

**Kentucky Power Company
 Projected 2005 Manufacturing Deduction
 Based on 2004 Tax Accruals**

	<u>KPCO</u>
2003FERC Form 1, page 401a - Electric Energy Account	
MegaWatt Hours:	
Line no. 9 - Net Generation	6,170,931
Line no. 20 - TOTAL	12,571,013
MegaWatt Hour % - Net Generation	49.0886%
MegaWatt Hour % - Purchases, etc.	50.9114%
Calculation of Manufacturing Taxable Income:	
Estimated Form 1120, line 30 - Taxable Income for Generation	(8,648,557)
Add: Form 4562, line 14 - Special Depr. Allowance(2003)	64,979,170
Less: Sales for Resale-Bookout Sales (A/C 4470006) (2003)	(527,575,660)
Add: Sales for Resale-Bookout Purch (A/C 4470010)(2003)	528,202,533
Add: Purchased Power Non Affiliate (2003)	962,716
Adjusted Taxable Income	<u>57,920,202</u>
Taxable Income - Generation	28,432,201
Taxable Income - Purchases, etc.	29,488,001
Adjusted Taxable Income	<u>57,920,202</u>
Taxable Income - Generation	28,432,201
x Manufacturing Deduction %	3%
Manufacturing Deduction	<u>852,966</u>
Adjustment for 2005 Estimate	75%
Projected 2005 Manufacturing Deduction (rounded)	<u>636,000</u>

	Controllers' 2004 Adjusted Taxable Income Forecast	Tax Dept Adjustments	Revised 2004 Adjusted Taxable Income Forecast	Less: Controllers' YTD OCT 2004 Forecast	Less: Tax Dept OCT YTD Forecast & Other	Plus: Closing OCT YTD Actual	Annualize Non Forecasted Companies	Equals: Revised 2004 Taxable Inc Forecast
Kentucky Power - Dist	0	0	0	0		(993,531)	(993,531)	
Kentucky Power - Gen	2,333,000	0	2,333,000	1,825,000		(12,806,557)	(8,648,557)	
Kentucky Power - Trans	0	0	0	0		22,596,001	22,596,001	

ome Statem Kentucky Power Company

ACCOUNT NUMBER	DESCRIPTION	TWELVE MONTHS ENDED December 31, 2003
4470006	Sales for Resale-Bookout Sales	527,575,660.03
4470010	Sales for Resale-Bookout Purch	(528,202,532.77)
5550001	Purch Pwr-NonTrading-Nonassoc	25,737.99
5550003	Purchased Power - Cogeneration	0.00
5550010	Interchange In - Nonassociated	77,665.00
5550011	Interchange Out-Nonassociated	(169,662.50)
5550032	Gas-Conversion-Mone Plant	1,028,975.04
8100000	Gas Used - Compressor Sta Fuel	0.00
	Total Purchased Power Non Affiliate	<u>962,715.53</u>

Depreciation and Amortization (Including Information on Listed Property)

2003

Attachment
Sequence No. 67

Department of the Treasury
Internal Revenue Service

▶ See separate instructions. ▶ Attach to your tax return.

Name(s) shown on return

Business or activity to which this form relates

Identifying number

Kentucky Power Co - Generation

Electric Utility

61-0247775

Part I Election To Expense Certain Property Under Section 179

Note: If you have any listed property, complete Part V before you complete Part I.

1 Maximum amount. See page 2 of the instructions for a higher limit for certain businesses	1	\$100,000
2 Total cost of section 179 property placed in service (see page 2 of the instructions)	2	0
3 Threshold cost of section 179 property before reduction in limitation	3	\$400,000
4 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	0
5 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see page 2 of the instructions	5	100,000
(a) Description of property		
(b) Cost (business use only)		(c) Elected cost
6	0	0
	0	0
7 Listed property. Enter the amount from line 29	7	0
8 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7	8	0
9 Tentative deduction. Enter the smaller of line 5 or line 8	9	0
10 Carryover of disallowed deduction from line 13 of your 2002 Form 4562	10	0
11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instr)	11	0
12 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11	12	0
13 Carryover of disallowed deduction to 2004. Add lines 9 and 10, less line 12	13	0

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property)

14 Special depreciation allowance for qualified property (other than listed property) placed in service during the tax year (see page 3 of the instructions)	14	64,979,170
15 Property subject to section 168(f)(1) election (see page 4 of the instructions)	15	0
16 Other depreciation (including ACRS) (see page 4 of the instructions)	16	64,272

Part III MACRS Depreciation (Do not include listed property.) (See page 4 of the instructions.)

Section A

17 MACRS deductions for assets placed in service in tax years beginning before 2003	17	6,338,340
18 If you are electing under section 168(i)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check here <input type="checkbox"/>		

Section B-Assets Placed in Service During 2003 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only - see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property		0				0
b 5-year property		82,980,633	5 yrs.	HY	DDB	9,681,350
c 7-year property		0				0
d 10-year property		0				0
e 15-year property		0				0
f 20-year property		36,775,219	20 yrs.	HY		1,379,070
g 25-year property		0	25 yrs.		S/L	0
h Residential rental property		0	27.5 yrs.	MM	S/L	0
i Nonresidential real property		0	27.5 yrs.	MM	S/L	0
		0	39 yrs.	MM	S/L	0
		0		MM	S/L	0

Section C-Assets Placed in Service During 2003 Tax Year Using the Alternative Depreciation System

20a Class life		0			S/L	0
b 12-year		0	12 yrs.		S/L	0
c 40-year		0	40 yrs.	MM	S/L	0

Part IV Summary (See page 6 of the instructions)

21 Listed property. Enter amount from line 28	21	0
22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations-see instr.	22	82,442,202
23 For assets shown above and placed in service during the tax year, enter the portion of the basis attributable to section 263A costs	23	0

For Paperwork Reduction Act Notice, see separate instructions. Page 5 of 6

Name of Respondent Kentucky Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,609,224
3	Steam	6,170,931	23	Requirements Sales for Resale (See instruction 4, page 311.)	89,142
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,077,330
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	795,317
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	12,571,013
9	Net Generation (Enter Total of lines 3 through 8)	6,170,931			
10	Purchases	6,405,339			
11	Power Exchanges:				
12	Received	4,438			
13	Delivered	9,695			
14	Net Exchanges (Line 12 minus line 13)	-5,257			
15	Transmission For Other (Wheeling):				
16	Received	3,324,308			
17	Delivered	3,324,308			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	12,571,013			

Kentucky Power Company

REQUEST

Refer to Section V Workpaper S-10 page 2B of 3, line 89 Manufacturing Deduction. Please provide the workpaper support for the adjustment amount, including all detail of the actual computations, including each component of the computations, the application of any limitations, and the allocation or assignment to the Company (in the event the computations were performed on a consolidated basis). Provide all assumptions, data, and computations that were utilized in detail sufficient to replicate the Company's interpretation and application of §199.

RESPONSE

Because the §199 deduction did not begin until 2005, and the test period only includes six months of 2005, the "Amounts per Financials" on Workpaper S-10 page 2B line 89 only reflect half of the annual §199 deduction. An adjustment is necessary to annualize the amount of the deduction of \$(636,000), which is the amount determined in KIUC 2nd Set No. 43 response. See attachment in response to KIUC 2nd Set No. 43.

WITNESS: Jeffrey Bartsch

Kentucky Power Company

REQUEST

Refer to the Company's response to KIUC 1-32. Provide a history of the Company's storm damage expense for the most recent 10 calendar years. Identify the years in which the Company experienced major storms and the names of those storms (if they were named).

RESPONSE

Information for the most recent 9 calendar years is provided on the attached. The Company can not provide the requested information concerning the tenth year because of a change in 1996 in the Company's accounting system. Because the attached schedule includes information regarding both minor and major storms the information provided does not exactly match that provided in response to Commission Second Set, No. 16.

WITNESS: Everett G Phillips

**Kentucky Power
Total Restoration Costs**

Calendar	1997	\$1,149,578
Calendar	1998	\$864,901
Calendar	1999	\$4,076,401
Calendar	2000	\$218,413
Calendar	2001	\$2,490,843
Calendar	2002	\$1,797,480
June	2003	\$6,786,770
June	2004	\$7,062,920
June	2005	\$610,555

Major Storms

Cause

January 27-29, 1998	Snow/ice storm
February 3-9, 1998	snow storm
February 11-12, 1998	
June 13, 1998	
June 15, 1998	
June 22-24, 1998	Thunderstorm
March 15-16, 1999	
August 13-14, 1999	
August 19-20, 1999	
July 10-11, 2000	
July 14-16, 2000	
August 8-12, 2000	Severe thunderstorms
March 21-23, 2001	
March 26, 2001	
May 8, 2001	
May 17-24, 2001	Severe thunderstorms
June 29 - July 1, 2001	
July 8-10, 2001	
August 3, 2001	
August 23-26, 2001	
October 14-15, 2001	
October 24-27, 2001	
December 14-15, 2001	
January 6-8, 2002	
April 28-29, 2002	
May 2-6, 2002	
May 13-14, 2002	
July 2-4, 2002	
December 4-7, 2002	
February 15-28, 2003	Heavy snow, ice, flooding
May 10-13, 2003	High winds
June 17-19, 2003	Heavy rains and flooding
July 9-13, 2003	Strong winds, heavy rain
November 12-14, 2003	Strong winds, heavy rain
May 26 - June 5, 2004	Series of severe thunderstorms
September 16-20, 2004	Hurricane Ivan remnants

Kentucky Power Company

REQUEST

Refer to the Company's response to KIUC 1-36. Please update this response for the months of October and November 2005.

RESPONSE

Attached is the East Interchange Power Statement and Related Data for the month of October 2005. The East Interchange Power Statement and Related Data for the month of November 2005 is not available.

WITNESS: Errol K Wagner



AEP: America's Energy Partner™

Date **November 30, 2005**

Subject **East Interchange Power Statement and Related Data
October 2005 Actual**

From **S. E. Molnar**

To **See Distribution List**

Enclosed is the East Interchange Power Statement and Related Data, issued pursuant to the AEP Interconnection Agreement, indicating actual data for the month of **October 2005**.

S. E. Molnar

Enclosures

cc:

T.M. Dooley	-Arena 3	J. Geels	-Arena 3
T.D. Busby	-Arena 4	J.V. Gilbert	-Arena 4
N.M. Lycakis	-Arena 4	P.A. May	-Arena 4
T.R. Myers	-Arena 4	K.D. Pearce	-Arena 4
R.P. Quaintance	-Arena 4	D.B. Roberts	-Arena 4
D.L. Woodruff	-Arena 4	R.L. Reed	-Arena 4
C.E. Zebula	-Arena 5	B.X. Tierney	-Arena 5
L.L. Dieck	-1RP23	K.W. Potts	-1RP23
J.C. Baker	-1RP23	J.H. Reif	-1RP26
Deloitte & Touche	-1RP26	M.W. Marano	-1RP28
W.S. Robinson	-1RP28	O.J. Sever	-1RP28
J. Sloat	-1RP28	S.C. Weaver	-1RP28
R.E. Munczinski	-1RP28	K.E. Walker	-1RP30
D. Waldo	-Charleston	D.E. Richey	-Canton
M.P. Ryan	-Ft. Wayne	K. Curry	-Ft. Wayne
E.K. Wagner	-Frankfort	T.C. Mosher	-Frankfort
R.G. Ronk	-Roanoke	T.L. Stephens	-Richmond

ACTUAL

INTERCHANGE POWER STATEMENT
FOR THE MONTH OF
OCTOBER 2005

STATEMENT OF SETTLEMENT TO BE MADE
FOR ELECTRIC POWER AND ENERGY RECEIVED AND DELIVERED
APPLICABLE TO OCTOBER 2005 BUSINESS

Pursuant to the Interconnection Agreement, dated July 6, 1951,

as Amended

by and among

Appalachian Power Company (APCo),

Columbus Southern Power Company (CSP),

Indiana Michigan Power Company, (I&M),

Kentucky Power Company (KPCo),

Ohio Power Company (OPCo),

and with

American Electric Power Service Corporation

as Agent.

Prepared by:

AEP Energy Services
Wholesale Commercial Accounting Group

CONTENTS

	PAGE NO.
Summary of Settlements with the System Agent, for all Members	1
<u>System Account Settlement</u>	
Recapitulation of Capacity, Energy, Other Charges	2
Calculation of Capacity Settlement	3
Summary of Energy Settlement	4
Reconciliation with Interruptible Customers	5
Reconciliation with regard to Realization and Service Schedule D with Western AEP	6
Calculation of Adjustment	7
Detail of Primary Energy	8
Detail of Economy Energy	9
AEP System Actual Emission Allowances	10
Adjustments to System Account due to Emission Allowances	11
 <u>Appendices</u>	
Supporting Cost and Operating Data	I - VIII

			MWh		(\$)	
			MEMBER RECEIVED FROM POOL	MEMBER DELIVERED TO POOL	AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)
(SOURCE: PAGE 2)						
I.	ACTUAL	APCO	1,132,931	576,782	34,462,088	13,879,543
	BILLING	KPCO	193,131	232,640	7,142,460	4,793,846
	AMOUNT	I&M	385,031	705,334	8,621,967	19,735,181
		OPCO	403,756	1,235,879	9,298,402	39,772,747
		CSP	865,478	229,692	23,935,348	5,278,948
		TOTAL	2,980,327	2,980,327	83,460,265	83,460,265
II.	PREVIOUSLY	APCO	1,133,293	578,087	33,079,952	13,832,835
	ESTIMATED	KPCO	197,910	237,482	7,001,657	4,757,280
	BILLING	I&M	391,167	711,426	8,558,887	18,489,659
	AMOUNT	OPCO	405,410	1,239,606	9,092,767	38,661,067
		CSP	888,169	249,348	23,373,039	5,365,461
		TOTAL	3,015,949	3,015,949	81,106,302	81,106,302
III.	ADJUSTMENT	APCO	(362)	(1,305)	1,382,136	46,708
	TO BE BOOKED	KPCO	(4,779)	(4,842)	140,803	36,566
	NEXT MONTH	I&M	(6,136)	(6,092)	63,080	1,245,522
	(I - II)	OPCO	(1,654)	(3,727)	205,635	1,111,680
		CSP	(22,691)	(19,656)	562,309	(86,513)
		TOTAL	(35,622)	(35,622)	2,353,963	2,353,963
IV.	ADJUSTMENT FOR TRANSMISSION	APCO			6,986	0
	SERVICE (PURCHASES) TO BE	KPCO			1,662	0
	BOOKED NEXT MONTH	I&M			4,137	0
	(SEE APPENDIX VI)	OPCO			0	16,835
		CSP			4,050	0
		TOTAL			16,835	16,835
V.	ADJUSTMENT TO ALLOCATION OF	APCO			937,352	0
	TRADING & MARKETING REALIZATION	KPCO			223,097	0
	TO BE BOOKED NEXT MONTH	I&M			555,115	0
	(SEE PAGE 68)	OPCO			746,442	0
		CSP			543,482	0
		West. AEP			0	3,005,488
		TOTAL			3,005,488	3,005,488
VI.	ADJUSTMENT FOR PJM CHARGES	APCO			0	463,940
	TRANSFERRED FROM	KPCO			0	110,422
	MARKET TO AEE (NON-ECR)	I&M			0	274,752
	TO BE BOOKED NEXT MONTH	OPCO			0	369,451
	(SEE APPENDIX IX)	CSP			0	268,995
		East. AEP (Co. 122)			1,487,560	0
		TOTAL			1,487,560	1,487,560
VII.	ADJUSTMENT FOR PJM CHARGES	APCO			0	769,912
	(NON-ECR) FROM INVOICE	KPCO			0	183,254
	TO BE BOOKED NEXT MONTH	I&M			0	456,530
	(SEE APPENDIX IX)	OPCO			0	614,074
		CSP			0	445,885
		East. AEP (Co. 122)			2,469,655	0
		TOTAL			2,469,655	2,469,655
VIII.	ADJUSTMENT FOR OFFSET OF	APCO			126,891	0
	BUCKEYE PASS-THROUGH CHARGES	KPCO			30,201	0
	ASSOCIATED WITH PJM	I&M			75,144	0
	TO BE BOOKED NEXT MONTH	OPCO			101,038	0
	(SEE APPENDIX X)	CSP			73,555	0
		East. AEP (Co. 122)			0	406,829
		TOTAL			406,829	406,829

		(\$)	
		AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)
IX. ADJUSTMENT FOR BUCKEYE SHARE OF PJM CONGESTION CHARGES TO BE BOOKED NEXT MONTH (SEE APPENDIX X)	APCO	8,648	0
	KPCO	2,058	0
	I&M	5,122	0
	OPCO	6,887	0
	CSP	5,015	0
	East. AEP (Co. 122)	0	27,730
	TOTAL	27,730	27,730
<hr/>			
X. ACTUAL THIS MONTH (SEE APPENDIX VI) (Net amounts due System Agent to effect sharing by MLR in revenues and cost of purchases for AEP System cash-settled transactions)	APCO	0	22,783,866
	KPCO	0	5,422,765
	I&M	0	13,492,976
	OPCO	0	18,143,506
	CSP	0	13,210,221
	East. AEP (Co.122)	73,053,334	0
	TOTAL	73,053,334	73,053,334
<hr/>			
XI. ESTIMATED THIS MONTH (SEE APPENDIX VI)	APCO	0	22,848,876
	KPCO	0	5,438,242
	I&M	0	13,531,475
	OPCO	0	18,195,285
	CSP	0	13,247,919
	East. AEP (Co.122)	73,261,797	0
	TOTAL	73,261,797	73,261,797
<hr/>			
XII. ADJUSTMENT TO BE MADE NEXT MONTH	APCO	65,010	0
	KPCO	15,477	0
	I&M	38,499	0
	OPCO	51,779	0
	CSP	37,698	0
	East. AEP (Co.122)	0	208,463
	TOTAL	208,463	208,463

NOTE: This statement provides amounts to be booked in accounts 555 and 447 and the settlement through the System Pool Account Agent.

SYSTEM ACCOUNT

RECAPITULATION OF CAPACITY, ENERGY, AND OTHER CHARGES

			CAPACITY (PAGE 3)		\$ CAPACITY (PAGE 3)		\$ ENERGY (PAGE 4)	
			SURPLUS/ (DEFICIT)	RATE	CHARGE	CREDIT	CHARGE	CREDIT
			kW	\$/kW	A/C 555 (1)	A/C 447 (2)	A/C 555 (3)	A/C 447 (4)
I.	ACTUAL	APCO	(1,584,900)	9.27	14,685,457	0	19,776,631	13,879,543
	BILLING	KPCO	(331,200)	9.27	3,068,852	0	4,073,608	4,793,846
	AMOUNT	I&M	667,900	12.97	0	8,662,663	8,621,967	11,072,518
		OPCO	2,140,400	8.11	0	17,358,644	9,298,402	22,414,103
		CSP	(892,200)	9.27	8,266,998	0	15,668,350	5,278,948
		TOTAL			26,021,307	26,021,307	57,438,958	57,438,958
II.	PREVIOUSLY	APCO			14,192,730	0	18,887,222	13,832,835
	ESTIMATED	KPCO			2,965,885	0	4,035,772	4,757,280
	BILLING	I&M			0	8,443,830	8,558,887	10,045,829
	AMOUNT	OPCO			0	16,704,408	9,092,767	21,956,659
		CSP			7,989,623	0	15,383,416	5,365,461
		TOTAL			25,148,238	25,148,238	55,958,064	55,958,064
III.	ADJUSTMENT	APCO			492,727	0	889,409	46,708
	TO BE BOOKED	KPCO			102,967	0	37,836	36,566
	NEXT MONTH	I&M			0	218,833	63,080	1,026,689
	(I - II)	OPCO			0	654,236	205,635	457,444
		CSP			277,375	0	284,934	(86,513)
		TOTAL			873,069	873,069	1,480,894	1,480,894
					ENERGY MWh		\$ TOTAL OF ALL ABOVE	
					(PAGE 4)	(PAGE 4)	(1)+(3)	(2)-(4)
					FROM POOL	TO POOL	CHARGE	CREDIT
					(7)	(8)		
I.	ACTUAL	APCO			1,132,931	576,782	34,462,088	13,879,543
	BILLING	KPCO			193,131	232,640	7,142,460	4,793,846
	AMOUNT	I&M			385,031	705,334	8,621,967	19,735,181
		OPCO			403,756	1,235,879	9,298,402	39,772,747
		CSP			865,478	229,692	23,935,348	5,278,948
		TOTAL			2,980,327	2,980,327	83,460,265	83,460,265
II.	PREVIOUSLY	APCO			1,133,293	578,087	33,079,952	13,832,835
	ESTIMATED	KPCO			197,910	237,482	7,001,657	4,757,280
	BILLING	I&M			391,167	711,426	8,558,887	18,489,659
	AMOUNT	OPCO			405,410	1,239,606	9,092,767	38,661,067
		CSP			888,169	249,348	23,373,039	5,365,461
		TOTAL			3,015,949	3,015,949	81,106,302	81,106,302
III.	ADJUSTMENT	APCO			(362)	(1,305)	1,382,136	46,708
	TO BE BOOKED	KPCO			(4,779)	(4,842)	140,803	36,566
	NEXT MONTH	I&M			(6,136)	(6,092)	63,080	1,245,522
	(I - II)	OPCO			(1,654)	(3,727)	205,635	1,111,680
		CSP			(22,691)	(19,656)	562,309	(86,513)
		TOTAL			(35,622)	(35,622)	2,353,963	2,353,963

ACTUAL: October 2005

PAGE (3)

**CALCULATION OF MEMBER PRIMARY CAPACITY
 SURPLUS/(DEFICIT) KW AND \$ SETTLEMENT**

<u>MEMBER</u>	<u>MEMBER PRIMARY CAPACITY KW (APPENDIX II) (1)</u>	<u>MEMBER LOAD RATIO (APPENDIX I) (2)</u>	<u>PRIMARY CAPACITY KW RESERVATION (SYS. KW) * (2) (3)</u>	<u>SURPLUS (DEFICIT) CAPACITY KW (4) = (1) - (3)</u>
APCO	5,899,000	0.31188	7,483,900	(1,584,900)
KPCO	1,450,000	0.07423	1,781,200	(331,200)
I&M	5,100,000	0.18470	4,432,100	667,900
OPCO	8,100,000	0.24836	5,959,600	2,140,400
CSP	3,447,000	0.18083	4,339,200	(892,200)
TOTAL	23,996,000	1.00000	23,996,000	

MEMBER CAPACITY \$ SETTLEMENT

<u>MEMBER</u>	<u>SURPLUS (DEFICIT) CAPACITY KW (1)</u>	<u>CAPACITY RATE \$/kW * (2)</u>	<u>CREDIT (CHARGE) ** \$ (3)</u>
APCO	(1,584,900)	***** + *****	(14,685,457)
KPCO	(331,200)	***** + *****	(3,068,852)
I&M	667,900	9.40 + 3.57	8,662,663
OPCO	2,140,400	5.32 + 2.79	17,358,644
CSP	(892,200)	***** + *****	(8,266,998)

EQUALIZATION CAPACITY RATE: 9.2658572802

(This is the average \$/kW rate paid by deficit members.)

NOTES:

* The sum of the Member's Primary Capacity Investment Rate (Appendix III) and the Member's Capacity Fixed Operating Rate (Appendix IV & V) applicable to Members having a Member Primary Capacity Surplus.

** Credits should be recorded in Account 447, Sales for Resale.
 Charges should be recorded in Account 555, Purchased Power.

SYSTEM ACCOUNT
 SUMMARY OF ENERGY SETTLEMENT

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447
		(MLR SHARE)	(AS SUPPLIED)	(MLR SHARE)	(AS SUPPLIED)
I. AEP EXTERNAL ENERGY					
ENERGY COST	APCO	851,229	945,608	23,869,870	27,517,796
RECOVERY AND MLR	KPCO	201,835	238,657	5,681,225	6,126,055
ALLOCATION FOR ALL	I&M	501,310	318,214	14,136,094	10,242,900
AEP SYSTEM	OPCO	669,693	856,640	19,008,340	21,776,131
DELIVERIES TO	CSP	485,372	350,320	13,839,902	10,872,549
NON-AFFILIATED COS.	AEP	2,709,439	2,709,439	76,535,431	76,535,431
ADJUSTMENT TO	APCO	(378,727)	(378,727)	(13,867,832)	(13,867,832)
PREVENT RECOGNITION	KPCO	(44,970)	(44,970)	(2,147,220)	(2,147,220)
OF SALES BY POOL	I&M	(117,036)	(117,036)	(5,600,721)	(5,600,721)
MEMBERS TO	OPCO	(284,882)	(284,882)	(10,006,001)	(10,006,001)
THEMSELVES	CSP	(120,777)	(120,777)	(5,614,295)	(5,614,295)
(PAGE 7)	AEP	(946,392)	(946,392)	(37,236,069)	(37,236,069)
SUBTOTAL	APCO	472,502	566,881	10,002,038	13,649,964
AEP EXTERNAL	KPCO	156,865	193,687	3,534,005	3,978,835
ENERGY	I&M	384,274	201,178	8,535,373	4,642,179
	OPCO	384,811	571,758	9,002,339	11,770,130
	CSP	364,595	229,543	8,225,607	5,258,254
	AEP	1,763,047	1,763,047	39,299,362	39,299,362
II. INTERNAL ENERGY AMONG POOL MEMBERS					
PRIMARY	APCO	660,429	9,645	9,774,593	194,075
ENERGY	KPCO	36,266	38,893	539,603	806,561
(PAGE 8)	I&M	164	504,143	2,664	6,428,326
	OPCO	18,886	663,941	287,873	10,618,406
	CSP	500,883	6	7,442,743	108
	AEP	1,216,628	1,216,628	18,047,476	18,047,476
ECONOMY	APCO	0	0	0	0
ENERGY	KPCO	0	0	0	0
(PAGE 9)	I&M	0	0	0	0
	OPCO	0	0	0	0
	CSP	0	0	0	0
	AEP	0	0	0	0
III. TOTAL SYSTEM ACCOUNT ENERGY					
(I + II)	APCO	1,132,931	576,782	19,776,631	13,879,543
	KPCO	193,131	232,640	4,073,608	4,793,846
	I&M	385,031	705,334	8,621,967	11,072,518
	OPCO	403,756	1,235,879	9,298,402	22,414,103
	CSP	865,478	229,692	15,668,350	5,278,948
	AEP	2,980,327	2,980,327	57,438,958	57,438,958

NOTE: (*) Source of data is "Summary - System Account Settlement for AEP System Deliveries" in the ECR#MLR report. The MWh and \$ CREDIT AMOUNTS labeled "As Supplied" correspond to the MWh and COST columns associated with the "Total All Source Allocation". The MWh and \$ CHARGE AMOUNTS labeled "MLR SHARE" correspond to the MWh and COST columns associated with the "Total All MLR Allocation". Not included are any demand charge portions of purchased power out-of-pocket costs allocated to AEP System deliveries (such demand costs would have no net effect in the System Account because they are incurred and allocated in identical MLR proportion, thus netting zero). Also, see NOTE (1), page 6.

SYSTEM ACCOUNT
RECONCILIATION OF INTERRUPTIBLE CUSTOMERS
BUY-THROUGH ALLOCATION OR INTERNAL CUSTOMERS IN GENERAL
WHEREBY POOL ENERGY IS SPECIFICALLY ALLOCATED

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL (AS SUPPLIED)	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447 (AS SUPPLIED)
I. AEP POOL ENERGY *					
ENERGY AND ENERGY	APCO	0	256	0	35,504
COST RECOVERY	KPCO	0	60	0	8,450
ALLOCATED TO	I&M	593	13	83,930	2,013
SPECIAL SERVICE	OPCO	59	180	8,190	25,567
CUSTOMERS	CSP	0	143	0	20,586
	AEP	<u>652</u>	<u>652</u>	<u>92,120</u>	<u>92,120</u>
PREVIOUSLY	APCO	0	252	0	35,514
ESTIMATED	KPCO	0	58	0	8,453
AL	I&M	591	13	83,954	2,012
	OPCO	61	180	8,190	25,574
	CSP	0	149	0	20,591
	AEP	<u>652</u>	<u>652</u>	<u>92,144</u>	<u>92,144</u>
ADJUSTMENT	APCO	0	4	0	(10)
TO BE BOOKED	KPCO	0	2	0	(3)
NEXT MONTH	I&M	2	0	(24)	1
	OPCO	(2)	0	0	(7)
	CSP	0	(6)	0	(5)
	AEP	<u>0</u>	<u>0</u>	<u>(24)</u>	<u>(24)</u>

NOTE: (*) Figures on this page are carried on to "Total System Account Energy", Item III, page 4.

AEP SYSTEM DELIVERIES TO OTHER COMPANIES
 RECONCILIATION OF SYSTEM ACCOUNT COST EQUALIZATION
 TOTAL AND NET REVENUES

Cost Equalization for AEP System Deliveries
 in the System Account (Page 4, Item 1)

	CHARGE MEMBER (MLR * COL. 2 TOT.) (\$) (1)	CREDIT MEMBER (1) COST RECOVERY (\$) (2)	CREDIT MEMBER (2) SYSTEM SALES REVENUES (\$) (3)	EXCESS OF REVENUE OVER ENERGY COSTS (\$) (4)=(3)-(1)
APCO	23,869,870	27,517,796	36,866,597	12,996,727
KPCO	5,681,225	6,126,055	8,774,567	3,093,342
I&M	14,136,094	10,242,900	21,832,968	7,696,874
OPCO	19,008,340	21,776,131	29,358,020	10,349,680
CSP	13,839,902	10,872,549	21,375,469	7,535,567
TOTAL	76,535,431	76,535,431	118,207,621	41,672,190

	DEMAND CHARGE PAID TO THIRD PARTIES (\$) (5)	NET REVENUE REALIZED BY THE MEMBERS (I.E., EXCESS OF REVENUE OVER INCURRED COSTS) (\$) (6)=(4)-(5)	(MLR) MEMBER LOAD RATIO THIS MONTH (7)
APCO	381,195	12,615,532	0.31188
KPCO	90,727	3,002,615	0.07423
I&M	225,749	7,471,125	0.18470
OPCO	303,558	10,046,122	0.24836
CSP	221,019	7,314,548	0.18083
TOTAL	1,222,248	40,449,942	1.00000

NOTES:

(1) The variable energy costs, which are incurred by the members in supplying energy for AEP System deliveries to non-affiliated companies are recovered as credits. Includes adjustment to account for the difference between market price of \$875.20/ton for SO2 emission allowance used in dispatch versus operating companies inventory costs (see page 11).

(2) The total of the credits reported in the ECR#MLR report for System Sales for Resale (A/C 447).

RECONCILIATION OF ALLOCATION OF TRADING AND MARKETING REALIZATIONS (Schedule D3)

BASE YEAR REALIZATION:		
	BASE YEAR REALIZATION	AEP % SHARING RATIO
EASTERN AEP:	\$252,860,378	90.97% (1)
WESTERN AEP:	\$25,095,675	9.03% (2)
TOTAL:	\$277,955,953	100.00%

CAPACITY REALIZATION:		
	CAPACITY REALIZATION	AEP % SHARING RATIO
EASTERN AEP:	25,304,000	72.86% (1)
WESTERN AEP:	9,427,000	27.14% (2)
TOTAL:	34,731,000	100.00%

KPSC Case No. 2005-00341
 KUC 2nd Set Data Revisions
 Item No. 46
 Page 12 of 43

	NET REVENUE REALIZED BY THE MEMBERS (Page 6, Col. 6) (\$)	ADJUSTMENT TO NET REVENUE FOR SO2 ALLOWANCES (\$ x MLR) (3)	NET REVENUE FROM DEDICATED TRANSACTIONS (EXCLUDABLE) (Appx VIII, pg 6) (\$ x MLR) (4)	THIRD PARTY TRANSMISSION PURCH. (Appendix VI, pg 2) (\$)	OFF SYSTEM ENERGY SALES (Appendix VII, pg 1) (\$)	BOOKOUT MARGIN RECLASSIFICATION (Appendix VIII, pg 7) (\$ x MLR) (5)	EXERCISED OPTION PREMIUMS (Appendix VIII, pg 7) (\$)	NON-ECR ENERGY PURCHASE/SALES (Appendix VII, pg 3) (\$)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
APCO	12,619,532	36,605	312,698	95,170	1,868,012	2,760,443	183,314	(799,918)
XPCCO	3,002,619	8,713	74,425	22,851	444,602	657,008	43,678	(190,387)
TAM	7,471,125	21,678	185,185	56,361	1,106,264	1,634,776	108,679	(473,725)
OPCO	10,046,122	29,150	249,011	75,786	1,487,398	2,198,229	146,138	(637,001)
CSP	7,314,848	21,224	181,304	55,180	1,083,084	1,600,522	106,402	(463,798)
TOTAL	40,449,942	117,370	1,002,623	305,148	5,989,520	8,850,978	588,411	(2,564,829)

	EXERCISED OPTIONS (Appendix VII, pg 3) (\$)	POWER BROKERS' COMMISSIONS (Appendix VII, pg 2) (\$)	POWER SWAPS NET (Appendix VII, pg 3) (\$)	FINANCIAL SPARK GAS (Appendix VIII, pg 7) (\$)	DOW PURCHASES ASSOCIATED (Appx VIII, page 7) (\$)	DOW SALES ASSOCIATED (Appx VIII, page 7) (\$)	PJM CHARGES & CREDITS (Appx IX) (\$)
	(9)	(10)	(11)	(12)	(13)	(14)	(15)
APCO	419,167	(54,031)	(2,226,226)	(1,005,838)	(63,062)	0	817,718
XPCCO	99,769	(12,863)	(929,860)	(239,397)	(19,009)	0	194,623
TAM	248,237	(31,993)	(1,318,404)	(595,672)	(37,346)	0	484,265
OPCO	333,795	(43,029)	(1,772,814)	(800,981)	(50,219)	0	661,175
CSP	243,036	(31,327)	(1,290,780)	(583,191)	(36,564)	0	474,118
TOTAL	1,344,000	(173,243)	(7,138,084)	(3,225,079)	(202,200)	0	2,621,899

NET OF ALL OF ABOVE (\$)		PRIOR MONTHS' TOTAL REALIZATION (\$)	
(16)-(1)-(2)-(3)-(4)-(5)-(6)-(7)-(8)-(9)-(10)-(11)-(12)-(13)-(14)-(15)			
APCO	14,144,048	JANUARY 2005	55,313,327
XPCCO	3,366,412	FEBRUARY 2005	34,232,913
TAM	8,376,338	MARCH 2005	48,485,014
OPCO	11,263,326	APRIL 2005	34,482,970
CSP	8,200,790	MAY 2005	41,575,611
EASTERN AEP REALIZATION:	49,350,914	JUNE 2005	46,235,660
LESS TRACTEBEL SALE:	0	JULY 2005	50,201,321
PARIBAS SPARK GAS FUTURES (East):	147,839	AUGUST 2005	51,856,174
DED SPARK GAS (ERCOT):	(2,791,104)	SEPTEMBER 2005	98,809,969
REPCO FUTURES (East):	1,046,473	OCTOBER 2005	
WESTERN AEP REALIZATION:	4,249,798	NOVEMBER 2005	
TOTAL SEPTEMBER REALIZATION TO BE SHARED:	48,003,916 (2)	DECEMBER 2005	
		TOTAL	461,162,959

NOTES:

- (1) From Appendix VIII, page 1
- (2) From Appendix VIII, page 4
- (3) Adjustment for realization sharing due to calculation of SO2 allowances for pool settlement purposes (actual cycle only).
- (4) Excluding demand charge for Unit Power
- (5) Margin is classified between trading and non-trading due to non-trading transactions being booked out with trading transactions.

ALLOCATION OF REALIZATION SHARING BY EASTERN AEP OPERATING COMPANIES AND ACCOUNT NUMBERS

	BASE YEAR REALIZATION SHARING			CAPACITY REALIZATION SHARING			TOTAL SHARE
EASTERN AEP:	90.97% x	0 =	\$0	72.86% x	48,003,916 =	\$34,974,262	\$34,974,262
WESTERN AEP:	9.03% x	0 =	\$0	27.14% x	48,003,916 =	\$13,029,654	\$13,029,654
							<u>\$48,003,916</u>
						EASTERN AEP REALIZATION (Including Misc. Items):	\$43,754,118
						LESS EASTERN AEP REALIZATION SHARE:	<u>\$34,974,262</u>
						TOTAL DOLLAR TRANSFER FROM EASTERN AEP TO WESTERN AEP:	\$8,779,856

KPSC Case No. 2005-00341
 KIUC 2nd Set Data Requests
 Item No. 46
 Page 13 of 43

ALLOCATION OF REALIZATION SHARING BY EASTERN AEP OPERATING COMPANIES AND ACCOUNT NUMBERS

(1)

CURRENT MONTH ACTUAL

	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACTUAL TOTAL OF ALL ACCOUNTS	PREVIOUS ESTIMATED TOTAL	ADJUSTMENT TO BE BOOKED NEXT MONTH
	4470.117	5550.044	4470.026	4470.118	5550.045	5560.004			
APCO	779,406	(17,117)	1,777,539	243,459	(6,125)	(38,900)	2,738,262	1,800,910	937,352
KPCO	185,505	(4,074)	423,069	57,945	(1,458)	(9,259)	651,728	428,631	223,097
I&M	461,576	(10,137)	1,052,685	144,180	(3,627)	(23,037)	1,621,640	1,066,525	555,115
OPCO	620,666	(13,631)	1,415,511	193,874	(4,878)	(30,977)	2,180,565	1,434,123	746,442
CSP	451,904	(9,924)	1,030,628	141,159	(3,551)	(22,555)	1,587,661	1,044,179	543,482
TOTAL	2,499,057	(54,883)	5,699,432	780,617	(19,639)	(124,728)	8,779,856	5,774,368	3,005,488

NOTE:

(1) Details of the realization sharing by account numbers is shown in Appendix VIII, page 9.

CALCULATION OF ADJUSTMENT TO PREVENT RECOGNITION OF SALES
 BY POOL MEMBERS TO THEMSELVES

I. GENERATION SUPPLIED TO THE POOL FOR SYSTEM SALES (1)

	MWh	COST (2) (\$)	MLR (APPENDIX I)	ADJUSTMENT	
				MWh	COST (\$)
APCO	612,518	13,176,541	0.31188	191,032	4,109,500
KPCO	198,580	4,090,593	0.07423	14,741	303,645
I&M	171,239	3,610,380	0.18470	31,628	666,837
OPCO	636,594	11,760,544	0.24836	158,104	2,920,849
CSP	226,914	4,813,777	0.18083	41,033	870,475
TOTAL	1,845,845	37,451,835	1.00000	436,538	8,871,306

II. AEG AND OVEC PURCHASES SUPPLIED FOR SYSTEM SALES (1)

	MWh	COST (\$)	MLR (APPENDIX I)	ADJUSTMENT	
				MWh	COST (\$)
APCO	211,293	6,660,577	0.31188	65,898	2,077,301
KPCO	10,638	207,749	0.07423	790	15,421
I&M	75,514	2,084,790	0.18470	13,947	385,061
OPCO	124,086	3,899,612	0.24836	30,818	968,508
CSP	53,300	1,605,450	0.18083	9,638	290,314
TOTAL	474,831	14,458,178	1.00000	121,091	3,736,605

III. PURCHASED POWER SUPPLIED FOR SYSTEM SALES (3)

	AS ALLOCATED	
	MWh	COST (\$)
APCO	121,797	7,681,031
KPCO	29,439	1,828,154
I&M	71,461	4,548,823
OPCO	95,960	6,116,644
CSP	70,106	4,453,506
TOTAL	388,763	24,628,158

IV. TOTAL ADJUSTMENT (I + II + III)

	TOTAL ADJUSTMENT TO PAGE 4	
	MWh	COST (\$)
APCO	378,727	13,867,832
KPCO	44,970	2,147,220
I&M	117,036	5,600,721
OPCO	284,882	10,006,001
CSP	120,777	5,614,295
TOTAL	946,392	37,236,069

NOTES:

- (1) The source of the MWh and COST data is the "Allocated Sources by Operating Companies - Summary - All Deliveries - Cash" from the ECR#MLR report.
- (2) See Note (1), page 6.
- (3) Excludes OVEC and AEG purchases allocated to System Sales (shown in II above).

PRIMARY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	18,726	20.738	388,339
2. I&M	APCO	270,362	12.751	3,447,386
3. OPCO	APCO	371,335	15.993	5,938,760
4. CSP	APCO	6	18.016	108
5. TOTAL	APCO	660,429	14.800	9,774,593
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	12,461	12.751	158,890
8. OPCO	KPCO	23,805	15.993	380,713
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	36,266	14.879	539,603
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	9	20.738	186
13. OPCO	I&M	155	15.993	2,478
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	164	16.244	2,664
16. APCO	OPCO	2,255	20.122	45,374
17. KPCO	OPCO	3,811	20.738	79,032
18. I&M	OPCO	12,820	12.751	163,467
19. CSP	OPCO	0	0.000	0
20. TOTAL	OPCO	18,886	15.243	287,873
21. APCO	CSP	7,390	20.122	148,701
22. KPCO	CSP	16,347	20.738	339,004
23. I&M	CSP	208,500	12.751	2,658,583
24. OPCO	CSP	268,646	15.993	4,296,455
25. TOTAL	CSP	500,883	14.859	7,442,743
26. TOTAL ALL MEMBERS RECEIVED		1,216,628	14.834	18,047,476
TOTAL DELIVERED BY MEMBER		DELIVERED ENERGY		
	SUM OF LINES	MWh	\$/MWh	CREDIT (\$)
27. APCO	6, 11, 16, & 21	9,645	20.122	194,075
28. KPCO	1, 12, 17, & 22	38,893	20.738	806,561
29. I&M	2, 7, 18, & 23	504,143	12.751	6,428,326
30. OPCO	3, 8, 13, & 24	663,941	15.993	10,618,406
31. CSP	4, 9, 14, & 19	6	18.016	108
32. TOTAL ALL MEMBERS DELIVERED:		1,216,628	14.834	18,047,476

SOURCE: The ECR computer program calculates Primary energy deliveries and associated charges for each hour of the month and aggregates such MWh and Charges for the month as reported above. The \$/mWh used in the hourly calculations are derived in APPENDIX V.

ECONOMY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	0	0.000	0
2. I&M	APCO	0	0.000	0
3. OPCO	APCO	0	0.000	0
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	0	0.000	0
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	0	0.000	0
8. OPCO	KPCO	0	0.000	0
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	0	0.000	0
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	0	0.000	0
16. APCO	OPCO	0	0.000	0
17. KPCO	OPCO	0	0.000	0
18. I&M	OPCO	0	0.000	0
19. CSP	OPCO	0	0.000	0
20. TOTAL	OPCO	0	0.000	0
21. APCO	CSP	0	0.000	0
22. KPCO	CSP	0	0.000	0
23. I&M	CSP	0	0.000	0
24. OPCO	CSP	0	0.000	0
25. TOTAL	CSP	0	0.000	0
26. TOTAL ALL MEMBERS RECEIVED		0	0.000	0
TOTAL DELIVERED BY MEMBER	SUM OF LINES	MWh	DELIVERED ENERGY	
			\$/MWh	CREDIT (\$)
27. APCO	6, 11, 16, & 21	0	0.000	0
28. KPCO	1, 12, 17, & 22	0	0.000	0
29. I&M	2, 7, 18, & 23	0	0.000	0
30. OPCO	3, 8, 13, & 24	0	0.000	0
31. CSP	4, 9, 14, & 19	0	0.000	0
32. TOTAL ALL MEMBERS DELIVERED:		0	0.000	0

SOURCE: The ECR computer program calculates for each hour of the month the MWh of ECONOMY deliveries and the associated charges and credits based upon an equal sharing of the savings in production expense, then aggregates such hourly data for the month to arrive at the totals reported above.

ACTUAL: October 2005

PAGE (10-1)

AEP SYSTEM
 ALLOWANCES CONSUMED FOR SALES
 TO NON-AFFILIATED SYSTEMS (a)

		GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)	TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR (3)=(1)/(2)	SO2 EMISSION ALLOWANCES (b)	SO2 EMISSION ALLOWANCES EXPENDED FOR SYSTEM SALES (5)=(3)*(4)
		(1)	(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)
APCO	AMOS 1	29,784	523,318	0.0569	3,229	183.7746
	AMOS 2	37,398	469,091	0.0797	2,871	228.8888
	AMOS 3	31,309	258,181	0.1213	1,502	182.1440
	CLINCH RIVER 1	78,075	137,285	0.5687	1,063	604.5360
	CLINCH RIVER 2	70,197	127,305	0.5514	1,033	569.6045
	CLINCH RIVER 3	0	2	0.0000	2	0.0000
	GLEN LYN 51	9,360	19,445	0.4814	192	92.4208
	GLEN LYN 52	8,044	16,711	0.4814	165	79.4242
	GLEN LYN 6	30,566	78,458	0.3896	560	218.1672
	KANAWHA RIVER 1	51,180	84,360	0.6067	625	379.1785
	KANAWHA RIVER 2	0	0	0.0000	0	0.0000
	MOUNTAINEER 1	173,613	762,341	0.2277	3,218	732.8566
	SPORN 1	35,904	72,398	0.4959	665	329.7903
	SPORN 3	49,628	78,412	0.6329	707	447.4697
		TOTAL	605,058	2,627,307	0.2303	15,832
KPCO	BIG SANDY 1	65,757	150,402	0.4372	970	424.0920
	BIG SANDY 2	132,822	513,949	0.2584	3,330	860.5859
	ROCKPORT 1 (AEG)	194	3,406	0.0570	17	0.9683
	ROCKPORT 2 (AEG)	10,444	140,329	0.0744	579	43.0921
		TOTAL	209,217	808,086	0.2589	4,896
I&M	ROCKPORT 1	650	11,343	0.0573	43	2.4641
	ROCKPORT 1 (AEG)	455	7,940	0.0573	30	1.7191
	ROCKPORT 2	20,269	278,270	0.0728	1,146	83.4739
	ROCKPORT 2 (AEG)	24,357	327,248	0.0744	1,348	100.3314
	TANNERS CREEK 1	36,271	72,266	0.5019	336	168.6416
	TANNERS CREEK 2	46,367	78,600	0.5899	364	214.7276
	TANNERS CREEK 3	67,682	115,170	0.5877	548	322.0434
	TANNERS CREEK 4	0	0	0.0000	(1)	0.0000
	TOTAL	196,051	890,837	0.2201	3,814	893.4011

AEP SYSTEM
 ALLOWANCES CONSUMED FOR SALES
 TO NON-AFFILIATED SYSTEMS (a)

		GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)	TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR	SO2 EMISSION ALLOWANCES (b)	SO2 EMISSION ALLOWANCES EXPENDED FOR SYSTEM SALES
		(1)	(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)
OPCO	AMOS 3	63,671	524,185	0.1215	3,268	396.9530
	CARDINAL 1	56,678	259,374	0.2185	4,309	941.5959
	CARDINAL 2	21,573	21,573	1.0000	388	387.7677
	CARDINAL 3	75,555	75,555	1.0000	521	520.5877
	GAVIN 1	5,439	859,622	0.0063	918	5.8084
	GAVIN 2	1,386	668,993	0.0021	802	1.6616
	KAMMER 1	11,158	125,508	0.0889	1,344	119.4852
	KAMMER 2	7,685	90,374	0.0850	971	82.5695
	KAMMER 3	13,798	135,209	0.1020	1,436	146.5430
	MITCHELL 1	141,582	381,267	0.3713	2,919	1,083.9592
	MITCHELL 2	0	0	0.0000	2	0.0000
	MUSKINGUM 1	28,093	94,441	0.2975	2,362	702.6150
	MUSKINGUM 2	20,226	54,790	0.3692	1,349	497.9900
	MUSKINGUM 3	23,647	85,945	0.2751	2,024	556.8855
	MUSKINGUM 4	23,238	70,376	0.3302	1,645	543.1754
	MUSKINGUM 5	76,231	400,821	0.1902	5,827	1,108.2205
	SPORN 2	23,520	39,914	0.5893	382	225.1000
	SPORN 4	0	3	0.0000	1	0.0000
	SPORN 5	43,114	154,450	0.2791	1,169	326.3209
		TOTAL	636,594	4,042,400	0.1575	31,636
CSP	BECKJORD 6	9,845	23,971	0.4107	295	121.1579
	CONESVILLE 1	0	0	0.0000	0	0.0000
	CONESVILLE 2	0	0	0.0000	1	0.0000
	CONESVILLE 3	17,619	41,868	0.4208	854	359.3825
	CONESVILLE 4	7,321	163,892	0.0447	3,355	149.8667
	CONESVILLE 5	50,269	213,694	0.2352	371	87.2734
	CONESVILLE 6	66,468	243,344	0.2731	428	116.9057
	PICWAY 5	14,087	17,736	0.7943	472	374.8908
	STUART 1	16,530	76,707	0.2155	546	117.6604
	STUART 2	1,960	20,159	0.0972	125	12.1534
	STUART 3	23,876	98,666	0.2420	649	157.0503
	STUART 4	17,816	96,727	0.1842	316	58.2036
	ZIMMER 1	1,122	179,129	0.0063	425	2.6620
	TOTAL	226,913	1,175,893	0.1930	7,837	1,557.2067

NOTES: (a) As per Section 4.3 and Appendix E of the Interim Allowance Agreement.
 (b) From Continuous Emission Monitoring System monthly data.

SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT
ADJUSTMENT TO ACCOUNT FOR
MARKET PRICE (1) vs. INVENTORY COST (2)
DIFFERENTIAL OF EMISSION ALLOWANCES

	<u>ACCOUNT 509</u>		<u>SOURCE ALLOCATION</u>
L. AEP EXTERNAL ENERGY (3)	<u>SO2 COST (\$)</u> <u>(AS SUPPLIED)</u> (1)	<u>SO2 COST (\$)</u> <u>(ADJUSTED)</u> (2)	\$ <u>SO2 ADJUSTMENT</u> (3)=(2)-(1)
APCO	3,167,305	199,984	(2,967,321)
KPCO	1,167,121	67,447	(1,099,674)
I&M	683,598	49,807	(633,791)
OPCO	6,131,530	1,000,488	(5,131,042)
CSP	1,252,947	77,269	(1,175,678)
AEP	12,402,501	1,394,995	(11,007,506)
	<u>NOX COST (\$)</u> <u>(AS SUPPLIED)</u> (4)	<u>NOX COST (\$)</u> <u>(ADJUSTED)</u> (5)	\$ <u>NOX ADJUSTMENT</u> (6)=(5)-(4)
APCO	353	0	(353)
KPCO	441	0	(441)
I&M	1,270	177	(1,093)
OPCO	751	82	(669)
CSP	304	120	(184)
AEP	3,119	379	(2,740)
	<u>SOURCE ALLOCATION</u> <u>(UNADJUSTED)</u> (7)		<u>SOURCE ALLOCATION</u> <u>(ADJUSTED)</u> (8)=(7)+(3)+(6)
APCO	30,485,470		27,517,796
KPCO	7,226,170		6,126,055
I&M	10,877,784		10,242,900
OPCO	26,907,842		21,776,131
CSP	12,048,411		10,872,549
AEP	87,545,677		76,535,431

	<u>SO2</u>	<u>NOX</u>
NOTES: (1) Market Price (\$/allowance):	875.20	
(2) APCO allowance:	49.40	0.00
KPCO allowance:	50.76	0.00
I&M allowance:	55.75	385.14
OPCO allowance:	130.83	272.64
CSP allowance:	49.62	996.95

(7) From ECR/MLR report "Allocated Sources by Operating Companies - All Deliveries"

APPENDICES

SUPPORTING COST AND OPERATING DATA

SYNOPSIS OF CONTENTS

MEMBER LOAD RATIO SUMMARY	I
- Member Load Ratio (MLR) for each month	
- List of maximum MLR demands in each of past 12 months	
- Maximum MLR demands experienced in the past 12 months	
SYSTEM PRIMARY CAPACITY	II
- Kilowatts of Primary Capacity, listed by station	
PRIMARY CAPACITY INVESTMENT COSTS AND RATES, BY STATION, APPLICABLE TO MEMBERS WITH PRIMARY CAPACITY SURPLUS	III
- Kilowatts of capacity as of January 1	
- Installed cost of production plant	
- Weighted average investment cost, \$/KW	
- Member Primary Capacity Investment Rate, \$/KW	
PRIMARY CAPACITY NET PRODUCTION EXPENSES, BY MEMBER	IV
- Net Generation in megawatt-hours (MWH)	
- Total Net Production Expenses	
- Fuel Expenses, Account 501	
- Maintenance Expenses, Accounts 510-515	
CALCULATION OF RATES BASED UPON THIS MONTH'S WEIGHTED COSTS	V
- Member Primary Energy Rates	
- Member Primary Capacity Fixed Operating Rates	
SETTLEMENT WITH SYSTEM AGENT ASSOCIATED WITH MLR ALLOCATIONS OF AEP SYSTEM RECEIPTS AND DELIVERIES	VI-VII
TRADING AND MARKETING REALIZATIONS FOR BASE YEAR AND CURRENT MONTH --- BACKUP DATA FOR SERVICE SCHEDULE D WITH WESTERN AEP	VIII
SETTLEMENT OF PJM CHARGES NOT PROCESSED THROUGH ECR	IX
SETTLEMENT OF BUCKEYE CHARGES FROM PJM	X

AMERICAN ELECTRIC POWER SYSTEM
 MEMBER LOAD RATIO SUMMARY

MONTH ENDING 9/30/2005

MEMBER LOAD RATIO
 October 2005

<u>APPALACHIAN</u>	<u>KENTUCKY</u>	<u>INDIANA</u>	<u>OHIO</u>	<u>COLUMBUS</u>
0.31188	0.07423	0.18470	0.24836	0.18083

MLR MONTHLY MAXIMUM
 60-MINUTE INTEGRATED MEGAWATT DEMAND
 EXCLUDE AEP SYSTEM SALES

DATE	TOTAL	APPALACHIAN			KENTUCKY			INDIANA			OHIO			COLUMBUS		
		DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK
09	18679	15	16	5323	22	16	1181	13	15	3980	13	15	4900	13	17	3295
08	20933	12	17	5816	12	17	1310	03	14	4193	12	15	5638	04	16	3976
07	20979	26	16	5953	26	14	1358	21	15	4093	26	15	5470	25	13	4105
06	19887	14	16	5381	14	15	1236	29	14	4102	27	15	5389	27	17	3779
05	15891	03	07	4593	03	08	1112	10	14	3090	11	13	4301	11	17	2795
04	15175	02	20	4578	02	20	1075	19	14	2936	25	11	4242	02	20	2344
03	18222	03	08	6054	03	08	1429	01	20	3198	01	21	4679	01	20	2862
02	18109	11	08	5869	02	08	1319	02	08	3426	01	08	4717	10	20	2778
01	20149	24	09	6970	24	08	1685	28	09	3465	18	20	4955	17	19	3074
12	20013	20	08	7080	20	09	1615	20	11	3354	20	19	4898	20	19	3066
11	16583	15	08	5122	15	09	1220	29	19	3162	30	19	4508	29	19	2571
10	14933	18	07	4276	18	08	950	18	09	3076	18	18	4230	18	19	2401

MLR MAXIMUM 60-MINUTE
 INTEGRATED MW DEMAND EXPERIENCED
 DURING PRECEDING 12-MONTHS
 EXCLUDE AEP SYSTEM SALES

<u>TOTAL</u>	<u>APPALACHIAN</u>	<u>KENTUCKY</u>	<u>INDIANA</u>	<u>OHIO</u>	<u>COLUMBUS</u>
22701	7080	1685	4193	5638	4105
DATE/TIME	12/20 HR 08	1/24 HR 08	08/03 HR 14	08/12 HR 15	07/25 HR 13

SYSTEM PRIMARY CAPACITY

APPENDIX II

STATION	PRIMARY CAPACITY KW
APPALACHIAN POWER COMPANY	
Amos	2,033,000
Clinch River	705,000
Glen Lyn	335,000
Kanawha River	400,000
Mountaineer	1,300,000
Sporn	300,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	5,073,000
Smith Mountain (Hydro)	586,000
Others (including Summersville)	240,000
TOTAL MEMBER PRIMARY CAPACITY	5,899,000
KENTUCKY POWER COMPANY	
Big Sandy	1,060,000
Rockport 1 (Purchase from AEG)	195,000
Rockport 2 (Purchase from AEG)	195,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	1,450,000
TOTAL MEMBER PRIMARY CAPACITY	1,450,000
INDIANA MICHIGAN POWER COMPANY	
Cook	2,143,000
Rockport 1 (I&M owned)	650,000
Rockport 1 (Purchase from AEG)	455,000
Rockport 2 (I&M leased)	391,000
Rockport 2 (Purchase from AEG)	455,000
Tanners Creek	995,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	5,089,000
Others (Hydro)	11,000
TOTAL MEMBER PRIMARY CAPACITY	5,100,000
OHIO POWER COMPANY	
Amos	867,000
Cardinal	600,000
Gavin	2,600,000
Kammer	630,000
Mitchell	1,600,000
Muskingum River	1,425,000
Sporn	750,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	8,472,000
Racine (Hydro)	48,000
Ohio's Deficit Capacity (Buckeye)	(420,000)
TOTAL MEMBER PRIMARY CAPACITY	8,100,000
COLUMBUS SOUTHERN POWER COMPANY	
Beckjord	53,000
Conesville	1,504,000
Picway	100,000
Stuart	608,000
Waterford	852,000
Zimmer	330,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	3,447,000
TOTAL MEMBER PRIMARY CAPACITY	3,447,000
TOTAL SYSTEM PRIMARY CAPACITY	23,996,000

**MEMBER WEIGHTED AVERAGE INVESTMENT COSTS
 AND MEMBER PRIMARY CAPACITY INVESTMENT RATES**

YEAR 2004

Generating Stations Other than Hydro Classified as Part of Member Primary Capacity	kW Capability as of 12/31/2004 (1)	\$ Installed Cost of Production Plant * as of 12/31/2004 (2)	Member	Member
			Weighted Average Investment Cost \$/kW (3)=(2)/(1)	Primary Capacity Investment Rate** \$/kW/Month (4)=(3)*.0137
INDIANA MICHIGAN POWER COMPANY				
Cook	2,143,000	1,985,812,464		
Rockport 1 Ownership Share	650,000	602,873,353		
Rockport 1 Purchased from AEG	455,000	428,199,118		
Rockport 2 Leased Shared	391,000	33,970,192		
Rockport 2 Purchased from AEG	455,000	39,233,301		
Tanners Creek	995,000	399,775,475		
Indiana Total	5,089,000	3,489,863,903	685.77	9.40
OHIO POWER COMPANY				
Amos	867,000	349,893,074		
Cardinal	600,000	337,987,913		
Gavin	2,600,000	1,008,259,801		
Kammer	630,000	270,458,542		
Mitchell	1,600,000	485,947,275		
Muskingum River	1,425,000	524,676,310		
Sporn	750,000	312,247,761		
Ohio Total	8,472,000	3,289,470,676	388.28	5.32
KENTUCKY POWER COMPANY				
Big Sandy	1,060,000	455,065,536		
Rockport 1 Purchased from AEG	195,000	183,513,908		
Rockport 2 Purchased from AEG	195,000	16,814,272		
Kentucky Total	1,450,000	655,393,716	452.00	6.19

* SOURCE: Line 16 of Schedule entitled "Steam-Electric Generating Plant Statistics (Large Plants)" in the FERC Form No. 1 for the year ending 12/31/2004.

** SOURCE: Member Weighted Average Investment Cost multiplied by Monthly Carrying Charge Factor from Interconnection Agreement, Article 6.212.

ACTUAL:

October 2005
 KPSB Case No. 2005-00341
 KIUC 2nd Set Data Requests
 Item No. 46
 Page 24 of 43

APPENDIX IV

PRODUCTION EXPENSES INCURRED

STEAM-ELECTRIC STATIONS ALLOCATED TO SYSTEM PRIMARY CAPACITY

	NET GENERATION MWh	TOTAL NET PRODUCTION EXPENSES (\$)	FUEL A/C 501 (\$)	MAINTENANCE A/C 510-514 (\$)	FUEL A/C 151 (\$)	FUEL A/C 152 (\$)
<u>APPALACHIAN POWER COMPANY</u>						
GLEN LYN	114,614	4,568,402	3,390,181	531,703	3,260,708	129,473
SPORN (APCO)	150,810	4,040,455	3,474,141	212,113	3,328,624	145,517
KANAWHA RIVER	84,360	5,161,520	2,129,724	2,330,961	1,993,203	136,521
CLINCH RIVER	264,592	12,112,382	5,698,428	3,470,170	5,422,770	275,658
AMOS (APCO)	1,252,942	22,349,284	19,275,589	1,789,893	18,733,353	542,236
MOUNTAINEER	762,341	15,594,717	14,039,555	1,478,958	13,405,893	633,662
TOTAL	2,629,659	63,826,760	48,007,618	9,813,798	46,144,551	1,863,067
RATES:		20.122	18.256	1.866	17.548	0.708
<u>KENTUCKY POWER COMPANY</u>						
BIG SANDY	664,351	15,430,770	13,305,995	1,303,676	12,887,702	418,293
ROCKPORT 1 (AEG)	3,406	874,394	121,932	631,004	102,186	19,746
ROCKPORT 2 (AEG)	140,329	3,715,752	2,337,899	49,326	2,245,824	92,075
TOTAL	808,086	20,020,916	15,765,826	1,984,006	15,235,712	530,114
RATES:		20.738	19.510	1.228	18.854	0.656
<u>INDIANA MICHIGAN POWER COMPANY</u>						
TANNERS CREEK 1-3	266,036		5,827,265		5,573,853	253,412
TANNERS CREEK 4	0		47,883		0	47,883
TANNERS CREEK TOTAL	266,036	10,576,636	5,875,148	3,887,265	5,573,853	301,295
ROCKPORT 1 (OWNED SHARE)	11,343	2,799,778	406,255	2,087,426	340,398	65,857
ROCKPORT 1 (AEG)	7,940	2,040,253	284,247	1,472,343	238,213	46,034
ROCKPORT 2 (AEG)	327,248	8,670,088	5,451,994	115,093	5,237,274	214,720
ROCKPORT 2 (LEASED SHARE)	278,270	7,765,053	4,639,223	94,117	4,451,324	187,899
COOK	1,581,049	17,856,573	7,241,170	7,583,573	7,241,170	0
TOTAL	2,471,886	49,708,381	23,898,037	15,239,817	23,082,232	815,805
RATES:		12.751	9.668	3.083	9.338	0.330
<u>OHIO POWER COMPANY</u>						
SPORN (OPCO)	194,367	8,757,484	4,611,795	2,632,242	4,391,797	219,998
MUSKINGUM	706,373	12,833,666	9,823,885	1,369,603	9,718,526	105,359
KAMMER	351,091	5,394,852	4,122,933	694,432	4,011,639	111,294
CARDINAL (OPCO)	198,628	7,421,595	6,438,863	798,496	6,242,943	195,920
MITCHELL	381,267	15,626,895	7,016,784	3,532,709	6,735,985	280,799
AMOS (OPCO)	521,833	8,981,143	8,505,828	135,221	8,301,942	203,886
GAVIN	1,528,615	26,752,110	16,194,785	1,585,775	15,478,985	715,800
TOTAL	3,882,174	85,767,745	56,714,873	10,748,478	54,881,817	1,833,056
RATES:		15.993	14.609	1.384	14.137	0.472
<u>COLUMBUS SOUTHERN POWER COMPANY</u>						
CONESVILLE	662,798	15,518,429	11,360,101	1,508,275	10,391,706	968,395
PICWAY	17,736	746,230	413,715	136,668	393,960	19,755
BECKJORD	23,971	611,760	528,759	26,867	535,503	(6,744)
STUART	292,259	6,236,839	5,199,478	613,473	5,103,928	95,550
ZIMMER	179,129	3,432,735	2,378,107	289,322	2,311,703	66,404
WATERFORD	0	155,774	0	35,488	0	0
TOTAL	1,175,893	26,701,767	19,880,160	2,610,093	18,736,800	1,143,360
RATES:		18.016	16.906	1.110	15.934	0.972
SYSTEM TOTAL	10,967,698	246,025,569	164,266,514	40,396,192	158,081,112	6,185,402

CALCULATION OF

PRIMARY ENERGY RATES AND PRIMARY CAPACITY FIXED OPERATING RATES

PRODUCTION EXPENSES OF STEAM-ELECTRIC PRIMARY CAPACITY (FROM APPENDIX IV):

COMPANY	(\$) TOTAL NET PRODUCTION EXPENSE (*) (1)	(\$) FUEL EXPENSE A/C 151 (*) (2)	(\$) FUEL EXPENSE A/C 152 (3)	MAINTENANCE EXPENSE (4)	(\$) ONE-HALF MAINTENANCE EXPENSE (5)
APCO	63,826,760	46,144,551	1,863,067	9,813,798	4,906,899
KPCO	20,020,916	15,235,712	530,114	1,984,006	992,003
I&M	49,708,381	23,082,232	815,805	15,239,817	7,619,909
OPCO	85,767,745	54,881,817	1,833,056	10,748,478	5,374,239
CSP	26,701,767	18,736,800	1,143,360	2,610,093	1,305,047
TOTAL	246,025,569	158,081,112	6,185,402	40,396,192	20,198,097

CALCULATION OF MEMBER PRIMARY RATES:

COMPANY	(\$) UNADJUSTED PART OF PRODUCTION EXPENSE (6)=(3)+(5)	UNADJUSTED NET GENERATION MWh (APPENDIX IV) (7)	ADJUSTED NET GENERATION (*) MWh (APPENDIX IV) (8)	PRIMARY ENERGY RATE MILLS/kWh (9)=(5)/(7) +(2)/(8) +(3)/(7)
APCO	6,769,966	2,629,659	2,629,659	20.122
KPCO	1,522,117	808,086	808,086	20.738
I&M	8,435,714	2,471,886	2,471,886	12.751
OPCO	7,207,295	3,882,174	3,882,174	15.993
CSP	2,448,407	1,175,893	1,175,893	18.016
TOTAL	26,383,499	10,967,698	10,967,698	16.819

CALCULATION OF MEMBER PRIMARY CAPACITY FIXED OPERATING RATES:

COMPANY	(\$) TOTAL FIXED OPERATING EXPENSE (10)=(1)-(2)-(6)	CAPABILITY OF STEAM-ELECTRIC MEMBER PRIMARY CAPACITY, kW (APPENDIX II) (11)	(\$/kW) MEMBER PRIMARY CAPACITY FIXED OPERATING RATE (12)=(10)/(11)
APCO	10,912,243	5,073,000	2.15
KPCO	3,263,087	1,450,000	2.25
I&M	18,190,435	5,089,000	3.57
OPCO	23,678,633	8,472,000	2.79
CSP	5,516,560	3,447,000	1.60
TOTAL	61,560,958	23,531,000	2.62

NOTE: * Adjusted to exclude allocation of fuel costs (Acct. 151) associated with coal conversion services.

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED WITH MLR
ALLOCATIONS OF AEP SYSTEM RECEIPTS AND DELIVERIES

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT
		\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT
TRANSMISSION SERVICE (PURCHASES)	APCO	0	84,802	0	91,788	6,986	0
	KPCO	31,675	9,024	28,316	7,327	1,662	0
	I&M	78,814	22,453	70,458	18,234	4,137	0
	OPCO	91,372	140,762	74,200	106,755	0	16,835
	CSP	77,162	21,982	68,981	17,851	4,050	0
	TOTAL	279,023	279,023	241,955	241,955	16,835	16,835
NET AMOUNT DUE FOR ALL SYSTEM TRANSACTIONS (EXCEPT TRANS. SERVICE) (1)	APCO	0	23,629,781	0	23,839,965	210,184	0
	KPCO	0	5,624,094	0	5,674,118	50,024	0
	I&M	0	13,993,925	0	14,118,395	124,470	0
	OPCO	0	18,817,120	0	18,984,495	167,375	0
	CSP	0	13,700,677	0	13,822,545	121,868	0
	East. AEP (Co. 122)	75,765,597	0	76,439,518	0	0	673,921
	TOTAL	75,765,597	75,765,597	76,439,518	76,439,518	673,921	673,921
THIRD PARTY SALES (2)	APCO	3,133,094	2,287,179	2,949,147	1,958,058	211,340	356,514
	KPCO	745,696	544,367	701,910	466,034	50,301	84,848
	I&M	1,855,450	1,354,501	1,746,512	1,159,592	125,159	211,130
	OPCO	2,494,967	1,821,353	2,348,473	1,559,263	168,297	283,893
	CSP	1,816,576	1,326,120	1,709,921	1,135,295	122,537	206,707
	East. AEP (Co. 122)	7,333,520	10,045,783	6,278,242	9,455,963	1,143,092	677,634
	TOTAL	17,379,303	17,379,303	15,734,205	15,734,205	1,820,726	1,820,726
GROSS TOTAL	APCO	3,133,094	25,916,960	2,949,147	25,798,023	421,524	356,514
	KPCO	745,696	6,168,461	701,910	6,140,152	100,325	84,848
	I&M	1,855,450	15,348,426	1,746,512	15,277,987	249,629	211,130
	OPCO	2,494,967	20,638,473	2,348,473	20,543,758	335,672	283,893
	CSP	1,816,576	15,026,797	1,709,921	14,957,840	244,405	206,707
	East. AEP (Co. 122)	83,099,117	10,045,783	82,717,760	9,455,963	1,143,092	1,351,555
	TOTAL	93,144,900	93,144,900	92,173,723	92,173,723	2,494,647	2,494,647
NET TOTAL	APCO	0	22,783,866	0	22,848,876	65,010	0
	KPCO	0	5,422,765	0	5,438,242	15,477	0
	I&M	0	13,492,976	0	13,531,475	38,499	0
	OPCO	0	18,143,506	0	18,195,285	51,779	0
	CSP	0	13,210,221	0	13,247,919	37,698	0
	East. AEP (Co. 122)	73,053,334	0	73,261,797	0	0	208,463
	TOTAL	73,053,334	73,053,334	73,261,797	73,261,797	208,463	208,463

NOTES: (1) Source is ECR#MLR report, MLR Allocation of System Transactions.
 (2) Source is Appendix VII.

TUAL: October 2005

AEP SYSTEM MLR ALLOCATION OF EXPENSES FOR TRANSMISSION SERVICE TO BE RECORDED
 IN ACCOUNT 4470.066 (POWER TRADING TRANSMISSION EXPENSE - NON ASSOCIATED - ABOVE)
 AND IN ACCOUNT 4210.020 (POWER TRADING TRANSMISSION EXPENSE - NON ASSOCIATED - BELOW)

APPENDIX VI
 2
 RPSC Case No. 2005-00341
 RUC 2nd Set Data Requests
 Item No. 46
 Page 27 of 43

Pwr Code	Customer	ACCT	CO. AGNT	ACTUAL BILL	HLR					Total	AMOUNT DUE (TO)/FROM AGENT					
					31.188%	7.423%	18.470%	24.836%	18.083%		100.00%	APCO	KPCO	I&M	OPCO	CSP
				Totals	426,711	133,083	31,675	78,814	105,977	77,162	426,711	46,889	(31,675)	(78,814)	140,762	(77,162)
COUNTS PAYABLE																
MT	Energy Power Mktg & Trading	(5)	4470066 07	20,286	6,327	1,506	3,747	5,038	3,668	20,286	(6,327)	(1,506)	(3,747)	15,248	(3,668)	
KE	Duke Power Company		4470066 02	61,557	19,199	4,569	11,370	15,288	11,131	61,557	42,358	(4,569)	(11,370)	(15,288)	(11,131)	
ITE	Energy Power Serv		4470066 07	95,133	29,670	7,062	17,571	23,627	17,203	95,133	(29,670)	(7,062)	(17,571)	71,506	(17,203)	
PC2	Mid-Continent Power Corp.		4470066 07	242	75	18	45	60	44	242	(75)	(18)	(45)	182	(44)	
SO	Midwest ISO	(3),(4)	4470066 07	131,078	40,881	9,730	24,210	32,554	23,703	131,078	(40,881)	(9,730)	(24,210)	98,524	(23,703)	
AM	TVA Bulk Power Trading		4470066 02	118,415	36,931	8,790	21,871	29,410	21,413	118,415	81,484	(8,790)	(21,871)	(29,410)	(21,413)	

AEP SYSTEM MLR ALLOCATION OF PASS-THROUGH RECEIPTS FOR TRANSMISSION SERVICE TO BE RECORDED
 IN ACCOUNT 4470.066 (POWER TRADING TRANSMISSION EXPENSE - NON ASSOCIATED - ABOVE)

Pwr Code	Customer	ACCT	CO. AGNT	ACTUAL BILL	HLR					Total	AMOUNT DUE (TO)/FROM AGENT					
					31.188%	7.423%	18.470%	24.836%	18.083%		100.00%	APCO	KPCO	I&M	OPCO	CSP
				Totals	(121,563)	(37,913)	(9,024)	(22,453)	(30,191)	(21,982)	(121,563)	37,913	9,024	22,453	(91,372)	21,982
COUNTS RECEIVABLE																
P	Cleveland Public Power	(3)	4470066 07	(43,994)	(13,721)	(3,266)	(8,126)	(10,926)	(7,955)	(43,994)	13,721	3,266	8,126	(33,068)	7,955	
EB2	City of Lebanon	(4)	4470066 07	(57,283)	(17,865)	(4,252)	(10,580)	(14,227)	(10,359)	(57,283)	17,865	4,252	10,580	(43,056)	10,359	
EB2	City of Lebanon	(5)	4470066 07	(20,286)	(6,327)	(1,506)	(3,747)	(5,038)	(3,668)	(20,286)	6,327	1,506	3,747	(15,248)	3,668	

- Notes: (1) Invoice for Month 2004 transmission.
 (2) To be booked in account #4210.020 (more than 2 tiers away).
 (3) A portion of the MISO invoice is charged back to CPP (\$43,994)
 (4) A portion of the MISO invoice is charged back to CLEB2 (\$57,283)
 (5) A portion of the CPMT invoice is charged back to CLEB2 (\$20,286)

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
 WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

		MWh		(\$)		
		<u>PURCHASES</u>	<u>SALES</u>	<u>ALLOCATION BY MLR</u>		
				TOTAL COSTS TO BE BOOKED	TOTAL REVENUES TO BE BOOKED	
<u>ENERGY (1)</u>		<u>ACCT. 4470.010</u>	<u>ACCT. 4470.006</u>	<u>ACCT. 4470.010</u>	<u>ACCT. 4470.006</u>	
I.	ACTUAL	APCO	2,077,438	2,071,633	94,626,645	96,494,657
	THIS MONTH	KPCO	494,449	493,064	22,521,918	22,966,520
		I&M	1,230,290	1,226,856	56,039,315	57,145,579
		OPCO	1,654,329	1,649,707	75,354,218	76,841,776
		CSP	1,204,515	1,201,149	54,865,129	55,948,213
		TOTAL	6,661,021	6,642,409	303,407,225	309,396,745
II.	PREVIOUS	APCO	2,065,667	2,058,977	93,987,696	95,526,587
	ESTIMATE	KPCO	491,648	490,054	22,369,843	22,736,112
		I&M	1,223,323	1,219,360	55,660,919	56,572,274
		OPCO	1,644,959	1,639,629	74,845,403	76,070,871
		CSP	1,197,692	1,193,811	54,494,662	55,386,921
		TOTAL	6,623,289	6,601,831	301,358,523	306,292,765
III.	ADJUSTMENT	APCO	11,771	12,656	638,949	968,070
	(I-II)	KPCO	2,801	3,010	152,075	230,408
		I&M	6,967	7,496	378,396	573,305
		OPCO	9,370	10,078	508,815	770,905
		CSP	6,823	7,338	370,467	561,292
		TOTAL	37,732	40,578	2,048,702	3,103,980
<u>EXERCISED</u>				TOTAL COSTS	TOTAL REVENUES	
<u>OPTIONS &</u>				TO BE BOOKED	TO BE BOOKED	
<u>PREMIUMS (2)</u>		<u>ACCT. 4470.011</u>	<u>ACCT. 4470.007</u>	<u>ACCT. 4470.011</u>	<u>ACCT. 4470.007</u>	
I.	ACTUAL	APCO	5,240	15,719	261,979	681,146
	THIS MONTH	KPCO	1,247	3,741	62,353	162,118
		I&M	3,103	9,309	155,148	403,385
		OPCO	4,172	12,517	208,623	542,418
		CSP	3,038	9,114	151,897	394,933
		TOTAL	16,800	50,400	840,000	2,184,000
II.	PREVIOUS	APCO	5,240	15,719	261,979	681,146
	ESTIMATE	KPCO	1,247	3,741	62,353	162,118
		I&M	3,103	9,309	155,148	403,385
		OPCO	4,172	12,517	208,623	542,418
		CSP	3,038	9,114	151,897	394,933
		TOTAL	16,800	50,400	840,000	2,184,000
III.	ADJUSTMENT	APCO	0	0	0	0
	(I-II)	KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	0	0	0	0

ACTUAL:

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
 WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

BELOW THE LINE	ALLOCATION BY MLR (MWh)						
	FINANCIAL		PHYSICAL BOOKOUT		GAIN		
	LOSSES		PURCHASES		REVENUES		
	ACCT. 4210.023	ACCT. 4210.022	ACCT. 4210.018	ACCT. 4210.023	ACCT. 4210.022	ACCT. 4210.018	
I. ACTUAL THIS MONTH	APCO	0	732,401	732,400	431,415	52,315,049	52,693,545
	KPCO	0	174,317	174,320	102,674	12,451,411	12,541,499
	I&M	0	433,742	433,742	255,485	30,981,754	31,205,911
	OPCO	0	583,237	583,234	343,539	41,660,144	41,961,560
	CSP	0	424,650	424,651	250,130	30,332,597	30,552,056
	TOTAL	0	2,348,347	2,348,347	1,383,243	167,740,955	168,954,571
I. PREVIOUS ESTIMATE	APCO	0	732,401	732,400	431,416	52,305,885	52,693,216
	KPCO	0	174,317	174,320	102,674	12,449,230	12,541,421
	I&M	0	433,742	433,742	255,485	30,976,327	31,205,715
	OPCO	0	583,237	583,234	343,540	41,652,846	41,961,297
	CSP	0	424,650	424,651	250,130	30,327,284	30,551,865
	TOTAL	0	2,348,347	2,348,347	1,383,245	167,711,572	168,953,514
II. ADJUSTMENT (I-II)	APCO	0	0	0	(1)	9,164	329
	KPCO	0	0	0	0	2,181	78
	I&M	0	0	0	0	5,427	196
	OPCO	0	0	0	(1)	7,298	263
	CSP	0	0	0	0	5,313	191
	TOTAL	0	0	0	(2)	29,383	1,057

BROKERS' COMMISSIONS (3)

	ALLOCATION BY MLR (\$)		
	PURCHASE	SALES	
	COSTS	REVENUES	
	ACCT. 4470.010	ACCT. 4470.006	
I. ACTUAL THIS MONTH	APCO	24,103	(29,928)
	KPCO	5,737	(7,126)
	I&M	14,270	(17,723)
	OPCO	19,193	(23,836)
	CSP	13,972	(17,355)
	TOTAL	77,275	(95,968)
I. PREVIOUS ESTIMATE	APCO	26,328	(29,734)
	KPCO	6,266	(7,075)
	I&M	15,588	(17,606)
	OPCO	20,965	(23,670)
	CSP	15,264	(17,240)
	TOTAL	84,411	(95,325)
II. ADJUSTMENT (I-II)	APCO	(2,225)	(194)
	KPCO	(529)	(51)
	I&M	(1,318)	(117)
	OPCO	(1,772)	(166)
	CSP	(1,292)	(115)
	TOTAL	(7,136)	(643)

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
 WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

			(\$)
<u>POWER SWAPS</u>			<u>ALLOCATION BY MLR</u>
			TOTAL NET
			TO BE BOOKED
			<u>ACCT. 4470.082</u>
I.	ACTUAL	APCO	(2,226,226)
	THIS MONTH	KPCO	(529,860)
		I&M	(1,318,404)
		OPCO	(1,772,814)
		CSP	(1,290,780)
		TOTAL	<u>(7,138,084)</u>
II.	PREVIOUS	APCO	(2,251,588)
	ESTIMATE	KPCO	(535,897)
		I&M	(1,333,424)
		OPCO	(1,793,011)
		CSP	(1,305,485)
		TOTAL	<u>(7,219,405)</u>
III.	ADJUSTMENT	APCO	25,362
	(I-II)	KPCO	6,037
		I&M	15,020
		OPCO	20,197
		CSP	14,705
		TOTAL	<u>81,321</u>

PJM NON-ECR PURCHASES-OSS
NON-ECR PHYSICAL SALES-OSS

			MWh			(\$)		
<u>PJM NON-ECR ENERGY</u>			<u>PURCHASES</u>	<u>PURCHASES</u>	<u>SALES</u>	<u>ALLOCATION BY MLR</u>		
						TOTAL COSTS	TOTAL COSTS	TOTAL REVENUES
						TO BE BOOKED	TO BE BOOKED	TO BE BOOKED
			<u>ACCT. 5550.035</u>	<u>ACCT. 4470.131</u>	<u>ACCT. 4470.112</u>	<u>ACCT. 5550.035</u>	<u>ACCT. 4470.131</u>	<u>ACCT. 4470.112</u>
I.	ACTUAL	APCO	423	91,952	90,911	22,565	4,552,259	3,774,906
	THIS MONTH	KPCO	101	21,886	21,638	5,371	1,083,475	898,459
		I&M	250	54,455	53,842	13,364	2,695,916	2,235,555
		OPCO	337	73,225	72,396	17,970	3,625,109	3,006,078
		CSP	245	53,314	52,713	13,083	2,639,429	2,188,714
		TOTAL	<u>1,356</u>	<u>294,832</u>	<u>291,500</u>	<u>72,353</u>	<u>14,596,188</u>	<u>12,103,712</u>
II.	PREVIOUS	APCO	0	91,457	90,518	0	4,318,114	3,720,702
	ESTIMATE	KPCO	0	21,768	21,545	0	1,027,747	885,558
		I&M	0	54,161	53,610	0	2,557,252	2,203,455
		OPCO	0	72,829	72,084	0	3,438,652	2,962,914
		CSP	0	53,027	52,486	0	2,503,670	2,157,287
		TOTAL	<u>0</u>	<u>293,242</u>	<u>290,243</u>	<u>0</u>	<u>13,845,435</u>	<u>11,929,916</u>
III.	ADJUSTMENT	APCO	423	495	393	22,565	234,145	54,204
	(I-II)	KPCO	101	118	93	5,371	55,728	12,901
		I&M	250	294	232	13,364	138,664	32,100
		OPCO	337	396	312	17,970	186,457	43,164
		CSP	245	287	227	13,083	135,759	31,427
		TOTAL	<u>1,356</u>	<u>1,590</u>	<u>1,257</u>	<u>72,353</u>	<u>750,753</u>	<u>173,796</u>

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
 WITH MLR ALLOCATIONS OF AEP SYSTEM
 BOOKOUTS AND OPTIONS

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT
		\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT
THIRD PARTY SALES (1)	APCO	0	1,868,012	0	1,538,891	0	329,121
	KPCO	0	444,602	0	366,269	0	78,333
	I&M	0	1,106,264	0	911,355	0	194,909
	OPCO	0	1,487,558	0	1,225,468	0	262,090
	CSP	0	1,083,084	0	892,259	0	190,825
	East. AEP (Co.122)	5,989,520	0	4,934,242	0	1,055,278	0
	TOTAL	5,989,520	5,989,520	4,934,242	4,934,242	1,055,278	1,055,278
EXERCISED OPTIONS & PREMIUMS (2)	APCO	0	419,167	0	419,167	0	0
	KPCO	0	99,765	0	99,765	0	0
	I&M	0	248,237	0	248,237	0	0
	OPCO	0	333,795	0	333,795	0	0
	CSP	0	243,036	0	243,036	0	0
	East. AEP (Co.122)	1,344,000	0	1,344,000	0	0	0
	TOTAL	1,344,000	1,344,000	1,344,000	1,344,000	0	0
BELOW THE LINE	APCO	52,919	0	44,085	0	8,834	0
	KPCO	12,586	0	10,483	0	2,103	0
	I&M	31,328	0	26,097	0	5,231	0
	OPCO	42,123	0	35,089	0	7,034	0
	CSP	30,671	0	25,549	0	5,122	0
	East. AEP (Co.122)	0	169,627	0	141,303	0	28,324
	TOTAL	169,627	169,627	141,303	141,303	28,324	28,324
BROKERS' COMMISSIONS (3)	APCO	54,031	0	56,062	0	0	2,031
	KPCO	12,863	0	13,341	0	0	478
	I&M	31,993	0	33,194	0	0	1,201
	OPCO	43,029	0	44,635	0	0	1,606
	CSP	31,327	0	32,504	0	0	1,177
	East. AEP (Co.122)	0	173,243	0	179,736	6,493	0
	TOTAL	173,243	173,243	179,736	179,736	6,493	6,493
POWER SWAPS	APCO	2,226,226	0	2,251,588	0	0	25,362
	KPCO	529,860	0	535,897	0	0	6,037
	I&M	1,318,404	0	1,333,424	0	0	15,020
	OPCO	1,772,814	0	1,793,011	0	0	20,197
	CSP	1,290,780	0	1,305,485	0	0	14,705
	East. AEP (Co.122)	0	7,138,084	0	7,219,405	81,321	0
	TOTAL	7,138,084	7,138,084	7,219,405	7,219,405	81,321	81,321
PJM NON-EGR ENERGY	APCO	799,918	0	597,412	0	202,506	0
	KPCO	190,387	0	142,189	0	48,198	0
	I&M	473,725	0	353,797	0	119,928	0
	OPCO	637,001	0	475,738	0	161,263	0
	CSP	463,798	0	346,383	0	117,415	0
	East. AEP (Co.122)	0	2,564,829	0	1,915,519	0	649,310
	TOTAL	2,564,829	2,564,829	1,915,519	1,915,519	649,310	649,310
NET BOOKOUTS, OPTIONS, BROKERS' COMMISSIONS, SWAPS & PJM NON-EGR ENERGY	APCO	3,133,094	2,287,179	2,949,147	1,958,058	211,340	356,514
	KPCO	745,696	544,367	701,910	466,034	50,301	84,848
	I&M	1,855,450	1,354,501	1,746,512	1,159,592	125,159	211,130
	OPCO	2,494,967	1,821,353	2,348,473	1,559,263	168,297	283,893
	CSP	1,816,576	1,326,120	1,709,921	1,135,295	122,537	206,707
	East. AEP (Co.122)	7,333,520	10,045,783	6,278,242	9,455,963	1,143,092	677,634
	TOTAL	17,379,303	17,379,303	15,734,205	15,734,205	1,820,726	1,820,726

NOTES:

- (1) Power that did not enter into nor did it flow out of the AEP System, and is not included in the EGR/MLR report.
- (2) Sold in previous period(s) and exercised in: October 2005
- (3) Actual commissions paid in: October 2005

ACTUAL:

October 2005

APPENDIX VIII

Page 1 of 10

Page 32 of 45

KUC 2nd 3rd

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Page 32 of 45

Eastern AEP - Trading and Marketing Realizations for Base Year (July 1999 - June 2000) (from AEP System Internal Resources)

Activity	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
P&L - Unit Power	\$2,198,217	\$2,490,283	\$2,582,529	\$2,705,213	\$2,615,136	\$2,589,883	\$2,899,430	\$2,520,713	\$2,754,689	\$3,003,151	\$2,918,434	\$2,886,688
/EPCo - Unit Power	(\$1,123,105)	\$3,038,022	\$3,527,361	\$2,598,489	\$2,647,320	\$3,486,881	\$321,838	\$0	\$0	\$0	\$0	\$0
Net ECR (1)	\$12,753,184	\$23,169,345	\$11,364,685	\$10,435,970	\$8,342,770	\$10,921,779	\$15,541,702	\$19,298,751	\$14,450,922	\$18,450,442	\$36,100,304	\$48,806,985
SO2 Differential (2)	\$563,599	\$612,545	\$389,855	\$250,844	\$187,348	\$184,492	\$950,378	\$710,467	\$661,136	\$783,923	\$679,673	\$554,549
Transmission Purchases (3)	(\$730,874)	(\$1,281,526)	(\$730,367)	(\$486,787)	(\$262,874)	(\$283,800)	(\$768,597)	(\$301,407)	(\$433,753)	(\$428,732)	(\$845,606)	(\$805,698)
Net Total	\$13,661,021	\$28,028,669	\$17,134,063	\$15,503,729	\$13,539,700	\$16,899,435	\$18,743,752	\$22,228,524	\$17,432,994	\$21,818,784	\$38,853,805	\$51,422,031
Less Dedicated Transaction Realization (from Pg. 2)	(\$422,036)	(\$11,945,640)	(\$13,641,221)	(\$12,470,356)	(\$12,102,274)	(\$13,621,453)	(\$10,104,743)	(\$9,973,647)	(\$9,475,154)	(\$9,840,572)	(\$9,530,382)	(\$9,507,230)
Less LT Pre-Merger Trading Realizations												(\$4,463,194)
Plus 6/30/00 MTM of Open Positions												\$84,178,867
Plus Off System Sales Transaction Realization (Above Line) (from Pg. 3)	\$18,397,954	\$25,716,949	(\$14,228,723)	(\$3,750,052)	(\$1,572,486)	\$568,921	\$2,349,698	\$1,065,780	(\$4,066,395)	\$1,643,564	\$6,785,292	(\$12,397,596)
Monthly Total	\$31,838,939	\$41,799,978	(\$10,735,881)	(\$716,679)	(\$135,060)	\$3,848,903	\$10,988,707	\$13,320,657	\$3,891,445	\$13,621,776	\$36,108,715	\$109,232,878
12 Mo. Cumulative Total	\$31,838,939	\$73,438,917	\$82,701,036	\$61,984,357	\$61,849,297	\$85,696,200	\$76,684,907	\$90,005,564	\$93,897,009	\$107,518,785	\$143,627,500	\$252,860,378

(1) Reflects the net recorded in the Energy Costing & Reporting System.

(2) Realization emanating from price differential between market price (charged) and companies' inventory cost.

(3) Associated with purchased power that flowed into the AEP System (within 2 tiers) (Revised 8/18/00).

ACTUAL:		October 2005												APPENDIX VIII	
														Page 2 of 3	
Eastern AEP - Trading and Marketing Realizations for Base Year (July 1999 - June 2000) (from AEP System Internal Resources)															
Dedicated Long Term Transactions															
Company		Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00		
Var. P & L	Dem. Chg.	\$2,198,217	\$2,490,283	\$2,582,529	\$2,705,213	\$2,615,136	\$2,589,883	\$2,699,430	\$2,520,713	\$2,754,689	\$3,003,151	\$2,919,434	\$2,866,195		
(Unit Power)	Transm.	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500		
/EPCO	Dem. Chg.	(\$1,123,105)	\$3,038,022	\$3,527,361	\$2,598,489	\$2,647,320	\$3,486,881	\$0	\$0	\$0	\$0	\$0	\$0		
(Unit Power)	Transm.	\$1,229,179	\$1,168,979	\$1,192,072	\$1,160,847	\$1,176,827	\$1,200,568	\$0	\$0	\$0	\$0	\$0	\$0		
JCEMC	LT Cap	\$1,434,782	\$1,434,959	\$1,434,938	\$1,435,076	\$1,434,976	\$1,435,066	\$1,947,500	\$1,947,662	\$1,947,457	\$1,947,685	\$1,947,569	\$1,947,605		
/EPCO	LT Cap	(\$440,174)	\$464,119	\$480,918	\$377,172	\$376,177	\$494,578	\$31,830	\$0	\$0	\$0	\$0	\$0		
MP Ohio	Limited	\$65,071	\$65,037	\$65,019	\$64,945	\$65,082	\$65,051	\$65,000	\$64,972	\$64,983	\$77,994	\$97,525	\$97,535		
PP	Limited	\$325,086	\$299,017	\$325,080	\$260,073	\$260,060	\$259,949	\$260,000	\$260,035	\$195,020	\$227,523	\$259,964	\$325,026		
MEG	Firm	(\$1,475,010)	\$829,290	\$727,061	\$572,783	\$566,959	\$730,197	\$966,518	\$952,857	\$846,110	\$848,635	\$887,079	\$968,600		
Radford	Firm	(\$337,727)	\$545,462	\$474,413	\$477,657	\$427,911	\$465,336	\$590,957	\$571,093	\$360,280	\$316,608	\$324,179	\$344,073		
Sigehoo	Firm (Block)	(\$160,092)	\$142,607	\$132,810	\$146,292	\$122,651	\$137,505	\$156,614	\$153,483	\$153,879	\$154,699	\$153,552	\$153,528		
N Va Pwr	Firm	(\$426,024)	\$549,676	\$436,146	\$485,546	\$469,876	\$608,622	\$755,434	\$664,239	\$578,923	\$549,919	\$508,438	\$575,863		
Sturgis	Mo - Firm	\$0	\$0	\$327,305	\$302,505	\$238,211	\$271,554	\$282,750	\$387,332	\$347,285	\$344,005	\$375,378	\$463,609		
MPPO	Mo - NF	(\$504,573)	\$85,796	\$631,992	\$769,971	\$627,963	\$704,942	\$1,193,822	\$1,278,285	\$1,054,569	\$1,191,774	\$902,662	\$752,338		
PP	Mo - 2NF	(\$686,371)	\$75,807	\$545,327	\$347,865	\$334,174	\$408,155	\$343,576	\$363,979	\$362,269	\$348,249	\$345,619	\$210,821		
Sigehoo	Mo - 2NF	(\$264,723)	\$169,086	\$160,750	\$178,422	\$151,451	\$175,666	\$223,812	\$221,497	\$222,190	\$242,830	\$221,483	\$224,537		
Total		\$422,036	\$11,945,640	\$13,641,221	\$12,470,356	\$12,102,274	\$13,621,453	\$10,104,743	\$9,973,647	\$9,475,154	\$9,840,572	\$9,530,382	\$9,507,230		
12 Month Cum. Total		\$422,036	\$12,367,676	\$26,008,897	\$38,479,253	\$50,581,527	\$64,202,980	\$74,307,723	\$84,281,370	\$93,756,524	\$103,597,096	\$113,127,478	\$122,634,708		

KPS Case No. 2005-00341
 KJIC 2nd Set Data Requests
 Page 33 of 43
 Item No. 146

ACTUAL:		October 2005												
Type of Activity	Account	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	1/00 & 2/00 Adjustment	Mar-00	Apr-00	May-00	Jun-00
Energy Sales	4470.006	\$657,853,570	\$901,477,542	\$1,137,936,711	\$521,049,752	\$457,380,779	\$868,402,058	\$485,514,894	\$692,481,846	(\$96,475,456)	\$702,867,584	\$666,489,789	\$1,359,908,237	\$1,472,809,035
Energy Purchases	4470.010	(\$842,477,724)	(\$888,268,393)	(\$1,150,961,763)	(\$522,047,857)	(\$458,111,554)	(\$661,408,469)	(\$480,920,834)	(\$679,748,205)	\$97,879,483	(\$703,198,421)	(\$659,684,733)	(\$1,346,683,111)	(\$1,472,696,496)
Exercised Options - Sales	4470.007	\$30,627,050	\$28,117,800	\$8,767,200	\$2,591,200	\$3,471,200	\$1,897,600	\$3,808,000	\$4,812,800	\$0	\$2,275,200	\$592,000	\$2,309,800	\$18,396,200
Exercised Options - Purchases	4470.011	(\$27,298,700)	(\$15,809,800)	(\$7,338,000)	(\$4,937,200)	(\$5,999,200)	(\$7,852,400)	(\$15,928,800)	(\$18,082,400)	\$0	(\$8,622,400)	(\$5,008,000)	(\$7,741,800)	(\$28,571,200)
Sales Commission (Above Line)	4470.008	(\$162,598)	\$0	(\$312,807)	(\$208,888)	(\$159,854)	(\$248,900)	(\$117,658)	(\$183,888)	\$0	(\$280,304)	(\$381,488)	(\$519,988)	(\$139,787)
Purchase Commissions (Above Line)	4470.010	(\$153,644)	\$0	(\$321,884)	(\$189,259)	(\$153,857)	(\$222,968)	(\$108,106)	(\$208,482)	\$0	(\$312,081)	(\$383,998)	(\$487,848)	(\$195,340)
Net Off System Trades (Above the Line)		\$18,397,954	\$25,716,948	(\$14,228,723)	(\$3,750,052)	(\$1,672,486)	\$668,821	\$2,349,698	\$1,065,780	\$1,404,027	(\$6,470,422)	\$1,643,564	\$6,785,292	(\$12,397,696)
12 Month Cumulative Total		\$18,397,954	\$44,114,903	\$28,888,180	\$25,136,128	\$24,683,642	\$26,132,663	\$27,482,281	\$28,648,041	\$29,962,068	\$24,481,646	\$26,125,210	\$32,910,502	\$20,512,906
Note: The adjustment for January and February 2000 reflects the reclassification of Bookouts to accounts 4210.012 and 4265.005 that were incorrectly charged to accounts 4470.006 and 4470.010. The transactions being reclassified were more than two tiers away.														

**Western AEP - Trading and Marketing Realizations for Base Year
 (July 1999 - June 2000) (from CSW Generation Resources)**

<u>Month</u>	<u>Amount</u>
July-99	\$14,422,489
August-99	\$4,245,600
September-99	\$1,840,715
October-99	\$63,256
November-99	\$175,651
December-99	\$88,741
January-00	\$842,661
February-00	\$450,386
March-00	\$84,263
April-00	\$248,857
May-00	\$2,016,489
June-00	<u>\$616,467</u>
Base Year Total	\$25,095,575

**Western AEP - Trading and Marketing Realizations for Year 2004
 (from CSW Generation Resources)**

<u>Period</u>	<u>Realization Amount</u>
January-05	\$8,051,680
February-05	\$9,617,052
March-05	\$9,093,040
April-05	\$577,299
May-05	\$4,070,610
June-05	\$1,164,283
July-05	\$564,884
August-05	(\$1,711,047)
September-05	\$6,097,898
October-05	\$4,249,798
November-05	
December-05	
Cumulative Total	<u>\$41,775,497</u>

Notes:

APB INDEX
 K
 10/27/05
 Case No. 2015-00345
 Requested Set Data Requests
 46
 43

ACTUAL: October 2005													
Eastern AEP - Trading and Marketing Realizations for Year 2005 (from AEP System Internal Resources)													
Dedicated Long Term Transactions													
Company		Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Var. P & L	Dem. Chg.	\$2,777,310	\$2,754,358	\$2,514,067	\$2,720,213	\$2,721,569	\$3,061,599	\$3,245,449	\$2,987,606	\$2,929,402	\$2,746,809	\$0	\$0
Unit Pwr)	Transm.	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$0	\$0
VCCEMC	LT Cap	\$1,226,158	\$1,292,698	\$1,377,560	\$1,105,395	\$1,043,195	\$756,648	\$504,105	\$541,453	\$696,728	\$739,783	\$0	\$0
AMP Ohio	Limited	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OPP	Limited	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MEG	Firm	\$434,078	\$510,783	\$565,531	\$347,264	\$372,845	\$82,000	(\$27,106)	\$30,832	\$123,308	\$69,886	\$0	\$0
Radford	Firm	\$245,153	\$235,917	\$272,035	\$189,620	\$184,543	\$131,500	\$0	\$0	\$0	\$0	\$0	\$0
Sigehoo	Firm Block	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N Va Pwr	Firm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sturgis	Mo - Firm	(\$123,082)	(\$45,421)	(\$243,938)	(\$100,735)	\$20,714	(\$234,975)	(\$376,856)	(\$639,233)	(\$461,485)	(\$307,624)	\$0	\$0
AMPO	Mo - Firm	\$178,160	\$290,129	\$324,983	\$162,830	\$133,714	(\$170,119)	(\$205,866)	(\$197,865)	(\$232,565)	(\$86,922)	\$0	\$0
OPP	Mo - 2Firm	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sigehoo	Mo - 2NF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total	\$5,325,277	\$5,625,964	\$5,397,738	\$5,012,087	\$5,064,080	\$4,214,153	\$3,727,226	\$3,310,293	\$3,642,888	\$3,749,432	\$0	\$0
12 Month Cum. Total		\$5,325,277	\$10,951,241	\$16,348,979	\$21,361,066	\$26,425,146	\$30,639,299	\$34,366,525	\$37,676,818	\$41,319,706	\$45,069,138	\$45,069,138	\$45,069,138

ACTUAL:		October 2005											APPENDIX VIII	
													Page 7 of 10	
Eastern AEP - Trading and Marketing Realizations for Year 2005													KPBSC Case No. 2005-0337	
(Off-System Sales - Above the Line Trading Activities Account 447 & 555 Subaccounts Only)													KUC 2nd Set Data Request	
													Page 36 of 43	
Type of Activity	Account	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05		
1) Energy Sales	4470.008	\$496,148,233	\$556,971,575	\$434,591,143	\$347,277,428	\$311,427,093	\$314,337,792	\$447,931,447	\$527,702,448	\$295,806,992	\$308,396,745	\$0	\$0	\$0
2) BGE & PEPCo Energy Sales	4470.112	\$2,478,127	\$1,737,959	\$1,717,733	\$2,778,548	\$2,883,598	\$4,472,807	\$15,484,448	\$15,670,859	\$13,461,259	\$12,103,712	\$0	\$0	\$0
3) Less Triclabel Sale	4470.008	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4) Energy Sales - B/O Margin Reclass (Note 1)	4470.000	\$2,702,430	(\$2,733,339)	\$8,215,557	\$2,388,652	(\$2,472,553)	\$2,059,768	\$7,304,458	\$9,408,424	\$7,048,594	\$8,850,978	\$0	\$0	\$0
5) Energy Purchases	4470.010	(\$485,584,203)	(\$558,657,636)	(\$442,158,640)	(\$348,821,401)	(\$306,984,493)	(\$304,364,134)	(\$453,404,897)	(\$545,154,820)	(\$283,120,838)	(\$303,407,225)	\$0	\$0	\$0
6) PJM Purchases for BGE & PEPCo	5550.035	(\$2,782,815)	(\$1,739,184)	(\$1,904,267)	(\$1,584,707)	(\$1,213,797)	\$38,182	\$116,080	(\$127)	\$0	(\$72,353)	\$0	\$0	\$0
7) Non-ECR Purchased Power OSS	4470.131	\$0	\$0	\$0	(\$1,419,341)	(\$1,270,859)	(\$5,214,188)	(\$19,725,950)	(\$23,004,495)	(\$18,435,243)	(\$14,598,188)	\$0	\$0	\$0
8) Energy Purch. - B/O Margin Reclass (Note 1)	4470.010	\$112,904	\$608,281	(\$848,950)	(\$482,971)	(\$508,112)	\$4,528	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9) Sales Commissions (Above Line)	4470.008	(\$115,689)	(\$153,354)	(\$68,921)	(\$35,304)	(\$68,705)	(\$64,083)	(\$48,487)	(\$65,903)	(\$89,477)	(\$95,958)	\$0	\$0	\$0
10) Purchase Commissions (Above Line)	4470.010	(\$138,470)	(\$147,887)	(\$69,189)	(\$44,522)	(\$59,548)	(\$83,880)	(\$48,844)	(\$88,387)	(\$85,719)	(\$77,275)	\$0	\$0	\$0
Net of Above		\$12,840,717	(\$4,119,555)	(\$2,525,514)	\$276,382	\$1,614,634	\$11,184,788	(\$2,409,627)	(\$15,632,013)	\$4,803,568	\$12,102,428	\$0	\$0	\$0
11) Exercised Options - Sales	4470.007	\$4,452,000	\$7,390,000	\$2,392,000	\$2,184,000	\$2,184,000	\$2,288,000	\$2,080,000	\$2,392,000	\$2,184,000	\$2,184,000	\$0	\$0	\$0
12) Sales Option Premiums	4470.007	\$763,987	(\$51,367)	\$214,253	\$185,622	\$195,622	\$204,937	\$155,525	\$383,788	\$203,098	\$653,164	\$0	\$0	\$0
13) Exercised Options - Purchases	4470.011	(\$840,000)	(\$800,000)	(\$920,000)	(\$840,000)	(\$840,000)	(\$880,000)	(\$2,047,015)	(\$4,686,047)	(\$840,000)	(\$840,000)	\$0	\$0	\$0
14) Purchase Option Premiums	4470.011	\$18,185	(\$24,852)	\$18,738	(\$9,845)	\$15,283	\$16,011	\$238,553	\$312,197	\$28,361	(\$84,753)	\$0	\$0	\$0
15) Swaps - Net	4470.082	\$805,381	(\$1,609,482)	\$1,292,854	\$390,318	\$2,077,626	(\$8,933,203)	(\$9,601,685)	(\$10,473,047)	(\$1,928,216)	(\$7,138,084)	\$0	\$0	\$0
16) Power Futures (REFCO)	4470.082	\$830,432	(\$48,166)	\$151,248	\$843,652	\$868,287	\$3,956,752	\$836,704	\$8,701,128	(\$4,437,246)	\$1,048,473	\$0	\$0	\$0
17) Power Future Deferrals / Accruals (REFCO)	4470.082	(\$621,884)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18) Paribas Power Commissions & Fees	4470.082	\$2,145,368	(\$1,283,530)	(\$1,211,123)	(\$98,285)	(\$1,782,023)	\$169,639	\$788,125	\$509,697	\$10,867,628	(\$828,854)	\$0	\$0	\$0
19) Dow Sales - Associated	4470.088	\$0	\$28,977	\$22,310	\$0	\$10,400	\$34,800	\$8,050	\$198,500	\$0	\$0	\$0	\$0	\$0
20) Dow Purchases - Associated (Was 4470.085)	5550.033 5550.034	(\$2,598,230)	(\$3,502,987)	(\$2,861,952)	(\$174,778)	(\$2,845,903)	(\$7,034,380)	(\$6,643,688)	(\$8,037,215)	\$0	(\$202,200)	\$0	\$0	\$0
Net of Above		\$4,955,287	\$88,503	(\$1,003,874)	\$2,480,586	\$101,302	(\$10,187,424)	(\$14,186,391)	(\$10,698,999)	\$8,078,521	(\$5,180,284)	\$0	\$0	\$0
21) Non-Ded. Spark Gas Broker Commissions	4470.081	(\$7,117)	(\$8,333)	(\$8,893)	(\$13,029)	(\$3,995)	(\$7,031)	(\$8,171)	(\$11,183)	(\$8,343)	(\$4,166)	\$0	\$0	\$0
22) Non-Ded Spark Gas ABN Amro / Paribas Firm	4470.081	\$2,771,059	\$4,292,470	(\$4,584,488)	\$1,270,343	(\$8,750,880)	\$160,048	\$1,927,801	\$8,111,799	(\$1,204,503)	\$978,699	\$0	\$0	\$0
23) Non-Ded Spark Gas ABN Amro Futures Reclass	4470.081	\$0	\$0	(\$801,345)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24) Dedicated Spark Gas in ERCOT on 9 Companies	4470.132	\$0	\$0	\$0	\$786,141	(\$158,593)	(\$270,022)	(\$208,160)	(\$267,691)	(\$812,648)	(\$2,791,104)	\$0	\$0	\$0
25) Spark Gas Swaps & Accruals - Net	4470.081	(\$5,685,047)	(\$3,238,067)	(\$744,144)	(\$633,971)	\$5,485,779	\$4,839,045	\$10,381,795	\$741,285	(\$9,688,583)	(\$3,220,913)	\$0	\$0	\$0
Net of Above		(\$2,921,105)	\$1,048,078	(\$5,999,670)	\$1,408,484	(\$1,427,689)	\$4,722,038	\$11,895,265	\$8,574,230	(\$11,412,055)	(\$5,038,484)	\$0	\$0	\$0
Net Off System Trades (Above the Line)		\$14,874,879	(\$2,966,978)	(\$9,628,858)	\$4,176,462	\$288,247	\$6,739,402	(\$4,900,763)	(\$17,766,782)	(\$728,968)	\$1,872,678	\$0	\$0	\$0
12 Month Cumulative Total		\$14,874,879	\$11,907,903	\$2,379,045	\$6,565,497	\$8,843,744	\$12,883,146	\$7,882,393	(\$10,074,389)	(\$10,803,365)	(\$8,930,877)	(\$8,930,677)	(\$8,930,677)	(\$8,930,677)

Note 1: Current month margin reclassified between trading and non-trading due to non-trading transactions being booked out with trading transactions.

ACTUAL:

October 2005

APPENDIX VIII

PSC Case No. 2005-00341
 RUC 2nd Set Data
 Item No. 46
 Page 39 of 43
 Request
 Date

Eastern AEP - PJM Related Costs and Revenues for Year 2005

Type of Activity	Account	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
Transmission Loss Credit (OSS)	4470.094	(\$59,461)	(\$554)	(\$118,390)	\$29,614	\$12,568	(\$831)	\$6,592	\$213,962	\$94,858	\$134,106	\$0	\$0
Operating Reserve (OSS)	4470.098	\$629,252	(\$10,513)	\$1,540,857	\$332,432	\$1,715,547	\$764,955	(\$277,649)	(\$113,503)	\$2,662,693	\$437,278	\$0	\$0
Capacity Credit Market Credits (Unallocated)	4470.099	\$2,783	\$1,035	\$1,019	\$586	\$393	\$0	\$0	\$1,949	(\$13,268)	(\$2,808)	\$0	\$0
Transmission Congestion Credits (OSS)	4470.100	(\$88,092)	\$170,788	\$96,347	\$1,065,479	\$635,103	\$2,696,761	\$5,148,357	\$5,138,156	\$5,861,754	\$4,866,609	\$0	\$0
PL-to-PL Transmission Service Charges (OSS)	4470.106	(\$580,311)	\$174,813	(\$175,052)	(\$169,983)	(\$37,183)	(\$92,504)	(\$129,493)	(\$103,260)	(\$90,950)	(\$55,201)	\$0	\$0
Network Int Transm Svc Chg (Buckeye-Other)	4470.107	\$11,408	\$16,281	\$10,416	\$10,916	(\$4,611)	\$15,201	\$9,938	\$17,780	\$11,795	\$11,564	\$0	\$0
FTR Revenues	4470.109	\$0	\$0	\$0	\$0	\$0	(\$1,989)	\$180,898	\$682,632	\$724,773	\$775,573	\$0	\$0
Transmission Owner Scheduling System Control & Dispatch Svc Charge (OSS)	4470.110	(\$110,540)	(\$137,077)	\$7,356	(\$37,804)	(\$41,856)	(\$43,395)	(\$52,892)	(\$46,810)	(\$41,500)	(\$35,025)	\$0	\$0
Meter Correction Charges (OSS)	4470.115	(\$6,181)	(\$54)	\$1,917	\$492	(\$72,191)	(\$19,998)	(\$6,334)	(\$7,988)	\$193,530	(\$887)	\$0	\$0
SECA Transmission Expense	4470.119	(\$1,800,000)	(\$1,800,000)	(\$1,800,000)	(\$1,800,000)	(\$2,007,773)	(\$2,046,868)	(\$1,733,752)	(\$430,331)	(\$1,590,301)	(\$1,590,340)	\$0	\$0
Spot Energy Sales (G/L to Invoice Adjustments)	4470.124	(\$245,642)	\$25	\$2	(\$6,172)	\$309	(\$498,792)	\$89,893	(\$239,074)	(\$202,651)	\$23,090	\$0	\$0
Transmission Congestion - Explicit(Not Allocated)	4470.125	(\$162,627)	(\$14,722)	(\$16,051)	(\$98,063)	(\$22,319)	(\$212,413)	\$50,836	\$4,065	(\$30,072)	\$96,541	\$0	\$0
Transmission Congestion (G/L to Invoice Adj)	4470.126	(\$578,156)	(\$209,372)	(\$101,050)	\$695,342	\$188,733	(\$3,990,335)	(\$2,251,993)	(\$1,456,281)	(\$984,972)	(\$1,017,889)	\$0	\$0
Spot Purchases from PJM Transmission Invoice	4470.131	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,881,926	\$1,725,817	\$0	\$0
FTR Auction Charges (BGE & PEPCo)	5550.035	\$114,850	(\$180,583)	(\$19,721)	(\$34,009)	(\$87,804)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Buckeye Excess Energy Credit (*)	5550.038	\$0	\$0	\$0	(\$9,182,021)	(\$2,417,394)	(\$3,802,540)	(\$3,814,325)	(\$6,016,418)	(\$3,798,849)	(\$2,287,007)	\$0	\$0
PJM Scheduling System Control & Dispatch Service Charges (OSS)	5560.002	(\$702,550)	(\$5,084)	(\$1,338,091)	(\$469,092)	(\$493,467)	(\$443,784)	(\$457,054)	(\$851,197)	(\$399,180)	(\$459,524)	\$0	\$0
Buckeye PJM Scheduling	5580.004	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$483,032	\$0	\$0	\$0
Monthly Total		(\$3,573,467)	(\$1,895,007)	(\$1,910,441)	(\$9,662,283)	(\$2,853,745)	(\$7,676,312)	(\$3,239,180)	(\$3,306,318)	\$14,752,618	\$2,621,899	\$0	\$0
12 Month Cum. Total		(\$3,573,467)	(\$5,568,474)	(\$7,478,916)	(\$17,141,198)	(\$19,794,943)	(\$27,471,255)	(\$30,710,435)	(\$34,016,753)	(\$19,264,135)	(\$16,642,236)	(\$16,842,236)	(\$16,642,236)