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November 29, 2005

Mark R. Overstreet (502) 209-1219 (502) 223-4387 FAX moverstreet@stites.com

#### HAND DELIVERED

Ms. Beth O'Donnell Executive Director Public Service Commission of Kentucky 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615 HELEVEL

NOV 2 9 2005

PUBLIC SERVICE COMMISSION

RE: P.S.C. Case No. 2005-00341

Dear Ms. O'Donnell:

Enclosed please find and accept for filing Kentucky Power Company's Responses to the Data Requests of the Staff and parties. Copies of the Responses are being served on counsel for the Intervenors or their representatives.

Please do not hesitate to contact me if you have any questions.

Sincerely yours,

STITES & HARBISON PLLC

Mark R'. Overstreet

cc: Michael L. Kurtz

Elizabeth E. Blackford Gardner F. Gillespie

Joe F. Childers

Frank F. Chuppe, Jr. (w/o enclosures)

KE057:KE180:13304:1:FRANKFORT

Atlanta, GA Frankfort, KY Jeffersonville, IN Lexington, KY Louisville, KY Nashville, TN Washington, DC

#### BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED

NOV 2 9 2005

IN THE MATTER OF:

PUBLIC SERVICE COMMISSION

GENERAL ADJUSTMENT OF ELECTRIC )
RATES OF KENTUCKY POWER COMPANY )

CASE NO. 2005 -00341

KENTUCKY POWER COMPANY
RESPONSES TO KENTUCKY CABLE AND
TELECOMMUNICATION ASSOCIATION
FIRST SET OF DATA REQUEST

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 1 Page 1 of 1

# **Kentucky Power Company**

#### **REQUEST**

Provide the Company's gross imbedded investment in 35-foot wood distribution poles.

#### **RESPONSE**

The Company does not keep the investment in wood poles by height. The total investment in wood poles at June 30, 2005 is \$123,183,569.78.

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 2 Page 1 of 1

# **Kentucky Power Company**



Provide the number of the Company's 35-foot wood distribution poles.

#### **RESPONSE**

The Company does not keep the quantity of wood poles by height. The total quantity of wood poles at June 20, 2005 is 198,480.

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KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 3 Page 1 of 1

# **Kentucky Power Company**

# REQUEST

Provide the Company's gross imbedded investment in 40-foot wood distribution poles.

#### RESPONSE

Please see response to Item No. 1 of KCTA-1st Set.

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 4 Page 1 of 1

# **Kentucky Power Company**

# REQUEST

Provide the number of the Company's 40-foot wood distribution poles.

#### RESPONSE

Please see response to Item No. 2 of KCTA-1st Set.

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 5 Page 1 of 1

# **Kentucky Power Company**

# REQUEST

Provide the Company's gross imbedded investment in 45-foot wood distribution poles.

#### RESPONSE

Please see response to Item No. 1 of KCTA-1st Set.

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 6 Page 1 of 1

#### **Kentucky Power Company**

# REQUEST

Provide the number of the Company's 45-foot wood distribution poles.

#### RESPONSE

Please see response to Item No. 2 of KCTA-1st Set.

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 7 Page 1 of 1

# **Kentucky Power Company**

#### REQUEST

Provide a full explanation of the derivation of the amount shown in the third column of line 1 of Exh. EKW-10.

#### RESPONSE

The number shown in Column 3, Line 1 on Exhibit EKW-10 is the FERC Account Number. The amount shown in Column 4, Line 1 is the Company's Accounting Continuing Property Records (Please see the Company's response to KCTA-1st Set, Item No. 10).

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#### **Kentucky Power Company**

#### REQUEST

Provide a full explanation of the derivation of the amount shown in the third column of line 2 of Exh. EKW-10.

#### RESPONSE

The number shown in Column 3, Line 2 on Exhibit EKW-10 is the FERC Account Number. The amount shown in Column 4, Line 2 is the amount on the Company's Accounting Continuing Property Records (Please see the Company's response to KCTA-1st Set, Item No. 11).

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#### **Kentucky Power Company**

# REQUEST

Provide a full explanation of the derivation of the amount shown in the third column of line 3 of Exh. EKW-10

#### RESPONSE

The number shown in Column 3, Line 3 on Exhibit EKW-10 is the FERC Account Number. The amount shown in Column 4, Line 3 is the amount on the Company's Accounting Continuing Property records (Please see the Company's response to KCTA-1st Set, Item No. 12).



KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 10 Page 1 of 2

# **Kentucky Power Company**



Provide a copy of the Company's continuing property records for Account 364.

#### **RESPONSE**

Attached is a schedule of the Company's continuing property records for Account 364 at June 30, 2005.

#### Continuing Property Records for Account 364 As of 6/30/2005

Company	GL Account	Utility Account	Retirement Unit	Quantity	Amount
Kentucky Power Company	1010001 Plant In Service	36400 - Poles, Towers and Fixtures	Platform	325	\$599,633.20
Kentucky Power Company	1010001 Plant In Service	36400 - Poles, Towers and Fixtures	Pole, Concrete	162	\$94,329.66
Kentucky Power Company	1010001 Plant In Service	36400 - Poles, Towers and Fixtures	Pole, Steel	465	\$368,129.80
Kentucky Power Company	1010001 Plant In Service	36400 - Poles, Towers and Fixtures	Pole, Wood	198,480	\$123,183,569.78
Kentucky Power Company	1010001 Plant In Service	36400 - Poles, Towers and Fixtures	Poles, Towers, and Fixtures	241	\$491,397.71
Kentucky Power Company	1010001 Plant In Service	36400 - Poles, Towers and Fixtures	Reinforcement, Pole	424	\$132,819.69
Kentucky Power Company	1010001 Plant in Service	36400 - Poles, Towers and Fixtures	Towers, Steel and Aluminum	23,144	\$4,881.00
Kentucky Power Company	1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	Non-unitized		\$1,989,734.19
				223,241	\$126,864,495.03

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# **Kentucky Power Company**

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Provide a copy of the Company's continuing property records for Account 365.

#### **RESPONSE**

Attached is a schedule of the Company's continuing property records for Account 365 at June 30, 2005.

#### Continuing Property Records for Account 365 As of 6/30/2005

Company GL Account	Utility Account	Retirement Unit	Quantity	Amount
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Arrester	21,368	\$3,412,088.48
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Conductor	123,973,557	\$71,415,690.12
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devici Control - (Reclosure)	2	\$6,421.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Control, Volt or Cu. Sensitive	4	\$1,225.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Cutout or Fuse Mounting	3,160	\$987,256.77
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Cutout or Fuse Mounting	19,997	\$3,022,590.95
Kentucky Power Company 1010001 Plant in Service	36500 - Overhead Conductors,	Devic Grounding - Complete	7,450	\$1,317,321.84
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Grounding Installation	113,802	\$8,238,062.83
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Overhead Conductors and Devices	92,356	\$1,194,442.07
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Recloser	568	\$2,141,074.03
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 1 Ph Distr. Class	180	\$122,503.06
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 1 Ph Power Class 1	537	\$851,021.39
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 1 Ph Power Class 2	801	\$1,616,083.91
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 1 Ph Power Class 3	88	\$466,167,48
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 1 Ph type E or Eqv.	47	\$67,197.49
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Recloser, 3 Ph Distr. Class	18	\$17,143.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 3 Ph Power Class 1	7	\$20,429.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 3 Ph Power Class 2	22	\$265,776.95
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 3 Ph Power Class 3	23	\$530,469.64
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 3 Ph Type E or Eqv.	91	\$1,192,590.26
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Recloser, 3 Ph, 34.5 kV Nominal, Ty	27	\$457,433.13
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Sectionalizer	13	\$21,710.13
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Sectionalizer, Single Phase	139	\$354,031.27
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Switch (All Types)	496	\$227,755.48
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Switch, Disconnect	3,663	\$765,603.40
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Switch, Oil 1 Ph Remote Control	6	\$3,196.08
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Switch, Oil 3 Ph Remote Control	8	\$34,385.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Switch, Service Restorer - Auto	1	\$780.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Devic Switch, TPST Air Break, 15 kV or le	31	\$83,320.00
Kentucky Power Company 1010001 Plant In Service	36500 - Overhead Conductors,	Device Switch, TPST Air Break, over 15 kV	200	\$795,212.74
Kentucky Power Company 1060001 Complete Constr not Class	f 36500 - Overhead Conductors,	Devici Non-unitized		\$2,791,190.75
		=	124,238,662	\$102,420,173.25

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KPSC Case No. 2005-00341 KCTAFirst Set Data Request Dated November 10, 2005 Item No. 12 Page 1 of 2

#### **Kentucky Power Company**



Provide a copy of the Company's continuing property records for Account 369.

#### **RESPONSE**

Attached is a schedule of the Company's continuing property records for Account 369 at June 30, 2005.

# Continuing Property Records for Account 369 As of 6/30/2005

Amount \$24,637,624.06	\$5,391,851.51	\$1,293,209.60	\$263,604.41	277,370 \$31,586,289.58
Quantity 202,899	68,179	6,292		277,370
Retirement Unit Services	Services - From Overhead	Services - From Underground	Non-unitized	
Utility Account 36900 - Services	36900 - Services	36900 - Services	36900 - Services	
GL Account 1010001 Plant In Service	1010001 Plant In Service	1010001 Plant In Service	1060001 Completd Constr not Classif	
Company Kentucky Power Company		Kentucky Power Company	Kentucky Power Company	

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# **Kentucky Power Company**

# REQUEST

Provide the gross embedded investment in Account 364.

#### RESPONSE

Please see response to Item No. 10 of KCTA-1st Set.

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# **Kentucky Power Company**

#### REQUEST

Provide the accumulated depreciation reserve recorded in the Company's books for account 364

#### **RESPONSE**

The accumulated depreciation reserve recorded in the Company's books for account 364 as of June 30, 2005 is \$38,113,935.88.

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# **Kentucky Power Company**

#### REQUEST

Provide the gross embedded investment in Account 365.

#### **RESPONSE**

Please see response to Item No. 11 of KCTA-1st Set.

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# **Kentucky Power Company**

## REQUEST

Provide the accumulated depreciation reserve recorded in the Company's books for Account 365.

#### RESPONSE

The accumulated depreciation reserve recorded in the Company's books for account 365 as of June 30, 2005 is \$30,403,610.83.

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# **Kentucky Power Company**

## REQUEST

Provide the gross embedded investment in Account 369.

#### **RESPONSE**

Please see response to Item No. 12 of KCTA-1st Set.

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KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 18 Page 1 of 1

# **Kentucky Power Company**

## **REQUEST**

Provide the accumulated depreciation reserve recorded in the Company's books for Account 369.

#### **RESPONSE**

The accumulated depreciation reserve recorded in the Company's books for account 369 as of June 30, 2005 is \$7,877,925.88.

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# **Kentucky Power Company**

## **REQUEST**

What is your justification for subtracting a figure for "capital leases" from the depreciation reserve for Accounts 364, 365 and 369?

#### **RESPONSE**

The Company does not have any capital leases related to Accounts 364, 365, or 369. (Please see the Company's response to Item No. 20 of KCTA-1st Set).

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KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 20 Page 1 of 1

# **Kentucky Power Company**

## REQUEST

What capital leases does the Company have related to Accounts 364, 365 and 369?

#### RESPONSE

The Company does not have any capital leases related to Accounts 364, 365 or 369.

KPSC Case No. 2005-00341 KCTA First Set Data Request Dated November 10, 2005 Item No. 21 Page 1 of 1

# **Kentucky Power Company**

## REQUEST

Provide a full justification for the amount shown representing "capital leases."

#### **RESPONSE**

The Company does not have any capital leases related to Accounts 364, 365 or 369 (Please see the Company's response to Item No. 20 of KCTA-1st Set).

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# **Kentucky Power Company**

## **REQUEST**

Explain why the Company did not use Account 190 in determining the amount of accumulated deferred income taxes?

#### **RESPONSE**

The Company did include account 190 in determining accumulated deferred income taxes. See response to KCTA-1st Set, Item No. 24.

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