

Kentucky Power Company

REQUEST

Provide the following information concerning fuel purchases:

- a. A schedule showing by month the dollar amount of fuel purchases from affiliated and non-affiliated suppliers for the test year.
- b. A calculation of the dollar amount paid for fuel purchases each month from affiliated suppliers for the test year.
- c. A calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 3 years preceding the test year. Include all workpapers used to determine the response. Also include a detailed explanation of the factors considered in determining what constitutes an average day's supply of coal.

RESPONSE

- (a) A schedule showing the dollar amount of fuel purchased from affiliated and non-affiliated suppliers for each month of the test year is shown on pages 2 through 13.
- (b) The calculation showing the dollar amount paid for fuel purchased for each month of the test year from affiliated suppliers is shown on the attached page 14.
- (c) The calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 3 years preceding the test year is on the attached page 15. Also see attached workpapers, pages 16 through 114. The number of days supply of coal is calculated by dividing the number of tons on hand at the end of the month by the average number of tons consumed at Big Sandy Plant daily over the most recent 12 months.

WITNESS: Errol Wagner

KENTUCKY POWER COMPANY
 JULY 2004

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Argus Energy, LLC	03-30-03-900	-	0.01
Pevler/Beech Fork	03-30-99-903	-	(34,742.00)
Beech Fork Processing	03-30-02-002	-	(464.70)
Colona Synfuel, LLLP	03-30-04-017	26,281.76	656,101.37
Colona Synfuel, LLLP	03-30-04-018	39,208.92	1,239,467.77
Colona Synfuel, LLLP	03-30-04-020	3,378.70	171,469.00
J & M Equipment & Construction	03-30-04-014	-	0.18
Massey Coal Sales Co	03-30-03-002	-	(0.20)
Progress Energy (Colona)	03-30-04-012	49,090.67	1,797,544.79
Resource Fuels, LLC	03-30-04-016	10,844.80	556,914.43
River Trading Co	03-30-04-003	2,034.57	112,572.41
River Trading Co	03-30-04-015	18,679.64	1,003,906.00
TOTAL SYSTEM WEIGHTED AVERAGE		149,519.06	5,502,769.06

KENTUCKY POWER COMPANY
AUGUST 2004

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Berry and Company, LTD	03-30-04-013	6,845.84	315,350.42
Colona Synfuel, LLLP	03-30-04-017	27,600.27	763,660.65
Colona Synfuel, LLLP	03-30-04-018	52,502.03	439,186.93
Colona Synfuel, LLLP	03-30-04-020	11,790.50	569,973.82
J & M Equipment & Construction	03-30-04-014	1,465.42	71,786.27
New River Energy Res.	03-30-04-021	2,063.49	134,127.00
Progress Energy (Colona)	03-30-04-012	20,919.03	1,150,619.22
Resource Fuels, LLC	03-30-04-016	2,722.69	145,689.80
River Trading Co	03-30-04-003	-	3,009.17
River Trading Co	03-30-04-015	27,842.17	1,547,060.22
River Trading Co	03-30-04-019	11,464.52	613,351.00
TOTAL SYSTEM WEIGHTED AVERAGE		165,215.96	5,753,814.50

**KENTUCKY POWER COMPANY
 SEPTEMBER 2004**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Berry and Company, LTD	03-30-04-013	1,228.70	53,337.23
Colona Synfuel, LLLP	03-30-04-017	36,442.88	1,003,878.56
Colona Synfuel, LLLP *	03-30-04-018	51,765.08	2,844,070.33
Colona Synfuel, LLLP	03-30-04-020	7,595.20	381,073.96
J & M Equipment & Construction	03-30-04-014	-	(0.33)
New River Energy Res.	03-30-04-021	7,936.51	477,605.34
New River Energy Res.	03-30-04-022	19,683.46	1,259,741.00
Progress Energy (Colona)	03-30-04-012	30,363.71	2,062,889.73
Resource Fuels, LLC	03-30-04-016	11,348.05	588,430.99
River Trading Co	03-30-04-015	-	15,349.44
River Trading Co	03-30-04-019	14,652.44	793,327.55
TOTAL SYSTEM WEIGHTED AVERAGE		181,016.03	9,479,703.80

**KENTUCKY POWER COMPANY
 OCTOBER 2004**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Berry and Company, LTD	03-30-04-013	21,060.21	1,014,040.62
Colona Synfuel, LLLP	03-30-04-017	31,743.66	823,969.46
Colona Synfuel, LLLP	03-30-04-018	41,289.33	1,281,340.26
Colona Synfuel, LLLP	03-30-04-020	9,052.62	444,088.40
Massey Coal Sales Co	03-30-03-002	32,620.47	1,121,967.00
New River Energy Res.	03-30-04-021	-	(449.05)
New River Energy Res.	03-30-04-022	37,795.10	2,341,599.33
Progress Fuels Corp.	03-30-04-012	30,156.40	1,510,300.09
Resource Fuels, LLC	03-30-04-016	-	(1,492.93)
River Trading Co	03-30-04-019	15,617.01	847,944.66
SSM Coal Americas LLC	03-30-04-023	4,004.70	242,775.00
Thoroughbred Coal Sales LLC	03-30-04-024	11,321.82	707,614.00
TOTAL SYSTEM WEIGHTED AVERAGE		234,661.32	10,333,696.84

**KENTUCKY POWER COMPANY
 NOVEMBER 2004**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Berry and Company, LTD	03-30-04-013	(159.14)	(7,000.17)
Colona Synfuel, LLLP	03-30-04-017	31,445.29	864,286.37
Colona Synfuel, LLLP	03-30-04-018	40,271.09	1,263,660.57
Colona Synfuel, LLLP	03-30-04-020	6,648.49	332,775.93
Massey Coal Sales Co	03-30-03-002	46,378.33	1,589,105.84
New River Energy Res.	03-30-04-022	10,402.33	669,375.38
Progress Fuels Corp.	03-30-04-012	22,534.80	1,138,455.49
River Trading Co	03-30-04-015	-	(478.63)
River Trading Co	03-30-04-019	(1,450.63)	(63,992.48)
SSM Coal Americas LLC	03-30-04-023	5,192.09	315,951.39
Thoroughbred Coal Sales LLC	03-30-04-024	18,756.00	1,145,932.33
Thoroughbred Coal Sales LLC	03-30-04-025	2,245.31	139,209.00
TOTAL SYSTEM WEIGHTED AVERAGE		182,263.96	7,387,281.02

**KENTUCKY POWER COMPANY
 DECEMBER 2004**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Berry and Company, LTD	03-30-04-013	(400.00)	(18,849.32)
Colona Synfuel, LLLP	03-30-04-017	20,235.82	562,714.62
Colona Synfuel, LLLP	03-30-04-018	26,367.09	835,805.26
Colona Synfuel, LLLP	03-30-04-020	5,962.09	292,898.80
Massey Coal Sales Co	03-30-03-002	40,849.46	1,378,463.57
New River Energy Res.	03-30-04-022	7,025.40	443,283.32
Progress Fuels Corp.	03-30-04-012	23,521.52	1,174,206.80
River Trading Co	03-30-04-019	5,455.53	289,593.31
SSM Coal Americas LLC	03-30-04-023	3.88	(1,212.66)
Thoroughbred Coal Sales LLC	03-30-04-024	-	(2,682.62)
Thoroughbred Coal Sales LLC	03-30-04-025	3,827.29	233,671.45
TOTAL SYSTEM WEIGHTED AVERAGE		132,848.08	5,187,892.53

**KENTUCKY POWER COMPANY
 JANUARY 2005**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
AEI Coal Sales	03-30-99-900	-	(181,832.74)
COALSALES LLC	03-30-05-900	39,782.96	1,980,957.21
Berry and Company, LTD	03-30-04-013	5,706.21	268,809.00
Colona Synfuel, LLLP	03-30-04-017	17,575.81	477,276.00
Colona Synfuel, LLLP	03-30-04-018	55,489.09	1,755,200.00
Colona Synfuel, LLLP	03-30-04-020	21,566.70	1,063,982.00
Colona Synfuel, LLLP	03-30-05-001	2,400.00	141,000.00
Massey Coal Sales Co	03-30-03-002	35,109.83	1,185,914.69
New River Energy Res.	03-30-04-022	16,048.69	1,007,686.20
Progress Fuels Corp.	03-30-04-012	9,701.04	459,263.00
River Trading Co	03-30-04-019	773.13	38,652.76
SSM Coal Americas L.LC	03-30-04-023	-	41.55
Thoroughbred Coal Sales LLC	03-30-04-025	23,927.93	1,444,118.42
Thoroughbred Coal Sales LLC	03-30-05-002	29,398.23	1,822,690.00
TOTAL NON-AFFILIATED COAL		257,479.62	11,463,758.09

AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Massey Coal Sales Co	07-00-04-009	10,000.00	397,000.00
TOTAL AFFILIATED COAL		10,000.00	397,000.00
TOTAL SYSTEM WEIGHTED AVERAGE		267,479.62	11,860,758.09

**KENTUCKY POWER COMPANY
 FEBRUARY 2005**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Coalsales, LLC	03-30-05-900	41,692.45	2,146,199.51
Berry and Company, LTD	03-30-04-013	7,133.26	337,237.23
Colona Synfuel, LLLP	03-30-04-017	24,642.04	713,198.00
Colona Synfuel, LLLP	03-30-04-018	46,733.27	1,481,439.49
Colona Synfuel, LLLP	03-30-04-020	-	10,560.29
Colona Synfuel, LLLP	03-30-05-001	18,170.32	1,056,085.52
Kiva Coal Sales LLC	03-30-05-004	18,312.98	1,103,236.00
Massey Coal Sales Co	03-30-03-002	40,289.89	1,370,098.85
New River Energy Res.	03-30-04-022	11,670.87	649,406.62
Progress Fuels Corp.	03-30-04-012	-	13,981.87
SSM Coal Americas LLC	03-30-04-023	928.46	56,631.00
Thoroughbred Coal Sales LLC	03-30-04-025	-	(6,800.74)
Thoroughbred Coal Sales LLC	03-30-05-002	11,098.38	637,918.21
TOTAL NON-AFFILIATED COAL		220,671.92	9,569,191.85

AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Massey Coal Sales Co	07-00-04-008	10,781.30	421,521.00
Massey Coal Sales Co	07-00-04-009	440.00	14,816.24
Massey Coal Sales Co	07-00-04-010	10,495.35	427,905.00
TOTAL AFFILIATED COAL		21,716.65	864,242.24
TOTAL SYSTEM WEIGHTED AVERAGE		242,388.57	10,433,434.09

**KENTUCKY POWER COMPANY
 MARCH 2005**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Coalsales, LLC.	03-30-05-900	41,462.55	2,404,538.14
Berry and Company, LTD	03-30-04-013	6,348.78	297,481.70
Colona Synfuel, LLLP	03-30-04-017	24,143.61	730,781.02
Colona Synfuel, LLLP	03-30-04-018	47,371.77	1,644,342.34
Colona Synfuel, LLLP	03-30-05-003	46,272.24	2,515,113.07
Kiva Coal Sales LLC	03-30-05-004	30,500.22	1,808,853.60
Massey Coal Sales Co	03-30-03-002	45,338.15	1,536,211.17
New River Energy Res.	03-30-04-022	11,750.38	702,786.97
Colona Synfuel, LLLP	03-30-04-020	-	0.78
Colona Synfuel, LLLP	03-30-05-001	-	(20.99)
Progress Fuels Corp.	03-30-04-012	-	(0.46)
SSM Coal Americas LLC	03-30-04-023	-	1,767.27
Thoroughbred Coal Sales LLC	03-30-05-002	-	(7,300.21)
TOTAL NON-AFFILIATED COAL		253,187.70	11,634,554.40

AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Massey Coal Sales Co	07-00-04-008	-	4,250.98
Massey Coal Sales Co	07-00-04-010	-	4,137.30
Massey Coal Sales Co	07-00-04-010	-	4,137.30
TOTAL AFFILIATED COAL		-	12,525.58
TOTAL SYSTEM WEIGHTED AVERAGE		253,187.70	11,647,079.98

**KENTUCKY POWER COMPANY
 APRIL 2005**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Coalsales, LLC.	: 03-30-05-900	43,840.96	2,242,785.39
Berry and Company, LTD	: 03-30-04-013	14,505.39	673,617.45
Colona Synfuel, LLLP	: 03-30-04-017	18,231.79	522,031.23
Colona Synfuel, LLLP	: 03-30-04-018	39,719.77	1,559,378.87
Colona Synfuel, LLLP	: 03-30-05-003	19,646.82	1,063,735.27
Kiva Coal Sales LLC	: 03-30-05-004	21,358.70	1,235,067.51
Massey Coal Sales Co	: 03-30-03-002	30,504.98	1,019,378.88
New River Energy Res.	: 03-30-04-022	23,436.71	1,369,794.02
TOTAL NON-AFFILIATED COAL		211,245.12	9,685,788.62

**KENTUCKY POWER COMPANY
 MAY 2005**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Coalsales, LLC.	03-30-05-900	38,447.65	1,914,154.01
Berry and Company, LTD	03-30-04-013	16,480.70	764,280.69
Colona Synfuel, LLLP	03-30-04-017	15,429.28	452,948.72
Colona Synfuel, LLLP	03-30-04-018	52,005.44	1,758,693.25
Colona Synfuel, LLLP	03-30-05-003	40,472.55	2,227,167.17
Kiva Coal Sales LLC	03-30-05-004	9,828.00	568,319.45
Kiva Coal Sales LLC	03-30-05-005	31,984.76	1,951,070.00
Laurel Creek Co.	03-30-05-006	41,377.96	2,524,056.00
Massey Coal Sales Co	03-30-03-002	5,302.71	170,494.96
New River Energy Res.	03-30-04-022	3,090.83	146,438.26
TOTAL NON-AFFILIATED COAL		254,419.88	12,477,622.51

**KENTUCKY POWER COMPANY
 JUNE 2005**

NON-AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Coalsales, LLC.	03-30-05-900	39,955.62	2,409,606.25
Eastern Consolidated Energy	03-30-04-900	1,206.00	61,506.00
Berry and Company, LTD	03-30-04-013	16,539.43	750,676.78
Colona Synfuel, LLLP	03-30-04-017	24,040.25	708,320.67
Colona Synfuel, LLLP	03-30-04-018	31,237.31	1,044,189.96
Colona Synfuel, LLLP	03-30-05-003	32,557.32	1,781,039.79
Kiva Coal Sales LLC	03-30-05-005	28,174.48	1,691,425.88
Laurel Creek Co.	03-30-05-006	43,742.90	2,563,674.00
New River Energy Res.	03-30-04-022	-	0.37
New River Energy Res.	03-30-05-007	15,258.84	907,901.00
Kiva Coal Sales LLC	03-30-05-004	-	(1,235.28)
Massey Coal Sales Co	03-30-03-002	-	(5,875.59)
TOTAL SYSTEM WEIGHTED AVERAGE		232,712.15	11,911,229.83

AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons Purchased</u>	<u>Total \$</u>
<u>BIG SANDY PLANT</u>			
Massey Coal Sales Co	07-00-04-006	10,806.25	428,928.28
TOTAL AFFILIATED COAL		10,806.25	428,928.28
TOTAL SYSTEM WEIGHTED AVERAGE		243,518.40	12,340,158.11

KENTUCKY POWER COMPANY
 JANUARY, FEBRUARY, MARCH, & JUNE 2005

AFFILIATED COAL

<u>Station and Supplier</u>	<u>FPO/CONTRACT</u>	<u>Tons</u>		<u>Total \$</u>
		<u>Purchased</u>	<u>\$/Ton</u>	
Massey Coal Sales Co	07-00-04-009	10,000.00	39.70	397,000.00
Massey Coal Sales Co	07-00-04-008	10,781.30	39.10	421,521.00
Massey Coal Sales Co	07-00-04-009	440.00	33.67	14,816.24
Massey Coal Sales Co	07-00-04-010	10,495.35	40.77	427,905.00
Massey Coal Sales Co	07-00-04-008	-		4,250.98
Massey Coal Sales Co	07-00-04-010	-		4,137.30
Massey Coal Sales Co	07-00-04-010	-		4,137.30
Massey Coal Sales Co	07-00-04-006	10,806.25	39.69	428,928.28
<u>TOTAL AFFILIATED COAL</u>		42,522.90	40.04	1,702,696.10

Kentucky Power Company

Test Year	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>13 mo avg</u>
Number of Days Supply based on actual burn at the station*	37.5	25.7	23.1	20.3	28.7	33.3	19.6	28.9	28.2	23.7	20.6	29.0	29.2	26.7

*Source: APPENDIX A--Total Plant Line 5a

<u>2003 - 2004</u>	<u>Jun-03</u>	<u>Jul-03</u>	<u>Aug-03</u>	<u>Sep-03</u>	<u>Oct-03</u>	<u>Nov-03</u>	<u>Dec-03</u>	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>13 mo avg</u>
Number of Days Supply based on actual burn at the station*	73.5	57.5	56.3	60.6	66.3	59.7	48.4	42.5	33.9	46.4	44.3	40.0	37.5	51.3

*Source: APPENDIX A--Total Plant Line 5a

<u>2002 - 2003</u>	<u>Jun-02</u>	<u>Jul-02</u>	<u>Aug-02</u>	<u>Sep-02</u>	<u>Oct-02</u>	<u>Nov-02</u>	<u>Dec-02</u>	<u>Jan-03</u>	<u>Feb-03</u>	<u>Mar-03</u>	<u>Apr-03</u>	<u>May-03</u>	<u>Jun-03</u>	<u>13 mo avg</u>
Number of Days Supply based on actual burn at the station*	80.8	67.9	53.4	42.9	44.5	45.4	56.8	51.9	63.9	70.5	66.8	71.5	73.5	60.8

*Source: APPENDIX A--Total Plant Line 5a

<u>2001 - 2002</u>	<u>Jun-01</u>	<u>Jul-01</u>	<u>Aug-01</u>	<u>Sep-01</u>	<u>Oct-01</u>	<u>Nov-01</u>	<u>Dec-01</u>	<u>Jan-02</u>	<u>Feb-02</u>	<u>Mar-02</u>	<u>Apr-02</u>	<u>May-02</u>	<u>Jun-02</u>	<u>13 mo avg</u>
Number of Days Supply based on actual burn at the station*	22.4	23.4	25.6	34.7	52.4	58.6	54.3	54.7	61.1	67.5	82.9	85.8	80.8	54.2

*Source: APPENDIX A--Total Plant Line 5a

The number of days supply of coal is calculated by dividing the number of tons on hand at the end of a month by the average number of tons consumed at Big Sandy Plant daily over the most recent 12 months.

Kentucky Power Company

KPSC Case No. 2005-00341
 Commission Staff First Set Data Request
 Order Dated September 21, 2005
 Item 9
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<u>Month/Yr</u>	<u>12 Mo Ended Disposed</u> <u>Elec Gen + Storage Pile Adj</u>	<u>A/365</u>	<u>Ending Inventory</u>	<u>C/B</u>	<u>13 Mo Avg</u>
Jun-05	2,593,590	7,106	207,146	29.2	
May-05	2,569,402	7,039	204,094	29.0	
Apr-05	2,620,859	7,180	148,007	20.6	
Mar-05	2,618,159	7,173	169,903	23.7	
Feb-05	2,499,603	6,848	193,442	28.2	
Jan-05	2,528,443	6,927	200,207	28.9	
Dec-04	2,607,559	7,144	140,131	19.6	
Nov-04	2,644,805	7,246	241,106	33.3	
Oct-04	2,709,845	7,424	212,772	28.7	
Sep-04	2,712,995	7,433	150,813	20.3	
Aug-04	2,689,570	7,369	170,001	23.1	
Jul-04	2,733,258	7,488	192,491	25.7	
Jun-04	2,755,103	7,548	282,973	37.5	26.7
May-04	2,717,089	7,444	297,843	40.0	
Apr-04	2,685,886	7,359	326,204	44.3	
Mar-04	2,597,183	7,116	330,140	46.4	
Feb-04	2,590,205	7,096	240,679	33.9	
Jan-04	2,503,898	6,860	291,736	42.5	
Dec-03	2,470,275	6,768	327,843	48.4	
Nov-03	2,248,040	6,159	367,598	59.7	
Oct-03	2,066,123	5,661	375,223	66.3	
Sep-03	1,961,339	5,374	325,544	60.6	
Aug-03	1,940,179	5,316	299,332	56.3	
Jul-03	1,990,177	5,453	313,661	57.5	
Jun-03	2,005,113	5,493	403,845	73.5	51.3
May-03	2,079,390	5,697	407,557	71.5	
Apr-03	2,089,958	5,726	382,261	66.8	
Mar-03	2,126,217	5,825	410,573	70.5	
Feb-03	2,201,572	6,032	385,162	63.9	
Jan-03	2,257,543	6,185	321,104	51.9	
Dec-02	2,291,040	6,277	356,519	56.8	
Nov-02	2,527,894	6,926	314,094	45.4	
Oct-02	2,647,898	7,255	323,177	44.5	
Sep-02	2,832,882	7,761	333,283	42.9	
Aug-02	2,924,170	8,011	427,691	53.4	
Jul-02	2,894,878	7,931	538,388	67.9	
Jun-02	2,882,636	7,898	638,109	80.8	60.8
May-02	2,874,960	7,877	675,740	85.8	
Apr-02	2,894,090	7,929	657,527	82.9	
Mar-02	2,944,664	8,068	544,839	67.5	
Feb-02	2,979,424	8,163	498,280	61.0	
Jan-02	2,977,131	8,157	446,238	54.7	
Dec-01	2,981,506	8,169	443,714	54.3	
Nov-01	2,985,849	8,180	479,665	58.6	
Oct-01	3,053,604	8,366	438,746	52.4	
Sep-01	2,998,081	8,214	284,985	34.7	
Aug-01	3,019,568	8,273	212,124	25.6	
Jul-01	3,026,180	8,291	193,882	23.4	
Jun-01	3,019,298	8,272	185,654	22.4	54.2

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: June 2001

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	164,252.50	3,773,957.02	22.9766	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	266,266.91	5,485,867.73	20.6029	1,515,444.09	31,163,345.23	20.5638
Freight and Hauling		724,746.25	2.7219		3,845,365.76	2.5375
Total Receipts	266,266.91	6,210,613.98	23.3248	1,515,444.09	35,008,710.99	23.1013
Disposed During Period						
Electric Generation ***	244,865.00	5,678,884.59	23.1919	1,519,132.00	35,001,160.44	23.0402
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	244,865.00	5,678,884.59	23.1919	1,519,132.00	35,001,160.44	23.0402
Total End of Period	185,654.41	4,305,686.41	23.1919	185,654.41	4,305,686.41	23.1919
Fuel Stock - Exp Undist						
Beginning of Period	164,252.50	126,492.62	0.7701	189,342.32	152,779.63	0.8069
Received During Period	266,266.91	152,893.69	0.5742	1,515,444.09	1,030,065.99	0.6797
Disposed During Period						
Electric Generation	244,865.00	158,917.39	0.6490	1,519,132.00	1,062,376.70	0.6993
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	244,865.00	158,917.39	0.6490	1,519,132.00	1,062,376.70	0.6993
Total End of Period	185,654.41	120,468.92	0.6489	185,654.41	120,468.92	0.6489
Fuel Stock - Oil						
Beginning of Period	283,291.00	278,261.87	0.9822	277,996.00	309,178.20	1.1122
Received During Period	52,507.00	44,411.23	0.8458	456,226.00	416,254.77	0.9124
Disposed During Period						
Generation	61,112.00	58,722.52	0.9609	459,536.00	461,482.39	1.0042
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	61,112.00	58,722.52	0.9609	459,536.00	461,482.39	1.0042
Total End of Period	274,686.00	263,950.58	0.9609	274,686.00	263,950.58	0.9609
Charges to Account 501 - Fuel						
Coal - Generation	244,865.00	5,678,884.59	23.1919	1,519,132.00	35,001,160.44	23.0402
- Exp Undist		158,917.39	0.6490		1,062,376.70	0.6993
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		24,263.69	0.0000		89,646.42	0.0000
Total Charges Account 501- Coal	244,865.00	5,862,065.67	23.9400	1,519,132.00	36,153,183.56	23.7986
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	347.56	58,722.52	168.9557	2,703.43	461,482.39	170.7024
TOTAL FUEL COST (Incl Eq Tons)	245,212.56	5,920,788.19	24.1455	1,521,835.43	36,614,665.95	24.0595
* Equivalent Tons of Coal						
BTU per pound of coal as fired	11,810					
BTU per gallon of oil	139,800					
Net Generation - Mwh	614,139					

Prepared Initials Date
 Reviewed Initials Date

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: July 2001

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	185,654.41	4,305,686.41	23.1919	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	272,767.09	5,900,216.03	21.6310	1,788,211.18	37,063,561.26	20.7266
Freight and Hauling		704,293.12	2.5820		4,549,658.88	2.5443
Total Receipts	272,767.09	6,604,509.15	24.2130	1,788,211.18	41,613,220.14	23.2709
Disposed During Period						
Electric Generation ***	264,540.00	6,295,919.73	23.7995	1,783,672.00	41,297,080.17	23.1528
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	264,540.00	6,295,919.73	23.7995	1,783,672.00	41,297,080.17	23.1528
Total End of Period	193,881.50	4,614,275.83	23.7995	193,881.50	4,614,275.83	23.7995
Fuel Stock - Exp Undist						
Beginning of Period	185,654.41	120,468.92	0.6489	189,342.32	152,779.63	0.8069
Received During Period	272,767.09	137,117.43	0.5027	1,788,211.18	1,167,183.42	0.6527
Disposed During Period						
Electric Generation	264,540.00	148,645.03	0.5619	1,783,672.00	1,211,021.73	0.6789
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	264,540.00	148,645.03	0.5619	1,783,672.00	1,211,021.73	0.6789
Total End of Period	193,881.50	108,941.32	0.5619	193,881.50	108,941.32	0.5619
Fuel Stock - Oil						
Beginning of Period	274,686.00	263,950.58	0.9609	277,996.00	309,178.20	1.1122
Received During Period	22,503.00	18,417.16	0.8184	478,729.00	434,671.93	0.9080
Disposed During Period						
Generation	31,107.00	29,554.76	0.9501	490,643.00	491,037.15	1.0008
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	31,107.00	29,554.76	0.9501	490,643.00	491,037.15	1.0008
Total End of Period	266,082.00	252,812.98	0.9501	266,082.00	252,812.98	0.9501
Charges to Account 501 - Fuel						
Coal - Generation	264,540.00	6,295,919.73	23.7995	1,783,672.00	41,297,080.17	23.1528
- Exp Undist		148,645.03	0.5619		1,211,021.73	0.6789
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		11,481.53	0.0000		101,127.95	0.0000
Total Charges Account 501- Coal	264,540.00	6,456,046.29	24.4048	1,783,672.00	42,609,229.85	23.8885
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	175.00	29,554.76	168.8873	2,878.43	491,037.15	170.5922
TOTAL FUEL COST (Incl Eq Tons)	264,715.00	6,485,601.05	24.5003	1,786,550.43	43,100,267.00	24.1249
* Equivalent Tons of Coal						
BTU per pound of coal as fired	11,801					
BTU per gallon of oil	139,750					
Net Generation - Mwh	664,795					

Prepared WHS Date 8/16/01
 Reviewed WHS Date 8/20/01

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: August 2001

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	193,881.50	4,614,275.83	23.7995	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	270,342.20	5,760,125.20	21.3068	2,058,553.38	42,823,686.46	20.8028
Freight and Hauling		591,024.08	2.1862		5,140,682.96	2.4972
Total Receipts	270,342.20	6,351,149.28	23.4930	2,058,553.38	47,964,369.42	23.3000
Disposed During Period						
Electric Generation ***	252,100.00	5,954,854.10	23.6210	2,035,772.00	47,251,934.27	23.2108
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	252,100.00	5,954,854.10	23.6210	2,035,772.00	47,251,934.27	23.2108
Total End of Period	212,123.70	5,010,571.01	23.6210	212,123.70	5,010,571.01	23.6210
Fuel Stock - Exp Undist						
Beginning of Period	193,881.50	108,941.32	0.5619	189,342.32	152,779.63	0.8069
Received During Period	270,342.20	203,491.14	0.7527	2,058,553.38	1,370,674.56	0.6658
Disposed During Period						
Electric Generation	252,100.00	169,663.30	0.6730	2,035,772.00	1,380,685.03	0.6782
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	252,100.00	169,663.30	0.6730	2,035,772.00	1,380,685.03	0.6782
Total End of Period	212,123.70	142,769.16	0.6730	212,123.70	142,769.16	0.6730
Fuel Stock - Oil						
Beginning of Period	266,082.00	252,812.98	0.9501	277,996.00	309,178.20	1.1122
Received During Period	52,501.00	53,376.34	1.0167	531,230.00	488,048.27	0.9187
Disposed During Period						
Generation	51,177.00	49,186.21	0.9611	541,820.00	540,223.36	0.9971
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	51,177.00	49,186.21	0.9611	541,820.00	540,223.36	0.9971
Total End of Period	267,406.00	257,003.11	0.9611	267,406.00	257,003.11	0.9611
Charges to Account 501 - Fuel						
Coal - Generation	252,100.00	5,954,854.10	23.6210	2,035,772.00	47,251,934.27	23.2108
- Exp Undist		169,663.30	0.6730		1,380,685.03	0.6782
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		68,301.90	0.0000		169,429.85	0.0000
Total Charges Account 501- Coal	252,100.00	6,192,819.30	24.5649	2,035,772.00	48,802,049.15	23.9723
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	289.96	49,186.21	169.6315	3,168.39	540,223.36	170.5041
TOTAL FUEL COST (Incl Eq Tons)	252,389.96	6,242,005.51	24.7316	2,038,940.39	49,342,272.51	24.2000
*Equivalent Tons of Coal						
BTU per pound of coal as fired	11,853					
BTU per gallon of oil	139,750					
Net Generation - Mwh	637,058					

Prepared *[Signature]* Initials Date *9/20/01*
 Reviewed *[Signature]*

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: September 2001

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	212,123.70	5,010,571.01	23.6210	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	319,768.09	7,346,420.71	22.9742	2,378,321.47	50,170,107.17	21.0948
Freight and Hauling		799,931.25	2.5016		5,940,614.21	2.4978
Total Receipts	319,768.09	8,146,351.96	25.4758	2,378,321.47	56,110,721.38	23.5926
Disposed During Period						
Electric Generation ***	246,907.00	6,107,516.24	24.7361	2,282,679.00	53,359,450.51	23.3758
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	246,907.00	6,107,516.24	24.7361	2,282,679.00	53,359,450.51	23.3758
Total End of Period	284,984.79	7,049,406.73	24.7361	284,984.79	7,049,406.73	24.7361
Fuel Stock - Exp Undist						
Beginning of Period	212,123.70	142,769.16	0.6730	189,342.32	152,779.63	0.8069
Received During Period	319,768.09	176,920.10	0.5533	2,378,321.47	1,547,594.66	0.6507
Disposed During Period						
Electric Generation	246,907.00	148,391.11	0.6010	2,282,679.00	1,529,076.14	0.6699
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	246,907.00	148,391.11	0.6010	2,282,679.00	1,529,076.14	0.6699
Total End of Period	284,984.79	171,298.15	0.6011	284,984.79	171,298.15	0.6011
Fuel Stock - Oil						
Beginning of Period	267,406.00	257,003.11	0.9611	277,996.00	309,178.20	1.1122
Received During Period	90,003.00	90,649.58	1.0072	621,233.00	578,697.85	0.9315
Disposed During Period						
Generation	48,966.00	47,629.23	0.9727	590,786.00	587,852.59	0.9950
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	48,966.00	47,629.23	0.9727	590,786.00	587,852.59	0.9950
Total End of Period	308,443.00	300,023.46	0.9727	308,443.00	300,023.46	0.9727
Charges to Account 501 - Fuel						
Coal - Generation	246,907.00	6,107,516.24	24.7361	2,282,679.00	53,359,450.51	23.3758
- Exp Undist		148,391.11	0.6010		1,529,076.14	0.6699
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		16,761.66	0.0000		186,191.51	0.0000
Total Charges Account 501- Coal	246,907.00	6,272,669.01	25.4050	2,282,679.00	55,074,718.16	24.1272
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	278.83	47,629.23	170.8166	3,447.22	587,852.59	170.5293
TOTAL FUEL COST (Incl Eq Tons)	247,185.83	6,320,298.24	25.5690	2,286,126.22	55,662,570.75	24.3480

* Equivalent Tons of Coal

BTU per pound of coal as fired	11,923
BTU per gallon of oil	139,600
Net Generation - Mwh	617,559

Initials Date
 Prepared *[Signature]* 10/5/01
 Reviewed *[Signature]* 10/23/01

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: October 2001

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	284,984.79	7,049,406.73	24.7361	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	409,813.50	11,752,180.74	28.6769	2,788,134.97	61,922,287.91	22.2092
Freight and Hauling		1,053,831.57	2.5715		6,994,445.78	2.5086
Total Receipts	409,813.50	12,806,012.31	31.2484	2,788,134.97	68,916,733.69	24.7179
Disposed During Period						
Electric Generation ***	256,052.00	7,317,249.21	28.5772	2,538,731.00	60,676,699.72	23.9004
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	256,052.00	7,317,249.21	28.5772	2,538,731.00	60,676,699.72	23.9004
Total End of Period	438,746.29	12,538,169.83	28.5773	438,746.29	12,538,169.83	28.5773
Fuel Stock - Exp Undist						
Beginning of Period	284,984.79	171,298.15	0.6011	189,342.32	152,779.63	0.8069
Received During Period	409,813.50	188,810.50	0.4607	2,788,134.97	1,736,405.16	0.6228
Disposed During Period						
Electric Generation	256,052.00	132,711.75	0.5183	2,538,731.00	1,661,787.89	0.6546
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	256,052.00	132,711.75	0.5183	2,538,731.00	1,661,787.89	0.6546
Total End of Period	438,746.29	227,396.90	0.5183	438,746.29	227,396.90	0.5183
Fuel Stock - Oil						
Beginning of Period	308,443.00	300,023.46	0.9727	277,996.00	309,178.20	1.1122
Received During Period	0.00	-180.00	#DIV/0!	621,233.00	578,517.85	0.9312
Disposed During Period						
Generation	33,757.00	32,815.18	0.9721	624,543.00	620,667.77	0.9938
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	33,757.00	32,815.18	0.9721	624,543.00	620,667.77	0.9938
Total End of Period	274,686.00	267,028.28	0.9721	274,686.00	267,028.28	0.9721
Charges to Account 501 - Fuel						
Coal - Generation	256,052.00	7,317,249.21	28.5772	2,538,731.00	60,676,699.72	23.9004
- Exp Undist		132,711.75	0.5183		1,661,787.89	0.6546
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		13,869.70	0.0000		200,061.21	0.0000
Total Charges Account 501- Coal	256,052.00	7,463,830.66	29.1497	2,538,731.00	62,538,548.82	24.6338
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	191.79	32,815.18	171.0953	3,639.01	620,667.77	170.5593
TOTAL FUEL COST (Incl Eq Tons)	256,243.79	7,496,645.84	29.2559	2,542,370.01	63,159,216.59	24.8427
* Equivalent Tons of Coal						
BTU per pound of coal as fired	12,028					
BTU per gallon of oil	140,600					
Net Generation - Mwh	627,617					

Prepared: *[Signature]* 11/20/01
 Reviewed: *[Signature]* 11/20/01

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: **November** **2001**

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	438,746.29	12,538,169.83	28.5773	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	197,975.21	4,036,719.39	20.3900	2,986,110.18	65,959,007.30	22.0886
Freight and Hauling		779,827.35	3.9390		7,774,273.13	2.6035
Total Receipts	197,975.21	4,816,546.74	24.3290	2,986,110.18	73,733,280.43	24.6921
Disposed During Period						
Electric Generation ***	160,103.00	4,343,050.04	27.1266	2,698,834.00	65,019,749.76	24.0918
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	(3,046.00)	(1.00)	0.0000	(3,046.00)	(1.00)	0.0000
Total Disposed	157,057.00	4,343,049.04	27.6527	2,695,788.00	65,019,748.76	24.1190
Total End of Period	479,664.50	13,011,667.53	27.1266	479,664.50	13,011,667.53	27.1266
Fuel Stock - Exp Undist						
Beginning of Period	438,746.29	227,396.90	0.5183	189,342.32	152,779.63	0.8069
Received During Period	197,975.21	114,750.25	0.5796	2,986,110.18	1,851,155.41	0.6199
Disposed During Period						
Electric Generation	160,103.00	86,039.35	0.5374	2,698,834.00	1,747,827.24	0.6476
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	(3,046.00)	(1,636.92)	0.0000	(3,046.00)	(1,636.92)	0.0000
Total Disposed	157,057.00	84,402.43	0.5374	2,695,788.00	1,746,190.32	0.6477
Total End of Period	479,664.50	257,744.72	0.5373	479,664.50	257,744.72	0.5373
Fuel Stock - Oil						
Beginning of Period	274,686.00	267,028.28	0.9721	277,996.00	309,178.20	1.1122
Received During Period	90,003.00	64,301.14	0.7144	711,236.00	642,818.99	0.9038
Disposed During Period						
Generation	126,407.00	114,840.76	0.9085	750,950.00	735,508.53	0.9794
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	126,407.00	114,840.76	0.9085	750,950.00	735,508.53	0.9794
Total End of Period	238,282.00	216,488.66	0.9085	238,282.00	216,488.66	0.9085
Charges to Account 501 - Fuel						
Coal - Generation	160,103.00	4,343,050.04	27.1266	2,698,834.00	65,019,749.76	24.0918
- Exp Undist		86,039.35	0.5374		1,747,827.24	0.6476
- Inv Adj	(3,046.00)	(1.00)	0.0000	(3,046.00)	(1.00)	0.0000
- Inv Adj - Exp Undist		(1,636.92)	0.0000		(1,636.92)	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		10,322.70	0.0000		210,383.91	0.0000
Total Charges Account 501- Coal	157,057.00	4,437,774.17	28.2558	2,695,788.00	66,976,322.99	24.8448
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	666.50	114,840.76	172.3033	4,305.51	735,508.53	170.8295
TOTAL FUEL COST (incl Eq Tons)	157,723.50	4,552,614.93	28.8645	2,700,093.51	67,711,831.52	25.0776
* Equivalent Tons of Coal						
BTU per pound of coal as fired	12,044					
BTU per gallon of oil	139,800					
Net Generation - Mwh	410,084					

Initials Date
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KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: December 2001

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	479,664.50	13,011,667.53	27.1266	189,342.32	4,298,135.86	22.7003
Received During Period						
Cost F.O.B. Mine	249,737.15	5,003,064.35	20.0333	3,235,847.33	70,962,071.65	21.9300
Freight and Hauling		955,587.51	3.8264		8,729,860.64	2.6979
Total Receipts	249,737.15	5,958,651.86	23.8597	3,235,847.33	79,691,932.29	24.6278
Disposed During Period						
Electric Generation ***	285,688.00	7,430,202.07	26.0081	2,984,522.00	72,449,951.83	24.2752
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	(3,046.00)	(1.00)	0.0000
Total Disposed	285,688.00	7,430,202.07	26.0081	2,981,476.00	72,449,950.83	24.3000
Total End of Period	443,713.65	11,540,117.32	26.0080	443,713.65	11,540,117.32	26.0080
Fuel Stock - Exp Undist						
Beginning of Period	479,664.50	257,744.72	0.5373	189,342.32	152,779.63	0.8069
Received During Period	249,737.15	180,152.09	0.7214	3,235,847.33	2,031,307.50	0.6278
Disposed During Period						
Electric Generation	285,688.00	171,527.08	0.6004	2,984,522.00	1,919,354.32	0.6431
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	(3,046.00)	(1636.92)	0.0000
Total Disposed	285,688.00	171,527.08	0.6004	2,981,476.00	1,917,717.40	0.6432
Total End of Period	443,713.65	266,369.73	0.6003	443,713.65	266,369.73	0.6003
Fuel Stock - Oil						
Beginning of Period	238,282.00	216,488.66	0.9085	277,996.00	309,178.20	1.1122
Received During Period	75,002.00	53,581.44	0.7144	786,238.00	696,400.43	0.8857
Disposed During Period						
Generation	19,403.00	16,727.33	0.8621	770,353.00	752,235.86	0.9765
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	19,403.00	16,727.33	0.8621	770,353.00	752,235.86	0.9765
Total End of Period	293,881.00	253,342.77	0.8621	293,881.00	253,342.77	0.8621
Charges to Account 501 - Fuel						
Coal - Generation	285,688.00	7,430,202.07	26.0081	2,984,522.00	72,449,951.83	24.2752
- Exp Undist		171,527.08	0.6004		1,919,354.32	0.6431
- Inv Adj	0.00	0.00	0.0000	(3,046.00)	(1.00)	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		(1636.92)	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		12,072.49	0.0000		222,456.40	0.0000
Total Charges Account 501- Coal	285,688.00	7,613,801.64	26.6508	2,981,476.00	74,590,124.63	25.0179
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	98.13	16,727.33	170.4578	4,403.64	752,235.86	170.8213
TOTAL FUEL COST (Incl Eq Tons)	285,786.13	7,630,528.97	26.7001	2,985,879.64	75,342,360.49	25.2329
* Equivalent Tons of Coal						
BTU per pound of coal as fired	11,915					
BTU per gallon of oil	139,800					
Net Generation - Mwh	707,328					

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 AD 11/24/02

KENTUCKY POWER COMPANY
 Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: JANUARY 2002

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	443,713.65	11,540,117.32	26.0080	443,713.65	11,540,117.32	26.0080
Received During Period						
Cost F.O.B. Mine	288,918.76	6,191,028.80	21.4283	288,918.76	6,191,028.80	21.4283
Freight and Hauling		759,795.92	2.6298		759,795.92	2.6298
Total Receipts	288,918.76	6,950,824.72	24.0581	288,918.76	6,950,824.72	24.0581
Disposed During Period						
Electric Generation ***	286,394.00	7,228,298.17	25.2390	286,394.00	7,228,298.17	25.2390
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	286,394.00	7,228,298.17	25.2390	286,394.00	7,228,298.17	25.2390
Total End of Period	446,238.41	11,262,643.87	25.2391	446,238.41	11,262,643.87	25.2391
Fuel Stock - Exp Undist						
Beginning of Period	443,713.65	266,369.73	0.6003	443,713.65	266,369.73	0.6003
Received During Period	288,918.76	169,275.63	0.5859	288,918.76	169,275.63	0.5859
Disposed During Period						
Electric Generation	286,394.00	170,289.87	0.5946	286,394.00	170,289.87	0.5946
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	286,394.00	170,289.87	0.5946	286,394.00	170,289.87	0.5946
Total End of Period	446,238.41	265,355.49	0.5946	446,238.41	265,355.49	0.5946
Fuel Stock - Oil						
Beginning of Period	293,881.00	253,342.77	0.8621	293,881.00	253,342.77	0.8621
Received During Period	0.00	-3,810.12	#DIV/0!	0.00	-3,810.12	#DIV/0!
Disposed During Period						
Generation	8,604.00	7,305.66	0.8491	8,604.00	7,305.66	0.8491
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	8,604.00	7,305.66	0.8491	8,604.00	7,305.66	0.8491
Total End of Period	285,277.00	242,226.99	0.8491	285,277.00	242,226.99	0.8491
Charges to Account 501 - Fuel						
Coal - Generation	286,394.00	7,228,298.17	25.2390	286,394.00	7,228,298.17	25.2390
- Exp Undist		170,289.87	0.5946		170,289.87	0.5946
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		-1,801.47	0.0000		-1,801.47	0.0000
Total Charges Account 501- Coal	286,394.00	7,396,786.57	25.8273	286,394.00	7,396,786.57	25.8273
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	42.79	7,305.66	170.7153	42.79	7,305.66	170.7153
TOTAL FUEL COST (Incl Eq Tons)	286,436.79	7,404,092.23	25.8490	286,436.79	7,404,092.23	25.8490
* Equivalent Tons of Coal						
BTU per pound of coal as fired	11,933					
BTU per gallon of oil	139,800					
Net Generation - Mwh	720,056					

Initials Date
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 [Signature] 2/10/02

KENTUCKY POWER COMPANY

Analysis of Fuel Disposed of and On Hand and Analysis of Charges to Account 501 - Fuel

Month of: FEBRUARY 2002

	Current Month			Year - To - Date		
	Quantity	Amount	Unit Cost	Quantity	Amount	Unit Cost
Fuel Stock - Coal						
Beginning of period	446,238.41	11,262,643.87	25.2391	443,713.65	11,540,117.32	26.0080
Received During Period						
Cost F.O.B. Mine	299,698.66	6,353,854.82	21.2008	588,617.42	12,544,883.62	21.3125
Freight and Hauling		848,616.22	2.8316		1,608,412.14	2.7325
Total Receipts	299,698.66	7,202,471.04	24.0324	588,617.42	14,153,295.76	24.0450
Disposed During Period						
Electric Generation ***	247,657.00	6,130,575.68	24.7543	534,051.00	13,358,873.85	25.0142
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	247,657.00	6,130,575.68	24.7543	534,051.00	13,358,873.85	25.0142
Total End of Period	498,280.07	12,334,539.23	24.7542	498,280.07	12,334,539.23	24.7542
Fuel Stock - Exp Undist						
Beginning of Period	446,238.41	265,355.49	0.5946	443,713.65	266,369.73	0.6003
Received During Period	299,698.66	137,685.29	0.4594	588,617.42	306,960.92	0.5215
Disposed During Period						
Electric Generation	247,657.00	133,809.08	0.5403	534,051.00	304,098.95	0.5694
Other	0.00	0.00	0.0000	0.00	0.00	0.0000
Storage Pile Adjustment	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	247,657.00	133,809.08	0.5403	534,051.00	304,098.95	0.5694
Total End of Period	498,280.07	269,231.70	0.5403	498,280.07	269,231.70	0.5403
Fuel Stock - Oil						
Beginning of Period	285,277.00	242,226.99	0.8491	293,881.00	253,342.77	0.8621
Received During Period	75,088.00	45,947.44	0.6119	75,088.00	42,137.32	0.5612
Disposed During Period						
Generation	75,750.00	60,577.28	0.7997	84,354.00	67,882.94	0.8047
Other-Chemical Cleaning	0.00	0.00	0.0000	0.00	0.00	0.0000
Total Disposed	75,750.00	60,577.28	0.7997	84,354.00	67,882.94	0.8047
Total End of Period	284,615.00	227,597.15	0.7997	284,615.00	227,597.15	0.7997
Charges to Account 501 - Fuel						
Coal - Generation	247,657.00	6,130,575.68	24.7543	534,051.00	13,358,873.85	25.0142
- Exp Undist		133,809.08	0.5403		304,098.95	0.5694
- Inv Adj	0.00	0.00	0.0000	0.00	0.00	0.0000
- Inv Adj - Exp Undist		0.00	0.0000		0.00	0.0000
- Conversion Services	0.00	0.00	0.0000	0.00	0.00	0.0000
Other Labor and Exp (5010000)		9,994.35	0.0000		8,192.88	0.0000
Total Charges Account 501- Coal	247,657.00	6,274,379.11	25.3350	534,051.00	13,671,165.68	25.5990
Stores Exp on Fuel Oil						
Fuel Oil Consumed - Boilers*	446.31	60,577.28	135.7289	489.10	67,882.94	138.7913
TOTAL FUEL COST (Incl Eq Tons)	248,103.31	6,334,956.39	25.5335	534,540.10	13,739,048.62	25.7026
* Equivalent Tons of Coal						
BTU per pound of coal as fired	11,868					
BTU per gallon of oil	139,850					
Net Generation - Mwh	629,853					

Prepared: *[Signature]* 3/13/02
 Reviewed: *[Signature]* 3/20/02

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
MARCH 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	498,280.07	12,334,539.23	24.75	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	273,107.00	6,080,152.44	22.26	861,724.42	18,543,342.98	21.52
Transportation		891,315.05	2.53		2,381,420.27	2.76
Total Receipts	273,107.00	6,771,467.49	24.79	861,724.42	20,924,763.25	24.28
Available	771,387.07	19,106,006.72	24.77	1,305,438.07	32,464,880.57	24.87
Disposed						
Consumed - Generation	226,548.00	5,611,231.48	24.77	760,599.00	18,970,105.33	24.94
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	226,548.00	5,611,231.48	24.77	760,599.00	18,970,105.33	24.94
On Hand End of Period	544,839.07	13,494,775.24	24.77	544,839.07	13,494,775.24	24.77
FUEL STOCK - HANDLING						
On Hand Beginning of Period	498,280.07	269,231.70	0.54	443,713.65	266,369.73	0.60
Receipts	273,107.00	158,710.61	0.58	861,724.42	465,671.53	0.54
Available	771,387.07	427,942.31	0.55	1,305,438.07	732,041.26	0.56
Disposed						
Consumed - Generation	226,548.00	125,688.83	0.55	760,599.00	429,787.78	0.57
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	226,548.00	125,688.83	0.55	760,599.00	429,787.78	0.57
On Hand End of Period	544,839.07	302,253.48	0.55	544,839.07	302,253.48	0.55
FUEL STOCK - OIL						
On Hand Beginning of Period	284,615.00	227,597.15	0.80	293,881.00	253,342.77	0.86
Receipts	90,011.00	67,697.27	0.75	165,099.00	109,834.59	0.67
Available	374,626.00	295,294.42	0.79	458,980.00	363,177.36	0.79
Disposed						
Consumed - Generation	84,716.00	66,773.15	0.79	169,070.00	134,656.09	0.80
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	84,716.00	66,773.15	0.79	169,070.00	134,656.09	0.80
On Hand End of Period	289,910.00	228,521.27	0.79	289,910.00	228,521.27	0.79
CHARGES TO ACCOUNT 501- FUEL COAL						
Consumed - Generation	226,548.00	5,611,231.48	24.77	760,599.00	18,970,105.33	24.94
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	504.95	66,773.15	132.24	1,350.96	134,656.09	99.67
GAS (Equivalent Tons of Coal)						
Handling Expenses		125,688.83			429,787.78	
Ash Disposal & Other		11,544.71			19,737.59	
Ash Sales						
Total Charges to Account 501 - Fuel	227,052.95	5,815,238.17	25.61	761,949.96	19,554,286.79	25.66

NOTES

BTU Per Pound of Coal As Fired 11,723
 BTU Per Gallon of Oil 139,750
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared *[Signature]* 4/11/02
 Reviewed *[Signature]* 4/12/02

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 APRIL 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	544,839.07	13,494,775.24	24.77	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	290,684.53	5,907,972.22	20.32	1,152,408.95	24,451,315.20	21.22
Transportation		689,779.12	2.37		3,071,199.39	2.67
Total Receipts	290,684.53	6,597,751.34	22.70	1,152,408.95	27,522,514.59	23.88
Available	835,523.60	20,092,526.58	24.05	1,596,122.60	39,062,631.91	24.47
Disposed						
Consumed - Generation	177,997.00	4,280,436.26	24.05	938,596.00	23,250,541.59	24.77
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	177,997.00	4,280,436.26	24.05	938,596.00	23,250,541.59	24.77
On Hand End of Period	657,526.60	15,812,090.32	24.05	657,526.60	15,812,090.32	24.05
FUEL STOCK - HANDLING						
On Hand Beginning of Period	544,839.07	302,253.48	0.55	443,713.65	266,369.73	0.60
Receipts	290,684.53	155,223.84	0.53	1,152,408.95	620,895.37	0.54
Available	835,523.60	457,477.32	0.55	1,596,122.60	887,265.10	0.56
Disposed						
Consumed - Generation	177,997.00	97,453.36	0.55	938,596.00	527,241.14	0.56
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	177,997.00	97,453.36	0.55	938,596.00	527,241.14	0.56
On Hand End of Period	657,526.60	360,023.96	0.55	657,526.60	360,023.96	0.55
FUEL STOCK - OIL						
On Hand Beginning of Period	289,910.00	228,521.27	0.79	293,881.00	253,342.77	0.86
Receipts	0.00	55.44		165,099.00	109,890.03	0.67
Available	289,910.00	228,576.71	0.79	458,980.00	363,232.80	0.79
Disposed						
Consumed - Generation	90,018.00	70,970.19	0.79	259,088.00	205,626.28	0.79
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	90,018.00	70,970.19	0.79	259,088.00	205,626.28	0.79
On Hand End of Period	199,892.00	157,606.52	0.79	199,892.00	157,606.52	0.79
CHARGES TO ACCOUNT 501- FUEL COAL						
Consumed - Generation	177,997.00	4,280,436.26	24.05	938,596.00	23,250,541.59	24.77
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	529.80	70,970.19	133.96	1,880.76	205,626.28	109.33
GAS (Equivalent Tons of Coal)						
Handling Expenses		97,453.36			527,241.14	
Ash Disposal & Other		1,150.54			20,888.13	
Ash Sales						
Total Charges to Account 501 - Fuel	178,526.80	4,450,010.35	24.93	940,476.76	24,004,297.14	25.52

NOTES

BTU Per Pound of Coal As Fired 11,881
 BTU Per Gallon of Oil 139,850
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Initials Date
 [Signature] 5/30/02
 Reviewed [Signature] 6/10/02

Revised 7/29/02

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 JUNE 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	675,740.27	17,068,808.48	25.26	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	214,909.60	6,002,583.52	27.93	1,614,687.22	36,883,433.85	22.84
Transportation		530,152.23	2.47		4,216,852.46	2.61
Total Receipts	214,909.60	6,532,735.75	30.40	1,614,687.22	41,100,286.31	25.45
Available	890,649.87	23,601,544.23	26.50	2,058,400.87	52,640,403.63	25.57
Disposed						
Consumed - Generation	252,541.00	6,692,134.47	26.50	1,420,292.00	35,730,993.87	25.16
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	252,541.00	6,692,134.47	26.50	1,420,292.00	35,730,993.87	25.16
On Hand End of Period	638,108.87	16,909,409.76	26.50	638,108.87	16,909,409.76	26.50
FUEL STOCK - HANDLING						
On Hand Beginning of Period	675,740.27	395,618.29	0.59	443,713.65	266,369.73	0.60
Receipts	214,909.60	178,408.88	0.83	1,614,687.22	969,045.91	0.60
Available	890,649.87	574,027.17	0.64	2,058,400.87	1,235,415.64	0.60
Disposed						
Consumed - Generation	252,541.00	162,762.67	0.64	1,420,292.00	824,151.14	0.58
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	252,541.00	162,762.67	0.64	1,420,292.00	824,151.14	0.58
On Hand End of Period	638,108.87	411,264.50	0.64	638,108.87	411,264.50	0.64
FUEL STOCK - OIL						
On Hand Beginning of Period	256,815.00	194,804.35	0.76	293,881.00	253,342.77	0.86
Receipts	0.00	5,768.25		306,572.00	216,995.74	0.71
Available	256,815.00	200,572.60	0.78	600,453.00	470,338.51	0.78
Disposed						
Consumed - Generation	54,275.00	42,388.77	0.78	397,913.00	312,154.68	0.78
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	54,275.00	42,388.77	0.78	397,913.00	312,154.68	0.78
On Hand End of Period	202,540.00	158,183.83	0.78	202,540.00	158,183.83	0.78
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	252,541.00	6,692,134.47	26.50	1,420,292.00	35,730,993.87	25.16
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Oil (Equivalent Tons of Coal)	317.75	42,388.77	133.40	2,697.51	312,154.68	115.72
GAS (Equivalent Tons of Coal)						
Handling Expenses		162,762.67			824,151.14	
Ash Disposal & Other		9,034.42			39,781.12	
Ash Sales						
Total Charges to Account 501 - Fuel	252,858.75	6,906,320.33	27.31	1,422,989.51	36,907,080.81	25.94

NOTES

BTU Per Pound of Coal As Fired 11,948 ✓
 BTU Per Gallon of Oil 139,900
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared Initials Date
 [Signature] [Signature] 7/30/02
 Reviewed [Signature] 7/14/02

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 JULY 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	638,108.87	16,909,409.76	26.50	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	177,060.83	4,791,129.30	27.06	1,791,748.05	41,674,563.15	23.26
Transportation		407,905.78	2.30		4,624,758.24	2.58
Total Receipts	177,060.83	5,199,035.08	29.36	1,791,748.05	46,299,321.39	25.84
Available	815,169.70	22,108,444.84	27.12	2,235,461.70	57,839,438.71	25.87
Disposed						
Consumed - Generation	276,782.00	7,506,687.66	27.12	1,697,074.00	43,237,681.53	25.48
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	276,782.00	7,506,687.66	27.12	1,697,074.00	43,237,681.53	25.48
On Hand End of Period	538,387.70	14,601,757.18	27.12	538,387.70	14,601,757.18	27.12
FUEL STOCK - HANDLING						
On Hand Beginning of Period	638,108.87	411,264.50	0.64	443,713.65	266,369.73	0.60
Receipts	177,060.83	80,382.66	0.45	1,791,748.05	1,049,428.57	0.59
Available	815,169.70	491,647.16	0.60	2,235,461.70	1,315,798.30	0.59
Disposed						
Consumed - Generation	276,782.00	166,927.23	0.60	1,697,074.00	991,078.37	0.58
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	276,782.00	166,927.23	0.60	1,697,074.00	991,078.37	0.58
On Hand End of Period	538,387.70	324,719.93	0.60	538,387.70	324,719.93	0.60
FUEL STOCK - OIL						
On Hand Beginning of Period	202,540.00	158,183.83	0.78	293,881.00	253,342.77	0.86
Receipts	0.00	0.00		306,572.00	216,995.74	0.71
Available	202,540.00	158,183.83	0.78	600,453.00	470,338.51	0.78
Disposed						
Consumed - Generation	45,009.00	35,152.03	0.78	442,922.00	347,306.71	0.78
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	45,009.00	35,152.03	0.78	442,922.00	347,306.71	0.78
On Hand End of Period	157,531.00	123,031.80	0.78	157,531.00	123,031.80	0.78
CHARGES TO ACCOUNT 501- FUEL COAL						
Consumed - Generation	276,782.00	7,506,687.66	27.12	1,697,074.00	43,237,681.53	25.48
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	262.31	35,152.03	134.01	2,959.82	347,306.71	117.34
GAS (Equivalent Tons of Coal)						
Handling Expenses		166,927.23			991,078.37	
Ash Disposal & Other		10,013.54			49,794.66	
Ash Sales						
Total Charges to Account 501 - Fuel	277,044.31	7,718,780.46	27.86	1,700,033.82	44,625,861.27	26.25

NOTES

BTU Per Pound of Coal As Fired 12,011
 BTU Per Gallon of Oil 140,000
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared *[Signature]* 8/21/02
 Reviewed *[Signature]* 9/10/02

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 AUGUST 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	538,387.70	14,601,757.18	27.12	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	170,695.00	4,122,851.74	24.15	1,962,443.05	45,797,414.89	23.34
Transportation		448,989.72	2.63		5,073,747.96	2.59
Total Receipts	170,695.00	4,571,841.46	26.78	1,962,443.05	50,871,162.85	25.92
Available	709,082.70	19,173,598.64	27.04	2,406,156.70	62,411,280.17	25.94
Disposed						
Consumed - Generation	281,392.00	7,608,839.68	27.04	1,978,466.00	50,846,521.21	25.70
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	281,392.00	7,608,839.68	27.04	1,978,466.00	50,846,521.21	25.70
On Hand End of Period	427,690.70	11,564,758.96	27.04	427,690.70	11,564,758.96	27.04
FUEL STOCK - HANDLING						
On Hand Beginning of Period	538,387.70	324,719.93	0.60	443,713.65	266,369.73	0.60
Receipts	170,695.00	137,503.02	0.81	1,962,443.05	1,186,931.59	0.60
Available	709,082.70	462,222.95	0.65	2,406,156.70	1,453,301.32	0.60
Disposed						
Consumed - Generation	281,392.00	183,439.45	0.65	1,978,466.00	1,174,517.82	0.59
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	281,392.00	183,439.45	0.65	1,978,466.00	1,174,517.82	0.59
On Hand End of Period	427,690.70	278,783.50	0.65	427,690.70	278,783.50	0.65
FUEL STOCK - OIL						
On Hand Beginning of Period	157,531.00	123,031.80	0.78	293,881.00	253,342.77	0.86
Receipts	59,140.00	47,158.24	0.80	365,712.00	264,153.98	0.72
Available	216,671.00	170,190.04	0.79	659,593.00	517,496.75	0.78
Disposed						
Consumed - Generation	44,578.00	35,016.02	0.79	487,500.00	382,322.73	0.78
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	44,578.00	35,016.02	0.79	487,500.00	382,322.73	0.78
On Hand End of Period	172,093.00	135,174.02	0.79	172,093.00	135,174.02	0.79
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	281,392.00	7,608,839.68	27.04	1,978,466.00	50,846,521.21	25.70
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	259.33	35,016.02	135.02	3,219.15	382,322.73	118.77
GAS (Equivalent Tons of Coal)						
Handling Expenses		183,439.45			1,174,517.82	
Ash Disposal & Other		8,698.22			58,492.88	
Ash Sales						
Total Charges to Account 501 - Fuel	281,651.33	7,835,993.37	27.82	1,981,685.15	52,461,854.64	26.47

NOTES

BTU Per Pound of Coal As Fired 12,033
 BTU Per Gallon of Oil 140,000
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date

Prepared _____
 Reviewed *RA* 9/21/02

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
SEPTEMBER 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	427,690.70	11,564,758.96	27.04	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	61,211.04	2,003,968.25	32.74	2,023,654.09	47,801,383.14	23.62
Transportation		126,523.36	2.07		5,200,271.32	2.57
Total Receipts	61,211.04	2,130,491.61	34.81	2,023,654.09	53,001,654.46	26.19
Available	488,901.74	13,695,250.57	28.01	2,467,367.74	64,541,771.78	26.16
Disposed						
Consumed - Generation	155,619.00	4,359,246.11	28.01	2,134,085.00	55,205,767.32	25.87
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	155,619.00	4,359,246.11	28.01	2,134,085.00	55,205,767.32	25.87
On Hand End of Period	333,282.74	9,336,004.46	28.01	333,282.74	9,336,004.46	28.01
FUEL STOCK - HANDLING						
On Hand Beginning of Period	427,690.70	278,783.50	0.65	443,713.65	266,369.73	0.60
Receipts	61,211.04	195,884.18	3.20	2,023,654.09	1,382,815.77	0.68
Available	488,901.74	474,667.68	0.97	2,467,367.74	1,649,185.50	0.67
Disposed						
Consumed - Generation	155,619.00	151,090.49	0.97	2,134,085.00	1,325,608.31	0.62
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	155,619.00	151,090.49	0.97	2,134,085.00	1,325,608.31	0.62
On Hand End of Period	333,282.74	323,577.19	0.97	333,282.74	323,577.19	0.97
FUEL STOCK - OIL						
On Hand Beginning of Period	172,093.00	135,174.02	0.79	293,881.00	253,342.77	0.86
Receipts	59,293.00	52,656.25	0.89	425,005.00	316,810.23	0.75
Available	231,386.00	187,830.27	0.81	718,886.00	570,153.00	0.79
Disposed						
Consumed - Generation	22,080.00	17,924.55	0.81	509,580.00	400,247.28	0.79
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	22,080.00	17,924.55	0.81	509,580.00	400,247.28	0.79
On Hand End of Period	209,306.00	169,905.72	0.81	209,306.00	169,905.72	0.81
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	155,619.00	4,359,246.11	28.01	2,134,085.00	55,205,767.32	25.87
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	129.02	17,924.55	138.93	3,348.17	400,247.28	119.54
GAS (Equivalent Tons of Coal)						
Handling Expenses		151,090.49			1,325,608.31	
Ash Disposal & Other		12,614.23			71,107.11	
Ash Sales						
Total Charges to Account 501 - Fuel	155,748.02	4,540,875.38	29.16	2,137,433.17	57,002,730.02	26.67

NOTES

BTU Per Pound of Coal As Fired 11,980
 BTU Per Gallon of Oil 140,000
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
OCTOBER 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	333,282.74	9,336,004.46	28.01	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	60,962.57	1,603,066.92	26.30	2,084,616.66	49,404,450.06	23.70
Transportation		79,249.31	1.30		5,279,520.63	2.53
Total Receipts	60,962.57	1,682,316.23	27.60	2,084,616.66	54,683,970.69	26.23
Available	394,245.31	11,018,320.69	27.95	2,528,330.31	66,224,088.01	26.19
Disposed						
Consumed - Generation	71,068.00	1,986,201.36	27.95	2,205,153.00	57,191,968.68	25.94
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	71,068.00	1,986,201.36	27.95	2,205,153.00	57,191,968.68	25.94
On Hand End of Period	323,177.31	9,032,119.33	27.95	323,177.31	9,032,119.33	27.95
FUEL STOCK - HANDLING						
On Hand Beginning of Period	333,282.74	323,577.19	0.97	443,713.65	266,369.73	0.60
Receipts	60,962.57	115,010.23	1.89	2,084,616.66	1,497,826.00	0.72
Available	394,245.31	438,587.42	1.11	2,528,330.31	1,764,195.73	0.70
Disposed						
Consumed - Generation	71,068.00	79,063.15	1.11	2,205,153.00	1,404,671.46	0.64
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	71,068.00	79,063.15	1.11	2,205,153.00	1,404,671.46	0.64
On Hand End of Period	323,177.31	359,524.27	1.11	323,177.31	359,524.27	1.11
FUEL STOCK - OIL						
On Hand Beginning of Period	209,306.00	169,905.72	0.81	293,881.00	253,342.77	0.86
Receipts	59,600.00	53,237.65	0.89	484,605.00	370,047.88	0.76
Available	268,906.00	223,143.37	0.83	778,486.00	623,390.65	0.80
Disposed						
Consumed - Generation	41,214.00	34,199.38	0.83	550,794.00	434,446.66	0.79
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	41,214.00	34,199.38	0.83	550,794.00	434,446.66	0.79
On Hand End of Period	227,692.00	188,943.99	0.83	227,692.00	188,943.99	0.83
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	71,068.00	1,986,201.36	27.95	2,205,153.00	57,191,968.67	25.94
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	237.11	34,199.38	144.23	3,585.28	434,446.66	121.18
GAS (Equivalent Tons of Coal)						
Handling Expenses		79,063.15			1,404,671.46	
Ash Disposal & Other		7,201.72			78,308.83	
Ash Sales						
Total Charges to Account 501 - Fuel	71,305.11	2,106,665.61	29.54	2,208,738.28	59,109,395.62	26.76

NOTES

BTU Per Pound of Coal As Fired 12,150
 BTU Per Gallon of Oil 139,800
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
NOVEMBER 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	323,177.31	9,032,119.33	27.95	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	27,970.04	739,199.12	26.43	2,112,586.70	50,143,649.18	23.74
Transportation		27,606.52	0.99		5,307,127.15	2.51
Total Receipts	27,970.04	766,805.64	27.42	2,112,586.70	55,450,776.33	26.25
Available	351,147.35	9,798,924.97	27.91	2,556,300.35	66,990,893.65	26.21
Disposed						
Consumed - Generation	37,053.00	1,033,982.49	27.91	2,242,206.00	58,225,951.17	25.97
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	37,053.00	1,033,982.49	27.91	2,242,206.00	58,225,951.17	25.97
On Hand End of Period	314,094.35	8,764,942.48	27.91	314,094.35	8,764,942.48	27.91
FUEL STOCK - HANDLING						
On Hand Beginning of Period	323,177.31	359,524.27	1.11	443,713.65	266,369.73	0.60
Receipts	27,970.04	87,880.02	3.14	2,112,586.70	1,585,706.02	0.75
Available	351,147.35	447,404.29	1.27	2,556,300.35	1,852,075.75	0.72
Disposed						
Consumed - Generation	37,053.00	43,418.71	1.17	2,242,206.00	1,448,090.17	0.65
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	37,053.00	43,418.71	1.17	2,242,206.00	1,448,090.17	0.65
On Hand End of Period	314,094.35	403,985.58	1.29	314,094.35	403,985.58	1.29
FUEL STOCK - OIL						
On Hand Beginning of Period	227,692.00	188,943.99	0.83	293,881.00	253,342.77	0.86
Receipts	74,939.00	61,577.21	0.82	559,544.00	431,625.09	0.77
Available	302,631.00	250,521.20	0.83	853,425.00	684,967.86	0.80
Disposed						
Consumed - Generation	49,787.00	41,213.68	0.83	600,581.00	475,660.34	0.79
Consumed - Other	39,714.00	32,874.25	0.83	39,714.00	32,874.25	0.83
Total Disposed	89,501.00	74,087.93	0.83	640,295.00	508,534.59	0.79
On Hand End of Period	213,130.00	176,433.27	0.83	213,130.00	176,433.27	0.83
CHARGES TO ACCOUNT 501- FUEL COAL						
Consumed - Generation	37,053.00	1,033,982.49	27.91	2,242,206.00	58,225,951.15	25.97
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	284.39	41,213.68	144.92	3,869.67	475,660.34	122.92
GAS (Equivalent Tons of Coal)						
Handling Expenses		43,418.71			1,448,090.17	
Ash Disposal & Other		11,795.95			90,104.78	
Ash Sales						
Total Charges to Account 501 - Fuel	37,337.39	1,130,410.83	30.28	2,246,075.67	60,239,806.44	26.82

NOTES

BTU Per Pound of Coal As Fired 12,237
 BTU Per Gallon of Oil 139,800
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
DECEMBER 2002

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	314,094.35	8,764,942.48	27.91	443,713.65	11,540,117.32	26.01
Receipts						
FOB Mine	91,258.57	2,588,186.38	28.36	2,203,845.27	52,731,835.56	23.93
Transportation		241,217.82	2.64		5,548,344.97	2.52
Total Receipts	91,258.57	2,829,404.20	31.00	2,203,845.27	58,280,180.53	26.44
Available	405,352.92	11,594,346.68	28.60	2,647,558.92	69,820,297.85	26.37
Disposed						
Consumed - Generation	56,870.00	1,595,038.58	28.05	2,299,076.00	59,820,989.75	26.02
Storage Pile Survey Adjustment	(8,036.00)	(1.00)	0.00	(8,036.00)	(1.00)	0.00
Other	0.00	0.00		0.00	0.00	
Total Disposed	48,834.00	1,595,037.58	32.66	2,291,040.00	59,820,988.75	26.11
On Hand End of Period	356,518.92	9,999,309.10	28.05	356,518.92	9,999,309.10	28.05
FUEL STOCK - HANDLING						
On Hand Beginning of Period	314,094.35	403,985.58	1.29	443,713.65	266,369.73	0.60
Receipts	91,258.57	118,361.60	1.30	2,203,845.27	1,704,067.62	0.77
Available	405,352.92	522,347.18	1.29	2,647,558.92	1,970,437.35	0.74
Disposed						
Consumed - Generation	56,870.00	73,282.68	1.29	2,299,076.00	1,521,372.85	0.66
Storage Pile Survey Adjustment	(8,036.00)	(10,355.18)	1.29	(8,036.00)	(10,355.18)	1.29
Other	0.00	0.00		0.00	0.00	
Total Disposed	48,834.00	62,927.50	1.29	2,291,040.00	1,511,017.67	0.66
On Hand End of Period	356,518.92	459,419.68	1.29	356,518.92	459,419.68	1.29
FUEL STOCK - OIL						
On Hand Beginning of Period	213,130.00	176,433.27	0.83	293,881.00	253,342.77	0.86
Receipts	797,387.00	742,089.73	0.93	1,356,931.00	1,173,714.82	0.86
Available	1,010,517.00	918,523.00	0.91	1,650,812.00	1,427,057.59	0.96
Disposed						
Consumed - Generation	448,085.00	412,999.95	0.92	1,048,666.00	888,660.29	0.85
Consumed - Other	160,000.00	147,472.00	0.92	199,714.00	180,346.25	0.90
Total Disposed	608,085.00	560,471.95	0.92	1,248,380.00	1,069,006.54	0.86
On Hand End of Period	402,432.00	358,051.05	0.89	402,432.00	358,051.05	0.89
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	56,870.00	1,595,038.58	28.05	2,299,076.00	59,820,989.72	26.02
Storage Pile Survey Adjustment	(8,036.00)	(1.00)	0.00	(8,036.00)	(1.00)	0.00
OIL (Equivalent Tons of Coal)	2,624.40	412,999.95	157.37	6,494.07	888,660.29	136.84
GAS (Equivalent Tons of Coal)						
Handling Expenses		62,927.49			1,511,017.67	
Ash Disposal & Other		5,411.50			95,516.28	
Ash Sales						
Total Charges to Account 501 - Fuel	51,458.40	2,076,376.52	40.35	2,297,534.07	62,316,182.96	27.12

NOTES

BTU Per Pound of Coal As Fired 11,909
 BTU Per Gallon of Oil 139,500
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
JANUARY 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	356,518.92	9,999,309.10	28.05	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	217,481.71	5,698,596.27	26.20	217,481.71	5,698,596.27	26.20
Transportation		465,025.15	2.14		465,025.15	2.14
Total Receipts	217,481.71	6,163,621.42	28.34	217,481.71	6,163,621.42	28.34
Available	574,000.63	16,162,930.52	28.16	574,000.63	16,162,930.52	28.16
Disposed						
Consumed - Generation	252,897.00	7,121,174.89	28.16	252,897.00	7,121,174.89	28.16
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	252,897.00	7,121,174.89	28.16	252,897.00	7,121,174.89	28.16
On Hand End of Period	321,103.63	9,041,755.63	28.16	321,103.63	9,041,755.63	28.16
FUEL STOCK - HANDLING						
On Hand Beginning of Period	356,518.92	459,419.68	1.29	356,518.92	459,419.68	1.29
Receipts	217,481.71	101,435.93	0.47	217,481.71	101,435.93	0.47
Available	574,000.63	560,855.61	0.98	574,000.63	560,855.61	0.98
Disposed						
Consumed - Generation	252,897.00	247,105.66	0.98	252,897.00	247,105.66	0.98
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	252,897.00	247,105.66	0.98	252,897.00	247,105.66	0.98
On Hand End of Period	321,103.63	313,749.95	0.98	321,103.63	313,749.95	0.98
FUEL STOCK - OIL						
On Hand Beginning of Period	402,432.00	358,051.05	0.89	402,432.00	358,051.05	0.89
Receipts	135,574.00	147,652.25	1.09	135,574.00	147,652.25	1.09
Available	538,006.00	505,703.30	0.94	538,006.00	505,703.30	0.94
Disposed						
Consumed - Generation	302,371.00	284,228.74	0.94	302,371.00	284,228.74	0.94
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	302,371.00	284,228.74	0.94	302,371.00	284,228.74	0.94
On Hand End of Period	235,635.00	221,474.56	0.94	235,635.00	221,474.56	0.94
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	252,897.00	7,121,174.89	28.16	252,897.00	7,121,174.89	28.16
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	1,736.42	284,228.74	163.69	1,736.42	284,228.74	163.69
GAS (Equivalent Tons of Coal)						
Handling Expenses		247,105.66			247,105.66	
Ash Disposal & Other		7,957.97			7,957.97	
Ash Sales						
Total Charges to Account 501 - Fuel	254,633.42	7,660,467.26	30.08	254,633.42	7,660,467.26	30.08

NOTES

BTU Per Pound of Coal As Fired 12,172
 BTU Per Gallon of Oil 139,800
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
FEBRUARY 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	321,103.63	9,041,755.63	28.16	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	255,744.54	6,849,175.20	26.78	473,226.25	12,547,771.47	26.52
Transportation		568,731.97	2.22		1,033,757.12	2.18
Total Receipts	255,744.54	7,417,907.17	29.01	473,226.25	13,581,528.59	28.70
Available	576,848.17	16,459,662.80	28.53	829,745.17	23,580,837.69	28.42
Disposed						
Consumed - Generation	191,686.00	5,469,529.98	28.53	444,583.00	12,590,704.87	28.32
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	191,686.00	5,469,529.98	28.53	444,583.00	12,590,704.87	28.32
On Hand End of Period	385,162.17	10,990,132.82	28.53	385,162.17	10,990,132.82	28.53
FUEL STOCK - HANDLING						
On Hand Beginning of Period	321,103.63	313,749.95	0.98	356,518.92	459,419.68	1.29
Receipts	255,744.54	136,916.72	0.54	473,226.25	238,352.65	0.50
Available	576,848.17	450,666.67	0.78	829,745.17	697,772.33	0.84
Disposed						
Consumed - Generation	191,686.00	149,764.27	0.78	444,583.00	396,869.93	0.89
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	191,686.00	149,764.27	0.78	444,583.00	396,869.93	0.89
On Hand End of Period	385,162.17	300,902.40	0.78	385,162.17	300,902.40	0.78
FUEL STOCK - OIL						
On Hand Beginning of Period	235,635.00	221,474.56	0.94	402,432.00	358,051.05	0.89
Receipts	428,627.00	541,064.19	1.26	564,201.00	688,716.44	1.22
Available	664,262.00	762,538.75	1.15	966,633.00	1,046,767.49	1.08
Disposed						
Consumed - Generation	287,382.00	329,885.80	1.15	589,753.00	614,114.54	1.04
Consumed - Other	101,532.00	116,548.58	1.15	101,532.00	116,548.58	1.15
Total Disposed	388,914.00	446,434.38	1.15	691,285.00	730,663.12	1.06
On Hand End of Period	275,348.00	316,104.37	1.15	275,348.00	316,104.37	1.15
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	191,686.00	5,469,529.99	28.53	444,583.00	12,590,704.88	28.32
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	1,672.08	329,888.80	197.29	3,408.50	614,117.54	180.17
GAS (Equivalent Tons of Coal)						
Handling Expenses		149,764.27			396,869.93	
Ash Disposal & Other		12,515.68			20,473.65	
Ash Sales		(1,315.60)			(1,315.60)	
Total Charges to Account 501 - Fuel	193,358.08	5,960,383.14	30.83	447,991.50	13,620,850.40	30.40

NOTES

BTU Per Pound of Coal As Fired 12,031
 BTU Per Gallon of Oil 140,000
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

24

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 MARCH 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	385,162.17	10,990,132.82 ✓	28.53	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	176,603.44	4,705,623.87	26.65	649,829.69	17,253,395.34	26.55
Transportation		291,545.52	1.65		1,325,302.64	2.04
Total Receipts	176,603.44	4,997,169.39	28.30	649,829.69	18,578,697.98	28.59
Available	561,765.61	15,987,302.21	28.46	1,006,348.61	28,578,007.08	28.40
Disposed						
Consumed - Generation	151,193.00	4,302,801.59	28.46	595,776.00	16,893,506.46	28.36
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	151,193.00	4,302,801.59	28.46	595,776.00	16,893,506.46	28.36
On Hand End of Period	410,572.61	11,684,500.62 ✓	28.46	410,572.61	11,684,500.62 ✓	28.46
FUEL STOCK - HANDLING						
On Hand Beginning of Period	385,162.17	300,902.40 ✓	0.78	356,518.92	459,419.68	1.29
Receipts	176,603.44	110,462.13	0.63	649,829.69	348,814.78	0.54
Available	561,765.61	411,364.53	0.73	1,006,348.61	808,234.46	0.80
Disposed						
Consumed - Generation	151,193.00	110,718.63	0.73	595,776.00	507,588.56	0.85
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	151,193.00	110,718.63	0.73	595,776.00	507,588.56	0.85
On Hand End of Period	410,572.61	300,645.90 ✓	0.73	410,572.61	300,645.90 ✓	0.73
FUEL STOCK - OIL						
On Hand Beginning of Period	275,348.00	316,104.37 ✓	1.15	402,432.00	358,051.05	0.89
Receipts	231,590.00	276,371.35	1.19	795,791.00	965,087.79	1.21
Available	506,938.00	592,475.72	1.17	1,198,223.00	1,323,138.84	1.10
Disposed						
Consumed - Generation	358,674.00	419,182.30	1.17	948,427.00	1,033,296.84	1.09
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	358,674.00	419,182.30	1.17	1,049,959.00	1,149,845.42	1.10
On Hand End of Period	148,264.00	173,293.42 ✓	1.17	148,264.00	173,293.42 ✓	1.17
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	151,193.00	4,302,801.59 ✓	28.46	595,776.00	16,893,506.47 ✓	28.36
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	2,962.18	295,885.30 ✓	143.48	5,470.68	910,002.84 ✓	166.34
GAS (Equivalent Tons of Coal)						
Handling Expenses		110,718.63 ✓			507,588.56 ✓	
Ash Disposal & Other		5,141.22 ✓			25,614.87 ✓	
Ash Sales		0.00 ✓			(1,315.60) ✓	
Total Charges to Account 501 - Fuel	153,255.18	4,714,546.74	30.76	601,246.68	18,335,397.14	30.50

NOTES

BTU Per Pound of Coal As Fired 12,149
 BTU Per Gallon of Oil 139,700
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 [Signature] 4/15/03
 [Signature] 4-15-03

KENTUCKY POWER COMPANY
ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
BIG SANDY
APRIL 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	410,572.61	11,684,500.62	28.46	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	113,425.99	2,910,985.36	25.66	763,255.68	20,164,380.70	26.42
Transportation		272,701.75	2.40		1,598,004.39	2.09
Total Receipts	113,425.99	3,183,687.11	28.07	763,255.68	21,762,385.09	28.51
Available	523,998.60	14,868,187.73	28.37	1,119,774.60	31,761,694.19	28.36
Disposed						
Consumed - Generation	141,738.00	4,021,744.88	28.37	737,514.00	20,915,251.34	28.36
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	141,738.00	4,021,744.88	28.37	737,514.00	20,915,251.34	28.36
On Hand End of Period	382,260.60	10,846,442.85	28.37	382,260.60	10,846,442.85	28.37
FUEL STOCK - HANDLING						
On Hand Beginning of Period	410,572.61	300,645.90	0.73	356,518.92	459,419.68	1.29
Receipts	113,425.99	152,340.18	1.34	763,255.68	501,154.96	0.66
Available	523,998.60	452,986.08	0.86	1,119,774.60	960,574.64	0.86
Disposed						
Consumed - Generation	141,738.00	122,532.50	0.86	737,514.00	630,121.06	0.85
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	141,738.00	122,532.50	0.86	737,514.00	630,121.06	0.85
On Hand End of Period	382,260.60	330,453.58	0.86	382,260.60	330,453.58	0.86
FUEL STOCK - OIL						
On Hand Beginning of Period	148,264.00	173,293.42	1.17	402,432.00	358,051.05	0.89
Receipts	305,374.00	293,912.22	0.96	1,101,165.00	1,259,000.01	1.14
Available	453,638.00	467,205.64	1.03	1,503,597.00	1,617,051.06	1.08
Disposed						
Consumed - Generation	16,787.00	17,288.93	1.03	965,214.00	1,050,585.77	1.09
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	16,787.00	17,288.93	1.03	1,066,746.00	1,167,134.35	1.09
On Hand End of Period	436,851.00	449,916.71	1.03	436,851.00	449,916.71	1.03
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	141,738.00	4,021,744.88	28.37	737,514.00	20,915,251.35	28.36
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	93.82	17,268.93	184.28	5,564.50	927,291.77	166.64
GAS (Equivalent Tons of Coal)						
Handling Expenses		122,532.50			630,121.06	
Ash Disposal & Other		48,809.42			74,424.29	
Ash Sales		0.00			(1,315.60)	
Total Charges to Account 501 - Fuel	141,831.82	4,210,375.73	29.69	743,078.50	22,545,772.87	30.34

NOTES

BTU Per Pound of Coal As Fired 12,188
 BTU Per Gallon of Oil 136,230
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 Prepared *CSW* 5-12-03
 Reviewed *BJW* 5-13-03

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 MAY 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	382,260.60	10,846,442.85	28.37	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	243,883.32	6,045,497.60	24.79	1,007,139.00	26,209,878.30	26.02
Transportation		956,979.38	3.92		2,554,983.77	2.54
Total Receipts	243,883.32	7,002,476.98	28.71	1,007,139.00	28,764,862.07	28.56
Available	626,143.92	17,848,919.83	28.51	1,363,657.92	38,764,171.17	28.43
Disposed						
Consumed - Generation	218,587.00	6,231,062.88	28.51	956,101.00	27,146,314.22	28.39
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	218,587.00	6,231,062.88	28.51	956,101.00	27,146,314.22	28.39
On Hand End of Period	407,556.92	11,617,856.95	28.51	407,556.92	11,617,856.95	28.51
FUEL STOCK - HANDLING						
On Hand Beginning of Period	382,260.60	330,453.59	0.86	356,518.92	459,419.68	1.29
Receipts	243,883.32	122,719.36	0.50	1,007,139.00	623,874.32	0.62
Available	626,143.92	453,172.95	0.72	1,363,657.92	1,083,294.00	0.79
Disposed						
Consumed - Generation	218,587.00	158,213.27	0.72	956,101.00	788,334.33	0.82
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	218,587.00	158,213.27	0.72	956,101.00	788,334.33	0.82
On Hand End of Period	407,556.92	294,959.68	0.72	407,556.92	294,959.67	0.72
FUEL STOCK - OIL						
On Hand Beginning of Period	436,851.00	449,916.71	1.03	402,432.00	358,051.05	0.89
Receipts	29,716.00	30,310.73	1.02	1,130,881.00	1,289,310.74	1.14
Available	466,567.00	480,227.44	1.03	1,533,313.00	1,647,361.79	1.07
Disposed						
Consumed - Generation	189,895.00	195,458.93	1.03	1,155,109.00	1,246,044.70	1.08
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	189,895.00	195,458.93	1.03	1,256,641.00	1,362,593.28	1.08
On Hand End of Period	276,672.00	284,768.51	1.03	276,672.00	284,768.51	1.03
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	218,587.00	6,231,062.88	28.51	956,101.00	27,146,314.23	28.39
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	1,116.04	195,458.93	175.14	6,680.54	1,122,750.70	168.06
GAS (Equivalent Tons of Coal)						
Handling Expenses		158,213.27			788,334.33	
Ash Disposal & Other		53,334.00			127,758.29	
Ash Sales		0.00			(1,315.60)	
Total Charges to Account 501 - Fuel	219,703.04	6,638,069.08	30.21	962,781.54	29,183,841.95	30.31

NOTES

BTU Per Pound of Coal As Fired 11,868
 BTU Per Gallon of Oil 139,500
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared - *[Signature]* Date *6/16/03*
 Reviewed - *[Signature]* Date *6/11/03*

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	407,556.92 ✓	11,617,856.95 ✓	28.51	356,518.92 ✓	9,999,309.10 ✓	28.05
Receipts						
FOB Mine	174,552.09	3,836,881.49	21.98	1,181,691.09	30,046,759.79	25.43
Transportation		373,790.86	2.14		2,928,774.63	2.48
Total Receipts Available	174,552.09	4,210,672.35	24.12	1,181,691.09	32,975,534.42	27.91
Disposed						
Consumed - Generation	178,264.00	4,847,301.21	27.19	1,134,365.00	31,993,615.43	28.20
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	178,264.00	4,847,301.21	27.19	1,134,365.00	31,993,615.43	28.20
On Hand End of Period	403,845.01	10,981,228.09 ✓	27.19	403,845.01	10,981,228.09 ✓	27.19
FUEL STOCK - HANDLING						
On Hand Beginning of Period	407,556.92 ✓	294,959.68 ✓	0.72	356,518.92 ✓	459,419.68 ✓	1.29
Receipts	174,552.09	169,735.83	0.97	1,181,691.09	793,610.15	0.67
Available	582,109.01	464,695.51	0.80	1,538,210.01	1,253,029.83	0.81
Disposed						
Consumed - Generation	178,264.00	142,308.15	0.80	1,134,365.00	930,642.48	0.82
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	178,264.00	142,308.15	0.80	1,134,365.00	930,642.48	0.82
On Hand End of Period	403,845.01	322,387.36 ✓	0.80	403,845.01	322,387.35 ✓	0.80
FUEL STOCK - OIL						
On Hand Beginning of Period	276,672.00 ✓	284,768.51 ✓	1.03	402,432.00 ✓	358,051.05 ✓	0.89
Receipts	81,514.00	67,159.37	0.82	1,212,395.00	1,356,470.11	1.12
Available	358,186.00	351,927.88	0.98	1,614,827.00	1,714,521.16	1.06
Disposed						
Consumed - Generation	119,904.00	117,805.68	0.98	1,275,013.00	1,363,850.38	1.07
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	119,904.00	117,805.68	0.98	1,376,545.00	1,480,398.96	1.08
On Hand End of Period	238,282.00	234,122.20 ✓	0.98	238,282.00	234,122.20 ✓	0.98
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	178,264.00	4,847,301.21 ✓	27.19	1,134,365.00	31,993,615.44 ✓	28.20
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	.689.45	117,805.68 ✓	170.87	7,369.99	1,240,556.38 ✓	168.33
GAS (Equivalent Tons of Coal)						
Handling Expenses		142,308.15 ✓			930,642.48 ✓	
Ash Disposal & Other		27,031.23 ✓			154,789.52 ✓	
Ash Sales		0.00 ✓			(1,315.60) ✓	
Total Charges to Account 501 - Fuel	178,953.45	5,134,446.27	28.69	1,141,734.99	34,318,288.22	30.06

NOTES

BTU Per Pound of Coal As Fired 12,113
 BTU Per Gallon of Oil 139,300
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 [Signature] 7/16/03
 [Signature] 7/16/03

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 JULY 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	403,845.01	10,981,228.09 ✓	27.19	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	171,662.21	4,437,149.57	25.85	1,353,353.30	34,483,909.36	25.48
Transportation		398,004.57	2.32		3,326,779.20	2.46
Total Receipts	171,662.21	4,835,154.14	28.17	1,353,353.30	37,810,688.56	27.94
Available	575,507.22	15,816,382.23	27.48	1,709,872.22	47,809,997.66	27.96
Disposed						
Consumed - Generation	261,846.00	7,196,182.70	27.48	1,396,211.00	39,189,798.13	28.07
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	261,846.00	7,196,182.70	27.48	1,396,211.00	39,189,798.13	28.07
On Hand End of Period	313,661.22	8,620,199.53 ✓	27.48	313,661.22	8,620,199.53 ✓	27.48
FUEL STOCK - HANDLING						
On Hand Beginning of Period	403,845.01	322,387.36 ✓	0.80	356,518.92	459,419.68	1.29
Receipts	171,662.21	144,081.53	0.84	1,353,353.30	937,691.68	0.69
Available	575,507.22	466,468.89	0.81	1,709,872.22	1,397,111.36	0.82
Disposed						
Consumed - Generation	261,846.00	212,226.18	0.81	1,396,211.00	1,142,868.66	0.82
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	261,846.00	212,226.18	0.81	1,396,211.00	1,142,868.66	0.82
On Hand End of Period	313,661.22	254,242.71 ✓	0.81	313,661.22	254,242.70 ✓	0.81
FUEL STOCK - OIL						
On Hand Beginning of Period	238,282.00	234,122.20 ✓	0.98	402,432.00	358,051.05	0.89
Receipts	0.00	0.00		1,212,395.00	1,356,470.11	1.12
Available	238,282.00	234,122.20	0.98	1,614,827.00	1,714,521.16	1.06
Disposed						
Consumed - Generation	26,476.00	26,012.68	0.96	1,301,489.00	1,389,863.06	1.07
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	26,476.00	26,012.68	0.98	1,403,021.00	1,506,411.64	1.07
On Hand End of Period	211,806.00	208,109.52 ✓	0.98	211,806.00	208,109.52 ✓	0.98
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	261,846.00	7,196,182.70 ✓	27.48	1,396,211.00	39,189,798.14 ✓	28.07
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	152.35	26,012.68 ✓	170.74	7,522.34	1,266,569.06 ✓	168.37
GAS (Equivalent Tons of Coal)						
Handling Expenses		212,226.18 ✓			1,142,868.66 ✓	
Ash Disposal & Other		6,663.55 ✓			161,453.07 ✓	
Ash Sales		0.00 ✓			(1,315.60) ✓	
Total Charges to Account 501 - Fuel	261,998.35	7,441,085.11	28.40	1,403,733.34	41,759,373.33	29.75

NOTES

BTU Per Pound of Coal As Fired 12,087
 BTU Per Gallon of Oil 139,100
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared *DBH* 8/13/03
 Reviewed *BJW* 8/14/03

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 AUGUST 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	313,661.22 ✓	8,620,199.53 ✓	27.48	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	217,064.37	5,718,001.71	26.34	1,570,417.67	40,201,911.07	25.60
Transportation		514,271.59	2.37		3,841,050.79	2.45
Total Receipts	217,064.37	6,232,273.30	28.71	1,570,417.67	44,042,961.86	28.05
Available	530,725.59	14,852,472.83	27.99	1,926,936.59	54,042,270.96	28.05
Disposed						
Consumed - Generation	231,394.00	6,475,607.37	27.99	1,627,605.00	45,665,405.50	28.06
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	231,394.00	6,475,607.37	27.99	1,627,605.00	45,665,405.50	28.06
On Hand End of Period	299,331.59	8,376,865.46 ✓	27.99	299,331.59	8,376,865.46 ✓	27.99
FUEL STOCK - HANDLING						
On Hand Beginning of Period	313,661.22 ✓	254,242.71 ✓	0.81	356,518.92	459,419.68	1.29
Receipts	217,064.37	154,531.85	0.71	1,570,417.67	1,092,223.53	0.70
Available	530,725.59	408,774.56	0.77	1,926,936.59	1,551,643.21	0.81
Disposed						
Consumed - Generation	231,394.00	178,219.66	0.77	1,627,605.00	1,321,088.32	0.81
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	231,394.00	178,219.66	0.77	1,627,605.00	1,321,088.32	0.81
On Hand End of Period	299,331.59	230,554.90 ✓	0.77	299,331.59	230,554.89 ✓	0.77
FUEL STOCK - OIL						
On Hand Beginning of Period	211,806.00 ✓	208,109.52 ✓	0.98	402,432.00	358,051.05	0.89
Receipts	59,105.00	52,448.36	0.89	1,271,500.00	1,408,918.47	1.11
Available	270,911.00	260,557.88	0.96	1,673,932.00	1,766,969.52	1.06
Disposed						
Consumed - Generation	40,572.00	39,022.15	0.96	1,342,061.00	1,428,885.21	1.06
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	40,572.00	39,022.15	0.96	1,443,593.00	1,545,433.79	1.07
On Hand End of Period	230,339.00	221,535.73 ✓	0.96	230,339.00	221,535.73 ✓	0.96
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	231,394.00	6,475,607.37	27.99	1,627,605.00	45,665,405.51	28.06
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	233.68	39,022.15	166.99	7,756.02	1,305,591.21	168.33
GAS (Equivalent Tons of Coal)						
Handling Expenses		178,219.66			1,321,088.32	
Ash Disposal & Other		9,965.59			171,418.66	
Ash Sales		0.00			(1,315.60)	
Total Charges to Account 501 - Fuel	231,627.68	6,702,814.77 ✓	28.94	1,635,361.02	48,462,188.10 ✓	29.63

NOTES

BTU Per Pound of Coal As Fired 12,110
 BTU Per Gallon of Oil 139,500
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 Prepared *DPH* 9/10/03
 Reviewed *pro* 9/15/03

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 SEPTEMBER 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	299,331.59 ✓	8,376,865.46 ✓	27.99	356,518.92 ✓	9,999,309.10 ✓	28.05
Receipts						
FOB Mine	202,991.26	5,455,460.98	26.88	1,773,408.93	45,657,372.05	25.75
Transportation		388,026.43	1.91		4,229,077.22	2.38
Total Receipts	202,991.26	5,843,487.41	28.79	1,773,408.93	49,886,449.27	28.13
Available	502,322.85	14,220,352.87	28.31	2,129,927.85	59,885,758.37	28.12
Disposed						
Consumed - Generation	176,779.00	5,004,472.07	28.31	1,804,384.00	50,669,877.57	28.08
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	176,779.00	5,004,472.07	28.31	1,804,384.00	50,669,877.57	28.08
On Hand End of Period	325,543.85	9,215,880.80	28.31	325,543.85	9,215,880.80	28.31
FUEL STOCK - HANDLING						
On Hand Beginning of Period	299,331.59 ✓	230,554.90 ✓	0.77	356,518.92 ✓	459,419.68 ✓	1.29
Receipts	202,991.26	129,734.63	0.64	1,773,408.93	1,221,958.16	0.69
Available	502,322.85	360,289.53	0.72	2,129,927.85	1,681,377.84	0.79
Disposed						
Consumed - Generation	176,779.00	126,785.90	0.72	1,804,384.00	1,447,874.22	0.80
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	176,779.00	126,785.90	0.72	1,804,384.00	1,447,874.22	0.80
On Hand End of Period	325,543.85	233,503.63	0.72	325,543.85	233,503.62	0.72
FUEL STOCK - OIL						
On Hand Beginning of Period	230,339.00 ✓	221,535.73 ✓	0.96	402,432.00 ✓	358,051.05 ✓	0.89
Receipts	238,063.00	192,133.99	0.81	1,509,563.00	1,601,052.46	1.06
Available	468,402.00	413,669.72	0.88	1,911,995.00	1,959,103.51	1.02
Disposed						
Consumed - Generation	182,463.00	161,151.33	0.88	1,524,524.00	1,590,036.54	1.04
Consumed - Other	0.00	0.00		101,532.00	116,548.58	1.15
Total Disposed	182,463.00	161,151.33	0.88	1,626,056.00	1,706,585.12	1.05
On Hand End of Period	285,939.00	252,518.39	0.88	285,939.00	252,518.39	0.88
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	176,779.00	5,004,472.07 ✓	28.31	1,804,384.00	50,669,877.58 ✓	28.08
Storage Pile Survey Adjustment	0.00	0.00 ✓		0.00	0.00 ✓	
OIL (Equivalent Tons of Coal)	1,033.27	161,151.33 ✓	155.96	8,789.29	1,466,742.54 ✓	166.88
GAS (Equivalent Tons of Coal)					1,447,874.22 ✓	
Handling Expenses		126,785.90 ✓			182,255.51 ✓	
Ash Disposal & Other		10,836.85 ✓			(1,315.60) ✓	
Ash Sales		0.00 ✓				
Total Charges to Account 501 - Fuel	177,812.27	5,303,246.15	29.82	1,813,173.29	53,765,434.25	29.65

NOTES

BTU Per Pound of Coal As Fired 12,264
 BTU Per Gallon of Oil 138,900
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared: [Signature] Date: 10/14/03
 Reviewed: [Signature] Date: 10-14-03

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 OCTOBER 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	325,543.85	9,215,880.80	28.31	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	225,530.90	6,061,361.43	26.88	1,998,939.83	51,718,733.48	25.87
Transportation		444,803.20	1.97		4,673,880.42	2.34
Total Receipts	225,530.90	6,506,164.63	28.85	1,998,939.83	56,392,613.90	28.21
Available	551,074.75	15,722,045.43	28.53	2,355,458.75	66,391,923.00	28.19
Disposed						
Consumed - Generation	175,852.00	5,017,022.39	28.53	1,980,236.00	55,686,899.96	28.12
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	175,852.00	5,017,022.39	28.53	1,980,236.00	55,686,899.96	28.12
On Hand End of Period	375,222.75	10,705,023.04	28.53	375,222.75	10,705,023.04	28.53
FUEL STOCK - HANDLING						
On Hand Beginning of Period	325,543.85	233,503.63	0.72	356,518.92	459,419.68	1.29
Receipts	225,530.90	191,380.60	0.85	1,998,939.83	1,413,338.76	0.71
Available	551,074.75	424,884.23	0.77	2,355,458.75	1,872,758.44	0.80
Disposed						
Consumed - Generation	175,852.00	135,581.89	0.77	1,980,236.00	1,583,456.11	0.80
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	175,852.00	135,581.89	0.77	1,980,236.00	1,583,456.11	0.80
On Hand End of Period	375,222.75	289,302.34	0.77	375,222.75	289,302.33	0.77
FUEL STOCK - OIL						
On Hand Beginning of Period	285,939.00	252,518.39	0.88	402,432.00	358,051.05	0.89
Receipts	96,523.00	95,996.35	0.99	1,606,086.00	1,697,048.81	1.06
Available	382,462.00	348,514.74	0.91	2,008,518.00	2,055,099.86	1.02
Disposed						
Consumed - Generation	116,979.00	106,591.26	0.91	1,641,503.00	1,696,627.80	1.03
Consumed - Other	25,877.00	23,579.12	0.91	127,409.00	140,127.70	1.10
Total Disposed	142,856.00	130,170.38	0.91	1,768,912.00	1,836,755.50	1.04
On Hand End of Period	239,606.00	218,344.36	0.91	239,606.00	218,344.36	0.91
CHARGES TO ACCOUNT 501- FUEL COAL						
Consumed - Generation	175,852.00	5,017,022.39	28.53	1,980,236.00	55,686,899.97	28.12
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	661.34	106,591.26	161.17	9,450.63	1,573,333.80	166.48
GAS (Equivalent Tons of Coal)						
Handling Expenses		135,581.89			1,563,456.11	
Ash Disposal & Other		30,121.00			212,376.51	
Ash Sales		0.00			(1,315.60)	
Total Charges to Account 501 - Fuel	176,513.34	5,289,316.54	29.97	1,989,686.63	59,054,750.79	29.68

NOTES

BTU Per Pound of Coal As Fired 12,227
 BTU Per Gallon of Oil 138,250
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 Prepared [Signature] 11/17/03
 Reviewed [Signature] 11/17/03

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 NOVEMBER 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	375,222.75 ✓	10,705,023.04 ✓	28.53	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	211,344.96	5,750,607.13	27.21	2,210,284.79	57,469,340.61	26.00
Transportation		377,469.13	1.79		5,051,349.55	2.29
Total Receipts	211,344.96	6,128,076.26	29.00	2,210,284.79	62,520,690.16	28.29
Available	586,567.71	16,833,099.30	28.70	2,566,803.71	72,519,999.26	28.25
Disposed						
Consumed - Generation	262,219.00 ✓	7,008,327.21	26.73	2,242,455.00	62,695,227.17	27.96
Storage Pile Survey Adjustment	(43,249.00)	(1.00)	0.00	(43,249.00)	(1.00)	0.00
Other	0.00	0.00		0.00	0.00	
Total Disposed	218,970.00	7,008,326.21	32.01	2,199,206.00	62,695,226.17	28.51
On Hand End of Period	367,597.71 ✓	9,824,773.09 ✓	26.73	367,597.71	9,824,773.09 ✓	26.73
FUEL STOCK - HANDLING						
On Hand Beginning of Period	375,222.75 ✓	289,302.34 ✓	0.77	356,518.92	459,419.68	1.29
Receipts	211,344.96	133,912.36	0.63	2,210,284.79	1,547,251.12	0.70
Available	586,567.71	423,214.70	0.72	2,566,803.71	2,006,670.80	0.78
Disposed						
Consumed - Generation	262,219.00	189,191.01	0.72	2,242,455.00	1,772,647.12	0.79
Storage Pile Survey Adjustment	(43,249.00)	(31,204.15)	0.72	(43,249.00)	(31,204.15)	0.72
Other	0.00	0.00		0.00	0.00	
Total Disposed	218,970.00	157,986.86	0.72	2,199,206.00	1,741,442.97	0.79
On Hand End of Period	367,597.71	265,227.84 ✓	0.72	367,597.71	265,227.83 ✓	0.72
FUEL STOCK - OIL						
On Hand Beginning of Period	239,606.00 ✓	218,344.36 ✓	0.91	402,432.00	358,051.05	0.89
Receipts	0.00	0.00		1,606,086.00	1,697,048.81	1.06
Available	239,606.00	218,344.36	0.91	2,008,518.00	2,055,099.86	1.02
Disposed						
Consumed - Generation	22,504.00	20,507.89	0.91	1,664,007.00	1,717,135.69	1.03
Consumed - Other	0.00	0.00		127,409.00	140,127.70	1.10
Total Disposed	22,504.00	20,507.89	0.91	1,791,416.00	1,857,263.39	1.04
On Hand End of Period	217,102.00	197,836.47 ✓	0.91	217,102.00	197,836.47 ✓	0.91
CHARGES TO ACCOUNT 501 - FUEL						
COAL						
Consumed - Generation	262,219.00	7,008,327.21	26.73	2,242,455.00	62,695,227.18	27.96
Storage Pile Survey Adjustment	(43,249.00)	(1.00)	0.00	(43,249.00)	(1.00)	0.00
OIL (Equivalent Tons of Coal)	128.31	20,507.89	159.83	9,578.94	1,593,841.69	166.39
GAS (Equivalent Tons of Coal)						
Handling Expenses		157,986.86			1,741,442.97	
Ash Disposal & Other		10,079.22			222,455.73	
Ash Sales		0.00			(1,315.60)	
Total Charges to Account 501 - Fuel	219,098.31	7,196,900.18 ✓	32.85	2,208,784.94	66,251,650.97 ✓	29.99

NOTES

BTU Per Pound of Coal As Fired 12,119
 BTU Per Gallon of Oil 138,200
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initiate Date
 Prepared *[Signature]*
 Reviewed *[Signature]*

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 DECEMBER 2003

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	367,597.71	9,824,773.09	26.73	356,518.92	9,999,309.10	28.05
Receipts						
FOB Mine	231,314.33	6,062,052.35	26.21	2,441,599.12	63,531,392.96	26.02
Transportation		475,539.07	2.06		5,526,888.62	2.26
Total Receipts	231,314.33	6,537,591.42	28.26	2,441,599.12	69,058,281.58	28.28
Available	598,912.04	16,362,364.51	27.32	2,798,118.04	79,057,590.68	28.26
Disposed						
Consumed - Generation	271,069.00	7,405,632.19	27.32	2,513,524.00	70,100,859.36	27.89
Storage Pile Survey Adjustment	0.00	0.00		(43,249.00)	(1.00)	0.00
Other	0.00	0.00		0.00	0.00	
Total Disposed	271,069.00	7,405,632.19	27.32	2,470,275.00	70,100,858.36	28.38
On Hand End of Period	327,843.04	8,956,732.32	27.32	327,843.04	8,956,732.32	27.32
FUEL STOCK - HANDLING						
On Hand Beginning of Period	367,597.71	265,227.84	0.72	356,518.92	459,419.68	1.29
Receipts	231,314.33	174,968.94	0.76	2,441,599.12	1,722,220.06	0.71
Available	598,912.04	440,196.78	0.73	2,798,118.04	2,181,639.74	0.78
Disposed						
Consumed - Generation	271,069.00	199,235.72	0.74	2,513,524.00	1,971,882.84	0.78
Storage Pile Survey Adjustment	0.00	0.00		(43,249.00)	(31,204.15)	0.72
Other	0.00	0.00		0.00	0.00	
Total Disposed	271,069.00	199,235.72	0.74	2,470,275.00	1,940,678.69	0.79
On Hand End of Period	327,843.04	240,961.06	0.73	327,843.04	240,961.06	0.73
FUEL STOCK - OIL						
On Hand Beginning of Period	217,102.00	197,836.47	0.91	402,432.00	358,051.05	0.89
Receipts	142,603.00	134,119.10	0.94	1,748,689.00	1,831,167.91	1.05
Available	359,705.00	331,955.57	0.92	2,151,121.00	2,189,218.96	1.02
Disposed						
Consumed - Generation	52,586.00	48,531.62	0.92	1,716,593.00	1,765,667.31	1.03
Consumed - Other	0.00	0.00		127,409.00	140,127.70	1.10
Total Disposed	52,586.00	48,531.62	0.92	1,844,002.00	1,905,795.01	1.03
On Hand End of Period	307,119.00	283,423.95	0.92	307,119.00	283,423.95	0.92
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	271,069.00	7,405,632.19	27.32	2,513,524.00	70,100,859.37	27.89
Storage Pile Survey Adjustment	0.00	0.00		(43,249.00)	(1.00)	0.00
OIL (Equivalent Tons of Coal)	300.83	48,531.62	161.33	9,879.77	1,642,373.31	166.24
GAS (Equivalent Tons of Coal)						
Handling Expenses		199,235.72			1,940,678.69	
Ash Disposal & Other		10,185.72			232,641.45	
Ash Sales		0.00			(1,315.60)	
Total Charges to Account 501 - Fuel	271,369.83	7,663,585.25	28.24	2,480,154.77	73,915,236.22	29.80

NOTES

BTU Per Pound of Coal As Fired 12,079
 BTU Per Gallon of Oil 138,200
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Prepared: [Signature] 11/16/04
 Reviewed: [Signature] 11/22/04

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 JANUARY 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	327,843.04	8,956,732.32	27.32	327,843.04	8,956,732.32	27.32
Receipts						
FOB Mine	250,412.98	6,852,383.15	27.36	250,412.98	6,852,383.15	27.36
Transportation		650,745.66	2.60		650,745.66	2.60
Total Receipts	250,412.98	7,503,128.81	29.96	250,412.98	7,503,128.81	29.96
Available	578,256.02	16,459,861.13	28.46	578,256.02	16,459,861.13	28.46
Disposed						
Consumed - Generation	286,520.00	8,155,705.84	28.46	286,520.00	8,155,705.84	28.46
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	286,520.00	8,155,705.84	28.46	286,520.00	8,155,705.84	28.46
On Hand End of Period	291,736.02	8,304,155.29	28.46	291,736.02	8,304,155.29	28.46
FUEL STOCK - HANDLING						
On Hand Beginning of Period	327,843.04	240,961.06	0.73	327,843.04	240,961.06	0.73
Receipts	250,412.98	195,416.24	0.78	250,412.98	195,416.24	0.78
Available	578,256.02	436,377.30	0.75	578,256.02	436,377.30	0.75
Disposed						
Consumed - Generation	286,520.00	216,207.99	0.75	286,520.00	216,207.99	0.75
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	286,520.00	216,207.99	0.75	286,520.00	216,207.99	0.75
On Hand End of Period	291,736.02	220,169.31	0.75	291,736.02	220,169.31	0.75
FUEL STOCK - OIL						
On Hand Beginning of Period	307,119.00	283,423.95	0.92	307,119.00	283,423.95	0.92
Receipts	60,166.00	67,663.97	1.12	60,166.00	67,663.97	1.12
Available	367,287.00	351,087.92	0.96	367,287.00	351,087.92	0.96
Disposed						
Consumed - Generation	16,483.00	15,756.10	0.96	16,483.00	15,756.10	0.96
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	16,483.00	15,756.10	0.96	16,483.00	15,756.10	0.96
On Hand End of Period	350,804.00	335,331.82	0.96	350,804.00	335,331.82	0.96
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	286,520.00	8,155,705.84	28.46	286,520.00	8,155,705.84	28.46
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	94.87	15,756.10	166.08	94.87	15,756.10	166.08
GAS (Equivalent Tons of Coal)						
Handling Expenses		216,207.99			216,207.99	
Ash Disposal & Other		18,175.75			18,175.75	
Ash Sales		0.00			0.00	
Total Charges to Account 501 - Fuel	286,614.87	8,405,845.68	29.33	286,614.87	8,405,845.68	29.33

NOTES

BTU Per Pound of Coal As Fired 12,019
 BTU Per Gallon of Oil 138,350
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 Prepared ANS ee 2/20/04
 Reviewed _____

KENTUCKY POWER COMPANY
 ANALYSIS OF FUEL RECEIPTS AND FUEL DISPOSED OF
 BIG SANDY
 FEBRUARY 2004

	CURRENT MONTH			YEAR TO DATE		
	QUANTITY	AMOUNT	UNIT COST	QUANTITY	AMOUNT	UNIT COST
FUEL STOCK - COAL						
On Hand Beginning of Period	291,736.02 ✓	8,304,155.29 ✓	28.46	327,843.04 ✓	8,956,732.32 ✓	27.32
Receipts						
FOB Mine	226,935.59	6,328,355.35	27.89	477,348.57	13,180,738.50	27.61
Transportation		383,466.69	1.69		1,034,212.35	2.17
Total Receipts	226,935.59	6,711,822.04	29.58	477,348.57	14,214,950.85	29.78
Available	518,671.61	15,015,977.33	28.95	805,191.61	23,171,683.17	28.78
Disposed						
Consumed - Generation	277,993.00	8,048,119.74	28.95	564,513.00	16,203,825.58	28.70
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	277,993.00	8,048,119.74	28.95	564,513.00	16,203,825.58	28.70
On Hand End of Period	240,678.61	6,967,857.59 ✓	28.95	240,678.61	6,967,857.59 ✓	28.95
FUEL STOCK - HANDLING						
On Hand Beginning of Period	291,736.02 ✓	220,169.31 ✓	0.75	327,843.04 ✓	240,961.06 ✓	0.73
Receipts	226,935.59	192,232.33	0.85	477,348.57	387,648.57	0.81
Available	518,671.61	412,401.64	0.80	805,191.61	628,609.63	0.78
Disposed						
Consumed - Generation	277,993.00	221,032.23	0.80	564,513.00	437,240.22	0.77
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
Other	0.00	0.00		0.00	0.00	
Total Disposed	277,993.00	221,032.23	0.80	564,513.00	437,240.22	0.77
On Hand End of Period	240,678.61	191,369.41 ✓	0.80	240,678.61	191,369.41 ✓	0.80
FUEL STOCK - OIL						
On Hand Beginning of Period	350,804.00 ✓	335,331.82 ✓	0.96	307,119.00 ✓	283,423.95 ✓	0.92
Receipts	60,110.00	63,584.88	1.06	120,278.00	131,248.85	1.09
Available	410,914.00	398,916.70	0.97	427,397.00	414,672.80	0.97
Disposed						
Consumed - Generation	5,834.00	5,663.65	0.97	22,317.00	21,419.75	0.96
Consumed - Other	0.00	0.00		0.00	0.00	
Total Disposed	5,834.00	5,663.65	0.97	22,317.00	21,419.75	0.96
On Hand End of Period	405,080.00	393,253.05 ✓	0.97	405,080.00	393,253.05 ✓	0.97
CHARGES TO ACCOUNT 501- FUEL						
COAL						
Consumed - Generation	277,993.00	8,048,119.74 ✓	28.95	564,513.00	16,203,825.58 ✓	28.70
Storage Pile Survey Adjustment	0.00	0.00		0.00	0.00	
OIL (Equivalent Tons of Coal)	33.45	5,663.65 ✓	169.32	128.32	21,419.75 ✓	166.92
GAS (Equivalent Tons of Coal)						
Handling Expenses		221,032.23 ✓			437,240.22 ✓	
Ash Disposal & Other		16,228.24 ✓			34,403.99 ✓	
Ash Sales		0.00			0.00	
Total Charges to Account 501 - Fuel	278,026.45	8,291,043.86	29.82	564,641.32	16,696,889.54	29.57

NOTES

BTU Per Pound of Coal As Fired 12,053
 BTU Per Gallon of Oil 138,200
 BTU Per Decatherm of Gas

This Page Excludes Deferred Fuel and In Transit Coal

Initials Date
 Prepared Sh.D. 3/1/04
 Reviewed Agw 3/1/04