## Basic Results for Employer Contributions



## Key Economic Assumptions

Discount rate for normal cost and actuarial accrued liability
Current liability interest rate:

- Selected
- Highest allowable

Salary increase rate

## January 1, 2005

January 1, 2004

$$
\begin{array}{rrr}
\$ 14,951,659 & \$ & 17,156,072 \\
876,636,757 & & 870,325,946 \\
& & \\
& 1,039,347,398 & 1,017,409,887 \\
1,039,347,398 & 983,862,705
\end{array}
$$

71,620,571
\$ 988,195,370
\$ $(117,869,424)$
AAL funded percentage
[AV AAL]
CL funded percentage:

- Selected interest rate
110.3\% 100.4\%
8.50\%
8.50\%
6.10\%
6.29\%
6.10\%

Rates vary by age from $3.50 \%$
to $8.50 \%$
6.55\%

Rates vary by age from $3.50 \%$ to $8.50 \%$

## Minimum Required Employer Contribution

|  | January 1, 2005 | January 1, 2004 |
| :---: | :---: | :---: |
| Minimum Required Employer Contribution |  |  |
| Normal cost | \$ 14,951,659 | \$ 17,156,072 |
| Amortization amounts | 0 | 0 |
| Interest adjustments | 1,270,891 | 1,458,266 |
| Additional funding charge | 0 | 0 |
| Credit balance with interest | $(238,428,770)$ | $(19,660,586)$ |
| Minimum required contribution before full funding limit | \$ 0 | \$ 0 |
| Minimum required contribution after full funding limit | 0 | 0 |
| Percent of covered pay | 0.0\% | 0.0\% |
| Per active participant | \$ 0 | \$ 0 |

No quarterly contributions will be required for the 2005 or 2006 plan years based on this year's valuation results.

## Maximum Deductible Employer Contribution

January 1, 2005

## Maximum Deductible Employer Contribution

Maximum deductible contribution before adjustments
Allowable deduction, the greatest of:

- Maximum deductible contribution after full funding limit
- Contribution necessary to satisfy minimum funding standards
- Contribution necessary to fund $100 \%$ of current liability
Maximum deductible contribution
Percent of covered pay
Per active participant
\$ 16,222,550

0

0

115,809,733
\$ 115,809,733*
$35.7 \%$
\$ 25,160

January 1, 2004

The above amount represents the maximum deductible contribution for this plan. Deductibility of contributions to a defined contribution plan maintained for the same employees may be affected by the $25 \%$ of pay limitation for defined benefit and defined contribution plans combined.

## Changes in Maximum Deductible Employer Contribution

Maximum required contribution as of January 1, 2004
Changes from 2004 to 2005:

- Expected based on prior valuation
- Loss (gain) from noninvestment experience
\$ 266,218,289
- Loss (gain) from asset experience 399,662
- Change in assumptions

Maximum deductible contribution as of January 1, 2005
\$ 115,809,733

* Based on lowest permissible current liability rate of $4.59 \%$
** Based on lowest permissible current liability rate of $4.72 \%$


## Actuarial Assumptions and Methods

## Pension Cost

Contributions

## Economic Assumptions

- Discount rate
- Return on assets
- Current liability
- FAS 35
5.50\%
8.50\%
8.75\%

N/A
N/A
6.10\%

N/A
8.50\%

Annual rates of increase in:


## Demographic Assumptions

## Mortality

Termination
1994 Group Annuity Mortality Table (male and female)
1983 Group Annuity Mortality Table (male and female) for current liability purposes
Rates varying by age.

| Age | Rate |
| :---: | :---: |
| 20 | $10.4 \%$ |
| 30 | $5.9 \%$ |
| 40 | $2.7 \%$ |
| 50 | $0.9 \%$ |
| 60 | $0.9 \%$ |

## Retirement

Form of payment

Percent married

Spouse ages

Valuation pay

Rates varying by age; average retirement age 61.

| Age | Rate |
| :---: | ---: |
| 55 | $10 \%$ |
| $56-59$ | $7 \%$ |
| $60-61$ | $16 \%$ |
| 62 | $40 \%$ |
| 63 | $20 \%$ |
| 64 | $44 \%$ |
| 65 | $84 \%$ |
| $66-69$ | $50 \%$ |
| $70+$ | $100 \%$ |

$75 \%$ lump sum; $25 \%$ life annuity.
$80 \%$ of male participants; $70 \%$ of female participants.

Wives are assumed to be three years younger than husbands.

2005 Base Salary Pay (Grandfathered) - estimated as the sum of the following updated one year according to the salary increase assumption:
(i) 2004 base salary for the period January 1, 2004, to November 30, 2004
(ii) The monthly base rate of pay on December 1, 2004.

2005 Expanded Pay (Cash Balance) - sum of the following updated one year according to the salary increase assumption:
(i) 2004 base salary for the period January 1, 2004, to November 30, 2004
(ii) The monthly base rate of pay on December 1, 2004
(iii) Average incentive paid for 2004, 2003 and 2002 , including deferred amounts.

## Actuarial Methods

## Pension cost:

- Service cost and projected benefit obligation
- Market-related value of assets

Projected unit credit.
The market value on the valuation date less the following percentages of prior years' investment gains and losses:

- $80 \%$ of the prior year
- $60 \%$ of the second prior year
- $40 \%$ of the third prior year
- $20 \%$ of the fourth prior year.

The investment gain or loss is calculated each year by:

- Rolling forward the prior years' fair value of assets with actual contributions, benefit payments, and expected return on investments using the long term yield assumption.
- Comparing the actual fair value of assets to the expected value calculated above.
Contributions:
- Normal cost and actuarial accrued liability
- Actuarial value of assets
- Benefits not valued

Projected unit credit.

Same technique as above in market-related value, except the valuation interest rate is used to compute the expected market value. The actuarial value of assets must be within $20 \%$ of the fair value, plus contributions receivable.

All benefits were valued except:

- Any liabilities that may be reinstated in the event of reemployment.


# Change in Assumptions and Methods Since Prior Valuation 

| Pension cost | Discount rate for benefit obligations changed from <br> $6.25 \%$ to $5.50 \%$ |
| :--- | :--- | :--- |
| Contributions |  |
|  | Current iliability interest rate changed from $6.29 \%$ to <br> $6.10 \%$ |

The mortality table was changed from the 1983 Group Annuity Mortality Table to the 1994 Group Mortality Table to value all liabilities except for current liability purposes.
The lump sum election percentage was changed from $100 \%$ electing lump sums to $75 \%$ electing lump sums and $25 \%$ electing life annuities to better reflect actual experience for nongrandfathered benefits. For grandfathered benefits, the lump sum election assumption was changed from $50 \%$ electing lump sums and $50 \%$ electing life annuities to $75 \%$ electing lump sums and $25 \%$ electing life annuities.

## Data Sources

Towers Perrin used participant data as of December 1, 2004, and accrued pension costs as of December 31, 2004, supplied by AEP. Data were reviewed for reasonableness and consistency, but no audit was performed. Assumptions or estimates were made by the Towers Perrin actuaries when data were not available. We are not aware of any errors or omissions in the data that would have a significant effect on the results of our calculations.

## Participant Data

## Active

Number
January 1, 2005
January 1, 2004
Average age

46.7

4,603
5,035

Average past service

$$
21
$$

20.1

Average future service
12.4
19.3

Covered pay:

- Total
\$ 324,055,803
\$ 342,700,087
- Average
70,401 68,064


## Deferred Inactive

Number 2,226 2,234
Average age
50.5
49.3

Annual benefits:

- Total
- Average


## Currently Receiving Benefits

Number
3,963
4,005
Average age
74.3
73.5

Annual benefits:

- Total
- Average
Total Participants Included in Valuation
\$ 49,328,358
\$ 48,579,567
\$ 17,077,274
\$ 14,972,687
7,672 6,702
Number 10,792 ..... 11,274


## Analysis of Inactive Participant Data

## Deferred Inactive

|  |  |  | Average annual <br> benefit |  |
| :--- | ---: | ---: | ---: | ---: |
| Age nearest birthday | Number | Annual benefit | $\$ 6,157$ |  |
| $<40$ | 80 | $\$-492,560$ | 7,322 |  |
| $40-49$ | 953 | $6,977,866$ | 8,041 |  |
| $50-54$ | 560 | $4,502,960$ | 8,892 |  |
| $55-59$ | 419 | $3,725,748$ | 6,727 |  |
| $60-64$ | 180 | $1,210,860$ | 4,920 |  |
| $>64$ | 34 |  | 167,280 | $\$ 7,672$ |

## Currently Receiving Benefits

| Age nearest birthday | Number |
| :--- | ---: |
| $<55$ | 21 |
| $55-59$ | 146 |
| $60-64$ | 363 |
| $65-69$ | 671 |
| $70-74$ | 859 |
| $75-79$ | 805 |
| $80-84$ | 601 |
| $>84$ | 497 |
| Total | 3,963 |


| Annual benefit | Average annual <br> benefit |  |
| ---: | ---: | ---: |
| \$ | 117,747 | $\$ 5,607$ |
| $1,203,916$ |  | 8,246 |
| $3,601,686$ | 9,922 |  |
| $9,620,798$ |  | 14,338 |
| $11,992,499$ |  | 13,961 |
| $11,595,220$ |  | 14,404 |
| $7,295,539$ |  | 12,139 |
| $3,900,953$ |  | 7,849 |
| $\$ 49,328,358$ |  | $\$ 12,447$ |

Active Participant Data by Age and Service
AEP West Retirement Plan
2005 Projected Pay


## Reconciliation of Participant Data

|  | Active | Deferred <br> inactive | Currently <br> receiving <br> benefits | Total |
| :--- | :---: | :---: | :---: | :---: |
| Included in January 1, 2004, <br> valuation | 5,035 | 2,234 | 4,005 | 11,274 |
| Change due to: |  |  |  |  |
| - New hire and rehire | 0 | 0 | 0 | 0 |
| - Nonvested termination | $(36)$ | 0 | 0 | $(36)$ |
| - Vested termination | $(130)$ | 130 | 0 | 0 |
| - Retirement | $(27)$ | $(64)$ | 91 | 0 |
| - Disability | 0 | 0 | 0 | 0 |
| - Death without beneficiary | $(1)$ | $(2)$ | $(134)$ | $(137)$ |
| - Death with beneficiary | $(3)$ | $(4)$ | 7 | 0 |
| - Cashout | $(235)$ | $(88)$ | $(11)$ | $(334)$ |
| - Miscellaneous | 0 | 20 | -2 | -25 |
| - Net change | $(432)$ | $(8)$ | $(42)$ | $(482)$ |
| Included in January 1, 2005, | 4,603 | 2,226 | 3,963 | 10,792 |

## Plan Provisions

Effective Date<br>Recent Amendments<br>Covered Employees

Participation Date
Definitions
Grandfathered Employee
Vesting Service
Credited Service

Final Average Pay

Cash Balance Pay

Normal Retirement Date (NRD)

January 1940. Restated effective July 1, 1997.
Effective as of January 1, 2003
All full-time employees of a Participating Company employed by CSW before January 1, 2001, and not covered by a union (that has not bargained for coverage) or another pension plan provided by AEP. Part-time employees of the Company had to work more than 1,000 hours in the first anniversary year or subsequent calendar years.

Date of becoming a covered employee.

Employees who were lat least age 50 with 10 years of vesting service as of July 1, 1997.
All service from date of hire in completed years.
The aggregate of:
For the period prior to January 1, 1976:
(1) The number of full years in the last continuous period that employee was a participant after June 30, 1970, plus
(2) Credited service under any prior plan if service extended to July 1, 1970.
For the period beginning on or after January 1, 1976, the number of full years of service.
Highest average annual earnings (base pay only) during any 36 consecutive months in the 120 months before retirement. Any changes in earnings within the last three months before retirement will not be taken into account.
Pay received during the year, including base pay, overtime, shift differential/Sunday premium pay and incentive pay, subject to IRS limits.

The first day of the calendar month on or following the Member's $65^{\text {th }}$ birthday.

Cash Balance Account<br>Cask Balance Benefit<br>Interest Credits<br>Company Credits

Recordkeeping account to which annual interest credits and annual compensation credits are credited. The cash balance account is updated at the end of each plan year and is equal to:

Cash Balance Account as of the End of the Prior Plan Year $+$
Interest Credits + Company Credits
Cash Balance Account converted to a monthly annuity.

Interest credits are applied to beginning of year account balance on December 31 each year.

Based on the average 30-year Treasury Bond rate for November of the previous year.

Minimum of 4\%.
Applied to account balance on December 31 or DOT if earlier.

Amount is a percentage of eligible pay received during the year, based on age plus years of Vesting Service (age and service in completed whole years as of December 31).

Age Plus
Years of Service
Less than 30
30-39
40-49
50-59
60-69
70+

Annual
Company Credit
3.0\%
$3.5 \%$
4.5\%
5.5\%
7.0\%
8.5\%

Monthly Grandfathered Benefit

Minimum Benefits

Primary Social Security
Benefit

Long-term Disability and Paid Leaves

Greater of (1) or (2) below with automatic cost of living adjustments upon retirement:
(1) Basic benefit - An annual amount equal to:

The aggregate of a participant's (a) earned benefit (if any) under any prior plan or acquired Company pension plan under which no election was made to receive a paid-up annuity; and (b) participant contributions without interest for the period commencing on or after July 1, 1970. For the period after September 1, 1980, participants will be deemed to have made contributions at the rate of $2 \%$ annually of the participant's annual rate of earnings as of January 1.
(2) Minimum benefit:
$1-2 / 3 \%$ of final average annual earnings less $50 \%$ of participant's annual primary Social Security benefit times years of credited service up to 30 years.

The benefit payable will never be less than the frozen accrued benefit as of July 1,1997 , under the prior plan.

The annual amount payable under the Social Security Act as amended in effect at the employee's date of retirement. The date as of which the amount is to be determined is:
(1) In the case of an employee (including deferred vested employees) retiring on or after normal retirement date, normal retirement date.
(2) In the case of an employee retiring prior to normal retirement date, the later of employee's $62^{\text {nd }}$ birthday or actual retirement date.

Early retirees and deferred vested employees are assumed to have no earnings after termination in determining the amount of this benefit.

Compensation equal to the base rate of pay as of disability date. If a participant became disabled prior to January 1, 2003, compensation for the cash balance formula is equal to the greater of the compensation for the calendar year before the disability and the year in which the disability benefits began. For the grandfathered formula, the finally average pay will be determined as of the date on which the participant became disabled. Vesting service continues.

Unpaid Leave

## Eligibility for Benefits

Normal Retirement
Vested

Early Retirement

Disability

Surviving Spouse

Preretirement Death

No compensation for annual compensation credit. Vesting service continues.

All participants at or after their normal retirement date.
The participant's cash balance account is $100 \%$ vested when any one of the following applies:
(1) Five years of vesting service
(2) Attainment of age 55 while an employee
(3) Death prior to termination
(4) Upon disability.

Any time after attainment of age 55 and completion of 15 years of vesting service.

All participants who become permanently and totally disabled. Permanent and total disability is determined by reference to the LTD plan covering that participant.

The surviving spouse of a participant who retired or is eligible to retire on normal or early retirement.

Beneficiary of participant who dies after becoming vested.

## Monthly Benefits Paid Upon the Following Events

Normal Retirement

Early Retirement

Grandfathered employees must elect either the cash balance or the grandfathered formula. For purposes of this valuation, the employee is assumed to elect the formula with the higher present value.
Employees with a prior plan frozen benefit get the better of the cash balance benefit and the prior plan frozen benefit. For all other employees, the Cash Balance Benefit determined as of Normal Retirement Date.

Greater of (1) if applicable or (2):
(1) The grandfathered accrued benefit and the prior plan frozen are payable subject to reduction according to the following schedule if payments commence prior to the normal retirement date.

Age at Retirement

64
63
62
61
60
59
58
57
56
55

## 

Percent of Benefit Payable

100\% 100\% 100\% 100\% 95\% 90\% 84\% 78\% 72\% 66\% 60\%

Deferred Vested Retirement

Greater of (1) if applicable or (2):
(1) Grandfathered accrued benefit payable at age 65 , or if earlier reduced $5 \%$ per year from age $65,6 \%$ per year from age 60 and $7.5 \%$ per year compounded from age 55.
(2) Vested cash balance account.

Disability Retirement

Preretirement Death

The greatest of grandfathered accrued benefit, if eligible, based on projected service and frozen pay deferred to age 65, prior plan frozen benefit if eligible and cash balance account with continued pay credits.

If the beneficiary is the spouse and the participant is a grandfathered/protected plan participant, then:
(1) For an active participant who dies on or after $55^{\text {th }}$ birthday but before retirement, a monthly benefit equal to $50 \%$ of the benefit accrued to the date of death without reduction for early retirement is payable immediately as a life annuity to a qualifying spouse.
(2) For an active participant who dies after completing five or more years of vesting service but before age 55, a deferred monthly benefit equal to $50 \%$ of the benefit accrued to the date of death reduced as for early retirement is payable as a life annuity to a qualifying spouse. Benefit commencement is deferred to when the deceased participant would have attained age 55.
(3) For a deferred vested participant who dies before benefits commence, a monthly benefit equal to $50 \%$ of the deferred vested benefit reduced for early commencement (as for deferred vesteds) is payable as a life annuity to a qualifying spouse. If death occurs before age 55 , the benefit to the spouse is deferred to when the deceased participant would have attained age 55.
The spouse's benefit is actuarially reduced for each year by which the spouse is more than five years younger than the participant.
For all employees, the minimum benefit is the cash balance account immediate annuity, which is also payable if the beneficiary is not the participant's spouse.

## Future Plan Changes

No future plan changes were recognized in determining pension cost. Towers Perrin is not aware of any future plan changes that are required to be reflected.

## Changes in Benefits Valued Since Prior Year

Other than changes in the IRS pay cap and 415. limits, there have been no other changes in benefits valued since the prior year.
"
AMERICAN ELECTRIC POWER
WEST RETIREMENT PLAN

| Location | Vasted Actives | Non-Vestad | $\begin{aligned} & \text { Tofor } \\ & \text { Adives } \end{aligned}$ | Retirees Recaluing Benofits | Beneficianios | Defonso Vestads | $\begin{gathered} \text { Total } \\ \text { mactlves } \end{gathered}$ | Total Participants |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Energy Senices, lic, | 0 | 0 | 0 | 0 | 0 | 6 | 6 | $\theta$ |
| AEP Pro Serv, inc. | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 |
| AEP T \& D Services, LLC | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| American Electric Power Servica Corporation | 1,085 | 65 | 1,150 | 146 | 18 | 459 | 623 | 1,773 |
| Appalachian Power Co-Distribution | 1 | 0 | 1 | 0 | 1 | 0 | 1 | 2 |
| Appalachlan Power Co-Ganeration | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 1 |
| Appatachian Power Co-Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| C3 Communteasions, inc. | 0 | 0 | 0 | 0 | 0 | 16 | 16 | 16 |
| Cardinal Operating Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | , |
| AEP Texas Central Company - Distribution | 768 | 39 | 807 | ${ }^{677}$ | 228 | 521 | 1,426 | 2,233 |
| AEP Texas Central Company - Generation | 14 | 0 | 14 | 234 | 7 | 313 | 624 | 638 |
| AEP Texas Central Company - Nuclear | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 1 |
| AEP Texas Central Company - Transmission | 83 | 4 | 97 | 85 | 33 | 74 | 192 | 289 |
| Columbus Southem Power Co. Distribution | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 1 |
| Columbus Southem Power Co-Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Columbus Southem Power Co. Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Conesville Coal Preparation Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cook Coal Terminal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| csw Energy, inc. | 28 | 5 | 33 | 2 | 0 | 28 | 30 | 63 |
| Emwood | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EnerShop inc. | 0 | 0 | 0 | 0 | 0 | 2 | 2 | 2 |
| Indiana Michigan Power Co-Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Indlana Michigan Power Co-Generation | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 |
| indiana Michigan Power Co - Nuclear | 0 | 0 | ${ }^{0}$ | 0 | 0 | 0 | 0 | 0 |
| Indiana Michigan Power Co - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kenturky Power Co - Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kentucky Power Co-Generation | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 1 |
| Kentucky Power Co - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kingspord Power Co. Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kingsort Power Co-Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Memco |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co-Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co - Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co-Transmussion | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Public Service Co of Okiahoma - Distribution | 668 | 31 | 588 | 530 | 225 | 244 | 998 | 1,598 |
| Public Service Co of Oklahoma - Generation | 314 | 14 | 328 | 198 | 83 | 85 | 366 | 684 |
| Puble Service Co of Oklahoma - Transmiselion | 61. | 1 | 62 | 57 | 19 | 27 | 103 | 165 |
| Southwestem Electric Power Co - Distribution | 404 | 15 | 419 | 218 | 88 | 84 | 408 | 827 |
| Southwestem Electric Power Co - Generation | 405 | 12 | 417 | 212 | 87 | 73 | 372 | 789 |
| Soutwwestem Electice Power Co-Texas - Distribulion | 196 | 5 | 201 | 108 | 37 | 47 | 192 | 393 |
| Southwestern Electric Power Co - Texas - Transmission | 0 | 0 | 0 | 2 | 4 | 5 | 11 | 11 |
| Soullwestem Electric Power Co - Transmission | 65 | 0 | 55 | 36 | 13 | 8 | 58 | 113 |
| Water Trangportation (Blackhawk) | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 |
| AEP Texas North Company - Distribution | 312 | 11 | 323 | 218 | 85 | 137 | 438 | 761 |
| AEP Texas North Company - Generation | 45 | 4 | 50 | 135 | 55 | 76 | 266 | 316 |
| AEP Texas North Company - Transmisslan | 40 | 1 | 41 | 31 | 15 | 10 | 56 | 97 |
| Wheeling Power Co-Distribution | - | 0 | 1 | 0 | 0 | 0 | 0 | 1 |
| Wheeling Power Co - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cedar Coal Co | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Onlo Coal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southem Ohio Coal - Martinka | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southern Ohio Coal - Meigs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Prices River Coal | 0 | 0 | 0 | a | 0 | 0 | 0 | 0 |
| Houston Pipeline (HPL) | 1 | - 0 | 1 | - | 0 | 0 | 0 | 1 |
| Total | 4,396 | 207 | 4,603 | 2.887 | 1,076 | 2.226 | 6,189 | 10,792 |


| AMERICAN ELECTRIC POWER |  |  |  |  | ML-2 |
| :---: | :---: | :---: | :---: | :---: | :---: |
| WEST REIREMENT PLANFUNDED STATUS OF PRESENT VALUE OF ACCuMULATED PLAN BENEFTIS (FAS 39 AS OF JANUARY 1,200 |  |  |  |  |  |
|  |  |  |  |  |  |  |
| - |  |  |  |  |  |
| Locaton |  |  | Frasent Value of Accumulatod Plan Benatts | Markel Value | Parcent Funded |
|  |  |  |  |  |  |
| AEP Energy Sevices, Inc. | \$158,505 | 50 | 5158,505 | 556,390 | 36.8\% |
| AEP Pro Seve inc. | 0 | 0 |  |  | 0.0\% |
| AEP T 10 Sernces, UC | 0 | 0 | 0 | 0 | 0.0\% |
| American Electric Power Service Corporation | 145,770,029 | 5,099,926 | 150,869,955 | 194,079,478 | 128.6\% |
| Appalartlan Power Co. Distribution | 58,432 | 4,859 | 63,291 | 92,092 | 145.5\% |
| Appalachlan Power Co. Generation | 150,550 | 12,519 | 183,069 | 210,753 | 129.2\% |
| Appaiacthan Power Co - Transmisston |  | 0 |  |  | 0.08\% |
| C3 Commmincalions, inc. | 472,093 | 0 | 472,093 | 768,509 | 182.8\% |
| Cardinal Dperating Company | 0 | 0 | 170 | ${ }^{10} 50$ | 0.0\% |
| AEP Texas Central Compary - Distioution | 167,083.787 | 3,435,885 | 170,519,682 | 225,593,711 | 132.3\% |
| AEP Texas Central Compary - Generaion | 51,550,295 | 64,309 | 51,614,604 | 70,478,685. | 436.5\% |
| AEP Texas Centra Company - Nuctear | 125,938 | 12,480 | 138,416 | 177.208 | 128.0\% |
| AEP Texas Central Compary - Transmission | 22,210,433 | 432,188 | 22,642,621 | 30,351,348 | 134.1\% |
| Columbus Souttem Power CO - Distibution | 67,036 | 5.459 | 73,095 | 103.686 | 141.0\% |
| Colurnus Southem Power Co -Generation | 0 | 0 | 0 | 0 | 0.0\% |
| Colunbus Southem Power $\mathrm{Co}_{0}$ - Transmission | 0 | 0 | 0 | 0 | 0.0\% |
| conesvilie Coai Preparation Company | 0 | 0 | 0 | 0 | 0.0\% |
| cook Casa Terminas | 0 | 0 | 0 | - 0 | 0.0\% |
| CSW Energy, inc. | 2,525,422 | 69,45 | 2,504,867 | 3,403,084 | 131.35 |
| Emmod |  | - | ${ }^{\circ}$ |  | 0.0\% |
| EnerShop inc. | 115,581 | 0 | 115,581 | 7,854 | ${ }^{6.8 \%}$ |
| Inciana Mictugan Power Co-Distribution | 0 | 0 | 0 | 0 | 0.0\% |
| Indiana Michigan Power $\mathrm{CO}_{0}$-Gencration | 0 | 0 | 0 | 0 | 0.0\% |
| Indiana Mictrgan Power Co- Nucteas | 0 | 0 | 0 | 0 | 0.0\% |
| Indilara Mlictigen Power Co - Transmission | 0 | 0 | 0 | 8 | $0.0 \%$ |
| Kentucky Power Co - Distribution | 0 | 0 | 0 | 0 | 0.0\% |
| Kentucky Power $\mathrm{CO}_{0}$ - Generation | 150,547 | . 19,316 | 169,863 | 234,293 | 137.96 |
| Kentucky Power Co - Transmisslon | 0 | 0 | 0 | 0 | 0.0\% |
| Kngasporn Power CO - Distribution | $\bigcirc$ | 0 | 0 | 0 | 0.0\% |
| kingsport Fower Co - Transmission | 0 | 0 | 0 | 0 | 0.0\% |
| Menco | 0 | 0 | 0 | 0 | 0.0\% |
| Onio Power Co - Distribution | 0 | 0 | 0 | 0 | 0.0\% |
| Onio Power Co-Generation | 0 | 0 | 0 | 0 | 0.0\% |
| Onto Power Co- Transmission | $0^{0}$ | 0 | ${ }^{\circ}$ | - ${ }^{\circ}$ | 0.0\% |
| Pubic Sersice Co of Oxahoms - Dlstribution | 129,804,201 | 2.288,108 | 132,262,309 | 175,091,484 | 132.4\% |
| Public Service Co ol Oklatoma - Generation | 52.949,604 | 1,356,479 ${ }^{\text {- }}$ | 54,276,003 | 72.740,175 | 134.0\% |
| Public Service Co of Oxaloma - Transmission | 13,725,535 | 308,771 | 14,034,306 | 18,480,513 | 131.7\% |
| Southwestern Electic Power Co - Distribution | 70,251,453 | 1,718,048 | 71,970,141 | 94,143,592 | 130.8\% |
| Southwestem Electric Powe Co - Generation | 65,212,443 | 1,827,347 | 67,039,790 | 88,360,123 | 131.0\% |
| Southwestern Electric Power Co - Texas - Distrinution | 35,588,550 | 910,242 | 36,488,792 | 47,291,099 | 129.6\% |
| Southwestem Electicic Power Co - Texas - Transmission | 399,792 | 0 | 369,792 | 547,724 | 140.5\% |
| Soutiwestem Electic Power $\mathrm{CO}_{0}$ - Transmission | 9,738,739 | 280,645 | 10,010,384 | 13,238,807 | 1321\% |
| Water Transpartation (Eluchnowk) |  |  |  |  | 0.0\% |
| AEP Texas North Company - Distribution | 49,429,109 | 1,295,495 | 50,724,556 | 66,881,434 | 131.9\% |
| AEP Texas North Compary - Generation | 24,213,499 | 202.514 | 24,416,313 | 32,917,189 | 134.8\% |
| AEP Texas North Compary - Transmission | 6,922,545 | 142,510 | 7,005,029 | 9,477,322 | 333.4\% |
| Whenting Power Co- Distibution | 64,927 | 6,159 | 71,085 | 104,051 | 146.4\% |
| Wheeling Power Co- Transmission | 0 | - 0 | 0 | \% | 0.08 |
| Cedar Coal Co | 0 | 0 | 0 | $\bigcirc$ | 0.058 |
| Centrad Coal Company | 0 | 0 | 0 | 0 | 0.0\% |
| Centrat Oria Caal | 0 | 0 | 0 | 0 | 0.0\% |
| Southem Onio Coas - Martinka | 0 | 0 | 0 | 0 | 0.0\% |
| Southem Onl Coal - Meigs | 0 | 0 | 0 | 0 | 0.0\% |
| Windsor | 0 | 0 | 0 | 0 | 0.0\% |
| Price River Coal | 0 | 0 | ${ }^{0}$ | 0 | 0.0\% |
| Houston Pipeline (HPL) | 82,128 | 7,056 | 99.184 | 132,270 | 133.4\% |
| Total | \$848,881,593 | \$19,481,000 | \$868,462,593 | \$1,144,927,820 | 134.8\% |





AMERICAN ELECTRIC POWE
SUMMARY OF FAS E7 VALUATION RESULTS AS OF JANUARY 1,2005

| Localion | Actives | Number Deferrod Vostod | Partictpants Eaneficlatios \& Rotras | Total | Valuatican Eminigs | Servics Cose |  | Pryactad Baneflt Obryation | Decamber 31, 2004 (Acsued) Propaid Pansion cost |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Energy Services, the. | 0 | 6 | 0 | 6 | 50 | so | \$259,317 | 5259,317 | 584,631 |
| AEP Pra Serv, inc. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | (233,129) |
| AEPT\& 0 Services, LLC | ${ }^{0}$ | 0 | 0 | 0 | 0 | - 0 | 0 | 0 |  |
| American Electric Power Sevice Corporaion | 1,150 | 459 | 164 | 1.773 | 82,994,202 | 5.747.637 | 199,709,77 | 203,332,181 | 63,174,704 |
| Appalachlan Power Co- Distribution | 1 | 0 | 1 | 2 | 156,722 | 10,148 | 80,682 | 94,549 |  |
| Appalachian Power Co-Generation | 1 | 0 | 0 | 1 | 126,987 | 8,342 | 207,160 | 207,160 | 36,154 |
| Appalachan Power Co - Trusmisslon c3 Communlcations, | 8 | ${ }_{16}$ | 0 | ${ }_{16}^{0}$ | 0 | 0 | 801,549 | 801,549 | 918,273 |
| Cardinal Opersing Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas Central Compary-Distivation | 807 | 521 | 805 | 2233 | 52,921,172 | 3,309,099 | 272,558,265 | 224,678,537 | 73,815,606 |
| AEP Texas Central Compary - Generetion | 14 | 313 | 311 | 638 | 654,030 | 55,865 | 68,568.275 | 68,548,749 | 28,277,852 |
| AEP Texas Central Compary - Nuciear | 1 | 0 | 0 | ${ }^{1}$ | 164,874 | 10,328 | 197,421 | 198,239 | 78.212 |
| AEP Texas Centrai Compary - Transmusslon | 87 | 74 | 118 | 288 | 8,720,048 | 415,416 | 29,709,413 | ,039,105 | 9.584,113 |
| Columbus Southem Power Co. Distribution | 1 | 0 | 0 | 1 | 85,407 | 6,663 | 86,589 | 96,762 | (4.409) |
| Columbus Southem Power CO -Generation | 0 | 0 | 0 | 0 | 0 | 0 |  |  | 0 |
| Coumbus Soutiem Power $\mathrm{Co}_{0}$ - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Conesvile Coal Preparation Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cook Coal Teminad | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CSW Energy, inc. | 33 | ${ }^{28}$ | 2 | 63 | 2705,296 | 148,138 | 3.648,485 | 3,747,382 | 3,329,039 |
| Eimmood | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Enershop inc. | 0 | 2 | 0 | 2 | 0 | 0 | 147,650 | 147.530 | 23.204 |
| Indiana Michigan Power Co - Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Inciana Mictigan Power Co. Generation | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 |
| Indiana Michigan Power Co- Nuciear | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  | 72 |
| Indiana Michigan Power Co-Transmission | 0 | 0 | 0 | 0 | 0 | 0 |  |  | 0 |
| Kentucky Power Co-Distilulion | 0 | 0 | 0 | 0 | $0^{0}$ | 0 | 0 | 0 | 0 |
| Kentucky Power CO-Generation | 9 | 0 | 0 | 1 | 108.972 | 6.855 | 218,122 | 218,122 | 0 |
| Kentucky Power Co - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kingsport Power Co. Distibution | 0 | 0 | 0 | 0 | 0 | 0 |  |  | 0 |
| Knigsport Power CO-Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Menco | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Onio Power CO-Distribution | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 |
| Ohlo Power Co-Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ofilo Power Co- Transmission | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 |
| Puble Sevice Co of Okiahoma - Distibution | 589 | 24 | 755 | 1,558 | 40,472,975 | 2,511.844 | 160,188,119 | 170,967,123 | 55,427,575 |
| Pubic Service Co of Okiamma - Generation | 328 | 85 | 291 | 694 | 22,736,281 | 1,466,724 | 70.487 .502 | 71,206,825 | 21,138,209 |
| Pubii Serice Co of Okiahama - Transmission | 62 | 27 | 76 | 165 | 4,363,574 | 299,098 | 17,978,413 | 18,168,696 | 5,957,585 |
| Soutlwestem Electic Power Co - Distribution | 419 | 94 | 314 | 827 | ${ }^{27,830,240}$ | 1,763,881 | 82,480,578 | 93,481,308 | 31,892,199 |
| Southwestem Electric Power Co - Generation | 417 | 73 | 299 | 789 | 27,584,203 | 1.832,680 | 86,000,002 | 87,433,557 | 28.840,805 |
| Southwestern Electic Powrer Co - Texas - Dlstribution | 201 | 47 | 145 | 339 | 13,846,417 | 914,811 | 47,009,348 | 17,687,298 | 15,640,397 |
| Soultwestem Eiectric Power CO - Texas - Transmission | 0 | 5 | 6 | 11 | 0 | 0 | 548,815 | 548,818 | 1,070,813 |
| Southwestem Electic Power Co - Transmisskn | 55 | 8 | 19 | 113 | 3,991,657 | 280,839 | 12,881,068 | 13,028,095 | 3,831,192 |
| Water Transportalion (Blackhawk) | , | 0 | 0 | 0 | - ${ }^{\circ}$ | 120 | 0 | 0 | 0 |
| AEP Texas North Compary - Distriution | 323 | 137 | 300 | 761 | 21,049,010 | 1,302,214 | 66,188,182 | 86,73,707 | 25.656.452 |
| AEP Texas North Company-Generaton | 50 | 76 | 190 | 318 | 3,141,903 | 198,449 | 31,763,871 | 31.831 .200 | 15,421,332 |
| AEP Yexas North Company - Transmission | 41 | 10 | 46 | ${ }^{97}$ | 2,586,770 | 167.685 | 9.313.215 | 9,372,606 | 3,846,972 |
| Wheeling Power Co 0 - Distribution | 1 | 0 | 0 | 1 | 120,692 | 6.501 | 109,598 | 111,142 | 11,951 |
| Wheeling Power Co - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cedar Coal Co | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Ohio Coas | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 |
| Soultem Ohio Coal $\cdot$ Martirka | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southen Ohlo Coal - Meigs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Price River Coal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Houston Pipeline (HPL) | 1 | 0 | 0 | $t$ | 83,425 | 5,393 | 137,713 | 137,719 | 22,725 |
| Total | 4,803 | 2,226 | 3,963 | 10,792 | 5324,054,856 | \$20,557,812 | \$1,131,025,028 | \$1,443,013,377 | \$385,782,969 |



AMERICAN ELECTRIC POWER
WEST RETREMENT PLAN
2005 CONTRIBUTON FUNDING POLCY

## Locaton

AEP Energy Serrless, inc.
AEP Pro Serv, tre AEPTRD Services HC
Appaiaccian Power Co - D striturion
Appalactlan Fower Co - Gereraion

Candinal Operaino c cmpany
AEP Texces Central Compranyy- Dstribucion
AEP Texas Central Company- - © nerestion
AEP Texas Cenvoa Company -Transmiscian Coumbus Southem Powr C Co-Dhatitution Columbus Southert Power $C_{0}$ - Geraration
Cotumbur Southem Power $C_{0}-$ Transmission Conesvilic Csal Preparation Compam cook Coas Termitral
${ }_{\text {CSW }}$ CKmood



Indianz Mkchy an Powerc Co-Trumsmuss

Kenturdy Power $\mathrm{C}_{0}$ - Generation
Kentucy Power $\mathrm{CO}_{0}$-Trasmission
Krnospont Power co- owarrarion
Kingoppor Power Co- Trancmise
Mamein
Mams
Ono Power Co

- Distrutution
Ohi Powwer Co-Genersbion
Otio Power Co -Transmbssion
Pubbe Sancica Co of OXdzioma - Distrinution

Soutmestem Eiectrta Power Co-Dubtriution

Southwestem Electic Power $C_{0}$-Taxas - Tranumission

WeP Texas North Conpmany - Distribution

AEP Teras Nort Canpany - Transmlisson
Whecting Powar CO - Dtstatistion
Wheetigy Power Co -Trancmission
Cedar coal Co
Centrat Cosal Company
Southem Oht Coal-Mationt
Southem Ohb Coal-Marifin
Southem Onib Coal-Mehs
$\underset{\substack{\text { Windsor } \\ \text { Price fiver } \\ \text { Coal }}}{ }$
Price River Coal
Houston Plpeline (HPL)
Total

EOY
Fair Vatue $\alpha$ Aests,
Without Whtrow

 condibulion

| EOY Aconed Oatrazion Coligation | EOY <br> Foir Velue $\alpha$ A Asols Whthout Contibutions Mods in Crandar Yaar | $\begin{aligned} & \text { Adtitional } \\ & \text { Consibution to } \\ & \text { Entinuia AOCI } \end{aligned}$ | $\begin{gathered} \text { Tocat } \\ \text { pron Yoor } \\ \text { condibulian } \end{gathered}$ |
| :---: | :---: | :---: | :---: |
| \$261,741 | \$59,607 | 50 | 50 |
|  | 0 | 0 | 0 |
| 0 | 0 | 0 | a |
| 201,63,046 | 198,12354 | 0 | 0 |
| 81,519 | \#, 011 | 0 | 0 |
| 203,072 | 215,143 | 0 | 0 |
| cos, ${ }^{\circ}$ | 78.518 | 0 | 0 |
| 0 | 10,518 | 0 | 0 |
| 224,812712 | 230,203,782 | 0 | 0 |
| 69,140,678 | 71,96,098 | 0 | 0 |
| 199,243 | 180,938 | 0 | - |
| 29,883,692 | 30,883,84 | 0 | - |
| 97,420 | 105,848 | 0 | 0 |
| - | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 3,882184 | 3,477000 | 0 | 0 |
| 0 | - | 0 | 0 |
| 148,983 | 8,019 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | - |
| 0 | 0 | 0 | 0 |
| 220,135 | 239,174 | 0 | 0 |
|  | 0 | 0 | 0 |
| 0 | 0 | - | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| ${ }_{0}^{0}$ | $\bigcirc$ | 0 | 0 |
| 170.749,903 | 170.735,072 | 0 | 0 |
| 71,138.176 | 74,255,499 | 0 | 0 |
| 18,142,354 | 10,805,499 | 0 | 0 |
| 00, 334,271 | 06, 104,762 | - | 0 |
| 87,419.596 | 80,200,442 | 0 | - |
| 47,53,124 | 48,279,263 | 0 | 0 |
| 553.882 | 559,434 | 0 | 0 |
| 12.099,974 | 13,54,598 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 66,797,430 | 88,774,709 | 0 | 0 |
| 32,057,085 | 33,602,920 | 0 | 0 |
| 8,399,186 | 0,623,712 | 0 | 0 |
| 110,808 | 108.219 | - 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| d | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 | 0 | 0 | 0 |
| 0 |  | 0 | 0 |
| 138,944 | 135,025 | 0 | 0 |
| \$1.141,465.576 | 51,168.770.971 | so | 50 |

ML.5


| AMERICAN ELECTRIC POWER WEST RETIREMENT PLAN 10-YEAR CONTRIBUTION FORECAST | Contribution2005 |  |  |  |  |  |  |  |  |  | ML-7 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  | mated Pla | Yar Contri | Ons For Pu | ed Prans |  |  |  |
|  |  | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 |
| Locestion |  |  |  |  |  |  |  |  |  |  |  |
| AEP Energy Services, tinc. | 50 | \$0 | 50 | so | 50 | 50 | 30 | so | 50 | so | so |
| AEP Communicaions | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AfP Proserv, inc. | 0 | 0 | , | 0 | , | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP TED Serices, LLC | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| American Electic Power Service Corporaton |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Appalactian Power Co- Distribution | 0 | 0 | , | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Appalachian Power Co - Generallon | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Appalactian Power Co-Transmisslorn | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| C3 Communications, hre. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Cardinal Operaling Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas Central Compary - Discribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas Central Compeny - Ganeration | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas Central Company - Nucdear | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas Central Company - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Coliumbxis Southem Power Co-Distribution | 0 | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Columbers Southern Power Co-Generation | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Columbus Southem Power Co-Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Conesville Coal Preparation Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| cook Coal Terminal | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CSWEreryy, Inc. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Elmwood | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Enershop ine. | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | $\bigcirc$ | 0 | 0 | 0 |
| Indiana Michigan Power Co. Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Inciana Michlyan Power Co-Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Inclara Mictloan Power Co - Nuclear | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ |
| Indiana Michigan Power CO -Trarsmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kentucky Power Co-Distiturion | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kenucky Power Co-Generation | 0 | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kenturky Power Co-Trassmisslan | 0 | 0 | 0 | 0 | 0 | 0 | 0 | a | 0 | 0 | 0 |
| ${ }^{\text {Gingsport Power }} \mathrm{CO}$ - Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kingsport Power Co-Transmission |  | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| мemos | 0 |  | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 |
| Ofio Power Co -Distribution | 0 | 0 | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co-Generation |  | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pubilc Servee Co of Oklahama - Distibution |  | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 | 0 |
| Pubric Servica Co of Okiahoma - Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pudik Sevice Ca of Oklahoma - Transmlssion | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southwestem Electic Power Co- Distribution | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southwestem Electrrc Power CO -Generation Southwestem Electrc Power Co -Texas - Distibution | 0 | 0 | 0 | ${ }_{0}^{0}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southwestem Electric Power C 0 - Texas - Transmission |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | O |
| Southwestem Electric Power Co. Transmission | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Water Transportation (Elackhawk) |  | 0 | a | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas North Compary - Distibution | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas North Compary - Generation | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP Texas North Compary - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheeling Power Co- Distribution | 0 | 0 | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 |
| Wheelling Power co-Transmission |  | 0 |  |  |  | 0 | ${ }_{0}^{0}$ | 0 | 0 | 0 | 0 |
| Cedar Coal Co Central Coal Company | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | ${ }_{0}^{0}$ | - | 0 | 0 | 0 |
| Central Ohio Coal |  | 0 | 0 |  | 0 | 0 | 0 |  | 0 | 0 | 0 |
| Soulhem Orio Coal . Marinka | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 |
| Soultem Ono Coal - Melgs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | , | 0 |
| Windsor | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Frice River Coal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Houston Pipeline (HPL) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Tolat | \$0 | 50 | so | 50 | so | \$0 | 50 | \$0 | \$0 | 50 | so |
| Current Liability Interes Rate | 5.10\% | 5.13\% | 4.99\% | 4.92\% | 4.89\% | 4,89\% | 4.89\% | 4.89\% | 4.85\% | 4.89\% | 4.89\% |


| Location | $\begin{aligned} & \text { Santice } \\ & \text { CCost } \end{aligned}$ | Arciested obfgation |  | Interor | Expocted Rofurn on Assels |  | $\begin{aligned} & \text { Privr } \\ & \text { Sarkeo } \\ & \text { Cosd } \end{aligned}$ | Gaintass Anortzaton | $\underset{\text { Periodic }}{\mathrm{Na}}$ Penforic Penslan Cas |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Energy Services, ire. | so | 5221,488 | \$58.243 | 513,92 | [34.830) | so | ([28850) | 56,009 | \$13,699 |
| AEP Communications | 0 |  |  |  |  | 0 |  |  | 0 |
| ate Pro Serv, inc | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEPTADSemicas, LC | $0^{\circ}$ | $0^{\circ}$ | , | 1120 | , | 0 | , | $\square^{\circ}$ | ${ }^{\circ} \mathrm{a}$ |
| American Electric Power Semide Corporston | 5.977,512 | 205,018,830 | 189,588,279 | 11,234.45 | (16,380,097) | 0 | (989, 3099 | 4,711,284 | 507,075 |
|  | 10,554 | ${ }^{20.325}$ | 81.859 | 5.638 | (8,76] | 0 | a | 2.181 | 10,128 |
| Appalachion Power Co-Generation | 8,576 | 208,878 | 210.219 | 11,54 | (17,796) | 0 | (871) | 4,801 | 6,216 |
| Appaiachitan Power Co - Transmission |  |  |  |  |  | 0 |  | 0 |  |
| CaCommuricaions, hic | $\bigcirc$ | 608,188 | 788,564 | 43.034 | $(56,893)$ | 0 | (5,169) | 18.575 | (7,341) |
| Cardiral Oporating Company | $\bigcirc$ |  |  |  |  | 0 |  |  |  |
| AEP Texas Central Company - Distiourion | 3503,663 | 226.510 .238 | 225,02,753 | 12,24,073 | [19,049,463) | - | (1,125,450) | 3,206.548 | 773,149 |
| AEP Texas Central Company - Gonercition | 58.109 | 88,177.364 | 70,300,310 | 3,683,350 | (5.081,229) | : | (4077,158) | 1,888,517 | (1068203) |
| AEP Texas Cental Company- Nucciar | 10.744 | 199.833 | 478,758 | 11215 | (14,603) | 0 | (1,237) | 4.594 | 10,583 |
| AEP Texas Central Company- Tranmmsion | 432,033 | 30,288,284 | 30,284.505 | 1,605.753 | (2,563715) | 0 | (152,313) | 696,142 | 48,443 |
| Columbus Southem Power $\mathrm{Co}^{\text {- Distibuion }}$ | 6,937 | 87,565 | 103,424 | 5.56 | (1,755) | 0 | 0 | 2,242 | 5,49 |
| Columbus Southem fower Co-Generation | 0 | 0 | 0 | 0 | ${ }_{0}^{0}$ | : | 0 | 0 | 0 |
|  | - | - | 0 | 。 | 0 | 。 | - | 0 | 0 |
| Csw Energy, inc | 155.104 | 3.78.467 | 3,397,464 | 209,49 | [207,610] | 0 | [16,742) | 86,840 | 44 |
| Eurmood |  |  |  |  |  | 0 |  |  |  |
| Enershop inc. | 0 | 148,855 | 7,035 | 7.928 0 | (633) | 0 | 16001 | 3,421 | 8,837 |
|  | 0 | $\stackrel{0}{0}$ | 0 | 0 | 0 | 0 | 0 | ${ }_{0}$ | 0 |
| indiana Michion Powar Co - Nustax | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| indlana Mlidigan Power Co - Transmlacion | 0 | 0 | $\bigcirc$ | : | $\bigcirc$ | 0 | 0 | 0 | ${ }^{0}$ |
| Kernucky Power Co-Dlarizuxion | 0 |  |  |  |  | ${ }^{0}$ | ${ }^{\circ}$ | 5 | 3,187 |
| Kentuck Power CO-Genoration | ${ }^{6.923}$ | 219,931 | 233,700 | 12.079 | [18,781) | 0 | $\bigcirc$ | 5 |  |
| Krasport Power Co-Distilution | 0 | 0 | 0 | 0 | 0 | a | 0 | 0 | 0 |
| Khrsppot Power Co - Transmission | ${ }^{\circ}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UG Lquids Company, LLC. | 0 | 0 | 0 | - 8 | 0 | 0 | 0 | 0 | 0 |
| Lousina hitradzalo Gas company, Lic | 8 | 8 | \% | : | 8 | : | $\bigcirc$ | 8 | 0 |
|  | 0 | - | - | 0 | 0 | 0 | 0 | 0 | 0 |
| Orio Power Co-Generation | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Dhin Power CO - Transmision | 0 | 0 |  |  |  | 0 |  | 0 |  |
| ${ }^{\text {Pubbic Senioa }}$ Co of Oxlatorat - Distribution | ${ }_{\substack{2,512318 \\ 1,525,393}}$ | 771,795,488 | ${ }_{7} 72,556,078$ |  | ${ }_{(0,142,190)}$ | 0 | (1838,997) | 3,650,114 | 262,198 |
| Pudtic Semios Co of Oklatoma - Transmistion | 311.060 | 18,370,406 | 18,433,740 | 992,099 | (1,500,497) | 0 | (40,385) | 421,033 | 71,647 |
| Southestern Ebetric Powar $\mathrm{CO}_{0}$ - Distibution | 1,64,438 | 94,256,738 | 83.803.283 | 5,416,534 | (7,899,408) | 0 | (468,157) | 2.166 .238 | 692,620 |
|  | 1,2055,987 | ${ }^{85,138,832}$ | ${ }^{88,136,494}$ | $4,785,843$ | (7,481,141) | 0 | (422,693) | 2,026,144 | 824,105 |
| Soluthersim Elertie Poxer CO - Texas - Distibution | 851,403 | 47,982,008 | 47,774,40 | 2.005.54 | (3, 8.893 257) | 0 | (z24.672) | 1,102,768 | 425.588 |
| Southwestrm Electic Power Co-Texas - Trassubsion |  |  |  |  |  | : | ( 68.7887$)$ |  | ${ }_{1}^{125,087}$ |
| Southwestem Ekectic Power Co-Transmission | 202,073 | 13,136,147 | 13,206, 301 | 714,5010 | (1,147,887) 0 | : |  | 301,881 | 125,017 |
| AEP Texas Noth Compary - Distribution | 1.385 .503 | 07,327.588 | 666712,103 | 3.658.741 | (5.647477) | 0 | (335054) | 1,547,383 | 608,182 |
| AEP Tuxas North Compary - Generation | 204,307 | 32,095,241 | 32,033,978 | 1,718,842 | (2,799532) | 0 | (175,182) | ${ }^{737.611}$ | (278,854) |
| AEP Texas Horth Compary - Tranemission | 17,392 | 9,450,352 |  |  | (798,04) | ${ }^{\circ}$ | (4,7488) | ${ }_{2}^{215196}$ | 60,951 |
|  | 7,17\% | ${ }^{112,064}$ | 103,788 | 6,349 | [8,780) | 0 | ${ }^{(488)}$ | 2,576 | 6,753 |
| Cectar Coal $\mathrm{cos}^{\text {a }}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Centrial Cozi Compary | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Corruat Onio Coal | : | 0 | 0 | 0 | ${ }_{0}$ | : | - | 0 | 0 |
| Southem Ohio Coal-Martuka Soultem Otio Coal-Melss | \% | 0 | - | \% | 0 | : | 0 | 0 | ${ }^{\circ}$ |
| Windser | 0 | 0 | 0 | - | - | 0 | 0 | 0 | - |
| Price Piver Coal Houston Plpetine (1IPL) | \% | 130,869 | 131,835 | 7.334 | (11, 169 | 0 | (609) | 3,191 | (1,281) |
| Totad | 521,374,515 | \$1,152,464,72 | \$4,142,030,110 | \$62,504,578 | [596,577.857] | so | (55,765,2in) | \$26,487,655 | 57,903,673 |

AMERICAN ELECTRIC POWER
EstiMhteo 2008 net PERIGDIC PENSIOM COST

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| Lecation | $\begin{aligned} & \text { Soxime } \\ & \text { Cosd } \end{aligned}$ | Proiociad Banerid Ostravion |  | $\begin{aligned} & \text { Intersast } \\ & \text { Cost } \end{aligned}$ | Expezod Rolim on Assola | Inlilal Translion （Assaly Cotigation | $\begin{aligned} & \text { Phior } \\ & \text { Searss } \\ & \text { Cost } \end{aligned}$ | Gaimoss Amorization | $\begin{aligned} & \text { Nat } \\ & \begin{array}{l} \text { Poxaic } \\ \text { Pansion } \\ \text { Cost } \end{array} \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Energy Senixes inc | 50 | \＄256，499 | \＄60，881 | \＄14，061 | （55，378） | \＄0 | （12．55） | 56，134 | \＄11，621 |
| AEP Communicaions | 0 |  |  |  |  | 0 | 0 |  | 0 |
| AEP Pros Sent inc | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP T 1 D Services，LLC | 0 | ${ }^{0}$ | ${ }^{0}$ | ${ }^{0}$ | ） | 0 | ） | 0 | 0 |
| American Elactic Power Senica Corporation | 8，092，878 | 207，044，111 | 211，663，913 | 11，381，745 | （17．875．664） | \％ | （873，1369 | 3，233．917 | 2，866，849 |
| Apralachian Power CO－Distization | ${ }^{12,347}$ | ${ }^{96,685}$ | 100，436 | 5．77 | （8，482） | 0 |  | 1.5006 | 10.716 |
| Appaluctian Power Co－Gereration | 10，443 | 21.85 | 229，448 | 11.762 | （10，44） | 0 | （875） | 3，300 | 4.855 |
| Appaiedian Powur Co－Transmission | 0 |  |  |  |  | 0 | 0 |  |  |
|  | 0 | 819，730 | 838，139 | 43，431 | （70．783） | ： | （4．656） | 12，768 | （18，238） |
| Cartinal Operasing Compury | 0 |  |  |  |  | 0 |  |  |  |
| AEP Texas Central Company－Destributon | 4，099，024 | 229，72，595 | 248，003，472 | 12，300．935 | ［20，778，775） | 0 | （1，013，500） | 3，578，815 | （1，733，744） |
| AEP Texas Central Company－Generaion | ${ }^{61,270}$ | 70，103，555 | 78，661，357 | 3，747，812 | （5，491，422） | ： | （369，760］ | 1，091，1028 | （1，9265，248） |
| AEP Texas Central Company－Hurscait | 12566 | 2027335 | 103，262 | 14,107 | （16，322） | ： | （1372014） | 3，158 | ¢，805 |
| AEP Texas Central Company－Transmistion | 505.417 | 30，720，45 | 33，112，215 | 1，654，402 | ［2，796，427） | ： | 1137201） | 478.189 | （22s．006） |
| Columbus Southem Power C0－Distrixtion | 8.110 | 80，857 | 113，080 | 5.573 | （9．550） | 0 | 0 | 1.511 | 5.333 |
| Cotumbus Southert Power Co－Gensorsion | 0 | 0 | 0 | 0 | 0 | － | 0 | － | 0 |
|  | ！ | ： | ： | ： | $\bigcirc$ | － | \％ | ： | 0 |
| Conessile Coal Preparation Company Cook Coal Temminal | ： | 0 | O | 0 | $\bigcirc$ | 0 | ${ }_{0}^{0}$ | － | ${ }_{0}^{0}$ |
| CSW Enersy，inc． | 181，480 | 3，882，378 | 3，744，690 | 212，680 | （315，717） | 0 | （15， 184 ） | 59.693 | 123，000 |
| Emmood |  |  |  |  |  | 0 |  |  |  |
|  | 0 | 150，979 | ${ }_{0}$ | 7，939 | （123） | 0 | （50） | ${ }^{2.352}$ | 8，954 |
| Indiana Michlyan Power Co－Generation | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | － |
| indiana Mictigan Powor Co－Nuscear | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Indiana Mizaligan Power Co－Tranmmssion | 0 | 0 | 0 | ${ }^{0}$ | 0 | a | 0 | 0 | 0 |
| Kermucky Power co．Distiturdion |  |  |  | O |  | 0 |  |  | 1215 |
| Kartuck Powne co．Gererstion | 8，097 | 223.66 | 255，527 | 12.248 | （21，580） | 8 | 0 |  |  |
| Kentucky Poway $\mathrm{Ca}_{0}$－Trastrnlesion | 0 | 8 | ${ }_{0}^{0}$ | 0 | ： | $\bigcirc$ | 0 | \％ | 0 |
|  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| uG Liquids Company，LLC． | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 0 |
| Louisiana Intrentate Gas Compary，LL．C | 0 | ： | 0 | ： | ： | － | ： | 0 | 0 |
|  | ： | \％ | O | 。 | \％ | 0 | 0 |  | 。 |
| Ohio．Powar Co－Genaration | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co－Transmicsion | 0 | ${ }^{17480}$ | 0 | 0 | 0 | 0 | ） | 0 | 0 |
| Public Service Co of Oxiahom－Dlstikution | 3，056，042 | 174，84，887 | 190，855，505 | 9，425512 | （16，126，777） | 0 | ［786，589） | 2，723，388 | ［1，700，323） |
| Pubic Sernics Co of Okihoma－Generation | 9，784，454 | 72831.824 | 70，33，748 | 3，858784 | （15，699，733） | 0 | ［323，108） | 1，134，267 | ［552827］ |
| Pubic Senice Co of Otianoma－Trammiscion | 364，898 | 18，580，734 | ${ }^{20,151,927}$ | 9，003，723 | （1，702，145） | － | （185，020） | － 2888,43 | （1277，947） |
|  | 2， 2 28，735 |  |  | 4，85s，592 | （8，138，396） | 0 | ${ }_{\text {（1396，77）}}$ | 1，392，746 | （ 58.949 9 |
| －Southwestorn Electic Power CO －Taxas－Diduturion | 1，113，007 | 48，666，682 | 61．575．877 | 2，837，416 | （4，355，700） | 0 | （211，348） | 758.027 | （6，249） |
|  |  | 561284 | 397，350 | 20，737 | （50，48） | 0 | （2，417） | ${ }^{8.742}$ | ［14，471） |
| Southwestan Eledic Power Co．Tranmulsion | 31，884 | 13，321，550 | 14，388，300 | 123，302 | （1，298，358） | 0 | （64， 8637 | 207，485 | （5，688） |
|  |  | 88，288，252 | 2，841，180 | 3，700，500 | （8，100，105） | \％ | （30，${ }^{\text {（10）}}$ | 1，063，651 | ［86，13\％ |
| AEP Texas North Company－Gereralion | 230.010 | 32，559，187 | 35，898，629 | 1，737，399 | （3，071，033） | 0 | （157，807） | 507，045 | ［ 593,513 ） |
| AEP Toxas North Company－Transmision | 204014 | 0．595，193 | 10，291，478 | 518.650 | （888， 300 ） | 0 | （43．056） | 148，298 | （39．074） |
| Wheting Power Co －Distribution | 8,396 | 113.65 | 113，470 | 6，667 | （9．58） | 0 | （460） | 1.770 | 6.543 |
| Wheelng Power Co－Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | \％ |
| Cedar Coatco | 0 | 0 | O | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | \％ | 0 | 0 | 0 | 。 | 0 | ${ }_{0}$ | 8 |
|  | － | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southem Onia Coal－Meigs | ： | 0 | ： | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 |
| Whidsot ${ }_{\text {Price Plver Coal }}$ | ： | － | － | 0 | 0 | \％ | $\bigcirc$ | ： | ： |
| Houston Pipeline（HPL） | 0 | 140，43 | 144，254 | 7．462 | （12，183） | 0 | （569） | 2.14 | （3，155） |
| Total | \＄25，006，181 | 51，168，936，93 | \＄1248，663．212 | \＄607，257，285 | （ $5105.453,407)$ | \＄0 | （ 5 5，211，217］ | 518，207，277 | （5，404，901） |

[^0]| Localon | $\begin{aligned} & \text { Sentier } \\ & \text { cart } \end{aligned}$ | Propestad Benoficitan abligalo |  | $\begin{aligned} & \text { interese } \\ & \text { cost } \end{aligned}$ | Expected Rolum on Asss | Iniul Transilion (Assouly Cexgalion | $\begin{aligned} & \text { Phor } \\ & \text { Sarvico } \\ & \text { Cas } \end{aligned}$ | $\begin{aligned} & \text { Gambass } \\ & \text { Antortizalion } \end{aligned}$ | $\begin{aligned} & \text { Not } \\ & \text { Penotic } \\ & \text { Fansian } \\ & \text { Cost } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Enerry Sorrices, ina | 50 | \$255,024 | \$6,511 | \$14,028 | (55,45) | so | (32.55] | 53,876 | \$11,275 |
| AEP Communicaions | 0 | - |  |  | 0 | 0 | 0 | 0 |  |
| AEP Pro Serv, ins | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| AEPTS O Scentas, LUC | 0 | ${ }^{\circ}$ |  | - | $\bigcirc$ | 0 | 0 | 0 | 0 |
| American Electic Power Sentice Corporation | 7,272,596 | 207,806,880 | 214,423.026 | 11,384,253 | (18,100,544) | 0 | (873, 336 ) | 3.038.888 | 2,668,161 |
| Appalactian Pormerco-Distribution | 12,840 | 96.602 | 101,746 | 5.784 | [8,588) | 0 |  | 1,43 | 11,027 |
| Appalactian Power Co-Gereration | 10.555 | 211,719 | 232,844 | 11,765 | (19,655) | 0 | (875) | 3.086 | 4,816 |
| Appalactian Power CO-Transmission | 0 |  |  |  |  | 0 | 0 |  | 0. |
| ${ }^{\text {ca }}$ Commurkeations, inc. | 0 | 819,109 | 89,065 | 43,360 | (71,074) | 0 | [4,656) | 11,979 | (19,889) |
|  | 20980 | 229,621,068 | 219,240,50i | 12379.5a2 | (21,009,674) | - | (10939009 | ${ }^{3} 3578$ | (2,063.562) |
| AEP Texas Central Company-Distribection | 4282,093 | 229,620,008 | 209,240,504 | 12,379.592 | (21,009,674) | 0 | (1,013,800) | 3.357.888 | ${ }^{(2,063.562)}$ |
| AEP Texas Central Company - Generaion | 70,688 | 70,057,324 | 77,866,311 | 3,711,805 | (6,573,093) | 0 | (366,760) | 1,024,491 | (2,078,536) |
| AEP Texas Contras Company- Nuctar | ${ }^{13,668}$ | 202.602 | 185, 8181 | $11 / 456$ | ${ }^{(16,527)}$ |  | (1.14) | 2,903 | 10.018 |
| AEP Texzs Central Company-Transmistion | 525.634 | 30,700,188 | 23,563,544 | 1,652,7969 | [2,831,607) | 0 | (137201) | 48.817 | (3+1.18) |
| Columbus Southem Power CO-Distiburion | 8.435 | 88.89 | 14454 | 8,681 | [9,670) | 0 | O | 1.446 | 5,450 |
| Columbus 5 outhom Power Co - Gonersion | 0 | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 |
| Columbur Southern Power co - Transmissbn | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 | 0 |
| Conessllto Coaip Preparaion Company Cook Coaitemmal | $\stackrel{\square}{0}$ | ${ }_{0}^{0}$ | : | 0 | $\stackrel{0}{0}$ | 0 | ${ }_{0}$ | $0_{0}^{0}$ | ${ }_{0}^{\circ}$ |
| CSW Energy, ita | 188,707 | 3.629,052 | 3,763,112 | 212,704 | (317,864) | 0 | (15,041) | 55,006 | 122,669 |
| ${ }_{\text {Elimuob }}^{\text {Ereestiop inc }}$ | $\stackrel{\square}{0}$ | 150,\%19 | $8.68{ }^{\circ}$ | 7,986 | (73) | 0 | (540) | 2.206 | 8,787 |
| Indiuna Mititigan Power CO - Distribution | 0 | , | -1. | 7, | 0 | 0 | 0 | 2.20 | 8,87 |
| 1 Indiana Michysan Power Co-Generation | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Indiana Mleciligan Power $\mathrm{Co}^{\text {- Nustear }}$ | 0 | ${ }^{0}$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
|  | $\bigcirc$ | 0 | 0 | 0 | 0 | : | 0 | $\bigcirc$ | $\bigcirc$ |
| Kentucy Power Co - Districation |  |  |  |  |  |  |  |  |  |
| Kentucy Power Co-Generstian | 8.48 | 202,820 | 258,852 | 12,245 | (21,.551) | 0 | 0 | 3.280 | 1,089 |
| Ktrasport Power Co-Distribution | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Kngaspon Power CO - Tranembstion | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 |
| Lis Lquids Compary, LLC. | 0 | 0 | $\bigcirc$ | : | 0 | : | 0 | $\bigcirc$ | O |
| Louisiana intustato Gas Compatry, LLe | : | : | : | : | 0 | : | : | 0 | : |
| Merme Onio Power $\mathrm{CO}_{0}$ - Distribution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 。 |  |
| Ohio Power Co-Gereration | 0 | 0 | 0 | 0 | - | 0 | 0 | $\bigcirc$ | 0 |
| Onio Power Co-Trangulssion | 3,178,284 | 174,729.653 | 183,44,676 | 9,46,743 | (16,329,654) | 8 | (2es, 599 | 2355878 | (1,956929 |
| Pudilic Servica Co of Okxatoma - Ganeration | 1,1855,874 | ${ }^{72.73 .697}$ | 80,384,852 | 3,850,485 | (5.784, 0 008) | 0 | (123,109) | 1,064,217 | (123,377) |
| Putbie Serves Co or Oklahama - Transtisson | 378.45 | 18,588541 | 20.477,653 | $1,002.872$ | (1,723.559) | : | (85,020) | 271.539 | (155,530) |
| Soutlmestem Electic Power CO - Distribuion | 2,231.872 | \$5,538.582 | $10,011,758$ | 5.175.032 | (8,780,464) | 8 | (122.508) | 1,397.119 | (402,34) |
| Southmestem Ekerrie Power Co - Ganorsion | 2, |  |  | ${ }_{\text {2, }}^{4,655517}$ |  | \% | (398.70) | ${ }_{7}^{1,311293}$ | (181264) |
|  | 1,157,528 | 48,05568 560.094 | $52,268,188$ E05, 136 | 2,635.517 | (4,480,537) | 8 | (211,38) | 711,243 | (123,238) |
| Southestern Electic Power Co.Transorssion | 355,351 | 13,312,755 | 14,626,509 | 723,69 | (1,23,688) | 0 | (61,982) | 194,661 | (20.596) |
| Water Transperthion filacilhat) |  |  |  |  |  | 8 |  |  |  |
| AEP Texas Noth Company - Distribution |  | ${ }_{325351.720}$ |  | ${ }^{3,77015,0768}$ | (13,067,974) | : |  | ${ }^{8007,062}$ | (157,031) |
| AEP Texas North Company - Gexarmion | 248,57 212,75 | ${ }_{8,57818.72}^{32,3720}$ | - $10,465,50515$ |  | (30) | \% | (157,807) | 475,731 140,78 | (755,722) |
|  | 8.732 | 113588 | 14,558 | 6.47 | [8,704) | 0 | ${ }^{(440)}$ | 1.681 | 6.657 |
| Wheekng Powar co- Transmission | 0 | ${ }_{0}^{0}$ | ${ }_{0}$ | 0 | 0 | ${ }^{\circ}$ | 0 | ${ }_{0}^{0}$ | $\bigcirc$ |
| Central Coal Company |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Ohio Coat | 0 | : | : | : | 0 | - | 0 | : | 0 |
| Sounhem Otho Coal - Martink Southem Otic Coal -Melgs | 0 | $\bigcirc$ | : | $\bigcirc$ | 0 | 0 | 0 | : | $\bigcirc$ |
| Wirdser |  | 0 | 0 | 0 | - | 0 |  | 0 | 0 |
|  | - | 160,750 | 146,135 | 7450 | (12,386) | - | (319) | 2.058 | (3,456) |
| Total | \$28,505,367 | \$1,188,188,051 | \$1,264,939,969 | ¢53,206,106 | (5106,780,050) | so | (85,211,217) | 517,082,830 | (\$5,554,085) |

AMERICAN ELECTTIC POWER
WEST RETIENENT PLAN
ESTMATED 20 I2 NET PERЮOIC PENSION COST

| Lecation | $\begin{gathered} \text { Sanvice } \\ \operatorname{Cost} \end{gathered}$ | Profectad Bench oxipgion |  | $\begin{aligned} & \text { Intenst } \\ & \text { cost } \end{aligned}$ | Expected Rotum 00 Asse | Intial Tanstion fasso Oulficion | $\begin{aligned} & \text { Pilar } \\ & \text { Sorvica } \\ & \text { Coaf } \end{aligned}$ | $\begin{aligned} & \text { Gaintoss } \\ & \text { Ammotization } \end{aligned}$ | Nof Perlodic Pension Cost |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Enery Sentes, ine | 50 | 5264,547 | \$65,298 | 513,897 | (55,508) | 50 | (12,56]) | 53,623 | \$10.919 |
| AEP Communications |  | - | 0 |  |  | 0 |  | 0 | - |
| AEP Proserv, inc. | 0 | 0 | - | $\bigcirc$ | : | 0 | - | 0 | 0 |
| AEPTEOS Sences, LLC | 7,563.198 | 207,42, 658 | 217.019,42 | 11,366,97\% | (18,309, 9191 ) | 0 | (872,968) | 2,840,43 | 2,535,274 |
| Amencan Elecric Power Senver Corporation | 7,583,198 | 20,432,858 | 217,019, 102,80 | 11, ${ }_{5}$ | (10, (8, 5880 | 0 | (10) | 1,321 | 2, 11,351 |
| ${ }^{\text {Appatachian Power }}$ Co-Districation | 133581007 | - $211,1,3898$ | 235,603 | 11,754 | (18, $8 \times 2$ ) | a | (304) | 2.894 | 4,789 |
| Appalaction Power $\mathrm{Co}_{0}$ - Transmission | 0 |  |  |  |  | 0 |  |  |  |
|  | : | 817.714 | 859,350 | 40,233 | (2,500) | 0 | (4.535) | 18,199 | (21,722) |
|  | 4.133 .504 | 229.207 .673 | 222,258.505 | 12,352,739 | (21,282,201) | 0 | (1,013,505) | 3,139,054 | (2,331,069) |
| AEP Texas Central Company- Distraution | 413515 |  | 78,609,146 | 3,709,188 | (6,640,882) | 0 | (368,500) | 257,725 | (2228,501) |
| AEP Texas Central Compary - Generation |  | 69,931,197 | T, 198968 | 1,11.419 | (16,777) | 0 | (0,14) | 2.70 | 10,151 |
|  | \$30,659 | 30,644,915 | 31985,902 | 1,660,418 | (2.884248) | 。 | (197.174) | 419,689 | (385,74] |
| ${ }_{\text {AEP }}$ Texas Coutral Company-Tranemission | ${ }_{8,72}$ | 88,713 | 115,941 | 5,683 | (9,782) | 0 | 0 | 1,352 | 5,5\% |
| Columbus Southem Power $\mathrm{Co}_{0}$ - Genaration | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| Columbus Soumbem Fower $\mathrm{CO}_{0}$ - Transmissbon | 0 | 0 | 8 | 0 | 0 | 0 | 0 | 0 | 0 |
| Coneswo Coai Preparator Company | : | - | - | ${ }_{0}$ | 0 | 0 | , | ${ }_{0}$ | ${ }_{0}^{0}$ |
| Cook Coal Teminal | 108.255 | 3,822,057 | 3,888,878 | 212,489 | [325,325) | 0 | (15,078) | 52,356 | 122.703 |
| Enwood |  |  |  |  |  | 0 | 0 | ${ }^{\circ}$ |  |
| Eserstropinc, | - | 150,607 | 8,763 | 700 | 0 | 0 | 0 | 0 |  |
| Indiana Mictloan Power Co-Generition | 0 | 0 | 。 | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 |
| undina Mictigan Power co - Nuctear | 0 | - | $\bigcirc$ | $\bigcirc$ | 0 | 0 | - | 0 | 0 |
| indilaz Mlchigan Power Co - Transmikstion | 0 | 0 | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Kentucky Power Co-Distrbution | 3,788 | 272.52 | 261,989 | 12228 | (22,103) | : | - | 3.047 | 935 |
| Kontucty Power Co-Gencration Keruluy Power Co - Transmistion | , | 2, | 0 | 12.2 | 0 | 0 | 0 | 0 | 0 |
| Kingepart Power CO - Diatitution | 0 | 0 | 0 | : | $\bigcirc$ | 0 | $\bigcirc$ | - | 0 |
| Knospor Power Co-Trasmiscoion | \% | : | 8 | 0 | 0 | 0 | - | 0 | 0 |
| LuG Lquids Company LLC. Lic. | - | 0 |  | 0 | 0 | 0 | 0 | 0 | 0 |
| Memios | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |  |
| Onio Pawer Co-Distibution | - | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| $\mathrm{O}^{\text {Oin Power Co-Ganeration }}$ | - | 0 | - | O | 0 | \% | ${ }_{0}$ |  | $\bigcirc$ |
| Otio Power Co- Tranemiscion -Distration | 3,305,415 | 174,45,081 | 195,786,979 | 8.396,182 | (16,517,888) | 0 | (786,48) | 2388,655 | [2,206,957) |
| Public Sorrica Co of Okinoma - Generation | 1,930,103 | 72,62, 888 | 61,337,940 | ${ }^{3.942715}$ |  | 0 | (323, 0 (106) | \% 29.18 .893 | (319,06) |
| Pubic Service Co of Otdanama - Transmiscoion | 2393, 3 [147 | $\xrightarrow{185,366.381}$ | - $20.858 .271,772$ | \%,164, 805 | (0,28, 374 | \% | (127,527) | 1,300,008 | (515,472) |
|  | ${ }_{2}^{2,411,682}$ | ${ }_{89,196.873}$ | 88,804,40 | 48183 | (8,335,73) | 0 | (388.583) | 1,71.573 | (2577673) |
| Soudhwestem Etecric Po mer Ca - Texas- Distrioxion | 1,203,829 | 48.547 .010 | 52,880, 2187 | 2,630,355 | (4,461,377) | 0 | (21,307) | 664, 663 | (179249) |
| Southwestern Electric Power CO-Texas - Transmission | ${ }^{0} 5$ | 5259,884 | ${ }_{4}^{612,464}$ | 272, 201 | (151.67) | 0 | [ 51.4165 | ${ }^{7,6658}$ | (16.901) |
| Southrestem Eiectik Power Co-Trammission | 360.565 | 13,288,797 | 14,303,612 | 722,125 | ( $1,288,838)$ | 0 | (61, 5 50) | 181,993 | (34.625) |
|  | 4,753,103 | 88,120,357 | 74,786,706 | 3,594,249 | (8,.309,503) | 0 | (301,753) | 932.925 | (23, $6 \times 12)$ |
| AEP Texas Norith Company. Gereration | 256,513 | 32,47,152 | 36,807,044 | 1,730,544 | (3,105,362) | 0 | (157,700) | 44,728 | (816,677 |
| AEP Texas North Compary- Tramsmbstorn | 220,562 | 9,581,827 | 10,341,016 | 517,109 | (889,361) | 0 | [43.047) | 130.398 | (83,779) |
| Whectino Power Co- Distruxion | ${ }^{8,083}$ | 113,323 | 116,350 | 0.46 | ${ }_{0}^{19.818)}$ | - | ${ }^{(103)}$ | 1,533 | ${ }^{6,789}$ |
|  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Oino Coal | 0 | 0 | 8 | O | 0 | 0 | 0 | 0 | 0 |
| Southem Oinc Cosi-Martink | ${ }_{0}^{0}$ | \% | $\bigcirc$ | 0 | 0 | \% | 0 | O | 0 |
| Southem Ohio Cos-Melgs | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Price River Coal | 0 | 100,486 | 147.904 | 7,429 | (12,78) | 0 | (548) | 1.924 | (3,754) |
| Houston Piperins (MPL) | 0 |  |  | 7,420 |  | 0 |  | 1,924 | (3,754) |
| Total | 527,045,581 | \$5,166,065,958 | 51,280,256,350 | \$60,090,419 | (5103,010,019) | S0 | (55,210,247) | 515,969,540 | (57,125,598) |

AMERICAM ELEGTRIC POWER
WEST RETIREMENT PLUN

| Location | $\begin{aligned} & \text { Santce } \\ & \text { Cost } \end{aligned}$ | Frijected Benefit Oblyatic |  | thtarsest Cost | $\begin{aligned} & \text { Expecied } \\ & \text { Retion } \\ & \text { on Assels } \end{aligned}$ | Intife Transilion ansomy obligation | $\begin{aligned} & \text { Prior } \\ & \text { Sarvog } \\ & \text { Cosi } \end{aligned}$ | Gintioss Amoctiration | $\stackrel{N a t}{\text { Natrocien }}$ Pancton Cost |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Energy Semices，inc． | 50 | \＄26，696 | \＄68，005 | \＄13，24 | （\＄5，572］ | 50 | \＄10 | 53，374 | \＄11，797 |
| AEP Communicaions |  |  |  |  |  | 0 |  |  |  |
| AEP Pro Ser，me | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEP T \％D Sentes，LIC | 7090 | 20070 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Amarican Eleatic Fower Senke Corporation | 7．889，038 | 208，765，000 | 219，388，982 | 11，38， 818 | ［18，521，289） | 0 | 37，495 | 2，645，693 | 3，380，094 |
| Appalactian Power Co－Distribution | 13，658 | 96，138 | 104，103 | 3，810 | ${ }^{(8,789)}$ | 0 |  | 1230 | 12，167 |
| Appaluctian Power co－Gereration | 11，417 | 210，658 | 220，237 | 11.743 | ［20，112］ | 0 | 8 | 2，695 | 5，784 |
| Appazatizn Power Co－Trancmbslon | 0 |  | ${ }^{\circ}$ |  |  | 0 | 0 | 0 | 0 |
| © Communtetians ine | 0 | 145，085 | 888，73 | 43，402 | （7，30） | 0 | 200 | 10，420 | （99，654） |
| Casthral Operdina Company | ${ }^{0}$ |  |  |  |  | 0 | 0 |  |  |
| AEP Toxas Cental Compeny－Distribution | 4，610，045 | 228，470，838 | 255，014，04 | 12，325，484 | ［21，529，739］ | 0 | 43,535 | 2，520，49 | （1，225，023） |
| AEP Texas Central Compary－Gencertion | ${ }^{70.456}$ | 80，706，309 | 79，670，028 | 3，680，488 | ［ $5,725,884$ ） | 0 | 15，758 | 891，94 | ［2，053，925） |
| AEP Texas Central Company－Nuctear | 14，135 |  | 200.318 | 11.407 | ［19，911） | 0 |  | 2.578 | 11，249 |
| AEP Texas Central Company－Tranemistion | 558.538 | 30，648，400 | ＋4，320，064 | 1，645，37i | ［2，8077，488） | 0 | 5，992 | 30，as8 | ［286，781） |
| Columburs Sxathem Power Co－Dlstibution | 0.123 | 88，396 | 117.208 | 5，585 | （9，806） | 0 | 0 | 1，289 | 5，192 |
| Cotunbus Southem Power Co －Ganerabion | 0 | 0 |  | 0 |  | 0 | 0 | 0 | 0 |
| Columbus sountem Power Co－Transmission | ： | ： | ： | $\bigcirc$ |  | 0 | 0 | 0 | 0 |
| Conesmie Coad Premparion Company | 0 |  | 0 | 0 | 0 | 。 | 0 | 0 | $\bigcirc$ |
| CSW Einergy，inc． | 204，108 | 3，810，667 | 3，450，282 | 212，303 | ［325，040） | 0 | 8 | 48,760 | 140，054 |
| Einmoed | $\bigcirc$ |  | 0 | 0 | 0 | 0 | 0 |  |  |
| Eneestrop the | 8 | 150．123 | 8.879 | 7，830 | （750） | 0 | 23 | 1，829 | 0，439 |
| Indiana Mlatrazn Power Co－Dusatiudion | \％ |  | 0 | 0 |  |  | 0 |  |  |
|  | 0 | 0 | 。 | ： | 0 | 0 | ： | 0 | ： |
| Indiana Mirctigan Power Co－Transmission | 0 | 0 | $\bigcirc$ | 0 | 0 | － | 。 | 0 | 0 |
| Kendischy Power Co－Distitetion | 0 | 0 | 0 | 0 | － | 0 | 0 | 0 | 。 |
| Kentucky Power Co －Generation | 9，108 | 221．506 | 264.848 | 12219 | （2，359］ | 0 | 0 | 2，938 | 1，44 |
| Kernuich Power CO．Tranemisclon | 0 | 0 | － | － | 0 | 0 | 0 | － | 0 |
| Kingtport Power Co－Disfributian | 0 | ， | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kingspar Power Co－Transrisision | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| UG Uquids Compary，LLC． | 8 | \％ | \％ | ： | 8 | 0 | － 0 | 0 | 0 |
| Memos | － | 0 | 0 | 0 | 。 | 0 | 0 | ${ }_{0}$ | 0 |
| Onio Power Co．Distilution | $\bigcirc$ | 0 | $\bigcirc$ | g | 。 | 0 | 0 | 0 | 0 |
| Otio Power Co－Genarsion | ： | 0 | ： | 0 | 8 | 0 | 0 | 0 | 0 |
|  | 3，477，632 | 173，456，307 | 197，956，884 | 9，375，281 | （18，709，235） | a | 3，779 | 2234，69 | （1．688．200） |
| Pıbsc Service Co ofotabhoma－Generaion | 2，007，313 | 72，409，354 | 02，228，445 | 3，935，197 | ［5，941，702］ | 0 | 13.675 | 828，520 | （56，740） |
| Pubic Senice Co of Otahoma－Transmicrion | 409334 | 18，775，526 | 20．880，614 | 988，640 | （1，763，622） | 0 | 3，651 | 236，005 | （115．657） |
| Soxtwestenm Eiectuk Power Co－Distribution | $2,413,933$ 2588149 | \％0，060．004 |  | 5，185，4，49 | （88，884，288） | \％ | ${ }_{17174}^{18,148}$ | 1，216，399 | ${ }^{(161.446)}$ |
| Southestom Eloctici Power Co－Generasion | $2,585,148$ $1,251,982$ |  | 50， $58.458,478$ | 4，882，240 | （18，543，238） | $\bigcirc$ | $\underset{\substack{17,124 \\ \text { g，07e }}}{\text { c，}}$ | ¢， | ${ }^{61,828}$ |
| Southwestem Elictric Porter Co－Texs－Transmisrion |  | 558，084 | 619，15 | 28512 | （52270） | 0 | 104 | 7，154 | （15510） |
| Souttwestem Electric Power Co－Transmbssion | 38，348 | 13，246，077 | 14，965．529 | 720，783 | ［1205，399］ | 0 | 2，661 | 169，489 | 13，73 |
|  | $1.023,277^{\circ}$ | $07.501 .370^{\circ}$ | 75，603，49 ${ }^{\circ}$ | 3，087，066 | （0，382 509］ | 0 | 12．964 | 888，${ }^{\text {a38 }}$ |  |
| AEP Texas North Company－Gerneraion | 208， 5 5 | 32，366，760 | 37210，024 | 1，72， 392 | （3，141，376） | 0 | \％，76 | 414，177 | （726，180） |
| AEP Texars North Company－Trausmlaston | 228．489 | 9，530．839 | 10，656，768 | 518,133 | （399，663） | 0 | 1，899 | 121，053 | （30．253） |
| Wheetria Pewer Co．Distribution | 9，44 | 143，019 | 117.629 | 6.476 | （9，030） | 0 | 19 | 1，446 | 7，459 |
| ${ }_{\text {Whectin Power Co－Transmission }}$ | $\bigcirc$ | 0 | $\bigcirc$ | ： | － | 0 | ${ }_{0}^{0}$ | ${ }_{0}^{0}$ | ： |
| Centrat coal Company | 0 | 0 | 0 | 0 | 0 | 0 | ${ }_{0}$ | 0 | － |
| Centra Onio Coat | 0 |  | ： | ${ }_{0}^{0}$ | ： | 0 | 0 | 0 | 0 |
| Southem Ohio Coal－Marthina Southern Orio Coal－Merps | ： | 0 | 0 | 0 | 0 | 0 | 0 | 8 | 0 |
| Wirdsor | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pitice River Coal | 0 |  | ${ }^{\circ}$ | 0 |  | 0 | 0 | 0 | 0 |
| Houston Pipeline（HPL） | 0 | 140，015 | 149.520 | 7.406 | ［ 12,623 ） | 0 | 24 | 1，782 | （0，396） |
| Total | \＄28，127，404 | 54，162，316，393 | \＄1，284，241，389 | \＄62，551，202 | （5109．262，141） | \＄0 | \＄223，783 | 514，872，524 | （53，087228） |


| Localkn | $\begin{aligned} & \text { Sermes } \\ & \text { Cast } \end{aligned}$ | Propectad Bonoil obligation |  | $\begin{aligned} & \text { itlerast } \\ & \text { Cast } \end{aligned}$ | $\begin{aligned} & \text { Expected } \\ & \text { Relimg } \\ & \text { onAscatis } \end{aligned}$ | $\begin{aligned} & \text { infta Transtion } \\ & \text { A Asspy } \\ & \text { Oblifation } \end{aligned}$ | $\begin{aligned} & \text { Prior } \\ & \text { Sarksa } \\ & \text { Cost } \end{aligned}$ | Guintass Ancarization |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Enargy Services, inc | 50 | 5263,208 | 566,815 | 513.892 | (55.533) | 50 | \$109 | 53.120 | 511,428 |
| AEP Communicaions | 0 |  |  | O | 0 | 0 | 0 | 0 | 0 |
| AEP Pro Serr, mic. | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| AEPTADServicos, LLC | - | 0 |  | a | 0 | 0 | 0 | 0 | 0 |
| Ametican Electric Power Sentes Corporaion | 8,180,880 | 208,383,305 | 223,002,098 | 11,324,234 | [18,74,782) | 0 | 37,150 | 2,48,263 | 3,265,847 |
| Appatactian Power Co-Distrization | 14,44 | 05,950 | 105,380 | 5,877 | (0,885) | 0 | 0 | 1,137 | 12,541 |
| Appalutitan Power Co-Ganaraion | 11,673 | 210.269 | 244,169 | 18,726 | [20,333) | 0 | ${ }^{7}$ | 2,482 | 5,797 |
| Appalactian Power Co - Trancrission | 0 |  |  |  | 0 | 0 | 0 |  |  |
| cacommunications, ina. | 0 | 813,57 | 879,38 | 42,938 | [74.146) | 0 | 198 | 8,663 | [21,408) |
| Candinal Operading Company | ${ }^{0}$ |  |  |  |  | 0 | 0 | ${ }^{0}$ |  |
| AEP Texas Central Company-DLstrinution | 4,759,778 | 228,047,946 | 258,43,3,42 | 12,788,873 | [21,765,775] | 0 | 43,146 | 2,703,054 | (1,954,344) |
| ${ }_{\text {AEP }}$ Texas Centra Contrany-Generalinn | 79545 | ธ0.57,355 | 80,647,653 | 3,6088,74 | (5,799,781) | 0 | 15,609 | 824,701 | (2,255,982) |
| AEP Texas Cencral Cormpany - Nuctor | 14,700 |  | 202.74 | 11,359 | (17,087) | 0 |  | 2,385 |  |
| AEP Texas Contral Conpury - Transmasan | 581257 | 30,489,889 | 3.742, 11.12 | 1,560,396 | (28292029] | 0 | 5.839 | ${ }^{361,397}$ | (300,374) |
| Columbus Southem Power Co- olstibution | 9.488 | 98,214 | 118,645 | 5.684 | (10,004) | 0 | 0 | 1,184 | 6,351 |
| Columbur Southem Power Co. Generation | 0 |  |  | 0 |  | 0 | 0 |  |  |
| Columbus Souttem Power Co- Transmission | $\bigcirc$ | - | 8 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 |
| Conesvilit Coal $\operatorname{smparation~Company~}$ | 0 | : | $\bigcirc$ | - 0 | $\bigcirc$ | : | \% | : | : |
| Cook Coal Terminal CSW Enarga vea | 211,270 | 3.803.614 | 3,407,529 | 211,950 | (338,619) | 0 | $6 \times 2$ | 45,044 | 441,42 |
| Eimmood | 0 |  | - | 0 | 0 | a | 0 | 0 |  |
| Enershop ilc | 0 | 148,845 | 8.588 | 7.909 | (758) | 0 | 23 | 1.776 | S5 |
| 1 Indiana Mectigan Power CO-Distribution | 0 | 8 | $\bigcirc$ | 0 |  | 0 | \% | - | 0 |
| Indiana Mictigan Power Cs - Gencration | - | 8 | \% | $\bigcirc$ | $\bigcirc$ | : | - | 0 | 0 |
| undiana Michioan Pawer Co-Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kentucy Power $\mathrm{C}_{0} 0$ - Distibution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Kertucky Power Co-Ganeration | 9,472 | 221,385 | 256,098 | 12,185 | [2,605) | 0 | 0 | 2,044 | 1,799 |
| Kentucky Power $\mathrm{Co}_{0}$ - Transmission | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8 | ${ }^{0}$ |
| Kingsport Power CO -Distritution | 0 | : | : | \% | 0 | 0 | 0 | 0 | 0 |
| Kingepon Power CO-Tranfmision | 0 | - | : | : | : | : | - | - | 0 |
| Lousima hlrastate Gas Company, LLC | 0 | 0 | - | 0 | 0 | - | 0 | 。 | 0 |
| Memm | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co - Distritution | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio Power Co- - enaraion | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Otho Power Co -Transmistion | $4{ }^{\circ}$ | 0 | 200 |  | 0 | 0 | 0 | 0 |  |
| Putice Serico Co of OXathoma - Dtatibution | 3,575,137 | 173,527568 | $200,354,4.45$ 80250,40 | 8,347,372 |  | - | 33,47 | 2.056,883 |  |
|  | 2,087,62 225,707 | $72,275,327$ $10,41,288$ | ${ }_{20}^{81,946,961}$ |  | ${ }_{(1,782,998)}$ | : | ${ }^{13,761} 9$ | ${ }^{2056,586}$ | $(1355,19)$ $(139,420)$ |
|  | 2.510 .553 | 24.84.052 | 107,727.009 | 5.140.291 | (9,088, 9683) | 0 | 17,886 | 1.144.661 | (288,334) |
| Soutimesiem Electic Power Co. Generation | 2,605.475 | ${ }^{88,7455.561}$ | 10.1.09.102 | ${ }^{4} 8.881 .473$ | (8,524,982) | 0 | 16.974 | 1.056.062 |  |
| Soultmestem Electrit Power Co-Texas - Distibuibion | 1,302,081 | 48,301.376 | 56,114,463 | 2817.065 29.400 | (4,562,844) | - | ${ }^{8,955}$ | ${ }_{5}^{572,517}$ | ${ }_{(16,735)}^{(100.88)}$ |
|  | 3ө9,721 | 13,221,580 | 15,140,559 | 716,902 | (1,27T,200) | \% | 2,07 | 156,715 |  |
| Woter Transporation (Bluchtrewk) |  | 0 | $\bigcirc$ | $\bigcirc$ |  | 0 |  |  | 0 |
| AEP Texas Hoth Compeny-Ditituxian | 1.0896.156 | 67,75,.007 | $78.531,375$ | 3,677,133 | (6,452,719] | 0 | 12,945 | 803,346 | (83,128) |
| AEP Texzz Noth Company -Generation | 279,608 | 32,308.647 | 37,666,622 | 1.796,850 | (0.175.849) | 0 | 8,718 | 382,057 | (787,466) |
| AEP Texar North Compeny - Transmícsom | 238.668 | 0.513 .248 | 10.787537 | 514.686 | (10095680] | 0 | 1,802 | 112,761 | (11,615) |
| Wheetmp Power Co-Distribution | 8.828 | 112:810 | 110,064 | 5.472 | (10.039) | 0 | ${ }^{19}$ | 1,337 | 7,814 |
| Wheellng Powar $\mathrm{CO}_{\text {- }}$ Transmission | : | O | \% | 8 | 8 | : | 8 | $\bigcirc$ | ${ }_{0}^{0}$ |
| Corrural Coal Company | 0 | ${ }_{0}$ | 0 | 0 | 0 | 0 | 0 | O | 0 |
| Central inio Coal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southem Onto Casi - Martinka | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Southem Ohic Coal - Meics | 0 | 0 | 0 | 0 | - | 0 | 0 | 0 | 0 |
|  | 8 | : | 0 | 0 | : | : | : | 0 | 0 |
| Houston Pipeline (HPL) | 0 | 139,786 | 151,354 | 7378 | (12761) | 0 | 23 | 1.657 | (3.700) |
| Total | \$29,252,501 | 31,100,164,993 | 31,30,122,534 | 562.74.942 | (510,462,603) | 50 | \$221.783 | \$13,751,44 | (550,661,933) |

AMERICAN EIECTRIC POWER
WEST RETIREMENT PLAN
ESTMATED 2015 NET PERIODIC PENSION COST

| Location | Sonvice case | Priocted ${ }^{\text {Benting }}$ Obtyalion | Mankoffelaled Vatue 0 Assely | $\begin{aligned} & \text { thlerest } \\ & \text { cast } \end{aligned}$ | Expectod Rethon on Assotis | lesisal Trancition (Assoly Otrigation | $\begin{aligned} & \text { Prier } \\ & \text { Sacica } \\ & \text { Cost } \end{aligned}$ | $\underset{\text { Ancortizaion }}{\text { Gistass }}$ | $\begin{aligned} & \text { Nat } \\ & \begin{array}{c} \text { Petedicic } \\ \text { Pasion } \\ \text { Corat } \end{array} \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| AEP Enengy Services, inc | 5 | \$281,031 | \$51,450 | \$13,825 | (55,591) | so | 511 | 52,076 | \$11,015 |
| AEP Cormunicuioma | 0 |  |  | 0 |  |  |  |  |  |
| Aep Pro Sorv, inc | 0 | 0 | 0 | 0 | $\bigcirc$ | 0 | $\bigcirc$ | $\bigcirc$ | $\bigcirc$ |
| AEPTAD Semices, UC | 0 | 0 | ${ }^{2}{ }^{\circ}$ | 0 | 0 | 0 | 0 | 0 | ${ }^{\circ}$ |
| Anreican Electic Power Senvos Corporation | 8.507.007 | 205,391.670 | 224,228,090 | 11,289,165 | (86.015.782) | 0 | 3,901 | 2.254 .748 | 40,167 |
| Appalactian Power $\mathrm{CO}_{0}$ - Distribution | ${ }^{15,022}$ | 256,424 | 106.387 | 5.833 | (86.876) | 0 | 0 | 1,048 | 12,529 |
| Appalactian Power Co-Generation | 1236 | 209,248 | 243,489 | 11,696 | (20.54) | 0 | 4 | 2287 | 5,805 |
| Appotactian Power Co. Transmliston | 0 |  |  | 0 | 0. | 0 | 0 | 0 |  |
|  | 0 | 809,620 | 887,889 | 42,732 | [4,502) | 0 | 21 | 8,888 | (2,265) |
| Caxtinal Operation Company |  |  |  |  |  | 0 |  |  |  |
| AEP Texas Centra Company Distimuian | 4,987,050 | 20.3,41,388 | 200,635,40 | 12, 12.6412 .53 |  | 0 | 1,838 | 2,401.433 | (2202,48) |
| - AEP Texas Central Company- Generation | 82,635 | $69.239,754$ | ${ }^{81,428,289}$ | ${ }^{3,655.859} 11.375$ |  | 0 | $\begin{array}{r}1,838 \\ \hline\end{array}$ | 760.135 $\mathbf{2 , 1 9 8}$ | (2,366.059) |
| ${ }_{\text {AEP }}^{\text {AEP Texas Central Company - Nuctear }}$ | - $\begin{gathered}\text { 15,288 } \\ 014,977\end{gathered}$ | - $30.300,23714$ | 35,077,413 | 1,603,211 | (2,959,43) | - | 613 | 333,103 | (376,600) |
| Countus Southem Powar Co-Dststizurion | 8.867 | 87,37 | 118,782 | 5,879 | (10,106) | 0 | 0 | 1,073 | 6,518 |
| Cohunbus Southem Powar Co-Generziton | 0 | 0 |  | 0 |  | - | - | 0 |  |
| Cokurtioss Southem Power Ca - Tranamission | 8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ |
| Conesriva Coal Proparibon Company | O | - | $\bigcirc$ | 0 | ${ }_{0}^{0}$ | 0 | : | : | $\bigcirc$ |
| Cook Cosid Teminal CSW Ereray, me | 220.761 | 3,785,457 | 3,835,156 | 211,434 | (331,971) | 0 | 6 | 41,555 | 141,854 |
| Elumioad | 0 |  | 0 |  |  |  | 0 | 0 | 0 |
| Enerstop inc | 8 | 4,118 | 9,074 | 7.871 | (76) | 0 | 2 | 1,637 | 45 |
| Indiana Michitan Power Co-Dtstixaxion | - | 0 | 0 | 0 | 0 | : | 8 | o | 0 |
| hrdiana Mictiana Power Co-Generation | - | 8 | 0 | - | 0 | 0 | 8 | 0 | 0 |
| Lndana Michigan Powner Co-Nuctear | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
|  | 0 | a | 0 | 0 | 0 | 0 | 0 | 0 | ${ }^{\circ}$ |
| Kentucty Powar $\mathrm{CaO}_{0}$ - Ganeration | 0,851 | 220,321 | 270,666 | 12,148 | [22,835] | - | 0 | 2.18 | 1.58 |
| Kentuck Power Co. Transmission | O | - | 0 | 8 | : | ${ }^{\circ}$ | : | 0 | 8 |
| Knospan Powar Co-Distibution | 0 | 8 | 0 | \% | 0 | \% | - | 0 | \% |
| Lig Lquids Company, itic. | 0 | $\bigcirc$ | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lourlinn untrataia Gas Campany, L.i.C | 0 | 0 | 0 | 0 | 0 |  | 0 | 0 | 0 |
| memmos | 0 | 0 |  |  | 0 | 0 | 0 | O | 0 |
|  | 0 | $\bigcirc$ | - | - | 0 | 0 | 0 | - | $\bigcirc$ |
| Ohio Power Co-Cenersion | 0 | 0 | 0 | - | - | 0 | \% | - |  |
| Pubic Service Co of Oxiliborra - Distriotion | 3,718.143 | 177,600,555 | 202.288 .546 | 8,310,903 | (17,065,44) | 0 | 3.54 | 1,895,850 | (2,138,769) |
| Pubse Servicat Co of Oklatioma - Generation | 2.17,110 | 71,94,685 | ${ }^{8,1038,999}$ | 3,890,795 | (7,099,558) | 0 | 1,433 | 789.614 | [218,593) |
| Pubic Senisa Co of Oklahoma - Transmilssion | 42.73 | 18,351,865 | 21,351,115 | 994,933 | (1.881,483) | 0 | ${ }^{386}$ | 201472 | (184.627) |
| Soutimestem Electric Power $\mathrm{CO}_{0}$ - Distrikulion | 2,860,975 | 9,4,43,645 | 108,761,022 | 5,121.518 | (0.775,623) | 0 | 1.888 | 1.036,612 | (404.616) |
| Soulthestm Eledruk Power CO-Generation | $2,712,814$ $1,354,14$ | 883,34.941 $48.067,03$ |  | 4,804,472 | (3,611,941) | : | 1.789 | - 8189.549 | (123,329) |
| Soutlwestem Eiectric Power C0-Texas-Tranmission |  | ${ }^{551,38}$ | 832808 | 29258 | (153,383) | 0 | 11 | ${ }_{6} 6,086$ | (18.028) |
| Scurtherstm Elveric Power Co. Tranmiscion | 415.740 | 13,137,406 | 15,295,208 | 716,393 | (1,200,209) | 0 | ${ }^{277}$ | 14,4680 | (13,454) |
|  |  |  |  |  | (6.518,542) | 0 | 1,388 | 780.452 |  |
| AEP Texas Notth Company- Distribution | 1,972,020 | 572,152,074 | 38,030,258 | 1,712.34 | (3208,246) | 0 | 705 | 352,975 | (851,486) |
| AEP Texzs North Company - Transmission | 246215 | Q,167,007 | 10,881,680 | 512,78 | (918,826) | 0 | 182 | 103633 | (53,741) |
| Wheeling Power Co - Distributian | 10,215 | 112,262 | 120.2.19 |  | (10,161) | 0 | 2 | 1.232 |  |
|  | : | 0 | 0 | 0 | $\bigcirc$ | 0 | $\stackrel{0}{0}$ | 0 | : |
| ${ }_{\text {Cedar coal }}^{\text {centra }}$ Coal Company | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Central Oino Coad | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | 0 |
| Southem Onio Coal - Marinka | 0 | O | 0 | 0 | 0 | 0 | 0 | 0 | $\bigcirc$ |
| Southem Onio Coal - Meigs | 0 | - $0^{\circ}$ | 0 | : | - | $\bigcirc$ | 0 | 0 | 0 |
| Windsor Price Rivet Coal | 0 | 0 | 0 | 0 | 0 | - | a | 0 | $\bigcirc$ |
| Houston Pipeline (MPL) | 0 | 139,07 | 152.816 | ,342 | (12,992) | 0 | 2 | 1,527 | (4,019) |
| Total | \$30,422,501 | \$1,154,535,517 | 51,22,770,023 | \$62,542,437 | (5111.589,49) | 50 | 523281 | \$12,874,847 | ( $55,926,254$ ) |

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AMERICANELECTRIC POWER WEST RETIREMENT PLAN
ESTMATED 2009 CONTRIBUTIONS

| Lecallan |  | EOY <br> Fair Value of Assets, withous Contilibutbons Mada 4 Cla andar Year 2009 | Year-End Contrbution to Elimhate AOCI | $\begin{aligned} & \text { Findising } \\ & \text { Poficy } \\ & \text { Controution } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: |
| AEP Energy Services, fre. | \$266,651 | \$83,681 | 50 | \$0 |
| AEP Pro Serv, inc. | 0 | 0 | 0 | 0 |
| AEP T \& D Services, uc | 0 | 0 | 0 | 0 |
| American Electric Power Service Campration | 205,440,668 | 211,663,913 | 0 | 0 |
| Appalachlan Power CO - Distibution | 93.247 | 100,436 | 0 | 0 |
| Appalactan Power Co-Generaton | 213,078 | 229,848 | 0 | 0 |
| Appalactian Power Co-Transmission | 0 | 0 | 0 | 0 |
| C3 Communtations, tri. | 824,219 | 838,139 | 0 | 0 |
| Cardinal Operating Compary | 0 | 0 | 0 | 0 |
| AEP Texas Cental Company - Distribution | 228.853,4,45 | 248,033,472 | 0 | 0 |
| AEP Texas Central Compary - Generalon | 70,445,.875 | 78,884,357 | 0 | 0 |
| AEP Texas Central Compary - Nuxiear | 203,005 | 193,262 | 0 | 0 |
| AEP Texes Central Company - Transmisslon | 30,549,721 | 33,112,215 | 0 | 0 |
| Columbus Southem Power CO - Distrixution | 89,259 | 113,080 | 0 | 0 |
| Columbus Southem Power CO - Generation | 0 | 0 | 0 | 0 |
| Columbus Soulhem Power Co. Transmission | 0 | 0 | 0 | 0 |
| Conesvilie Coal Preparation Compary | 0 | 0 | 0 | 0 |
| cook Coal Terminal |  | 0 | 0 | 0 |
| CSW Energy, ine. | 3.751.679 | 3,74,090 | 0 | 0 |
| Elimwood | 0 | 0 | 0 | 0 |
| Enershop inc. | 151,806 | 8.568 | 0 | 0 |
| Indiara Mlchigan Power Co-Distribution | 0 | 0 | 0 | 0 |
| Indlana Michigan Power Co-Generation | 0 | 0 | 0 | 0 |
| Inciana Mictigan Power Co-Nuclear | 0 | 0 | 0 | 0 |
| Inclana Michtran Fower Co-Transmission, | $\bigcirc$ | $\bigcirc$ | 0 | 0 |
| Kenlurky Power Co - Distibution | ${ }^{\circ}$ | 0 | 0 | 0 |
| Kentucky Power Co-Sereration | 224,202 | 255.521 | 0 | 0 |
| Kentucky Power Co-Transmisslon | 0 | 0 | 0 | 0 |
| Kingspart Power Ca - Distitution | 0 | 0 | 0 | 0 |
| Kingspert Power Co-Transmission | 0 | 0 | 0 | 0 |
| Memos | 0 | 0 | 0 | 0 |
| Onlo Power Co - Distribution | 0 | 0 | 0 | 0 |
| Ohlo Power $\mathrm{Co}_{0}$-Generation | 0 | 0 | 0 | 0 |
| Onio Power Co-Transmission | $\bigcirc$ | $\bigcirc{ }^{\circ}$ | 0 | 0 |
| Public Service Co of Okiahoma - Distriestion | 173,973,488 | 100,855,505 | 0 | 0 |
| Public Service Co of Oldatoma - Generation | 72,481,484 | 78,330,748 | 0 | - |
| Public Serice Co of Okiahoma - Transmission | 18,484,860 | 20,154,027 | 0 | 0 |
| Soutrwestem Electric Power Co - Distribution | 85,096,318 | $102,673.375$ | 0 | 0 |
| Soutwestem Electre Power Co-Generation | 89,069,979 | 96,365.539 | 0 | 0 |
| Southwestern Electic Power Co - Texas - Distibution | 48,431,515 | 51,575,877 | 0 | 0 |
| Soultwestern Electic Power Co- Texas - Transmistion | 584,339 | 507,350 | 0 | 0 |
| Soutwestem Electic Power Co-Transmission | 13245,398 | 14,438,300 | 0 | 0 |
| Water Transportalion (Buckhawk) | 0 | $\bigcirc$ | 0 | 0 |
| AEP Texas North Company - Distifullon | 68,058,184 | 72,941.180 | 0 | 0 |
| AEP Texas Nerth Company - Generaton | 32,662,288 | 35,809,629 | 0 | 0 |
| AEP Texas North Company - Transmission | 8,576.033 | 10,281,478 | 0 | 0 |
| Wheelling Power Co - Distribution | 112.696 | 113,479 | 0 | - |
| Wheeling Power Co-Transmission | $\bigcirc$ | 0 | 0 | 0 |
| Cedar Coal Co | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | 0 | 0 | 0 |
| Centra Orno Coal | 0 | 0 | 0 | 0 |
| Southem Ohio Coal - Mardnka | 0 | 0 | 0 | 0 |
| Southem Ohio Coal - Meigs | 0 | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 |
| Pitce Rtver Coal Houston Pipeline (HPL) | 141,608 | ${ }^{\circ}$ | 0 | 0 |
| Houston Pipeline (HPL) | 141,608 | 144,254 | 0 | 0 |
| Totat | \$1,163,015,154 | \$1,248,663,212 | so | so |

AMERICAN ELECTRIG POWER
WEST RETIREMENT PLAN
WESTMETED 2010
ESTIMTRIGUTIONS

| Location | EOY <br> Acerved Ohlipation Obigation | EOY <br> Falr Vatue of Assots, Without Contitbulons Mada in Calandar Year 2010 | Yoar-End Contribution to Eliminale AOCI | Funding Pollcy Contribution |
| :---: | :---: | :---: | :---: | :---: |
| AEP Energy Servces, inc. | \$268.851 | \$64,541 | \$0 | 50 |
| AEP Pro Sev, inc. |  | 0 | 0 | 0 |
| AEP T 8 D Services, LLC | ${ }^{0}{ }^{0}$ | - ${ }^{\circ}$ | 0 | 0 |
| American Electric Power Service Corporation | 205,594.800 | 214,423,026 | 0 | 0 |
| Appalachian Power Co - Distribution | 83,347 | 101,746 | 0 | 0 |
| Appalachian Power Co - Generation | 213,179 | 223,844 | 0 | 0 |
| Appalactian Power C0-Transmisslon | 0 | 0 | 0 | 0 |
| C3 Commminications, inc. | 824,837 | 849,065 | 0 | 0 |
| Cardinal Operaling Company | 0 | 0 | 0 | 0 |
| AEP Texas Central Company - Cistiturion | 229,024,842 | 249,240,504 | 0 | 0 |
| AEP Texas Central Compary - Generation | 70,498,827 | 7,886,311 | 0 | 0 |
| AEP Texas Central Company - Nuedear | 203,157 | 185,781 | 0 | 0 |
| AEP Texas Central Company - Transmission | 30,572,641 | 33,543,844 | 0 | 0 |
| Columbus Southem Power Co. Dtstifution | 89,333 | 114,554 | 0 | 0 |
| Columbus Southem Power CO - Generation | 0 | 0 | 0 | 0 |
| Columbus Southern Power Co. Tranamission | 0 | 0 | 0 | 0 |
| Conesvile Coal Preparalion Company | 0 | 0 | 0 | 0 |
| cook Coal Teminal | 0 | 0 | 0 | 0 |
| CSW Energy, inc. | 3.754,494 | 3,763,112 | 0 | 0 |
| Elimmod | 0 |  | 0 | 0 |
| Enershop inc. | 151,820 | 8,678 | 0 | 0 |
| Indiana Michioan Power Co-Distriution | 0 | 0 | 0 | 0 |
| Indiara Michigan Power Co-Generation | - | 0 | 0 | 0 |
| Indlana Mictingan Power Co- Nuciear | 0 | 0 | 0 | 0 |
| Indiana Mictirgan Power $\mathrm{Co}_{0}$ - Transmission | 0 | 0 | 0 | 0 |
| Kentucky Power Co - Distribution | $0^{0}$ | 0 | 0 | 0 |
| Kentucky Power Co-Generaton | 224,450 | 258,852 | 0 | 0 |
| Kentucky Power Co-Trensmbsion | - | 0 | - 0 | 0 |
| 1 Hngsport Power Co - Distribution | 0 | 0 | 0 | 0 |
| Kirgsport Power Co-Tranmission | 0 | 0 | 0 | 0 |
| Memion | 0 | 0 | 0 | 0 |
| Ohio Power Co-Distribution | 0 | 0 | 0 | 0 |
| Ohto Power Co-Generation | , | 0 | 0 | 0 |
| Ohic Power Co - Transmission | - | 0 | 0 | 0 |
| Fublic Service Co of ONabloma - Distribution | 174,103,991 | 183,444.676 | 0 | 0 |
| Public Servie Co of OVahoma - Generalion | 72,535,563 | $80,384,852$ | 0 | 0 |
| Public Service Co of Oklanoma - Transmission | 18,488,728 | 20,417.653 | 0 | 0 |
| Southwestem Electric Power Co. Distiturion | 05,167,662 | 104,011.758 | 0 | 0 |
| Southwestem Electric Power Co-Generation | 89,136,604 | 97,022,094 | 0 | 0 |
| Southwestem Electic Power CO - Texas - Distribution | 48,467,851 | 62248,185 | 0 | 0 |
| Soutwestem Electric Power Co-Texas - Transmission | 584,722 | 605,138 | 0 | 0 |
| Soulhwestem Elestric Power $\mathrm{C}_{0}$ - Transmiksion | 13,255,335 | 14,626,509 | 0 | 0 |
| Water Transportation (Blickrawk) | 0 | 0 | 0 | 0 |
| AEP Texas North Company - Distriturtion | 88,109.245 | 73,891,994 | 0 | 0 |
| AEP Texas North Compary - Generation | 32,686,793 | 36,367,592 | 0 | 0 |
| AEP Texas North Company - Transmisston | 8,583,818 | 10.415.501 | 0 | 0 |
| Wheellig Power $\mathrm{Co}_{0}$ - Distibution | 112,781 | 114,958 | 0 | 0 |
| Wheeling Power $\mathrm{Co}_{0}$ - Transmission | ${ }^{\circ}$ | 0 | 0 | 。 |
| cedar Coal Co | 0 | 0 | 0 | 0 |
| Central Coal Compary | 0 | 0 | 0 | 0 |
| Centra Ono Coal | 0 | 0 | 0 | 0 |
| Southem Ohio Coad - Martinka | 0 | 0 | 0 | 0 |
| Scuthem Onio Coad - Melgs |  | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 |
| Price River Coal | 0 | 0 | 0 | 0 |
| Houston Pipelline (HPL) | 141,714 | 146,135 | 0 | 0 |
| Totas | \$1,163,687,705 | \$1,264,939,072 | so | \$0 |

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| Localton | EOY Accrued Beneff Obligation odigazo | EOY <br> Falt Vatie of Assots Wilhout Contrlubitions Mode in Calandar Year 2012 | Year-End Contribution io Elimhata AOCl | Funding Policy Contribution |
| :---: | :---: | :---: | :---: | :---: |
| AEP Energy Services, inc. | 3286,382 | \$68,005 | \$0 | \$0 |
| AEP Pro Sev, lica. | 0 | 0 | 0 | 0 |
| AEPTE D Sendees, 14 | 0 | 0 | 0 | 0 |
| American Electicic Power Servica Corporation | 205,233,581 | 219,369,962 | 0 | 0 |
| Appalactian Power Co - Distribution | 83,153 | 104,103 | 0 | 0 |
| Appabatlan Power co-Generation | 212,805 | 238,237 | 0 | 0 |
| Appalactian Power Co-Transmission | 0 | 0 | 0 | 0 |
| ${ }^{\text {C3 }}$ Communicabors, inc. | 823,388 | 868,733 | 0 | 0 |
| Cardinal Operaling Company | 0 | 0 | 0 | 0 |
| AEP Texas Centrad Compary - Distribution | 228,622,458 | 255,014,084 | 0 | 0 |
| AEP Texas Central Cornpany - Generation | 70,374,864 | 78,670,028 | 0 | 0 |
| AEP Texas Central Company - Nuciear | 202,800 | 200,313 | 0 | 0 |
| AEP Texas Centra Company - Transmission | 30,518,927 | 34,320,834 | 0 | 0 |
| Colurnbus Southem Power $\mathrm{Co}_{0}$ - Oistriution | 89,159 | 117,208 | 0 | 0 |
| Columbus Southem Power Co - Generalion | 0 | 0 | 0 | 0 |
| Columbus Southem Power $\mathrm{Co}_{0}$ - Transmisslon | 0 | 0 | 0 | 0 |
| Conesvilie Coal Preparation Company | 0 | 0 | 0 | 0 |
| Cook Coal Terminal | 0 | 0 | 0 | 0 |
| CSW Energy, ine | 3,747.898 | 3.850,282 | 0 | 0 |
| Efrmood | 0 | 0 | 0 | 0 |
| EnerShop inc. | 151,653 | 8.879 | 0 | 0 |
| Indiana Multigan Power Co - Distribution | 0 | 0 | 0 | 0 |
| undiana Mictigan Power Co-Generallion | 0 | 0 | 0 | 0 |
| Indiana Mictigan Power Co - Nudear | 0 | 0 | 0 | 0 |
| indiana Michigan Power Co - Transmission | 0 | 0 | 0 | 0 |
| Kentucky Power $\mathrm{Co}^{\text {- }}$ - Distribution | 0 | 0 | 0 | 0 |
| Kentucky Power Co- Genmation | 224,068 | 264,848 | 0 | 0 |
| Kentucky Power Co-Transmission | 0 | 0 | 0 | 0 |
| Kngasport Power Co- Distribulion | 0 | 0 | 0 | 0 |
| Kingsport Power Co-Transmission | 0 | 0 | 0 | 0 |
| Menco | 0 | 0 | 0 | 0 |
| Ohio Power Co-Distribution | 0 | 0 | 0 | 0 |
| Onio Power CO - Generalion | 0 | 0 | 0 | 0 |
| Ono Power Co - Transmussion | 0 | 0 | 0 | 0 |
| Pubic Service Co of Oklaikma - Distribution | 173,788,900 | 177,925,684 | 0 | 0 |
| Public Service Co of Oliahoma - Generation | 72,408,122 | 82,226,448 | 0 | 0 |
| Public Service Co ol Okjahma - Tranmission | ${ }^{18,486,227}$ | 20,880,614 | $\bigcirc$ | 0 |
| Southwestem Electre Power $\mathrm{CO}_{0}$ - Distribution | 80,.000.458 | 106,421.116 | 0 | 0 |
| Southwestem Electric Power CO-Generation | 88,080,188 | 99,883,40 | 0 | 0 |
| Southwestem Electic: Power Co-Texas - Distribution | 48,382,696 | 53,456,478 | 0 | 0 |
| Southwestem Electric Power $\mathrm{CO}_{0}$ - Texas - Transmission | 503,770 | 619,154 | 0 | 0 |
| Southestern Electric Power Co - Transmission | 13,232,048 | 14,865,321 | 0 | 0 |
| Water Transportaton (Blackinawk) | 0 | - | 0 | 0 |
| AEP Texas North Company - Distribution | 67,889,581 | 75,603,649 | 0 | 0 |
| AEP Texas North Company - Genaration | 32,620,364 | 37.210,021 | 0 | 0 |
| AEP Texas North Company - Transmission | 8,566,980 | 10,656,768 | 0 | 0 |
| Wheeling Power Co-Distribution | 112,583 | 117,621 | 0 | 0 |
| Wheelling Power Co - Transmisslon | 0 | 0 | 0 | 0 |
| Cedar Coalco | 0 | 0 | 0 | 0 |
| Central Coar Company | 0 | 0 | 0 | 0 |
| Central Ohio Coal | 0 | - 0 | 0 | 0 |
| Southem Otio Coal - Martinka | 0 | 0 | 0 | 0 |
| Southem Ohio Coal - Melgs | 0 | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 |
| Price River Coal | 0 | $\bigcirc$ | 0 | 0 |
| Houston Pipeline ( HPL ) | 141,465 | 149,520 | 0 | 0 |
| Totad | \$1,161,842,821 | \$1,234,241.401 | So | so |

AMERICAN ELECTRIC POWER WESTREIREMENT PLAN
ESTMATED 2013 CONTRIBUTIONS

## Locaton



| AEP Exeryy Services, the | 5265,997 | \$86,815 | 50 | so |
| :---: | :---: | :---: | :---: | :---: |
| AEP Pro Ser, inc. |  | 0 | 0 | 0 |
| AEPT T D Services, LLC | 0 | 0 | 0 | 0 |
| Amertan Electric Power Service Corporation | 204,937,201 | 222,082,098 | 0 | 0 |
| Appaischian Power Co - Distribution | 83,010 | 105,380 | 0 | 0 |
| Appaiactuan Power Co. Generation | 212,488 | 241,161 | 0 | 0 |
| Appalichian Power CO - Transmission | 0 | 0 | 0 | 0 |
| 03 Communications, l ne. | 822,199 | 879,383 | 0 | 0 |
| Cardinal Operaung Company | 0 | 0 | 0 | 0 |
| AEP Texas Central Company-Distribution | 228,292,302 | 258,143,342 | 0 | 0 |
| AEP Texas Centrad Company - Generation | 70,273,335 | 80,647,653 | 0 |  |
| AEP Texas Central Company - Nucdear | 202,507 | 202,774 | 0 | 0 |
| AEP Texas Central Company - Transmission | 30,474,654 | 34,742,012 | 0 | 0 |
| Columbus Southern Power $\mathrm{CO}^{\text {- }}$ - Dissribution | ¢9,045 | 118,46 | 0 | 0 |
| Columbur Soudhern Power Co - Generation | 0 | 0 | 0 |  |
| Columixus Southem Power Co - Transmisslon | 0 | 0 | 0 | 0 |
| Conesulla Coal Preparation Compary | 0 | 0 | 0 |  |
| cook Coal Temunal | 0 | 0 | 0 | 0 |
| CSW Energy he. | 3,742,486 | 3,897,529 | 0 | 0 |
| Elmwood | 0 | - | 0 | 0 |
| EnerStop Inc. | 151,434 | 8,993 | 0 | 0 |
| inciana Michigan Power Co. Distiluction | 0 | 0 | 0 |  |
| Indiana Michlgan Power Co-Generation | 0 | 0 | 0 | 0 |
| indiana Mictigan Power Co- Nuctear | 0 | 0 | 0 |  |
| Indiana Micklyan Power CO-Transmbsion | 0 | 0 | 0 | 0 |
| Kentucky Power $\mathrm{Co}_{0}$ - Distibution | 0 | 0 | 0 |  |
| Kentucky Power $\mathrm{CO}_{0}$ - Generation | 223.742 | 268.098 | 0 | 0 |
| Kentucky Power Co-Transmission | 0 | - | 0 | 0 |
| Kingsport Power Co-Distribution | 0 | - | - | 0 |
| Kingsport Power Co-Transmisston | 0 | 0 | 0 |  |
| Memeo | 0 | 0 | 0 | 0 |
| Onio Power Co-Distribution | 0 | 0 | 0 | 0 |
| Ohio Power Co-Generation | 0 | 0 | 0 | 0 |
| Orio Power Co-Transmissbn | - ${ }^{0} 1{ }^{0}$ | 0 | 0 |  |
| Pubilc Servise Co of Okizhoma - Distritution | 473,547,117 | 200,354,445 | 0 | 0 |
| Public Service Co of Okiahoma - Generabion | 72,303,557 | 89,235,440 | 0 |  |
| Pudic Sevice Co of Okidhoma - Transmbssion | 18,439,580 | 21,148,961 | 0 | - |
| Soutwmestem Eicetric Power Co-Distibution | 94.883.287 | 107,727,001 | 0 |  |
| Soulthestem Etectric Power Co. Generation | 88,851,699 | 100,.109,402 | 0 | 0 |
| Southwestem Electric Power Co - Texas - Distribution | 48,312,828 | 54,144,463 | 0 | 0 |
| Southwestem Eecticic Power Co- Texas - Transmission | 562,958 | 626,752 | 0 | 0 |
| Southwestem Electric Power Co. Transmission | 13,212,837 | 15,140,959 | 0 | 0 |
| Water Transportation (Elackhawk) | 0 | 70 | 0 | 0 |
| AEP Texas North Company - Distribertion | 67,801,397 | 76,531,375 | 0 | 0 |
| AEP Texas North Company - Generribon | 32,582,244 | 37,686,622 | 0 | 0 |
| AEP Texas North Company - Transmisston | 9,553,164 | 10,787,537 | 0 | 0 |
| Wheeling Power Co-Dissribution | 112,420 | 110,064 | 0 | 0 |
| Wheeling Power $\mathrm{Co}_{0}$-Transmissbon | 0 | 0 | 0 | 0 |
| Cedar Coal co | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | 0 | 0 | 0 |
| Central Otio coal | 0 | 0 | 0 | 0 |
| Southem Ohio Coal - Martinka | 0 | 0 | 0 | 0 |
| Southern Othio Coat - Meigs | 0 | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 |
| Price River Coai | 0 | 0 | 0 | 0 |
| Houston Plpeline (HPL) | 141,281 | 151,354 | 0 | 0 |
| Total | \$1,160,164,993 | \$1,310.122.535 | so | So |


| AMERICAN ELECTRIC POWER WEST RETIREMENT PLAN ESTMMATED 2014 COWTRUSUTIONS |  |  |  | ML-26 |
| :---: | :---: | :---: | :---: | :---: |
| Location | EOY Accrued Benait Oovigalion | EOY <br> Falr Vatuo of Assets Without Contribulions Mada In Catender Year 2014 | Yaar-End Contrlution to Eliminate AOCl | Funding Policy Conlribution |
| AEP Energy Serices, inc. | \$264,708 | \$67,460 | so | so |
| AEP Pro Serv, Inc. | 0 | 0 | 0 | 0 |
| AEP T \& D Services, LlC | 0 | 0 | 0 | 0 |
| Amertan Electic Power Service Corporation | 203,942,703 | 224,226.090 | 0 | 0 |
| Appalachlian Power CO - Distrlation | \$22,567 | 106,397 | 0 | a |
| Appalachian Power Co-Generation | 211,467 | 243,469 | 0 | 0 |
| Appalactian Power Co. Transmission | 0 | 0 | 0 | 0 |
| C3 Comrunimations, tic. | 818,209 | 887,892 | 0 | 0 |
| Cardinal Operating Company | 0 | 0 | 0 | 0 |
| AEP Texas Central Company - Distruition | 227,184,558 | 260,635,470 | 0 | 0 |
| AEP Texas Central Comparry - Generation | 69,932,347 | 81,428,229 | 0 | 0 |
| AEP Texas Central Company - Nuciear | 201524 | 204,732 | 0 | 0 |
| AEP Texas Central Company - Transmisston | 30,3266.891 | 35,077 A13 | 0 | 0 |
| Columbus Southem Power $\mathrm{Ca}_{0}$-Distribution | ${ }^{88} 535$ | 119,792 | 0 | 0 |
| Columbus Souttem Power Co - Gencration | 0 | 0 | 0 | 0 |
| Columbus Southem Power $\mathrm{Co}_{0}$ - Transmission | 0 | 0 | 0 | 0 |
| Conesville Coal Preparabion Company | 0 | 0 | 0 | 0 |
| Cook Coal Terminal | 0 | 0 | 0 | 0 |
| CSW Energy, inc. | 3,724,328 | 3,895,156 | 0 | 0 |
| Emmucod | 0 | 0 | 0 | 0 |
| EnerStop linc | 150,699 | 9,074 | 0 | 0 |
| Indiana Mictigan Power Co- Distribution | 0 | a | 0 | 0 |
| Indiana Michtypan Power Co-Generation | 0 | 0 | 0 | 0 |
| Indiana Mictugan Power Co- Nuclear | 0 | 0 | 0 | 0 |
| Indiana Mlctugan Power Co-Transmission | 0 | 0 | 0 | 0 |
| Kenucky Power Co - Distribution | 0 | 0 | 0 | 0 |
| Kentucky Power co-Gencration | 272,058 | 270,688 | 0 | 0 |
| Kenlucky Power Co - Transmission | 0 | 0 | 0 | 0 |
| Kıngsport Power Co-Distribution | 0 | 0 | 0 | 0 |
| Kingsport Power Co-Transmission | 0 | 0 | 0. | 0 |
| Memos | 0 | 0 | 0 | 0 |
| Orio Power CO - Districution | 0 | 0 | 0 | 0 |
| Ono Power CO. Generalon | 0 | 0 | 0 | 0 |
| Ohio Power $\mathrm{Co}_{0}$ : Transmission | ${ }^{0}$ | 0 | 0 | 0 |
| Public Service Co of Okiahoma - Distriburion | 172,705,013 | 202288,646 | 0 | 0 |
| Pubvic Serica Co of Okjaboma - Generation | 71,952,718 | 84,038,999 | 0 | 0 |
| Pubic Service Co of Oklahoma - Transmission | 18,350,036 | 21,351,115 | 0 | 0 |
| Southwestern Electric Power Co. Distribution | 84,402,961 | 108,767,002 | 0 | 0 |
| Souttwestern lectric Power Co - Generalion | 88,420,563 | 102,085,214 | 0 | 0 |
| Sourhwestem Eleetric Power Co. Texas - Distribution | 48,078,397 | 54,036,886 | 0 | 0 |
| Soutrwestern Eleatric Power $\mathrm{CO}_{0}$ - Texas - Transmission | 580,224 | 632,802 | 0 | 0 |
| Southwestern Electric Power Co. Transmisslon | 13,148,824 | 15,295,208 | 0 | 0 |
| Water Transportaion (Blackhewk) | 0 | 0 | 0 | 0 |
| AEP Texas North Company - Ofstritution | 87,581,267 | 7,270,213 | 0 | 0 |
| AEP Texas North Company - Generavon | 32,424,145 | 38.030,258 | 0 | 0 |
| AEP Texas North Compary - Transmission | 0,506,809 | 10,891,680 | 0 | 0 |
| Wheeling Power Co- Distribution | 111,875 | 120,214 | 0 | 0 |
| Wheellng Power Co-Transmission | 0 | 0 | 0 | 0 |
| Cedar Coal $\mathrm{Co}^{\text {c }}$ | 0 | 0 | 0 | 0 |
| Central Coal Company | 0 | 0 | 0 | 0 |
| Central Onto Coas | 0 | 0 | 0 | 0 |
| Southem Ohiso Coat-Martinka | 0 | 0 | 0 | 0 |
| Southern Oflo Coat - Meigs | 0 | 0 | 0 | 0 |
| Winstar | 0 | 0 | 0 | 0 |
| Price River Coal |  | 0 | 0 | 0 |
| Houston Pipeline (HPL) | 140,576 | 152,018 | 0 | 0 |
| Total | \$1,154,535,516 | \$1,322,70,923 | so | \$0 |

AMERICAN ELECTRIC PONER ESTIMATED 2015 CONTRJBUIIONS

| Location | EOY Accrisd Obrigation OU | EOY <br> Fat Velie of Assols, <br> Without <br> Conntidutions Mada <br> in Cazandar Year 2015 | Yar-End Contricution to Efiminate AOCl | Funding Policy contribtion |
| :---: | :---: | :---: | :---: | :---: |
| AEP Energy Servites, ina | \$263,738 | \$68,967 | 50 | 50 |
| AEP Pro Serv, inc. | 0 | 0 | 0 | 0 |
| AEP TAO Services, LC | 0 | 0 | 0 | 0 |
| American Electic Power Service Corporalion | 205,187,208 | 228,641,024 | - 0 | 0 |
| Appalachian Power CO-Distribution | 82.229 | 107,543 | 0 | 0 |
| Appalachlan Power CO - Generation | 210,694 | 245,141 | 0 | 0 |
| Appalachian Power co- Transmission | 0 | 0 | 0 | 0 |
|  | 815.218 | 807,445 | 0 | 0 |
| Cardinat Operatmy Compary | 0 |  | 0 | 0 |
| AEP Texas Central Cormpary - Distibution | 228,354,014 | 263,412,533 | 0 | 0 |
| AfP Texas Central Company-Geseration | 69,876,887 | 82,303,425 | 0 | 0 |
| AEP Texas Central Company - Nuctear | 200,787 | 206,937 | 0 | 0 |
| AEP Tavas Central Company - Transmission | 30,210,111 | 35,455,199 | 0 | 0 |
| Columbuts Southem fower Co - Distributan | 98,75 | 121,082 | 0 | 0 |
| Columbus Southem Power CO-Generation | 0 | O | 0 | 0 |
| Columbus Southem Power Co - Transmbsion | 0 | 0 | 0 | 0 |
| Conesvylle Coal Preparation Company | 0 | 0 | 0 | 0 |
| Cook Coal Terminal | ${ }^{\text {a }}$ | 0 | 0 | 0 |
| CSW Energy, the. | 3,710,711 | 3,97,537 | 0 | 0 |
| Enmood | ${ }^{0}$ | 0 | 0 | 0 |
| Enerstiop tive. | 150,148 | 9,172 | 0 | 0 |
| Indiana Mlchigan Power Co- Distribution | 0 | $\bigcirc$ | 0 | 0 |
| Indiana Mictigan Power Co - Generation | 0 | 0 | 0 | 0 |
| Indiana Michigan Power Co - Nuctear | 0 | 0 | 0 | 0 |
| Indiana Michigan Power Co - Transmiscoion | $\bigcirc$ | 0 | 0 | 0 |
| Kentucky Power Co-Disthbution | 0 | 0 | 0 | 0 |
| Kentuchy Power Co - Generation | 221,842 | 273,601 | 0 | 0 |
| Kenturiy Power Co - Transmission | 0 | 0 | 0 | 0 |
| Kirasport Power Co - Distuturion | $\bigcirc$ | 0 | 0 | 0 |
| Kngasport Power Co - Transmission | 0 | 0 | 0 | 0 |
| Memeo | 0 | 0 | 0 | 0 |
| Ohio Power Co-Distilution | 0 | 0 | 0 | 0 |
| Onio Power Ca-Geraration | 0 | 0 | 0 | 0 |
| Onio Power Co-Transmission | - | $\bigcirc$ | 0 | 0 |
| Publlc Service Co of Oklahoma - Distribution | 172,073,636 | 204,467,309 | 0 | 0 |
| Pubic Service Co of Okiahoma - Generation | 71.689 .572 | 84,944,105 | 0 | 0 |
| Public Service Co of Oxdatima - Transmission | 18,283,002 | 24,581,068 | 0 | 0 |
| Southwestem Exectic Power Co-Distibution | 94.057 .841 | 109,838,431 | 0 | 0 |
| Southwestern Electric Power CO-Gencraton | 88,097,314 | 103,484,579 | 0 | 0 |
| Southwestern Electic Power CO - Texas - Distrixution | 47,002,631 | 55,225,30 | 0 | 0 |
| Soulthwestern Electric Power Co- Texar - Transmisskn | 558,178 | 639,618 | 0 | - |
| Southwestem Electric Power Ca- Transmission | 13,100,754 | 15,459,839 | 0 | 0 |
| Water Transportaition (Blackhawk) |  | $7{ }^{\circ}$ | 0 |  |
| AEP Texas North Company - Distbution | 87,314,973 | 78,402,418 | 0 | 0 |
| AEP Texas North Company - Generalion | 32,305,508 | 38,439,846 | 0 | 0 |
| AEP Texas North Company - Transmisslon | 9.472 .054 | 11,008,984 | 0 | 0 |
| Wheeling Power Co-Distribution | 111,468 | 121,508 | 0 | 0 |
| Wheeling Power Co-Transmbstion | 0 | 0 | 0 | 0 |
| Cedar Coal Co | 0 | 0 | 0 | 0 |
| Centra Coal Compary | 0 | 0 | 0 | 0 |
| Central Ohio Coal | 0 | 0 | 0 | 0 |
| Southern Ohio Coal - Martnka | 0 | 0 | 0 | 0 |
| Southern Otro Cos - Mergs | 0 | 0 | 0 | 0 |
| Windsor | 0 | 0 | 0 | 0 |
| Price River Coal | ${ }^{0}$ | 1 | 0 | 0 |
| Houstan Plpeline (MPL) | 140,062 | 154,481 | 0 | 0 |
| Total | \$3,150,314,748 | \$1,337,017,259 | so | 30 |

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KPSC Case No. 2005-00341

## Kentucky Power Company

## REQUEST

Provide complete details of Kentucky Power's financial reporting and rate-making treatment of Statement of Financial Accounting Standard ("SFAS") No. 106, including:
a. The date that Kentucky Power adopted SFAS No. 106.
b. All accounting entries made at the date of adoption.
c. All actuarial studies and other documents used to determine the level of SFAS No. 106 cost recorded by Kentucky Power.

## RESPONSE

Kentucky Power Company records and reports postretirement benefits other than pensions in accordance with generally accepted accounting principles per FAS 106. For ratemaking purposes, Kentucky Power Company adjusts its FAS 106 book expense to reflect the latest actuarial report.
a. Kentucky Power adopted SFAS No. 106 in January 1993.
b. Please see attached Pages 2 through 9 for the accounting entries.
c. Please see attached Pages 10 through 60 for the latest actuarial study.


$$
\text { FF } M \text { AU } 143,753
$$

AEP Service Corporation and the coal companies should record other postretirement benefits to their corresponding employee pensions and benefits accounts.

Since accrued postretirement benefits expenses are not currently deductible for federal income tax purposes, a Schedule $M$ addition adjustment should be provided monthly to remove the accrued expense from taxable income. Deferred federal income taxes should be recorded through the Mechanized Tax System, which will result in the following journal entry:

|  | Journal Entry No. 1-Tax |  |
| :--- | :--- | :--- |
| Account <br> No. | Description |  |
| 190.1 | Accumulated Deferred Income Taxes | \$ XXX |

When contributions to the postretirement benefits VEBA trust fund are made (in accordance with future instructions), the payments should be recorded as follows:

| Account <br> No. | Description | Debit | Credit |
| :--- | :--- | :--- | :--- |
| 242 | Miscellaneous Current and Accrued <br> Liabilities | \$ XXX |  |
| 232 | Accounts Payable | SXX |  |
|  | To record contributions to the <br> postretirement benefits VEBA trust <br> fund. |  |  |

February 4, 1993
Page 3
KPSC Case No. 52005-00341 Commission Staff 1st Set Data Request Order Dated September 21, 2005 Item No. 51 b Page 4 of 60
Contributions to the postretirement benefits VEBA trust fund are not necessarily fully deductible for income tax purposes when the contributions are made, although all SFAS No. 106 expense will become deductible when benefits are paid in the future. The currently deductible portion of VEBA contributions under the Internal Revenue Code is limited because it is calculated with no provision for future medical cost inflation. The currently deductible portion of VEBA contributions as determined by our actuary should be included in taxable income by providing a Schedule M deduction adjustment. Related deferred federal income taxes should be reversed through the Mechanized Tax System, which will result in the following journal entry:



[^0]:    
    Commission Staff 1st Set Data Reques
    Order Dated September 21， 2005

