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Kentucky Power Company

REQUEST

With regard to the amortization of the deferred Net RTO Formation costs shown on Section V, S-4, page 36 and discussed on pages 11-12 of Mr. Bethel's testimony, please provide the following information:

- a. When exactly were these Net RTO costs incurred?
- b. When did KPCo defer the allocated PJM Expansion costs of \$1.07 million and in which deferral account were these costs booked?
- c. Did KPCo request KPSC approval or in any other way receive KPSC approval for the booking of this deferred cost? If not, why not?
- d. What was the 1/05 deferred cost starting balance; what amortization period is used to amortize this deferred cost balance; what is the basis for this amortization period; and what was the unamortized deferred cost balance as of 6/30/05?
- e. In which expense account in the response to KPSC-1-12 are the actual test year expenses of \$62,094 reflected?
- f. Reconcile the projected annualized amortization costs of \$161,487 on Section V, S-4, page 36, column (4) to the supporting information on Exhibit DWB-3, page 1.
- g. Provide a detailed description of the history of AEP's efforts to join an RTO, starting with the initial efforts to create a MidWest ISO, the subsequent efforts of creating the new RTO Alliance and the eventual integration into PJM.
- h. Of the total KPCo-allocated deferred cost amount of \$1.07 million, provide a breakdown of the cost portions associated with: (1) the "early efforts to create a MidWest ISO;" (2) the start-up of the new RTO Alliance; and (3) the eventual integration into PJM.

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RESPONSE

- a. The net RTO formation costs have been incurred from 1996 through the present.
- b. The AEP East Operating Companies, including KPCo, began deferring net RTO formation costs in 2001 in accordance with FERC orders to other utilities, *See, e.g. Duke Energy Corp.*, 94 FERC ¶ 61,080 (2001), in which FERC approved the deferral of RTO formation costs inclusive of related carrying charges in Account 186, Miscellaneous Deferred Debits. On July 2, 2003, the FERC in Docket No. AC03-20-000 approved AEP's request to continue deferring its RTO formation and PJM expansion costs and related carrying charges in Account 186 until AEP fully integrated into PJM. KPCo has continued to defer its RTO formation costs through 2005.

In August 2004, AEP filed a request with the FERC Chief Accountant to transfer RTO formation and PJM expansion costs deferred in Account 186 to Account 182.3, Other Regulatory Assets, and to amortize the deferred RTO formation costs on a straight-line basis over 15 years beginning January 1, 2005 and to defer a carrying charge in Account 182.3 on the unamortized balance of the regulatory assets until the deferred costs are fully amortized. The FERC Chief Accountant subsequently approved AEP's requested accounting for these costs in Docket No. AC04-101-000.

- c. The FERC has approved AEP's deferral of RTO formation costs including those costs incurred by KPCo. The Company has not requested separate approval from the KPSC to defer these same costs. See the above response to AG 1-68b.
- d. The amount of RTO formation costs deferred on KPCo's books as of 01/01/2005 was \$1,106,810. These deferred RTO formation costs are being amortized over 15 years beginning January 2005 as approved by the FERC Chief Accountant in his letter order dated April 4, 2005 in Docket No. AC04-101-000. The unamortized balance of RTO formation costs deferred on KPCo's books as of 06/30/2005 was \$1,111,256.
- e. Account 4073000, Regulatory Debits
- f. Section V, S-4, pg. 36, column (4) is revised (see AG No. 68 attached) to reflect the amortized costs of \$122,544, as shown on Exhibit DWB-3, page 1.
- g. As a condition of its approval of AEP's merger with the former Central and South West Corporation, the FERC required AEP to transfer functional control of its transmission facilities to an RTO. In addition, in Order No. 2000, the FERC strongly encouraged transmission-owning utilities to participate in RTOs. In response to the Commission's directives, AEP expended significant effort and cost to form an RTO run by an Independent Transmission Company (ITC).

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On June 3, 1999, a number of utilities including AEP jointly sought the FERC's approval to form the Alliance RTO. In a series of orders over the course of 2000 and 2001 the FERC consistently encouraged the Alliance participants to pursue development of the Alliance RTO.

AEP and the other Alliance participants worked aggressively and intensively on the formation of an ITC and the Alliance RTO with a goal of meeting the FERC's Order No. 2000 target date of December 15, 2001. In connection with the Alliance RTO formation activities, AEP incurred costs to form, staff, house, outfit and develop electronic and software capabilities for an entity formed to manage the Alliance formation effort (The Alliance Companies Administrative and Start-Up Company, L.L.C., informally referred to as "Bridge Co").

In an Order on Rehearing issued on December 20, 2001, the FERC found that the Alliance RTO did not have adequate scope and configuration. The Commission directed the Alliance Companies, in that order and later orders, to pursue alternative RTO membership. The costs incurred by AEP to form Bridge Co. and the Alliance RTO, and related carrying charges, constitute the majority of the RTO formation costs.

In May 2002, AEP signed a Memorandum of Understanding with PJM and notified the FERC that it intended to pursue membership in PJM. On July 31, 2002, the FERC approved the AEP East Operating Companies' joining PJM in Docket No. EL02-65-000 *et al.* The AEP East Operating Companies integrated into PJM on October 1, 2004.

h. See the response to AG Question No. 185.

WITNESS: Dennis W Bethel

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Section V Workpaper S-4 Page 36 Revised

Kentucky Power Company Adjustment to Reflect RTO Fromation Costs Over Fifteen Year Period Test Year Twelve Months Ended 06/30/2005

LINE NO. (1)	Month / Year (2)	Test Year Amount (3)	Monthly Amortization Amount (4)	Adjustment Required (5)		
1	Jul 04	\$0	\$10,212	\$10,212		
2	Aug 04	\$0	\$10,212	\$10,212		
3	Sep 04	\$0	\$10,212	\$10,212		
4	Oct 04	\$0	\$10,212	\$10,212		
5	Nov 04	\$0	\$10,212	\$10,212		
6	Dec 04	\$0	\$10,212	\$10,212		
7	Jan 05	\$10,456	\$10,212	(\$244)		
8 .	Feb 05	\$10,259	\$10,212	(\$47)		
9	Mar 05	\$10,260	\$10,212	(\$48)		
10	Apr 05	\$10,261	\$10,212	(\$49)		
11	May 05	\$10,261	\$10,212	(\$49)		
12	Jun 05	\$10,597	\$10,212	(\$385)		
13	Total	\$62,094	\$122,544 ========	\$60,450		
14	Adj., Require	d to Reflect Normalizati	on of PJM Net Expansion Expenses in Test Yr.	\$60,450		
15	Allocation Fac	ctor - GP_TRANS		0.986		
16	KPSC Jurisdictional Amount (Ln 14 X Ln 15)					

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Kentucky Power Company

REQUEST

With regard to the Transmission Equalization Revenue adjustment on Section V, S-4, page 37, please provide the following information:

- a. In which revenue accounts in the response to KPSC-1-12 is the actual test year revenue of \$4,322,344 recorded and how are these revenues being treated for base ratemaking purposes in this case?
- b. Provide the monthly MLR ratios used to calculate the adjusted monthly revenue amounts of \$383,218 in column (4).
- c. Provide workpapers showing the calculations and assumptions in support of the projected annual revenue amount of \$4,598,616.

RESPONSE

- a. The \$4,322,344 revenue amount is recorded as a **credit** to FERC Account 565 - Transmission of Electricity by Others.
- b. The annualized MLRs are the same as those shown on the far right-hand column of the attachment provided as page 3 of the response to Question No.62. They are also shown on the workpaper provided as page 2 in response to part (c) of this Question.
- c. Please see attachment provided as page 2 in this response. It should be noted that the calculations shown on the workpaper are on a monthly basis.

WITNESS: Errol K Wagner

	NAI D (4)	15.15 (10)	05/10	OUDDI IIO			
	MLR(1)	INV.(2)	OBLIG.	SURPLUS	DEF.	VDCC Coop N	- 2005 00244
APCO	0.32722	924 E4E 171	000 011 650	0	64 266 497	KPSC Case N	
			888,811,658		64,266,487	AG 1st Set Da	ia Requesis
KPCO	0.07413			<u> </u>	0	Item No. 69	
I&M	0.18046			277,761,544		Page 2 of 2	
OPCO	0.22489						
CSP	0.19330				244,672,629		
		2,716,251,019	2,716,251,019	308,939,116	308,939,116		
	Monthly cc	RECEIPTS	PAYMENTS				
APCO			963,163				
KPCO	0.014950	383,218					
&M	0.015000	4,166,423					
OPCO	0.014508						
CSP			3,666,914				
		4,630,077	4,630,077				
······································							
	-	l					

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Kentucky Power Company

REQUEST

With regard to the Big Sandy Maintenance expense normalization adjustment shown on Section V, S-4, page 38 and discussed on pages 40-41 of Mr. Wagner's testimony, please provide the following information:

- a. Expand the data on Section V, S-4, page 38 by providing actual maintenance expenses and corresponding Handy-Whitman Total Steam Production Plant index numbers for each of the 12-month periods ending June 30, 1996 through June 30, 2002.
- b. Provide the cycles (in years) in which maintenance on this generating plant was performed during the last 10 years and as projected for the next 10 years.
- c. Provide the specific reasons why the total maintenance expense for the 12-months ended June 30, 2003 of \$17.2 million was so much higher than the maintenance expenses incurred by KPCo in the years before and after the year ended June 30, 2003.
- d. Of the three annual expense amounts of \$12,392,698, \$11,187,582 and \$17,222,534, provide the expense portions represented by labor charges for KPCo's own employees. In addition, provide a breakout of the types of charges that make up the remainder of the total annual dollar amounts.

RESPONSE

- a. Please see page 2 of the Company's response.
- b. Please see page 3 of the Company's response.
- c. In nominal dollars the June 30, 2003 may be the highest level of maintenance expense. However, when adjusted for inflation (See page 2) June 30, 2003 maintenance expense is not the highest-level of maintenance expense. During the twelve months June 30, 2003 the company was required to perform maintenance at Big Sandy in the areas of the boiler and main turbine.
- d. Please see pages 4 through 17 of the Company's response.

WITNESS: Errol K Wagner

Kentucky Power Company Steam Generation Maintenance for the Ten Years Ending June 30, 2005

Ln <u>No</u>	Twelve Months <u>Ending</u>	<u>Year</u>	Annual Expense <u>Ammount</u>	June CPI-U Index	Annual Expense Inflated to June 2005 Dollars	January Handy-Whitman <u>Tot Steam Prod.</u>	Annual Expense Inflated to June 2005 Dollars
1	June 30	2005	\$12,392,638	194.4	\$12,392,638	420	\$12,392,638
2	June 30	2004	\$11,187,582	189.1	\$11,501,142	420	\$11,187,582
3	June 30	2003	\$17,222,534	183.5	\$18,245,562	412	\$17,556,952
4	June 30	2002	\$6,875,589	179.8	\$7,433,896	397	\$7,273,923
5	June 30	2001	\$7,918,982	177.7	\$8,663,197	391	\$8,506,323
6	June 30	2000	\$13,573,360	171.5	\$15,385,779	372	\$15,324,761
7	June 30	1999	\$9,053,976	166.2	\$10,590,210	361	\$10,533,712
8	June 30	1998	\$11,633,311	162.8	\$13,891,374	357	\$13,686,248
9	June 30	1997	\$15,286,274	160.1	\$18,561,222	350	\$18,343,529
10	June 30	1996	\$15,003,142	156.6	\$18,624,590	339	\$18,587,964
11	Total				\$135,289,610		\$133,393,632
12	Ten Year Ave	rage			\$13,528,961		\$13,339,363

		Fű	ture:Outages
Year	SEE SEEUNIGES SEE	Unit2	Comments
2006	2 weeks	2 weeks	
2007	2 weeks	2 weeks	
2008	3 weeks	8 weeks	
2009	2 weeks	7 weeks	Back to back Unit 2 outages for scrubber
2010	8 weeks	2 weeks	
2011	2 weeks	2 weeks	
2012	2 weeks	8 weeks	
2013	2 weeks	2 weeks	
2014	8 weeks	2 weeks	
2015	2 weeks	8 weeks	

	Pa	ist Outages	(to the best of our knowledge)
Year	Unit	Unit 2	Comments
1995	12 weeks	0 weeks	Replaced reheat and secondary SH outlets
1996	0 weeks	10 weeks	Cooling tower
1997	No scheduled outages		
1998	8 weeks	0 weeks	Generator
1999	No scheduled outages		
2000	2 weeks	8 weeks	
2001	7 weeks	3 weeks	3 week Unit 2 outage SCR related(fan floor core drilling)
2002	0 weeks	16 weeks	Unit 2 SCR outage
2003	0 week	3 week	Unit 2 SCR tie in outage
2004	2 weeks	4 week	Unit 2 had 2 week touch up in spring and turbine outage in fall
2005	2 weeks	0 weeks	

Kentucky Power Company						
		Steam				
		Generation				
12 Mon	ths Ended	Maintenance				
June 3	o, xxxx	Amount				
June	1996	15,003,142.00				
June	1997	15,286,274.00				
June	1998	11,633,311.00				
June	1999	9,053,976.24				
June	2000	13,573,360.44				
June	2001	7,918,981.70				
June	2002	6,875,589.29				
June	2003	17,222,534.40				
June	2004	11,187,582.48				
June	2005	12,392,637.74				

12 Months Ended June 30, 2003 KPSC Case No. 2005-00341 AG 1 st Set Data Requests

				AG I SI SE	et Data Requests Item No. 70
1		Assert Presintian	Cost	Description	Page 5 of Amount
Unit	Account	Account Description	Comp	Description	-4110011
117	5100000	Maint Supv & Engineering	11E	Exempt Labor	216,432.18
117	5110000	Maintenance of Structures	11E	Exempt Labor	6,008.51
117	5120000	Maintenance of Boiler Plant	11E	Exempt Labor	102,560.72
180	5120000	Maintenance of Boiler Plant	11E	Exempt Labor	0.00
117	5130000	Maintenance of Electric Plant	11E	Exempt Labor	101,064.50
180	5130000	Maintenance of Electric Plant	11E	Exempt Labor	0.00
117	5140000	Maintenance of Misc Steam Plt	11E	Exempt Labor	7,313.43
117	5100000	Maint Supv & Engineering	11N	Non Exempt Labor	15,677.04
117	5110000	Maintenance of Structures	11N	Non Exempt Labor	60,750.92
110	5120000	Maintenance of Boiler Plant	11N	Non Exempt Labor	0.00
117	5120000	Maintenance of Boiler Plant	11N	Non Exempt Labor	1,065,459.97
180	5120000	Maintenance of Boiler Plant	11N	Non Exempt Labor	9.12
117	5130000	Maintenance of Electric Plant	11N	Non Exempt Labor	327,436.76
180	5130000	Maintenance of Electric Plant	11N	Non Exempt Labor	0.00
117	5140000	Maintenance of Misc Steam Plt	11N	Non Exempt Labor	63,293.17
180	5140000	Maintenance of Misc Steam Plt	11N	Non Exempt Labor	0.00
117	5100000	Maint Supv & Engineering	118	Non Exempt Salaried Labor	1.28
117	5120000	Maintenance of Boiler Plant	115	Non Exempt Salaried Labor	1,490.97
117	5130000	Maintenance of Electric Plant	11S	Non Exempt Salaried Labor	7,688.20
180	5130000	Maintenance of Electric Plant	118	Non Exempt Salaried Labor	0.00
117	5140000	Maintenance of Misc Steam Pit	118	Non Exempt Salaried Labor	72.23
117	5100000	Maint Supv & Engineering	120	Labor Fringes (Straight-time)	186.59
117	5110000	Maintenance of Structures	120	Labor Fringes (Straight-time)	963.52
117	5120000	Maintenance of Boiler Plant	120	Labor Fringes (Straight-time)	42,647.97
180	5120000	Maintenance of Boiler Plant	120	Labor Fringes (Straight-time)	79.61
117	5130000	Maintenance of Electric Plant	120	Labor Fringes (Straight-time)	43,629.37
180	5130000	Maintenance of Electric Plant	120	Labor Fringes (Straight-time)	5,448.87
117	5140000	Maintenance of Misc Steam Plt	120	Labor Fringes (Straight-time)	189.22
117	5110000	Maintenance of Structures	121	Labor Fringes (Overtime)	7.58
117	5120000	Maintenance of Boiler Plant	121	Labor Fringes (Overtime)	-601.79
180	5120000	Maintenance of Boiler Plant	121	Labor Fringes (Overtime)	-26.70
117	5130000	Maintenance of Electric Plant	121	Labor Fringes (Overtime)	216.41
180	5130000	Maintenance of Electric Plant	121	Labor Fringes (Overtime)	-379.84
117	5140000	Maintenance of Misc Steam Plt	121	Labor Fringes (Overtime)	-112.15
117	5100000	Maint Supv & Engineering	122	Labor Fringes (Incentives)	3.23
117	5110000	Maintenance of Structures	122	Labor Fringes (Incentives)	-4.50
110	5120000	Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	-0.46
117	5120000	Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	-40.21
180	5120000	Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	6.25 -22.67
117	5130000	Maintenance of Electric Plant	122	Labor Fringes (Incentives)	73.46
180	5130000	Maintenance of Electric Plant	122	Labor Fringes (Incentives)	-86.69
117	5140000	Maintenance of Misc Steam Plt	122	Labor Fringes (Incentives) Labor Fringes -Other NTL Pymt	0.01
117	5100000 5120000	Maint Supv & Engineering Maintenance of Boiler Plant	123	Labor Fringes -Other NTL Pymt	120.50
117	5120000	Maintenance of Boiler Plant Maintenance of Boiler Plant	123	Labor Fringes -Other NTL Pymt	-0.01
180	5120000	Maintenance of Electric Plant	123	Labor Fringes -Other NTL Pymt	3.10
180	5130000	Maintenance of Electric Plant	123	Labor Fringes -Other NTL Pymt	-6.33
117	5100000	Maint Supv & Engineering	125	Payroll Dist Nonproductive	71,660.56
117	5110000	Maintenance of Structures	125	Payroll Dist Nonproductive	13,946.49
110	5120000	Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	0.00
117	5120000	Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	270,747.85
180	5120000	Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	2.76
117	5130000	Maintenance of Electric Plant	125	Payroll Dist Nonproductive	105,825.01
180	5130000	Maintenance of Electric Plant	125	Payroll Dist Nonproductive	0.00
117	5140000	Maintenance of Misc Steam Plt	125	Payroll Dist Nonproductive	15,245.71
180	5140000	Maintenance of Misc Steam Plt	125	Payroll Dist Nonproductive	0.00

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			Cost	Cost AG 1 st Set Data Requests Item No. 70		
Unit	Account	Account Description	Comp	Description	Page 6 of Amount	
117	5100000	Maint Supv & Engineering	13E	Exempt OT Labor	12,025.33	
117	5110000	Maintenance of Structures	13E	Exempt OT Labor	3,753.57	
117	5120000	Maintenance of Boiler Plant	13E	Exempt OT Labor	32,219.68	
117	5130000	Maintenance of Electric Plant	13E	Exempt OT Labor	27,601.12	
180	5130000	Maintenance of Electric Plant	13E	Exempt OT Labor	0.00	
117	5140000	Maintenance of Misc Steam Plt	13E	Exempt OT Labor	386.88	
117	5100000	Maint Supv & Engineering	13N	Non Exempt OT Labor	4,001.42	
117	5110000	Maintenance of Structures	13N	Non Exempt OT Labor	39,956.87	
117	5120000	Maintenance of Boiler Plant	13N	Non Exempt OT Labor	481,832.23	
180	5120000	Maintenance of Boiler Plant	13N	Non Exempt OT Labor	2.62	
117	5130000	Maintenance of Electric Plant	13N	Non Exempt OT Labor	264,187.19	
180	5130000	Maintenance of Electric Plant	13N	Non Exempt OT Labor	0.00	
117	5140000	Maintenance of Misc Steam Plt	13N	Non Exempt OT Labor	15,044.18	
117	5120000	Maintenance of Boiler Plant	138	Non Exempt OT Salaried Labor	32.41	
117	5130000	Maintenance of Electric Plant	138	Non Exempt OT Salaried Labor	698.48	
180	5130000	Maintenance of Electric Plant	135	Non Exempt OT Salaried Labor	0.00	
117	5100000	Maint Supv & Engineering	140	Incentive Payments Dept Level	1,570.55	
117	5110000	Maintenance of Structures	140	Incentive Payments Dept Level	1,162.90	
117	5120000	Maintenance of Boiler Plant	140	Incentive Payments Dept Level	16,602.63	
180	5120000	Maintenance of Boiler Plant	140	Incentive Payments Dept Level	0.54	
117	5130000	Maintenance of Electric Plant	140	Incentive Payments Dept Level	12,001.15	
180	5130000	Maintenance of Electric Plant	140	Incentive Payments Dept Level	0.00	
117	5140000	Maintenance of Misc Steam Pit	140	Incentive Payments Dept Level	212.48	
180	5140000	Maintenance of Misc Steam Plt	140	Incentive Payments Dept Level	0.00	
117	5100000	Maint Supv & Engineering	141	Incentive Accrual Dept Level	23,434.51	
117	5110000	Maintenance of Structures	141	Incentive Accrual Dept Level	3,674.92	
110	5120000	Maintenance of Boiler Plant	141	Incentive Accrual Dept Level	0.00	
117	5120000	Maintenance of Boiler Plant	141	Incentive Accrual Dept Level	89,090.04	
180	5120000	Maintenance of Boiler Plant	141	Incentive Accrual Dept Level	0.00	
117	5130000	Maintenance of Electric Plant	141	Incentive Accrual Dept Level	14,849.66	
180	5130000	Maintenance of Electric Plant	141	Incentive Accrual Dept Level	0.00	
117	5140000	Maintenance of Misc Steam Plt	141	Incentive Accrual Dept Level	5,265.84	
117	5120000	Maintenance of Boiler Plant	142	Relocation	777.42	
117	5100000	Maint Supv & Engineering	143	Other Lump Sum Payments	13,568.48	
117	5110000	Maintenance of Structures	143	Other Lump Sum Payments	29.23	
117	5120000	Maintenance of Boiler Plant	143	Other Lump Sum Payments	1,957.81	
180	5120000	Maintenance of Boiler Plant	143	Other Lump Sum Payments	0.00	
117	5130000	Maintenance of Electric Plant	143	Other Lump Sum Payments	250.28	
180	5130000	Maintenance of Electric Plant	143	Other Lump Sum Payments	0.00	
117	5140000	Maintenance of Misc Steam Plt	143	Other Lump Sum Payments	907.91	
117	5100000	Maint Supv & Engineering	1AA	Payroll Labor Accruals	7,478.63	
117	5110000	Maintenance of Structures	1AA	Payroll Labor Accruals	2,250.11	
117	5120000	Maintenance of Boiler Plant	1AA	Payroll Labor Accruals	48,618.03	
180	5120000	Maintenance of Boiler Plant	1AA	Payroll Labor Accruals	0.00	
117	5130000	Maintenance of Electric Plant	1AA	Payroll Labor Accruals	21,612.96	
180	5130000	Maintenance of Electric Plant	1AA	Payroll Labor Accruals	0.00	
117	5140000	Maintenance of Misc Steam Plt	1AA	Payroll Labor Accruals	2,856.56	
117	5100000	Maint Supv & Engineering	1AB	Labor Accrual Reversals	-5,903.50	
117	5110000	Maintenance of Structures	1AB	Labor Accrual Reversals	-1,628.29	
117	5120000	Maintenance of Boiler Plant	1AB	Labor Accrual Reversals	-39,755.76	
180	5120000	Maintenance of Boiler Plant	1AB	Labor Accrual Reversals	0.00	
117	5130000	Maintenance of Electric Plant	1AB	Labor Accrual Reversals	-19,882.03	
180	5130000	Maintenance of Electric Plant	1AB	Labor Accrual Reversals	0.00	
117	5140000	Maintenance of Misc Steam Plt	1AB	Labor Accrual Reversals	-2,151.67	
117	5110000	Maintenance of Structures	210	Contract Labor (General)	15,038.52	
117	5120000	Maintenance of Boiler Plant	210	Contract Labor (General)	24,191.62	

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			Cost		Item No. 70
Unit	Account	Account Description	Comp	Description	Page 7 of Amount
			1	7	
180	5120000	Maintenance of Boiler Plant	210	Contract Labor (General)	0.49
117	5130000	Maintenance of Electric Plant	210	Contract Labor (General)	21,265.70
117	5110000	Maintenance of Structures	214	Outside Shop Services	3,464.58
117	5120000	Maintenance of Boiler Plant	214	Outside Shop Services	82,200.06
117	5130000	Maintenance of Electric Plant	214	Outside Shop Services	18,870.75
117	5140000	Maintenance of Misc Steam Plt	214	Outside Shop Services	17,572.61
117	5100000	Maint Supv & Engineering	290	Contract Labor (Specialty)	18.39
117	5110000	Maintenance of Structures	290	Contract Labor (Specialty)	630,242.14
117	5120000	Maintenance of Boiler Plant	290	Contract Labor (Specialty)	2,720,820.83
117	5130000	Maintenance of Electric Plant	290	Contract Labor (Specialty)	302,565.52
180	5130000	Maintenance of Electric Plant	290	Contract Labor (Specialty)	0.00
117	5140000	Maintenance of Misc Steam Plt	290	Contract Labor (Specialty)	146,474.91
117	5110000	Maintenance of Structures	310	MMS From Stock General	21,066.78
117	5120000	Maintenance of Boiler Plant	310	MMS From Stock General	907,942.71
117	5130000	Maintenance of Electric Plant	310	MMS From Stock General	184,957.82
117	5140000	Maintenance of Misc Steam Plt	310	MMS From Stock General	227,382.29
117	5100000	Maint Supv & Engineering	320	Stores Clearing Charges Gen	833.46
117	5110000	Maint Supv & Engineering Maintenance of Structures	320	Stores Clearing Charges Gen	32,001.82
117	5120000	Maintenance of Boiler Plant	320	Stores Clearing Charges Gen	430,563.96
180	5120000	Maintenance of Boiler Plant	320	Stores Clearing Charges Gen	0.00
117	5130000	Maintenance of Electric Plant	320	Stores Clearing Charges Gen	54,201.39
180	5130000	Maintenance of Electric Plant	320	Stores Clearing Charges Gen	0.00
117	5140000	Maintenance of Misc Steam Plt	320	Stores Clearing Charges Gen	51,900.10
117	5120000	Maintenance of Boiler Plant	342	Lime	18,896.00
117	5130000	Maintenance of Electric Plant	343	Oil - Generation	278,457.83
117	5100000	Maint Supv & Engineering	390	Direct Purchase-Other Than MMS	167.39
117	5110000	Maintenance of Structures	390	Direct Purchase-Other Than MMS	51,563.49
110	5120000	Maintenance of Boiler Plant	390	Direct Purchase-Other Than MMS	-9.81
117	5120000	Maintenance of Boiler Plant	390	Direct Purchase-Other Than MMS	993,914.26
180	5120000	Maintenance of Boiler Plant	390	Direct Purchase-Other Than MMS	-3.27
117	5130000	Maintenance of Electric Plant	390	Direct Purchase-Other Than MMS	385,542.36
180	5130000	Maintenance of Electric Plant	390	Direct Purchase-Other Than MMS	0.00
117	5140000	Maintenance of Misc Steam Plt	390	Direct Purchase-Other Than MMS	-164,157.40
117	5120000	Maintenance of Boiler Plant	392	Freight Charges	14,551.14
117	5130000	Maintenance of Electric Plant	392	Freight Charges	39,714.49
180	5130000	Maintenance of Electric Plant	392	Freight Charges	0.00
117	5140000	Maintenance of Misc Steam Plt	392	Freight Charges	275.46
117	5110000	Maintenance of Structures	393	Sales & Use Tax Accrual	10.35
110	5120000	Maintenance of Boiler Plant	393	Sales & Use Tax Accrual	-1.10
117	5120000	Maintenance of Boiler Plant	393	Sales & Use Tax Accrual	5,662.96
180	5120000	Maintenance of Boiler Plant	393	Sales & Use Tax Accrual	-0.37
117	5130000	Maintenance of Electric Plant	393	Sales & Use Tax Accrual	889.92
180	5130000	Maintenance of Electric Plant	393	Sales & Use Tax Accrual	0.00
117	5140000	Maintenance of Misc Steam Plt	393	Sales & Use Tax Accrual	392.20
117	5100000	Maint Supv & Engineering	410	Transp Expense Clearing Gen	5,899.72
117	5110000	Maintenance of Structures	410	Transp Expense Clearing Gen	2,713.17
117	5120000	Maintenance of Boiler Plant	410	Transp Expense Clearing Gen	35,093.39
180	5120000	Maintenance of Boiler Plant	410	Transp Expense Clearing Gen	0.24
117	5130000	Maintenance of Electric Plant	410	Transp Expense Clearing Gen	19,443.64
180	5130000	Maintenance of Electric Plant	410	Transp Expense Clearing Gen	280.80
117	5140000	Maintenance of Misc Steam Plt	410	Transp Expense Clearing Gen	2,444.17
117	5100000	Maint Supv & Engineering	411	Vehicle Distribution - Other	303.81
117	5110000	Maintenance of Structures	411	Vehicle Distribution - Other	424.85
117	5120000	Maintenance of Boiler Plant	411	Vehicle Distribution - Other	2,579.28
180	5120000	Maintenance of Boiler Plant	411	Vehicle Distribution - Other	0.16
117	5130000	Maintenance of Electric Plant	411	Vehicle Distribution - Other	498.75

12 Months Ended June 30, 2003 KPSC Case No. 2005-00341 AG 1 st Set Data Requests

	The state of the s		Cost		Item No. 70
Unit	Account	Account Description	Comp	Description	Page 8 of Xmount
					200.00
180	5130000	Maintenance of Electric Plant	411	Vehicle Distribution - Other	-280.80
117	5140000	Maintenance of Misc Steam Plt	411	Vehicle Distribution - Other	150.52
117	5100000	Maint Supv & Engineering	413	Fleet Clearing	-920.21
117	5110000	Maintenance of Structures	413	Fleet Clearing	-185.58
117	5120000	Maintenance of Boiler Plant	413	Fleet Clearing	-4,323.19
180	5120000	Maintenance of Boiler Plant	413	Fleet Clearing	0.00
117	5130000	Maintenance of Electric Plant	413	Fleet Clearing	-697.20
180	5130000	Maintenance of Electric Plant	413	Fleet Clearing	0.00
117	5140000	Maintenance of Misc Steam Plt	413	Fleet Clearing	-252.81
117	5100000	Maint Supv & Engineering	510	Busin Exp 100% Deduct Gen	2,265.54
117	5110000	Maintenance of Structures	510	Busin Exp 100% Deduct Gen	260.00
117	5120000	Maintenance of Boiler Plant	510	Busin Exp 100% Deduct Gen	4,851.38
117	5130000	Maintenance of Electric Plant	510	Busin Exp 100% Deduct Gen	5,510.10
180	5130000	Maintenance of Electric Plant	510	Busin Exp 100% Deduct Gen	0.00
117	5140000	Maintenance of Misc Steam Plt	510	Busin Exp 100% Deduct Gen	2,530.02
117	5100000	Maint Supv & Engineering	520	Business Exp Part Deduct Gen	504.41
117	5120000	Maintenance of Boiler Plant	520	Business Exp Part Deduct Gen	10,875.90
117	5130000	Maintenance of Electric Plant	520	Business Exp Part Deduct Gen	6,766.52
180	5130000	Maintenance of Electric Plant	520	Business Exp Part Deduct Gen	0.00
117	5140000	Maintenance of Misc Steam Plt	520	Business Exp Part Deduct Gen	44.85
117	5100000	Maint Supv & Engineering	620	Overheads	135.43
117	5110000	Maintenance of Structures	620	Overheads	398.85
117	5120000	Maintenance of Boiler Plant	620	Overheads	5,331.60
180	5120000	Maintenance of Boiler Plant	620	Overheads	0.22
117	5130000	Maintenance of Electric Plant	620	Overheads	10,608.37
117	5120000	Maintenance of Boiler Plant	622	Shop Overhead Clearing	26,830.73
117	5130000	Maintenance of Electric Plant	622	Shop Overhead Clearing	81,779.14
117	5100000	Maint Supv & Engineering	780	AEPSC Bill	729,946.78
180	5100000	Maint Supv & Engineering	780	AEPSC Bill	60.41
117	5110000	Maintenance of Structures	780	AEPSC Bill	28,526.66
110	5120000	Maintenance of Boiler Plant	780	AEPSC Bill	1.11
117	5120000	Maintenance of Boiler Plant	780	AEPSC Bill	3,341,085.06
180	5120000	Maintenance of Boiler Plant	780	AEPSC Bill	0.25
117	5130000	Maintenance of Electric Plant	780	AEPSC Bill	1,236,293.84
117	5140000	Maintenance of Misc Steam Pit	780	AEPSC Bill	10,171.12
117	5110000	Maintenance of Structures	920	Leases Of Personal Prop Gen	2,629.63
117	5120000	Maintenance of Boiler Plant	920	Leases Of Personal Prop Gen	95,428.20
117	5130000	Maintenance of Electric Plant	920	Leases Of Personal Prop Gen	26,710.45
180	5130000	Maintenance of Electric Plant	920	Leases Of Personal Prop Gen	0.00
117	5140000	Maintenance of Misc Steam Plt	920	Leases Of Personal Prop Gen	16,166.82
117	5120000	Maintenance of Boiler Plant	930	Allocations (General)	858.87
117	5130000	Maintenance of Electric Plant	930	Allocations (General)	3,575.64
180	5130000	Maintenance of Electric Plant	935	Cell phone and Pager Expense	0.00
117	5120000	Maintenance of Boiler Plant	971	Billings of Labor and Oth Cost	17,754.90
117	5110000	Maintenance of Structures	999	Miscellaneous All Other	0.00
117	5120000	Maintenance of Boiler Plant	999	Miscellaneous All Other	36,128.13
117	5130000	Maintenance of Electric Plant	999	Miscellaneous All Other	195,833.13
117	5120000	Maintenance of Boiler Plant	9AA	Accounts Payable Accruals	0.00
117	5130000	Maintenance of Electric Plant	9AA	Accounts Payable Accruals	0.00
117	5100000	Maint Supv & Engineering	U3E	Exempt Uncompensated Labor	77,816.90
117	5110000	Maintenance of Structures	U3E	Exempt Uncompensated Labor	2,647.38
117	5120000	Maintenance of Boiler Plant	U3E	Exempt Uncompensated Labor	15,406.18
117	5130000	Maintenance of Electric Plant	U3E	Exempt Uncompensated Labor	17,302.97
180	5130000	Maintenance of Electric Plant	U3E	Exempt Uncompensated Labor	0.00
117	5140000	Maintenance of Misc Steam Plt	U3E	Exempt Uncompensated Labor	1,306.83

Unit	Account	Account Description	Cost Comp	Description	Amount
					17,222,534.40

			Cost		Item No. 70
Unit	Associat	Account Description	Comp	Description	Page 10 of 17 Amount
Unit	Account	Account Description	Comp		
117	E100000	Maint Supv & Engineering	11E	Exempt Labor	284,134.79
117		Maintenance of Structures	11E	Exempt Labor	8,424.29
117		Maintenance of Boiler Plant	11E	Exempt Labor	95,819.97
117		Maintenance of Boiler Plant	11E	Exempt Labor	0.00
180		Maintenance of Electric Plant	11E	Exempt Labor	25,884.00
117			11E	Exempt Labor	768.03
180		Maintenance of Electric Plant	11E	Exempt Labor	4,664.10
117		Maintenance of Misc Steam Plt		Non Exempt Labor	26,909.09
117		Maint Supv & Engineering	11N	Non Exempt Labor	128,546.95
117		Maintenance of Structures	11N		0.00
180		Maintenance of Structures	11N	Non Exempt Labor	1,025,758.03
117		Maintenance of Boiler Plant	11N	Non Exempt Labor	0.00
180		Maintenance of Boiler Plant	11N	Non Exempt Labor	204,377.66
117		Maintenance of Electric Plant	11N	Non Exempt Labor	755.70
180		Maintenance of Electric Plant	11N	Non Exempt Labor	
117		Maintenance of Misc Steam Plt	11N	Non Exempt Labor	91,423.71
117		Maint Supv & Engineering	115	Non Exempt Salaried Labor	19.10
180		Maintenance of Structures	118	Non Exempt Salaried Labor	305.37
117		Maintenance of Boiler Plant	115	Non Exempt Salaried Labor	
117	w	Maintenance of Electric Plant	118	Non Exempt Salaried Labor	4,414.47
180		Maintenance of Electric Plant	118	Non Exempt Salaried Labor	253.45
117	5140000	Maintenance of Misc Steam Plt	115	Non Exempt Salaried Labor	594.04
117	5100000	Maint Supv & Engineering	120	Labor Fringes (Straight-time)	41.97
117	5110000	Maintenance of Structures	120	Labor Fringes (Straight-time)	1.81
117	5120000	Maintenance of Boiler Plant	120	Labor Fringes (Straight-time)	1,675.46
117	5130000	Maintenance of Electric Plant	120	Labor Fringes (Straight-time)	8,867.81
117	5140000	Maintenance of Misc Steam Plt	120	Labor Fringes (Straight-time)	252.89
117	5110000	Maintenance of Structures	121	Labor Fringes (Overtime)	(66.15)
117	5120000	Maintenance of Boiler Plant	121	Labor Fringes (Overtime)	68.51
117	5130000	Maintenance of Electric Plant	121	Labor Fringes (Overtime)	2,979.10
180	5130000	Maintenance of Electric Plant	121	Labor Fringes (Overtime)	(434.73)
117	5140000	Maintenance of Misc Steam Plt	121	Labor Fringes (Overtime)	(76.56)
117	5100000	Maint Supv & Engineering	122	Labor Fringes (Incentives)	1.45
117	5110000	Maintenance of Structures	122	Labor Fringes (Incentives)	(16.82)
180		Maintenance of Structures	122	Labor Fringes (Incentives)	(59.89)
117		Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	9.36
180		Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	9.24
117		Maintenance of Electric Plant	122	Labor Fringes (Incentives)	97.85
180	5130000	Maintenance of Electric Plant	122	Labor Fringes (Incentives)	(233.70)
117		Maintenance of Misc Steam Plt	122	Labor Fringes (Incentives)	(7.19)
117		Maint Supv & Engineering	123	Labor Fringes -Other NTL Pymt	0.01
117	5120000	Maintenance of Boiler Plant	123	Labor Fringes -Other NTL Pymt	(1.18)
180	5120000	Maintenance of Boiler Plant	123	Labor Fringes -Other NTL Pymt	(0.01)
117		Maintenance of Electric Plant	123	Labor Fringes -Other NTL Pymt	10.94
117		Maintenance of Electric Plant	124	Labor Fringes (Severance)	122.45
117		Maint Supv & Engineering	125	Payroll Dist Nonproductive	96,765.74
117	5110000	Maintenance of Structures	125	Payroll Dist Nonproductive	33,906.44
180	5110000	Maintenance of Structures	125	Payroll Dist Nonproductive	0.00
117	5120000	Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	274,270.03
180	5120000	Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	0.00
117	5120000	Maintenance of Electric Plant	125	Payroll Dist Nonproductive	59,513.96
180	5130000	Maintenance of Electric Plant	125	Payroll Dist Nonproductive	533.16
117		Maintenance of Misc Steam Pit	125	Payroll Dist Nonproductive	22,809.95
1		Maint Supv & Engineering	13E	Exempt OT Labor	16,384.61
117			13E	Exempt OT Labor	107.02
117	5110000 E120000	Maintenance of Structures			22,565.00
117	5120000	Maintenance of Boiler Plant	13E	Exempt OT Labor	4,802.35
117	5130000	Maintenance of Electric Plant	13E	Exempt OT Labor	0.00
180	5130000	Maintenance of Electric Plant	13E	Exempt OT Labor	179.23
117	5140000	Maintenance of Misc Steam Plt	13E	Exempt OT Labor	1/9.23

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88.167	Software - Acquistion	270	Maintenance of Misc Steam Pit	5140000	117
18,949.63	Professional Services	260	_	5120000	117
0.00	Supply Chain Clearing	220	_	5130000	180
56.68	Supply Chain Clearing	220	-	5130000	117
10,242.55	Outside Shop Services	214		5140000	117
40,855.99	Outside Shop Services	214		5130000	117
81,651.61	Outside Shop Services	214		5120000	117
22,367.91	Outside Shop Services	214	Maintenance of Structures	5110000	117
280.42	Contract Labor (General)	210	-	5140000	117
3,718.00	Contract Labor (General)	210		5130000	1117
8.28	Contract Labor (General)	210	Maintenance of Boiler Plant	51 20000	117
857.89	Contract abor (General)	210	_l	5140000	117
. /2 427 2/1	Labor Accrual Reversals	1AB		5130000	180
(7,116.81)	Labor Accrual Reversals	1AB		5130000	117
(26,260.54)	Labor Accrual Reversals	1AB	L	5120000	117
(3,344.75)	Labor Accrual Reversals	1AB		5110000	117
(5,417.09)	Labor Accrual Reversals	1AB		5100000	117
1,432,46	Payroll Labor Accruals	1AA		5140000	117
0.00	Payroll Labor Accruals	1 A 3	_	5130000	180
5 385 88	Payroll Labor Accruals	100		5130000	117
0.00	Payroll Labor Accrusis	1 3 A 3	Maintenance of Boller Plant	5120000	180
17.398.27	Payroll Labor Accruais	100	-1	E130000	117
0.00	Payroll Labor Acciuals	100		5110000	185
3,040.41	Payroll Labor Accruals	1 AA		5100000	117
200.30	Severance	4		5130000	
80 030	Severance	144		5120000	1117
101 00	Other Lump Sum Payments	143		5140000	117
125.70	Other Lump Sum Payments	143	-	5130000	117
0.00	Other Lump Sum Payments	143	Maintenance of Boiler Plant	5120000	180
1,157.62	Other Lump Sum Payments	143		5120000	117
88.64	Other Lump Sum Payments	143		5110000	117
1,131.20	Other Lump Sum Payments	143		5100000	117
11,363.51	Incentive Accrual Dept Level	141		5140000	117
114.26	Incentive Accrual Dept Level	141		5130000	180
22,930.99	Incentive Accrual Dept Level	141	Maintenance of Electric Plant	5130000	117
0.00	Incentive Accrual Dept Level	141		5120000	117
0.00	Incentive Accrual Dept Level	141	₩	5110000	180
15,776.84	Incentive Accrual Dept Level	141		5110000	117
37,102.30	Incentive Accrual Dept Level	141		5100000	117
857.01	Incentive Payments Dept Level	140		5140000	117
0.00	Incentive Payments Dept Level	140		5130000	180
6,126.91	Incentive Payments Dept Level	140	Maintenance of Electric Plant	5130000	117
0.00	Incentive Payments Dept Level	146		5120000	117
1,925.74	Incentive Payments Dept Level	140	\perp	5110000	117
3,891.92	Incentive Payments Dept Level	140	Maint Supv & Engineering	5100000	117
0.00	Non Exempt OT Salaried Labor	138		5130000	180
504.50	Non Exempt OT Salaried Labor	138	Maintenance of Electric Plant	5130000	117
31.61	Non Exempt OT Salaried Labor	135	L_	13000	117
11.205.10	Non Exempt OT Labor	120		5130000	081
0.00	Non exempt O1 Labor	N S	-	5130000	117
03 1/1 5/	Non Exempt O1 Labor	130	٠	5120000	117
16,134.95	Non Exempt OT Labor	13N		5110000	117
1,144.35	Exempt OT	13N		5100000	117
		1	Toology, Poologipmen	Tocopie.	Ç.
Page 11 of 17	Description	Comp	Account Description	A	<u>.</u>
ltem No. 70					

		I	Cost		Item No. 70
11,_:4	Assessment	Account Description	Comp	Description	Page 12 of 17 Amount
Unit	Account	Account Description	Comp	2000119.101	
		1.0	200	Contract Labor (Specialty)	(78,119.82)
117	5110000	Maintenance of Structures	290	Contract Labor (Specialty)	2,787,279.11
117		Maintenance of Boiler Plant	290	Contract Labor (Specialty)	90,403.49
117		Maintenance of Electric Plant	290		0.00
180		Maintenance of Electric Plant	290	Contract Labor (Specialty)	(93,109.50)
117		Maintenance of Misc Steam Pit	290	Contract Labor (Specialty)	27,808.14
117		Maintenance of Structures	310	MMS From Stock General	979,749.42
117		Maintenance of Boiler Plant	310	MMS From Stock General	102,574.36
117		Maintenance of Electric Plant	310	MMS From Stock General	
117		Maintenance of Misc Steam Pit	310	MMS From Stock General	47,920.40 617.39
117		Maint Supv & Engineering	320	Stores Clearing Charges Gen	
117		Maintenance of Structures	320	Stores Clearing Charges Gen	28,805.49
117		Maintenance of Boiler Plant	320	Stores Clearing Charges Gen	411,753.53
117		Maintenance of Electric Plant	320	Stores Clearing Charges Gen	61,806.02
180		Maintenance of Electric Plant	320	Stores Clearing Charges Gen	0.00
117		Maintenance of Misc Steam Plt	320	Stores Clearing Charges Gen	46,902.57
117		Maintenance of Electric Plant	321	Stores Clearing Charges CDC	250,37
180		Maintenance of Electric Plant	321	Stores Clearing Charges CDC	0.00
117		Maintenance of Electric Plant	343	Oil - Generation	23,579.12
117		Maint Supv & Engineering	390	Direct Purchase-Other Than MMS	(4,960.10)
117		Maintenance of Structures	390	Direct Purchase-Other Than MMS	30,321.49
110		Maintenance of Boiler Plant	390	Direct Purchase Other Than MMS	0.00
117		Maintenance of Boiler Plant	390	Direct Purchase-Other Than MMS	871,878.59
180		Maintenance of Boiler Plant	390	Direct Purchase-Other Than MMS	0.00
117		Maintenance of Electric Plant	390	Direct Purchase-Other Than MMS	166,562.58
180		Maintenance of Electric Plant	390	Direct Purchase-Other Than MMS	0.00
117		Maintenance of Misc Steam Plt	390	Direct Purchase-Other Than MMS	107,944.07
117		Maintenance of Structures	392	Freight Charges	244.13
117		Maintenance of Boiler Plant	392	Freight Charges	17,490.57
117		Maintenance of Electric Plant	392	Freight Charges	3,808.87
117		Maintenance of Misc Steam Plt	392	Freight Charges	649.78
117		Maintenance of Structures	393	Sales & Use Tax Accrual	2,050.31
117		Maintenance of Boiler Plant	393	Sales & Use Tax Accrual	66,154.05
117		Maintenance of Electric Plant	393	Sales & Use Tax Accrual	6,371.51
180		Maintenance of Electric Plant	393	Sales & Use Tax Accrual	0.00
117		Maintenance of Misc Steam Plt	393	Sales & Use Tax Accrual	8,772.00
117		Maint Supv & Engineering	410	Transp Expense Clearing Gen	2,078.45
117		Maintenance of Structures	410	Transp Expense Clearing Gen	1,222.45
117		Maintenance of Boiler Plant	410	Transp Expense Clearing Gen	9,527.02
117		Maintenance of Electric Plant	410	Transp Expense Clearing Gen	1,535.62
180		Maintenance of Electric Plant	410	Transp Expense Clearing Gen	0.00
117		Maintenance of Misc Steam Plt	410	Transp Expense Clearing Gen	1,024.36
117		Maint Supv & Engineering	411	Vehicle Distribution - Other	954.65
117		Maintenance of Structures	411	Vehicle Distribution - Other	460.70
117		Maintenance of Boiler Plant	411	Vehicle Distribution - Other	4,122.40
117		Maintenance of Electric Plant	411	Vehicle Distribution - Other	701.54
117	L	Maintenance of Misc Steam Plt	411	Vehicle Distribution - Other	253.91
117		Maint Supv & Engineering	413	Fleet Clearing	276.71
117		Maintenance of Structures	413	Fleet Clearing	219.76
117		Maintenance of Boiler Plant	413	Fleet Clearing	1,157.51
180		Maintenance of Boiler Plant	413	Fleet Clearing	0.00
117		Maintenance of Electric Plant	413	Fleet Clearing	130.37
180	5130000	Maintenance of Electric Plant	413	Fleet Clearing	(5.93)
117	5140000	Maintenance of Misc Steam Plt	413	Fleet Clearing	59.53
117	5100000	Maint Supv & Engineering	510	Busin Exp 100% Deduct Gen	289.80
117		Maintenance of Structures	510	Busin Exp 100% Deduct Gen	32.76
117		Maintenance of Boiler Plant	510	Busin Exp 100% Deduct Gen	5,032.68
117		Maintenance of Electric Plant	510	Busin Exp 100% Deduct Gen	1,625.59
180	5130000	Maintenance of Electric Plant	510	Busin Exp 100% Deduct Gen	0.00

			Cost		
Unit	Account	Account Description	Comp	Description	Amount
Oint	Account	710000111	33		
117	5140000	Maintenance of Misc Steam Plt	510	Busin Exp 100% Deduct Gen	85.04
117		Maint Supv & Engineering	520	Business Exp Part Deduct Gen	174.49
117		Maintenance of Boiler Plant	520	Business Exp Part Deduct Gen	524.64
117		Maintenance of Electric Plant	520	Business Exp Part Deduct Gen	265.49
180		Maintenance of Electric Plant	520	Business Exp Part Deduct Gen	0.00
117		Maintenance of Misc Steam Plt	520	Business Exp Part Deduct Gen	29.03
117		Maint Supv & Engineering	620	Overheads	27.98
117		Maintenance of Structures	620	Overheads	(6.65)
117		Maintenance of Boiler Plant	620	Overheads	797.41
117		Maintenance of Electric Plant	620	Overheads	4,926.59
117		Maintenance of Misc Steam Pit	620	Overheads	117.73
117		Maintenance of Boiler Plant	622	Shop Overhead Clearing	2,556.28
117	5130000	Maintenance of Electric Plant	622	Shop Overhead Clearing	19,344.85
117		Maintenance of Electric Plant	623	Fixed Shop Overhead Clearing	71,737.88
117		Maint Supv & Engineering	738	SS Fleet Prod/Svcs	1,696.38
117		Maintenance of Structures	738	SS Fleet Prod/Svcs	685.72
117		Maintenance of Boiler Plant	738	SS Fleet Prod/Svcs	6,997.13
180		Maintenance of Boiler Plant	738	SS Fleet Prod/Svcs	0.00
117		Maintenance of Electric Plant	738	SS Fleet Prod/Svcs	4,949.12
180		Maintenance of Electric Plant	738	SS Fleet Prod/Svcs	456.94
117		Maintenance of Misc Steam Plt	738	SS Fleet Prod/Svcs	370.22
110		Maint Supv & Engineering	780	AEPSC Bill	233.43
117	5100000		780	AEPSC BIII	739,283.87
180	5100000		780	AEPSC BIII	77.87
117		Maintenance of Structures	780	AEPSC Bill	2,153.52
117		Maintenance of Boiler Plant	780	AEPSC Bill	775,205.16
117		Maintenance of Electric Plant	780	AEPSC Bill	79,937.38
117		Maintenance of Misc Steam Plt	780	AEPSC BIII	17,602.34
117		Maintenance of Structures	920	Leases Of Personal Prop Gen	6,329.51
117		Maintenance of Boiler Plant	920	Leases Of Personal Prop Gen	118,700.38
117		Maintenance of Electric Plant	920	Leases Of Personal Prop Gen	3,771.86
117		Maintenance of Misc Steam Plt	920	Leases Of Personal Prop Gen	23,354.48
117		Maintenance of Boiler Plant	930	Allocations (General)	65.20
117		Maintenance of Electric Plant	930	Allocations (General)	913.48
180		Maintenance of Electric Plant	935	Cell phone and Pager Expense	0.00
117		Maintenance of Boiler Plant	999	Miscellaneous All Other	(12,815.63)
110		Maintenance of Electric Plant	999	Miscellaneous All Other	153.00
117		Maintenance of Electric Plant	999	Miscellaneous All Other	27,775.61
		Maintenance of Structures	9AA	Accounts Payable Accruals	89,539.94
117		Maintenance of Boiler Plant	9AA	Accounts Payable Accruals	1,902,394.14
117		Maintenance of Electric Plant	9AA	Accounts Payable Accruals	89,003.50
117		Maintenance of Misc Steam Plt	9AA	Accounts Payable Accruals	32,763.80
117		Maintenance of Structures	9AB	Accts Payable Accrual Reversal	(84,289.94)
117		Maintenance of Boiler Plant	9AB	Accts Payable Accrual Reversal	(1,826,496.97)
117		Maintenance of Electric Plant	9AB	Accts Payable Accrual Reversal	(87,371.00)
117		Maintenance of Misc Steam Plt	9AB	Accts Payable Accrual Reversal	(15,225.00)
117		Maint Supv & Engineering	U3E	Exempt Uncompensated Labor	84,263.00
117		Maintenance of Structures	U3E	Exempt Uncompensated Labor	723.83
117	-7-7	Maintenance of Boller Plant	U3E	Exempt Uncompensated Labor	15,782.83
117		Maintenance of Electric Plant	U3E	Exempt Uncompensated Labor	5,761.74
180		Maintenance of Electric Plant	U3E	Exempt Uncompensated Labor	0.00
117	5140000	Maintenance of Misc Steam Pit	U3E	Exempt Uncompensated Labor	663.67
 	J 170000	The state of the s			
 			1		11,187,582.48
	l				

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117 117 117 180 117 117	5110000 5120000 5130000 5130000 5140000	Account Description Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant	Cost Comp	Description Exempt Labor Exempt Labor	ltem No. 70 Page 14 of 17 279,977.47
117 117 117 117 117 180 117 117	5100000 5110000 5120000 5130000 5130000 5140000	Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant	11E	Exempt Labor	279,977.47
117 117 117 180 117 117	5110000 5120000 5130000 5130000 5140000	Maintenance of Structures Maintenance of Boiler Plant	11E		
117 117 117 180 117 117	5110000 5120000 5130000 5130000 5140000	Maintenance of Structures Maintenance of Boiler Plant	11E		
117 117 180 117 117 117	5120000 5130000 5130000 5140000	Maintenance of Boiler Plant		Hydront I shor	E 010 EQ 1
117 180 117 117 117	5130000 5130000 5140000				5,819.58
180 117 117 117	5130000 5140000		11E	Exempt Labor	70,109.19
117 117 117	5140000	Maintenance of Electric Plant	11E	Exempt Labor	
117 117		Maintenance of Electric Plant	11E	Exempt Labor	0.00
117		Maintenance of Misc Steam Plt	11E	Exempt Labor	5,447.66
		Maint Supv & Engineering	11N	Non Exempt Labor	18,322.76 99,249.42
اممما		Maintenance of Structures	11N	Non Exempt Labor	99,249.42
		Maintenance of Boiler Plant	11N	Non Exempt Labor	1,074,074.76
117		Maintenance of Boiler Plant	11N	Non Exempt Labor	
		Maintenance of Electric Plant	11N	Non Exempt Labor	218,934.83
		Maintenance of Electric Plant	11N	Non Exempt Labor	0.00
		Maintenance of Misc Steam Plt	11N	Non Exempt Labor	88,217.23
117		Maintenance of Electric Plant	115	Non Exempt Salaried Labor	1,367.53
180		Maintenance of Electric Plant	118	Non Exempt Salaried Labor	0.00
		Maintenance of Misc Steam Plt	118	Non Exempt Salaried Labor	139.34
117	5100000	Maint Supv & Engineering	120	Labor Fringes (Straight-time)	8.56
		Maintenance of Structures	120	Labor Fringes (Straight-time)	256.26
		Maintenance of Boiler Plant	120	Labor Fringes (Straight-time)	29.09
117		Maintenance of Electric Plant	120	Labor Fringes (Straight-time)	3,400.27
		Maintenance of Electric Plant	121	Labor Fringes (Overtime)	1,627.36
		Maintenance of Electric Plant	121	Labor Fringes (Overtime)	(1,487.87)
		Maint Supv & Engineering	122	Labor Fringes (Incentives)	0.20
		Maintenance of Structures	122	Labor Fringes (Incentives)	2.65
		Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	(0.64)
117		Maintenance of Boiler Plant	122	Labor Fringes (Incentives)	(1.18)
		Maintenance of Electric Plant	122	Labor Fringes (Incentives)	122.07
		Maintenance of Electric Plant	122	Labor Fringes (Incentives)	(263.43)
117		Maint Supv & Engineering	123	Labor Fringes -Other NTL Pymt	0.00
		Maintenance of Structures	123	Labor Fringes -Other NTL Pymt	0.00
110	5120000	Maintenance of Boiler Plant	123	Labor Fringes -Other NTL Pymt	(0.50)
	5120000	· · · · · · · · · · · · · · · · · · ·	123	Labor Fringes -Other NTL Pymt	0.00
117		Maintenance of Electric Plant	123	Labor Fringes -Other NTL Pymt	41.34
180		Maintenance of Electric Plant	123	Labor Fringes -Other NTL Pymt	(81.85)
		Maintenance of Misc Steam Plt	123	Labor Fringes -Other NTL Pymt	0.00
		Maint Supv & Engineering	125	Payroll Dist Nonproductive	80,582.95
	~·~~	Maintenance of Structures	125	Payroll Dist Nonproductive	20,835.06
		Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	0.00
		Maintenance of Boiler Plant	125	Payroll Dist Nonproductive	231,808.03
		Maintenance of Electric Plant	125	Payroll Dist Nonproductive	43,909.12
		Maintenance of Electric Plant	125	Payroll Dist Nonproductive	0.00
117		Maintenance of Misc Steam Plt	125	Payroll Dist Nonproductive	19,963.78
	5100000	Maint Supv & Engineering	13E	Exempt OT Labor	44,663.75
		Maintenance of Structures	13E	Exempt OT Labor	135.58
	······································	Maintenance of Boiler Plant	13E	Exempt OT Labor	12,582.63
	5130000	Maintenance of Electric Plant	13E	Exempt OT Labor	13,107.13
180	5130000	Maintenance of Electric Plant	13E	Exempt OT Labor	0.00
	5140000	Maintenance of Misc Steam Plt	13E	Exempt OT Labor	761.87
117		Maint Supv & Engineering	13N	Non Exempt OT Labor	2,398.59
		Maintenance of Structures	13N	Non Exempt OT Labor	7,653.86
		Maintenance of Boiler Plant	13N	Non Exempt OT Labor	437,777.42
117		Maintenance of Electric Plant	13N	Non Exempt OT Labor	138,426.39
180		Maintenance of Electric Plant	13N	Non Exempt OT Labor	0.00
		Maintenance of Misc Steam Plt	13N	Non Exempt OT Labor	7,803.21
		Maintenance of Electric Plant	135	Non Exempt OT Salaried Labor	2,709.71
		Maintenance of Electric Plant	138	Non Exempt OT Salaried Labor	0.00
		Maint Supv & Engineering	140	Incentive Payments Dept Level	1,730.45
117	5110000	Maintenance of Structures	140	Incentive Payments Dept Level	498.54

			Cost	D	Item No. 70 Page 15 of 17 Amount
Unit	Account	Account Description	Comp	Description	Alloun
117	5120000	Maintenance of Boiler Plant	140	Incentive Payments Dept Level	11,736.74
117	5130000	Maintenance of Electric Plant	140	Incentive Payments Dept Level	2,714.31
180	5130000	Maintenance of Electric Plant	140	Incentive Payments Dept Level	0.00
117	5140000	Maintenance of Misc Steam Plt	140	Incentive Payments Dept Level	1,366.19
117	5100000	Maint Supv & Engineering	141	Incentive Accrual Dept Level	51,401.76
117	5110000	Maintenance of Structures	141	Incentive Accrual Dept Level	10,777.17
110	5120000	Maintenance of Boiler Plant	141	Incentive Accrual Dept Level	0.00
117	5120000	Maintenance of Boiler Plant	141	Incentive Accrual Dept Level	166,092.99 45,214.60
117	5130000	Maintenance of Electric Plant	141	Incentive Accrual Dept Level	0.00
180		Maintenance of Electric Plant	141	Incentive Accrual Dept Level Incentive Accrual Dept Level	10,174.88
117	5140000	Maintenance of Misc Steam Plt	141 143	Other Lump Sum Payments	10,300.51
117		Maint Supv & Engineering Maintenance of Structures	143	Other Lump Sum Payments	25.96
117	5110000	Maintenance of Boiler Plant	143	Other Lump Sum Payments	222.26
117	5120000 5130000	Maintenance of Electric Plant	143	Other Lump Sum Payments	58.35
180		Maintenance of Electric Plant	143	Other Lump Sum Payments	0.00
117	5140000	Maintenance of Misc Steam Plt	143	Other Lump Sum Payments	(11.15)
117		Maint Supv & Engineering	145	Stock-based Compensation	824.30
117		Maintenance of Structures	145	Stock-based Compensation	348.47
117	5120000	Maintenance of Boiler Plant	145	Stock-based Compensation	2,493.54
117	5130000	Maintenance of Electric Plant	145	Stock-based Compensation	509.07
117	5140000	Maintenance of Misc Steam Plt	145	Stock-based Compensation	251.81
117	5100000	Maint Supv & Engineering	146	Safety Incentive Payments	3,499.01
117	5110000	Maintenance of Structures	146	Safety Incentive Payments	1,327.96
110	5120000	Maintenance of Boiler Plant	146	Safety Incentive Payments	0.00 20,327.97
117	5120000	Maintenance of Boiler Plant	146	Safety Incentive Payments	4,702.06
117		Maintenance of Electric Plant	146	Safety Incentive Payments Safety Incentive Payments	0.00
180	5130000	Maintenance of Electric Plant Maintenance of Misc Steam Plt	146	Safety Incentive Payments	1,553.81
117	5140000 5100000	Maint Supv & Engineering	1AA	Payroll Labor Accruals	0.00
117	5110000	Maintenance of Structures	1AA	Payroll Labor Accruals	0.00
110	5120000	Maintenance of Boiler Plant	1AA	Payroll Labor Accruals	0.00
117	5120000	Maintenance of Boiler Plant	1AA	Payroll Labor Accruals	0.00
117	5130000	Maintenance of Electric Plant	1AA	Payroll Labor Accruals	0.00
180	5130000	Maintenance of Electric Plant	1AA	Payroll Labor Accruals	0.00
117	5140000	Maintenance of Misc Steam Plt	1AA	Payroll Labor Accruals	0.00
117		Maint Supv & Engineering	1AB	Labor Accrual Reversals	0.00
117		Maintenance of Structures	1AB	Labor Accrual Reversals	0.00
117		Maintenance of Boiler Plant	1AB	Labor Accrual Reversals	0.00
117	5130000	Maintenance of Electric Plant	1AB	Labor Accrual Reversals Labor Accrual Reversals	0.00
117	5140000	Maintenance of Misc Steam Plt	1AB 210	Contract Labor (General)	10,921.35
117	5120000 5120000	Maintenance of Boiler Plant Maintenance of Boiler Plant	210	Contract Labor (General)	0.00
180	5120000	Maintenance of Electric Plant	210	Contract Labor (General)	5,003.63
117	5140000	Maintenance of Misc Steam Pit	210	Contract Labor (General)	774.33
117	5110000		214	Outside Shop Services	12,055.01
117		Maintenance of Boiler Plant	214	Outside Shop Services	117,450.59
117		Maintenance of Electric Plant	214	Outside Shop Services	438,071.56
117		Maintenance of Misc Steam Plt	214	Outside Shop Services	12,935.30
117	5120000	Maintenance of Boiler Plant	220	Supply Chain Clearing	0.00
180		Maintenance of Boiler Plant	220	Supply Chain Clearing	0.00
117		Maintenance of Electric Plant	220	Supply Chain Clearing	5.54
180		Maintenance of Electric Plant	220	Supply Chain Clearing	0.00
117		Maint Supv & Engineering	270	Software - Acquistion	32.35 13.76
117		Maint Supv & Engineering	290	Contract Labor (Specialty)	131,639.30
117		Maintenance of Structures	290	Contract Labor (Specialty) Contract Labor (Specialty)	1,786,589.88
117		Maintenance of Boiler Plant	290	Contract Labor (Specialty)	79,749.21
117	5130000	Maintenance of Electric Plant	1 280	Countant range (Obeciatry)	10,7 10.21

			04	AG 1 St Get	Item No. 70
	_	A	Cost	Description	Page 16 of 17 Amount
Unit	Account	Account Description	Comp	Description	741104114
<u> </u>	-400ccc	Ballana - Effecti Mass	290	Contract Labor (Specialty)	0.00
180		Maintenance of Electric Plant	290	Contract Labor (Specialty)	202,305.20
117		Maintenance of Misc Steam Plt	310	MMS From Stock General	41,292.71
117		Maintenance of Structures		MMS From Stock General	546,238.24
117		Maintenance of Boiler Plant	310	MMS From Stock General	98,419.24
117		Maintenance of Electric Plant	310	MMS From Stock General	33,156.47
117		Maintenance of Misc Steam Plt	310	Stores Clearing Charges Gen	224.88
117		Maint Supv & Engineering	320	Stores Clearing Charges Gen	23,977.57
117		Maintenance of Structures	320		487,449.21
117		Maintenance of Boiler Plant	320	Stores Clearing Charges Gen	82,006.85
117		Maintenance of Electric Plant	320	Stores Clearing Charges Gen	0.00
180		Maintenance of Electric Plant	320	Stores Clearing Charges Gen	43,612.41
117		Maintenance of Misc Steam Plt	320	Stores Clearing Charges Gen	63,090.23
117		Maintenance of Structures	390	Direct Purchase-Other Than MMS	918,885.36
117		Maintenance of Boiler Plant	390	Direct Purchase-Other Than MMS	196,678.88
117		Maintenance of Electric Plant	390	Direct Purchase-Other Than MMS	
180		Maintenance of Electric Plant	390	Direct Purchase-Other Than MMS	0.00 40,925.28
117		Maintenance of Misc Steam Plt	390	Direct Purchase-Other Than MMS	
117		Maintenance of Boiler Plant	392	Freight Charges	11,659.78
117		Maintenance of Electric Plant	392	Freight Charges	7,273.94
117		Maintenance of Misc Steam Plt	392	Freight Charges	1,104.78
117		Maintenance of Structures	393	Sales & Use Tax Accrual	4,445.86
117		Maintenance of Boiler Plant	393	Sales & Use Tax Accrual	74,030.51
117		Maintenance of Electric Plant	393	Sales & Use Tax Accrual	11,687.66
180		Maintenance of Electric Plant	393	Sales & Use Tax Accrual	0.00
117	5140000	Maintenance of Misc Steam Plt	393	Sales & Use Tax Accrual	5,528.78
117	5100000	Maint Supv & Engineering	399	Stores Offset	(422.21)
117	5110000	Maintenance of Structures	399	Stores Offset	(3,793.21)
117	5120000	Maintenance of Boiler Plant	399	Stores Offset	(22,518.83)
117	5130000	Maintenance of Electric Plant	399	Stores Offset	(6,530.39)
117	5140000	Maintenance of Misc Steam Plt	399	Stores Offset	(26,989.93)
117	5100000	Maint Supv & Engineering	411	Vehicle Distribution - Other	281.31
117	5110000	Maintenance of Structures	411	Vehicle Distribution - Other	76.31
117	5120000	Maintenance of Boiler Plant	411	Vehicle Distribution - Other	1,260.37
117	5130000	Maintenance of Electric Plant	411	Vehicle Distribution - Other	207.38
117	5140000	Maintenance of Misc Steam Plt	411	Vehicle Distribution - Other	122.59
117	5100000	Maint Supv & Engineering	413	Fleet Clearing	(2.31)
117	5110000	Maintenance of Structures	413	Fleet Clearing	54.37
110	5120000	Maintenance of Boiler Plant	413	Fleet Clearing	0.00
117	5120000	Maintenance of Boiler Plant	413	Fleet Clearing	(435.59)
117		Maintenance of Electric Plant	413	Fleet Clearing	(371.21)
180		Maintenance of Electric Plant	413	Fleet Clearing	0.00
117		Maintenance of Misc Steam Plt	413	Fleet Clearing	54.99
117		Maint Supv & Engineering	510	Busin Exp 100% Deduct Gen	259.01
117		Maintenance of Structures	510	Busin Exp 100% Deduct Gen	6.91
117		Maintenance of Boiler Plant	510	Busin Exp 100% Deduct Gen	2,331.92
117		Maintenance of Electric Plant	510	Busin Exp 100% Deduct Gen	3,226.05
180		Maintenance of Electric Plant	510	Busin Exp 100% Deduct Gen	. 0.00
117		Maintenance of Misc Steam Plt	510	Busin Exp 100% Deduct Gen	877.01
117		Maint Supv & Engineering	520	Business Exp Part Deduct Gen	8.81
117		Maintenance of Boiler Plant	520	Business Exp Part Deduct Gen	251.79
117		Maintenance of Electric Plant	520	Business Exp Part Deduct Gen	284.40
180		Maintenance of Electric Plant	520	Business Exp Part Deduct Gen	0.00
117		Maintenance of Misc Steam Pit	520	Business Exp Part Deduct Gen	87.08
117		Maint Supv & Engineering	620	Overheads	4.25
117		Maintenance of Structures	620	Overheads	93.51
117		Maintenance of Boiler Plant	620	Overheads	13.24
117		Maintenance of Electric Plant	620	Overheads	1,521.63
117		Maintenance of Boiler Plant	622	Shop Overhead Clearing	2,362.69
	, 5.20000	1			

	- Museuman		Cost		
Unit	Account	Account Description	Comp	Description	Amount
117	5130000	Maintenance of Electric Plant	622	Shop Overhead Clearing	13,338.37
117		Maintenance of Misc Steam Plt	622	Shop Overhead Clearing	57.02
117		Maintenance of Electric Plant	623	Fixed Shop Overhead Clearing	115,175.20
117		Maint Supv & Engineering	738	SS Fleet Prod/Svcs	2,813.42
117		Maintenance of Structures	738	SS Fleet Prod/Svcs	845.10
110	5120000	Maintenance of Boiler Plant	738	SS Fleet Prod/Svcs	0.00
117	5120000	Maintenance of Boiler Plant	738	SS Fleet Prod/Svcs	12,742.67
117	5130000	Maintenance of Electric Plant	738	SS Fleet Prod/Svcs	5,519.58
180		Maintenance of Electric Plant	738	SS Fleet Prod/Svcs	0.00
117		Maintenance of Misc Steam Plt	738	SS Fleet Prod/Svcs	840.93
110	5100000	Maint Supv & Engineering	780	AEPSC Bill	264.36
117		Maint Supv & Engineering	780	AEPSC Bill	702,400.79
180		Maint Supv & Engineering	780	AEPSC Bill	88.11
117		Maintenance of Structures	780	AEPSC Bill	29,643.52
110		Maintenance of Boiler Plant	780	AEPSC Bill	1.14
117		Maintenance of Boiler Plant	780	AEPSC Bill	1,071,179.40
117		Maintenance of Electric Plant	780	AEPSC Bill	388,155.57
180		Maintenance of Electric Plant	780	AEPSC BIII	473.92
117		Maintenance of Misc Steam Plt	780	AEPSC Bill	46,667.81
117		Maintenance of Structures	920	Leases Of Personal Prop Gen	2,773.91
117		Maintenance of Boiler Plant	920	Leases Of Personal Prop Gen	52,435.06
117		Maintenance of Electric Plant	920	Leases Of Personal Prop Gen	11,642.00
117	5140000	Maintenance of Misc Steam Plt	920	Leases Of Personal Prop Gen	35,390.02
117		Maintenance of Boiler Plant	930	Allocations (General)	61.68
117		Maintenance of Electric Plant	930	Allocations (General)	734.69
117		Maintenance of Boiler Plant	971	Billings of Labor and Oth Cost	(5,008.50)
117		Maintenance of Boiler Plant	999	Miscellaneous All Other	75.00
117		Maintenance of Electric Plant	999	Miscellaneous All Other	0.00
180		Maintenance of Electric Plant	999	Miscellaneous All Other	415.53
117		Maintenance of Structures	9AA	Accounts Payable Accruals	122,770.95
117		Maintenance of Boiler Plant	9AA	Accounts Payable Accruals	6,886,902.73
117		Maintenance of Electric Plant	9AA	Accounts Payable Accruals	494,992.76
117		Maintenance of Misc Steam Pit	9AA	Accounts Payable Accruals	18,506.93
117		Maintenance of Structures	9AB	Accts Payable Accrual Reversal	(105,550.20)
117		Maintenance of Boiler Plant	9AB	Accts Payable Accrual Reversal	(5,837,418.75)
117		Maintenance of Electric Plant	9AB	Accts Payable Accrual Reversal	(496,625.26)
117		Maintenance of Misc Steam Plt	9AB	Accts Payable Accrual Reversal	(36,045.73)
117		Maint Supv & Engineering	U3E	Exempt Uncompensated Labor	95,847.76
117		Maintenance of Structures	U3E	Exempt Uncompensated Labor	1,160.96
117		Maintenance of Boiler Plant	U3E	Exempt Uncompensated Labor	13,946.92
117		Maintenance of Electric Plant	U3E	Exempt Uncompensated Labor	4,187.77
180	5130000	Maintenance of Electric Plant	U3E	Exempt Uncompensated Labor	0.00
117	5140000	Maintenance of Misc Steam Pit	U3E	Exempt Uncompensated Labor	1,382.13
					12,392,637.74

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Kentucky Power Company

REQUEST

With regard to the Normalization of PJM Administrative Charges shown on Section V, S-4, page 41 and discussed on pages 20-25 of Mr. Bradish's testimony, please provide the following information:

- a. In which expense account in the response to KPSC-1-12 is the total actual test year cost of \$2,215,551 reflected?
- b. It would appear that the projected annualized cost amount of \$3,529,848 was calculated by taking 12/9ths of the actual test year cost of \$2,215,551 and increasing the product by 19.5%. Please confirm that this is correct. If you do not agree, explain your disagreement.
- c. Provide all source documentation showing that the "stated rate" filed with FERC on July 1, 2005 is 19.5% higher than the rate that was in effect in the test year that resulted in the actual test year expenses from October 2004 through June 2005.
- d. What was the monthly rate in effect for each of the months after the test year through October 2005.
- e. Has the stated rate filed with FERC on July 1, 2005 been approved by FERC or does it represent the rate that PJM has requested? If the stated rate has not yet been approved, when is FERC expected to rule on this matter?
- f. Why should it be considered reasonable and appropriate for the PJM Administrative costs to incur this very sharp increase of almost 20% from one year to the next?
- g. What have been the historic annual increases in PJM's Administrative costs during each of the last 10 years?

RESPONSE

- a. PJM Administrative costs are recorded in account 5560003.
- b. Yes, the calculation was performed as stated. Please see the response to part (c).
- c. Please see page 3 of this item. Provided is the link to the PJM's stated rate filing with FERC. http://www.pjm.com/documents/ferc/documents/2005/20050701-er05.pdf

d. Following below is the "effective" monthly rate billed to AEP, based on total dollars billed divided by the MWhs of transmission use. It should be recognized that the annual "effective" rate is computed based on total annual dollars billed for the year divided by total annual MWhs of transmission use, and is not a simple average of months in that there is significant variability of MWhs of transmission use month to month.

Month	Year	Effective Monthly Rate
October	2004	\$0.370559
November	2004	\$0.322504
December	2004	\$0.352829
January	2005	\$0.341954
February	2005	\$0.338145
March	2005	\$0.368371
April	2005	\$0.392751
May	2005	\$0.385298
June	2005	\$0.340423
July	2005	\$0.294867
August	2005	\$0.275792
September	2005	\$0.312870
October	2005	\$0.310083

- e. The stated rate has not been approved. The FERC issued a deficiency letter on August 31, 2005 that required PJM to respond within 60 days. PJM filed a partial response on October 28, 2005 along with a request for a 30-day extension for the remainder of their response. The Company cannot project when FERC will rule on this matter.
- f. As illustrated in the response below in part (g), there have been steady increases since 1997. The Company does not have direct control over the level of PJM administrative fees, but is responsible for paying our share of those costs. AEP is and will continue to be active in the stakeholder process and the stated rate proceeding at the FERC in an effort to ensure appropriate cost control.
- g. AEP only has information on actual annual PJM operating expenses since 1997. The actual operating expenses and % change from the prior year are shown below for the years 1997 until 2004.

Year	Actual Expenses	<u>% change</u>		
1997	\$31 million			
1998	\$45 million	45.2%		
1999	\$59 million	31.1%		
2000	\$63 million	6.8%		
2001	\$93 million	47.6%		
2002	\$134 million	44.1%		
2003	\$165 million	23.1%		
2004	\$188 million	13.9%		

WITNESS: Robert W Bradish

Kentucky Power Company Summary of AEP System PJM Administrative Charges 10 Months October 2004 through July 2005

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PJM Admin Fee Forecast Workpaper

PJM Rate	PJM Rate Schedule	PJM Rate Schedule	Billing Units		Admin. Charges	9 months Average	PJM Admin. Rates per	Admin. Charges 9 months
Schedule	<u>Description</u>	Billing Unit	9 months	•	9 months	Rate	Stated Rate	- Stated Rate
9-1	Control Area Mgmt	Transmission Use (load) MWh	102,988,057.53	\$	15,508,540	0.150586	0.2175 \$	•
9-2	FTR Mgmt - MWh	FTR MWh	144,480,916.48	\$	525,424	0.003637	0.0033 \$	476,787
9-2	FTR Mgmt - Ops	FTR Bid Options x 5	97,120.00	\$	301	0.003100	0.0031 \$	301
9-2	FTR Mgmt - Obs	FTR Bid Obligations	321,872.00	\$	930	0.002888	0.0031 \$	998
9-3(L)	Mrkt Supprt - Load	Generation MWh	112,537,335.54	\$	7,132,074	0.063375	0.0613 \$	6,898,539
9-3(L)	Mrkt Supprt - Load	Load + Exports MWh	102,928,585.53	\$	6,528,181	0.063424	0.0613 \$	6,309,522
9-3(L)	Mrkt Supprt - Load	Incs + Decs + UpToCongestion (MWh)	3,119,538.20	\$	197,846	0.063421	0.0613 \$	191,228
9-3(G)	Mrkt Supprt - Gen	Generation Offer Segments	245,437.00	\$	15,736	0.064114	0.0692 \$	16,984
9-3(G)	Mrkt Supprt - Gen	Dmd + Transactn Bid/Offer Segmnts	83,656.00	\$	5,289	0.063223	0.0692 \$	5,789
9-4	Reg and Freq Resp	Reg obligatn + Regulatn sched (MWh)	2,684,176.90	\$	827,780	0.308393	0.2818 \$	756,401
9-5	Cap Res & Ob Mgmt	Obligatn pre-ALM + Unforced Cap (MWdy)	12,705,767.30	\$	1,797,430	0.141466	0.1291 \$	1,640,315
9-FERC	FERC Ann Chg	Transmission Use (load) MWh	102,988,057.53	\$	4,094,204	0.039754	0.0493 \$	5,077,311
Total/Avg.*			585,180,520.01	\$	36,633,734	0.355709	0.425040 \$	43,774,077
Note: Billing Units and Charges cover AEP retail and firm wholesale load				ed rate gross up		1.195		
A According ANALL of Transmission of Fact and			test yr 9 mos			\$ 2,215,550		
Average based on MWh of Transmission use for Load			grossed up 9 mos annualization			\$ 2,647,387 \$ 3,529,849		
monthly					\$ 294,154			

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Kentucky Power Company

REQUEST

In Exhibit EKW-11, the Company indicates that it proposes to include \$28,106,683 of Monthly Environmental Costs in base rates in this case. In this regard, please provide the following information:

- a. What portion of the requested approximate \$65 million base rate increase is caused by the proposed \$28.1 million roll in to base rates of environmental costs that is shown on shown on Exhibit EKW-11?
- b. Explain and show how and where the proposed base cost inclusion of \$28,106,683 is included in the filing schedules/exhibits of this case.
- c. Explain the impact on the pro forma test year revenues, pro forma test year operating costs and the pro forma test year base rate revenue requirement in this case as a result of this "roll-in" proposal. Show the calculations in support of this revenue requirement.
- d. Does the Company's proposed "roll in" proposal mean that the Environmental Surcharge will be set at \$0 with the rate effective date of this case? Please explain.

RESPONSE

- a. None. The approximate \$28.1 million revenue is included in the Company's test year revenues.
- b. The costs associated with the \$28.1 million are included throughout the Company's test year expenses.
- c. The impact on the Company's pro forma test year revenues, pro forma test year operating costs and the pro forma test year base rate revenue requirement in this case as a result of this "roll-in" proposal is the same as the test year impact because the Company is not proposing any adjustment to the test year actual level of environmental costs.
- d. Only if the month's actual environmental costs incurred are equal to the corresponding test year month's environmental cost will the monthly environmental surcharge be zero.

WITNESS: Errol K Wagner

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Kentucky Power Company

REQUEST

Section II, Application Exhibit A, page 341 of 352 shows that \$2,336,393 was charged in the test year to KPCo from other AEP companies. In this regard, please provide the following information:

- a. For each of the affiliated companies listed, explain what the cost charges to KPCo represent and whether they represent recurring charges.
- b. In which accounts in the response to KPSC-1-12 are these charges of \$2,336,393 reflected?

RESPONSE

a. Of the affiliated company charges to Kentucky during the test year, 96% of those costs were charged by Appalachian Power, Ohio Power, and Columbus Southern Power. These are the affiliate companies which are located in the same geographic area as Kentucky Power, and thus are most likely to assist in storm recovery, transmission and distribution repair work, and sharing of materials (at company cost) when one company needs parts (for example) and another company has the parts in stock.

Kentucky Power has a variety of transactions with affiliates on a normal, ongoing basis. Transactions with affiliates generally fall into two categories. The first category, service payments, is a billing made when an affiliate provides a service to Kentucky Power, such as Appalachian Power providing assistance in distribution maintenance, or other affiliates providing assistance during storm recovery efforts. The second category, convenience payments, occurs when an affiliate company receives an invoice and the cost of that service should be borne by multiple AEP companies. For example, a legal invoice for a system-wide FERC issue may be paid by one affiliate company, and that company then bills the other affiliates who benefit from the service.

Discussion of specific company services is provided below.

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Appalachian Power Company - \$1,917,524

Charges to KPCo during the test year are primarily related to services for the construction and maintenance of distribution and transmission facilities, purchases at cost of material and supplies, sale of parts and equipment, Central Machine Shop repairs of generation-related assets, customer service activities related to reading meters and processing and performing reconnects, and operator training at Amos Simulator, all of which are recurring in nature. Due to the proximity of the service territories of Kentucky Power and Appalachian Power, Appalachian Power provides many transmission and distribution services of behalf of Kentucky, as well as repair assistance.

Ohio Power Company - \$277,350

Charges to KPCo during the test year are primarily related to services for the construction and maintenance of distribution and transmission facilities and customer service activities related to reading meters, all of which are recurring in nature. The majority of convenience payments made by Ohio Power Company relate to legal fees paid for the benefit of all generation functions in the eastern region of the Company. These costs are recurring in nature. Due to the proximity of the service territories of Kentucky Power and Ohio Power, Ohio Power provides many transmission and distribution services of behalf of Kentucky, as well as repair assistance.

Columbus Southern Power - \$57,045

Charges to KPCo during the test year are primarily related to maintenance of communication equipment and customer service activities related to customer collections. The majority of convenience payments made by Columbus Southern and charged to Kentucky were processed on behalf of all generation and distribution functions. These costs are recurring in nature.

AEP Texas Central Company - \$26,618

Charges to KPCo during the test year are primarily related to meter activities billed from Texas Central.

Kingsport Power Company - \$21,930

Charges to KPCo during the test year are primarily related to services for the construction and maintenance of distribution and transmission facilities and planning for associated business development projects.

Public Service Co. of Ok - \$21,742

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Charges to KPCo during the test year are primarily related to planning for associated business development projects. The majority of convenience payments were made on behalf of all generation and distribution functions.

Indiana Michigan Power Company - \$20,847

Charges to KPCo during the test year are primarily convenience payments made on behalf of all distribution and generation functions.

Southwestern Power Co. = (\$1,732) AEP Texas North Company - (\$1,840) All Others - (\$3,090)

The total credit billed of (\$6,662) from the above affiliates is primarly due to items which occured outside of the test period and which were reversed during the test period. Although these particular items may not be recurring in and of themselves, it is not abnormal for these types of accounting entries to occur between months, and when a "test year" period is chosen, it is not abnormal for one of the months to be included and the next not.

b. Please see the attached pages for the FERC accounts to which the \$2,336,393 was charged.

WITNESS: Errol K Wagner and Sandra S Bennett

Affiliate	FERC Account	Description	Amount
Appalachian Power Company			
, ,	Generatio	on	
	5000	Oper Supervision & Engineering	437
	5020	Steam Expenses	(97)
	5050	Electric Expenses	(33)
	5060	Misc Steam Power Expenses	14,179
	5090	Allowance Consumption SO2	(5)
	5100	Maint Supv & Engineering	0
	5110	Maintenance of Structures	(89)
	5120	Maintenance of Boiler Plant	(2,157)
	5130	Maintenance of Electric Plant	(2,557)
	5140	Maintenance of Misc Steam Plt	(209)
		Total Generation	9,469
	Transmis		
	5600	Oper Supervision & Engineering	165
	5610	Load Dispatching	1
	5620	Station Expenses	26,124
	5630	Overhead Line Expenses	38,401
	5660	Misc Transmission Expenses	38,797
	5690	Maintenance of Structures	1,711
	5700	Maint of Station Equipment	84,901
	5710	Maintenance of Overhead Lines	104,241
		Total Transmission	294,341
•	5800	Oper Supervision & Engineering	70,847
	5810	Load Dispatching	5,117
	5820	Station Expenses	32,317
	5830	Overhead Line Expenses	11,869
•	5840	Underground Line Expenses	31
	5850	Street Lighting & Signal Sys E	2,107
	5860	Meter Expenses	52,521
	5870	Customer Installations Exp	19,487
	5880	Miscellaneous Distribution Exp	173,542
	5910	Maintenance of Structures	606
	5920	Maint of Station Equipment	79,051
	5930	Maintenance of Overhead Lines	332,421
	5940	Maint of Underground Lines	1,058
	5950	Maint of Lne Trnf,Rglators&Dvi	46,559
	5960	Maint of Strt Lghtng & Sgnal S	929
	5970	Maintenance of Meters	6,541
	5980	Maint of Misc Distribution Plt	22,091
		Total Distribution	857,096

Affiliate	FERC	Description	Amount
Aimate	Account	Description	Amount
	9010	Supervision - Customer Accts	15,800
	9020	Meter Reading Expenses	282,940
	9030	Cust Records & Collection Exp	148,036
	9070	Supervision - Customer Service	703
	9080	Customer Assistance Expenses	6,819
		Total Customer Service	454,300
	A&G		
	9200	Administrative & Gen Salaries	9,565
	9210	Office Supplies and Expenses	4,110
	9220	Administrative Exp Trnsf - Cr	93,688
	9230	Outside Services Employed	9,143
	9240	Property Insurance	5
	9250	Injuries and Damages	17,613
	9260	Employee Pensions & Benefits	12,209
	9301	General Advertising Expenses	1,760
	9302	Misc General Expenses	126,312
	9310	Rents	278
	9350	Maintenance of General Plant	27,637
		Total A&G	302,319
Appalachian Power Company Total			1,917,524
			1,917,524
Appalachian Power Company Total Ohio Power Co.	Generatio	on .	1,917,524
	Generation 5020	on Steam Expenses	1,917,524 (4,138)
			(4,138)
	5020	Steam Expenses	(4,138)
	5020 5050	Steam Expenses Electric Expenses	(4,138) (400)
	5020 5050 5060 5100 5110	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures	(4,138) (400) 8,127 (34) (427)
	5020 5050 5060 5100	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering	(4,138) (400) 8,127 (34) (427)
	5020 5050 5060 5100 5110 5120 5130	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant	(4,138) (400) 8,127 (34) (427)
	5020 5050 5060 5100 5110 5120	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant	(4,138) (400) 8,127 (34) (427) (23,028)
	5020 5050 5060 5100 5110 5120 5130	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant	(4,138) (400) 8,127 (34) (427) (23,028) 1,631
	5020 5050 5060 5100 5110 5120 5130	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381)
	5020 5050 5060 5100 5110 5120 5130 5140	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381)
	5020 5050 5060 5100 5110 5120 5130 5140	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation sion	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381) (20,652)
	5020 5050 5060 5100 5110 5120 5130 5140 Transmis 5600	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation sion Oper Supervision & Engineering Station Expenses Underground Line Expenses	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381) (20,652)
	5020 5050 5060 5100 5110 5120 5130 5140 Transmis 5600 5620	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation sion Oper Supervision & Engineering Station Expenses	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381) (20,652)
	5020 5050 5060 5100 5110 5120 5130 5140 Transmis 5600 5620 5640 5660 5700	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation sion Oper Supervision & Engineering Station Expenses Underground Line Expenses Misc Transmission Expenses Maint of Station Equipment	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381) (20,652)
	5020 5050 5060 5100 5110 5120 5130 5140 Transmis 5600 5620 5640 5660	Steam Expenses Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Total Generation sion Oper Supervision & Engineering Station Expenses Underground Line Expenses Misc Transmission Expenses	(4,138) (400) 8,127 (34) (427) (23,028) 1,631 (2,381) (20,652) 66 838 75 3,224

	FERC		
Affiliate	Accoun	t Description	Amount
	Distribut	tion	
	5800	Oper Supervision & Engineering	246
	5820	Station Expenses	5,369
	5830	Overhead Line Expenses	1,497
	5840	Underground Line Expenses	4
	5860	Meter Expenses	41,572
	5870	Customer Installations Exp	1,330
	5880	Miscellaneous Distribution Exp	3,006
	5910	Maintenance of Structures	516
	5920	Maint of Station Equipment	11,920
	5930	Maintenance of Overhead Lines	13,819
	5940	Maint of Underground Lines	0
	5950	Maint of Lne Trnf,Rglators&Dvi	3,208
	5960	Maint of Strt Lghtng & Sgnal S	449
	5970	Maintenance of Meters	3,026
	5980	Maint of Misc Distribution Plt	7,071
		Total Distribution	93,032
	Custom	er Service	
	9020	Meter Reading Expenses	48,900
	9030	Cust Records & Collection Exp	35,789
	9080	Customer Assistance Expenses	5,980
		Total Customer Service	90,669
	A&G		
	9210	Office Supplies and Expenses	924
	9220	Administrative Exp Trnsf - Cr	23,747
	9230	Outside Services Employed	902,099
	9250	Injuries and Damages	181
	9260	Employee Pensions & Benefits	(863,887) *
	9301	General Advertising Expenses	1
	9302	Misc General Expenses	7,965
	9310	Rents	574
·	9350	Maintenance of General Plant	11,310
		Total A&G	82,913

^{*} Credit represents a payment received on company owned life insurance. The offsetting debit was was recorded directly on Kentucky Power books, thus is does not show up as an AEPSC charge.

Ohio Power Co. Total			277,350
Columbus Southern Power	5000	Oper Supervision & Engineering	278
	5060	Misc Steam Power Expenses	8,195
	5640	Underground Line Expenses	96

Affiliate	FERC Account	Description	Amount
	5800	Oper Supervision & Engineering	2,496
	5830	Overhead Line Expenses	2,430
	5840	Underground Line Expenses	12
	5860	Meter Expenses	446
	5870	Customer Installations Exp	606
	5880	Miscellaneous Distribution Exp	6,383
	5900	Maint Supv & Engineering	2,459
	5930	Maintenance of Overhead Lines	729
	5950	Maint of Lne Trnf,Rglators&Dvi	676
	5960	Maint of Strt Lghtng & Sgnal S	84
	5970	Maintenance of Meters	16
	5980	Maint of Misc Distribution Plt	189
	9030	Cust Records & Collection Exp	3,692
	9200	Administrative & Gen Salaries	568
	9210	Office Supplies and Expenses	919
	9230	Outside Services Employed	1,033
	9250	Injuries and Damages	8
	9260	Employee Pensions & Benefits	140
	9302	Misc General Expenses	57
	9310	Rents	412
	9350	Maintenance of General Plant	27,536
Columbus Southern Power Total			57,045
AEP Texas Central Company	5600	Oper Supervision & Engineering	3
, ,	5700	Maint of Station Equipment	255
	5800	Oper Supervision & Engineering	38
	5830	Overhead Line Expenses	165
	5840	Underground Line Expenses	432
	5860	Meter Expenses	16,568
	5880	Miscellaneous Distribution Exp	1,557
	5930	Maintenance of Overhead Lines	179
	5950	Maint of Lne Trnf,Rglators&Dvi	3,879
	5960	Maint of Strt Lghtng & Sgnal S	45
	5980	Maint of Misc Distribution Plt	77
	9030	Cust Records & Collection Exp	3,030
	9210	Office Supplies and Expenses	148
	9230	Outside Services Employed	167
	9240	Property Insurance	(429)
	9302	Misc General Expenses	23
	9310 9350	Rents Maintenance of General Plant	404 76
AED Tayon Control Company Total			
AEP Texas Central Company Total			26,618
Kingsport Power Co.	5660	Misc Transmission Expenses	8,156
	5700	Maint of Station Equipment	45
	5800	Oper Supervision & Engineering	495

Affiliate	FERC Account	Description	Amount
	5880	Miscellaneous Distribution Exp	4,863
	5920	Maint of Station Equipment	278
	5930	Maintenance of Overhead Lines	1,796
	9210	Office Supplies and Expenses	198
	9302	Misc General Expenses	6,100
Kingsport Power Co. Total			21,930
Public Service Co. of Ok	5000	Oper Supervision & Engineering	2
	5020	Steam Expenses	(847)
	5050	Electric Expenses	(694)
	5060	Misc Steam Power Expenses	7,179
	5100	Maint Supv & Engineering	41
	5110	Maintenance of Structures	(2,057)
	5120	Maintenance of Boiler Plant	(1,287)
	5140	Maintenance of Misc Steam Plt	(203)
	5350	Oper Supervision & Engineering	(2)
	5800	Oper Supervision & Engineering	256
	5810	Load Dispatching	7
	5830	Overhead Line Expenses	311
	5860	Meter Expenses	3,298
	5870	Customer Installations Exp	394
	5880	Miscellaneous Distribution Exp	2,500
	5930 5950	Maintenance of Overhead Lines	2,629
	5950 5960	Maint of Lne Trnf,Rglators&Dvi Maint of Strt Lghtng & Sgnal S	8 1,247
	5980 5980	Maint of Misc Distribution Plt	284
	9030	Cust Records & Collection Exp	111
	9200	Administrative & Gen Salaries	504
	9210	Office Supplies and Expenses	1,977
	9250	Injuries and Damages	2,549
	9260	Employee Pensions & Benefits	236
	9302	Misc General Expenses	1,851
	9310	Rents	1,448
Public Service Co. of Ok Total			21,742
Indiana Mishigan Dun Ca	E000	Ones Cunerisian ⁹ Engineering	4.250
Indiana Michigan Pwr Co.	5000	Oper Supervision & Engineering	1,358
	5020	Steam Expenses	0
	5050 5060	Electric Expenses Misc Steam Power Expenses	485 8 561
	5100	Misc Steam Power Expenses Maint Supy & Engineering	8,561
	5100	Maint Supv & Engineering Maintenance of Structures	80 100
	5110	Maintenance of Structures Maintenance of Boiler Plant	2,419
	5120	Maintenance of Electric Plant	2,419 266
	5140	Maintenance of Misc Steam Plt	196
	5660	Misc Transmission Expenses	254
	5700	Maint of Station Equipment	677
	2.22		0.7

Affiliate	FERC Account	Description	Amount
	5800 5860 5870 5880 5930 5980 9030 9210 9210 9230 9240 9250 9302 9350	Oper Supervision & Engineering Meter Expenses Customer Installations Exp Miscellaneous Distribution Exp Maintenance of Overhead Lines Maint of Misc Distribution Plt Cust Records & Collection Exp Administrative & Gen Salaries Office Supplies and Expenses Outside Services Employed Property Insurance Injuries and Damages Misc General Expenses Maintenance of General Plant	12 1,524 (25) 1,263 114 7 557 1,094 1,414 170 (1,793) 5 2,026 83
Indiana Michigan Pwr Co. Total			20,847
Southwestern Power Co.	5000 5050 5060 5100 5130 5140 5860 5870 5880 5920 5930 5950 5960 5970 9010 9030 9210 9230 9210 9230 9301 9302 9310	Oper Supervision & Engineering Electric Expenses Misc Steam Power Expenses Maint Supv & Engineering Maintenance of Electric Plant Maintenance of Misc Steam Plt Meter Expenses Customer Installations Exp Miscellaneous Distribution Exp Maint of Station Equipment Maintenance of Overhead Lines Maint of Lne Trnf,Rglators&Dvi Maint of Strt Lghtng & Sgnal S Maintenance of Meters Supervision - Customer Accts Cust Records & Collection Exp Administrative & Gen Salaries Office Supplies and Expenses Outside Services Employed General Advertising Expenses Misc General Expenses Rents	172 (85) (2,176) (238) (1,272) (14,274) 1,034 2,434 1,287 191 781 101 3,535 14 88 643 1,763 2,621 21 92 711 824
Southwestern Power Co. Total			(1,732)
AEP Texas North Company	5060 5110 5120 5130 5140 5700	Misc Steam Power Expenses Maintenance of Structures Maintenance of Boiler Plant Maintenance of Electric Plant Maintenance of Misc Steam Plt Maint of Station Equipment	446 (520) (3,021) (1,362) (552) 169

	FERC	—	
Affiliate	Account	Description	Amount
	5800	Oper Supervision & Engineering	503
	5860	Meter Expenses	709
	5880	Miscellaneous Distribution Exp	789
	5960	Maint of Strt Lghtng & Sgnal S	310
	5980	Maint of Misc Distribution Plt	812
	9030	Cust Records & Collection Exp	149
	9210	Office Supplies and Expenses	150
	9220	Administrative Exp Trnsf - Cr	(1,065)
	9310	Rents	643
AEP Texas North Company Total			(1,840)
Others	5020	Steam Expenses	278
Others	5060	Misc Steam Power Expenses	401
	5100	Maint Supv & Engineering	14
	5140	Maintenance of Misc Steam Plt	7
	5660	Misc Transmission Expenses	(0)
	5880	Miscellaneous Distribution Exp	97
	5980	Maint of Misc Distribution Plt	188
	9210	Office Supplies and Expenses	(3,487)
		Reconciling Item	(590)
			(3,090)

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Kentucky Power Company

REQUEST

With regard to the AEPSC test year O&M charges to KPCo of \$24,909,863 shown in the response to KPSC-1-42, pages 3-5 of 9, please provide the following information:

- a. Identify all charges included in the \$24,909,863 that represent: (1) promotional and institutional advertising expenses; (2) expenses related to public relations and/or community relations; (3) lobbying expenses; (4) donations; and (5) expenses related to award banquets, social events, prizes and gifts. For each of the charges identified, provide a brief description of the nature of the charge.
- b. Provide a detailed breakout of all of the expense components (dollar amounts and descriptions of nature of the expenses) making up the \$118,976 for account 9302000 Miscellaneous General Expenses.

RESPONSE

- a. The following items are included in the \$24,909,863 of O&M charges billed from AEPSC to KPCo:
- (1) KPCo received no O&M charges from AEPSC for promotional and institutional advertising expenses.
- (2) KPCo received \$126,696 of O&M charges from AEPSC for community and public relations activities. These activities include tasks associated with issuing press releases, answering questions from the media as well as tasks associated with involving the company in the community for the betterment of the community and the economic well-being of the company. Major tasks include, but are not limited to, holding press conferences, responding to articles and communications about the company in the media, preparing news releases, supporting media tours and open houses, preparing direct mail pieces and bill inserts, staging events including tours and open houses, producing publications, administering economic development projects, meeting with civic officials, work time contributed to support community activities and organizations, participating in local civic organizations, coordinating attitude and opinion research, participating in speakers bureau, coordination of employee volunteer programs, performing operation feed activities and administering visitor centers.
- (3) KPCo received no O&M charges from AEPSC for lobbying.

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- (4) KPCo was billed a donation for \$111 to the American Red Cross, for sponsorship of an event, which was inadvertently charged to O&M. See line 30 of attached page 2 to this response and item "b." below.
- (5) KPCo received no O&M charges from AEPSC for expenses related to social events, prizes and gifts. Any O&M charges from AEPSC for safety award banquets would be minimal, since these costs are generally borne directly by the utility, and are not separately tracked by AEPSC through the billing process.
- b. Please see page 2 of this response for the detail breakout of the \$118,976 for account 9302000 Miscellaneous General Expenses. Upon review, the Company has determined that \$179 should be removed from cost of service for items in lines 30 and 33 of the attached, which were inadvertently charged to the incorrect account.

WITNESS: Errol K Wagner and Sandra S Bennett

Kentucky Power Company Account 9302000 - Miscellaneous General Expenses Billed From AEPSC

No.	Description	Nature of Expense	Amount
1	MARKET STRATEGIES INC	Contract Labor	36,912.35
2	AMERICANS FOR BALANCED ENERGY CHOICES	Company Memberships	18,401.77
3	CENTER FOR ENERGY & ECONOMIC DEVELOPMENT	Company Memberships	11,439.00
4	UNITED STATES CHAMBER OF COMMERCE	Company Memberships	4,704.03
5	PUBLIC COMPANY ACCOUNTING OVERSIGHT	Corporate Contributions	4,658.29
6	DIRECTOR'S FEES	Director's Fees	4,600.05
7	CORPORATE EXECUTIVE BOARD	Company/Employee Memberships	4,190.24
8	AMERICAN JUSTICE PARTNERSHIP	Company Memberships	4,049.91
9	BUSINESS ROUNDTABLE	Company Memberships	3,707.29
10	CAMBRIDGE ENERGY RESEARCH ASSOCIATES	Company Memberships	3,064.05
11	NATIONAL ASSOCIATION OF MANUFACTURERS	Company Memberships	1,881.56
12	NATIONAL PETROLEUM COUNCIL	Company Memberships	1,764.39
13	TQS RESEARCH INC	Contract Labor	1,290.55
14	COMMITTEE OF CHIEF RISK OFFICERS INC	Company Memberships	982.26
15	INTERNATIONAL SWAPS & DERIVATIVES ASSOCIATION, INC.	Company Memberships	726.53
	FINANCIAL ACCOUNTING STANDARDS BOARD	Corporate Contributions	691.20
	CONFERENCE BOARD INC	Company Memberships	588.00
	NATIONAL COAL COUNCIL	Company Memberships	551.25
19	NORTH AMERICAN ENERGY	Company Memberships	476.98
	UCA USERS GROUP	Company Memberships	348.73
	SODEXHO INC & AFFILIATES	Miscellaneous Expenses	270.01
	PUBLIC AFFAIRS COUNCIL	Company Memberships	265.87
	COUNCIL OF STATE GOVERNMENTS	Company Memberships	228.66
	CONSUMERS UNITED FOR RAIL EQUITY	Company Memberships	185.95
	POINTS OF LIGHT FOUNDATION	Company/Employee Memberships	180.54
	BOSTON COLLEGE/CENTER FOR CORPORATE CITIZENSHIP	Company Memberships	128.63
	M/QA RESEARCH INC	Contract Labor	125.76
	MANAGEMENT EXECUTIVES SOCIETY	Company Memberships	117.93
	SOUTHEASTERN ELECTRIC EXCHANGE	Company Memberships	114.58
	AMERICAN RED CROSS	Donation	111.28
	GUILD GROUP INC	Contract Labor	69.76
	BUSINESS GOVERNMENT RELATIONS COUNCIL.	Company Memberships	67.97
	COUNTRY CLUB AT MUIRFIELD VILLAGE	Company Memberships	67.42
	LEXIS NEXIS	Company Memberships/Contract Labor	66.24
	AMERICAN COAL COUNCIL	Company Memberships	62.67
	EXPERIENCE COLUMBUS	Company Memberships	61.89
	OTHER PAYABLES <\$50 (26 ITEMS)	Miscellaneous Expenses	436.44
	EMPLOYEE LABOR AND EXPENSES	Employee Labor	7,699.11
	INTERNAL SUPPORT COSTS	Overheads	3,278.75
	OTHER ITEMS	Miscellaneous Expenses	408.56
	TOTAL		118,976.46

KPSC Case No. 2005-00341 Attorney General First Set Data Request Dated November 9, 2005 Item No. 75 Page 1 of 6

Kentucky Power Company

REQUEST

Please provide all non AEPSC O&M expense charges included in the test year cost of service associated with (1) lobbying expenses; (2) donations; (3) spousal expenses (e.g., travel, conferences, etc.); (4) expenses related to award banquets, social events, prized and gifts. For each of the charges identified, provide a brief description of the nature of the charge.

RESPONSE

Non- AEPSC O&M expense charges for:

- (1) All lobbying expenses are charged to Account 4264000 and are not included in the test year O&M expense.
- (2) Donations See response to Commission Staff First Set Data Request, Item No. 32.
- (3) Spousal expenses (e.g., travel, conferences, etc.) A total of \$1104.61 was spent during the test year for spousal expenses which included attendance at NARUC conference dinners, employee recognition meetings and tickets.
- (4) Expenses related to award banquets, social events, prizes and gifts. Please see attached pages.

WITNESS: Timothy C Mosher

1/1/04-6/30/02 EXECUTIVE KENTUCKY POWER

Trivitoda Perconal Vehicle Mileage Machine	00.₽	\$	Hand Deliver Contribution Check	Personal Vehicle Mileage	\$\50\Z007
Title	102.00	\$		Personal Vehicle Mileage	\$\18\Z00 \
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Time for the control of the contro	09.14	\$	Environmental Day-Jenny Wiley St. Park	Personal Vehicle Mileage	\$\12\Z004
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KENTUCKY POWER EXECUTIVE 7/1/04-6/30/05

9/12/2004 Ashland Alliance 2004 Hall Ball Golf Cunng Ream and note \$ 225.09 9/12/2004 Ashland Alliance 2004 Hall Ball Golf Cunng Ream and note \$ 225.09 9/12/2004 Ashland Alliance Fordary \$ 225.00 9/12/2004 Personal Vehicle Mileage Fund Raising CommChallenger Ctr. \$ 250.00 9/12/2004 Personal Vehicle Mileage Fund Way Kickoff Campagn \$ 640 10/12/2004 Personal Vehicle Mileage Christonal Vehicle Mileage Fromblyoee \$ 720 10/12/2004 Personal Vehicle Mileage Employee Recognition - Philip Hicks - employee \$ 4.50 10/12/2004 Personal Vehicle Mileage Employee Recognition - Philip Hicks - employee \$ 4.50 10/12/2004 Personal Vehicle Mileage Employee Recognition - Philip Hicks - employee \$ 4.50 10/12/2004 Personal Vehicle Mileage Employee Recognition - Philip Hicks - employee \$ 4.50 10/12/2004 Personal Vehicle Mileage Employee Recognition - Philip Hicks - employee \$ 12.50 10/12/2004 Personal Vehicle Mileage BSCT CAnnal Scholarship Recognom \$ 45.50 10/12/2004 Personal Vehicle Mileage BSCT CAnnal Scholarship Recognom \$ 367.80 10/12/2004 Personal Vehicle Mileage BSCT CAnnal Scho			•	00 010	
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United Way Kickoff Campaign \$ Golf Tournament - hole sponsor and team \$ Recognition of Phillip Hicks - employee \$ Recognition - Phillip Hicks - employee \$ Recognition - Phillip Hicks - employee \$ Recognition and Meeting \$ Recognition - Phillip Hicks - kids \$ Recognition - Shartesic Planning Meeting \$ Recognition - Shartesic Planning Recognition Check \$ Read To Me Day Shirts - Read To Me Day Shirts - Shartesic Planning Center \$ Read To Me Day Read To Mean Read To Me	9/29/2004 Personal Vehicle Mileage	Rotary	ક્ક	5.60	
Golf Tournament - hole sponsor and team Recognition of Phillip Hicks - employee Recognition of Phillip Hicks - employee Recognition of Phillip Hicks - employee Recognition - Phillip Hicks DLBH Board Meeting OLBH Board Meeting OLBH Board Meeting OLBH Board Meeting OLBH Board Meeting Fromotional Items for Giveaways Event Sponsorship Business Technology Advisory Board Business Technology Advisory Business Technology Advisory Business Flace Fundraiser Grayson, KY Hope's Place Fundraiser Grayson, KY Hope's Place Fundraiser Grayson, KY Flower Display donated to KDMC Fundraiser Boage Solar Celebration T-Shirts - kids Shirts - Strategic Planning Meeting Breception Expense for Business Affer Hrs. Sponsorship Flower Display donated to KDMC Fundraiser Broad To Me Day Read To Me Day	9/30/2004 Personal Vehicle Mileage	United Way Kickoff Campaign	ક્ક	6.40	
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OLBH Board Meeting Bront Sponsorship Business Technology Advisory Board Business Technology Advisory Hope's Place Fundraiser Grayson, KY Hope's Place Fundraiser Grayson, KY Flower Display donated to KDMC Fundraiser Shirts - Strategic Planning Meeting Boage Solar Celebration T-Shirts - kids Sponsorship Broape Solar Celebration T-Shirts - kids Sponsorship Broape Solar Celebration T-Shirts - kids Broape Solar Celebration T-Shirts - kids Broape Solar Celebration T-Shirts - kids Broape Solar Celebration Check Broape Solar Celebration Check Broad To Me Day Hand Deliver Contribution Check Broad To Me Day Hand Deliver Contribution Check Three Community Events Challenger Learning Center Broad To Me Day Hand Deliver Contribution Sponsorship Broad To Me Day Freed	10/12/2004 Personal Vehicle Mileage	Employee Recognition - Phillip Hicks	ક્ક	4.50	
OLBH Board Meeting Promotional Items for Giveaways Event Sponsorship Business Technology Advisory Board Business Technology Advisory Board BSCTC Annual Scholarship Reception Hope's Place Fundraiser Grayson, KY Reage Solar Celebration T-Shirts - kids Shirts - Strategic Planning Meeting Shirts - Strategic Planning Meeting Shirts - Strategic Planning Check Shirts - Strategic Planning Check Shirts - Strategic Planning Center	10/13/2004 Personal Vehicle Mileage	OLBH Board Meeting	↔	99.38	
Promotional Items for Giveaways Event Sponsorship Business Technology Advisory Board Business Technology Advisory Board BSCTC Annual Scholarship Reception Hope's Place Fundraiser Grayson, KY Roage Solar Celebration T-Shirts - kids Shirts - Strategic Planning Meeting Reception Expense for Business After Hrs. Sponsorship Reception Expense for Business After Hrs. Sponsorship Rotary WK Basketball tickets for use with customer Sponsorship Read To Me Day Read		OLBH Board Meeting	ક્ક	15.67	
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Business Technology Advisory Board BSCTC Annual Scholarship Reception Hope's Place Fundraiser Grayson, KY Hope's Place Fundraiser Grayson, KY Hope's Place Community Event Hope's Place Fundraiser Grayson, KY Hope's Place Fundraiser Grayson, KY Flower Display donated to KDMC Fundraiser Poage Solar Celebration T-Shirts - kids Shirts - Strategic Planning Meeting Reception Expense for Business After Hrs. Sponsorship Reception Expense for Business After Hrs. Sponsorship Reception Expense for use with customer AIK Meeting Team Shirts Read To Me Day Read To Me Day Read To Me Day Read To Me Day Hand Deliver Contribution Check Read To Me Day Hand Deliver Contribution Check Three Community Events Challenger Learning Center Educational Giveaways Rotary Rotary Sponsorship Read To Me Day R	10/18/2004 Paramount Arts Center	Event Sponsorship	↔	637.50	
BSCTC Annual Scholarship Reception\$Hope's Place Fundraiser Grayson, KY\$Hope's Place Fundraiser Grayson, KY\$Hope's Place Fundraiser Grayson, KY\$Flower Display donated to KDMC Fundraiser\$Flower Display donated to KDMC Fundraiser\$Poage Solar Celebration T-Shirts - kids\$Shirts - Strategic Planning Meeting\$Reception Expense for Business After Hrs.\$Sponsorship\$Rotary\$AIK Meeting\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	10/21/2004 Personal Vehicle Mileage	Business Technology Advisory Board	↔	7.20	
Hope's Place Fundraiser Grayson, KY Hope's Place Community Event Hope's Place Community Event Hope's Place Community Event Flower Display donated to KDMC Fundraiser Poage Solar Celebration T-Shirts - kids Shirts - Strategic Planning Meeting Reception Expense for Business Affer Hrs. Sponsorship Rotary AlK Meeting AlK Meeting Fead To Me Day Read To Me	10/21/2004 Personal Vehicle Mileage	BSCTC Annual Scholarship Reception	ક્ર	43.20	
Hope's Place Community Event\$Hope's Place Fundraiser Grayson, KY\$Flower Display donated to KDMC Fundraiser\$Poage Solar Celebration T-Shirts - kids\$Shirts - Strategic Planning Meeting\$Reception Expense for Business After Hrs.\$Sponsorship\$Rotary\$UK Basketball tickets for use with customer\$AIK Meeting\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	10/22/2004 Personal Vehicle Mileage	Hope's Place Fundraiser Grayson, KY	မာ	92.63	
Hope's Place Fundraiser Grayson, KY Flower Display donated to KDMC Fundraiser Poage Solar Celebration T-Shirts - kids Shirts - Strategic Planning Meeting Reception Expense for Business After Hrs. Sponsorship UK Basketball tickets for use with customer AlK Meeting Team Shirts Read To Me Day	10/22/2004 Personal Vehicle Mileage	Hope's Place Community Event	မှာ	112.50	
Flower Display donated to KDMC Fundraiser\$Poage Solar Celebration T-Shirts - kids\$Shirts - Strategic Planning Meeting\$Reception Expense for Business Affer Hrs.\$Sponsorship\$Rotary\$UK Basketball tickets for use with customer\$AIK Meeting\$Team Shirts\$Read To Me Day\$Read To Me Day\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	10/22/2004 Hope's Place	Hope's Place Fundraiser Grayson, KY	မှာ	25.00	
Poage Solar Celebration T-Shirts - kids\$Shirts - Strategic Planning Meeting\$Reception Expense for Business After Hrs.\$Sponsorship\$Rotary\$UK Basketball tickets for use with customer\$AIK Meeting\$Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	10/25/2004 Graebear Gallery	Flower Display donated to KDMC Fundraiser	မာ	89.03	
Shirts - Strategic Planning Meeting Reception Expense for Business After Hrs. Sponsorship Rotary UK Basketball tickets for use with customer AIK Meeting Team Shirts Read To Me Day Read T	10/25/2004 Idegy	Poage Solar Celebration T-Shirts - kids	မှာ	451.66	
Reception Expense for Business After Hrs. \$ Sponsorship \$ Rotary \$ UK Basketball tickets for use with customer \$ AIK Meeting \$ AIK Meeting \$ Read To Me Day \$ Hand Deliver Contribution Check \$ Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	10/25/2004 Idegy	Shirts - Strategic Planning Meeting	cs	367.88	
Sponsorship\$RotaryUK Basketball tickets for use with customer\$UK Basketball tickets for use with customer\$AIK Meeting\$Team Shirts\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$		Reception Expense for Business After Hrs.	ક્ક	250.00	
Rotary \$ UK Basketball tickets for use with customer \$ AIK Meeting \$ Team Shirts \$ Read To Me Day \$ Read To Me Day Shirts \$ Read To Me Day Shirts \$ Read To Me Day \$ Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/3/2004 4-H	Sponsorship	မှာ	200.00	
UK Basketball tickets for use with customer\$AIK Meeting\$Team Shirts\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	11/3/2004 Personal Vehicle Mileage	Rotary	မှာ	5.60	
AIK Meeting \$ Team Shirts \$ Read To Me Day \$ Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$		UK Basketball tickets for use with customer	မာ	74.00	
Team Shirts \$ Read To Me Day \$ Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/5/2004 Personal Vehicle Mileage	AIK Meeting	क	46.88	
Read To Me Day \$ Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/6/2004 Idegy	Team Shirts	ક્ક	367.88	
Read To Me Day \$ Read To Me Day Shirts \$ Read To Me Day \$ Read To Me Day \$ Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/6/2004 Poor Richard's Books	Read To Me Day	ક્ક	678.00	
Read To Me Day Shirts\$Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	11/8/2004 Gasoline For Rental Car	Read To Me Day	ક્ક	21.50	
Read To Me Day\$Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	11/8/2004 Idegy		क	454.69	
Read To Me Day\$Hand Deliver Contribution Check\$Three Community Events\$Challenger Learning Center\$Educational Giveaways\$Rotary\$	11/9/2004 Personal Vehicle Mileage	Read To Me Day	ક્ક	64.00	
Hand Deliver Contribution Check \$ Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/10/2004 Super 8 Motel	Read To Me Day	ઝ	64.91	
Three Community Events \$ Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/11/2004 Personal Vehicle Mileage	Hand Deliver Contribution Check	ક	20.80	
Challenger Learning Center \$ Educational Giveaways \$ Rotary \$	11/11/2004 Enterprise Car Rental	Three Community Events	ક્ક	124.02	
Educational Giveaways \$ Rotary \$	11/15/2004 Personal Vehicle Mileage	Challenger Learning Center	ઝ	8.00	
Rotary	11/16/2004 Premiums & Promotions	Educational Giveaways	છ	406.09	
	11/17/2004 Personal Vehicle Mileage	Rotary	ક	5.60	

KENTUCKY POWER EXECUTIVE 7/1/04-6/30/05

	7/1/04-5/30/05	
11/19/2004 Personal Vehicle Mileage	Community Advisory Board	
11/22/2004 Premiums & Promotions	Promotional Items for Giveaways	\$ 1,027.25
11/22/2004 Idegy	Shirts for Solar Celebration - Adults	\$ 93.14
11/22/2004 Valet	KAEC Annual Meeting	_
11/23/2004 Personal Vehicle Mileage	Perry Co. Reality Store	
11/24/2004 Personal Vehicle Mileage	Perry Co. Reality Store	
11/29/2004 Personal Vehicle Mileage	Ashland Alliance Meeting	\$ 126.75
11/29/2004 Personal Vehicle Mileage	Ashland Alliance Meeting	
12/9/2004 Big Sandy Foster/Adoption	Christmas Pageant Sponsor	\$ 500.00
12/9/2004 Personal Vehicle Mileage	Leadership Kentucky	
12/10/2004 Meal - Self	Return from legislative meetings	
12/14/2004 Buckhorn Children's Found.	Abused Children's Program Sponsor	20
12/15/2004 Personal Vehicle Mileage	Rotary	\$ 5.60
12/15/2004 Quirk Café - Bus. Exp.	Meeting with KET personnel	\$ 40.76
12/16/2004 Andover Country Club	Christmas Dinner for Staff	
12/16/2004 Premiums & Promotions	Giveaway Supplies	
12/16/2004 Greenup Co. War Mem.	Sponsorship	\$ 2,600.00
12/17/2004 Idegy	Team Jackets	\$ 661.64
12/23/044 Our Lady of Bellefonte Hosp	Board Meeting Expense	\$ 100.00
1/11/2005 Gasoline For Rental Car	KYNeed Community Event	\$ 15.05
1/11/2005 Enterprise Car Rental	KYNeed Community Event	
1/24/2005 Frankfort Chamber	Annual Dinner Sponsor	\$ 280.00
1/26/2005 Bob Evans Restaurant	Meals incurred for Media Visits	
1/27/2005 Frankfort Chamber	Annual Meeting table sponsor	\$ 280.00
1/5/2005 Personal Vehicle Mileage	Rotary	
01/05/05 Kentucky Chamber	Chamber Day Sponsorship	\$ 5,000.00
01/18/05 Personal Vehicle Mileage	Greater Hazard Arts Advisory Board	
01/27/05 Peking Chinese-Bus. Ent.	Media Visits	\$ 40.36
01/28/05 Super 8 Motel	Media Visits	
01/28/05 Hotel Expense	Media Visits	\$ 48.04
01/28/05 Personal Vehicle Mileage	Community Advisory Board	
01/31/05 Idegy	Jackets	25
02/01/05 Personal Vehicle Mileage	KY River P-16 Council Meeting	
02/09/05 Appleby's	Customer visits in Ashland	
02/10/05 National Wild Turkey Fed.	Banquet sponsorship	۵
02/11/05 Personal Vehicle Mileage	Pikeville College	\$ 24.30
02/14/05 Personal Vehicle Mileage	Tour of The David School	

KENTUCKY POWER EXECUTIVE 7/1/04-6/30/05

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KRADD Garcias Garcias Personal Vehicle Mileage Gasoline For Rental Car Miss KY Scholarship Org. Enterprise Car Rental Gasoline For Rental Gasoline For Rental Greenbrier Hotel Personal Vehicle Mileage UK Athletics Enterprise Car Rental Gasoline For Rental Greenbrier Hotel Personal Vehicle Mileage Personal Vehicle Mileage Floyd Co. Chamber Governor's Office E. KY Leadership Ashland Alliance Haz/Perry Co. Chamber Haz/Perry Co. Chamber Haz/Perry Co. Chamber Personal Vehicle Mileage Niagra Conservation Co. Gasoline For Rental Car Personal Vehicle Mileage Personal Vehicle Mileage Personal Vehicle Mileage Miagra Conservation Co. Gasoline For Rental Car Personal Vehicle Mileage Fees	Mileage P-16 Council Promotional Committee		
Garcias Personal Vehicle Mileage Gasoline For Rental Car Miss KY Scholarship Org. Enterprise Car Rental Gasoline For Rental Car Personal Vehicle Mileage UK Athletics Enterprise Car Rental Gasoline For Rental Gasoline For Rental Carter Co. Rec. Alliance Personal Vehicle Mileage Personal Vehicle Mileage Floyd Co. Chamber Governor's Office E. KY Leadership Ashland Alliance Haz/Perry Co. Chamber Covernor's Office Dersonal Vehicle Mileage Personal Vehicle Mileage Personal Vehicle Mileage Personal Vehicle Mileage Niagra Conservation Co. Gasoline For Rental Car Personal Vehicle Mileage Personal Vehicle Mileage Personal Vehicle Mileage Niagra Conservation Co. Gasoline For Rental Car Personal Vehicle Mileage Fees	Senior Games Sponsor	3,5	
Personal Vehicle Mileage Gasoline For Rental Car Miss KY Scholarship Org. Enterprise Car Rental Car Gasoline For Rental Car Premiums & Promotions Gasoline For Rental Carter Co. Rec. Alliance UK Athletics UK Athletics UK Athletics Enterprise Car Rental Gasoline For Rental Carter Co. Rec. Alliance Personal Vehicle Mileage Personal Vehicle Mileage Haz/Perry Co. Chamber Hamton Inns Haz/Perry Co. Chamber Hax/Perry Co. Chamber Haz/Perry Co. Chamber Hax/Perry Co. C	IGCC Meeting		
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al-Self Applebys soline For Rental Car			C
soline For Rental Car	/s Senior Day Dinner Event	\$ 16.00	0
	Car	\$ 23.41	
Wal Mart	Door prizes for Senior Day		
5/18/2005 Hampton Inn Lodging for Senior D.	Lodging for Senior Day	\$ 86.11	

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	\$ 13.33	\$ 86.11	\$ 39.22	\$ 21.31	\$ 504.44	47	\$ 71.77	17		\$ 45.00	\$ 24.30	\$ 150.00	\$ 440.00	\$ 392.28	\$ 140.00	1	\$ 3,000.00			\$ 400.00		\$ 500.00	\$ 138.00	6,	\$ 31.00	\$ 58,871.39		
KENTUCKY POWER EXECUTIVE 7/1/04-6/30/05	Meal during Senior Games in Hazard	Lodging for Senior Day	Senior Day - Dinner Event	Partnership for Kentucky Schools Mtg.	Giveaways Golf tees/kit	Sponsor Senior State Games	Truck Rodeo in Pikeville	Senior Day Door Prizes	KY River P-16 Council Meeting	Cancer Golf Outing	Event for Cancer Research	Golf outing hole sponsor	Golf outing team	Team Shirts - Senior Day	Leadership Kentucky Frankfort	State Bankers Assoc. Event	Conference sponsor	Customer Meeting 5/3 Bank	Frankfort Chamber of Commerce Event	Bus expense sponsor	Disabled Turkey Shoot	Eagle Scout Project	Lunch for AIK meeting	Multiple Sclerosis Event	Multiple Sclerosis Event			
	5/18/2005 Penn Station East - meal	mpton Inn		5/20/2005 Quirk Café - Bus. Exp.	5/20/2005 Idegy	5/20/2005 KRADD	5/24/2005 Holiday Inns	5/25/2005 Niagra Conservation Co.	5/25/2005 Personal Vehicle Mileage	5/27/2005 Eagle Trace Golf Course	5/27/2005 Personal Vehicle Mileage		5/31/2005 Floyd Co. Chamber	6/1/2005 Idegy	06/8-10/05 Personal Vehicle Mileage	6/13/2005 Personal Vehicle Mileage	6/15/2005 KY Labor-Management	6/15/2005 Appleby's	6/17/2005 Prizes	6/20/2005 Leadership Tri-State	6/21/2005 National Wild Turkey Fed.		6/23/2005 Adelia's	6/24/2005 Prizes	6/24/2005 Gasoline For Rental Car			

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Kentucky Power Company

REQUEST

Please provide the Company's actual Injury & Damage (I&D) expenses booked in the test year and in each of the 10 years prior to the test year. In addition for each of the 10 historic annual I&D expense amounts prior to the test year, provide that year's CPI-U factor in order to restate the historic year's I&D expense amount in 2005 dollars.

RESPONSE

The requested information is provided on page 2 of this response. The effect of the proposed calculation is to increase the Company's expenses thus increasing the Company's revenue requirement by \$1,003,501.

WITNESS: Errol Wagner

Kentucky Power Company Injuries and Damages Expense Twelve Months Ending 12/31/1995 through 12/31/2004 and 6/30/2005

Ln <u>No</u>	<u>Year</u> (2)	Injuries and Damages <u>Amount</u> (3)	CPI-U <u>Index</u> (4)	2005 Constance Dollar <u>Amount</u> (5)					
1	2005	\$1,122,581	191.68	\$1,122,581					
2	2004	\$962,364	188.89	\$976,579					
3	2003	\$1,015,491	183.96	\$1,058,107					
4	2002	\$2,130,685	179.84	\$2,270,961					
5	2001	\$1,713,555	177.07	\$1,854,940					
6	2000	\$1,035,647	172.19	\$1,152,871					
7	1999	\$1,744,346	166.58	\$2,007,181					
8	1998	\$2,029,161	163.01	\$2,386,047					
9	1997	\$3,620,440	160.53	\$4,322,967					
10	1996	\$2,814,495	156.86	\$3,439,260					
11	1995	\$1,521,407	152.38	\$1,913,790					
12	Total	\$19,710,172		\$21,382,703					
13	10 Year Av	10 Year Average							
14	Increase E	Increase Expense Adjustment (Line 13 - Line 1)							
15	Allocation I	Allocation Factor : O&M Expense							
16	KPSC Juris	KPSC Jurisdictional Amount (Ln 14 X Ln 15)							

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Kentucky Power Company

REQUEST

With regard to the response to KPSC-1-33, please provide the following information:

- a. The basis for the 16.3% lobbying allocation of Mr. Pauley's salary and a workpaper showing all calculations and assumptions in the derivation of this ratio.
- b. What is Mr. Pauley's test year total compensation, including not only his base salary of \$112,900, but also: (1) any bonuses and/or incentive compensation expenses; (2) payroll taxes related to his compensation; and (3) all of his benefits such as pension, OPEB, savings plan, LTD, life insurance, medical and dental premiums, etc.
- c. Considering that Mr. Pauley's "principal functions include lobbying at the local and state level," explain why only 16.3% of his time (salary) has been allocated to lobbying activities.

RESPONSE

a. The basis for the 16.3% lobbying allocation of Mr. Pauley's salary was derived from his time report records, which are completed by Mr. Pauley every other Friday. As shown in the calculation below, he reported 339 hours to the activity code for lobbying, which is time spent engaged in a discussion related to a specific bill. 339/2080=16.3%

b.
Salary \$110,983.18
Incentive - \$19,122.00
FICA - \$7142.49
Supplemental AD&D - \$59.66
Pension - \$22,000.45
Dental Program - \$642.12
Life Insurance - \$379.68
Medical Insurance - \$8710.56
Retirement Savings Plan - \$4950.66

c. During the test year, the Kentucky General Assembly only met for 30 days.

WITNESS: Timothy C Mosher

