Filing Requirement 807KAR5:001 Section 6 (1)

Filing Requirement:

Amount and kinds of stock authorized.

Response:

Filing Requirement 807KAR5:001 Section 6 (2)

Filing Requirement:

Amount and kinds of stock issued and outstanding.

Response:

Filing Requirement 807KAR5:001 Section 6 (3)

Filing Requirement:

Terms and preference of preferred stock whether cumulative or participating, or on dividends or assets or otherwise.

Response:

Filing Requirement 807KAR5:001 Section 6 (4)

Filing Requirement:

Brief description of each mortgage on property of applicant, giving date of executive, name or mortgagor, name or mortgagee, or trustee, amount of indebtedness authorized to be secured thereby, and the amount of indebtedness actually secured, together with any sinking fund provisions.

Response:

Filing Requirement 807KAR5:001 Section 6 (5)

Filing Requirement:

Amount of bonds authorized, and amount issued, giving the name of the public utility which issued the same, describing each class separately, and giving date of issue, face value, rate of interest, date of maturity and how secured, together with amount of interest paid thereon during the last fiscal year.

Response:

Filing Requirement 807KAR5:001 Section 6 (6)

Filing Requirement:

Each note outstanding, giving date of issue, amount, date of maturity, rate of interest, in whose favor, together with amount of interest paid thereon during the last fiscal year.

Response:

Filing Requirement 807KAR5:001 Section 6 (7)

Filing Requirement:

Other indebtedness, giving same by classes and describing security, if any, with a brief statement of the devolution or assumption of any portion of such indebtedness upon or by person or corporation if the original liability has been transferred, together with amount of interest paid thereon during the last fiscal year.

Response:

Filing Requirement 807KAR5:001 Section 6 (8)

Filing Requirement:

Rate and amount of dividends paid during the five (5) previous fiscal years, and the amount of capital stock on which dividends were paid each year.

Response:

Filing Requirement 807KAR5:001 Section 6 (9)

Filing Requirement:

Detailed income statement and balance sheet.

Response:

Filing Requirement 807KAR5:001 Section 10 (1)(a)(1)

Filing Requirement:

A statement of the reason the adjustment is required.

Response:

Please see Volume 1, Section II, the Company's Application, page 2, paragraph 6. Also see the Company's testimony, Volume 3.

Filing Requirement 807KAR5:001 Section 10 (1)(a)(2)

Filing Requirement:

A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the Commission in accordance with 807 KAR 5:006, Section 3(1).

Response:

Kentucky Power Company confirms that its annual reports, including the annual report for the most recent calendar year, are on file with the Commission.

Filing Requirement 807KAR5:001 Section 10 (1)(a)(3)

Filing Requirement:

If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or all out-of-state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the proceeding.

Response:

A certified copy of Kentucky Power Company's Articles of Incorporation, as amended, are on file with the Commission in the Joint Application of Kentucky Power Co., American Electric Power Co., Inc. and Central and South West Corporation Regarding a Proposed Merger, Case No. 1999-149 as Exhibit 1 and are incorporated by reference herein.

Filing Requirement 807KAR5:001 Section 10 (1)(a)(4)

Filing Requirement:

If the utility is a limited partnership, a certified copy of the limited partnership agreement and all amendments thereto or all out-of-state documents of similar import. If the utility's limited partnership agreement and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding.

Response:

Not applicable as Kentucky Power Company is not a limited partnership.

Filing Requirement 807KAR5:001 Section 10 (1)(a)(5)

Filing Requirement:

If the utility is incorporated, or is a limited partnership, a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.

Response:

Please see attached.



Trey Grayson Secretary of State

Certificate of Existence

I, Trey Grayson, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

KENTUCKY POWER COMPANY

is a corporation duly incorporated and existing under KRS Chapter 271B, whose date of incorporation is July 21, 1919 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that articles of dissolution have not been filed; and that the most recent annual report required by KRS 271B.16-220 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 14th day of September, 2005.



Tn6-

Trey Grayson Secretary of State Commonwealth of Kentucky Rlong/0028317 - Certificate ID: 20010

Filing Requirement 807KAR5:001 Section 10 (1)(a)(6)

Filing Requirement:

A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.

Response:

The legal name of Kentucky Power Company is Kentucky Power Company. Therefore, the filing of a copy of any such certificate as required by this Filing Requirement is not necessary.

Filing Requirement 807KAR5:001 Section 10 (1)(a)(7)

Filing Requirement:

The proposed tariff in a form which complies with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.

Response:

Filing Requirement 807KAR5:001 Section 10 (1)(a)(8)

Filing Requirement:

The utility's proposed tariff changes, identified in compliance with 807KAR 5:011, shown either by:

- (a) Providing the present and proposed tariffs in comparative form on the same sheet side by side;
- (b) Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions.

Response:

Filing Requirement 807KAR5:001 Section 10 (1)(a)(9)

Filing Requirement:

A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

Response:

Please see attached Certificate of Notice and a copy of the Notice to the Public.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENTS IN ELECTRIC RATES OF KENTUCKY POWER COMPANY

CASE NO. 2005-00341

CERTIFICATE OF NOTICE

Pursuant to the Kentucky Public Service Commission's Regulation 807KAR5:001, Section 10 (1)(a)(9), I hereby certify that I am Errol K. Wagner, Director of Regulatory Services for Kentucky Power Company, a utility furnishing retail electric service within the Commonwealth of Kentucky, which, on or before the 28th day of September 2005, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric rates, terms and conditions of Kentucky Power Company, and that Notice to the Public of the issuing of the same is being given in all respects as required by 807KAR5:001, Section 10(3) and (4) and 807KAR5:011, Section 9(2), as follows:

On or before the 28th day of September 2005, the Notice was delivered for exhibition and public inspection at the Service Center buildings in the Company's service territory at the following locations:

Ashland Service Center, 12333 Kevin Avenue, Ashland, KY Hazard Service Center, 1400 East Main Street, Hazard, KY Pikeville Service Center, 3249 N. Mayo Trail, Pikeville, KY And that the Notice and Application will be kept open to the public inspection at said service centers in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f).

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 20th day of September 2005, there was delivered to newspapers of general circulation in the Company's service territory, for publication therein once a week for three consecutive weeks beginning on or during the week of September 25, 2005, a notice of the filing of Kentucky Power Company's Application. A copy of the Notice to Customers is attached hereto. A certificate of publication of said notice will be furnished to the Kentucky Public Service Commission upon completion of same pursuant to 807KAR5:001, Section 10(4)(d).

In addition, Kentucky Power Company will mail a general statement explaining the Application in this case to all Kentucky retail customers during the month of October 2005.

Given under my hand this 23rd day of September 2005.

Errol K. Wagner Director of Regulatory Services Kentucky Power Company 101A Enterprise Drive Frankfort, KY 40602

Notice to customers of Kentucky Power Company Proposed Changes to its Base Rates

Please Take Notice that on or before September 28, 2005 Kentucky Power Company (KPCo) will file with the Kentucky Public Service Commission (the Commission) in Case No. 2005-00341 an Application pursuant to Chapter 278 of the Kentucky Revised Statutes for authorization to adjust the rates it charges its customers for service rendered on and after October 27, 2005. If approved, KPCo will apply the new rates to all customer bills rendered on and after October 27, 2005 to recover costs of providing service to its customers.

TERMS AND CONDITIONS

Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to assess a reconnection charge pursuant to 807 KAR 5:006, Section 8 (3)(b), payable in advance, in accordance with the following schedule. However, those Customers qualifying for Winter Hardship Reconnection under 807KAR5:006 Section 15 shall be exempt from the reconnect charges.

- 5. Termination or field trip......\$ 6.00 \$ 23.00

Returned Check Charge

In cases where a customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$5.00 \$7.00 to cover the handling costs.

Meter Test Charge

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 18, the Customer will be charged \$10.00 \$69.00 if such tests shows that the meter was not more than two percent (2%) fast.

TARIFF R.S. (Residential Service)

RATE.	(Tariff Codes 015, 017, 022)	
	Service Charge	\$ 4.25 \$5.50 per month
	Energy Charge: First 500 KWH per month	5.498¢ 7.260¢ per KWH
	All Over 500 KWH per month	. 4.766¢ 6.494¢ per KWH

STORAGE WATER HEATING PROVISION

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at 2.396¢ 2.701¢ per KWH.
- (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at 2.396¢ 2.701 ¢per KWH.
- 014 (c) For Minimum Capacity of 120 gallons o greater, the last 500 KWH of use in any month shall be billed at 2.396-2.701¢-per KWH.
- LOAD MANAGEMENT WATER-HEATING PROVISION (Tariff Code 011)

For residential customers who install a Company-approved load management water-heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at 2.396¢ 2.701¢per KWH.

SPECIAL TERMS AND CONDITIONS

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2500-1,000 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. Tariff.

TARIFF R.S. - L.M. - T.O.D. (Residential Service Load Management Time-of-Day)

RATE, (Tariff Codes 028, 029, 030, 031, 032, 033, 034, 035)

Service Charge	.\$ 6.75 \$8.00 per month
Energy Charge:	-
All KWH used during on-peak billing period	7.830¢ 11.764¢ per KWH
All KWH used during off-peak billing period	

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 9:00P.M. and 7:00A.M. for all days of the week, each residence will be credited 0.745¢ .745¢ per.KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

SEPARATE METERING PROVISION

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 \$3.00 per month.

TARIFF R.S. - T.O.D. (Residential Service Time-of-Day)

 RATE.
 (Tariff Codes 036 and 037)

 Service Charge.
 \$ 6.75

 Service Charge:
 \$ 8.00 per month

 Energy Charge:
 All KWH used during on-peak billing period.

 All KWH used during off-peak billing period.
 7.8304

 2.396¢ 2.701¢ per KWH

S.G.S. (Small General Service)

RATE.	(Tariff Code 211, 212)	
	Service Charge	
	Energy Charge:	
	First 500 KWH per month	6.758 ¢ 8.761¢ per KWH
	All Over 500 KWH per month	4.114¢ 4.984¢ per KWH

LOAD MANAGEMENT TIME-OF-DAY PROVISION

RATE. (Tariff Code 225, 226)
Service Charge
Energy Charge:
All KWH used during on-peak billing period
All KWH used during off-peak billing period 2.505¢ 2.701¢ per KWH

OPTIONAL UNMETERED SERVICE PROVISION

RATE. (Tariff Code 204 (Mtrd), 213 (Umr))

Customer Charge	.\$ 7.00	\$7.50 per month
Energy Charge:		
First 500 KWH per month	8.761	¢ per KWH
All Over 500 KWH per month	4.984	t per KWH

TARIFF M.G.S. (Medium General Service)

<u>RATE.</u>

	Secondary	Service Voltage Primary	Subtransmission
Tariff Code	215, 216, 218	217, 220	236
Service Charge per Month	\$ 10.80 \$13.50	\$16.20 \$21.00	\$119.00 \$153.00
Demand Charge per KW Energy Charge: KWH equal to 200 times KW of	\$ 1.16 \$1.38	\$ 1.16 \$1.34	\$ 1.16 \$ 1.32
monthly billing demand KWH in excess of 200 times KW	5.736 ¢ 6.951¢ ∕	5.179 ¢ 6.283¢	4 .703 ¢ 5.714¢
of monthly billing demand	4 .768 ¢ 5.792¢	4.521¢ 5.497¢	4 .351¢ 5.292¢

RECREATIONAL LIGHTING SERVICE PROVISIONS

RATE. (Tariff Code 214)

Service Charge	\$13.50 per month
Energy Charge	6.520¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 5 KW for the demand portion (5 KW and above) of the rate.

Industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum demands in KW, but not less than 10 KW. Monthly billing demand of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$4.82 \$5.75per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment clause, system sales clause, demand-side management clause, the environmental surcharge, the net merger savings credit, the state issues stipulation charges, plus the service charge.

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Codes 223, 224)

RATE.

Service Charge	\$ 3.00 per month
Energy Charge: All KWH used during on-peak billing period	8.606¢ 11.388¢ per KWH
All KWH used during off-peak billing period	3.059¢ 2.793¢ per KWH

TERM OF CONTRACT

Contracts under this tariff will be required of customers with normal maximum demands of 100 500 KW or greater, except for 3-phase service to industrial and coal mining customers as provided elsewhere in this tariff. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for period s of longer than 1 year and to require contracts for Customer's with normal maximum demands of less than 100 500 KW.

TARIFF M.G.S.-T.O.D. (Medium General Service Time-of-Day)

RATE. (Tariff Code 229, 230)

Service Charge	\$ 11.60	\$14.30 per month	
All KWH used during on-peak billing period	8.606¢	11.388¢ per KWH	
All KWH used during off-peak billing period	3.059¢	2.793¢ per KWH	

TARIFF L.G.S. (Large General Service)

RATE.

	Service Voltage	
Secondary	Primary	Subtransmission
240, 242	244, 246	248
\$85.00	\$127.50	\$535.50
\$ 2.97 \$ 3.54	\$ 2.97 \$ 3.45	\$ 2.97 \$3.37
4 .078 ¢ 5.107¢	3.419 ¢ 4.374¢	2.890 ¢ 3.274¢
	Transmission	
	\$535.50	
	\$ 3.32	
	2.861¢	
	240, 242 \$85.00 \$ 2.97 \$ 3.54	Secondary Primary 240, 242 244, 246 \$85.00 \$127.50 \$-2.97 \$3.54 $4.078 \notin$ $5.107 \notin$ 3.419 \notin $4.374 \notin$ Transmission \$535.50 \$3.32

ADJUSTMENT MODIFYING RATE

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

RATE. (Tariff Code 251)

Service Charge	\$81.80 \$81.80 per month
Energy Charge: All KWH used during on-peak billing period	
All KWH used during off-peak billing period	2.414¢ 2.767¢ per Kwh

TARIFF Q.P.

(Quantity Power)

RATE.

<u></u>		Service Voltage		
	Primary	Subtransmission	Transmission_	Secondary
Tariff Code	358	359	360	
Service Charge per Month	\$276.00	\$662.00	\$1353.00	\$276.00
Demand Charge per KW				
Of monthly on-peak billing demand	\$ 9.29 \$ 12.44	\$ 8.5 1 \$9.60	\$ 7.88 \$8.13	\$14.27
Of monthly off-peak excess				
Billing demand	\$ 0.90 \$ 3.46	\$ 0.86 \$0.93	\$ 0.85 \$0.80	\$5.00
Energy Charge per KWH	1.726¢ 2.107¢	1.677¢ 2.076¢	1.661¢ 2.050 ¢	2.162¢

Reactive Demand Charge for each kilovar of maximum

TARIFF C.I.P. - T.O.D. (Commercial and Industrial Power - Time-of-Day)

RATE.

Service Voltage

	Primary	<u>Subtransmission</u>	Transmission
Tariff Code	370	371	372
Service Charge per Month	\$276.00	\$662.00	\$1353.00
Demand Charge per KW			
On-peak	\$8.60 -\$14.78	\$ 7,89 \$11.68	\$ 7.34 \$10.11
Off-peak	\$ 2.02_ \$3.84	\$ 1.23 \$1.03	\$1.05 \$0.89
Energy Charge per Kwh	1.726 ¢ 1.725¢	1.677¢ 1.699¢	1.661 ¢ 1.677¢
Reactive Demand Charge	for each kilovar of maximum		

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Primary Subtransmission \$9:89\$15.85/KW \$8:99\$12.73/KW <u>Transmission</u> \$ 8.32\$11.15/KW

TARIFF M.W. (Municipal Waterworks)

RATE, (Tariff Code 540)

Service Charge	4)	\$22.90 \$22.90 per month
Energy Charge:		
All KWH Used	Per Month	4.658¢ 5.677¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$3.05 \$3.65per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

TARIFF O.L. (Outdoor Lighting)

OVERHEAD LIGHTING SERVICE

Tariff	
Code	

A.

094 113 097 098	1.	High Pressure Sodium 100 watts (9,500 Lumens) 150 watts (16,000 Lumens) 200 watts (22,000 Lumens) \$ 400 watts (50,000 Lumens)	6.18 7.89	\$ 8.40 per lamp \$10.10 per lamp
093 *	2. 095*	Mercury Vapor 175 watts (7,000 Lumens)		

B. POST-TOP LIGHTING SERVICE

Tariff

 Code
 1.
 High Pressure Sodium
 \$ 8.99
 \$10.80 per lamp

 111
 100 watts (9,500 Lumens)
 \$ 14.69
 \$17.65 per lamp

 122
 150 Watts (16,000 Lumens)
 \$ 14.69
 \$17.65 per lamp

 2.
 Mercury Vapor
 \$ 6-24
 \$9.75 per lamp

C. FLOOD LIGHTING SERVICE

1.	High Pressure Sodium
•••	200 watts (22,000 Lumens)
	400 watts (50,000 Lumens) \$12.61 \$15.30 per lamp
2.	Metal Halide
	250 watts (20,500 Lumens)
	400 watts (36,000 Lumens) \$18.81 \$22.60 per lamp
	1000 watts (110,000 Lumens)
	1. 2.

*These lamps are not available for new installations.

TARIFF O.L. (Cont'd.) (Outdoor Lighting)

RATE. (Cont'd.)

Wood pole\$ 1.80	\$2.30 per month
Overhead Wire span not over 150 feet\$1.00	\$1.30 per month
Underground wire lateral not over 50 feet	\$5.35 per month
(Price includes pole riser and connections)	

TARIFF S.L. (Street Lighting)

RATE. (Tariff Code 528)

1.

1.

A. Overhead Service on Existing Distribution Poles

High Pressure Sodium			
100 watts (9,500 lumens)		4 .56	\$5.60 per lamp
150 watts (16,000 lumens)	Ś		\$6.35 per lamp
200 watts (22,000 lumens)	S		\$7.80 per lamp
400 watts (50,000 lumens)	S		11.20 per lamp

B. Service on New Wood Distribution Poles

High Pressure Sodium		
100 watts (9,500 lumens)\$	7.19	\$8.95 per lamp
150 watts (16,000 lumens)\$	7.85	\$9.70 per lamp
200 watts (22,000 lumens)\$	9.17	11.20 per lamp
400 watts (50,000 lumens)\$	11.47	\$14.55 per lamp

Section II Application Exhibit-A Page 29 of 352

C. Service on New Metal or Concrete Poles

1.	High Pressure Sodium	
	100 watts (9,500 lumens)\$	14.63 \$14.65 per lamp
	150 watts (16,000 lumens)\$	\$15.20 per lamp
	200 watts (22,000 lumens)\$	\$19.20 per lamp
	400 watts (50,000 lumens)\$	20.02 \$20.00 per lamp

TARIFF C. A. T. V. (Cable Television Pole Attachment)

RATES.

Charge for attachments on a two-user pole	\$ 4.97	\$10.63 per pole/year
Charge for attachments on a three-user pole	\$ 5.53	\$6.59 per pole/year

TARIFF COGEN/SPP I (Cogeneration and/or Small Power Production--100 KW or Less)

Monthly Metering Charge	Single Phase	<u>Polyphase</u>
Standard Measurement	\$ 5.90 \$6.75	\$ 11.20 \$8.45
T.O.D. Measurement	\$ 15.00 \$7.55	\$ 20.25 \$8.85

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

Standard Meter - All KWH	1.57 ¢ 2.81¢/KWH
T.O.D. Meter	
On-Peak KWH	1.72 ¢ 3.54¢/ KWH
Off-Peak KWH	1.45 ¢ 2.29¢/KWH

Capacity Credit

- A. \$0.95-\$0.78/KW/month, times the lowest of :
 - (1) monthly contract capacity, or
 - (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
 - (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.
 - If T.O.D. energy meters are used,
- B. \$2.10-\$1.87/KW/month, times the lowest of:
 - (1) on-peak contract capacity, or
 - (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
 - (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

TARIFF COGEN/SPP II (Cogeneration and/or Small Power Production-Over 100 KW)

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

ADDITIONAL CHARGES.

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

- Option 1 Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.
- Options 2 & 3- Where meters are used to measure the excess or total energy and average on peak capacity purchased by the Company:

	Single Phase	Polyphase
Standard Measurement	\$ 5.90 \$6.75	\$ 11.20 \$8.45
T.O.D. Measurement	\$ 15.00 \$7.55	\$ 20.25 \$8.85

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	1.57 ¢ 2.81¢/KWH
T.O.D. Meter	
On-Peak KWH Off-Peak KWH	1.72 ∉ 3.54¢/KWH 1.45 ∉ 2.29¢/KWH

A. \$0.95-0.78/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used,

- B. \$2.10-\$1.87/KW/month, times the lowest of:
 - (1) on-peak contract capacity, or
 - (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
 - (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

TARIFF S. S. C. (System Sales Clause)

.

RATE.

3. The base monthly net revenues from system sales are as follows;

to base monary net revenues none system sales are as tonows,		
	Base Net Revenues from System Sales	
Billing		
Month	(Total Company Basis)	
January	\$ 895,960	
February	767,802 \$2,365,178	
March	893,126 \$1,832,408	
April	1,036,738 \$2,862,969	
May	1,085,852 \$2,501,869	
June	1,324,166 \$3,280,306	
July	1.027.403 \$2,994.548	
August	1,154,184 \$1,902,637	
September	912,736 \$1,756,798	
October	731.014 \$1.122.316	
November	624,320 \$1,331,388	
December	862,035 \$2,142,114	
	,	



TARIFF N.U.G. (Non-Utility Generator)

STARTUP POWER SERVICE.

Monthly Transmission and Distribution Rates

	Service Voltage		
Tariff Code	<u>Subtransmission</u> <u>392</u>	<u>Transmission</u> <u>393</u>	•
Reservation Charge per kW	\$ 3.25 \$4.59	\$ 2.28 \$2 .54	

Reactive Demand Charge for each kiloVAR of maximum Leading or Lagging Reactive Demand in Excess of 50% of the kW of monthly metered demand...\$ 0.60-\$0.72per kVAR

TARIFF S.I.S. (State Issues Settlement)

 RATE.
 All Other
 C.I.P.-T.O.D.

 Energy Charge per KWH per month
 \$0.000824
 \$0.000508

ENVIRONMENTAL SURCHARGE (E.S.)

RATE.

6. The base monthly net cost from environmental compliance is as follows:

Billing Month	Base Net Environmental Costs
JANUARY	\$ 2,531,784
FEBRUARY	3,003,995
MARCH	2,845,066
APRIL	2,095,535
MAY	1,514,859
JUNE	1,913,578
JULY	2,818,212
AUGUST	2,342,883
SEPTEMBER	2,852,305
OCTOBER	2,818,975
NOVEMBER	2,598,522
DECEMBER	1,407,969

Section II Application Exhibit-A Page 33 of 352

The Company proposes the changes to KPCo's tariffs contained in this notice. The estimated effect of 1,000 KWH per month would increase a residential customer's bill \$15.40 per month, or approximately 26.4 percent. The estimated effect of 4,084 KWH per month would increase a commercial customer's bill \$35.53 per month, or approximately 14.8 percent. The estimated effect of 2,671,452 KWH per month would increase an industrial customer's bill \$12,508 per month, or approximately 13 percent. The rates contained in this notice are the rates proposed by Kentucky Power Company. However, the Public Service Commission may order changes to the Company's tariffs that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this notice.

Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice the proposed rate changes request leave to intervene in Case No. 2005-00341. The motion shall be submitted to the Public Service Commission, 221 Sower Boulevard, P. O. Box 615, Frankfort Kentucky 40602-0615, and shall set forth the grounds for the request including the status and interest of the party. The Public Service Commission's phone number is 502-564-3940.

Intervenors may obtain copies of the Application and testimony by contacting Kentucky Power Company at 101 A Enterprise Drive, P. O. Box 5190, Frankfort Kentucky 40602-5190, attention Errol K. Wagner or calling 502-696-7010. A copy of the Application and testimony is available for public inspection at KPCo's district service buildings located at 12333 Kevin Avenue, Ashland, KY 41102 with a phone number of 606-929-1463 or 1400 E. Main St. Hazard, KY 41701 with a phone number of 606-436-1330 or 3249 North Mayo Trail Pikeville, KY 41501 with a phone number of 606-437-3824 or at the Public Service Commission at the address and phone number stated above.

Filing Requirement 807KAR5:001 Section 10 (2)

Filing Requirement:

Notice of Intent. Utilities with gross annual revenues greater than \$1,000,000 shall file with the Commission a written notice of intent to file a rate application at least four (4) weeks prior to filing their application. The notice of intent shall state whether the rate application will be supported by a historical test period or a fully forecasted test period. This notice shall be served upon the Attorney General, Utility Intervention and Rate Division.

Response:

Please see attached Notice of Intent to File for An Adjustment in Electric Rates.

Section II Application Exhibit-A Page 35 of 352

COMMONWEALTH OF KENTUCKY RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCK KUG 2 6 2005

)

)

PUBLIC SERVICE

In The Matter Of:

GENERAL ADJUSTMENT IN ELECTRIC RATES OF KENTUCKY POWER COMPANY

2005-0034

Notice of Intent to File for An Adjustment of Electric Rates

Pursuant to 807 KAR 5:001, Section 10(2) Kentucky Power Company provides notice of its intent to file with the Commission an application for a general adjustment of its rates and charges. Kentucky Power Company contemplates filing its application on or after September 26, 2005.

The application will be supported by a historical test year ended June 30, 2005.

A copy of this notice is being served on the Office of the Attorney General, Office of Rate Intervention.

Respectfully Submitted, Bruce F. Clark

Mark R. Overstreet Judith A. Villines STITES & HARBISON 421 West Main Street P.O. Box 634 Frankfort, Kentucky 40602-0634

Section II Application Exhibit-A Page 36 of 352

Kevin F. Duffy American Electric Power Service Corporation 1 Riverside Plaza Columbus, Ohio 43215-2373

COUNSEL FOR KENTUCKY POWER COMPANY AND AMERICAN ELECTRIC POWER, INC.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served by United States Postal Service, First Class mail, postage prepaid, upon:

Office of the Attorney General Office of Rate Intervention Suite 200 1024 Capital Center Drive Frankfort, Kentucky 40601

Richard G. Raff Public Service Commission of Kentucky 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615 David F. Boehm Michael L. Kurtz Boehm, Kurtz & Lowry 2110 CBLD Center 36 East Seventh Street Cincinnati, Ohio 45202

Elizabeth E. Blackford Assistant Attorney General Office of Rate Intervention Suite 200 1024 Capital Center Drive Frankfort, Kentucky 40601

on this the 26th day of August, 2005.

KE057:KE180:12948:1:FRANKFORT

Filing Requirement 807KAR5:001 Section 10 (3)

Filing Requirement:

Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information:

- (a) The amount of the change requested in both dollar amounts and percentage change for each customer classification to which the proposed rate change will apply;
- (b) The present rates and the proposed rates for each customer class to which the proposed rates would apply;
- (c) Electric, gas, water and sever utilities shall include the effect upon the average bill for each customer class to which the proposed rate change will apply;
- (d) Local exchange companies shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;
- (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;
- (f) A statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown;
- (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice;
- (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and
- (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein.

Response:

Please see the Certificate of Notice and the Notice to Customer under Filing Requirement 807KAR5:001, (10)(1)(a)(9).

Filing Requirement 807KAR5:001 Section 10 (4)(a) and (b)

Filing Requirement:

- (a) Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.
- (b) Manner of notification. Applicants with twenty (20) or fewer customers affected by the proposed general rate adjustment shall mail the required typewritten notice to each customer no later than the date the application is filed with the commission.

Response:

(a) and (b) Not applicable.

Filing Requirement 807KAR5:001 Section 10 (4)(c)

Filing Requirement:

Manner of notification. Except for sever utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by one (1) of the following methods:

- 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission;
- 2. Publishing the notice in a trade publication or newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or
- 3. Publishing the notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the commission.

Response:

Kentucky Power has complied with 807KAR5:001, Section 10(4)(c) by delivering to newspapers of general circulation in its service territory a copy of the Notice to the Public for publication once a week for three (3) consecutive weeks in a prominent manner, the first of said publications to be made within seven days (7) of the filing of the application. (A copy of the Notice to the Public is submitted under filing requirement 807KAR5:001, Section 10(1)(a)(9)).

Filing Requirement 807KAR5:001 Section 10 (4)(d)

Filing Requirement:

Manner of notification. If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.

Response:

Kentucky Power Company will comply with 807KAR5:011, Section 10(4)(d) by providing the affidavits within forty-five days (45) of the date of which KPCo filed its application.

Filing Requirement 807KAR5:001 Section 10 (4)(e)

Filing Requirement:

Manner of notification. If the notice is mailed, a written statement signed by the utility's chief office in the charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.

Response:

Not applicable.

Filing Requirement 807KAR5:001 Section 10 (4)(f)

Filing Requirement:

Manner of notification. All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.

Response:

Kentucky Power Company will comply with 807KAR5:001, Section 10(4)(f) by posting its Notice to the Public at its service buildings on or before September 28, 2005, and said Notice will remain posted until the Commission has finally determined the utility's rates.

Filing Requirement 807KAR5:001 Section 10 (4)(g)

Filing Requirement:

Manner of notification. Compliance with this subsection shall constitute compliance with 807KAR5:051, Section 2.

Response:

Response not required.

Filing Requirement 807KAR5:001 Section 10 (5)

Filing Requirement:

Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.

Response:

Kentucky Power will comply with 807KAR5:001, Section 10(5) by publishing the Notice of Hearing in the newspapers in the Company's service territory. Kentucky Power Company's advertisement of the Notice of Hearing shall comply with KRS 424.300.

Filing Requirement 807KAR5:001 Section 10 (6)(a)

Filing Requirement:

A complete description and quantified explanation for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment.

Response:

The complete descriptions and quantified explanations for all proposed adjustments, with proper support for any proposed changes in price or activity levels, and any other factors, are provided in Volume 2, Section V Schedules and Workpaper S-4, pages 1 through 41 as well as the Company's testimony.

Filing Requirement 807KAR5:001 Section 10 (6)(b)

Filing Requirement:

If the utility has gross annual revenues greater than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application.

Response:

Please refer to Volume 3 for the testimony and exhibits of the following persons:

- Timothy C. Mosher
- Dennis W. Bethel
- Robert W. Bradish
- Larry C. Foust
- James E. Henderson
- Paul R. Moul
- Everett G. Phillips
- David M. Roush
- Errol K. Wagner
- Ranie K. Wohnhas

Also, please refer to Volume 4 for a copy of the Company's depreciation study.

Filing Requirement:

If the utility has gross annual revenues less than \$1,000,000, the prepared testimony of each witness the utility proposes to use to support its application or a statement that the utility does not plan to submit any prepared testimony.

Response:

Not applicable.

Filing Requirement 807KAR5:001 Section 10 (6)(d)

Filing Requirement:

A statement estimating the effect that the new rates will have upon the revenues of the utility including, at minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increase or decrease.

Response:

The proposed rates (excluding miscellaneous charges) will increase Kentucky Power Company's annual electric revenues approximately \$64,796,239 or approximately 19.21%. This results in the Company's total annual electric revenues of \$402,139,127.

Filing Requirement 807KAR5:001 Section 10 (6)(e)

Filing Requirement:

If the utility provides electric, gas, water, or sewer service the effect upon the average bill for each customer classification to which the proposed rate change will apply.

Response:

Please see Volume 1, Section II, the Company's Application, paragraph 10(b).

Section II

Page 50 of 352

Filing Requirement 807KAR5:001 Section 10 (6)(f)

Filing Requirement:

If the utility is a local exchange company, the effect upon the average bill for each customer class for the proposed rate change in basic local service.

Response:

Not applicable.

Filing Requirement 807KAR5:001 Section 10 (6)(g)

Filing Requirement:

An analysis of customer's bills in such detail that revenues from the present and proposed rates can be readily determined for each customer class.

Response:

Please refer to Volume 3, testimony and exhibit of Witness David M. Roush.

Filing Requirement 807KAR5:001 Section 10 (6)(h)

Filing Requirement:

A summary of the utility's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage, or operating ratio, with supporting schedules.

Response:

Please see Volume 2, Section V, Schedule 1. Also, please see Volume 3 testimony of Witness Errol K. Wagner.

Section II Application Exhibit-A Page 53 of 352

Filing Requirement 807KAR5:001 Section 10 (6)(i) Page 1 of 2

Filing Requirement:

A reconciliation of the rate base and capital used to determine its revenue requirement.

Response:

It is Kentucky Power Company's understanding that the KPSC authorizes utilities operating under its jurisdiction a return on capitalization. Capitalization is a readily determinable number which is audited by the Company's outside independent auditors. Theoretically, the only difference between capitalization and net investment rate base is a company's cash working capital. One primary benefit of authorizing a company a return on capitalization is that it reduces the need and cost of a consultant to perform a study and testify in the case as to the appropriate level of cash working capital. The appropriate level of cash working capital is a number that is difficult to determine. Please see the attached page for reconciliation of the rate base and capital used to determine Kentucky Power's revenue requirement.

Filing Requirement 807KAR5:001, Section 10 (6)(i) Page 2 of 2

Section II Application Exhibit-A Page 54 of 352

KENTUCKY POWER COMPANY

Line No.

Description

1	Total KPSC Jurisdiction Rate Base (Section V, Schedule 1, line 15)			\$	858,443,760
2	Cash	\$	247,332		
3	Accounts Receivable Net		73,816,932		
4	Other Property and Investments		5,785,203		
5	Allowance Inventory		2,045,540		
6	Accrued Utility Revenues		14,398,163		
7	Energy Trading Contracts		8,330,131		
8	Other Current Assets		6,500,287		
9	Unamortized Loss Reacquired Debt		990,014		
10	Property Taxes		3,605,186		
11	Other Deferred Debits		170,816,259		
12	Accounts Payable		(55,076,547)		
13	Taxes Accrued		(7,716,825)		
14	Interest Accrued		(6,794,703)		
15	Obligations Under Capital Leases		(3,721,744)		
16	Accumulated Provisions - Misc.		(12, 197, 961)		
15	Other Current and Accrued Liabilities		(13,268,743)		
16	Regulatory Liabilities		(26,509,682)		
17	Other Deferred Credits	(118,955,276)	•	42,293,566
18	KPSC Jurisdiction Cash Working Capital (Section V, Schedule 4, line 21)				(49,293,585)
19	Difference *				1,639,209
20	Total KPSC Jurisdiction Capitalization			\$	853,082,950

(Section V, Schedule 1, line 17)

* Lines 2 through 17 are Total Company amounts. Lines 1 and 20 are KPSC jurisdiction amounts.

Filing Requirement 807KAR5:001 Section 10 (6)(j)

Filing Requirement:

A current chart of accounts if more detailed than the Uniform System of Accounts prescribed by the Commission.

Response:

Please see the attached listing.

Section II Application Exhibit-A Page 56 of 352

	Account
Account	Description
Account	Description
1010001	Plant in Service
1010005	Impaired Plant - Held For Sale
1010005	Dolet Hills FAS 143 ARO Asset
1010008	Capital Leases
1011001	Prov-Leased Assets
1011008	Capital Leases-In-Kind Serv
1011010	Prov-Leased Assts-In-kind Serv
1020001	Plant Purchd or Sold
1020001	Held For Fut Use
1060001	Const Not Classifd
1070000	Construction Work in Progress
1070000	
	CWIP - Project
1070910	Capitalized Softwr Bill Step 1
1070920	Capitalized Softwr Bill Step 2 Accum Prov for Deprec of Plant
1080000	
	A/P for Deprec of Pit
1080005	RWIP - Project Detail
1080009	STP Decommissioning Accum Depr STP Nucl Accum Decom Contrib
1080010	
1080011	Cost of Removal Reserve
11100012	Dolet Hills FAS 143 ARO Deprec
1140001	A/P for Amort of Pit
1150001	Plant Acquisition Adj
1210000	Amrtz of Pit Acqt Adj
1210000	Nonutility Property
1210001	Nonutility Property - Owned Nonutility Property - Leased
1210002	Nonutility Property - Leased
1210003	Mineral Rights - Owned
1210005	Mineral Rights - Leased
1210005	Coal Land Develop Costs-Leased
1210006	Nonutility Property - CCNC
1220000	Depr & Amort of Nonutil Prop
1220000	Depr&Amrt of Nonutl Prop-Ownd
1220001	Depr&Amrt of Nonutl Prop-Leasd
1220002	Depr&Amrt of Nonutl Prop-WIP
1220003	Depletion - Owned
1220004	Depletion - Leased
1220005	Coal Land Develop Amort-Leased
1220008	Nonconsol Assoc Co-Cost Basis
1230001	Adv Nonconsol Subs-Cost Basis
1231001	Invest In Common Stock of Subs
1231001	Invest in Prem on Subs Stock
1231002	Capital Contributions to Subs
1231003	Currency Translation Adjs
1231004	Invest in Subs Retained Erngs
	Advances to Consol Subs
1231007	Excess Cost - Invest Over Book
	Undistributed Intercompany Inv
	Investment in Central Coal Co

	Account
Account	Description
1231010	Invest Subsidiary MPIC - OCI
1231011	Subscription Payable - Affil
1231012	Investment Equity Reconcil
1231101	Invest Nonconsol Subs-Equity
1231102	Equity in Erngs Nonconsol Subs
1231103	Adv Nonconsol Subs-Equity
1231104	Subscribed Payable - Equity
1231105	Increase Basis NonconSub Affil
1240000	Other Investments
1240001	Other Investments - Associated
1240002	Oth Investments-Nonassociated
1240005	Spec Allowance Inv NOx
1240006	Other Investments - COLI
1240007	Deferred Compensation Benefits
1240008	Umbrella Trust
1240010	Oth Invest-Nonassociated-Curr
1240013	Cash Surrender Value Life Ins
1240014	Unamt Discount - Coal Reserves
1240015	Termination Fees - Long Term
1240016	Termination Fees - Current
1240017	Termination Fees - Discount
1240019	Other Investments - Goodwill
1240020	Goodwill - Amortization
1240021	Other Investments - License
1240022	License - Amortization
1240024	Investment in CSWI Cap Trust
1240025	Other Property - CWIP
1240026	Other Property - CCNC
1240027	Other Property - RWIP
1240028	Other Property - RETIRE
1240029	Other Property - CPR
1240031	Unreal Gn Fwd Comitmnt-Coal LT
1240032	Unreal Gn Fwd Comitmnt- Pwr LT
1240032	Unreal Gn Fwd Comitmit-Wthr LT
1240035	Intang Assets - Non-Amortizabi
1240035	Intang - Non Amortizable Amort
1240037	
1240037	Intang Assets - Amortizable
1240058	Intangible - Amortizable - Amort
1240040	Capital 1 Trust - Other Inv Other Invest - Audit Protests
1240042	Provision for investments
1240043	Spec Allowances Inv SO2
1240044	Provision for Investment
1240045	Trust Preferred Security Insts
1240048	Renewable Obligation Cert
1240047	
	Oth Inv-Fbr Opt Ln-In Kind Srv
1280002	Decommissioning Trust Funds
1280005	Spent Nuclear Fuel Trust Funds
	Bond Defeasance - Non Current
1310000	Cash

.

· · · · · ·	Account
Account	Description
1320000	Interest Special Deposits
1320001	Bond Defeasance Interest Curr
1330000	Dividend Special Deposits
1340000	Other Special Deposits
1340001	Paid Loss Deposits
1340003	Oth Sp Dep-INA & Emps Self Ins
1340004	Worker's Comp Adv Premium
1340008	Deposits - Office Space Rental
1340016	Deposits - Housing Rental
1340017	Spec Deposits - Gas Options
1340018	Spec Deposits - Elect Trading
1340019	Sweeny Cash Clearing
1340020	Suspension Act - Bankers Trust
1340021	Sweeny Operations - Mellon
1340022	Eastex - Mellon Bank Account
1340023	Dbt Service Reserve Acct - BT
1340024	Distribution Account - B Trust
1340025	Major Maint & Overhaul Reserve
1340026	Sweeny Construction - Mellon
1340027	Sweeny Operating Acct - BTrst
1340028	Sweeny Proj Completion - BTrst
1340029	Proj Revenue Acct - BnkrsTrust
1340030	Sweeny Short Term Cash Invest
1340031	IPP Financing Proceeds
1340032	IPP O&M Reserve
1340033	IPP Debt Service Reserve
1340034	IPP Operating Account
1340035	IPP Non-Routine Maint Reserve
1340036	IPP Distribution Reserve Acct
1340037	IPP Distributable Cash Account
1340038	Mktbl Secur Held for Collateri
1340040	REP Deposits - TCC Securitztn
1340041	Bond Defeasance Deposits
1340042	TCC Transitn Funding Rsvd Cash
1340043	Special Deposits ABN Amro
1340044	Spec Deposits - SO2 Trading
1350000	Working Funds
1350001	Cash Advances
1350002	Petty Cash
1350003	Cash Advances - Wages
1350004	Cash Adv-Employee Expenses
1360000	Temporary Cash Investments
1360001	Temp Cash Invest Tax Exempt
1360002	Temp Cash Invest Tax Advantage
1361000	Auction Rate Securities-Taxble
1361001	Auction Rate Secs-Tax Exempt
1361002	Auction Rate Secs-Tax Advntage
1410000	Notes Receivable
1410002	P/R Ded - Misc Loan Repayments
1420001	Customer A/R - Electric

Section II Application Exhibit-A Page 59 of 352

	Account
Account	Description
Account	
142000198	Customer A/R - Electric
	Customer A/R - PIP Plan
	Customer A/R - CMP
	Employee Loans - Current
	A/R-Customer Assistance
	A/R - Retail Cust Rents
	Customer A/R-System Sales
	Cust A/R-WV 20% Spec Disc
	Cust A/R-WV 20% Spec Disc
	Cust A/R-WV 20% Spec Disc
	Cust A/R-WV 20% Spec Disc 2003
	Cust A/R-WV 20% Spec Disc
	Cust A/R-WV 20 Pct Spec Disc
	Cust A/R-WV 20% Spec Disc
	Cust A/R-WV 20% Spec Disc
	Customer A/R-Trustee Payments
	State Emergency Rellef
	Vendor Warrants
	Transmission Sales Receivable
	Cust A/R - Options & Swaps
1420022	Cust A/R - Factored
1420023	Cust A/R-System Sales - MLR
1420024	Cust A/R-Options & Swaps - MLR
1420025	Home Energy Asst Prg (HEAP)
1420026	Emergency HEAP
1420027	Low Inc Energy Asst Pr (LIEAP)
1420028	Emergency LIEAP
1420029	Low Inc Heat Engy Asst(LIHEAP)
1420030	Emergency LIHEAP
1420031	FEMA Assistance Funds
1420032	Emergency Asst St Fund (EASST)
1420032	Cooling Assistance Prg (COOL)
1420033	Ohio Energy Credit Prg (OEC)
	Customer A/R - Gas
1420035	AEP CREDIT Residual A/R Affil
1420037	AEP CREDIT Contra A/R Affil
1420038	Cust A/R-Contra-Due Providers
1420039	COMM Assistance Program
1420040	LIHAP Assistance Program
1420040	DRAFT Assistance Program
1420041	Cust A/R - Special Contracts
1420042	TCOS Matrix Sales Recievables
1420045	Customer A/R - Estimated
1420045	LITE-UP Assistance Program
1430001	Other Accounts Rec-Regular
1430001	Allowances
1430002	Coal Conversion Services
1430004	Insurance
1430004	Unbilled Accounts Receivable
1430008	Conesville Unit 4 WIP-CG&E
L	CONSTRUCTION COME

Section II Application Exhibit-A Page 60 of 352

ŝ,

[Account
Account	Description
1430009	Conesville Unit 4 WIP-DP&L
1430012	CG&E-DP&L - Transmission
1430015	Synfuel and Railcar Subleases
1430018	Survivor Benefit Plan Premiums
1430019	Coal Trading
1430021	SO2 Allowance Trading - MLR
1430022	2001 Employee Biweekly Pay Cnv
1430023	A/R PeopleSoft Billing System
1430024	Stores Exp-AEP Centri Coal Lab
1430031	Acct. Rec ARK/CSW PS
	Acct. Rec SOWEGA
1430033	A/R - Accrd Int Rec - Thermo
1430034	Acct. Rec BP Energy
1430035	Acct. Rec LG&E
1430036	Acct. Rec Miscellaneous
1430037	Acct. Rec Phillips
1430038	Acct. Rec Enron
1430039	Acct. Rec Entergy
1430040	Acct. Rec City of Bryan
1430041	Acct. Rec TECO Frontera
1430042	Acct. Rec City of Garland
1430043	Acct. Rec HPL
	A/R - South TX Electric Coop
	Acct. Rec TNP
	Acct. Rec TUEC
	Acct. Rec Austin
1430048	Acct. Rec LCRA
1430049	Acct Rec - Entergy Power Mktg
1430050	Acct. Rec SCEM
1430051	A/R - Enron Power Marketing
1430052	A/R - Frontera Misc. Customers
1430053	Acct. Rec TXU Electric
1430054	Acct. Rec Third Party
1430055	AR CitiBank (DECCO Equip Lse)
1430056	Acct Rec - Aquila Energy Mrktg
1430057	Acct Rec - Calpine Power
1430058	Acct Rec - Constellation Power
1430059	AEP CREDIT Residual A/R NonAff
1430060	AEP CREDIT Contra A/R NonAffil
1430064	A/R-Gas Trading-Canadian
1430065	Acct. Rec DOW Project
1430066	Acct. Rec CLECO
1430067	Acct. Rec Eastman
1430068	Acct. Rec Polk Power Prtnrs
1430069	Acct. Rec Orange Cogen
1430070	Acct. Rec CSP
1430071	A/R NON ASSOC CO - AEPSC Bills
1430072	Accounts Receivable Fuel Oil
1430073	A/R Power
1430074	Accounts Receivable - Tenaska

Section II Application Exhibit-A Page 61 of 352

Account	Account Description
Account	Description
1430075	Accounts Receivable - Mirant
1430076	Accounts Receivable - OREI
1430077	Oth Acc Rec - Merchandise
1430078	Accounts Receivable - Coral
1430079	Accts Rec - Ark Elec Coop Corp
1430080	Jointly Owned Unit O&M Billing
1430081	Damage Recovery - Third Party
1430082	Acct Rec Gas - AEP Sys Pool
1430083	Damage Recovery Offset Demand
1430084	Accounts Receivable Conoco
1430085	Gas Accruals GDA Transactions
1430086	AR Accrual NYMEX OTC Penults
1430087	PJM AR Accrual
1430088	PJM As Agent AR Accrual
	A/R - Benefits Billing
1440001	Uncoll Accts-Elect Receivables
144000198	Uncoll Accts-Elect Receivables
144000199	Uncoll Accts-Elect Receivables
1440002	Uncoll Accts-Other Receivables
1440003	Uncoll Accts-Power Trading
1450000	Corp Borrow Prg (NR-Assoc)
1450001	Non Corp Borrow Prg NR-Assoc
1450003	Sub Notes Receivable
1460001	A/R Assoc Co - InterUnit G/L
1460002	A/R Assoc Co - Allowances
1460004	A/R Assoc Co - CM Bills
1460006	A/R Assoc Co - Intercompany
1460007	A/R Assoc Co - OAR System
1460008	A/R Assoc Co - AEPSC Bills
1460009	A/R Assoc Co - InterUnit A/P
1460011	A/R Assoc Co - Multi Pmts
1460012	A/R Assoc Co - Transmissn Agmt
1460014	A/R-Assoc-Unvouchered
1460015	A/R Assc Co-Pending Direct Pay
1460019	A/R-Assoc Co-AEPSC-Agent
1460022	Factored A/R - Billed
1460023	Factored A/R - Unbilled
1460024	A/R Assoc Co - System Sales
1460025	Fleet - M4 - A/R
1460028	Factored-A/R Chg off Limit Fee
1460036	A/R Assoc Co - Payroll Ded
1460037	A/R Assoc-Global Borrowing Int
1460040	A/R Assc Co-On Behalf Of Trans
1460041	A/R Assc Co - Non-InterUnit GL
1460042	A/R Assoc Co-Gas Trading
1460043	A/R - CSW DISPATCH TRANSACTION
1460045	A/R Assc Co-Realization Sharng
1460049	A/R Assoc Co - Dividends Recv
1460051	AR TCC Securitization Revenue
1460101	A/R Assc Co - Retall Clawback

Section II Application Exhibit-A Page 62 of 352

Account	Account Description
	A/R Assoc Co - HPL - Trade
1469999	A/R Assoc Co - HPL - Other
1510001	Fuel Stock - Coal
1510002	Fuel Stock - Oll
1510003	Fuel Stock - Cas
1510004	Coal In Transit - Terminal
1510007	Fuel Stock - Coal Mine Fines
1510008	Gas Inventory
1510009	Coal in Transit - Barge
1510010	Chemicals & Gases
1510011	Other Operating Materials
1510012	Belting, Conveyor, & Supplies
1510013	Prep Plant Equipment & Parts
1510014	Other Maintenance Materials
1510015	Coal Inv on Hand exclude Trans
1510016	Coal Inv on Hand Transp
1510017	Lignite Inv on Hand Inc Transp
1510018	Coal Survey Adjustment
1510019	Fuel Stock Coal - Prepays
1510020	Fuel Stock Coal - Intransit
1520000	Fuel Stock Exp Undistributed
1520000	Residuais
1540001	M&S - Regular
1540001	M&S - Loaned/Rented
	Material in Transit
1540003	
1540004	M&S - Exempt Material
1540005	Material Away for Repairs
1540006	M&S - Lime and Limestone
1540010	Material Sold In Transit-Affil
1540011	LIG Inventory Tracking
1540012	Materiais & Supplies - Urea
1540013	Transportation Inventory
1540014	Indus Direct Charge Clearing
1540015	Indus - Direct Charge Non Cat
1540016	MMS - Truck Stock
1540017	M&S Inventory - Consignment
1540018	M&S Inventory - Lease Equip
1540019	M&S Validation Error Correctns
1560000	Other Materials & Supplies
1581000	Allowance Inventory
1581001	NOx Allowance Inventory
1581002	CO2 Allowance Inventory
1581003	SO2 Allowance Inventory - Curr
1581004	NOx Allowance Inventory - Curr
1581005	CO2 Allowance Inventory - Curr
1582000	Allowance Withheld
1630000	Stores Expense Undistributed
1630001	Strs Exp-Canton Centri Wrhse
1630004	Strs Exp-T&D Satellite Storerm
1630005	Stores Exp - Rockport Plant



Section II Application Exhibit-A Page 63 of 352

[Account
Account	Description
Account	Description
1630006	Stores Exp - Amos Plant
1630007	Stores Exp - Clinch River Plan
1630008	Stores Exp - Glen Lyn Plant
1630009	Stores Exp - Kanawha River Pit
1630010	Stores Exp - Mountaineer Pit
1630011	Stores Exp - Sporn Plant
1630012	Stores Exp - Beckjord Plant
1630013	Stores Exp - Conesville Plant
1630014	Stores Exp - Picway Plant
1630015	Stores Exp - Stuart Plant
1630016	
1630017	
1630018	Stores Exp - Cook Nuclear Plan
	Stores Exp - Cook Nuclear Plan
1630019	Stores Exp - Big Sandy Plant
1630020	Stores Exp - Cardinal Plant
1630021	Stores Exp - Gavin Plant
1630022	Stores Exp - Kammer/Mitchell
1630024	Stores Exp - Muskingum River
1630025	Stores Exp - River Trans Div
1630026	Stores Exp - Cook Coal Term
1630028	Stores Exp - Nonregulated Cos
1630029	Stores Exp - Fossil & Hydro
1630031	Stores Exp - T&D General
1630032	Stores Exp - Power Gen General
1630033	Stores Exp - All Busin Units
1630035	Coleto Creek Power Station
1630036	E.S. Joslin Power Station
1630038	La Palma Power Station
1630040	Laredo Power Station
1630042	Victoria Power Station
1630043	Comanche Station
1630044	Northeast Station - 1 & 2
1630045	Northeast Station - 3 & 4
1630046	Riverside Station
1630047	Southwest Station
1630048	Tuisa Power Station
1630049	Weleetka Power Station
1630050	Alliance Railcar Repair Fac
1630053	Arsenal Hill Power Plant
1630054	Central Maintenance Facility
1630055	Flint Creek Power Plant
1630056	Knox Lee Power Plant
1630057	Lieberman Power Plant
1630058	Lone Star Power Plant #1
1630059	Pirkey Power Plant
1630060	Wilkes Power Plant
1630061	Welsh Power Plant
1630062	Fort Phantom Power Station
1630063	Oak Creek Power Station

Section II Application Exhibit-A Page 64 of 352

	Account
Account	Description
1630064	Oklaunion Power Station
1630065	Paint Creek Power Station
1630066	Rio Pecos Power Station
1630069	San Angelo Power Station
1630070	Stores Exp - Houston Pipe Line
1630071	Stores Exp - Conesville Prep
1630072	Stores Exp - LIG Pipeline
1630073	Stores Exp - Central Coal Lab
1630074	Stores Exp - Putnam Coal Trmni
1630075	Stores Exp - Const Mountaineer
1630076	Stores Exp - Const Big Sandy
1630077	Stores Exp - Const Tanners Crk
1630078	Stores Exp-Const Kamer Mitchel
1630079	Stores Exp - Const Musk Unit 5
1630080	Stores Exp - Const Gavin Pit
1630081	Stores Exp - Const Cardinal
1630082	Stores Exp - Const Amos Plant
1630083	Stores Exp - Const Rockport Stores Exp - Const Ceredo Pit
1630084	Stores Exp - Const Ceredo Pil
1630085	Stores Exp - Const Mone Plt
1630086	Stores Exp - Const East Lake
1630087	Stores Exp - Const Dow Pit Stores Exp - Const Conesville
1630088 1630089	
1630089	Stores Exp - Shrevprt Chem Lab Stores Exp - STP Nuclear Pit
1630091	Stores Exp - Central Mach Shop
1630108	Strs Exp - ACCT-AUP-ADJ
1630108	Strs Exp - ACCT-COUNT-ADJ
1630109	Strs Exp - ACCT-FRT-EXPENSE
1630111	Strs Exp - ACCT-INV-SCRAP
1630112	Strs Exp - PRICE VARIANCE
1630113	Strs Exp - ACCT-REC-INT
1630114	Strs Exp - SCHG-EXP
1630115	Strs Exp - TAX-EXP
1630120	Strs Exp - Kingsville
1630125	Stores - Contract & Labor Svcs
1630135	Strs Exp - Mishawaka Hydro
1630136	Str Exp - Marmet Hydro
1630137	Str Exp - London Hydro
1630138	Str Exp - Winfield Hydro
1630139	Str Exp - Smith Mountain Hydro
1630140	Str Exp - Claytor Hydro
1630141	Str Exp - Byllesby Hydro
1630142	Str Exp - Niagara Hydro
1630143	Str Exp - Reusens Hydro
1630144	Str Exp - Leesville Hydro
1630145	Str Exp - Buck Hydro
1630146	Str Exp - Berrien Springs Hydr
1630147	Str Exp - Buchanan Hydro
1630148	Str Exp - Constantine Hydro

Section II Application Exhibit-A Page 65 of 352

	Account
Account	Description
Account	
1630149	Str Exp - Elkhart Hydro
1630150	Str Exp - Mottville Hydro
1630150	Str Exp - I&M Hydro Hydro
1630152	Str Exp - Racine Hydro
1630152	Contract & Labor Svcs Clearing
1630155	Stores Exp - South Texas Proj
1630999	Cash Discount Allocation Only
1641001	Gas Storage - Underground
1641001	Gas Storage - Pipeline
1641002	Working Gas Inventory MTM
1641003	Coal Inventory in Transit - UK
1650001	Prepaid Insurance
S	Prepaid Taxes
	Prepaid Taxes
	Prepaid Taxes
	Prepaid Rents
1650004	Prepaid Interest
1650005	Prepaid Employee Benefits
1650006	Other Prepayments
1650007	Corporate Owned Life Insurance
1650009	Prepaid Carry Cost-Factored AR
1650010	Prepaid Pension Benefits
1650012	Prepaid Sales/Use Taxes
	Prepaid Sales/Use Taxes
	Prepaid Sales/Use Taxes
1650013	Gavin JMC ST Prepaid Exp - Aff
1710000	Interest&Dividends Receivable
1710002	Int & Div Receivable - Affil
1710003	Interest Under Recovery
1710004	Int & Div Rec Tax Adv Invest
1710005	Int & Div Rec Tax Exempt inv
1720000	Rents Receivable
1730000	Accrued Utility Revenues
1730002	Acrd Utility Rev-Factored-Assc
1730003	Acrd Utility Rev-West
1730004	Accrd Revenue - ERCOT TCOS
1730005	Accrued Util. Rev SECA
1730006	Unbliled LCRA Revenue
1740000	Misc Current & Accrued Assets
	Non-Highway Fuel Tax Credit
	Non-Highway Fuel Tax Credit
	Non-Highway Fuel Tax Credit
1740012	Pension Plan
1740013	Liability Accts Debit Balance
1740019	Trans/Exchange Gas Imbalance
1740020	Advance Royalties - Current
1740027	Unreal Gn Fwd Comitmnt-Coal ST
1740028	Unreal Gn Fwd Comitmnt- Pwr ST
1740029	Unreal Gn Fwd Comitmnt-Wthr ST
1740030	Work Gas Inventory MTM

	Account
Secourt 1	Description
Account	Description
4740074	MCC Dhuc Cas Imbalance Asset
1740034	MGG Phys. Gas Imbaiance Asset
1750001	Long-Term Unreal Gns - Non Aff
1750002	Curr. Unrealized Gains Affi
1750003	Long-Term Unreal Gains - Affil
1750004	Curr Assets - Deferred Futures
1750005 1750006	Firm Transmission Rights
	LT Deferred Future Asset
1750008	S/T Option Premium Purchases
1750009	LT Option Premium Purchases
1760001	Curr Unreal Gns - Hedge NonAff
1760001	LT Unreal Gains - Hedge NonAff
1760002	Curr. Unreal Gains - Aff Hedge
1760003	LT Unreal Gains - Affil Hedge
1760004	S/T Asset for Commodity Hedges
1760010	L/T Asset for Commodity Hedges
1760011	Deriv-Hdg-Unreal Gn-CF-Int-L/T
1760015	Derly-Hdg-Unreal Gn-FV-Int-L/T
1760515	Derly-Hdg-Unreal Gn-CF-Int-Cur
1760515	Deriv-Hdg-Unreal Gn-FV-Int-Cur
1810001	Unamort Debt Exp - FMB
1810001	Unamort Debt Exp - Inst Pur Cn
1810002	Unamort Debt Exp Notes Payable
1810003	Unamort Debt Exp - Debentures
1810004	Unamort Debt Exp - Sr Unsec Nt
1810103	Unam Debt Exp Notes Pay - Affi
1823000	Other Regulatory Assets
1823000	SFAS 112 Postemployment Benef
1823007	DSM Incentives
1823009	DSM Recovery
1823010	DSM Kecovery DSM Lost Revenues
1823012	DSM Program Costs
1823021	
1823021	Cook Refi Outage Levelization HRJ 765kV Post Service AFUDC
1823022	VEBA Trust Contributions
1823025	SNF Pre-4/83
1823024	Dumont UHV Test Facility
1823049	SFAS 106 Post Retirement Benef
1823049	Uranium Decommissioning
1823050	Loss Rec Dbt-Rkpt Sale/Lsbk
1823054	HRJ 765kV Depreciation Expense
1823055	Unrized Gain/Loss-SNF Trust Fn
1823060	Net Economic Benefit
1823063	Unrecovered Fuel Cost
	Unrecovered Fuel Cost
	Unrecovered Fuel Cost
182300395	Def Exp Selling Price Variance
1823077	Unreal Loss on Fwd Commitments
1823078	Deferred Storm Expense
1823079	Def 1999 Cook O&M Restart Exp
	IN THE OWN OWN RESEARCE AP

	Account
A	Account Description
Account	vescripuon
4007000	Deregulation Consumer Educat
1823080	Deregulation Transition Filing
1823081	Deregulation implementation
1823082	
1823083	Transition Regulatory Assets WV ENEC Over Recovery
1823084 1823085	REC ASSET-SECURITZTN(PUCT SB7)
1823085	SECURITIZED COST TO ACHIEVE
	SECURITIZED COST TO ACHIEVE
	REG ASSET - EXCESS EARNINGS
1823088 1823089	RAIL SETTLEMENT-PENDNG RECOVRY
1823089	Amortization-Uranium Decommis
1823090	AMAX COAL CONTRACT BUYOUT
}	MIRROR CWIP - FERC
1823092	
1823093	Carrying Charges-Def OH Dereg Dolet Hills Deferred Fuel
1823094	
1823095	Wholesale Deferred Fuel - TR1
1823096	Wholesale Deferred Fuel - WPC
1823097	Debt Refinancing - Restructur
1823098	Loss on Read Dbt due to Restru
1823099	Asset Retirement Obligations
1823100	Extension of Local Facilities
1823101	Capacity Auction True-Up
1823103	Unrizd Loss on Fwd Commit -Aff
1823104	AR Transition Costs 01-042-U
1823105	Deferred Merger Cost - AEP/CSW
1823106	Plant Impairments - Severance
1823107	REG ASSET-OCI-MIN PENSION LIAB
1823108	Reg Asset - Rate Case Expenses
1823109	Recoverable Bond Defeas Cost
1823110	Swepco Texas Fuel Rec Litigati
1823111	Defer Enviro Compliance Costs
1823112	Carry Chg Environ Capital Cost
1823113	Carry Chg Non-Cap Enviro Costs
1823114	Deferred PJM Fees
1823115	Deferred Equity Carrying Chgs
1823116	Dfd Dst Related Vegetation Mgt
1823117	Carrying Charges-Def PJM Fees
1823118	BridgeCo TO Funding
1823119	PJM Integration Payments
1823120	Other PJM Integration
1823121	Carry Chgs-RTO Startup Costs
1823122	Alliance RTO Deferred Expense
1823123	Deferred Debt Carrying Charges
1823124	CarryngChgs Capitalized-Equity
1823125	Carrying Chgs Capitalized-Debt
1823126	Def Equity CC OH RSP Filing Cst
1823127	CC Def OH RSP Filing Cost
1823128	Dfd Accr Dist Rei Veget Mgt
1823135	Capital Environmnti Equity Cst
1823136	Ohio Line Exten - Equity Chgs



	Account
Account	Description
Account	Description
1823301	SFAS 109 Flow Thru Defd FIT
1823302	SFAS 109 Flow Thru Defrd SIT
	SFAS 109 Flow third bend sh SFAS 109 Excess Deferred FIT
1823401	
1830000	Prelimin Surv&investgtn Chrgs
1840001	Bidg Serves Oper Exp-Clearing
1840002	Accounts Pay Adj - Clearing
1840003	Procurement Card - Clearing
1840004	Undistributed Payroll-Clearing
1840006	Telephone Expense - Clearing
1840007	Transfer of Funds - Clearing
1840019	CMS & CMF - Clearing Activity
1840020	Amos Simulator-Clearing
1840022	Putnam Coal Terminal - Cirng
1840023	Factored Cust Accts Rec-Affil
1840025	Aviation - Clearing
1840026	Oth Accts Rec - Cash Clearing
1840027	Oth Accts Rec - A/R Clearing
1840028	Non T/L Payroll-Clearing
1840029	Transp-Assigned Vehicles
1840030	Transportation-Other
1840031	Affil Transactions-Cash Cirng
1840032	Machine Shop - Non Affiliated
1840033	Alliance Rail Car - OH
1840034	CMS - Job Loaded Overheads
1840040	Undist Labor Fringe Benfit Cir
1840041	Undist Incentive Frg Ben Cir
1840043	Treasury Clearing
1840046	PeopleSoft Treasury Wire Paymt
1840047	Pension Benefit Clearing
1840049	Simulator Learning Cntr - NAff
1840050	AEP CREDIT CIr Acct - Sale A/R
1840051	Allowances - Clearing
1840052	System Sales Agent Clearing
1840053	STP Clearing Account
1840054	Insurance Clearing
1840055	TCOS Matrix - A/R Clearing
1840056	Stores Energy Delivery Clearng
1850000	Temporary Facilities
1860000	MDD-Internal Billing Only
1860001	Allowances
1860002	Deferred Expenses
186000302	Deferred Property Taxes
186000303	Deferred Property Taxes
	Deferred Property Taxes
186000305	Deferred Property Taxes
186000499	Billings - B Projects
1860005	Unidentified Cash Receipts
1860006	Constructive Marketing Program
1860007	Billings and Deferred Projects
1860011	Automotive Equipment

Section II Application Exhibit-A Page 69 of 352

	Account
Account	Description
1860016 Supp	lemental Pension Agree
	Coal Terminal-Oper Exp
	ssue/Reaq Bonds & Stk
	rred Rallcar Maintenance
	Dad Cars Subleased
1860056 Capit	tal Stock Expense
1860060 Stoc	k Diff-CSP Acquisition
1860063 Musl	lingum Fuel Trans Costs
1860064 Real	Estate Subsidence
1860071 Ovho	Rate Over/Under Applied
1860072 Defe	rred Coal Transactions
1860075 SCBS	Unbilled Revenues
1860076 Defe	rred Merger Relocation Exp
1860077 Ager	cy Fees - Factored A/R
	Property Tax - Cap Leases
186008104 Defd	Property Tax - Cap Leases
	Property Tax - Cap Leases
	rred Recruiting Expenses
	solidation Reconciliation
and a second sec	geCo TO Funding
	inced Royalties
the second se	nated Barging Bills
	Nuclear Fuel Related Exp
	amation Advance
	amation Adv - Unamort Disc
	geCo RTO Deferred Exp
	patible Unit/Wrk 2k Sys Cir
	& Labor Undr Reportd Time
	r Accruals - Bal Sheet
	Payments
	ommisioning Work in Process
	Ded - Merchandise Loans
	Ded - Parking Rent
	Misc. Deferred Debit
	OVER/UNDERRECOVERY
	OVER/UNDERRECOVERY
	ERRED ADB MAJOR CONST PROJ
	Branding
	k Lung Reimbursement
	Major Construction Work
	Integration
	ags - IPP Projects
	- Advance Coal Payments
	ying Chgs - Defd RTO Costs
the second se	C Coal Washing Costs
	Over Under Applied GS
	Over Under Applied HR
	Over Under Applied IT
	Over Under Applied IT Over Under Applied SC

	Beacting
	Account
Account	Description
4000470	
1860130	SLA Over Under Applied OC Reclamation Reserve - Affil
1860131	
1860132	Gavin JMG LT Prepaid Exp
1860133	Defd Cook Coal Term Lease Exp
1860135 1860136	Def Exp Selling Price Variance NonTradition Option Premiums
1860136	Dow Transmission Upgrade
1860137	MDD-Ralicar Lease Exp
1860139	VA Sales/Use Tax Surcharge
1860139	New IGCC Generation Plant-East
1860140	New Generation Plant-West
1860141	Business Recovery - Capital
1860142	Business Recovery - Capital
1860143	Intangible Asset - Pensions
1860144	Prepaid Pension Expense
1860145	Transition Services HPL/ETP
1860147	New Generation Plant - East
1860147	New Service Territory
1860999	Validation Error Correction
1869999	Assets of Discontinued Ops
1880000	R&D Expenses
1890001	Loss Recad Debt - FMB
1890002	Loss Rec Debt-Ins Purch Cont
1890003	Loss Rec Debt-Notes Payable
1890004	Loss Rec Debt-Debentures
1890006	Loss Rec Debt-Debendures
1890010	Loss Recqd Debt-PS Sub Man Red
1900005	ADIT Federal - SFAS 133 Affil
1900006	ADIT Federal - SFAS 133 Nonaff
1900007	ADIT FEDERAL-SFAS 115
1900009	ADIT Federal - Pension OCI NAf
1900015	ADIT-Fed-Hdg-CF-Int Rate
1900016	ADIT-Fed-Hdg-CF-For Exchg
1901001	Accum Deferred FIT - Other
1901002	Accum Deferred SIT - Other
1902001	Accum Defd FIT - Oth Inc & Ded
1902002	Accum Defd SIT - Oth Inc & Ded
1902004	Accum Defd FIT - Oth Inc & Ded
1902005	ADIT Other - SFAS 52
1903001	Acc Dfd FIT - FAS109 Flow Thru
1903002	Acc Dfd SIT FAS 109 Flow Thru
1904001	Accum Dfd FIT - FAS 109 Excess
2010001	Common Stock Issued-Affiliated
2010002	Common Stck Issd-Nonaffiliated
2040002	PS Not Subj to Mandatory Redem
2040003	Prfrd Stock Due Within 1 Year
2040004	Trust Preferred Securities
2040005	PS Issued - Assoc Companies
2070001	Premium on Common Stock
2070003	Prem on Pfd Stk n/s/t Mand Red

ŧ

Section II Application Exhibit-A Page 71 of 352

	Account
Account	Description
0000000	Demotions Demud from Chaldhidte
2080000	Donations Recvd from Stckhidrs Rdctn Par/Std Value-Cap Stock
2090000	
2100000	Gain Rsie/Canci Req Cap Stock
2100001	Loss Req Stock-Trans Reg Asset
2100002	Gain Reacod Pref Stock-Curr Yr Gain Reacod Pref Stock-Beg Bal
2100003	
2110000	Miscellaneous Pald-In Capital
2110003	Partner's Capital - Affiliated
2110004	Partner's Capital - Non Affil Member's Capital - Affiliated
2110005 2110009	MPIC - restricted stock units
2110009	Def. Comp Restricted Stock
2140000	Capital Stock Expense
2150000	Appropriated Retained Earnings
	Appropriated Retained Earnings
2151000	Unapprp Retnd Erngs-Unrstrictd
2160001	
2160002	Unapprp Retnd Erngs-Restrictd Unap Undist Consol Sub Erng
2161001	
2161002	Unap Undist Nonconsol Sub Erng
2161003	Retained Erngs Interco Gain
2170000	Reacquired Capital Stock
2190001	OCI - FAS 133
2190002	OCI - FAS 133 - Affil
2190003	OCI - Foreign Currency Adjust OCI - Minimum Pension Llab
2190004	OCI - Minimum Persion Liab
2190005	OCI for Commodity Hedges
2190010	Accum OCI-Hdg-CF-Int Rate
2190015	Accum OCI-Hug-CF-For Exchg
2190018	First Mortgage Bonds
2210001	Debentures
2210501	FMB - Current Portion
2210504	Debentures - Current Portion
2220001	Advances from Associated Co
2230500	Advances from Associated Co
2230900	Buckeye Advances to Cardinal
2250999	Installment Purchase Contracts
2240002	Notes
2240005	
2240005	Other Long Term Debt - Other Senior Unsecured Notes
2240006	MTM of LTD - FAS133 FV Hedge
2240007	Mortgage Note Payable Hancock
2240008	N/P - Westdeutsche Landesbank
2240009	PS-Subject to Mand Redemption
2240010	N/P WestLB - Unit #4
2240019	Capital 1 Trust - 8% Debenturs
2240040	Debntr Trust Pref Secrty Insts
2240040	Notes Payable - Affiliated
2240105	Other LT Debt - Affiliated
2240 103	Inter Li Debi - Attillateu

Section II Application Exhibit-A Page 72 of 352

	Account
Account	Description
2240502	Insti Purchase Contracts-Curr
2240502	Notes - Current Portion
2240505	Oth LTD - Other - Current
2240506	Senior Unsecured Notes-Current
2240507	MTM FAS133 FV Hedge - Current
2240510	PS-Subj to Mand Redem-Curr
2240519	N/P WestLB - Unit #4 - Current
2240603	Notes - Affiliated - Current
2240605	Other LTD-Affiliated-Current
2250002	Unamr Prem LT Debt-In Pur Con
2250003	Unamr Prem LTD-Note Pay
2250006	Unamr Prem LTD-Sen Unsec Notes
2250103	Unamr Prem LTD-Notes Pay-Aff
2260001	Unam Disc LTD-Deblt-FMB
2260002	Unam Disc LTD-Dr-Inst Pur Cont
2260003	Unam Disc LTD-Dr-Note Pay
2260004	Unam Disc LTD-Dr-Debentures
2260006	Unam Disc LTD-Dr-Sr Unsec Note
2260103	Unam Disc LTD-Dr-Notes Pay-Aff
2270001	Obligatns Undr Cap Lse-Noncurr
2270002	Obl Undr Cap Lse-Noncurr-Affil
2281001	RES FOR CATASTROPHE
2282003	Accm Prv I/D - Worker's Com
2282009	Accm Prv I/D - Jones Act
2282010	Accm Prv I/D - LSHW Act
2283000	Accm Prv for Pensions&Benefits
2283001	Deferred Compensation Plan
2283002	Supplemental Savings Plan
2283003	SFAS 106 Post Retirement Benef
2283004	SFAS 106 - APCo Jurisdictions
2283005	SFAS 112 Postempioyment Benef
2283006	SFAS 87 - Pensions
2283007	Perf Share Incentive Plan
2283008	Incentive Plan Adj - Long Term
2283010	UMWA Comb Trust Fut Liab
2283012	Incntv Comp Adj - Defd Awards
2283013	Incentive Comp Deferral Plan
2283014	MICP and SOIP Deferred Awards
2284000	Acc Misc Oper Provisions
2284003	Nuclear Decomm Trust Prov
2284005	Nuclear Decomm - ARO Contra
2284009	Acc Misc Op Prv-Uran Dec As
2284010	Prov-Unreal Gain/Loss-Decom
2284013	Reclamation Reserve
2284015	Perpetual Water Treatment
2284017	Reclamation Res - Preexisting
2284018	SFAS87-Pensions-Sold Coal Cos
2284019	Severance Costs-Sold Coal Cos
2284020	Subsidence Costs - Socco
2284021	Reclamation Res - ARO portion

Page 17

	Account
Account	Description
Account	
2290002	Acc Prv Rate Refnds-Nonassoc
2290003	Acc Prov For Rate Refund- Fuel
2290004	Accum Prov Qual of Svc Pen- TX
2300001	Asset Retirement Obligations
2310001	Notes
2310002	Commercial Paper
2310003	Mortgage Note Payable Hancock
2310004	N/P - Westdeutsche Landesbank
2310005	Short Term Debt - Affiliated
2320001	Accounts Payable - Regular
2320002	Unvouchered Invoices
2320003	Retention
2320006	Allowance Settlements
2320008	Regular - Refunds
2320011	Uninvoiced Fuel
2320015	Buckeye Delivery Charge
2320019	CG&E - Beckjord Constr
2320020	Unvouchered-Stuart Const CCD
2320021	CG&E-Zimmer Constr
2320023	Inv Not Vouch-M&S-Dayton
2320025	Inv Not Vouch - CCD - O&M
2320034	CCD-A/C Pay Dayton Transmn
2320040	CCD Accts Pay-Cin Trns
2320045	Accts Payable - Bookouts
2320046	Gas Purchases
2320047	Gas Purchases - Transportation
2320049	Elect Trading-Options & Swaps
2320050	Coal Trading
2320052	Accts Payable - Bookouts - MLR
2320053	Elect Trad-Options&Swaps-MLR
2320054	SO2 Allowance Trading - MLR
2320055	ESP Receivables Purchased
2320056	Gas Physicals
2320057	Gas Option Premiums
2320058	Gas Swaps
2320059	Cas Transportation
2320060	Gas Write Offs
2320061	Liquids
2320062	Broker Fees Payable
2320063	STP Accounts Payable
2320064	A/P-Gas Trading-Canadian
2320065	AEP CREDIT Payable to Banks
2320066	A/P - OPEN ACCESS TRANS EXP
2320067	A/P -ERCOT TCOS NON-ASSOCIATED
2320068	A/P - ERCOT TCOS WEATHERFORD
2320069	Producer Payments
2320071	Gas Accruais GDA Trans-Payable
2320072	Accounts Payable Fuel Oli
2320073	AP Power
2320074	A/P - FTL - SWITCH Rentals



Section II Application Exhibit-A Page 74 of 352

	Account
Account	Description
2320075	Unvouch - Dolet Hilis - Cleco
	Corporate Credit Card Llab
	NDUS Unvouchered Liablilities
	CLECO - Dolet Plant CWIP
	Broker Commisn Spark/Merch Cen
	Non PS Accounts Payable
	AP Accrual NYMEX OTC & Penults
	PJM As Agent Accts.Pay.
	PJM Net AP Accrual
	Corp Borrow Program (NP-Assoc)
2330001	Non Corp Borrow Prg NP-Assoc
	Notes Payable - Sub Note
	Money Pool & Loans Reconcil
	Unbundling Adjustment
	A/P Assoc Co - InterUnit G/L
	Accnts Pay-Assoc-Unvouchrd
	A/P Assoc Co - Allowances
	A/P Assc Co-Pending Direct Pay
	A/P-Assc Co-AEPSC-Agent
	Uninvolced Fuel - Associated
	A/P - Assoc Co - Regular
	A/P-Assc Co-AEPSC-Trans Agmnt
	A/P Assoc Co - CM Bills
	A/P Assoc Co - Intercompany
	Factored-A/R Chg off Limit Fee
	A/P Assoc Co - AEPSC Bills
	A/P Assoc Co - InterUnit A/P
	A/P Assoc Co - Multi Pmts
	A/P Assoc Co - Factored A/R
	A/P Assoc Co - System Sales
2340035	Fleet - M4 - A/P
	A/P Assoc Co - Payroll Ded
	A/P Assoc-Global Borrowing Int
	A/P Assoc Co-On Behalf Of Trans
	A/P Assc Co - Non-InterUnit GL
	A/P Assoc Co-Gas Trading
	A/P -CSW DISPATCH TRANSACTIONS
	A/P Assoc -Realization Sharing
	Acct Rec - Acct Pay Reconcil
	AP TCC Securitization Revenue
	A/P Assc Co Retail Clawback
	A/P Assoc Co - HPL - Trade
	A/P Assoc Co - HPL - Other
	Customer Deposits-Active
	Customer Deposits-Active
	Deposits - Trading Activity
	Federal Income Tax
	State Income Taxes
	State Income Taxes
	State Income Taxes

Section II Application Exhibit-A Page 75 of 352

	Account
Account	Description
Account	Description
226000202	State Income Taxes
	State Income Taxes
and the second	State Income Taxes
	Local Income Tax
236000333	
	Federal Unemployment Tax
2360006	
2360007	State Sales and Use Taxes
	Real & Personal Property Taxes
	Real & Personal Property Taxes
	Real & Personal Property Taxes
	Real & Personal Property Taxes
	Real & Personal Property Taxes
	Real & Personal Property Taxes
	Federal Excise Taxes
	Federal Excise Taxes
	Federal Excise Taxes
	State Excise Taxes
and the second	State Excise Taxes
	State Excise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
and the second se	State Franchise Taxes
	State Franchise Taxes
A A A A A A A A A A A A A A A A A A A	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes



Section II Application Exhibit-A Page 76 of 352

· · · · · · · · · · · · · · · · · · ·	Account
Account	Description
236001300	State Business & Occ Taxes
	Muni Business & Occpation Tax
	Muni Business & Occpation Tax
	Muni Business & Occpation Tax
	State Gross Receipts Tax
	State Gross Receipts Tax
	State Gross Receipts Tax
	State Gross Receipts Tax
	Municipal License Fees Accrd
	Municipal License Fees Accrd
	State Single Business Taxes
	State Public Service Com Tax
the second se	State Public Service Com Tax
	State Public Service Com Tax
	State Foreign Corporation Tax
	State Foreign Corporation Tax
	State License/Registration Tax
	State License/Registration Tax
	State License/Registration Tax
	State License/Registration Tax
	State License/Registration Tax
	State License/Registration Tax
	State License/Registration Tax
	State License/Registration Tax
the second s	State License/Registration Tax
	Employee Payroll Taxes
	State Franchise Tax-Interco
	State Franchise Tax-Interco
	Local Franchise Tax
the second se	Local Franchise Tax
	State Severance Taxes
	Federal Black Lung Excise Tax
	I GAGI AI DIAGK LUTIY LAGISC TRA

Page 21

Section II Application Exhibit-A Page 77 of 352

	Account
Account	Description
	Misc Foreign Tax Payable
	Misc State and Local Taxes
	Local Sales and Use Taxes
	Real/Pers Prop Tax-Cap Leases
	Real/Pers Prop Tax-Cap Leases
	Pers Prop Tax-Cap Leases
	Pers Prop Tax-Cap Leases
	Pers Prop Tax-Cap Leases
	Real Prop Tax-Cap Leases
	Real Prop Tax-Cap Leases
	Real Prop Tax-Cap Leases
236003502	Real Prop Tax-Cap Leases
236003503	Real Prop Tax-Cap Leases
	Real Prop Tax-Cap Leases
236003505	Real Prop Tax-Cap Leases
2360036	Sys Benefit Fund -TX-Pass Thru
236003601	Sys Benefit Fund -TX-Pass Thru
236003602	Sys Benefit Fund -TX-Pass Thru
2360037	FICA - Incentive accrual
2360038	2005 Reorg Payroll Tax Accrual
2370001	Interest Accrued-FMB
2370002	Interest Accrued-Inst Pur Con
2370003	Interest Accrued-Notes Pay
2370004	Interest Accrued-Debentures
2370005	Interest Accrd-Other LT Debt
2370006	Interest Accrd-Sen Unsec Notes
2370007	Interest Accrd-Customer Depsts
2370008	Interest Accrd-Lines of Credit
2370009	Interest Accrued-Other
2370010	Interest Accrued - Affiliated
2370011	Interest Accrd-Short Term Debt
2370012	Interest Accrued - Hancock
2370013	Accrd Int - Westdeutsche LB
2370014	INTEREST ACCR-1999 PCB 4.875%
2370015	INT OVER RECOVERY #2
2370016	Interest Accrued - COLI
2370017	Interest Accrued - IPP
2370018	Accrued Margin Interest
2370019	Int. Accrued WestLB Unit #4
2370040	Capital 1 Trust - Interest Acc



Section II Application Exhibit-A Page 78 of 352

.

Account	Account Description
	Interest Accrd - IPC Buybacks
2380001	Dividends Deci - Common Stock
2380002	Dividends Deci-Preferred Stock
2380003	Div Deci - Common Stock-Affil
2410001	Federal Income Tax Withheld
2410002	State Income Tax Withheld
2410003	Local Income Tax Withheld
2410004	State Sales Tax Collected
2410005	FICA Tax Withheld
2410006	School District Tax Withheld
2410007	Utility Service Tax Collected
2410008	Franchise Fee Collected
2410010	Utility Services Adj - Refunds
2410011	Utility Services Pending Adj
2410012	Hypothetical Tax
2410014	State Util Consumption Tax
2410015	Local Util Consumption Tax
2410016	Foreign Social Security Tax
2410017	System Benefit Fund Fee
2420000	Misc Current & Accrued Llab
2420001	P/R Ded - Charitable Contribut
2420002	P/R Ded - Medical Insurance
2420003	P/R Ded - Dental Insurance
2420004	P/R Ded - Long Term Care
2420005	P/R Ded - Parking Rent
2420006	P/R Ded - Fitness Dues
2420007	P/R Ded - Savings Plan
2420009	Depend Care/Flex Medical Spend
2420003	P/R Ded - Dependent Life Ins
2420012	P/R Ded - Hyatt Legal Plan
2420012	P/R Ded - LTD Ins Premiums
2420013	P/R Ded - Savings Bonds
2420014	P/R Ded - Union Dues
2420015	P/R Ded-Crt Ordr/Grnshmt/Tx Lv
2420018	P/R Ded - AD&D and OAD&D Ins
2420017	
	P/R Ded-Reg&Spec Life ins Prem
2420020	Vacation Pay - This Year
2420021	Vacation Pay - Next Year
2420022	P/R Ded - PAC MICP
2420026	
2420028	ESP - Employer Contrib Accrued
2420029	P/R Ded - HMO
2420044	P/R Withholdings
2420045	Other Employee Benefits
2420047	P/R Ded-Emp PC/Related Eq
2420048	Company Incentive Plan
2420049	P/R Ded - MetPay Insurance
2420051	Non-Productive Payroli
2420053	Perf Share Incentive Plan
2420054	Incentive Plan Adjustments



Section II Application Exhibit-A Page 79 of 352

	Account
Account	Description
2420056	Mine Incentive Plan
2420057	Control Payroll Disburse Acct
2420058	Special Deposits Gas Trading
2420059	MINE CLOSING COSTS - FERC
2420067	Current Liab - Jones Act
2420068	Current Liab - LSHW Act
	P/R Ded - Salvation Army
	P/R Ded - Vision Plan
	P/R - Payroll Adjustment
	P/R Ded - Uniforms
	FERC Administrative Charges
	FERC Administrative Charges
	FERC Administrative Charges
	FERC Government Dam Charges
	FERC Government Dam Charges
	FERC Government Dam Charges
	P/R Savings Plan - Incentive
2420501	Accrued Insurance Premiums
2420502	injuries And Damages
2420503	Worker's Comp Admin Fee
2420504	Accrued Lease Expense
2420506	Est Financing Cost - Bonds
2420509	Annual Listing Fee - NYSE
2420511	Control Cash Disburse Account
2420512	Unclaimed Funds
2420513	Accrued Ralicar Leases
2420514	Revenue Refunds Accrued
2420515	Severance Accrual
2420520	Accr Defer Compensation Ben
2420521	Interchange Power - Loop
2420523	Coal Price Adjustments
2420524	Unbilled Accrued Liabilities
2420524	Uranium Decommiss Assessmt
2420526	Spent Nuc Fuel Disposal Costs
2420527	Interchange Power - Nonassoc
2420527	1St Chic-Sharehold Serv-Agent
2420530	RK2 Owner Trust Land Sublease
2420530	Int/Pow Sup Cst Ov/Undrecy Rv
2420537	Adm Liab-Cur-S/Ins-W/C
	Adm Liab-Cur-S/Ins-W/C
	Est Unpd Cst Reaq-PC Bonds
	Other Post Retirement Benefits
and the second se	Federal Admin Fee
	Federal Admin Fee
	Federal Admin Fee
	Federal Headwater Assessment
	Federal Headwater Assessment
	Federal Headwater Assessment
	Acc Cash Franchise Reg
2420547	Uninvoiced Purchased Power

Section II Application Exhibit-A Page 80 of 352

AccountDescription2420548Adv-CCD-Cin & Day-O&M2420551Unclaimed Dividends2420552Storm Damage2420553P/R Ded - Stock Purchase Plan2420556Neighbor Helping Neighbor2420560Unissued Minor Refunds2420563Expatriate Housing Allowance2420564Prov Est Loss Obsolet M&S2420575Breed Plant Closing2420578Prd Stock Tender & Consent242059103Muni B&O Tax - Leased Equ242059103Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ2420593Est Financing Costs - Notes2420594Est Fin Cost - Sen Unsec Notes2420595Est Fin Cost - Sen Unsec Notes2420507Incentive Plan Payments2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Posil and Hydro Gen ICP2420620Ommer Is Fwd Comitmnt-Wth LT2420634<		&cooust
2420548 Adv-CCD-Cin & Day-O&M 2420551 Unclaimed Dividends 2420552 Storm Damage 2420554 P/R Ded - Stock Purchase Plan 2420556 Neighbor Helping Neighbor 2420566 Expatriate Housing Allowance 2420567 Breed Plant Closing 2420578 Breed Plant Closing 2420577 Breed Plant Closing 2420587 Rent - J.E. Dolan Eng. Lab 242059103 Muni B&O Tax - Leased Equ 242059104 Muni B&O Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059204 Sales & Use Tax - Leased Equ 242059205 Sels Fin Cost - Sen Unsec Notes 2420593 Est Fin Cost - Sen Unsec Notes 2420594 Est Fin Cost - Sen Unsec Notes 2420595 Est Fin Cost - Sen Unsec Notes	A constant	
2420551 Unclaimed Dividends 2420552 Storm Damage 2420553 P/R Ded - Stock Purchase Plan 2420556 Neighbor Heiping Neighbor 2420560 Unissued Minor Refunds 2420563 Expatriate Housing Allowance 2420564 Prov Est Loss Obsolet M&S 2420572 Breed Plant Closing 2420573 Pfd Stock Tender & Consent 242059103 Muni B&O Tax - Leased Equ 242059104 Muni B&O Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059204 Sales & Use Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059204 Sales & Use Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059205 Sels Fin Cost - Sen Unsec Notes 2420592 Est Fin Cost - Sen Unsec Notes 2420593 Est Fin Cost - Sen Unsec Notes 2420594 Expatriate Auto Allowance 2420605 AEPC Long Term Incentive Plan 2420607 Incentive Plan Payments 2420608 AEPC Long Term Incentive Plan 2420609 Dereg Transition Costs - PUCO <	Account	Description
2420551 Unclaimed Dividends 2420552 Storm Damage 2420553 P/R Ded - Stock Purchase Plan 2420556 Neighbor Heiping Neighbor 2420560 Unissued Minor Refunds 2420563 Expatriate Housing Allowance 2420564 Prov Est Loss Obsolet M&S 2420572 Breed Plant Closing 2420573 Pfd Stock Tender & Consent 242059103 Muni B&O Tax - Leased Equ 242059104 Muni B&O Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059204 Sales & Use Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059204 Sales & Use Tax - Leased Equ 242059205 Sales & Use Tax - Leased Equ 242059205 Sels Fin Cost - Sen Unsec Notes 2420592 Est Fin Cost - Sen Unsec Notes 2420593 Est Fin Cost - Sen Unsec Notes 2420594 Expatriate Auto Allowance 2420605 AEPC Long Term Incentive Plan 2420607 Incentive Plan Payments 2420608 AEPC Long Term Incentive Plan 2420609 Dereg Transition Costs - PUCO <	01005.00	
2420552Storm Damage2420554P/R Ded - Stock Purchase Plan2420556Neighbor Helping Neighbor2420560Unissued Minor Refunds2420563Expatriate Housing Allowance2420568Prov Est Loss Obsolet M&S2420572Breed Plant Closing2420573Pred Plant Closing2420574Pred Stock Tender & Consent2420575Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Current Llab - Costrading242059206Current Liab - Costrading2420602Current Liab - Costrading2420603AEPC Long Term Incentive Plan24206		
2420554P/R Ded - Stock Purchase Plan2420556Neighbor Helping Neighbor2420560Unissued Minor Refunds2420565Expatriate Housing Allowance2420569Self ins Workers' Comp-Adm2420572Breed Plant Closing2420589Self ins Workers' Comp-Adm242059103Muni B&O Tax - Leased Equ242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ24205920Cohrer Postemployment Benefits24205920Current Llab - GasTrading2420602Current Llab - GasTrading2420602Current Llab - GasTrading2420603AEPC Long Term Incentiv		
2420556Neighbor Helping Neighbor2420560Unissued Minor Refunds2420565Expatriate Housing Allowance2420568Prov Est Loss Obsolet M&S2420579Self ins Workers' Comp-Adm2420572Breed Plant Closing2420578Prd Stock Tender & Consent2420587Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059205Sales & Use Tax - Leased Equ2420596Other Postemployment Benefits2420597Est Finncing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420509Expatriate Auto Allowance2420602Current Llab - Gastrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420620Nuclear Incentive Plan2420621Incentive Plan Payments2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Incentive Plan24206262Nuclear Incentive Plan2420623Energy Delivery Incentive		
2420560Unissued Minor Refunds2420565Expatriate Housing Allowance2420568Prov Est Loss Obsolet M&S2420572Breed Plant Closing2420578Pfd Stock Tender & Consent2420597Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ2420595Rent - J.E. Dolan Eng. Lab242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ2420595Reclamation Reserve - Current2420595Reclamation Reserve - Current2420596Other Postemployment Benefits2420597Est Finncing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420605AEPC Long Term Incentive Plan2420605AEPC Long Term Incentive Plan2420606AEPC Long Term Incentive Plan2420613Public Liability Claim Deposit2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Incentive Plan2420626Unreal Ls Fwd Comitmnt-Wthr LT2420627Indpndnt Pwr Prd Incentive Plan2420628Unreal Ls Fwd Comitmiter Pwr LT2420629Unreal Ls Fwd Comitmiter Pwr LT2420620Commer SCR - Cinergy Cnst Adv2420640 <t< td=""><td></td><td></td></t<>		
2420565Expatriate Housing Allowance2420568Prov Est Loss Obsolet M&S2420569Self ins Workers' Comp-Adm2420572Breed Plant Closing2420578Pfd Stock Tender & Consent2420578Pfd Stock Tender & Consent242059103Muni B&O Tax - Leased Equ242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059105Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059206Other Postemployment Benefits2420593Reclamation Reserve - Current2420596Other Postemployment Benefits2420597Est Fin Cost - Sen Unsec Notes2420598Est Fin Cost - Sen Unsec Notes2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420609Dereg Transition Costs - PUCO2420613Public Llability Claim Deposit2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Fossil and Hydro Gen ICP2420626Unreal Ls Fwd Comitmnt-Wthr LT2420627 <t< td=""><td></td><td></td></t<>		
2420568Prov Est Loss Obsolet M&S2420569Self ins Workers' Comp-Adm2420572Breed Plant Closing2420578Pfd Stock Tender & Consent2420587Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059206Other Postemployment Benefits24205927Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420633Energy Delivery Incentive Plan2420634Energy Delivery Incentive Plan2420635Energy Delivery Incentive Plan2420632Unreal Ls Fwd Comitmnt-Coal LT2420633Unreal Ls Fwd Comitmnt-Wthr LT2420634Corued Audit Fees2420640Zimmer SCR		
2420569Self ins Workers' Comp-Adm2420572Breed Plant Closing2420573Pfd Stock Tender & Consent2420587Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059206Other Postemployment Benefits2420592Est Financing Costs - Notes2420592Est Fin Cost - Sen Unsec Notes2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420608Accrued Payroli2420699Reclamation Res - Preexisting2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Indpndnt Pwr Prd Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Fossil and Hydro Gen ICP2420630Unreal Ls Fwd Comitmnt-Oai LT2420631Jummer SCR - Cinergy Cnst Adv2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - OP&L Const Advanc2420643Ac	2420565	
2420572Breed Plant Closing2420578Pfd Stock Tender & Consent2420587Rent - J.E. Dolan Eng. Lab242058103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059105Muni B&O Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059205Reclamation Reserve - Notes2420592Est Fin Cost - Sen Unsec Notes2420592Expatriate Auto Allowance2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420609Dereg Transition Costs - PUCO2420613Public Llability Claim Deposit2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420626Unreal Ls Fwd Comitmnt-Oai LT2420629Unreal Ls Fwd Comitmnt- Wthr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv <td>2420568</td> <td>Prov Est Loss Obsolet M&S</td>	2420568	Prov Est Loss Obsolet M&S
2420578Pfd Stock Tender & Consent2420587Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current24205926Other Postemployment Benefits24205937Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420618Accrued Payroll2420621Public Llability Claim Deposit2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Horeal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt-Wthr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - OP&L Const Advanc2420642MGG - Phys. Gas Imbalance Llab<	2420569	Self ins Workers' Comp-Adm
2420587Rent - J.E. Dolan Eng. Lab242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059105Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current2420596Other Postemployment Benefits2420597Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420602Current Llab - CasTrading2420602Current Llab - CasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420613Public Liability Claim Deposit2420614Accrued Payroli2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Fossil and Hydro Gen ICP2420630Unreal Ls Fwd Comitmnt-Coal LT2420631Pureal Ls Fwd Comitmnt- Pwr LT2420632Posell and Hydro Gen ICP2420640Zimmer SCR - DP&L Const Advanc2420641Zimmer SCR - DP&L Const Advanc <td< td=""><td>2420572</td><td></td></td<>	2420572	
242059103Muni B&O Tax - Leased Equ242059104Muni B&O Tax - Leased Equ242059105Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059206Other Postemployment Benefits2420597Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420602Current Llab - GasTrading2420603Energy Services ICP2420604Energy Services ICP24206057Incentive Pian Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420620Commercial Ops ICP2420622Nuclear Incentive Pian2420623Energy Delivery Incentive Pian2420624Corp & Shrd Srv Incentive Pian2420629Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Posli and Hydro Gen ICP2420640Zimmer SCR - DP&L Const Advanc2420640Zimmer SCR - DP&L Const Advanc2420641Reclamation Liability - Affili2420643Accrued Audit Fees2	2420578	Pfd Stock Tender & Consent
242059104Muni B&O Tax - Leased Equ242059105Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059206Other Postemployment Benefits242059207Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420618Accrued Payroli2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420633Energy Delivery Incentive Plan2420634Corp & Shrd Srv Incentive Plan2420635Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Par LT2420631Public Liability - Cinregy Cnst Adv2420633Accrued Audit Fees2420640Zimmer SCR - Chergy Cnst Advanc2420640Accrued Audit Fees2420641Zimmer SCR - Chergy Cnst Advanc2420642Reclamation Llability - Affil2420643Reclamation Llability - Affil2420644Reclamation Llability - Curr	2420587	Rent - J.E. Dolan Eng. Lab
242059105Muni B&O Tax - Leased Equ242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059206Other Postemployment Benefits242059207Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Llab - GasTrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpindit Pwr Prd Incitive Plan2420629Unreal Ls Fwd Comitmit- Coal LT2420630Unreal Ls Fwd Comitmit- Withr LT2420640Zimmer SCR - Cinergy Cist Adv2420640Zimmer SCR - Cinergy Cist Advanc2420640Accrued Audit Fees2420640Rep Sale Provision - Centrica2420644Reclamation Liability - Affil2420645MGG - Phys. Gas Imbalance Llab2420648REP Sale Provision - ADS2420649Reclamation Llability - Curr<	242059103	Muni B&O Tax - Leased Equ
242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059206Other Postemployment Benefits24205927Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - Gastrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420614Accrued Payroli2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420629Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Posil and Hydro Gen ICP2420640Zimmer SCR - DP&L Const Advanc2420641Zimmer SCR - DP&L Const Advanc2420642MGC - Phys. Gas Imbalance Liab2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649 <td>242059104</td> <td>Muni B&O Tax - Leased Equ</td>	242059104	Muni B&O Tax - Leased Equ
242059203Sales & Use Tax - Leased Equ242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059206Other Postemployment Benefits24205927Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - Gastrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420614Accrued Payroli2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420629Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Posil and Hydro Gen ICP2420640Zimmer SCR - DP&L Const Advanc2420641Zimmer SCR - DP&L Const Advanc2420642MGC - Phys. Gas Imbalance Liab2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649 <td>242059105</td> <td>Muni B&O Tax - Leased Equ</td>	242059105	Muni B&O Tax - Leased Equ
242059204Sales & Use Tax - Leased Equ242059205Sales & Use Tax - Leased Equ242059205Reclamation Reserve - Current242059206Other Postemployment Benefits24205927Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - Gastrading2420603AEPC Long Term Incentive Plan2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420608Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420613Public Liability Claim Deposit2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420626Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - OP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affili2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649Reclamation Liability - Curr	242059203	Sales & Use Tax - Leased Equ
242059205Sales & Use Tax - Leased Equ24205955Reclamation Reserve - Current24205956Other Postemployment Benefits2420597Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420613Public Liability Claim Deposit2420613Public Liability Claim Deposit2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420629Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt-Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Public Commercial Ops ICP2420629Unreal Ls Fwd Comitmnt-Coal LT2420621Indprdnt Pwr Prd Incentive Plan2420632Unreal Ls Fwd Comitmnt-Coal LT2420633Fossil and Hydro Gen ICP2420640Zimmer SCR - Chergy Cnst Advanc2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649Reclamation Liability - Curr		
2420595Reclamation Reserve - Current2420596Other Postemployment Benefits2420597Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420621Nuclear Incentive Plan2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420631Posili and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affili2420645MGG - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - Insite2420649Reclamation Liability - Curr		
2420596Other Postemployment Benefits2420597Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420618Accrued Payroli2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420626Unreal Ls Fwd Comitmnt-Oal LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - DP&L Const Advanc2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGG - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420597Est Financing Costs - Notes2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420626Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Jureal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affili2420645MGG - Phys, Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420598Est Fin Cost - Sen Unsec Notes2420599Expatriate Auto Allowance2420602Current Liab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420613Public Liability Claim Deposit2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420626Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420648REP Sale Provision - Centrica2420649Reclamation Liability - Curr		
2420599Expatriate Auto Allowance2420602Current Llab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Llability Claim Deposit2420613Public Llability Claim Deposit2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420626Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420631Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Llability - Affil2420645MGC - Phys. Gas Imbalance Llab2420648REP Sale Provision - Centrica2420649Reclamation Llability - Curr	J	
2420602Current Liab - GasTrading2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420613Public Liability Claim Deposit2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420629Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420645MGG - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649Reclamation Liability - Atfil		
2420604Energy Services ICP2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420618Accrued Payroll2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420625Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420631Zimmer SCR - Cinergy Cnst Adv2420640Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGG - Phys. Gas Imbalance Liab2420648REP Sale Provision - Centrica2420649Reclamation Liability - Curr		
2420605AEPC Long Term Incentive Plan2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420613Public Liability Claim Deposit2420618Accrued Payroll2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420630Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420607Incentive Plan Payments2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420613Accrued Payroll2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420609Dereg Transition Costs - PUCO2420613Public Liability Claim Deposit2420613Accrued Payroll2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGG - Phys. Gas Imbalance Llab2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr	······	
2420613Public Liability Claim Deposit2420613Accrued Payroll2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420640Zimmer SCR - Cinergy Cnst Adv2420640Zimmer SCR - DP&L Const Advanc2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Llab2420647Mutual Energy LLC - Insite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420618Accrued Payroll2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt- Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420619Reclamation Res - Preexisting2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420620Commercial Ops ICP2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420622Nuclear Incentive Plan2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649Reclamation Liability - Curr		
2420623Energy Delivery Incentive Plan2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Llab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420649Reclamation Liability - Curr		
2420624Corp & Shrd Srv Incentive Plan2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420627Indpndnt Pwr Prd Incntive Plan2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420628Unreal Ls Fwd Comitmnt-Coal LT2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Cas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr	the second s	
2420629Unreal Ls Fwd Comitmnt- Pwr LT2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420630Unreal Ls Fwd Comitmnt-Wthr LT2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420635Fossil and Hydro Gen ICP2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Cas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420640Zimmer SCR - Cinergy Cnst Adv2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420641Zimmer SCR - DP&L Const Advanc2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420643Accrued Audit Fees2420644Reclamation Liability - Affil2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420644Reclamation Liability - Affil2420645MGC - Phys. Cas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420645MGC - Phys. Gas Imbalance Liab2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420646REP Sale Provision - Centrica2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		Reclamation Liability - Affil
2420647Mutual Energy LLC - InSite2420648REP Sale Provision - ADS2420649Reclamation Liability - Curr		
2420648 REP Sale Provision - ADS 2420649 Reclamation Liability - Curr		REP Sale Provision - Centrica
2420649 Reclamation Liability - Curr	2420647	Mutual Energy LLC - InSite
	2420649	Reclamation Liability - Curr



	Account
Account	
Account	Description
0400054	
2420651	2005 Reorg Severance Accrual
2420652	2005 Reorg Payroll Tax Accrual
2420653	2005 Reorg Misc HR Exp Accrual
2420700	Quality of Service TX
2430001	Oblig Under Cap Leases - Curr
2440001	Curr. Unreal Losses - NonAffil
2440002	LT Unreal Losses - Non Affil
2440003	Curr. Unreal Losses - Affil
2440004	LT Unreal Losses - Affil
2440005	Current Credit Reserve
2440006	Long-Term Credit Reserve
2440007	Curr. Llab Deferred Futures
2440008	LT Deferred Future Liability
2440009	S/T Option Premium Receipts
2440010	L/T Option Premium Receipts
2440011	Trading/Optimization Reconcil
2450001	Curr. Unreal Losses - Hedge
2450002	LT Unreal Losses - Hedge
2450003	Curr Unreal Losses - Aff Hedge
2450004	LT Unreal Losses - Affil Hedge
2450010	S/T Liability-Commodity Hedges
2450011	L/T Liability-Commodity Hedges
2450015	Deriv-Hdg-Unreal Ls-CF-Int-L/T
2450017	Deriv-Hdg-Unreal Ls-FV-Int-L/T
2450515	Deriv-Hdg-Unreal Ls-CF-Int-Cur
2450517	Derly-Hdg-Unreal Ls-FV-Int-Cur
2520000	Customer Adv for Construction
2530000	Other Deferred Credits
2530001	Deferred Revenues
2530004	Allowances
2530005	Def Gain - Sale of Rockport U2
2530007	Energy Services Contingencies
2530008	Property Held in Trust
2530008	MI Gas & Elec Common Stk
2530003	Deferred AEPSC Billings
2530011	Unclaim Chks - Ret to Gen Fd
2530012	Chks Not Used-Ret to Gen Fd
2530015	Expense - Sale Of Real Prop
2530015	
	Security Deposit
2530020	Rents Billed In Advance
2530021	Unidentified Cash Receipts
2530029	Tran Rev-Coal Reimb in Kind
2530032	Adv Mineral Royal-Ashland Coal
2530038	Discount On Loan
2530044 2530045	Neigh Heip Neig-Cust Donations
2530045	Other Post Retirement Benefits
2530050	T.V. Pole Attachments
2530051	Kammer Barge Unloader-Interest
2530052	Options Granted
2530056	Deferred Gain Sale/Leasebacks

.

Section II Application Exhibit-A Page 82 of 352

	Account
Account	Description
2530059	Minority Interest
2530060	Deferred Revenues-Affiliated
2530062	Gain on Sale/Leaseback Bidgs
2530064	Deferred Royalties
2530067	IPP - System Upgrade Credits
2530071	CCD Post Ret Ben-Zimm O&M
2530073	CCD Post Ret Ben-CG&E O&M
2530074	CCD Post Ret Ben-DP&L O&M
2530075	CCD Post Ret Ben-DP&L CWIP
2530076	SOP 98-5 Liability
2530077	WT2 Lease
2530078	AEP CREDIT Def Rev - A/R Sales
2530079	CCD - Def Pension OH - Cinergy
2530080	CCD - Def Pension OH Cr - DP&L
2530081	DEFERRED INTEREST O/U RECOVERY
2530082	Carrying Charges-Def OH Dereg
2530085	Unreal Ls Fwd Comitmnt-Coal ST
2530086	Unreal Ls Fwd Comitmnt- Pwr ST
2530087	Unreal Ls Fwd Comitmnt-Wthr ST
2530088	CSI Insurance Premiums
2530089	ABD - Deferrd Revenues
2530090	Deferred Agency Fees - Affil
2530092	Defd Gain - Fiber Optic Leases
2530093	Def Carry Chg - Defd RTO Costs
2530095	Deferred Texas Cap Auction
2530097	DSM RER O/U Recovery
2530099	Est 1 Mo O&M Beckjord/Zimmer
2530100	Est 1 Mo O&M For Stuart
2530101	MACSS Unidentified EDI Cash
2530102	Def Equity CC Cap Enviro Costs
2530103	Df Equity CC NonCap Enviro Cst
2530104	Raliroad Cars Subleased-Rev
2530105	Deferred Gain - Sale of HPL
2530135	Def Rev Selling Price Variance
2539999	Liabilities of Discontinued Op
2540000	Other Regulatory Liabilities
2540001	Allowances
2540004	Quality Of Service Enhance
	Over Recovered Fuel Cost
	Over Recovered Fuel Cost
254001104	Over Recovered Fuel Cost
	Over Recovered Fuel Cost
	Over Recovered Fuel Cost
254001198	Over Recovered Fuel Cost
254001199	Over Recovered Fuel Cost
2540021	Deferred Phase-In Revenues
2540047	Unreal Gain on Fwd Commitments
2540048	WV Rate Stabilization Deferral
2540049	WV ENEC Over Recovery
2540050	Def Rev Selling Price Variance



Section II Application Exhibit-A Page 83 of 352

·	Account
Account	Description
2540051	REG LIABILITY - MITIGATION
2540052	EXCESS EARNINGS
2540053	Wholesale Deferred Fuel - TR1
2540054	Wholesale Deferred Fuel - WPC
2540055	Excess Earnings Int Amort
2540056	SFAS 143 ARO-Excess Provision
2540057	Unrizd Gain on Fwd Commit -Aff
2540058	Dolet Hills Mining Buy-Out
the second se	DSM Accrual
254005903	DSM Accrual
-	DSM Accrual
	SNF Pre-4/83-Unreal Gain/Loss
	SNF Pre-4/83 - Real Galn/Loss
	SNF Pre-4/83 - DOE liability
1	SNF Pre-4/83 - Contributions
	Cost of Removal Reserve
	OH RSP-Low Inc Cust/Econ Recov
2540083	Transition Regulatory Llab.
2540101	Retall Clawback
2540200	OH DSIT-OH Franch Tax PhaseOut
2543001	SFAS 109 Flow Thru Defd FIT
2543002	FAS 109 Flow Thru Deferred SIT
2544001	SFAS 109 Exces Deferred FIT
2550001	Accum Deferred ITC - Federal
2570001	Unamort Gn Reacq Debt - FMB
2570002	Unamort Gn Reacq Debt-Inst PC
2570003	Unamort Gn Reacq Debt - Notes
2570004	Unamort Gn Reacq Debt-Debentur
2570005	Unamort Gn Reacq Debt - Other
2570006	Unam Gn Rcq Debt-Sn Unsec Note
2811001	Acc Dfd FIT - Accel Amort Prop
2813001	Acc Dfd FIT FAS 109 Flow Thru
2814001	Acc Dfd FIT - FAS 109 Excess
2821001	Accum Defd FIT - Utility Prop
2821002	Acc Dfd SIT - Utility Property
2822001	Accum Defd FIT - Other Prop
2822002	Acc Dfd SIT - Other Property
2823001	Acc Dfrd FIT FAS 109 Flow Thru
2823002	Acc Dfrd SIT FAS 109 Flow Thru
2824001	Acc Dfrd FIT - SFAS 109 Excess
2830005	ADIT Federal - SFAS 133 Affil
2830006	ADIT Federal - SFAS 133 Nonaff
2830015	ADIT-Fed-Hdg-CF-Int Rate
2830016	ADIT-Fed-Hdg-CF-For Exchg
2831001	Accum Deferred FIT - Other
2831002	Accum Deferred SIT - Other
2832001	Accum Dfrd FIT - Oth Inc & Ded
2832002	Acc Dfd SIT - Other Inc & Ded
2832004	Acc Dfrd FIT - Other Inc & Ded
2833001	Acc Dfd FIT FAS 109 Flow Thru



.

	Account
Account	Description
2833002	Acc Dfrd SIT FAS 109 Flow Thru
2834001	Acc Defd FIT - SFAS 109 Excess
4010001	Operation Exp - Nonassociated
4010002	Operation Exp - Associated
4010003	Oper Exp - OPCo Affil Coal Cos
4020000	Maintenance Expense
4030001	Depreciation Exp
4030005	Depr Exp - Capital Lease Prod
4030006	STP Nuclear Decommissioning
4030007	STP Nuclear Decom Offset
4031001	Depr - Asset Retirement Oblig
4031002	
	Amort. of Plant
	Amortization of Other Plant
	Amort of Oth Plant
	Amort of Pit Acq Adj
4073000	Regulatory Debits Regulatory Credits
	Regulatory Credits - ARO
	Taxes Other Than Inc Tax, UOI
	Taxes Other Than Inc Tax, UOI
	Taxes Other Than Inc Tax, UOI Taxes Other Than Inc Tax, UOI
and the second sec	Taxes Other Than Inc Tax, UOI
	Taxes Other Than Inc Tax, UOI
40810003	
	Federal Unemployment Tax
	Real & Personal Property Taxes
	State Gross Receipts Tax
	State Unemployment Tax
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
408100803	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
408100899	State Franchise Taxes

Section II Application Exhibit-A Page 85 of 352

Account	Account Description
408100901	State Single Business Taxes
	State Single Business Taxes
408100903	State Single Business Taxes
	State Single Business Taxes
	State Single Business Taxes
	State Excise Taxes
	State Excise Taxes
	State Excise Taxes
	State Excise Taxes
	State Exclse Taxes
	Federal Excise Taxes
	Federal Excise Tax
	Federal Excise Taxes
	Federal Exclse Taxes
	Federal Excise Taxes
	Federal Excise Taxes
	Misc State and Local Taxes
	St Lic/Rgstrtion Tax/Fees
	St Publ Serv Comm Tax/Fees
	St Publ Serv Comm Tax/Fees
	St Publ Serv Comm Tax/Fees
	St Publ Serv Comm Tax/Fees
	St Publ Serv Comm Tax/Fees
	State Sales and Use Taxes
	State Business & Occ Taxes
	State Business & Occ Taxes
	State Business & Occ Taxes
	State Business & Occ Taxes
	State Business & Occ Taxes
	State Business & Occ Taxes
	State Business & Occ Taxes
	Muni Business & Occpation Tax
	Muni Business & Occpation Tax
408102102	
408102103	Muni Business & Occpation Tax Muni Business & Occpation Tax
408102103 408102104 408102105	Muni Business & Occpation Tax



Section II Application Exhibit-A Page 86 of 352

	Account
Account	Description
408102205	Municipal License Fees
408102301	Local Privilege/Franchise Tax
408102302	Local Privilege/Franchise Tax
408102303	Local Privilege/Franchise Tax
408102304	Local Privilege/Franchise Tax
408102305	Local Privilege/Franchise Tax
408102601	State Severance Taxes
408102602	State Severance Taxes
408102603	State Severance Taxes
408102604	State Severance Taxes
408102605	State Severance Taxes
408102701	Misc State and Local Taxes
408102702	Misc State and Local Taxes
	State Sales/Use Tax-Cap Leases
the second s	State Sales/Use Tax-Cap Leases
	Real/Pers Prop Tax-Cap Leases
	Real/Pers Prop Tax-Cap Leases
	Real/Pers Prop Tax-Cap Leases
	Pers Prop Tax-Cap Leases
	Real/Pers Prop Tax-Cap Leases
	Real/Pers Prop Tax-Cap Leases
	Muni B&O Tax - Cap Leases
	Muni B&O Tax - Cap Leases
	Muni B&O Tax - Cap Leases
	Muni B&O Tax - Cap Leases
408103005	Muni B&O Tax - Cap Leases
4081031	STP Taxes Other Than Income
	SYSTEM BENEFIT FUND - TEXAS
	Fringe Benefit Loading - FICA
	Fringe Benefit Loading - FUT
	Fringe Benefit Loading - SUT
	Real Prop Tax-Cap Leases
	State Bus & Occ Taxes - kWh
	State Bus & Occ Taxes - KWh
	State Bus & Occ Taxes - kWh
	Payroll Tax
	Tax Oth Th Inc Taxes, Ol&D
	Tax Oth Th Inc Taxes, Ol&D
	Tax Oth Th Inc Taxes, Ol&D
	Tur out this large, viau

Section II Application Exhibit-A Page 87 of 352

	Account
Account	Description
408200005	Tax Oth Th Inc Taxes, OI&D
	FICA
4082003	Federal Unemployment Tax
	Federal Excise Tax
408200404	Federal Excise Tax
408200405	Federal Exclse Tax
408200500	Real & Personal Property Taxes
408200501	Real & Personal Property Taxes
408200502	Real & Personal Property Taxes
	Real & Personal Property Taxes
408200504	Real & Personal Property Taxes
	Real & Personal Property Taxes
	Real & Personal Property Taxes
	State Unemployment Tax
	State Franchise Taxes
	State Franchise Taxes
The second secon	State Franchise Taxes
the second se	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
	State Franchise Taxes
408200896	State Franchise Taxes
	State Franchise Taxes
	State Single Business Taxes
	State Single Business Taxes
	State Single Business Taxes
	State Single Business Taxes
	State Gross Income Tax
	Foreign Taxes
	St Lic/Rgstrtion Tax/Fees
	Muni Business & Occpation Tax
	Misc State and Local Taxes
408201602	Misc State and Local Taxes

Section II Application Exhibit-A Page 88 of 352

	Account
Account	Description
408201603	Misc State and Local Taxes
	Misc State and Local Taxes
	Misc State and Local Taxes
	Federal Pipeline User Fee
	Federal Pipeline User Fee
And the second s	Federal Pipeline User Fee
	Federal Pipeline User Fee
	Federal Pipeline User Fee
408201705	Federal Pipeline User Fee
408201801	State Severance Tax
	Foreign Fringe Benefits Tax
408202404	Sales and Use Tax
408202405	Sales and Use Tax
408202503	WV Special Fuel Tax
	WV Special Fuel Tax
408202505	WV Special Fuel Tax
	Income Taxes, UOI - Federal
409100101	Income Taxes, UOI - Federal
	Cum Eff Acct Chg-Inc Tax UOI-F
£	Income Taxes, UOI - State
	Income Taxes, UOI - Local
	Income Taxes, UOI - Local
	Income Taxes, UOI - Local
409100304	Income Taxes, UOI - Local
	Income Taxes, UOI - Local
	income Taxes, UOI - Foreign
	Inc Tax, Oth Inc&Ded-Federal
	Cum Eff Acct Chg-Inc Tax, Ol&D
	Inc Tax, Oth Inc & Ded - State
	Inc Tax, Oth Inc & Ded - State
	Inc Tax, Oth Inc & Ded - State
	Inc Tax, Oth Inc & Ded - State
	Inc Tax, Oth Inc & Ded - State Inc Tax, Oth Inc & Ded - State
	Inc Tax, Oth Inc & Ded - State
	inc Tax, Oth Inc & Ded - State
	inc Tax, Oth Inc & Ded - State
	Inc Tax, Oth Inc & Ded - Local
	Inc Tax, Oth Inc & Ded - Local
	Inc Tax, Oth Inc & Ded - Local
	Inc Tax, Oth Inc & Ded - Local
	Inc Tax, Oth Inc & Ded - Local
	ine ran, our mole bour Local

Section II Application Exhibit-A Page 89 of 352

	Account
Account	Description
Account	
4092004	Inc Tax, Oth Inc&Ded - Foreign
4092004	FIT, Non-Utility Factoring
4092005	SIT, Non-Utility Factoring
4092008	IT, Extraordinary - Federal
4093002	IT, Extraordinary - State
	Prov Def I/T Util Op Inc-Fed
	Cum Eff Acct Chg-Prov DFIT
4101002	Prov Def I/T Util Op Inc-State
	Cum Eff Acct Chg-Prov DSIT
	Prov Def I/T UOI-Foreign
the second se	Prov Def I/T Oth I&D - Federal
	Cum Eff Acct Chg-Prov DFIT
	Prov Def I/T Oth I&D - State
The second se	Prov Def I/T Oth I&D-Foreign
	Prv Def I/T-Cr Util Op Inc-Fed
	Cum Eff Acct Chg-Prov DFIT UOI
	Prv Def I/T-Cr UtilOpinc-State
	Cum Eff Acct Chg-Prov DSIT UOI
	Accretion Expense
	Prv Def I/T-Cr Oth I&D-Fed
	Cum Eff Acct Chg-Prov DFIT OID
4112002	Prv Def I/T-Cr Oth I&D-State
4112004	Prv Def I/T-Cr Oth I&D-Foreign
4114001	ITC Adj, Utility Oper - Fed
4115001	ITC Adj, Non-Util Oper - Fed
4116000	Gain From Disposition of Plant
	Cum Eff Acct Chg-Gain Disp Pit
4117000	Loss From Disposition of Plant
	Cum Eff Acct Chg-Loss Disp Pit
4118000	Gain Disposition of Allowances
4119000	Loss Disposition of Allowances
4150001	Rev Mrchndsng & Cntr Wk
4160001	Exp Mrchndsng & Cntrct Wrk
4160002	Water Heater - Repairs
4160003	Water Heater-Remove/Reinstali
4160004	Water Heater - Other Expenses
4170001	For ABD Use Only - Rev NonUtil
4170002	Financing Fee Revenues
4170003	Rev from Non-Util Oper Affil
4170004	Rev from Non-Util Oper NonAfil
4170005	LCRA Unbilled Revenue
4171001	Exp of NonUtil Oper - Nonassoc
4171002	Exp of NonUtil Oper - Assoc
4171003	Operating Expense
4171004	Maintenance Expense
4171005	Marine Diesel Fuel
	Outside Services - Other
	Outside Fleeting & Switching
	Outside Towing - Contracts
4171009	Office Supplies & Expense

Section II Application Exhibit-A Page 90 of 352

	Account
Account	Description
4171010	Donations
4171011	Membership Dues
4171012	Fuel Taxes
4171013	For ABD Use Only - Exp NonUtil
4171014	LCRA Unbilled Expenses
4180001	Non-Operatng Rental Income
4180002	Non-Opratng Rntal Inc-Oper
4180003	Non-Opratng Rntal Inc-Maint
4180004	Non-Opratng Rntal Inc-Rntal
4180005	Non-Opratng Rntal Inc-Depr
4180006	Non-Opratng Rntal Inc-Amrtz
4180007	NonOpr Rent Income-Affiliated
4181001	Equity Erngs of Sub-Consolidat
4181002	Equity Erngs of Sub-Nonconsol
4190001	Interest Inc - Assoc Non CBP
4190002	Int & Dividend Inc - Nonassoc
4190003	Div Noncol Sub (Cost Basis)
4190004	Dividend Income - Associated
4190005	Interest Income - Assoc CBP
4190006	Interest Income Tax Exempt
4190007	Interest Income Tax Advantage
4190008	Dividend Income Tax Exempt
4190009	Dividend Income Tax Advantage
4190010	Capitalized Carrying Charges
4190040	Cap 1 Trust Comm Stock Divdnds
4191000	Allw Oth Fnds Usd Drng Cnstr
4210000	Misc Non-Operating Income
4210001	Misc Non-Operating Inc-Assoc
4210002	Misc Non-Op Inc-NonAsc-Rents
4210003	Misc Non-Op Inc-NonAscRoyity
4210005	Misc Non-Op Inc-NonAsc-Timber
4210006	Misc Non-Op Inc-NonAsc - Allow
4210007	Misc Non-Op Inc - NonAsc - Oth
4210009	Misc Non-Op Exp - NonAssoc
421000999	Cum Eff Acct Chg-M N O E- NA
4210010	Frgn Currency Transaction G/L
4210011	Minority Interest
4210012	Power Trading Gains
4210013	Int Rate Hedge Unrealized Gain
4210014	Oth Derivatives - Unreal Gains
4210015	SOP 98-5 Precommencement Rev
4210016	SOP 98-5 Precomm Overhead Rev
4210017	MTM Power Trading Gain/Losses
4210018	Power Trading Gains - Realized
4210019	BTL MTM Gains/Losses - Aff
4210020	Pwr Trading - Transmisison Exp
4210021	MTM Credit Reserve (B/L)
4210022	PWR Trding Loss\Phys Purchases
4210023	PWR Troing Loss\Real Financial
4210024	Unrealized Income 98-10

Section II Application Exhibit-A Page 91 of 352

Account	Account Description
	Cum Eff Acct Chg-UnRealinc9810
	B/L MTM Assignments
4210026	B/L Affi MTM Assign
4210027	Realized Financial Assignments
4210028	Realized Affil Financial Assgn
4210029	Gain on sale inves-asset Assoc
4210030	Plaquemine - Power Revenues
4210031	Pwr Sales Outside Svc Territry
4210032	Pwr Purch Outside Svc Territry
4210033	Mark to Mkt Out Svc Territory
4210034	Power Opt Sales Prem-Centrica
4210035	Gn/Ls MTM Emissions - Forwards
4210036	Gn/Ls MTM Emissions - Realized
4210037	Plaquemine - Imdemnification
4210038	Speculative Realized SO2
4210039	Carrying Charges
4210040	Dow Power Sales to Pool
4211000	Gain on Dspsition of Property
4211010	Gain on Sale of Equity Investm
4212000	Loss on Dspsition of Property
4212000	Loss on Sale of Equity Investm
4212010	
	Income from Discontinued Ops
4250000	Miscellaneous Amortization
4261000	Donations
4262000	Life Insurance
4263001	Penalties
4263002	Penalties - Allowances
4263003	Penalties - Quality of Service
4264000	Civic & Political Activities
4265001	Other Deductions - Associated
4265002	Other Deductions - Nonassoc
426500299	Cum Eff Acct Chg-Oth Ded NA
4265003	Special Allowance Losses
4265004	Social & Service Club Dues
4265005	Power Trading Losses
4265006	Shutdown Coal Company Exp
4265007	Regulatory Expenses
	Factored Cust A/R Exp - Affil
4265010	Fact Cust A/R-Bad Debts-Affil
	Int Rate Hedge Unreal Losses
	Oth Derivatives - Unreal Loss
	SOP 98-5 Precommencement Exp
	Long Term Debt Reacqu Losses
4265020	Plaquemine - Operations
	Plaquemine - Maintenance Plaquemine - Fuel
	Oth Income & Dedcutions Recon
	Medicare Subsidy
	Plaquemine - Indemnification
4265027	Plaquemine - Op Res - PJM



Section II Application Exhibit-A Page 92 of 352

	Account
Account	Description
4265028	Plaquemine - Transmission
4265050	Impairments & Related Charges
4265051	Investment Value Losses
4270001	Interest on LTD - FMB
4270002	Int on LTD - Install Pur Contr
4270003	Interest on LTD - Notes
4270004	Int on LTD - Debentures
4270005	Int on LTD - Other LTD
4270006	Int on LTD - Sen Unsec Notes
4270010	Int on LTD - PS Sub to Man Red
4270040	Capital 1 Trust - 8% Debenturs
4270103	Int on LTD - Notes-Affiliated
4270202	Int on LTD - Inst Pur C Contra
4280001	Amrtz Debt Dscnt&Exp-FMB
4280002	Amrtz Debt Dscnt&Exp-Instl Pur
	Amrtz Debt Dscnt&Exp-N/P
4280004	Amrtz Debt Dscnt&Exp-Dbntures
4280006	Amrtz Dscnt&Exp-Sn Unsec Note
4280103	Amrtz Debt Dscnt&Exp-N/P-Aff
4281001	Amrtz Loss Required Debt-FMB
4281002	Amrtz LossRcquired Debt-IPC
4281003	Amrtz Loss Required Debt-N/P
4281004	Amrtz Loss Required Debt-Dbnt
4281005	Amrtz Loss Required Debt-Other
4281006	Amtz Los Rcq Dbt-Sn Unsec Note
4281010	Amrtz Loss Recad Debt - PSSMR
4290006	Amtz Prem-Cr-Sen Unsec Note
4290103	Amrtz Prem on Debt-Cr-N/P-Aff
4291001	Amrtz Gain Rcgred Debt-Cr-FMB
4291002	Amrtz Gain Rcgred Debt-Cr-IPC
4291003	Amrtz Gain Rcgred Debt-Cr-N/P
4291004	Amrtz Gain Regred Debt-Cr-Dbnt
4291005	Amrtz Gain Rcgred Debt-Cr-Othe
4291006	Amrtz Gain Rcgred Debt-Cr-SUN
4300001	Interest Exp - Assoc Non-CBP
4300002	Int to Assoc Co - Refunds
4300003	Int to Assoc Co - CBP
4300005	Interest Expense - Assoc CBP
4310001	Other Interest Expense
4310002 4310004	Interest on Customer Deposits
4310004	Rate Case Refunds
4310005	Oth Int Exp - S/T - Notes
4310006	Commercial Paper Lines Of Credit
4310007	Deferred Compensation
4310009	Int Exp - Cap Lease Production
	Int Exp - Cap Lease Production
	Int Exp - Cap Lease Production
	Accrued Effective Interest Exp
4310012	SECURITIZATN-REG ASSET PUCTSB7
-010012	JEGORIILAIN-REGASSEL PULISD/

Section II Application Exhibit-A Page 93 of 352

[Account
Account	Description
4310013	INT EXPENSE EXCESS EARNINGS
4310014	OTHER INTEREST - FUEL RECOVERY
4310015	INT EXP-MERGER SAV/RATE REDUCT
4310016	Interest Reconciliation
4310017	Mine Reclamation Interest
4320000	Allw Brrwed Fnds Used Cnstr-Cr
4340000	Extraordinary Income
4350000	Extraordinary Deductions
4350001	FAS 144 Cum GW Transition Impr
4360000	Apprpriatns of Ret'd Earnings
4370000	Div Decl-PS Not Sub to Man Red
4380001	Div Decird - Common Stk - Asso
4380002	Div Decird - Common - NonAssoc
4390000	Adj to Retained Earnings
4400001	Residential Sales-W/Space Htg
4400002	Residential Sales-W/O Space Ht
4400004	Gas Revenues - Affiliated
4400005	Residential Fuel Rev
4400006	Residential O/U Fuel Rev
4400007	Res Dolet Hills O/U Fuel Rev
4400008	Power Revenues - Affiliated
4420001	Commercial Sales
4420002	industrial Sales (Excl Mines)
4420003	C&I - NonPrice to Beat Revenue
4420004	Ind Sales-NonAffil(Incl Mines)
4420005	C&I Sales - Affil Cos
4420006	Sales to Pub Auth - Schools
4420007	Sales to Pub Auth - Ex Schools
4420008	Commercial Sales - Gas
4420009	Industrial Sales - Cas
4420011	OPCo C&I Sales to Aff Coal Cos
4420012	Oth Int Rev - Commercial Sales
4420013	Commercial Fuel Rev
4420014	Commercial O/U Fuel Rev
4420015	Comm Dolet Hills O/U Fuel Rev
4420016	Industrial Fuel Rev
4420017	Industrial O/U Fuel Rev
4420018	Ind Dolet Hills O/U Fuel Rev
4440000	Public Street/Highway Lighting
4440002	Public St & Hwy Light Fuel Rev
4440003	Pb St & Hwy Light O/U Fuel Rev
4440004	Pb St&HwyLt-Dolet O/U Fuel Rev
4450001	Oth Sales Polic Auth (Inc Sch)
4450002	Oth Sales Polic Auth (Exc Sch)
4450003	Oth Sales Public Auth-Gas
4450004	Oth Sales Public Auth Fuel Rev
4450005	Oth Sis Pbic Auth O/U Fuel Rev
4450006	OthSIsPb Ath-Dolet O/U FuelRev
4470001	Sales for Resale - Assoc Cos
4470002	Sales for Resale - NonAssoc

Section II Application Exhibit-A Page 94 of 352

	Account
Account	Description
4470003	Sales for Resale - Conv Serv
4470004	Sales for Resale-Nonaff-Ancill
4470005	Sales for Resale-Nonaff-Transm
4470006	Sales for Resale-Bookout Sales
4470007	Sales for Resale-Option Sales
4470008	Sales for Resale - Gas Sales
4470009	Sales for Resale - Coal Sales Sales for Resale-Bookout Purch
4470010 4470011	Sales for Resale-Option Purch
4470011	
4470014	Sis Resale-Anciliary Trans-Aff Sis Resale-Transmission-Affi
4470015	Sales for Resale - Liquids
· · · · · · · · · · · · · · · · · · ·	
4470019	Tier I Steam Revenue Tier II Steam Revenue
L	Tier III Stm/(Effic. Loss)
1	Oth Int Rev-Sale For Resale-NA
	Oth Int Rev-Sale/Resale-CnvSrv
	Fuel Oil Sales
	Sales for Resale - REP
4470026	Sale for Resi - Real from East
4470027	Whsal/Munl/Pb Ath Fuel Rev
4470028	Sale/Resale - NA - Fuel Rev
4470029	Sales/Resale - NA - Capacity
4470030	Sales for Resale - ERCOT
4470031	Sales for Resale - Mitigation
4470032	Capacity Revenue - Affiliated
4470033	Whsal/Muni/Pub Auth Base Rev
4470034	Whsal O/U - Deferred Fuel
4470035	Sis for Rsi - Fuel Rev - Assoc
4470036	Sales for Resale- Fuel - ERCOT
4470037	Capacity Rev - ConnocoPhillips
4470038	Capacity Revenue - TUEC
4470039	Capacity Revenue - Eastman
4470040	Energy Rev - Aquila Energy Mkt
4470041	Energy Rev - BP Energy
4470042	Energy Rev - Calpine Power
4470043	Energy Rev - City of Bryan
4470044	Energy Rev - City of Garland
4470045	Energy Rev - Constellation Pwr
4470046	Energy Revenue - Entergy
4470047	Energy Rev - HL&P NEP
4470048	Energy Revenue - LCRA
4470049	Energy Rev - ConocoPhilips
4470050	Egy Rev - South Tex Elec Coop
4470051	Energy Revenue - TNP
4470052	Energy Revenue - TUEC
4470053	Energy Revenue - Tenaska
4470054	Energy Revenue - Mirant
4470055	Energy Revenue - CLECO
4470056	Energy Revenue - OREI

Section II Application Exhibit-A Page 95 of 352

Γ	Account
Account	Description
Account	
4470057	Energy Revenue - Eastman
4470058	Purchases - Gas
	Purchases - Gas Affiliated
	Purchases - Coal
	Purchases - Coal - Affiliated
	Purchases - Coal - Attiliated Purchases - Liquids
	Purchases - Fuel Oll
4470063	
4470064	Purch Pwr PhysTrad - Non Assoc
4470065	Energy Revenue - AECC
4470066	PWR Trding Trans Exp-NonAssoc
4470067	Energy Revenue - Coral
4470068	Curtaliment Energy
4470069	Curtailment Prod Tax Credits
4470070	Energy Rev - City Public Srvc
4470071	Energy Rev - Ark Elec Coop Crp
4470072	Sales for Resale - Hedge Trans
4470073	ERCOT RMR Sales
4470074	Sale for Resale-Aff-Trnf Price
4470075	Normal Bookout Sales
4470076	RMR Standby Revenue
4470078	Power Exp Cas Storage - Affil
4470079	Mkt Base Muni Co-Op Fuel Rev
4470080	Mkt Base Muni Co_Op Base Rev
4470081	Financial Spark Gas - Realized
4470082	Financial Electric Realized
4470083	Dedicated Finan Spark-Realzd
4470084	Energy Revenue Conoco
4470087	Sales for Resale-Centrica Opts
4470088	Pool Sales to Dow Plt- Affil
4470089	PJM Energy Sales Margin
4470090	PJM Spot Energy Purchases
4470091	PJM Explicit Congestion Cost
4470092	PJM Implicit Congestion-OSS
4470093	PJM Implicit Congestion-LSE
4470094	PJM Transm. Loss - OSS
4470095	PJM Ancillary ServReg
4470096	PJM Ancillary ServSpin
4470097	PJM Ancillary ServSync
4470098	PJM Oper.Reserve Rev-OSS
4470099	PJM Capacity Cr. Net Sales
4470100	PJM Capacity Cr. Net Sales
	PJM FTR Revenue-LSE
	PJM AAR Revenue
4470102	PJM AAR Revenue PJM Energy Sales Cost
4470103	PJM Energy sales Cost PJM OATT AnciiiReactive
4470105	PJM OATT AncillBlack
4470106	PJM Pt2Pt Trans.Purch-NonAff.
4470107	PJM NITS Purch-NonAff.
4470108	PJM Oper.Reserve Rev-LSE
4470109	PJM FTR Revenue-Spec

Section II Application Exhibit-A Page 96 of 352

	Account
Account	Description
4470110	PJM TO Admin. ExpNonAff.
4470111	Buckeye Excess Energy-OSS
4470112	Non-ECR Phys. Sales-OSS
4470113	PJM Non-ECR Purchases-OSS
	PJM Transm. Loss - LSE
	PJM Meter Corrections-OSS
4470116	PJM Meter Corrections-LSE
4470117	Realiz. Sharing-447 Optim
4470118	Realiz. Sharing-PJM OSS
4470119	PJM SECA Transm. Expense
4470120	Sales for Resale-Non-Fuel-Aff
4470121	Sales for Resale-Fuel-Affil
4470122	Energy Rev - CSP/AEP
4470123	Capacity Rev - CSP/AEP
4470124	PJM Incremental Spot-OSS
4470125	PJM Incremental Exp Cong-OSS
4470126	PJM Incremental Imp Cong-OSS
4470127	Sales for Res-Affil Pool Cap.
4470128	Sales for Res-Aff. Pool Energy
4470129	Buckeye Excess Rev OSS NonAff
4470130	Buckeye OSS Revenue - Affil
4470131	Non ECR Purchased Power OSS
4470132	Spark Gas - Realized
4470200	Reg Def - PJM Net Cong OSS
4470201	Reg Def PJM Net Cong LSE
4491001	Prov Rate Refund-Affiliated
4491002	Prov Rate Refund-Nonaffiliated
4491003	Prov Rate Refund - Retail
4500000	Forfeited Discounts
4500001	Late Payment Fees- Affiliated
4510001	Misc Service Rev - Nonaffil
4510002	Misc Service Revenues - ABD
4510003	Misc Service Rev - Affiliated
4510004	Service Rev-Direct Cost-Affil
4510005	Service Rev-Direct Cost-NAC
4510006	Service Rev-Indirect Cost-Affi
4510007	Service Rev-Indirect Cost-NAC
4510011	Sales Allowances
4510012	MscSrvRev - Rating Fee - Assoc
4510013	MscSrvRev-Rev Recgnition-Assoc
4510015	Msc Srv Rev - Bad Debt - Assoc
4510016	Msc Srv Rev - Agency Fee-Assoc
4510017	MscSrvRev -Carrying Cost-Assoc
4510018	MscSrvRev-Credt Line Fee-Assoc
4510019	MscSrvRev - Rating Fee - NonAs
4510020	MscSrvRev-Rev Recgnition-NonAs
4510022	Msc Srv Rev - Bad Debt - NonAs
4510023	Msc Srv Rev - Agency Fee-NonAs
4510024	MscSrvRev -Carrying Cost-NonAs
4510025	MscSrvRev-Credt Line Fee-NonAs



	Account
Account	Description
ACCOUNT	
4510026	Oth Int Rev - Msc Srv Rev - NA
4510027	Oth Int Rev - Msc Srv Rev - Af
4510028	Oth Int Rev-Rent Elec Prop-NAC
4530000	Sales of Water & Water Power
4540001	Rent From Elect Property - Af
4540002	Rent From Elect Property-NAC
4540003	Rent From Elect Prop-ABD-Affil
4540004	Rent From Elect Prop-ABD-Nonaf
4560001	Oth Elect Rey - Affiliated
4560007	Oth Elect Rev - DSM Program
4560010	Oth Elect Rev - Royalties
4560011	Oth Elect Rev -Timber Sales
4560012	Oth Elect Rev - Nonaffillated
4560013	Oth Elect Rey-Trans-Nonaffil
4560014	Oth Elect Revenues - Ancillary
4560015	Other Electric Revenues - ABD
4560016	Financial Trading Rev-Unreal
4560017	Oth Elect Rev-Trans-Affil
4560018	Power Trading Unreal Gain/Loss
4560019	Commodity Hedge Unreal C/L
4560020	Oth Derivatives Unrealized G/L
4560021	Financial Trading Rev - Affil
4560022	Financial Trading Rev Reserves
4560023	Plant Management Revenues
4560024	Plant Operations Revenues
4560025	Plant Operations O/H Revenues
4560026	Control Cir Acct- Gas Activity
4560027	Financial Trading Rev-Real
4560028	Unblied Revenue
4560029	Oth Int Rev - Nonaffillated
4560030	MTM Gains/Losses - Affiliated
4560031	MTM Credit Risk Reserve
4560032	Other Electric Rev - Barging
4560033	Financial Trad Unrealized Coal
4560034	Financial Trad Realized Coal
4560035	Weather Realized Sales
4560036	Weather UnRealized Sales
4560037	Power Realized Sales
4560038	DSM Security Deposit Revenues
4560039	Oth Elec Rev - Conesville Prep
4560040	Unbilled Revenue - Affiliated
4560041	Miscellaneous Revenue-NonAffil
4560042	Oth Electric Rev - Dolet Hills
4560043	Oth Elec Rv-Trn-Aff-Trnf Price
4560044	ERCOT Matrix Revenue - Affil
4560045	ERCOT Matrix Revenue - Non Aff
4560046	Unrealized Income of 98-10
456004699	Cum Eff Acct Chg-UnRealinc9810
4560047	Physical Sales - Merchant Gen.
4560048	Physical Purch - Merchant Gen

	Account
Account	Description
4500040	March Constantion Finan Boolad
4560049	Merch Generation Finan -Realzd
4560050	Oth Elec Rev-Coal Trd Rizd G-L
4560051	Coal Trading Cns & Lss - Aff
4560052	Realized Spark/MGG Transfer
4560053	Coal Assignment Value
4560054	Mark to Mkt Out Srvc Territory
4560055	Financial Stimnts Out Svc Terr
4560056	Gross Margin Reconciliation TOPAZ QSE Services
4560057	PJM NITS Revenue-NonAff.
4560058	PJM NITS Revenue-NonAtt. PJM NITS - Affiliate
4560059	PJM NITS - Affiliate PJM Pt2Pt Trans.RevNonAff.
4560060	PJM TO Adm. ServAffiliate
4560061	PJM TO Admin. RevNonAff.
	PJM TO Admin. RevNonaff. PJM Pt2Pt Transm. ServAffil.
4560063	
4560064	Buckeye Admin. Fee Revenue
4560065	PJM Transm Dist/Meter - NonAff
4560066	PJM Transm Dist./Meter-Affil.
4560067	OthElecRev Phys Coal Purch Exp
4560068	SECA Transmission Revenue
4560070	Wires Revenue - Affiliated
4560071	Wires Revenue - NonAffiliated
4560080	SPP - Pt to Pt Trans Serv Rev
4560081	SPP - NITS
4560082	SPP - Dir Assign
4560083	Coal Procurement liquidations
4560084	MTM-Coal Procurement
4560085	PJM Expansion Cost Recov
5000000	Oper Supervision & Engineering
5000025	Oper Supv & Eng Environmental
5010000	Fuel
5010001	Fuel Consumed
5010003	Fuel - Procure Unload & Handle
5010005	Fuel - Deferred
5010009	Fuel Consumed - No Load
5010010	Fuel - Coal Mine Fines
5010011	Fuel Handling - No Load
5010012	Ash Sales Proceeds
5010013	Fuel Survey Activity
5010014	Fuel Burn - Affiliated
5010015	Oth Int Rev - Fuel Consumed
5010016	Coal Consumed-Other thanTransp
5010017	Coal Consumed - Transportation
5010018	Lignite Consumed
5010019	Fuel Oll Consumed
5010020	Natural Gas Consumed
5010021	Gas Transportation Expenses
5010025	Fuel Environmental
5020000	Steam Expenses
5020001	Lime Expense

Section II Application Exhibit-A Page 99 of 352

	Account
Account	Description
5020002	Urea Expense
5020003	Trona Expense
5020004	Limestone Expense
5020005	Polymer expense
5020025	Steam Exp Environmental
5050000	Electric Expenses
5060000	Misc Steam Power Expenses
5060002	Misc Steam Power Exp-Assoc
5060003	Removal Cost Expense - Steam
5060025	Misc Stm Pwr Exp Environmental
5070000	Rents
5070001	IPP Misc Lease Distrib Costs
5070003	IPP Lease Distribution System
5070004	IPP Rental/Lease Easement
5070005	JMG Gavin Rent Exp - Assoc
5070006	Rents - Associated
5090000	Allowance Consumption SO2
5090001	Allowance Consumption - NOx
5090002	Allowance Expenses
5090003	CO2 Allowance Consumption
5100000	Maint Supv & Engineering
5100025	Maint Supv & Eng Environmental
5110000	Maintenance of Structures
5110025	Maint of Struct Environmental
5120000	Maintenance of Boller Plant
5120025	Maint of Bir Pit Environmental
5130000	Maintenance of Electric Plant
5130025	Maint Elec Plant Environmental
5140000	Maintenance of Misc Steam Pit
5140025	Maint MiscStmPit Environmental
5550000	Purchased Power
5550001	Purch Pwr-NonTrading-Nonassoc
5550002	Purchased Power - Associated
5550003	Purchased Power - Cogeneration
5550004	Purchased Power-Pool Capacity
5550005	Purchased Power - Pool Energy
5550006	Non-Firm Engy Sis for Rsale-Dr
5550007	Non-Firm Engy Sis for Rsale-Cr
5550008	NF Energy SI/Resi-System Pool
5550009	NF Engy SI/Resi-Interchg Deliv
5550010	Interchange In - Nonassociated
5550010	Interchange Out-Nonassociated
5550014	Purchases - Gas
5550014	Purchases - Coal
5550016	Gas Purchases - Affiliated
5550017	Tmp Emer Curtaliable Svc Rider
5550019	Sales/Resale-Coal Purch IntrCo
5550020	Purch Pwr - Cogeneration-Affil
5550020	Oth Int Rev - Purch Power-NA
5550021	Purch Power Capacity -NA
JJJ0023	FUICH FUNCE CAPACILY TIM

	Account
Account	Description
5550024	Purchase Power ERCOT
5550025	Dolet Hills Deferred Fuel
5550026	Purchase Power - Fuel - ERCOT
5550027	Purch Pwr-Non-Fuel Portion-Aff
5550028	ERCOT RMR Purchases
5550029	Purch Power-Assoc-Trnsfr Price
5550030	Normal Bookout Purchases
5550031	Purchased Gas Conversion-Affi
5550032	Cas-Conversion-Mone Plant
5550033	Purchased Power - Optimization
5550034	Pool Purch-Optimization-Affil
5550035	PJM Normal Purchases (non-ECR)
5550036	PJM Emer.Energy Purch.
5550037	PJM OATT Capacity Def.
5550038	Buckeye Excess Energy-OSS
5550039	PJM Inadvertent Mtr Res-OSS
5550040	PJM Inadvertent Mtr Res-LSE
5550041	PJM Ancillary ServSync
5550042	PJM OATT AncillReactive
5550043	PJM OATT Ancill Black
5550044	Realiz. Sharing-555 Optim.
5550045	Realiz. Sharing-PJM OSS PP
5550046	Purch Power-Fuel Portion-Affil
5550047	Purchase Power Wind Energy
5550048	Buckeye Excess Energy-LSE
5560000	Sys Control & Load Dispatching
5560001	Plt Bill Load Disp -Recl Alloc
5560002	PJM Admin.Services-OSS
5560003	PJM Admin.Services-LSE
5560004	Realiz. Sharing-PJM OSS Admin
5560005	Reg Def PJM Admin OSS
5560006	Reg Def PJM Admin LSE
5570000	Other Expenses
5570003	i C Adjustments
5570004	Deferred Fuel
5570005	Oth Pwr Exp - Ancillary Srv Af
5570006	PJM Trans.Mkt Expan. Exp.
5600000	Oper Supervision & Engineering
5610000	Load Dispatching
5620001	Station Expenses - Nonassoc
5620002	Station Expenses - Associated
5630000	Overhead Line Expenses
5630001	Overhead Line Exp - Affiliated
5640000	Underground Line Expenses
5650001	Transmssn Elec by Others-Assoc
5650002	Transmssn Elec by Others-NAC
5650003	AEP Trans Equalization Agmt
5650004	Unplanned Transmission Losses
5650005	Unplanned Transmission Fees
5650006	ERCOT Scheduling Fees

Account Description 5650007 Tran Elec by Oth-Aff-Trn Price 5650048 ERCOT Matrix Expense - Affil 5650044 ERCOT Matrix Expense - Non Aff 5650045 ERCOT Matrix Expense - Non Aff 5660000 Misc Transmission Expenses 5670002 Rents - Nonassoclated 5670000 Maint Supv & Engineering 5680000 Maint Supv & Engineering 5690000 Maintenance of Structures 5700000 Maint of Underground Lines 5720000 Maint of Misc Transmission Pit 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5870000 Customer Installations Exp 5880000 Maint enance of Structures 5920000 Maint enance of Structures 5920000 Maint Supv & Engineering 5940000 Maint enance of Structures 5920000 Maint of Station Equipment 5920000 Main		Account
5650007 Tran Elec by Oth-Aff-Trn Price 5650008 System Benefit Fund Expense 5650044 ERCOT Matrix Expense - Non Aff 5650000 Misc Transmission Expenses 5670001 Rents - Nonassoclated 5670002 Rents - Associated 5670000 Maint Supv & Engineering 5690000 Maint of Station Equipment 5700000 Maint of Station Equipment 5710000 Maint of Misc Trnsmssion Pit 5720000 Maint of Misc Trnsmssion Pit 5800000 Doer Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Underground Line Expenses 5840000 Rents - Nonassoclated 5890001 Rents - Nonassoclated 5890002 Rents - Associated 5990000 Maint enance of Structures 5920000 Maint enance of Overhead Lines 5920000 Maint of Station Equipment 5920000 Maint of Station Equipment 5920000 Maint of Stati	Account	
5650008 System Benefit Fund Expense 5650044 ERCOT Matrix Expense - Non Aff 5660000 Misc Transmission Expenses 5670001 Rents - Nonassoclated 5670002 Rents - Assoclated 5670000 Maint Supv & Engineering 5680000 Maint Supv & Engineering 5690000 Maintenance of Structures 5700000 Maint of Station Equipment 5710000 Maint of Underground Lines 5720000 Maint of Misc Transmsion Pit 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Meter Expenses 5870000 Customer Installations Exp 5880000 Meter Expenses 5870000 Rents - Nonassoclated 5990001 Rents - Nonassoclated 5990000 Maint Supr & Engineering 5910000 Maint Supr & Engineering 5910000 Maint Supr & Engineering 5920000 Maint Supr Keg-Assoc		
5650008 System Benefit Fund Expense 5650044 ERCOT Matrix Expense - Non Aff 5660000 Misc Transmission Expenses 5670001 Rents - Nonassoclated 5670002 Rents - Assoclated 5670000 Maint Supv & Engineering 5680000 Maint Supv & Engineering 5690000 Maintenance of Structures 5700000 Maint of Station Equipment 5710000 Maint of Underground Lines 5720000 Maint of Misc Transmsion Pit 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Meter Expenses 5870000 Customer Installations Exp 5880000 Meter Expenses 5870000 Rents - Nonassoclated 5990001 Rents - Nonassoclated 5990000 Maint Supr & Engineering 5910000 Maint Supr & Engineering 5910000 Maint Supr & Engineering 5920000 Maint Supr Keg-Assoc	5650007	Tran Elec by Oth-Aff-Trn Price
5650044 ERCOT Matrix Expense - Affil 5650045 ERCOT Matrix Expense - Non Aff 5660000 Misc Transmission Expenses 5670001 Rents - Nonassoclated 5670002 Rents - Assoclated 5680000 Maint Supv & Engineering 5690000 Maint of Station Equipment 5710000 Maint of Station Equipment 5710000 Maint of Misc Transmission Pit 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Miscellaneous Distribution Exp 5880000 Miscellaneous Distribution Exp 5880000 Maint Supv & Engineering 5910000 Maint Supv & Engineering 5920000 Maint Sta Trnsfrmers/Reg-Assoc 5930000 Maint Sta Trnsfrmers/Reg-Assoc 5930000 Maint Sta Trnsfrmers/Reg-Assoc 5930000 Maint Aff Underground Lines 5930000 Maint of Line Trif, Rglators&Dvi 5940000 Maint of Stribution Pit 59400		
5650045 ERCOT Matrix Expense - Non Aff 5660000 Misc Transmission Expenses 5670001 Rents - Nonassoclated 5670002 Rents - Assoclated 5680000 Maint Supv & Engineering 5680000 Maint of Station Equipment 570000 Maint of Station Equipment 5710000 Maint of Underground Lines 5720000 Maint of Misc Trnsmssion Plt 5800000 Load Dispatching 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5870000 Street Lighting & Signal Sys E 5880000 Meter Expenses 5870000 Rents - Nonassoclated 5890001 Rents - Nonassoclated 5890002 Rents - Nonassoclated 5900000 Maintenance of Structures 5920000 Maint Supv & Engineering 5910000 Maint Supv & Engineering 5920000 Maint Supv & Engineering 5920000 Maint of Station Equipment 5920000 Maint of Station Equipment		
5660000 Misc Transmission Expenses 5670001 Rents - Nonassoclated 5670002 Rents - Assoclated 5680000 Maint Supv & Engineering 5690000 Maint of Structures 5700000 Maint of Station Equipment 57100000 Maint of Underground Lines 5720000 Maint of Misc Trnsmssion Plt 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Underground Line Expenses 5870000 Customer Installations Exp 5880000 Miscellaneous Distribution Exp 5880000 Maint enance of Structures 5920000 Maint Sta Trnsfrmers/Reg-Assoc 5930000 Maint Sta Trnsfrmers/Reg-Assoc 5930000 Maint of Station Equipment 5920000 Maint of Underground Lines 5930000 Maint of Underground Lines 5930000 Maint enance of Overhead Lines 5930000 Maint of Station Equipment 5920000 M		
5670001 Rents - Nonassoclated 5670002 Rents - Assoclated 5680000 Maint Supv & Engineering 5700000 Maint control of Structures 5700000 Maint of Station Equipment 5710000 Maint of Underground Lines 5720000 Maint of Misc Trnsmssion Plt 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5850000 Street Lighting & Signal Sys E 5860000 Meter Expenses 5870000 Customer Installations Exp 5880000 Miscellaneous Distribution Exp 5880000 Maint of Station Equipment 5920000 Maint Supv & Engineering 5910000 Maint tof Station Equipment 5920000 Maint of Station Equipment 5920000 Maint Sta Trnsfrmers/Reg-Assoc 5930001 Tree and Brush Control 5940000 Maint of Line Trmf, Rglators&Dvi 5950000 Maint of Misc Distribution Pit 9010000 Supe	5660000	
5670002Rents - Associated5680000Maint Supv & Engineering5690000Maint of Station Equipment5710000Maint of Station Equipment5710000Maint of Underground Lines5720000Maint of Misc Trnsmssion Plt5800000Oper Supervision & Engineering5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Rents - Nonassociated5890001Rents - Nonassociated5900000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Line Trnf.Rglators&Dvi5960000Maint of Strt Lighting & Signal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020002Meter Reading Expenses9020003Meter Reading Expenses9020004Read-In & Read-Out Meters9020004Read-In & Read-Out Meters9030005Culscomer Orders & Inquiries9030004Cashlering9030005Collector Agents Fees & Exp9030006Credit & Oth Collection Activi<	5670001	
5690000 Maintenance of Structures 5700000 Maint of Station Equipment 5710000 Maint of Underground Lines 5720000 Maint of Underground Lines 5730000 Maint of Misc Trnsmssion Plt 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Underground Line Expenses 5850000 Street Lighting & Signal Sys E 5860000 Meter Expenses 5870000 Customer Installations Exp 5880000 Meter Expenses 5870000 Rents - Nonassoclated 5990000 Maint Supv & Engineering 5910000 Maint Supv & Engineering 5920000 Maint of Station Equipment 5920000 Maint of Underground Lines 5930001 Tree and Brush Control 5940000 Maint of Line Trnf, Rglators&Dvi 5950000 Maint of Misc Distribution Pit 9010000 Maint of Strt Lghtng & Sgnal S 5970000 Maint of Strt Lg	5670002	
5690000 Maintenance of Structures 5700000 Maint of Station Equipment 5710000 Maint of Underground Lines 5720000 Maint of Underground Lines 5730000 Maint of Misc Trnsmssion Plt 5800000 Oper Supervision & Engineering 5810000 Load Dispatching 5820000 Station Expenses 5830000 Overhead Line Expenses 5840000 Underground Line Expenses 5840000 Underground Line Expenses 5850000 Street Lighting & Signal Sys E 5860000 Meter Expenses 5870000 Customer Installations Exp 5880000 Meter Expenses 5870000 Rents - Nonassoclated 5990000 Maint Supv & Engineering 5910000 Maint Supv & Engineering 5920000 Maint of Station Equipment 5920000 Maint of Underground Lines 5930001 Tree and Brush Control 5940000 Maint of Line Trnf, Rglators&Dvi 5950000 Maint of Misc Distribution Pit 9010000 Maint of Strt Lghtng & Sgnal S 5970000 Maint of Strt Lg	5680000	Maint Supv & Engineering
5710000Maintenance of Overhead Lines5720000Maint of Underground Lines5730000Oper Supervision & Engineering5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5840000Underground Line Expenses5840000Underground Line Expenses5840000Street Lighting & Signal Sys E5860000Street Lighting & Signal Sys E5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5880000Rents - Nonassoclated5890001Rents - Nonassoclated5900000Maint Supv & Engineering5910000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power902004Read-In & Read-Out Meters9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors<	5690000	
5720000Maint of Underground Lines5730000Maint of Misc Trnsmssion Pit5800000Oper Supervision & Engineering5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5880000Rents - Nonassoclated5890001Rents - Nonassoclated5890002Rents - Associated590000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Tmf,Rglators&Dvi5950000Maint of Stri Lighting & Sgnal S5970000Maint of Stri Lighting & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashiering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	5700000	
5720000Maint of Underground Lines5730000Maint of Misc Trnsmssion Pit5800000Oper Supervision & Engineering5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5880000Rents - Nonassoclated5890001Rents - Nonassoclated5890002Rents - Associated590000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Tmf,Rglators&Dvi5950000Maint of Stri Lighting & Sgnal S5970000Maint of Stri Lighting & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashiering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	5710000	
5800000Oper Supervision & Engineering5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5840000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Associated590000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Stri Lighting & Signal S5950000Maint of Stri Lighting & Signal S5970000Maint of Kit Lighting & Signal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	5720000	
5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Assoclated5900000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Tmf,Rglators&Dvi5950000Maint of Stri Lighting & Signal S5970000Maint of Stri Lighting & Signal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	5730000	
5810000Load Dispatching5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Assoclated5900000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Tmf,Rglators&Dvi5950000Maint of Stri Lighting & Signal S5970000Maint of Stri Lighting & Signal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	·	
5820000Station Expenses5830000Overhead Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Associated5890000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Line Trnf, Rglators&Dvi5960000Maint of Strt Lghting & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power902004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	free and the second sec	
5830000Overhead Line Expenses5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Associated5900000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Line Trnf, Rglators&Dvi5960000Maint of Strt Lighting & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power902004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	5820000	
5840000Underground Line Expenses5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Associated590000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Tmf,Rglators&Dvi5950000Maint of Strt Lghtng & Sgnal S5950000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5850000Street Lighting & Signal Sys E5860000Meter Expenses5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Assoclated590000Maint Supv & Engineering5910000Maint Supv & Engineering5910000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Trnf,Rglators&Dvi5950000Maint of Strt Lghtng & Sgnal S5950000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Regular9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashiering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5860000Meter Expenses5870000Customer Installations Exp5880000Miscelianeous Distribution Exp5890001Rents - Nonassociated5890002Rents - Associated5900000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930000Maint Sta Trnsfrmers/Reg-Assoc5930000Maint of Station Equipment5920000Maint Of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Trnf,Rglators&Dvi5950000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Collection Agents Fees & Exp9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5870000Customer Installations Exp5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Assoclated5900000Maint Supv & Engineering5910000Maint Supv & Engineering5910000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930000Maint Sta Trnsfrmers/Reg-Assoc5930000Maint of Station Equipment5920000Maint Of Underground Lines5930001Tree and Brush Control5940000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Customer Orders & Inquiries9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5880000Miscellaneous Distribution Exp5890001Rents - Nonassoclated5890002Rents - Assoclated590000Maint Supv & Engineering5910000Maint Supv & Engineering5920000Maint of Station Equipment5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930000Maint enance of Overhead Lines5930000Maint of Underground Lines5930000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020001Customer Card Reading9020002Meter Reading Expenses9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5890001Rents - Nonassoclated5890002Rents - Assoclated590000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920000Maint Sta Trnsfrmers/Reg-Assoc5930000Maintenance of Overhead Lines5930000Maint of Underground Lines5930000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Large Power9020003Meter Reading - Large Power9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collectors9030007Collectors	5880000	
5890002Rents - Associated590000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920005Maint Sta Trnsfrmers/Reg-Assoc5930000Maintenance of Overhead Lines5930000Maintenance of Overhead Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Large Power9020003Meter Reading - Large Power9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5900000Maint Supv & Engineering5910000Maintenance of Structures5920000Maint of Station Equipment5920005Maint Sta Trnsfrmers/Reg-Assoc5930000Maintenance of Overhead Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Large Power9020003Meter Reading - Large Power9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030007Collectors		
5910000Maintenance of Structures5920000Maint of Station Equipment5920005Maint Sta Trnsfrmers/Reg-Assoc5930000Maintenance of Overhead Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Customer Orders & Inquiries9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030007Collectors		
5920000Maint of Station Equipment5920005Maint Sta Trnsfrmers/Reg-Assoc5930000Maintenance of Overhead Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030005Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030007Collectors		
5920005Maint Sta Trnsfrmers/Reg-Assoc5930000Maintenance of Overhead Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Customer Orders & Inquiries9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashiering9030005Collection Agents Fees & Exp9030007Collectors	5920000	
5930000Maintenance of Overhead Lines5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvi5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Plt9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Customer Orders & Inquiries9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5930001Tree and Brush Control5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvl5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Plt9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5940000Maint of Underground Lines5950000Maint of Lne Trnf,Rglators&Dvl5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Strt Lghtng & Sgnal S5970000Maint of Misc Distribution Plt9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5950000Maint of Lne Trnf,Rglators&Dvl5960000Maint of Strt Lghtng & Sgnal S5970000Maint of Strt Lghtng & Sgnal S5980000Maint of Misc Distribution Plt9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
5960000Maint of Strt Lghtng & Sgnal S5970000Maintenance of Meters5980000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		Maint of Lne Trnf, Rglators&Dvi
5970000Maintenance of Meters5980000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		Maint of Strt Lghtng & Sanal S
5980000Maint of Misc Distribution Pit9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9010000Supervision - Customer Accts9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9020000Meter Reading Expenses9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9020001Customer Card Reading9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9020002Meter Reading - Regular9020003Meter Reading - Large Power9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	9020001	
9020003Meter Reading - Large Power9020004Read-in & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9020004Read-In & Read-Out Meters9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	9020003	
9030000Cust Records & Collection Exp9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	9020004	
9030001Customer Orders & Inquiries9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9030002Manual Billing9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9030003Postage - Customer Bills9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors	-	
9030004Cashlering9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9030005Collection Agents Fees & Exp9030006Credit & Oth Collection Activi9030007Collectors		
9030006 Credit & Oth Collection Activi 9030007 Collectors		
9030007 Collectors	9030006	
9030009 Data Processing	and the second se	
	9030009	Data Processing

Section II Application Exhibit-A Page 102 of 352

Account	Account Description
Account	Description
9030013	Factoring
9040000	Uncollectible Accounts
9040002	Uncoll Accts - Pct Income Plan
9040003	Uncoll Accts-Power Trading
9040006	Uncollectible Accounts - Assoc
9040007	Uncoll Accts - Misc Receivable
9050000	Misc Customer Accounts Exp
9070000	Supervision - Customer Service
9070001	Supervision - DSM
9080000	Customer Assistance Expenses
9080001	DSM-Customer Advisory Grp
9080003	DSM Shr - New Swtch Rev&Exp
9080008	Cust Assistnce - M&CS Trning
9080009	Cust Assistance Expense - DSM
9080013	Cust Assistance Exp - RIF Prgm
9090000	Information & Instruct Advrtis
9090005	Deregulation Consumer Educat
9100000	Misc Cust Svc&Informational Ex
9100001	Misc Cust Svc & Info Exp - RCS
9110000	Supervision - Sales Expenses
9110001	Supervision - Residential
9110002	Supervision - Comm & Ind
9120000	Demonstrating & Selling Exp
9120001	Demo & Selling Exp - Res
9120002	Demo & Selling Exp - C & I
9120003	Demo & Selling Exp - Area Dev
9120004	Sales Commission Expense - ABD
9130000	Advertising Expenses
9130001	Advertising Exp - Residential
9130005	Advertising Exp - M&CS - Co-Op
9130006	Advertising Exp-Mktg Research
9130007	Advertising Exp-Heat Pump Mktg
9160000	Miscellaneous Sales Expenses
	Misc Sales Exp - Residential
9160009	CMP - Allow to Cust Non Emp
9160013	CMP - Dealer Devel Program
9160028	Misc Sales Exp - Comm&ind
9200000	Administrative & Gen Salaries
9200003	Admin & Gen Salarles Trnsfr
9200004	I C Adjustments
9210001	Off Supl & Exp - Nonassociated
9210002	Off Supl & Exp - Associated
9210003	Office Supplies & Exp - Trnsf
9210004	Office Utilities
9210005	Cellular Phones and Pagers
9210006	O&M Reconciliation
9220000	Administrative Exp Trnsf - Cr
9220001	Admin Exp Trnsf to Cnstrction
9220002	Admin Exp Trnsf Const-Mngerial
9220003	Admin Exp Trnsf Non-Utity Acct

Section II Application Exhibit-A Page 103 of 352

AccountDescription9220004Admin Exp Trnsf to ABD9220005Overhead Loadings9220006Expenses Billed to Subsidiary9220007Expenses Billed to Subsidiary9220007Expenses Billed to Affil Sub9220125SLA Expense Transfers GS9220125SLA Expense Transfers HR9220128SLA Expense Transfers TC9220129SLA Expense Transfers TC9220120SLA Expense Transfers OC9220120Outside Svos Empl - Nonassoc9230002Outside Svos Empl - Nonassoc9230003AEPSC Billed to Cilent Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250001Injuries and Damages9250002Emp Accdent Printion-Adm Exp9250003Emp Accdent Printion-Adm Exp9250004Injuries to Employees9250005Ponati Injries&Prop Dmage-Pub9250006Prikris Cmonstin Pre&SiF Ins Prv9250007Pension & Group Ins Admin9260008Pension & Group Ins Admin9260009Directors Travel/Accident Ins9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Group Dental Insurance Prem9260004Group Dental Insurance Prem9260005Group Dental Insurance Prem9260006Physical Examinations9260007Group Dental Insurance Prem9260018Employee Assistance Program9260019Employee Activities9260010Training		Account
9220004 Admin Exp Trnsf to ABD 9220005 Overhead Loadings 9220006 Expenses Billed to Subsidiary 922007 Expenses Billed to Affil Sub 9220125 SLA Expense Transfers GS 9220126 SLA Expense Transfers IT 9220127 SLA Expense Transfers IT 9220128 SLA Expense Transfers CC 9220129 SLA Expense Transfers OC 9220100 Outside Svcs Empl - Nonassoc 9230001 Outside Svcs Empl - Nonassoc 9230002 Outside Svcs Empl - Nonassoc 9230003 AEPSC Billed to Cilent Co 9230004 AEPRCH - Billed Service Only 9240000 Property Insurance 9250003 Emp Accdent Prvntion-Adm Exp 9250003 Emp Accdent Prvntion-Exp Trnsf 9250004 Injuries to Employees 9250005 Prisal Injries&Prop Dmage-Pub 9250006 Wrkrs Cmonsth Pre&Sif Ins Prv 9250007 Prisal Insi Insurance 9250008 Political Risk Insurance 9250009 Directors Travel/Accident Ins 9260000 Employee Pensions & Benefits 9260001	Account	
9220005Overhead Loadings9220006Expenses Billed to Subsidiary9220077Expenses Billed to Subsidiary9220125SLA Expense Transfers GS9220126SLA Expense Transfers GS9220127SLA Expense Transfers IT9220128SLA Expense Transfers SC9220129SLA Expense Transfers CC9220120Outside Svcs Empl - Nonassoc9230001Outside Svcs Empl - Nonassoc9230002Outside Svcs Empl - Nonassoc9230003AEPSC Billed to Client Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250001Injuries and Damages9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Exp Trnsf9250004Injuries to Employees9250005Pronet Risk Insurance9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Premiums9260008Group Dental Insurance Premi9260009Group Dental Insurance Premi9260001Training Administration Exp9260012Employee Assistance Program9260013Employee Assistance Program9260014Educational Assistance Program <t< th=""><th></th><th></th></t<>		
9220005Overhead Loadings9220006Expenses Billed to Subsidiary9220077Expenses Billed to Subsidiary9220125SLA Expense Transfers GS9220126SLA Expense Transfers FIR9220127SLA Expense Transfers IT9220128SLA Expense Transfers SC9220129SLA Expense Transfers CC9220120Outside Svcs Empl - Nonassoc9230001Outside Svcs Empl - Nonassoc9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Cillent Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250001Injuries and Damages9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Exp Trnsf9250004Injuries to Employees9250005Pronet Risk Insurance9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Pension & Group Ins Admin9260002Pension & Group Ins Admin9260005Group Life Insurance Premiums9260006Physical Examinations9260007Group Dental Insurance Premi9260008Group Dental Insurance Premi9260009Group Dental Insurance Premi9260001Employee Assistance Program9260012Employee Assistance Program9260013Employee Renefit Exp Trnsf9260014Educational Assistance Program	9220004	Admin Exp Trnsf to ABD
9220006 Expenses Billed to Subsidiary 922007 Expenses Billed to Affil Sub 9220125 SLA Expense Transfers GS 9220126 SLA Expense Transfers IT 9220127 SLA Expense Transfers SC 9220128 SLA Expense Transfers SC 9220129 SLA Expense Transfers SC 9220120 Outside Svcs Empl - Nonassoc 9230001 Outside Svcs Empl - Assoc 9230002 Outside Svcs Empl - Assoc 9230003 AEPSC Billed to Cillent Co 9230004 AEPRGH - Billed Service Only 9240000 Property Insurance 9250001 Injuries and Damages 9250002 Emp Accdent Prvntion-Adm Exp 9250003 Emp Accdent Prvntion-Exp Trmsf 9250004 Injuries to Employees 9250005 Prisnal Injries&Prop Dmage-Pub 9250006 Wrkrs Cmpnstn Pre&Sif Ins Prv 9250007 Prsnal Injries&Irons & Benefits 9260008 Political Risk Insurance 9260009 Ernoloyee Pensions & Benefits 9260000 Employee Prisions & Atmin 9260002 Pension Pian 9260003		
9220007Expenses Billed to Affil Sub9220125SLA Expense Transfers GS9220126SLA Expense Transfers IT9220127SLA Expense Transfers IT9220128SLA Expense Transfers SC9220129SLA Expense Transfers C9220120SLA Expense Transfers C9220120SLA Expense Transfers C9220120SLA Expense Transfers C9220120SLA Expense Transfers C9220120Outside Svcs Empl - Nonassoc9230001Outside Svcs Empl - Assoc9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Cilent Co9230000Injuries and Damages9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250005Pronzal Injries&Prop Dmage-Pub9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension A Group Ins Admin9260003Group Life Insurance Premiums9260004Group Life Insurance Premiums9260005Group Life Insurance Premiums9260006Physical Examinations9260007Group Life Insurance Premi9260010Training Administration Exp9260011Employee Astivities9260012 <t< td=""><td></td><td></td></t<>		
9220125 SLA Expense Transfers GS 9220126 SLA Expense Transfers IT 9220127 SLA Expense Transfers IT 9220128 SLA Expense Transfers SC 9220129 SLA Expense Transfers CC 9220130 SLA Expense Transfers OC 9230001 Outside Svcs Empl - Nonassoc 9230002 Outside Svcs Empl - Assoc 9230003 AEPSC Billed to Cilent Co 9230000 Property Insurance 9250000 Injuries and Damages 9250000 Injuries and Damages 9250000 Injuries to Employees 9250001 Safety Dinners and Awards 9250002 Emp Accdent Prvntion-Exp Trnsf 9250003 Emp Accdent Prvntion-Exp Trnsf 9250004 Injuries to Employees 9250005 Political Risk Insurance 9250006 Wrkrs Cmpnstn Pre&Sif Ins Prv 9260000 Employee Pensions & Benefits 9260000 Employee Pensions & Benefits 9260000 Employee Activatice Premiums 9260000 Group Life Insurance Premiums 9260001 Edit & Print Empl Pub-Salaries 9260002 <		
9220126 SLA Expense Transfers HR 9220127 SLA Expense Transfers IT 9220128 SLA Expense Transfers SC 9220129 SLA Expense Transfers SC 9220130 SLA Expense Transfers OC 9220130 SLA Expense Transfers OC 9230001 Outside Svcs Empl - Assoc 9230002 Outside Svcs Empl - Assoc 9230003 AEPSC Billed to Cilent Co 9230004 AEPRGH - Billed Service Only 9240000 Property Insurance 9250001 Safety Dinners and Awards 9250002 Emp Accdent Prvntion-Adm Exp 9250003 Emp Accdent Prvntion-Exp Trnsf 9250004 Injuries to Employees 9250005 Byston Pressif Ins Prv 9250006 Wrkrs Cmpnstn Pre&Sif Ins Prv 9250007 Prsnal Injries&Prop Dmage-Pub 9250008 Political Risk Insurance 9260000 Employee Pensions & Benefits 9260001 Edit & Print Empl Pub-Salaries 9260002 Pension & Group Ins Admin 9260003 Pension Pian 9260004 Group Medical Ins Premiums 9260005 Group		
9220127SLA Expense Transfers IT9220128SLA Expense Transfers SC9220129SLA Expense Transfers SC9220130SLA Expense Transfers OC9230001Outside Svcs Empl - Nonassoc9230020Outside Svcs Empl - Assoc923003AEPSC Billed to Cilent Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Exp Trnsf9250004Injuries to Employees9250005Wrkrs Cmpnstn Pre&Sif Ins Prv9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension Plan9260003Pension Plan9260004Group Life Insurance Premiums9260005Physical Examinations9260006Physical Examinations9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Renefit Exp Trnsf9260013Employee Renefit Exp Trnsf9260014Educational Assistance Premi9260015Proypee Benefit Exp Trnsf9260016Physical Examinations9260017Group Dental Insurance Pregram9260018Postretirement Benefits - OPEB9260020VE		
9220128SLA Expense Transfers SC9220129SLA Expense Transfers TC9220130SLA Expense Transfers OC9230001Outside Svcs Empl - Nonassoc9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Client Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Exp Trnsf9250004Injuries to Employees9250005Pronal Injries&Prop Dmage-Pub9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250000Employee Pensions & Benefits9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension Pian9260003Group Life Insurance Premiums9260004Group Life Insurance Premiums9260005Group Dental Insurance Premi9260006Physical Examinations9260010Training Administration Exp9260011Employee Assistance Program9260021Perse Benefit Exp Trnsf9260021Other Empl Benefit Exp Trnsf9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Construction9260025Savings Pian Administration9260026Savings Pian Exp Trnsf - Other <td></td> <td></td>		
9220129SLA Expense Transfers TC9220130SLA Expense Transfers OC9230001Outside Svcs Empl - Nonassoc9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Cilent Co9230004AEPSC Billed Service Only9240000Property Insurance9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Adm Exp9250004Injuries to Employees9250005Wrkrs Cmpnstn Pre&Sif Ins Prv9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260001Edit & Print Empl Pub-Salarles9260002Pension & Group Ins Admin9260003Pension Pian9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260011Employee Assistance Program9260012Employee Assistance Prem9260013Employee Assistance Prem9260014Educational Assistance Prem9260015Orbup Dental Insurance Prem9260016Physical Examination Exp9260017Other Empl Benefit Exp Trnsf9260018Printerment Benefits - OPEB9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction		
9220130SLA Expense Transfers OC9230001Outside Svcs Empl - Nonassoc9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Client Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250001Injuries and Damages9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Adm Exp9250004Injuries to Employees9250005Emp Accdent Prvntion-Exp Trnsf9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Left Insurance Premiums9260006Physical Examinations9260007Group Left Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Assistance Program9260013Employee Benefit Exp Trnsf9260024OPEB Exp Transf - Construction9260025OPEB Exp Transf - Construction9260026Savings Plan Administration9260027OPEB Exp Transf - Const9260039OPEB Exp Transf - Const9260020Savings Plan Exp Trnsf - Const9260021Savings Plan Exp Trnsf - Const </td <td></td> <td></td>		
9230001Outside Svcs Empl - Nonassoc9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Client Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdent Prvntion-Exp Trnsf9250004Injuries to Employees9250005Wrkrs Cmpnstn Pre&Sif Ins Prv9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250000Employee Pensions & Benefits9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260011Training Administration Exp9260012Employee Assistance Program9260013Employee Assistance Program9260014Educational Assistance Program9260015Other Empl Benefit Exp Trnsf9260016Postretirement Benefits - OPEB9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp Trnsf9260020VEBA Trust Amortization9260021POEB Exp Transf - Construction9260022OPEB Exp Transf - Other Accts9260023OPEB Exp Transf - Const<		
9230002Outside Svcs Empl - Assoc9230003AEPSC Billed to Cilent Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250005Wrkrs Cmpnstn Pre&Sif Ins Prv9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Prem9260009Group Dental Insurance Prem9260011Employee Assistance Program9260012Employee Assistance Program9260013Employee Benefit Exp Trnsf9260014Educational Assistance Prists9260015OPEB Exp Transf - Construction9260020VEBA Trust Amortization9260021Postretirement Benefit Exp - OCLI9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Construction9260025Savings Plan Administra		
9230003AEPSC Billed to Cilent Co9230004AEPRGH - Billed Service Only9240000Property Insurance9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250000Employee Pensions & Benefits9250000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Benefit Exp Trnsf9260013Pensional Assistance Program9260014Educational Assistance Program9260015Other Empl Benefit Exp Trnsf9260016Postretirement Benefits - OPEB9260021Postretirement Benefit Exp Trnsf9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Const9260025Savings Plan Administration9260026Savings Plan Contributions9260027Savings Plan Exp Trn		
9230004AEPRGH - Billed Service Only9240000Property Insurance9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250005Wrkrs Cmpnstn Pre&Sif Ins Prv9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premlums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260015OPEB Exp Transf - Const under9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Const9260020Savings Plan Exp Trnsf - Const9260021Savings Plan Exp Trnsf - Const9260023Savings Plan Exp Trnsf - Const		
9240000Property Insurance9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdint Prvntion-Exp Trnsf9250004Injuries to Employees9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Benefit Exp Trnsf9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260015Other Empl Benefit Exp Trnsf9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Const9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const		
9250000Injuries and Damages9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250006Wrkrs Cmpnstn Pre&sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Pian9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Assistance Prist9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pits9260015Other Empl Benefit Exp Trnsf9260016Postretirement Benefit Exp Trnsf9260017Other Empl Benefit Exp Trnsf9260019Employee Bransf - Construction9260020VEBA Trast Amortization9260021OPEB Exp Transf - Construction9260023OPEB Exp Transf - Other Accts9260024OPEB Exp Transf - Const9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Other9260027Savings Plan Exp Trnsf - Other9260028Savings Plan Exp		
9250001Safety Dinners and Awards9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Prem9260009Group Dental Insurance Prem9260011Employee Assistance Program9260012Employee Assistance Program9260013Employee Assistance Program9260014Educational Assistance Prist9260015Other Empl Benefit Exp Trnsf9260016Postretirement Benefits - OPEB9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Const9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Other9260027Savings Plan Exp Trnsf - Other9260030Savings Plan Exp Trnsf - Other		
9250002Emp Accdent Prvntion-Adm Exp9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250006Wrkrs Cmpnstn Pre&sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Pian9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group Dental Insurance Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Assistance Program9260013Pension Pian9260014Educational Assistance Prems9260015Other Empl Benefit Exp Trnsf9260016Physical Examination Exp9260017Other Empl Benefit Exp Trnsf9260012OPEB A Trust Amortization9260020VEBA Trust Amortization9260021OPEB Exp Transf - Construction9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Other Accts9260026Savings Pian Administration9260027Savings Pian Exp Trnsf - Const9260028Savings Pian Exp Trnsf - Other9260030Savings Pian Exp Trnsf - Other	h	
9250003Emp Accdnt Prvntion-Exp Trnsf9250004Injuries to Employees9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension & Group Ins Admin9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Activities9260012Employee Activities9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Construction9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other		
9250004Injuries to Employees9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Pian9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Premi9260010Training Administration Exp9260011Employee Acsistance Program9260012Employee Activities9260013Denefit Exp Trnsf9260014Educational Assistance Pmts9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Other Accts9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other		
9250006Wrkrs Cmpnstn Pre&Sif Ins Prv9250007Prsnal Infries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260015Other Empl Benefit Exp Trnsf9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Other Accts9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other		
9250007Prsnal Injries&Prop Dmage-Pub9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260015Other Empl Benefit Exp Coll9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Construction9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9250008Political Risk Insurance9250009Directors Travel/Accident Ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260001Training Administration Exp9260012Employee Assistance Program9260013Employee Activities9260014Educational Assistance Prmts9260019Employee Benefit Exp Trnsf9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260023OPEB Exp Transf - Construction9260024OPEB Exp Transf - Construction9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other		
9250009Directors Travel/Accident ins9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Other Accts9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260000Employee Pensions & Benefits9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Benefit Exp Trnsf9260014Educational Assistance Pmts9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Other Accts9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other		
9260001Edit & Print Empl Pub-Salaries9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Activities9260014Educational Assistance Pmts9260015Other Empl Benefit Exp Trnsf9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Netirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other	f	
9260002Pension & Group Ins Admin9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Netirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other		
9260003Pension Plan9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Activities9260014Educational Assistance Pmts9260015Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - Coll9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Netirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other		
9260004Group Life Insurance Premiums9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Educational Assistance Pmts9260014Educational Assistance Pmts9260019Employee Benefit Exp Trnsf9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Netirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Other9260029Savings Plan Exp Trnsf - Other		
9260005Group Medical Ins Premiums9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Netirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260006Physical Examinations9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Netirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260007Group L-T Disability Ins Prem9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260009Group Dental Insurance Prem9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260013Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260010Training Administration Exp9260011Employee Assistance Program9260012Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Retir9260029Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260011Employee Assistance Program9260012Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Exp Trnsf - Const9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other		
9260012Employee Activities9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Contributions9260027Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Other	the second se	
9260014Educational Assistance Pmts9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260026Savings Plan Contributions9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Retir9260029Savings Plan Exp Trnsf - Other		
9260017Other Empl Benefit Exp Trnsf9260019Employee Benefit Exp - COLI9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260025Savings Plan Administration9260027Savings Plan Exp Trnsf - Const9260028Savings Plan Exp Trnsf - Retir9260029Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260019Employee Benefit Exp - Coll9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260020VEBA Trust Amortization9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260021Postretirement Benefits - OPEB9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260022OPEB Exp Transf - Construction9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260023OPEB Exp Transf - Retirement9260024OPEB Exp Transf - Other Accts9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260024OPEB Exp Transf - Other Accts9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		OPEB Exp Transf - Retirement
9260026Savings Plan Administration9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		OPEB Exp Transf - Other Accts
9260027Savings Plan Contributions9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other	the second se	
9260028Savings Plan Exp Trnsf - Const9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260029Savings Plan Exp Trnsf - Retir9260030Savings Plan Exp Trnsf - Other		
9260030 Savings Plan Exp Trnsf - Other		
	9260031	Pension Cost Transf - Const

Page 48

	Account
Account	Description
9260032	Pension Cost Transf - Retire
9260033	Pension Cost Transf - Oth Acct
9260034	Group Ins Exp Transf - Constr
9260035	Group Ins Exp Transf - Other
9260036	Deferred Compensation
9260037	Supplemental Pension
9260038	VEBA Amortization - APCo Only
9260039	Emp Benefit - OPEB - APCo
9260040	SFAS 112 Postemployment Benef
9260041	STP Nuclear Fringes
9260050	Frg Ben Loading - Pension
9260051	Frg Ben Loading - Grp Ins
9260052	Frg Ben Loading - Savings
9260053	Frg Ben Loading - OPEB
9260054	Accidental Death & Disability
9260055	IntercoFringeOffset- Don't Use
9260056	Fidelity Stock Option Admin
9260057	Postret Ben Medicare Subsidy
9270000	Franchise Requirements
9280000	Regulatory Commission Exp
928000001	Regulatory Commission Exp
9280001	Regulatory Commission Exp-Adm
9280002	Regulatory Commission Exp-Case
9290000	Duplicate Charges - Credit
9301000	General Advertising Expenses
9301001	Newspaper Advertising Space
9301002	Radio Station Advertising Time
9301003	TV Station Advertising Time
9301004	Newspaper Advertising Prod Exp
9301005	Radio &TV Advertising Prod Exp
9301006	Spec Corporate Comm Info Proj
9301007	Special Adv Space & Prod Exp
9301008	Direct Mail and Handouts
	Fairs, Shows, and Exhibits
9301010	Publicity
9301011	Dedications, Tours, & Openings
9301012	Public Opinion Surveys
	Movies Slide Films & Speeches
	Video Communications
	Other Corporate Comm Exp
the second s	Corporate Comm Exp Transferred
	Misc General Expenses
	Corporate & Fiscal Expenses
	Research, Develop&Demonstr Exp
	Nucl Fac Ins - Repice Engy Cst
	Assoc Business Development Exp
	Misc General Exp - Assoc
	Cost of Goods Sold
	Fiber Optic Franchise Fees
	Fiber Optic Sales Commission

Section II Application Exhibit-A Page 105 of 352

Account	Account Description
nocount	
9302013	O&M - C&A Allocation
9302014	O&M - Payroll Additive
9302015	AEP CREDIT Loss on Sale of A/R
9302016	Coal Inventory Expense
9302017	SellingPrice Normalization Exp
9310000	Rents
9310001	Rents - Real Property
9310002	Rents - Personal Property
9310003	Rents - Real Property - Assoc
9310004	Rents - Personal Prop - Assoc
9350000	Maintenance of General Plant
9350001	Maint of Structures - Owned
9350002	Maint of Structures - Leased
9350003	Maint of Prprty Held Fture Use
9350004	Maint Rntal Strctrs Inact Coal
9350005	Maint of Lightwave Equipment
9350006	Maint of Carrier Equipment
9350007	Maint of Radio Equip - Owned
9350008	Maint of Radio Equip - Leased
9350009	Maint of Microwave Equipment
9350010	Maintenance of Circuits
9350011	Maint of PABX Boards/Key Equip
9350012	Maint of Data Equipment
9350013	Maint of Cmmncation Eq-Unail
9350014	Maint Supv & Eng-Cmmun Eq
9350015	Maint of Office Furniture & Eq
9350016	Maintenance of Video Equipment
9350017	Maint of Misc General Property
9350018	Maint of Gen Prop-Env Poll Ctr
9350019	Maint of Gen Plant-SCADA Equ
9350021	Power Expenses
9350022	IRU Maintenance Expense
9350023	Site Communications Services

Kentucky Power Company A Case No. 2005-00341 Historical Test Period Ending June 30, 2005

Filing Requirement 807KAR5:001 Section 10 (6)(k)

Filing Requirement:

The independent auditor's annual opinion report, with any written communication from the independent auditor to the utility which indicates the existence of a material weakness in the utility's internal controls.

Response:

Please see attached.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholder of Kentucky Power Company:

We have audited the accompanying balance sheets of Kentucky Power Company as of December 31, 2004 and 2003, and the related statements of income, changes in common shareholder's equity and comprehensive income (loss), and cash flows for each of the three years in the period ended December 31, 2004. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Kentucky Power Company as of December 31, 2004 and 2003, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2004, in conformity with accounting principles generally accepted in the United States of America.

As discussed in Note 2 to the financial statements, the Company adopted EITF 02-3, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities," effective January 1, 2003 and FASB Staff Position No. FAS 106-2, "Accounting and Disclosure Requirements Related to the Medicare Prescription Drug Improvement and Modernization Act of 2003," effective April 1, 2004.

/s/ Deloitte & Touche LLP

Columbus, Ohio February 28, 2005

Section II Application Exhibit-A Page 108 of 352

INDEPENDENT AUDITORS' REPORT

To the Shareholder and Board of Directors of Kentucky Power Company:

We have audited the accompanying balance sheets and statements of capitalization of Kentucky Power Company as of December 31, 2003 and 2002, and the related statements of income, changes in common shareholder's equity and comprehensive income and cash flows for each of the three years in the period ended December 31, 2003. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Kentucky Power Company as of December 31, 2003 and 2002, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2003 in conformity with accounting principles generally accepted in the United States of America.

As discussed in Note 2 to the financial statements, the Company adopted EITF 02-3, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities," effective January 1, 2003.

/s/ Deloitte & Touche LLP

Columbus, Ohio March 5, 2004

Filing Requirement 807KAR5:001 Section 10 (6)(l)

Filing Requirement:

The most recent Federal Energy Regulatory Commission or Federal Communication Commission audit reports.

Response:

Please see the attached.

CONTRACTOR OF THE STATE

American Electric Power

Section II Application Exhibit-A Page 110 of 352

AEP AMERICAN ELECTRIC POWER

November 17, 1997

Peter J. DeMaria Executive Vice President Administration and Chief Accounting Officer 614 223 1300 Mr. Bryan K. Craig Acting Director, Division of Electric and Hydropower Operations Office of the Chief Accountant Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Dear Mr. Craig:

We have reviewed the audit report (copy attached) forwarded to us on October 30, 1997. The report summarizes the Results of the FERC andit staff's examination of the Books and Records of Kentucky Power Company for the period January 1, 1992 through December 31, 1996 in Docket No. FA96-40-000 and FA96-40-001.

Our comments on the three report issues are noted herein. Should you have any questions concerning our comments, please do not hesitate to contact the undersigned or Leonard V. Assante, Controller of AEPSC.

I. Compliance Exceptions

1. Accounting for Settlement Costs

Kentucky Power's Response

We agree with the recommendation that settlement costs on employment litigation be recorded below the line and have revised our accounting procedures accordingly. Attached is a copy of July 9, 1997 memorandum from G. R. Knorr, Assistant Controller of AEPSC, revising our procedures. November 17, 1997 Bryan K. Craig Page 2 Kentucky Power Company

2. Miscellaneous Accounting Misclassification

Kentucky Power's Response

We agree with the recommendation concerning Account 228.3 (Accumulated Provision for Pensions and Benefits) and have revised our accounting procedures accordingly. Attached is a copy of our August 13, 1997 memorandum from G. S. Campbell/H. E. McCoy revising our procedures.

- II. Deferred Matter
 - 1. Accounting Classification for Service Company Billings

Kentucky Power's Response

The FERC audit report makes no recommendation on this issue pending further study by the FERC's Office of the Chief Accountant. We reserve our right to respond to this issue when the FERC's study is completed and released for comment.

I would like to take this opportunity to express our support for the new centralized approach to auditing AEP's electric operating subsidiaries. The new approach reduced the total time required to complete the audit of all AEP subsidiaries and reduced the cost to both AEP and the FERC. I would also like to thank Lucretia Smith and the fine staff of auditors that performed an efficient audit while minimizing disruption of our accounting operations.

Respectfully submitted,

Peter J. DeMaria PJD:by Attachments

Section II Application Exhibit-A Page 112 ൽ\$52

FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON, D.C. 20426

In Reply Refer To: OCA-DE/HO Docket Nos. FA96-40-000 and FA96-40-001

OCT 30 1997

Kentucky Power Company Attention: Mr. Len Assante Controller 1 Riverside Plaza Columbus, OH 43215

Ladies and Gentlemen:

The Division of Electric and Hydropower Operations of the Office of the Chief Accountant has examined the books and records of Kentucky Power Company for the period January 1, 1992, through December 31, 1996. The purpose of the examination was to evaluate your Company's compliance with Commission accounting and reporting regulations contained in the Uniform System of Accounts, Annual Report FERC Form No. 1, and the related regulations. The examination included selective tests of the accounting records, review of the internal control structure, and other tests and procedures considered necessary under the circumstances.

The Division of Electric and Hydropower Operations recommended corrective actions on certain findings of noncompliance with the Commission's accounting, financial reporting, and/or related regulations. Part I of the enclosed audit report describes the findings and recommendations. By letter dated August 29, 1997, your Company agreed to adopt the recommended corrective actions in Part I. I hereby approve and direct the recommended corrective actions in Part I.

The issue set forth in Part II on the accounting classification of service company billings is deferred for further study. The issue has been assigned as Docket No. FA96-40-001.

The Kentucky Power Commission did not respond with any objections to the foregoing matters.

Section II Application Exhibit-A Page 113 of 352

Kentucky Power Company

The Commission delegated authority to act in this matter to the Acting Director, Division of Electric and Hydropower Operations under 18 C.F.R. § 375.303. This letter order constitutes final agency action on the corrective actions approved and directed in this report. Within 30 days of the date of this order, your Company may file a request for rehearing by the Commission under 18 C.F.R. § 385.713.

2

This letter order is without prejudice to the Commission's right to require hereafter any later adjustments arising from additional information that may come to its attention.

Sincerely,

Brugan K. Cisig

Bryan K. Craig Acting Director, Division of Electric and Hydropower Operations

Enclosure

Results of the Examination

ĩ

of the

Books and Records

of

Kentucky Power Company Docket Nos. FA96-40-000 and FA96-40-001

For the Period

1/1/92 through 12/31/96

Conducted by

Division of Audits Office of the Chief Accountant Federal Energy Regulatory Commission

Section II Application Exhibit-A Page 115 of 352

Kentucky Power Company

ii

TABLE OF CONTENTS

No.	Description	Page
	I. Compliance Exceptions	
1.	Accounting for Settlement Costs	1
2.	Miscellaneous Accounting Misclassifications	1

II. Deferred Matter

1. Accounting Classification for Service Company Billings . . 3

Kentucky Power Company

1

I. Compliance Exceptions

Kentucky Power Company (the Company) agreed to the recommended corrective actions on the following compliance matters:

1. Accounting for Settlement Costs

The Company used the wrong accounts to record costs to settle employment suits.

Recommendation

We recommend the Company revise procedures to ensure it records settlement payments in Account 426.5, Other Deductions, consistent with the requirements of the Uniform System of Accounts.

Facts

During 1995 and 1996, the AEP Service Company paid certain employment settlement costs. It recorded the settlement fees of \$47,500 in Work Order No. 9988 - AEPSC Overheads. The Service Company allocated this work order to all the AEP Service Company Work Orders based on salaries. The Service Company then billed out to the AEP System companies all its costs based upon SEC approved allocations for each individual work order. As a result, the Company recorded these settlement costs in every account charged as a result of the AEP Service Company billing. The effect of these transactions on the individual operating companies was not material.

Discussion of Accounting Requirements

Accounting Release No. 12, issued February 12, 1980, requires companies to charge expenditures resulting from compromise settlements or consent decrees to Account 426.5.

2. Miscellaneous Accounting Classification

The Company classified a transaction in the wrong account. The following indicates the nature of the item misclassified, the account the Company used, and the proper account for such transactions:

2

Kentucky Power Company

Description	Account <u>Used</u>	Proper <u>Account</u>
Post-Retirement Benefits Other than Pensions - Liability	228.4	228.3

Recommendation

We recommend the Company adopt procedures to ensure that it records similar charges in the future consistent with the requirements of the Uniform Systems of Accounts.

Kentucky Power Company

3

II. Deferred Matter

1. Accounting Classification for Service Company Billings

AEPSC is a subsidiary of American Electric Power Corporation (AEP). It provides various services to affiliated AEP subsidiaries, including system planning, engineering, financial, accounting, public affairs, fuel procurement and customer services.

AEPSC is subject to the Public Utility Holding Company Act (PUCHA) which the Securities and Exchange Commission (SEC) administers. AEPSC maintains its accounts based on the SEC's Uniform System of Accounts for mutual service companies.

AEPSC first assigns all costs to various expense and other accounts. Then, it assigns all direct and indirect costs to various billable projects or work orders. 1/ Direct costs include labor and labor fringes, such as payroll taxes and employee benefits. Indirect amounts include overhead amounts not specifically assignable to the work orders, such as administrative and general salaries, miscellaneous general expenses, depreciation, maintenance of general plant, etc.

AEPSC bills interest on working capital loans and income taxes to the various operating companies as separate items apart from the normal fully allocated billable work orders.

AEPSC's invoices rendered to the Company and the other AEP subsidiaries include a cost breakdown for each work order between direct and overhead costs. The subsidiaries use the accounting classifications AEPSC provides to assign costs to its various accounts. Under this procedure, the AEP subsidiaries classified certain AEPSC administrative and general expenses, payroll taxes, etc., to accounts other than those that it would charge if it directly incurred the expenditures. For example, charges for direct labor costs to particular projects and accounts included additional costs related to employment taxes, pensions, other employee benefits, administrative and general expenses, and depreciation and maintenance of the office building owned by AEPSC.

Also, the AEP subsidiaries recorded income taxes and interest costs separately billed by AEPSC in Account 930.2, Miscellaneous General Expenses.

^{1/} When AEPSC performs specific work for more than one company within the holding company group, it uses an SEC approved method for assigning the cost among the various members.

Kentucky Power Company

Discussion of Accounting Requirements

General Instruction No. 14, Transactions with Associated Companies, of the Uniform System of Accounts States:

Each utility shall keep its accounts and records so as to be able to furnish accurately and expeditiously statements of all transactions with associated companies. The statements may be required to show the general nature of the transactions, the amounts involved therein and the amounts included in each account prescribed herein with respect to such transactions. Transactions with associated companies shall be recorded in the appropriate accounts for transactions of the same nature. Nothing herein contained, however, shall be construed as restraining the utility from subdividing accounts for the purpose of recording separately transactions with associated companies. [Emphasis added.]

The Office of the Chief Accountant is currently studying the issue of classification of affiliated company charges on an industry-wide basis. Therefore, the Division of Audits did not make any recommendations on the subject pending completion of the study and any resulting FERC action. The accounting for the classification of affiliated company charges will be resolved in a separate docket, Docket No. FA96-40-001.

4

Section II Application Exhibit-A Page 120 of 352

Date July 9, 1997

Subject Employment Settlement Costs

From G. R. Knorr

To File

Accounting Release 12 (AR-12) issued by the Office of the Chief Accountant at FERC requires all expenditures related to discriminatory employment practices to be recorded below-the-line as other income deductions. Fines and penalties are to be recorded in Account 426.3, Penalties, and all other costs, including settlement costs paid to the plaintiffs, are to be recorded in Account 426.5, Other deductions.

In the future, whenever such costs are paid by AEP Service Corporation, the expenditures should be classified to the appropriate FERC account (see above) and to Work Order No. 1011, Miscellaneous non-operating expenses. Work Order No. 1011 will transfer the incurred costs to first-tier AEP client companies for recording below-the-line.

G. R. Knorr

cc P. J. DeMaria

L. V: Assante

T. P. Bowman - Canton

G. E. Laurey

F. L. Sagan

Section II Application Exhibit-A Page 121 of 352 AFP AMERICAN ELECTRIC

Date August 13, 1997

Subject Reclassification of Benefits Liabilities

From Greg Campbell/Hugh McCoy

To Tim Bowman - Canton
 Jerry Knorr - Columbus
 George Laurey - Columbus
 Maurice McIntyre - Ft. Wayne
 Tom Mitchell - Roanoke

Our practice in accounting for accumulated liabilities for pension benefits recorded under SFAS 87, postretirement benefits (OPEB) recorded under SFAS 106, and postemployment benefits recorded under SFAS 112 has been to record the liabilities to Account 228.4, Accumulated Miscellaneous Operating Provisions. We did not use Account 228.3, Accumulated Provision for Pensions and Benefits, because the description of Account 228.3 seems to exclude benefits funded through an irrevocable trust fund.

Nevertheless, during the course of the recent FERC audit, the FERC Staff informed us that our OPEB liability should be recorded to Account 228.3, rather than 228.4. The Staff also referred us to the FERC's May 7, 1993 OPEB accounting guidance in Docket No. AI93-4-000, which also provides for the use of Account 228.3. Therefore, the accumulated liability for benefits recorded under SFAS 87, 106, and 112 as of July 31, 1997 that is currently recorded in Account 228.4 should be reclassified in August 1997 business to Account 228.3, Accumulated Provision for Pensions and Benefits.

Please contact us if you should have any questions on this matter.

Augh MCG

Greg Campbell/Hugh McCoy

Len Assante Geoff Dean Pete DeMaria Bill Scott Deloitte & Touche

\hem\ferc-aud\liab-rec

cc:

Filing Requirement 807KAR5:001 Section 10 (6)(m)

Filing Requirement:

The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Automated Reporting Management Information System Report (telephone) and Public Service Commission Form T (telephone).

Response:

One hard copy of Kentucky Power Company's most recent FERC Form 1 for year ended December 31, 2004 is attached. The report is also being provided on a attached CD labeled as follows:

Kentucky Power Company FERC Form 1 2004

Filing Requirement 807KAR5:001 Section 10 (6)(n)

Filing Requirement:

A summary of the utility's latest depreciation study with schedules by major plant accounts, except that telecommunications utilities that have adopted the commission's average depreciation rates shall provide a schedule that identifies the current and test period depreciation rates used by major plant accounts. If the required information has been filed in another commission case a reference to that case's number and style will be sufficient.

Response:

Please see Volume 4, Depreciation Study and Volume 3, Witness Henderson's testimony.

Filing Requirement

807KAR5:001 Section 10 (6)(o) Page 1 of 2

Filing Requirement:

A list of all commercially available or in-house developed computer software, programs, and models used in the development of the schedules and workpapers associated with the filing of the utility's application. This list shall include each software, program, or model; what the software, program, or model was used for; identify the supplier of each software, program, or model; a brief description of the software, program, or model; the specifications for the computer hardware and the operating required to run.

Response:

- The book depreciation studies of transmission, distribution and general plant were prepared using proprietary software developed by Deloitte, Haskins and Sells (now Deloitte Touche) and licensed by D&T to American Electric Power. The depreciation system is Version 5.0 and operates on an IBM compatible operating system. Lotus 123 is required to prepare graphs.
- This software is used to simulate the hourly, AEP related congestion associated with two transmission cases. Supplier: New Energy/Associates Description: PROMOD-TAM is a commercial, chronological production-costing model containing an embedded dc load flow module. The software is used to simulate the hourly, security-constrained commitment and dispatch of generating units to satisfy bus loads within regional transmission areas, the PJM Pool in this case. The model has as inputs generator characteristics and associated fuel costs; hourly, regional load requirements; transmission network characteristics; and flowgates monitored for n-1 and n-2 contingencies. The model produces as output hourly LMPs, bus generation, transmission flows, etc. Operating System: PC.
- The externally developed software used to develop the cost of service program to perform the class cost of service study is called TACOS Gold v5.3.0. The TACOS Gold was developed by Threshold Associates, Inc. The program is a cost allocation program that operates on a Windows Operating System and the MS Office Suite. We used Windows XP and saved the files in Excel 97 format.

Section II Application Exhibit-A Page 125 of 352

Filing Requirement 807KAR5:001 Section 10 (6)(0) Page 2 of 2

- Microsoft Excel 2000 and 2002. These applications were used to prepare spreadsheet documents utilized in this proceeding.
 - o Personal or multimedia computer with a 486 or higher processor
 - o Microsoft Office XP, Microsoft Windows 2000 or higher operating system
- Microsoft Word 2000 and 2002. These applications were the word processors used to prepare the majority of this proceeding.
 - o Personal or multimedia computer with a 486 or higher processor
 - o Microsoft Office XP, Microsoft Windows 2000 or higher operating system

Kentucky Power Company A Case No. 2005-00341 Historical Test Period Ending June 30, 2005

Section II Application Exhibit-A Page 126 of 352

Filing Requirement 807KAR5:001 Section 10 (6)(p)

Filing Requirement:

Prospectuses of the most recent stock or bond offerings.

Response:

Please see the attached pages.

Section II Application Exhibit-A Page 127 of 352

PROSPECTUS SUPPLEMENT

(To prospectus dated June 10, 2003)

\$75,000,000

KENTUCKY POWER COMPANY

5.625% Senior Notes, Series D, due 2032

Interest on the Senior Notes is payable semi-annually on June 1 and December 1 of each year, beginning December 1, 2003. The Senior Notes will mature on December 1, 2032. We may redeem the Senior Notes at our option at any time either as a whole or in part at a redemption price equal to 100% of the principal amount of the Senior Notes being redeemed plus a make-whole premium, together with accrued and unpaid interest to the redemption date. The Senior Notes do not have the benefit of any sinking fund.

The Senior Notes are unsecured and rank equally with all of our other unsecured and unsubordinated indebtedness from time to time outstanding and will be effectively subordinated to all of our secured debt from time to time outstanding, including first mortgage bonds. We currently have no first mortgage bonds outstanding. We will issue the Senior Notes only in registered form in multiples of \$1,000.

	Per Note	Total
Public offering price ⁽¹⁾ Underwriting discount Proceeds, before expenses, to Kentucky Power Company ⁽¹⁾ Plus accrued interest, if any, from June 13, 2003.	100.000% 0.875% 99.125%	\$75,000,000 \$656,250 \$74,343,750

INVESTING IN THESE NOTES INVOLVES RISKS. SEE THE SECTION ENTITLED "RISK FACTORS" BEGINNING ON PAGE 2 OF THE ACCOMPANYING PROSPECTUS FOR MORE INFORMATION.

Neither the U.S. Securities and Exchange Commission nor any state securities commission has approved or disapproved of the Senior Notes or determined that this prospectus supplement or the accompanying prospectus is accurate or complete. Any representation to the contrary is a criminal offense.

The Senior Notes will be ready for delivery in book-entry form only through The Depository Trust Company on or about June 13, 2003.

Joint Book-Running Managers

ABN AMRO INCORPORATED

McDONALD INVESTMENTS INC.

The date of this prospectus supplement is June 10, 2003.

Section II Application Exhibit-A Page 128 of 352

Page

TABLE OF CONTENTS

Prospectus Supplement

USE OF PROCEEDS	S-3
SUPPLEMENTAL DESCRIPTION OF THE SENIOR NOTES	
UNDERWRITING	S-6

Prospectus

THE COMPANY	2
RISK FACTORS	2
PROSPECTUS SUPPLEMENTS	11
RATIO OF EARNINGS TO FIXED CHARGES	12
WHERE YOU CAN FIND MORE INFORMATION	12
USE OF PROCEEDS	13
DESCRIPTION OF THE NOTES	13
PLAN OF DISTRIBUTION	19
LEGAL OPINIONS	20
EXPERTS	20

You should rely only on the information incorporated by reference or provided in this prospectus supplement or the accompanying prospectus. We have not authorized anyone to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume that the information in this prospectus supplement is accurate as of any date other than the date on the front of the document.

Section II Application Exhibit-A Page 129 of 352

; {

;

ł

1

USE OF PROCEEDS

The Company proposes to use the net proceeds from the sale of the Senior Notes to fund its construction program, to repay short-term indebtedness and for other corporate purposes. Proceeds may be temporarily invested in short-term instruments pending their application to the foregoing purposes.

The Company has estimated that its consolidated construction costs (inclusive of allowance for funds used during construction) for 2003 will be approximately \$72,283,000. At June 1, 2003, the Company had approximately \$116,300,000 of short-term unsecured indebtedness outstanding.

SUPPLEMENTAL DESCRIPTION OF THE SENIOR NOTES

The following description of the particular terms of the Senior Notes supplements and in certain instances replaces the description of the general terms and provisions of the Senior Notes under "Description of the Notes" in the accompanying Prospectus. We will issue the Senior Notes under an Indenture, dated as of September 1, 1997, between us and Deutsche Bank Trust Company Americas (formerly Bankers Trust Company), as Trustee, as supplemented and amended and as to be further supplemented and amended.

Principal Amount, Maturity and Interest

The Senior Notes will initially be issued in an aggregate principal amount of \$75,000,000. We may, without consent of the holders of the Senior Notes, issue additional notes having the same ranking, interest rate, maturity and other terms as the Senior Notes. These notes, together with the Senior Notes, will be a single series of notes under the Indenture.

The Senior Notes will mature and become due and payable, together with any accrued and unpaid interest, on December 1, 2032 and will bear interest at the rate of 5.625% per year from June 13, 2003 to but not including December 1, 2032. The Senior Notes are not subject to any sinking fund provision.

Interest on each Senior Note will be payable semi-annually in arrears on each June 1 and December 1 and at redemption, if any, or maturity. The initial interest payment date is December 1, 2003. Each payment of interest shall include interest accrued through the day before such interest payment date. Interest on the Senior Notes will be computed on the basis of a 360-day year consisting of twelve 30-day months.

We will pay interest on the Senior Notes (other than interest payable at redemption, if any, or maturity) in immediately available funds to the owners of the Senior Notes as of the Regular Record Date (as defined below) for each interest payment date.

Section II Application Exhibit-A Page 130 of 352

We will pay the principal of the Senior Notes and any premium and interest payable at redemption, if any, or at maturity in immediately available funds at the office of Deutsche Bank Trust Company Americas, Corporate Trust and Agency Services, 60 Wall Street, MSNYC 60-2515, New York, New York 10005.

If any interest payment date, redemption date or the maturity is not a Business Day (as defined below), we will pay all amounts due on the next succeeding Business Day and no additional interest will be paid.

The "Regular Record Date" will be the May 15 or November 15 prior to the relevant interest payment date.

"Business Day" means any day that is not a day on which banking institutions in New York City are authorized or required by law or regulation to close.

Optional Redemption

We may redeem the Senior Notes at our option at any time, upon no more than 60 and not less than 30 days' notice by mail. We may redeem the Senior Notes either as a whole or in part at a redemption price equal to the greater of (1) 100% of the principal amount of the Senior Notes being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Senior Notes being redeemed (excluding the portion of any such interest accrued to the date of redemption) discounted (for purposes of determining present value) to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 30 basis points, plus, in each case, accrued interest thereon to the date of redemption.

"Treasury Rate" means, with respect to any redemption date, the rate per year equal to the semi-annual equivalent yield to maturity of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date.

"Comparable Treasury Issue" means the United States Treasury security selected by an Independent Investment Banker as having a maturity comparable to the remaining term of the Senior Notes that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of the Senior Notes.

"Comparable Treasury Price" means, with respect to any redemption date, (1) the average of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) on the third Business Day preceding such redemption date, as set forth in the daily statistical release (or any successor release) published by the Federal Reserve Bank of New York and designated "Composite 3:30 p.m. Quotations for U.S. Government Securities" or (2) if such release (or any successor release) is not published or does not contain such prices on such third Business Day, the Reference Treasury Dealer Quotation for such redemption date.

"Independent Investment Banker" means one of the Reference Treasury Dealers appointed by us and reasonably acceptable to the Trustee.

"Reference Treasury Dealer" means a primary U.S. Government Securities Dealer selected by us and reasonably acceptable to the Trustee.

"Reference Treasury Dealer Quotation" means, with respect to the Reference Treasury Dealer and any redemption date, the average, as determined by the Trustee, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Trustee by such Reference Treasury Dealer at or before 5:00 p.m., New York City time, on the third Business Day preceding such redemption date.

Limitations on Liens

So long as any of our Senior Notes issued pursuant to this prospectus supplement are outstanding, we will not create or suffer to be created or to exist any additional mortgage, pledge, security interest, or other lien (collectively "Liens") on any of our utility properties or tangible assets now owned or hereafter acquired to secure any indebtedness for borrowed money ("Secured Debt"), without providing that such Senior Notes will be similarly secured. This restriction does not apply to our subsidiaries, nor will it prevent any of them from creating or permitting to exist Liens on their property or assets to secure any Secured Debt. Further, this restriction on Secured Debt does not apply to our existing first mortgage bonds that have previously been issued under our mortgage indenture or any indenture supplemental thereto; provided that this restriction will apply to future issuances thereunder (other than issuances of refunding first mortgage bonds). In addition, this restriction does not prevent the creation or existence of:

- Liens on property existing at the time of acquisition or construction of such property (or created within one year after completion of such acquisition or construction), whether by purchase, merger, construction or otherwise, or to secure the payment of all or any part of the purchase price or construction cost thereof, including the extension of any Liens to repairs, renewals, replacements, substitutions, betterments, additions, extensions and improvements then or thereafter made on the property subject thereto;
- Financing of our accounts receivable for electric service;
- Any extensions, renewals or replacements (or successive extensions, renewals or replacements), in whole or in part, of liens permitted by the foregoing clauses; and
- The pledge of any bonds or other securities at any time issued under any of the Secured Debt permitted by the above clauses.

In addition to the permitted issuances above, Secured Debt not otherwise so permitted may be issued in an amount that does not exceed 15% of Net Tangible Assets as defined below. "Net Tangible Assets" means the total of all assets (including revaluations thereof as a result of commercial appraisals, price level restatement or otherwise) appearing on our balance sheet, net of applicable reserves and deductions, but excluding goodwill, trade names, trademarks, patents, unamortized debt discount and all other like intangible assets (which term shall not be construed to include such revaluations), less the aggregate of our current liabilities appearing on such balance sheet. For purposes of this definition, our balance sheet does not include assets and liabilities of our subsidiaries.

This restriction also will not apply to or prevent the creation or existence of leases made, or existing on property acquired, in the ordinary course of business.

UNDERWRITING

Subject to the terms and conditions of the Underwriting Agreement, we have agreed to sell to each of the underwriters named below and each of the underwriters has severally and not jointly agreed to purchase from us the respective principal amount of Senior Notes set forth opposite its name below:

Underwriter	of Senior Notes
ABN AMRO Incorporated	\$37,500,000
McDonald Investments Inc.	\$37,500,000
	\$75,000,000

In the Underwriting Agreement, the underwriters have agreed to the terms and conditions to purchase all of the Senior Notes offered if any of the Senior Notes are purchased.

The expenses associated with the offer and sale of the Senior Notes are expected to be approximately \$175,000.

The underwriters propose to offer the Senior Notes to the public at the initial public offering price set forth on the cover page of this prospectus supplement and to certain dealers at such price less a concession not in excess of .50% per Senior Note. The underwriters may allow, and such dealers may reallow, a discount not in excess of .25% per Senior Note to certain other dealers. After the initial public offering, the public offering price, concession and discount may be changed.

Prior to this offering, there has been no public market for the Senior Notes. The Senior Notes will not be listed on any securities exchange. Certain underwriters have advised us that they intend to make a market in the Senior Notes. The underwriters will have no obligation to make a market in the Senior Notes, however, and may cease market making activities, if commenced, at any time. There can be no assurance of a secondary market for the Senior Notes, or that the Senior Notes may be resold.

We have agreed to indemnify the underwriters against certain liabilities, including liabilities under the Securities Act of 1933, as amended, or contribute to payments that each underwriter may be required to make in respect thereof.

In connection with the offering, the underwriters may purchase and sell the Senior Notes in the open market. These transactions may include over-allotment and stabilizing transactions and purchases to cover syndicate short positions created in connection with the offering. Stabilizing transactions consist of certain bids or purchases for the purposes of preventing or retarding a decline in the market price of the Senior Notes and syndicate short positions involve the sale by the underwriters of a greater number of Senior Notes than they are required to purchase from us in the offering. The underwriters also may impose a penalty bid, whereby selling concessions allowed to syndicate members or other broker dealers in respect of the securities sold in the offering for their account may be reclaimed by the syndicate if such Senior Notes are repurchased by the syndicate in stabilizing or covering transactions. These activities may stabilize, maintain or otherwise affect the market price of the Senior Notes, which may be higher than the price that might otherwise prevail in the open market; and these activities, if commenced, may be discontinued at any time. These transactions may be effected in the overthe-counter market or otherwise.

Some of the underwriters or their affiliates engage in transactions with, and have performed services for, us and our affiliates in the ordinary course of business.

The underwriters will make securities available for distribution on the Internet through a proprietary Web site and/or a third party system operated by Market Axess Inc., an Internet-based communications technology provider. Market Axess Inc. is providing the system as a conduit for communications between the underwriters and their customers and is not a party to any transactions. Market Axess Inc. will not function as an underwriter or agent of the issuer, nor will Market Axess Inc. act as a broker for any customer of the underwriters. Market Axess Inc., a registered broker-dealer, will receive compensation from the underwriters based on transactions the underwriters conduct through the system. The underwriters will make securities available to their customers through the Internet distributions, whether made through a proprietary or third party system, on the same terms as distributions made through other channels.

Section II Application Exhibit-A Page 134 of 352

PROSPECTUS

KENTUCKY POWER COMPANY 1 Riverside Plaza Columbus, Ohio 43215 614-716-1000

\$375,000,000

UNSECURED NOTES

TERMS OF SALE

A prospectus supplement or pricing supplement will include the final terms for each note. If we decide to list upon issuance any note or notes on a securities exchange, a prospectus supplement or pricing supplement will identify the exchange and state when we expect trading could begin. The following terms may apply to the notes that we may sell at one or more times.

- Mature 9 months to 50 years
- Fixed or floating interest rate
- Remarketing features
- Certificate or book-entry form
- Subject to redemption
- Not convertible, amortized or subject to a sinking fund
- Interest paid on fixed rate notes quarterly or semi-annually
- Interest paid on floating rate notes monthly, quarterly, semi-annually, or annually
- Issued in multiples of a minimum denomination
- Issued with original issue discount

INVESTING IN THESE NOTES INVOLVES RISKS. SEE THE SECTION ENTITLED "RISK FACTORS" BEGINNING ON PAGE 2 FOR MORE INFORMATION.

The notes have not been approved by the SEC or any state securities commission, nor have these organizations determined that this prospectus is accurate or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is June 10, 2003.

THE COMPANY

We generate, sell, purchase, transmit and distribute electric power. We serve approximately 174,000 customers in eastern Kentucky. We also sell and transmit power at wholesale to other electric utilities, municipalities, electric cooperatives and non-utility entities engaged in the wholesale power market. Our principal executive offices are located at 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number 614-716-1000). We are a subsidiary of American Electric Power Company, Inc., a public utility holding company, and we are a part of the American Electric Power integrated utility system. The executive offices of American Electric Power Company, Inc. are located at 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number 614-716-1000).

RISK FACTORS

RISKS RELATED TO OUR REGULATED BUSINESS AND EVOLVING REGULATION

• The different regional power markets in which we compete or will compete in the future have changing transmission regulatory structures, which could affect our performance in these regions.

Our results are likely to be affected by differences in the market and transmission regulatory structures in various regional power markets. Problems or delays that may arise in the formation and operation of new regional transmission organizations, or "RTOs", may restrict our ability to sell power produced by our generating capacity to certain markets if there is insufficient transmission capacity otherwise available. The rules governing the various regional power markets may also change from time to time which could affect our costs or revenues. Because it remains unclear which companies will be participating in the various regional power markets, or how RTOs will develop or what regions they will cover, we are unable to assess fully the impact that these power markets may have on our business.

Certain AEP subsidiaries, including us, participated in the formation of the Alliance RTO. The Alliance RTO filed with the FERC seeking permission to form and operate. The FERC expressed its opinion that large RTOs will better support competitive, reliable electric service and rejected the Alliance RTO's filing. In May 2002 AEP announced an agreement with the Pennsylvania-New Jersey-Maryland RTO (the "PJM") Interconnection to pursue terms for participation in its RTO. Final agreements are expected to be negotiated. In July 2002 the FERC tentatively approved the decision of certain AEP subsidiaries, including us, to join PJM subject to certain conditions being met. The performance of these conditions is only partially under AEP's control. In October 2002, PJM announced that the referenced AEP subsidiaries and other unaffiliated utilities planned to turn functional control of their transmission lines over to PJM during the first quarter of 2003 and were scheduled to become full members by May 2003. Legislation adopted in a jurisdiction in which one of our affiliates operates and other regulatory considerations have delayed our participation in PJM.

Section II Application Exhibit-A Page 136 of 352

Management is unable to predict the outcome of these transmission regulatory actions and proceedings or their impact on the timing and operation of RTOs, our transmission operations or future results of operations and cash flows.

RISKS RELATED TO OUR POWER TRADING AND WHOLESALE BUSINESSES

• We have significantly reduced the scope and scale of our power trading and marketing operations.

In October 2002 AEP announced its plans to reduce the exposure to energy trading markets of its subsidiaries that trade power (including us) and to downsize the trading and wholesale marketing operations conducted on behalf of such subsidiaries. It is expected that in the future our power trading and marketing operations will be limited to risk management around our generation assets and those of our regulated affiliates. Trading and marketing operations that were not limited to risk management around such assets have contributed to our wholesale revenues and earnings in the past. Management is unable to predict the effect this downsizing of our trading operations will have on our future results of operations and cash flows. The following risk factors appearing under this subheading should be read in light of the announcements discussed in this paragraph.

Our revenues and results of operations are subject to market risks that are beyond our control.

We sell power from our generation facilities into the spot market or other competitive power markets or on a contractual basis. We also enter into contracts to purchase and sell electricity as part of our power marketing and trading operations. With respect to such transactions, we are not guaranteed any rate of return on our capital investments through regulated rates, and our revenues and results of operations are likely to depend, in large part, upon prevailing market prices for power in our regional markets and other competitive markets. These market prices may fluctuate substantially over relatively short periods of time. It is reasonable to expect that trading margins may erode as markets mature and that there may be diminished opportunities for gain should volatility decline. In addition, the Federal Energy Regulatory Commission (the "FERC"), which has jurisdiction over wholesale power rates, as well as independent system operators that oversee some of these markets, may impose price limitations, bidding rules and other mechanisms to address some of the volatility in these markets. Fuel prices may also be volatile, and the price we can obtain for power sales may not change at the same rate as changes in fuel costs. These factors could reduce our margins and therefore diminish our revenues and results of operations.

3

ł.

Volatility in market prices for fuel and power may result from:

- weather conditions;
- seasonality;
- power usage;
- illiquid markets;
- transmission or transportation constraints or inefficiencies;
- availability of competitively priced alternative energy sources;
- demand for energy commodities;
- natural gas, crude oil and refined products, and coal production levels;
- natural disasters, wars, embargoes and other catastrophic events; and
- federal, state and foreign energy and environmental regulation and legislation.
 - Our power trading (including fuel procurement and power marketing) and risk management policies cannot eliminate the risk associated with these activities.

Our power trading (including fuel procurement and power marketing) activities expose us to risks of commodity price movements. We attempt to manage our exposure through enforcement of established risk limits and risk management procedures. These risk limits and risk management procedures may not always be followed or may not work as planned and cannot eliminate the risks associated with these activities. As a result, we cannot predict the impact that our power trading and risk management decisions may have on our business, operating results or financial position.

We routinely have open trading positions in the market, within established guidelines, resulting from the management of our trading portfolio. To the extent open trading positions exist, fluctuating commodity prices can improve or diminish our financial results and financial position.

Our power trading and risk management activities, including our power sales agreements with counterparties, rely on projections that depend heavily on judgments and assumptions by management of factors such as the future market prices and demand for power and other energyrelated commodities. These factors become more difficult to predict and the calculations become less reliable the further into the future these estimates are made. Even when our policies and procedures are followed and decisions are made based on these estimates, results of operations may be diminished if the judgments and assumptions underlying those calculations prove to be wrong or inaccurate.

• Our financial performance may be adversely affected if we are unable to successfully operate our electric generating facilities.

Our performance depends on the successful operation of our electric generating facilities. Operating electric generating facilities involves many risks, including:

Section II Application Exhibit-A Page 138 of 352

Parameter.

- operator error and breakdown or failure of equipment or processes;
- operating limitations that may be imposed by environmental or other regulatory requirements;
- labor disputes;
- fuel supply interruptions; and
- catastrophic events such as fires, earthquakes, explosions, floods or other similar occurrences.

A decrease or elimination of revenues from power produced by our electric generating facilities or an increase in the cost of operating the facilities would adversely affect our results of operations.

• Parties with whom we have contracts may fail to perform their obligations, which could harm our results of operations.

We are exposed to the risk that counterparties that owe us money or power will breach their obligations. Should the counterparties to these arrangements fail to perform, we may be forced to enter into alternative hedging arrangements or honor underlying commitments at thencurrent market prices that may exceed our contractual prices, which would cause our financial results to be diminished and we might incur losses. Although our estimates take into account the expected probability of default by a counterparty, our actual exposure to a default by a counterparty may be greater than the estimates predict if defaults by counterparties exceed our estimates.

• We rely on electric transmission facilities that we do not own or control. If these facilities do not provide us with adequate transmission capacity, we may not be able to deliver our wholesale electric power to the purchasers of our power.

We depend on transmission facilities owned and operated by other unaffiliated power companies to deliver the power we sell at wholesale. This dependence exposes us to a variety of risks. If transmission is disrupted, or transmission capacity is inadequate, we may not be able to sell and deliver our wholesale power. If a region's power transmission infrastructure is inadequate, our recovery of wholesale costs and profits may be limited. If restrictive transmission price regulation is imposed, the transmission companies may not have sufficient incentive to invest in expansion of transmission infrastructure.

The FERC has issued electric transmission initiatives that require electric transmission services to be offered unbundled from commodity sales. Although these initiatives are designed to encourage wholesale market transactions for electricity, access to transmission systems may in fact not be available if transmission capacity is insufficient because of physical constraints or because it is contractually unavailable. We also cannot predict whether transmission facilities will be expanded in specific markets to accommodate competitive access to those markets. • We do not fully hedge against price changes in commodities.

We routinely enter into contracts to purchase and sell electricity as part of our power marketing and trading operations and to procure fuel. In connection with these trading activities, we routinely enter into financial contracts, including futures and options, over-the-counter options, swaps and other derivative contracts. These activities expose us to risks from price movements. If the values of the financial contracts change in a manner we do not anticipate, it could harm our financial position or reduce the financial contribution of our trading operations.

We manage our exposure by establishing risk limits and entering into contracts to offset some of our positions (i.e., to hedge our exposure to demand, market effects of weather and other changes in commodity prices). However, we do not always hedge the entire exposure of our operations from commodity price volatility. To the extent we do not hedge against commodity price volatility, our results of operations and financial position may be improved or diminished based upon our success in the market.

• We are unable to predict the course, results or impact, if any, of current or future energy market investigations.

In February 2002, the FERC issued an order directing its Staff to conduct a fact-finding investigation into whether any entity, including Enron Corp., manipulated short-term prices in electric energy or natural gas markets in the West or otherwise exercised undue influence over wholesale prices in the West, for the period January 1, 2000, forward. In April 2002, AEP furnished certain information to the FERC in response to their related data request.

Pursuant to the FERC's February order, on May 8, 2002, the FERC issued further data requests, including requests for admissions, with respect to certain trading strategies engaged in by Enron Corp. and, allegedly, traders of other companies active in the wholesale electricity and ancillary services markets in the West, particularly California, during the years 2000 and 2001. This data request was issued to AEP as part of a group of over 100 entities designated by the FERC as all sellers of wholesale electricity and/or ancillary services to the California Independent System Operator and/or the California Power Exchange.

The May 8, 2002 FERC data request required senior management to conduct an investigation into AEP's trading activities during 2000 and 2001 and to provide an affidavit as to whether AEP engaged in certain trading practices that the FERC characterized in the data request as being potentially manipulative. AEP's senior management complied with the order and denied its involvement with those trading practices.

On May 21, 2002, the FERC issued a further data request with respect to this matter to AEP and over 100 other market participants requesting information for the years 2000 and 2001 concerning "wash", "round trip" or "sale/buy back" trading in the Western System Coordinating Council ("WSCC"), which involves the sale of an electricity product to another company together with a simultaneous purchase of the same product at the same price (collectively, "wash sales"). Similarly, on May 22, 2002, the FERC issued an additional data request with respect to

Section II Application Exhibit-A Page 140 of 352

> *: ::

11:

this matter to AEP and other market participants requesting similar information for the same period with respect to the sale of natural gas products in the WSCC and Texas. After reviewing its records, AEP responded to the FERC that it did not participate in any "wash sale" transactions involving power or gas in the relevant market. AEP further informed the FERC that certain of its traders did engage in trades on the Intercontinental Exchange, an electronic electricity trading platform owned by a group of electricity trading companies, including AEP, on September 21, 2001, the day on which all brokerage commissions for trades on that exchange were donated to charities for the victims of the September 11, 2001 terrorist attacks, which do not meet the FERC criteria for a "wash sale" but do have certain characteristics in common with such sales.

The Public Utilities Commission of Texas, which has jurisdiction over several of our affiliates, also issued similar data requests to AEP and other power marketers. AEP responded to such data request by the July 2, 2002 response date. We understand that the Securities and Exchange Commission ("SEC") and US Commodity Futures Trading Commission ("CFTC") are also looking into "wash sale" trading practices. The CFTC issued a subpoena to AEP on June 17, 2002 requesting information with respect to these matters and AEP responded to CFTC.

In August 2002, AEP received an informal data request from the SEC asking it to voluntarily provide documents related to "round-trip" or "wash" trades and AEP has provided the requested information to the SEC. In March 2003, we received a subpoena from the SEC. The subpoena seeks additional information and is part of the SEC's formal investigative process. We responded to the subpoena in April 2003. AEP recently completed a review of its trading activities in the United States for the last three years involving sequential trades with the same terms and counterparties. The revenue from such trading is not material to either our financial statements or AEP's. We believe that substantially all these transactions involve economic substance and risk transference and do not constitute "wash sales".

Management is unable to predict the course or outcome of these or any future energy market investigations or their impact, if any, on power commodity trading generally or, more specifically, on our trading operations or future results of operations and cash flows.

Diminished liquidity in the wholesale power markets could negatively impact our earnings.

The Enron Corp. bankruptcy and enhanced regulatory scrutiny have contributed to more rigorous credit rating review of wholesale power market participants. Credit downgrades of numerous other market participants have significantly reduced such participants' participation in the wholesale power markets. Likewise, numerous market participants have announced material scaling back of or exit from the wholesale power market business. These events are causing a decrease in the number of significant participants in the wholesale power markets, at least temporarily, which has resulted and could continue to result in a decrease in the volume and liquidity in the wholesale power markets. We are unable to predict the impact of such developments on our power marketing and trading business.

7

Section II Application Exhibit-A Page 141 of 352

Uncertainty exists regarding FERC proposed security standards.

In July 2002, the FERC published for comment its proposed security standards as part of the Standards for Market Design ("SMD"). These standards are intended to ensure all market participants have a basic security program that effectively protects the electric grid and related market activities and require compliance by January 1, 2004. The impact of these proposed standards is far-reaching and has significant penalties for non-compliance. These standards apply to marketers, transmission owners, and power producers, including us. Compliance with these standards would represent a significant effort that will impact us. Unless the cost can be recovered from customers, results of operations and cash flows would be adversely affected.

• Potential for disruption exists if the delay of a FERC market power mitigation order is lifted.

A FERC order on AEP's triennial market based wholesale power rate authorization update required certain mitigation actions that certain AEP subsidiaries, including us, would need to take for sales/purchases within its control area and required AEP to post information on its website regarding its power systems status. As a result of a request for rehearing filed by AEP and other market participants, FERC issued an order delaying the effective date of the mitigation plan until after a planned technical conference on market power determination. No such conference has been held and management is unable to predict the timing of any further action by the FERC or its affect on future results of our operations and cash flows.

RISKS RELATED TO MARKET OR ECONOMIC VOLATILITY

We are subject to risks associated with a changing economic environment.

In response to the occurrence of several recent events, including the September 11, 2001 terrorist attack on the United States, the ongoing war against terrorism by the United States, and the bankruptcy of Enron Corp., the financial markets have been disrupted in general, and the availability and cost of capital for our business and that of our competitors has been at least temporarily harmed. In addition, following the bankruptcy of Enron Corp., the credit ratings agencies initiated a thorough review of the capital structure and earnings power of energy companies, including us. These events could constrain the capital available to our industry and could limit our access to funding for our operations. Our business is capital intensive, and we are dependent upon our ability to access capital at rates and on terms we determine to be attractive. If our ability to access capital becomes significantly constrained, our interest costs will likely increase and our financial condition could be harmed and future results of operations could be significantly harmed.

The insurance industry has also been disrupted by these events. As a result, the availability of insurance covering risks we and our competitors typically insure against may decrease. In addition, the insurance we are able to obtain may have higher deductibles, higher premiums and more restrictive policy terms.

Section II Application Exhibit-A Page 142 of 352

ĺτ.

t'i

• A downgrade in our credit rating could negatively affect our ability to access capital and/or to operate our power trading businesses.

Standard & Poor's and Moody's rate our senior, unsecured debt at BBB and Baa2, respectively. If Moody's or Standard & Poor's were to downgrade our long-term rating, particularly below investment grade, our borrowing costs would increase which would diminish our financial results. In addition, we would likely be required to pay a higher interest rate in future financings, and our potential pool of investors and funding sources could decrease.

On February 10, 2003, Moody's downgraded AEP's short-term debt rating to P-3 (with stable outlook) from P-2. On March 7, 2003, Standard & Poor's affirmed AEP's short-term rating of A-2 with stable outlook. As a result of the Moody's downgrade, AEP's access to the commercial paper market may be limited and our short-term debt borrowing costs may increase because we conduct our short-term borrowing through AEP and on the same terms available to AEP.

Our power trading business relies on the investment grade ratings of our senior, unsecured debt. Most of our counterparties require the creditworthiness of an investment grade entity to stand behind transactions. If our rating were to decline below investment grade, our ability to profitably operate our power trading business would be diminished because we would likely have to deposit cash or cash related instruments which would reduce our profits.

• Our operating results may fluctuate on a seasonal and quarterly basis.

Electric power generation is generally a seasonal business. In many parts of the country, demand for power peaks during the hot summer months, with market prices also peaking at that time. In other areas, power demand peaks during the winter. As a result, our overall operating results in the future may fluctuate substantially on a seasonal basis. The pattern of this fluctuation may change depending on the terms of power sale contracts we enter into. In addition, we have historically sold less power, and consequently earned less income, when weather conditions are milder. We expect that unusually mild weather in the future could diminish our results of operations and harm our financial condition.

 Changes in technology may significantly affect our business by making our power plants less competitive.

A key element of our business model is that generating power at central power plants achieves economies of scale and produces power at relatively low cost. There are other technologies that produce power, most notably fuel cells, microturbines, windmills and photovoltaic (solar) cells. It is possible that advances in technology will reduce the cost of alternative methods of producing power to a level that is competitive with that of most central power station electric production. If this were to happen and if these technologies achieved economies of scale, our market share could be eroded, and the value of our power plants could be reduced. Changes in technology could also alter the channels through which retail electric customers buy power, thereby harming our financial results.

9

Section II Application Exhibit-A Page 143 of 352

• Changes in commodity prices may increase our cost of producing power or decrease the amount we receive from selling power, harming our financial performance.

We are heavily exposed to changes in the price and availability of coal because all of our generating capacity is coal-fired. We have contracts of varying durations for the supply of coal for most of our existing generation capacity, but as these contracts end, we may not be able to purchase coal on terms as favorable as the current contracts.

Changes in the cost of coal and changes in the relationship between such cost and the market price of power will affect our financial results. Since the price we obtain for wholesale power may not change at the same rate as the change in coal costs, we may be unable to pass on the changes in costs to our customers.

In addition, actual power prices and fuel costs will differ from those assumed in financial projections used to initially value our trading and marketing transactions, and those differences may be material. As a result, our financial results may be diminished in the future as those transactions are marked to market.

• At times, demand for power could exceed our supply capacity.

We are currently obligated to supply power to our customers. At peak times, the demand for power required to meet this obligation will exceed our available generation capacity. In the past, we have had little need to purchase power in the market for our retail customers. In the future, we may be required to buy more power on the market. We may not always have the ability to pass these market purchase costs to our customers. However, we are currently protected from an increase in rates in Kentucky because we have an active fuel clause.

RISKS RELATED TO ENVIRONMENTAL REGULATION

• Our costs of compliance with environmental laws are significant.

Our operations are subject to extensive federal, state and local environmental statutes, rules and regulations relating to air quality, water quality, waste management, natural resources and health and safety. Compliance with these legal requirements requires us to commit significant capital toward environmental monitoring, installation of pollution control equipment, emission fees and permits at all of our facilities. These expenditures have been significant in the past and we expect that they will increase in the future. Costs of compliance with environmental regulations could harm our industry, our business and our results of operations and financial position, especially if emission and/or discharge limits are tightened, more extensive permitting requirements are imposed, additional substances become regulated and the number and types of assets we operate increase. However, we continue to be protected from erosion of cash flow and profitability by an environmental cost recovery mechanism that provides the opportunity to recover in retail rates both capital and operation and maintenance costs associated with environmental compliance. • We anticipate that we will incur considerable capital costs for compliance.

All of our generating capacity is coal burning. We plan to install new emissions control equipment and may be required to upgrade existing equipment, purchase emissions allowances or reduce operations. We expect to spend approximately \$176 million (of which \$164 million has been expended as of March 31, 2003) in connection with the installation of emission control equipment at our facilities to comply with the new NOx rule and the Section 126 Rule. Moreover, environmental laws are subject to change, which may materially increase our costs of compliance or accelerate the timing of these capital expenditures. Our compliance strategy, although reasonably based on the information available to us today, may not successfully address the relevant standards and interpretations of the future.

• Governmental authorities may assess penalties on us for failures to comply with environmental laws and regulations.

If we fail to comply with environmental laws and regulations, even if caused by factors beyond our control, that failure may result in the assessment of civil or criminal penalties and fines against us. Recent lawsuits by the EPA and various states filed against us highlight the environmental risks faced by generating facilities, in general, and coal-fired generating facilities, in particular.

Since 1999, we and some of our affiliates have been involved in litigation regarding generating plant emissions under the Clean Air Act. Federal EPA and a number of states alleged that we and eleven unaffiliated utilities modified certain units at coal-fired generating plants in violation of the Clean Air Act. Federal EPA filed complaints against us and some of our affiliated public utility subsidiaries in U.S. District Court for the Southern District of Ohio. A separate lawsuit initiated by certain special interest groups was consolidated with the Federal EPA case. The alleged modification of the generating units occurred over a 20 year period.

If these actions are resolved against us, substantial modifications of our existing coalfired power plants would be required. In addition, we could be required to invest significantly in additional emission control equipment, accelerate the timing of capital expenditures, pay penalties and/or halt operations. Moreover, our results of operations could be reduced and our financial position could suffer due to the consequent distraction of management and the expense of ongoing litigation.

PROSPECTUS SUPPLEMENTS

We provide information to you about the notes in as many as three separate documents that progressively provide more detail: (a) this prospectus provides general information some of which may not apply to your notes, (b) the accompanying prospectus supplement provides more specific terms of your notes, and (c) if not in the accompanying prospectus supplement, the pricing supplement will provide the final terms of your notes. It is important for you to consider the information contained in this prospectus, the prospectus supplement and the pricing supplement in making your investment decision.

Section II Application Exhibit-A Page 145 of 352

RATIO OF EARNINGS TO FIXED CHARGES

The Ratio of Earnings to Fixed Charges for each of the periods indicated is as follows:

Twelve Months Ended	<u>Ratio</u>
December 31, 1998	2.09
December 31, 1999	2.33
December 31, 2000	2.23
December 31, 2001	2.08
December 31, 2002	2.06
March 31, 2003	2.09

For current information on the Ratio of Earnings to Fixed Charges, please see our most recent Form 10-K and 10-Q. See Where You Can Find More Information.

WHERE YOU CAN FIND MORE INFORMATION

This prospectus is part of a registration statement we filed with the SEC. We also file annual, quarterly and special reports and other information with the SEC. You may read and copy any document we file at the SEC's Public Reference Room at 450 Fifth Street, N.W., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on the Public Reference Room. You may also examine our SEC filings through the SEC's web site at http://www.sec.gov.

The SEC allows us to "incorporate by reference" the information we file with them, which means that we can disclose important information to you by referring you to those documents. The information incorporated by reference is considered to be part of this prospectus, and later information that we file with the SEC will automatically update and supersede this information. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934 until we sell all the notes.

- Annual Report on Form 10-K for the year ended December 31, 2002;
- Quarterly Report on Form 10-Q for the quarter ended March 31, 2003; and
- Current Report on Form 8-K dated May 14, 2003.

You may request a copy of these filings, at no cost, by writing or telephoning us at the following address:

Mr. R. Todd Rimmer American Electric Power Service Corporation 1 Riverside Plaza Columbus, Ohio 43215 614-716-1000

Section II Application Exhibit-A Page 146 of 352

1

You should rely only on the information incorporated by reference or provided in this prospectus or any supplement. We have not authorized anyone else to provide you with different information. We are not making an offer of these notes in any state where the offer is not permitted. You should not assume that the information in this prospectus or any supplement is accurate as of any date other than the date on the front of those documents.

USE OF PROCEEDS

Unless otherwise stated in a prospectus supplement, the net proceeds from the sale of the notes will be used for general corporate purposes relating to our utility business. These purposes include redeeming or repurchasing outstanding debt and other corporate purposes. If we do not use the net proceeds immediately, we temporarily invest them in short-term, interest-bearing obligations. We have estimated that our consolidated construction costs (inclusive of allowance for funds used during construction) for 2003 will be approximately \$72,283,000. At June 1, 2003, our outstanding short-term debt was approximately \$116,300,000.

DESCRIPTION OF THE NOTES

General

We will issue the notes under the Indenture dated September 1, 1997 (as previously supplemented and amended) entered into between us and the Trustee, Deutsche Bank Trust Company Americas (formerly Bankers Trust Company). This prospectus briefly outlines some provisions of the Indenture. If you would like more information on these provisions, review the Indenture and any supplemental indentures or company orders that we file with the SEC. See *Where You Can Find More Information* on how to locate these documents. You may also review these documents at the Trustee's offices at Four Albany Street, New York, New York.

The Indenture does not limit the amount of notes that may be issued. The Indenture permits us to issue notes in one or more series or tranches upon the approval of our board of directors and as described in one or more company orders or supplemental indentures. Each series of notes may differ as to their terms. The Indenture also gives us the ability to reopen a previous issue of a series of notes and issue additional notes of such series.

The notes are unsecured and will rank equally with all our unsecured unsubordinated debt. Substantially all of our fixed properties and franchises are subject to the lien of our first mortgage bonds issued under and secured by a Mortgage and Deed of Trust, dated as of May 1; 1949, as previously supplemented and amended, between us and Bankers Trust Company, as trustee. For current information on our debt outstanding see our most recent Form 10-K and 10-Q. See Where You Can Find More Information.

The notes will be denominated in U.S. dollars and we will pay principal and interest in U.S. dollars. Unless an applicable pricing or prospectus supplement states otherwise, the notes will not be subject to any conversion, amortization, or sinking fund. We expect that the notes will be "book-entry," represented by a permanent global note registered in the name of The

Depository Trust Company, or its nominee. We reserve the right, however, to issue note certificates registered in the name of the noteholders.

In the discussion that follows, whenever we talk about paying principal on the notes, we mean at maturity or redemption. Also, in discussing the time for notices and how the different interest rates are calculated, all times are New York City time and all references to New York mean the City of New York, unless otherwise noted.

The following terms may apply to each note as specified in the applicable pricing or prospectus supplement and the note.

Redemptions

If we issue redeemable notes, we may redeem such notes at our option unless an applicable pricing or prospectus supplement states otherwise. The pricing or prospectus supplement will state the terms of redemption. We may redeem notes in whole or in part by delivering written notice to the noteholders no more than 60, and not less than 30, days prior to redemption. If we do not redeem all the notes of a series at one time, the Trustee selects the notes to be redeemed in a manner it determines to be fair.

Remarketed Notes

If we issue notes with remarketing features, an applicable pricing or prospectus supplement will describe the terms for the notes including: interest rate, remarketing provisions, our right to redeem notes, the holders' right to tender notes, and any other provisions.

Book-Entry Notes - Registration, Transfer, and Payment of Interest and Principal

Unless otherwise stated in a prospectus supplement, book-entry notes of a series will be issued in the form of a global note that the Trustee will deposit with The Depository Trust Company, New York, New York ("DTC"). This means that we will not issue note certificates to each holder. One or more global notes will be issued to DTC who will keep a computerized record of its participants (for example, your broker) whose clients have purchased the notes. The participant will then keep a record of its clients who purchased the notes. Unless it is exchanged in whole or in part for a note certificate, a global note may not be transferred; except that DTC, its nominees, and their successors may transfer a global note as a whole to one another.

Beneficial interests in global notes will be shown on, and transfers of global notes will be made only through, records maintained by DTC and its participants.

DTC has provided us the following information: DTC is a limited-purpose trust company organized under the New York Banking Law, a "banking organization" within the meaning of the New York Banking Law, a member of the United States Federal Reserve System, a "clearing corporation" within the meaning of the New York Uniform Commercial Code and a "clearing agency" registered under the provisions of Section 17A of the Securities Exchange Act of 1934. DTC holds securities that its participants ("Direct Participants") deposit with DTC. DTC also

Section II Application Exhibit-A Page 148 of 352

records the settlement among Direct Participants of securities transactions, such as transfers and pledges, in deposited securities through computerized records for Direct Participant's accounts. This eliminates the need to exchange note certificates. Direct Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations.

Other organizations such as securities brokers and dealers, banks and trust companies that work through a Direct Participant also use DTC's book-entry system. The rules that apply to DTC and its participants are on file with the SEC.

A number of its Direct Participants and the New York Stock Exchange, Inc., The American Stock Exchange, Inc. and the National Association of Securities Dealers, Inc. own DTC.

We will wire principal and interest payments to DTC's nominee. We and the Trustee will treat DTC's nominee as the owner of the global notes for all purposes. Accordingly, we, the Trustee and any paying agent will have no direct responsibility or liability to pay amounts due on the global notes to owners of beneficial interests in the global notes.

It is DTC's current practice, upon receipt of any payment of principal or interest, to credit Direct Participants' accounts on the payment date according to their respective holdings of beneficial interests in the global notes as shown on DTC's records. In addition, it is DTC's current practice to assign any consenting or voting rights to Direct Participants whose accounts are credited with notes on a record date. The customary practices between the participants and owners of beneficial interests will govern payments by participants to owners of beneficial interests in the global notes and voting by participants, as is the case with notes held for the account of customers registered in "street name." However, payments will be the responsibility of the participants and not of DTC, the Trustee or us.

According to DTC, the foregoing information with respect to DTC has been provided to the Industry for informational purposes only and is not intended to serve as a representation, warranty, or contract modification of any kind.

Notes represented by a global note will be exchangeable for note certificates with the same terms in authorized denominations only if:

- DTC notifies us that it is unwilling or unable to continue as depositary or if DTC ceases to be a clearing agency registered under applicable law and a successor depositary is not appointed by us within 90 days; or

- we determine not to require all of the notes of a series to be represented by a global note and notify the Trustee of our decision.

Section II Application Exhibit-A Page 149 of 352

Note Certificates-Registration, Transfer, and Payment of Interest and Principal

If we issue note certificates, they will be registered in the name of the noteholder. The notes may be transferred or exchanged, pursuant to administrative procedures in the indenture, without the payment of any service charge (other than any tax or other governmental charge) by contacting the paying agent. Payments on note certificates will be made by check.

Original Issue Discount

We may issue the notes at an original issue discount, bearing no interest or bearing interest at a rate that, at the time of issuance, is below market rate, to be sold at a substantial discount below their stated principal amount. Generally speaking, if the notes are issued at an original issue discount and there is an event of default or acceleration of their maturity, holders will receive an amount less than their principal amount. Tax and other special considerations applicable to original issue discount debt will be described in the prospectus supplement in which we offer those notes.

Interest Rate

The interest rate on the notes will either be fixed or floating. The interest paid will include interest accrued to, but excluding, the date of maturity or redemption. Interest is generally payable to the person in whose name the note is registered at the close of business on the record date before each interest payment date. Interest payable at maturity or redemption, however, will be payable to the person to whom principal is payable.

If we issue a note after a record date but on or prior to the related interest payment date, we will pay the first interest payment on the interest payment date after the next record date. We will pay interest payments by check or wire transfer, at our option.

Fixed Rate Notes

A pricing or prospectus supplement will designate the record dates, payment dates and the fixed rate of interest payable on a note. We will pay interest monthly, quarterly or semi-annually, and upon maturity or redemption. Unless an applicable pricing or prospectus supplement states otherwise, if any payment date falls on a day that is not a business day, we will pay interest on the next Business Day and no additional interest will be paid. Interest payments will be the amount of interest accrued to, but excluding, each payment date. Interest will be computed using a 360-day year of twelve 30-day months.

Floating Rate Notes: General

Each floating rate note will have an interest rate formula. The applicable pricing supplement will state the initial interest rate or interest rate formula on each note effective until the first interest reset date. The applicable pricing or prospectus supplement will state the method and dates on which the interest rate will be determined, reset and paid.

Section II Application Exhibit-A Page 150 of 352

Events of Default

"Event of Default" means any of the following:

- failure to pay for three Business Days the principal of (or premium, if any, on) any note of a series when due and payable;
- failure to pay for 30 days any interest on any note of any series when due and payable;
- failure to perform any other requirements in such notes, or in the Indenture in regard to such notes, for 90 days after notice;
- certain events of bankruptcy or insolvency; or
- any other event of default specified in a series of notes.

An Event of Default for a particular series of notes does not necessarily mean that an Event of Default has occurred for any other series of notes issued under the Indenture. If an Event of Default occurs and continues, the Trustee or the holders of at least 33% of the principal amount of the notes of the series affected may require us to repay the entire principal of the notes of such series immediately ("Repayment Acceleration"). In most instances, the holders of at least a majority in aggregate principal amount of the notes of the affected series may rescind a previously triggered Repayment Acceleration. However, if we cause an Event of Default because we have failed to pay (unaccelerated) principal, premium, if any, or interest, Repayment Acceleration may be rescinded only if we have first cured our default by depositing with the Trustee enough money to pay all (unaccelerated) past due amounts and penalties, if any.

The Trustee must within 90 days after a default occurs, notify the holders of the notes of the series of default unless such default has been cured or waived. We are required to file an annual certificate with the Trustee, signed by an officer, concerning any default by us under any provisions of the Indenture.

Subject to the provisions of the Indenture relating to its duties in case of default, the Trustee shall be under no obligation to exercise any of its rights or powers under the Indenture at the request, order or direction of any holders unless such holders offer the Trustee reasonable indemnity. Subject to the provisions for indemnification, the holders of a majority in principal amount of the notes of any series may direct the time, method and place of conducting any proceedings for any remedy available to, or exercising any trust or power conferred on, the Trustee with respect to such notes.

Section II Application Exhibit-A Page 151 of 352

Modification of Indenture

Under the Indenture, our rights and obligations and the rights of the holders of any notes may be changed. Any change affecting the rights of the holders of any series of notes requires the consent of the holders of not less than a majority in aggregate principal amount of the outstanding notes of all series affected by the change, voting as one class. However, we cannot change the terms of payment of principal or interest, or a reduction in the percentage required for changes or a waiver of default, unless the holder consents. We may issue additional series of notes and take other action that does not affect the rights of holders of any series by executing supplemental indentures without the consent of any noteholders.

Consolidation, Merger or Sale

We may merge or consolidate with any corporation or sell substantially all of our assets as an entirety as long as the successor or purchaser expressly assumes the payment of principal, and premium, if any, and interest on the notes.

Legal Defeasance

We will be discharged from our obligations on the notes of any series at any time if:

- we deposit with the Trustee sufficient cash or government securities to pay the principal, interest, any premium and any other sums due to the stated maturity date or a redemption date of the note of the series, and

- we deliver to the Trustee an opinion of counsel stating that the federal income tax obligations of noteholders of that series will not change as a result of our performing the action described above.

If this happens, the noteholders of the series will not be entitled to the benefits of the Indenture except for registration of transfer and exchange of notes and replacement of lost, stolen or mutilated notes.

Covenant Defeasance

We will be discharged from our obligations under any restrictive covenant applicable to the notes of a particular series if we perform both actions described above. See *Legal Defeasance*. If this happens, any later breach of that particular restrictive covenant will not result in Repayment Acceleration. If we cause an Event of Default apart from breaching that restrictive covenant, there may not be sufficient money or government obligations on deposit with the Trustee to pay all amounts due on the notes of that series. In that instance, we would remain liable for such amounts.

Section II Application Exhibit-A Page 152 of 352

Governing Law

The Indenture and notes of all series will be governed by the laws of the State of New York.

Concerning the Trustee

We and our affiliates use or will use some of the banking services of the Trustee in the normal course of business.

PLAN OF DISTRIBUTION

We may sell the notes (a) through agents; (b) through underwriters or dealers; or (c) directly to one or more purchasers.

By Agents

Notes may be sold on a continuing basis through agents designated by us. The agents will agree to use their reasonable efforts to solicit purchases for the period of their appointment.

The Agents will not be obligated to make a market in the notes. We cannot predict the amount of trading or liquidity of the notes.

By Underwriters

If underwriters are used in the sale, the underwriters will acquire the notes for their own account. The underwriters may resell the notes in one or more transactions, including negotiated transactions, at a fixed public offering price or at varying prices determined at the time of sale. The obligations of the underwriters to purchase the notes will be subject to certain conditions. The underwriters will be obligated to purchase all the notes of the series offered if any of the notes are purchased. Any initial public offering price and any discounts or concessions allowed or re-allowed or paid to dealers may be changed from time to time.

Direct Sales

We may also sell notes directly. In this case, no underwriters or agents would be involved.

General Information

Underwriters, dealers, and agents that participate in the distribution of the notes may be underwriters as defined in the Securities Act of 1933 (the "Act"), and any discounts or commissions received by them from us and any profit on the resale of the notes by them may be treated as underwriting discounts and commissions under the Act.

Section II Application Exhibit-A Page 153 of 352

We may have agreements with the underwriters, dealers and agents to indemnify them against certain civil liabilities, including liabilities under the Act.

Underwriters, dealers and agents may engage in transactions with, or perform services for, us or our affiliates in the ordinary course of their businesses.

LEGAL OPINIONS

Our counsel, Simpson Thacher & Bartlett LLP, New York, NY, and one of our lawyers will each issue an opinion about the legality of the notes for us. Dewey Ballantine LLP, New York, NY will issue an opinion for the agents or underwriters. From time to time, Dewey Ballantine LLP acts as counsel to our affiliates for some matters.

EXPERTS

The financial statements of the Company incorporated in this prospectus by reference from the Company's Current Report on Form 8-K dated May 14, 2003 have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report which is incorporated herein by reference (which report expresses an unqualified opinion and includes an explanatory paragraph relating to the realignment of segments for financial reporting purposes).

The financial statement schedule of the Company incorporated by reference in this prospectus from the Company's Annual Report on Form 10-K (as updated by the Company's Current Report on Form 8-K dated May 14, 2003) has been audited by Deloitte & Touche LLP, independent auditors, as stated in their report which is incorporated herein by reference.

The aforementioned reports have been so incorporated in reliance upon such firm given their authority as experts in accounting and auditing.

Section II Application Exhibit-A Page 154 of 352

\$75,000,000

KENTUCKY POWER COMPANY

5.625% Senior Notes, Series D, due 2032

PROSPECTUS SUPPLEMENT

June 10, 2003

Joint Book-Running Managers

ABN AMRO INCÓRPORATED McDONALD INVESTMENTS INC.

Kentucky Power Company Ap Case No. 2005-00341 Historical Test Period Ending June 30, 2005

Section II Application Exhibit-A Page 155 of 352

Filing Requirement 807KAR5:001 Section 10 (6)(q)

Filing Requirement:

Annual report to shareholders, or members, and statistical supplements covering the two (2) most recent years from the utility's application filing date.

Response:

The Annual Report to Shareholders for the years ended December 2003 and 2004, respectively, can be found in the Company's FERC Form 10-K in response to Filing Requirement 807KAR5:001, Section (10)(6)(s). One hard copy of each report is provided to the Commission. The requested information is also being provided on a CD labeled as:

Kentucky Power Company 2003 10K Kentucky Power Company 2004 10K Kentucky Power Company App Case No. 2005-00341 Historical Test Period Ending June 30, 2005

Section II Application Exhibit-A Page 156 of 352

Filing Requirement 807KAR5:001 Section 10 (6)(r)

Filing Requirement:

The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period.

Response:

The Company's monthly reports of revenues and operating expenses for the months July 2004 through June 2005 are attached.

Section II Application Exhibit-A Page 157 of 352



Section II Application Exhibit-A Page 158 of 352

> American Electric Power | Riverside Plaza Columbus, OH 43215-2373 aep.com

July 29, 2005

lerican*

CTRIC

.•

VED

配底

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed June 2005 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet - Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

én

Julie Pierson Administrator - Regulated Accounting

JP/lck

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

Section II Application Exhibit-A Page 159 of 352

KYP CORP CON....DATED Comparative Income Statement June 30, 2005

GLR1100S

DESCRIPTION	ONE MONTH ENDED June 30, 2005	THREE MONTHS ENDED	YEAR TO DATE	
OPERATING REVENUES		SONA INC BILLO	June 30, 2005	June 30, 2006
SALES TO AFFILIATES	36,891,009.82	100 401	-	
GROSS OPERATING REVENUES	4,722,188.79	13 007 766 46	224,953,956.33	430.307.678 ED
	41,613,208.61	122,301,792.80	25,196,488,28 250,450,445,55	47,801,681.52
UTAL UPERATING REVENUES, NET	41.613.208 e4		50'5'50'ACI 'APY	478,109,361.11
OPERATING EXPENSES		122,301,792.90	250,150,443.59	478.108.344 **
FUEL				
PURCHASED POWER NON AFFII	8,871,984.72	30 801 574 00		
. ≪	674,097.86	1 785 745 4	58,583,966,72	111 021 408 07
OTHER OPERATION	15,518,409.79	43 010 014 82	3,909,667.44	8 66 177 374 8
MAINTENANCE	5,796,466.41	15 417 827 84	85,748,885.42	162.143 ros so
TOTAL OPERAMAINT EXPENSES	3,268,022.39	8.482.360 04	29,977,389.52	67,845,888 34
DEPRECIATION AND AMORTIZATION	34,128,981.17	99.387.520.02	14,398,042.15	29,660,987,69
LAKES OTHER THAN INCOME TAXES	3,752,418.81	11,224,518,79	192,617,951.26	368,128,246.30
ELECTION REPORTED INCOME TAXES	(35,282,09	2,219,301.24	4 644 000 00	44,459,756,57
	(00,212,02) 187 364 36	37,788.00	06,800,770,7	9,065,938.71
I A I AF OF ENALING EXPENSES	80''L07''CD1 38 845 847 47	242,132.50	3.857.347.48	(539,882.00)
NET OPERATING MICHIE		113,111,260.55	223.826.444 ns	6,268,328.81
	3,054,777.18			427,382,388.39
OTHER INCOME AND DEDUCTIONS		a,180,532.35	26,223,999.58	50,726,872.72
OTHER INCOME				
UTHER INCOME DEDUCTIONS	(321,721.03)	215,454.21	ABO DOC TH	
NET OTUB NICELLE UNCLUED	0C-907'/17	164,404.79	760,020,00 / J	775,423.87
MET OTHR INCOME AND DEDUCTIONS	173 460 401	(156,725.69)	708 010 900/	(140,024.71)
INCOMP REFORE ALTERNATION	[74'001'71]	323, 133.31	544.725 cg	20,820.87
THE PRIME AND IN TENEST CHARGES	2,982.607.75			658,220.04
INTEREST CHARGES		9,513,665.65	26,768,728.26	
INTEREST ON LONG-TERM DEAT				91'707'185'10
INT SHORT TERM DEBT - AFFI	2,157,748.14	6 643 207 TO		
INT SHORT TERM DEBT - NON-ACC	(8,851.73)		13,353,511.06	76 747 010 C
AMORT OF DEBT DISC. PREM & EXP	64,050.41	(0/170/c) 80 170 75	(39,529.26)	123 778 727 123
AMORT LOSS ON REACQUIRED DERT	92,396.03	077 188 00	212,942.53	382 128 38
	5,615,77	16.847.35	567,278.08	1,141,654.26
UI HER INTEREST EXPENSE			30,694,54	64.385.74
ACINC PORCEST CHARGES	7 156 100 34	226,673.86	110 107 TH	
NET INTEGEST 200 - CR		7,136,584.55	//////////////////////////////////////	818,234,46
HE MIENES CHARGES	2.358 074 07	(70,569.43)	(158 150 Arv	29,120,771.89
NET EXTRAORDINARY ITEMS		7,068,315,12	14.438.158.72	(293,815.72)
NET INCOME BEENDE PLAT				26,826,966.17
PREF STK DMDEND REQUIREMENT	623,836.68	7 AAE 7EA 54	-	
NET INCOME - EARN FOR CMMN STK	0.00	10'00'0 to 10	12,330,567.54	22.556.736 EQ
	623,636.68	2,445,350,63	0.0	
			45.78C,UFC,21	22,556,236.59

- ⁻age 1

Section II Application Exhibit-A Page 160 of 352

7 - 'Je 2

GLR1500S	Balance Sheet - Assets June 30, 2005	
DESCRIPTION	MONTH END BALANCES June 30, 2005	DECEMBER BALANCES December 31, 2004
ELECTRIC UTILITY PLANT		
PRODUCTION	466,370,012.32	462 640 781 30
IRANSMISSION	387,909,766,76	285 866 807 04
DISTRIBUTION	446 448 060 31	90,100,000,000
GENERAL		438,766,381.36
CONSTRUCTION WORK IN PROCEESS	59,475,282.15	57,929,260.63
	19,336,201.36	16,544,431,89
	1,379,540,231.90	1.361.547.483.12
MET RI FORMID	(443,489,465.56)	(476 688 QA2 B6)
NEI ELECIRIC UTILITY PLANT	936,050,766.34	934,860,539.26
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	39,128,817.95 5,434,496.08	19,067,031.56 5 438 334 05
TOTAL OTHER INVESTMENTS	350.706.46	83 6C4 FCV
		00.021,124
I O LAL O LAEK PROP AND INVSTMNTS	44,914,020.49	24,927,086.19
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	247.332.39	132 300 72
AUVANCES TO AFFILIATES	12,646,962,08	1000'201 16 106 733 17
ACCOUNTS RECEIVABLE-CUSTOMERS	14,286.761.91	16 388 055 50
ACCUUNTS RECEIVABLE - MISC	9,704,583.42	5.836.437.53
	(1,658.89)	(33.658.81)
FILE STOCK	18,314,390.32	23.045.902.11
MATERIALS & SUPPLIES	10,663,233.01	6,550,571.42
ACCRUED (ITH ITY REVENTIES	B, 102,531.79	9,385,328.76
ENERGY TRADING CONT CLIRR ASSET	2,619,904.38	7,340,252.26
PREPAYMENTS	21,9/9,626.84	19,845,328.64
OTHER CURRENT ASSETS	661,934.17	819,381.37
TOTAL CURRENT ASSETS	6,500,286.56	4,003,080.40
	105,725,887.97	109,439,713.14
REGULATORY ASSETS TOTAL REGULATORY ASSETS	130,922,645.05	124,993.760.27
DEFERRED CHARGES		
I U I AL DEFERRED CHARGES	60,936,846.16	66,892,429.67
TOTAL ASSETS	1,278,550,166.02	1,261,113,528.53

Kentucky Power Company Balance Sheet - Capitalization and Liabilities June 30, 2005

DECEMBER BALANCES December 31, 2004 199,975,030,34 70,555,279,85 320,980,310,29 50,450,000,00 508,310,302.15 17,206,428,19 9,036,484.73 101,093,402.56 829,290,612.44 2,801,940.69 0.0 24,899,024.46 12,308,487.42 9,248,178.82 6,754,332,86 17.729,189.84 8.0 20,090,482,71 20,531,130.53 0,00 267,046,**884**.78 6,721,725.00 22,209,894,15 1,560,983.37 13,484,349,55 59,971,16 0.0 0.0 8 875,458.35 310, 198, 382, 99 14,219,779,06 MONTH END BALANCES June 30, 2005 50,450,000.00 198,018,633.84 82,885,847,49 447.716,121.52 331,354,481.33 779,070,602.85 24,765,448.01 16,304,626.71 7.716,824,90 23,562,022,15 7,505,401,62 158,316,097,18 2,365,772.27 12, 197, 860, 65 14,563,732.92 0.0 0,0 40,000,000,00 30,311,098.72 6,794,703.36 1,355,971.72 264,235,437.50 6,137,470.02 26,509,682.38 0.00 444,067.31 29,717,143,18 326,599,733.08 0.00 29,218,291.52 56,784,35 LONG-TERM DEBT LESS AMT DUE 1 YR COMMON SHAREHOLDERS' EQUITY CURRENT LLABILITIES LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILLATES ACCUMULATED PROVISIONS - MISC TOTAL OTH NONCURRENT LIAB'S OBLIG UNDER CAP LEASES- CURR ENERGY TRADING CONT CURR LIAB OTHR CURR & ACCRUED LIAB CUSTOMER ADVANCES FOR CONSTR OTHER NONCURRENT LIABILITIES LT DEBT (LESS AMT DUE IN 1 YR) OBLIGATIONS UNDER CAP LEASE DEF CREDITS & REGULATORY LIAB TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S LT ENERGY TRADING CONTRACTS DESCRIPTION DEFERRED INCOME TAXES DEF INVESTMENT TAX CREDITS REGULATORY LIABILITIES DEF GAINS ON SALE/LEASEBACK Outstanding: 1,009,000 Shares DEF GAINS-DISP OF UTILITY PLT Authorized: 2,000,000 Shares **TOTAL CURRENT LIABILITIES** TOTAL CAPITAL & LIABILITIES OTHER DEFERRED CREDITS TOTAL CAPITALIZATION RETAINED EARNINGS AP-ASSOC. COS. CUSTOMER DEPOSITS DIVIDENDS DECLARED INTEREST ACCRUED COMMON STOCK COMMON STOCK CAPITALIZATION DEFERRED CREDITS PAID-IN CAPITAL **TAXES ACCRUED** AP - GENERAL GLR1700S

Section II Application Exhibit-A Page 161 of 352

1,261,113,528.53

1,278,550,166.02

. aga 3

.....

Kentucky Power Company Statement of Retained Earnings June 30, 2006

GLR1710S		June 30, 2006	
NUMBER	. DESCRIPTION	MONTH END BALANCES June 30, 2005	DECEMBER BALANCES December 31. 2004
•	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	70,655,279.95 12,330,567.54 82,885 847 49	64,150,582,93 25,904,691,56
4380001	DEDUCTIONS: Div Dedrd - Common Stk - Asso DIVIDEND DECLARED ON COMMON	0.00	au, 005, 274.48 (19, 499, 994.54) (19, 499, 994.54)
	ADJUSTMENT RETAINED EARNINGS	0.00	0.0
	TOTAL DEDUCTIONS	0.00	(18,499,994,64)
	BALANCE AT END OF PERIOD (A)	82,885,847.49	70,656,279.96
2150000 2151000	(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD Appropriated Retained Earnings Appr Retnd Erngs - Amrt Rsv, Fed TOTAL APPR RETND ERNGS	00.0 00.0	0.0 0.0
2160001 2160002	Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr Net income Transferred TOTAL UNAPPR RETND ERNGS	70,555,279.95 0.00 12,330,557.54 82,885,847.49	64,150,582,93 6,404,697,02 6,404,697,02 70,666,279,95
216.1	Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS	00.0 00.0	0.0 0.0 0.0
-	TOTAL RETAINED EARNINGS	82,886,847.49	70,556,279.95

. • •

Section II Application Exhibit-A Page 162 of 352

ge 4

Section II Application Exhibit-A Page 163 of 352

ge 5

.

ACCOUNT NUMBER 2440002 2440004 2440004 2450010 2450017 2450017 2450017			
2440002 2440004 2440010 2450011 2450011 2450011		MONTH END BALANCES	
2440002 2440004 2440004 2450010 2450011 2450011	DESCRIPTION	June 30, 2005	DECEMBER BALANCES
2440002 2440004 2450002 2450011 2450011	ENERGY TRADING CONTRACTS		
2440004 2450010 2450012 2450011	LT Unreal Losses - Non Affil		,
2450002 2450002 2450011 2450011	LT Unreal Losses - Affi	21, 130,009.02	12,348,284.56
450011 450017	LT Option Premium Receipts	00.670,621,1	777,254.00
450017	LI Unreal Losses - Hedge	0000	0.00
	Define Hdz 1 1-22-01 - D 1 - D 2	189.634.00	358,810.99
		155 R90 00	0.00
	LI ENERGI INAUING CONTRACTS	29,216,291,52	0.00
	CUSTMR ADVANCES FOR CONSTRUCTN		00,448,048,00
0000262	Customer Adv for Construction	58 701 35	
	IUIAL CUST ADVANCES FOR CONSTR	56,784.35	59,971,16 59,971,18
	DEFRD GAIN ON SALE/LEASEBACK Total def gain on sale/lsebck		
		0.00	0.00
	DEFRD GAIN ON DISP OF UTIL PLT TOTAL DEF GAINS-DISP UTIL PLT		
253000	OTHER DEFERRED CREDITS		
2530001	ourse detailed dread(s Deferred Revenues	0.00	
2530004	Allowances	218,388.52	207.366.88
2530021 -	Unidentified Cash Receipts	0.00 5 E B B B 5	598.08
_	1.V. Pole Auachments Defi Gein - Eihor Onit - 1	36.769.15	6,669.21
	Def Carry Chr Netil DTO Cont.	168,221.33	0///J.84 190 728 / f
2530101 N	MACSS Unidentified EDI Cash	00.00	203.811.89
	TOTAL OTHER DEFERRED CREDITS	0.00	0.0
		444,067.31	675,458.35
2811001 A	ACCUM UEFERRED INCOME TAXES		
	Accum Defd FiT - Utility Prop	21,376,600.70	19.268 200 70
	Acc Dird FIT FAS 109 Flow Thru	110,227,605.04	110,357,019,84
	Acc Dfrd FIT - SFAS 109 Excess	01,022,563.22	50,919,107.73
	ADIT Federal - SFAS 133 Nonaff	(1,781,594.00)	(1,929,320.00)
	ADIT-Fed-Hdg-CF-Int Rate	14,170.00	1,326,444.72
	Accum Deferred FiT - Other	14 120,021,44	0.00
-	Accum Uird Fit - Oth Inc & Ded	2.491.784.92	14,201,796.23
	Acc Dird Sit Fas 109 Flow Thru	37,715,763,84	2,152,005.45
-		28,340,000.00	32 000 000 000 00
		264,235,437.50	267,046,884.78
2550001 Ac	ACCUM DEFRD INVEST TAX CREDITS		▶ ▶ ▶
	TOTAL ACCIAN DEE ANYEST	6,137,470.02	and the S
,		6,137,470.02	6.771 775 00
Υ. Έ	REGULATRY LIAB'S	26.509.682.38	
D	TOTAL DEFRIN CREMITS & REC. 1112		22,209,994.15
	יין יו יו יויעודט פ ערט באש	326,599,733.08	310,198,382.99

Kentucky Powerpany Operating Revenues June 30, 2005

GLR1110S

ACCOUNT NUMBER	NT ER DESCRIPTION	ONE MONTH ENDED Juna 30, 2006	OPERATING REVENUES THREE MONTHS ENDED	EVENUES YEAR TO DATE	TWELVE MONTHS ENDED
	SALES OF ELECTRICITY			June 30, 2006	2005
				•	
	RETAIL SALES				
4400007	readented Sates-W/Space Hig Berkential Salas tato Salas tato	6,231,990,61	18 318 340 AF		
		3,657,940,58	67 01 V V V V V V V V V V V V V V V V V V	40,565,260.88	85,355,413.09
4420001	Commercial Sular	A,789,931.19	26.165 488 48		45,429,632.88
4420002	Industrial Sales (Exciting)	4,978,876,68	14.472.001.77	35 /hn/a/a 38 £/13 3 4 6 4 4	130,786,046.95
4420004	Ind Sales-NonAffi(Inc) Mines)	5,695,805.05	18,662,194.83	35 708 495 11	2011,011,012,100,000
4420006	Sales to Pub Auth - Schools	4,215,649,98	12,778,925.50	24,503,422,32	891816'002'L/
4420007	Sales to Pub Auth - Ex Schools	707,696.45	2,403,963.49	5.093.676.69	41,004,200.47
	COMMERCIAL & INDUSTRIAL SALES	617,124.17	2,393,567,54	4.628.319.74	BA1064 (621 (01
		16,415,165.33	50,711,553.13	98.436.209.44	20°/10'rer'a
	BALES - AFFILATED				136,418,808,64
		00'0	0,00		
4440000	Public Streeth-lighway Lichting				0.00
	Public & Other Sales	76.717.45	240,112,78	487 DAR DO	
		34'212'92	240,112.78	447 045 94	
	TOTAL RETAIL SALES				1,404,042.75
		20,284,604.97	77,134,154,30	166.739 AKA 34	
	SALES FOR REBALE				36.344, 104, 546.35
4470002	Seles for Resale - NonAccor				
4470004	Sales for Resals - Novem - Andi	2,632,760.13	7.232.785 AR	AL AVE AVE AVE	
4470005		2,438,36	7 110 74		25,809,556.05
4470006		70,052.66	010 44-2 M 010	14,803.81	233,338.65
4470007	Salat for Peeals Online Dates	24,646,529.92	76 610 100 L	PEE10/114	3,118,171,32
4470010	Sales for Dearly Doubler 1	242,423,90	27 C37 312	B/ 277'Ho'lal	408,800,262.20
4470011		(23,000,328,43)		2,135,941.17	5,613,428,25
4470044		(67 720 12)	(04./01.aco/6/)	(189,854,062.90)	(402,970,635,97)
		(528.221.00)	(LL'mon"per L	(883,650.13)	(6.683.609.37)
1200/44	With a start and the rule Rev		(885.394.00)	(1,405,775,00)	(1 405 778 00)
	Sals/Rosale - NA - Fuel Rev		348,701.59	768,063,55	00 00 417 1
14/10033	White Mikun IPub Auth Base Rev		4,474,046,41	15,096,150.39	
44/0064	Purch Pwr PhysTrad - Non Assoc		392,568,73	861.065.28	
44/0065	PWR Trding Yrans Exp-NonAssoc		(1,768.325.55)	(8,592,594,56)	
4470072	Sales for Ressis - Hedge Trans	(JUL 180, JUL)	(84,798.00)	[133.814.19]	
4470081	Financiai Spark Gas - Realized		(79,109.00)	[645 178 DOI	
4470082	Financial Electric Realized	20.105.529	1,422,814.52	(505.527.26)	
4470089	PJM Energy Sales Margin	(/2/680'/8/)	(502.137.73)	(487 286 32)	
4470080	PJM Spot Energy Purchases	2,114,214,89	2,620,021,28	10 402 PC E	
4470091	PJM Explicit Congestion Cost	(96'DE/'ROL'L)	(4,429,819,92)	(12 355 062 201	Serie / L' /ne's
4470092	PJM Implicit Congestion-OSS	(24.543.16)	(35,124,37)	(DA TAD RC)	(16'bec's2n'nz)
4470093	PJN implicit Concession-LSE	47,809,48	(72,070,58)	ILL PYY UZPI	(102,337,92)
4470094	PJM Transm. Loss - OSS	(/14.526.10)	(1,673,762.57)		(134,418,17)
4470095	PJM Ancillary Sary -Red	(3,255.36)	(17,202,1)		(4,597,606,13)
4470096	PJM Ancilary San-Son	116,264,30	341.683.00		(25,370.05)
4470098	PJM Oper Reserve Rev. Dec	1,054,10	240 60	4 het 20	630,621.02
4470099	PJM Cenecily Cr. Net Selat	130,007,71	72 CAS E22	50'/on't	2,354,70
4470500		0.00	14.27	19'10/'Zec	395,234,51
4470101	PJN FTR Revenue LOC	165,719.6M	NC LLS BYC		1,084,11
4470103	PJM Frame Salas Cost	1,496,781,14	2 345 344 70	19.101.110	396,380.40
4470104	PJIN OATT And Bandhard	4,629,548.36	13 250 074 01	00'3965'800's	4,287,874,12
4470106		0.00		20'812'92'22'22	36,675,113,43
4470107		6,136,55		00.0	0.00
4470105		386.02		38,421.73	(388,903,29)
	HALLAGENE ARAL ST	(376.087.12)		4,727,30	3 401 64
	FUN FIK Kevenue-Spec	at cac c	(28.00°'nnc)	(890,246.95)	(B97 122 AS)
	PJM TO Admin. Exp. NonAll.		2,282,48	2,262,46	
	Non-ECR Phys. Sales-OSS	151 000 01	6,129.89	(27,903,78)	
	PJM Transm. Loss - LSE		1,413,812,98	1.868.055.20	
	PJM Meter Corrections-OSS	(00,004,12)	26,266.10	(48.670.91)	
	PJM Meler Corrections-LSE	[7]	(8.047.95)	107 401 231	(10):010° (12)
	Realiz Sharing 447 Optim	(80.944.08)	(69,528,81)		(18.4/0.04)
4470118	Realiz Sharfro-P.IM OSS	50,314.00	(537.990.00)		(136,327,44)
	PJM SFCA Tranum Evences	7,724.00	(19.138.00)	1,0/2,002,00	1,674,092.00
	PJM Incremental Shot-Osc	(157,730,12)	(439.808.12)	10,943,00	18,694.00
4470125 1	PJM incremental Exa Conc. Dea	24.21	(459 40)	(20',408',12)	(987,458.12)
		(1,740.36)	(10.601.50)	(10°.940.00)	[18,948,66]
				(00:31/1:04)	(45,778.30)

Section II Application Exhibit-A Page 164 of 352

1

i.

GLR11105 ACCOUNT

ACCOUNT			OPERATINGR	OP ERATING REVENUES	
NUMBER	JER DESCRIPTION	June 36, 2005	I MKEE MONTHS ENDED June 30, 2005	YEAR TO DATE June 30. 2006	TWELVE MONTHS ENDED
4470126				•	8007
447013	_	(182,247,63)	(192.810.72)	(180.575.98)	1100 E7E 081
447013		(403.926.52)	(1,258,206.45)	(1.259 206.45)	
		(17,498.86)	(493,580,20)	584 222 4B	E01 000 12
		8,783,671.54	24,044,848.63	45,546,627.20	05777'woo 78 484 645
4470001					
4470014		/7710'967	703,308.05	874,060.67	1.340.585.62
4470015			80	0.00	6.950.61
4470035			0.00	0.00	75 508 50
4470086	Salet for Resale-AND Po		791,856.00	1,479,853.69	3.321.678.90
44/0068		0.00 04 04 0	0.0	0.00	19.946.529.85
4470128	Sales for Res. Alf. Pool E	13-810 24 24 24 24 24	2,563.81	4,835.04	71.175.18
	SALES FOR RESALE AFFILLATED CO	UU.UU ('ST'2'F	11,434,019.00	22,685,902.00	22.686 902.00
		29.722'ono't	12,931,846.85	25,044,851.60	47,448,340,68
	TOTAL SALES FOR RESALE	53,480,564.62	36.978.695.40	70 677 472 475 47	
	TOTAL SALES OF FI FEEDICITY				125,609,627.63
		36,786,369,48	114,114,849,88	10,231,521,62,722	at for AFT CAA
	TOTAL SLS OF ELECT AFT RFD PROV				
	•		114,114,849.88	237,331,043.05	463,714,323,18
AKRININT	OTHER OPERATING REVENUE				
100001		50,099,97	20 UAG 86		
100001		14,812,43		(2,962,459,50)	(2,068,487,40)
4580014		4,888.35	54/710/21 36 act 14	14,812,43	14,812.43
STOODE		0,00	GC'B7/11	21,856.35	2,635,153,43
450001a		228,100.70			264,000.55
4560041	renerces : regulg rev-Unned Min-Hanever Parises:	0.02		117,876.51	2,189,343.39
450048		0.00		20:0 20 000 8	0.0
4560050		(161,876.71)	(1.061.359.10)	10,202,0	42,771.18
4560056	Contra Manager and Annual STIM MLS	(1,563.41)	15,965,16	4/1-20'A.171	143,281.10
4560060		239,725,82	754, 125, 12		2,4/6,306,62
4560082	PJM TO Admin. Rev Monaer	110,098.63	320,641,67	09 162 284	2,412,596,85
4580064	Buckava Admin Fina Revenue	17,316.04	47,458,79	123, 877, 66	1,448,788,4
4580067	OthElacRev Phys Coal Purch Exp	10,063.30	26,869,92	59.269.69	102,104.30 54 101 102
4560088	SECA Transmission Revenue		0.00	000	11.122,000
	OTHER ELECTRIC REVENUES	503,499,665	2,919,334,76	5.480.223.27	(477 477 84 8 304 477 84
		1,389,265.05	3,687,340.69	77.713.217.77	13,930 464 46
4540001	Rent From Elect Property - A	15 BUE 3C			
4540002	Rant From Elect Property-NAC	231 540 64	75,918.33	151,836,66	353,340,86
	New From Elect Prop. ABD-Nonal	12.006.20	1 201-2021	1,325,480,14	2,802,948.04
	NEWL FROM BLEC PROPERTY	268,893,00	UP,POG,71 L0 105 758	38,270,40	62,202,40
450000	Forfaited Discounts			02.784,919,1	3,038,491.40
4510001	Misc Sandon Rav - Monate	84,163.38	345.384.41	813 AN3 EE	
	MISC REVENUES	B, 906.81	24,604,88	20 FZ4 89	1,476,288.58
		84,160.19	369,969.29	871.175.49	20072/2007
4118000	Gain Disposition of Aliowences				11.28°.82.11
4119000	Loss Disposition of Allowancas	50/876'800'I	3,307,341,12	3,306,421.50	5,699,867.00
	THIN (TOSS) HIS HOS ALLOWANCES	1,069,529.85	0.307.341.19	(8,001.15)	(80.776.8)
	TOTAL OTHER OPERATING REVENUE			7' CAB'4%N.70	5,630,439,91
		2,847,039.12	8,186,943.02	12,818,400.51	24.50 TEN 381.32
	gross operating revenues	41,613,208.61	122,201,792,90	250 180 441 EQ	
	NET OPERATING REVENUES				4/8,108,361,11
	1	19302,019,14	122,301,792,90	250,150,443.69	476,109,361,11

Section II Application Exhibit-A Page 165 of 352

Page 7

Section II Application Exhibit-A Page 166 of 352

8 969. -

Kantucky Powar Company Operating Expenses - Functional

DESCRIPTION ONE GAMPINE INTER TABLE INVITE INTER VEXAT TO ANTE NUMBER INTER FTAM FOUND REFERENCE STAM FOUND REFERENCE VEXAT TO ANTE VEXAT TO ANTE Num 81, 2018	DESCRIPTION POWER PRODUCTION EXPENSES	ONE NONTH FRAME				
BES June 30, 2005 June 30, 2005 June 30, 2005 MY184/23 3,163,772,463 3,163,772,463 6,003,577,97 MY184/23 3,163,772,463 3,163,772,463 6,003,577,97 MY184/23 3,163,772,463 3,163,772,463 6,503,666,73 MY184,213 3,163,772,463 6,503,666 5,503,666 MY184,213,123 1,133,723,23 4,733,473,146 6,570,666,566 MY184,213,134 1,003,126,146 6,503,666 5,503,666 MY184,134,134 1,003,126,146 6,503,666 5,303,666,236,666 MY184,134,134 1,003,126,146 6,303,666,236,666 1,664,666,07 MY184,134,134 1,003,126,146 6,303,666,236,966,34 1,503,126,146 6,303,666,244,146,127 MY184,174 1,134,64,46 1,64,65,722,146,146 6,303,666,244,146,127 1,222,126,146,127 MY184,174 1,134,146,146 1,134,146 1,134,146,146,127 1,222,106,127 MY184,147 1,134,124 1,134,124,146,146,127 1,222,106,127 1,222,106,127 MY184,147 1,134,124,124 1,135	POWER PRODUCTION EXPENSES		THREE MONTHS ENDED	YEAR TO DATE		
R.M. 1. (M. / 2 Constrain Constrain <thconstrain< th=""></thconstrain<>		3002 OF Aune	Jun+ 30, 2006	June 30, 2006	IWELVE MONTHS END	
Aff 1, 64, 72 30, 61, 57, 14, 64 3, 103, 770, 66 6, 53, 66, 76, 77 WILON 1, 73, 53, 53, 54 3, 103, 770, 66 6, 53, 56 5, 77, 72, 50 WILON 1, 73, 53, 54 3, 103, 70, 66 6, 53, 56 6, 000, 51, 70 5, 57, 76, 90, 23 NEES 1, 73, 53, 56, 56 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 73, 56, 23 1, 74, 23, 24 <th1, 23,="" 24<="" 74,="" th=""> <th1, 23,="" 24<="" 74,="" th=""></th1,></th1,>	STEAM POWER GENERATION				90nz 'ar sunc	
WICH Constraint Constraint <td>ting - Other The-</td> <td>B 871 984 79</td> <td></td> <td></td> <td></td>	ting - Other The-	B 871 984 79				
MUDU 1.017.00.46 0.002.017.00.45 0.002.017.00.45 0.002.017.00.45 MUEL 1.178.012.81.1 1.102.507.65 4.178.04.23.19 0.102.617.61 1.102.607.51 1.102.602.61 <t< td=""><td></td><td>1.104.481.07</td><td>30,691,571.88</td><td>58.583.066.72</td><td></td></t<>		1.104.481.07	30,691,571.88	58.583.066.72		
WYTON (776),003.11 -3778,43.33 (4,83,949.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,93,94.40 (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) (7,94,123,12) <th(7,16,12,12)< th=""> (7,94,123,12)</th(7,16,12,12)<>		9.978.446 30	3,103,770,46	6,003,517.07	11,321,488,91	
NUM 11/20/07.01 17/39/2012 0.005/01/20 0.	TOTAL STEAM POWED CENERATION	1,761,633,11	33,786,342.33	64,587,483.78	124 200, 186, 21	
NGES 16.102.507.63 4.785.760.28 9.606.452.33 17.227.23 NT 17.1727.21 4.785.760.28 9.606.452.35 19.64.66.31 17.327.55 NT 15.17.277.21 4.785.760.28 9.606.452.35 19.64.66.31 17.327.55 NT 15.17.377.21 17.000.126.04 17.000.126.04 17.300.126.21 12.866.74.65 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.126.04 13.000.022 13		11,738,079,50	4, 133,949,46 17 828 224 -0	6,370,990.23	12.100,200,001.11 17.302,027	
NGES 16.182.507.55 2000.1800.281 4.736.760.28 2000.1800.281 0.002.282 2000.1800.281 0.002.282 2000.261.14 0.002.282 2000.261.14 0.002.281.14 0.000.281.14			5/"IS7'876'	70,968,474.02	136.525.138.90	
(f. 182, 507, 55 (f. 785, 760, 26 (50, 182, 10) (130, 120, 10) (130, 10) (130, 120, 10) (130, 100, 10) (130, 10) (130, 10) (130, 10) (130, 10) (130, 10) (130, 10) (130, 10) (130, 10) (130, 10) (130, 10)	OTHER POWER SUPPLY EXPENSES					
(EURS (7.05.760.28) (4.705.760.28) (4.705.760.28) (4.705.760.28) (4.705.760.28) (4.705.760.28) (4.705.760.28) (4.705.760.28) (4.705.760.28) (4.705.770.28) (4.705.78) (PUKCHASED POWER					
FEVE 12/12/12/13 13/00/12/14 13/00/12/14 13/00/12/14 13/00/12/14 13/00/12/14 13/00/14/14 13/00/12/14 13/00/14/14	System Control & load Dispatch	16, 192, 507.65	44,795,760.26	00 are 644 ar		
CEDPs 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,120,01 1,000,01 1,		2/1/,/27.23	907,602.82	3R.700,000,80	166.699,673.30	
RFR 47,002,461:14 47,004:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14 47,002,461:14	I UI AL OTHER POWER SUPPLY EXPS	415,898,54	1,300,128.04	1,004,409.15 7 7 06 7 05 5 5	2,808,316,61	
ER 2.6.62.479.61 B.0.78.8.3.4.7 B.0.78.8.3.4.7 B.0.78.8.3.4.7 B.0.78.8.3.4.7 B.0.76.9.80.2.3 11.4.6.7.7.1 1.7.6.1.3.1.1 2.7.7.9.80.2.3 11.4.6.27.2.31.1.64 3.7.7.980.2.3 11.4.6.27.2.31.1.64 3.7.7.980.2.3 11.4.6.27.2.31.1.64 3.7.7.980.2.3 11.4.6.27.2.31.1.64 3.7.7.0.80.2.3 11.4.6.27.2.31.1.64 3.7.7.0.80.2.3 11.4.6.27.2.31.1.64 3.7.7.0.80.2.3 11.4.6.27.2.31.1.64 3.7.7.0.80.2.3 11.4.6.27.2.31.1.64 3.7.7.0.80.2.3 11.4.6.27.2.31.1.64 3.7.7.0.80.2.3 11.4.6.27.2.31.1.64 3.7.7.0.001 11.2.22.1.80.3.31 1.7.22.180.3.31 1.7.22.180.3.31 1.7.22.180.3.31 1.7.2.2.2.2.1.86.3.7.34 1.3.6.2.2.1.94.4.3 1.7.2.2.2.2.1.86.3.7.34 1.3.6.2.7.3.31 1.2.22.180.4.31 1.7.22.2.2.2.1.86.3.7.34 1.3.6.2.7.3.31 1.2.22.180.4.32 1.2.22.180.4.32 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 1.3.6.2.7.33 <th 1.3.6.2<="" td=""><td></td><td>16,886,133,42</td><td>47,003,491,14</td><td>4,323,785.55</td><td>3,636,695,80</td></th>	<td></td> <td>16,886,133,42</td> <td>47,003,491,14</td> <td>4,323,785.55</td> <td>3,636,695,80</td>		16,886,133,42	47,003,491,14	4,323,785.55	3,636,695,80
MT Visual State B0.784.033.47 B0.784.033.47 168.468.231.31 6.770.980.23 26.64.77.12.82 4.932.782.83 144.627.231.14 6.770.980.23 144.627.231.14 9. 26.64.77.12.82 4.932.782.83 144.627.231.14 6.770.990.49 6.770.990.23 28.64.77.11 1465.502.78 5.937.637.33 144.627.33 122.090.83 28.64.77.11 1465.502.75 5.937.637.34 8.83.790.83 122.64.73 28.64.77.11 1465.502.75 5.937.637.34 8.83.77 8.83.77 8.83.77 8.83.77 8.83.77 8.83.77 8.83.77 8.83.77 1.78.7.93.64.23 3.33.67.74.49 5.937.637.34 9.35.66.74 9.37.64.53 2.764.36.23 3.33.67.74.49 5.937.637.34 9.37.64.53 2.764.36.23 3.33.67.74.49 5.937.637.32 8.83.77 9.35.64.76.23 3.33.64.74.49 5.937.64.23 2.764.36.23 5.937.64.23 5.937.64.23 5.937.64.23 2.764.36.23 5.937.67 5.937.64.23 2.764.36.23 2.764.36.23 2.764.36.23 2.764.36.23 2.764.36.23 2.764.36.23	TOTAL POWER PROD EXPS-OPER			so,000,/47.62	176,144,886.71	
Size Z.6.52.72 4.133,64.6 6.370,05.33 15.4.87.721.64 3.300,131 2.370,057.45 3.300,131 2.370,057.45 3.300,131 2.370,057.45 3.300,131 <td>I O I AL POWER PROD EXPS-MAINT</td> <td>46,862,579.81</td> <td>80,798,833,47</td> <td>4E9 4F9 004 4.</td> <td></td>	I O I AL POWER PROD EXPS-MAINT	46,862,579.81	80,798,833,47	4E9 4F9 004 4.		
24,624,772,82 84,932,782,93 144,927,231,64 3 E3 (3,659,53) (144,616,0) (270,097,45) (222,986,33) E3 193,965,75 746,073,73 144,073,73 1222,986,33 1 E3 116,246,233 (146,073,73 146,073,73 1222,986,33 1 1 E3 116,246,233 746,073,73 146,023,73 1,222,986,33 1<		1/11/11/11	4,133,849.46	17.12,000,000 A 170 000 00	299,447,386.8\$	
ES (148,488.40) (270,097,49) (270,097,49) 15,258.73 (148,488.40) (270,097,49) (222,098.31) 190,248.73 190,248.73 (148,488.40) (270,097,49) 190,248.73 190,248.73 148,502,75 3,358,744.49 11,98,794.63 3,227,048.51 1,222,988.31 11,98,794.63 3,227,048.51 3,358,744.49 11,98,794.63 1,138,704.52 3,358,744.49 11,98,794.63 3,227,048.51 3,7637,34 11,98,794.63 1,226,52.24 3,358,314.42 11,98,794.63 1,226,52.24 3,358,317 11,98,794.63 1,226,52.24 3,358,317 15,55 5,557,770.45 1,763,326.31 115,55 5,557,770.45 10,718,329.15 115,55 5,557,770.45 10,718,329.15 2,5542,952.79 5,557,770.46 10,718,329.15 2,557,79 5,557,710.46 10,718,329.15 2,5642,952.79 5,557,710.46 10,718,329.15 2,5642,952.79 5,557,710.46 10,718,329.15 2,5642,952.79 5,557,710.46 10,718,329.15 2,5642,952.79 5,557,710.46 10,718,329.15 2,5642,952.79 5,557,710.46 10,718,329.15 2,5642,952.79 </td <td>UNAL FUWER PROD EXPENSES</td> <td>24 272 163 86</td> <td></td> <td>f7-nee'n / n'n</td> <td>12,392,637.74</td>	UNAL FUWER PROD EXPENSES	24 272 163 8 6		f7-nee'n / n'n	12,392,637.74	
ES (3559.53) (149.488.60) (270.067.49) (270.067.49) 190.386.78 190.396.278 740.057.78 1.222.998.31 190.386.78 740.057.8 740.057.8 1.222.998.31 11.96.798.05 5.234.47771 1.485.502.75 3.358.748.49 11.99.798.05 5.237.677.34 9.536.748.49 11.99.798.05 3.227.048.51 3.358.748.49 11.98.798.05 3.227.048.51 1.722.552.24 3.358.748.49 11.98.798.05 3.227.048.51 1.226.32.73 3.358.748.49 11.98.798.05 3.227.048.51 1.226.32.65 3.297.637.34 11.98.798.05 3.237.048.51 1.226.32.26 3.358.73 11.98.798.05 3.237.048.51 1.226.32.79 3.358.748.49 11.98.566 3.237.048.51 1.226.32.79 3.784.366.31 11.98.566 3.327.048.51 1.326.32.26 5.377.63.66 11.98.579 1.326.32.21 3.237.657.73 1.226.30.01 11.98.779 1.326.32.17 1.326.32.01 1.746.566.31 2.746.566.31 11.98.779 1.156.66.47 3.215.177 10.665.130.01 11.98.779 1.166.476.46.43 2.166.61.777 11.446.566.31 11.98.58 1.446.566.61.61 1.446.566.61.6	TRANsulseich summer	74'717'874'87	\$4,912,782.93	164.827.234 EA		
ES (3.658.53) (149.488.60) (270,097.49) (270	Transmission - Onersian				371,840,024.61	
ES 113,485,76 7(43,486.40) (270,097,49) 110,136,23 53,47,71 143,486.40 (270,097,49) ES 53,447,71 143,468.50 1,222,898.31 ES 1,185,798.65 3,237,046.51 3,356,744.49 ES 5,347,77 1,465,502,75 3,356,744.49 ES 5,447,87 1,252,892.65 3,353,044.22 ES 5,44,162.02 1,265,322,70 3,762,304,22 ES 86,623,47 328,353,01 786,353,01 ES 86,623,47 328,353,01 786,353,01 ES 75,522,79 5,857,770,46 10,718,329,15 ES 715,532,73 11,684,73 23 C115,685,49 313,251,73 11,684,74 23 Z,542,252,79 5,857,770,46 10,718,329,15 23 Z,642,252,79 5,857,770,46 10,718,329,15 Z,642,252,79	Transmission - Meinteren	(3.659 51)				
E3 110,238,23 746,09,78 1,22,989,31 E3 1,196,788,05 3,236,748,45 3,358,748,45 E5 1,196,788,05 3,270,045,15 3,358,748,45 E5 1,195,788,05 3,270,045,15 5,397,647,34 E5 2,446,02 1,255,522,16 5,397,645,32 E5 25,446,02 1,255,522,16 5,397,647,34,45 E5 25,542,75 365,710,46 10,718,328,15 E5 2,542,252,79 5,857,770,46 10,718,328,15 E5 2,542,352,79 365,717,046 10,718,328,15 E5 2,542,352,79 365,717,046 10,718,328,15 E5 2,542,352,79 5,857,770,46 10,718,328,15 E5 2,542,352,79 5,857,770,46 10,718,328,15 E5 2,542,352,79 5,857,770,46 10,718,328,15 E5 2,542,352,79 5,857,770,48 10,718,328,15 E5 2,542,352,79 5,857,770,48 10,718,328,15 E5 2,542,352,79 5,857,770,48 10,718,328,15 E5 2,155,917 5,224,951,77 11,564,746,43 E5 2,165,917 3,155,917 10,718,33 106,650 1,166,500 10,906,166,51 10,916,156 <td></td> <td>183 805 76</td> <td>(148,468.60)</td> <td>(270.097.49)</td> <td></td>		183 805 76	(148,468.60)	(270.097.49)		
699,611.18 699,612.73 3,356,744.63 3,356,744.63 1,156,502.75 3,356,744.63 1,156,502.63 1,156,502.64 1,156,502.64 1,156,502.64 1,156,502.64 1,156,502.64 1,156,502.64 1,156,502.73 2,233,003 2,233,003 2,233,003 2,233,003 2,233,003 2,233,003 2,233,003 2,233,003 2,233,003 </td <td></td> <td>150.236.7</td> <td>748,079.78</td> <td>1,222,898.31</td> <td>(1,866,589,82)</td>		150.236.7	748,079.78	1,222,898.31	(1,866,589,82)	
B 5/26,4771 1,465,502.75 3,356/44,49 1 15ES 5/27,046.55 1,725,552.26 3,356/44,49 1 15ES 5/24,46.02 1,925,522.26 3,356/44,49 1 15ES 5/24,46.02 1,925,322.70 3,762,304.22 1 15ES 5,853,47 1,926,322.70 3,762,304.22 1 15ES 65,623,47 328,250.01 769,916.34 1 15ES 85,623,47 328,250.01 769,916.34 5 1555 5,857,770.46 716,323.45 533,201 2 15,642,252.79 5,857,770.46 10,716,323.45 2 2 15,642,252.79 5,857,770.46 10,716,323.45 2 2 15,642,252.79 5,857,770.46 10,716,323.45 2 2 7,15,834,746,43 5,7710.46 10,716,323.45 2 2 2,657,948,23 5,757,051.72 1,446,566.31 2 2 2,165,50.1 (106,50.91 (316,50.91 1,446,566.31 2	DISTRIBUTION EXPENSES		089,611.18	962,900.82	533 007 CO	
S28,447.71 1,485,502.75 3,358,744,49 71 ISES 5,937,637,34 3,237,048,57 5,937,637,34 1 ISES 5,44,146,02 1,225,522,26 5,937,637,34 1 1 ISES 5,45,146,02 1,925,322,16 3,237,048,57 5,937,637,34 1 1 ISES 5,55,147 328,322,16 1,925,322,16 3,384,386,83 1 1 ISES 88,623,47 328,322,16 1,925,322,16 3,782,304,22 1 1 ISE 88,626 276,122,16 328,326,17 789,916,34 2 2 PS 2,642,252,79 5,857,770,46 10,718,329,15 656,987,12 10,718,329,15 23 PS 2,642,252,79 5,857,770,46 10,718,329,15 23 23 24 PS 2,642,252,79 5,857,770,46 10,718,329,16 2 2 2 2 2 2 2 2 2 2 2 2 2 2 5 5	DISTRIBUTION - OPERATION	•			69'181'778	
8 1,166,798,05 3,277,048,57 3,368,744,49 1 15E3 524,145,12 1,925,322,70 3,762,304,22 1 3,762,304,22 1	DISTRIBUTION - MAINTENANCE	628,447.71	1 485 END 7E		-	
1,826,246.75 4,722,652.28 5,937,637.34 1 15ES 524,146.02 1,926,322.70 5,937,637.34 1 15ES 624,146.02 1,926,322.10 5,937,637.34 1 15ES 634,623.47 328,253.01 7,722,652.28 5,937,634.22 15ES 86,623.47 328,253.01 782,304.22 1 15ES 85,65 276,12 5,857,770.46 10,718,329,15 15,637,948.28 5,857,770.46 10,718,329,15 22 15,647,948.28 5,857,770.46 10,718,329,15 23 2,542,252.79 5,857,770.46 10,718,329,15 23 2,542,252.79 5,857,770.46 10,718,329,15 23 2,15,647,73 5,156,77 11,564,746,43 23 2,16,573 5,857,770.46 10,718,329,15 23 2,16,573 5,157,73 11,564,746,43 23 2,16,573 5,165,770 11,564,746,43 23 2,16,50 (106,50) (316,50) (316,50) 336,462,16 3,00,666,76 3,166,50 176,464,3 23 23 16 3,166,020 (106,50) (316,50,07 14,466,566,31 23 3,00,666,056,160 3,166,50	OTAL DISTRIBUTION EXPENSES	1,196,798.05	3 237 040 54	3,358,748,49	6.400.713 pp	
ISES 524,146.02 1,926,322.70 3.762,304.22 ISES 88,623.47 328,553.01 3.762,304.22 ISES 88,623.47 328,553.01 789,916.34 ISES 85,65 276,12 553,77 ISES 85,5770.46 10,718,329.15 265,162.15 ISES 353,271 353,271 565,172.46 10,718,329.15 ISES 776,43 353,271 368,416.27 266,916.27 ISES 353,271 353,271 368,416.27 266,916.27 ISES 353,271 353,271 353,291.27 27 ISES 115,685,49 353,271,27 866,987.58 10,718,329.15 2 ISES 115,685,49 353,271,27 8,221,051.77 2 2 ISES 216,679.316 656,987.58 1,446,566.31 2 ISES 10,718,329.15 11,684,746.43 2 ISES 116,501 1316.50 1 ISES 116,501 1316.50 2 ISES 30,905,160.01 176,43 2 ISES 116,500 176,50 1 ISES 90,905,160.01 178,718,903.10 3 ISES 91,917 90,905,160		1,825,245.75	4 733 EES 20	5,937,637.34	13.198 FRA 08	
555 554,146.02 1,926,322.70 3,782,304.22 68,623.47 328,553.01 758,323.01 769,916.34 95 555 355,770.45 10,718,329.15 2 7,657,948.28 5,557,770.45 10,718,329.15 2 7,657,948.28 5,557,770.45 10,718,329.15 2 7,657,948.28 5,557,770.45 10,718,329.15 2 7,657,948.28 5,527,051.27 565,817.27 565,418.27 2 2,657,948.28 5,527,051.27 11,,684,745.43 2 2,16,679.315 5,527,051.27 11,,684,745.43 2 2,16,679.316 5,527,051.27 11,,684,745.43 2 2,16,679.316 5,527,051.27 11,,684,745.43 2 7,16,503.316 51527,051.27 11,,445,556.31 2 1,16,5103 (316.50) (316.50) (333,00) 1,106,503 (316.50) (316.50) (333,00) 1,106,513 3,16.50 176,513 5 30,465,566.31 3,16.50 178,19,903,10 31,660,966.78 90,905,160.01 178,19,903,10 3,156,022.23 90,905,160.01 14,398,042,16 3,156,022.23 90,905,160.01 14,398,042,16 3,156,022.2	OTAL CUSTOMER ACCT EXPENSES	-		9,294,386.83	19,538,900.06	
555 85,623,47 328,253,01 789,916,34 95,65 276,12 55,57,770,46 70,718,329,15 95,65 35,57,770,46 10,718,329,15 53,57,770,46 715,985,49 36,57,770,46 10,718,329,15 23 715,985,49 36,57,770,46 10,718,329,15 23 715,985,49 36,57,770,46 10,718,329,15 23 715,985,49 36,521,27 5,657,770,46 10,718,329,15 716,579 5,657,948,21 5,227,1051,77 11,684,746,43 23 716,579 5,277,051,77 11,684,746,43 23 716,579 666,867,63 1,445,5656,31 23 718,519 (106,50) (316,50) (336,560,01 30,600,966,710 3,16,50 178,219,909,10 336, 30,600,966,719 90,906,160,01 178,216 23, 30,400,966,710 3,367,002 4,422,300,07 4,425,980,042,16		624,146.02	1,926,322.70			
PS 276.101 769,916.34 95.66 276.10 769,916.34 95.66 276.12 653,770.46 10,719,329.15 2,657,948.21 5,227,99 5,957,770.46 10,719,329.15 2,657,948.21 5,227,946 10,719,329.15 2,657,948.21 5,227,946 10,719,329.15 2,657,948.21 5,221,051.77 11,684,746.43 2,657,948.21 5,221,051.77 11,684,746.43 2,656,947.23 5,521,07 (105.50 (105.50 (100.10)) 2,0,660,946.78 90,905,160.01 178,719,908.10 3,268,022.23 5,200,07 1,022,001 1,398,042,15 29, 3,268,022.23 5,200,07 1,022,00 1,0338,	UIAL CUST SERVAINFO EXPENSES		•	22.44C,241,6	5,267,013.02	
PS 276.12 653.77 PS 2,542,252.79 5,557,770.46 10,719,329.15 2 2,542,252.79 5,557,770.46 10,719,329.15 2 2 2,657,948.28 5,557,770.46 10,719,329.15 2 2 2,657,948.28 5,557,770.46 10,719,329.15 2 2 2 2,657,948.28 5,527,1051.77 115,684.745.43 2 2 2 2 6 5 2 2 2 2 6 2 5 2 7 7 1 2 2 6 6 6 6 6 6 6 2	OTAL SALES EXPENSES	14.620.00	328,253.01	759.916.34		
PS 2,642,252.79 5,857,770.46 10,718,329.15 115,885,49 5,857,770.46 10,718,329.15 259.15 2,657,948,28 5,529.15 253,209 115,884,746,43 5,526,31 115,894,643 5,229,15 2,221,051,73 11,564,746,43 656,887.59 1,445,566,31 1,545,566,31 1,445,5666,31 1,445,566,31 1,445,566,31 1,445,566,31 1,445,566,31 1,445,566,31 1,445,566,31 1,542,59,50 1 1,542,59,50 2 1,442,345,15 2 2,442,345,15 2 2,442,345,15 2 2,442,345,15 2 2,442,345,15 2,442,345,15 2,442,345 2,452,345 2,452,345 2,452,345,15 2,442,345 2,452,345,15 2,442,345 2,452,345,15 2,442,345 2,452 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,4555 2,45555 2,45555 2,45555 2,455555 2,455555 2,4555555 2		95.66			1,362,829,64	
2,642,252.79 5,657,770,46 10,718,329,15 115,685,49 333,281,27 669,418,27 2,657,948,26 5,557,770,46 10,718,329,15 2,657,948,26 5,557,770 655,487,52 2,657,948,26 5,557,770 655,487,52 2,657,948,26 5,551,27 655,487,52 2,657,948,26 5,551,27 655,487,52 2,657,948,26 655,887,56 1,445,556,31 2,105,50 (105,50) (376,50) (105,50) (376,50) (633,00) 30,960,968,76 90,905,150,01 178,216,903,10 34,128,961,17 90,905,150,01 148,398,042,15 34,128,961,17 99,367,550,02 4482,16	DMINISTRATIVE & GENERAL FYPS	1	21.8.12	653,77	R KKD CN	
2,542,252.79 5,857,770.46 10,718,329.15 115,883,49 353,281,27 66,416,27 2,657,946,38 55,321,27 66,416,27 2,657,946,36 5,521,051,73 11,564,746,43 2,657,946,36 5,521,051,73 11,564,746,43 2,165,7946,36 5,221,051,73 11,564,746,43 2,165,620,36 5,521,051,73 11,564,746,43 1,105,50 (105,50) (316,50) (933,00) 1,105,50 (316,50) (316,50) (933,00) 30,960,968,76 90,905,160,01 178,216,00) 33 34,128,961,17 90,905,160,01 148,398,042,16 23 34,128,961,17 99,387,620,02 4482,16 23	dmins & General - Operations				00,000,0	
115,685,49 363,281,27 10,718,328,15 2,657,946,28 5,221,051,73 666,416,27 2,657,946,28 5,221,051,73 11,564,746,43 2,165,50 656,887,58 5,521,051,73 11,564,746,43 105,50 (105,50) (316,50) (336,00) 11,566,056,16 (316,50) (316,50) (333,00) 11,566,052,39 90,905,160,01 178,219,909,10 33 34,128,961,17 90,905,160,01 14,398,042,15 23	dmin & General - Maintenance	2,542,252.79	5.857 770 46			
CP3 Z(857,948.28 6,221,051.73 000,418.27 Z(1,673.36 666,987.53 1,446,658.31 Z(1,65.50) (316.50) (33.6.50) (105.50) (316.50) (33.6.50) 30,960,968.76 90,905,160.01 178,216,902.10 34,128,961.17 90,905,160.01 178,216,902.10 33 34,128,961.17 90,905,160.01 178,216,902.10 33	otal admin & general exps	115,685.49	363,281,27	10,718,329,15	22,138,353,23	
(P3 2(8,579.36 666,887.59 11,004,146,556.31 2,7 1 (105,50) (316.50) (316.50) (33.00) 1 (105,50) (316.50) (316.50) (33.00) 30,860,968.76 90,905,160.01 178,219,909.10 338,46 34,128,961,17 8,357,060.01 178,219,909.10 338,46		2,657,948.28	6,221,051,73	556,416.27	1,661,476,47	
Z18,579.36 656,987.59 1,446,566.31 2,7 (105,50) (316.50) (333.00) (105,50) (316.50) (316.50) 30,960,968.78 90,905,150.01 178,219,909,10 338,46 34,128,961,17 99,367,520.02 44,358,042,15 23,56				11,684,746.43	23.819.629.70	
T (105.50) (316.50) (33.00) (33.00) (533.00) (533.00) (533.00) (105.50) (316.50) (316.50) (533.00) (53		218,679.36	666,987.59	140 PM		
r (105.50) (316.50) (633.00) (105.50) (316.50) (633.00) 30,860,968.76 90,905,150.01 178,219,909.10 3,266,022.39 8,367,520.01 178,219,909.10 338,46 34,128,961.17 98,367,620.02			1	1,440,006.31	2,713,190,82	
(105.50) (316.50) (833.00) (105.50) (316.60) (33.00) (105.50) (316.60) (33.00) 30,860,968.78 90,905,160.01 178,218,902.10 34,128,961.17 8,38,367.02 335,46	AIN) LUSS					
(105.50) (316.50) (53.00) (105.50) (316.50) (533.00) 30,860,968.76 90,905,160.01 178,219,909.10 3,268,022.39 8,482,360.01 14,398,042.15 23,66 34,128,961,17 98,367,620.02 40000000	AND FROM DISPOSAL OF UT PLT	(106 60)				
(106.50) (316.60) (633.00) 30,860,968.76 90,906.160.01 178,219,909.10 3.268,022.39 8,482,360.01 178,219,909.10 338,46 34,128,961.17 99,367,520.02 000000000000000000000000000000000	TAL (CAIN) I Des	(ne'en)	(318.50)	(633.0m	:	
		(10K KU)		Inninni	(1,189.74)	
30,860,968.76 90,905.160.01 178,219,909.10 338,4 3,266,022.39 8,482,360.01 178,219,909.10 338,4 34,128,941,17 99,367,620.02 25,61	ITAL OPERATION EVERIATE	(normal)	(316.60)	1633.001		
3,268,022.39 30,300.01 178,219,909.10 3 8,492,350.01 14,368,042.15 34,128,381,17 99,387,520.02 400.21	TAL MANTENANCE EVENNES	30,860,968.78		(manna)	(1,189.74)	
34,128,981,17 99,387,620,02 400,216 34,128,981,17 99,387,620,02 400,042,16		3,268,022.39	8 487 340 A	178,218,909,10	338.467.26A C4	
JA, 128, 381, 17 99, 387, 520, 02 400 500 500 500 500 500 500 500 500 500	TAL OPERATION & MAINT EXPS			14,398,042.16	29,660,967,69	
		34,128,981,17	99.387.520.02		•	

GLR1170S

TWELVE MONTHS ENDED June 30, 2005 (1,990.43) 3,352,470.02 3,519,233.07 0.00 13,933.00 53,680.00 (5,355.48) 8,058.29 (1,202,807.00) 232,865.00 25,964.00 0.0 0.0 46,800.00 0.0 8.0 375.00 50.00 0.00 504,414.86 214.19 000 354.78 2,171,663.07 3,484,062.35 (1,232,875.98) 20,389.11 89,747.65 87,456.00 812,852.85) (12,361.58) 62,635.00 5,498.00 42,337.00 46,320.00 268,928.00 9,840.00 (539,882.00) (4,344,491.94) 9,065,938.71 8,361,634,38 6,268,328.81 14,794,385.52 0.0 0.00 (1,990.43) (74,764.62) 0.0 0.0 0.0 50.00 1,224,281.03 25,231.83 0.00 19,992.06 46,800.00 0.00 0.0 252,204.86 157.40 3,518,348,11 0.0 0.0 0.0 0.0 (5,615.57) (3,332.27) 62,635.00 46,320.00 87,456.00 450,224.50 0.0 5,496.00 0.0 2,375,862.43 (10,681,663.05) 0.0 268,928.00 4,644,089.90 42,337.00 9,840.00 12,747,373.08 (584,254.98) 130,060.00 3,857,317.48 8,931,467.38 **/EAR TO DATE** June 30, 2005 THREE MONTHS ENDED (74,764.62) 0.0 0.00 574.82 0.00 0.0 588,910.83 8.0 43,728.00 (246,124.26) 431.23 0.00 0.0 0.0 ,759,469.11 23,400.00 0.0 0.0 0.00 0.0 126,099.86 0.0 0.0 0.0 (3.246.27) 8 0.00 0.00 0.00 37,788.00 (4,167,170.88) (292,127.49) (1,925.46) 2,748.00 8.0 1,468,981.61) 2,219,301.24 80 37,788.00 6,170,412.48 2,499,221.74 242,132.50 June 30, 2005 44.65 800 0.0 0.0 0.0 27.97 ONE MONTH ENDED 586,293.00 8.0 0.0 0.0 0.0 8000 (67,583.43) (871.38) 173,566.74 7,800.00 0.0 0.0 0.0 916.00 (1.226,982.86) (97,375.83) 42,029.86 0.0 14,576.00 (517.32) 0.0 8888 756,282.09 8.0 (262,512.00) 0.0 (262,512.00) 846,569.61) 2,354,189.66 677,031.45 183,261.36 June 30, 2005 TOTAL OTHER TAXES-FED & STATE OTHER TAXES-FEDERAL & STATE STATE, LOCAL & FOREIGN INC TAX **FOTAL TAXES APPLIC TO OPER INC FOTAL ST, LOC & FOR INC TAXES** TOTAL FEDERAL INCOME TAXES Real & Personal Property Taxes Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases St Publ Serv Comm Tax/Fees St Publ Serv Comm Tax/Fees DESCRIPTION Fringe Benefit Loading - FICA Federal Unemployment Tax Fringe Benefit Loading - FUT Fringe Banefit Loading - SUT Prv Def I/T-Cr Util Op Inc-Fed ITC Adj, Utility Oper - Fed Pers Prop Tax-Cap Leases Income Taxes, UOI - Federal State Sales and Use Taxes Real Prop Tax-Cap Leases FEDERAL INCOME TAXES State Unemployment Tax Real Prop Tax-Cap Leases Prov Def I/T Util Op Inc-Fed St Lic/Rgstrtion Tax/Fees St Llo/Rgstrtion Tax/Fees St Lic/Rgstrtion Tax/Fees St Lic/Restrition Tax/Fees Income Taxes, UOI - Stale Income Taxes, UOI - State State Franchise Taxes State Franchise Taxes State Franchise Taxes State Franchise Taxes ACCOUNT 108100500 108100502 08100802 408102904 408102805 108100501 108100503 08100504 108100803 108100805 108101703 108101705 408100804 108101702 NUMBER 108101704 108101803 108101804 108101904 108102902 108102903 4081035 408103604 409100201 409100202 408103605 109100200 109100299 109100203 109100205 1081002 1081003 109100204 1081007 4081033 4081034 4111001 4114001 1001001 101001

Section II Application Exhibit-A Page 167 of 352



									Page 1
Yage 10	TWELVE MONTHS ENDED	June 30, 2005	0.00 1,184,826.85 (10,175,159.58) 8,969,511.86 0.00	(20,820.87)			(20,820.87)		
	YEAR TO DATE Jure 30, 2006		(207,097.76) (207,097.76) 1,403,175.17 (987,159.05) (987,159.05)	05.0			208,918.36		
Kentucky Power Company Taxes Applicable to Other Income & Deductions June 30, 2005	THREE MONTHS ENDED June 30, 2005	0.0 0.0	666,258.33 633,377.80 (842,910.44) 0.00				156,725.69		
Kentucky Taxes Applicable to Jur	ONE MONTH ENDED June 30, 2005	00.0	52,550.39 175,724,50 (260,558.00) 0.00 (32,283,11)				(32,283.11)		
·	DESCRIPTION	TAXES OTHER THAN INC TAX St Lic/Rgstrion Tax/Fees TOTAL TAXES OTHER THAN INC TAX	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth I&D - Federal Prv Def I/T-Cr Oth I&D-Fed Prv Def I/T-Cr Oth I&D-Fed TC Adj, Non-Util Oper - Fed TC Adj, Non-Util Oper - Fed	STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D	LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D	FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D	TOTAL TAXES APPLICABLE TO OI&D		
GLR1210S	NUMBER	408201404	4092001 4102001 4112001 4112001				-		

Section II Application Exhibit-A Page 168 of 352

GLR7210V		DETAL	KENTUCKY POWER COMPANY DETAIL OF ELECTRIC UTILITY PROPERTY YEAR TO DATE - June, 2005	4Y Erty		r age 11
	BEGINNING					07/12/05 09:36
UTILITY PLANT	. BALANCE	ADDITIONS	URIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/108 GENERATION	464,497,613.28	5,882,062.42	(896,165,42)			
TOTAL PRODUCTION	484,497,613.28	5,982,062.42	(996,165.42)		(186,729.00)	469,296,781.28
101/106 TRANSMISSION 101/108 DISTRIBUTION	364,291,767,19 478,148,970.30	2,756,822.36 11,260,787,87	(281,348.78) (2728.451.931	. 000	(186,728.00) 287,945.00	469,265,781.26 387,057,285,77
TOTAL (ACCOUNTS 101 & 106)	1,326,938,350.75	20,001,772.65	(4.003.966.13)	0.00	(101,216.00)	486,582,090.24
1011001 CAPITAL LEASES	11,201,881,49	00'0	0.00	0.00 (796,827,21)	900 000	1,342,936,157.27
102 ELECTRIC PLANT ACQUISITION	0.00	0.00	000	88.0	000	10,405,054.27 0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,338,140,232.23	20,001,772.65	(4,003,966.13)	(12,120,000)	8.0	0.00
1050001 PLANT HELD FOR FUTURE USE	6,862,819,00	0.00	0.0			1,353,341,211.54
107000X CONSTRUCTION WORK IN PROGRESS:					000	6,882,819.00
107000X BEG.BAL 107000X ADDITIONS 107000X TRANSFERS 107000X END.BAL.	16,544,431,89	22,783,542.13 (20,001,772,65) 2,781,789,48				
TOTAL ELECTRIC UTILITY PLANT	1,361,547,483,12	22,793,542,13	(4,003,968.13)	[736,827.21]	0,00	14,338,201.36 1.379,540,231.90
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 OTHER INVESTMENTS TOTAL NONUTILITY PLANT	896,378.00 0.00 4,584,574.41 5,590,952.41	0.0 0.0 0.0 0.0 0.0	0.00 0.00 (500.11)	00°0 00°0 00°0	00'0 00'0	996,378.00 0.00 4,594,074,30

r age 11

Section II Application Exhibit-A Page 169 of 352

5,590,452.30

0.0

(500.11)

,

÷.
e,
Ŧ.

KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - Juna, 2005

GLR7410V

NUCLEAR 1080001/11 OTHER 1080001/11 OTHER 1080001/11 PECOMMISSIONING COSTS TOTAL NUCLEAR 167,844,173,79 1080001/11 TRANSMISSION 1080001/11 TRANSMISSION 1080001/11 TRANSMISSION 1080001/11 TRANSMISSION 1080001/11 TISTRIBUTION 1080001/11 113,713,687,35 1080001/11 TISTRIBUTION 1080001/11 114,735,52 1080001/11 113,14,135,563,35 1080001/11 1013,277 1080001/11 1014,473,52 1080001/11 1013,277 1080001/11 1014,473,52 1080001/11 1014,455,665,40		1804	SALV COST	AD HISTMENYS	CNUND
CLEAR N 161 VORK IN PROGRESS 131 scounts) 411					BALANCE
vork in Prodress 131 vork in Prodress 131 counte)		•		0.0	
i	8,502,403,67 3,284,632,13 6,108,061,31 6,100 0,00	(834,427,82) (834,427,82) (251,147,09) (2,551,147,09) 0.00	(411,417.73) (115,207,83) (657,042,06) (986,285,91)	0.00 0.00 (119.234.45) 168.488.27 (56.254.82) 1,083.687.62	176,081,497,46 115,751,252,14 136,758,344,88 (891,631,56)
NUCLEAR PRODUCTION TEANSON		(n'000'823'69)	(2,091,963.63)	1,093,667.62	426,699,462.91
ounts)	870,064.00 128,846.91 1.086,422.86	(181,737,60) 0.00 (175,304,84)	000	9.0 9.0 00.0 00.0 00.0	3,086,167,92 480,367,78
	47.664,000,000	(337,042.44)	0.0	0.00	10 106 402 156.68
TISTON ACQUISITION ADJUSTMENT AMORT TOTAL ACCUM DEPR & AMORT. 425,545,341,65	0.00 21,950,420,66	0.00 0.00 (4.003 966 41)	0.00 0.00	(155,647,14) 0.00	6,683,310.29 0.00
NONUTILITY PLANT			(2,091,963.63)	938,020.48	443,469,466.66
1220001 Depr&Amrt of Nonutl Prop-Ownd 1220003 Depr&Amrt of Nanuel Prop-Wip 1240027 Other Property - RWIP 1240028 Other Property - RETIRE 1240028 Other Property - RETIRE	3,334,86 0.00 0.00 0.00 0.00 3,334,85	0.00 0.00 0.00 (500.11) (500.11)	0,00 0.00 (500.11) 500.11 0.00	0.00 0.01 11.00 00.19 00.00 0.00	158,283.13 (2,306.81) 0.00 0.00 155,866.22

Section II Application Exhibit-A Page 170 of 352

Section II Application Exhibit-A Page 171 of 352

Section II Application Exhibit-A Page 172 of 352

JUN 23 2005

American Electric Power 1 Riversida Plaza Columbus, OH 43215-2373 aep.com

AMERICAN" ELECTRIC POWER

1

June 22, 2005

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed May 2005 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet - Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

m Wallace

Andrea M. Wallace Administrator - Regulated Accounting

AMW/jp

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

DEGRIFIOL OWE MONTHE BUILD: THERE MONTHING EVENES VEXAR TO DATE Way 31, 2005 Way 31, 2005 ALLES TO MARTELIARTES 308,444,75 313,4445 110,116,571 89,31, 2005 May 31, 2005 ALLES TO MARTELIARTES 308,444,75 313,4445 110,116,571 98,31, 2005 May 31, 2005 ALLES TO MARTELIARTES 308,444,75 31,4445 11,348,405 110,116,571 43,005,512 43,71,2005 COTAL OFENTINER 308,444,75 31,4445 11,348,405 113,37,2448 47,572,323 43,71,2005 COTAL OFENTINE 308,447,75 31,300,457 32,33,2445 47,572,323 33,37,2448 47,572,323 43,717,300,457 47,572,320,455 47,572,320,455 47,572,320,455 47,572,320,455 47,572,320,455 47,572,320,455 47,572,466 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,572,465 47,542,465 47,542,465 47,542,465 47,542,465 47,542,465 47,542,465 <th></th> <th></th> <th></th> <th></th> <th></th>					
Mix T/J814946.5 T/0.116_57.11 185.05.00 T/0.400 27.3814946.5 110.116_57.11 185.05.00 20.472.25.66.00 20.472.26.45.6.1 2.066.57 2.06.57.25 2.06.277.20 2.07.726.6.6 20.472.66.45.1 49.71.962.00 1 2.066.677.23 2.05.277.29 2.06.277.72 2.06.277.72 2.06.577.24.98 49.71.962.00 1 2.177.466.39 12.466.005.03 2.06.577.72 2.06.477.60.37.72 2.06.54.66.57 1 2.07.200.475.6.5 1 1 1 1 1 2.07.200.475.6.5 1 1 1 2.07.200.475.6.5 1 1 2.06.45.6.5 1 1 2.07.200.475.6.5 1 1 2.07.200.475.6.5 1 1 2.07.200.475.6.5 1 1 2.07.200.475.6.5 1 1 2.07.200.475.6.5 1 1 2.02.200.475.6.5 1 1 2.02.200.475.6.5 1 1 2.02.200.475.6.5 1 1 2.02.200.475.6.5 1 1 2.02.200.475.6.5 2.02.200.475.6.5 2 <t< th=""><th>DESCRIPTION</th><th>ONE MONTH ENDED May 31, 2005</th><th>THREE MONTHS ENDED May 31, 2005</th><th>YEAR TO DATE</th><th>TWELVE MONTHS ENDED</th></t<>	DESCRIPTION	ONE MONTH ENDED May 31, 2005	THREE MONTHS ENDED May 31, 2005	YEAR TO DATE	TWELVE MONTHS ENDED
7/38134455 110.118.557.11 198.05.2045.61 100.4577.74.88.47.22 207.74.284.61 4.413.38.65 123.684.06.03 13.468.47.22 206.577.734.88 206.577.734.88 206.577.734.88 4.411.026.65 3.992.60.75 3.18.06.67.51 2.06.577.734.88 2.06.577.734.88 2.06.577.734.88 9.992.60.75 9.992.60.75 3.18.06.67.51 3.230.546.58 4.711.962.00 1.3453.44.98 2.002.377.1324.88 2.320.475.63 1.10.77.66.177.29 2.320.475.63 1.10.77.66.177.29 2.320.475.65 1.10.77.66.177.29 2.320.475.65 1.10.67.76.177.29 2.320.475.65 1.10.77.66.177.29 2.320.476.65 1.10.77.66.177.29 2.320.475.65 1.10.77.66.17 1.20.77.72.01 1.66.72.201 1.66.72.201 1.66.72.201 1.66.74.066 1.10.67.76.65 1.10.27.66.16 1.10.27.66.17 1.10.27.66.17 1.10.67.76.65 1.10.67.72.66 1.10.20.75.66 1.10.77.66.17 1.10.27.66.17 1.20.20.97 1.10.27.72.61 1.20.22.741 1.20.22.741 1.20.22.741 1.20.22.741 1.20.22.741 1.20.22.741 1.20.72.70.18 1.20.72.70.18 1.20.72.70.18 1.20.72.70.18	OPERATING REVENUES			- CONT 'I C ABUI	MBY 31, 2005
ET 3,066,46.0 1,469,47.82 2,04,43,84.6 1,449,47.82 2,04,54.43.6 1,444,38.65 1,444,38.65 1,444,38.65 1,444,38.65 1,444,38.65 1,444,38.65 1,444,38.65 1,444,38.65 1,444,38.65 1,446,47.82 2,04,57,73.48 2,04,57,73.48 2,04,57,73.48 2,04,57,73.48 2,04,57,73.48 2,04,57,73.48 2,04,57,73.48 2,04,57,73.48 2,04,52,72.01 1,450,72.14,96 1,441,166,56 1,441,166,56 1,441,166,56 1,441,166,56 1,461,150 1,544,360,57 2,04,534,36 1,141,100,27,14 1,244,350,05 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,454,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 1,44,366,57 <td>SALES TO NON AFFILIATES SALES TO AFFILIATES</td> <td>37,351,948.55</td> <td>110 118 557 11</td> <td>10 010 001</td> <td>:</td>	SALES TO NON AFFILIATES SALES TO AFFILIATES	37,351,948.55	110 118 557 11	10 010 001	:
40.414,386.45 123,688,005.03 206,537,534,98 49,71,992.00 1 41.413,386.45 123,588,005.03 206,537,53 206,537,53 206,537,54,98 49,71,992.00 1 10.414,386.45 1,306,537,53 2,002,977,03 3226,568.58 1,306,537,53 206,537,53 206,537,54,98 49,71,992.00 1 10.414,386.45 3,435,198.54 3,180,637,53 2,002,977,03 3,256,568.58 1,130,013,76 3,325,568.58 1,130,013,76 3,327,500 1,130,013,76 1,325,568.58 1,130,013,76 1,130,013,76 1,325,568.58 1,130,013,76 1,325,568.58 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,013,76 1,130,014,77 1,130,014,77 1,130,014,77 1,130,014,77 1,130,014,77 1,130,014,77 1,1130,014,77 1,1130,014,77 1,1130,014,77 1,1130,014,77 1,1130,014,77 1,114,66,157 1,1130,014,7	GROSS OPERATING REVENTIES	3,066,440.10	13,469,447.82	106,062,945.51 20.474 289 47	428,005,674,25
IET 44.419,386.45 123,588,006.03 204,537,51 49,711,962.00 9.922,508.75 9.922,508.75 9.922,508.75 9.922,508.75 9.971,902.00 9.922,508.75 9.922,508.75 9.1806,537,51 4.9711,902.00 9.235,568.58 9.922,508.76 9.1806,537,51 2.022,977,03 3.235,568.58 1.971,902.00 9.922,508.59 9.610,568.88 7.4203,469.17 1.1007,172.03 3.235,568.58 7.424,466.77 7.420,466.17 7.420,466.57 7.420,470 1.657,120 7.435,468.95 7.420,466.17 1.1207,170 3.264,466.57 1.201,210 7.435,469.57 7.420,466.57 7.420,466.57 7.420,466.57 7.410,010 7.420,460.57 7.420,466.57 7.420,466.57 7.461,471 7.1201,210 7.224,666.57 7.220,475.56 7.410,010 7.423,401 17.201,210 7.240,677 8.416,667 7.220,617.57 1.66,77.53 1.64,666 7.156,483 11,017,048 1.1,015,771.53 1.46,66 7.156,483 11,035,443.00 <		40,418,388.65	123,588,005.03	208,537,234,98	476.797.280.37
N 3,323,508.75 3,1806,637.51 49,711,982.00 9,823,508.75 3,1806,637.51 3,1806,637.51 49,711,982.00 9,823,508.36 4,341,086.59 3,610,566.84 7,020,475.63 1,356,484.31 7,403,500.94 7,4203,486.17 11,377,172.23 2,745,546.35 86,10,566.84 7,12,001.976 3,7463,566.57 2,745,546.35 36,10,566.84 7,2201,219.01 11,261,200 3,745,546.35 3,410,566.12 11,201,219.01 16,843,900.07 3,745,546.35 1,1201,219.01 16,843,906.57 3,544,066.57 3,7463,547.36 1,1201,219.01 16,843,906.57 3,544,066.57 3,7463,547.30 1,201,219.01 16,843,900.07 3,544,066.57 3,7463,547.30 11,201,22.87 2,393,907.28 3,564,406.57 3,135,548.55 11,251,23 16,340.57 3,564,300 2,564,300 3,2464,471 17,152,23 45,264.300 2,460.57 3,564,300 3,2464,471 17,615,23 45,264.300 2,3164.366 1,165,77.39 3,1564,420.57 <td>TOTAL OPERATING REVENUES, NET</td> <td>40,418,388.65</td> <td>123.588.005.03</td> <td>308 277 331 08</td> <td></td>	TOTAL OPERATING REVENUES, NET	40,418,388.65	123.588.005.03	308 277 331 08	
9992,608.75 31,806,637,51 49,711,992,00 111 606,6377,232 2,022,377,033 3,235,569,56 15,402,380,34 44,311,036,35 4,311,036,35 15,403,366,35 15,403,366,35 15,403,366,35 2326,569,56 7,325,569,56 7,325,569,56 7,325,569,56 15,403,366,35 2,774,468,52 98,610,366,46 98,610,366,46 98,610,366,46 11,300,013,76 36,365,12 2,734,564,53 7,3236,166,46 11,300,013,76 36,372,00 98,716,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,75,00 36,45,00 47,15,01,28 36,45,00 47,15,01,28 36,45,00 47,15,01,28 36,45,00 47,15,01,28 36,45,00 37,32,01,28 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,45,00 36,44,00 36,45,00 36,45,00	OPERATING EXPENSES			29.407,100,007	475,797,280.37
9.92,508.75 31,006,637.51 49,711,082.00 111 5.65,57.23 2.082,917.03 3.235,588.36 3.235,588.36 4,925,986.54 15,409,307.23 2.0230,475.63 3.235,588.36 2,777,425.39 5,409,307.23 2.202,475.63 111,300,197.66 2,777,425.39 5,409,307.23 2.236,588.36 3.235,588.36 2,777,425.39 5,409,307.23 2.323,498.66 3.235,588.36 2,779,862,03 76,192.73 2.33,972.00 8.92,507.14 2,708,103.66 11,201,216 13,534,955 10,692,253,12 3.254,496.50 3,708,103.66 11,201,216 2.346,46 811,646.60 423,557.00 3,708,103.66 115,192.23 23,168,671 16,192,22 26,450.07 3,210,104.8 175,192.23 13,1646.60 115,192.23 21,168,072.16 3,21,070.48 473,386.48 811,646.60 115,142.53 46,465.01 3,210,05.03 10,655,722.21 13,1646.60 115,142.53 21,147.55 3,21,070.48 423,646.40 11,646.60 11,646.60	OPERATIONS				
Nick 2,000,007,00 3,711,002,00 111 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,000,00 0,000,00 0,000,00 0,000,000 0,000,000 0,000,000 0,000,00<	FUEL	9.947 KUR 75			
Nick Curver vice Subset Subset <thsubset< th=""> <thsubset< th=""> <thsubse<< td=""><td>PURCHASED POWER NON AFFIL</td><td>506 587 33</td><td>31,8U8,637.51</td><td>49,711,982.00</td><td>112,547,651.27</td></thsubse<<></thsubset<></thsubset<>	PURCHASED POWER NON AFFIL	506 587 33	31,8U8,637.51	49,711,982.00	112,547,651.27
DN 3,25,965,9 1,400,301,4 1,300,35,11 1,50 2,777,45,39 7,423,45,39 1,400,305,48 1,1300,35,11 1,6 2,777,45,39 7,423,45,39 7,403,46,39 7,423,45,30 1,5 2,777,45,39 7,433,46,19 1,1300,35,11 1,6,5 1,5 2,773,45,39 7,150,15 2,338,140,65 3,87,307,81 8,245,50 7,135,44,95 1,1201,219,95,751,57 1,824,656,77 4,82,50 8,5 3,7043,038 1,12,201,219,0 1,12,201,219 3,87,307 3,87,307,81 8,5 3,7043,038 1,12,201,219 1,12,201,219 1,12,201,219 3,87,300 9,82,52,41 8,1 3,7043,038 1,12,201,219 1,12,203,513 1,12,203,513 4,2 2,2 3,304,001 1,175,135 1,12,203,513 1,12,204,513 4,4 4,3 2,11,070,48 4,3,564,40 1,135,761,92 2,4 4,4 2,3 2,11,070,48 1,05,51,22,213 2,4,4,50,97 2,4,450,97 2,1,68,272,41 5,1	PURCHASE POWER AFFILIATED	14.311.026.58	20.71/92,20,2	3,235,569.58	5,997,422.82
DN 2,717,426.39 7,420,433,46.39 7,420,433,46.39 7,420,433,46.39 6,610,56.6.37 110,010,37,6 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,806,57 448,900,57 448,900,57 448,900,57 448,900,57 448,900,51 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,807,81 367,806,57 443,306,51 367,807,81	UTHER OPERATION	4.925.996.94	41,670,127.29	70,230,475,63	158,252,379.52
NM 32,463,4615 9,1021/219.01 11,201/37/6 30 ETAXES 7,739,661.32 9,140,665 9,23,772.00 82,722.00 82,722.00<	TOTAL CREDITION	2.717.426.39	47 100'SOL'CO	24,180,923.11	56,328,292.02
Nik 3,739,866.97 11,201,219.01 196,66.57 445 5 TAXES 713,666.97 11,201,219.01 3697,605.12 423 7 1063,036.69 11,201,219.01 763,872.00 567,056.12 423 7 1063,036.69 11,2095,761.51 168,246.66 367,056.12 423 7 1063,036.69 11,2095,751.51 168,246.66 178,165.12 423 7 1063,036.69 11,2095,761.51 112,2095,751.51 413,466 423 2 1060,15) 116,615.233.52 23,168,222.41 51 52 2 1060,15) 10,692,233.52 23,168,222.41 51 53 2 1060,15) 116,6115,23 45,266.97 41,466.97 42 2 11,00,048 443,389.46 811,646.60 424,420.97 443,389.46 44,650.77 2 11,00,048 443,389.46 81,646.67 44,650.77 42 42 2 11,00,048 443,389.46 11,055,714.10 15,501.77 44,862.17 16,646.60 2 106,561.68 11,0,055,616.61 11,055,764.10	DEPECTATION AND STORES	32,463,545.89	98 640 484 B	11,130,019.76	30,766,599.08
ETAXES 674,652.73 2.338,140.65 3,877,00 697,807.81 47 190,131.45 761,223.97 3,877,005 82,572.00 82,572.00 92,572.00 190,131.45 761,223.47 112,995,761.51 112,995,761.51 13,65,389,012.58 423 37,083,038.69 10,582,233.52 23,166,60 112,995,776.05 83,872.00 9 329,658.28 10,582,233.52 23,168,66 112,995,712.33 814,666 423 329,658.28 10,582,283.52 23,786,410 52,720.05 54 10,570.48 11,070.48 45,712.23 24,66,57 42,466,57 11,070.48 11,035,643.00 23,786,110 52,770,97 51,6895,110 3566,420.43 11,035,643.00 23,786,110 52,078,17 51,732 3566,420.43 11,035,643.00 23,786,105 148,892,16 52,078,17 3566,80 15,572.20 241,580.66 148,892,17 51,779,25 51,779,25 3566,80 15,577.30 23,5270.83 23,506,80 23,507,85	TAYES OTHER THAN INCOME TAYES	3,739,856.92	11.201210	100,400,400,010	363,892,344,72
- IAMES 4,160.00 63,872.00 93,872.00 93,872.00 93,872.00 93,874.066.12 63 37,083,038.69 11,2995,751.57 185,386,072.89 3574.066.12 42 3,706,338.69 11,2995,751.57 185,386,072.89 42 42 3,706,495 10,652,253.52 23,169,224,41 51 3,20,658.28 452,846.46 811,846.60 42 1,070,455 10,652,222.33 23,169,224,41 51 211,070,465 112,6115,23 44,306.57 44,306.57 44,306.57 211,070,485 11,035,643.00 23,786,118.61 62 52 3566,420.43 11,035,643.00 23,786,118.61 62 52 3566,420.43 11,035,643.00 23,786,118.61 62 23,786,118.61 62 3566,800 11,035,643.00 23,7643 11,195,761.92 1 1 2,173,4805.02 6,656,028.44 11,195,761.92 28,507.61 1 28,507.61 3174,955 23,566.80 15,677.53 24,566.62 <t< td=""><td>STATE I OCAL & EDDELON INCOME LAXES</td><td>674,662.73</td><td>2.338.149.65</td><td>10,004,000.51 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</td><td>44,351,020.13</td></t<>	STATE I OCAL & EDDELON INCOME LAXES	674,662.73	2.338.149.65	10,004,000.51 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	44,351,020.13
150,811.5 761,823.97 3,674,056.12 423 3,355,49.95 10,552,351.52 3,674,056.12 423 3,355,49.95 10,552,351.52 23,166,222.41 51 3,355,49.95 10,552,351.52 23,166,222.41 51 329,656.26 452,846.46 811,646.50 423,00.47 11,010.48 452,846.46 811,646.50 43,00.77 211,070.48 452,846.46 811,646.50 43,00.77 211,070.48 453,380.43 11,035,643.00 23,786,118.61 52, 3566,420.43 11,035,643.00 23,786,118.61 52, 52, 3566,420.43 11,035,643.00 23,786,118.61 52, 52, 3566,420.43 11,035,643.00 23,786,118.61 52, 3566,420.43 11,035,643.00 23,786,118.61 52, 3566,420.43 11,035,643.00 23,786,118.61 52, 3566,420.43 11,035,643.00 23,786,118.61 52, 3566,420.43 11,035,643.00 23,798,312,32 240,580	FEDERAL INCOME TAYES	4,160.00	83.872.00	107 100' 100'0 603 575 00	9,081,028.53
37,083,038.69 112,995,751.51 165,388,072.58 422 3,355,343.95 10,562,253.52 23,165,224.1 51 3,355,343.95 10,562,253.52 23,165,224.1 51 3,355,343.95 10,562,253.52 23,165,224.1 51 329,658.28 452,846.46 811,646.60 443,007 11,074.8 443,389.48 61,606.10 65 21,13,695.92 6,658,028.44 11,035,643.00 23,786,118.61 62 3,566,420.43 11,035,643.00 23,786,118.61 62 26 3,566,420.43 11,035,643.00 23,786,118.61 62 26 3,566,420.43 11,035,643.00 23,786,118.61 62 26 3,566,420.43 11,035,643.00 23,776,01 11,195,761.92 26 3,566,43.04 11,035,643.00 23,776,01 11,795,501.65 26 6,553,025,80 13,035,610 13,22,716 28 26 6,533,034.34 7,322,991.34 11,706,930.85 1,207,615 28,07 7,325,933,13	TOTAL OPERATING EXDENSES	190,813.15	761,923.97	3 674 056 19	(245,500.00)
3.355,349.95 10.552,253.52 23,169,222,41 51 329,656.28 452,845.46 811,646.60 (18,009.15) 176,115.23 46,450.97 (19,976.63) (16,572.21) (241,201,47) 211,070.48 443,389.48 81,866,10 3566,420.43 11,035,643.00 23,766,1192 3566,420.43 11,035,643.00 23,766,1192 3566,420.43 11,035,643.00 23,766,1192 3566,420.43 11,035,643.00 23,766,1192 3566,420.43 11,035,643.00 23,766,1192 3566,420.43 11,035,643.00 23,766,1192 35,615.80 13,0305,640 14,1365,753 92,396.03 13,005,64 14,195,761,92 373,270,63 15,447.36 240,568,67 373,270,63 26,133,645 373,270,63 373,776,53 236,035,19 11,706,930.85 1,236,775,33 373,270,63 26, 66 2,336,034,34 7,322,991.34 12,205,204,16 2,336,032,13 7,336,163 1,1706,930.85 2,337,778,23 3,777,936 373,270,63 2,338,641,21 7,256,565,18 1,1706,930.85 1,237,778,23 3,779,530,251 24, 66 1,237,778,23 3,779,530,		37,063,038.69	112,995,751.51	185,368,012.58	0,020,933.45 423,905,846,87
329,658.28 452,846.46 611,646.60 51 329,658.28 452,846.46 611,646.60 76,115.23 46,450.97 51 329,566,420.43 176,115.23 616,806.10 612,806.10 62 211,070.48 443,399.48 616,806.10 614,806.10 62 211,070.48 443,399.48 616,806.10 23,786,118.61 62 3566,420.43 11,035,643.00 23,786,118.61 62 23,786,118.61 62 3556,420.43 11,035,643.00 23,786,118.61 62 23,786,118.61 62 3556,420.32 13,035,60 13,035,640 11,035,761.92 26 26 3556,420.43 11,035,643.00 23,776,892.05 13,306,80 148,892.12 1 35,615.80 373,066.80 13,847.33 25,078.77 23,323.20.83 1 37,168,303 27,718.09 73,270.83 23,232.20.83 1 1 2,555,303 2,166,301.34 7,255,550.14 1,206,205.15 1 1 2,356,303	NET OPERATING INCOME	3,355,349.95	10.592.253.57	12 460 000 11	
329,656.26 452,846.46 611,646.60 76,715.23 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 6450.97 641,201.47 443,389.46 811,646.60 443,389.46 811,646.60 443,389.46 811,646.60 443,389.46 811,646.60 443,389.46 811,646.60 443,389.46 811,65,612.21 443,389.46 811,65,612.01 652 66,65,023 1,005,613.00 23,786,112.01 62 66 66,643.00 23,786,10 23,761.92 26 66,633.22 1,005,610 11,1195,761.92 26 26 26,078.17 62 66 66,647.33 23,706,83 26,078.17 12 25,078.17 12 26,078.17 11,195,716.33 26 11,195,716.33 26 11,195,716.33 26,078.17 11,195,706.83 26,078.17 11,105,306.80 11,105,306.80 11,105,306.80 11,105,306.80 11,105,306.80 11,1706,300.83 26,078.17 11,106,300.85 26,078.17 11,	OTHER INCOME AND DEDITIONS			L4.777,801,62	51,891,433.55
NS $\frac{329,506,28}{11,070,48}$ $\frac{452,846,46}{176,115,23}$ $\frac{11,646,50}{46,450,97}$ $\frac{46,450,97}{16,115,23}$ $\frac{46,450,97}{16,450,97}$ $\frac{116,115,23}{16,974,665}$ $\frac{16,450,97}{14,070,48}$ $\frac{116,115,23}{443,309,46}$ $\frac{111,105,761,92}{13,766,118,61}$ $\frac{52}{65}$ $\frac{11,035,643,00}{23,766,118,61}$ $\frac{21,120,147}{13,1365,82}$ $\frac{11,035,643,00}{13,370,650}$ $\frac{23,766,118,61}{14,195,761,92}$ $\frac{26}{656,028,44}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{23,3065,00}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{23,302,05}$ $\frac{11,195,761,92}{13,3065,00}$ $\frac{11,195,761,92}{23,302,05}$ $\frac{11,195,720,04}{13,3065,00}$ $\frac{11,706,930,45}{25,078,17}$ $\frac{11,706,930,45}{12,073,161,45}$ $\frac{29}{24,0}$ $\frac{11,237,779,23}{13,3065,18}$ $\frac{3,779,987,81}{3,779,987,61}$ $\frac{11,706,930,45}{12,005,19}$ $\frac{20}{24,0}$ $\frac{11,237,779,23}{23,270,48}$ $\frac{11,706,930,45}{23,000}$ $\frac{11,237,779,23}{23,770,48}$ $\frac{11,706,930,45}{23,000}$ $\frac{11,237,779,23}{23,770,48}$ $\frac{11,706,930,45}{23,000}$ $\frac{11,237,779,23}{23,270,48}$ $\frac{11,706,930,45}{23,000}$ $\frac{11,237,779,23}{23,770,48}$ $\frac{11,706,930,45}{23,000}$ $\frac{11,237,779,24}{23,000}$ $\frac{11,706,750,10}{23,000}$ $\frac{11,237,779,23}{23,770,48}$ $\frac{11,706,930,45}{23,000}$ $\frac{11,237,779,24}{23,000}$ $\frac{11,237,779,47}{23,000}$ $\frac{11,700,41,00,50}{23,000}$ $\frac{11,237,779,24}{23,000}$ $\frac{11,237,770,47}{23,000}$ $\frac{11,237,770,47}{23,000}$ $\frac{11,700,41,00,50}{23,000}$ $\frac{11,237,110,10,10,10}{23,000}$ $\frac{11,237,110,10,10}{$	OTHER INCOME				
NIS (10,005,10) 211,070,48 176,115,23 443,389,48 46,450,97 618,572,21 66,420,47 511,070,48 443,389,48 66,450,97 618,572,21 66,420,43 11,195,761,92 26<	OTHER INCOME DEDUCTIONS	329,658.28	452,846.48	811,646.60	954 052 00
NIS 21,1070.48 4,1035,643.00 23,786,147 616,896,10 BES 3,566,420.43 11,035,643.00 23,786,118,61 52 BES 3,566,420.43 11,035,643.00 23,786,118,61 52 BES 3,566,420.43 11,035,643.00 23,786,118,61 52 BES 2,173,695.82 6,658,028,44 11,195,761.92 26 1,574.95 1,574.95 133,065.80 148,892.12 26,078.77 BES 92,386.03 277,188.09 447,38 25,078.77 C73,168.32 277,188.09 447,38 25,078.77 1, C32,657.63 15,847.38 277,188.09 373,270.83 29, C32,633.13 15,847.36 7,322,991.34 12,205,208.16 29, C32,633.13 7,322,991.34 12,205,208.16 28, C40,580.65 1,205,208.16 28, C32,641.21 7,225,655.18 12,019,487.65 28, 1,205,203.13 2,373,200.51 7,706,930.85 28, 1,205,303.65 1,779,307.83 3,779,987.81 11,706,930.85 23, 1,205,300.65 0.00 0.00 0.00 0.00 1,205,300.85 0,00 0,00 0,00 0,00 </td <td>INC TAXES APPL TO OTH INC&DED</td> <td>(cl.eno.or) (89 878 65)</td> <td>1/6,115.23</td> <td>46,450.97</td> <td>(626,716.59)</td>	INC TAXES APPL TO OTH INC&DED	(cl.eno.or) (89 878 65)	1/6,115.23	46,450.97	(626,716.59)
3,566,420.43 1,035,643.00 23,786,118.61 52, 2,173,695.82 6,658,028.44 11,195,761.92 26,6 1,574.95 (2,727.04) (32,677.53) 26,1 1,574.95 (2,727.04) (32,677.53) 26,1 1,574.95 (2,727.04) (1,195,761.92 26,1 92,396.03 277,180.09 133,065.80 148,892.12 1,1 92,396.03 277,188.09 16,847.38 240,586.67 373,270.83 1,1 73,166.32 2,303.13 16,847.38 2,303,616 1,1206,930.85 1,1 1,205,206.16 29,1 73,158,641.21 7,322,991.34 1,2079,187.65 23,6 29,1 29,1 2,56,303.13 (6,7,366.16) 1,2079,187.65 29,1 29,1 29,1 2,338,641.21 7,322,991.34 1,2079,187.65 23,4 23,4 23,4 23,4 23,4 23,4 1,237,778.23 3,779,987.81 1,1706,930.85 23,4 23,4 23,4 23,4 23,4 23,4 23,4 23,4 23,4 23,4 23,4 23,4 23,4	NET UTHR INCOME AND DEDUCTIONS	211,070.48	(12,272,001) 84,389,48	(241,201.47)	145,162.76
J. 506, 420.43 11,035, 643.00 23,786, 118.61 52, 2,173, 695.82 6, 658, 028.44 11,195, 761.92 26, 1 1,574.95 6, 558, 028.44 11,195, 761.92 26, 1 1,574.95 6, 558, 028.44 11,195, 761.92 26, 1 1,574.95 6, 558, 028.44 11,195, 761.92 26, 1 1,574.95 6, 568, 00 133,065.80 148, 822.12 28, 1 92,396.03 271,188.05 133,065.80 148, 822.05 1,1 72,168.32 240,588.67 373,270.83 8 28, 1 73,168.32 2,322,991.34 12,205,208.16 1,1 28, 1 73,158,641.21 7,322,991.34 12,205,208.16 28, 1 2,338,641.21 7,325,655.18 12,079,187.65 28, 8 1,237,778.23 3,779,987.81 11,706,930.85 23, 4 1,237,778.23 3,779,987.81 11,706,930.85 23, 4 1,237,778.23 3,779,987.81 11,706,930.85 23, 4	INCOME BEFORE INTEREST CHARGES			01.000010	472,498,17
2,173,695.92 6,658,028.44 11,195,761.92 26,1 1,574.95 6,558,028.44 11,195,761.92 26,1 1,574.95 6,563,028.44 11,195,761.92 26,1 1,574.95 6,563,028.44 11,195,761.92 26,1 92,396.03 273,065.80 146,822.12 373,270.83 92,396.03 270,180,05 16,847.38 25,078.77 72,168.22 240,568.67 373,270.83 8 72,168.32 240,568.67 373,270.83 8 73,168.32 2,325,91.34 12,205,208.16 1,1 2,555,031.3) (57,336.16) 12,079,187.65 28,8 2,338,641.21 7,325,655.18 12,079,187.65 28,8 1,237,778.23 3,779,987.81 11,706,930.85 23,4 1,237,778.23 3,779,987.81 11,706,930.85 23,4		3,566,420,43	11,035,643.00	23,786,118.61	27 150 136 29
2,173,695.82 6,658,028.44 11,195,761.92 26,1 1,574.95 (2,727,04) (32,677.53) 26,1 8,583.32 133,065.80 148,892.12 27 92,396.03 277,188.09 484,882.05 1,1 92,396.03 277,188.09 484,882.05 1,1 73,168.32 240,588.67 373,270.83 1,1 73,168.32 240,588.67 373,270.83 8 2,355,034.34 7,322,991.34 12,205,208.16 29,1 (67,336.16) (126,020.51) (2 2,358,641.21 7,325,655.18 12,079,187.65 28,8 2,358,641.21 7,255,655.18 12,079,187.65 28,8 1,237,778.23 3,779,987.81 11,706,930.85 23,4 1,237,779.23 3,779,987.81 11,706,930.85 23,4	INTEREST CHARGES			-	7
1,574,95 (2,727,04) (1,105,677,53) 26,1 9,583.32 133,065.80 148,682.05 148,682.05 92,396.03 277,188.09 148,682.05 1,1 5,615.80 16,847.38 25,078.77 1,1 73,168.32 2,40,588.67 373,270.83 1,1 73,168.32 2,40,588.67 373,270.83 8 2,355,034.34 7,322,991.34 12,205,208.16 28,1 2,355,034.33 7,322,991.34 12,205,208.16 28,1 2,355,034.34 7,322,991.34 12,079,187.65 28,1 2,356,034.31 7,325,655.18 12,079,187.65 28,9 2,356,031.31 7,255,655.18 12,079,187.65 28,8 1,237,778.23 3,779,987.81 11,706,930.85 23,4 1,237,779.23 3,779,987.81 11,706,930.85 23,4	INT SHORT TERM DEDT - ACH	2,173,695.92	6,658,028,44	11 105 781 M	
B,583.32 133,065.80 1482.12 1 92,386.03 277,188.05 484,882.05 1 92,386.03 277,188.05 484,882.05 1 73,168.32 240,588.67 373,270.83 8 73,168.32 240,588.67 373,270.83 8 73,168.32 240,588.67 373,270.83 8 2,355,034.34 7,322,991.34 12,079,187.65 28,91 2,355,034.34 7,322,991.34 12,079,187.65 28,91 2,358,641.21 7,255,655.18 12,079,187.65 28,9 2,328,641.21 7,255,655.18 12,079,187.65 28,8 1,237,778.23 3,779,987.81 11,706,930.85 23,4 1,237,778.23 3,779,987.81 11,706,930.85 23,4	INT SHORT TERM DERT - NON-AEE	1,574.95	(2.727.04)	72 677 621	26,816,514.27
JT 92,396.03 277,186.09 494,662.05 1 5,615.80 16,847.38 25,078.77 25,078.77 25,078.77 73,168.32 240,568.67 373,270.83 23 23 23 73,168.32 240,568.67 373,270.83 23 23 23 23 2,355,034.34 7,322,991.34 12,205,208.16 12,205,510 23 23 2,355,034.34 7,322,991.34 12,205,508.16 12,205,510 23 23 2,358,641.21 7,255,655.18 12,079,187,65 23 23 23 23 1,237,779.23 3,779,987.81 11,706,930.85 0.00 0.00 23 23 1,237,779.23 3,779,987.81 11,706,930.85 23	AMORT OF DEBT DISC. PREM & EXP	6,583.32	133,065.80	148 892 12	(21,359.60)
-0.013.00 16,847.38 25,078.77 73,168.32 240,588.67 373,270.83 73,168.32 240,588.67 373,270.83 2,355,034.34 7,322,991.34 12,205,208.16 26,393.13) (67,336.16) (126,020.51) 26,393.13) (67,336.16) 12,079,187.65 28 2,358,641.21 7,255,655.18 12,079,187.65 28 1,237,779.23 3,779,987.81 11,706,930.85 23 1,237,779.23 3,779,987.81 11,706,930.85 23	AMORT LOSS ON REACQUIRED DEBT	92,396.03	277,188.09	494,882.05	3/4,396,06 1 1 4 1 664 78
73,168.32 240,568.67 373,270.83 2,355,034.34 7,322,991.34 12,205,208.16 29 2,355,034.31 (67,336.16) (126,020.51) 28 (26,393.13) (67,336.16) 12,079,187.65 28 2,328,641.21 7,255,655.18 12,079,187.65 28 2,328,641.21 7,255,655.18 12,079,187.65 28 1,237,779.23 3,779,987.81 11,706,930.85 23 1,237,778.23 3,779,987.81 11,706,930.85 23		08.010,0	16,847.38	25,078.77	64.385.17
2,355,034.34 (57,336.16) (26,393.13) (67,336.16) (7,325,655.18 12,079,187.65 2,328,641.21 1,237,779.23 1,237,779.23 3,779,987.81 11,706,930.85 0.00 0.	OTHER INTEREST EXPENSE TOTAL INTEREST CHARGES	73,168.32	240.588.67	00 0FC CFC	
(26,339.13) (67,336.16) (126,020.51) 23 2,328,641.21 7,255,655.18 12,079,187,65 28 1,237,779.23 3,779,987.81 11,706,930.85 23 0.00 0.00 0.00 0.00 20.00 230,85 23	AFUDC BORROWED FINDS - CP	2,355,034.34	7,322,991.34	12.205.208 15	804,309.78
4,220,0471.61 7,255,655.18 12,079,187.65 28 1,237,779.23 3,779,987.81 11,706,930.85 23 1,237,779.23 3,779,987.81 11,706,930.85 23	NET INTEREST CHARGES	(26,393.13)	(67,336.16)	(126,020.51)	29,11,9,889.94
1,237,779,23 3,779,987.81 11,706,930.85 23,466,3 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		2,320,041,44	7,255,655.18	12,079,187.65	28,897,611.32
1,237,779,23 3,779,987.81 11,706,930.85 23,466,3 0.00 0.00 0.00 1,237,779.23 3,779,987.81 11,706,930.85 23,466,3	NET EXTRAURDINARY JTEMS				
0.00 0.00 23,466,31 1,237,779.23 3,779,987.81 11,706,930,85 23,466,31	NET INCOME BEFORE PREF DIV	1,237,778.23	3.779 987 84		
1,237,779,23 3,779,987.81 11,706,930,85 23,445 2	NET INCOME - EARN FOR CMMM STK	0.00	0.0	00000000000000000000000000000000000000	23,466,320.40
		1,237,779.23	3,779,987.81	11.706.930.85	

Section II Application Exhibit-A Page 173 of 352

Page 1

Section II Application Exhibit-A Page 174 of 352

^oage 2

DECEMBER BALANCES 438,766,381.36 57,929,260.63 16,544,431.89 (426,686,943.86) 462.640.781.30 385,666,627.94 1,361,547,483.12 934,860,539.26 19,067,031.56 5,438,331.05 (33,658.81) 421,723.58 24,927,086.19 132,300.72 5,836,437.53 **December 31, 2004** 16, 126, 733, 17 16,388,055.58 6,550,571.42 9,385,328.76 23,045,902.11 7,340,252.26 19,845,328,64 819,381.37 4,003,080.40 09,439,713.14 124,993,760.27 66,892,429.67 1,261,113,528.53 MONTH END BALANCES 465,862,576.16 387,859,764.49 445,402,770.09 59,473,878.18 (440,776,552.98) 15,510,124.92 1,374,109,113.84 933,332,560.85 30,653,890.34 5,435,051.89 366,809.49 12,296,222.40 350,875.98 (27,581.62) 17,279,946.74 9,086,569.26 10,274,568.15 8,258,522.79 36,439,818.21 22,508,792.57 3,129,202.35 18,960,072.67 795,107.15 5,205,178.32 108,133,410.26 125,405,896.12 61,836,074.00 1,265,147,759.44 May 31, 2005 May 31, 2005 CONSTRUCTION WORK IN PROGRESS LESS ACCUM PRV-DEPR, DEPL, AMORT OTHER PROPERTY AND INVESTMENT TOTAL OTHER PROP AND INVSTMNTS ACCOUNTS RECEIVABLE-CUSTOMERS ACCOUNTS RECEIVABLE- ASSOC COS A/P FOR UNCOLLECTIBLE ACCOUNTS ENERGY TRADING CONT CURR ASSET L/T ENERGY TRADING CONTRACTS CURRENT AND ACCRUED ASSETS FOTAL ELECTRIC UTILITY PLANT DESCRIPTION CASH AND CASH EQUIVALENTS ACCOUNTS RECEIVABLE - MISC NET ELECTRIC UTILITY PLANT **FOTAL OTHER INVESTMENTS** ACCRUED UTILITY REVENUES TOTAL REGULATORY ASSETS NET NONUTILITY PROPERTY TOTAL DEFERRED CHARGES ELECTRIC UTILITY PLANT **ADVANCES TO AFFILIATES** OTHER CURRENT ASSETS TOTAL CURRENT ASSETS MATERIALS & SUPPLIES REGULATORY ASSETS DEFERRED CHARGES **TRANSMISSION** DISTRIBUTION PREPAYMENTS PRODUCTION TOTAL ASSETS FUEL STOCK **GLR1500S** GENERAL





Balance Sheet - Assets

Page 3

-

DECEMBER BALANCES 199,975,030.34 50,450,000.00 December 31, 2004 70,555,279.95 320,980,310.29 508,310,302,15 829,290,612.44 17,729,189.84 2,801,940.69 20,631,130.53 8.0 0.0 24,899,024.46 0.0 20,080,482.71 12,308,487.42 9,248,178.82 8,754,332.86 9,036,484.73 1.560,983.37 17,205,428,19 101,093,402.56 267,046,884,78 6,721,725.00 22,209,994.15 13,484,349.55 59,971.16 0.0 0.0 8.0 675,458,35 14,219,779.06 310, 198, 382. 99 1,261,113,528.53 Kentucky Power Company Balance Sheet - Capitalization and Liabilities MONTH END BALANCES 50,450,000.00 198,565,169.62 82,262,210.80 331,277,380.42 487,390,681.34 818,668,061.78 2,457,500.73 0.00 0.00 14,167,203.80 11,074,962.96 14,971,195.44 17,428,696,17 27,110,692,46 23,823,545,48 0.0 8,485,755.15 1,403,829.79 17,838,069.40 111,317,064.42 May 31, 2005 7,303,005.37 263,247,183.17 6,234,845.85 22,311,405.06 317,733,937.09 21,771,991.18 25,940,503.01 0.0 0.00 56,941.45 482,472.43 1,265,147,759.44 May 31, 2005 LONG-TERM DEBT LESS AMT DUE 1 YR COMMON SHAREHOLDERS' EQUITY CURRENT LIABILITIES LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILIATES ACCUMULATED PROVISIONS - MISC TOTAL OTH NONCURRENT LIAB'S OTHER NONCURRENT LIABILITIES CUSTOMER ADVANCES FOR CONSTR LT DEBT (LESS AMT DUE IN 1 YR) ENERGY TRADING CONT CURR LIAB OBLIGATIONS UNDER CAP LEASE DEF CREDITS & REGULATORY LIAB OBLIG UNDER CAP LEASES- CURR TOTAL OTHER DEFERRED CREDITS LT ENERGY TRADING CONTRACTS DESCRIPTION TOTAL DEF CREDITS & REG LIAB'S Outstanding: 1,009,000 Shares COMMON STOCK DEFERRED INCOME TAXES DEF INVESTMENT TAX CREDITS DEF GAINS ON SALEALEASEBACK Authonized: 2,000,000 Shares DEF GAINS DISP OF UTILITY PLT OTHR CURR & ACCRUED LIAB TOTAL CURRENT LIABILITIES TOTAL CAPITAL & LIABILITIES OTHER DEFERRED CREDITS TOTAL CAPITALIZATION REGULATORY LIABILITIES RETAINED EARNINGS CUSTOMER DEPOSITS DIVIDENDS DECLARED INTEREST ACCRUED COMMON STOCK CAPITALIZATION DEFERRED CREDITS PAID-IN CAPITAL AP-ASSOC. COS. TAXES ACCRUED AP - GENERAL GLR1700S

Section II Application Exhibit-A Page 175 of 352

bage 4

Statement of Retained Earnings Kentucky Power Company May 31, 2005

DECEMBER BALANCES (19,499,994.54) (19,499,994.54) 64,150,582.93 25,904,691.56 90,055,274.49 0.00 (19,499,994.54) 0.00 0.00 70,555,279.95 0.00 64,150,582.93 0.0 6,404,697.02 70,555,279.95 0.00 0.00 0.00 December 31, 2004 MONTH END BALANCES 11,706,930.85 70,555,279.95 82,262,210.80 0.0 0.00 0.00 0.00 0.00 0.00 **0.00** 82,262,210.80 0.0 11,706,930.85 0.00 0.00 0.00 70,555,279.95 82,262,210.80 May 31, 2005 TOTAL UNAPPR UNDISTR SUB ERNGS ADJUSTMENT RETAINED EARNINGS DIVIDEND DECLARED ON COMMON BALANCE AT BEGINNING OF YEAR (A) REPRESENTS THE FOLLOWING Unapprp Retained Earnings Unrestr BALANCE AT END OF PERIOD (A) Appr Retnd Erngs - Amrt Rsv, Fed Unapprp Retained Earnings Restr DESCRIPTION Appropriated Retained Earnings TOTAL UNAPPR RETND ERNGS Unapprp Undistrbutd Sub Erngs Div Declrd - Common Stk - Asso BALANCE AT END OF PERIOD Equity Erngs of Subsidiary Co **TOTAL RETAINED EARNINGS** TOTAL APPR RETND ERNGS Net Income Transferred TOTAL DEDUCTIONS NET INCOME (LOSS) DEDUCTIONS: TOTAL **GLR1710S** ACCOUNT NUMBER 4380001 2150000 2151000 2160002 2160001 216.1

Section II Application Exhibit-A Page 176 of 352

70,555,279.95

82,262,210.80

Kentucky Power Company Deferred Credits

Page 5

358,810.99 0.00 50,919,107.73 (1,929,320.00) 12,348,284.56 13,484,349.55 59,971.16 0.00 777,254.00 59,971.16 598.08 207,366.88 6,669.21 203,811.89 0.0 December 31, 2004 67,773.84 189,238.45 110,357,019.84 1,326,444.72 14,201,796.23 675,458.36 19,268,200.70 2,152,005.45 38.652,630.11 32,099,000.00 67,046,884.78 22,209,994.15 6,721,725.00 6,721,725.00 310,198,382.99 MONTH END BALANCES 1,508,771.00 0.00 9,590,373.18 672,847.00 21,771,991.18 56,941.45 56,941.45 0.00 0.0 0.00 0.0 0.00 (1,806,215.00) 219,524.69 74,556.89 88,390.85 482,472.43 21,025,200.70 110,247,610.72 51,575,381.79 139,739.17 13,612,704.43 2,742,352.87 37,607,408.49 28,103,000.00 263,247,183.17 6,234,845.85 6,234,845.85 317,733,937.09 25,940,503.01 May 31, 2005 May 31, 2005 CUSTMR ADVANCES FOR CONSTRUCTN TOTAL CUST ADVANCES FOR CONSTR LT ENERGY TRADING CONTRACTS DEFRD GAIN ON SALE/LEASEBACK **FOTAL DEF GAIN ON SALE/LSEBCK** ACCUM DEFRD INVEST TAX CREDITS OTAL OTHER DEFERRED CREDITS TOTAL ACCUM DEF INC TAX-CREDIT DEFRD GAIN ON DISP OF UTIL PLT ACCUM DEFERRED INCOME TAXES TOTAL DEFRD CREDITS & REG LIAB TOTAL ACCUM DEF INVEST TAX CR TOTAL DEF GAINS-DISP UTIL PLT ENERGY TRADING CONTRACTS Def Carry Chg - Defd RTO Costs DESCRIPTION Acc Dfrd FIT FAS 109 Flow Thru Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dfrd SIT FAS 109 Flow Thru OTHER DEFERRED CREDITS Acc Dfd FIT - Accel Amort Prop Accum Dfrd FIT - Oth Inc & Ded Acc Dfd FIT FAS 109 Flow Thru Customer Adv for Construction Defd Gain - Fiber Optic Leases L/T Option Premium Receipts MACSS Unidentified EDI Cash LT Unreal Losses - Non Affi Accum Defd FIT - Utility Prop Accum Deferred ITC - Federal LT Unreal Losses - Hedge Unidentified Cash Receipts Accum Deferred FIT - Other LT Unreal Losses - Affil .V. Pole Attachments **REGULATRY LIAB'S** Deferred Revenues Allowances ACCOUNT GLR1860S NUMBER 2440002 2440004 2440010 2520000 2450002 2530093 2530101 2530021 2530050 2530092 2530001 2530004 2811001 2824001 2821001 2830006 2831001 2833002 2823001 2550001 2832001 2833001

Section II Application Exhibit-A Page 177 of 352

Section II Application Exhibit-A Page 178 of 352

Page 6

GLR11108		Kentucky Power Company Operating Revenues May 31, 2005	Company Venues 105		
ACCOUNT	T DESCRIPTION	ONE MONTH ENDED May 31, 2005	OPERATING REVENUES THREE MONTHS ENDED YEAR TO DATE MAY 31, 2005 UAU 3005	S REVENUES YEAR TO DATE MAU 31 2005	TWELVE MONTHS ENDED
	SALES OF ELECTRICITY				2005 JT, 2005
4400001 4400002	RETAIL SALES Residential Salas-W/Spece Hig Residential Salas-W/O Spece Ht Residential Salas	4,971,839,62 1,121,521,12 3,121,571 4	20,894,190.77 10,772,893,17	40,333,270.27 18,693,405,82	85,400,609.85 45,856,510.16
1170001		"/""1"""""""""""""""""""""""""""""""""	31,407,083.94	59,026,676,19	131,267,120,11
4420002	Commercial Sales Industriei Sales (Evot Minea)	4,830,185.37	14,604,816,99	23 523 470 26	
4420004	Ind Sales-NonAMII(Incl Mines)	6,874,555,56	18,309,003.04	30,009,667.06	51,702,174,16 71,011,633,37
442006	Sales to Pub Auth - Schoola	4.351,430,42 RED 878 06	12,800,379.94	20,287,772.34	46,907,492.11
1000284	Sees to Pub Auth - Ex Schoolg COMMEDCIAL - MIDIACTION	790,977,60	2,399,096,30	4,385,828.24	10,143,688.82
	COMMENCIAL & WUUUS MAL SALES	17,748,033.91	60,785,520.11	82,018,063.51	9,380,795.62 195 125 784 02
	SALES - AFFILLATED	0.0	0.00		
444000	Public Streethighway Lighting Public & Other series	81,959,43	246 281 56	0.00 110 355 61	0.00
		81,959,43	246,291.56	410,328.64	1,010,651,12 1,010,681,12
	TOTAL RETAIL SALES	26,923,206.07	82,439,295,61	141 AKE AKU 34	
	SALES FOR REJALE		•		LE.CCO,CUL. 125
4470002	Sales for Resale - NonAssoc Sales for Beacle Names of the	2,533,384.71	0.150 162 00	F6 983 ACG C1	
4470005	ceret of resam-nonar-Aucij Seles for Ressie Annerf-france	2,122.66	7,383.46	13,010,000.27	26,312,716,16
4470006	Sales for Resele-Bookout Sales	70,418,47	210,249.51	347,560.48	3.926.364 D4
4470007	Sales for Resale-Option Spies	24,102,330,29 186 514 26	85,500,874.23	166,695,895.84	417,876,522,48
4470011	Salas for Resare-Bookou, Purch Salas for Result. Duice Duich	(23.956,842,90)	(85,491,254,53)	1,093,017,27	5,608,525,43
4470026	Sale for Resi - Real from East	(64,641.36) 14 45 547 000	(202,057.27)	(615,830.01)	(6,116,195,12)
4470027	WhselfMunitPb Aih Fuel Rev	(100,100,000) (00,000,000)	(697,378,00) 373 B44 00	(879,544.00)	(879,544.00)
4470033	ossuresane - rva - ruei Rov Whaelauuni/Pub Auth Rees Dau	1,377,989.31	6,672,028,27	03/,442.54 13 763 741 06	1,443,822,00
4470084	Purch Pwr PhysTrad - Non Assoc	128,867.63	411,624.01	734,484.34	1,730,842,54
4470066	PWR Trding Trans Exp-NonAssoc	(1),212,177	(Z,345,986,50) (77 847 00)	(5.945,568.80)	(17,112,058.54)
4470081	owes for Nesale - Medge Trans Financial Soark Gas - Reatized	233,625.00	(337,944.00)	(97,631,19) (383,377,00)	(441,967,19)
4470082	Financial Electric Realized	(79,408,97) 289 (77) 24	(1,274,527.07)	(1,028,828,28)	(3,512,738,07)
4470089	Purchassed Power - Dow - Assoc PLM Enerov Sales Membr	80	00'0	280,362,95	644,754.52
	PJM Spol Energy Purchases	444,240.80	2, 143, 786, 13	2,125,079.12	2.392.964 47
	PJM Explicit Congestion Cost	7,058.25	(6,159,268,64) /17 044 21)	(11,245,331.24)	(18,918,624.01)
	r umplicit Congestion-OSS	(126,338.99)	(186,385,04)	(518 164 51)	(137,794,78)
4470094	P.M. Trænsm. Loss - OSS	(659,382.75) 873 74	(1,104,975.50)	(2,565,383,67)	(co./zu/zvo) (3.883.082.03)
	P.IM Anciliary ServReg B.IM Anciliary ServReg	278,794,22	(1,342.41) 248 334 05	(7,265,45)	(22, 114.69)
	r im Andlikuy ServSpin P.IM Ober Reserve RevOce	(581.22)	2,185,73	364,185.85 12 pa	514,358,72
	PJM Capacity Cr. Nat Sales	36,823.13 34 en	98,671,55	222,714,16	265,166,80
	PJM FTR Revenue-OSS	21.00	19.59 367 620 60	155.02	1,084,11
	PJM FTR Revenue-LSE Dist Generic Policy Cont	501,350,80	06.906,/cb 765 230 ap	132,018.13	212,660.58
4470104	PJM OATT Andit Previus	4,070,264,15	13,538,068,72	21,001,101,102 21,004,104,124	2,791,092.98
	PJM PLZPt Trans. Purch-NonAft.	0.00	(10,219,50)	000	32,045,465.05
	PJM NITS Purch-Norlay.	(13,824,06) 108 18	(15,663.64)	30,285.16	(397,039,84)
44/0108 F	PJM Oper,Raserve Rev-LSE P M YO AJJI - E	11,674,99	1,486.30 (254 Ana An	4,341,28	3.095.52
	NON-ECR Phys. Salas-OSS	(815.91)	(5,698.75)	(214, 154, 33) (26, 898, 44)	(621,040,53)
	PJM Transm. Loss - LSE	218,728.21	1, 190, 656, 56	1,516,058.27	(31,421./0) 2 649 046 07
	PJM Meler Corrections-OSS		4,068,34	(27,632,56)	(62,407,229)
4470117 8	PJM Meter Corrections-LSE Realty Sharkov 447 April-	(2,410,76)	3.632.72	(11,936.61)	(8.915.32)
	Realiz Sharing-PJM OSS	225,717.00	BO4,079,00	1.623.778 m	(60,382,86)
	PJM SECA Transm. Expense	(8,728.00) (141 mar 50)	(00.089,96)	10,070,00	10.970.00
	-	france and the st	(00/262/676)	(828,728.00)	(829,725.00)



Kentucky Puwer Company Operating Revenues May 31, 2006

GLR1110S

NUMBER	CESCERTION	ONE WONTH ENDED		YEAR TO DATE	TWEIVE NONTHE FURTH
4470124	P.JM Incremental S	May 31, 2005	May 31, 2005	May 31, 2005	NECTE MONIAS ENDED
4470125		(483.74)	(8,476,44)	(18.972.87)	(18 070 87)
470126	P.IN Intramental Imo Cana Ast	(7,686.14)	26.996.35		
4470131	Non FCR Purchased Barrer Dog	5,068.31	(9,306,48)	(1 338 35)	(44,020,84)
4/70132	Snark Gas - Rowling 4	(97,562,56)	(855,279,83)	(855 370 03)	(9,328,35)
	SAT FS FOR RECAL CUMMARY 14-25	(328,343.07)	801.721.34	ED1 704 24	(56'5'Z'CC9)
		B,026,747.83	22,264,144,60	36.762.655.44	
H70001	Sales for Resale - Assoc Cos				(d'104'84A'')
4470014	Sis Resale-Ancillary Trans-Af	239,932,79	534,575.66	635,548,60	1 162 272 04
H70015	Sis Resals-Transmission-Afri	0.00	0.00	000	
H70035	Sis for Rsi - Fual Rev - Arenn	0.00	00.0	90.0	100 417 001
1470086	Sales for Resale-Affi Pool	265,351.25	709,877,32	1 235.207 48	07.8/5'nn1
1470088	Prof Salas to Drur DIL AKE	0.00	000		11.20/ 066.6
4470128	Salation Bas-Afr Dart Commission	195.95	1.944.61		24,217,875,85
		2,515,654.00	12.147 132 00		70,555.98
	AALES FOR REBALE-AFFILIATED CO	3,041,133.99	13.333.620.69	00/7A/17/6/00	18,472,792.00
	TOTAL RALES FOR BESAL				41,429,587.23
	LOICE BALES FOR HESALE	11,066,081.62	35,657,674.18	67,110,614.36	125 5AA 815 06
	TOTAL SALES OF ELECTRICITY	76 800 181 80			
		60°/01 mealor	115,096,969,80	198,565,673.60	462,978,392,26
	I ULAL SLS OF ELECT AFT RED PROV	36,390,167.88	118,096,969,80	198 665 671 60	
	OTHER OPERATING REVENUE				87.76F878/204
1560007	Oth Elect Rev - DSM Program				
[560013	Oth Elect Rev-Trans-Nonalfi	B0.P00.0F	(3,258,944.04)	(2,812,558.47)	(2.000.948.41)
1280014	Oth Elect Revenues - Andillary	00.254'5	10,366.00	16,968,00	3.728.458.01
1560015	Other Efectric Revenues - ABD	175.353 40	000	0.00	342,729,99
	Financial Trading Rev-Unreal	100	024,410,30	549,685,81	2,045,226.23
	Miscritteneous Revenue-NonAfri	000	8	000	0.01
	Andreas (Jean-Severation) Finish - Realized	(163,336.23)	787 MAG RU	1112020	42,771,18
560058	P.IM NITS Benerit Manak	0,0	66.741.40		5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
560080	P.M. Pi2Pi Trans Rev . Manaw	243,451.95	757,376,83	EV 800 201 1	06.979,945,6
1580062	PJM TO Admin Ray Junaf	104,341.39	369,851.79	627 622 77	21/1/2/1/2
560084	Buckeye Admin, Fee Revenue	21, 161.23	49,291.52	106.561.51	1.530,008.00
560067	OthElecRev Phys Coal Purch Exa	50.007/a	27,606.05	49,206,30	78 157 78
560088	SECA Transmission Revenue	0,00	000	000	12:10:01
	OTHER ELECTRIC REVENUES		2,678,085,82	4,596,723,62	5 420 627 88
	-	1,914,006.05	2,102,665.57	5,737,961.69	13.561.699.72
[24000]	Rent From Elect Property - Af	75 308 11			
4540002	Rent From Elect Property-NAC	213 4R7 4R	/0,918.33	126,630,55	361,618,90
Inne	Heni From Elect Prop-ABD-Nonar	3.108.20	43 261 20	1,093,899.45	2,590,902.50
	RENT FROM ELEC PROPERTY	241,881.77	11, 200, 21	28,264.20	81,402.20
150000	Endellad Diamonais			1,246,694.20	5,033,923.60
1210001	Misc Service Ray - Monaetti	103,102.69	352,860.19	728 240 12	
•	MISC REVENUES	10,588.31	27,220.85	11.012.012.	1,508,305.16
		113,699.00	380,101.14	777.015.00	238,404,14 1 788 700 10
4118000	Gain Disposition of Allowances	1 667 769 03			AC'RA 1'80 1'1
000911	Loss Disposition of Allowances	000	SC./CB,/12,2	2,218,891.65	4,485,742.04
	ANN (LUGS) DISPOS ALLOWANCES	1,667,753.93	2,217,957,35	(3,001.15) 2.209.800.60	(8,386.54)
	TOTAL OTHER OPERATING REVENUE	3.428.200.76	E 101 075 44		78'885'885'F
	GROSS OPERATING DEVENITY		C7-860's 64's	9,971,681,39	22,818,888.11
		40,418,388.65	123,588,005.03	208,637,234.95	475.797.280.37
	NET OPERATING REVENUES	40,418,388,65	171 SER ADE AT		
		•			

Section II Application Exhibit-A Page 179 of 352

Pege 7

Kentucky Power Company Operating Expenses - Functional May 31, 2005

GLR1130S

TWELVE MONTHS ENDED May 31, 2005 124,852,342.64 11,724,381.93 138,576,724.57 12,304,691.37 12,547,851.27 170,368,998.40 164,249,802.34 2,551,987.74 3,567,208.32 295,221,341.04 (2, 156, 834.02) 8,468,123.78 14,962,742.86 11,724,381.93 106,945,722.97 2,419,722.89 262,868.87 21,430,866,65 8,644,133.46 20,875,557.32 1,659,751.39 (1,177.03) 1,354,145,68 6,257.03 22,535,308.70 2,714,198.38 (1,177.03) 333.125.745.64 30,766,599.08 4,899,055.40 73,466,046.21 1,008,681.88 19,711,982.00 54,611,037.40 4,609,357.12 59,220,394.52 76,982,614.10 (266,437.97) 1,909,887.01 131,593,651.50 4,609,357.12 36,203,008.62 (527.50) (527.50) ,029,102.56 762,684.59 2,728,300.79 1.740,839.29 458.12 8,178,076,36 7,469,140.08 3,228,159.20 750,720.79 671,292.87 8,926,797.15 1,227,976.95 147,358,850.32 11,130,019.76 YEAR TO DATE May 31, 2005 THREE MONTHS ENDED May 31, 2005 31,808,637.51 3,276,465.23 35,085,102.74 3,181,121.48 1,664,629.73 3,033,722.06 38,266,224.22 43,969,104.32 962,829.94 1,259,337,58 18,191,271.84 81,276,374.58 3,181,121.48 (22, 178.35) 754,053.49 84,457,496.06 731,875.15 4,698,351.81 2,034,771.98 394,822.22 262.18 5, 155,600.09 454,567.06 5,610,167.15 683,156.84 (316.50) (316.50) 7,423,464.11 91,187,122.77 1,243,162.94 12,439,706.34 (14.027.18) 356,578.40 9,992,508.75 1,204,034.64 11,196,543.40 ONE MONTH ENDED 435,114.20 281,247.31 15,533,975.32 14,817,613.81 26,730,518.72 1,243,162.94 27,973,681.66 002,721.98 (105.50) (105.50) 342,551.22 572,295.25 41.97 1,575,017.22 432,342.54 99,769.73 692,109.02 114,963.07 1,807,072.08 223,174.96 29,736,119.50 2,717,426.39 May 31, 2005 .' TOTAL STEAM POWER GENERATION FOTAL OTHER POWER SUPPLY EXPS OTHER POWER SUPPLY EXPENSES TOTAL FACTORED ACCTS REC EXPS TOTAL CUSTOMER ACCT EXPENSES TOTAL CUST SERVEINFO EXPENSES ADMINISTRATIVE & GENERAL EXPS POWER PRODUCTION EXPENSES TOTAL POWER PROD EXPS-OPER TOTAL POWER PROD EXPS-MAINT TOTAL TRANSMISSION EXPENSES GAINS FROM DISPOSAL OF UT PLT TOTAL POWER PROD EXPENSES TOTAL DISTRIBUTION EXPENSES TOTAL MAINTENANCE EXPENSES TOTAL ADMIN & GENERAL EXPS DISTRIBUTION - MAINTENANCE STEAM POWER GENERATION **TOTAL OPERATION EXPENSES** System Control & load Dispatch DESCRIPTION DISTRIBUTION - OPERATION Admin & General - Maintenance Admins & General - Operations Operation - Other Than Fuel TRANSMISSION EXPENSES DISTRIBUTION EXPENSES Fransmission - Maintenance Steam Power Maintenance Steam Power Operation TOTAL SALES EXPENSES **Fransmission - Operation** PURCHASED POWER FOTAL (GAIN) LOSS Other Expenses (GAIN) LOSS FUEL

Section II Application Exhibit-A Page 180 of 352

363,892,344.72

158,488,970.07

98,610,586.88

32,453,545.89

TOTAL OPERATION & MAINT EXPS



GLR1170\$	05	taxes Applicable May	iaxes Applicable To Operating Income May 31, 2005		
NUMBER	R DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTUR FAILER
			May 31, 2005	May 31, 2005	May 31, 2005
4081002	UITER LAKES-FEDERAL & STATE			-	
4081003		180,026.79	714,731.11	1 050 714 20	
408100500	_	1/2.51	1,684.43	25.187.18	2,180,019.86
408100501	Real & Personal Property	0.00	0.00	0.00	35.458,62
408100503	Real & Personal Property		0.00	0.00	
408100504	Near & Personal Property	(74 764 67)	(1,990.43)	(1,890.43)	
4081007		586 293 00	(74,764.62)	(74,764.62)	(1,830,52) 3 823 676 65
408100803		145.00	1,759,469,11	2,932,055,11	20.010/020/0
406100603		00.0	4,736.93	19,964,09	20.405 30 405 34
408100804			0.00	0.00	
406100805			0.00	0.00	13 833 00
408101000		7,800.00	0.00	0.00	59.980.00
408101702		0.00		39,000.00	00,000,00
408101703		0,00	000	00'0	0.00
406101704		0.00	000	0.00	00'0
408101705		0.00		0.00	0.00
408101802		0,00		0.00	375.00
408101803		0.00	00.0	50.00 0.00	50.00
408101804	St Publ Serv Comm Tay/Fase	0.00	0.00	0.00	0.00
408101904	State Sales and Use Taxes	42,035.00	126,105.00	0.00	43,968.60
408102902	Real/Pers Prop Tax-Cap Leases	0.00	0.00	410,110.00	462,385,00
408102903	Pers Prop Tax-Cap Leases	0.00	0.00		214.19
408102904	Real/Pers Prop Tax-Cap Leases	0.00	0.00		0.00
406102905	Real/Pers Prop Tax-Cap Leases		0.00	0.0	447.18
4001033	Fringe Benefit Loading - FICA	(B0 016 22)	43,728.00	72.880.00	104,323,65
4001004	Finge Benefit Loading - FUT	(10,010,00)	(256,551.65)	(382.641.08)	1200.000
4001035	Finge Benefit Loading - SUT	(70'a1n'i)	(3,230.72)	(4.744.19)	(01.069,067)
400103004	Keal Prop Tax-Cap Leases	0.00	(1,915.52)	(2,814,85)	(12,443,41)
	real frop Tax-Cap Leases	0.00	0.00	0.00	(9,08/.21)
	IUIAL OTHER TAXES-FED & STATE	674 682 71	2,748.00	4,580.00	0,8/4.29
			2,338,149.65	3,887,807.81	
. 00000101009	STATE, LOCAL & FOREIGN INC TAX				s,U81,U28.53
	force taxes, UOI - State	000			
409100202	Income Taxes, UCI - State		42,337,00	42,337.00	20 756 CV
409100203	Income Taxos, UCI - Sizie Income Taxos, UCI - Sizie	0.00	62,635.00	62,635.00	00.10014F
409100204	Income Tayes, UCI - State	0,00	00.026,94	48,320.00	46.320.00
409100205	Income Taxes (10) - State	0.00		0.00	(1.202.807.00)
409100299		4,160.00	0.00	0.00	264.735.00
-	TOTAL ST, LOC & FOR INC TAYER	0.00	8.840.00	531,440.00	531,440.00
		4,160.00	83.872.00	9,840.00	9,040.00
	FEDERAL INCOME TAXES			00.2/0,250	(245,500.00)
_	Income Taxes, UO(- Fedaral				
	Prov Def I/T Uill. Op Inc-Fed	(152,365.16)	1,228,695.51	3 223 427 64	
	Prv Def I/T-Cr Util Op Inc-Fed	1,777,917,96	5,833,530,75	40.305,402,04 10.309 105 10	(2,425,314.33)
4114001	ITC Adj, Utility Oper - Fed	(1,337,363.82)	(6,008,174,80)	24 CD1 Coc.51	13,722,740.72
-	TOTAL FEDERAL INCOME TAXES	(97,375.83)	(292,127.49)	(488 870 15)	(3,237,567,79)
ŗ		31.30'B13.15	761,923.97	3,674,056.12	(1.232,905.15)
-	I UI AL TAXES APPLIC TO OPER INC	869.614 ab			0,628,953.45
			3,183,945.62	8,254,435.93	15 627 181 00
	•				0R', st 435 5.

Kentucky Power Company Taxas Applicable To Operating Income May 31 2012

Page 9

Section II Application Exhibit-A Page 181 of 352

GLR1210S		Kentucky Taxes Applicable to Ma	Kentucky Power Company Taxes Applicable to Other Income & Deductions May 31, 2005		2
ACCOUNT	T DESCRIPTION	ONE MONTH ENDED May 31, 2005	THREE MONTHS ENDED May 31, 2005	YEAR TO DATE May 31 2005	TWELVE MONTHS ENDED
408201404	TAXES OTHER THAN INC TAX St Lic/Rgstrtion Tax/Fees TOTAL TAXES OTHER THAN INC TAX	0.00 0.00	0.00	00.0	275.00
4092001 4102001 4112001 4112001 4115001	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth I&D - Federal Prv Def I/T-Cr Oth I&D - Federal Cum Eff Acct Chg-Prov DFIT OID UTC Adj, Non-Ulil Oper - Fed TOTAL FEDERAL INC TAXES - OI&D	187,640.81 92,289.05 (179,951.21) 0.00 99,978,65	248,039.58 534,167.17 (596,634.54) 0.00 0.00	(259,648.15) 1,227,450.87 (726,601.05) 0.00	279.00 958,126.48 (8,744,072.08) 7,640,782.86 7,640,782.86
	STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D			141021142	(145,182.76)
	LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D				
	FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D				·
	TOTAL TAXES APPLICABLE TO OI&D	99,978,65	186,672.21	241,201.47	. (144,887.76)

Section II Application Exhibit-A Page 182 of 352

- under state sta	02/11/06 07:03 ENDING	BALANCE	468,669,799.35	46A 889 700 15	22.084,488,386	485,384,174.21	66,486,960,144,0	10,677,705,59	0.00	1,351,736,169.92		00.810,200,0		29,1421,016,61			ition ge 1	Section II Exhibit-A 83 of 352
		INANSFERS	(186.729.00)		287,845.00 (101 215 mm	(00.012,104)		0.0	00.0	0.00	000	l	• •	0.00		000	00.0	A07.5
r ERTY	ADJUSTUENTS.		0.00	0,00	0.00	0.00	(524,175.89)	00.0	. 0.00	(524,175.89)	00.0			(524,175.89)		0.0 00.0	0.00	
NENTUCKY POWER COMPANY Detal of Electric Utility Property Year to date - May 2005	ORIGINAL COST RETIREMENTS		(832,172.07)	(832,172.07)	(202,115.45) (2,116,904.98)	(3,261,192,48)	0.00	000	0.00 10.000 1001 100	(3,261,192,48)	0.0			(3,251,192,48)		00,0	(500.11) (500.11)	
DETALL	SNOITIOUS		5,311,087.18	5,311,087.16	2,606,894,03 9,453,324.87	17,371,306.06	0.00	00 ^{.0}	17.371.306.06		0.00		16,336,999,09 (17,371,306,06) (1,034,306,97)	16,336,999,09		000 000 000	0'0	
	BALANCE BALANCE		484,497,813.28	484,497,613.28	384,281,767,19 476,148,970.30	1,326,838,350.75	11,201,881,48	00'0 00'0	1,338,140,232.23		6,862,819.00		16,544,A31,80	1,361,647,483.12		836,378.00 0.00 4,534,41	6,590,952,41	
GLR7210V	<u> υτιιπΎ ριλητ</u>	101/108 GENERATION			101/106 TRANSMISSION 101/108 DISTRIBUTION	TOTAL (ACCOUNTS 101 & 108)	1001 CAPITAL LEASES	22 ELECTRIC PLT PURCHASED OR SOLD 001 ELECTRIC PLANT ACQUISITION	TOTAL ELECTRIC PLANT IN SERVICE		001 PLANT HELD FOR FUTURE USE	IX CONSTRUCTION WORK IN PROGRESS;	X BEG. BAL. X Additions X transfers X End. Bal.	TOTAL ELECTRIC UTILITY PLANT	NONUTILITY PLANT	1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 0THER INVESTMENTS	TOTAL NONUTILITY PLANT	
GLR	<u>NTI</u>	101			101		1011001	102 1140001			1050001	10700QX	107000X 107000X 107000X 107000X		NONUT	1210 1210 1240025		

Page 12

KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - May, 2005

GLR7410V

06/12/05 14:34 173,780,632.37 115,268,107,92 136,112,632,63 (974,210.16) 2,917,945.15 457,176.39 0,752,814.93 0.00 124,207,362.97 6,377,693.39 6,816,375.08 440,776,652.88 157,707.32 (2,306.91 0.00 ENDING 169,489.27 (50,254.82) 927,107.95 8.0 927,107.95 (119,234.45) 0.00 0.0000000 (22,582.35) 0.00 0.00 904,526.60 0.00 0.00 500.11 0.00 500.11 TRANSFER/ ADJUSTMENTS (354,180.68) (110,976.31) (461,950.96) (914,304.84) 0.00 (1,841,412.79) 0.00 0.00 0.0 0.00 0.00 (500.11) 500.11 0.00 (1,841,412.79 NET REM/ SALV COST (770,434.47) (202,115.45) (1,941,600.12) 0.00 (2,914,150.04) 0.00 (175,304.84) (337,042.44) (161,737.60) 0.0 0.0 0.00 0.00 0.00 (500.11) (500.11) (3,261,192.48) ORIGINAL COST 7,080,508.18 2,718,023.06 6,747,701.21 0.00 721,841.23 105,855.54 903,959.57 0.00 0.00 0.00 0.05 0.0 0.0 16, 646, 232, 46 731,456.34 18,277,688.75 2,779.05 PROVISION TO DATE 167,944,173,79 112,713,687,35 131,818,737,52 (987,013,27) 351,520.85 5,649,038.68 411,489,686.40 2,357,841.52 0.00 0.00 162,621,36 358,401.03 0.0 6.838,957.43 (2,306.91) 426,686,943.86 154,928.27 BEGINNING RETIREMENT WORK IN PROGRESS ACQUISITION ADJUSTMENT AMORT 1220001 Depr&Amrt of Norul Prop-Ownd 1220003 Depr&Amrt of Noruti Prop-Wip 1240027 Other Property - RWIP 1240028 Other Property - RETIRE TOTAL NONUTILITY PLANT DECOMMISSIONING COSTS TOTAL ACCUM DEPR & AMORT. TOTAL (108X accounts) TOTAL (111X accounts) TOTAL NUCLEAR 1080001/11 PRODUCTION 1080001/11 TRANSMISSION 1080001/11 DISTRIBUTION PRODUCTION TRANSMISSION CAPITAL LEASES DISTRIBUTION NUCLEAR OTHER NUCLEAR NONUTILITY PLANT UTILITY PLANT 1080001/11 1080009/10 1110001 1110001 1110001 1011006 1150001 •

Section II Application Exhibit-A Page 184 of 352

0.00 155,400.41

Section II Application Exhibit-A Page 185 of 352

۰.

KENTUCKY POWER COMPANY MONTHLY REPORT TO KPSC - APRIL 2005

Section II Application Exhibit-A Page 186 of 352



J,

MAY 3. 7 2005

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 aep.com

May 27, 2005

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed April 2005 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u> 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely, noluca M Wallace

Andrea M. Wallace Administrator - Regulated Accounting

AMW/jp

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

Section II Application Exhibit-A Page 187 of 352

Kentucky Power Company Comparative Income Statement April 30, 2005	NDED THREE MONTHS ENDED
Kentuc Compara	NTH ENDED

GLR1100S

OPERATING REVENUES SALES TO NON AFFILIATES SALES TO AFFILIATES GROSS OPERATING REVENUES TOTAL OPERATING REVENUES, NET OPERATIONS FUEL FUEL PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED OTHER OPERATION				
SALES TO NON AFFILIATES SALES TO AFFILIATES GROSS OPERATING REVENUES TOTAL OPERATING REVENUES, NET OPERATING EXPENSES OPERATIONS FUEL FUEL PURCHASED POWER NON AFFIL PURCHASED POWER AFFILIATED OTHER OPERATION				April 30, 2005
SALES TO AFFILIATES GROSS OPERATING REVENUES TOTAL OPERATING REVENUES, NET OPERATING EXPENSES OPERATIONS FUEL PURCHASED POWER NON AFFIL PURCHASED POWER AFFILIATED OTHER OPERATION	16 051 850 55	,		
GRUSS OPERATING REVENUES TOTAL OPERATING REVENUES, NET OPERATING EXPENSES OPERATIONS FUEL PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED OTHER OPERATION	40,100,000	107,419,195.39	150,710.996.87	930 011 (61
TOTAL OPERATING REVENUES, NET OPERATING EXPENSES OPERATIONS FUEL PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED OTHER OPERATION	40.277 140.20 40.277 146 44	14,130,589.43	17,407,849.37	48.307.304.75
OPERATING REVENUES, NET OPERATING EXPENSES OPERATIONS FUEL PURCHASED POWER NON AFFIL PURCHASED POWER AFFILIATED OTHER OPERATION		121,549,784.82	168, 118, 846.34	470.766.377 98
OPERATING EXPENSES OPERATIONS FUEL PURCHASED POWER NON AFFIL OUTHER OPWER AFFILIATED OUTHER OPERATION	40,270,195.64	104 540 794 BC		
OPERATIONS FUEL PURCHASED POWER NON AFFIL PURCHASE POWER AFFILLATED OTHER OPERATION	•	20.40//840/141	166,118,846.34	470,756,372,98
FUEL PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED OTHER OPERATION				
PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED OTHER OPERATION				
PURCHASE POWER AFFILIATED OTHER OPERATION	11,827,078.40	30 128 808 En		
OTHER OPERATION	605,030.35	2 106 005 6m	39,719,473,25	111,308,856,93
	13.180.608.47	70'088'en1'7	2,728,982,35	5,629,855,25
MAINTENANOL	4.695.364 KD	14, 102, 330.28	55,819,449,05	153,603 139 40
		13,469,552.09	19,254,826,17	at at a back by
TUTAL UPERMAINT EXPENSES	77'1'2'net'7 70'00'1'00'EE	6,712,710.81	8.412.593.37	00,012,047,000 00,002,002,000
UEPRECIATION AND AMORTIZATION	46'786'800'70 CC CC CC C	94,518,110.99	126.035.424.18	2011,001,00 357 550 500 10
IAXES OTHER THAN INCOME TAXES	91.542'75'7'S	11,183,056.58	14 884 749 RS	21.924°/70°/20°
STATE, LOCAL & FOREIGN INCOME TAXES	/ 86,356.42	2,419,147,99	3 213 146 08	44,240,148.41
FEDERAL INCOME TAXES	296, 140.00	278,332.00	00-01-10-2-0 00 01-7 888	9,238,658,00
TOTAL OPERATING EXPENSES	(131,942.01)	1,401,973,35	00.21 L'000	(184,530.00)
	37,489,790.42	109.800.620.92	16.242,604,0	7,195,634.30
NET OPERATING INCOME			99.0/R'\$00'0*I	418,024,096.89
	2,780,405.22	11,749,163.90	10 843 873 77	
OTHER INCOME AND DEDUCTIONS			6477/0 ¹ ¢10 ¹ e1	52,732,278.09
OTHER INCOME	-			
OTHER INCOME DEDUCTIONS	307,516.96	300,798.58	481 000 14	'
INC TAXES APPL TO OTH INCEDED	(34,254.56)	111 372 87	70°004°1 nt	836,579,19
NET OTHR INCOME AND DEDUCTIONS	(88,030.15)	(104,098,71)	00'00'1Z	(735,506.88)
	184,232.25	308.072.72	(141,222,82)	195,304.41
INCOME BEFORE INTEREST CHABGES			29-979'ent	396,376.72
	2,964,637.47	12,057,236,62	30 340 600 mm	
INTEREST CHARGES			10.020,512,02	53,128,652.81
INTEREST ON LONG-TERM DERT				
	2,211,	6.753.198.15	0 000 000 00	
INT SHORT TERM DEBT - NON-AFEI		(5.204.82)	00'990'220'a	26, 348, 728, 56
AMORT OF DEBT NISC PDEM # EVE	7,495.52	137 306 84	(84'202'46)	213,953,50
AMORT LOSS ON REACOUNDED AGAT	92, 396.03	310 040 00	140,308.60	379,985.67
	5,615.78	13 847 77	402,486.02	1,141,654.26
OTHER INTEREST FXPENSE			19,462.97	64,384,57
TOTAL INTEREST CHARGES	77,355,21	230.933.17	300 400 60	
AFUDC BORROWED FLINDS . CP	2,394,740.26	7.435.259.90	20°201 'nne	780,627.61
NET INTEREST CHARGES	(14,037.41)	(71.065.48)	59-571'008's	29,529,334.17
	2,380,702.85	7.364.194.42	(92,02)	(284,666.47)
NET EXTRAORDINARY ITEMS			9,750,546.45	29,244,667.70
NET INCOME BEFORE PREF DIV	583 934 eo			
NET INCOME EADI FOR ALLINE	0.0	4,693,U42.20	10,469,151.63	23.883.985 12
THE THE TOR TOR COMMN STR	583.934.62		0.00	
-		4,033,U42.20	10,469,151.63	23.883 986 17

Page 1

Kantucky Power Company Balance Sheet - Assets April 30, 2005

438,766,381.36 57,929,260.63 (426,686,943.86) 934,860,539.25 DECEMBER BALANCES 16,126,733.17 16,388,055,58 16,544,431.89 462,640,781.30 385,666,627.94 1,361,547,483.12 19,067,031.58 5,438,331.05 (33,658.81) 421,723.58 5,836,437.53 24,927,086.19 9,385,328.76 132,300.72 23,045,902.11 4.003,080.40 6,550,571.42 7,340,252.26 19,845,328.64 819,381.37 109,439,713.14 December 31, 2004 124,993,760.27 66,892,429.67 MONTH END BALANCES 443,968,100.26 59,283,486.89 465,531,008.45 386,721,251.56 9,941,314.52 17,989,197.65 (438,295,559.74) 15,186,456.64 1,370,690,303.80 932,394,744.06 29,749,516.15 403,697.88 5,573,958.03 (219,546.62) 18,750,409.45 5,436,107.81 351,045.50 35;536,669.46 7,151,231.41 8,608,888.65 4,045,047.62 21,766,574.53 933,516.05 5,529,693.40 125,508,582.54 63,787,423.55 1,267,701,402,18 00,473,982.58 April 30, 2005 CONSTRUCTION WORK IN PROGRESS ADVANCES TO AFFILIATES ACCOUNTS RECEIVABLE-CUSTOMERS LESS ACCUM PRV-DEPR, DEPL, AMORT NET ELECTRIC UTILITY PLANT TOTAL OTHER PROP AND INVSTMNTS AP FOR UNCOLLECTIBLE ACCOUNTS ACCOUNTS RECEIVABLE- ASSOC COS ACCRUED UTILITY REVENUES ENERGY TRADING CONT CURR ASSET OTHER PROPERTY AND INVESTMENT UT ENERGY TRADING CONTRACTS NET NONUTILITY PROPERTY TOTAL ELECTRIC UTILITY PLANT CURRENT AND ACCRUED ASSETS CASH AND CASH EQUIVALENTS DESCRIPTION ACCOUNTS RECEIVABLE - MISC TOTAL OTHER INVESTMENTS **TOTAL REGULATORY ASSETS** DEFERRED CHARGES TOTAL DEFERRED CHARGES ELECTRIC UTILITY PLANT OTHER CURRENT ASSETS **TOTAL CURRENT ASSETS** MATERIALS & SUPPLIES **REGULATORY ASSETS FRANSMISSION** DISTRIBUTION PREPAYMENTS PRODUCTION TOTAL ASSETS **GLR1500S** GENERAL FUEL

Section II **Application Exhibit-A** Page 188 of 352

1,281,113,528.53

Page 2

Kentucky Power Company Balance Sheet - Capitalization and Liebilities April 30, 2005

DECEMBER BALANCES April 30, 2005 70,555,279.85 320,980,310.29 50,450,000.00 199,975,030.34 508,310,302.15 829,290,612.44 2,801,940.69 0.00 0.00 267,048,884.78 8,721,725.00 17.729,189.84 20,531,130.63 0.00 24,899,024.46 12,308,487.42 9,248,178.82 20,080.482.71 6,754,332.86 1,560,983.37 17,205,428,19 9.036,484.73 0.00 0.00 101,093,402.56 22,209,994,15 13,484,348.55 58,971,16 675,458.35 14,219,779.08 310,198,382.99 1,261,113,528.63 MONTH END BALANCES April 30, 2005 81,024,431.58 329,043,278.98 14,542,916.23 11,223,786.90 50,450,000.00 197,568,847.40 487,382,827.16 22,458,431.05 6,989,491,16 816,428,106.14 2,532,825.18 14,842,017,04 17,374,942.22 0.0 0.0 263,588,049.48 8,332,221.68 20,640,203.68 21,080,068,95 8,292,145.00 0.00 20,477,067.20 59,306.58 21,062,943.09 317,241,443.61 1.433,867.23 106,658,910.20 0.0 0.0 26,256,229.36 526,569.31 1,257,701,402.16 LONG-TERM DEBT LESS AMT DUE 1 YR CUSTOMER ADVANCES FOR CONSTR COMMON SHAREHOLDERS' EQUITY OBLIG UNDER CAP LEASES. CURR ENERGY TRADING CONT CURR LIAB OTHR CURR & ACCRUED LIAB ACCUMULATED PROVISIONS - MISC LONG-TERM DEBT DUE WITHIN 1 YR Advances from Affillates OTHER NONCURRENT LIABILITIES DEF CREDITS & REGULATORY LIAB TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S **OBLIGATIONS UNDER CAP LEASE** TOTAL OTH NONCURRENT LIAB'S LT DEBT (LESS AMT DUE IN 1 YR) LT ENERGY TRADING CONTRACTS DEF GAINS ON SALEALEASEBACK DEF GAINS-DISP OF UTILITY PLT DEFERRED INCOME TAXES DEF INVESTMENT TAX CREDITS DESCRIPTION Authorized: 2,000,000 Shares Outstanding: 1,009,000 Shares TOTAL CAPITAL & LIABILITIES TOTAL CURRENT LIABILITIES OTHER DEFERRED CREDITS regulatory liabilities deferred credits TOTAL CAPITALIZATION **RETAINED EARNINGS** CURRENT LIABILITIES AP-ASSOC. COS. CUSTOMER DEPOSITS DIVIDENDS DECLARED INTEREST ACCRUED COMMON STOCK COMMON STOCK CAPITALIZATION PAID-IN CAPITAL TAXES ACCRUED AP - GENERAL GLR1700S

Section II Application Exhibit-A Page 189 of 352

•

:

. ,

:

. . .

•

• •

ŗ.

:

: :

Kentucky Power Company Statement of Retained Earnings April 30, 2005

DECEMBER BALANCES 90,055,274.49 (19,499,994.54) (19,499,994.54) 0.00 (19,499,994.54) 0.00 0.00 64,150,582.93 25,904,691.56 0.0 0.00 70,555,279.95 0.00 64,150,582.93 6,404,697.02 0.00 0.00 70,555,279.95 70,555,279.95 **December 31, 2004** . MONTH END BALANCES 0.0 0.00 70,555,279.95 10,469,151.63 81,024,431.58 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 81,024,431.58 70,555,279.95 10,469,151.63 81,024,431.58 81,024,431.58 April 30, 2005 TOTAL UNAPPR UNDISTR SUB ERNGS ADJUSTMENT RETAINED EARNINGS DIVIDEND DECLARED ON COMMON **BALANCE AT BEGINNING OF YEAR** (A) REPRESENTS THE FOLLOWING Unapprp Retained Earnings Unrestr BALANCE AT END OF PERIOD (A) Appr Retnd Erngs - Amrt Rsv, Fed **Jnapprp Retained Earnings Restr** DESCRIPTION Appropriated Retained Earnings **FOTAL UNAPPR RETND ERNGS** Unapprp Undistrbutd Sub Erngs Div Decird - Common Stk - Asso BALANCE AT END OF PERIOD Equity Erngs of Subsidiary Co **TOTAL RETAINED EARNINGS FOTAL APPR RETND ERNGS** Net Income Transferred TOTAL DEDUCTIONS NET INCOME (LOSS) DEDUCTIONS: TOTAL ACCOUNT **GLR1710S** NUMBER 4380001 2150000 2151000 2160002 2160001 216.1

Section II Application Exhibit-A Page 190 of 352

rage 4

GLR1860S	April 30, 2005	005	
ACCOUNT	DESCRIPTION	MONTH END April 30, 2005	MONTH END BALANCES ^{\.} 2005 December 31, 2004
2440002 2440004 2440010 2450002	ENERGY TRADING CONTRACTS LT Unreal Losses - Non Affi LT Unreal Losses - Affi LT Option Premium Receipts LT Unreal Losses - Hertoe	18,273,896.20 1,298,189.00 0.00	12,348,284.56 777,254.00 0.00
2520000	LT ENERGY TRADING CONTRACTS CUSTMR ADVANCES FOR CONSTRUCTN Customer Adv for Construction TOTAL CUST ADVANCES FOR CONSTR	20,477,067,20 20,477,067,20 59,306,58	358,810.98 13,484,349.55 59,971.16
	DEFRD GAIN ON SALE/LEASEBACK TOTAL DEF GAIN ON SALE/LEASEBACK DEFRD GAIN ON DISP OF 11711 PI T	80.002,es	94,471.16 0.00
2530001	TOTAL DEF GAINS-DISP UTIL PLT OTHER DEFERRED CREDITS		
2530004 2530004 2530021 2530050	Detering revenues Allowances Unidentified Cash Receipts T.V. Pole Attachments	220,660.86 0.00 5,004.01	207,366.88 598.08 6,669.21
2530092 2530093	Defd Gain - Fiber Optic Leases Def Camy Chg - Defd RTO Costs TOTAL OTHER DEFERRED CREDITS	112,344.07 188,580.37 0.00 526,589.31	67,773.84 189,238.45 203,811.89 675,458.35
2811001 2821001	ACCUM DEFERRED INCOME TAXES Acc Did FiT - Accel Amort Prop Accum Deid FiT - Utility Prop	20,673,800.70 110,268,927.43	19,268,200.70 110.357 019 84
2823001 2824001 2830006	Acc Dfrd FIT FAS 109 Flow Thru Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff	51,511,728.27 (1,830,836.00) 488 510 00	50,919,107.73 (1,929,320.00)
2831001 2832001 2833001	Accum Deferred FIT - Other Accum Dird FIT - Oth inc & Ded Acc Dird FIT EAS 100 Elour Than	2,653,879.28	1,326,444.72 14,201,796.23 2,152,005.45
2833002	Acc Dird SIT FAS 109 Flow Thru TOTAL ACCUM DEF INC TAX-CREDIT	37,573,132.36 28,103,000.00 263,588,049.48	38,652,630.11 32,099,000.00 267,046,884,78
2550001	ACCUM DEFRD INVEST TAX CREDITS Accum Deferred ITC - Federal TOTAL ACCUM DEF INVEST TAX CR	6,332,221.68 6,33 2,221.6 8	6,721,725.00 6,721,725.00
	REGULATRY LJAB'S	26,258,229.36	22,208,994.15
	TOTAL DEFRD CREDITS & REG LIAB	317,241,443.61	310,198,382.99

ļ

.

+ !

:

.

TWELVE MONTHS ENDED April 30, 2005 85,183,752,43 45,988,440.28 131,162,182.71 57,748,801,56 69,857,307,38 46,783,287,18 10,122,976,18 9,336,568,13 193,842,040,39 1.014.526.77 1.014.626.77 25,486,100,29 372,518155 4613,240,19 4613,240,19 4613,240,19 (412,245,866,19) (412,245,866,19) (412,245,866,19) (412,245,866,19) (412,485,61) (412,485,61) (424,485,19) (3,405,485,61) (1,44,453,01) (1,44,453,01) (1,44,453,01) (1,562,562,56) (1,562,562,561) (1,563,562,561) (1,564,562,562) (1,564,562,562) (1,564,562,562) (1,564,562,562) (1,564,562 0.00 (383, 115, 78) 2, 987, 34 (632, 915, 52) (35, 611, 79) (35, 611, 79) (35, 611, 79) (35, 430, 356, 76) (106, 467, 17) (8, 554, 39) (57, 972, 10) 126,008,768.87 800 35,361,330.65 15,572,032.81 60,833,363.48 18,693,284,89 23,135,131,50 16,896,336,92 3,526,049,28 3,526,049,28 3,526,049,28 3,020,218,01 328,370,11 328,370.11 11,337,301,56 10,391,37 277,142,015 277,142,012 (551,142,002 (551,198,185,15) (551,198,185,16) (551,198,185,16) (531,69,71 (54,74,455,19) (64,74,455,19) (64,74,455,19) (64,74,455,19) (64,74,455,19) (64,74,455,19) (735,102,00) (946,273,19) (10,471,106,71) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,782) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,778) (10,472,782) (10,472,78 OPERATING REVENUES ONE MONTH ENDED THREE MONTHS ENDED YEAR TO DATE April 30, 2005 April 30, 2005 April 30, 2005 0.0 0.00 0.00 44,209.24 4,209.24 4,209.24 (526,009.82) (526,009.82) (34,712.44) (11,575.68) (11,575.68) (70,696.45) 116,631,763.17 8,501,560.77 7,702.585.56 104,761,979.24 209,862.55 (102,259,209,209) (196,895.25) (197,567,10 (197,569,25) (197,564,20) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (197,564,22) (12,162,567) (12,162,561) (12,153,562,561) (12,162,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,154,562,561) (12,174,562,56 24,044,062.11 10,983,099.46 36,027,161.67 13,866,279,48 16,548,845,99 11,995,591,80 2,643,468,87 2,260,103,47 2,260,103,47 47,304,289,62 240,240,75 240,240,75 0.0 62,671,691.94 Xentucky Power Company Operating Revenues April 30, 2005 0,012,409.82 3,290,634.74 8,303,244.68 4,683,837,72 6,088,834,22 4,171,838,10 836,388,08 785,485,77 18,446,382,89 2,006,638,64 2,537,67 89,517,579,464,87 89,517,579,464,87 89,5172,56 108,514,27 (25,5416,00) 109,183,66 (11,18,120,19 (250,187,39) (27,909,00) (27,909,00) (21,912,77 (23,515,49) (17,932,49) (17,142,49) (17,142,49) (17,142,49) (17,142,49) (17,142,49) (17,142,49) (17,142,49) (17,142, 81,435.90 61,435.90 0.0 26,930,043.36 Commercial Salas Industrial Salas Ind salas-ViorAffil(Ind Minas) Salas to Pub Auth - Exchools Salas to Pub Auth - Ex Schools Salas to Pub Auth - Ex Schools COMMERCIAL & INDUSTRIAL SALES Salas for Resette - NonAstoo Salas for Resette - NonAstoo Salas for Resette Bookour (Purch Salas for Resette - Down - Austo Balas for Resette - Non Astoc Purch Par Physfrad - Non Astoc Purch (Resette - Non Astoc Purch (Resette - Hold, Non Astoc Purch (Resette - Dow - Astoc Purch (Resette - Hold, Non Purch (Resette - Dow - Astoc Purch (Resette - Dow - Astoc Purch (Resette - Purch (Resette Purch (Resette - Dow - Astoc Purch (Resette - LSE Purch (Resetter - RETAL BALES Residentiel Seles-W/Space 1Hg Residential Seles-W/O Space H Residential Seles DESCRIPTION Public Street/righway Lighting Public & Other Sales BALES OF ELECTRICITY TOTAL RETAIL SALES **BALES - AFFILIATED** SALES FOR RESALE ACCOUNT GLR11105 4400001 4400002 4420001 4420002 4420004 4420005 4420005 4110000 4170007 4770001 4770001 4770001 4770001 4770010 4770010 4770010 4770010 4770010 4770008 477008 4

Section II Application Exhibit-A Page 192 of 352

Page B

Kentucky Power Company Operating Revenues April 30, 2006

GLR1110S	<u>S0</u>	April 30, 2006	205		
ACCOUNT	INT ER DESCRIPTION	ONG MONTH ENDED April 30 3MK	OPERATING REVENUES THREE MONTHS ENDED YEAR TO	REVENUES YEAR TO DATE	. TWELVE MONTHS ENDED
4470117			April 10, 2005	April 30, 2005	April 30, 2005
4470118		(814,021.00)	1,253,186.00	1 104 061 00	
4470119		(17.134.00)	3,522.00	20.898.00	00.699.061.00
4470124		[141,084,00] 6.43	(423,252.00)	(588,544.00)	1555 544 DO
44/U125		01-0 140 ASC 11	(96,178.34)	(18,489.13)	(18.489.13)
9210/64		(00-007/1)	(14,1669,18)	(36,340,80)	(36.340.80)
	Non ECR Purchased Power OSS	(15, 777, 757)	(20,481.15)	(13,398.66)	(13,396,66)
	Spark Gals - Realized	(147.738.27)	(13,11,13,13)	(757.717.37)	(757,717,37)
	SALES FOR RESALE-NONAFFILIATED	7,235,428,88	20.868.714.54	R30,084.41	930,064,41
4470001	Salar for Bessla			19.101,161,85	76,937,172,71
4120014	Site Research Andrew Valoc Col	224,862,99	356 213 (2)		
4470015	Sie Resain Transmitter	0.00		(8.010,085,	584,501,81
4470035	Sit for Rei - Eint ban, Anne	00.0		8	11,547.59
4470086	Safes for December 144 for	201,853.54	201 431 19		125,449,80
4470088	Pool States to Double and	0.00	12 963 133 000	EZ'LCR'ANA	3,444,197,23
4470128		1,748.66	4.019.80	B)))	27,344,212,86
	SALES FOR REGAL CLARGE LATEN CO	4,705,255.00	15,957,138,00	90'RL0'4	70,360,03
		6,183,820.19	14,054,671.10	17,305,624,93	10.857,136.00
	TOTAL SALES FOR RESALE	12,429,249,35	34 874 447 44		
			10.480.476.40	46,043,732.64	123,874,680.11
	I VIAL SALES OF ELECTRICITY	38,369,292.60	117,496,077,25	181.676 486 74	
	TOTAL SLS OF ELECT AFT RFD PROV	38,359,292,60	447 40C ATT 12		88'870'700's
			97"/ /D'DE4" / / /	161,676,465.71	449,663,336,98
456007	OUTEN OF ENALING REVENUE				
4560013	Oth Elect Rev-Trans-Nonanti	125,065.20	(9.133,077,94)	12 BM1 444 151	
4560014	Oth Elect Revenues - Ancillary	3,408.00	10,104.00	13,536,00	4 500 124 00 V
4580015	Other Electric Revenues - ABD	0,00 37 165 50	8.0	0.0	BO'LE1'000'L
400016	Financial Trading Rev-Unreat	27, 103,001 (7 Dat	329,738,14	374,332,32	2.054.043.03
1 Minoch	Miscageneous Revenue-NonAm	0.00	(10.0)	(10.0)	(101)
4550050		[756,147,25]	0.00	8,282,87	42,771.18
450058	VIII LEVE AVEN-LOUD TR HEAD G.L.	20,532,59	86.745 40	1,604,638,68	(103,348.81)
4560060	PJM PI2PT Trans. RavNon Aff	270,947.36	735,280.83	00, / 41, 40	5,266,903,90
4560062	PUM TO Admin. Rev NonAy.	106,201.45	314,642,55	523,201,34	31.415,52%,1 4 334 345 40
450064	Buckeye Admin. Fee Revenue	70°108'0	58,166.05	86,400.28	144.307.09
	Official Phys Cost Purch Exp	000	10'000'87	40,948,67	67,801,15
BODDON-L		962.514.20	0 A14 A14	80	(5.125,886,24)
	UTAEK ELEUTIKK REVENUES	777,218.65	2,176,446,65	3.523,402.71	4,347,306,95
4540001			•		72,820,319,67
4540002	Rent From Elect Property-NAC	25,308.11 283 284 04	75,918,33	101,224,44	369 855 64
454004	Ren From Elect Prop.ABD.Nonar	2,850,00	20 505 00	880,431,69	2,582,618,75
	NEW LYOM ELEC PROPERTY	311,517.15	776,544,75	Z3,156.00	84,744,00
450000	Forfeited Discounts			(***)19 ¹ 2001	0,037,267.59
4510001	Misc Service Rev - Nonarti	150,051.34 A 016 7	419,972,67	825,130,48	1.498.307 11
	MISC REVENUES	162,110,10	2//CDL//Z	38,185,62	260,768.46
4118000	Gain Cisposition of Almanness			663,316,00	1,749,485,77
4119000	Loss Disposition of Allowances	660,057.34	560,638,95	861,137,72	1 755 BRD AF
	GAIN (LOSS) DISPOS ALLOWANCES	010 010	(8,001.15) 554 537 55	(9,001,15)	cn.000,001,001,0
	TOTAL OTNER OBERATING SEVENING		12./ce,i co	652,136,67	3,246,270.97
		1,910,903.14	4,063,707,67	6.643.360.43	20 FT1 A11 A2
	gross operating revenues	40,270,196,64	174 548 757 64		
-	NET OPERATING REVENILES	-	70%6 //068714.	148,118,846.34	470,756,372.98
		40,270,195.64	121,649,784,82	168,118,846,34	470,766,372 88

Section II Application Exhibit-A Page 193 of 352

.

Page 7

Section II Application Exhibit-A Page 194 of 352

367,527,986.18

126,035,424.18

94,618,110.99

32,804,992.96

TOTAL OPERATION & MAINT EXPS

.

TWELVE MONTHS ENDED 12,162,220.45 123,471,177.38 11,934,443.21 135,405,520.**59** (2,415,009.11) 2,155,478.36 (269,630.75) 2,292,290.68 3,581,712.63 6,441,508,19 14,995,723.76 21,180,743,40 1,651,071.19 22,831,814.59 11,308,956.93 59,233,094.65 65,107,097.96 38,578,275.34 00,512,718.65 21,437,231.95 1,340,690.79 (1,184.32) 11,934,443.21 8,962,496.88 6,741.62 (1,164.32) 326,791,269.66 30,736,716.52 2,595,986.87 43,414,494,00 3,366,194,18 46,780,688,18 (252,410.79) 672,524.15 420,113.37 1,325,434.57 1,474,772.81 104,863,132.78 3,366,194.18 39,719,473.25 3,695,020.75 2,158,005,54 3,738,117.31 6,483,967.34 635,757.72 58,648,431.40 (422.00) 61,448,638.78 08,229,326.96 6,894,122.86 2,795,818.65 £71,523.14 416.15 (422.00) 117,622,830.82 7,119,726.06 1,004,801.99 8,412,693.37 YEAR TO DATE April 30, 2005 ONE MONTH ENDED THREE MONTHS ENDED 3,103,087.77 33,229,984.27 2,496,868.50 35,726,852.77 1,732,892.19 3,110,231.15 4,843,123.34 30,126,896.50 590,814.36 617,726.12 (72,889.23) 2,208,951.80 14,407,992.78 514,896.60 6,683,274.56 1,000,383.94 1,198,657.04 17,637,977.05 2,498,868.50 379.35 (316.50) 87,805,400.39 6,712,710.61 10,134,845.56 2,195,642.35 (316.50) 74.274.47 5,168,277.96 702,062.76 Kentucky Power Company Operating Expenses - Functional April 30, 2005 April 30, 2005 785,274,14 12,622,362.54 1,129,153,41 13,751,508.95 197,605.62 66,823.73 284,759.80 1,037,529.49 1,322,289.28 11,827,078.40 3,785,638.82 (130,781.89) 348,628.28 449,115.30 1,623,408.65 132,622.72 1,766,031.37 4,683,382.40 27,205,734.94 (105.50) 1,129,153.41 28,334,888.35 969,835.15 137.50 (105.60) 139,859.81 215,233.27 30,308,081.73 2,496,911.23 April 30, 2005 **FOTAL OTHER POWER SUPPLY EXPS FOTAL STEAM POWER GENERATION** OTHER POWER SUPPLY EXPENSES PURCHASED POWER System Control & load Dispatch TOTAL CUST SERVAINFO EXPENSES **FOTAL CUSTOMER ACCT EXPENSES FOTAL FACTORED ACCTS REC EXPS** ADMINISTRATIVE & GENERAL EXPS POWER PRODUCTION EXPENSES STEAM POWER GENERATION TOTAL POWER PROD EXPS-OPER TOTAL POWER PROD EXPS-MAINT TOTAL TRANSMISSION EXPENSES GAINS FROM DISPOSAL OF UT PLT TOTAL OPERATION EXPENSES TOTAL MAINTENANCE EXPENSES TOTAL POWER PROD EXPENSES TOTAL DISTRIBUTION EXPENSES TOTAL ADMIN & GENERAL EXPS DISTRIBUTION - OPERATION DISTRIBUTION - MAINTENANCE Admins & General - Operations Admin & General - Maintenance TRANSMISSION EXPENSES DESCRIPTION Operation - Other Than Fuel Transmission - Maintenance DISTRIBUTION EXPENSES Steam Power Operation Steam Power Maintenance **FOTAL SALES EXPENSES** Transmission - Operation TOTAL (GAIN) LOSS Other Emenses (GAIN) LOSS GLR11308 ษีบี

Page 8

Section II Application Exhibit-A Page 195 of 352

Page 9

TWELVE MONTHS ENDED April 30, 2005 0.00 13,833,00 66,080.00 31,200.00 94,730.64 4,568,434.64 2,346,647.07 20,275.11 58,304.00 (768,241.82) (12,838,36) (4,803.59) 7,890.29 3,684.00 3,684.00 8.0 80 87,838.80 420,350.00 2, 152, 702.08 25,811,23 375.00 50.00 48,320.00 (1,202,807.00) 328,865.00 527,280.00 9,840.00 (184,530.00) (2,858,028.17) 20,987,208.76 (8,880,409.97) (1,232,934.32) 7,185,834.30 80 80 8,0 0.0 800 214.19 7,842.17 118,899.65 42,337,00 62,635.00 16,250,862.30 (1,990.43) 0.00 2.345,762.11 870,687.50 25,014.67 80 8 0.0 0.0 0.0 0.0 58,304.00 (301,725.71) (3,725.67) (2,210.78) YEAR TO DATE April 30, 2005 8 80 800 0.0 3,664.00 3,213,145.08 19,618.00 31,200.00 80 0.00 527,280.00 9,840.00 648,412.00 3,374,797,20 8,615,265,46 (8,117,318,37) (389,503,32) 3,483,242,97 8.0 0.0 8 168,140,00 157.40 8 42,337,00 62,635,00 ¢. 8.0 46,320.00 7,384,800.05 THREE MONTHS ENDED April 30, 2006 0.00 0.00 0.00 0.00 0.00 0.00 128,105.00 8 (1.890.43) 0.00 23,400.00 8.0 8 43,728.00 (248,123.89) (3,083.33) (1,828.28) 9, 127, 38 8 80 0.00 2,748.00 2,419,147.99 42,337.00 62,635.00 48,320.00 701,623.71 (,758,469,11 9,772.73 1,081,775.22 6,188,199.14 (5,595,873,52) (292,127.49) 1,401,973.36 0.000 800 117,200.00 8,840.00 278,332.00 800 800 1,099,453,34 Kenlucky Power Company Taxes Applicable To Operaling Income April 30, 2005 235,317.30 357.66 586,883.11 257.17 0.00 0.00 0.00 8 8 8 8 8 8 8 8 9.0 8 8 8 8.0 0.00 0.00 42,035.00 14,576.00 (97,625.47) (1,356.37) (803.89) ONE MONTH ENDED April 30, 2005 (470,046.84) 2,038,304.85 (1,602,824.20) (97,375.83) (131,942.01) 7,800.00 8.0 0.000 298,140.00 0.00 298,140.00 8 916.00 0.0 8.8.8.8 788,356.42 952,554.41 OTHER TAXES-FEDERAL & STATE TOTAL OTHER TAXES-FED & STATE STATE, LOCAL & FOREIGN INC TAX FOTAL TAXES APPLIC TO OPER INC FOTAL ST, LOC & FOR INC TAXES Bi Publ Serv Comm Tax/Fees St Publ Serv Comm Tax/Fees Stele Sates and Use Taxes ReauPers Prop Tax/Cap Leases **FOTAL FEDERAL INCOME TAXES** Real & Personal Property Taxes Reti & Personal Property Taxes State Unempioyment Tax Pers Prop Tax-Cap Leases Real/Pars Prop Tax-Cap Lesses Real/Pers Prop Tax-Cap Lesses Si LerRostriton TaxFaaa Si LerRostriton TaxFaaa Si LerRostriton TaxFaaa Si LerRostriton Tax/Faaa Si LerRostriton Tax/Faaa Si Publ Sarv Comm Tax/Faaa DESCRIPTION Federal Unemployment Tex Fringe Benefit Loading - FICA Prov Def 1/T Uill Op Inc-Fed Prv Def 1/T-Cr Uill Op Inc-Fed 1/TC Adj, Ulitity Oper - Fed Fringe Benefil Loading - FUT ringe Benefit Loading - SUT Income Taxes, UOI - Federal Real Prop Tax-Cap Leases FEDERAL INCOME TAXES Real Prop Tax-Cap Leases Income Taxes, UOI - State Income Taxas, UOI - State Income Taxes, UOI - State Income Taxes, UOI - State State Franchise Taxes State Franchise Taxes State Franchise Taxes State Excise Taxes ncome Taxes, UOI - State ncome Taxes, UOI - State Income Taxes, UOI - State State Franchise Taxes FICA - 408100500 408100501 408100502 408100503 408100503 408100504 408100504 408100802 408100804 408101000 408101702 408101702 408101705 408101802 408101802 408101804 408101804 408101804 408101804 408101804 408102903 408102903 ACCOUNT GLR1170S 408102904 408102905 108100805 4081034 4081035 408103804 408103804 408100201 408100201 408100202 408100202 409100204 409100204 409100204 4081002 4081003 4081033 4091001 4101001 4111001 4114001

÷

:

. . . .

- 1

÷

:

÷

GLR1210S

ACCOUNT NUMBER 408201404

TWELVE MONTHS ENDED (7,279,322.13) 6,177,085.07 275.00 275.00 0.0 (195,304.41) 906,932.65 April 30, 2005 (447,288.96) 1,135,161.62 0.0 (546,649.84) 0.00 0.00 141,222.82 YEAR TO DATE April 30, 2005 Taxes Applicable to Other Income & Deductions THREE MONTHS ENDED 0.0 0.00 (405,921.44) (418, 318.77) 0.0 928, 338. 92 0.0 104,098.71 April 30, 2005 Kentucky Power Company April 30, 2005 0.00 0.00 (402,401.23) 0.00 0.0 426,067.13 65,364.25 89,030.15 **ONE MONTH ENDED** April 30, 2005 TOTAL TAXES OTHER THAN INC TAX TOTAL FEDERAL INC TAXES - OI&D DESCRIPTION Cum Eff Acct Chg-Prov DFIT OID ITC Adj, Non-Util Oper - Fed TAXES OTHER THAN INC TAX FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth I&D - Federal Prv Def I/T-Cr Oth I&D-Fed St Lic/Rgstriion Tax/Fees

0.0

Application Exhibit-A Page 196 of 352

(195,029.41)

141,222.82

104,098.71

89,030.15

TOTAL TAXES APPLICABLE TO OI&D

TOTAL FOREIGN INC TAXES - OI&D

FOREIGN INC TAXES - OI&D

STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D

411200199 4115001

4092001 4102001 4112001 LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D

Section II

Page 10

ONIGNAL COST BA112016 00:11 PRITREMENTS ADJUSTMENTS TANKGFENS BA11300 (31,113,25) 0.00 (185,729,00) 48,222,946,46 (31,113,25) 0.00 (185,729,00) 48,222,946,46 (31,113,25) 0.00 (101,216,00) 48,222,946,46 (31,113,25) 0.00 0.00 (101,216,00) 48,222,946,46 (172,442,24) 0.00 0.00 (101,216,00) 48,223,553,46 48,725,73,46 (172,442,24) 0.00 0.00 (101,216,00) 48,557,346 48,7557,346 (172,442,24) 0.00 0.00 0.00 0.00 0.00 0.00 (2,377,576,14) (344,142,65) 0.00 0.00 0.00 0.00 0.00 (2,377,576,14) (344,142,65) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1,34,64,10,24,10 1,34,64,64,10,24,
2) 0.00 (186,729,00) 2) 0.00 (196,729,00) 2) 0.00 (101,216,00) 2) 0.00 (101,216,00) 2) 0.00 (101,216,00) 2) 0.00 (101,216,00) 2) (304,142,55) 0.00 (100 (101,216,00) 2) (304,142,55) 0.00 (101,216,00) 2) (304,142,55
287,945.00 4) 0.00 200 0.00 1) 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 1) (384,142.55) 0.00 0.00 1) (384,142.55) 0.00 0.00 1 (384,142.55) 0.00 0.00 134,142.55) 0.00
(1) 0.00 287,845.00 (101,216.00) 0 0.00 (101,216.00) 0 (384,142.55) 0.00 0 0.00 0.00 1 (384,142.55) 0.00 0 0.00 0.00 1 (384,142.55) 0.00 0 0.00 1.00 1 (384,142.55) 0.00 0 0.00 1.00 1 (384,142.55) 0.00 0 0.00 1.00 1 (384,142.55) 0.00 0 0.00 1.00 0 0.00 0.00 0 0.00 1.00 0 0.00 0.00 0 0.00 0.00 0 0.00 0.0
1 0.00 0.00 0.00 0 (384,142.55) 0.00 0.00 0 0.00 0.00 0.00 1 (384,142.55) 0.00 0.00 1 (384,142.55) 0.00 0.00 1 (384,142.55) 0.00 1.3
0 (384, 142, 55) 0.00 0.00 0 0.00 0.00 0.00 1 (384, 142, 55) 0.00 1,37
0 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0
1) (384,142.65) 0.00 0.00 0.00 (384,142.65) 0.00
0.00 0.00 0.00 0.00
11 137 (384,142.55) 0.00 1.370
(384,142.55)
(384,142,55) 0.00
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

Section II Application Exhibit-A Page 197 of 352

ę
rage
นี้

KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - April, 2005

GLR7410V

PROVISION ORIGINAL NET REM TRAW TRAWSTERV EA DO DO <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th>05/12/05 09:12</th></t<>							05/12/05 09:12
ER Diamona Diamona <thdiamona< th=""> <thdiamona< th=""> <thdiamon< th=""><th>ILITILA PLANT</th><th>BEGINNING BALANCE</th><th>PROVISION TO DATE</th><th>ORIGINAL COST</th><th>NET REM/ SALV COST</th><th>TRANSFER AD IUSTMENTE</th><th>ENDING</th></thdiamon<></thdiamona<></thdiamona<>	ILITILA PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER AD IUSTMENTE	ENDING
TAL MUCLEAR 000 000 CCTON 157,944,177.13 569,681.33 156,356.5 (44,661.63) (112,234,49) 172 MURSION 112,713,467.33 5,130,681.33 (1308,177,28) (544,561.63) (112,234,49) 173 MURSION 112,713,467.32 5,131,681.33 (1308,717,28) (532,481.28) 132 MURSION 112,713,467.33 (1008,717,28) (1008,717,28) (100,281.92) 133 MURSION 113,713,413 5,130,68.43 (132,127) 0.00 132 423 MIRSION 33,130,18.2 5,331,413 (153,247,80) 0.00 0.00 0.00 233 423 ATA 33,130,18.3 732,432,363 (153,247,80) 0.00	ž					q	PALANCE
CTON 15/ 344 (17.1) 568 (81.13) 178 (84.13.1) 0.00 0.00 MISSION 112/ 714 (87.13.1) 2,172.085.13 (198.17.12.6) (198.17.12.6) (198.234.4) 11 MISSION 112/ 714 (87.13.1) 2,172.085.13 (198.17.12.6) (198.17.12.6) (198.17.12.6) (199.12.7) (199.12.7) (199.12.7) (199.17.12.6) (199.17.16.6) (199.17.16.6) (199.17.16.6) (199.17.16.6) (199.17.12.6) (199.17.16.6) (199.17.16.6) (199.17.16.6) (199.17.16.6) (199.17.16.6) (190.10.6) (190.17.16.6)	· JOTAL NUCLEAR					00.0	
MILTON T12.442.30 (104.412.37) 5.41.461.17 113 114.443.27 1164.462.77 114 MENT WORK IN PROGRESs (109.717.27 5.41.451.54 (1.035.77) (104.42.23) (104.42.23) 115	080001/11 PRODUCTION 080001/11 TRANSMISSION	167,944,173.79 112.713.687.35	5,659,681.33	(768,375.65)	(348,501.03)	0.00 (119.234.45)	00 07 100 LT
(101X accounts) 411,483,686,40 13,234,273,34 (2,040,535,74) 0.00 (632,686,33) 423 AR CTON MISSION 331,200,85 675,882,88 (161,737,60) 0.00 0.00 0.00 0.00 2 AR CTON MISSION 331,200,85 675,882,88 (161,737,60) 0.00 0.00 0.00 0.00 0.00 2 0.00 2 0.00	1080005 RETIREMENT WORK IN PROGRESS	131,818,737.52 (987,013,27)	5,391,561,64 6,391,561,64 0.00	(172,442.24) (1,098,717,85) 0.00	(104,343.29) (320,098.04) 772,942.36	169,489.27 (50,287,92) (632,821,92)	114,779,427.48 114,779,427.48 135,741,195.35
AR CTON CT	TOTAL (108X accounts)	411,489,585.40	13,224,279.34	(2,040,535.74)	0.00	(632,856,03)	(040,892.84) 437 040 477 07
(111X accounts) 8,366,401.03 (.382,902.62 (337,042.44) 0.00 0.00 6 L LEASES 6,838,957.43 0.00 0.00 0.00 0.00 6.		2,357,841.52 351,520.85 5,849,038,68	575,682,68 83,984,31 723,235,53	(161,737.60) 0.00 (175.304.64)	000 000 000 000	00.0 00.0	2,771,785,60
L LEASES 6.838,957,43 0.00 0.00 0.00 0.00 11,667,23 0.00 0.00 0.00 0.00 11,667,23 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	TOTAL {11X accounts}	8,368,401.03	1 389 AND 89		0.0	0'0	6,198,968.35
ITION ADJUSTIMENT AMORT ACCUM DEPR & AMORT. 0.00 0.00 0.00 0.00 0.00 0.00 0.00 ACCUM DEPR & AMORT. 436,843,86 943,86 14,607,181,86 0.00 0.00 0.00 0.00 0.00 Micri Nonul Prop-Ownd Micri Nonul Prop-Ownd Micri Nonul Prop-Ownd Micri Nonul Prop-Ownd Micri Nonul Prop-Ownd 154,282 27 2,233,24 0.00 0.00 0.00 0.00 400 0.00 0.00 0.00		6,838,957,43		(331,142,44)	0.00	0.00	8,404,261.11
ACCUM DEPR & AMORT. 426.666,941.66 (4,607,161.86 (2,377,578.19) 0.00 (520,997.89) 438. Mi of Nonul Prop-Owned 154,928.27 2,223.24 0.00 (520,997.89) 438. Mi of Nonul Prop-Owned 154,928.27 2,233.24 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0		0.00	0.0	0.00	0.00	11,867.23	6,850,824.68 ,
nf of Nonul Prop-Ownd 154,928.27 2.223.24 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	TOTAL ACCUM DEPR & AMORT.	426,685,943.86	14,507,181.86	(2,377,578.18)	0.00	0.00 (620.987.80)	0.00 418 795 550 41
154,928.27 2,223.24 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0							47.200 DEVISAL
	1220001 Deptemint of Norull Prop-Ownd 1220003 Deptemint of Norull Prop-Wip TOTAL NONUTILITY PLANT	154,928.27 (2,308.91) 152,621.36	2,223.24 0.00 2,223.34	0.0 0.00 0.00	00.0 00.0	0.00 0.00 0.00	157,151.51 (2,306.91) 154,844.60

Section II Application Exhibit-A Page 198 of 352

.

Section II Application Exhibit-A Page 199 of 352

Section II Application Exhibit-A Page 200 of 352

MAY 5 7005

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 sep.com

merican" Lectric Dwer

May 2, 2005

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed REVISED March 2005 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

All reports have been marked REVISED under the page number, please disregard the March reports sent earlier.

Indrea M Wallace Sincerely,

Andrea M. Wallace Administrator - Regulated Accounting

AMW/jp

Enclosure Cc: Errol Wagner (w/pages)



Kentucky Power Company Comparative Income Statement

TWELVE MONTHS ENDED March 31, 2005 150,578,363.83 55,926,709.88 31,382,472.21 29,761,113.39 (290,518.15) 29,470,597.24 1,132,782.42 (768,938.46) 416,394,249.95 462,560,580.73 462,580,580.73 (824,190.00) 47,166,330.78 106,454,822.30 5,142,123.41 349,494,491.63 44,140,458.14 9,241,258.00 144,639.56 508,483.52 1.367,524.31 109,419,542.09 53,141,038.64 53,649,522,17 27.042.718.08 213,998.50 434,550.76 1,141,854.26 64,383,89 883,809.82 24,178,924.93 0.00 24,178,924.93 116,659,927.63 12,188,723.07 6,810,143.28 (34,207.48) 42,738,840.58 14,559,561,67 93,230,431.23 11,152,506.59 2,424,788.67 382,272.00 127,848,650.70 127,848,650.70 (85,589.97) 7,369,843,60 2,123,952.00 27, 892, 394, 84 5,915,682.14 3,615,184.98 10,815,183.46 174,471.36 (52,182.67) 13,847.19 17,033,467.24 99,314.68 221,593.37 17,255,050.80 132,813.28 310,089,99 7,455,433.57 **9,885,217.00** 0.00 222,747.31 9,885,217.00 YEAR TO DATE March 31, 2005 THREE MONTHS ENDED March 31, 2005 116,659,927.63 12,188,723.07 93,230,431.23 11,152,506.59 99,314.68 (52,192.67) 7,455,433.57 (85,589.97) 7,389,843.60 127,848,650.70 127,848,650.70 27,892,394.84 2, 123, 952.00 42,738,840.58 14,559,561.67 5,915,082.14 2,424,788,67 392,272.00 3,615,184.98 10,815,183.46 17,033,467.24 174,471.36 221,693.37 17,255,060.60 6,810,143.28 (34,207.48) 132,813.28 310,089.99 13,847.19 0.0 222,747.31 9,885,217.00 9,885,217.00 March 31, 2006 ONE MONTH ENDED 37,715,539.22 5,183,881.52 14,384,492.24 5,788,019.60 116,986.96 92,396.03 2,573,216.75 (26,905.62) 2,546,311.13 42,899,420.74 \$2,899,420.74 (216,428.00) (184,328.78) 9,989,050.35 981,359.45 3,729,119.03 875,130.50 (4,256.99) 2,209,126.49 33,352,048.04 703,052.83 38,442,922.39 4,456,498.35 48,086.75 228,978.94 3,436.59 1,504,585.10 2,272,408.80 5,615.80 90,065,15 1,958,273.97 0.00 1,958,273.97 March 31, 2005 `` N TOTAL OPERMAINT EXPENSES DEPRECIATION AND AMORTIZATION TAXES OTHER THAN INCOME TAXES STATE, LOCAL & FOREIGN INCOME TAXES FEDERAL INCOME TAXES INTEREST ON LONG-TERM DEBT INT SHORT TERM DEBT - AFFIL INT SHORT TERM DEBT - NON-AFFL AMORT OF DEBT DISC, PREM & EXP AMORT LOSS ON REACQUIRED DEBT NET OTHR INCOME AND DEDUCTIONS INCOME BEFORE INTEREST CHARGES FOTAL OPERATING REVENUES, NET NET INCOME - EARN FOR CMMN STK PREF STK DIVIDEND REQUIREMENT OTHER INCOME AND DEDUCTIONS INC TAXES APPL TO OTH INCADED PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED OTHER OPERATION **GROSS OPERATING REVENUES** OTHER INTEREST EXPENSE TOTAL INTEREST CHARGES AFUDC BORROWED FUNDS - CR NET INCOME BEFORE PREF DIV **FOTAL OPERATING EXPENSES** OTHER INCOME DEDUCTIONS DESCRIPTION NET EXTRAORDINARY ITEMS SALES TO NON AFFILIATES NET OPERATING INCOME NET INTEREST CHARGES OPERATING REVENUES **OPERATING EXPENSES** SALES TO AFFILIATES INTEREST CHARGES OTHER INCOME MAINTENANCE OPERATIONS **GLR1100S** Ē

3

Section II Application Exhibit-A Page 201 of 352

N.M. = Not Meaningful

Page 2 REVISED Section II Application Exhibit-A Page 202 of 352

E E GLR1600S	Kentucky Power Company Balance Sheet - Assets March 31, 2005	
DESCRIPTION	MONTH END BALANCES March 31, 2005	04/27/05 18:24 DECEMBER BALANCES December 31 2004
ELECTRIC UTILITY PLANT		
PRODUCTION	464,636,707.01	462,640,781,30
	385,911,998.80	385.666.627.94
	442,925,064.86	438 766 381 36
CONSTRUCTION CONSTRUCTION CONSTRUCTION	58,979,355.54	57,929,260,63
TOTAL ELECTRIC NUCK IN PROGRESS	14,701,652.01	16.544.431.89
I UTAL ELECTRIC UTILITY PLANT	1,367,154,778.22	1,361,547,483,12
NET ELECTRIC UTILITY PLANT	(435,797,619.80) 931,357,158,42	(426,686,943.86) 934 RED 539 26
OTHER PROPERTY AND INVESTMENT UT ENERGY TRADING CONTRACTS	34,581,471,97	10 067 031 56
NET NUNUTILITY PROPERTY	5,436,663.62	5,438,331.05
TOTAL OTHER INVESTMENTS	351,215.02	421,723.58
TOTAL OTHER PROP AND INVSTMNTS	40,369,350.61	24,927,086.19
CURRENT AND ACCRUED ASSETS CASH AND CASH EQUIVALENTS	3.594 288 03	
ADVANCES TO AFFILIATES	24.734.460.69	2/.000.201
ACCOUNTS RECEIVABLE-CUSTOMERS	20,476,619.93	10,120,133,17 16 388 055 58
AUCUUNIS RECEIVABLE - MISC	4,306,156.95	5,836,437,53
	(9,074.95)	(33,658,81)
FILEI	23,231,380.43	23,045,902,11
MATERIALS & SUPPLIES	8,111,350.40	6,550,571.42
ACCRUED UTILITY REVENUES	8,697,901.68 5 703 759 50	9,385,328.76
ENERGY TRADING CONT CURR ASSET	30.338.529 04	7,340,252.26
PREPAYMENTS	1,059,827.29	819 341 37
TOTAL CURRENT ASSETS	5,995,009.82	4.003.080.40
I O DE CORRENT ASSETS	136,239,732.84	109,438,713.14
REGULATORY ASSETS TOTAL REGULATORY ASSETS	130,144,698.79	124,993,760,27
DEFERRED CHARGES		
ICIAL DEFERRED CHARGES	63,217,689.09	66,892,429.67
TOTAL ASSETS	1,301,328,629.75	1,261,113,628.53



Kentucky Power Company Balance Sheet - Capitalization and Liabilities March 31, 2005

Page 3 REVISED

MONTH END BALANCES DECEMBER BALANCES 04/27/05 18:24 50.450,000.00 70.555,279.95 320,980,310.29 508,310,302.15 199,975,030.34 17,729,189.84 829,290,612.44 0.0 0.00 9,036,484.73 101,093,402.56 2,801,940.69 20,531,130.63 **December 31, 2004** 20,080,482.71 24,899,024.46 12,308,487,42 6,754,332.86 0.00 9,248,178.82 17,205,428.19 267,048,884.78 1.560.983.37 0.0 000 6,721,725.00 22,209,994.15 13,484,349.55 59,971.16 675,458.35 14.219,779.06 310,198,382.99 50,450,000.00 197,347,640.18 80,440,496.96 328,238,137.14 835,613,110.12 507,374,972.98 32,868,329.58 8,303,872.45 2,576,727.72 14,713,900.07 6,429,597.51 29,297,726.19 17,290,627.79 8.0 0,0 23,974,855.62 0.00 21,075,457.14 11,661,759.33 15,709,365.52 8,992,347.75 1,458,147.30 124,044,134.68 263,054,457.03 0.00 0.00 58,428.09 25,598,974.44 1,301,328,629.76 25,119,544.97 421,003.38 324,380,767.17 March 31, 2005 LONG-TERM DEBT LESS AMT DUE 1 YR COMMON SHAREHOLDERS' EQUITY CUSTOMER ADVANCES FOR CONSTR ACCUMULATED PROVISIONS - MISC LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILIATES ENERGY TRADING CONT CURR LIAB OTHR CURR & ACCRUED LIAB DEF CREDITS & REGULATORY LIAB OTHER NONCURRENT LIABILITIES OTHER DEFERRED CREDITS TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S LT DEBT (LESS AMT DUE IN 1 YR) OBLIGATIONS UNDER CAP LEASE TOTAL OTH NONCURRENT LIAB'S OBLIG UNDER CAP LEASES- CURR LT ENERGY TRADING CONTRACTS DEF GAINS ON SALE/LEASEBACK DEF INVESTMENT TAX CREDITS DEF GAINS-DISP OF UTILITY PLT DESCRIPTION Outstanding: 1,009,000 Shares TOTAL CAPITAL & LIABILITIES Authorized: 2,000,000 Shares TOTAL CURRENT LIABILITIES DEFERRED INCOME TAXES REGULATORY LIABILITIES DEFERRED CREDITS TOTAL CAPITALIZATION CURRENT LIABILITIES RETAINED EARNINGS CUSTOMER DEPOSITS DIVIDENDS DECLARED INTEREST ACCRUED COMMON STOCK COMMON STOCK CAPITALIZATION AP-ASSOC. COS. PAID-IN CAPITAL TAXES ACCRUED AVP - GENERAL GLR1700S

Section II Application Exhibit-A Page 203 of 352

1,261,113,528.63

Kentucky Power Company Statement of Retained Earnings March 31 2005

DECEMBER BALANCES 04/27/05 18:25 (19,499,994.54) 25,904,691.56 90,055,274.49 (19,499,994.54) 64,150,582.93 0.00 (19,499,994.54) 70,555,279.95 0.0 0.0 0.00 0.00 0.00 0.00 0.00 34, 150, 582.93 6,404,697.02 70,555,279.95 **December 31, 2004** MONTH END BALANCES 70,555,279.95 9,885,217.00 80,440,496.96 0.00 0.00 0.00 0.00 0.00 0.00 80,440,496.96 0.00 0.00 0.0 0.00 0.00 70,555,279.95 9,885,217.00 80,440,496.96 March 31, 2005 March 31, 2005 TOTAL UNAPPR UNDISTR SUB ERNGS **ADJUSTMENT RETAINED EARNINGS** DIVIDEND DECLARED ON COMMON **BALANCE AT BEGINNING OF YEAR** (A) REPRESENTS THE FOLLOWING Unapprp Retained Earnings Unrestr **BALANCE AT END OF PERIOD (A)** Appr Retnd Erngs - Amrt Rsv, Fed Unapprp Retained Earnings Restr DESCRIPTION Appropriated Retained Earnings TOTAL UNAPPR RETND ERNGS Unapprp Undistrbutd Sub Erngs Div Declrd - Common Stk - Asso **BALANCE AT END OF PERIOD** Equity Erngs of Subsidiary Co TOTAL APPR RETND ERNGS Net Income Transferred TOTAL DEDUCTIONS NET INCOME (LOSS) DEDUCTIONS: *TOTAL* ACCOUNT GLR1710S NUMBER 4380001 2150000 2151000 2160002 2160001 216.1

Section II Application Exhibit-A Page 204 of 352

70,555,279.95

80,440,496.96

TOTAL RETAINED EARNINGS





Kentucky Power Company Deferred Credits March 31, 2005

Page 5 REVISED

GLR1860S	March 31, 2005	GUUS	04/27/05 18:31
ACCOUNT	DESCRIPTION	MONTH END BALANCES March 31, 2005 Decemt	BALANCES December 31, 2004
	ENERGY TRADING CONTRACTS		
2440002	LT Unreal Losses - Non Affi	22,802,218.97	12.348.284.56
2440004	LT Unreal Losses - Affi	1,354,033.00	777.254.00
2440010	L/T Option Premium Receipts	0.00	000
2450002	LT Unreal Losses - Hedge	963,293.00	358.810.99
	LT ENERGY TRADING CONTRACTS	25,119,544.97	13,484,349.55
	CUSTMR ADVANCES FOR CONSTRUCTN		
2520000	Customer Adv for Construction	58 476 09	50 071 16
	TOTAL CUST ADVANCES FOR CONSTR	58,426.09	59,971.16
	OTHER DEFERRED CREDITS		
2530001	Deferred Ravenues	221 797 06	207 366 88
2530004	Allowances	0.00	508.08
2530021	Unidentified Cash Receipts	7.302.08	6 669 21
2530044	Neigh Help Neig-Cust Donations	119.70	
2530050	T.V. Pole Attachments	3.054.65	67.773.84
2530092	Defd Gain - Fiber Optic Leases	188.729.89	189.238 45
2530093	Def Carry Chg - Defd RTO Costs	0.00	203.811.89
	TOTAL OTHER DEFERRED CREDITS	421,003.38	675,458.35
•	ACCI M DEFERSED INCOME TAXES		
2811001			1
2821001	Accurate Acceleration Prop	20,322,400.70	19,268,200.70
2823004		110,294,568.64	110,357,019.84
	Acc Und Fil FAS 109 FIDW Inru	51,458,954.94	50,919,107.73
2000000	Acc Und Fil - SFAS 109 Excess	(1,855,457.00)	(1,929,320.00)
2000502	AULI Federal - SFAS 133 Nonaft	657,833.63	1,326,444.72
	Accum Deferred Fil - Ulher	13,848,302.83	14,201,796.23
1002000	Accum Dird FII - Oth Inc & Ded	2,680,136.21	2,152,005.45
2833001	Acc Drd FIL FAS 109 Flow Thru	37,544,717.08	38,652,630.11
2005502	Acc Line SIL FAS 109 Flow Thru	28,103,000.00	32,099,000.00
	IVIAL ACCUM DEF ING TAX-CREDIT	263,054,457.03	267,046,884.78
	ACCUM DEFRD INVEST TAX CREDITS		
2550001	Accum Deferred ITC - Federal	6,429,597.51	6,721,725.00
	TOTAL ACCUM DEF INVEST TAX CR	6,429,597.51	6,721,725.00
	REGULATRY LIAB'S	. 29,297,728,19	22.209.994.15
		•	
	TOTAL DEFRD CREDITS & REG LIAB	324,380,757.17	310,198,382.99
			,

Section II Application Exhibit-A Page 205 of 352

GLR1110S

4400001 4400002

4420001 4420002 4420006 4420005 4420005

4440000

Page 6 REVISED

84,400,367,54 45,591,911.01 128,892,288.85

57,143,381,33 68,363,788,18 46,026,287,94 10,005,288,49 3,188,541,83 9,188,541,83 190,737,286,17

1,013,904.45 1,013,904.45

121,743,488.67

TWELVE MONTHS ENDED March 31, 2005 8,270,682,92 7,854,20 207,189,48 207,189,48 (115,094,894,50) (115,094,894,50) (115,094,894,50) (115,094,894,50) (125,094,894,50) (1480,498,50) (495,007,00) (495,007,00) (495,007,00) (495,007,00) (495,007,00) (495,007,00) (1223,402,28) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,44,15) (1,923,42) (1,923,42) (29,346,920,83 12,281,198.07 41,630,118.00 14.028,447.17 17,046,267,28 11,724,496,82 2,689,6653,20 2,234,762,24 47,724,668,71 1021856 1021856 1884258 1884258 1884247 (77.827.01) (77.827.01) (77.827.01) (77.827.01) (78.823.01) (78.823.01) (78.823.01) (78.823.01) (78.823.01) (78.823.01) (78.822.02) (18.482.23) (1 246,834.21 246,834.21 0.0 19,601,709.82 YEAR TO DATE March 31, 2005 OPERATING REVENUES THREE MONTHS ENDED March 31, 2005 29,348,620,63 12,281,168.07 41,630,118.90 14,029,447,17 17,046,297,28 11.724,495,82 2,889,853,20 2,234,752,24 47,724,668,71 9,270,682,92 7,834,52 207,1884,59 207,1884,59 (115,094,884,59 (115,094,884,59 (115,094,884,59 (115,094,884,59 (115,094,884,59 (125,094,59 (125,094,59 (117,285,59) (117,285,59) (117,28 246,934,21 246,934,21 80 19,601,709.82 Kentucky Power Company Operating Revenues March 31, 2006 ONE MONTH ENDED March 31, 2005 8,709,841.33 4,300,665.32 14,010,626.65 5,110,793,00 5,345,613,26 4,237,104,42 876,368,80 822,622,83 16,492,623,31 (65.88) (65.88) (63.343.66) (83.343.66) 4,908,743.09 82,896.23 82,696.23 30,585,946.19 0.00 9,747.16 (1,046.71) (1,046.71) (1,046.71) (1,046.71) (1,046.71) (1,046.71) (2,783.05) (2,783.05) (2,783.05) (3,4.53) (2,783.05) (3,4.53) (3,5.53) (3,5. Commercial Sales Industrial Sales (Excl Mines) Ind Sales-Hourdiging Mines) Sales ID Pub Auth - Schools Sales ID Pub Auth - Ex Schools Sales ID Pub Auth - Ex Schools COMMERCIAL & INDUSTRUAL SALES Sales for Reseau-Option Sules Sales for Reseau-Option Sules Sales for Reseau-Option Furch Sale for Resei - Real from East WhatMura/PP Alf Fuel Rev WinsalMur/PD Auth: Bean Rev Purof Inding Teans E-Non Assoc Purof Trans 2 - Non Assoc Sales for Resela - NonAssoc Sales for Resela - NonAssoc Sales for Resela - Realized Francial Sport (Sales Margin P.M. Energy Sales Margin RETAIL SALES Residential Sales-W/Space Hig Residential Sales-W/O Space Hi DESCRIPTION P.IN. EXPERSION SAME CAN P.IN. PCPT Trans. Purch-Mon.M. P.IN. PCPT Trans. Purch-Mon.M. P.IN. OPET. Reserve Rev-LSE P.IN. TO Admin. Exp. -Non.M. P.IN. TO Admin. Exp. -Non.M. P.IN. Transm. Loss - LSS P.IN. Transm. Loss - LSS Resale-Nonali-Transin Public Streethighway Liphang Public & Other Sales sale-Bookout Sale Sales for Resale - NonAssoc Sales for Resale-Nonaff-Andl P.I.M. Implicit Congestion-OSS P.I.M. Implicit Congestion-L.SE P.I.M. Transm. Loss - OSS SALES OF ELECTRICITY PJM Spot Energy Purchases PJM Expédit Congestion Co: 'JM Oper.Reserve Rev-OS! JM Capadity Cr. Net Salar ¹JM Metar Corrections-OSS JM Matar Corrections-LSE FOTAL RETAIL SALES BALES - AFFILATED ualiz. Sharing 447 Optim ¹ Ancillary Serv.-Reg JM Ancillary Serv.-Spin JM FTR Revenue-OSS JM FTR Revenue-LSE **SALES FOR RESALE** Residential Sales Salas (or iales (or ACCOUNT

4/70002 4/70004 4/70009 4/70001 4/70001 4/70011 4/70010 4/70028 4/70028 4/70028 4/70028 4/70028 4/7009 4/700000000000000000000000000000

Section II Application Exhibit-A Page 206 of 352

Realiz Sharhg-PJM CSS PJM SECA Transm. Expense PJM incremental Spot-OSS PJM incrementel Exp Cong-OSS PJM incrementel Imp Cong-OSS

4470124 4470125 4470128 H R

4470112 4470514 4470115 4470118 4470118

26,373,804,10 5,473,804,10 5,441,276,325,33 6,441,276,345,235,33 6,441,276,345,331,60 7,724,345,231,60 7,724,345,231,60 7,724,345,231,739,107,90 7,731,107,902,03 888,435 7,731,107,203,15 1,752,347,55 7,731,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,732,347,55 7,132,96 7,133,96 7,133,9

Page 7 REVISED

TWELVE MONTHS ENDED March 31, 2005 (4.241,334.40) 13.642.13 150,420.60 3.630,706.45 3.630,706.45 3.630,706.45 3.630,706.45 3.631,37 661,611.37 11.251,863.00 44,781,156,00 42,771,10 364,613,13 5,246,371,31 1,528,471,63 1,528,471,63 1,528,467,74 1,358,467,74 1,358,567 1,358,662,25 3,334,792,75 3,334,792,75 3,334,792,75 (1,940,889,43) 5,222,009,89 467,996,27 2,073,719,91 73,836,060.47 378,174,78 2,564,340,88 84,544,00 3,627,059,66 1,440,851.40 269,269,49 1,719,139,89 2,739,262.06 (9,400.08) 2,729,861.94 120,624,218.46 142,367,706.03 H2,367,705.03 20,192,875.70 687,897,69 0.00 2,271,23 11,251,862,00 12,112,864,74 8 (3,086,509.35) 10,128.00 0.00 8,282.87 2,380,983.63 68,208.81 68,208.13 417,079.83 78,418.76 78,418.76 21,501,678.65 170,752.62 8 75,918.33 597,070.85 20,306.00 692,295,28 33,614,483,39 467,039.14 34,166.76 501,205.90 347, 168.72 2,560,880.51 1,080.38 (3,001.15) (7,920.71) 23,216,193.2 122,216,193,21 YEAR TO DATE March 31, 2006 6,632,467.49 OPERATING REVENUES THREE MONTHS ENDED March 31, 2005 170,752.82 0.00 887,897.69 0.00 2.271.23 11,251,883.00 12,112,804.74 (3,006,509.35) 10,128.00 0,00 8,282,87 2,360,960,93 68,200,81 662,829,13 417,079,93 76,418,76 32,399,77 0.00 2,560,888.61 3,445,877.08 21,501,678.65 75,918.33 697,070,95 20,306.00 693,296.26 33,614,483.39 0.00 347,168.72 467,038.14 34,168.76 501,205.90 1,080,38 (9,001,15) (7,920,77) 12,216,193,21 23,216,193.2 4,632,457.49 Kentucky Power Company Operating Revenues March 31, 2005 ONE MONTH ENDED March 31, 2005 162,672.53 0.00 4,926,223.00 5,158,576.41 (3.432,893.82) 3,528.00 1,707,353,28 66,208,81 242,877,83 159,308,65 19,148,77 19,148,77 10,801,52 0,00 642,256,71 (188,419,04) 8 8 25,306.11 200,200.14 11,405.00 236,912.25 7,002,967.81 69,777,68 12,161,643.22 01,670.18 12,612.08 104,292.04 12,747,488.41 11,034,489.41 80 8 8 101.897.21 0.00 146.08 161,931.30 Salas for fuscate - Assoc Cos Salas for fuscate - Assoc Cos Sis Ressal-Arcifery Trans-Arf Sis Ressale-Transmission-Anti Sis for Rat-Fue Rev. - Assoc Salas for Rata-Arf. Pool Pool Salas to Dow Pil-Arf Salas FOR RESALE-AFFILIATED CO Salas for RESALE-AFFILIATED CO SALES FOR RESALE-NONAFFILLATED TOTAL SLS OF ELECT AFT RFD PROV **FOTAL OTHER OPERATING REVENUE** Gain Disposition of Albwarnes Loss Disposition of Albwarnes GAIN (LOSS) DISPOS ALLOWANCES OTHER OPERATINO REVENUE OID Elect Rev. J. Stat. Program OID Elect Rever. Trans. Hongram OID Elect Rever. J. B. Stat. OID Elect Rever. Rev. J. B. Stat. Filmenda Trading Rev. Juneal Miscellareous Reverues. Alchord Miscellareous Reverues. Alchord Miscellareous Reverues. Alchord Miscellareous Reverues. Alchord Buckeys Admin. Fee Reverues Orbited Reverues ORECAT Transmission Reverues OTHER ELECTRIC REVENUES TOTAL SALES OF ELECTRICITY Rani From Eloci Propeny - N Renk From Eloci Propenty-NAC Rank From Eloci Prop-ABO-Nonal RENT FROM ELEC PROPENTY GROSS OPERATING REVENUES DESCRIPTION TOTAL SALES FOR RESALE Forfeiled Discounts Misc Service Rev - Non<u>afül</u> MISC REVENUES ACCOUNT GLR1110S 4470001 4470015 4470015 4470035 4470086 4470088 4470088 4560001 4560013 4560013 4560013 4560013 4560051 4560051 4560051 4560055 4560055 4560055 4560055 4560055 4560055 4560055 4118000 4118000 4540001 4540002 4540002 460000 4510001

ò

Section II Application Exhibit-A Page 207 of 352

> 162,560,680.73 (62,560,580.73

127,848,650.70 127,844,650.70

127,848,650.70 |27,**848,6**50.70

2,899,420.74 12,899,420.74

NET OPERATING REVENUES

)

Kentucky Puwar Company

 Operating Expenses - Functional March 31, 2005

GLR1130S

TWELVE MONTHS ENDED 2005 12,399,612.46 12,063,216.08 06,454,822.30 118,854,434.76 130,917,650.84 55,720,487.24 1,971,289.56 3,355,558.40 (2,600,206.23) (440,445.49) 21,415,308,66 1,667,758.03 61,047,336.20 279,901,770.96 12,063,216.08 2,159,760.74 6,579,243.65 291,964,987.04 15,501,737.37 (1,161.61) 22,080,981.01 8,783,123.66 1,322,107.33 8,848.73 23,083,066.68 (1,151.61) 318,102,019.42 2,692,974.27 44,862,792.58 976,806.29 2,899,746.62 30,792,141.46 (121,628.89) 27,892,394.84 2,237,040.77 33,029,182.23 1.025,657.51 16,865,256.38 77,657,397.84 474,918.53 2,237,040.77 19,894,438.61 353,289.64 ,871,245.74 2,700,587.83 4,571,833.57 431,663.33 278.65 1,860,558.70 503,135,00 (316.50) (316.50),825,981.51 5,363,693.70 789,568.72 87,314,749.09 YEAR TO DATE March 31, 2005 THREE MONTHS ENDED March 31, 2005 44,862,792.58 976,806.29 2,899,746.62 30,792,141.46 27,892,394.84 (121,628.89) 2,237,040.77 33,029,182.23 16,865,256.38 474,918.53 (316.50) 1,025,657.51 77,657,397.84 2,237,040.77 353,289.64 871.245.74 2,700,587.83 79,894,438.61 278.65 ,860,558.70 (316.50) 4,571,633.57 I,825,981.51 431,663.33 503, 135.00 5,363,693.70 789,568.72 87,314,749.09 5,915,682.14 1,277,158.45 11,266,206.80 808,805.13 ONE MONTH ENDED March 31, 2005 9,989,050.35 12,075,011.93 15,365,851,69 332,954,35 375,108,08 16,073,914.12 27,340,120.92 808,805.13 28,148,926.05 122,630.73 189,869,47 322,500.20 307,574.69 632,594.29 82.71 (105.50) (105.50) 993.470.61 1,801,045.31 .840.082.43 206,981.28 155,192.67 244,748.61 2,047,063.71 31,142,921.55 2,209,126.49 `` ٠. TOTAL OTHER POWER SUPPLY EXPS **JOTAL STEAM POWER GENERATION** OTHER POWER SUPPLY EXPENSES TOTAL CUST SERV&INFO EXPENSES TOTAL CUSTOMER ACCT EXPENSES **FOTAL FACTORED ACCTS REC EXPS ADMINISTRATIVE & GENERAL EXPS** TOTAL POWER PROD EXPS-OPER TOTAL POWER PROD EXPS-MAINT POWER PRODUCTION EXPENSES **FOTAL TRANSMISSION EXPENSES** GAINS FROM DISPOSAL OF UT PLT **FOTAL POWER PROD EXPENSES** TOTAL DISTRIBUTION EXPENSES **FOTAL MAINTENANCE EXPENSES** OTAL ADMIN & GENERAL EXPS DISTRIBUTION - MAINTENANCE STEAM POWER GENERATION TOTAL OPERATION EXPENSES System Control & load Dispatch DESCRIPTION Admins & General - Operations Admin & General - Maintenance DISTRIBUTION - OPERATION **TRANSMISSION EXPENSES** Operation - Other Than Fuel Transmission - Operation Transmission - Maintenance Steam Power Maintenance DISTRIBUTION EXPENSES **FOTAL SALES EXPENSES** Steam Power Operation PURCHASED POWER **FOTAL (GAIN) LOSS** Olher Expenses GAIN) LOSS FUEL

Section II Application Exhibit-A Page 208 of 352

> 31,392,472.21 349,494,491.63

5,815,682.14 93,230,431.23

83,230,431.23

33,352,048.04

FOTAL OPERATION & MAINT EXPS



Section II Application Exhibit-A Page 209 of 352

15,784,692.31

Page 9 REVISED

GLR1170S		March 31, 2005	1, 2005		
ACCOUNT	DESCRIPTION	ONE MONTH ENDED March 14 2005	THREE MONTHS ENDED	YEAR TO DATE	TWEI VE MONTUS ENDER
		March 41, 4006	March 31, 2005	March 31, 2005	March 31, 2006
4081002	UTHER TAXES-FEDERAL & STATE Fica				
4081003		299,387.02	835,370,20	635 370 30	
406100500		1,154.28	24,657.01	24.857 01	2,143,420.35
408100501	Real & Parsonal Property Taxes	0.00	0.00	0.0	29.900'67
408100502	Real & Personal Property Taxes	0.00	0.00	0.0	0,00
108100503	Real & Personal Property Taxes	(1,850.43)	(1,990.43)	(1,990.43)	00.0
10200100504	Real & Personal Property Taxes		0.00	0.00	5 120 00 00 00 00 00 00 00 00 00 00 00 00 0
408100599	Real & Personal Property Taxes	00.583.085	1,758,879,00	1.758 R79 00	a, 138,034.64
4081007	State Unemployment Tay	0.00	0.0		1,759,763.96
108100802	State Franchise Taxes	4,333.67	19.560.83	10.00	0.00
108100803	State Franchise Towas	0.00		59'09C'AL	23,226,11
408100804	State Franchica Tours	0.00		0.00	0.00
408100805	State Franchice Town	0.00		0.00	13,933.00
108101000	City Cuty - Turk - 2085	7.800.00	0.00	0.00	72.180.00
408101702	ound Excise 1 axes Et 1 - 10	0.0	23,400.00	23,400.00	23.400.00
10110102	ou LIUT RSUTION 18X/F&es		0.00	0.0	
00/101000	al LICMgsirbon Tax/Fees		0.00	0.00	
40/101004	31 Lic/Hgstriion Tax/Faes		0,00	0.0	000
	St Lic/Hgstrtion Tex/Faes		0.00	00.0	U.U TTE DO
100101000	SI Publ Serv Comm Tax/Foes		50.00	50.00	00.016
4081018U3	St Publ Serv Comm Tax/Fees		0.00	0.0	0.00
400101004	SI Publ Serv Comm Tax/Fees	U.U 13 D3E 00	0.00	0.00	131 610 80
	State Sales and Use Taxes		126,105.00	126,105.00	376 316 CO
	State Sales and Use Taxes		0.00	0.00	0.516,970
	Misc State and Local Texes		157.40	157.40	0,0 11 15 21 15 21
	Real/Pers Prop Tax-Cap Leases	0.0	0.00	0.00	81.412
	Pers Prop Tax-Cap Leases	0.00	0.00	0.00	00.0
	Real/Pers Prop Tax-Cap Leases	0.00	0.00	0.00	00'n
8	Real/Pers Prop Tax-Cap Leases		0.00	0.0	1042.17
	Fringe Benefit Loading - FiCA	00'9/0'41	43,728.00	43.728.00	10.014°001
_	Fringe Benefit Loading - FUT	(19,010,87)	(204,100.24)	(2014 100 24)	43,728.00
_	Fringe Benefit Loading - SUT	(855.83)	(2,369.30)	(P2.001,170-1)	(744,235.53)
	Real Prop Tax-Cap Leases	(507.38)	(1.406.81)	(nc'ana'a)	(12.813.95)
108103605 R	Real Prop Tax-Can Leases	0.00	0.00	(19:00-1)	(4.403.13)
	TOTAL OTHER TAYES SEN & STATE	816.00	2.748 DD		6,806.29
		875,130.60	2.424.788.67	00.04/,2	2.748.00
	STATE, LOCAL & FORFICM INC TAY			29.951,444,4	9,241,258.00
109100200 In					
		42,337,00	42 337 AD		
	Income Taxes 1101 - State	62,635.00	62 635 00	42,337,00	42,337.00
	(ncome Taytes (10) - State	46,320.00	00.000.88	62,635,00	62,635,00
		0.00		46,320.00	46,320.00
		0.00		0.00	(1.202,807.00)
		(377,560.00)	00.011155	0.00	(13,655.00)
		9.840.00	2 2 1 2 00	231,140.00	231,140,00
=	I OLAL AL, LUC & FOR ING TAXES	{216.428.00)	365 255 255	9,840.00	9.640.00
ű			10'7'7'7'	392,272,00	(824, 190.00)
1001001 Inc					
	Prov Def 1/T Likil On Inc. E	1,851,107.51	3 844 844 04		
111001 Pn	r Daf VT-Cr Hill On Inc. Eau	2,017,307,83	6 576 960 60	0,044,844,04	(3,267,289,33)
		(3,067,986,78)	(8 514 402 17)	6,576,960.60	28,189,931,90
	TOTAL FEDERAL INCOME TAXES	(97, 375, 83)	(292,127,49)	(6,614,482.17)	(18,322,154,77)
		703,052.83	3,615,184.98	3.615.184.4A	(1,232,983.49)
51	TOTAL TAXES APPLIC TO OPER INC	1.361.766.17			1.001,024.31
			6,432,246,65	6,432,246.65	16.784 603 14

Kentucky Power Company Taxes Applicable To Operating Income March 31, 2005

GLR1210S		Kent Taxes Applicabi	Kentucky Power Company Taxes Applicable to Other Income & Deductions L March 31, 2005	S	rage 10 REVISED	
ACCOUNT	DESCRIPTION	ONE MONTH ENDED March 31, 2005	THREE MONTHS ENDED March 31, 2005	YEAR TO DATE March 31, 2005	TWELVE MONTHS ENDED March 31, 2005	7
408201404	TAXES OTHER THAN INC TAX St Lic/Rgstrion Tax/Fees TOTAL TAXES OTHER THAN INC TAX	0.00 0.00	0.00	0.00	275.00 275.00	1
4092001 4102001 4112001 411200199 4115001	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth I&D - Federal Prv Def I/T-Cr Oth I&D-Fed Prv Def I/T-Cr Oth I&D-Fed Cum Eff Acct Chg-Prov DFI/T OID ITC Adj, Non-Utit Oper - Fed TOTAL FEDERAL INC TAXES - OI&D	(365,668.36) 376,513.87 (14,282.10) 0.00 0.00 (3,436.59)	(873,356.09) 1,069,797.37 (144,248.61) 0.00 0.00 52,192.67	(873,356.09) 1,069,797.37 (144,248.61) 0.00 52.192.67	1,402,901.52 (5,421,991.38) 3,874,450.30 0.00 0.00	
	STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D					
	LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D	· · · ·		·		
	FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D				•	
	TOTAL TAXES APPLICABLE TO OI&D	(3,436.59)	52,192.67	52,192.67	(144,364.56)	
			. •			Page
						on Exhibi 210 of 3
						5

Section II Application Exhibit-A 352



GLR7210V

		BEGINNING					04/11/05 08:53
UTILITY PLANT	PLANT	BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/108	B GENERATION TOTAL PRODUCTION	484,497,813,28	3,243,981.15	(384.541.43)	00.0		
		464,497,613.26	3,243,991.16	(384,541.43)	0.00	nin	467.357,062.98
101/108 101/108	8 DISTRIBUTION 8 DISTRIBUTION	384,291,707,19 478,148,970,30	453,338,59 5.578 5 05 68	(167,277,88)	00.0	on atc 101	467,357,082,98
	TOTAL (ACCOUNTS 101 & 106)	1,326,938,360.76	8,276,835,42	(043,502.20) 14 385 345 54	0.0	(101,216.00)	482,782,687,78 482,782,687,78
1011001	CAPITAL LEASES	11,201,861.48	00.0	(10:10:"aar") 1	0.00	0.0	1,334,818,804.66
102 1140001		0.00	0.0 00.0	0,0 0,0	(54.8/5 [.]	00.0 00.0	10,771,502.65 0.00
	ILLIAL ELECTRIC PLANT IN SERVICE	1,338,140,232.23	675.835.47		00 'n	0.00	0.0
105001	PLANT HELD FOR FUTURE USE	6.862,819.00	0.00	(15,185,885,1) 00.0	(28,375,024)	0,00	1,345,590,307,21
107900X	CONSTRUCTION WORK IN PROGRESS:				0.00	00.0	6,862,819,00
107000X 107000X 107000X 107000X	BEG. BAL. ADDITIONS TRANSFERS END. BAL.	18.544,451.89 	(8,275,855,42) (9,275,855,42) (1,842,775,88)				`
	TOTAL ELECTRIC UTILITY PLANT	1,361,547,443.12	15.330,004,7	(1,395,381.61)	(\$9 <u>326</u> 0E\$)	040	14,701,652.01 4 367 31 4 662.01
NONUTICITY PLANT	r Plant						1,101,104,16.22
1210001 1210002 1240025-28	1210001 NONUTILITY PROPERTY-DWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-28 OTHER INVESTMENTS	986,376,00 9,00 4,584,574,41	90 0 90 0 90 0	888	000 000	00'0 840 0	00,378,00
	TOTAL NONUTILITY PLANT	5,630,852.41	0.00	0.00 0.00	0:00	80	0.00 4,584,674,41

Section II Application Exhibit-A Page 211 of 352

2

						Page 12 REVISED
GLR7410V		KCCUMULATED PROVISION	ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - March, 2005	Y :TIZATION, & DEPLETION		
UTLITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM	TRANSFERV	D4/11/05 08:51
NUCLEAR 1080001/11 OTHER 108009/10 DECOMMISSIONING COSTS				SALV COST	ADJUSTMENTS	BALANCE
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION 1080001/11 TRANSMISSION	167,944,173.79	4 244 845 44			0.00	
1080001/11 DISTRIBUTION 1080005 RETIREMENT WORK IN PROGRESS	112,713,687.35 131,618,737.52 (987,013 27)	1,629,610.85 4,038,470.51	(384,541.43) (167,277.88) (668,257,36)	(158,310.00) (17,399.55)	0.00 50,254,82	171,045,137.50 114 208 875 50
TOTAL (108X accounts)	411 489 686 40	0.00	0.00	20,039,85 135,039,85	(50,062.19) (335,972.21)	135,177,558,18 (1.187,945,62)
		9,909,896.50	(1,220,076.67)	0.00	(1375 TTA 241	(co
NUCLEAR				•		419,843,825.66
	2,357,841,52	428,936.70			00.0	
USTRIBUTION	5,649,038.66	62,524.86 542 930 73	0.0	00'0	0.00	2,786,778.22
TOTAL (111X accounts)		C1'000'7LA	(175,304.84)	0.00	0.00	414,045.71
1011006 CADITAL LEASES	6,104,01,03	1,034,392.29	(175,304.64)	50 V		60. 100 ot 0. 0
	6,838,957.43	0.00		A.V.A	0.00	9,217,486.48
1150001 ACQUISITION ADJUSTMENT AMORT	00'0	00.0	0.00	0.00	(102,451.76)	8,738,505,87
TOTAL ACCUM DEPR & AMORT.	426,688,343,86	00.0	0'00	0.00	0.00	0.00
		6/'907'446'ni	(1,395,381.61)	00.0	(438,231,34)	195 702 212 22
NONUTILITY PLANT				-		410,187,619.80
1220001 DepréAmit of Nonul Prop-Ownd 1220003 DepréAmit of Nonul Prop-Ownd TOTAL NONUM-	154,928,27 (2.308,91)	1,667,43	0.00			
THE REPORT OF THE REPORT OF THE REPORT	152,621.36	0,00 1,667.43	00.0	0.00	0,00 0,00	158,595.70
			7.44	0.00	An	(Z)

Section II Application Exhibit-A Page 212 of 352

158,595,70 (2,306.91) 164,288.79

0.00 0.00

0.00 0.00 0.00

Section II Application Exhibit-A Page 213 of 352

> American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 aep.com

April 25, 2005

Herkan'

ELECTRIC

POWER

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed March 2005 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

2 M Wallace

Andrea M. Wallace Administrator - Regulated Accounting

AMW/jp

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts



Section II Application Exhibit-A Page 214 of 352

•

; .!

:

۰. ;•

۰, .

GLR1100S	Kentuc Comparat	Kentucky Power Company Comperative Income Statement March 31, 2005		
DESCRIPTION	ONE MONTH ENDED March 31, 2005	THREE MONTHS ENDED March 31, 2005	YEAR TO DATE March 31 2006	TWELVE MONTHS ENDED
OPERATING REVENUES SALES TO NON AFFILLATES SALES TO AFFILLATES GROSS OPERATING REVENUES	36,637,736,54 56,183,881,52 41,821,618 05	114,582,124.96 12,188,723,07 425,770,8,00	114,582,124.96 12,188,723.07	marcn 31, 2005 414,316,447.27 47,166,330.78
TOTAL OPERATING REVENUES, NET	41,821,618.06	128.770 848 no	126,770,848.02 425 770 849 00	461,482,778.05
OPERATING EXPENSES OPERATIONS			70-040/01 1/021	461,482,778.05
FUEL				
PURCHASED POWER NON AFFIL	3,989,050,35 981,359,45	27,892,394.84 2 123 852 M	27,892,394.84	106,454,822.30
PURGHASE POWER AFFILIATED	14,384,492.24	42.738.840.58	Z,123,952.00	5,142,123.41
VINER UPERATION MAINTENANCE	5,788,019,50	14,559,561,67	14 659 561 67	150,578,363.83
TOTAL OPER/MAINT EXPENSES	2,209,126.49	5,915,682.14	5,915,682.14	34 302 472 24
DEPRECIATION AND AMORTIZATION	33,362,048,04	93,230,431.23	83,230,431.23	349.494.491.61
TAXES OTHER THAN INCOME TAXES	ว้	11,152,506.59	11,152,506.59	44,140,458,14
STATE, LOCAL & FOREIGN INCOME TAXES	5 // // // // // // // // // // // // //	2,424,788.67	2,424,788,67	9.241.258 ND
FEDERAL INCOME TAXES		392,272,00	382,272.00	(824,190,00)
TOTAL OPERATING EXPENSES	38.065.691.39	10 127 025 1530 98	3,237,953.98	6,890,293.31
NET OPERATING INCOME			110,437,952,46	409,042,311.09
	3,755,926.67	16,332,895.56	16,332,896.56	62,440,466,96
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME	(184,328,78)	174 471 36		
UTHER INCOME DEDUCTIONS	226,978.94	98 314 68	1/4,4/1.35	1,132,782.42
INC LAXES APPL TO OTH INCADED NET OTHR INCOME AND DEDITION	3,436.59	(52, 192.67)	89,314,56 (52,192,87)	(768,938.46)
	48,086.75	221,693.37	221,693.37	144,039.30 608 483 63
INCOME BEFORE INTEREST CHARGES	3.804.013.42	18 881 109 01		70'001'000
		72'004'600'01	16,554,488.92	5 2,948,950.49
INTEREST CHARGES INTEREST ON LONG-TERM DEBT INT SHORT TERM DEBT - AFFIL	2,272,409.80	6,810,143.28	6,810,143.28	27.042.716.06
INT SHORT TERM DEBT - NON-AFFL	116.986.96	(34,207,48)	(34,207.48)	213,998.50
AMORT OF DEBT DISC, PREM & EXP	82,388.03	310 040 00	132,813.28	434,550.78
AMUNI LUSS UN REACQUIRED DEBT	5,615.80	13,847,19	310,009.99 13.847 19	1,141,654.26
OTHER INTEREST EXPENSE	80.065.15	10 T14 000		04,363.99
TOTAL INTEREST CHARGES	2,573,216,75	7.455.433 ET	222,747.31	863,809,62
NET INTERECT PUARCE	(26,905.62)	(85,589,97)	185 580 071	29,761,113,39
	2,546,311.13	7,369,843.60	7,369,843.60	(290,516.15) - 79 470 467 34
NET EXTRAORDINARY ITEMS				47.180(0.11)A1
NET INCOME BEFORE PREF DIV	1,257,702.29	9.184.648.32		
PREF STK UIVIDEND REQUIREMENT NET INCOME - FADN FOD CUILLY STV	0.00	0.00	5'144'845.32	23,478,363.25
	1,257,702.29	9,184,646.32	9,184,645.32	00.0
N H - MAAN-ANDARA			•	ウサ・ウウウ コンドニー

N.M. = Not Meaningful

•;

Kentucky Power Company Balance Sheet - Assets March 31, 2004

04/12/05 11:15 (426,686,943.86) 385,666,627.94 438,766,381.36 57,929,260.63 16,544,431.89 62,640,781.30 ,361,547,483.12 934,860,539.26 19,067,031.56 5,438,331.05 421,723.58 (33,658.81) 24,927,086.19 16,388,055.58 16,126,733.17 5,836,437.53 23,045,902.11 6,550,571.42 9.385,328.76 7,340,252.26 December 31, 2004 132,300.72 19,845,328.64 819,381.37 4,003,080.40 109,439,713.14 124,993,760.27 66,892,429.67 MONTH END BALANCES 385,911,998,80 (435,797,619.80) 442,925,064.86 58,979,355.54 164,636,707.01 14,701,652.01 1,367,154,778.22 931,357,158.42 34,581,471.87 5,436,663.62 351,215.02 (9,074.95)24,734,460.69 20,476,619.93 4,306,156.95 40,369,350.61 3,594,288.93 22, 153, 577, 75 8,111,350.40 8,697,901.68 5,703,282.63 30,338,529,04 1,059,827.29 5,995,009.82 135,161,930.16 130,144,698.79 63,217,689.09 March 31, 2005 CONSTRUCTION WORK IN PROGRESS ESS ACCUM PRV-DEPR, DEPL, AMORT TOTAL OTHER PROP AND INVSTMNTS ACCOUNTS RECEIVABLE-CUSTOMERS OTHER PROPERTY AND INVESTMENT ACCOUNTS RECEIVABLE- ASSOC COS AP FOR UNCOLLECTIBLE ACCOUNTS ENERGY TRADING CONT CURR ASSET DESCRIPTION L/T ENERGY TRADING CONTRACTS FOTAL ELECTRIC UTILITY PLANT CURRENT AND ACCRUED ASSETS CASH AND CASH EQUIVALENTS ACCOUNTS RECEIVABLE - MISC VET ELECTRIC UTILITY PLANT TOTAL OTHER INVESTMENTS ACCRUED UTILITY REVENUES **FOTAL REGULATORY ASSETS** NET NONUTILITY PROPERTY TOTAL DEFERRED CHARGES ELECTRIC UTILITY PLANT ADVANCES TO AFFILIATES **OTHER CURRENT ASSETS FOTAL CURRENT ASSETS** MATERIALS & SUPPLIES REGULATORY ASSETS DEFERRED CHARGES **RANSMISSION** DISTRIBUTION PREPAYMENTS PRODUCTION **TOTAL ASSETS** GLR1500S GENERAL FUEL

Section II Application Exhibit-A Page 215 of 352

1,261,113,528.53

1,300,250,827.07

6 2

Kentucky Power Company Balance Sheet - Capitalization and Llabilities March 31, 2005

1e 3

04/12/05 11:15 50,450,000.00 199,975,030.34 70,555,279.95 320,980,310.29 December 31, 2004 508,310,302.15 829,290,612,44 2,801,940,69 17,729,189,84 20,531,130.63 0.0 0.0 24,899,024.46 12,308,487.42 0.0 6,754,332.86 20,080,482.71 9,248,178.82 17,205,428.19 1,560,983.37 9.036.484.73 101,093,402.66 22,209,994.15 267,046,884.78 6,721,725.00 13,484,349.55 59,971.16 0.0 0.00 875,458.35 14.219,779.06 310,198,382.99 1,261,113,528.63 MONTH END BALANCES 50,450,000.00 197,347,640.18 79,739,925.28 327,537,565.46 507,374,972.98 834,912,538.44 2,576,727.72 14.713,900.07 17,290,827.79 0.0 0.00 15,709,365.52 11,284,528.33 23,974,855.62 21,075,457.14 8,303,872,45 123,666,903.68 8,992,347.75 000 March 31, 2005 1,458,147.30 32,868,329.58 263,054,457.03 29,297,728.19 6,429,597.51 58,428.09 0.0 0.0 25,119,544.97 421,003.38 25,598,974:44 324,380,757.17 1,300,250,827.07 LONG-TERM DEBT LESS AMT DUÉ 1 YR COMMON SHAREHOLDERS' EQUITY LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILIATES ACCUMULATED PROVISIONS - MISC CUSTOMER ADVANCES FOR CONSTR ENERGY TRADING CONT CURR LIAB OTHR CURR & ACCRUED LIAB OTHER NONCURRENT LIABILITIES OBLIGATIONS UNDER CAP LEASE LT DEBT (LESS AMT DUE IN 1 YR) TOTAL OTH NONCURRENT LIAB'S DEF CREDITS & REGULATORY LIAB OBLIG UNDER CAP LEASES. CURR TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S LT ENERGY TRADING CONTRACTS DESCRIPTION DEF GAINS ON SALE/LEASEBACK Outstanding: 1,009,000 Shares DEF INVESTMENT TAX CREDITS DEF GAINS-DISP OF UTILITY PLT Authorized: 2,000,000 Shares TOTAL CURRENT LIABILITIES TOTAL CAPITAL & LIABILITIES OTHER DEFERRED CREDITS DEFERRED INCOME TAXES TOTAL CAPITALIZATION REGULATORY LIABILITIES RETAINED EARNINGS CURRENT LIABILITIES DIVIDENDS DECLARED CUSTOMER DEPOSITS INTEREST ACCRUED COMMON STOCK CAPITALIZATION COMMON STOCK DEFERRED CREDITS PAID-IN CAPITAL AP - GENERAL AP- ASSOC, COS. TAXES ACCRUED GLR1700S

Section II Application Exhibit-A Page 216 of 352

•••

Section II Application Exhibit-A Page 217 of 352

Kentucky Power Company Statement of Retained Earnings March 31, 2005

GLR1710S	March 31, 2005		
ACCOUNT	T DESCRIPTION	MONTH END BALANCES March 31, 2005 Decemb	BALANCES December 31, 2004
	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	70, 655,279.96 9,184,645.32 79,739,926,28	64,160,682.93 25,904,691.56 90,055,274,49
	DEDUCTIONS;		
4380001	Div Decird - Common Stk - Asso DIVIDEND DECLARED ON COMMON	0.00 0.00	(19,499,994.54) (19,499,994.54)
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
		0.00	(19,499,994.54)
	BALANCE AT END OF PERIOD (A)	79,739,925.28	70,555,279.95
	(A) REPRESENTS THE FOLLOWING . BALANCE AT END OF PERIOD		
2151000 2151000	Appropriated Retained Earnings Appr Retnd Emgs - Amrt Rsv, Fed	0.00	0.0
	I U I AL APPR RETND ERNGS	0.00	0.00
2160001 2160002	Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr	70,555,279.95 0.00	64,150,582.93
	Net Income Transferred TOTAL UNAPPR RETND ERNGS	9,184,645.32 79,739,926,28	0,00 6,404,697.02 70,555,279.95
216.1	Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS	00.0 0.00 0.00	00.0 00.0 00.0
	TOTAL RETAINED EARNINGS	79,739,925.28	70,555,279.95

ė 4 Kentucky Power Company Deferred Credits March 31, 2005

ê 5

. .

GLR1860S	March 31, 2005	2005	
ACCOUNT	DESCRIPTION	MONTH END BALANCES	BALANCES
		march 31, 2005	Vecember 31, 2004
	ENERGY TRADING CONTBACTE		
2440002			
200004		22,802,218.97	12,348,284.56
2440010		1,354,033.00	777,254.00
245000		0.00	0.00
2420002	LI Unreal Losses - Hedge	963,293.00	358.810.99
	LT ENERGY TRADING CONTRACTS	25,119,544.97	13,484,349.55
	CUSTMR ADVANCES FOR CONSTRUCTN		•
252000			
	TOTAL CUST ADVANCES FOR CONSTR	58,426.09 58.476.09	59,971.16
·			01'1 /6'60
	OTHER DEFERRED CREDITS		
2530001	Deferred Revenues	221.797.06	207 366 88
2530004	Allowances		508 UB
2530021	Unidentified Cash Receipts	2 302 08	6 660 24
2530044	Neigh Heip Neig-Cust Donations	110 70	
2530050	T V Pola Attachmente	01.01	
252002	Defer Color Ether Antio Learner	3,004.65	67,773.84
260002		188,729.89	189,238.45
CB00007		0.00	203,811.89
	I ULAL UTHER DEFERRED CREDITS	421,003.38	675,458.35
	ACCIM DECEDEN NOOHE TAXES		
2811001	Aco Did EIT Acoul Acou Dist		
		20,322,400.70	19,268,200.70
1001202		110,294,568.64	110,357,019.84
2823001	Acc Dird FII FAS 109 Flow Thru	51,458,954,94	50,919,107.73
2824001	Acc Dird FIT - SFAS 109 Excess	(1,855,457.00)	(1,929,320.00)
	ADIT Federal - SFAS 133 Nonalf	657,833.63	1.326.444.72
	Accum Deferred FIT - Other	13,848,302.83	14 201 796 23
-	Accum Dfrd Fit - Oth Inc & Ded	2,680,136.21	2 152 005 45
	Acc Dfd FiT FAS 109 Flow Thru	37,544,717,08	38 652 830 11
2833002	Acc Difrd SIT FAS 109 Flow Thru	28,103,000,00	32 099 000 00
-	TOTAL ACCUM DEF INC TAX-CREDIT	263,054,457.03	267,046,884,78
	ACCIIM DEEDD INI/261 TAY CDEDITO		
2550001	Accum Deferred ITC - Federal Accum Deferred ITC - Federal	0 100 For 61	
	TOTAL ACCUM DEF INVEST TAY CP	- 107/80'874'0	6,721,725.00
		LC./AC'874'0	6,721,725.00
_	REGULATRY LIAB'S	29,297,728.19	22,209,994.15
	TOTAL DEFRD CREDITS & REG I IAR	234 380 TEY 47	
-		11.101,000, 0 20	310,198,382.99

Section II Application Exhibit-A Page 218 of 352

,

Kentucky Power Company Operaling Revenues March 31, 2006

TWELVE MONTHS ENDED 84,400,387.54 46,591,911.01 129,992,298.55 57,143,361,33 68,363,788,18 46,075,297,94 10,005,296,49 9,196,541,63 9,196,541,63 1,013,904.45 1,013,904.46 25,373,604,10 44,1016,07 5,491,524,321,62 5,994,523,06 5,994,523,06 (7,234,365,23) (7,234,365,23) (7,234,365,23) (7,234,365,23) (520,391,00) (520,391,00) (520,391,00) (520,391,00) (520,391,00) (1,657,81,536) (1,558,756,05) (1,22,347,58) (123,347,58) (1 23,416,139,42 10,219,50 (371,629,04) 822,51 (488,815,83) (488,815,83) (408,815,83) (408,815,83) (408,611,74) (149,611,74) (139,220) (130,2 0.0 743,408,57 1,008.64 1,942,509.33 29,348,820.63 12,281,198.07 41,630,118.90 14,029,447,17 17,046,297,28 11,724,496,62 2,889,683,20 2,234,752,24 41,724,656,71 8,270,682,82 7,854,200 207,854,500 207,854,500 207,854,500 (115,094,896,150 (486,495,500 (486,495,500 (486,495,500 (486,495,500 (486,495,500 (486,495,500 (486,495,500 (486,495,500 (14,85,615,400 (14,85,615,400 (14,85,615,400 (14,85,417,400 (14,85,617,412) (1,865,417,410) (1,856,417,410 (389,940.13) (36,033.47) 454,242.24 OPERATING REVENUES THREE MONTHS ENDED YEAR TO DATE 2005 0.0 246,834.21 246,834.21 (77,837.01) (12,643.33) (79,525.58) 2,212,062.00 37,832.00 89,601,709.82 1,828.27 29,340,920.63 12,281,196.07 41,630,118.90 14,028,447.17 17,046,297.28 11,724,496,82 2,689,**6**63.20 2,589,**6**63.20 2,234,752.24 B,270,662,32 7,834,20 207,169,42 207,169,42 1,500,484,72 (115,094,194,270,02) (484,270,02) 419,291,00 419,291,00 419,270,20 (485,197,02) (487,197,02) (487,102) (487 0.0 (28,435,27) 1,223,033,71 12,668,838,51 10,219,50 55,695,98 1,828.27 (389,940.13) (389,940.13) (380,033.47) (34,242.24 (77,837.01) (17,837.01) (17,837.01) (17,845.86) (79,525.66) 2.212,082.00 2.37,832.00 246,934.21 246,834.21 19,601,709.82 5,110,793.90 5,345,613.28 4,237,104.42 976,348,0 822,622,83 15,492,623.31 9,709,841.33 4,300,685.32 14,010,528.65 82,896.23 2,713,15 2,713,15 33,739,011,07 37,228,54 (70,797,239) (70,797,239) (70,797,239) (70,797,239) (739,215,00) (55,831,327,2373,00) (55,835,72274,000,572 (1,2274,000,572,00) (15,524,43 15,524,43 (15,524,43 (15,524,43 (15,524,43 (15,524,43) (15,524,53) (15,524,53 0.00 8,747,15 (1,046.71) (1,046.71) (130,579,70) (14,633.78) (14,633.78) (14,633.78) (146,135.51) (34,597) (34,593.05) (34,593.05) (34,593.05) (13,118.00) DNE MONTH ENDED 30,585,945.19 3,550,138.65 80 2005) N Industrial Salas (Excl Mines) Ind Salas-NonAfficial Mines) Salas Io Pub Auth - Schools Salas Io Pub Auth - Ex Schools COMMERCIAL A INDUSTRAL SALES PYNKT Trding Trans Exp-Montage Sales for Resales - Hodge Trans Financial Electic Realized PJM Energy Sales Margin PJM Energy Sales Margin PJM Energy Sales Margin PJM Energy Sales Cost PJM Energy Cangestion Cost PJM Englich Congestion Cost PJM Ancillary Sanv. Alag PJM Ancillary Sanv. Alag PJM Ancillary Sanv. Alag PJM Ancillary Sanv. Sph PJM Ancillary Sanv. Sph PJM Capacity Cr. Marsales PJM FTR Revenue -LSE PJM Capacity Cr. Marsales PJM FTR Revenue -LSE PJM FTR Revenue -LSE PJM Capacity Cr. Mark. Exp. Nenvel. PJM Oper. Reserve Rev.-LSE PJM Oper. Rev.-LSE PJM Oper. Reserve Rev.-LSE PJM Oper. Reserve Rev.-LSE PJ Sales for Resale-Option Sales Sales for Resale-Option Furch Sales for Resale-Option Furch Sales for Resale-Option Furch Sale Resale-Nu-Fuel Rev WheaMkurk/Pu-Auth Base Rev Purch Perr PhysTrad - Non Assoc Rasidanilai Salas-W/Space Hig Residentiai Seles-W/O Space Hi Residentiai Sales Sales for Resals - Narvasoc Sales for Resals-Nonaff-Transm Sales for Resals-Nonaff-Transm Sales for Resals-Bookout Sales Public Streetrigtway Lighting Public & Other Sales P.J.M. Transm. Loss - LSE P.J.M. Malar Corrections-OSS P.J.M. Malar Corrections-LSE Realiz: Sharing-41 Optim Realiz: Sharing-P.J.M. OSS DESCRIPTION SALES OF ELECTRICITY FOTAL RETAIL SALES SALES - AFFILATED SALES FOR RESALE Commercial Sales RETAIL SALES ACCOUNT GLR1105 4400001 4400002 4420001 4420002 4420006 4420006 4440000 4470002 4470005 4470005 4470010 4470010 4470102 4470012 447002 447005 4470095 4470005 447005 4470112 4470114 4470115 4470115 4470118

Section II Application Exhibit-A Page 219 of 352

چُ چ Kentucky Power Company Operating Revenues March 31, 2005

2

TWELVE MONTHS ENDED (18.489.26) (35.082.72) 2.234.74 72,758,257.78 (4,241,334,40) 13,846.13 150,420.60 3,630,708.45 3,634,022.85 35,914,022.85 35,914,022.85 35,914,022.85 35,914,022.85 88,611.37 11,251,883.00 48,788,156.00 344,613.13 5,246,317.31 1,126,446,74 1,129,146,74 1,129,146,74 39,351,25 39,351,25 59,351,25 (5,125,068,24) 3,344,782,75 12,716,814,17 (547,560.00) (1,940,889,43) 5,222,009,69 487,996,27 2,073,719,81 0.01 42,771.18 19,546,413.78 378,174.78 2,564,340.88 84,544.00 3,027,059.66 1,449,851.40 269,288,49 1,719,139.89 (9,400.08) 2,728,861.98 141,289,902.36 41,289,902.36 2,739,262,06 20,192,675.70 181,482,778.05 200 (547,560.00) (18,489.26) (35,082.72) 2,234.74 2,271,23 20,423,876.97 80 8 8 8,282,67 8,280,983,53 68,208,61 652,828,13 652,828,13 417,079,93 76,418,76 76,418,76 32,399,77 32,399,77 0,00 170,752.82 687,497.69 12,112,804.74 32,536,680.71 347,166.72 0.00 2,560,888.51 3,445,877.08 YEAR TO DATE 122,138,390.63 (22,138,390.63 (3.086,509.35 597,070.95 20,306.00 693,295.28 467,039.14 34,166.76 601,206.80 (9,001.15) (7,620.77) 10, 128.00 8 75,918,33 1,060.36 4572,457.49 26,770,848.02 2005 OPERATING REVENUES THREE MONTHS ENDED YEAR 1 (547,560.00) (18,488.26) (35,082.72) (35,082.72) 2,234.74 20,423,876.97 2,271,23 11,251,883.00 12,112,604.74 170,752.82 8 8 667,897.69 8.0 (3,086,509.35) 10,128.00 0.00 8,282.87 2,360,983.93 68,208.81 652,829,13 652,829,13 417,078.83 76,418.76 32,536,680.71 22,138,390.63 2,560,888.51 3,445,877.08 75,918.33 597,070.95 20,306.00 22,138,390.63 347,168.72 467,039,14 34,168.76 601,205.90 (8,001.15) (7,920.77) 000 8 32,399.77 693,295.28 1,000.38 [26,770,848.02 4,632,457,49 28,770,648.02 2005 (141,084.00) (7,982.83) 35,930.67 1,256.61 5,925,166.13 8 4,026,223.00 5,158,575.41 ONE MONTH ENDED 69,779,88 800 0.0 62,572.53 8 (3,432,693.92) 3,528.00 842,250.71 (189,418,04) 11,083,740.54 (1,669,686.73 1,707,353.28 56,206.81 242,977.63 159,306.95 19,148.77 10,801.52 11,689,686.73 25,308.11 200,200,14 11,408.00 238,912.28 800 8 80 8 12,612.66 104,282.04 191,897.2 91,679,16 8 146.08 146.08 41,821,616.D6 161,931.33 41,821,618.06 ~. `^ P.M. SECA Tranum. Expanse P.M. Ingrammul Spot-OSS P.M. Ingrammula inp. Cong-OSS P.M. Ingrammula inp. Cong-OSS SALES FOR RESAL E-NONAFFILATED Sia Resele-Ancillary Trans-Afr Sia Resele-Transmission-Afri Sia Ras Resele-African-Afri Sales for Resele-African Pool Sates to Dow Par-Afri Sates for Res-Afr. Pool Enargy SALES FOR RESALE-AFFILATED CO TOTAL SLS OF ELECT AFT RFD PROV FOTAL OTHER OPERATING REVENUE Loss Disposition of Allowancas (GAIN) LOSS DISPOS ALLOWANCEs Oth Elect Rev - DSM Program Oth Elect Reverues - Ancillary Oth Electric Reverues - Ancillary Other Electric Reverues - ABD Financial Trading Rev-Unreal Miscallanaous Reverues - NonAfr Miscallanaous Reverues - NonAfr Miscallanaous Reverues Othelie Rev - NonAfr PJM NITS Revenues Othelie Rev - NonAfr PJM NITS Reverues Othelie Rev - NonAfr PJM PLDP Trans. Reverues Othelie Rev Phys. Coal Puch Exp Othelie Reverues Othelie Reverues TOTAL SALES OF ELECTRICITY - Rent From Elect Property - A Rent From Elect Propenty-MAC Rent From Elect Prop-ABD-Nonet RENT FROM ELEC PROPERTY OTHER OPERATING REVENUE **GROSS OPERATING REVENUES** FOTAL BALES FOR RESALE OTHER ELECTRIC REVENUES Sales for Resale - Assoc Cos Gain Disposition of Allowances NET OPERATING REVENUES DESCRIPTION Misc Service Rey - Nonafili Forfeitled Discounts **MISC REVENUES** ACCOUNT **GLR1110S** NUMBER 470119 4470124 4470125 4470128 4470014 4470015 4470035 4470086 4470088 4470088 H7000 4540001 4540002 4540001 450000 4510001 4118000

Section II Application Exhibit-A Page 220 of 352

4£1,4£2,778.05

126,770,848.02

Section II Application Exhibit-A Page 221 of 352

Kentucky Pow ompany perating Exper. Functional March 31, 2005

POWER PRODUCTION EXPENSES			TEAR IO DATE	TWELVE MONTHS ENDED
POWER PRODUCTION EXPENSES		March 31, 2005	March 31, 2005	March 31, 2005
OI FAM FUWER GENERATION				•
FUEL	9 989 050 35	101000		
Operation - Other Than Fuel	1,277,156,45	2 890 746 60	21,892,394.84	*
Stearn Power Operation	11,266,206.80	30.792.141.46	20,041,650,2	
TOTAL STEAM BINIENBACE	808,805.13	2.237.040 77	04'141'781'00 22 070 280 0	118,864,434.76
I UTAL STEAM POWER GENERATION	12,075,011.93	33,029,182.23	33,029,182,23	12,063,216.08 130 917 650 84
OTHER POWER SUPPLY EXPENSES			•	
PURCHASED POWER	15,365,851,69	44 R62 797 58	41 DC7 707 60	
System Control & load Dispatch	332,954.35	976 ADE 20	94,002,/32.38 076 966 70	155,720,487.24
TOTAL OTHER POINTS AND	375,108.08	1.025.857 51	87.000,018 1 076 667 64	1,9/1,289.56
I U I AL U I I EX POWER SUPPLY EXPS	16,073,914.12	46,865,256.38	46,865.256.38	3,335,359.40 181 047 236 20
TOTAL POWER PROD EXPS-OPER	27,340,120.92	77,657.397.84	77 867 307 84	
I OTAL POWER PROU EXPS-MAINT	808,805,13	2,237,040.77	2,237,040.77	z/9,901,770.96 12.063.216.08
TOTAL POWER PROD EXPENSES	28,148,926.05	79.894.438.61	70 804 479 64	
TRANSMISSION EXPENSES	•.			40. / 98, 408, 1 C2
Transmission - Operation	122 630 71			
Transmission - Maintenance	199.869.47	(121,028.89) 474 018 63	(121,628.89)	(2,600,206.23)
I UI AL TRANSMISSION EXPENSES	322,500.20	353,289.64	4/4,918.53 353.289.64	2,159,760.74 (440 445 40)
DISTRIBUTION EXPENSES			•	
DISTRIBUTION - OPERATION	807.574.69	1 871 2AK 7A	1 2 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4	
UIS I KIBU FION - MAINTENANCE	993,470.61	2,700,587,83	2 700 587 83	6,579,243.65
	1,801,045.31	4,571,833.57	4,571,833.57	22,080,981.01
TOTAL CUSTOMER ACCT EXPENSES	632,594.29	1,825,981.51	1.825.981.51	, 8 783 193 66
TOTAL CUST SERVAINFO EXPENSES	155.197 R7	171 853 23		
TOTAL SALES EVERNEES		CC.20041 C#	431,663.33	1,322,107.33
- CIAF GALES EATENSES	82.71	278.65	278.65	8.848.73
ADMINISTRATIVE & GENERAL EXPS				
Admins & General - Operations Admin & General - Maintanarco	1,840,082.43	4,860,558.70	4.860.558.70	21 A15 308 26
TOTAL ADMIN & GENERAL EXPS	2.047.063 74	503,135.00 5 353 503 70	503, 135.00	1,667,758.03
		n/'ceo'ceo'c	5,363,693.70	23,083,066.68
I UIAL FACTORED ACCTS REC EXPS	244,748,61	789,568.72	789,568.72	7 403 074 37
(GAIN) LOSS				17.416'700'7
GAINS FROM DISPOSAL OF UT PLT TOTAL (GAIN) LOSS	(105.50) (105.50)	(316.50) (316.50)	(316.50) (316.50)	(1,151,61)
TOTAL OPERATION EXPENSES			(normal)	(19.101,1)
TOTAL MAINTENANCE EXPENSES	31,142,921,55 2,209,126,49	87,314,749.09 6,915,682.14	87,314,749.09 5,915,682.14	318,102,019.42 31,392,472.21
TOTAL OPERATION & MAINT EXPS	33,352,048.04	93,230,431,23	, 20 121 NEG ED	



NUMBER

1081002

1081003

4081007

TWELVE MONTHS ENDED March 31, 2005 2,143,420.35 25,558.82 94,730.64 5,139,034.64 (12,813.95) (4,403,13) 8,806.29 378,315.00 46,320.00 (1,202,807.00) (13,655.00) 231,140.00 9,840.00 (744,235.53) 133,475.65 3,241,258.00 42,337.00 62,635.00 824,190.00) (1,990.43) 0.0 0.00 335,370,20 0.0 800 0.0 0.0 43,728.00 (204,100.24) YEAR TO DATE March 31, 2005 24,657.01 1,758,879.00 19,580.83 8 0.0 0.00 0.0 50.00 23,400.00 0.0 0.0 157.40 42,337.00 62,635.00 46,320.00 128,105.00 8.0 0.0 0.0 0.0 0.0 (2,369.30) (1,406.81) 0.0 2,748,00 0.0 8.0 2,424,788.67 231,140.00 9,840.00 392,272.00 THREE MONTHS ENDED March 31, 2005 835.370.20 0.00 0.0 (1.990.43) 0.0 0.0 0.0 24,857.01 1,758,879.00 0.0 0.0 19,560.63 23,400.00 0.0 80 0.0 80 50.00 157.40 43,728.00 (204,100.24) 8,0 0.0 126,105.00 0.0 0.0 0.00 0.0 0.0 8 2,748.00 62,635.00 46,320.00 (2,368.30) (1,400.81) 0.0 8,840.00 392,272.00 12,337.00 0.0 80 2,424,788.67 231,140.00 Kentucky Power Company Taxes Applicable To Operating Income March 31, 2006 ONE MONTH ENDED 0.0 0,00 (1,890.43) 0.00 20,787.02 0.0 8.0 1,154.28 86,293.00 0.0 0.0 80.0 7,800.00 1333.67 0.0 (78,010.81) (855.83) (607.38) 0.00 (377,560.00) 9,840.00 (216,428.00)⁷ 42,035.00 0.0 March 31, 2005 0.0 916.00 14,578.00 176,130.60 42,337.00 62,635.00 46,320.00 0.0 80 OTHER TAXES-FEDERAL & STATE TOTAL OTHER TAXES-FED & STATE STATE, LOCAL & FOREIGN INC TAX FOTAL ST, LOC & FOR INC TAXES Real & Personal Property Taxes Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases St Publ Serv Comm Tax/Fees Si Pubi Serv Comm Tax/Fees St Publ Serv Comm Tax/Fees ^cederal Unemployment Tax Fringe Benefit Loading - FICA Fringe Benefit Loading - FUT Fringe Benefit Loading - SUT DESCRIPTION State Sales and Use Taxes State Unemployment Tax State Sales and Use Taxes Misc State and Local Taxes Pers Prop Tax-Cap Leases Real Prop Tax-Cap Leases Real Prop Tax-Cap Leases St Lic/Rgstrtion Tax/Faes Si Lkc/Rgstrilon Tax/Fees St Lic/Rgstriion Tax/Fees St Llc/Rgstrilon Tax/Fees ncome Taxes, UOI - State Income Taxes, UOI - State Income Taxes, UOI - Stale Income Taxes, UOI - State Slate Franchise Taxes State Franchise Taxes State Franchise Texes State Franchise Taxes State Excise Taxes <u></u>2 **3LR1170S** 408100504 408100599 408101703 ACCOUNT 408100500 408100503 408100802 408100803 408100502 108100804 408100805 408101705 408100501 408101000 108101702 408101802 108101803

108102902 408102903 408102905

408102904

1081033 (081034 4081035 408103604 108103605 108100200 09100202 109100203 109100205 609100204 109100289

102001601

Section II Application Exhibit-A Page 222 of 352

(3,844,520.33) 28,189,831.90 (16,322,164.77) (1,232,963.48)

6,980,293.31 15,407,361.31

(6.514,492.17) (292,127.48) **3,237,953.98**

(6,514,492,17) (292,127,49) 3,237,953.98

(3.067,988.78) (87,375,83) 325,821.83

2.017,307.93 473,878.51

6,055,014.65

i,055,014.65

984,524.33

TOTAL TAXES APPLIC TO OPER INC

FOTAL FEDERAL INCOME TAXES

Prv Def VT-Cr Uill Op Inc-Fed ITC Adj, Ullity Oper - Fed

4111001 4114001 4091001 4101001

Income Taxes, UOI - Federal

Prov Def J/T Util Op Inc-Fed

FEDERAL INCOME TAXES

6,578,960.60

3,467,613.04

3,467,613.04 8,578,860.60

8 8

0.0 8.0 759,763.86 0.0 72,180.00 23,400.00

8 0.0 0.00 50.00

0.00 23,226,11

13,833.00

375.00

0.00 131,910.80 80 0.0 0.0

214.18

7,842.17

43,728.00

2,748.00

GLR1210S	Kentucky Taxes Applicable to Mar	Kentucky Power Company Taxes Applicable to Other Income & Deductions March 31, 2005		
ACCOUNT NUMBER DESCRIPTION	ONE MONTH ENDED March 31, 2005	THREE MONTHS ENDED March 31, 2005	YEAR TO DATE March 31. 2005	TWELVE MONTHS ENDED March 34 2005
TAXES OTHER THAN INC TAX 408201404 St Lic/Rgstrion Tax/Fees TOTAL TAXES OTHER THAN INC TAX	00'0 00'0	00.0 00.0	0.0	275.00
FEDERAL INC TAXES - OI&D4092001Inc Tax, Oth Inc&Ded-Federal4102001Prov Def I/T Oth I&D - Federal4112001Prv Def I/T-Cr Oth I&D - Federal411200199Cum Eff Acct Chg-Prov DFIT OID11200191ITC Adj, Non-Util Oper - Fed4115001ITC Adj, Non-Util Oper - Fed4015001TOTAL FEDERAL INC TAXES - OI&D	(365,668.36) 376,513.87 (14,282.10) 0.00 0.00	(873,356.09) 1,069,797.37 (144,248.61) 0.00	(873,356.09) 1,069,797.37 (144,248.61) 0.00	279.00 1,402,901.52 (5,421,991.38) 3,874,450.30 0.00 0.00
STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D		10761	52,192.67	(144,639.56)
LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D	ч. 			
FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D				`
TOTAL TAXES APPLICABLE TO OI&D	(3,436.59)	62,192.67	52,192.67	. (144,364.56)

Section II Application Exhibit-A Page 223 of 352

۰.

KENTUCKY POWER COMPANY DETAL OF ELECTRIC UTILITY PROPERTY YEAR TO DATE - March, 2006						(1,396,381.51) 0.00 0.00	0.00 (430,378,83) 0.00	0.00	000	2,262,252,1 0.0 (1365,381,6() (1365,381,6() (1362,381,6() (1362,392,1) 0.0	0.00 0.00 0.00 0.00 6,862,819,00	•	7,433,055.54 (8,275,835.42) (1,842,779.88)	14,701,652.01 7,433,065.54 (1,395,381.51) (430,378,53) (430,378,53)		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	
	BEGINNING BALANCE	484,487,613.26	464,497,613.26	384,281,767,19 478,148,670,30	1,328,838,350,75		11,201,681,49	0.00	1,338,140,232,23		6,06 2,018.00		98.12A,440.01	1,381,547,443.12		998,378.00 00.00 0.00 4.6	
GLR7210V	UTILITY PLANT	101/108 GENERATION TOTAL BROWINGSON		101/106 TRANSMISSION 101/108 DISTRIBUTION	TOTAL (ACCOUNTS 101 & 108)	1011001 CAPITAL LEASES		102 ELECTRIC PLT PURCHASED OR SOLD 1140001 ELECTRIC PLANT ACQUISITION	TOTAL ELECTRIC PLANT IN SERVICE	1050001 PLANT HELD FOR FLITTLINE LINE	107000X CONSTRUCTION WORK IN BEACHERS		107000X ADDITIONS 107000X TRANSFERS 107000X END. BAL	TOTAL ELECTRIC UTILITY PLANT	NONUTRUITY PLANT	1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-28 OTHER INVESTMENTS	

Page 11

•

Section II Application Exhibit-A Page 224 of 352

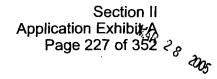
LANT NUCLEAR NUCLEAR D OFCOMMISSIONING COSTS TOTAL NUCLEAR TOTAL NUCLEAR T PRODUCTION T PRODUCTION T PRODUCTION	BEGINNING BALANCE	PROVISION				
ONING COSTS	BALANCE	PROVIBION				04/11/05 06:51
NUCLEAR 1080001/11 OTHER 1080009/10 DECOMMISSIONING COSTS TOTAL NUCLEAR 1080001/11 TRANSMISSION 1080001/11 DISTRIBUTION		TO DATE	ORIGINAL COST	NET REM/ SALV COAT	TRANSFER	ENDING
TOTAL NUCLEAR TOTAL NUCLEAR 1080001/11 PRODUCTION 1080001/11 DISTRIBUTION					AUJUSTMENTS	BALANCE
1080001/11 FRODUCTION 1080001/11 TRANSMISSION 1080001/11 DISTRIBUTION					00.0	
1080001/11 FRAUDUCTION 1080001/11 TRANSMISSION 1080001/11 DISTRIBUTION						
1080001/11 DISTRIBUTION	167,944,173.79	4 741 B4E 14			0.00	
	112,713,667.35	1,629,610.85	(384,541.43) (167 277 AD)	(156,310.00)	00.0	171 RAS 117 CN
1080005 RETIREMENT WORK IN PROGRESS	131,818,737.52 (987,013.27)	4,038,470.51	(688,257.36)	(17,399.55) 38.669.70	50,254.82	114,208,875.59
TOTAL (108X accounts)		0.0	0.0	135,039.85	(335,972,21) (335,972,21)	135,177,558,18 /1.187 945 871
	411,489,686.40	9,909,896.60	(1,220,076.67)	0.00	(336 77b 64)	febratel insta
	** *** ***					412,543,625.65
1110001 PRODUCTION 1110001 TRANSMISSION	2.357,841.52	428,038,70	-			
	351,520,85	82,524,86	0,00	0.00	0.0	2.786 778 22
	2,049,038.68	542,830.73	(175,304.84)	0.0	0.00	414,046.71
UTAL (111X accounts)	8,368,401.03	04 545 71V 5			0.00	6,016,684.55
1011006 CAPITAL LEASES		£7'787'&^^'I	(176,204.84)	0:00	0.0	0.947 7.86 /
	6,838,957,43	0.0	0.00			94'904'//7'2
1150001 ACQUISITION ADJUSTMENT AMORT	0.0			00'0	(102,451.76)	8,736,506.67
TOTAL ACCUM DEPR & AMORT	12 642 542 25		0.00	0.00	0.00	0.0
	92'745'400'074	10,944,268.79	(1,396,381.61)	0.00	(438 231 34)	
INVITA LITITUM						4.18,/97,619.80
1220003 Dept&Amri of Nonut Prop-Ownd 1220003 Dept&Amri of Nonut Prop-Wip	154,928.27	1,667.43		:		
TOTAL NONUTILITY PLANT	(2,300.81) 162,621.35	0.00	000	0.00 00.00	0.00	156,595.70
			0.0	0.00	0.0	(2,306.81)

Page 12

Section II Application Exhibit-A Page 225 of 352

Section II Application Exhibit-A Page 226 of 352

KENTUCKY POWER COMPANY MONTHLY REPORT TO KPSC - FEBRUARY 2005



American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 aep.com

March 23, 2005

AMERICAN[®]

ELECTRIC

POWER

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed February 2005 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

andrea M Wallace

Andrea M. Wallace Administrator - Regulated Accounting

AMW/jp

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts



Kentucky Power Company Comparalve Income Statement February 28, 2005

GLR1100S

IWELVÉ MONTHS ENDED February 28, 2005 43,725,392.98 411,935,469.21 155,860,862.19 455,660,862.18 9,383,353.59 147,843,933.86 52,290,668.70 32,798,185.75 (359,512.00) 100,777,649.01 143,093,790.91 44,031,905.78 9,203,328.45 7,115,473,48 103,084,986.63 (1,084,313.15) (61,833.03) 52,575,875.56 1,994,140.16 847,993.96 53,423,869.54 27,076,216.48 219,776.84 332,095.87 141,854.26 84,383.39 822,111.46 29,656,238.30 (280,864.44) 29,375,363.86 0.0 24,048,485.68 24,048,485.68 84,957,296.81 7,004,841.65 2,912,132.15 72,380,327.92 YEAR TO DATE February 28, 2005 77,952,455.26 84,957,296.81 17,903,344.49 1,142,592.65 28,354,348.34 8,779,609.02 3,706,555.85 7,423,387.58 59,886,460.04 1,549,858.17 606,700.00 2,576,968.89 (129,664.26) (55,629.26) 358,800.14 173,506,62 537,733,48 (29,850.49) (58,684.35) 2,750,475.51 15,826.32 217,693.96 8,231.39 132,682,16 4,882,216.82 0.0 4,823,532.47 ,926,943.04 7,926,943.04 THREE MONTHS ENDED 42,774,851.18 12,467,066.65 10,440,406.84 32,193,004.85 32, 193,004.85 21,752,698.01 28,386,244.89 3,410,464,18 7,081,593.66 94,120,220.56 11,122,143.68 (557,702.00) 310,089,99 13,846.59 7,346,350.91 (86,009.97) 7,260,340.94 2,273,934.61 5,735,315.03 19,499,092.98 112,693,911.88 February 28, 2005 141,541.07 411,820.21 33,840.36 587,201.64 (30,265.71) 20,086,294.61 5,773,545.78 85,034.47 194,099.78 8.0 12,825,953.67 12,825,953.67 ONE MONTH ENDED February 28, 2005 34,661,152.45 2,006,672.89 28,369,635.62 3,721,694.49 3,727,581.61 38,388,734.06 38,388,734.06 8,310,767.74 519,605.72 2,537,855.57 4,994,733.70 2,467,302.69 (30,122.45) 2,437,180.44 755,661.08 198,620.00 13,876,473.72 (83,351.51) 125,297.93 2,616.19 830,862.53 4,512,260.34 177,810.38 (18,505,15) 75,763.72 (902.83) i,588,014.06 2,268,865,63 7,813.16 63,512.81 0.0 2,150,833.62 2,150,833.62 STATE, LOCAL & FOREIGN INCOME TAXES NET OTHR INCOME AND DEDUCTIONS INCOME BEFORE INTEREST CHARGES FOTAL OPERATING REVENUES, NET DEPRECIATION AND AMORTIZATION TAXES OTHER THAN INCOME TAXES AMORT LOSS ON REACQUIRED DEBT INT SHORT TERM DEBT - AFFIL INT SHORT TERM DEBT - NON-AFFL AMORT OF DEBT DISC, PREM & EXP PREF STK DIVIDEND REQUIREMENT NET INCOME - EARN FOR CMMN STK OTHER INCOME AND DEDUCTIONS INC TAXES APPL TO OTH INC&DED **GROSS OPERATING REVENUES** PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED TOTAL OPERVMAINT EXPENSES INTEREST ON LONG-TERM DEBT TOTAL INTEREST CHARGES AFUDC BORROWED FUNDS - CR DESCRIPTION TOTAL OPERATING EXPENSES OTHER INCOME DEDUCTIONS NET INCOME BEFORE PREF DIV SALES TO NON AFFILIATES NET EXTRAORDINARY ITEMS OTHER INTEREST EXPENSE FEDERAL INCOME TAXES **OPERATING REVENUES** NET OPERATING INCOME OPERATING EXPENSES SALES TO AFFILIATES NET INTEREST CHARGES INTEREST CHARGES OTHER INCOME MAINTENANCE OPERATIONS FUEL

Section II Application Exhibit-A Page 228 of 352

N.M. = Not Meaningful

Page 1

Section II Application Exhibit-A Page 229 of 352

108,358,435.13

124,993,760.27

130,219,473.20

TOTAL REGULATORY ASSETS

REGULATORY ASSETS

TOTAL DEFERRED CHARGES

TOTAL ASSETS

DEFERRED CHARGES

67,973,707.68

65,572,368.22

1,290,528,241.80

1,261,113,528.53

03/10/05 18:42 385,666,627.94 438,766,381.36 462,640,781.30 57,929,260.63 (426,686,943.86) 16,544,431.89 1,361,547,483.12 934,860,539.26 19,067,031:56 5,438,331.05 421,723.58 24,927,086.19 (33,658.81) 132,300.72 16,126,733.17 16,388,055.58 5,836,437.53 23,045,902.11 6,550,571.42 9,385,328.76 7,340,252.26 19,845,328.64 819,381.37 2,921,802.39 December 31, 2004 MONTH END BALANCES 464,882,995.38 441,836,403.01 (433,014,209.26) 385,826,061.50 58,892,978.85 12,729,607.24 1,364,168,045.98 931,153,836.72 29,025,463.00 5,437,219.43 421,384.54 (21,748.59) 19,929,637.86 34,884,066.97 589,519.91 29,651,817.37 5,225,165.86 21,879,124.52 8,912,788.47 8,958,678.37 3,462,892,94 24,714,431.54 1,028,871.32 4,367,317.12 128,698,496.69 February 28, 2005 Balance Sheet - Assets February 28, 2005 CONSTRUCTION WORK IN PROGRESS LESS ACCUM PRV-DEPR,DEPL,AMORT TOTAL OTHER PROP AND INVSTMNTS OTHER PROPERTY AND INVESTMENT ACCOUNTS RECEIVABLE-CUSTOMERS ACCOUNTS RECEIVABLE- ASSOC COS A/P FOR UNCOLLECTIBLE ACCOUNTS ENERGY TRADING CONT CURR ASSET L/T ENERGY TRADING CONTRACTS **FOTAL ELECTRIC UTILITY PLANT** CURRENT AND ACCRUED ASSETS DESCRIPTION CASH AND CASH EQUIVALENTS ACCOUNTS RECEIVABLE - MISC NET ELECTRIC UTILITY PLANT TOTAL OTHER INVESTMENTS NET NONUTILITY PROPERTY ACCRUED UTILITY REVENUES ELECTRIC UTILITY PLANT ADVANCES TO AFFILIATES OTHER CURRENT ASSETS **FOTAL CURRENT ASSETS** MATERIALS & SUPPLIES **FRANSMISSION** DISTRIBUTION PRODUCTION PREPAYMENTS GLR1500S GENERAL



Kentucky Power Company

Kentucky Power Company Balance Sheet - Capitalization and Llabilities

03/10/05 18:42 70,555,279.95 320,980,310.29 17,729,169.84 20,531,130.53 50,450,000.00 189,975,030.34 0.00 20,080,482.71 24,899,024.46 12,308,487.42 17,205,428.19 9,036,484.73 101,083,402.55 508,310,302.15 829,290,612.44 2,801,940.89 6,721,725.00 22,209,994.15 14,219,779.06 310,198,382.99 9,248,178.82 6,754,332.86 8 1,560,983.37 267,046,884.78 13,484,349.55 59,971.16 0.00 0.00 December 31,2004 675,468.35 1,261,113,628.53 MONTH END BALANCES February 28, 2005 Decem 50,450,000,00 198,235,918.83 78,482,222.99 17,784,807.31 20**,484,445**.19 327,168,141.82 508,328,009.79 14,397,639.24 11,281,106.20 1,530,512.11 25,057,535.02 7,972,998.88 114,918,303.00 0.0 268,463,470.04 6,526,873.34 835,494,151.61 2,699,637.88 0.00 19,777,529.69 59,883.72 25,432,442.13 22,178,412.03 0.0 7,067,597.39 24,387,579.60 0.0 0.00 1,290,528,241.80 20,253,319.02 319,631,342.00 415,905.31 February 28, 2005 LT ENERGY TRADING CONTRACTS CUSTOMER ADVANCES FOR CONSTR DEF GAINS ON SALEYLEASEBACK DEF GAINS-DISP OF UTILITY PLT OTHER DEFERRED CREDITS LT DEBT (LESS AMT DUE IN 1 YR) Long-term debt less amt due 1 yr RETAINED EARNINGS COMMON SHAREHOLDERS' EQUITY CURRENT LIABILITIES LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILIATES ACCUMULATED PROVISIONS - MISC TOTAL OTH NONCURRENT LIAB'S ENERGY TRADING CONT CURR LIAB DEF CREDITS & REGULATORY LIAB OTHER NONCURRENT LIABILITIES OBLIGATIONS UNDER CAP LEASE INTEREST ACCRUED DIVIDENDS DECLARED OBLIG UNDER CAP LEASES- CURR TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S DESCRIPTION DEF INVESTMENT TAX CREDITS REGULATORY LIABILITIES OTHR CURR & ACCRUED LIAB TOTAL CAPITAL & LIABILITIES Outstanding: 1,009,000 Shares TOTAL CURRENT LIABILITIES Authorized: 2,000,000 Shares DEFERRED INCOME TAXES TOTAL CAPITALIZATION AP-ASSOC. COS. CUSTOMER DEPOSITS DEFERRED CREDITS COMMON STOCK CAPITALIZATION COMMON STOCK TAXES ACCRUED PAID-IN CAPITAL A/P - GENERAL GLR1700S

Section II Application Exhibit-A Page 230 of 352

Page 3

OLATAUN OLA			
NUMBER	A DESCRIPTION	MONTH END BALANCES February 28, 2005 Decem	ALANCES December 31, 2004
	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	70, 555,279.95 7,926,943.04 78,482,222.99	64,150,582.93 25,904,691.56 90,055,274,49
	DEDUCTIONS:		
4380001	Div Declrd - Common Stk - Asso DIVIDEND DECLARED ON COMMON	00.0	(19,499,994.54) (19,499,994.54)
	ADJUSTMENT RETAINED EARNINGS	0.00	0.00
	TOTAL DEDUCTIONS	0.00	(19,499,994.54)
	BALANCE AT END OF PERIOD (A)	78,482,222.99	70,555,279.95
2150000 · 2151000	(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD Appropriated Retained Earnings Appr Retnd Erngs - Amrt Rsv, Fed	00.0	
	IUIAL APPR RETND ERNGS	0.00	0.00
2160001 2160002	Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr Net Income Transferred TOTAL UNAPPR RETND ERNGS	70,555,279.95 0.00 7,926,943.04 78,482,222.99	64,150,582,93 0.00 6,404,697,02 70,555,279,95
216.1	Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS	0.00 0.00 0.00	0.00
	TOTAL RETAINED EARNINGS	78,482,222.99	70,555,279.95

•

Kentucky Power Company Statement of Retained Earnings

Page 4

Section II Application Exhibit-A Page 231 of 352

-

Kentucky Power Company Deferred Credits February 28, 2005

03/10/05 18:47 0.00 12,348,284.56 777,254.00 358,810.99 (1,929,320.00) 13,484,349.55 59,971.16 598.08 69,971.16 50,919,107.73 2,152,005.45 207,366.88 6,669.21 67,773.84 189,238.45 203,811.89 675,458.35 19,268,200.70 10,357,019.84 1,326,444.72 14,201,796.23 38,652,630.11 32,099,000.00 267,046,884.78 22,209,994.15 6,721,725.00 6,721,725.00 310,198,382.99 December 31, 2004 MONTH END BALANCES 1,106,498.00 0.00 18,281,050.00 389,981.99 19,777,529.99 59,883.72 **59,883.72** 0.0 (1,880,078.00) 0.0 0.0 222,933.22 4,072.68 188,899.41 19,971,000.70 110,315,705.97 51,412,178.48 628,418.21 14,553,555.68 2,445,559.24 38,918,129.76 32,099,000.00 6,526,973.34 415,906.31 68,463,470.04 6,526,973.34 24,387,679.60 319,631,342.00 February 28, 2005 CUSTMR ADVANCES FOR CONSTRUCTN TOTAL CUST ADVANCES FOR CONSTR ACCUM DEFRD INVEST TAX CREDITS **FOTAL ACCUM DEF INC TAX-CREDIT FOTAL OTHER DEFERRED CREDITS** TOTAL DEFRD CREDITS & REG LIAB LT ENERGY TRADING CONTRACTS ACCUM DEFERRED INCOME TAXES Accum Deferred ITC - Federal TOTAL ACCUM DEF INVEST TAX CR ENERGY TRADING CONTRACTS Def Carry Chg - Defd RTO Costs Acc Dfrd FIT FAS 109 Flow Thru Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dird SIT FAS 109 Flow Thru DESCRIPTION Accum Dfrd FIT - Oth Inc & Ded Acc Dfd FIT FAS 109 Flow Thru OTHER DEFERRED CREDITS Acc Dfd FIT - Accel Amort Prop Customer Adv for Construction Defd Gain - Fiber Optic Leases L/T Option Premium Receipts Accum Defd FIT - Utility Prop LT Unreal Losses - Non Affil Accum Deferred FIT - Other LT Unreal Losses - Hedge Unidentified Cash Receipts LT Unreal Losses - Affi **I.V. Pole Attachments REGULATRY LIAB'S** Deferred Revenues Allowances GLR1860S ACCOUNT NUMBER 2440002 2440010 2530050 2440004 2450002 2520000 2530093 2530004 2833002 2530021 2530092 2811001 2830006 530001 2832001 2550001 2821001 2824001 2823001 2831001 833001

Page 5

Section II Application Exhibit-A Page 232 of 352 Kentucky Power Company Operating Revenues February 28, 2005

TWELVE MONTHS ENDED 81,588,418.64 44,697,018.29 126,283,434.93 58,297,899,42 67,878,406,91 45,507,066,21 45,507,066,21 9,817,311,45 9,817,311,45 9,817,311,45 9,817,319,82 22,917,928,85 606,014,86 8,427,692,85 8,427,692,00 (435,879,692,01 (135,879,696,19) (132,164,00) (132,164,00) (132,164,00) (142,00,174,10) 53,666,857,58 (132,796,557,58) (1,482,001,00) 53,695,095,09 (130,772,28) (130,770,55) (130,730,55) (130,730,55) (144,928,74) (144,748,74) (1,012,344.38 0.00 16,864,019.13 February 28, 2005 0.00 (381,376.20) 1,629.22 18,638,078.60 7,980,512.75 27,618,582.25 8,818,653.27 11,700,884.02 7,487,392.40 1,713,274.40 1,412,120.31 1,232,133.40 164,037.98 164,017.98 0.00 5,720,524,27 5,121,05 13,190,18 1,482,181,19 1,482,190,18 (80,262,472,34) (18,2,186,00) (18,2,186,00) (18,2,186,00) (18,2,186,00) (18,2,196,00) (18,41,19) (18,41,19) (18,41,10) (18,41,10) (18,41,20) (18,41,20) (18,41,20) (13,542,20) (13,543,20) (13,554,20) (ONE MONTH ENDED THREE MONTHS ENDED YEAR TO DATE February 28, 2006 February 28, 2005 February 28, 2005 59,015,763.63 0.00 45,848.82 2.874.98 31,282,581.81 13,113,288.50 44,375,871.41 14,385,020.47 18,388,433.73 11,781,717.08 2,759,349.38 2,359,521.49 2,359,521.49 257,198.07 267,198.07 7,378,945,27 7,560,46 201,576,40 118,875,156,40 21,132,802,86 (115,762,47,33) (132,682,52 (132,682,52) (132,682,52) (132,682,53 (132,682,53 (142,858,61) (29,154,19) (29,154,60 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 76,008,03 77,002,14,89 (120,583,06) (120, 0,00 14,315,101.58 8,321,810,96 3,381,579,40 11,713,390,58 4,001,647,87 5,114,396,51 3,588,648,28 831,683,99 831,683,99 852,014,77 14,266,403,42 75,908.62 75,908.62 2,885,203,48 2,432,03,48 2,432,03,49 43,443,603,49 (43,894,800,45) (41,885,052,45 (43,882,74 1,43,152,45 (44,882,74 1,43,173,45) (10,173,45) (10,173,45) (10,173,45) (10,173,45) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (10,553,80) (10,173,45) (11,16) (11,15) (11,15) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (11,16) (12,017,97) (12,017,9 00.0 26,055,702.40 Commercial Sales Industrial Sales (Excl Mines) Ind Sales-Non-Affi(nor Mines) Sales to Pub Auth - Schools Sales to Pub Auth - Schools Sales to Pub Auth - Ex Schools COMMERCIAL & INDUSTRIAL SALES Sales for Resale - NonAsjóč Sales for Resale-Nonaff-Transm Sales for Resale-Option Rit-Transm Sales for Resale-Option Resale-Sales for Resale-Option Sales Sales for Resale-Option Sales Sales for Resale-Option Sales Sales for Resale-Non-Fuel Rev WhssiMmurPb Ath Fuel Rev Puel Pass Rev Puel Rev Puel Rev Filmordal Electic Reaking Filmordal Sales Rev PuM Ergity Sales Margin PuM Rotten Congestion-OSS PuM Interly Sav-Smc PuM Ancillary Sav-Smc PuM Ancillary Sav-Smc Residential Sales-W/Space Htg Residential Sales-W/O Space Ht DESCRIPTION Public StreeVHighway Lighling Public & Other Sales PJM FTR Revenue-OSS PJM FTR Revenue-OSS PJM Entrys Safes Cost PJM CATT Ancil: Reactive PJM CATT Ancil: -Black PJM PI2Pt Trans Purch-NonAff, PJM NITS Purch-NonAff, SALES OF ELECTRICITY PJM Capacity Cr. Nel Sales FOTAL RETAIL SALES SALES - AFFILIATED SALES FOR RESALE Residential Sales RETAL SALES ACCOUNT GLR1110S 4400001 4420001 4420002 4420004 4420008 4420008 4470002 4470005 4470005 44700010 44700010 44700010 4470003 4470003 4470003 4470009 4470098 4470098 4470098 4470109 4470109 4470109 4470109 4470109 4470109 4470109 4470109 4440000

Section II Application Exhibit-A Page 233 of 352

Kantucky Power Company Operating Revenues February 28, 2005

GLR1110S

	ACCOUNT NUMBER DESCRIPTION	ONE MONTH ENDED	OPERATIN THREE MONTHS ENDED	OPERATING REVENUES S ENDED YEAR TO DATE	
4470108	PJM Oper,Reserv	February 28, 2005	February 28, 2005	February 28, 2006	FAMELVE MONTHS ENDED
4470110		(124,741.11)	(469,311.91)	(259.360.43)	
	_	(18,030.44)	(10,897,86)	(21,199,89)	(cl.bcz.acc)
		000	539,779,66	000	(GR'07/1c)
44 70114		145.562.41	435,227,05	325 401 71	
44/0115		13,888,77	(55,088.51)	(31,701,50)	1103 476 201
9110/14	_	(444.71)	(9,587,50)	(12 808 78)	(C7.0/4.00)
1110/04		(2,342,93)	(84.015.58)	(78.742.93)	(ng. /gc.8)
		00.420,470	819,699,00	819,699,00	819 600 00
			50,950.00	50.950.00	
		(00.F80, 141)	(408,478.00)	(406.476.00)	
5710/14		(19.031,00)	(10,496,43)	(10.496.42)	(00.97,60.6)
44/0128		(48,341,67)	(71,013.29)	(71.013.28)	(10.480.43)
	SALES FOR RESALE-NONAFFILIATED	(36,108.36)	978.13	078.13	(92,510,17)
		17.21c'tes's	19,468,057.54	14.498 710 a.	
1000/04					91.7£0'84'01
4470014		50,570,15	259,279,03	100 073 04	
4470015		0.00	0.00		(04'068'800'F)
4470035		0.00	0.00		16,144.67
4470088		276,907,12	754.348.31	0000 476 375 405	1/5,391.30
4470088		(2,963,133.00)	3.014.652.00		3,849,100.77
4470128		2.271.23	2.271.23	0,00 2 2 7 4 3 2	35,914,022,85
	SALES FOR RESALE-AFFILIATED CO	6,325,660.00	6,325,660,00	6 375 BED ON	08,611.37
		3,702,275.60	10,356,210.67	6.954.229.31	8,325,550,00
	TOTAL SALES FOR RESALE				43,335,940,26
		\$6'Z&9'CCE'nL	29,824,268,11	21,452,940.17	41 A CC 20 111
	TOTAL SALES OF ELECTRICITY	t to the factor			
		Tt'CA7'Eer'or	124,139,369.70	80,468,703.80	429,952,051,53
	TOTAL SLO OF ELECT AFT RED PROV	36,369,295,34	47, 446 APA 444		
	OTHER OPERATING STITUT		- 0/'EOC'ECI'LYI	80,468,703.80	429,952,051.53
					1
4560007	Oth Elact Rev - OSM Process				
4560012	Oth Elect Rev - Nonaffiliated	174,150.7B	501 989 99	of the set of	
4580013	Oth Elect Rev-Trans-Nonakr	0.00	000	10.400,040	1,655,830.80
4580014	Oth Elect Revenues - Andless	3,166.00	10.080.00		0.00
4560015	Other Electric Revenues - ARD	0.00	00.0		5,818,455,57
4580018	Financial Trading Rav-Unreal	110,675.33	509,003.43	0.UU 155 JRD 84	522,584.88
4560041	Miscelleneous Revenue-NonAffe	00.0	0.01		2421,641.68
4560049	Merch Generation Finan -Realized	000	41,506,04	78 78 7 87	0.01
4560050	Oth Elec Rav-Coal Trd Rizd G-L	159,903,86	137.41	653.630.64	42,771.18
450058	PJM NITS Revenue-NonAM.	0.00	1,183,206.24	000	6,100,001,5
4560060	PJM PL2PI Trans, Rav. NonAN.	221,335.85	648,765,75	409.651 Sn	a, 160, 162,50
2000004	PJM TO Admin. RevNonay.	48,132.15	375,280.31	257.770.88	02' FRF'C1 F'1
150000	succeye Admin. Fae Revenue	10 470 4F	67,148.00	57,269.99	116.178 PM
	orus ringmusion Revenue		31,725.80	21,598.25	48.540 72
	Other ELECTING REVENUES	1.588.647.14	2,542,542,04	1,718,637,80	2,542,542,04
1540001	Real From Elect Dravesty, Ar		78'80\$'I I s'n	3,635,296.12	20,813,138,35
4540002	Rent From Elect Property NAC	25,308.11	B4,196.27	50 813 33	
1540004	Rent From Elect Prop-ABD-Nonar	198,559.24	608,177.56	396.870.61	3 505 452.72
	RENT FROM ELEC PROPERTY	00.022,8	20,106.00	00.002.8	20.000 142,06
		SC.GIT, UC2	712,479.83	456,383.03	0.000.00 0.061 721 40
100000	Fortetted Discounts	170 202 17			
	MISC REVENTIEE	10,474,00	1/1974'aa4	375,359,98	1,455,308.51
		160,676.23	529.750.31	21,553.88 785 847 85	279,080.40
	TOTAL OTHER OPERATING REVENUE			80'7'R'880	1,734,388.91
		1,539,438.72	£,053,635.16	4,488,593.01	25.708 N10 Ee
	GRUSS OPERATING REVENUES	38,386,734,06	132 193 And BK		
	NET OPERATING REVENUES			64,957,29 6. 81	455,660,862.19
		36,386,734,06	132,193,004.86	64,957,296.61	455 880 883 1n
					Et. Van ja valget

Section II Application Exhibit-A Page 234 of 352

Section II Application Exhibit-A Page 235 of 352

RETION ONE MONTH ENDED THERE IN DELY YEAR TO DATE Weil REATION REATION Reanuny 21, 2003 Telenuny 21, 2003 Feloruny 21, 2003 Feloruny 21, 2003 REATION REATION 8,310,787,74 28,386,244 1,700,344,45 1,223,560,17 REATION 5,310,787,741,23 21,312,579,241 1,223,563,103,14 1,223,563,103,14 REATION 5,310,787,412,3 24,412,123 24,412,123 1,422,559,244 REAL 1,305,451,263 3,137,751,263 1,422,559,244 1,422,559,244 REAL 1,305,451,263 3,130,741,13 1,423,123,244 1,423,123,244 REAL 1,305,444 3,131,14 1,424,123,244 1,422,123,244 REAL 1,305,444 3,131,14 1,773,244,123 1,442,123 REAL 1,314,123,344,123 1,443,123,344,123 1,443,123,244,123 REAL 1,305,444,133 1,131,143 1,773,242,123 1,443,123,244,123 REAL 2,454,440 1,734,123 1,444,452,103 1,444,452,103 REAL 2,444,452	ON ONE MONTH ENDED THREE MONTHS ENDED YEAR TO DATE February 28, 2005 THARE MONTHS ENDED YEAR TO DATE February 28, 2005 TION 9,410,787,74 28,386,744 1,780,344,45 1,780,344,45 TION 9,410,787,74 28,386,748 1,780,344,45 1,252,565,700,173,555,560,17 FERATION 9,40,234,44 7,444,451,58 2,441,562,104,143,555,560,17 1,252,566,17 SS6,003,77 7,144,451,58 7,444,451,58 7,444,451,58 2,444,703,11 SS6,003,77 7,124,517,34 7,124,517,34 2,524,564,09 1,725,554,54 SS6,003,77 7,723,012,17 7,723,012,17 5,544,170,31 5,544,170,31 SS6,003,77 7,723,012,17 4,543,417,64 2,546,40 7,42,417,03 SS6,003,77 7,723,012,17 4,543,412,40 2,744,522,56 2,745,572,56 SS6,003,77 7,723,012,17 7,723,012,17 4,537,766 2,776,56,70 SS6,003,77 7,723,012,17 7,723,012,17 2,744,512,12 2,744,512,12 SS6,003,77 7,723,012,17 1,743,412,12 2,744,512,12	GLR1130S	Februa	February 28, 2006		
OR EXPENSES FORMATY (A) 23.36.244 (B) 77.30.344 (B) NO EXPENSES 9.310.787.74 23.36.244 (B) 77.90.344 (B) NO EXPENSES 9.00.344 (B) 7.33.44 (B) 7.90.344 (B) NO EXPENSES 9.00.344 (B) 7.10.30.46 (B) 7.90.344 (B) NO EXPENSES 9.00.344 (B) 7.10.30.46 (B) 7.90.344 (B) NO EXPENSES 1.13.07.46 (B) 2.440.46 (B) 7.90.344 (B) NO EXPENSES 1.13.07.46 (B) 2.45.02.10 (B) 1.42.32.355 (B) NO EXPENSES 1.13.07.46 (B) 3.44.04.52.10 (B) 1.42.32.355 (B) NO EXPENSES 1.13.07.41.16 (B) 0.44.52.10 (B) 1.43.33.56 (B) NERSES 24.66 (D) (B) 7.732.02.11 (B) 0.51.74.52 (C) NERSES 24.66 (D) (B) 7.732.02.11 (B) 0.51.74.53.12 (C) NERSES 24.66 (D) (B) 7.732.02.11 (B) 0.51.74.53.14 (B) NERSES 24.61.01 (B) 2.34.61.14 (B) 1.43.43.72 (B) NERSES 1.13.74.74 (B) 1.13.44.57.43 (B) 1.44.56.71.42 (B) NON 1.13.44.57.43 (B) <th>OR EXPENSES Control of the control of the</th> <th>DESCRIPTION</th> <th>ONE MONTH ENDED February 28, 2005</th> <th>THREE MONTHS ENDED</th> <th>YEAR TO DATE</th> <th>TWELVE MONTHS ENDED</th>	OR EXPENSES Control of the	DESCRIPTION	ONE MONTH ENDED February 28, 2005	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
HERATION CONTRACT CON	REALTON 0.3107/77.1 20.366.244.8 17.702.00.17 20.356.244.8 17.800.344.4 1 REALENTION 5.341.424.8 3.3107/77.1 2.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3107/77.3 3.3127/97.33 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3177/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3126/97.34 3.3177/97.34 3.3126/97.34 3.3126/97.34	POWER PRODUCTION EXPENSES		anny toy Arening .	February 28, 2005	February 28, 2005
Nr Find 0.3107 7771 20.366 2445 0.303 445 1.313 459 1.313 459 <th1.313 46<="" th=""> <th1.313 46<="" th=""> <th1< td=""><td>Mr Full 0,310,777,14 (3,14,34,32) 23,36,24,49 (3,121,57) (7,90,3,44,4) (3,121,57) (7,90,3,44,4) (3,121,51) (7,90,3,44,4) (7,90,3,44,4) (7,90,3,44,4) (7,90,3,44,4) (7,90,3,44,4) (7,91,3,51,5) (7,91,4,51,5) (7,91,4,51,5) (7,91,4,51,5</td><td>STEAM POWER GENERATION</td><td></td><td></td><td></td><td></td></th1<></th1.313></th1.313>	Mr Full 0,310,777,14 (3,14,34,32) 23,36,24,49 (3,121,57) (7,90,3,44,4) (3,121,57) (7,90,3,44,4) (3,121,51) (7,90,3,44,4) (7,90,3,44,4) (7,90,3,44,4) (7,90,3,44,4) (7,90,3,44,4) (7,91,3,51,5) (7,91,4,51,5) (7,91,4,51,5) (7,91,4,51,5	STEAM POWER GENERATION				
Min Full Constrains Constrains <thconstrains< th=""> Constrains Constrains</thconstrains<>	Marcel Consisting Consisting<	Proster Attended	8.310 787 74			
Contraction 5-44(324.02) 5-10(37/31.02) 5-10(32.06.17) 5 PLY EXPENSES 500(33.447 31(31/31.02) 31(31/31.02) 31(35/31.02) 31(3	BAN (A24 (A24 (A24 (A24 (A24 (A24 (A24 (A24	Steam Power Oner I han Fuel	1,030,657,18	za,386,244.89 2 644 607 0 4	17,803,344,49	•
EV EVENSION 569,00.97 3,173,578.85 1,122,338.46 1 PLY EVENSISS 3,901,34.45 4,602,108.12 3,947,013 1,122,338.46 1 PLY EVENSISS 3,947,013 4,143,451,46 3,123,458 1,122,335.46 1 Dispation 3,146,0131 3,446,0131 4,444,458 2,044,170,34 1 Dispation 3,146,0131 4,045,451,45 3,172,764 20,344,170,34 1 Dispation 3,146,0131 4,045,431,10 3,173,178,93 1 20,344,170,34 1 Dispation 3,146,0131 4,044,533,10 3,174,453,124 1,122,336,68 1 Dispation 3,141,457,31,11 3,174,457,110 3,174,457,127 20,344,126 1 Dispation 1,144,433,10 3,144,453,10 3,174,457,127 20,344,126 1 1 Dispation 1,144,433,10 1,144,433,10 1,144,433,10 1,144,434,126 1,144,134,10 1 1,144,434,126 1,144,134,10 1,144,134,10 1,144,144,14 1,144,144,144 1,144,126	Wird Gele 558,000 % <t< td=""><td>Steam Power Maintone</td><td>9,341,424,82</td><td>FU.170'110'7</td><td>1,622,590,17</td><td></td></t<>	Steam Power Maintone	9,341,424,82	FU.170'110'7	1,622,590,17	
PLY EVERNES 0,90,134,40 0,40,41,28 0,10,41,10,31 0,10,31,41,0,31 PLY EVERNES 0,09,41,23 40,02,10,12 29,463,565 29,463,565 PLY EVERNES 31,007,41,23 40,02,10,12 29,463,514 20,56,41,0,31 PLY EVERNES 31,007,41,23 40,02,10,12 80,56,44,13 30,54,41,23 PLY EVENSE 31,007,114 13,007,41,13 13,131,158,33 13,141,128,33 14,143,135,65 20,56,44,23 PLY EVENSE 20,007,101 13,131,158,33 14,143,432,35 20,56,44,23 20,56,44,23 20,56,44,23 PLY EVENSE 20,007,105 13,131,158,33 14,124,132,56 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,56,45,12 20,74,12 20,74,52,12 20,74,12 20,74,52,12 20,74,12 20,74,52,14 11,13,12,14 11,13,12,14 20,70,10 20,70,10 20,70,10 20,70,10 20,70,20 20,70,20 20,70,20 20,70,20 20,70,20 20,70,20 20,70,20	PLY EVENDES 9,00,314,40 3,14,444,44 2,0,44,10,34 3,14,44,44 2,0,44,10,34 3,14,44,44 2,0,44,10,34 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 3,14,44,44 1,30,44,44 3,14,44,44 1,30,44,44 3,14,44,44 1,30,44,44 3,14,44,44 1,30,44,44 3,14,44,44 1,31,34,44 3,14,44,44 1,34,44,34 1,30,44,44 3,174,44,44 1,34,44,34 <		558,909.97	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	19,525,934.66	٣
PLV EXPENSES Color, 108 Color	PLV EXPENSES Color, 108 Color Color, 108 Color, 108		9,900,334.89		1,428,235.65	13,041,953,34
R 13037,461.23 45.002,108.12 23.466.960.96 15 Clibratch 33.601.33 45.002,108.12 64.317.01 64.365.46.3 15 EXPS-OFER 13.766.35.24 45.002,108.12 64.365.46.3 45.002,108.12 64.365.46.3 15 EXPS-OFER 13.766.365.24 45.002,108.12 64.34.13 56.064.34 30.727.26.83 17 EXPS-OFER 23.467.031.15 80.44.592.10 61.745.51.27 28.30 17 45.51.267 27 EXPENSES 23.667.035 65.62.70 164.4.592.10 51.745.51.27 28.30 27.725.566 17 45.51.267 27 MEXPLIES 23.467.03 0.65.57.20 164.4.59.566 17.725.566 17 27 28.65.566 17 27 28.65.566 17 27 28.65.556 17 28.66.556 17 26.755.566 17 27 28.66.556 17 27 28.66.556 17 27 28.66.556 17 27 28.66.556 17 27 28.756	R 13.037 (45) 23 (5.002,106,12) (5.002,102,12)	OTHER POWER SUPPLY EXPENSES			20,964,170.31	125,717,034.96
Dispatch 73.07.41.28 45.02.109.12 29.466.40.39 15 R SUPLY EXPS 73.477.41.28 45.02.109.12 29.466.40.39 15 D EXPS-DET 73.477.01 60.317.276 80.346.40.34 15 D EXPS-DET 23.44.128 7.723.017.27 86.366.40.34 17.725.017.27 80.346.40.34 17.725.017.27 80.344.423.56 1 D EXPENSES 23.651.031.16 80.444.957.10 81.727.68.2.100 81.727.68.2.102 17.725.041.27 80.344.555.66 1 1 D EXPENSES 23.651.031.16 80.44.592.10 81.727.68.2.100 81.727.68.2.100 17.725.06.2.100 1<	Disatch 73/37/41:30 45/02/0012 29,466,40.39 15 R SUPPLY EXPS 73,471:30 45,02,1012 29,466,40.39 15 S SUPPLY EXPS 73,471:30 45,011 30,717,276,82 15 S SUPPLY EXPS 73,471:30 60,44,592.40 17,723,423.56 1 S SYN-OPER 23,61,101.15 77,230,012.17 60,47,236.67 1 D EXPENSES 23,61,101.15 1,011,121 1,112,132.77 1,112,132.77 27,230,00 N N N N 80,172,176,82.30 1,112,132.77 1,112,132.77 1,112,132.77 27,723,100 1,112,231 N N N 80,125,70 1,164,123 1,012,172,31 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231,232 1,112,231 1,112,231,232 1,102,132 1,112,231 1,112,231 1,112,231 1,112,231 1,112,231,232 1,112,117,231 1,112,117,231 1,112,117,231 1,11	PURCHASED POWER				
R. SUPLY EXPS 314,401.31 60.3,417.01 60.3,413.01 70.3,217.26 77 77 72	R. SUPLY EXPS 314,001.31 60.341.701 60.371.775.82 71 <th71< th=""> 71 71</th71<>	System Control & load Dispatch	13,057,461.29	45,002,108,12	20 10 201 00	
CR SUPPLY EXP 374,433.66 743,614.3 30,91,32.75 81,32.55 71,32,32.65 71,32,32.65 71,32,32.65 71,32,32.65 72,30,13 90,91,32.67 72,30,91 71,32,32.65 72,30,91 71,32,32.65 72,30,91 71,32,32.65 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,30,30 72,44,597.26 72,31,31 72,30,30 72,44,527.26 72,30,30 72,44,527.26 72,30,30 72,44,527.26 72,30,30 72,44,527.20 72,30,30 72,44,527.20 72,30,31,32 72,30,31,32 72,30,31,32 72,31,31,32 72,31,327.20 72,31,327.	R. SUPELY EXPE 77.4.43.56 7.43.56 7.66.56.2 6.66.64.11 9.0751.34.25 15 D. EVPS-OPER 23.82.13.15 7.723.007 31.71.579.33 30.757.562 27 D. EVPS-OPER 23.82.13.15 7.723.007 31.71.579.33 0.771.578.33 27 D. EVPS-OPER 23.851.031.15 7.723.007 31.71.579.33 0.771.578.23 7 D. EVPENSES 23.651.031.15 80.444.592.10 61.44.592.40 51.745.512.67 21 NISE (6.733.07) 58.733.00 51.735.70 1.732.748.25 21 21 NISE (6.4357.70 1.64.357.30 1.64.357.30 27.707.88.26 27 21 NISE (77.91.710 21.719.717.21 1.719.717.21 1.719.717.21 21 NISE (77.81.71.21 (77.91.71.21 1.719.717.21 1.719.717.21 21 NISE (77.81.71.21 (77.717.21 1.719.717.21 1.719.717.21 21 NISE (77.81.71.21 (77.717.21 1.719.717.21 1.710.717.21 <td< td=""><td>Other Expanses</td><td>316,601.31</td><td>943,417.01</td><td></td><td>152,101,421,21</td></td<>	Other Expanses	316,601.31	943,417.01		152,101,421,21
Total Sector Total Sector<	Tit Solution Tit Solution<	TOTAL OTHER POWER SUPPLY FYDE	374,433,66	749.614.11	46.108,040	1,658,104.77
DEXPRE-OPER Z3,092,131,14 T/723,012.17 G,317,256.82 DEXPRE-OPER 56,80.03.17 3,121,579.33 1,426,512.67 2,422,526.66 DEXPENSES 23,651,031,15 0,444,592.10 51,746,512.67 1,426,512.67 DEXPENSES 23,651,031,15 0,444,592.10 51,746,512.67 1,426,512.67 DEXPENSES 1,64,532.10 1,543,912.60 1,725,043.06 51,746,512.67 1,745,512.67 DEXPONDE 1,543,132.70 1,543,912.60 1,543,912.60 2,750,793.64 2,750,793.64 MICENNE 1,544,592.10 1,543,912.60 1,707,117.21 1,707,117.21 1,707,117.21 MICENNE 1,546,523.00 1,570,707,710 2,770,788.56 2,770,788.56 2,700,7117.21 MICENNE 1,546,523.00 1,527,0170 1,746,518 1,366,722 2,707,788.56 2,700,788.56 2,700,788.56 2,700,788.56 2,700,788.56 2,700,748.27 2,700,748.27 2,700,748.27 2,700,748.27 2,700,748.27 2,700,748.27 2,700,748.27 2,710,700 2,710,000 2,710,700 2,710,700	EXPRE-OFER Z3.092,131.15 T/T23.012.17 G.5.17.256.42 D EXPREMIXES Z3.651.031.15 0.144.532.10 51,745.512.67 0.517.256.42 D EXPREMIXES Z3.651.031.15 0.144.532.10 51,745.512.67 0.517.256.42 D EXPREMISES 23.651.031.15 0.144.532.10 51,745.512.67 0.517.256.42 D EXPREMISES 193.401.22 193.401.22 193.401.22 275.048.06 275.048.06 D EXPENSES 193.401.22 193.401.22 193.401.22 193.401.22 275.048.06 275.048.06 275.048.06 275.048.06 275.048.06 275.048.06 275.048.06 275.048.06 275.048.06 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.048.05 275.070.707.018.26 275.010.707.018.26 275.010.707.018.26 275.010.707.018.26 275.010.707.018.26 275.010.707.018.26 275.010.707.018.26 275.010.707.018.26 <t< td=""><td></td><td>13,750,696,26</td><td>46,695,140.24</td><td>01 01 11 11 11 11 11 11 11 11 11 11 11 1</td><td>3,714,506,70</td></t<>		13,750,696,26	46,695,140.24	01 01 11 11 11 11 11 11 11 11 11 11 11 1	3,714,506,70
DEXPENSION Colored for a colored	CEVPR-MAINT Calobastriation T/722,012.17 60,317,276.42 DEVENSES 23,661,031.16 0,444,592.10 61,745,612.67 INSES (64738.07) (383,910.50) 51,745,612.67 INSES (64738.07) (383,910.50) 27,50406 INSES (64738.07) (383,910.50) 27,50406 INSPENSES (6475.30.70) (94,553.30) 27,50406 INSPENSES (133,471.20) 1,614,982.00 1,053,671.05 INSPENSES (133,471.20) 1,64,482.00 1,053,671.05 INSPENSES (138,471.20) 1,674,982.00 1,053,671.05 INSPENSES (138,471.41 (143,487.22) 1,053,671.05 INTON 640,557.70 1,674,783.72 2,764,793.82 INTON 640,557.70 1,674,743 1,193,877.23 INTON 640,557.70 1,574,74 1,193,877.54 INTON 1,55,623.90 1,574,74 2,764,793.82 INTON 1,574,54 1,55,623.95 2,764,793.82 INTON 1,574,54 1,	TOTAL POWER PROD EXPS-OPER			97.740'LE /'no	167,474,032.68
EXFENSEs 3,121,579.33 1,22,53.56 1,22,53.56 DEXFENSEs 2,461,101,16 0,444,592.10 517,45,512.67 DISES 18,51.32,70 183,910.50 (244,259.62) DISES 18,51.32,70 183,910.50 (244,259.62) DISES 13,13,15 80,44,592.10 51,745,512.67 DISES 138,401.20 164,738.07 138,492.00 105,753.30 DISES 179,738.76 1,64,392.10 57,750,788.26 27,707,788.26 MTON 640,557.70 1,797,717.21 1,797,788.26 2,770,788.26 DISENSES 1,793,781.05 0,557.76 1,797,717.21 1,797,778.26 DISENSES 1,794,784.76 1,927,714.43 1,793,782.22 1,967,412.25 DISENSES 1,967,114.43 1,246.16 1,983,473.10 2,770,782.25 PIC EXPENSES 1,967,126 1,927,377,37 2,94,403.65 1,952,414.43 PIC EXPENSES 1,704,782 5,927,473 2,94,403.65 2,144.14 1,945,433.72 PIC EXPENSES 1,704,714.33	EXPENSEs Za661/01/16 0,844,592.10 1,745,512.67 DISES 23,661/01/15 0,844,592.10 61,745,512.67 DISES 184,138.27 (383,910.50) (244,258.48) MI EXPENSES 184,138.27 (383,910.50) (244,258.48) MI EXPENSES 193,138.27 (383,910.50) (244,258.48) MI EXPENSES 193,138.27 (383,910.50) (244,258.48) MI EXPENSES 193,138.27 (383,910.50) (244,258.48) MI EXPENSES 1,797,781.78 (383,210.06) (274,258.48) MI EXPENSES 1,797,781.76 1,797,772 (374,105 MI EXPENSES 1,797,772 35,610.06 276,470.46 MI EXPENSES 1,397,12.30 1,927,414 1,193,427.22 MI EXPENSES 1,45,311.43 1,193,427.22 1,3020,478.27 MI EXPENSES 1,527,414.43 1,193,427.22 1,3020,478.27 MI EXPS 1,527,414.43 1,193,427.22 1,3020,478.27 MI EXPS 1,527,414.43 1,346,416.72 1,346,417.28 MI	TOTAL POWER PROD EXPS-MAINT	23,092,121.18 550 000 00	77,723,012.17	60.317.276.92	
J KYPENSES 24,651,031,15 0,844,592.10 51,745,512.67 22 CNES (64,736.07) (383,910.50) (244,256.82) 274,591.267 2 R EXPENSES (64,736.07) (383,910.50) (244,256.82) 2 2 R EXPENSES (64,736.07) (383,910.50) (244,256.82) 2 2 R EXPENSES (197,221.20) (1073,221.05) (1073,221.05) 2 2 2 2 WI EXPENSES (1713,721.20) (1,270,707.70) (1714,221.10) 2	J KYPENSEs 24,651,031,15 0,844,592.10 51,745,512.67 2 ENSES (64,738.07) (333,910.50) (24,238.62) 275,048.06 I RATENSES (64,532.70 (54,532.30) (24,238.62) 276,048.06 RES (64,537.70 (54,738.76 (56,642.30) (705.61.05 276,048.06 RENNCE (779,788.76 (54,523.70) (1574,92.00) (1063.671.05 276,743.05 RENNCE (779,788.76 (147,321.05 305,570 (173,236.72 276,743.05 RENNCE (56,642.30) (127,31.143 (1193.3671.05 276,747.25 276,747.25 276,747.25 RENNCE (505,570) (136,572.76) (137,472.13 1,193.367.13 276,472.25		16.508,000	3,121,579.93	1,428,235.65	410,148,114,30 11 044 067 24
RISES Construction 61/145,512.67 21 IN EXPENSES 183,138.27 193,138.27 193,138.27 10,551.267 21 IN EXPENSES 183,138.27 193,138.27 193,51.30 275,698.06 30,788.44 IN EXPENSES 183,401.20 184,492.00 1,053,57.70 1,053,57.70 1,053,77.70 1,070,7117.21 1 ISES 640,557.70 1,074,788.75 0,055,75.70 1,053,72.70 1,707,117.21 1 CT EXPENSES 1,113,788.75 1,527,311.43 1,565,75.70 1,707,117.21 1 1 1 2 270,707,70 2,707,788.26 2 CT EXPENSES 1,713,788.75 1,527,311.43 1,168,47.105 1,707,718.21 1 2	Rises Inversaria Inversaria </td <td>IOIAL FUWER PROD EXPENSES</td> <td></td> <td></td> <td></td> <td></td>	IOIAL FUWER PROD EXPENSES				
Microson (64,736,07) (383,910,50) (244,258,82) Microson 193,119,27 40,553,30 275,940,05 Microson 193,119,27 40,553,30 275,940,05 Microson 193,119,27 40,553,30 275,940,05 Microson 107,117,21 1055,725,70 1,707,117,21 Microson 1,719,788,76 1,057,310 1,707,117,21 Microson 1,719,788,76 1,957,310 1,707,117,21 Microson 1,719,788,76 1,955,75,70 1,707,117,21 Microson 1,719,788,75 1,707,714,72 2,707,79 2,770,772 Microson 1,719,788,71 1,704,714,3 1,707,714 1,707,714 2,770,772 Microson 1,704,714,3 1,246,16 1,952,40 1,707,714 2,707,716 2,770,772 2,707,717 2,707,717 2,707,717 2,707,716 2,707,716 2,707,716 2,707,717 2,916,475,45 2,926,415,32 2,926,415,32 2,926,415,32 2,926,415,32 2,926,415,32 2,926,415,32 2,926,415,32 2,926,415,32 <td>Microson (64/38.01) (383 910.50) (244.258.42) Microson 130,198.27 193,191.50) 1063,671.05 30,788.44 Microson 140,138.27 1874,982.00 1,063,671.05 30,788.44 Microson 640,537.70 1,574,982.00 1,063,671.05 30,799.24 Microson 640,537.70 1,572,714.43 1,707,117.24 1,707,117.24 Microson 1,739,781.16 1,527,714.43 1,707,117.24 1,707,117.24 Microson 1,707,112.61 1,527,714.43 1,707,117.24 1,707,117.24 Microson 1,707,126 1,527,714.43 1,707,112.24 1,707,112.24 Microson 1,704,758.56 555,72.70 1,707,718.24 1,86.47.25 276,470.65 Microson 1,704,156 1,38.46.16 1,86.46.16 1,86.44.16.16 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,44.86 276,470.65 276,44.86 276,44.86 276,44.86 276,44.86</td> <td>TRANSMISSION EXPENSES</td> <td></td> <td>DL'ZAC'tta'ns</td> <td>61,745,512.67</td> <td>283,191,067.64</td>	Microson (64/38.01) (383 910.50) (244.258.42) Microson 130,198.27 193,191.50) 1063,671.05 30,788.44 Microson 140,138.27 1874,982.00 1,063,671.05 30,788.44 Microson 640,537.70 1,574,982.00 1,063,671.05 30,799.24 Microson 640,537.70 1,572,714.43 1,707,117.24 1,707,117.24 Microson 1,739,781.16 1,527,714.43 1,707,117.24 1,707,117.24 Microson 1,707,112.61 1,527,714.43 1,707,117.24 1,707,117.24 Microson 1,707,126 1,527,714.43 1,707,112.24 1,707,112.24 Microson 1,704,758.56 555,72.70 1,707,718.24 1,86.47.25 276,470.65 Microson 1,704,156 1,38.46.16 1,86.46.16 1,86.44.16.16 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,470.65 276,44.86 276,470.65 276,44.86 276,44.86 276,44.86 276,44.86	TRANSMISSION EXPENSES		DL'ZAC'tta'ns	61,745,512.67	283,191,067.64
Micros (64/36.0) (38.3 10.50) (24,358.20) (375.046.06 (375.3 10) (377.6 1) (377.6 1) (376.4 10)	MEXPENSEs 184/38071 (383,910.50) (24,258.62) 275,000 275,000 275,000 275,000 275,000 2770,788.44 1	Transmission - Oberation				
N EXPENSEs 193,138_27 40,553.30 773,783,460.06 RES 128,401.20 640,557.70 1,674,982.00 1,083,671.05 WION 640,557.70 1,674,982.00 1,083,671.05 1,070,117.21 WION 640,557.70 1,674,982.00 1,083,671.05 1,707,117.21 WION 640,557.70 1,674,982.00 1,083,671.05 1,707,117.21 WION 640,577.00 1,674,982.00 1,083,671.05 2,770,788.36 2,700,788.36 GOT EXPENSES 1,791,712.31 1,792,714.43 1,707,117.21 1,707,117.21 2,770,788.36 2,770,788.36 2,770,788.36 2,770,788.36 2,770,788.36 2,770,788.36 2,770,788.36 2,770,776.37 2,770,776.37 2,776,476.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,770,776.34 1,66,317.23 2,700,777 2,700,776.37 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,470.65 2,76,4716 2,76,4716<	M EXPENSEs 193,138_27 440,553.30 775,480.64 MES 128,401.20 640,557.70 1,791,172 1 MES 1,053,671.05 1,770,770 2,770,771.15 1 MUION 640,557.70 1,674,982.00 1,791,172.1 1 MUION 640,557.70 1,791,782.46 2,707,770 2,770,771.12 1 CIT EXPENSES 1,055,721.05 1,657,721.05 1,705,770 2,770,778.46 2 CIT EXPENSES 633,212.90 1,527,311,43 1,163,307.22 1,705,788.46 2 CIT EXPENSES 133,14 1,246.14 1,245.14.3 1,193,307.22 2 FIFE 133,14 1,246.14.3 1,345,412.3 3,350,476.27 2 FIFE 133,14.43 1,245,14.43 1,345,412.3 3,150,476.27 2 FIFE 1,545,114 1,245,114.3 1,345,412.3 3,156,412.57 2 FIFE 1,346,113 1,246.16 1,346,123.77 2 2 2 FIFE 1,360,156	Fransmission - Maintenance	(64.738.07)	(383,910,50)	104 01C 94C)	
TAPANT.20 66,642.80 00,789,44 2 GES 1,013,1121 1,053,671,05 56,572,70 1,707,11721 1 WIDN EXPENSES 1,717,211,21 1,707,11721 16 22,710,1121 1 CIT EXPENSES 1,717,318,45 4,730,707,70 1,707,11721 16 22,712,90 1,707,11721 16 CIT EXPENSES 1,717,318,45 4,730,707,70 1,707,11721 16 22,711,43 1,707,11721 16 22,711,43 1,707,11721 16 22,711,43 16,64,14 21,707,11721 16 22,711,43 1,707,11721 16 22,711,43 1,707,11721 16 22,711,43 1,707,11721 16 22,711,43 1,707,11721 16 22,711,43 1,707,11721 16 22,711,43 1,702,114 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,64,64 16,6	TAPANT,20 66,642.80 0,0789,44 2 MXTON KTON EXPENSES 1,055,725,70 1,574,982.00 1,093,671.05 6 MXTON KTON EXPENSES 1,713,7123 1,707,11723 1,6 22 EXPENSES 1,719,788,72 0,55,725,70 1,707,11723 16 CCT EXPENSES 1,927,017.13 1,927,017.13 16 22 FO EXPENSES 593,510.05 1,927,017.13 1,193,377.22 8 FO EXPENSES 153,14 1,246.16 1,927,017.23 20 FO EXPENSES 159,610.06 276,770.55 1,920,476.25 21 FO EXPENSES 153,17 1,346.16 1,345.10 276,470.45 1, REAL 1,593,72 1,593,72 1,345.10 21,35 21 21 REAL 1,764,784.86 5,089,7837 3,020,476.27 21 21 Realons 1,775,372 5,653,4(13,10 2,345.13 21 21 21 Realons 0,107,172 5,653,4(13,10 5,053,73 3,016,	TOTAL TRANSMISSION EXPENSES	193,138,27	440,553.30	275 040 040 275	(3.070,642,88)
ARES ARES <thares< th=""> ARES ARES <tha< td=""><td>ASES Set <thset< th=""> <thset< th=""></thset<></thset<></td><td></td><td>128,441,20</td><td>56,642.80</td><td>30.789.44</td><td>2,100,4/5.25</td></tha<></thares<>	ASES Set Set <thset< th=""> <thset< th=""></thset<></thset<>		128,441,20	56,642.80	30.789.44	2,100,4/5.25
MION 640,55770 1874,982.00 1.063,671.05 1.707,172.11 EXPENSEs 1.707,172.31 3.055,72.70 1.707,172.31 3.770,783.26 3.770,783.26 COT EXPENSEs 1.707,173.105 3.055,72.70 1.707,172.31 3.770,783.26 3.770,783.26 3.770,783.26 COT EXPENSEs 505,72.70 1.707,70 3.770,783.26 3.770,783.26 3.770,783.26 3.770,783.26 FO EXPENSES 168,14 1.246,16 1.365,14.31 1.704,76.35 1.704,76.35 2.771,14.31 1.707,702,722 2.770,783.26 2.770,783.26 2.770,783.26 2.770,783.26 2.770,776.27 2.770,776.27 2.726,136 1.246,16 1.246,16 1.965,94 2.720,776.27 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.726,132.72 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.710,030 2.	MION 640,55770 1874,992.00 1,083,671.05 2,770,783.26 1,1172,1 EXPENSES 1,71172,1 1,717,27 2,055,725,70 1,707,1172,1 2,770,783.26 CIT EXPENSES 1,711,721 4,730,707,70 2,707,783.26 2,770,783.26 CIT EXPENSES 633,212.90 1,927,311,43 1,193,367.22 2,707,783.26 CIT EXPENSES 146,321.98 396,610.06 276,470.65 2,70,778.22 CIT EXPENSES 146,321.98 396,610.06 2,76,470.65 2,70,7172,22 CIT EXPENSES 146,321.98 3,96,610.06 2,70,716.22 2,70,716.22 ERAL EXPS 146,321.98 1,346.16 1,52,72 2,206,413.10 3,020,476.27 2,206,413.71 ERAL EXPS 1,704,784.89 5,086,673.37 3,020,476.27 2,245.14 1,155.322.00 3,030,476.27 2,206,413.10 2,110,00 Retext 1,886,1713.44 1,386,274.33 5,086,673.33 3,023,747.33 2,044,820.11 2,001,155 2,001,155 2,001,155 2,001,155 2,001,155 2,001,155 <td< td=""><td>DISTRIBUTION EXPENSES</td><td></td><td></td><td></td><td>(19'101'mae)</td></td<>	DISTRIBUTION EXPENSES				(19'101'mae)
Interview 1,078,731,05 1,078,711,05 1,071,17,21 1,071,17,21 CCT EXPENSES 1,719,788,75 1,719,788,75 1,707,117,21 1,707,117,21 CCT EXPENSES 693,212,90 1,927,311,43 1,193,387,22 1,707,117,21 FO EXPENSES 146,321,96 396,610,06 2,770,788,26 1,707,117,21 FO EXPENSES 146,321,96 1,927,311,43 1,194,347,22 2,770,788,26 ES 158,14 1,246,16 1,246,16 276,470,86 2 ES 158,14 1,246,16 1,346,16 2 <td>TERMANCE 1,078,231,05 1,737,70 1,063,571,05 1,063,571,05 1,063,571,05 1,071,17,21 1,170,117,21 1,170,117,21 1,170,117,21 1,170,117,21 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 2,170,717,21 2,170,717,21 2,100,117,21 2,156,14.6 2,150,117,21 2,156,14.6 2,150,117,21 2,156,14.6 2,150,117,21 2,150,117,21 2,156,14.6 2,150,111,21 2,156,14.20 2,1001,15 2,001,15 2,001,15 2,011,10 2,110,00 2,110,00 2,110,00 2,110,00 2,110,00 2,110,00 2,110,00 2,</td> <td></td> <td>640,557,70</td> <td>1 871 800 00</td> <td></td> <td></td>	TERMANCE 1,078,231,05 1,737,70 1,063,571,05 1,063,571,05 1,063,571,05 1,071,17,21 1,170,117,21 1,170,117,21 1,170,117,21 1,170,117,21 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 1,134,61.6 2,170,717,21 2,170,717,21 2,100,117,21 2,156,14.6 2,150,117,21 2,156,14.6 2,150,117,21 2,156,14.6 2,150,117,21 2,150,117,21 2,156,14.6 2,150,111,21 2,156,14.20 2,1001,15 2,001,15 2,001,15 2,011,10 2,110,00 2,110,00 2,110,00 2,110,00 2,110,00 2,110,00 2,110,00 2,		640,557,70	1 871 800 00		
CIT EXPENSES 1/719/78.16 4/30/707/16 2/70/788.26 CIT EXPENSES 693/27.30 1/30/11/21 1/10/11/21 CIT EXPENSES 693/27.30 1/30/11/21 1/10/11/21 CIT EXPENSES 693/27.30 1/30/11/21 1/10/11/21 CIT EXPENSES 159,14 1,246.16 2/70/788.26 SES 159,14 1,246.16 1,96.34 SES 159,14 1,246.16 1,96.34 SES 159,14 1,246.16 1,96.34 SES 158,179,48 5,069.97.37 200,476.27 2 RAL EXPS 1,704,786.86 5,069.97.37 3,020,476.27 2 RAL EXPS 1,565.345.30 6,457.47.3 3,020,476.27 2 RAL EXPS 1,880,179.48 5,563,413.10 3,15,523.39 2 2 RAL EXPS 273,00.18 806,168.6 6,44,820.11 2 2 2 C UT PLT (105.60 1,308,776.61 (100.00 2 2 2 2 2 2	Concreases 1,719,788,76 4,730,707,70 1,707,788,26 COT EXPENSES 593,510,06 1,927,311,43 1,119,367,22 FO EXPENSES 593,510,06 1,953,72 2,770,788,26 FO EXPENSES 159,14 1,346,15 1,96,34 FO EXPENSES 159,14 1,346,16 1,96,34 SE 159,14 1,246,16 1,96,34 SE 158,14 1,246,16 1,96,34 SE 1,704,788,89 5,068,97,8,37 3,020,476,27 2 RML EXPS 1,580,179,49 5,068,97,8,37 3,020,476,27 2 RML EXPS 1,704,788,89 5,068,97,8,37 3,020,476,27 2 RML EXPS 1,704,788,89 5,068,97,8,37 3,020,476,27 2 RML EXPS 1,704,788,66 5,068,97,8,37 3,020,476,27 2 RML EXPS 2,73,030 6,44,820,11 2 2 Z13 REC EXPS 2,43,09 6,44,820,11 2 2 Z13 REC EXPS 2,41,00 3,03,14,10 2	OTAL DISTRIBUTION EVENISES	1,079,231.05	1 065 776 70	1.063,671.05	6,408,654,04
CCT EXPENSEs 593,212.30 1,927,311.43 1,183,387.22 IPO EXPENSES 146,321.36 396,610.06 276,470.46 IPO EXPENSES 146,321.36 396,610.06 276,470.46 IES 159,14 1,246.16 168,470.46 IPO EXPENSES 159,14 1,246.16 186,470.46 IPO EXPENSES 159,610.06 276,470.46 186,470.46 IPO EXPENSES 159,14 1,246.16 186,470.46 IPO EXPENSES 159,41.13 3,020,476.27 2 IPO EXP 175,392.50 6,653,413.10 3,016,523.42 2 Rations 175,392.50 6,653,413.10 3,116,523.49 2 Rations 175,392.50 6,653,413.10 3,116,523.49 2 Rations 175,392.50 6,653,413.10 3,116,523.49 2 OF UT PLT (105.50 (300,15 6,110.00) (301.30) (7 OF UT PLT (105.50 (300,15 9,001.15 7,06,558.66 (1,100) (7 CUT PLT	COT EXPENSEs 593,212.90 1,927,311.43 1,193,367.22 IFO EXPENSES 146,321.98 396,610.06 276,470.65 IES 159,14 1,246.16 1,96.347.65 IES 159,14 1,246.16 196,94 IES 159,14 1,246.16 196,94 IES 159,14 1,246.16 196,94 IES 1,704,786.89 5,069,87 a.37 3,020,476.27 2 IEEAL EXPS 1,704,786.89 5,069,87 a.37 3,020,476.27 2 2 IEEAL EXPS 1,880,179.49 5,069,87 a.37 3,020,476.27 2 2 IEEAL EXPS 1,704,786.89 5,069,87 a.37 3,020,476.27 2 2 IEEAL EXPS 1,754,372.41 1,754,372.41 3,020,476.27 2 2 Relate 1,764,179.43 6,463,734.13 3,020,476.27 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2<		1,719,788.75	4.730.707	1,707,117.21	16,057,112.08
(FO EXPENSES 1,32,31,43 1,133,367.22 (FO EXPENSES 146,321,38 398,610.06 276,470.66 SE3 158,14 1,245.16 195,347 SE3 158,14 1,245.16 195,34 SE3 1,704,786,99 5,089,678.37 30,0476.27 2 Radons 1,704,786,99 5,089,678.37 3,020,476.27 2 Radons 1,704,786,99 5,089,678.37 3,020,476.27 2 Radons 1,704,786,99 5,086,678.37 3,020,476.27 2 Radons 1,75,392.60 463,74,10 3,316,552.37 2 2 RAL EXPS 1,880,178.49 6,553,413,10 3,316,552.99 27 2 AL EXPS 242,080.88 806,168.48 64,4820.11 2 2 2 Cof UT PLT (105.50) (105.50) (303,79) (211.00) 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	FO EXPENSES 1,927,311,43 1,193,367.22 IPO EXPENSES 146,321.39 1,927,311,43 1,193,367.22 IPO EXPENSES 146,321.39 336,610.06 276,470.65 IPO EXPENSES 153,14 1,246.16 196,5470.65 IPO EXPENSES 153,14 1,246.16 196,5470.65 IPO EXPENSES 176,321.96 5,069,67.37 3,020,476.27 2 IPO EXPENSES 1,704,786.96 5,069,67.37 3,020,476.27 2 IPO EXPENSES 1,76,532.60 463,724.73 3,020,476.27 2 Rations 1,76,532.60 463,724.73 3,020,476.27 2 Rations 1,76,532.60 6,683,413.10 3,316,623.72 2 Rations 1,76,532.60 6,683,413.10 3,316,623.72 2 OF UT PLT (105.60) (105.60) (105,50) (1,386,77.64) 7,966,483.97 LLOWANCES 2,010,155 1,303,555 3,001,155 1,303,555 3,006 1,305,556 3,006 FLICOWANCES 2,666,672.63 <	OTAL CUSTOMER ACCT EXPENSES			4,170,788.26	22,465,766.12
If C EXPENSEs 146,321,96 386,610.06 276,470.65 SE 159,14 1,246,16 196,54 196,54 SE 159,14 1,246,16 196,54 196,54 SE 1,704,786,09 5,069,678,37 3,020,476,27 2 Rations 1,704,786,09 5,069,678,37 3,020,476,27 2 Rations 1,704,786,09 5,069,678,37 3,020,476,27 2 Rations 1,788,925,60 463,724,73 3,020,476,27 2 RAL EXPS 1,880,179,49 5,653,413,10 3,316,523,99 2 STR REC EXPS 242,080,88 806,168,48 644,820,11 2 C UT PLT (105,50) (303,79) (211,00) (211,00) ULOWANCES (436,53) (1,388,275,00) 9,001,15 7 9,001,15 2 FLOWANCES 26,352,33 9,001,15 9,001,15 7,066,566,66 3,006,166,66 3,006,166,66 2 3,006,166,66 2 3,006,166,666,66 3,006,1666,66,70,66 3,006,1666,66,12,23	If6_EXPENSEs 146,321,96 386,610.06 276,470.65 SE3 159,14 1,246,16 196,54 196,54 SE3 1,30,14 1,246,16 196,54 196,54 SE3 1,704,786,89 5,069,878,37 3,020,476,27 2 Rations 1,704,786,89 5,069,878,37 3,020,476,27 2 Rations 1,788,179,49 5,653,413,10 3,316,623,39 22 RAL EXPS 1,788,179,49 5,653,413,10 3,316,623,39 2 RAL EXPS 1,786,168 6,653,413,10 3,316,623,39 2 RAL EXPS 1,786,168 6,653,413,10 3,316,623,39 2 RAL EXPS 242,080,18 806,168,168 6,48,20,11 2 CF UT PLT (105,50) (303,79) (2,11,00) 2 2 2 JLOWANCES 26,362,313 (1,388,275,00) (9,001,15 9,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,005 7,001,15 3,005 7,		693,212.90	1,927,311.43	1.193.387 22	
ES 15.14 1.245.16 276,470.65 INERAL EXPS 15.14 1,245.16 196.54 196.54 Rations 1,704,786.89 5.069.678.37 3,020.476.27 2 Rations 1,704,786.89 5.069.678.37 3,020.476.27 2 Rations 1,704,786.89 5.069.678.37 3,020.476.27 2 Rations 1,78.392.60 463,744.73 3,020.476.27 2 RAL EXPS 1,880,179.49 5,653,413.10 3,316,523.39 2 VAL EXPS 1,880,179.49 6,553,413.10 3,316,523.39 2 VAL EXPS 242,080.88 806,168.68 64,4,820.11 2 - OF UT PLT (105.50) (303.79) (211.00) (211.00) VLOWANCES (136.55,00) 9,001.15 9,001.15 7,965.86 3,001.15 2 FILOWANCE 26.352.23 85.866,420.66 5,704,33 3,006,55.86 3,001.15 2 FILOWANCE 26.352.23 9,001.15 9,001.15 9,001.15 3,006,55.8	EE 15.14 1,245.16 276,470.65 ENERAL EXPS 15.14 1,245.16 196.34 Rations 1,704,786.89 5,069.678.37 3,020.476.27 2 Rations 1,704,786.89 5,069.678.37 3,020.476.27 2 Rations 1,704,786.89 5,069.678.37 3,020.476.27 2 RAL EXPS 1,786.4179.49 5,653,413.40 3,316,623.39 2 2 RAL EXPS 1,788.6,179.49 5,653,413.40 3,316,623.39 2	OTAL CUST SERVEINFO EXPENSES	146 321 GB			8,838,369.12
15.14 1,245.16 196.94 INERAL EXPS 1,245.16 1,245.16 196.94 Reloat 1,704,786.89 5.069.678.37 3,020.476.27 2 Rations 1,704,786.89 5.069.678.37 3,020.476.27 2 Rations 1,704,786.89 5.069.678.37 3,020.476.27 2 Rations 1,788.64179.49 5.653,413.10 3,316,523.39 2 RAL EXPS 1,880,179.49 5.653,413.10 3,316,523.39 2 RAL EXPS 242,080.88 806,168.68 644,820.11 2 Cof UT PLT (105.50) (303.79) (211.00) 2 LLOWANCES (436.53) (1,388,275.00) (9.94.30) 2 FALLOWANCE 8.666,420.46 65,17.64) 7,165.86 3001.15 3 TENSES 26.352.73 86.866,420.46 61,1300 2 3 306,126 3 306,166.86 3 ANT EXPS 20.56572.83 7,081,593.66 5 3 3 3 3	15.14 1,245.16 196.94 INERAL EXPS 1,704,786.09 5,069.678.37 3,020.476.27 2 Rations 1,704,786.09 5,069.678.37 3,020.476.27 2 Rations 1,704,786.09 5,069.678.37 3,020.476.27 2 Rations 1,704,786.09 5,069.678.37 3,020.476.27 2 RAL EXPS 1,880,179.49 5,653,413.10 3,316,623.39 2 2 RAL EXPS 1,880,179.49 5,653,413.10 3,316,623.39 2 2 RAL EXPS 242,080.88 806,168.46 5,063,653.413.10 3,316,652.39 2 S78 REC EXPS 243,080.8 806,168.68 66,168.65 644,820.11 2 OF UT PLT (106.50) (303,79) (303,79) (211.00) (211.00) Currowacce (1386,275.00) 9,001.15 9,001.15 9,001.15 9,001.15 9,001.15 ALLOWANCES 26,362,73 86,865,420.66 65,179,934.39 306,300.15 306,300.15 306,300.15 306,156.15	OTAL SALFS EVPENSES		338,610.06	276;470.65	1,326,440.99
INERAL EXPS 1/704,788.89 5,089,078.37 3,020,476.27 196.46.27 rations 17,79,392.60 6,085,074.37 3,020,476.27 3,020,476.27 RAL EXPS 175,392.60 6,085,074.37 3,020,476.27 3,020,476.27 RAL EXPS 175,392.60 6,553,413.10 3,155,523.39 3,316,523.39 713 REC EXP3 242,080.08 806,168.68 644,820.11 3,316,523.39 710 UT PLT (105.50) (105.50) (303.79) (211.00) - OF UT PLT (105.50) (303.79) (211.00) (301.15) - OF UT PLT (105.50) (1,386,275.00) (301.15) 1,305,55.85 - ALLOWANCES (105.50) (1,379,577.64) 7,865.85 1,804.33 3,001.15 * ALLOWANCES 26,362,962.77 8,866,420.65 9,001.15 9,001.15 7,865.85 3 *ENSES 26,365,956.73 85,865,420.65 9,001.15 7,965,686.65 3 3 *ENSES 28,366,450.45 85,470.43.25 85,479,894.59 3 3	INERAL EXPS 170,788,89 5,089,678,37 3,020,476,27 180,44 rations 175,392,60 6,533,413,10 3,020,476,27 3,020,476,27 anances 175,392,60 6,533,413,10 3,020,476,27 3,020,476,27 RAL EXPS 1,880,178,49 6,553,413,10 3,016,529,99 5,086,153,17 3,016,529,99 713 REC EXPS 242,080,68 806,168,48 6,64,820,11 3,016,52,99 3,016,52,99 7 ULOWANCES 242,080,18 105,50 (1,386,275,00) (303,79) (211,00) F ALLOWANCES 3,001,15 9,001,15 9,001,15 9,001,15 9,001,15 1,065,586 1,765,586 1,765,586 1,755,586 1,755,586 1,765,586 1,7555,586 <	CITY SALES EXTENSES	169.14	1.246.18		
rations 1.704,788,89 5,086,678,37 3,020,476,27 3,020,476,27 enances 175,392,60 6553,413,10 3,020,476,27 3,020,476,27 296,153,72 RAL Exps 1,580,178,49 5,086,678,37 3,020,476,27 3,020,476,27 3,020,476,27 296,153,72 RAL Exps 1,380,178,49 6,553,413,10 3,116,529,99 3,316,529,99 3,316,529,99 3,316,529,99 3,316,529,99 3,316,529,99 3,316,529,99 5,3176,529,99 5,3176,529,99 3,001,15 9,001,15 8,001,15 1,056,55.86 7,056,55.86 7,056,55.86 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15 3,001,15	rations 1.704,788,89 5,086,678,37 3,020,476,27 3,020,476,27 mances 175,392,60 6,633,413,10 3,020,476,27 296,153,72 206,153,72 206,153,72 206,153,72 3,020,476,27 206,153,72 206,153,72 206,153,72 3,020,476,27 206,153,72 206,153,72 206,153,72 206,153,72 206,153,72 206,153,72 206,156,53,20 1,316,523,99 0 1,316,523,99 0 1,303,73 3,020,476,27 206,156,53,23 1,010 1,0	DMINISTRATIVE & GENERAL EXPS			195.94	10,087.17
Anance '175,322,60 5,085,078.37 3,020,476.27 RAL EXPS '175,322,60 6,03,734,73 2,020,476.27 PAL EXPS '1,880,179.48 5,653,413.10 3,020,476.27 PAL EXPS '1,880,179.48 5,653,413.10 3,016,152.39 273 REC EXPS 242,080.08 806,168.68 644,820.11 - OF UT PLT (105.50) (303.79) (211.00) - LUOWANCES (105.50) (105.50) (303.79) (211.00) * ALLOWANCES (105.50) (105.50) (303.79) (211.00) * ALLOWANCES (105.50) (1,386,72.60) (301.15 9,001.15 9,001.15 * ALLOWANCE 8.460.12 (1,378,577.64) 7,865.85 9,001.15 9,001.15 * ALLOWANCE 8.460.12 (1,378,577.64) 7,06,55.85 9,001.15 9,001.15 9,001.15 * ALLOWANCE 2.6,352,952.73 85,865,420.66 8,179,894.39 30 30 * ENSES 2.6,356,572.48 7,086,55.85 9,001.15 3 30 30	Anance '175,392.60 5.085,078.37 3.020,476.27 RAL EXPS '175,392.60 5.055,473 3.020,476.27 PAL EXPS '175,392.60 6.03,734.73 2.020,476.27 PAL EXPS '175,392.60 6.03,734.73 2.020,476.27 713 REC EXPS 242,080.08 806,168.68 6.41,820.11 - OF UT PLT (105.50) (303.79) (211.00) - ULOWANCES (105.50) (105.50) (303.79) (211.00) ALLOWANCES (105.50) (1,388,275.00) (301.15 9.001.15 FALLOWANCES (105.50) (1,378,577.64) 7,106,55.85 9.001.15 FALLOWANCES 26,362,952.73 56.865,420.66 56,179,494.39 3.001.15 Stenses 26,365,956.23 7,081,553.65 3.706,55.85 3.0 MIT EXPS 28,386,450.04 3.3 AINT EXPS 28,386,450.04 3.3	umins & General - Operations	1 704 700 00			
RAL EXPs 1,13,134,13,10 45,724,73 290,153,72 7/3 R.C EXP3 1,380,179,49 6,53,413,10 3,316,629,99 7/3 R.C EXP3 242,080,88 806,168,68 6,44,820,11 - OF UT PLT (105,50) (303,79) (211,00) - ULOWANCES (105,50) (136,53) (1,388,275,00) (934,30) F ALLOWANCE (105,50) (1,388,275,00) (934,30) 9,001,15 9,001,15 PLOWANCE 8,60,12 (1,378,577,64) 7,065,86 9,001,15 9,001,15 9,001,15 PENSES 26,362,952,73 85,865,420,66 86,179,894,39 3,00 3,001,15 3,1708,658,85 3,1708,658,85 3,1708,658,85 3,1708,558,85 3,170	RAL EXPs 1,10,132,200 453,734,73 206,155,22 7/3 REC EXPS 1,380,178,49 6,533,413,10 3,316,629,99 7/3 REC EXPS 242,080,68 806,168,68 6,44,820,11 - OF UT PLT (105,50) (303,79) (211,00) - ULOWANCES (136,53) (1,388,775,00) (934,30) ALLOWANCES (135,53) (1,388,775,60) (934,30) FALLOWANCE 3,001,15 9,001,15 9,001,15 FENSES 26,362,952,73 85,865,420,66 85,179,894,33 3,708,55.85 AINT EXPS 26,363,635,62 92,937,014,32 59,866,450,04 3,3	dmin & General - Maintenance	1, 104, 100, 109 176, 200, 20	5,089,878.37	3,020,476,27	1 TOT 17 121 50
713 REC EXP3 5,553,413,10 3,316,529.99 2 713 REC EXP3 242,080.88 806,168.68 644,820.11 - OF UT PLT (105.50) (303.79) (211.00) - ULOWANCES (435.53) (1,388,275.00) (934.30) PLLOWANCE (435.53) (1,388,275.00) (934.30) FALLOWANCE (105.50) (1,378,577.64) 7,655.85 FENSES 26,362,73 85,865,420.65 86,179,894.39 STRENSES 26,362,43 7,081,593.65 3,706,656.65 AINT EXP3 28,565,626.62 92,937,014.32 59,460.04	713 REC EXP3 5,553,413,10 3,316,629.99 2 713 REC EXP3 242,080.88 806,168.68 644,820.11 2 - OF UT PLT (105.50) (303.79) (211.00) (3 - LLOWANCES (436,53) (1,388,275,00) (834.30) (7 F ALLOWANCE (105.50) (1,388,275,00) (834.30) (7 F ALLOWANCE 8,001.15 (1,388,275,00) (834.30) (7 F ALLOWANCE 8,001.15 (1,388,275,00) (834.30) (7 FENSES 26,382,395,273 85,865,420,66 86,179,834.39 306 AINT EXPS 26,382,955,62 92,937,014.32 89,66,460,04 337	UTAL ADMIN & GENERAL EXPS	1 880 470 40	463,734.73	296,153,72	1 503 645 45
718 NEC EXPS 242,080.08 806,168.56 644,820.11 2,5 - OF UT PLT (105.50) (303.79) (211.00) (211.00) - LOWANCES (435.53) (1,388,275.00) (934.30) (2,8) - LLOWANCES (435.53) (1,388,275.00) (934.30) (2,8) - ALLOWANCE 9,001.15 9,001.15 9,001.15 (2,8) - FALLOWANCE 8,001.15 (1,378,577.64) 7,655.85 (2,8) - ENSES 26,352,952.73 85,865,420.66 56,178,693.30 305,11 - ENSES 26,352,952.73 85,865,420.66 3,706,658.66 32,79 - ENSES 2,006,672.49 7,081,593.65 3,706,658.66 32,79 - AINT EXP3 28,365,552 92,937,014.32 59,460.04 33,796	713 NEC EXPS 242,080.08 806,168.56 644,820.11 2,5 - OF UT PLT (105.50) (303.79) (211.00) (211.00) - LOWANCES (435.53) (1,388,275.00) (934.30) (2,8) - LLOWANCES (435.53) (1,388,275.00) (934.30) (2,8) - ALLOWANCE 9,001.15 9,001.15 9,001.15 (2,8) - KLLOWANCE 8,001.15 (1,378,577.64) 7,655.85 (2,8) - ENSES 26,352,952.73 86,866,420.66 56,179,854.65 3,06,14 - ENSES 2,008,672.49 7,081,583.65 3,708,655.85 3,05,14 - ENSES 2,008,672.49 7,081,583.65 3,708,655.85 3,05,14 - ANT EXPS 28,585,635.52 92,937,014.32 59,866,450.04 337,96	1141 E464055 10000		6,653,413.10	3,316,629.99	23,295,849,48
- OF UT PLT (105.50) (303.79) (211.00) 2,6 - LOWANCES (435.53) (1,388,275.00) (934.30) (2,8) - LLOWANCE 9,001.15 9,001.15 9,001.15 (2,8) - LLOWANCE 8,001.15 9,001.15 9,001.15 (2,8) - KLLOWANCE 8,001.15 9,001.15 9,001.15 (2,8) - FILOWANCE 26,362,9273 85,866,420.66 8,001.15 (2,8) - FINSES 26,362,9273 85,866,420.66 8,179,834.39 306,14 - ENSES 26,362,9273 85,866,420.66 3,706,658.86 32,73 - AINT EXP3 28,386,450.62 3,706,658.86 32,74	OF UT PLT (105.50) (303.79) (211.00) 2,6 ALLOWANCES (105.50) (303.79) (211.00) (234.30) (2,8) ALLOWANCE (435.53) (1,388,275.00) (934.30) (2,8) (2,8) FALLOWANCE 9,001.15 (1,388,275.00) (1,378,577.64) (2,10) (2,8) FALLOWANCE 8,601.15 (1,378,577.64) (1,378,577.64) (2,8) (2,4) FENSES 26,352,952.73 86,866,420.66 56,179,643.33 306,14 3,708,658.86 306,14 AINT EXPS 28,389,635.62 92,937,014.32 59,866,450.04 317,96	ALAT LACI ORED AGGIS REC EXPS	242,080.88	80£ 16a re		
L OF UT PLT (105.50) (303.79) (211.00) (211.00) (2.10) (2.	- OF UT PLT (105.50) (303.79) (211.00) (2.14.00) (2.14.00) (2.14.00) (3.15.00) (3.2.15.00)	AIN) LOSS			644,820.11	2,679,680.64
LLOWANCES (303.79) (211.00) (214.00) (214.00) (214.00) (2.61 F ALLOWANCE (435.53) (1,386,275.00) (934.30) (2,61 8,001.15 (1,373,577.64) 7,655.85 (2,61 ENSES 26,352,73 85,856,420.65 56,179,634.35 305,11 ENSES 26,362,52,352,73 85,856,420.65 56,179,634.35 305,11 AINT EXP3 28,356,572.89 7,081,593,55 3,706,558.65 32,75	LLOWANCES (136.53) (1,388,275.00) (211.00) F ALLOWANCE (436.53) (1,388,275.00) (934.30) (2,81 9,001.15 (1,378,577.64) 7,655.85 (2,81 ENSES 26,362,362,73 86,866,420.66 66,179,894.39 306,14 ENSES 26,362,965,72.49 7,081,593,66 56,179,894.39 305,14 AINT EXPS 20,56,672.49 7,081,593,66 3,706,658.86 32,796	NNS FROM DISPOSAL OF UT PLT	(105 EAL			
LLOWANCES (435.53) (1,389,275.00) (934.30) (2,81 FALLOWANCE 9,001.15 9,001.15 9,001.15 (2,81 B.460.12 (1,379,577.64) 7,65.85 (2,81 ENSES 26,362,952,73 85,865,420.66 56,179,894.39 305,14 ENSES 26,362,952,73 85,865,420.66 55,179,894.39 305,14 AINT EXPS 28,356,572,89 7,081,583,66 3,706,558.66 32,756 AINT EXPS 28,356,572,89 2,937,014.32 59,866,450.04 337,56	LLOWANCES (435.53) (1,388,275.00) (934.30) (2,81 FALLOWANCE 9,001.15 9,001.15 9,001.15 (1,378,577.64) 7,65.85 (2,81 ENSES 26,362,72 8,866,420.66 65,179,694.39 306,14 ENSES 26,362,966,672.89 7,081,593.65 5,179,694.39 305,14 AINT EXPS 28,536.52 92,937,014.32 59,886,450.04 337,96		(06.601)	(303.79)	(211.00)	(1 138 BO)
ALLUWANCE 9,001.15 1,300.15 9,001.15 10,001	ALLUWANCE 9,001.15 1,001.15 9,001.15 9,001.15 9,001.15 9,001.15 9,001.15 9,001.15 9,001.15 9,001.15 9,001.15 1,55.85 1,76.55.85 1,76.55.85 1,76.55.85 26,352,352,73 85,866,420.56 65,179,834.39 30 2,7081,552.49 7,081,553.56 5,179,854.39 30 31 4111 EXPS 2,935,61 1,372 59,856,450.04 1,3	DING FROM DISP OF ALLOWANCES	(436.53)	(1 388 375 AUV		(a
ENSES 8.460.12 (1.379.577.64) 9.001.15 ENSES 26,362,962,73 86,866,420.56 66,179,894.39 30 2,006,572,49 7,081,593,66 66,179,894.39 30 AINT EXPS 28,556,62 92,937,014.32 69,886,450.04 33	8,460,12 (1,379,577.64) ^{8,001,13} ENSES 26,362,952,73 85,865,420.66 65,179,894.39 30 EXPENSES 2,006,572,89 7,081,593,66 65,179,894.39 30 AINT EXPS 28,369,572,89 7,081,593,66 65,450.04 31	DTAL (GAIN) LOSS	9,001.15	9.001.15	(934.30)	(2,883,442.03)
ENSES 26,362,962,73 85,866,420.56 65,179,834.39 30 EXPENSES 2,006,672,89 7,081,593,66 65,179,634.39 30 AINT EXPS 28,359,636,62 92,937,014.32 59,886,450.04 33	FMSES 26,362,962,73 85,865,420,66 65,179,834.39 30 EXPENSES 2,006,572,89 7,081,593,66 65,179,834.39 30 AINT EXPS 28,369,535,62 82,937,014.32 59,885,450.04 31		8,460,12	(1,378,577.64)	3,001.15 7 Act of	9.452.11
EXPENSES 5420.66 572.89 55.65 420.66 55.179,89.4.39 2,006,572.89 7,081,593.65 3,706,556.66 3,706,556.66 AINT EXPS 28,369,636.62 92,937,014.32 59,536.450.04	EXPENSES 5410,179,894.39 2,006,672.49 7,081,593.66 56,479,894.39 AINT EXPS 28,369,635.62 92,937,014.32 69,886,460.04	JTAL OPERATION EXPENSES	16 167 060 22	•	Adreen's	(2,875,128.82)
AINT EXPS 28,369,636,62 92,937,014,32 69,866,460.04	AINT EXPS 3,706,656,65 85 85 85 85 85 85 85 85 85 85 85 85 85	JTAL MAINTENANCE EXPENSES	2,005,672.89	85,855,420.66 7 084 503 60	66,179,694.39	306,169,738.92
28,369,636,52 #2,937,014.32 69,886,460.04	28,389,635,52 92,937,014.32 59,886,450.04	ITAL OPERATION & MAINT EXPS			3,706,555.66	32,798,186.76
			28,369,636,62	92,937,014.32	59,886,450.04	137.967 074 CE

Kentucky Power Company Operating Expenses - Functional February 28, 2006

GLR1130S

Kantucky Powar Company Taxes Applicatila To Operating Income Fabruary 28, 2005

GLR1170S

TWELVE MONTHS ENDED 0.00 (1,202,807.00) 234,595.00 608,700.00 (369,512.00) 375.00 50.00 0,00 (1.232,992.66) 7.115,473.48 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 800 (715.839.20) (13,094.99) 2,094,888.17 25,194.95 96,721.07 5,709,834.64 ,173,470.96 19,332.78 13,933.00 78,260.00 15,600.00 0.0 175,882.80 336,280.00 214.19 7,842.19 148,051.65 28,152.00 (4, 195, 06) 9.722.29 1,832.00 9,203,328.45 (6,498,134.84) (21,373,332,89) 36,219,933.97 February 28, 2005 335,983.18 23,502.75 (194,751.55) 2,912,132.15 0.0 0.0 0.00 0.00 50.00 157.40 (888.43) 0.00 9.0 0.0 1,172,586.00 0.0 15,227.16 0.0 0.0 0.00 0.00 0.0 0.0 0.0 0.0 0.0 0,0 0.0 0.00 00.0 (126,089.43) (1.513.47) 0.00 15,600.00 84,070.00 29,152.00 1,832.00 0.0 (3.446,505.39) YEAR TO DATE February 28, 2005 1,649,668.17 608,700.00 608,700.00 1,993,736.53 4,559,852.67 THREE MONTHS ENDED February 28, 2005 466,686.50 23,799.15 0.00 13,933.00 11,780.00 15,600.00 (2,301,455.35) 29,968,071.06 (21,574,953.02) (356,347.66) 0.00 0.00 50.00 29,152.00 (185,377.54) (2,585.67) (1,253.72) 36,405.00 608,700.00 (557,702.00) <u>8</u> 0.0 8 8.0 8.0 157.40 916.00 1,832.00 670,600.00 172,586.00 15,390.49 0.0 0.0 0.0 0.0 (1,202,807.00) 9 126,105.00 80 0.0 0.0 14,564,00 <u>8</u> 2,273,934.61 6,735,315.03 ONE MONTH ENDED (289,285.45) 2,142,586.35 (925,062.54) (97,375.83) 830,862.63 0.0 6,815,46 0.0 0.0 0.0 0.0 0.0 9,0 0.00 0.0 0.00 0.0 (73,487.61) 0.0 916.00 198,620.00 198,620.00 66,919.39 585,293.00 0.0 7,800.00 42,035.00 0.00 0.00 0.0 0.0 0.0 14,578,00 (87.1.12) 0.0 0.0 5,181,89 (516.93) 80.0 756,661.08 February 28, 2005 TOTAL OTHER TAXES FED & STATE OTHER TAXES-FEDERAL & STATE STATE, LOCAL & FOREIGN INC TAX ÷ **TOTAL ST, LOC & FOR INC TAXES** TOTAL FEDERAL INCOME TAXES Real & Parsonal Property Taxes Real & Personal Property Taxes Real & Personal Property Taxes Reel & Personal Property Taxes Real & Personal Property Taxes Real & Personal Property Taxes Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases Real/Pars Prop Tax-Cap Leases St Lic/Rgstrtion Tax/Fees St Publ Serv Comm Tax/Fees St Publ Serv Comm Tax/Fees St Publ Serv Comm Tax/Fees Fringe Banefit Loading - FICA ^cederal Unemployment Tax Fringe Benefit Loading - SUT Prv Def I/T-Cr Ulit Op Inc-Fed Fringe Benefit Loading - FUT ncome Taxes, UOI - Federal Income Taxes, UOI - State Misc State and Local Taxes DESCRIPTION State Sales and Use Taxes Slate Sales and Use Taxes State Sales and Use Taxes Pers Prop Tax-Cap Leases Real Prop Tax-Cap Leases Real Prop Tax-Cap Leases FEDERAL INCOME TAXES Prov Def I/T Util Op Inc-Fed State Unemployment Tax St Lic/Rostriion Tax/Fees St Lic/Rgstrtion Tax/Fees St Lic/Rgstriion Tax/Fees ITC Adj. Ulility Oper - Fed State Franchise Taxes State Franchise Taxes State Franchise Taxes State Franchise Taxes State Excise Taxes ₹ 2 408101000 408101702 408101703 408101703 408101705 408101705 408101803 408101803 408101804 408101904 408101904 408102903 408102903 408102903 408102905 408102905 ACCOUNT 408100500 f08100599 408100802 409100203 409100204 409100205 408100502 100503 408100504 108100803 108100804 108100805 103001801 103604 108103605 109100202 4081007 1081002 4081003 4081033 4081034 4081035 1001001 4101001 4111001 4114001

Section II Application Exhibit-A Page 236 of 352

16,959,289.93

6,070,490.32

7,461,647.64

785,143.61

TOTAL TAXES APPLIC TO OPER INC

Page 9

	TWELVE MONTHS ENDED	275.00	275.00 2,034,068.88 (2,895,797.25) 923,561.40	0.00 61,833.03		•	62,108.03	
	YEAR TO DATE February 28, 2005	00.0	(507,687.73) (507,687.73) (129,986.51) (129,986.51)	55,629.26			55,629.26	
KYP CORP CONSOLIDATED Taxes Applicable to Other Income & Deductions February 28, 2005	THREE MONTHS ENDED February 28, 2005	0.0	(808,158.75) 1,174,659.50 (400,341.11) 0.00 0.00	(33,840.36)			(33,840.36)	
KYP CORP (Taxes Applicable to O Februa	ONE MONTH ENDED February 28, 2005	00.00	(456,320.21) 486,460.80 (1,635.44) 0.00	18,505.15			18,505.15	
	DESCRIPTION	TAXES OTHER THAN INC TAX St Lic/Rgstriion Tax/Fees TOTAL TAXES OTHER THAN INC TAX	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth I&D - Federal Prv Def I/T-Cr Oth I&D - Federal Cum Eff Acct Chg-Prov DFIT OID Cum Eff Acct Chg-Prov DFIT OID TTC Adj, Non-Util Oper - Fed	TOTAL FEDERAL ING TAXES - OI&D STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D	LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D	FOREIGN INC TAXES - 01&D TOTAL FOREIGN INC TAXES - 01&D	TOTAL TAXES APPLICABLE TO OI&D	
GLR1210S	ACCOUNT	408201404	4092001 14 4092001 14 4112001 15 411200199 0 4115001	- 00,F-	ΞĒ	ΞF	F	

Section II Application Exhibit-A Page 237 of 352

Page 10

	,	
-		

Page 11

KENTUCKY POWER COMPANY DETAIL OF ELECTRIC UTILITY PROPERTY YEAR TO DATE - February, 2006

GLR7210V

	UTILITY PLANT	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
•	GENERATION	484,487,813,28	3,061,973.96	(378,822,49)	0.00	000	467,179,664,7
-	TOTAL PRODUCTION	464,497,613.26	3,061,873.96	(379,822,48)	0.00		467,179,664.7
	TRANSMISSION DISTRIBUTION	384,291,767.19 478,148,970.30	351,386,33 3,885,744,33	(161,780.67) (394,011.26)	0000	101,216,00 (101,218,00	384,582,598.8
	TOTAL (ACCOUNTS 101 & 106)	1,326,938,350.75	7,309,014.62	(935,614,42)	0.00	0000	481,548,487.3 1.333.311.760.9
<u> </u>	CAPITAL LEASES	11,201,881.49	0.00	0.00	61,987.31	0.00	11,263,868.7
	ELECTRIC PLT PURCHASED OR SOLD ELECTRIC PLANT ACQUISITION	00.0	0.00	000	0.0 0.0	00'0 00'0	0.0
	TOTAL ELECTRIC PLANT IN SERVICE	1,338,140,232.23	7,309,014.62	(935,614.42)	61,987.31	0.00	1,344,575,619.7
	PLANT HELD FOR FUTURE USE	6,862,819,00	0.00	00.0	0.0	00.0	6,862,819.0
	CONSTRUCTION WORK IN PROGRESS:						•
	BEG. BAL. Additions Transfers End. Bal.	16,544,431.89	3,494,189.97 (7,309,014.62) (3,814,824.65)				12,729,607.2
	TOTAL ELECTRIC UTILITY PLANT	1,361,547,483.12	3,494,189.97	(935,614.42)	61,987.31	0.00	1,364,168,045.9
	NONUTILITY PLANT		·				Pa
	1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 OTHER INVESTMENTS	998,378.00 0.00 4,534,574.41	800 800 800 800 800 800 800 800 800 800	00.0 00.0	888	0.0 0.0 0.0	tion Exhi
	TOTAL NONUTILITY PLANT	5,690,952.41	0.00	0.0	0.00		f 3

Page 12	03/11/05 06:41 ENDING	BALANCE	0) (1.119,418.04)) 445 877 701 45			9,043,359.59 , 7 033 845 69		433,014,208.26	Section II Application Exhibit-A Page 239 of 352
	TRANSFER	00.0	0.00	0.00 0.00 50,254,82 (50,254,82) (216,327,402)	(218,327.40)	8888		0.00 194,688.09	0.00	(21,639.31)	80 80 0 0 0 0
۲۲ RTIZATION, & DEPLETION S	NET REMI SALV COST			(96,887,77) (17,236,82) 30,201,95 83,922,63	0.00	00.0 00.0	0.00	0.00	0.00	0.00	8.8 8.6
KENTUCKY POWER COMPAN ION FOR DEPRECIATION, AMOR YEAR TO DATE - February, 2006	ORIGINAL COST			(379,822,49) (161,780,67) (384,011,26) 0.00	(936,614.42)	00.0 00.0	0.0	0.00	0.00	(835,614.42)	00.0 00.0 00.0 00.0 00.0 0 00.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0.0 0.0 0.0 0.0
KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - February, 2006	PROVISION TO DATE			2,823,949.77 1,086,299,00 2,689,311.80 2,000	6,599,560.57	283,236,13 41,240,54 360,482,89	684,958.56	0.00	0.00	51.81d, pdz, 1	1,111,82 0.00 1,111,62
	BEGINNING BALANCE		·	167,944,173,79 112,713,687,35 131,818,737,52 (987,013,27)	411,489,585.40	2,357,841,52 351,520,85 5,849,038,86	8,368,401.03	6,838,957.43	0.00 426.686.943 A6		154,828.27 (2,308.91) 152,621.36
GLR7410V	UTILITY PLANT	NUCLEAR 1080001/11 0THER 1080009/10 DECOMMISSIONING COSTS	TOTAL NUCLEAR	1080001/11 PRODUCTION 1080001/11 TRANSMISSION 1080001/11 DISTREMENTION 1080005 RETIREMENT WORK IN PROGRESS TOTAL (44400 200005	UNE I 108X ACCOUNTS)	NUCLEAR 1110001 PRODUCTION 1110001 DISTRIBUTION	1011006 CAPITAL LASES		TOTAL ACCUM DEPR & AMORT.	NONUTILITY PLANT	1220001 Dept&Amt of Nonul Prop-Ownd 1220003 Dept&Amt of Nonut Prop-WiP TOTAL NONUTILITY PLANT

Section II Application Exhibit-A Page 240 of 352

KENTUCKY POWER COMPANY MONTHLY REPORT TO KPSC - JANUARY 2005

Section II FEB 28 Page 241 of 352

> American Electric Power I Riverside Plaza Columbus, OH 43215-2373 aep.com

AMERICAN" ELECTRIC XXVER

February 23, 2005

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed January 2005 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u> 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
. 8	Operating Expenses - Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

andrea M Wallace

Andrea M. Wallace Administrator - Regulated Accounting

AMW/jp

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts



Kentucky Power Company Comparative Income Statement January 31, 2005

GLR1100S

100,856,699.12 8,961,575.49 145,172,389.22 51,764,930.06 33,078,144.17 339,833,738.06 1,640,226.65 (1,094,804.39) 412,631,648.62 454,844,125.99 (397,082.00) 338,714.78 1,108,752.28 67,382.40 42,312,477.37 154,944,125.99 43,947,427.98 9,186,822.70 8,079,443.95 100,650,350.69 54,293,775.29 48,980.12 594,402.39 27,101,594.40 (250,151.81) 54,888,177.68 802,700.65 29,646,373.13 227,228.64 29,396,221.32 TWELVE MONTHS ENDED 25,491,956.36 **January 31, 2005 43,291,302.8** 3,277,269.**9**4 1,699,882.76 31,516,814.42 3,701,693.07 793,997.09 410,080.00 2,081,269.62 181,189.76 (46,312.75) (37,124.11) 97,762.90 46,568,582.75 2,414,913.93 (28,561.90) 2,386,352.03 16,568,562.75 9,592,576.75 622,986.83 15,816,492.77 3,784,875.31 (29,047.68) 7,913.16 92,396.03 38,503,854.20 8,064,708.55 2,268,867.85 8,162,461.45 5,615.20 69,169.35 YEAR TO DATE January 31, 2005 5,776,109.42 118,843,956.56 9,449,713.32 27,393,335.64 2,107,802.96 43,324,615.30 12,296,442.42 7,660,340.04 92,782,536.37 128,293,669.88 52,065.62 474,118.27 6,724,287,86 (27,008.98) 85,034.47 277,188.09 16,845.60 128,293,669.88 11,096,220.28 2,233,196.19 (883,632,00) (83,282.38) 7,182,949.32 4,996,345.58 110,224,666.42 18,069,003.46 567,529.72 40,745.83 8,636,633.18 189,885.14 7,286,232.30 0.00 11,453,583.26 THREE MONTHS ENDED January 31, 2005 3,277,259.94 46,568,562.75 1,699,882.76 31,516,814.42 3,701,693.07 410,080.00 2,081,269.62 16,568,562.75 43,291,302.81 9,592,576.75 622,986.63 793,887.09 38,503,854.20 8,064,708.55 (48,312.75) (37, 124, 11) 7,813.16 92,398.03 89, 169.35 2,414, 913.93 (28,581.90) 2,386,352.03 5,816,492,77 3,784,875.31 181,188.76 97,752.90 (29,047.56) 5,815.20 3,162,461.45 2,268,867.85 8.0 5,776,109.42 ONE MONTH ENDED January 31, 2005 STATE, LOCAL & FOREIGN INCOME TAXES NET OTHR INCOME AND DEDUCTIONS INCOME BEFORE INTEREST CHARGES TOTAL OPERATING REVENUES, NET DEPRECIATION AND AMORTIZATION TAXES OTHER THAN INCOME TAXES AMORT LOSS ON REACQUIRED DEBT NET INCOME - EARN FOR CMMN STK INTEREST ON LONG-TERM DEBT INT SHORT TERM DEBT - AFFIL INT SHORT TERM DEBT - NON-AFFL AMORT OF DEBT DISC, PREM & EXP PREF STK DIVIDEND REQUIREMENT OTHER INCOME AND DEDUCTIONS INC TAXES APPL TO OTH INCRDED PURCHASED POWER NON AFFIL PURCHASE POWER AFFILIATED **GROSS OPERATING REVENUES** DESCRIPTION TOTAL OPERIMAINT EXPENSES OTHER INTEREST EXPENSE TOTAL INTEREST CHARGES AFUDC BORROWED FUNDS - CR TOTAL OPERATING EXPENSES NET INCOME BEFORE PREF DIV OTHER INCOME DEDUCTIONS SALES TO NON AFFILIATES **VET EXTRAORDINARY ITEMS** FEDERAL INCOME TAXES NET OPERATING INCOME **OPERATING REVENUES NET INTEREST CHARGES OPERATING EXPENSES** SALES TO AFFILIATES OTHER OPERATION INTEREST CHARGES OTHER INCOME MAINTENANCE OPERATIONS FUEL

Section II Application Exhibit-A Page 242 of 352

0.00

0.0 5,776,109.42

11,453,583.26

5,776,109.42

N.M. = Not Meaningful

25,491,956.36



Kentucky Power Company Balance Sheet - Assets January 31, 2005

GLR1500S

SMCINTO		02/11/05 09:55
DESCRIPTION	MONTH END BALANCES January 31, 2005	VCES December 31, 2004
PRODICTION		
TRANSMISSION	463,621,464.01	462,640,781.30
	385,858,550.01	385,666,627.94
CENEDAI CENEDAI	441,910,780.49	438,766,381.36
	58,774,297,18	57.929.260.63
TOTAL 21 FORMULION WORK IN PROGRESS	12,913,918.65	16,544,431.89
I UI AL ELECTRIC UTILITY PLANT	1,363,079,010.34	1.361.547 483 12
LESS ACCUM PRV-DEPR, DEPL, AMORT	(429,824,824,88)	APA FAR OLS BEI
NET ELECTRIC UTILITY PLANT	933,254,185,46	934 REA F30 36
UTHER PROPERTY AND INVESTMENT LT ENERGY TRADING CONTRACTS		
NET NONUTILITY PROPERTY	24,006,728.UU E 127 775 01	19,067,031.58
	0,431,170,24	5,438,331.05
TOTAL OTHER INVESTMENTS	421,554.06	421,723,58
TOTAL OTHER PROP AND INVSTANTS		•
	30,418,057.30	24,927,086.19
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	746.449.45	55 005 CC1
ADVANCES TO AFFILIATES	29.477.125.46	27.000,201 14 405 705 17
ACCOUNTS RECEIVABLE-CUSTOMERS	19 149 445 14	10,120,133.17
ACCOUNTS RECEIVABLE - MISC	R 055 376 30	10,300,000
AP FOR UNCOLLECTIBLE ACCOUNTS	100 17 100 D	0,030,437,533
ACCOUNTS RECEIVABLE- ASSOC COS	(01'10) 01 000 611 01	(33,656.81)
FUEL	17.110°CD7'17	23,045,902,11
MATERIALS & SUPPLIES	a, raa, uou. 11	6,550,571.42
ACCRUED LITTLATY DEVENTIES	9,340,302.24	9,385,328.76
	3,736,920.14	7,340,252.26
	21,591,741.91	19,845,328,64
	1,192,311.40	B19,3B1.37
UTHER CURRENT ASSE S	4,508,027.03	2.921.802.39
I OLAL CURREN ASSETS	126,760,339.69	108,358,436.13
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	128 600 818 80	
		124,993,760.27
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	67,015,060.88	67,973,707.68
TOTAL SOUTH		
ICIALASSEIS	1,287,048,563.23	1,261,113,628.63

Section II Application Exhibit-A Page 243 of 352

Kentucky Powe, company Balance Sheet - Capitalization and Liabilities

1983

02/11/05 09:55 50,450,000.00 70,555,279.95 17,205,428.19 8,038,484.73 101,093,402.56 199,975,030,34 320,980,310.29 508,310,302.15 267,046,884.78 6,721,725.00 17,729,189.84 0.0 0.0 829,290,612.44 2,801,940.69 20,631,130.53 24,899,024.46 12,308,487.42 0.0 8 14,219,779.06 310,198,382.99 20,080,482.71 9,248,178.82 6,754,332.86 1,560,983.37 22,209,994.15 13,484,349.55 0.00 0.0 875,458.35 58,971.16 December 31, 2004 MONTH END BALANCES 50,450,000.00 76,331,389.37 198, 843, 241.61 325,624,630.98 508,318,156.33 17,731,272.32 833,942,787.31 2,762,047.13 20,493,319.45 80 0.0 0.00 27,284,540.17 25,525,741.96 14,416,485.25 11,831,227.55 5,147,055.72 17,789,697.89 318,390,401.12 8,155,614.18 1,548,788.64 20,312,601.88 114,222,066.34 26,585,067.22 0.0 267,391,286.84 6,624,349.17 60,969.45 0.0 1,449,249.45 January 31, 2005 16,279,478.99 January 31, 2005 LONG-TERM DEBT LESS AMT DUE 1 YR CUSTOMER ADVANCES FOR CONSTR COMMON SHAREHOLDERS' EQUITY LONG-TERN DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILIATES ACCUMULATED PROVISIONS - MISC ENERGY TRADING CONT CURR LIAB OTHER NONCURRENT LIABILITIES DEF CREDITS & REGULATORY LIAB **OBLIG UNDER CAP LEASES- CURR** LT DEBT (LESS AMT DUE IN 1 YR) OBLIGATIONS UNDER CAP LEASE TOTAL OTH NONCURRENT LIAB'S TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S LT ENERGY TRADING CONTRACTS DEF GAINS ON SALEALEASEBACK DEF GAINS-DISP OF UTILITY PLT DEF INVESTMENT TAX CREDITS DESCRIPTION Outstanding: 1,009,000 Shares OTHR CURR & ACCRUED LIAB TOTAL CAPITAL & LIABILITIES TOTAL CURRENT LIABILITIES Authorized: 2,000,000 Shares OTHER DEFERRED CREDITS DEFERRED INCOME TAXES REGULATORY LIABILITIES FOTAL CAPITALIZATION CURRENT LIABILITIES RETAINED EARNINGS CUSTOMER DEPOSITS DIVIDENDS DECLARED INTEREST ACCRUED DEFERRED CREDITS AP - GENERAL AP-ASSOC. COS. COMMON STOCK CAPITALIZATION COMMON STOCK PAID-IN CAPITAL TAXES ACCRUED GLR1700S

Section II Application Exhibit-A Page 244 of 352

1,261,113,528.53

1,287,048,563.23

Section II Application Exhibit-A Page 245 of 352

Kentucky Power Company Statement of Retalned Earnings January 31, 2005

02/11/05 00-55	MONTH END BALANCES	64, 150, 582.93 25, 904, 691.56 90, 055, 274, 49		(19,499,994.54) (19,499,994.54)	0.00	(19,499,994.54)	70,555,279.95		00.0	0.00	64,150,582.93	0.00 6,404,697.02 70,555,279.95	00.0 00.0	70,555,279.95
January 31, 2005	MONTH E January 31, 2005	70,555,279.95 5,776,109.42 76,331,389.37		0.00	0.00	0.00	76,331,389.37		0.00	0.00	70,555,279.95 0.00	5,776,109.42 76,331,389.37	00.0 00.0	76,331,389.37
	DESCRIPTION	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	DEDUCTIONS:	Div Decird - Common Stk - Asso DIVIDEND DECLARED ON COMMON	ADJUSTMENT RETAINED EARNINGS	TOTAL DEDUCTIONS	BALANCE AT END OF PERIOD (A)	(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD	Appropriated Retained Earnings Appr Retnd Erngs - Amrt Rsv, Fed TOTAL Appp הבדעות בשעומי		Unapprp Retained EarnIngs Unrestr Unapprp Retained Earnings Restr	Net Income Transferred TOTAL UNAPPR RETND ERNGS	Unapprp Undistrbutd Sub Erngs Equity Emgs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS	TOTAL RETAINED EARNINGS
GLR1710S	NUMBER			4380001				21 50000	2151000		2160001 2160002	-	216.1	

0.00 02/11/05 10:01 777,254.00 358,810.99 12,348,284.56 13,484,349.55 2,152,005.45 32,099,000.00 6,721,725.00 6,721,725.00 38,652,630,11 67,046,884.78 December 31, 2004 MONTH END BALANCES 60,969.45 80,969.45 51,385,378.93 (1,904,699.00) 14,950,386.00 933,826.00 0.00 395,266.99 0.00 16,279,478.99 ,000,000,000, 0.00 224,069.38 187.88 189,068.93 1,449,249.45 110,335,717.41 826,426,94 14,024,914.58 35,923.26 19,619,600.70 2,101,248.03 38,903,699.25 32,099,000.00 167,391,286.84 6,624,349.17 6,624,349.17 January 31, 2005 CUSTMR ADVANCES FOR CONSTRUCTN TOTAL CUST ADVANCES FOR CONSTR ACCUM DEFRD INVEST TAX CREDITS Accum Deferred ITC - Federal **FOTAL ÓTHER DEFERRED CREDITS** ACCUM DEFERRED INCOME TAXES FOTAL ACCUM DEF INC TAX-CREDIT LT ENERGY TRADING CONTRACTS FOTAL ACCUM DEF INVEST TAX CR ENERGY TRADING CONTRACTS Def Carry Chg - Defd RTO Costs Acc Dfrd FIT FAS 109 Flow Thru Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dfrd SIT FAS 109 Flow Thru DESCRIPTION Customer Adv for Construction **OTHER DEFERRED CREDITS** Acc Dfd FIT - Accel Amort Prop Accum Dfrd FIT - Oth Inc & Ded Acc Dfd FIT FAS 109 Flow Thru Defd Gain - Fiber Optic Leases L/T Option Premium Receipts LT Unreal Losses - Non Affi Accum Defd FIT - Utility Prop Accum Deferred FIT - Other LT Unreal Losses - Hedge Unidentified Cash Receipts LT Unreal Losses - Affil Other Deferred Credits **f.V. Pole Attachments** Deferred Revenues Allowances GLR1860S ACCOUNT NUMBER 2440010 2530000 2530001 2440002 2440004 2450002 2520000 2530050 2530004 2530093 2530021 2530092 2811001 2824001 2005583 2830006 2550001 2821001 2823001 2831001 2832001 2833001

Kentucky Power Company **Deferred Credits** January 31, 2005

59,971.16 59,971.16 110,357,019.84 50,919,107.73 (1,929,320.00) 598.08 0.0 1,326,444.72 14,201,796.23 207,366.88 67,773.84 189.238.45 203,811.89 675,458.35 19,268,200.70 6,669.21

Application Exhibit-A Page 246 of 352

Section II

22,209,994.15 310,198,382.99

318,390,401.12 26,585,067.22

TOTAL DEFRD CREDITS & REG LIAB

REGULATRY LIAB'S

ge 5

Kentucky Powinipany Operating use January , 36

GLR1110S

SALES OF ELECTRUCITY RETAIL SALES 4(0000) Rasidential Sales-WISpace Hig 4(0000) Rasidential Sales-WISpace Hig 4(0000) Rasidential Sales 4(10000) Rasidential Sales 4(10000) Rasidential Sales 4(10000) Rasidential Sales 4(2000) Commercial Sales 4(2000) Commercial Sales 4(2000) Sales Lop Auth - Ex Schools 4(2000) Sales Lo Pub Auth - Ex Schools 3(abs Lo Pub Auth - Ex Schools Sales Lo Pub Auth - Ex Schools 4(2000) Sales Lo Pub Auth - Ex Schools SALES FOR RESALE SALES FOR RESALE 4(2000) Sales for Resale-Nonrif/find Auth - Ex Schools Sales for Resale-Nonrif/find 4(1000) Sales for Resale-Nonrif/find Public & Other Sales Nonrif/find 4(1000) Sales for Resale-Nonrif/find 4(1000) Sales for Resale-Nonrif/find 4(1000) Sales for Resale-Nonrif/find 4(1000) Sales for Resale-Nonrif/find 4(17000) Sales for Resale-Nonrif/find 4(17000) Sales for Resale-Nonrif/find	CITY pace Hig Space Hit Mines) Mines) Mines Schools Schools Schools Schools				frame at any
	ce Hig pace Hi res) res) tools TRIAL SALES				January 31, 2005
	ce Hig pace Hi ea) nea) thools TRUAL SALES				
	pace Ht es) fas fat SALES TRIAL SALES	11 317 288 F.			
	er) nes) bods TRIAL SALES	4,588,833,35	28,5/8,140.31 13,194,913.20	11,317,268.54 4.588 933 35	82,900,245.20
	es) nes) dis thools TRUAL SALES	82°L77'908'21	42,773,053.51	15,906,201.89	127,967,420.14
	es) dis TRIAL SALES	4,837,005,40	15,322,427,17	1 837 006 10	:
	dia thools TRIAL SALES	6.586.285.51	19,989,045.17	6 585 285 61	56,468,853.22
	thools TRIAL SALES	3,800,744.12	12,838,755.00	3.900.744.12	25 (1/1)(ESU, 10
	TRIAL SALES	100,000,414 Ex	2,807,750.50	881,580.41	20.//0/185/05 53 766 768 0
		16 465 739 AB	2,508,037.83	760,114.54	9.150.578.13
			a3,666,015.67	15,965,729.98	184,015,025,29
		0.00	000	52 0	•
	Ving	00 CC7 08			0.00
	,	80,129,36	273,580.28 273,580.26	88, 129.36	1,012,878.07
				66,129.36	1,012,878.07
		32,960,061.23	96,612,649.44	32,960,061.23	316.905 191 ED
		•••			
9900-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-	-Ancili	Z,835,320.79	6,157,620.81	2.835.320.79	010 010 10
	, Wsve.	20'869'7 20'869'7	6,189.16	2,689.02	00'0/0'01#'17 97 cot 823
	Sales	04'0C7' /0 12 751 715 75	200,322.44	67,258,48	8 947 400 75
	kes.	1701010110110	105,104,868.95	37.751,318.21	444.252.500.14
9 \ 8 0 + 8 \ - 2	Jurch	(38,587,879,49)	(103 228 972 40.40	683,604.73	B.324,027.75
		(352,198.32)	(1.763 A41 66)	(36,567,878,48)	(435,862,176.
	431 V	99, 527,00	98,527,00	(757 UU	(B,527,258,B4)
	. >	138,285.44	422,855,67	139,265.44	89,527.00 1 707 72 66
	Rev	64.030,240,4	9,754,628,04	3,842,028,95	58.322.651.75
	Assoc	(1,914,531,28)	492.776.42	178,103.04	1,741,372,22
	1A560C	(11,151.00)	(87:810'NL4'N) (00 202 23)	(1.914,531.28)	(25,148,712.37)
		(211,995.00)	(868.857.00)	(11,151.00)	(635,345.00)
		(8.248.99)	(1.474,062,18)	(8.248.99)	
		10.021,001 53,133,60	182,354,35	189,120.07	518.984.25
		(2,809.591.78)	7997177 (0) 854 855 807	53,133,90	321,019,25
	5	23,723.53	(110,500,100)	(2,809,591.78)	(10,484,084,55)
	2 ш	(281,225.37)	(498.712.79)	Z3,723.53	(110,556.70)
		(886,232,16)	(2,043,247.62)	(186.232 18)	(585,088.81)
		(8,506,83)	9,203.71	(8,508,83)	(5) 050'ENE'Z)
			108,595,75	66,487.41	(10,000,02) 348 Reg 26
			167,16	149.72	CC 764.1
	0	64.353.31	12.027.18	0.00	000
		(242.48)	(81,569.47)	64,353.31	108.805.95
		35.130.72	10.000	(242.48)	086.61
		573,604,00	CL.C/1/CL1	35,130.72	115.773.15
		4,361,738,56	1245,040,050	673,604.00	1.293.079.62
	-	12,186.46	12,400,221,98	4,381,738,58	15,109,039.49
		1.16	00,035,12	12,186.46	12,186.46
		118,966,79	78 897 31	1.16	1.16
		926.34	14.731.82	1 12,906.79	(308,358.23)
4470110 PJM TO Admin Eve Nonew		(134,618.32)	(241.485.02)	828.34	(319.42
		(3,169.25)	(11.213.58)	(25,019,32)	(241,485.02)
	-	0.00	269.615.80	(3,109.23) 0.00	(13,688.51)
	S. "", "	179.8	386,150.12	0.00	0.00
4470114 · · · LPJM-Transm. Loss - ESE	11. 41. 42. 1	000	, e 07,398.83	000	00.9998,215,1
		(40,686,27)	: 17.48 (117 461.00)	(45.886.27)	

•

Section II Application Exhibit-A Page 247 of 352

Section II Application Exhibit-A Page 248 of 352

7.M. Mark Chrenebau LSE (74,400.0) (6,172.6) (7,170.0) 8.8. Strong 4.70, Olim (7,170.0) (7,170.0) (7,170.0) 8.9. Strong 4.70, Olim (7,170.0)	00116 00117 00118 00125 00126 0014 0001					
No. No. <td>0117 0118 0118 0126 0126 0014 0014</td> <td></td> <td></td> <td></td> <td>COUL IL VIII IL</td> <td>January 31, 2005</td>	0117 0118 0118 0126 0126 0014 0014				COUL IL VIII IL	January 31, 2005
0 0.000 0.4455.465.00 0.4455.465.00 0.4455.465.00 0.4455.465.00 0.4455.465.00 0.4455.465.00 0.4455.465.00 0.4455.445.00 0.4455	0118 0118 0125 014 014	Pum Meter Corrections-LSE	(74,400.00)	(81.672.65)	(74.400.00)	30 CT8 191
7 7	1128 1128 1128 1128 001 014	Ready Sheddor Did Ago	144,875,00	144,875.00	144.875.00	C07/01/01
7 7.00 7.	0014 015 015 015	P.M. SFCA Transm. Europe	17,178.00	17,178.00	17,178,00	17 17 M
2 7	1125 001 015 015	P.M Incomputer Sectors	(265,392.00)	(265,392.00)	(285,382.00)	100 COL 59C)
20.1 Constraint Constraint <td>126 001 014</td> <td>PJM Incremental Exp Conn. OSS</td> <td>17,689.21</td> <td>77,669.21</td> <td>77,689.21</td> <td>77.868.21</td>	126 001 014	PJM Incremental Exp Conn. OSS	17,689.21	77,669.21	77,689.21	77.868.21
SALES FOR RESALE-ANONFFILATED 7,31,334,34 37,0448 7,1 11 Sime for Resale - Annoc Cas 0,002 000 000 11,4 7,1 12 Sime for Resale - Franchistor Annoc Cas 0,002 0,002 0,002 11,4 7,1 13 Sime for Resale - Manoc Cas 0,002 263,313,00 1,3,7,433,33 14,437,00 13,7,4448 11,1 13 Sime for Resale - Minor Cas 0,002 263,313,00 1,3,7,432,33 14,3,47,00 11,1	001	PJM incremental Imp Cono.OSS	(23, 671, 62)	(21,671.62)	(21,671.62)	(21.671.62)
1 1	00 15 15	SALES FOR REAL F. NONACH ATCH	37,084,49	37,084.48	37,084,48	37 0P4 40
3 Sale (F) Result-Alond 0.00 0.	555		7,857,393,39	15,882,611.04	7,867,393.39	70,172,021.23
(1) 5) Reade-Andmischerundi 2000 000 20000 2000	014 015	Sales for Resale - Assoc Cos	10 100 20			•
15 518 (Rei-Kaniston-Mill 0.00 0.00 15 10 (Rei Kan-Kaniston-Mill 0.00 0.00 0.00 15 10 (Rei Kan-Kaniston-Mill 0.00 0.00 0.00 0.00 16 10 (Rei Kan-Kaniston-Mill 0.00 0.00 0.00 0.00 0.00 16 10 (Rei Kan-Kaniston-Mill 0.00 <td>51</td> <td>Sis Resale-Ancillary Trans.Af</td> <td></td> <td>200.528.71</td> <td>40,402.79</td> <td>(1,186,193.78)</td>	51	Sis Resale-Ancillary Trans.Af		200.528.71	40,402.79	(1,186,193.78)
55 for Rate, Amil Pold 246,418,00 791,437,00 2,441,300 2,441,300 2,441,300 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,141,437,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,47,30 2,111,14,44,44 4,111,14,44,44	1	Sis Resale-Transmission-Affi		00.00	0.0	18,443.21
Bis Sector For Research 2.463,133.00 2.431,133.11 2.441,133.11 2.	335	Sis for Rsi - Fuel Rev - Assoc		00.00	0.00	200,362.00
Revolution Pool Solar to Dow PI, Artis Computation Computation <thcomputation< th=""> Computation Computat</thcomputation<>	980	Sales for Resale-Afril Pool	2003 112 2003	781,847.40	248,418.04	3,941,639.28
SALES FOR RESALE AFFILATED CO 3,281,303,33 9,397,333,31 9,397,333,31 9,397,333,31 9,397,333,31 1000 TOTAL SALES FOR RESALE 11,119,377,33 3,397,333,31 9,397,333,31 9,397,333,31 9,397,333,31 131,000 8,397,333,31 9,397,333,31 9,397,333,31 9,397,335,11 171,118,347,31 26,039,860,16 121,119,377,33 8,397,336,16 4,079,404,46 121,108,408,40 4,374,408,40 4,374,408,40 4,374,31 4,354,438,43 4,354,438,43 4,354,438,43 4,354,438,43 4,354,438,44 4,374,31 4,354,438,44 4,354,528,234,44 4,354,528,234,44 4,354,528,234,44 4,354,528,234,44 4,354,528,244,458,44,458,44,458,44,458,44,458,44,458,44,458,44,458,44,458,44,458,44,458,44,458,44,44,44,44,44,44,44,44,44,44,44,44,44	88	Pool Sales to Dow Pit- Affa		8,374,863.00	2,963,133.00	38,877,155.85
TOTAL SALES FOR RESALE 11,118,347,23 26,039,861,15 1 TOTAL SALES FOR RESALE 11,118,347,23 26,039,861,15 1 TOTAL SALES OF ELECTRUCITY 4,078,408,48 121,682,439,59 4 TOTAL SLES OF ELECTRUCITY 4,078,408,48 121,682,439,59 4 TOTAL SLES OF ELECTRUCITY 4,078,408,46 121,682,439,59 4 OIN Elect Rev - Nomifield 0.00 1,518,622 0.00 OD Elect Revortues - Achilery 0.00 4,320,00 1,518,622 OD Elect Revortues - Achilery 0.00 4,320,00 1,518,226 OD Elect Revortues - Achilery 0.00 4,320,00 1,518,226 OD Elect Revortues - Achilery 0.00 4,324,49 0.00 OD Elect Revortues - Achilery 0.00 4,354,18 0.01 OD Elect Revortues - Achilery 0.01 1,318,220 0.01 OD Elect Revortues - Achilery 0.02 4,324,48 0.02 OD Elect Revortues - Achilery 0.01 1,324,43 1,324,43 OD Elect Revortues - Achilery 0.01 1,3		SALES FOR RESALE AFFILIATED CO	0.00 3 251 061 81		0.00	66,340.14
TOTAL SALES FOR REBALE 11,118,47.23 36,038,46.15 36,038,46.15 36,038,46.15 36,038,46.15 36,038,46.15 36,038,46.15 36,038,46.15 36,038,46.15 36,038,46.15 37,185,498,59 36,038,40.15 36,038,40.15 36,038,40.15 36,038,40.15 36,038,40.15 36,038,40.15 36,036,40.15 36				LL'EEZ'/OC'S	3,251,953.83	41,917,746.71
TOTAL BALES OF ELECTRACITY 4,073,408.44 121,852,493.55 TOTAL BALES OF ELECT AFT AFTO PROV 4,073,408.44 121,852,493.55 TOTAL BLS OF ELECT AFT AFTO PROV 4,073,408.44 121,852,493.55 OTHER OPERATING REVENUE 172,233.78 433,517,33 ON Elect Rev - Nonafiliation 3,432.000 15,618,22 ON Elect Rev - Nonafiliation 3,432.000 15,618,22 ON Elect Rev - Nonafiliation 3,432.000 15,618,22 ON Elect Rev - Nonafiliation 3,000 4,031,41 ON Elect Rev - Nonafiliation 3,000 4,031,41 ON Elect Rev - Nonafiliation 3,000 4,031,41 ON Elect Rev - Nonafilia 3,000 4,031,41 Resolution Finan - Result 8,045,43 9,001 Resolution Finan - Result 1,013,232,244 9,001 Resolution Finan - Result 1,013,033,83 1,013,032,44 Resolution Resolution 1,013,031,45 9,020,44 Resolution Reveloperation 1,013,031,45 9,020,44 Resolution Reveloperation 1,013,031,45 1,013,031,45 Resolu		TOTAL SALES FOR RESALE	11,119,347.23	26,039,850.15	11,118,347.23	112.089 7A7 01
TOTAL SLS OF ELECT AFT RFD PROV 4079,408.45 121,682,498.35 OTHER OPERATING REVENUE 172,233.78 433,517.33 OD Biel Rav - Noundillated 0.00 15,912.23 OD Biel Rav - Noundillated 0.01 0.00 OD Biel Rav - Noundillated 0.00 15,912.23 OD Biel Rav - Noundillated 0.00 0.00 OD Biel Rav - Noundillated 0.00 0.00 OD Biel Rav - Noundillated 0.00 0.00 Meerch Gawendon Filam - Albor 4.3,420.00 19,112.23.24 Meerch Gawendon Filam - Noundill 2.3,228.73 17,23.24.67 Meerch Gawendon Filam - Rav - Nondill 2.3,236.56 1,170.24.67 Di Biel Rav - Nondill 2.3,236.58 1,772.485.76 Di Biel Rav - Nondill 2.3,236.58 1,772.485.76 Di Meer Gawendon Filam - Rav - Nondill 2.3,236.58 1,772.485.76 Di Meer Rav - Nondill 2.3,4		TOTAL SALES OF ELECTRICITY	. 44.074.404.46			
TOTAL SLS OF ELECT AFT RED PROV 4,079,408.46 121,822,499.59 ON Eller Rav - DSM Program 172,233.79 433,517.33 ON Eller Rav - Nonaffiliated 0,000 3,432.00 15,618.22 ON Eller Rav - Schlight 0,000 4,54,180 0,00 ON Eller Rav - Loreal 0,000 4,154,110 433,738.74 March Generation Finan - Raalici 0,000 1,153,206.24 152,346.95 March Generation Finan - Raalici 0,000 1,153,206.24 152,346.95 March Generation Finan - Raalici 0,000 1,153,126 152,346.95 March Generation Finan - Raalici 0,000 1,173,248.56 177,12,485.76 March Generation Revolute 2,000 1,173,248.56 0,000 DAIL R R Revolute 2,005.11.57		/		EG.864'700'171	44,079,406.46	429,085,091,43
OTHER OPERATING REVENUE 172,233.78 433,517.33 ON Eller Rav - Nonaffillated 0.00 3,432.00 15,513.33 ON Eller Rav rause - ADD 8,437.326 433,513.64 433,513.64 ON Eller Rav rause - NonAffillated 0.00 1,153,266.24 173,244.30 Miscritianeous Frain, Fearling 0.00 1,153,266.24 1132,256.24 Miscritianeous Frain, Fearling 0.00 1,153,266.24 11,153,266.24 Miscritianeous Frain, Fearling 0.00 1,153,266.24 11,153,206.24 Miscritianeous Frain, Fearling 1,173,486.78 20,66,64.39 20,134,87 Miscritianeous Frain, Fearling 1,173,246.23 20,174,87 21,243,190 Miscritianeous Frain, Fearling 1,173,346.16 2,443,190 20,243,190 Miscrit		TOTAL SLS OF ELECT AFT RFD PROV '	44,079,408.46	121,652,499.59	44,079,408,46	429.086.081.41
0) Dif Elect Rav- DSM Program 172,233.79 453,517,33 0.0) Dif Elect Rav-Nonatifiated 0.00 0.00 10.0) Dif Elect Revenues - Ancillary 0.00 15,818.22 0.0) Dif Elect Revenues - Ancillary 0.00 15,818.22 0.0) Dif Elect Revenues - Ancillary 0.00 15,818.22 1.0) Differ Elect Revenues 93,728.78 93,748.73 1.0) Ele Revenues 93,728.78 93,734.67 1.0) Differ Revenues 93,648.93 30,234.47 1.0) Differ Revenues 20,648.93.93 30,234.47 1.0) Differ Revenues 20,44.90 30,234.47 1.0) Differ Revenues 20,46.98 31,241.21 1.0) Differ Rel		OTHER OPERATING REVENUE				
Configure 172,233.78 483,517,33 0.00 0.00 15,812.22 0.00 0.01 Elect Reventues - Allary 0.00 15,812.22 0.00 0.01 Elect Reventues - Allary 0.00 15,812.22 0.00 0.01 Elect Reventues - Allary 0.00 15,812.22 0.00 0.01 Elect Reventues - Many 0.00 4,544,18 40,433,44 Merch Generation Flam - Reard 93,728.79 0.01 11,132,062.44 Merch Generation Flam - Reard 13,728,79 0.02,34,67 11,132,062.44 0.01 Elect Revenues 0.00 11,143,10 23,734,67 23,734,67 1.1 M ITS Revenues Houdit 27,234,23 78,374,65 24,744,90 2.1 M PLST Trans, Revenues 88,656 17,419,10 27,234,67 2.1 M PLST Trans, Revenues 88,656 17,419,10 27,234,57 2.1 M PLST Trans, Revenues 88,656 17,419,10 26,327,44 2.1 M PLST Trans, Revenues 206,644,89 5,457,10 20,324,67 2.1 M PLST Trans, Revenues 206,644,89 2,744,21	20	Old Flaci Ray - DSM Branne				
0.00 Elect Revenues - Ancilary 0.00 15,818.22 0.00 0.01 Elect Revenues - Ancilary 0.00 0.00 0.01 0.01 Elect Revenues - Ancilary 0.00 0.00 0.01 1 Financial Trading Revenues - Ancilary 0.00 0.01 0.01 1 Financial Trading Revenues - Ancilary 0.00 0.01 0.01 1 Financial Trading Revenues - Ancilary 0.00 0.01 0.01 1 Miscellaneous Revenues - NonArr 0.00 0.00 0.01 1 Miscellaneous Revenues - NonArr 0.00 0.00 1.133.206.24 49 1 Miscellaneous Revenues - NonArr 0.00 1.033.756.75 10.00 1.133.206.24 49 1 Miscellaneous Revenues - NonArr 1.00 1.149.10 0.02 1.133.206.24 41 1 Miscellaneous Revenues 0.01 Elect Revenues 0.00 1.133.268.25 1.133.268.26 2.04 2.04 1 Miscellaneous Revenue 0.01 Elect Revenues 2.046.643.98 0.02 1.132.268.24 2.04 2.04 1 Miscellaneous Revenue 2.02.33.25.72	12	Oth Elect Rev - Nonaffikated	172,233.79	483,517,33	172,233.79	1,667,361.62
0 Ih Elect Revenuas - Ancliary 0.00 15/18/22 0.01 5 Ohar Electic Revenuas - Ancliary 0.00 44,564,18 0.01 6 Reneal Transition Revenues - Anching Re-Lurveal 0.00 0.01 15/18/22 0.01 1 Reneal Transition Revenues - NonArt 0.00 11/18/206.04 49 0.01 1 Reneal Transition Revenues - NonArt 0.00 11/18/206.24 11/18/206.24 11/18/206.24 1 Not Totans. Revenues - NonArt 0.00 11/18/206.24 11/18/206.24 11/18/206.24 1 Not Totans. Revenues - NonArt 204.64.66.55 11/18/206.24 11/18/206.24 11/18/206.24 1 Not Totans. Revenues 0.00 11/18/19.10 20/18/81 11/12/18 2 1 Not Totans. Revenues 0.00 11/18/19.10 2/18/27.126 2/14/21 2 1 Not Totans. Revenues 0.00 11/18/19.10 2/14/21 2 2 1 Rent From Elect Propenty - MC 2/04.64.86.16 1/17/19.10 2 2 2 1 Rent From Elect Propenty - MC 2/04.64.86.16 1/17/19.10 2	13	Oth Elect Rev-Trans-Nonarth		0,00	0.00	0.0
0 Other Electric Revenues - ABD 44.5 M, 18 430,433,44 0.00 1 Instruction 0.00 10,118,206,34 430,433,44 1 Metch Generation Filan - Revenue - Nonvin 0.00 11,113,206,34 430,433,44 1 Metch Generation Filan - Revenue 0.00 11,113,206,34 13,506,34 11,113,206,34 1 Metch Generation Filan - Revenue 0.00 11,113,206,34 11,113,206,34 20,04 1 Metch Generation Filan - Revenue 0.00 11,113,206,34 11,113,206,34 20,04 1 Metch Generation Filan - Revenue 11,419,10 27,03,38 82,21,28 20,03,38 2 M TO Admin, FewNorwit 27,03,638,83 08,351,54 11,419,10 30,039,87 2 Metch FelleCtric REVENUES 2,046,644,89 8,437,037,46 2,0 2 Metch Felle Froncenty - Admin, Felle Revenue 2,046,644,89 6,437,037,46 2,0 2 Metch Felle Froncenty - Admin, Felle Revenue 2,046,644,89 6,437,037,46 2,0 2 Metch Felle Froncenty - Admin, Felle Revenue 2,046,644,89 2,036,11 2,036,11 2,036,11 2 Met From Elect Property - M	1	Oth Elect Revenues - Anchary	0.00	15,818.22	3,432,00	6,806,510,77
Financial Trading Rav-Linceal 0.00 1,150,00 0.01 Match Sevenue-NonArtis 0.00 1,150,00 1,150,00 1,150,00 Match Sevenue-NonArtis 0.00 1,150,00 1,150,00 1,150,00 1,150,00 Match Sevenue-NonArtis 0.00 1,161,206,24 43,725,73 85,55 112,444,90 1 PUM NTS Revenue-NonArtis 200,65,845 1,1712,495,75 80,039,87 80,2734,65 2,0 PUM To Admin. Rev., NonArtis 27,234,23 78,921,28 78,921,28 2,0 2,0 PUM To Admin. Rev., NonArtis 27,244,39 80,538,64 1,712,485,78 80,2,734,65 2,0 Rent From Elect Property - At 27,244,39 6,45,103 7,6,531,74 2,0 2,0 Rent From Elect Property - At 26,500,113 26,500,113 1,0,03,011 92,414,21 2,0 Rent From Elect Property - At 26,64,64,84 2,0,64,64,84 3,746 2,0 Rent From Elect Property - At 26,046,64,84 2,64,64,813 2,42,123 2,43,13,13 2,43,146 2,6	16	Olher Electric Revenues - ABD	44 504 1R	00.0	0,00	600,035.82
Materialismention Revention Revention 41,500.04 PLM PLTS Trans. Revenue. Non.Aff 43,728.78 85,866.68 413,208.24 Dib Elec Rev-Coal Trd Rize G_L 0.00 1,183,208.24 85,866.68 812,444.60 PLM PLST Trans. Revenue. Non.Aff 188,468.55 812,444.60 30,083.87 PLM Totain. Revenue. 208,638.83 82,734.53 78,231.28 78,231.28 PLM Totain. Rev., Non.Aff 208,638.83 802,734.67 30,083.87 802,734.66 2,171.24 Rein From Elect Property - Aff Rein From Elect Property - Aff 26,506.13 1,712,485.78 2,437,037.46 2,137.48 Rein From Elect Property - Aff Rein From Elect Property - Aff 26,506.13 1,712,485.78 2,142.31 Rein From Elect Property - Aff Rein From Elect Property - Aff 265,600 16,803.11.57 80,933.166 2,112.21 Rein From Elect Property - Aff Rein From Elect Property - Aff 265,600 265,600 16,500.00 16,500.00 16,500.00 26,414.121 20,114.81 1712,124.43 216,413.31 216,413.31	2:	Financial Trading Rev-Unreal	0.00		81'hRC'H4	2.364,831.68
Mergi Generation Final Frank 433,728.79 65,856.66 65,856.66 65,856.66 65,856.66 65,856.66 65,856.66 65,856.66 65,856.66 65,856.66 67,44,60 74,45 78,234.67 78,234.67 78,234.67 78,234.66 78,244.66<	F	Miscellansous Revenue-NonAm	8,282.87	41.506.04	00.0 To COC R	0.01
UM NIES Revealed 0.00 1.183.206.24 P.JM NIES Revealed 0.00 1.183.206.24 P.JM TO Admin. For Nexture 0.00 1.183.206.24 P.JM TO Admin. For Nexture 208.456.55 0.128.274.65 P.JM TO Admin. For Nexture 208.456.55 0.128.244.60 Buckape Admin. For Nexture 208.456.56 0.128.244.60 Buckape Admin. For Nexture 208.456.56 0.174.246 SECA Timministion Revenue 206.481.96 0.714.51 OTHER ELECTRIC REVENUES 2.046.648.98 6.457,037.46 SECA Timministion Revenue 2.036.11 2.435.71 OTHER ELECTRIC REVENUES 2.046.648.98 6.457,037.46 Rant From Elect Proparty-NAC 2.65.306.11 2.445.037.46 Rant From Elect Proparty-NAC 2.65.306.11 2.65.00 Rant From Elect Proparty-NAC 2.65.306.11 2.606.433.10 Rant From Elect Proparty-NAC 2.65.306.11 2.63.17.2 Rant From Elect Proparty-NAC 2.65.307.45 2.01.16.13.11 Rant From Elect Property-Nonaf 2.648.31.64 2.01.79.81 Fortelad	P \$	Mercal Generaucon Finan - Kealzo	493,726.79	85.859.68	02 942 EBF	42,111,18
P.M. FIZPT Trans.Rar. Nor.Mt. 168,465.65 812.444.60 P.M. TO Admin. Fee Revenue 27.293.83 802.734.67 20.2734.67 Buckeys Admin. Fee Revenue 27.293.83 802.734.67 20.2734.67 20.2734.67 Buckeys Admin. Fee Revenue 27.293.83 802.734.67 20.274.61 21.24.21 80.4357.00 20.274.61 21.24.61 21.72.2465.78 21.24.21 80.4357.00 81.65.277.66 21.66.64.84.81 21.72.2465.78 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00 21.62.60.00<	35	DUI CHER REV-COBI (JA KIZO G-L P IM NITS DAMANIA MAAAA	0.0	1,183,206.24	0.00	5 180 182 ED
P.JM. TO Admin. Rev., Non.Mi. 200,030.03 002,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 02,734.07 03,090.07 02,734.07 03,090.07 02,734.07 03,090.07 03,090.07 03,090.07 04,05,134.07 03,090.07 03,090.07 03,090.07 04,05,134.07 03,090.07 03,090.07 04,05,134.07 03,090.07 04,05,134.07 03,090.07 04,04,132.11 04,04,132.11 04,04,132.11 04,04,132.11 04,04,132.11 04,04,132.11 04,04,132.11 06,04,035.110 02,04,035.110 02,04,035.110 02,04,035.110 02,04,035.110 02,000,000 04,035.110 02,000,000 04,035.110 02,04,035.110 02,000,000 04,035.110 02,04,035.110 02,04,035.110 02,04,035.110 02,000,000 02,020.000 01,05,050.000 02,020.000 02,020.000 02,020.000 02,020.000 02,020.000 02,0178.81 02,0178.81 02,0178.81 02,0178.81	8	PJM PI2PI Trans. Rav. Nov.46	188,495,65	812,444,90	188,495.65	1.184.138.35
Buckeys Admh. Fee Revenue 11,419,10 20,089,87 8 SECA Transmission Revenue 886,561,54 1,712,483,78 9 SECA Transmission Revenue 886,561,54 1,712,485,78 9 SECA Transmission Revenue 886,561,54 1,712,465 2,0 Rant From Elect Property - AI 25,306,11 82,474,21 1 Rant From Elect Property - AI 25,306,11 82,474,21 1 Rant From Elect Property - AI 26,306,11 82,474,21 1 Rant From Elect Property - AI 285,315,78 6,437,421 2 Rant From Elect Property - AI 28,315,78 6,41,412,31 2 Reint From Elect Property - AI 285,315,78 11,079,82 2 2 Reint From Elect Property 235,376 2,357,83 45,357,73 2 2 Reint From Elect Property 235,378 2,357,83 45,373,33 2 2 Reint From Elect Property 216,327,45 216,327,45 45,373,33 2 2 2 Retrerenues 216,327,45 <td< td=""><td>62</td><td>PJM TO Admin. Rev Nonali.</td><td>2006,638,83</td><td>602,734.67</td><td>208,638.83</td><td>919,705.64</td></td<>	62	PJM TO Admin. Rev Nonali.	2006,638,83	602,734.67	208,638.83	919,705.64
SECA Transmission Revenue B8.551.54 1,712,485.78 B OTHER ELECTRIC REVENUES 2,046,648.96 5,457,037,46 2,0 Rant From Elect Property - AI 2,5,306,11 82,474.21 2,0 Rant From Elect Property - AI 2,5,306,11 82,474.21 2,0 Rant From Elect Property - AI 2,5,306,11 82,474.21 1 Rant From Elect Property - AI 2,5,306,11 82,474.21 1 Rant From Elect Property - AI 2,5,306,157 6,09,439,10 1 Rant From Elect Property - AI 2,5,306,157 82,474.21 2,0 Rant From Elect Property - AI 2,5,306,157 80,60,00 1 2,0 Revit From Elect Property - AI 2,05,157.81 42,613.31 2 2 Revit From Elect Property - AI 2,05,157.81 42,613.31 2 2 Revit From Elect Property - AI 2,10,073.81 11,079.82 45,533.72 2 Mist Service Rev - Nonafili 11,079.82 45,533.72 45,533.72 2 2 Mist Revinues 2,489,154.28 <t< td=""><td>2</td><td>Buckeye Admin. Fee Revenue</td><td>01 017 11</td><td>/8,921,28</td><td>27,234,23</td><td>86,141.04</td></t<>	2	Buckeye Admin. Fee Revenue	01 017 11	/8,921,28	27,234,23	86,141.04
OTHER ELECTRIC REVENUES 2,046,644.98 6,457,037,46 2, Rein From Elect Property - AL 2,646,644.98 6,457,037,46 2, Rein From Elect Property - AL 2,646,644.98 6,457,037,46 2, Rein From Elect Property - AL 2,650,03 19,500,00 19,500,00 Rein From Elect Property - AL 2,650,03 19,500,00 19,500,00 Reint From Elect Property - AL 2,25,37,48 718,413,31 208,439,10 Reint From Elect Property - AL 2,25,37,48 718,413,31 208,439,10 Reint From Elect Property - AL 2,25,37,48 718,413,31 208,439,10 Reint From Elect Property - AL 2,25,37,48 718,413,31 208,439,10 Misc Revenues 2,1489,154,12 2,1489,141,20,30 2,1489,154,23 45,533,72 Misc Revenues 2,1489,154,29 6,641,170,30 2,489,154,23 5,641,170,30 Misc Revenues 2,1489,154,29 6,641,170,30 2,489,154,23 5,641,170,30 Misc Revenues 2,1489,154,29 6,641,170,30 2,489,142,23 6,641,170,30 Revenues<	8	SECA Transmission Revenue	888.581 54	18:ARN'NC	11,418.10	38,370.58
Rant From Elect Property - Al 26,306,11 92,474.21 41 Rant From Elect Property-NAC 16,500,11 92,474.21 1 Rant From Elect Property-NAC 16,500,11 92,474.21 1 Rant From Elect Property-NAC 26,306,11 92,474.21 1 Rant From Elect Property-NAC 265,306,11 92,474.21 1 Refut From Elect Property-NAC 265,307,00 10,500.00 2 2 Refut From Elect Prop-ABD-Nonef 2.33,367.58 719,418.31 2 2 2 Refut From Elect Property 2.05,157.81 420,179.81 2		OTHER ELECTRIC REVENUES	2.046.648.98	5 17 17 17 197 18	888,591,54	1,712,485.78
Rant From Elect Property - Al 26,308.11 92,474.21 Rant From Elect Property - MC 18,511.57 609,439.10 1 Rant From Elect Property - MC 18,511.57 609,439.10 1 Rant From Elect Property - MC 25,500 16,500.00 2 25,500.00 2 Rent From Elect Property - MC 235,307.58 715,413.31 2 2 2 Rent From Elect Property - MC 235,307.58 710,178.81 2	ž			04.107.174.8	Z,046,648.58	21,053,642.96
Rent From Elect Property 198.311.57 609.439.10 1 Rent From Elect Property 2.650.00 19.506.00 2.550.00 19.506.00 2 Rent From Elect Property 2.23,387.68 719.418.31 2	58	Nent From Elect Property - Af Dent From Eloci Direct, NAC	26,308.11	82,474.21	25,306,11	
REVT FROM ELEC PROPERTY 2.000,00 10,506.00 22 Fortelled Discounts 719,419,31 23 Mise Server Rev - Nonafri 11,079.92 45,533.72 1 Mise Server Rev - Nonafri 11,079.92 45,533.72 1 2 Mise Server Rev - Nonafri 11,079.92 45,533.72 1 2 Mise Server Rev - Nonafri 11,079.92 46,533.72 1 2 Mise Server Rev - Nonafri 11,079.92 46,533.72 1 2 Mise Server Rev - Nonafri 11,079.92 46,533.72 2 1 Mise Server Rev - Nonafri 11,079.92 46,533.72 1 2 Mise Server Rev - Nonafri 219,237.43 46,54.73 2 1 OTAL OTHER OPERATING REVENUES 2,489,154.29 6,641,170.30 2,48 2,48 Mise Server Rev - Nonafri 2,483,154.29 6,641,170.30 2,48 2,48 Mise Server Rev - Nonafri 2,483,154.29 6,641,170.30 2,48 46,56	18	Rent From Elect Proc. ABD-Nonaf	198,311.57	608,439.10	198,311.57	2.590.669.48
Forteact Discounts 718_419.31 Must Service Rav - Nonaffu 205,157.81 420,178.81 Must Service Rav - Nonaffu 11,079.82 45,533.72 Mist Revenues 216,237.63 45,533.72 Mist Revenues 216,237.63 45,533.72 TOTAL OTHER OPERATING REVENUE 2,489,154.29 6,641,170.10 2, GROSS OPERATING REVENUES 45,562.75 128,239,663.88 46,		RENT FROM ELEC PROPERTY	2,650,000	16,508.00	2,650.00	76.066.00
Forteled Discourd 205, 157, 81 420, 178, 81 Mus Service Rev - Nonaffu 11,079, 82 43, 533, 72 Misc Revenues 216, 237, 63 45, 533, 72 Misc Revenues 216, 237, 63 45, 533, 72 TOTAL OTHER OPERATING REVENUE 2,489, 154, 29 6,641,170, 10 2, GROSS OPERATING REVENUES 45,562,75 128,283,663, 18 46,			226,267,58	718,419,31	226,267.68	3,061,458,15
Mus Service Rev - Nonatiu MISC REVENUES 45,533.72 216,237,63 465,713,63 TOTAL OTHER OPERATING REVENUE 2,489,154,29 5,641,170,30 2, GROSS OPERATING REVENUES 43,668,562.75 124,294,669,88 46, NET OPERATING REVENUES 44,668,563,75 43,240,000 46,	8 2	Fortelled Discounts	205,157.81	420.179.81	205 157 84	
MISC REVENUES 216,237.43 485,713.53 2 TOTAL OTHER DPERATING REVENUE 2,489,154.29 6,641,170.30 2,4 GROSS OPERATING REVENUES 48,688,662.75 128,293,669.86 46,9 NET OPERATING REVENUES 48,688,562.75 128,293,669.86 46,9	5	Muc Service Rev - Nonafil	11,079.82	62 659 97	10.101,004	1,456,427,88
TOTAL OTHER OPERATING REVENUE 2,489,154,29 6,641,170,30 2, GROSS OPERATING REVENUES 48,568,562,75 128,283,663,38 46, NET OPERATING REVENUES 48,568,562,75 128,283,663,38 46,		MISC REVENUES	216,237.63	465,713,63	216,237,63	287,475,57 1.741,903 45
GROSS OPERATING REVENUES 48,562,75 128,293,669.38 Net operating revenues 46,642,75 128,293,669.38		TOTAL OTHER OPERATING REVENUE	2,489,154,29	6,641,170,30	2 489 154 90	
NET OPERATING REVENUES 48,562,75 128,293,669,88 NET OPERATING REVENUES 48,562,75 128,293,669,88	_	JAASS APFBATING BEVENIES			C77601 100054	43,659,034,65
NET OPERATING REVENUES			48,568,562.75	128,293,669.38	46,568,562.75	454,944,125,99
		NET OPERATING REVENUES	48,568,562.75	128,293 669 88	28 889 860 76	
			-		C/"790"900"04	454,944,125,09
	: :		•		and the second	

•

Kentucky Power Company Operating Revenues January 31, 2005

GLR1110S

and an and the second of the second secon

Numbry. Johnsyry. Johnsyry. <thjohnsyry.< th=""> <thjohnsyry.< th=""> <thjoh< th=""><th></th><th>Kentucky Pov Operating Expen</th><th>Powenpany per Functional</th><th></th><th></th></thjoh<></thjohnsyry.<></thjohnsyry.<>		Kentucky Pov Operating Expen	Powenpany per Functional		
Olds Molif He BUSED Traces monthe Bude Traces	GLR1130S	Janu	· ·		-
0000 9,662,573,75 27,333,336,64 9,662,675,75 9,662,675,75 1000 10,141,430,34 37,733,336,64 37,733,336,64 9,662,675,75 1000 10,141,430,34 37,703,85,53 37,733,336,64 9,662,675,75 1000 10,41,440,04,44 3,770,385,53 3,770,385,54 9,662,675,75 232,600,63 323,600,63 3,770,385,54 3,770,385,54 9,662,675,75 232,600,63 323,600,63 3,770,385,54 3,770,346,54 1,730,466,157 232,600,63 232,600,63 3,643,474 1,730,466,163 2,7226,165,74 232,000,53 23,733,465,46 7,720,466,46 7,740,469,464 1,730,666,75 242,113,19 11,72,466,463,54 1,720,464,64 1,730,660,75 1,133,676,144 1,133,666,95 4,211,73,95 1,133,666,95 4,211,73,95 1,133,666,95 2,211,55 1,133,676,144 2,211,55 1,133,67,113,35 2,211,56,95 1,133,56,66,95 2,211,56,95 1,133,56,66,95 2,211,56,95 1,133,56,66,95 2,211,56,95 2,211,56 2,211,56,95 2,211,56,95	DESCRIPTION	ONE MONTH ENDED January 31, 2005	THREE MONTHS ENDED January 31, 2005	YEAR TO DATE January 31. 2005	TWELVE MONTHS ENDED
CIA Constraints Constraints <thconstraints< th=""> <thcon< td=""><td>POWER PRODUCTION EXPENSES STEAM POWER GENERATION</td><td></td><td></td><td></td><td></td></thcon<></thconstraints<>	POWER PRODUCTION EXPENSES STEAM POWER GENERATION				
ON 1,7,7,7,1,5,5 2,77,7,1,5,5 9,1,92,2,9 10.0 1,0,4,9,75,60 2,77,3,11,5,5 9,1,92,2,66 10.0 1,0,4,9,75,60 2,72,3,14,5,7 1,0,43,32,69 10.0 1,0,4,9,75,60 2,72,3,14,5,7 1,0,43,32,69 10.0 1,0,43,44,44 2,72,34,44,43 1,0,43,32,69 11.0 2,20,41,43 2,70,41,4,5 1,0,43,32,69 12.0,2,145,74 7,70,44,44,43 1,0,43,32,69 0,0,43,26,69 12.0,2,145,74 7,70,44,44,43 1,70,43,66,60 1,14,44,60 27,2,25,145,74 7,70,44,44,43 1,70,43,66,66 2,72,66,145,74 27,2,25,145,74 7,70,46,66,66 7,70,44,44,3 2,76,414,33 27,2,25,145,74 7,72,06,66,66 2,72,66,44,43 7,70,44,44,43 27,2,25,145,74 7,72,06,66,66 2,72,66,44,44 1,14,33,23 27,2,25,145,74 80,32,24,14,43 1,13,33,24,14,43 1,14,44,14 27,2,25,145,74 7,20,46,66,66 2,72,66,46,14 1,14,44,14 27,2,2,145,74 1,20,44,44,14,3,44,44,14 1,13,33,24,44,44,44,44,44,	FUEL	9,582,576,75	27 393 335 64	75 873 CO3 O	
CIA Contractions Contractions <thcontractions< th=""> Contractions</thcontractions<>	Operation - Omer I han Fuel Steam Power Oneretton	591,932.99	2,773,115.59	591.932.99	11 686,000 11 688 100 94
ION 11.05.305.63 3.720.305.63 0.66.37.16 11.05.305.64 11.05.305.64 XPS 77.206.667 20.066.53 0.06.372.26 22.0000.03 27.105.056.41 11.05.305.64 XPS 77.206.667 77.206.665 0.05.372.25 22.0000.03 22.0000.03 22.0000.03 XPS 77.206.667 77.206.665.66 77.226.666.66 27.226.465.66 27.226.465.74 27.226.465.66 XPS 77.206.665.65 77.206.665.65 22.000.03	Steam Power Maintenance	10,184,509.74	30,166,451.23	10,184,509.74	112.542.798.47
Electronic constraint 1,4,43,412,35 1,4,34,412,35 1,4,34,412,35 1,4,34,412,35 APS 1,7,40,14,4600 4,5,432,414,35 3,23,400,63 324,400,64 1,7,40,14,4600 4,5,432,414,35 3,23,414,43 17,400,446,600 1,4,33,414,43 2,7,21,15,75 1,7,205,414,43 7,720,536,56 2,23,414,43 17,400,466,000 2,7,22,145,56 1,7,206,466,000 4,732,414,43 2,23,444,43 17,400,466,600 2,7,22,145,56 1,7,206,366,56 2,723,566,56 2,23,113,35 2,23,113,35 1,1,176 1,175,503,179 1,175,503,179 1,175,503,179 1,139,321,35 1,1,205,713,35 1,175,503,179 1,175,503,179 1,139,321,35 2,23,113,35 1,1,205,713,35 1,175,503,179 1,173,236 1,173,236 2,24,11,36 1,1,305,713,35 1,173,236 1,173,236 1,173,236 2,24,11,37 1,1,305,713,35 1,173,236 1,173,236 1,173,236 2,24,11,36 1,1,305,713,35 1,173,236 1,173,236 1,30,146,67 2,35,113,35 1,1,305,713,35 1,173,236 1,30,146,67 3,35,414,43 2,32,113,35 1,1,305,713,35 1,30,146,67 3,32,414,34 1,30,146,67 3,35,60 1,1,305,106	TOTAL STEAM POWER GENERATION	009,325.68 11 053 836 41	3,720,385.93	869,325.68	13,292,243.47
E3 232,000,000 45,432,416,26 10,433,28 325,000,000 325,000 325,000,000 325,000,000 325,000			al.//00/000/00	11,053,835.41	125,835,042.93
XPS 13,439,478.00 45,432,418.26 19,439,478.60 325,000.63 325,0	JTHER POWER SUPPLY EXPENSES				
XPS TZZGARGE YZZGARGE YZZGARGE <thyzgarge< th=""> <thyzgarge< th=""> <thyzgar< td=""><td>urchased Power</td><td>16.439 479 60</td><td>00 917 5C7 31</td><td></td><td></td></thyzgar<></thyzgarge<></thyzgarge<>	urchased Power	16.439 479 6 0	00 917 5C7 31		
XPS T276,116,77 700,158,16 77,038,444,45 77,038,444,45 77,038,444,45 77,038,444,45 77,038,444,45 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,66 77,038,466,69 77,038,466,69 77,038,413,45 77,038,456,59 77,040,466,79 77,040,466 77,038,456 77,040,466 77,038,413,45 77,040,466 77,040,466 77,040,466 77,040,466 77,040,466 77,040,466 77,040,466 77,040,466 77,014,467 24,040,405 77,044,466 77,00,464,466 77,00,764,466 77,00,764,466 77,	System Control & load Dispatch	325,050.63	906.837.28	16,439,479.60 325.050 83	154,133,964.71
T/1040,646.00 47,039,444.43 T/2046,646.00 47,039,444.43 T/2046,646.00 47,039,444.43 T/2046,646.00 47,039,444.43 T/204,646.66 47,040,646.60 47,040,646.66 47,040,646.60 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 47,040,646.66 4481.44 47,07,041.43 21,026,139 21,026,136 21,026,126	VINEL EXPENSES OTAL OTHER DOWED SLIDDLY EVEN	276,115.77	700,158.89	276,115.77	3 610 707 54
7 27,228,165,74 77,206,865.66 586,355.68 57,225,165,74 27,226,165,74 27,226,165,74 27,226,165,74 22,225.65 898,325.68 37,200,385.33 917,001,79 917,001,79 21,000,39 22,452.16 11,002,395.25 21,000,396.25 898,327.55 97,511,76 97,511,76 97,511,76 97,511,77 20,174,31 22,452.16 898,327.55 952,452.16 952,452.16 97,511,73 91,000,396.25 423,113.35 423,113.35 423,113.35 952,452.16 91,773.28 60,174,43 22,113.35 607,1986.17 3,128,411.34 3,128,411.34 130,148.67 24,23,113.35 600,174.32 2,091,173.28 60,174,43 23,133.35 24,23,113.35 85 30,148.67 3,128,411.34 33,136,48.67 36,80 85 130,148.67 35,100,001 133,148.67 24,25,00 96 130,148.67 36,600,051 133,148.67 24,25,00 97 130,148.67 36,600,051 130,148.67 26,000,051 130,148.67 36,000,051 130,148.67 36,000,051 133,148.67 96 130,148.67 36,000,051 133,148.67 30,2739,23 97 130,148.67 <td< td=""><td></td><td>17,040,646.00</td><td>47,039,414,43</td><td>17,040,646.00</td><td>159,094,739,84</td></td<>		17,040,646.00	47,039,414,43	17,040,646.00	159,094,739,84
28,084,481,41 80,325,281,59 28,094,481,41 80,325,21,59 28,084,481,41 80,325,21,59 91,400,75 91,400,75 81,909,79 97,411,76 32,442,16 91,400,75 81,909,79 97,411,76 1,576,683,22 91,400,75 81,909,79 92,442,16 1,576,683,22 1,576,683,22 81,909,79 32,442,13 4,707,094,36 423,113,35 423,113,35 1,576,683,32 1,576,693,32 423,113,35 81,00,174,32 3,158,413,34 60,174,32 2,091,174,32 81,01,41,42 3,158,413,34 60,174,32 2,043,48,57 91,143,57 3,158,413,34 60,174,32 2,043,48,57 91,143,57 3,158,413,34 60,174,32 2,044,86,7 91,143,57 3,158,413,34 1,30,48,67 2,34,73,48,39 91,143,57 3,65,54,41 1,30,48,67 30,2,793,23 91,143,57 3,054,655,44 1,30,148,67 30,2,793,33 91,143,57 3,054,655,48 1,30,148,67 30,2,793,33 91,143,57 3,054,655,48 1,30,564,655,48 1,30,148,67 91,256,930 1,20,190,00,01 1,406,57 30,2,793,33 91,146,67 1,301,564,64,30 1,301,46,67 91,146	OTAL POWER PROD EXPS-OPER OTAL POWER PROD EXPS-MAINT	27,226,155.74 869.325.68	77,205,865.66 3 7 20 386 93	27,225,155.74	271,637,539,31
S (173,231,55) (567,985,95) (173,231,55) 24,004,461,41 24 S (173,231,55) (567,985,95) (173,051,15) (173,051,15) (173,051,15) S (131,000,79) (175,533,79) (175,533,79) (173,050,113,15) (173,113,15) S (277,1861,17) (175,533,79) (175,533,79) (174,13,15) (174,13,15) S (277,181,17) (175,533,79) (175,533,79) (174,13,15) (174,13,15) S (277,181,17) (175,633,17) (175,633,17) (174,13,12) (174,13,12) S (00,174,12) (109,117,13,12) (173,12,12) (174,13,12) (174,13,12) S (00,174,12) (109,117,13,12) (175,12,12) (175,13,12) (175,13,12) S (00,174,12) (173,12,12) (175,13,12) (170,11,12) (170,14,12) S (00,174,12) (173,13,12) (170,12) (170,12) (170,12) S (130,146,17) (173,12) (170,12) (170,12) (170,12) S (100,000,11 (174,13) (100,000,11 (100,10) (100,10) S (100,000,11 (1,391,12) (1391,12) (1,391,12) (1,391,12) S (100,	OTAL POWER PROD EXPENSES			00277000	13,292,243.47
3 (173,531,55) (667,985,95) (176,533,75) (176,531,55) 8 (193,521,55) (175,533,75) (175,533,75) (176,531,15) 8 (197,611,76) (175,533,75) (175,533,75) (176,531,13) 8 (100,198,17 (175,533,75) (175,533,75) (175,533,75) 8 (100,198,17 (100,198,16 (175,533,75) (175,533,75) 1 (100,198,12 (175,533,75) (175,533,75) (175,51,13) 1 (100,198,12 (175,13,35 (175,13,35 (173,13,35 1 (100,198,16 (177,12,32 (101,173,23 (101,13,23 (101,14,67 3 (100,117,12,23 (101,173,23 (101,173,23 (101,14,67 (101,14,61 (101,14,67 (101,14,67 (101,14,67 (101,14,67 (101,14,67		28,084,481,41	80,926,251.59	28,094,481,41	284,929,782.78
423,113.35 1,576,683.62 423,113.35 423,113.35 1,050,886.17 3,128,411.34 627,1806.17 3,128,411.34 1,050,889.62 4,707,094.95 1,576,683.62 423,113.35 1,050,889.62 4,707,094.95 600,174.32 2,091,173.28 600,174.32 1,050,899.62 1,315,689.38 1,576,683.20 130,148,67 36.80 3 130,148,67 366,530.20 130,148,67 36.80 3 36.80 2,425.05 130,148,67 36.80 3 1,315,688.38 5,088,855.48 1,316,588.38 2 1,315,688.38 1,315,688.38 5,088,855.48 1,315,688.38 2 1,435,688.38 5,088,855.48 1,315,688.38 1,315,688.38 2 1,435,688.38 5,088,855.48 1,315,688.38 302,739.23 2 2 2 1,435,688.38 5,098,855.48 1,316,689.38 1,336,695.38 1,336,695.38 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 <td>RANSMISSION EXPENSES ransmission - Operation ransmission - Maintenance OTAL TRANSMISSION EXPENSES</td> <td>(179,521,55) 81,909,79 81,611,76)</td> <td>(567,985.95) 392,452.16 (175,533.79)</td> <td>(179,521,55) 81,808.79 197,611,76)</td> <td>(3.362,981.12) 2.049.302.94 2.332.94</td>	RANSMISSION EXPENSES ransmission - Operation ransmission - Maintenance OTAL TRANSMISSION EXPENSES	(179,521,55) 81,909,79 81,611,76)	(567,985.95) 392,452.16 (175,533.79)	(179,521,55) 81,808.79 197,611,76)	(3.362,981.12) 2.049.302.94 2.332.94
423,113.35 1,576,663.62 423,113.35 423,113.35 600,174.32 2,091,173.28 600,174.32 2,091,173.28 55 600,174.32 2,091,173.28 600,174.32 56 36,530.20 130,148.57 36,530.20 56 36,530.20 130,148.57 36,530.20 56 36,530.20 130,148.57 36,630.20 5 130,148.57 36,530.20 130,148.57 5 36,530.20 130,148.57 36,530.20 5 130,148.57 36,530.20 130,148.57 5 36,530.20 2,425.05 36,500.30 5 130,148.57 36,530.20 130,148.57 5 36,630.20 2,425.05 36,630.30 5 1,315,680.38 1,315,680.38 120,739.23 768,465.28 302,739.23 120,739.23 768,465.28 302,739.23 5 302,739.23 302,739.23 6 300,01 (105,50) 6 0.00 0.00 1668,854.48 7,660,340.04 1,699,852.76 7,660,340.04 1,698,814.44.2.44 32,739.23	ISTRIBUTION EXPENSES	:			
ES 600,174,32 2,091,173,28 600,174,32 800,174,316,466,28 80,174,274 800,174,316,466,28 80,124,274 800,174,316,400,144,274 800,100 10,000 10,	ISTRIBUTION - MAINTENANCE DTAL DISTRIBUTION EXPENSES	423,113.35 627,886.17 1.050 890 62	1,578,683.62 3,128,411.34	423,113.35 627,886.17	6,393,939.48 16,201,913.02
ES 600,174.32 2,091,173.28 600,174.32 130,148,67 366,530.20 130,148,67 36,80 2,425.05 36,80.38 1,315,680.38 1,315,680.38 1,315,680.38 1,315,680.38 1,20,761.12 1,436,450.50 1,436,450.50 1,436,450.50 768,455.48 1,315,680.38 1,236,450.50 1,436,450.50 768,452.8 3,02,739,23 768,465,28 3,02,04 1,05,50 10,000 10,000				1,050,999.52	22,695,852.50
ES 130,148,67 366,530,20 130,148,67 1,3 36,530,20 2,425,05 36,630,38 36,630,38 22,0 3 1,315,689,38 5,48 1,315,680,38 22,0 1,315,680,38 5,48 1,315,680,38 22,0 1,30,761,12 5,480,09 1,436,450,50 1,50,15 1,436,450,50 5,487,946,09 1,436,450,50 1,50,15 1,436,450,50 5,487,946,09 1,405,71 2,15 2,487,79 1,1391,525,22 1,408,77 1,1391,525,22 1,408,77 1,1391,526,15 1,560,340,04 1,1391,525,22 1,616,391,65 306,77 1,500 1,0	UTAL CUSTOMER ACCT EXPENSES	600,174.32	2,091,173.28	600,174.32	8,959,607.72
36.80 36.80 36.80 36.80 36.80 315,688.38 5,068,855.48 1,315,688.38 22,0 120,781.12 1,436,460.50 5,068,855.48 1,315,688.38 22,0 1,436,460.50 5,487,946.09 1,20,781.12 1,5 1,436,460.50 5,487,946.09 1,436,450.50 23,6 PS 302,739.23 768,455.28 302,739.23 2,6 1,436,450.50 (105.50) (291.08) (106.50) (2,8 0 0.00 0.00 0.00 0.00 0.00 1,595,8276 35,122,196.32 29,816,931.66 306,72 31,616,814,42.47 92,779,553,40.04 1,699,882.76 306,72	JTAL CUST SERV&INFO EXPENSES	130,148.67	366,530.20	130,148.67	1,321,876,44
S 1,315,688.38 5,086,855,48 1,315,688.38 22,0 1,20,761.12 1,20,761.12 1,20,761.12 1,5 1,436,460.50 5,487,948.09 1,436,450.50 23,5 PS 302,738.23 768,465.28 302,738.23 2,6 PS (105,50) (1391,525.22) (106) (105,50) (2,28 CE 0.00 0.00 (498.77) (7,391,816.30) (5,427) 0.00 0.00 (1,391,816.30) (604.27) (1,391,816.30) (2,28 1,689,882.76 7,660,340.04 1,699,882.76 336,71 (2,38 2,660,340.04 7,566,340.04 1,699,882.76 336,71	JTAL SALES EXPENSES	36.80	2,425.06	36.80	11 DA4 RR
PS 302,739.23 768,465.28 302,739.23 2,6 (105.50) (105.50) (291.08) (105.50) (105.50) (1,391,525.22) (498.77) 0.00 (604.27) (1,391,816.30) (604.27) (2,81 1,699,882.76 85,122,196.32 29,816,931.66 306,77 1,599,882.76 85,122,196.32 29,816,931.66 306,77 1,599,882.76 92.782,536.77 22,946.04 1,699,882.76 336,77 1,516,144,22.55 29,10,04 1,699,882.76 336,77 1,516,144,22.55 29,17,12,110,110	DMINISTRATIVE & GENERAL EXPS Imins & General - Operations Imin & General - Maintenance DTAL ADMIN & GENERAL EXPS	1,315,689.38 1,20,761.12 1,456,450.50	5,068,855,48 419,090,61 5,487,948,09	1,315,689.38 120,761.12 1.436.450.50	22,060,035,85 1,534,684,74
CE (105.50) (291.08) (105.50) (291.08) (105.50) (2.8 (498.77) (1.391,525.22) (498.77) (2.8 0.00 (604.27) (1.391,516.30) (604.27) (2.8 29,816,931.66 35,122,196.32 29,816,931.66 306,72 1,599,882.76 35,122,196.32 29,816,931.66 306,72 1,599,882.76 92.782,536.77 22,946.04 1,599,882.76 330,72	JTAL FACTORED ACCIS REC EXPS	302,739.23	768,465.28	20 BET CUE	
S (498.77) (1,391,525.22) (498.77) (2,8 0.00 0.00 (404.27) (1,391,515.30) (408.77) (2,8 (604.27) (1,391,816.30) (604.27) (2,8 (1,391,816.331,66 85,122,196.32) (504.27) (2,8 1,699,882.76 85,122,196.32 29,816,931.66 306,7 1,699,882.76 7,660,340.04 1,699,882.76 306,7 1,51514,142,54 92.772,535.77 515,77 515 33,07	AIN) LOSS AINS FROM DISPOSAL OF UT PLT	(105.50)	(291.08)	(105.50)	10' 1 JC' 1)
29,816,931,66 85,122,196.32 29,816,931,56 30 1,699,882.76 7,660,340,04 1,699,882.76 3	AINS FROM DISP OF ALLOWANCES ISSES FROM DISP. OF ALLOWANCE ITAL (GAIN) LOSS	(498.77) 0.00 (604.27)	(1,391,525.22) 0.00 (1,391,816.30)	(498,77) 0.00 (604.27)	(2,883,006.50) 450.98 (2,883,543,738
	JTAL OPERATION EXPENSES JTAL MAINTENANCE EXPENSES	29,816,931,66 1,699,882.76	85,122,196.32 7.660.340.04	29,816,931.66 4 600 003 75	306,755,593.89
		**** · · · 31,518,814:42 · · ·	92,782,536.37	31 546 814 42	33,0/8,144,17

Section II Application Exhibit-A Page 249 of 352

	ITHS ENDED			2,0/4,//0./1	50,401,46	0.00	96.721.07	6,280,234,64	587,177.96	00'0	28.129.11	13.933.00	84,380.00	7,800.00	0.00	0.00	375 00	50.00	0.00	219,854.80 201 215 00	0.00 0.00	214.19	0.00	0.00	1,042.19 183 837 65	14.576.00	(885,293,15)	(13,342.58)	(3,971.46)	916.00	9,186,822.70	Aţ		Pa	atio	on	E>	chi of	bit 53	I A 2 (1,233,021.83)		18 860 484 65
	YEAR TO DATE TWELVE MONTHS ENDED January 31, 2005 January 31, 2006		1kg N63 7a	16.687.29	0.00	0.00	0.00	0.00	586,293.00	0.00 10 045 27	0.00	0.00	0.00	7,800.00	0.00	0.0	0.00	50.00	00.0	0.00 42.035.00	0.00	157.40	0.00	0.00	0.00	14,576.00	(52,601.82)	(642.34)	(ne:20c)		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		0.00		410,080.00	00,080,014		2,283,021.98		-	2,081,269.62	3,285,346,71
January 31, 2005 January 31, 2005 TUDEE INVITIO FUNED	January 31, 2005		435.330.39	17,157.88	0.00	0.00	0.00	1,141,885.90	00.0542,000	10,304.60	0.00	13,933.00	23,680.00		0.00	0.00	0.00	50.00 2.65	00.0	126,105.00	0.00	153.00	0.00	0.0	29,140.00	14,576.00	(172,367.38)	(2,040.48) (1,052-72)	1,832.00	916.00 2.233.196.19		00.0	(1,202,807.00)	(90,905.00)	410,080.00 (883.632.00)		100 LFC 808 }J	30.242.861.06	(23,193,791.36)	(356,376,83)	1, 440,040,000	· 6,345,909.77
January January ONE MONTH ENDED	January 31, 2005		169,063.79	16,687.29	0.00			588,293,00	0.00	10,045.27	0.00		7,800.00	0.00	0.00	0.00	0.00	00.0	0.00	42,035.00	0.00	0000	0.00	00.0	0.00	14,576,00	(20.100,20) (847 34)	(382.50)	0.00	916.00 793,997.09		0.00	0.00	0.00	410,080,00		2.283.021.98	2,417,066.32	(2,521,442.85)	(97,375,83) 2,081,269,62		3,285,346.71
	DESCRIPTION	OTHER TAXES-FEDERAL & STATE	Federal Linemniovmant Tau						Meal & Personal Property Taxes	State Franchise Taxes	State Franchise Taxes	State Franchise Taxes	State Franchise Taxes	State Excise Taxes	ol Lic/Rostrion Tav/Fees	SI Lic/Rastrian Tax/Feek	SI Lic/Rgstrtion Tax/Fees	St Publ Serv Comm Tax/Fees	SI Publ Serv Comm Tax/Fees	State Sales and Use Tayes	State Sales and Use Taxes	Misc State and Local Taxes	Real/Pers Prop Tax-Cap Leases	Real/Pers Pron Town Parses	Real/Pers Pron Tax-Can Leases	Fringe Benefit Loading - FICA	Fringa Benefit Loading - FUT	Fringe Benefit Loading - SUT Beal Proc. Tov. Co., 1, 2005	Real Prop Tex-Cap Leases	TOTAL OTHER TAXES-FED & STATE	STATE, LOCAL & FOREIGN INC TAX	income Taxes, UOI - State	Income Taxes, UOI - State	Income Taxes, UOI - State	TOTAL ST, LOC & FOR INC TAXES	FEDERAL INCOME TAXES	income Taxes, UOI - Federal	Prov Det I/T Ulii Op inc-Fed	ITC Adi, Utility Oper - Fed	TOTAL FEDERAL INCOME TAXES	TOTAL TAXES ABDUIC TO COED INC.	
GLR1170S ACCOUNT	NUMBER	4081002	4081003	408100500	408100501	408100502	408100503	408100504	4081007	408100802	408100803	408100804	408100805	408101200	408101703	408101704			408101803				408102902				_	4081035 F		F		409100202 Ir		409100205 Jr		ц,		4111001 P		F	ž	-

•

Kentuch wer Company	her Income & Deductions	January 31, 2005
Kentuch	Taxes Applicable	, and

GLR1210S		e,	January 31, 2005		
ACCOUNT	DESCRIPTION	ONE MONTH ENDED January 31, 2005	THREE MONTHS ENDED January 31, 2005	YEAR TO DATE January 31, 2005	TWELVE MONTHS ENDED January 31, 2006
408201404	TAXES OTHER THAN INC TAX St LIC/Rgstriion Tax/Faes TOTAL TAXES OTHER THAN INC TAX	0.00	00°0	0.0	275.00 276.00
4092001 4102001 4112001 411200199 4115001	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth I&D - Federal Prv Def I/T-Cr Oth I&D-Fed Cum Eff Acct Chg-Prov DFIT OID ITC Adj, Non-Util Oper - Fed TOTAL FEDERAL INC TAXES - OI&D	(41,367.52) 206,822.70 (128,331.07) 0.00 37,124,11	(187,639.07) 913,035,20 (766,141,96) 0.00 (40,745.83)	(41,367.52) 206,822.70 (128,331.07) (128,331.07) 331,124,11	2,040,134,09 (39,152,05) (2,049,962,16) 0.00 0.00 (48,988,12)
	STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D				
	TOTAL INC IAKES - UI&D TOTAL LOCAL INC TAXES - CI&D FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D				
	TOTAL TAXES APPLICABLE TO OI&D		(40,745.83)	37,124,11	(48,705.12)

Section II Application Exhibit-A Page 251 of 352

.

			-			0-14 1ME 07-0
TILITY PLANT	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TOANGEEDE	ENDING
		2				BALANCE
101/108 GENERATION	464,497,613,26	1,852,838.25	(293,418.23)	0.00	00.0	465,857,032,2
TOTAL PRODUCTION	464,497,613.26	1,652,838.25	(293,419.23)	0.00		465,857,032,2
101/108 TRANSMISSION 101/108 DISTRIBUTION	384,291,767,18 478,148,970.30	239,084.42 3,711,784.94	(33,211.48) (173,125.37)	0.00	101,218.00 (101,216.00)	384,598,856.1 481 588,413 8
TOTAL (ACCOUNTS 101 & 106)	1,326,938,360.75	5,603,707.61	(499,756.08)	0.00	0.00	1,332,042,302.2
1011001 CAPITAL LEASES	11,201,881.49	0.00	0.00	58,088.93	0:00	11,259,970.4
102 ELECTRIC PLT PURCHASED OR SOLD 1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	000	0.0	0.0
TOTAL ELECTRIC PLANT IN SERVICE	1,338,140,232.23	5,603,707.61	(499,756.08)	58,088.93	0.00	0.0 1,343,302,272.6
1050001 PLANT HELD FOR FUTURE USE	6,862,818.00	0.00	0000	0,00	0,00	6,862,819.0
CONSTRUCTION WORK IN PROGRESS:						·
BEG. BAL. ADDITIONS TRANSFERS END. BAL	18,544, 431.8 9	1,973,194,37 (5,603,707,61) (3,630,513.24)				12,913,918.8
TOTAL ELECTRIC UTILITY PLANT	1,361,547,483.12	1,973,194.37	(499,756.08)	58.088.93	00 V	
ONUTILITY PLANT		•			00.0	Applicati Page
1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 240025-28 OTHER INVESTMENTS	996,378,00 0.00	0.0	00.0	0.00	0.00	e 252 0.8/2°986
	14,4/0,940,4	0.00	0.00	0000	0.00	0.0 O 4,594,574,4 J
	5,590,952.41	0,00	0.00			3

KENTUCKY POWER COMPANY DETAIL OF ELECTRIC UTILITY PROPERTY YEAR TO DATE - January, 2005

r	٠	•	•	

> KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - January, 2005

•

GLR7410V

7:04	1		423	<u>ନ</u>	ç Þ:	9 7	6 5	e	Ap اسا	oplicatio Page
02/11/05 07:04 ENDING	BALANCE		188,824,072,43 113,271,075,24 132,855,689,5.0	(870,930,05)	414,179,907.13 2,496,362,87	5,827,672.64	8,695,783.10 8,948,134.65	0.00	429,824,824.88	155,484,08
TRANSFER	AUJOSIMENTS	0.00	0.00 0.00 50,254,82 (50,254,82)	(103,223.86) (103,227,861)	00.0 00.0	0.00	0.00 110,177.22	00.0	6,953.36	0070
NET REM/ SALV COST			(137,104.83) (137,104.83) (2,568.30) 20,594.05 119.307.08	0.00	0.00	0.00 0.00	00.0	0.00		000 0
ORIGINAL COST			(293,419,23) (33,211,48) (173,725,37) 0.00	(499,756.08)	0.00 0.00 0.00		0,00	0.00 (499,756.08)		00'0 0
PROVISION TO DATE			1,410,422.70 542,940,85 1,338,938,12 0,00	3,293,301.67	138,521.35 20,228.74 178,633.96	337,382.07	00 0 0 0	3,630,683.74		555.81
BEGINNING BALANCE			107,944,173,79 112,713,087,35 131,618,737,52 (987,013,27)	411,489,585.40	2,357,841.52 351,520.85 5,648,038,68	8,358,401.03	6,838,957.43 0.00	426,688,943.86		154,828.27 (2,306.91) 152,671.36
<u> 1. ANT</u>	NUCLEAR 11 OTHER 10 DECOMMISSIONING COSTS	TOTAL NUCLEAR		I VI ML (106X accounts)	NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION	TOTAL (111X accounts)	1150001 ACQUISITION ADJUSTMENT AMORT	TOTAL ACCUM DEPR & AMORT.	(PLANI	1220001 Depraamt of Nanult Prop-Ownd 1220003 Depraamt of Nonult Prop-Wip TOTAL NONUTILITY PLANT
UTILITY PLANT	1080001/11 1080009/10	•	1080001/1 1080001/1 1080001/1 1080005		1110001 1110001 1110001	10110na	1150001		NONUTILITY PLANT	1220001

Section II lication Exhibit-A Page 253 of 352 हा हो

KENTUCKY POWER COMPANY MONTHLY REPORT TO KPSC - DECEMBER 2004

Section II Application Exhibit-A Page 255 of 352

JIN 28

American Electric Pover 1 Riverside Plaza Columbus, OH 43215-2373 aep.com

January 26, 2005

-TE

AMERICAN®

ELECTRIC

POWER

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed December 2004 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet - Liabilities & Other Credits
. 4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses - Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Odelman law

Craig M. Adelman Administrator - Regulated Accounting

CMA/hf

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

GLR1100S

Statement ompany December 3r, 2004 Kentucky Powe Comparative Inc.

NET Locamber 31, 204 December 31, 204 December 31, 204 NET 7,235,786.55 13,266,746.11 400,133,333.80 NET 7,235,786.55 13,266,746.11 400,133,333.80 NET 7,235,786.55 13,226,745.11 400,133,333.80 NET 7,235,786.55 13,226,743.11 400,133,33.80 13,266,712.54 33,71,555.46 13,226,743.11 400,133,63.83 13,87,457.58 13,326,753.93 34,71,553.47 8,552.74.46 13,87,457.58 13,326,47.11 400,653.66 8,527,446 1487,457.58 13,487,477.84 33,70,7756.66 8,522,466 1487,457.58 13,487,477.84 33,70,7756.66 8,522,466 13,87,477.58 13,226,471 400,653,66 8,1757,766 1487,456.12 13,327,037,566 13,324,675 33,246,756 1586,712.58 36,477 33,244,786 33,246,766 1587,705.58 13,324,337 13,324,337 33,246,756 1487,456 14,325,52 14,346,52 14,346,52 34,476,52	DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	01/12/05 11:16 TWELVE MONTHS ENDED
Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics Application Exhibit: A Data Statistics <th></th> <th>December 31, 2004</th> <th>December 31, 2004</th> <th>December 31, 2004</th> <th>December 31, 2004</th>		December 31, 2004	December 31, 2004	December 31, 2004	December 31, 2004
Abblication Explosite Abblication Explosite Abblication Explosite 113.246,774,10 113.246,774,10 113.246,774,10 113.246,774,10 17.255,700,05 113.246,774,10 113.246,774,10 113.246,774,10 17.255,700,05 113.246,774,10 113.246,774,10 113.246,774,10 17.255,700,05 113.246,774,10 113.246,714,10 113.246,714,10 17.255,700,05 113.246,714,10 113.246,714,10 113.246,714,10 17.255,714,84 113.246,714,10 113.246,714,10 113.246,714,10 17.255,714,84 113.246,714,10 113.246,714,10 113.246,714,10 17.275,714,84 113.246,714,10 113.246,714,10 113.246,714,10 17.275,714,84 113.246,714,10 113.246,714,11 113.246,714,11 17.275,714,84 113.246,714,11 113.252,914,81 114.946,51 17.275,714,84 113.247,914,81 113.247,914,81 114.946,51 17.275,714,84 113.247,914,81 113.247,914,81 114.946,51 17.275,714,814,81 113.247,914,81 113.247,914,81 114.946,51 17.275,910,91 113.946,914,11 113.247,914,91 114.946,51 17.275,914,914,914,91 113.247,914,91 114.946,51 114.946,51 17.275,914,914,914,914,914,914,914	OPERATING REVENUES SALES TO NON AFFILLATES SALES TO AFFILLATES	43,800,142.76	103,752,873.06	409.023.649.96	400 073 E40 BE
47.335/00.00 23.67/71.63 113.364.74.01 20.613.353.00 90.465.97.05 99.456.97.05 10.0422.00.00 23.67/77.64 30.07.255.00 23.67/77.64 30.07.255.00 90.455.97.05 10.0422.00.00 23.67/77.64 30.07.255.00 23.67/77.64 30.07.255.00 90.455.97.05 10.0422.00.00 23.67/75.64 30.07.255.00 23.67/75.64 30.07.255.00 90.455.74 10.0422.00.00 23.67/75.64 30.07.255.00 10.045.200.00 23.67/75.60 90.455.74 10.0423.00.00 23.67/75.64 30.07.755.70 30.07.755.70 30.07.755.70 30.07.755.70 10.0423.00.00 23.70.01.757 30.70.755.70 30.70.755.70 30.70.755.70 30.70.755.70 10.0423.00.00 23.70.01.757 23.70.01.757 23.70.01.757 23.70.01.757 30.70.755.70 10.055.50 11.106.477 10.02.70.50 10.02.755.70 30.70.755.70 30.70.755.70 30.70.755.70 10.075.51 11.100.755.50 11.100.755.50 11.100.755.50 23.70.955.70 30.70.755.70 30.70.755.70 30.70.755.70 30.70.755.70 30.70.755.70 30.70.755.70 30.70.75	GROSS OPERATING REVENUES	3,435,565.29 47,235,708.05	9,493,600.96 113,246,474.01	41,589,703.84 450.613.353 80	41,589,703.84 41,589,703.84
Application Exhipit-A Dage 3012/37116 Solution (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Application Exhipite (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Application Exhipite (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Solution (1,4200,000,00) Application Exhipite (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Application Exhipite (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Application Exhipite (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Application Exhipite (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Application Exhipite (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00) Solution (1,1200,000,00)<	TOTAL OPERATING REVENUES, NET	47,235,708.05	113,246,474.01	450,613,353,80	450 613 353 80
Abblication Exhipit-V base 252, 744, 52 Abblication Exhipit-V base 252, 744, 52 December 32, 87, 96, 53 1, 420, 622, 53, 44, 56 3, 777, 56, 55 3, 62, 57, 44, 56 3, 62, 57, 44, 56 1, 756, 756, 44 3, 777, 766, 57 1, 756, 756, 44 3, 777, 766, 57 1, 756, 756, 44 3, 777, 766, 57 1, 756, 756, 44 3, 777, 766, 57 1, 756, 756, 44 1, 778, 966, 11 2, 213, 464, 47 3, 777, 701, 57 1, 756, 756, 44 1, 778, 966, 11 2, 213, 464, 47 3, 777, 701, 57 1, 756, 756, 44 1, 778, 966, 11 2, 213, 464, 47 3, 777, 701, 57 1, 756, 756, 44 1, 756, 756, 46 1, 103, 756, 46 3, 774, 466, 46 1, 756, 756, 47 1, 778, 966, 71, 96 1, 103, 756, 56 3, 774, 466, 56 1, 756, 756, 756, 757 1, 103, 756, 76 1, 103, 756, 76 3, 774, 466, 56 1, 756, 756, 757 1, 103, 756, 76 1, 103, 756, 76 3, 774, 466, 76 1, 756, 756, 757 1, 103, 756, 76 1, 106, 756, 76 3, 774, 466, 76 1, 756, 756, 757 1, 103, 756, 76 1, 106, 756, 76 3, 774, 466, 76 1, 756, 756, 757 1, 106, 756, 76 1, 106, 756, 76 2, 776, 466,	OPERATING EXPENSES OPERATIONS	- -			
Abolication Statistics Statistics <thstatistics< th=""> Statistics Statist</thstatistics<>	FUEL PURCHASED POWER NON AFEII	10,482,900.40	23,957,859.15	99.455.912.05	99 455 012 05
Abblication Exhipting Bablication Exhipting Bablication Exhipting Bablication Exhipting <td>PURCHASE POWER AFFILIATED</td> <td>2,267,871.63</td> <td>3,471,628.57</td> <td>8,532,374.84</td> <td>8,532,374.84</td>	PURCHASE POWER AFFILIATED	2,267,871.63	3,471,628.57	8,532,374.84	8,532,374.84
Transional Starsional Starsional <td>OTHER OPERATION</td> <td>14,420,002.64 3.687.457.63</td> <td>39,027,255.49 12 820 003 57</td> <td>140,757,556,16</td> <td>140,757,556.16</td>	OTHER OPERATION	14,420,002.64 3.687.457.63	39,027,255.49 12 820 003 57	140,757,556,16	140,757,556.16
TWNE Tatal/for the state Tatal/for the state <tht< td=""><td>MAINTENANCE TOTAL OBED/MAINT EVERNORS</td><td>3,375,038.01</td><td>9,337,804.57</td><td>30,61,101,10 30,801,877,94</td><td>51,757,013.67</td></tht<>	MAINTENANCE TOTAL OBED/MAINT EVERNORS	3,375,038.01	9,337,804.57	30,61,101,10 30,801,877,94	51,757,013.67
TAX276.10 T1.075.166.11 T1.025.166.11 T1.01.055.165.11 T1.01.055.165.1	DEPRECIATION AND AMORTIZATION	34,233,770.52	88,423,641.45	333,304,728,94	333.304.728.94
The stripping of the strip	TAXES OTHER THAN INCOME TAXES	3,698,756.12 724 276 44	11,078,165,41	43,846,936.32	43,846,936.32
Abblication Exhipit-Y Abblication Exhipit-Y Autil:ass:162:11 Abblication Exhipit-Y Autil:ass:162:11 Bitely:172:00 Autil:ass:11:00 1,000,100:00 Autil:ass:11:00 1,000,100:00 Autil:ass:11:00 1,000,100:00 Autil:ass:11:00 1,000,100:00 Autil:ass:11:00 1,000,100:00 Autil:ass:11:00 1,000,100:00 Autil:ass:11:00 1,100,100:00 Autil:ass:11:00 1,100,100:00 Autil:ass:11:00 1,100,100:00 Autil:ass:11:00 1,100,100:00 Autil:ass:11:00 1,120,100:10 Autil:ass:11:00 1,120,100 Autil:ass:11:00 1,120,100 Autil:ass:11:00 1,120,100 Autil:ass:11:00 1,120,100 Autil:ass:11:00 1,120,100	STATE, LOCAL & FOREIGN INCOME TAXES	(1,166,402,00)	2,213,694,11	9,144,645.58	9,144,645.58
Abblication Exhipting Abblication Exhipting Abblication Exhipting 5,221,134,00 5,221,134,00 11,023,337,42 6,11,255,00 11,023,337,42 6,121,256,00 11,023,337,42 6,131,461,00 11,023,337,42 6,131,461,00 11,023,337,42 6,1464,01 11,023,337,42 6,1464,01 11,000,00 6,1464,01 11,000,00 6,1464,01 11,000,00 7,135,010,1 11,1295,066,23 1,135,010,1 11,1295,066,23 1,136,15 11,1295,066,23 1,136,15 11,1295,066,23 1,136,15 11,1295,066,23 1,136,15 11,1295,066,23 1,136,15 11,1295,066,23 1,136,15 11,128,136,23 1,136,15 11,128,136,23 1,136,16 11,128,136,23 1,136,16 11,128,136,23 1,136,174,23 11,138,176 1,136,174,23 11,138,176 1,136,174,23 11,138,176 1,136,174,23 11,138,176 1,136,174,23 11,11,138,176 1,141,	FEDERAL INCOME TAXES	2,823,182.88	(00.2942.00) 1.869.127.63	(302,792.00)	(302,792.00
Abblication Exhipit-Y Baldo, 217259.01 Molication Exhipit-Y Baldo, 217259.01 Molication Exhipit-Y Baldo, 217,259.01 6.127,484.47 81,484.47 81,69.05 32,149.46.17 31,909,448.17 6.127,484.47 81,60.05 32,149.50 1,909,448.17 31,909,448.17 6.127,486.07 61,484.47 81,60.52 32,163.51 1,909,448.19 7,1335,6107 61,60.52 33,615.01 1,909,448.19 32,71,63.75 61,486.07 7,335,612.31 1,1235,605.25 32,163.53 32,163.53 7,1335,612 61,61,13 30,606,42.3 30,606,42.3 30,606,44.10 7,1335,612 7,130,135.65 5,77,431.55 5,77,431.55 5,77,431.55 8,233,613.1 1,1235,906.52 30,606,44.10 1,100,722 8,61,130.75 8,244,613.1 1,1235,506.52 1,06,411.65 2,774,431.55 2,774,431.55 8,244,613.1 1,06,61.65 1,06,61.65 2,644,614.43 2,794,601.55 2,794,601.55 8,244,613.1 1,532,330.55 2,794,601.55 1,594,601.55 2,746,613.65 2,746,613.65		40,313,583.96	102,223,086.59	396,291,859.16	95.291.859.16
Abblication Exhipting 89,498,52 Abblication Exhipting 89,498,52 1,909,448,19 1,909,448,19 89,498,52 89,498,52 81,498,52 32,190,55,50 32,4165,23 32,4165,23 89,498,52 81,496,52 81,496,52 32,4165,23 32,4165,23 32,4165,23 81,495,123 7,335,813,11 11,295,966,32 32,4165,23 32,4165,23 32,4165,23 7,335,813,11 11,295,966,32 331,106,48 306,048,87 306,048,87 331,106,48 2,235,812,31 6,691,232,33 306,048,87 306,048,87 306,048,87 331,106,48 2,235,812,31 1,103,722,16 331,106,48 3106,048,87 331,106,48 331,106,48 2,235,812,31 2,735,630 1,06,416,63 3106,048,87 270,61,136,75 27,061,136,75 8,591,20,65 2,350,003 7,714,180,09 1,106,772,16 27,74,016,44 27,74,016,44 9,101,64 7,230,557 2,646,640,00 2,74,406,54 2,74,406,54 2,74,406,54 2,733,560,37 7,730,577,63 2,74,406,54 2,74,406,54 2,74,406,54 2,74,406,54 2,101,164,57 2,74,406,54 <td< td=""><td>NET OPERATING INCOME</td><td>6,922,124.09</td><td>11,023,387.42</td><td>55,321,494.64</td><td>65.321.494.64</td></td<>	NET OPERATING INCOME	6,922,124.09	11,023,387.42	55,321,494.64	65.321.494.64
Abblication Exhiptic Abblication Exhiptic (305.524.96) (1,909,448.19 (305.524.96) (1,909,448.19 58,14,44,47 6468.62 2,1464.47 61,466.52 324,168.53 52,800.33 58,1464.47 61,466.52 324,168.53 52,140.33 52,800.33 52,160.23 58,146.62 7,235,813.11 11,285,966.33 324,158.23 323,168.23 53,314,135.56 7,335,813.11 11,285,966.32 331,001,136.76 55,314,135.56 331,108.40 301,108.76 8,531,22.21 2,756,113.01 11,285,966.32 306,104.87 306,104.87 306,104.87 8,611,52 2,7764,104.87 7,796,116.89 301,108.46 1,108,722.16 27,364.16 9,515,22 0,103,752.76 196,714.23 2,706,116.89 27,704,104.84 27,734,552.16 9,515,52 196,714.23 27,704,104.84 7,791,104.84 27,733,556.16 7,231,56.16 2,765,61 1,665,61 1,065,51.30 27,94,61.64 2,744,60.64 2,74,60.64 2,733,556.2 2,741,60.57 2,744,60.54 2,744,60.54 2,744,60.54 2,744,60.54 2,733,556.3	OTHER INCOME AND DEDUCTIONS				
Trans, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 765, 50, 100, 716, 55, 100, 716, 55, 100, 716, 55, 100, 716, 55, 100, 716, 55, 100, 716, 55, 100, 716, 55, 100, 716, 55, 100, 716, 50, 100, 721, 100, 100, 100, 100, 100, 100, 100, 1		(217,259.07)	(305,524.95)	1,909,448.19	1.909.448.19
Water Water <thwater< th=""> <thwater< th=""> <thwa< td=""><td>INC TAXES APPL TO OTH INC&DED</td><td>041,404,4/ R0 4R0 F3</td><td>491,496.62</td><td>(2,180,765.50)</td><td>(2,180,765.50</td></thwa<></thwater<></thwater<>	INC TAXES APPL TO OTH INC&DED	041,404,4/ R0 4R0 F3	491,496.62	(2,180,765.50)	(2,180,765.50
T 7,333,819.11 11,235,965.32 56,374,335.66 56,15.20 27,061,136.77 50,004,67 301,106,48	NET OTHR INCOME AND DEDUCTIONS	413,695.02	86,606.23 272.577.90	324,158.23	324,158.23
T 1,235,615.11 11,235,965.32 55,374,335.65 55,374,335.65 2,235,812.31 0,691,232.33 27,051,136.78 391,108.48 391,108.48 2,135,812.31 0,691,136.78 306,064.87 306,064.87 391,108.48 2,135,812.31 0,691,136.78 306,064.87 391,108.48 391,108.48 2,755.03 2,765.03 27,051,136.78 391,108.48 391,108.48 92,396.03 277,118.00 1,106,752.16 391,108.48 391,108.48 5,615.20 16,845.60 1,106,752.16 779,659.86 391,108.47 5,615.20 16,845.60 1,106,752.16 7,382,40 27,04,104.54 2,464,134.05 7,230,576.67 25,904,691.46 27,4460.54) 234,460.54 2,733,565 7,230,576.67 25,904,691.46 27,044,691.56 25,904,691.56 2,733,566 2,733,566 2,734,605.56 25,904,691.56 25,904,691.56 25,904,691.56 2,733,566 2,000 2,233,566 2,233,566 2,234,605.56 25,904,691.56 25,904,691.56 2,733,566 2,234,506.56 2,234,506.56 2,234,506.56 <t< td=""><td>INCOME BEFORE INTEREST CHARGES</td><td></td><td></td><td>C1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-</td><td>52,840.93</td></t<>	INCOME BEFORE INTEREST CHARGES			C1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	52,840.93
2,235,812.31 2,735,812.31 5,691,232.33 27,051,136.78 27,051,136.78 315,220 2,765.03 2,765.03 2,765.03 391,108.48 391,108.48 68,208.15 105,411.65 105,411.65 391,108.48 391,108.48 391,108.48 68,208.03 2,77,188.09 11,06,752.16 90,552.16 97,466.60 97,382.40 97,382.40 61,417.62 196,714.23 779,659.85 196,714.23 779,659.86 28,704,104.54 29,469,644.00 2,7336,00.47 7,291,156.97 7,291,156.97 29,469,644.00 29,469,644.00 20,34,605.54 29,469,644.00 2,7336,00.47 7,291,156.97 7,291,156.97 29,469,644.00 29,469,644.00 23,406,564 23,546,566.54 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 23,460,564 24,460,564 24,460,564 24,460,564 24,460,564 24,460,564 24,460,564 24,590,466 24,590,466		7,335,819.11	11,295,966.32	55,374,335.66	55,374,335.56
T 4,899,010.64 2,705,136.78 27,051,136.78 27,051,136.78 27,051,136.78 27,051,136.78 306,064.87 301,108.48 306,064.87 301,108.48 306,064.87 301,108.48 306,064.87 301,108.48 306,064.87 301,108.48 306,064.87 301,108.48 306,064.87 301,108.48 301,104.54 301,104.54 301,104.54 301,104.54 301,004.54 301,004.54 301,004.54 301,004.54 301,004.54 301,004.56 301,006.56 301,00	INTEREST CHARGES INTEREST ON LONG-TERM DERT				
T 4,000,01 7,100,004,07 30,1064,07 20,000,00 20,0	INT SHORT TERM DEBT - AFFIL	2,235,812.31	6,691,232.33	27,051,136.78	27,051,136.78
T 92,386.03 277,188.03 391,108,752.16 391,108,48 5,615.20 16,845.60 67,382.40 57,382.40 57,382.40 61,417.62 196,714.23 779,659.85 57,382.40 57,382.40 61,417.62 196,714.23 778,659.85 57,382.40 57,382.40 57,382.40 61,417.62 7,291,156.97 778,659.85 57,382.40 57,382.40 57,382.40 7,79,659.85 778,659.85 778,659.85 58,50.54 779,659.85 58,50.85 27,325.62) 7,291,156.97 7,291,166.97 7,294,460.54 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,60.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,460.543 234,60.543 235,904,691.56 25,904,691.56 25,904,69	INT SHORT TERM DEBT - NON-AFFL	69,208,15	2,050/12 106 411 60	306,064.87	
5,615.20 16,845.60 67,382.40 1,105,732.40 1,105,732.40 61,417.62 196,714.23 779,659.85 779,659.85 779,659.85 779,532.40 61,417.62 196,714.23 7,231,156.97 29,704,104.54 279,740,659.85 779,659.85 2,464,134.09 7,231,156.97 29,704,104.54 29,704,104.54 28,704,104.54 67,382.40 2,7325.62) (50,581.30) (23,446.65) 29,469,644.00 29,469,644.00 29,469,644.00 2,438,808.47 7,230,575.67 29,468,644.00 29,469,644.00 29,469,644.00 29,469,644.00 2,438,808.47 7,230,575.67 29,468,644.00 29,469,644.00 29,469,644.00 29,469,644.00 4,899,010.64 4,065,389.65 25,904,681.56 25,904,681.56 25,904,681.56 25,904,681.56 4,899,010.64 4,065,389.65 25,904,681.56 25,904,681.56 25,904,691.56 25,904,691.56 6,000 0.00 0.00 200 20,00 25,904,691.56 25,904,691.56	AMORT OF DEBT DISC, PREM & EXP AMORT FOR ON PRACEMERS SEAR	92,396.03	277,188.09	321,100.48	•
61,417.62 2,464,134.09 (273,325.62) (273,460.54) 2,435,008.47 2,435,008.47 2,435,008.47 2,435,008.47 2,435,008.47 2,435,008.47 7,230,575.67 2,34,460,54,50 7,230,575.67 2,34,460,54,50 7,230,575.67 2,34,460,54,50 2,34,460,54 2,34,460,54,50		5,615.20	16,845.60	67,382,40	. F
2,464,134.09 7,291,156.97 29,704,104.54 29,704,100 99,909 29,469,156 729,469,544,00 29,29,469,156 725,904,691.56 725,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 26,904,691.56 <	OTHER INTEREST EXPENSE TOTAL INTEREST CHARGES	61,417.62	196,714,23	779 659 85	cat
(234,460.54) (234,460.54) (234,460.54) 2,436,808.47 7,230,576.67 29,469,644.00 29,469,644.00 2,436,808.47 7,230,576.67 29,469,644.00 29,469,644.00 4,899,010.64 4,065,389.65 25,904,691.56 25,904,691.56 6,899,010.64 4,065,389.65 25,904,691.56 25,904,691.56 7,899,010.64 4,065,389.65 25,904,691.56 25,904,691.56	AFUDC BORROWED FUNDS - CR	2,464,134.09	7,291,156.97	29,704,104.54	29.704.104.54
4,899,010.64 4,005,389.65 25,904,691.56 25,904,691,691.56 25,904,691,691,691,691,691,691,691,691,691,691	NET INTEREST CHARGES	2.436.808.47	(60,581.30) 7 330 575 67	(234,460.54)	
4,899,010.64 4,065,389.65 25,904,691.56 C5 904,691.56 C5 9	NET EXTRAORDINARY ITEMS	-		z3,468,644.00	vhi
4,899,010.64 4,065,389.65 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 25,904,691.56 0.00 0.00 4,891.56 25,904,691.56 25,904,691.56					ibit
4,899,010.64 4,065,389.65 25,804,591.56 25,804,591.56	NEI INCOME BEFORE PREF DIV PREF STK DIVIDEND REQUIREMENT	4,899,010.64	4,065,389.65	25,904,691.56	-A 52
4,009,589,000 25,804,691.56	NET INCOME - EARN FOR CMMN STK	ò	0.00	0.00	0.00
			99.505'000'4	25,804,691.56	25,904,691.56

8.

`

END BALANCES BALANCES December December December December December December December December December			01/19/05 11:44
ILITY PLANT 452,640,781.30 NONCKIN PROGRESS 482,660,701.30 NONCKIN PROGRESS 53,66,531.36 RIC UTTITY PLANT 482,660,701.30 RIC UTTITY PLANT 482,660,701.30 RIC UTTITY PLANT 536,665,301.36 RIC UTTITY PLANT 536,665,301.36 RIC UTTITY PLANT 534,666,530.26 RIC UTTITY PLANT 534,666,530.26 RIC UTTITY PLANT 534,666,530.26 RIC UTTITY PLANT 7361,547,433.12 RIFY AND INVESTMENT 7361,547,433.12 RIFY AND INVESTMENT 7,361,547,433.12 RADING CONTRACTS 7,361,547,433.12 TY PROPERTY 7,361,567,331.05 TY PROPERTY 6,438,331.05 TY PROPERTY 13,057,005.16 TOR PROPERTY 13,230.07 RADING CONTRACTS 421,723.58 AFELUNCES 132,330.72 RAPELIATES 132,300.72 AFELUNCES 5,836,405.56 CEIVABLE - ASOC COS 5,836,405.56 CEIVABLE - ASOC COS 16,260.571.12 GEIVABLE - ASOC COS 2,365,022.11 REBUILTES 132,300.72 REBUILTES 132,300.72 REFLUATES 16,366,405.66 GEIVABLE - ASOC COS 2,365,022.11	DESCRIPTION		a du
M 462,640,781.30 M 385,666,627.94 ON WORK IN PROGRESS 57,939,2606,637 RIC UTILITY PLANT 385,666,637,4431.69 FRV-DEPR,DEPL,MORT 534,666,677,443.12 FRV-DEPR,DEPL,MORT 534,666,633,053 FRV-DEPR,DEPL,MORT 534,666,633,053 FRV-DEPR,DEPL,MORT 534,666,539,266 FRV-DEPR,DEPL,MORT 63,666,539,26 FRV-DEPR,DEPL,MORT 63,616,539,26 FRV-DEPR,DERLY 7,361,56 TY PROPERTY 7,361,56 TY PROPERTY 934,866,539,26 TROP AND INVESTMENT 24,927,096,19 AFELUNTES 132,300,72 AFECUNALET 132,300,72 AFECUNALET 132,300,72 AFECUNALET 132,300,72 CEIVABLE - MSC 132,300,72 CEIVABLE - MSC 536,	ET	•	
M 385,666,627,94 ON WORK IN PROGRESS 57,929,260,63 ON WORK IN PROGRESS 57,63,341,36 FRV-DEPLANORT 56,544,33,12 FRV-DEPLANORT 7361,547,483,12 FRY AND INVESTMENT 7,361,547,483,12 RADING CONTRACTS 7,361,547,483,12 RADING CONTRACTS 7,361,547,483,12 PROP AND INVESTMENT 4,21,723,58 PROP AND INVESTMENTS 24,927,086,19 ACCRUED ASSETS 132,300,72 SH EQUIVALENTS 132,300,72 ANCCRUED ASSETS 132,300,72 SH EQUIVALENTS 132,300,72 ANCORUED ASSETS 132,300,72 SH EQUIVALENTS 132,300,72 SH FOLLINTES 132,300,72 SH FOLLINTES 132,300,72 SH FOLLINTES 132,300,55 GEIVABLE - MISC 5,304,50,21,42 SUPALEE 3,465,902,31,42 </td <td>TEANEWISSION</td> <td>462,640,781,30</td> <td>457 341 000 30</td>	TEANEWISSION	462,640,781,30	457 341 000 30
V 43,766,31,36 ON WORK IN PROGRESS 57,928,260.63 FIC UTILITY PLANT 1,361,641,431.18 FRV-DEPR, DEPL, AMORT 1,361,641,433.12 CUTILITY PLANT 334,860,539,26 FRY AND INVESTMENT 934,860,539,26 TY PROPERTY 421,723,58 TRADING CONTRACTS 132,300.72 TRADING ECONTRACTS 132,300.72 TRADING ECONTRACTS 132,300.72 TRADING ECONTRACTS 132,300.72 TY PROPAUNTS 132,300.72 THE ALOUNALENTS 132,300.72 THE ALINE 132,300.72 THE ALINE <	NOISSIMONIA	385 688 877 04	
DN WORK IN PROGRESS 57/32/3063 DN WORK IN PROGRESS 57/44/31.89 PRV-DEPR_INT 136/54/431.89 PRV-DEPR_INT 136/54/431.89 TY AND INVESTMENT 136/54/431.89 RADING CONTRACTS 136/54/431.89 TY PROFERTY 130,65/48.31.05 RADING CONTRACTS 130,65/3331.05 TY PROFERTY 19,067/031.56 NVESTMENT 24,927,086.19 PROP AND INVESTMENT 24,927,086.19 ACCRUED ASSETS 133,656.61 AFILIATES 133,656.61 ACCRUED ASSETS 133,656.61 AFILIATES 133,656.61 CEIVABLE - CUSTOMERS 5,386,532.66 CEIVABLE - ASSOC COS 5,366,571.42 SUPPLES 5,386,532.66 OCTURE ASSET 16,126,723.16 TY REVENUES 5,386,373.51 CEIVABLE - ASSOC COS 5,366,571.42 SUPPLES 16,126,502.11 SUPPLES 9,365,328.64 NT ASSETS 9,365,328.64 NT ASSETS 9,365,328.64 NT ASSETS 9,365,328.64 NT ASSETS 9,365,813.753 CEIVABLE - MISC 9,365,813.753 CEIVABLE - MISC 108,358,437.65 CEIVABLE - MISC 9,365,813.753	DISTRIBUTION	40.120,000,000 00 100 001 001	381,354,147.96
ON WORK IN PROGRESS 57,92,200.63 RIC UTILITY PLANT 1,51,423,189 PRV-DEPR_DEPL_AMORT 1,361,431.89 C UTILITY PLANT 34,860,539.26 STY AND INVESTMENT 1,361,431.89 TY PROPERTY 34,860,539.26 TY PROPERTY 24,927,086,19 NVESTMENTS 421,723.56 TY PROPERTY 19,067,031.56 NVESTMENTS 421,723.56 TY PROPERTY 132,300.72 ADING CONTRACTS 421,723.56 TY PROPERTY 132,300.72 ADING CONTRACTS 421,723.56 TRADING CONTRACTS 421,723.56 TRADING CONTRACTS 421,723.56 TRADING CONTRACTS 132,300.72 ADILED ASSETS 132,300.72 ADILE ACCOUNTS 132,300.72 AFFILLATES 18,136,733.17 SHELLATES 18,136,733.17 ADIRE ACCOUNTS 2,306,571.42 CELVABLE - MISC 5,336,937.142 CELVABLE - SSOCC COS 5,946,375.338.64 IT REVENUES 5,346,937.338.64 IT REVE	GENERAL	4.30,700,381.36	425,687,726,11
Ric UTILITY PLANT 16,544,431.89 Ric UTILITY PLANT 93,660,533.26 PRV.DEPR_DEPLAMORT 1,361,447,431.89 FRV.DEPR_DEPLAMORT 93,660,533.26 FRV.DEPR_DEPLAMORT 93,660,533.26 FRV.DERTIMENT 93,660,533.05 TY PROPERTY 19,067,031.66 TY PROPERTY 421,723.58 TVESTMENTS 421,723.58 PROP AND INVESTMENTS 421,723.58 INVESTMENTS 421,723.58 PROP AND INVESTMENTS 24,927,086.19 ACCRUED ASSETS 132,300,72 ALLATES 132,300,72 ALCOUNLIENTS 24,927,086.19 ACCRUED ASSETS 5,836,437,53 AFILLATES 132,300,72 AFILLATES 132,300,72 AFFLUATES 132,530,72	CONSTRUCTION MODEL IN DECERCE	57,929,260.63	68.040.956 97
PRV-DEPR.DEPL_AMORT 1,361,547,483.12 PRV-DEPR.DEPL_AMORT 934,860,539.26 SUTILITY PLANT 934,860,539.26 FRY AND INVESTMENT 934,860,539.26 FRY AND INVESTMENT 934,860,539.26 TY PROPERTY 19,067,031.66 TY PROPERTY 421,723.58 TY PROPERTY 24,927,086.19 TY PROPERTY 132,300.72 FROP AND INVESTMENTS 24,927,086.19 TRADING CONTRACTS 132,300.72 FROP AND INVESTMENTS 24,927,086.19 ACCRUED ASSETS 133,656.56 FEQUIVALENTS 133,536.81) AFFILATES 133,366.558 AFFILATES 133,358.81) AFFILATES 18,126.73.17 SH FOULVALENTS 23,045,962.11 AFFILATES 5,045,962.11 CEIVABLE - CUSTOMERS 23,045,962.11 CEIVABLE - SSOC COS 2,943,5328.76 CEIVABLE - SSOC COS 2,045,962.11 CEIVABLE - SSOC COS 2,045,962.11 CEIVABLE - SSOC COS 2,045,962.11 CEIVABLE - SSOC COS 2,045,97.		16,544,431.89	17 322 R07 F8
PRV-DEPR, DEPL, AMORT (426,686,943,86) CUTILITY PLANT 934,860,539,26 FRY AND INVESTMENT 934,860,539,26 TY PROPERTY 421,723,58 PROP AND INVESTMINTS 421,723,58 PROP AND INVESTMINTS 24,927,086,19 ACCRUED ASSETS 24,927,086,19 SH EQUIVALENTS 132,300,72 AFFILATES 16,126,733,17 CEIVABLE - CUSTOMERS 5,836,437,53 CEIVABLE - ANSOC 5,336,56,66 CEIVABLE - ANSOC 5,336,56,671,42 CEIVABLE - ANSOC 3,336,58,81 CEIVABLE - ANSOC 5,336,56,571,42 CEIVABLE - ANSOC 5,336,59,31,37 CEIVABLE - ANSOC 5,336,56,56 CEIVABLE - ANSOC 5,336,56,56 CEIVABLE - ANSOC 5,336,56,56 CEIVABLE - ANSOC 5,336,56,571,42 SUPPLIES 17 7,340,222,6 ITY REVENUES		1.361.547.483.12	00.100,440,440 1.
CUTILITY PLANT 934,860,539,26 FRY AND INVESTMENT 934,860,539,26 FRY AND INVESTMENT 19,067,031,56 TY PROPERTY 5,438,331,05 TY PROPERTY 5,438,331,05 TY PROPERTY 24,927,086,19 INVESTMENTS 24,927,086,19 PROP AND INVETMINTS 24,927,086,19 AFFILIATES 16,126,733,17 GEIVABLE-CUSTOMERS 16,126,733,17 CEIVABLE-ASSOC COS 3,366,307,63 CEIVABLE-ASSOC COS 9,437,53 CEIVABLE-ASSOC COS 9,945,328,64 IT REVENUES 7,302,526 IT REVENUES 9,945,328,64 IT REVENUES 9,945,328,64 IT REVENUES 9,945,328,64 IT REVENUES 9,945,328,64 IT RASETS 9,945,328,64 IT RASETS 9,945,328,64 IT RASETS 9,945,328,64	LESS ACCUM PRV-DEPR, DEPL, AMORT	(476 686 043 86)	57./++'0+/'0+0'I
FRTY AND INVESTMENT 19.067,031.66 TY PROPERTY 5,438,331.05 TY PROPERTY 421,723.58 INVESTMENTS 421,723.58 INVESTMENTS 421,723.58 INVESTMENTS 421,723.58 INVESTMENTS 421,723.58 INVESTMENTS 24,927,086.19 AFCORUEASETS 132,300.72 AFFILLACT 16,126,733.17 AFFILLENTS 132,300.72 AFFILLENTS 24,957,633 AFFILLECTIBLE ACCOUNTS 133,665.68 CEIVABLE - MISC 16,126,733.17 CEIVABLE - MISC 16,386,055.58 CEIVABLE - MISC 336,532.65 CEIVABLE - MISC 16,366.671.42 CEIVABLE - MISC 133,605.142 CEIVABLE - MISC 16,366.328.63 CEIVABLE - MISC 133,605.238.64 CEIVABLE - MISC 133,605.238.64 CEIVABLE - MISC 16,366.637.142 CUPLIES 9,945,328.76 IV REVENUES 7.340,538.435.13 MIT ASSETS 108,386.435.13 MIT ASSETS	NET ELECTRIC UTILITY PLANT	934,860,539,26	(408,016,522.69) 941,729,925.33
TY PROPERTY 19,067,031.56 16 TY PROPERTY 5,438,331.05 10 INVESTMENTS 421,723.58 17 PROP AND INVETTMITS 24,927,086.19 22 PROP AND INVETTMITS 24,927,086.19 23 PROP AND INVETTMITS 24,927,086.19 23 PROP AND INVETTMITS 24,927,086.19 23 AFFILATES 132,300.72 132,300.72 AFFILATES 16,126,733.17 17 AFFILATES 16,126,753.17 25 AFFILATES 16,386,637.63 17 AFFILATES 16,386,637.63 23 AFFILATES 16,386,057.142 9 AFFILATES 16,386,057.142 9 AFFILATES 16,386,37.53 23 AFFILATES 16,386,37.53 25 AFFILATES 16,45,528.64 16 CEIVABLE - ASSOC COS 9,365,328.64 17 CEIVABLE - ASSOC COS 2,921,402.39 33 CEIVABLE - ASSOT COS 2,921,602.34 36 CEIVABLE - ASSOT COS 2,945,528.64 17 CEIVABLE - ASSET 110,845,528.64 17 ITT REVENUES 113,345,538.64 17 ITT REVENUES 10,9356,4356,136 5	OTHER PROPERTY AND INVESTMENT		•
INVESTMENTS 5,438,331.05 5,438,331.05 5,438,331.05 421,723.58 421,723.58 421,723.58 421,723.58 421,723.58 421,723.47 64,927,086.19 22 4,927,086.19 22 4,927,086.19 23 421,723.47 153,533,475,535,533,475,535,533,475,535,533,475,533,475,535,544,545,544,545,544,555,555,555,55	UL ENERGY TRADING CONTRACTS	19,067,031.56	16 134 242 13
INVESTMENTS INVESTMENTS PROP AND INVSTMINTS PROP AND INVSTMINTS ACCRUED ASSETS ACCRUED ASSETS AFFLLATES AFFLLATES AFFLLATES AFFLLATES AFFLLATES AFFLLATES AFFLLATES AFFLLATES AFFLLATES AFFLLATES (133,658,81) CEIVABLE - MISC CEIVABLE - MISC CEIVABLE - MISC (133,658,81) CEIVABLE - MISC CEIVABLE - MISC (133,658,81) CEIVABLE - MISC (133,658,81) (133,658,81) (133,658,81) (133,658,81) (133,658,81) (133,658,81) (133,658,81) (134,632,81) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,83,1) (134,632,828,1) (134,632,828,1) (134,632,828,1) (134,632,1,13 (134,632,13,13) (134,632,828,1) (134,632,828,1) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13,13) (134,632,13) (134,632,13,13) (134,632,13)	MEL MONOTILIT PROPERTY	5,438,331.05	5,423,079.77
PROP AND INVSTMNTS 24,927,086.19 22 1 ACCRUED ASSETS 132,300.72 132,300.72 5H EQUIVALENTS 132,300.72 132,300.72 5H EQUIVALENTS 132,300.72 15,126,733.17 AFFILATES 132,300.72 16,126,733.17 17 AFFILATES 133,656.81 17 16,336.055.56 17 AFFILATES 16,126,733.17 16,336.055.56 17 17 AFFILATES 16,126,733.17 16,336.055.56 17 25 336.538.17 25 23,045,902.11 25 25 23,045,902.11 26 5 5 336.538.17 25 25 25 3,340,255.26 5 5 3	TOTAL OTHER INVESTMENTS	421,723.58	1 021 507 17
A CCRUED ASSETS 132,300.72 SH EQUIVALENTS 132,300.72 SH EQUIVALENTS 16,126,733.17 AFFILATES 16,126,733.17 AFFILATES 16,126,733.17 CEIVABLE-CUSTOMERS 5,836,437.53 CEIVABLE - MISC 33,658.81) CEIVABLE - ASSOC COS 33,658.81) CEIVABLE - ASSOC COS 23,045,902.11 CUPPLIES 9,386,328.64 SUPPLIES 9,386,328.64 ITY REVENUES 7,340,255.26 ITY REVENUES 7,340,255.26 ITY REVENUES 9,386,328.64 ITY REVENUES 108,358,435.13 NT ASSETS 108,358,435.13 NT ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 124,993,760.27 ASSETS 124,993,760.27 ASSETS 124,993,760.27 ASSETS 124,993,760.27 ASSETS 124,993,760.27 CORV ASSET 124,993,760.27	TOTAL OTHER PROP AND INVSTMNTS	24,927,086.19	22 578 829 h7
SH EQUIVALENTS 132,300.72 AFFILATES 16,126,733.17 AFFILATES 16,126,733.17 AFFILATES 16,126,733.17 AFFILATES 16,126,733.17 CEIVABLE-CUSTOMERS 5,836,437.53 CEIVABLE-MISC 5,836,437.53 CEIVABLE-MISC 5,836,437.53 CEIVABLE- MISC 16,386,055.142 CEIVABLE- ASSOC COS 23,045,902.11 CEIVABLE- ASSOC COS 23,045,902.11 CEIVABLE- ASSOC COS 23,045,902.11 CUPPLIES 9,346,328.76 SUPPLIES 9,346,328.76 SUPPLIES 9,346,328.76 SUPPLIES 9,346,328.76 ITY REVENUES 7,340,252.26 ITY REVENUES 7,340,252.26 ITY REVENUES 7,340,252.26 ITY REVENUES 108,358,435.13 NG CONT CURR ASSETS 108,358,435.13 NT ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 <tr< td=""><td>CURRENT AND ACCRIED ASSETS</td><td></td><td></td></tr<>	CURRENT AND ACCRIED ASSETS		
AFFILATES 132,300.72 AFFILATES 132,300.72 CEIVABLE-CUSTOMERS 16,126,733.17 CEIVABLE - MISC 5,836,437.53 CEIVABLE - MISC 5,836,437.53 CEIVABLE - MISC 5,836,437.53 CEIVABLE - MISC 33,658.81) CEIVABLE - MISC (33,658.81) CEIVABLE - SSOC COS 33,658.81) CEIVABLE - ASSOC COS 23,045,902.11 CEIVABLE - ASSOC COS 23,045,902.11 CUPPLIES 9,386,328.76 SUPPLIES 9,386,328.76 SUPPLIES 9,386,328.76 NIC CONT CURR ASSET 19,845,328.64 NIC CONT CURR ASSETS 108,358,435.13 NT ASSETS 108,358,435.13 NT ASSETS 108,358,435.13 NT ASSETS 108,358,435.13 NT ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 108,358,435.13 ASSETS 124,993,760.27 ASSETS 124,993,760.27 AGGES 64,943,707.68 <td>CASH AND CASH FOLIVAL FUTS</td> <td></td> <td></td>	CASH AND CASH FOLIVAL FUTS		
CEIVABLE-CUSTOMERS CEIVABLE-CUSTOMERS CEIVABLE - MISC CEIVABLE - MISC CEIVABLE - AISC CEIVABLE - ASSOC COS CEIVABLE - AISC 33,658,81) 23,658,61) 23,645,902,11 25,047,402 25,021,402,902,11 25,047,402,11 25,047,402,12 25,047,402,12 25,047,402,12 25,047,402,12 25,047,402,13 25,047,13 25,047,13 25,047,13 25,047,1	ADVANCES TO AFFILIATES	132,300.72	886,067.16
CEIVABLE - MISC 10,388,055.56 17 LLECTIBLE ACCOUNTS 5,836,437.53 3 LLECTIBLE ACCOUNTS (33,658.81) 25 CEIVABLE - ASSOC COS 33,658.81) 25 CEIVABLE - ASSOC COS 5,836,758 5 CEIVABLE - ASSOC COS 5,836,758 5 CONT CURR ASSET 1,993,760.27 121, CORY ASSETS 12,933,760.27 121, ASSETS 12,933,760.27 121, CRGES 6,973,707,68 64, CORT CURR ASSET 12,007,68 64, CORT CURR ASSET 12,007,607,707,707,707,707,707,707,707,707	ACCOUNTS RECEIVABLE-CUSTOMFRS	16,126,/33.17	0.00
LLECTIBLE ACCOUNTS CEIVABLE- ASSOC COS CEIVABLE- ASSOC COS SUPPLIES (33,658,81) 23,045,902.11 6,550,571.42 9,385,328.76 10,845,328.64 16 819,381.37 108,358,435.13 87, 87, 108,358,435.13 87, 124,993,760.27 121, 121, 121, 121, 121, 121, 121, 12	ACCOUNTS RECEIVABLE - MISC	16,388,055.58	17,793,158.78
CEIVABLE- ASSOC COS SUPPLIES 23,045,902.11 25 6,550,571.42 9 9,385,328.76 5 7,340,252.26 5 10,845,328.64 16 819,381.37 2,921,802.39 3 7 ASSETS NT ASSETS NT ASSETS VT ASSETS VT ASSETS VT ASSETS NT ASSETS VT	AP FOR UNCOLLECTIBLE ACCOUNTS	0,836,437.53	3,481,369.15
Z3,045,902.11 2 SUPPLIES 6,550,571.42 6,550,571.42 6,550,571.42 6,550,571.42 9,385,328.76 7,340,252.26 19,845,328.64 19,81.37 819,381.37 819,381.37 819,381.37 819,381.37 819,381.37 819,381.37 108,3581,435.13 8 8 435ETS 2,921,802.39 108,358,435.13 8 455ETS 124,993,760.27 124,993,760.27 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 4,993,760.25 12 12 4,993,760.25 12 12 4,993,760.25 12 12 4,993,760.25 12 12 4,993,760.25 12 12 4,993,760.25 12 12 4,993,760.25 12 12 12 4,993,760.25 12 12 12 4,993,760.25 12 12 12 12 12 12 12 12 12 12 12 12 12	ACCOUNTS RECEIVABLE- ASSOC COS	(33,658.81)	(736,031.99)
SUPPLIES SUPPLIES ITY REVENUES ITY REVENUES ING CONT CURR ASSET NG CONT CURR ASSET NT ASSETS VIT AS	FUEL	23,042,802.11	25,327,057.84
ITY REVENUES NG CONT CURR ASSET NG CONT CURR ASSET NT ASSETS NT ASSETS N	MATERIALS & SUPPLIES	6,550,571,42	9,481,117.33
ING CONT CURR ASSET 7,340,252.26 ING CONT CURR ASSET 19,845,328,64 NT ASSETS 2,921,802.39 NT ASSETS 2,921,802.39 ASSETS 108,358,435,13 ASSETS 124,993,760.27 NTORY ASSETS 124,993,760.27 NGES 67,973,707.68 ED CHARGES 67,973,707.68 ASSET 124,993,707.68 ASSET 134,994,994,994,995 ASSET 134,994,994,994,994,994,994,994,994,994,9		9,328,328.76	5,644,923.74
19,845,328.64 NT ASSETS 819,381.37 NT ASSETS 2,921,802.39 VT ASSETS 2,921,802.39 ASSETS 108,358,435,13 ASSETS 124,993,760.27 ASSETS 124,993,760.27 ASSETS 124,993,760.27 ASSETS 124,993,760.27		7,340,252,26	5,533,840.37
NT ASSETS 819,381.37 NT ASSETS 2,921,802.39 VT ASSETS 108,358,435.13 ASSETS 124,993,760.27 NTORY ASSETS 124,993,760.27 ARGES 67,973,707.68 ED CHARGES 67,973,707.68	}	19,845,328.64	16,199,996,44
VT ASSETS 2,921,802.39 3, 45SETS 108,358,435.13 87, ASSETS 124,993,760.27 121, VTORY ASSETS 124,993,760.27 121, ARGES 64, ED CHARGES 64,	OTHER CURRENT ASSETS	819,381.37	669,689.75
ASSETS 108,358,435,13 8 ASSETS 124,993,760.27 12 ATORY ASSETS 124,993,760.27 12 ARGES 67,973,707.68 6	TOTAL CURRENT ASSETS	2,921,802.39	3.686.076.31
ASSETS VTORY ASSETS 124,993,760.27 ARGES 67,973,707.68 ED CHARGES 1 24,913,707.68		108,358,435,13	87,967,264.87
VTORY ASSETS 124,993,760.27 ARGES 67,973,707.68 ED CHARGES 1364,412,528,53	REGULATORY ASSETS		
ARGES ED CHARGES 67,973,707.68	TOTAL REGULATORY ASSETS	124,993,760.27	121,642,709.67
ED CHARGES 67,973,707.68	DEFERRED CHARGES		
63 863 611 186 1		07 FAT 070 F3	-
1 361 113 538 53			64,682,717.00
-	TOTAL ASSETS	1,261,113,528.53	1.238.601 445 94

Section II Application Exhibit-A Page 257 of 352

Je 2

n and Liabilities mpany December 31, 2004 Kentucky Power Balance Sheet - Capitali

01/12/06 11:16 50,450,000.00 64,150,582.93 202,537,605.45 317,138,188.38 187,601,625.00 804,739,813.38 13,999,494.26 17,548,487.17 0.8 38,095,519.39 22,802,341.50 6,915,363.28 0.0 22,647,841.61 9,894,337.18 11,703,584.83 3,548,992.91 7,329,064.07 1,742,670.84 8,628,745,47 [29,759,468.17 247,385,404.06 7,954,776.00 18,435,072.46 December 31, 2003 MONTH END BALANCES 50,450,000.00 70,555,279.95 320,980,310.29 508,310,302.15 199,975,030.34 0.00 829,290,612.44 2,801,940.69 17,729,189.84 20,531,130.53 0.0 0.00 24,899,024.46 9,248,178.82 6,754,332.86 22,209,994.15 12,308,487.42 17,205,428,19 20,080,482.71 1,560,983.37 9,036,484.73 267,046,884.78 6,721,725.00 13,484,349.55 101,093,402.56 December 31, 2004 ONG-TERM DEBT LESS AMT DUE 1 YR COMMON SHAREHOLDERS' EQUITY LONG-TERM DEBT DUE WITHIN 1 YR ACCUMULATED PROVISIONS - MISC ENERGY TRADING CONT CURR LIAB OTHER NONCURRENT LIABILITIES DEF CREDITS & REGULATORY LIAB **OBLIGATIONS UNDER CAP LEASE** OBLIG UNDER CAP LEASES- CURR LT DEBT (LESS AMT DUE IN 1 YR) TOTAL OTH NONCURRENT LIAB'S LT ENERGY TRADING CONTRACTS DEF INVESTMENT TAX CREDITS DESCRIPTION ADVANCES FROM AFFILIATES Authorized: 2,000,000 Shares Outstanding: 1,009,000 Shares OTHR CURR & ACCRUED LIAB **TOTAL CURRENT LIABILITIES** DEFERRED INCOME TAXES **REGULATORY LIABILITIES FOTAL CAPITALIZATION** CURRENT LIABILITIES DIVIDENDS DECLARED RETAINED EARNINGS CUSTOMER DEPOSITS INTEREST ACCRUED DEFERRED CREDITS COMMON STOCK A/P-ASSOC. COS. COMMON STOCK CAPITALIZATION PAID-IN CAPITAL **IAXES ACCRUED AP - GENERAL** GLR1700S

Section II Application Exhibit-A Page 258 of 352

> 12,362,838.56 49,851.78 0.00 0.0

> > 0.00 0.00

675,458.35 14,219,779.06 310,198,382.99 1,261,113,628.53

59,971.16

CUSTOMER ADVANCES FOR CONSTR

DEF GAINS ON SALEALEASEBACK DEF GAINS-DISP OF UTILITY PLT TOTAL OTHER DEFERRED CREDITS

OTHER DEFERRED CREDITS

FOTAL DEF CREDITS & REG LIAB'S

FOTAL CAPITAL & LIABILITIES

12,778,424.70

286,653,677.22

365,734.36

1,238,601,445,94

je 3

Section II Application Exhibit-A Page 259 of 352

Kentucky Power Company Statement of Retained Earnings December 31, 2004

ACCOUNT		MONTH END BALANCES	01/12/05 11:17 BALANCES
		December 31, 2004	December 31, 2003
	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	64,150,582.93 25,904,691.56 90,055,274.49	48,268,596.38 32,330,250.50 80,598,846.88
	DEDUCTIONS:		·
4380001	Div DecIrd - Common Stk - Asso DIVIDEND DECLARED ON COMMON	(19,499,994.54) (19, 499,9 94.54)	(16,448,263.95) (16,448,263.95)
	ADJUSTMENT RETAINED EARNINGS	0.00	1 0.00
	TOTAL DEDUCTIONS	(19,499,994.54)	(16,448,263.95)
	BALANCE AT END OF PERIOD (A)	70,565,279.95	64,150,582.93
	(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD	ł	
2150000 2151000	Appropriated Retained Earnings Appr Retnd Ernos - Amrt Rev Fed	0.00	0.00
	TOTAL APPR RETND ERNGS	0.0	0.00 0.00
2160001 2160001	Unapprp Retained Earnings Unrestr	64,150,582.93	48,268,596.38
20000	unapprovented Earnings Restr Net income Transform d	0.00	0.00
	TOTAL UNAPPR RETND ERNGS	6,404,697.02 70,655,279.95	15,881,986.55 64,150,582.93
216.1	Unapprp Undistrbutd Sub Erngs Equity Ernos of Subsidian, Co	0.00	0.00
	TOTAL UNAPPR UNDISTR SUB ERNGS	0.00 0.00	0.00 0.00
	TOTAL RETAINED EARNINGS		

ر هار 4

Section II Application Exhibit-A Page 260 of 352

entucky Power Supany Deferred 1 its December 31, 2004 Kentucky Pow

			01/19/05 11.9E
ACCOUNT		MONTH END BALANCES	
	DESCRIPTION	December 31, 2004	December 31, 2003
	ENERGY TRADING CONTRACTS		
2440002	LT Unreal Losses - Non Affil	12 348 284 56	11 010 100
2440004	LT Unreal Losses - Affi	777 254 00	0.01 9,408.44
2440010	L/T Option Premium Receipts		0.00
2450002	LT Unreal Losses - Hedge		24,654.12
	LT ENERGY TRADING CONTRACTS	330,610.99	458,775.00
		13,484,349.55	12,362,838.56
	CUSTMR ADVANCES FOR CONSTRUCTN		
2520000	Customer Adv for Construction	59 971 16	10 05 10
	TOTAL CUST ADVANCES FOR CONSTR	59,971.16	49,851.78
	OTHER DEFERRED CREDITS	-	-
2020001	Deterred Revenues	207.366.88	
200004	Allowances	598.08	4 276 AE
2530021	Unidentified Cash Receipts	6.669.21	60.6 / 2'+
2530050	T.V. Pole Attachments	67.773.84	0.00
2530092	Defd Gain - Fiber Optic Leases	180 238 46	01,400.03
2530093	Def Carry Chg - Defd RTO Costs	00 110 CUC	C9./ZN'LAL .
	TOTAL OTHER DEFERRED CREDITS	80.110'007	103,024.83
		6/9,458.35	365,734.36
·	ACCUM DEFERRED INCOME TAXES		
	Acc Dfd FIT - Accel Amort Prop	10 768 200 20	·
2821001	Accum Defd FiT - Litility Pron		0.00
		110,357,019.84	115,095,820.00
		50,919,107.73	48,188,572.00
	ADIT Faderat - OLAO 109 EXCESS	(1,929,320.00)	(2,314,064.00)
-	Acrim Deferred Fit Attac	1,326,444.72	472.364.06
		14,201,796.23	11.024.855.00
-	Voo Dél ETT FAS 400 FL - UK ING & UED	2,152,005.45	3,697,533,00
		38,652,630,11	37,685,324,00
	Acc Ling Sil FAS 109 Flow Thru	32,099,000,00	33 535 000 00
	I U I AL ACCUM DEF INC TAX-CREDIT	267,046,884.78	247 386 404 06
	ACCUM DEFRD INVEST TAX CREDITS	-	
	Accum Deferred ITC - Federal	6,721,725.00	7 954 778 00
-	IUIAL ACCUM DEF INVEST TAX CR	6,721,725.00	7,954,776.00
	REGULATRY LIAB'S	22,209,994.15	18,435,072.46
F	TOTAL DEFRD CREDITS & REG LIAB	310,198,382.99	286.553 677 22
			イモ・コンプラント「シント

\$

, Je 5

NUMBER			OPERATING REVENUES	REVENUES	
	DESCRIPTION	ONE MONTH ENDED December 31 2004	60	YEAR TO DATE	TWELVE MONTHS ENDED
	SALES OF ELECTRICITY		Uecember 31, 2004	December 31, 2004	December 31, 2004
	RËTAL SALES				-
4400001 4400002	Residential Sales-WiSpace Hig Residential Sales-WO Space Hi Residential Sales-Socie Hi	11,623,502.41 5 132 778 78	22,922,319.97	83,676,401,60	
4420001		18,756,279.16	11,488,147.53 34,410,467.50	45,303,711.04 128 982 112 64	45,303,711.04
420002	commercial Sales Industriat Sales (Excl Mines)	5,486,367.20	14 R71 180 22	1071 J TOPLO	128,982,112.64
4420004 4420006	ind Sales-NonAffil(inci Mines)	6.695,749.71	19,026,983.21	56,532,395.08 B4 830 500 60	56,532,395,08
4420007	Sales to Pub Auth - Schools Sales to Pub Auth - Ex Schools	1,244,54,66 1,046,074,96	12,789,732.39	45,126,963.74	64,639,580.92 45 128 083 74
	COMMERCIAL & INDUSTRIAL SALES	847,392.18	2,470,871,22	8,872,928.61 9 179 067 00	9,672,926.61
	SALES - AFFILIATED	1/'908'844'01	51,881,482.25	185,350,830,42	9,178,952.09 185.350.830.42
4440000	Public Street History 1 Labor	0.00	0.00	; D.DD	
	Public & Other Sales		268,622,86	1 MOD EAC an	0.00
	TOTAL RETAIL SALES	41,150.09	268,622.86	1,009,595,36	1,009,595,36 1,009,595,36
	SALES FOR RESALE	35,299,337.96	86,580,572.61	315,342,538.42	315,342,538,42
4470002 4470004	Sales for Resale - NonAssoc Sales for Resale-Non-eff a cull	1.858.420.94			
4470005	Sales for Resale-Nonalf-Transm	2,439,43	0,0,010,100, 6 747 6	21,356,283,94	21,356,293, 84
4470007	Sales for Resale-Bookout Sales Sales for Boost, Outron 6	- 64,285,43 35 740 384 22	212,554.64	7.871.700 55	656,270.03
4470010	Sales for Resale-Bookout Purch	649,772,68	95,778,343.43 1 840 300 25	446,988,640.18	/,B/1,700.52 446 BRR AAN 1R
4470011 4470037	Sales for Resale-Option Purch	(35,469,967.39)	(94,732,635,98)	6,428,021.30 /138,000 000 000 000	6,428,021.30
4470026	WnsauMun/Pb Ath Fuel Rev Sale/Recate - NA - Evel Barr	(724,839.78) 168,118,01	(2,104,831.43)	(1700,800,282,88) (8,340,820,17)	(438,903,282,98)
4470033	Whsal/Muni/Pub Auth Base Rev	1,864,428.14	366,544,80 8.362,535 28	1,280,310.95	(8,340,920,17) 1,280,310,85
4470086	Purch Pwr PhysTrad - Non Assoc	180,082.20 (1 303 343 44)	433,028.52	00,/88,324.71 1.738 288 07	58,788,324,71
4470072	Sales for Resale - Medder Trans	(8,340.00)	(2,548,915,88) (31,059,00)	(28,102,204,94)	1,738,288,97 (26 102 204 94)
44/0081	Financial Spark Gas - Realized	(286,370.00)	(910,691,00)		(679,104,00)
4470088	Financial Electric Realized	(888,580.69) 78 861 65	(2,105,703.28)	(1,585,850,00) (2,407 807 34)	(1,588,950.00)
4470090	rum Energy Sales Margin PJM Spot Enerty Purchates	505,643.67	(41,673.11)	153,548,67	(2,497,897.31)
4470091	PJM Explicit Congestion Cost	(1.856,796.21)	26/,885.35	267,885.35	103,548.67 267 885 36
44/0092 4470002	PJM implicit Congestion-OSS	(134,232,74)	(134,280.23)	(7,874,492.77)	(7,674,492,77)
4470094	PJM Implicit Congestion-LSE	(136,435,82) (869,823,02)	(323,863.44)	(133.863 44)	(134,280,23)
4470095	PJM Ancitary ServRen	(0.488.43)	(1,317,698.36)	(1,317,698.38)	(323,863,44) (1 347 809 28)
4470096	PJM Anciliary ServSpin	31,058.62	(14,049.24) 150 170 87	(14,849.24)	(14,849,716,1)
4470097 4470008	PJM Ancillary ServSync	(450.85)	1,287,61	150,170.87	150,170,87
	MUN Oper.Kesarve Rev-OSS P.IM Paramity Cr. Net S-1	1/134.52	0.00	10.00	1,287.61
_	PJM FTR Revenue-OSS	403.61	42,452.84	42,452.84	0.00 42 453 64
	PJM FTR Revenue-LSE	B0,642.43	80.842 43	929.09	12, 132, 194 128, 109
4470103	PJM Energy Sales Cost	483,005.41	719,475.82	80,642,43	80,642,43
	PJM UATT Ancill-Reactive PJM DATT Ancill Block	14.84230, PC / P	10,747,300.81	10.747.300.81	719,475.62
4470108	PJM Pi2Pt Trans. Purch-NonAff.	504.43	00.0	000	10,/4/,300.91 0.00
	•	32,537.03	(427,325,02)	0.00	

Section II Application Exhibit-A Page 261 of 352

ACCOUNT		OPERATING REVENUES	EVENUES .	
NUMBER DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
P M NITE D U.	AUT IL INCLUSION	December 31, 2004	December 31, 2004	
PJM Oper Reasons Rev I SE	28,034,24			2004 J1, 2004
PJM TO Admin. ExpNonAf	(229,951.48)	(1,245.78) (106.875.70)	(1,245.78)	(1 245 76)
Buckeye Excess Energy-OSS	1,301.83	(10.529.28)	(106,875,70)	(106,875.70)
NON-ECK Phys. Sales-OSS	008///800 100 PDE 21	0.00	(10,528,26)	(10,529.28)
P. M. Meter Corrections C.C.C.	(23.387.01)	1,133,028,70	1,133.028.70	0.00
PUM Meter Connections-L or	3.021.28	(67.477,17)	(71,774.73)	1,143,026.70
SALES FOR RESALE-NONAFER LATED	12,727.35	3,021.29	3,021.29	3 021 20
	4,969,346,70	55.121,21 25 824 559 11	12,727.35	12.727.35
Sales for Resale - Assoc Cas			69,225,027.22	89,225,027.22
Sis Resale-Ancilary Trans-Af	0.00	278,174.69	961.986 74	
Sis for Bal - Error Darrow - Affi		0.00	20.801 55	961,986.71
Sales for Resale Afri Pro-	229.023.15	0.00	225,982.35	20, 108, 02 22, 082 35
Pool Sales to Dow Pit- Affi	3,014,652.00	000,/40.27 8.263 058 65	3,997,561.64	3,997,561,64
SALES FOR RESALE-AFFILLATED CO	0.00	(18.025.00)	35, 814, 022.85	35,914,022.85
TOTAL CALES FOR DOL.	3,401,981,24	8,392,848,81	00,340,14 41,186,695 74	66,340.14
I VINL SALES FOR RESALE	, B,371,327,94			41,186,695.24
. TOTAL SALES OF ELECTRICITY	·	21,524,837.06	110,411,722.46	110,411.722.46
	43,670,665.90	107,885,569.67	425.754.780 BB	
I UTAL SLS UF ELECT AFT RFD PROV	43.670.865.90			425,754,260.88
OTHER OPERATING REVENUE		10/,585,569.67	426,754,250.88	425,754,260,88
Oth Elect Rev - DSM Process				
Oth Elect Rev - Nonaffiliated	155,605,42	405 AUB 03		
Oth Elect Rev-Trans-Nonaffi	0.00	00.0	1,661,131.10	1,681,131,10
Olin Elect Revenues - Anciliary	3,480.00	111,044.18	0.00 7.828.874 34	0,00
Purst credult Revenues - ABD Financial Trading Revel homen	363.733.92	5,753.63	700,544,83	7,828,574,36
Miscellaneous Revenue-Nongfil	0.01	54,201,54	2,357,649.46	7 357 840 48
Merch Generation Finan -Realzd	33,223,17	33.223.17	0.01	0.01
UID Elec Rev-Coal Trd Rizd G-L	240,506.78	(720,378.38)	34,468.31 (371 Are 27)	34,488.31
P.IM PODETTERS Bar MANAN	239 P.54 (23)	1,183,100.93	5.180.182.50	(321,668.87)
PJM TO Admin. Rev NonAtt	117,509.33	1,005,642.70	1,005,642.70	5,180,162,50
Buckeye Admin. Fee Revenue	9,878.01	58.906.81	711,066.81	711.068.81
SECA Transmission Revenue	10,127,55 823 pp4 24	26,951.48	28,906.81 28,051 4 a	56,006.81
VITEN CLEUTNIC REVENUES	3,176,108.90	823,904.24	823,904.24	26,851,48
Rent From Elect Property - Ar	1 .	4,443,026,05	· 20,087,653.73	20,087,663,73
Rent From Elect Property-NAC	33,584,05	100,752,15	403 009 80	
RENT FROM Elect Prop-ABD-Nonal RENT FROM ELEC PROPAGATION	411,208,00	619,158.28	2.586.193.07	403,008.60
STATES PROPERTY	256,095,80	18,506.00	76,088.00	2,586,193.97 76 mea 20
Forfelted Discounts		100,415,41	3,065,290.57	3.065.290 57
Misc Service Rev - Nonalfi	124,078.73	331,438,85	1 413 604 65	
MISC REVENUES	132,836,45	48,225.03	292,627,07	1,413,521,55
TOTAL OTHER OPERATING REVENUE		350,651.85	1,708,148.62	285,027.07 1.708.148.62
GROSS ODEBATHOR DEVICES	3,565,042.15	5,360,904.35	24.859.092.92	
COOST OF ENALING REVENUES	47,235,708.05	113.246 474 nt		24,859,092.92
NET OPERATING REVENUES	47 376 YOS NE		450,613,353.80	450,613,353,80

J004 TWELVE MON THREE MONTHS ENDED VEAR TO DATE TWELVE MON December 31, 2004 December 31, 2004 December 31, 2004 December 31, 2004 December 31, 2004 December 31, 2004 23,967,666 15 December 31, 2004 December 31, 2004 2,990,505 05 11,246,956 06 11,126,956 06 2,335,165 73 3,377,422 99 14,164,004,76 2,335,165 17 12,196,565 11,24,192,652 14 2,335,165 16,72 23,247,435 23,244,45 4,135,165 73 3,377,432,99 24,325,10 7,386,165 73 24,325,006,19 24,325,10 1,145,195,33,76 2,324,135,64 2,335,64 2,335,64 2,143,732,31 13,148,732,10 2,335,64 2,344,365,64 2,143,732,31 2,345,364 1,1,170,21 2,344,365,64 1,1415,192,16 1,1,170,21		Stunder Russial			
ONE MONTH RIDED THREE MONTHS ENDED VEAR TO ONTE TWERT AT 2004 Determine AT 2004 23977.563 (1) 2467.561 (1) 744.40 DOM 10143.200.40 23977.663 (1) 1046.660 (1) 1044.667 (1) DOM 10143.200.40 23977.663 (1) 117.666 (1) 117.666 (1) 117.666 (1) DOM 11401.200.60 23977.663 (1) 124.652.72 (1) 23.977.666 (1) 117.766 (1) 117.766 (1) DOM 11401.200.60 11401.200.60 23.997.663 (1) 124.652.72 (1) 127.762 (1) 117.766 (1) 117	LR1130S	Decembe	r 2., _004		• .
Control Contro <thcontrol< th=""> <thcontrol< th=""> <thco< th=""><th>DESCRIPTION</th><th>ONE MONTH ENDED December 31, 2004</th><th>THREE MONTHS ENDED December 31, 2004</th><th>YEAR TO DATE December 31, 2004</th><th>TWELVE MONTHS ENDED</th></thco<></thcontrol<></thcontrol<>	DESCRIPTION	ONE MONTH ENDED December 31, 2004	THREE MONTHS ENDED December 31, 2004	YEAR TO DATE December 31, 2004	TWELVE MONTHS ENDED
ON 2.967,056.15 2.967,056.15 96,465,07.05 1.660,00 2.960,256.05 11,366,07.05 11,366,07.05 1.660,161 1,560,170 2,560,170 11,366,07.05 1.660,161 2,560,170 2,540,170 11,366,07.05 1.660,161 2,550,102 2,540,170 11,366,07.65 1.650,170 1,360,103 2,441,523 11,366,07.65 2.650,100.15 1,11,366,07.65 11,346,026,07.05 2.650,100.16 1,11,366,07.05 2,377,423.05 2.650,100.15 1,11,366,07.05 2,377,426,07.05 2.650,100.15 1,11,366,07.05 2,377,426.07 2.650,100.15 1,216,07.05 2,335,000 2.650,100.15 1,216,07.05 2,336,000 2.650,100.15 1,236,07.05 2,376,000.19 2.650,100.15 1,236,07.05 2,336,000 2,326,000.19 2.650,000.16 1,236,07.05 2,326,000.19 2,376,000.19 2.650,000.16 1,236,07.05 2,336,000.19 2,344,05.00 2.650,000.16 1,116,067.05	POWER PRODUCTION EXPENSES STEAM POWER GENERATION	• .			
ON 1.010.00000000000000000000000000000000		10.482.900.40	23 057 850 15		
11.160/1977.31 11.160/1960.33 11.160/1600.43 11.1600.43 11.1100.44 11.160/1600.43 11.160/1600.43 11.160/1600.43 11.160/1600.43 11.160/1600.43 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44 11.1100.44	Operation - Other Than Fuel	1.019.036.87	9 060 828 85	84,455,912.05	99,455,912.05
ON 1/36/244.28 0.045/25.31 1/1/246.07.14 ES 1/3/66/76 0.045/25.31 1/1/246.07.14 ES 1/3/66/72 0.045/25.31 1/1/246.07.16 ES 1/3/66/72 0.045/25.31 1/3/16/72 0.045/25.31 ES 1/3/66/72 0.045/25.31 1/3/16/72 0.045/25.31 ES 1/3/66/72 0.045/25.31 1/3/16/72 0.044/25.31 ES 2/303/34/28 0.050/24.31 0.032/25.31 1/3/16/24.31 ES 2/303/34/28 0.045/25.31 1/3/16/24.31 2/303/34/48 ES 2/303/34/28 0.043/25.31 1/3/16/24.31 2/303/34/48 ES 2/303/34/28 2/303/34/48 2/303/34/48 2/303/34/48 ES 2/303/34/48 2/303/34/48 2/303/34/48	Steam Power Operation	11.501.937.28	20,040,040,040 26,642,465 pn	11,840,965,09	11,840,965.09
TON 13,194,249.46 30,397,171.11 14,140,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.76 14,145,047.72 14,145,047.72 14,145,047.72 12,145,005.86 14,145,047.72 12,145,005.86 14,145,056.87 14,145,056.87 14,147,024.22 2 2 14,145,056.87 14,145,056.87 14,145,056.87 14,147,024.72 12,145,066.89 14,151,056 14,145,056.87 14,145,056.87 14,147,024.72 14,147,024.72 14,147,024 12,153,066.89 14,145,056.87 14,143,056.83 <td>Steam Power Mainlenance</td> <td>1,693,344,28</td> <td>00:004:01 6'n7 9 75 375 34</td> <td>111,296,877.14</td> <td>111,296,877.14</td>	Steam Power Mainlenance	1,693,344,28	00:004:01 6'n7 9 75 375 34	111,296,877.14	111,296,877.14
ES 15.001.102.23 (30.004.00) 41.316.77.82 (30.004.00) 43.06.77.82 (30.004.00) 44.04.72.39 (30.004.00) 44.04.72.39 (30.004.00) 44.04.72.39 (30.004.00) 44.04.72.39 (30.004.00) 44.04.72.39 (30.004.00) 44.04.72.39 (30.004.00) 44.04.72.39 (30.004.00) 25.00.73.39 (30.001.00) 25.00.73.39 (30.004.00) 25.00.73.39 (30.001.00) 25.00.73.39 (30.001.00) 25.00.73.39 (30.001.00) 26.00.73.33 (30.001.00) 26.00.73.33 (30.000.00) 26.00.73.33 (30.000.00) 26.00.73.33 (30.000.00) 26.00.73.33 (30.000.00) 26.00.73.33 (30.000.00) 26.00.73.33 (30.000.00) 26.00.73.33 26.00.60.73.33 26.00.60.73.	ULAL STEAM POWER GENERATION	13,195,281.56	30,961,761.11	124,199,689,633	12,895,805.63
Core 13/5/57/22 11/3/5/7/22 11/3/5/7/22 11/3/5/7/22 11/3/6/7/22 11/3/6/7/22 11/3/6/7/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/26/27/22 11/3/2/26/22 11/3/2/24/26	OTHER POWER SUPPLY EXPENSES		•		17,200,251,471
Core Contract and a contract and contract and a contract and a contract and contract a	PURCHASED POWER	15 KOE 188 23			
CPC Second Side Second Side <thside< td=""> Second Si</thside<>	System Control & load Dispatch	200 565 M	41,315,677.82	144, 164, 064. 76	144,164,064.76
CKC6 15.801/10 4.7303/01/10 4.7303/01/10 4.377/45.299 1 27,405,735.36 69.85/86/16 237/45.39 1.377/45.99 2 26,099,073.44 233,395.60 1.377/45.39 1.377/45.99 2 26,095,074.48 7.386,166/75 273,974,024.22 2 2 26,095,074 7.386,166/75 273,974,024.22 2 1 165,574.36 (69.94.47) (74,054.22 2 2 1 165,574.35 (136,166/75 273,997,399 (1,342,966.31) 2 2 1 165,574.36 (145,161.05 (145,161.05 1,145,165.34 1,147.24 2 2 1 153,966.94 35,761.07 216,554.54 1,145,165.34 1,147.24 2 <	Other Expenses	10700000000000000000000000000000000000	CU.000,900	1,039,843.70	1,039,843.70
T Z/406/745.36 E9.661.461.40 Z0070.214.25 C0070.216.26 L600.344.22 Z <td>TOTAL OTHER POWER SUPPLY EXPS</td> <td>16,903,797.98</td> <td>42,933,395,60</td> <td>3,577,432.99</td> <td>3,577,432.98</td>	TOTAL OTHER POWER SUPPLY EXPS	16,903,797.98	42,933,395,60	3,577,432.99	3,577,432.98
1 72,466,742.36 69,861,661,73 20,074,216.54 20,074,216.54 1,693,344.28 69,616,10 7,366,166,73 72,366,166,73 22,397,4034,22 2 29,096,073,44 73,966,166,73 73,966,166,73 73,266,19 1,415,195,54 24,763,006,19 26,113,006 155,504,24 155,504,24 1,415,195,54 1,3478,306,19 1,342,595,331 155,504,24 1,345,008,94 1,415,195,54 9,396,033,34 2,356,334,435,10 155,504,24 1,349,598,43 1,346,100 1,415,192,44 9,396,033,44 158 733,924,21 2,430,281,40 8,396,033,44 1,1,170,21 158 733,924,21 2,430,281,40 8,396,033,44 1,1,170,21 158 733,924,21 2,430,281,40 8,396,033,44 1,1,170,21 158 733,924,21 2,436,101 6,993,033,44 1,1,170,21 158 733,924,113 6,716,026 1,2,136,924,10 1,2,143,45 158 733,621,12 5,691,162 2,436,101 2,437,102,15 158 7,950,466,36 1,2,166,636 2,2,447,196,64,56 2,2,447,196,64,56 158 2,764,1162,10 5,691,162,76 2,2,437,126,164 2,2,447,196,64,56 158 2,764,1162,10	TOTAL POWER DROD EVER ORED				148,781,341,46
29,099,073.64 73,985,166.72 21,2974,024.42 21,2974,024.42 165,504.24 165,504.24 155,504.24 21,355,501.08 25,853.35 (13,342,591.89 (13,342,591.89 21,355,500.08 165,504.24 (13,342,591.89 (13,342,591.89 21,355,500.08 11,342,508.49 (14,15,195.34 51,355,503.36 21,356,100.08 11,342,508.49 (13,35,100.08 (14,15,195.34 51,741,025.10 11,342,508.41 5,771,025.10 22,641,188.65 22,641,188.65 11,353,340 120,039.40 381,438.32 11,110.21 128 120,039.40 381,438.32 11,110.21 138 120,039.40 381,438.32 11,110.21 1460,771 5,176,166.18 2,345,504.22 2,445,33,44 1460,721 381,438.32 11,110.21 2,453,702.10 158 120,039.40 381,438.32 11,110.21 158 2,356,701.07 5,393,501.07 2,393,501.01 158 2,356,701.07 5,393,500.49 2,393,500.42 158 2,356,701.07 5,393,500.42 2,393,500.72 168 2,366,138 2,393,500.72 2,393,500.72 17,802,560.54 3,375,506.54 2,394,500.72 13,37	TOTAL POWER PROD EXPS-MAINT	27,405,735,26 1,693,344,28	69,851,881,40 4,043,275,31	280,078,218.59 12 894 804 63	260,078,218.59
State 73.866.1672 73.866.1672 73.866.1672 27.374.024.22 2 165.504.24 (138.60.69) (659.26.47) (3.473.00.19) (3.473.00.19) 165.504.24 (3.13.10.05 1.415.16.5.4 (2.3473.00.19) (3.473.00.19) 155.504.24 (3.131.0.05 1.415.16.5.4 (3.145.10 (3.473.00.19) 154.504.24 (3.16.24.45) (3.16.24.45) (3.143.61.10) (3.34.435.11) 138.608.49 (3.16.16.24.45) (3.141.02.24) (3.141.02.24) (3.141.02.24) 138.608.49 (3.14.10.24.10 381.438.32 1.1170.21 (1.170.21) 14.85 733.924.21 2.430.281.40 381.438.32 1.1170.21 155 73.954.21 2.430.281.40 3.134.34.56 1.1170.21 155 2.0691.162.76 3.234.21.62.76 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91 2.2451.366.91<	TOTAL POWER PROD EXPENSES			10.000,050,051	12,895,805.63
(133,60,0.6) (666,246,47) (5,478,306,19) 165,504,244 442,391,89 2,478,306,19 165,504,244 442,391,89 2,131,096 611,310,96 1,415,195,34 6,344,435,10 1,546,50,084 4,330,281,40 8,396,435,10 1,546,50,084 1,415,195,34 6,344,455,10 1,346,500,49 6,730,281,40 8,396,093,84 1,346,500,40 381,438,32 1,1,170,21 1,393,919,43 6,730,281,40 8,306,093,84 1,339,24,21 2,430,281,40 8,346,586 1,339,24,21 2,430,281,40 8,346,586 1,333,924,211 2,430,282,10 11,170,21 1,333,924,211 3,235,27 11,170,21 1,333,924,211 5,596,162,75 2,431,90,42 2,5691,162,75 2,345,70,107 2,325,70,17 1,334,3360 1,1,70,21 2,325,70,17 2,5691,162,73 2,156,683,58 2,325,70,17 2,513,463,61 5,175,686,38 2,325,70,01,7 2,513,464,51 5,176,686,38 2,325,70,01,7 <t< td=""><td></td><td></td><td>73,896,156.72</td><td>272,974,024.22</td><td>272,974,024.22</td></t<>			73,896,156.72	272,974,024.22	272,974,024.22
Same Tropoly 24 (1,342,956,31) 442,991,89 (1,342,956,31) 2,135,610.86 (1,342,956,31) 2,135,610.86 (1,342,956,31) ES 733,924,21 2,366,033,76 (1,329,10,43 1,416,105,34 (1,362,10 0,304,436,10 1,135,510.86 (1,327,135,14 1,135,510.86 (1,327,135,14 1,135,510.86 (1,327,135,14 1,135,510.86 (1,319,435,44 1,135,510.86 (1,327,135,14 1,135,510.86 (1,317,136,101 1,136,134 1,1,170,21 2,136,033,44 2,131,346,35 2,131,346,35 2,131,346,37 2,136,510,107 2,243,136,510,107 2,243,1369,51 2,143,136,50 2,143,136,50 1,1,170,21 2,243,1369,51 2,243,1369,51 2,243,136,51 2,243,136,50 2,1,170,21 2,243,136,51	TRANSMISSION EXPENSES Transmission - Operation Transmission - Maintenance		(659,246.47)	(3,478,308,19)	13 478 304 101
1,345,096 1,415,195,34 (1,342,695,31) (1,342,695,31) 1,346,008,43 6,711,023,10 1,276,753,54 15,276,753,54 1,339,24,21 2,430,281,40 8,336,633,76 16,276,753,54 1,339,24,21 2,430,281,40 8,336,633,64 1,170,21 1,319,65 1,20,038,40 381,438,32 1,1,170,21 1,050,24 3,235,27 1,1,170,21 1,1,170,21 1,050,24 3,235,27 1,1,170,21 2,430,702 1,050,24 3,235,27 1,1,170,21 2,431,986,51 1,050,24 3,235,27 1,1,170,21 2,432,986,51 1,050,24 3,235,01,07 6,45,703,60 2,432,724,55 2,068,202,10 5,691,162,78 2,432,724 2,11,170,21 1,20,733,01 6,42,301,88 2,433,724 2,433,730,77 1,237,503,01 (1,133,419,101 (1,133,419,101 1,387,433,49 (1,133,419,126 (1,133,419,126 2,447,603,64 2,364,137,19,2690,48 2,364,101,07 2,567,753,00 (1,133,419,126 (1,133,419,126 1,387,413,226 2,364,137,221 3,31,02,269 2,376,038,01 9,377,604,457 3,28,170,229 2,3106,564,133,48 1,3324,173,226 2,38,170,229	TOTAL TRANSMISSION EXPENSES	25 853 36	442,991.89	2,135,610.88	2,135,610.86
611,310.66 1,415,165.34 6,334,465,10 1,345,068,43 6,714,023,10 16,276,753,54 1,353,919,43 6,714,023,10 22,641,188,65 1,345,068,43 5,740,281,40 8,936,093,64 120,038,40 381,438,32 1,1,170,21 120,038,40 381,438,32 1,1,170,21 120,038,40 381,438,32 1,1,170,21 120,038,40 381,438,32 1,1,170,21 138,561,01 5,691,162,78 2,431,296,51 1,050,24 3,235,27 1,1,170,21 1,050,24 3,235,27 1,1,170,21 13 2,335,31,11 5,691,162,78 2,431,296,51 143,551,01 5,691,162,78 2,432,792,56 2,3925,701,07 15 2,266,733,49 (1,133,41,32,49 (1,13,48) 17 (1,133,44,33,49 (1,133,41,32,49 (1,133,41,32,49 17,902,630,64 2,000 (1,387,41,32,49 (1,133,41,32,24 2,345,638,01 9,377,904,57 3,28,176,269,49 3 2,366,530,564 3,364,570 3,28,170,259 (1,133,41,32,24 2,366,546,428 87,240,435,21 3,28,170,229 (1,133,41,22,24 2,366,546,428 87,240,435,21 3,28,170,229 (2,28,37,60,48 2,	DISTRIBUTION EXPENSES		(00.402,012)	(1,342,695.31)	(1,342,695.31)
1,355,319,43 6,781,023,10 2,561,188,65 120,039,40 361,438,32 1,318,345,35 120,039,40 361,438,32 1,318,345,35 120,039,40 361,438,32 1,1,170,21 13 2,066,202,10 5,601,162,75 2,2,431,990,91 16 167,561,01 5,601,162,75 2,2,431,990,91 16 167,561,01 5,601,162,75 2,2,431,990,91 167,561,01 5,601,162,75 2,2,431,990,91 167,561,01 5,601,162,75 2,2,431,990,91 167,561,01 5,601,162,75 2,2,431,990,91 167,561,01 5,601,162,75 2,3,926,701,07 167,561,01 6,42,901,88 2,3,926,701,07 25,546,704,92 (1,134,84,7 6,42,901,88 261,346,47 6,42,901,88 2,566,204,92 261,367,77 0,00 (1,134,419,26) 0,00 0,00 (1,134,419,26) 2,3,675,628,27 7,193,430,45 3,2,801,48 2,3,675,638,01 9,337,804,45 3,2,801,46 3,3,056,564,28 87,240,455,21 32,8,170,25) 2,3,675,038,01 9,337,804,45 3,2,801,487,21 3,3,056,564,28 87,240,455,21 32,8,376,990,49 3,3,056,564,28 87,240,455,21 <td< td=""><td>DISTRIBUTION EXTENSES DISTRIBUTION - OPERATION DISTRIBUTION - MAINTENANCE TOTAL DISTRIBUTION EXPENSES</td><td>611,310.95 1,348,608,49</td><td>1,415,195.34 4,365,833.76</td><td>6,364,435.10 16 276 753 44</td><td>6,384,435.10</td></td<>	DISTRIBUTION EXTENSES DISTRIBUTION - OPERATION DISTRIBUTION - MAINTENANCE TOTAL DISTRIBUTION EXPENSES	611,310.95 1,348,608,49	1,415,195.34 4,365,833.76	6,364,435.10 16 276 753 44	6,384,435.10
IES 733,924,21 2,430,281,40 8,938,093.84 8,938,093.84 120,038,40 381,438.32 1,1,170.21 1,1,170.21 12 1,050.24 3,235.27 11,170.21 15 147,501.01 5,661,162.76 22,431,886.91 16 2,056,703.60 1,463,703.60 1,463,702.15 2,255,703.11 6,176,866.35 2,555,701.07 1,403,702.15 2,235,783.11 6,176,866.35 2,555,701.07 1,133,40) 2 2,555,701.07 1,133,40) 1,133,40) 1 6,176,866.35 2,335,704.92 1,1433,702,15 2 2,556,703.60 1,1433,702,15 2,143,40) 1 8,176,866.35 2,335,704.92 1,1433,702,15 2 1,337,904.67 3,356,036.04 2,133,40,30 1 1,337,204.50 1,1334,80 1,1334,80 1 1,333,704.67 2,133,40,30 2,133,40,30 1 1,333,704,67 2,143,40 1,1334,90 1 3,376,034,67 2,133,40 2,133,4		1,959,919.43	5,781,029.10	22,641,188.65	22,641,188.65
ES 120,039.40 361,438.32 1,318,345.35 1,3 1 1,050.24 3,235.27 1,1,170.21 1,3 1 2,069,202.10 5,691,162.76 22,431,998.91 22,4 1 167,691.01 5,691,162.76 22,431,998.91 22,4 1 455,703.11 5,691,162.76 22,431,998.91 22,4 1 6,176,868.36 1,493,702.15 21,4 2,236,733.11 6,176,868.36 2,493,702.15 21,4 2,236,733.11 6,176,868.36 2,493,702.15 22,4 2,236,733.11 6,176,868.36 2,493,702.15 23,9 2,236,733.11 6,176,868.36 2,493,702.15 23,9 2,55 2,566,204.32 2,14 23,935,701.07 23,9 2,56 (1,387,340.70) (1,633,940.89) (1,133,49) (2,13,40) 2,56 (1,387,340.70) (1,634,219.26) 2,14 2,14 2,55 2,566,506.57 (1,334,219.26) 2,14 2,14 2,56 (1,387,340.70) (1,634,219.26) (2,13,40) (2,13,40) 2,55 2,566,506.73 0,00 (1,334,219.26) (2,13,50,46) 2,566,558.57 3,37,500.457 3,280,457 3,280,45	TOTAL CUSTOMER ACCT EXPENSES	733,924.21	2,430,281.40	10 ACP 8	
1,050.24 3,235.27 1,170.21 1,318,345.36 1,3 160.24 3,235.27 1,170.21 1,170.21 1,2 167,581.01 5,691.162.76 2,2,431,896.91 2,24 1,4 167,581.01 5,691.162.76 2,3,926,701.07 2,2,4 1,4 2,255.783.11 6,176,866.36 2,3,926,701.07 2,3,9 2,3,926,701.07 2,3,9 2 2,51,348.47 6,42,901.88 2,3,926,570.07 2,3,926,570.07 2,3,9 2,3,926,570.07 2,3,9 2 (1,137,348) (1,333,940.89) (278,376,90.49) 2,1,13,48 2,26 2,3,926,577.73 2,3,9 2 (1,387,433.49) (1,333,940.89) (1,333,940.89) (2,18,34,710.25) 2,28 3,376,096 2,28 3,376,096 2,28 3,28 3,286,37 3,28,37 3,28,47 2,38,47 2,36,37 3,28,45 3,28,47 2,32,64 3,28,45 3,28,47 2,32,64 3,28,45 3,28,47 2,32,64 3,28,45 3,28,47 2,32,64 3,28,47 3,28,47 <t< td=""><td>TOTAL CUST SERVAINFO EXPENSES</td><td>120.039.40</td><td></td><td></td><td>8,938,093.84</td></t<>	TOTAL CUST SERVAINFO EXPENSES	120.039.40			8,938,093.84
S 2,066,202,10 5,691,162.75 22,431,996.51 22,431,996.51 1,493,702,15 1,493,702,15 1,493,702,15 1,493,702,15 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701,07 23,925,701 23,925,701 23,925,701 23,926,701 23,926,701 23,926,701 23,926,701,07 23,925,701 23,926,701 23,926,701,07 23,926,701 23,926,710 32,961,872 23,926,701 23,926,701 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,926,710 32,	TOTAL SALES EXPENSES	1 050 24		1,378,345.36	1,318,345.36
S 2,068,202.10 5,691,162.76 22,431,998.91 22,4 167,581.01 6,776,366.36 1,493,702.15 1,4 2,335,783.11 6,176,866.36 23,925,701.07 23,9 2,535,783.11 6,176,866.36 23,925,701.07 23,9 2,55 261,348.47 6,42,901.88 2,565,701.07 23,9 2,55 261,348.47 6,42,901.88 2,565,701.07 23,9 2,55 21,348.47 6,42,901.88 2,586,204.92 2,5 2,55 (1,13.48) (1,13.48) (2,18 2,566,507.73) (2,18 2,55 0.00 0.00 (1,834,219.26) (2,18 3,376,056 2,366,500.49 2,366,300.49 2,366,300.49 2,366,300.49 2,366,300.49 3,266,300.49 3,266,300.49 3,266,310 3,266,300.49 3,266,300.49 3,266,300.49 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,310 3,266,3	ADMINISTRATIME & CENTRAL TARGO		12.002,0	11,170.21	11,170.21
PS 261,348.47 642,901.88 2,696,204.92 2,5 (1.113.48) (278.37) (1.113.48) (1.113.48) (1.387,340.70) (1.833.940.89) (2.882,507.73) (2.88 (1.387,433.49) (1.834,219.26) (2.883,170.26) (2.81 29,677,6038.01 9,337,804.57 328,170.26) (2.81 33,050,564.28 87,240,455.21 328,172,21 235,31	Auminis Induity & GENERIAL EXPS Admins & General - Operations Admin & General - Maintenance TOTAL ADMIN & GENERAL EXPS	2,068,202.10 167,581.01 2,236,783,11	5,691,162,76 485,703,60 6,176,868.36	22,431,998,91 1,493,702,15 23,955,701,07	22,431,998.91 1,493,702,15
(92.79) (278.37) 2,586,204.92 2,5 CE (1,113.48) (1,113.48) CE (1,387,340.70) (1,833.940.89) (2,882,507.73) 0.00 0.00 0.00 450.96 (1,387,433.49) (1,833.940.89) (2,882,507.73) (2,8 29,675,628.27 77,902,630.64 296,376,990.49 296,31 23,050,564.28 87,240,435.21 328,178,652.70 328,17	TOTAL FACTORED ACCTS REC EXPS	261.348.47	44 DO1 C10		10.101,626,62
(92.79) (278.37) (1,113.48) SS (1.387,340.70) (1,833,940.89) (2,882,507.73) (2,8 CE 0.00 0.00 450.96 (2,8 (1,387,433.49) (1,834,219.26) (2,833,170.26) (2,8 29,675,528.27 77,902,530.54 295,376,990.49 295,37 32,8 33,050,564.28 87,240,435.21 328,178,652.70 328,17 328,17	(GAIN) LOSS		00'l 00'740	2,596,204.92	2,596,204.92
ES (1.387,340.70) (1.833,940.89) (2.882,507.73) (2.81 0.00 0.00 1.00 (1.833,249) (2.82,507.73) (2.81 (1.387,433.49) (1.334,219.26) (2.883,170.26) (2.81 29,576,990.49 295,31 3,376,038.01 9,337,804.57 32,801,872.21 32,80 33,050,564.28 87,240,435.21 328,178,852.70 328,13	GAINS FROM DISPOSAL OF UT PLT	(92.79)	(278.37)	(1.113.48)	(1,113,48)
0.00 0.00 0.00 0.00 450.06 450.06 (1,387,433.49) (1,384,219.25) (2,883,170.25) 28,3770.25) 28,376,990.49 28 3,376,990.49 28 3,376,990.49 28 3,376,990.49 28 3,376,990.49 32 3,376,990.49 32 3,376,956.428 87,240,435.21 328,178,852,70 32	GAINS FROM DISP OF ALLOWANCES LOSSES FROM DISP. OF ALLOWANCE	(1,387,340.70)	(1,833,940.89)	(2.882.507.73)	() 880 ENT 73)
(1,050,564.28) (1,834,219.26) (2,883,170.26) 29,675,628.27 77,902,630.64 295,376,990.49 21 3,375,038.01 9,337,804.57 32,801,872.21 3 33,050,564.28 87,240,436.21 3228,178,862.70 33	TOTAL (GAIN) LOSS	0.00	0.00	450.96	(2,004,001,13) 450.96
29,875,528.27 77,902,630.64 285,375,990.49 3,375,038.01 9,337,804.57 32,801,872.21 33,050,564.28 87,240,435.21 328,178,862.70	TOTAL OBEBATION EVENING	[Et.Ct. 1001]	(1,834,219.26)	(2,883,170.25)	(2,883,170.25)
33,050,564.28 B7,240,436.21 328,178,862.70 3	TOTAL MAINTENANCE EXPENSES	29,675,628.27 3,375,038.01	77,902,630,64 9,337,804.57	295,376,990.49 32,801,872.21	285,376,890.49 32,801,872.21
	TOTAL OPERATION & MAINT EXPS	33,050,564.28	87,240,436.21	328,178,862.70	32R 178 AA2 70

Section II Application Exhibit-A Page 263 of 352

Kentucky Power ompany Taxes Applicable T erating income December J, 2004

.

-

GLR1170S

ACCOUNT NUMBER	DESCRIPTION	ONE MONTH ENDED December 31, 2004	THREE MONTHS ENDED December 31, 2004	YEAR TO DATE	TWELVE MONTHS ENDED
0001001	OTHER TAXES-FEDERAL & STATE				Vecamber 31, 2004
4081003	FICA Federal Unemployment Tsy	130,703.32	* 489,037.49	2 045 544 AB	
408100500	Real & Personal Property Taxes	296.40	649.42	23,125,77	23 126 77
408100501	Real & Personal Property Taxes	. 00.0	0.00	0.00	0.00
408100502	Real & Personal Property Taxes		0.00	00.0	0.00
408100503	Real & Personal Property Taxes	520 600 00		96,721.07	96,721.07
408100504	Real & Personal Property Taxes		1,/12,485.90	6,850,834.64	6,850,834,64
408100599	Real & Personal Property Taxes	000	004.90	884.96	884.96
4001007	State Unemployment Tax	163.33	00.0 35 52	0.00	0.00
408100602	State Franchise Taxes State Economics Taxes	0.00	0.00	13,269.84	13,269.84
408100804	State Franchise Taxes	J 3,933.00	13.933.00	0.00	0.00
408101000	State Excise Taxes	11,780.00	35,580.00	13,333.00	13,933.00
408101702	St Lic/Rostrtion Tax/Faes	0.00	0.00	00.0	
408101703	St Lic/Restrtion Tax/Fees	0.00	0.00		
408101704	St Lic/Rgstrtion Tax/Fees		0.00	0.00	000
408101802	St Publ Serv Comm Tax/Fees		0.00	375.00	375.00
408101803	St Publ Serv Comm Tax/Fees		0.00	0.00	00.0
408101804	St Publ Serv Comm Tax/Fees	42,035,00	0.00	263,826.80	263,826.80
408101901	State Sales and Use Taxes	000		252,210.00	252,210.00
408101902	State Sales and Use faxes	0.00		0.00	0.00
408102202	Mier State and Lose Laxes	0.00	10.51	0.00	0.00
408102902	Real/Pers Print Tov For I areas	0.00	0.00		56.79
408102903	Pers Prob Tax-Cap Leases	0.00	0.00		, 0.00
408102904	Real/Pers Pron Tax-Can I asses	0.00	0.00	7.842.19	0.00
4081033	Fringe Benefit Loadino - FICA	14,564.00	43,716.00	177.203.65	1,700,1 177 703 EE
4081034	Fringe Benefit Loading - FUT	(28,288.12)	(207,219.06)	(685,784.40)	101 AST 284 AN
4081035	Fringe Benefit Loading - SUT	(1,0/2,20)	(3,427.31)	(13,597.70)	(13.597 70)
408103604	Real Prop Tax-Cap Leases		(1,163.05)	(3,624.79)	(3.824.79)
	TOTAL OTHER TAXES-FED & STATE	724,276.44	2,213.694.11	11,554.29 0 444 242 20	11,554.29
1001001001	STATE, LOCAL & FOREIGN INC TAX				9,144,645.68
408100202	Income Taxes, UOI - State	0.00	U) U		A
409100204	Income Faxes, UCI - State	(1,202.807.00)	(1.202.807.00)	0.00	
	TOTAL ST. LOC & FOR INC TAYES	36,405.00	(159,735.00)	900.015.00	
		(1,166,402.00)	(1,362,542.00)	(302,792.00)	
	FEDERAL INCOME TAXES				
4091001	Income Taxes, UOI - Federal	(4,295,191.88)	(4 537 867 07)		n E 26
4111001	Provider VI Util Op Inc-Fed	25,408,418.39	(28,517,183,70)	(4,394,398.37) 60 300 066 30	Exl 4 (
4114001		(18,128,447.63)	35,280,574,40	75 374 376 EVI	nit
	TOTAL FEDERAL INCOME TAXES	(161,596.00)	(356,408.00)	(1,233,051.00)	0 it - 12 00 00 00 00 00 00 00 00 00 00 00 00 00
		2,023,182.88	1,869,127.63	9,298,340.33	Δ.
	TOTAL TAXES APPLIC TO OPER INC	2,381,057.32	2.720.279.74	40 100 103 04	
					18,140,193.91

9 8 **9**

יאנווענגא י סאפר כסתpany Taxes Applicable to Other Income & Deductions ל December 31 להחג

j 10

GLR1210S		ă	December 31, 2004		
ACCOUNT	R DESCRIPTION	ONE MONTH ENDED December 31, 2004	THREE MONTHS ENDED December 31, 2004	YEAR TO DATE December 31. 2004	TWELVE MONTHS ENDED
408201404	TAXES OTHER THAN INC TAX St Lic/Rgstrion Tax/Fees TOTAL TAXES OTHER THAN INC TAX	0.0	0.00	275:00	275.00
4092001 4102001 4112001 411200199 4115001	FEDERAL INC TAXES - OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def I/T-Cr Oth I&D - Federal Prv Daf I/T-Cr Oth I&D - Federal Prv Daf I/T-Cr Oth I&D - Fed Cum Eff Acct Chg-Prov DFIT OLD ITC Adj, Non-Util Oper - Fed TOTAL FEDERAL INC TAXES - OI&D	(300,471.02) 481,376.00 (270,374.60) 0.00 0.00 (89,469.62)	438,826,61 (16,145,612.75) 15,620,179,91 0.00 0.00	2,9,00 1,827,429,61 2,652,452,25 (4,804,040,09) (4,804,040,09) 0,000	275.00 1,827,429.61 2,652,452.25 (4,804,040.09) 0.00 0.00
	STATE INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D			(27.001,420)	(324,158.23)
	LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D				
	FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D				
	TOTAL TAXES APPLICABLE TO OI&D	(89,469,62)	(86,606.23)	. (323,883.23)	(323,883.23)

Section II Application Exhibit-A Page 265 of 352

'n

K CKY POWER COMPANY AIL · ECTRIC UTILITY PROPERTY YEA J DATE - December, 2004
N DETAIL

۰.

τ

.

. 1	
3	
둰.	
2	
ता	

ADDITIONS ORIGINAL COST RETIREMENTS ADJUSTMENTS TANK 77.46 11.301.451.80 (3.166.566.80) (0.00) 77.46 11.301.451.80 (3.166.566.80) (0.00) 828 5.784.673.86 (1.134.66.56.80) (0.00) 8.89 5.784.673.86 (1.134.66.56.80) (0.00) 8.89 5.784.673.86 (1.134.66.56.80) (0.00) 8.89 5.784.673.86 (1.134.66.56.80) (0.00) 8.89 5.784.673.86 (1.134.66.56) (0.00) 8.89 5.784.673.86 (1.134.66.56) (0.00) 8.80 0.00 0.00 0.00 0.00 0.00 0.00 0.00 1.39.525.980.72 (25.153.900.45) (1.497.744.38) 1.38 38.474.805.02 (1.497.744.38) 1.39 35.525.980.72 (25.153.900.45) (1.497.744.38) 1.39 38.474.805.02 (1.497.744.38) (1.497.744.38) 1.39 38.474.805.02 (25.153.900.45) (1.497.744.38) 1.39							01/12/05 07:0
463.362.277.46 11.301.461.30 (3.166.36.10) (0.00) 0.00 465.362.277.46 11.301.461.30 (3.166.36.10) (0.00) 0.00 465.362.277.46 11.301.461.30 (3.166.36.10) (0.00) 0.00 465.362.277.46 11.301.561.30 (3.166.36.10) (0.00) (2.273.0.0) 465.365.561.31 2.34.473.86 (1.13.466.61 (0.11.13.466.61) (0.00) (0.00) 465.05.61.81 2.104.375.36 (0.011.467.36) (1.13.466.61) (0.00) (0.00) 465.05.61.81 2.104.375.36 (0.011.467.161) (0.011.471.461.91) (0.00) (0.00) 465.05.61.81 0.00 0.00 0.00 0.00 0.00 465.05.61.81 35.754.980.72 (35.154.90.461) (1.471.41.30) (22.755.00) 475.05.61.71 35.754.90.461 (3.64.151.34.41.30) (1.471.41.30) (0.00 476.41.91 35.754.90.461 (1.461.74.41.30) (1.471.74.41.30) (22.755.00) 476.41.71 35.724.90.461 (3.54.154.90.461) (1.461.74.41.30) <t< th=""><th>ILLY PLANT</th><th>BALANCE</th><th>ADDITIONS</th><th>ORIGINAL COST RETIREMENTS</th><th>ADJUSTMENTS</th><th>TRANSFERS</th><th>ENDING BALANCE</th></t<>	ILLY PLANT	BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
46-382_227/4 1,371;381,160 (3,166,561.30) (0.00) (2,2126.00) 2136-60,578.83 5,744,673.34 (1,137,346.35) 0.00 (2,2126.00) 214.001 1,312,661,355.43 2,148,55.23 (1,137,346.35) 0.00 (2,2126.00) 214.001 1,312,661,355.43 0.00 0.00 (2,313,440.35) 0.00 214.001 1,312,661,355.43 0.00 0.00 (2,313,440.35) 0.00 215.061,655.68 0.00 0.00 0.00 (2,417,344.35) 0.00 2060 0.00 0.00 0.00 0.00 0.00 2011 0.00 0.00 0.00 0.00 0.00 2011 0.00 0.00 0.00 0.00 0.00 2011 0.00 0.00 0.00 0.00 0.00 2011 0.00 0.00 0.00 0.00 0.00 2011 0.00 0.00 0.00 0.00 0.00 2011 0.00 0.00 0.00		456,382,227,46	11,301,951.80	. (3,186,565.80)	(000)		00 670 AUT 131
378.46/578.89 5.74.47.3 (1.113,48.5.6) 0.00 2.215.60) 01.4 (40) 1.312,486.135.41 39.323,380.72 (2.873,346.15) 0.00 (2.215.60) 01.113,145.41 39.323,380.72 (2.873,346.15) (0.00) (2.215.60) 1 01.113,145.41 39.322,380.72 (2.874,530.45) (0.00) (2.115.60) 1 01.010 0.00 0.00 0.00 0.00 0.00 0.00 01.010 0.00 0.00 0.00 0.00 0.00 0.00 0101100 0.00 0.00 0.00 0.00 0.00 0.00 0101100 0.00 0.00 0.00 0.00 0.00 0.00 011100 0.00 0.00 0.00 0.00 0.00 0.00 011100 0.00 0.00 0.00 0.00 0.00 0.00 011100 0.00 0.00 0.00 0.00 0.00 0.00 011100 0.00 0.00 0.00 0.00	TOTAL PRODUCTION	456,362,227.46	11,301,951.60	(3,166,565.80)	(0.00)		464,497,613,78
If 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		379,640,578,89 476,858,589,13	5,784,873.86 22,186,355.26	(1, 113,485.56) (20,873,849.09)	00°0	0.00 (22.125.00)	384,291,767.19 384,291,767.19
12,899,855,89 1,299,855,89 0,00 0,100 (1,407/14,39) 0,00 VEED OR SOLD UNEITION 0,00 0,00 0,00 0,00 0,00 0,00 VIT IN SERVICE 1,335,61,021;47 33,232,380,73 (1,497/14,134) (22,135,00) 1 UNE USE 5,882,61,021;47 33,232,380,73 (23,61,531,44,134) (22,135,00) 1 URE USE 5,882,61,021;47 33,222,380,73 (23,61,531,44,134) (22,135,00) 1 UNE USE 5,882,610,73 38,474,605,62 (23,61,50,04) (1,497/14,134) (22,135,00) UNE USE 1,342,647,73 34,74,605,62 (23,652,600,74) (1,497/14,134) (23,135,00) UNT PLANT 1,144,764,71 34,74,605,62 (24,500,40) (1,497/14,13) (23,135,00) UT PLANT 1,144,764,71 34,74,605,02 (24,500,40) (1,497/14,13) (23,135,00) UNT PLANT 1,144,764,17 1,145,744,13) (1,497/14,13) (23,135,00) (1,497/14,13) UT PLANT 1,144,744 0,00 0,00 <	TOTAL (ACCOUNTS 101 & 106)	1,312,861,395.48	39,252,980.72	(25,153,900.45)	(0.00)	(22,126.00)	1,326,938,350.75
WSED OR SOLD UNETTION UNE USE 0.00 0.00 0.00 <td></td> <td>12,699,625.86</td> <td>0.00</td> <td>0.00</td> <td>(1,487,744.38)</td> <td>0.00</td> <td>11,201,881.49</td>		12,699,625.86	0.00	0.00	(1,487,744.38)	0.00	11,201,881.49
WT IN SERVICE 1,326,561,027,14 39,252,960,72 (25,151,900,45) (1,497,744,38) (22,125,00) 1 URE USE 5,862,010 0.00 0.00 0.00 0.00 0.00 0.00 0.00		0.0	0.00	00.0	0.00 0.00	- 0.0 0.0	0.0
URE USE 5,852,819.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	TOTAL ELECTRIC PLANT IN SERVICE	1,326,661,021.34	39,252,980.72	(25,153,900.45)	(1,497,744.38)	(22,125.00)	u.uu 1,338,140,232,23
K IN PROGRESS: 17,322,607.58 38,474,005.02 (778,175.70) 17 PLANT 1,345,76,417.53 7,145,76,417.53 38,474,805.02 7,155,100 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (778,175.70) 1,437,744,38) (721,55,00 0,000 0,00		6,862,818.00	0.00	0.00	0.0	0.00	6,862,819,00
17,322,607.58 36,47,405.02 (778,175.10) 177 PLANT 178,175.10 778,175.10 778,175.10 778,175.10 778,175.10 778,175.10 778,175.10 778,175.10 725,153,00.45 7,457,14.30 7,553,00.45 7,457,14.30 7,555,00 0.							
ITY PLANT <u>1,349,746,47.93 38,474,805,02 (25,153,900,45) (1,437,744.39) (22,125,00) 1</u> Y-UEASED 974,253,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00		17,322,607.58	38,474,805.02 (39,252,980.72) (778,70)				, 16,544,431,89
Y-OWNED 974,253.00 0.00 0.00 0.00 22,125.00 Y-LEASED 0.00 0.00 0.00 0.00 0.00 0.00 4.584,778.41 0.00 (204.00) 0.00 0.00 0.00 ANT 5.569,031.41 0.00 (204.00) 0.00 0.00 0.00	TOTAL ELECTRIC UTILITY PLANT	1,348,746,447.93	38,474,805.02	(25,153,900.45)	(1,497,744.38)	(22,125.00)	1,361,547,463.12
Y-OWNED 974,253.00 0.00 0.00 0.00 22,125.00 Y-LEASED 0.00 0.00 0.00 22,125.00 4,584,778.41 0.00 (204.00) 0.00 0.00 0.00 ANT 5,569,031.41 0.00 (204.00) 0.00 0.00 0.00	ITHLITY PLANT			-			
5,559,031,41 0.00 (204,00) 0.00 0.00	19001 NONUTILITY PROPERTY-OWNED 19002 NONUTILITY PROPERTY-LEASED 25-29 OTHER INVESTMENTS	974,253.00 0.00 4,584,778.41	00.0 00.0 00.0	0.00 0.00 (204.00)	0.0 00.0	22,125.00 0.00	. 00,876,366 996,378,00 0,00,0
	TOTAL NONUTILITY PLANT	5,569,031.41	0.00	(204.00)	0.00	0.00	4,594,574.41

Section II Application Exhibit-A Page 266 of 352

KEN'L ~.KY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, A DEPLETION YEAR TO DATE - December, 2004	

3LR7410V

Section II Application Exhibit-A Page 267 of 352

:

OFICINAL NET REM TRANSFER FUNIG COST SALV COST ADJUSTMENTS ENDIG 233 (3144 965 76) (4673 4005 47) 0.00 157 944 173 78 231 (1)17/262.73 (4673 400 44) 0.00 157 944 173 78 ENDIG 231 (1)17/262.73 (4673 400 44) 0.00 157 944 173 78 ENDIG 231 (1)17/262.73 (4673 400 44) 0.00 157 945 73.73 ENDIG 231 (1)17/262.73 (4673 400 44) 0.00 158 940 173.73 ENDIG 231 (1)17/262.722.01 (31.460 04) 0.00 159 447 173.87 ENDIG 231 (31.460 04) 0.00 0.00 2.367 941 13.2 ENDIG 231 (31.460 04) 0.00 0.00 2.367 941 52 ENDIG ENDIG 232 (31.460 04) 0.00 0.00 2.367 941 52 ENDIG ENDIG 233 (1)132 (1)132 2.367 941 52 ENDIG ENDIG ENDIG 000	BEGINNING
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 113 0.00 0.00 113 0.00	BALANCE TO DATE
0.00 0.00 0.134,965 78) (A73,400,44) 0.00 0.117,562 73) (A73,400,44) 0.00 0.117,562 73) (A73,400,44) 0.00 0.117,562 73) (A73,400,44) 0.00 0.117,562 73) (A73,400,44) 0.00 0.111,107,562 73) (A148,50) (A148,50) 0.111,11,167,615 (A148,50) (A148,50) 0.101 (B1,448,50) (A148,50) 0.123,11 (A148,50) (A148,50) 1.1492,575,65 (A173,400,46) (A173,400,46) 1.11,211,678,45) 0.00 0.00 0.101 0.00 0.00 0.101 0.00 0.00 0.101 0.00 0.00 0.101 0.00 0.00 0.100 0.00 0.00 0.000 0.00 0.00 0.000 0.00 0.00 0.000 0.00 0.00 0.000 0.000 0.00 0.000 0.000 0.00 0.000 0.000 0.00 0.000 0.000 0.00 0.000 0.000 0.00 0.000 0.000 0.000 0.000 0.000 <t< td=""><td></td></t<>	
2 (3,134,865.78) (4,673,400.44) 0.00 161 2 (1,107,282.75) (4,673,400.44) 0.00 100 2 (1,107,282.75) (4,673,400.44) 0.00 100 2 (19,689,883.45) (4,673,400.44) 0.00 113 0.00 3.287,546.56 1,192,576.56 113 1 (16,107,282.750) (886,477,46 0.00 0.00 0.100 3.287,546.56 1,192,576.56 113 0.173,655.60) 1,166,477,46 0.00 0.00 (1,173,655.60) 0.00 0.00 2.87 0.101 0.00 0.00 2.87 5.87 0.101 0.00 0.00 2.87 5.87 0.100 0.00 0.00 2.87 5.87 0.100 0.00 0.00 0.00 25,153,900,450 0.00 0.00 0.000 0.00 2.87 456,6 204,000 0.00 0.00 2.44,00	
3,287,546.56 1,192,575,56 1,192,573,59 1,11 1,192,573,59 1,11 1,192,573,59 1,11 1,173,455,60 0,00 0,00 0,00 1,173,455,60 0,00 1,173,455,60 0,00 1,173,455,60 0,00 1,173,455,60 0,00 1,173,455,60 0,00 0,00 0,00 0,00 0,00 2,87 8,3 0,00 0,00 2,87 8,3 0,00 0,00 2,87 8,3 0,00 0,00 2,51,53,900,45 0,00 0,00 0,00 2,51,53,900,45 0,00 0,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 0,00 2,24,00 2,00 2,24,00 0,00	158,940,140.67 107,429,075,45 134,139,822,22 134,138,822,22 (5,467,138,48) 0.00
(31,600,04) (802,34) (1,132,573,59 (31,600,04) 0.00 0.00 (1,173,455,60) 0.00 0.00 (1,173,455,60) 0.00 0.00 (1,173,455,60) 0.00 2.87 (1,211,578,45) 0.00 0.00 0.00 0.00 (268,004,45) (362,34) (362,34) (323,571,87 (204,00) 0.00 0.00 (204,00) 0.00 0.00 0.00 (204,00) 0.00 0.00 204,00	395,041,899.86 39,198,136,19
(31,600.04) 0.00 0.00 0.00 0.00 0.00 0.00 0.0	
(1,173,855,60) 0,00 0,00 2,87 2,87 0,00 0,00 2,87 2,87 0,00 0,00 2,87 2,87 2,87 2,87 2,87 2,87 2,87 2,87	857,524,02 140,243,16 4,568,893,41 217,500,48
0.00 0.00 0.00 2.87 0.00 0.00 0.00 (568,004.69) 0.00 0.00 0.00 0.00 (25,153,900,45) (502,34) 622,571,87 421 (302,34) (523,571,87 421 (302,34) (302,34) 622,571,87 421 (302,34) 0.00 0.00 (204,00) 0.00 0.00 2.04,00 (204,00) 2.04,00 2.04,00	5,565,660,61 4,003,416,00
0.00 (369,004.69) 0.00 0.00 (369,004.69) (35,153,900.45) (802.34) (23,571.87 (35,1571.87 (204.00) 0.00 0.00 0.00 0.00 (204.00) 0.00 2.04.00 (204.00) 0.00 2.04.00	7,407,962.12 0.00
0.00 0.00 0.00 0.00 0.00 (25.153.900.45) (802.34) (22.157.1.87) (25.157.1.87) (25.157.1.87) (25.157.1.87) (20.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0.00
(802.34) (52),571,87 0.00 0.00 0.00 0.00 0.00 204.00 204.00	408,016,522.69 43,201,552.19
0.00 0.00 0.00 0.00 0.00 0.00 204.00	
0.00 0.00 0.00 0.00 204.00 204.00	148,258,55 (2,306,31) 6,669,72 (2,306,91) 0,00
0.00 204.00 204.00 4	0.00 0.00 0.00 0.00

Section II Application Exhibit-A Page 268 of 352

KENTUCKY POWER COMPANY MONTHLY REPORT TO KPSC - NOVEMBER 2004

Section II Application Exhibit-A Page 269 of 352

American Electric Power I Riverside Plaza Columbus, OH 43215-2373 aep.com

American" Electric Power

December 29, 2004

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed November 2004 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

icicy adelman

Craig M. Adelman Administrator - Regulated Accounting

CMA/hf

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

																				•						Þ	\p			on	Ex	hit	on I bit-A 352	۱		
1 - F - BB	12/10/04 16:59 12 MONTHS ENDED	NOVEMDER 34, 2004		400,139,135.66 41 400 609 16	441,539,744.82	441.539.744.82			97,211,856.90	2,399,874,65 137,345,528,57	52,632,721.00	32, 155, 130.62	321,744,211.94	43,720,643.00	3,000,002.45 (232.025 00)	6,160,021.45	380,479,513.83	61.060 230 98		10E 000 00	260,633.62 (3 117 728 05)	(1 480 481 82)		59,579,749.17		27,033,734.66	374,688.20	1,108,979.76	67,382.37	755,500.39	29,676,717.78	29,468,036,46			00.0	30,111,712.71
	YEAR TO DATE November 30 2004		364 380 817 74	38,154,138.55	399,434,985.75	399,434,985.75			88,973,011.65 2 3 3 4 4 2 3 4	126,337,053.32	48,069,556.04	29,426,834.20	295,128,298.42	40,148,180.20 A 420 360 14	863,610.00	6,475,157.45	351,035,615.21	48,399,370,55		2 126 707 26	(2,722,249.97)	234,688.61 (360,854.09)		40,038,516,45		24,815,324.47	321.900.33	1,016,356.13	61,787.20	718,242,23	27,239,970.45	27,032,835.53		21 005 680 92	0.00	28.089,680.82
ampany Statement 2004	3 MONTHS ENDED November 30, 2004		89.934.447.30	10,065,458.24	99,999,905.54	99,999,905.54	•		24,924,530.36 1.311.851.43	37,137,523.39	13,035,614.74	/,043,399.66 84 052 040 70	04,U32,V13,58 11 053 334 64	2,227,614,16	(417,300.00)	(3,221,625.55)		6,304,962.71		532,766.41	(812,445.32)	59,725.61 (219,953.30)	6.085.009.42	74.000,0000		6,686,101.07	82,805.86	277,188.09 16 845 60		194,108.60 7 200 445 57	(59,236.67)	7,149,908.90		(1,064,899.48)	0.00 (1.064 899 48)	
Kentucky Pow Jupany Comparative Income Statement November 30, 2004	1 MONTH ENDED November 30, 2004		31,752,511.00	2,736,888.09	. 34,489,399.09	34,489,399.09		7 17 958 10	(783,055.50)	13,087,619,69	4,824,109,48	27.031.951.43	3,695,771.09	714,922.67	(127,310.00)	31 407 728 27		3,082,170.82		88,734,93	(21,053.45)	(11,299.68) 56,081.80	3,138,252.62			2,219,607.72	7,913.16	5,615,20		2,387,184.28	(27,394.86)	2,359,789.42		778,463.20	0.00 778,463.20	
GLR1100S	DESCRIPTION	OPERATING REVENUES	SALES TO NON AFFILIATES	GROSS OPERATING REVENTIES		I U I AL OPERATING REVENUES, NET	OPERATING EXPENSES OPERATIONS	FUEL	PURCHASED POWER NON AFFIL	OTHER OPERATION	MAINTENANCE	TOTAL OPER/MAINT EXPENSES	DEPRECIATION AND AMORTIZATION	STATE LOCAL & COPECAN INCOME TAXES	FEDERAL INCOME TAXES	TOTAL OPERATING EXPENSES			OTHER INCOME AND DEDUCTIONS	OTHER INCOME OTHER INCOME RENINCTIONS	INC TAXES APPL TO OTH INCRDED	NET OTHR INCOME AND DEDUCTIONS	INCOME BEFORE INTEREST CHARGES	INTEREST CHARGES	INTEREST ON LONG-TERM DERT	INT SHORT TERM DEBT - AFFIL	AMORT OF DEBT DISC. PREM & FYD	AMORT LOSS ON REACOURED DEBT	OTHER INTEREST EXPENSE	TOTAL INTEREST CHARGES	AFUDC BORROWED FUNDS - CR NET INTERECT CUADGES		NET EXTRAORDINARY ITEMS	NET INCOME BEFORE PREF DIV PREF STX DIVIDENIN DECUMERATION	NET INCOME - EARN FOR CMMN STK	· · · · · · · · · · · · · · · · · · ·

Section II Application Exhibit-A Page 271 of 352

Balance Sheet - Assets November 30, 2004	zt - Assets 30, 2004	12/10/04 16:59
DESCRIPTION	MONTH END BALANCES November 30, 2004 Decemb	BALANCES December 31, 2003
ELECTRIC UTILITY PLANT		
PRODUCTION	462.393.589 63	467 341 000 30
IRANSMISSION	385 635 600 34	UC.SUU,1 PC, 10F
DISTRIBUTION		301,334,147.96
GENERAL		425,687,726,11
CONSTRUCTION WORK IN PROGRESS	59,038,036,26	68,040,956.97
TOTAL ELECTRIC LITILITY DI ANT	12,836,289.46	17,322,607.58
LESS ACCUM PRV-DEPR DEPLANDED	1,360,014,314.78	1,349,746,447.93
NET ELECTRIC UTILITY PLANT	(427,572,587,68) 932,441,727.10	(408,016,522,59) 941,729,925,33
OTHER PROPERTY AND INVESTMENT LT ENERGY TRADING CONTRACTS	21.752.719.00	16 134 242 13
NET NONUTILITY PROPERTY	5,438,886.86	5,423,079.77
TOTAL OTHER INVESTMENTS	397,017.07	1,021,507,17
TOTAL OTHER PROP AND INVSTMNTS	27,588,622.93	22,578,829.07
CIBBENT AND ACCRISE CONTRACTOR	•	
CONVENT AND ACCRUEU ASSETS CASH AND CASH FOLINAI FNTS		
ADVANCES TO AFFILIATES	249,526.09	886,067.16
ACCOUNTS RECEIVABLE-CUSTOMERS	1/,484,838.75	00.00
ACCOUNTS RECEIVABLE - MISC	10,260,379.42	17,793,158.78
AVP FOR UNCOLLECTIBLE ACCOUNTS	1990,299.91	3,481,369.15
ACCOUNTS RECEIVABLE- ASSOC COS	(02,000,00)	(736,031.99)
FUEL	44,409,123.10 10 786 081 94	25,327,057.84
MATERIALS & SUPPLIES	18 794 805 48	8,401,117.33 16 561 607 05
ACCRUED UTILITY REVENUES	5.685.706.23	CE.128, POC.01
ENERGY IRAUING CONT CURR ASSET	25,578,960.42	16,199,996,44
OTHER CURRENT ASSETS	931,484.08	669,689.75
TOTAL CURRENT ASSFTS	4,062,822.94	3,686,076.31
	117,064,469.10	98,907,269.08
REGULATORY ASSETS		
TOTAL REGULATORY ASSETS	127,078,840.87	121,642,709.67
DEFERRED CHARGES		
TOTAL DEFERRED CHARGES	51,130,179,89	53,742,712.79
TOTAL ASSETS		
	1,255,303,839.89	1,238,601,445,94
		-

38 2

Kentucky Power Company Balance Sheet - Capitalization and Liabili November 30, 2004

ties

12/10/04 16:59 50.450,000.00 202,537,605.45 64,150,582.93 317,138,188.38 11,703,584.83 8,628,745.47 487,601,625.00 804,739,813.38 13,999,494.26 247,385,404.06 7,954,776.00 80 22,802,341.50 December 31, 2003 3,548,992.91 17,548,487.17 38,095,519.39 9,894,337.18 6,915,363.28 0.0 1.742,670.84 22,647,841.61 7,329,064.07 129,759,468.17 0.00 0.0 18,435,072.46 12,362,838.56 49,851.78 365,734.36 MONTH END BALANCES 65,656,269.31 317,806,677.48 50,450,000.00 201,700,408.17 508,608,359.98 826,415,037.46 2,848,415,55 13,285,861.83 16,134,277.38 0.0 16,317,139.95 November 30, 2004 0.0 22,612,050.59 12,128,767.97 11,625,441.99 8,495,339.00 0.0 25,813,206.06 8,397,071.53 6,883,321.00 0.0 1,580,205.47 06,969,222.55 260,289,178.50 0.0 22,252,422.82 15,798,929.62 80,894.58 500,555.97 LONG-TERM DEBT LESS AMT DUE 1 YR CUSTOMER ADVANCES FOR CONSTR COMMON SHAREHOLDERS' EQUITY LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES FROM AFFILIATES ACCUMULATED PROVISIONS - MISC TOTAL OTH NONCURRENT LIAB'S ENERGY TRADING CONT CURR LIAB DEF CREDITS & REGULATORY LIAB OTHER NONCURRENT LIABILITIES FOTAL OTHER DEFERRED CREDITS LT DEBT (LESS AMT DUE IN 1 YR) **OBLIGATIONS UNDER CAP LEASE** OBLIG UNDER CAP LEASES- CURR LT ENERGY TRADING CONTRACTS DEF GAINS ON SALE/LEASEBACK DEF INVESTMENT TAX CREDITS DEF GAINS-OISP OF UTILITY PLT DESCRIPTION Outstanding: 1,009,000 Shares OTHR CURR & ACCRUED LIAB TOTAL CURRENT LIABILITIES Authorized: 2,000,000 Shares OTHER DEFERRED CREDITS DEFERRED INCOME TAXES TOTAL CAPITALIZATION REGULATORY LIABILITIES AP - GENERAL AP- ASSOC. COS. CUSTOMER DEPOSITS CURRENT LIABILITIES DIVIDENDS DECLARED RETAINED EARNINGS INTEREST ACCRUED DEFERRED CREDITS COMMON STOCK COMMON STOCK CAPITALIZATION PAID-IN CAPITAL TAXES ACCRUED GLR1700S

•

Section II Application Exhibit-A Page 272 of 352

12,778,424.70

286,553,677.22 1,238,601,445.94

1,255,303,839.89

16,360,380.17 305,785,302.49

FOTAL DEF CREDITS & REG LIAB'S

TOTAL CAPITAL & LIABILITIES

ge 3

Section II Application Exhibit-A Page 273 of 352

GLR1710S		d Earnings 2004	
ACCOUNT			12/10/04 17-00
NUMBER	DESCRIPTION	MONTH END BALANCES	ALANCES
		NOVEMBER 30, 2004	December 31, 2003
	BALANCE AT BEGINNING OF YEAR NET INCOMF // OSS)	64,150,582.93	48.268.596.38
	TOTAL	21,005,680.92	32,330,250.50
		85,156,263.85	80,598,846.88
	UEDUCTIONS:		
4380001	Div Decird - Common Stk - Asso DIVIDEND DECLARED ON COMMON	(19,499,994.54) (19,499,994.54)	(16,448,263.95)
	ADJUSTMENT RETAINED EARNINGS		(10,440,203.35)
			0.00
	TOTAL DEDUCTIONS	(19,499,994.54)	(16,448,263.95)
	BALANCE AT END OF PERIOD (A)	65,656,269.31	64,150,582.93
	(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD		•
2151000	Appropriated Retained Earnings Appr Retnd Erngs - Amrt Rsv, Fed TOTAL Appre BETAIN EBLOC	0.00	0.00
		0.00	0.0
2160002 2160002	Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr	64,150,582.93 0.00	48,268,596.38
	Net Income Transferred TOTAL UNAPPR RETND ERNGS	1,505,886.38 65,656,269.31	0.00 15,881,986.55 64.150.582 a3
216.1	Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS	00.0 00.0	00.0
	TOTAL RETAINED EARNINGS	65,656,269.31	64,150,582.93

Kentucky Pow Company Statement of Rev. d Earnin

Section II Application Exhibit-A Page 274 of 352

12/10/04 17:07 0.00 0.0 0.00 11,879,409.44 24,654.12 458,775.00 12,362,838.56 49,851.78 49,851.78 4,275.05 67,406.83 [91,027.65 48,188,572.00 (2,314,064.00) 103,024.83 15,095,820.00 472,364.06 11,024,855.00 365,734.36 3,697,533.00 37,685,324.00 33,535,000.00 247,385,404.06 7,954,776.00 7,954,776.00 18,435,072.46 286,553,677.22 **December 31, 2003** MONTH END BALANCES 882,832.00 11,941.62 294,028.00 November 30, 2004 14,610,128.00 15,798,929.62 60,894.58 0.00 (2,021,112.00) 60,894.58 189,387.55 0.10 17,316.40 99,624.42 194,227.60 500,555.97 122,286,562.97 48,711,777.40 244,375.40 14,167,240.65 2,128,966.35 38,814,367.63 35,957,000.00 260,289,178.50 6,883.321.00 22,252,422.82 305,785,302.49 6,883,321.00 November 30, 2004 CUSTMR ADVANCES FOR CONSTRUCTN TOTAL CUST ADVANCES FOR CONSTR ACCUM DEFRD INVEST TAX CREDITS OTAL OTHER DEFERRED CREDITS LT ENERGY TRADING CONTRACTS ACCUM DEFERRED INCOME TAXES TOTAL ACCUM DEF INC TAX-CREDIT TOTAL DEFRD CREDITS & REG LIAB TOTAL ACCUM DEF INVEST TAX CR ENERGY TRADING CONTRACTS DESCRIPTION Def Carry Chg - Defd RTO Costs Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dfrd SIT FAS 109 Flow Thru Acc Dfrd FIT FAS 109 Flow Thru OTHER DEFERRED CREDITS Accum Dfrd FIT - Oth Inc & Ded Acc Dfd FIT FAS 109 Flow Thru Customer Adv for Construction Defd Gain - Fiber Optic Leases L/T Option Premium Receipts Accum Defd FIT - Other Prop Accum Deferred ITC - Federal Accum Defd FIT - Utility Prop LT Unreal Losses - Non Affil Accum Deferred FIT - Other LT Unreal Losses - Hedge LT Unreal Losses - Affil Other Deferred Credits T.V. Pole Attachments **REGULATRY LIAB'S** Allowances ACCOUNT NUMBER GLR1860S 2440002 2440004 2440010 2450002 2520000 2530004 2530050 2824001 2530000 2530092 2530093 2821001 2830006 2822001 2823001 2831001 2833002 2832001 2833001 2550001

Je 5

Kentucky Powe. Jompany

Ϋ́.

Deferred Credits

•

Kentucky Pow npany Operating Revenues November 30, 2004

COORDIT COURT <	GLR1110S	00	Novembe	November 30, 2004		
ALE OF ELECTRICITY ALES OF ALES ALES OF ELECTRICITY ALES OF ELECTRICITY ALES OF ALES ALES OF ALES ALES OF ELECTRICITY ALES OF ALES ALES OF ALES <th< th=""><th>ACCOUN</th><th></th><th>1 MONTH ENDED November 30, 2004</th><th>OPERATING R 3 MONTHS ENDED</th><th>IEVENUES YEAR TO DATE</th><th>12/10/04 17:00 12 MONTHS ENDED</th></th<>	ACCOUN		1 MONTH ENDED November 30, 2004	OPERATING R 3 MONTHS ENDED	IEVENUES YEAR TO DATE	12/10/04 17:00 12 MONTHS ENDED
RFML BLIS RFML BLIS Reveal Start March Start Molecular Molecular Start Molecular Star	÷	SALES OF ELECTRICITY		Trovensuer Ju, 2004	Navember 30, 2004	Novembar 30, 2004
001 Rabbrandi Starwingsmei High 683,398,3 10,156,45.5 7,064,486.5 7,064,486.5 7,064,486.5 7,064,486.5 7,064,486.5 7,064,486.5 7,004,486.5 6,070,034.3 7,070,034.3		RETAIL SALES		•		•
001 Relational State-WOSpace Hig activity of a service	• .					
Medical Class Commercial State Commercial State <thcommercial state<="" th=""> <thcommercial state<="" th=""></thcommercial></thcommercial>	4400001 4400002	Residential Sales-W/Space Hig Residential Sales-W/C Score Hi	6,637,369,36	16,018,646,56	72 054 800 10	
01 Commencial State 5434/144.71 1(12.26)(43.41		Residential Sales	3,473,203,10	9,617,110,15	40,170,934,29	B2,937,364.85
AMES - AFFLARTS 5/106.67 13.82,42.78 5/106.071 ////////////////////////////////////			110,0/2.46	25,535,756,71	112,225,833.48	127.743.442.71
(1) (1) <td>1000244</td> <td>Commercial Sales</td> <td>5,019,054,57</td> <td>97 567 683 61</td> <td></td> <td></td>	1000244	Commercial Sales	5,019,054,57	97 567 683 61		
300 Construction -1,368.25 1	7000244	Industrial Sales (Exc) Mines)	6,707,009,95	13,002,423./5	51,066,027,86	55,969,675,60
01 Sills in o Pouvoir, El Contra Sunda 0.00 0.00 0.00 0.00 02 List - ArFILLATED 0.00 0.00 0.00 0.00 0.00 03 List - ArFILLATED 0.00 0.00 0.00 0.00 0.00 0.00 04 List - ArFILLATED 0.00	4420006	Ma seics-Non-Anik (nci Mines) Selecto Dub Anih (Conces)	4,743,686.22	14.105,005,00 14.105,005,00	57,943,841.21	62,326,451.73
CONNECTION AND STRUCTURE 0.00 0	4420007	Sales to Pub Auth - Schools Sales to Pub Auth - Ex Schools	880,095.13	2.563.480.94	40,832,639,08 B B16 663 65	44,465,112.93
ALES - AFFLATED COD		COMMERCIAL & INDISTRIAL SALES	800,531.11	2,224,303.08	60.000,020,0 8 231 550 01	9,780,336,98
ALES - VFFLUATED D.0 0.0 0.0 0.0 00 Public Soluty State 25,515.2 19,445.7 1,000.8 Fublic A Clairy State 25,515.2 26,515.2 19,445.7 1,000.8 Fublic A Clairy State 23,300.81 25,300.81 25,300.81 25,300.81 25,300.81 25,300.81 Fublic A Clairy State 23,301.81 23,301.81 25,300.81 25,300.81 25,300.81 25,300.81 25,300.81 20,303.95 20,313.95 1,000.95 20,303.95 20,313.95 1,000.95 20,303.95 20,313.95 1,000.95 20,303.95 20,313.95 1,000.95 20,333.95 1,000.95 20,333.95 1,000.95 20,333.95 1,000.95 20,333.95 1,000.95 <t< td=""><td></td><td></td><td>18,150,376,98</td><td>47,555,890.36</td><td>166,900,921,71</td><td>5,009,896.90 181 561 471 41</td></t<>			18,150,376,98	47,555,890.36	166,900,921,71	5,009,896.90 181 561 471 41
OD Proble Stread/filewy Lighting 23.00.41 266.515.23 916.446.27 1,000.06 Public & Coluse State 2.3.00.41 2.56.515.23 916.446.27 1,000.06 Public & Coluse State 2.3.0.51.76 2.56.515.23 916.446.27 1,000.06 Public & Coluse State 2.3.43.7.30.25 7.4.18,112.39 200.41.200.46 310.346.73 PALES FOR REEALE 1.5.3.7.00.36 7.4.18,112.39 200.41.200.46 310.346.73 PALES FOR REEALE 1.6.3.7.00.36 7.4.18,112.39 200.41.200.46 310.346.73 PALES FOR REEALE 1.6.3.7.00.36 7.4.18,112.33 200.41.200.46 310.346.73 PALES FOR REEALE 1.6.3.7.01.717.217.71 1.7.44.16 95.95.25.25 1.7.44.96.73 PALES FOR REEALE 1.6.3.7.25.27 1.3.2.95.73 1.1.2.1.2.92.94 97.95.25.25.25 PALE REEALE 1.7.44.96.77.75.71 1.7.2.92.94 1.7.7.2.92.94 1.7.7.2.92.94 PALE REEALE 1.7.44.96.77.75.73 1.7.2.92.94 1.7.7.2.92.94 1.7.7.2.92.95 PALE REEALE 1.7.7.2.92.94 1.7.7.7.2.92.94		SALES - AFFILIATED	0,0	. 00.0		
Public & Clistria State 2.300.81 2.56,515.2 910,442.7 2444.27 TOTAL REFAL 2.300.81 2.50.81 256,515.2 910,442.7 266,515.2 910,442.7 TOTAL REFAL 3.443.240.2 3.443.240.2 3.443.270.2 3.443.270.2 3.444.27 2.200.81 5.86,515.2 3.06,130.6 3.66,515.2 910,442.7 3.66,515.2 910,442.7 2.200.81 5.86,516.2 3.443.270.0 3.66,515.2 3.00,43.00.45 3.66,515.2 910,442.7 3.66,515.2 910,442.7 3.66,515.2 910,442.7 3.66,515.2 3.66,515.2 3.66,515.2 3.66,515.2 3.66,515.2 3.66,515.2 3.66,412.2	4440000	Public Street/Hishway I Ishine			.	0.00
TOTAL REFALE 2433,200.25 73,473,142.29 200,043,200.46 2 23 Sales for Remain-Nondrift Raumon Sales for Remain-Nondrift Raumon NameMorth Dath Sales Sales for Remain-Nondrift Raumon Sales for Remain-Nondrift Raumon NameMorth Dath Sales Sales for Raumo-Nondrift Raumon NameMorth Dath Sales Sales for Raumo-Nondrift Raumon NameMorth Dath Sales Sales for Raumon Name Morth Dath Sales for Raumon Name Morthand Namon Name Name Name Morth Name Sales for Raumon Name Name N		Public & Other Sales	92,300.81 92,300.81	256,515.22 266,515.22	816,445.27	1,000,807.37
3.46.5 FOR REALE 200,041,200.46 200,041,200.46 200,041,200.46 2.88 for Frease-MontarGination 1,000,17 70,741,11 19,897,371.00 200,044,200.46 2.88 for Frease-MontarGination 1,000,17 70,741,11 90,064,420 7007,456.06 2.88 for Frease-MontarGination 1,000,17 70,741,11 90,064,420 7007,456.06 2.88 for Frease-Dollon Stells 315,117,32 91,517,877,71 111,72,429.66 7007,456.06 2.88 for Frease-Option Parch 88,78,05 91,617,255.56 10,778,777,14 117,747,256.66 113,726,526.56 2.88 for Frease-Option Parch 88,78,05 91,617,85.56 10,91,764.77 111,724,29 2.88 for Frease-Option Parch 115,57.22 10,91,764.57 111,71,74,29 111,71,724.96 2.88 for Frease-Option Parch 115,57.22 10,91,764.57 111,71,74,23 111,71,724.56 2.88 for Frease-Option Parch 115,57.22 10,91,704.56 111,71,724.56 111,71,724.56 2.88 for Frease-Option Parch 115,57.22 10,91,704.56 111,714.56 111,714.56 2.88 for Frease Parch		TOTAL RETAR SALES	79 363 760 AC		17.24501.0	1,000,807.37
23 State for Research constrictions 1,000.71 3,991,305,11 19,697,37.00 25 State for Research constrictions 8,733,073 1,000.71 700,444,14 19,687,37.20 25 State for Research constrictions 8,733,073 1,000.71 700,444,14 19,687,377.20 25 State for Research constrictions 8,733,107,32 900,644.22 7,007,435.68 25 State for Research constrictions 8,733,107,32 900,432.56 1,301,373,73 25 State for Research constructions 8,733,005 961,302,57 1,302,403,315,59 26 State for Research constructions 115,373,432 900,403,734 1,112,48,776,58 26 State for Research constructions 115,374,325 10,301,304,313,59 1,341,734,35 26 Misson State for Research constructions 113,540,774,32 300,637,34 1,112,48,774,35 26 Misson State for Research constructions 113,540,774,32 1,017,40,333,459 1,117,44,572 26 Misson State for Research constructions 113,515,256 1,174,433,456 1,174,734,352 1,1			67'067'665'63	73,478,162,29	280,043,200.46	310,296,724.22
23 Sale for Result- NonAusc 1,000,71 3,01,305,11 1,000,71 00,431,45 653,303,00 25 Sale for Result-NonAusc 1,000,71 1,000,71 00,441,4 653,303,00 25 Sale for Result-NonAusc 1,000,71 00,441,4 653,303,00 653,303,00 25 Sale for Result-NonAusc 1,500,712,52 07,451,73 1,313,178,52 07,451,73 41,244,250 25 Sale for Result-NonAusc 15,572,22 0,577,73,248 5,778,248,25 65,353,00 1,313,179,52,24 1,313,253,33 1,112,123,294 41,244,256 65,353,00 65,353,00 65,353,00 1,313,250,18 5,778,248,25 65,932,955 67,40,70,315,591 (1,744,00,70) (1,01,315,594 67,712,322 206,377,34 1,12,402,294 (1,714,212,22,294 (1,714,212,123,294 206,377,34,323,31 1,12,132,1294 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,222,223,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,222,223,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,234,200 (1,714,212,123,222,223,200 (1,714,212,123,222,223,200 (1		SALES FOR RESALE				
3 Sala for Result-Mondrif Taxim 1080,135,11 1687,873,00 3 Sala for Result-Mondrif Taxim 66,786,53 3081,305,11 1687,873,00 3 Salas for Result-Option Purch 1,801,125,87 3081,305,11 1687,333,000,00 3 Salas for Result-Option Purch 1,813,125,87 1,813,125,87 1,813,125,87 1,813,125,87 1 Salas for Result-Option Purch 1,813,125,87 1,115,57 1,115,57 1,112,125,89 1,111,12,125,89 1 Salas for Result-Option Purch 1,813,126 1,115,56 1,112,125,89 1,111,12,125,89 1,111,12,125,89 1 Salas for Result-Option Purch 1,115,56 1,112,125,89 1,111,12,125,89 1,111,12,125,89 1 Monthly Dry Dynt Tame Exp-NonAssoc 1,133,591,16 377,744,25 5,592,265 1,111,214,24 5,592,265 1 Monthly Dry Dynt Tame Exp-NonAssoc 1,133,591,10 1,112,125 1,111,124,25 1,111,124,25 1,111,124,25 1 Monthly Dry Dynt Tame Exp-NonAssoc 1,033,451,10 1,113,25 1,111,12,125 1,111,124,25 1,111,124,25 1,111,124,25 1,111,122 1,111,124,25 1,1111,122,15 1,111,122	4470002	Sales for Resale - NonAssoc	an nta 693 1			
Discrete Reserve Note: Transm Curve: Transm Text 248 22 State for Reserve Option Sales Text 248 22 State for Reserve Option Sales Text 248 22 State for Reserve Option Sales Text 248 22	4470004	Salas for Resale-Nonalf-Ancal	1,040,040	3,981,305.11	19,697,873.00	21.294 690 20
Total and the state option state 1,13,13,23 1,13,12,33 1,13,13,12,13 1,13,13,13 1,13,13,13		Sales for Resale-Nonefi-Transm Sales for Deceile Deckard 0-1-	68,798,53	/U,/48.14 906 054 22	653,830,60 7 653,530,60	720,969.30
0 Sales for Fasake-Conton Purch MaraMMurPo An Fuel Rev 515.550 1383.223 5,775.245 5,775.246 1 Sales for Fasake-Conton Purch MaraMMurPo An Fuel Rev 4,041.25.22 305.377.81 1,112.192.94 4 2 Sales for Fasake-Conton Purch 1,15.572.22 305.377.81 1,112.192.94 4 3 MaraMMurPo An Fuel Rev 4,041.726 1,12.422 56.253.05.57 1,12.192.94 4 3 State Rev 1,112.46 1,102.42 56.305.57 1,12.192.42 56.305.57 1,12.192.94 4 3 PVM Flystind - Non Assoc (337.04.05) (337.04.05) (347.265.26) (137.162.47 56.305.57 1,12.192.47 55.305.57 (137.162.47 55.305.57 (137.012.47 55.305.57 (137.012.42 55.305.57 (137.012.95) (137.012.47 55.305.57 (137.012.47 55.305.57 (137.012.47 55.305.57 (137.016.29) (137.012.47 55.305.57 (137.016.29) (137.016.29) (137.016.29) (137.016.29) (137.016.29) (137.016.29) (137.016.29) (137.016.29)		Carlos for Resafe-Duckout Sales Sales for Resafe-Online Soles	31,613,187.52	87,778,737,74	/,dU/,435,09 411 246 276 66	8,596,508.30
1 Sales for frassle-option Purch MastMuniPo Ath Fuel Rev (10.1.1.2.3.2) (03.403.315.56) (10.3.403.55.56) (11.3.415.55) (11.3.415.55) <td></td> <td>Sales for Resale-Bookout Purch</td> <td>596,369.05</td> <td>1.383,229.35</td> <td>5,778,248,62</td> <td>443,146,368,68 6 450 740 63</td>		Sales for Resale-Bookout Purch	596,369.05	1.383,229.35	5,778,248,62	443,146,368,68 6 450 740 63
WhatMumPD_Ath Fiel Rev (1,572,23) (1,522,23) (1,522,53) (1,522,53) (1,522,53) (1,522,53) (1,522,53) (1,522,53) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52) (1,524,52)		Sales for Resale-Option Purch	(586 RD2 56)	(86,554,376,68)	(403,403,315.59)	(435 353 567 10)
WhatMittering Anolitization Authors Authors <td></td> <td>VVNsaVMunVPb Ath Fuel Rev Set Aparate - 22 - 23 - 23 - 23 - 23 - 23 - 23 - 2</td> <td>115,572.22</td> <td>(11,764,080.70) 306 357 84</td> <td>(8,516,080.39)</td> <td>(8,907,245,39)</td>		VVNsaVMunVPb Ath Fuel Rev Set Aparate - 22 - 23 - 23 - 23 - 23 - 23 - 23 - 2	115,572.22	(11,764,080.70) 306 357 84	(8,516,080.39)	(8,907,245,39)
Purch Pwr Physitrad Nonsacc (13,561,00) (13,134,25) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,134,26) (13,14,26) (13,14,26) (13,14,26) (13,14,26) (13,14,26) (13,14,26) (13,14,26)		varartasala • MA - Fuel Rev WitsatMinitPub Auk Baaa Baa	4,048,172.95	12.091.102	1,112,192,94	1,217,172.99
R Mr Tiding Trans Exp-NonAssoc (534 005 60) (3.035.592.07) (2.4, 706, 922.53) 1 Renarbal Exp-NonAssoc (10,716,00) (64.230,00) (1302,560,00) (68.740,00) 1 Financial Experiment (10,716,00) (64.230,00) (1302,560,00) (68.740,00) 2 Financial Experiment (10,716,00) (64.230,00) (1302,560,00) (1302,560,00) 2 Financial Experiment (10,716,00) (64.230,00) (1302,560,00) (1302,560,00) 2 Financial Experiment (130,716,00) (64.230,00) (130,768,52,32) (141,316,52,32) 2 Financial Experiment (130,768,50) (130,768,50) (177,01,92) (147,49) 2 Financial Experiment Cost (10,746,00) (130,768,52,32) (177,136,52,33) (177,136,52,33) 2 Finit Explorit Congestion - GSS (13,176,82) (177,136,52,33) (177,136,52,33) (177,136,52,33) 2 Finit Explorit Congestion - GSS (13,176,82) (14,176,97) (14,171,126,112,25) (147,163,112,25) 2 Finit Insplic Congestion - GSS 2 Finit Ancillany Senv. Spin (13,172,25) (13,112,25) (13,112,25)		Purch Pwr PhysTrad - Non Assoc	133,591,18	377,734.25	00,343,093.57 1,558,206,77	61,480,979.79
2 Sales for Resale - Hedge Trans (10, 12, 10, 20, 0) (16, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (66, 33, 40) (13, 12, 52, 56) (13, 13, 15, 52) (14, 13, 15) (14, 13, 15, 52) (14, 13, 15) (14, 13, 15) (14, 13, 15, 52) (14, 13, 15) (14, 13, 16) (14, 13, 16) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13, 15, 52) (11, 13,		PWR Trding Trans Exp-NonAssoc	(639,035.60) (10,714,00)	(3,035,592.07)	(24,708,922.53)	1./00,150.03
Francisel Spear Gas - Realized (1,322,360.00) (1,316,52) (1,316,52) P.M. Expert Gas - Realized (103,466.77) (1,316,52) (1,316,52) P.M. Expert Case - Realized (103,466.77) (1,311,316,52) (1,316,52) P.M. Expert Verthaaes (103,466.77) (1,317,316,52) (1,317,316,52) P.M. Expert Congestion Cost (261,922,96) (5,817,692,52) (7,419) (1,7,412) P.M. Expect Congestion Cost (3,051,60) (3,17,78,32) (3,7,78,32) (3,7,49) (47,49) P.M. Implied Congestion Cost (3,051,60) (167,192,42) (3,737,52) (167,427,62) (3,7,49) P.M. Transm. Loss - OSS (167,192,42) (167,192,23) (156,427,62) (156,427,62) P.M. Ancillary ServReg 9,092,73 (14,776) (6,332,10) (6,332,10) P.M. Ancillary ServSpin (167,192,24) (17,417,9) (6,322,35) (17,44) P.M. Ancillary ServSpin (168,427,62) (17,44,7) (17,744,52) (17,744,52) P.M. Ancillary ServSpin P.M. Ancillary ServSpin (17,744,52) (17,744,52)<		Sales for Resain - Hedge Trans	(370.292.00)	(66.334.00)	(669,764.00)	(643.941.00)
F-M Energy Sates Margin (17,012-9) (17,19) (17,112,25) (11,12,25) (11,12,25) (11,12,25) (11,12,12) (17,12,12) (17,12,12) (17,12,12) (17,12,12) (17,12,12)		rmancial Spark Gas - Realized Financial Flactic Desition	(579,232.51)	(07.647.831.17) (1.647.831.17)	(1,302,580.00)	(1,346,345.00)
D PJM Spot Energy Purchases (237,758.32) (237,758.32) (37,58.32) (37,58.32) (37,58.32) (37,58.32) (37,58.32) (37,58.32) (37,58.32) (37,58.32) (37,76.22) (37,76.22) (37,76.22) (37,76.22) (37,76.22) (37,76.22) (37,76.22) (37,76.22) (37,76.22) (37,77.32) (37,77.32) (37,76.22) (37,77.32) (37,76.22) (37,77.32) (37,77.32) (37,77.32) (37,77.32) (37,77.32) (37,77.32) (37,77.32) (37,77.32) <		PJM Energy Sales Mamin	(103,456.77)	(77,012,99)	(1,011,316.62) 76 A57 29	(1.631,831.31)
P.JM Explicit Congrastion Cost (a, red, congrastion Cost (a, red, congrastion Cost (a, red, congrastion Cost (a, red, red, congrastion Cost (a, red, red) (a, red) <th< td=""><td>_</td><td>PJM Spot Energy Purchases</td><td>(261,922,86)</td><td>(237,758.32)</td><td>(237.758.32)</td><td>165,833.60</td></th<>	_	PJM Spot Energy Purchases	(261,922,86)	(237,758.32)	(237.758.32)	165,833.60
2 P.M implied Congestion-OSS (17.46) (17.49) (17.49) 3 P.M Implied Congestion-LSE (167.192.42) (165.427.62) (165.427.62) 3 P.M Ancllary ServRg 24.176.97 (167.192.42) (165.427.62) (165.427.62) 5 P.M Ancllary ServRg 9.049.72 (17.34.52) (165.427.62) (165.427.62) 7 P.M Ancllary ServRg 9.049.72 (19.12.25 (19.12.25 (19.112.25 7 P.M Ancllary ServSync (9.031.21) (17.74.62) (17.74.62) (17.74.62) 7 P.M Ancllary ServSync (9.031.21) (17.74.23) (17.74.62) (17.74.62) 7 P.M Ancllary ServSync (19.112.26 119.112.25 119.112.25 117.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.734.46 17.724.46 17.724.46 17.724.46 17.724.46 17.724.46 17.724.46 17.		PJM Explicit Congestion Cost	(06.863.881.c)	(5,817,696.56)	(5,817,696,56)	(231,758.32)
P.JM Implicit Congestion-LSE (157,192,42) (165,427,62) (165,427,62) (165,427,62) (165,427,62) (165,427,62) (165,427,62) (17,785,34) (27,875,34) (27,787,53,1) (23,92,51,63) (23,92,55) (21,724,52) (17,784,52) (17,784,52) (17,784,52) (17,784,52) (17,784,52) (17,784,52) (17,784,52) (17,784,52) (17,784,52) (27,733,55) (27,733,55) (27,733,55) (27,733,55) (27,733,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (27,723,55) (20,723,55) (20,723,55)		PJM limplicit Congestion-OSS	0.00	(47.49)	(47.49)	(97.969'/10'e)
F-M Tatsm. Loss - OSS Z4, 176.97 (427, 875.34) (427, 875.34) S PJM Ancillary ServSpin 9,049.72 1(9,12.26 1(9,12.26 PJM Ancillary ServSpin 9,049.72 1(9,112.26 1(9,112.26 PJM Ancillary ServSpin 6,049.72 1(9,112.26 1(7,784.52) PJM Ancillary ServSpin (8,739.35) (8,739.35) (8,739.35) PJM Ancillary ServSpin (7,704.52) (17,784.52) (17,784.52) PJM Oper.Reserve Rev-OSS (9,511.4.77) (8,739.35) (8,739.35) (8,739.35) PJM Comparetes 177,231.93 236,470.21 236,470.21 236,470.21 236,470.21 PJM OATT AndiL Ancill. Ancillary ServNon.Aft (14,643.70) (14,643.70) (14,643.70) (14,643.70) PJM OATT Ancill. Black 355.48 236,470.21 236,470.21 236,470.21 236,470.21 592,916.60 592,916.60 592,916.60 592,916.60 592,916.60 592,916.60 592,916.60 592,916.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 592,416.60 59		PJM Implicit Congestion-LSE	(167, 192, 42)	(165,427.62)	(165,427.62)	(55.17) (5165.477 62)
P.M. Anchesing 9,049,72 119,112.26 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 119,112.25 117,124.45 117,122.45 117,122.45 117,122.45 117,122.45 117,122.45 112,122.55 111,122.55 111,122.55 111,122.55 111,122.55 111,122.55 111,122.55 111,122.55 111,122.55 111,1		JM Transm. Loss - OSS	24,176.97	(FC'G'9'/74) (FB'G4C'8)	(427,875.34)	(427,675.34)
P.M. Antilowary ServSynt 168.29 1,738.46 119,112.25 P.M. Ancillary ServSynt (10,013.1) (17,784.57) (17,784.57) P.M. Oper. Reserve Rev-OSS (10,013.31) (17,784.57) (17,784.57) P.M. Oper. Reserve Rev-OSS (17,784.57) (17,784.57) (17,784.57) P.M. Oper. Reserve Rev-OSS (19,01.31) (17,784.57) (17,784.57) P.M. Oper. Reserve Rev-OSS (19,14.77) (17,784.57) (17,784.57) P.M. Oper. Reserve Rev-OSS (19,12.17) (17,784.57) (17,784.57) P.M. OATT Ancill, Revenue-LSE 177,231.53 236,470.21 236,470.21 236,470.21 P.M. OATT Ancill, Reactive 385.34 (14,843.70) (14,843.70) (14,843.70) P.M. DATT Ancill, Reactive 386.2.05) (14,843.70) (14,843.70) </td <td></td> <td>- Jim Annuary ServReg</td> <td>9,049.72</td> <td>(10,200,0)</td> <td>(8,382.81)</td> <td>(8,382.81)</td>		- Jim Annuary ServReg	9,049.72	(10,200,0)	(8,382.81)	(8,382.81)
PJM Oper Reserve R-VOS (9.031.31) (17.784.52) (17.784.52) PJM Oper Reserve R-VOSS (9.031.31) (17.784.52) (17.784.52) PJM Capactly Cr. Net Sales (17.781.52) (17.784.52) (17.784.52) PJM Capactly Cr. Net Sales 472.68 5.548 5.55.48 5.55.48 PJM FTR Revenue-LSE 177.231.93 236.470.21 236.470.21 235.48 PJM OATT Ancla, Reactive 335.34 (17.4.843.70) (14.843.70) 5.922.918.60 PJM OATT Ancla, Reactive 335.34 (14.843.70) (14.843.70) 5.922.918.60 5.922.918.60 PJM OATT Ancla, Reactive 335.34 (14.843.70) (14.843.70) (504.43) 5.922.918.60 5.922.918.60 PJM Dizp IT ans. Purch-NonAft (15.06.19) (15.06.19) (15.06.43) (15.06.43) 5.922.910.00 7.93.075.78 7.93.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 7.33.075.78 <t< td=""><td></td><td>JM Ancilary Sary Swin</td><td>468.29</td><td>1.736.46</td><td>119,112.25 1 739 45</td><td>119,112,25</td></t<>		JM Ancilary Sary Swin	468.29	1.736.46	119,112.25 1 739 45	119,112,25
P.JM Capacky Cr. Net Sales (195/114.77) (6,739.35) (6,739.35) (6,739.35) (6,739.35) (6,739.35) (6,739.35) (6,739.35) (7,730.21) (7,720.10) (7,920.20) (7,120.10)		JM Oper.Reserve Rev-OSS	(8,031,31)	(17,784.52)	(17 7R4 52)	1,738.46
P.JM FTR RevenueL.SE 177,231,83 525,48 526,50 54,43,70 54,43,70 56,443,70	_	JM Capacity Cr. Net Sales	(195,114.77)	(6,739.35)	(8.739.35)	(17,784.52)
P.JM. Energy Sales Cost 17, 12, 13 236, 470, 21 14, 843, 70 61, 433, 70 16, 434, 370 160, 433 160, 433 160, 433 160, 433 160, 433 160, 433 173, 075, 10 173, 075, 10 173, 075, 10 173, 075, 78 <th1< td=""><td></td><td>JM FTR Revonue-LSE</td><td>4/2.68</td><td>525.48</td><td>525.48</td><td>(B./39.35) 525 40</td></th1<>		JM FTR Revonue-LSE	4/2.68	525.48	525.48	(B./39.35) 525 40
P.JM. OATT Ancill - Reactive 5,992,918,60 5,992,918,60 5, P.M. OATT Ancill - Black 385.34 (14,843,70) (14,843,70) 5, P.M. PZPI Trans Purch-NonAff (504,43) (504,43) (504,43) (504,43) (504,43) (504,43) (504,43) (504,43) (735,05) (459,882,05) (459,882,05) (731,05) (7	_	JM Energy Sates Cost	3 200 101 00	236,470.21	236,470.21	976 470 200 200 200 200 200 200 200 200 200 2
P-MM CATT Ancill-Black (14,843,70) (14,843,70) (14,843,70) (14,843,70) (14,843,70) (14,843,70) (14,843,70) (504,43) (504,54) (504,54) (504,54) (504,54) (504		JM OATT Ancill-Reactive	385 34	5,992,918,60	5,992,918.60	5.997.918.60
Pum ruch Irans Purch-NonAff. (230,191,03) (455,862,05) (459,862,05) (459,862,05) (459,862,05) (450,862,05) (4		UM OATT Ancill.Black	(56.18)	(14, 843, 70)	(14,843.70)	[14.843.70]
PJM Oper.Reserve RevLSE (14,228,76) (22,280,00) (25,280,00) (25,280,00) (25,280,00) (25,280,00) (25, 250,00) (26, 278) (278, 278) (278, 27	_	UM PLZPU Irans. Purch-NonAff.	(230,191.03)	(24.242) (459 AR7 04)	(504.43)	(504.43)
123,075.78 123,075.78 123,075.78 123,075.78		UM Ober Reserve Revelocity	(14,228.75)	(23.280.00)	(459,862.05)	(459,862.05)
			123,075.78	123.075.78	123 075 78	(28,280.00)

Section II Application Exhibit-A Page 275 of 352

.

•

Kentucky Power Company Operating Revenues November 30, 2004

'age'

AMONTHAS ENDED NUMER TO ATE MONTHAS ENDED NUMER TO ATE MONTHAS ENDED 15 (11.831.08) (11.831.08) (11.831.08) (11.831.08) NUMER TO ATE 15 (12.32.00.36) (0.02.20.3.30.65) (0.33.07.3.66) NUMER TO ATE 15 (12.32.07.3.66) (12.32.07.3.46) (12.32.07.3.46) NUMER TO ATE 15 (12.3.07.3.66) (12.3.07.3.56) (13.3.97.3.56) 1.0.3.07.3.16) 1.0.000 15 (13.3.93.04) 0.0.00 0.0.00 0.0.00 0.0.00 0.0.00 1.0.000	ACCOUNT	NT .		OBCDATINO		12/10/04 17:00
(1) (1) <th>NUMBR</th> <th></th> <th>1 MONTH ENDED November 30, 2004</th> <th>3 MONTHS ENDED</th> <th>VEAR TO DATE</th> <th>12 MONTHS ENDED</th>	NUMBR		1 MONTH ENDED November 30, 2004	3 MONTHS ENDED	VEAR TO DATE	12 MONTHS ENDED
11.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	470110			FART Inn Inning	November 30, 2004	November 30, 2004
11.3. Nuccells (1,1,3,4,6) (1,3,7,7,6) (1,1,1,0) 11.3. Nuccells (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) 11.3. Nuccells (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,6) (1,3,7,7,7,6) (1,3,7,7,7,6) (1,3,7,7,7,7,7,7,	11011		(9.346.16)	(11 R-1 F)		
(1) 7. Million Exciptions 9. 463.4 (1020)330	170112		(270,163.86)	(50, 00%)	(11,831.08)	(11.831)
11.1 ¹	170113		96,485.48	(DO-51/200)	(p38,778.66)	(539.779
Alk 5 fork REAL.EnclonArrient 1,453/12,3 1,453/12,3 1,453/12,4 1,433/54,4 1,000 201 Silver Real-Autocon 1,813,5 1,333,5 200,055 2,333,5 200,055 2,333,5 200,055 2,333,5 200,055 2,333,5 200,055 2,333,05 200,055 2,333,05 200,055 2,333,055 200,055 2,333,055 200,055 233,005 200,055 233,005 200,055 233,005 200,055 233,005 200,055<	120114		907,398.93		1,023,203.36	1.023.203
Old State for Franke, Anson Control 2.45,470,44 1,1,1,1,2,2,30,10 4,5,4,5,10,2,2,2,3,2,3,2,3,3,2,3,3,3,3,3,3,3,4,3,3,3,3		SALES FOR RESALE-NONAFFILIATED	(48,387,72)	0.00	000	
10. 518.6 (a) (4) (2,545,870.94	12,836,554,94	(48,367,72)	(48.387.
17. 51 Result Transmistor 1913.0 139.30 139.30 139.30 100.00 235.87 0.0.360.05 235.87 0.0.360.05 235.87 0.0.360.05 235.87 0.0.360.05 235.87 0.0.360.05 235.87 0.0.365.85 0.0.360.05 235.87 0.0.366.05 235.87 0.0.365.85 0.0.366.05 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.366.015 235.80.1.45 0.0.86.015 235.80.1.45 0.0.86.016 0.0.366.015 0.0.366.01	200	Sales for Resele - Assoc Cos	·			70,313,476.
31.5 51.6 0.00 2.55.7.1 0.00.001 2.55.7.1 0.00.001 31.6 10.6 2.55.7.1 0.00 2.55.7.1 0.000 2.55.7.1 0.000 31.6 10.6 10.6 2.55.7.1 0.00 2.55.7.1 0.00 2.55.7.1 0.000 31.6 10.6 10.6 0.00 0.00 0.00 0.00 0.00 31.6 10.6 10.6 0.00 0.00 0.00 0.00 0.00 3.4 17.4 10.4 3.64.17.48 2.40.1.24.46 3.89.0.10.6 0.00 3.4.15 0.6 10.4.15 10.4.17.48 2.40.1.24.43 3.89.0.10.6 1.4.1 10.4.3 10.4.3 10.4.17.48 2.40.1.24.43 3.99.0.10.6 1.4.1 10.4.4.4.4 11.6 10.4.17.43 3.44.17.43 3.77.14.0.6 1.4.1 10.4.4.4.4 13.9.17.43.3 10.4.4.3.3 3.77.14.23.3 3.77.14.23.3 1.4.1 10.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	0014	Sis Resale-Anciliary Trans-Aff	1,819,83	163 993 08		
33 Sile Right, Finder, American (Constraint) 0.00 25537.05 2000.155 10 Provident Power, Conv. American (Constraint) 2.37/07.00 107.253.01.15 2.383.01.15 10 MALES FOR REBALLE AFFILLATED CO 2.79/07.00 107.253.01.15 2.883.01.15 2.883.01.15 10 MALES FOR REBALLE AFFILLATED CO 2.79/07.00 107.253.01.15 2.893.01.15 2.893.01.15 10 MALES FOR REBALLE 5.99.17.4.81 2.99.07.00 107.44.15 2.783.01.15 2.783.01.15 2.783.01.15 2.783.01.15 2.783.01.15 2.783.01.15 2.773.01.15 2.773.01.15 2.773.01.15 2.773.01.15 2.773.01.15 2.773.01.15 2.773.01.15 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.56 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.66 2.725.55.55.56 2.725.55.55.56 2.725.55.55.56 2.725.55.55.56 2.725.55.55.56 2.725.55.55.5.5.5.5.5.5.5.5.5.5.5.5.5.5.	0015	Sis Resale-Transmission-Afra	0.00	57 53 G	DU3,680.62	3.826.527
888 Production 0.040 (0.2) 0.22 (0.23) 0.23 (0.23) <th0.23 (0.23)<="" th=""> <th0.23< td=""><td>0035</td><td>Sis for Rsi - Fuel Ray - Assoc</td><td>0.00</td><td>01,000,1 01 F03 10</td><td>20,801.55</td><td>23,159</td></th0.23<></th0.23>	0035	Sis for Rsi - Fuel Ray - Assoc	0.00	01,000,1 01 F03 10	20,801.55	23,159
Bits State State <ths< td=""><td>0085</td><td>Purchased Power - Dow - Accord</td><td>304,406.21</td><td>01,100,02</td><td>225,982.35</td><td>251.602</td></ths<>	0085	Purchased Power - Dow - Accord	304,406.21	01,100,02	225,982.35	251.602
08 Total Balance 2.397 (273,0) 0.00 <th0.00< th=""> 0.00 <th0.00< t<="" td=""><td>0086</td><td>Sales for Resale-Afril Provi</td><td>0.00</td><td></td><td>3,768,538,48</td><td>3.918 330</td></th0.00<></th0.00<>	0086	Sales for Resale-Afril Provi	0.00		3,768,538,48	3.918 330
ALLES FOR REGALL COD COD COLUCATION COD COD COLUCATION COD COD COLUCATION COD COD COLUCATION COD COD COD COLUCATION COD COD COLUCATION COD	8800		2,397,078,00	(94'-203' 14) 8 8 8 9 7 1 9 7	0.00	
TOTAL BALES FOR REBALE 27/34/74.00 2/34/34.51 96/340.14 96/340.14 TOTAL BALES FOR REBALE 454,714.81 2.461,741.00 17/34,744.00 TOTAL BALES OF ELECT AFT RED PROV 33,801,473.23 87.714,743.03 12,301,384.58 TOTAL BALES OF ELECT AFT RED PROV 33,801,473.23 87.714,713.03 12,301,384.58 TOTAL BALES OF ELECT AFT RED PROV 33,801,473.23 87.714,713.28 312,013,84.58 TOTAL BALES OF ELECT AFT RED PROV 33,801,473.23 87.714,713.28 312,013,84.58 OTHER OF DEMATTING REVENUE 33,801,473.23 87.714,713.28 322,013,84.58 OTHER OF TRANSPORT 33,801,473.23 39,714.73.28 32,515.52.58 OTHER DELET ROTTER PROVIDER 135,673.13 317,677.13 322,515.52.58 OTHER ELECT ROTTER PROVIDER 135,673.13 317,717.13 323,748 557.55.52.58 OTHER ELECT ROTTER PROVIDER 135,673.33 17,657.52.53 0000 000 OTHER ELECT ROTTER PROVIDER 135,777 12,557.53 000175.51.54 0000 OTHER ELECT ROTTER PROVIDER 136,473.72 17,657.52.53		SALES FOR RESALE AEEL LATES OF	0.00	6 8 4 1 7 10 1 5 10	32,899,370.85	32,899,370
TOTAL SALES FOR RESALE J,44,74,400 Total, SALES OF ELECT RICITY J,340,743,23 S,744,74,400 Total, SALES OF ELECT RICITY J,340,743,23 S,744,74,400 Total, SALES OF ELECT RICITY J,340,743,23 S,734,74,400 Total, SALES OF ELECT RICITY J,340,743,23 S,240,743,23 S,240,744,50 Total, SALES OF ELECT RICITY J,340,743,23 S,240,743,23 S,240,344,58 S,240,344,58 S,240,344,58 S,203,344,58 S,204,358 S,204,358 S,204,358 S,204,358 S,204,358 S,204,358 S,			2,703,304,04	00,040.14 0 064 704 01	66,340,14	66 340
TOTAL SALES OF ELECTATOR 4.44,17.461 2.101,241,00 102,401,344,53 4.44,17.461 TOTAL SALES OF ELECTATOR 33,902,435,23 94,734,433,23 392,083,594,59 4.4 TOTAL SALES OF ELECTATOR 33,902,435,23 94,734,433,23 392,083,594,59 4.4 TOTAL SALES OF ELECTATOR REVEWLE 33,902,435,23 94,794,433,23 392,083,594,59 4.4 OTHER OFFERATION REVEWLE 0.000 0.000 0.000 0.000 0.000 OF Elect Aren DSM Program 155,671,12 394,708,31 152,555,68 4.4 D DE Elect Aren DSM Program 155,671,12 394,708,21 152,555,68 4.4 D DE Elect Rev DSM Press 0.000 0.000 0.000 0.000 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,433 105,544,444 105,544,433 105,544,444,444 105,544,444 105,544,444,444 105,544,444,444 105,544,44		TOTAL SALES COD BEALL	•	60.90 <i>1</i> ****	37,784,714.00	AD 985 114
TOTAL SALES OF ELECTRICITY 33.803,425.23 8.734,423.28 102,400,344.53 TOTAL SALES OF ELECTRICITY 33.803,425.23 8.734,423.28 342,001,344.53 TOTAL SLOP ELECTRICITY 33.807,425.23 8.734,423.28 342,001,344.53 TOTAL SLOP ELECTRICITY 33.807,425.23 8.734,423.28 342,001,344.53 TOTAL SLOP ELECTRICITY 33.807,425.23 8.774,423.28 342,001,344.53 TOTAL SLOP ELECTRICITY 33.807,425.23 8.774,423.28 342,001,344.53 TOTAL SLOP Reveal 0.00 0.000 0.000 0.000 0.01 Elect Revealers 0.000 0.000 0.000 0.000 0.01 Elect Revealers 0.000 0.000 0.000 0.005 0.01 Elect Revealers 0.000 0.000 0.000 0.005 0.01 Elect Revealers 0.010 0.010 0.000 0.005 0.01 Elect Revealers 0.000 0.000 0.005 0.005 0.01 Elect Revealers 0.010 0.000 0.005 0.005 0.01 Elect Revealers 0.010 0.0			5,548,174,98			
TOTAL SLA 13,002,435.23 6,273,433.28 32,003,564.69 TOTAL SLA OF ELECT AFT RED PROV 33,002,435.23 66,774,73.28 32,003,564.69 OTHER OFFERATIVE RED FROV 33,002,435.23 66,774,73.28 32,003,564.69 OTHER OFFERATIVE RED FROV 33,002,435.23 94,701.21 1555,555.66 30,000 OTHER OFFERATIVE RED FROV 33,002,557.81 94,701.21 1555,555.66 30,000 OTHER OFFERATIVE RED FROV 33,002,002 0.000 0.000 10,055.61 10,055.61 OTHER REVEWRING 0.000 0.000 0.000 10,055.61 10,055.61 10,055.61 OTHER REVEWRING 0.000 10,053.71 10,53.71 10,53.71 10,55.705.65 OTHER REVEWRING 0.000 10,55.706.45 700,544.65 700,544.65 700,544.65 OTHER REVEWRING 0.000 10,55.706 755,745 11,38,71 11,38,71 OTHER REVEWRING 0.000 755,755 30,055.4455 200,557.455 200,557.455 OTHER REVEWRING 0.000 0.000 10,557.455		TOTAL SALES OF FL POPULATION		24,BU1,Z81.00	102,040,384.52	111 298 807 1
TOTAL SLS OF ELECT AFT RED PROV 33,82,455.33 82,73,43.33 32,004,564,69 OTHER OFERAULE 33,82,455.33 34,706.31 125,635.36 32,004,564,69 OTHER OFERAULE 135,671.12 384,706.31 125,635.36 32,005,564,69 OTHER OFERAULATION REVENUE 135,671.12 384,706.31 12,555.52.68 000 OTHER OFERAULATION REVENUE 135,671.12 384,706.31 12,555.52.68 000 OTHER OFERAULATION REVENUE 135,671.12 384,706.31 12,555.52.68 000 OTHER OFERAULATION REVENUES 0,000 133,777 12,555.52.53 2005,914.63 000 OTHER FLACTOR 0,000 133,777 12,356.33 055,704.45 000 D MINT Transforment Anoluti 0,000 133,777 133,777 133,44.55 000 D MINT Transforment Anoluti 0,000 133,777 133,54,4.55 000 000 D MINT Transforment Anoluti 0,000 133,777 133,54,4.55 100,573,175 133,253,4.55 100,573,175 134,04,53 100,57,0.53,175 100,57,0.53,176,57						
OTHER OFERATING REVENUE 33,903,435,33 96,273,432,34 32,093,94,436 1 Oh Elect fave - Nonaffiliate 15,507,41 1,525,526.66 0.00		TOTAL SLS OF ELECT AFT RED BROW		62°C24'E/7'De	382,083,594,98	421,594,532.2
OTHER OFFERATING REVENUE 334,706.21 355,535.66 42,005.23 334,706.21 1,525,535.66 42,005.84 435,535.66 42,005.84 435,535.66 430,05 43			33,902,425,23	96 270 193 96		
7 01 Elect Rav - Nonaffland 135,673,12 384,706,21 1,325,525,66 0.00 0.00 2 00 Elect Rav-Monaffland 9,902,22 1,325,525,66 0.00 0.00 0.00 3 01 Elect Rav-Monaffland 9,902,23 7,325,394,35 7,00,44,33 7,54,433 7,00,44,33 7,54,433 7,54,433 7,54,433 7,55,446 7,00,433 7,54,433 7,55,434 7,56,704,433 7,		OTHER OPERATING REVENUE			Jez,083,594,98	421,594,632,2
7 00 Elect Rav-Nonelliand 15,673,12 36,704,12 1,25,526.66 1,600.6 3 00 Elect Ravenues - Anclinand 0,00	ļ			÷		
A. Oncol (Disc) 39,70a.21 1,525.526.66 1,600.8 A. Of Elect Revenues - Ancliny 0.00 6,906.22 0.00 1,600.8 A. Of Elect Revenues - Ancliny 0.00 6,906.22 0.00 1,600.8 A. Of Elect Revenues - Ancliny 0.00 6,906.22 0.00 1,600.8 1,600.8 A. Finanell Transfor Norwing 0.00 1,053.11 703,755.4 2,300.25 2,	68	Oth Elect Rev - DSM Program	136 eta 10	•		
On Election Revenues - Moderating 0.000 <th0.000< th=""> 0.000 0.000</th0.000<>	55	Our missing Rev - Nonafrillated	21.010,001	394,708.21	1.525.525 GR	
Contraction Contraction <thcontraction< th=""> <thconttaction< th=""></thconttaction<></thcontraction<>			B 906 37	00.0	00.0	1,090,617.7
Tancia Trading Revenue - Non Mark Statue 700,544,87 700,100 701,201 11,867,704,48 701,701 12,864,44 110 711 701,726,13 701,556,13 701,556,13 705,556,13 705,556,13 705,556,13 705,556,13 705,756,13 705,768,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 706,556,13 705,556,13 705,556,13 705,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,556,13 701,526,12 701,556,13 <t< td=""><td>15</td><td></td><td></td><td>859,993,28</td><td>7,825,394,36</td><td></td></t<>	15			859,993,28	7,825,394,36	
Miscalineural Sevenue-Noxviti 0.00 733.77 2.003,915.54 2 Nerch Cannardian 0.00 133.77 1.255,14 0.00	027	Curvi Excluse Revenues - ABD	32 105 34	80.440.62	700,544,83	I ACO'I AO'O
Werth Generation Flam - Rouxing Merch Generation Flam - Rouxing D.M. 17 American And Rue G-L 0.00 133.77 0.00 1.365.14 0.15 Else Rev-Coal Trd Rue G-L 0.00 133.77 1.365.14 1.365.14 1.365.14 0.16 Else Rev-Coal Trd Rue G-L 0.00 133.77 1.365.13 54.266.25 133.77 1.355.43 1.14 NT Trans Rev-Monkt Pull Trans Rev-Monkt Rev - Monkt Rev		Micralina and Damage Control		(55,479.52	2,003,915.54	
Off Exercant From Exercised (155,17) (155,14) (125,14) (125,14) P.M. NITS Revenue-Norukt 34,055.00 76,708.45 76,776.45 76,776.45 76,776.45 P.M. NITS Revenue-Norukt 34,015.00 76,708.45 76,776.45 76,776.45 76,776.45 P.M. NITS Revenue 34,015.00 76,708.45 76,778.45 76,578.45 76,578.45 P.M. NO Admin, Fae Revenue 34,015.00 76,5708.45 76,578.45 76,578.45 76,578.45 D.THER ELECTRIC REVENUES 34,015.00 76,5708.45 76,578.45 76,578.45 76,579.44 19,0 Reinf From Elect Property-NAC 3,584.05 16,623.15 318,023.44 19,0 Reinf From Elect Property-NAC 19,932.78 2,438.74.45 73,74.892.20 2,6 Reinf From Elect Property-NAC 19,943.27 2,60.00 71,450.00 74,455.00 2,198.74.455 Reinf From Elect Property-NAC 19,943.27 2,660.00 71,450.00 2,34,493.22 2,6 Reinf From Elect Property-NAC 19,943.27 16,61.22 2,39,442.82		Merch Ganaration Elacon David	00.0	(133.77)	0.0	3.102'nec'3
P.IM.NITS Revonent Intervention 0.00 (1,063,31) (591,175,53) (591,175,53) P.IM.NITS Revonent Intervention 0.00 765/0645 765/0645 755/345 P.IM.NITS Revenuent Intervention 384,055 765/0645 755/345 755/345 P.IM.NITS Revenuent 765/0645 765/0645 755/345 755/345 P.IM.To Annin, Rev., Noukin 276,70645 765/70645 755/346 755/345 D.IM.To Revenue 0.00 765/0645 755/346 755/346 755/346 D.IM.To Flow Cliect Property-MC 276,70645 756/70645 756/70645 756/70646 756/70646 Renif From Elect Property-MC 33,584,05 100,752.15 369,363,44 15,923,93 15,932,93 Renif From Elect Property-MC 33,584,05 100,752.15 369,44,55 75 Renif From Elect Property-MC 33,584,05 100,752.15 369,44,55 2,6 Renif From Elect Property-MC 33,584,05 100,752.15 369,44,55 3,15 Renif From Elect Property-MC 339,44,58 10,722.15 2,6 Renif From Elect Property-MC 236,94,43 56,700.0 2,745,600 2,6 Renif From Elect Property-MC 236,04,43 7,252,15 2,6 <td< td=""><td></td><td></td><td>(653,373,87)</td><td>1133.//</td><td>1,265,14</td><td>7.00 F</td></td<>			(653,373,87)	1133.//	1,265,14	7.00 F
Pum PLAP Trans Revenue 394,015.00 761,05.01 54,266,25 54,266,26 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,45 75,706,44 75,706,45 75,706,45 75,706,44 75,706,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,45 75,716,46 72,726,45 75,726,46,7		P.IM. NITS Device the Name G-L	0.00	(1,006,842.11)	(567, 175, 63)	
P. WI TO Admin. Rev., NUMAR. 276,588,51 53,557,48 765,708,45 7 DURLEYE Admin. Rev., NUMAR. 276,588,51 53,557,48 54,550 44,507,520 14,510 54,550 54,550 54,550 54,550 54,550 74,68,720,72 21,62,450 73,687,222 25,65 56,56 56,560 27,450,560 64,302,72 1,72,4500 64,302,72 1,623,452 74,65,500 54,552,55 74,65,500 56,54,552 76,556 56,56 56,562,			384,015,00	(105.31)	54,296.26	50. Peu. Pol
Buckeyr Admin, Frei Revenue 41,803.04 49,028.00 53,557,48 53,552,393 15,1 Rain From Elect Property-Mac 33,584,05 33,584,05 33,584,05 36,500,00 23,44,55 36,000 23,44,55 26,60,00 23,44,55 36,700,00 23,74,867,22 24,435,500 27,426,500 23,74,867,22 27,426,500 23,74,867,22 27,426,500 23,74,867,22 27,426,500 25,748,600 2,574,862,00 26,748,500 26,748,500 26,748,500 27,426,500 27,426,500 27,426,500 27,426,500 26,748,500 26,50,500 26,748,500 26,748,500 26,748,500 26,748,500 26,748,500 27,426,500 27,426,500 26,748,500 26,748,500 26,748,500 26,748,500 26,748,500 26,748,500			276,588.51		765,708.45	17.062,FC
OTHER FLECTRUC REVENUES 0,553.22 14,028.80 49,028.80 49,028.80 13, Rain From Elect Property - Al 23,534.05 100,752.15 36,42.55 14,882.33 14,882.33 14,882.33 14,882.33 14,882.34 13, Rain From Elect Property-MC 33,534.05 100,752.15 369,42.55 2,483,792.45 2,483,792.45 2,483,792.45 2,433,722 2,433,722 2,433,722 2,433,722 2,433,722 2,433,722 2,433,722 2,433,722 2,433,722 2,433,722 2,537,337 3,745,000 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,543,600 2,660,000 2,745,600 2,543,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,660,000 2,745,600 2,600,000 2,745,600 2,600,000		Buckeve Admin Fee Denseries	41,809.04	87./00'786	593,557,4B	
Anil From Elect Property - Af 214,279,56 214,279,56 2,488,792,87 16,623,93 15,634,14 15,19 15,19 15,11 15,13 17,13 17,13 17,13 17,13 17,13 <th11,13< th=""> 17,13 <th11,13<< td=""><td></td><td></td><td>6,553.22</td><td>49,028,80</td><td>49,028.80</td><td>04 / 100'000</td></th11,13<<></th11,13<>			6,553.22	49,028,80	49,028.80	04 / 100'000
Rant From Elect Property - Af C, 499, 922.87 12,968, 84.44 15,0 Rant From Elect Property - AC 33,584.05 100,752.15 369, 42.55 4 Rant From Elect Property - MC 19,00 2560.00 27,426.00 2,574,355 2,65 Rant From Elect Property - MC 2660.00 27,426.00 27,436.00 2,743,807.22 2,65 Reint From Elect Property - MC 296,043.27 26,60.00 27,426.00 2,743,807.22 2,61 Reint From Elect Property 286,18 73,17 2,142,82 2,14 3,17 3,11 Misc Sarvice Rev - Nonaff 25,696.18 116,539,45 318,236.35 1,28,442,82 1,4 1,7 Misc Sarvice Rev - Nonaff 25,896.18 128,244,86 1,573,312.17 3,1 1,7 Misc Sarvice Rev - Nonaff 25,866.36 318,236.35 1,28,442,82 1,4 1,7 Misc Sarvice Rev - Nonaff 258,683.66 128,442,82 1,573,312.17 1,7 1,7 Misc Sarvice Rev - Nonaff 266,336.18 128,246,88 1,573,312.17 1,7<			234,279,58	10,823.93	16,623.93	00.070'EL
Rain From Elect Property-And Rain From Elect Property-And Revi From Elect Property-Monart 33,584.05 100,752.15 369,424.55 659,424.55 659,10.01 2,374,867.22 2374,867.22 2374,867.22 2374,867.22 2374,867.22 2374,867.22 2374,867.22 2374,867.22 2374,867.25 365,106.1 2,374,867.22 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 647,867.00 7,334,442.82 1289,642.82 138,366.35 1289,642.82 138,366.35 1289,642.82 138,366.35 138,266.35 138,266.35 138,266.35 138,266.35 138,366.35 138,366.35 138,366.35 138,366.35 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 138,366.35 137,360.76 1399,434,985.75 144		dant From Flort Descorts		2,488,782.87	12,968,884.84	15,015 June 15,017 June 10,020
Run From Elect Property 199,820.78 6.50,000 2.34,345.55 2.34,387.22 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.37,488.20 2.34,88.20 3.3 3.34,38.26 3.34,38.20 3.34,34.38.20 3.34,38.20 3.34,38.20 3.34,38.20 3.34,38.20 3.34,38.20 3.34,38.20 3.34,38.20 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3.34,34.282 3		And From Flact Descale MAC	33,584,05			
RENT FROM ELEC PROPERTY 2,650.00 2,550.00 2,742.600 6,4382.00 2,4382.00 2,4382.00 2,4382.00 3,442.82 1,13 3,12 1,13 3,12 1,13 3,12 1,13 <th1< td=""><td></td><td>Conf From Flact Prop. 4 BD Alonza</td><td>199,620.76</td><td>61.26/mi</td><td>369,424,55</td><td>416 314 EE</td></th1<>		Conf From Flact Prop. 4 BD Alonza	199,620.76	61.26/mi	369,424,55	416 314 EE
Forteried Discounts 235,054,83 765,186.16 2,802,00 64,802,00 3,13,13,17 3,1 Misc Service Rev - Nonami 90,943,27 90,943,27 318,286.16 2,809,492.82 1,4 Misc Service Rev - Nonami 25,896,18 116,539,45 318,286.46 283,899.35 1,4 Misc Revenues 115,539,45 446,501,22 1,573,112,17 1,7 1,7 TOTAL OTHER OPERATING REVENUE 566,973.66 3,720,482.25 17,351,390,76 18,9 GROSS OPERATING REVENUES 34,489,399.09 89,995,905.54 399,434,985.75 441,53 NET OPERATING REVENUES 34,489,399.09 89,999,905.54 399,434,985.75 441,53 NET OPERATING REVENUES 34,489,399.09 89,999,905.54 399,434,985.75 441,53	-	TENT FROM ELEC PROPERTY	2,650.00	10'010'785	2,374,887.22	2.663 857 87
Fordeled Discounts 2,809,193,77 3,1 Misc Service Rev - Nonaffi 25,896,18 318,236 1,289,442.82 1,4 Misc Service Rev - Nonaffi 25,896,18 182,74 3,1 28,942.82 1,4 Misc Service Rev - Nonaffi 25,896,18 116,839,45 318,236.46 1,573,312,17 1,7 1,7 MISC REVENUES 116,839,45 15,896,16 3,720,482.25 1,573,312,17 1,7 <td></td> <td></td> <td>236,054,63</td> <td>787. 489.48</td> <td>64,882.00</td> <td>71 433 00</td>			236,054,63	787. 489.48	64,882.00	71 433 00
Misc Service Rev - Nonartit Misc Service Rev - Nonartit MISC REVENUES TOTAL OTHER OPERATING REVENUE GROSS OPERATING REVENUE GROSS OPERATING REVENUES 34,489,399.09 NET OPERATING REVENUES 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,489,399.09 34,448,399.09 34,448,399.09 34,448,399.09 34,448,399.09 34,448,399.09 35,434,985.75 34,448 34,448,399.09 34,448,395.54 359,434,985.75 34,448		orfeited Discounts		91'99'1 'nn i	2,809,193.77	3 150 587 49
25,896.18 128,204.00 1,289,442.82 1 115,839,45 128,264,85 1,573,059,35 1, REVENUE 568,973.86 3,720,482.25 1,7,351,390,75 19, UES 34,489,399.09 99,999,905,54 399,434,985,75 441, 1 34,489,399.09 99,999,905,54 399,434,985,75 441,		disc Service Rev - Nonami	90,943.27	310 230 36		
115,539,45 448,501,22 283,069,35 REVENUE 566,973,86 3,720,482,25 17,351,390,76 19 UES 34,489,399,09 89,999,905,54 399,434,985,75 441, 1 34,489,399,09 89,999,905,54 399,434,985,75 441,	æ	AISC REVENILES	25,696.18	00.002,010	1,289,442.82	1 425 237 40
REVENUE 566,973.86 3,720,482,25 17,351,390,76 19. UES 34,489,399.09 89,999,905.54 399,434,985,75 441, UES 399,434,985,75 441,			116,639.45	00,002,021 26 107 352	283,869.35	294.022.83
17,351,390.76 3,720,482.25 17,351,390.76 142 UES 34,489,399.09 99,995,905.54 399,434,985.75 44 34,489,399.09 99,995,905.54 399,434,985.75 444	F	OTAL OTHER OPERATING REVENUE		77.100.000	1.573,312,17	1,719,250,23
UES 34,489,399.09 89,399.09 89,399,905.54 399,434,985.75 4 4 3 3 3 4 4 4 8 5 3 5 4 3 4 5 4 5 5 5 4 5 5 5 4 5 5 5 4 5 5 5 5 4 5			586,973,86	3.720.482.25	17 act and ac	
34,489,399.09 89,995,905.54 399,434,985.75 34,486,399.09 99,999,905.54 399,434,985.75	G	ROSS OPERATING REVENUES			82.08c,rec,1	19,945,212.62
34,488,389.09 99,999,905,54 399,434,985,75			34,489,389.09	89,999,905,54	399.434 985 75	
99,989,905,54 399,434,985,75	Ź	ET OPERATING REVENUES	14 480 300 400			441,538,744.82
			J	\$ 5 ,999,905,54	399,434,985.75	A41 478 714
						70.22/1877

Section II Application Exhibit-A Page 276 of 352

g
Ē
Ľ
G

Kentucky Power Ampany Operating Expent : unctional November 3u, 2004

80	17
8ř	12/10/04

1000 7.317.88.49 2.4.24.50.05 8.9.7.3611.65 7.3.7.86.3.40.05 1001 8.107.701.58 2.4.26.7.50.05 3.4.24.5.0.05 9.9.7.5.0.16 9.9.7.5.0.16 1107.776.58 1.107.776.58 2.0.665.774.40 9.9.9.7.40 9.17.272.461.35 7.3.7.56.60 7.17.76.58 2.9.5.5.6.61 7.17.76.58 7.17.76.58 7.0.70.76.66 7.17.76.56 7.17.76.58 7.0.70.76.66 7.17.76.74 7.0.70.76.66 7.17.76.74 7.0.70.76.66 7.17.76.74 7.0.70.76.66 7.17.76.74 7.0.70.76.66 7.17.76.74 7.0.70.77.66 7.17.76.74 7.0.70.77.66 7.17.76.74 7.0.70.77.66 7.17.76.74 7.0.70.77.66 7.17.76.74 7.0.70.76.77 7.17.76.74 7.17.76.74 7.0.70.76.77 7.17.76.74 7.17.76.74 7.0.70.76.77 2.2.46.7.35 7.7.76.77 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.76.773 2.7.777.763 <t< th=""><th>DESCRIPTION</th><th>November 30, 2004</th><th>November 30, 2004</th><th>November 30 2004</th><th>November 30 2004</th></t<>	DESCRIPTION	November 30, 2004	November 30, 2004	November 30 2004	November 30 2004
Offset Martine Control	POWER PRODUCTION EXPENSES STEAM POWER GENERATION				4007 DC 1801118004
Wattern - Other Then Final Construction Construction <thconstruction< th=""> <thc< td=""><td>FUEL</td><td>7.317.858.40</td><td></td><td></td><td></td></thc<></thconstruction<>	FUEL	7.317.858.40			
State Power (Memberson State Power (Memberson FULX - STAM FOWER (SEREACTION) 1.017/15.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.52.53.04 0.000.421 27.042.53.04 27.042.54.50.04 27.042.54.50 27.042.53.	Operation - Other Than Fuel	1,162,145,73	21,050,050,050,050,050,050,050,050,050,05	88.973,011.65	97,211,856,90
TUTL SCHW RUNNEN (1)7,1/1,5 2,5/7,00,1 2,5/7,00,1 1,5/7,1/2,6 2,5/7,00,1 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/7,1/2,6 1,5/2,2/6,5/2,1 1,1/2,2/6,2/2,1/2,1 1,1/2,2/2,6/2,2 <th< td=""><td>Steam Power Operation</td><td>8,480,004.21</td><td>50, 100, 100, 100 100 100 100 100 100 100</td><td>10,521,928.22</td><td>11,765,147.96</td></th<>	Steam Power Operation	8,480,004.21	50, 100, 100, 100 100 100 100 100 100 100	10,521,928.22	11,765,147.96
University is a submer GEREATION 6.47,724,15 3064677,36 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,424 11,626,444 </td <td></td> <td>1,157,715,98</td> <td>2 016 548 13</td> <td>98'878'86'198'98'98'98'98'98'98'98'98'98'98'98'98'9</td> <td>108,977,004.86</td>		1,157,715,98	2 016 548 13	98'878'86'198'98'98'98'98'98'98'98'98'98'98'98'98'9	108,977,004.86
OTHER POWER SUPPLY EXCENSES 2.304,464,19 3.449,374,82 12.804,464,19 3.449,374,82 12.804,464,19 3.449,374,82 12.804,464,19 3.449,374,82 12.804,464,19 3.773,343,43 12.804,464,13 3.773,343,43 12.804,464,13 3.773,343,43 12.804,56,53 3.773,343,43 12.804,56,53 3.773,343,43 12.804,56,53 3.773,343,43 12.804,56,53 3.773,434,43 12.804,56,53 3.773,434,44 2.743,374,44 2.743,374,44 2.743,374,44 2.743,74,44 2.743,74,44 2.743,74,44 2.743,74,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.773,44,34,44 2.773,44,34,44 2.773,44,34,44 2.773,44,34,44 2.773,44,34,44 2.773,44,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,34,44 2.723,47,134,44 2.723,47,134,44 2.723,47,134,44 2.723,47,134,44 2.723,47,134,44 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723,47,144 2.723	I U AL SI EAM PUWEK GENERATION	9,637,720.19	30,899,271.36	110-101-202,11	12,016,292.78
PURCHARGE 2004 64.19 304 65.74 R 120,056.65 111111111111111111111111111111111111	OTHER POWER SUPPLY EXPENSES				+0'/R7(760/24)
Amenicanic Second and Charlet Second and Charlet Second and Charlet Reserve Reserve <threserve< th=""> Reserve Reserve</threserve<>	PURCHASED POWER	12 304 5R4 10			•
OTAL DVAR Proper 200,001,40 700,004,004 </td <td>System Control & load Dispatch</td> <td>282 291 58</td> <td>20,470,544,00</td> <td>128,658,696,53</td> <td>139,744,503.42</td>	System Control & load Dispatch	282 291 58	20,470,544,00	128,658,696,53	139,744,503.42
TONL OTHER POWER SUPPLY EXPS 12.31/17.42.1 39.86/10.87 1.3.476.46.3.3 4.4.4.7.76.4.7 3.4.7.46.3.3.1 4.4.4.7.77.4.4.7 3.4.7.46.3.3.1 4.4.4.4.7.77.4.4.7 4.4.4.7.77.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.7 4.4.4.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.7.4.4.4.7 4.4.4.7.7.7.7.7.2.4.4.4.4.4.7 4.7.7.4.4.6.7.7.7.2.4.4.4.4.4.7 4.7.7.4.4.6.7.7.7.2.4.4.4.4.4.7 4.7.7.4.4.6.7.7.7.2.4.4.4.4.4.7 4.7.7.4.4.6.7.7.7.2.4.4.4.4.4.7 4.7.7.4.4.6.7.7.7.2.4.4.4.4.4.7 4.7.7.4.4.6.7.7.7.2.4.4.4.4.4.7 4.7.7.3.4.6.6.7.7 4.7.7.4.4.6.7.7.7.2.4.6.6.7.7.4.4.6.7 4.7.7.4.4.6.7.7.7.2.4.6.6.6.7.7.7.4.6.6.7.7.4.7.2.2.4.7.7.4.4.6.7.7.7.2.4.6.6.6.7.7.4.1.6.6.6.7.7.4.1.6.6.6.7.7.4.4.6.7.7.7.4.4.6.7.7.7.4.4.6.7.7.7.4.7.6.7.6	Other Expenses	324 978 44	40.1/1000 233 545 51	740,278.63	749,670,77
TOTAL POWER PROD EXPENSION 71,391,768.41 71,374,328 73,47,3228 73,47,3228 73,227,483.44 73,74,4228 73,74,4228 73,74,4228 73,74,4228 73,74,4238 74,74,3228 71,202,461.36 71,502,461.36	TOTAL OTHER POWER SUPPLY EXPS	12,911,764.21	39,865,107.67	3,478,368.31 132,877 543 47	3,701,288.09
TOTAL POWER PROD EXPENSION 7.337/34.24 7.357/34.24 2.356.244.13 2.356.255 2.356.256 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.255 2.356.2	TOTAL POWER PROD EXPS-OPER				
TOTAL POWER PROD EXPENSEs Z.444.44.0 70,764,379.04 243,874.468 24,87,844.46 243,874.448 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,874.468 243,844.46 74,754.19 11,970.168,855.31 243,844.87 11,970.168,855.31 243,844.87 11,970.168,855.31 243,844.87 11,970.168,855.31 243,844.87 11,970.168,855.31 243,844.87 11,970.168,855.31 243,844.87 11,970.168,855.31 243,844.87 11,970.168,855.31 243,845.31 244,553.124.16 243,844.87 243,845.31 244,553.124.16 243,853.124.16 243,853.13 244,553.234.16 243,853.23 244,533.25 145,344.83 244,533.25 145,343.23 244,533.23 145,323.24.16 243,833.24.16 243,853.24.16 243,833.24.16 244,533.24.16 244,533.25 143,433.23.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,533.24.16 244,543.26.26.16 244,543.26.26.	TOTAL POWER PROD EXPS-MAINT	21,391,768.42 1,157,715,98	67,847,832.92 2.916 546 12	232,672,483.34	253,172,467.13
TANNANSION EXPENSE Z.2444.44.0 70,764,370.4 23,3174.46.8 24,3174.44.68 TANNANSION EXPENSE Transmission - Operation (190,175.38) (137,75.38) (137,75.38) (137,75.38) (137,76,371,66,53) (137,76,371,66,53) (137,76,371,66,53) (137,76,36,63) (137,75,36) (137,75,36) (137,76,36) (137,76,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,76,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,75,36) (137,76,36) (137,76,36) (137,75,36) (137,	TOTAL POWER PROD EVERNEES			60'I 04'707'I I	12,076,292.78
Transmission Solution Transmission Solution (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3334 665 31) (3336 665 31) (3336 665 31) (3733 164 10)		22,549,484.40	70,764,379.04	243,874,944.68	265,188,759.92
Transmission - Mailmanne (246,613.42) (799,966.26) (3.33,655.31) Transmission - Mailmanne (147,13) (147,13) (137,13) (137,13) DEFTREUTION EXPENSES (147,13) (147,13) (137,13) (133,146.45.1) DEFTREUTION EXPENSES (146,17,13) (146,143.60 (133,142.64.457) (133,146.45.47) DEFTREUTION EXPENSES (146,17,13) (146,143.60 (147,143.60 (142,21,46.66 DEFTREUTION EXPENSES (15,17,15) (146,17,13) (146,17,13) (148,17,143.60 DEFTREUTION EXPENSES (15,17,15) (146,17,13) (148,17,13) (148,17,13) TOTAL CUST SERVENCE (15,17,13) (146,11,13) (148,17,13) (148,17,13) TOTAL CUST SERVENCE (15,17,13) (146,11,13) (148,113,13) (148,113,13) TOTAL CUST SERVENCE (15,17,13) (146,113,13) (148,113,13) (148,113,13) TOTAL CUST SERVENCE (15,17,13) (146,113,13) (148,113,13) (148,113,13) TOTAL CUST SERVENCE (15,17,13) (15,17,13) (146,113,13) (148,113,13)	TRANSMISSION EXPENSES				
TOTAL TANNAMING TOTAL CUST SERVICIAN MANING 145,036,07 11,377,139 145,036,07 11,377,139 11,377,139 11,377,136 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,377,136 11,336,134 11,336,134 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,376,136 11,336,136 11,336,136 11,336,136 11,336,136 11,336,136 11,336,136 11,336,1316 11,336,1316<	Transmission - Operation Transmission - Medicine	(248,813.52)	(199.986.26)	(3 338 665 31)	10 E81 440 441
Distribution excenses (103/75.36) (34,757.19) (1,388,64.15.06) Distribution excenses Distribution excenses 5,433,233 5,333,124,16 Distribution excenses 1,516,1916,60 3,955,733,22 5,333,124,16 Distribution excenses 1,516,1916,60 3,975,733,22 1,292,346,16 TOTAL DISTRBUTION Excenses 757,074,75 2,313,533,42 8,204,163,62 TOTAL CUST SERVANCE 757,074,75 2,313,533,42 8,204,163,62 TOTAL CUST SERVANCE 757,074,75 2,313,633,42 8,204,163,62 TOTAL CUST SERVANCE 1,538,02 1,538,02 1,0114,87 TOTAL CUST SERVANCE 1,538,02 1,138,03 1,198,305,86 TOTAL CUST SERVANCE 1,163,423 2,113,633,42 8,204,168,62 ADMINISTRATIVE & GENERAL EXPS 1,153,423 1,138,034,457 2,138,323,211,55 2,334,366,46 ADMINISTRATIVE & GENERAL EXPS 1,033,04,00 5,312,148 1,138,312,155 2,334,366,46 2,034,796 2,1334,366,46 2,134,464,47 2,134,464,47 2,134,464,46 2,134,466,46 2,1328,317,555 2,14	TOTAL TRANSMISSION FYDENSES	145,038.13	415,209.07	1,970,106.65	(3,301,113.43) 2 119 523 50
DISTRIBUTION EXPENSES DISTRIBUTION SPERATION DISTRIBUTION C OFERATION DISTRIBUTION SPERATION DISTRIBUTION C OFERATION 1,151,916.66 3,675,733.25 1,9283,145.00 DISTRIBUTION EXPENSES 1,151,916.66 3,675,733.25 1,9283,145.00 TOTAL CUST OWER ACCT EXPENSES 757,074.75 2,313,533.42 8,704,196.62 TOTAL CUST SERVAINFO EXPENSES 175,047.15 2,313,533.42 8,704,196.62 TOTAL CUST SERVAINFO EXPENSES 1,534.23 3,14,533.42 8,704,196.62 TOTAL CUST SERVAINFO EXPENSES 1,534.23 3,14,533.42 8,704,196.62 TOTAL CUST SERVAINFO EXPENSES 1,534.73 3,14,533.42 8,704,196.62 TOTAL CUST SERVAINFO EXPENSES 1,338.02 3,14,533.42 8,704,196.62 TOTAL CUST SERVAINFO EXPENSES 1,338.02 1,338.02 2,038,793.66 10,119.97 TOTAL CUST SERVAINET EXPRES 1,338.02 1,332.63 10,119.97 2,138,303.66 10,119.97 ADMINISTRATIVE & GENERAL EXPR 3,14,633.42 2,145,317.64 2,132,193.45 2,1326,791.66 2,1326,791.66 ADMINISTRATIVE & GE		. (103,775.39)	(384,757.19)	(1,368,548.67)	(1,441,589,93)
UST RIBUTION - OFFENSION 547,233,23 1,291,360,25 5,753,124,16 DIST RIBUTION - OFFENSION 1,661,76,01 5,167,143,60 5,753,124,16 TOTAL DIST RIBUTION - OFFENSION 1,661,76,61 5,167,143,60 5,167,143,60 5,167,143,60 TOTAL DIST RIBUTION - OFFENSION 175,074,75 2,313,533,42 8,204,193,62 5,673,124,16 TOTAL DIST RETVIENCE 116,342,13 314,533,42 8,204,193,62 5,613,733,342 8,204,193,62 TOTAL CUST SERVINFO EXPENSION 116,342,13 314,533,42 2,313,533,42 8,204,193,62 TOTAL CUST SERVINFO EXPENSION 1,138,02 2,313,533,42 8,204,193,62 TOTAL CUST SERVINFO EXPENSION 1,138,02 2,314,534,53 1,1198,705,66 TOTAL CUST SERVINFO EXPENSION 1,138,02 2,314,634,53 1,1198,705,66 TOTAL CUST SERVINFO EXPENSION 1,138,02 2,314,634,53 1,1198,705,69 TOTAL SERVINFO EXPENSION 1,138,44 2,314,644,57 2,168,917,95 Admina & General-Operations 1,302,444 5,148,044,57 2,168,917,95 Admina & General-Operations 1,0114,84 5,148,044,57 2,168,917,95 Admina & General-Operations 1,014,144,04 5,148,044,57 2,168,917,95 TOTAL FACTORED ACCT REC EXPS 204,377,88 <td>DISTRIBUTION EXPENSES</td> <td>•</td> <td></td> <td></td> <td>•</td>	DISTRIBUTION EXPENSES	•			•
TOTAL CUST DERIVENTION EXPENSES 1,161,916.69 3,975,783.25 1,4,922,145.06 TOTAL CUST DERIVERTING EXPENSES 1,586,176,01 5,161,616 3,975,783.25 1,4,922,145.06 TOTAL CUST DERIVER 1,586,176,01 5,161,616 3,975,783.25 1,4,922,145.06 TOTAL CUST DERIVER 1,1586,176,01 5,131,533.42 8,204,169,65 20,661,280,26 TOTAL CUST DERIVENCE 1,158,342,13 3,14,538.63 1,198,305,86 1,198,305,86 TOTAL CUST DERIVENCE 1,338.02 2,313,533.42 2,313,533.42 8,204,165,66 TOTAL CUST DERIVENCE 1,338.02 1,338.02 2,689.32 1,119,97 ADMINISTRATIVE & GENERAL EXPENSE 1,338.02 2,683.364,00 5,312,183.45 20,382,796,81 ADMINISTRATIVE & GENERAL EXPENSE 1,338.02 2,683.364,00 5,312,183.45 20,382,796,81 ADMINISTRATIVE & GENERAL EXPENSE 1,314,477.248 5,74,018.33 2,1388,917.95 2,334,865.45 ADMINISTRATIVE & GENERAL EXPENSE 1,014,118.17 1,017.141.81 2,1383.45 2,1383.739 TOTAL FACTORED ACCTS REE EXPEND 1,014,133	UISTRIBUTION - OPERATION DISTRIBUTION - MAINTENANCE	544,259.32	1,291,360.25	5 753 124 16	LJ 039 FOC 8
TOTAL CUSTOMER ACCT EXPENSEs 1,136,175,01 6,167,143,50 20,681,286,21 TOTAL CUSTOMER ACCT EXPENSEs 157,074,75 2,313,533,42 8,204,168,62 TOTAL CUST SERVAINFO EXPENSEs 156,342,13 314,638,63 1,198,305,96 TOTAL CUST SERVAINFO EXPENSEs 1,138,02 2,688,32 0,119,47 TOTAL CUST SERVAINFO EXPENSEs 1,138,02 2,313,533,42 8,204,168,62 TOTAL CUST SERVAINFO EXPENSEs 1,138,02 2,314,638,35 1,198,305,96 ADMINISTRATIVE & GENERAL EXPS 1,330,04,00 5,312,183,45 20,382,796,81 ADMINISTRATIVE & GENERAL EXPS 1,307,746,46 4,36,861,22 1,325,211,16 ADMIN & GENERAL EXPS 1,307,746,46 5,312,183,45 20,382,796,81 ADMIN & GENERAL EXPS 1,307,746,46 5,746,044,57 2,334,956,46 ADMIN & GENERAL EXPS 1,307,746,46 5,746,044,57 2,334,956,46 TOTAL FACTORED ACCTR REC EXPS 20,382,796,61 7,4,018,33 2,334,956,46 TOTAL FACTORED ACCTR REC EXPS 2,04,317,56 2,334,956,46 2,334,956,46 GAIN LOSS TOTAL FACTORED ACCT REC	TOTAL DISTRIBUTION EXPENSES	1,151,916,69	3,875,783.25	14,928,145.06	16.441.393.07
Total customer Acort Expenses 75,074.75 2,313,533.42 8,204,165.62 TOTAL CUST SERVAINFO EXPENSES 116,342.13 314,538.63 1,198,306.56 TOTAL CUST SERVAINFO EXPENSES 116,342.13 314,538.63 1,198,306.56 TOTAL CUST SERVAINFO EXPENSES 1,138.02 2,689.32 10,118.87 TOTAL CUST SERVAINFO EXPENSES 1,338.02 2,689.32 10,118.87 TOTAL CUST SERVENES 1,383.04.00 5,312,183.45 20,382,796.61 Admin & General - Operations 1,383,04.00 5,312,183.45 20,332,731.15 Admin & General - Mainionance 1,303,171.248 5,746,044.67 21,538,917.95 TOTAL ADMIN & GENERAL EXPS 1,944,712.48 5,746,044.67 21,538,917.95 TOTAL ADMIN & GENERAL EXPS 1,944,712.48 5,746,044.67 21,538,917.95 TOTAL ADMIN & GENERAL EXPS 1,945,712.48 5,746,044.67 21,538,917.95 TOTAL ADMIN & GENERAL EXPS 107AL ADMIN & GENERAL EXPS 20,382,716 20,382,716 TOTAL FORM DISPOSAL OF UT PLT 07AL ADMIN & GENERAL EXPS 20,385,75 21,436,660.32 GAINS FROM DISPO FUT LPLT		1,696,176.01	6,167,143.50	20,681,269.21	22,839,245.64
TOTAL CUST SERVAINFO EXPENSES 116,342.13 314,638.63 1,198,306.96 TOTAL CUST SERVAINFO EXPENSES 1,0118.87 1,198,306.96 1,198,306.96 1,198,306.96 TOTAL SALES EXPENSES 1,0118.81 2,689.32 10,118.87 10,118.87 ADMINISTATIVE & GENERAL EXPS 1,083,064.00 5,312,183.45 20,382,796.81 10,118.97 Admin & General - Operations 1,044,712.48 5,312,183.45 20,382,796.81 13.36,711.15 Admin & General - Operations 1,044,712.48 5,748,044.57 2,1388,171.95 2,1388,917.95 TOTAL ADMIN & GENERAL EXPS 1,044,772.48 5,74,018.33 2,334,856.46 2,336,171.15 TOTAL ADMIN & GENERAL EXPS 1,044,772.48 5,74,018.33 2,334,856.46 2,336,171.15 TOTAL ADMIN & GENERAL EXPS 1,044,772.48 5,74,018.33 2,334,856.46 2,04,857.75 TOTAL FORM DISPOSAL OF UT PLT 0,000 0,000 0,000 0,000 GANIN FROM DISP OF UTLOWANCE 0,000 0,000 0,000 0,000 0,000 TOTAL (GANI) LOSS 0,000 0,000 0,44	101AL CUSTOMER ACCT EXPENSES	757,074.75	2,313,633.42	8.204 169 62	
TOTAL BALES EXPENSES 1,198,305.96 1,198,305.96 TOTAL BALES EXPENSES 1,338.02 2,689.32 1,119,37 ADMINISTRATIVE & GENERAL EXPS 1,338.02 2,689.32 10,119,37 Admin & General - Operations 1,338.02 2,689.32 10,119,37 Admin & General - Operations 1,307,48.46 5,312,183.45 20,327,96.61 Admin & General - Maintenances 1,307,48.46 5,312,183.45 20,332,796.61 TOTAL FACTORED ACCTS REC EXPS 1,307,48.46 5,312,183.45 2,334,856.46 TOTAL FACTORED ACCTS REC EXPS 204,377.56 5,74,018.33 2,334,856.46 GAIN LOSS GAIN LOS 204,377.56 5,74,018.33 2,334,856.46 GAIN LOS GAIN LOS 204,377.56 5,74,018.33 2,132,135 GAINS FROM DISP OF UTU PLT 0,00 0,00 0,00 0,00 GAINS FROM DISP OF ALLOWANCE 0,00 0,00 0,00 0,00 TOTAL (GAIN) LOSS 0,0146.422 2,54,912.28 7,64,953.66 2,9,26,646 TOTAL OPERATION EXPENSES 2,04,377.65 2,54,9	TOTAL CUST SERVAINFO EXPENSES	446 944 A			10'017'tto'n
TOTAL SALES EXTENSES 1,338.02 2,689.32 10,118.97 ADMINISTRATIVE & GENERAL EXPS 1,338.02 2,689.32 10,118.97 Admin & General - Operations 1,883,964.00 5,312,183.45 20,382,796.81 Admin & General - Maintenances 130,748.46 1331,2183.45 20,332,796.81 Admin & General - Maintenances 130,748.46 5,312,183.45 20,332,796.81 TOTAL FACTORED ACCTS REC EXPS 1,814,712.48 5,74,018.33 2,1334,856.45 TOTAL FACTORED ACCTS REC EXPS 204,377.58 574,018.33 2,334,856.45 TOTAL FACTORED ACCTS REC EXPS 204,377.68 574,018.33 2,334,856.45 GAINU LOS 20,000 0,000 0,000 0,000 GAINU LOS 20,011.01 1,406,600.32) (1,406,766.46) GAINU STROM DISP OF ALLOWANCE 2,334,856.45 2,334,856.45 2,334,856.45 GAINU STROM DISP OF ALLOWANCE 2,000 1,406,600.32) (1,406,766.76) GAINUS FROM DISP OF ALLOWANCE 2,346,632.16 7,446,632.16 7,640.860.32) (1,406,766.76) TOTAL QERATION EXPENSES 2		61.242.12	314,638.63	1,198,305.95	1,328,538.26
ADMINISTRATIVE & GENERAL EXPS 1,883,964.00 5,312,183.45 20,382,796.81 Admins & General - Operations 130,748.46 433,061.22 1,3326,121.15 Admin & General - Operations 130,748.46 433,061.22 1,3326,121.15 TOTAL ADMIN & GENERAL EXPS 1,814,712.48 5,312,183.45 20,382,796.81 TOTAL ADMIN & GENERAL EXPS 1,312,112.48 5,74,018.33 2,334,856.45 TOTAL ADMIN & GENERAL EXPS 204,377.58 574,018.33 2,334,856.45 TOTAL ADMIN & GENERAL EXPS 204,377.58 574,018.33 2,334,856.45 TOTAL FACTORED ACCTS REC EXPS 204,377.58 574,018.33 2,334,856.45 GAINS FROM DISP OF UT LUT (92.79) 0.00 0.00 GAINS FROM DISP OF ALLOWANCES (1,020.69) 0.00 GAINS FROM DISP OF ALLOWANCE (1,020.61) 0.00 GAINS FROM DISP OF ALLOWANCE (1,466.600.32) (1,466,600.32) GAINS FROM DISP OF ALLOWANCE 0.00 0.00 0.00 GAINS FROM DISP OF ALLOWANCE 0.00 0.00 0.00 TOTAL OPERATION EXPENSES 2,446,632.	I U I AL SALES EXPENSES	1,338.02	2,689.32	10,119.97	10 G77 GA
Admins & General - Operations 1.883.064.00 5.312.183.45 20.382.796.81 Admin & General - Maintenances 1.30.748.48 435.681.22 1.328.17.15 1.328.17.15 TOTAL FORTORED ACCTS REC EXPS 1.30.748.48 5.74.04.57 21,688.917.95 21,528.17.95 TOTAL FACTORED ACCTS REC EXPS 204,377.68 5.74.018.33 2,334,856.46 2.334,856.46 GAINS FROM DISPOSAL OF UT PLT 1.05 204,377.68 574,018.33 2,334,856.46 GAINS FROM DISPOSAL OF UT PLT 0.00 0.00 0.00 0.00 0.00 GAINS FROM DISP OF ULLOWANCES 0.00 1446.600.32 0.446.600.32 0.00 LOSSES FROM DISP OF ALLOWANCE 0.00 0.446.632.76 (1,426.01.30) 0.00 CAINL (GAIN) LOSS 0.00 0.00 0.446.632.16 0.00 0.00 TOTAL OPERATION EXPENSES 2,446.532.16 7,643,599.66 29,426,534.70 29,426,534.70 TOTAL OPERATION & MAINT EXPANCE 2,6409.519.51 7,643,599.66 29,426,534.20 29,426,534.20 29,426,534.20	ADMINISTRATIVE & GENERAL EXPS				
Admin & General - Maniferance 130,746.46 435,861.22 1,326,121.15 2,0,327,950.01 TOTAL ADMIN & GENERAL EXPS 1,814,712.48 5,746,044.67 2,334,856.45 2,326,751 2,334,856.45 2,334,856.45 2,328,56.45 2,446,657.03 2,446,657.03 2,1000 2,000 2,000 2,000 2,000 2,000 2,000	Admins & General - Operations	1,883,964.00	5 312 183 45	10 00F 000 00	
UNAL AUMIN & GENERAL EXPS 1,814,712.48 5,748,044.67 1,426,77.15 TOTAL FACTORED ACCTS REC EXPS 204,377.68 5,748,044.67 2,1588,917.95 TOTAL FACTORED ACCTS REC EXPS 204,377.68 5,74,018.33 2,334,856.45 (GAIN) LOSS (1,020.69) 0.00 0.00 0.00 GAINS FROM DISP OF UTT PLT LOSSES FROM DISP OF ALLOWANCES (3,685.75) (446,600.32) (1,495,167.03) LOSSES FROM DISP OF ALLOWANCE 0.00 0.00 0.00 0.00 LOSSES FROM DISP OF ALLOWANCE (3,685.75) (446,600.32) (1,495,167.03) LOSSES FROM DISP OF ALLOWANCE 0.00 0.00 0.00 LOSSES FROM DISP OF ALLOWANCE 0.00 8.55 450.98 TOTAL (GAIN) LOSS 0.01 8.55 (1,495,736.76) TOTAL (GAIN) LOSS 76,409,519.31 76,409,519.31 23,426,834.20 TOTAL OPERATION EXPENSES 24,445,632.16 76,409,519.31 265,701,464.22 TOTAL OPERATION & MAINT EXPR 23,419.28 7,643,399.66 29,426,834.20	Aomin & General - Mainlenance	130,748,48	435 861 22	20,302,796.81	23,118,163.12
TOTAL FACTORED ACCTS REC EXPS 204,377.68 574,018.33 2.334,856.45 (GAIN) LOSS (GAIN) LOSS 574,018.33 2.334,856.45 (GAIN) LOSS GAINS FROM DISPOSAL OF UT PLT (92.79) (92.79) (1,020.89) GAINS FROM DISP OF UTIL PLT 0.00 0.00 (1,495,167.03) 0.00 GAINS FROM DISP OF ALLOWANCES (3,585.75) (446,600.32) (1,495,167.03) 450.98 LOSSES FROM DISP OF ALLOWANCE 0.00 (3,585.75) (446,600.32) (1,495,167.03) TOTAL OPERATION EXPENSES 76,409,519.51 76,409,519.51 25,426,834.20 26,726,834.20 TOTAL OPERATION & MAINT EXPAS 24,446,632.16 7,643,399.66 29,426,834.20 3	UIAL AUMIN & GENERAL EXPS	1,814,712.48	5,748,044.67	21.688.917 95	1,577,921.27
GAIN) LOSS 574,018.33 2,334,856.45 (GAIN) LOSS 574,018.33 2,334,856.45 GAINS FROM DISPOSAL OF UT PLT (1,020.89) 2,334,856.45 GAINS FROM DISP OF UTIL PLT 0.00 0.00 0.00 GAINS FROM DISP OF UTIL PLT 0.00 0.00 0.00 GAINS FROM DISP OF ALLOWANCES (3,685.75) (446,600.32) (1,495,167.03) LOSSES FROM DISP OF ALLOWANCE 0.00 0.00 8.55 450.98 TOTAL (GAIN) LOSS (3,778.54) (446,600.32) (1,495,736.76) 450.98 TOTAL OPERATION EXPENSES 24,446,632.16 76,409,519.51 256,701,464.22 28 TOTAL OPERATION & MAINT EXPS 23,555,419.28 7,643,399.66 29,426,834.20 3	TOTAL FACTORED ACCTS REC EXPS				24,080,064.39
(GAIN) LOSS (1,020.89) (1,020.89) (1,020.89) GAINS FROM DISPOSAL OF UT PLT 0.00 0.00 0.00 LOSSES FROM DISP OF UTIL PLT 0.00 0.00 0.00 GAINS FROM DISP OF UTIL PLT 0.00 0.00 0.00 GAINS FROM DISP OF ALLOWANCES (3,685.75) (446,600.32) (1,495,167.03) LOSSES FROM DISP OF ALLOWANCE 0.00 8.55 450.98 TOTAL (GAIN) LOSS (3,778.54) (446,870.14) (1,495,736.76) TOTAL OPERATION EXPENSES 24,446,632.16 76,409,519.91 266,701,464.22 28 TOTAL OPERATION & MAINT EXPS 23,555,419.28 7,643,399.66 29,426,834.20 3		204,377.58	574,018.33	2,334,856.45	2,556,874,83
LOSSES FROM DISP. OF UTIL PLT (1,020.89) (1,020.89) LOSSES FROM DISP OF ALLOWANCE 0.00 0.00 0.00 GAINS FROM DISP OF ALLOWANCE 0.00 (3,685.75) (446,600.32) (1,495.167.03) LOSSES FROM DISP OF ALLOWANCE 0.00 (3,685.75) (446,600.32) (1,495.167.03) TOTAL (GAIN) LOSS (3,778.54) (446,670.14) (1,495.736.76) TOTAL OPERATION EXPENSES 24,446,632.16 76,409.519.51 265,701,464.22 TOTAL OPERATION & MAINT FXPS 2,585,419.28 7,643,399.66 29,426,834.20	(GAIN) LOSS GAINS FROM DISPOSAL OF LIT BLT				
GAINS FROM DISP OF ALLOWANCES 0.00 0.00 COSES FROM DISP OF ALLOWANCE (3.65.75) (446.600.32) (1,495.167.03) LOSSES FROM DISP OF ALLOWANCE 0.00 8.55 450.00.32) (1,495.167.03) TOTAL (GAIN) LOSS (3.778.54) (446,870.14) (1,495.767.03) TOTAL OPERATION EXPENSES 24,446,532.16 76,409.519.51 265,701,464.22 28 TOTAL OPERATION & MAINT FXPS 23,555,419.28 7,643,359.66 29,426,834.20 3	LOSSES FROM DISP. OF UTIL PLT	(92.79)	(278.37)	(1,020.69)	(1, 102, 64)
LOSSES FROM DISP. OF ALLOWANCE (3,03) (446,600.32) (1,495,167,03) (1,495,167,03) TOTAL (GAIN) LOSS (1,495,167,03) (1,495,736,76) (1,495,736,72) (1,101AL OPERATION & MAINT FYPS (1,101AL OPERATION & MAIN	GAINS FROM DISP OF ALLOWANCES	0.00	0.00	0.00	
T0TAL (GAIN) LOSS (3,778.54) (446,870.14) (1,496,736.76) T0TAL OPERATION EXPENSES 24,446,532.16 76,409,519.91 265,701,464.22 2 T0TAL MAINTENANCE EXPENSES 2,585,419.28 7,643,399.66 29,426,834.20 2 T0TAL OPERATION & MAINT FYPS 7,643,399.66 29,426,834.20 2	LOSSES FROM DISP. OF ALLOWANCE	(c/:coo'c)	(446,600.32) 8 55	(1,495,167.03)	(2,278,006.00)
TOTAL OPERATION EXPENSES TOTAL MAINTENANCE EXPENSES TOTAL MAINTENANCE EXPENSES TOTAL OPERATION & MAINT FXPS TOTAL OPERATION & MAINT FXPS	TOTAL (GAIN) LOSS	(1) 778 541		450.96	450.96
ES 24,446,532.16 76,409,519.91 266,701,464.22 2 2,585,419.28 7,643,399.66 29,426,834.20 2 PS			(446,870.14)	(1,495,736.76)	(2,278,657.73)
2,585,419.28 7,643,399.66 29,426,834,20	TOTAL OPERATION EXPENSES TOTAL MAINTENANCE EVDENSES	24,446,532.16	76,409,519.91	265.701.464.22	160 500 001 40
		2,585,419.28	7,643,399.66	29,426,834,20	32,155,130,62
	TOTAL OPERATION & MAINT EXPS				

		•						·																					Appli F			Ex		it-A			
6 a5	12 MONTHS ENDED	November 30, 2004		2,036,142.82	22,839.99	00.0	0.00 630 888 07	6,280,706.59	884.96	0.00	0.00	5,251.00	991.00	/8/ 0.00	0.00	0.00	375.00	0.00 307.798.80	210,175.00	0.00	0.00	, 00 ^{.0}	0.00	67.71	21,907.19 162 630 66	(679,312.32)	(13,464.41)	(0,038.29 10,638.29	a).000,002.40	(1,304,555.00)	208,920.00 863,610.00	(232,025.00)		1,322,998.51 42,319,106.91	(36,318,237,97) (1,163,846.00)	6,160,021.45	
	YEAR TO DATE	November 30, 2004		1,914,831.14	10.000	0.00	96.721.07	6,280,234.64	884.96	0.00	0.00	0.00	0.00	0.00	0.00	0.0	3/5.00	263,826,80	210,175.00	0.00	56.79	0.00	0.00	00.0	1,842.19 182,639,65	(626,496.29)	(12,525,50)	10,638,29		0.00	863,610.00	803,610.00	101 902 001	24,891,647.91	(17,245,828.97) (1,071,455.00)	64.101.01.410	
company rating Income w, 2004	3 MONTHS ENDED			301 06 301 06	00.0	0.00	0.00	1,715,434.64	0.00	213.34	0.00	0.00	0.00	00.00	0.00	0.00	0.00	0.00	126,105.00	0.00	52.12	0.00	0.00	000	45,909.34	(202,767,13)	(1,118.65)	3,310,29 2,227,614.16		0.00	(417,300.00) (417,300.00)	(m. m.)	(3,328,813,49)	(44,840,025.09)	73,239,420,03 (292,215.00) (3.221,625,55)		14 444 244 201
Kentucky Power-omp Taxes Applicable To ratin November Ju, 2004	1 MONTH ENDED November 30, 2004		135 563 28	174.19	0.00	00.00	0.00	5/1,285.90 0.00	00.0	96.00	0.00	0.00	11,900.00	0.00	0.00	0.00	0.00	0.00	0.00	00.0	(4.40)	00.0	0.00	0.00	14,576.00	(60,477,45) (825,93)	(315.92)	916.00 714,922.67		0.00	(127,310.00) (127,310.00)		315,822.61	2,417,376.35 (2,543 900 88)	(97,405.00) 91,893.08		RTO ENE YE
· ····	T DESCRIPTION	OTHER TAXES-FEDERAL & STATE	FICA	Federal Unemployment Tax	Real & Personal Property Taxes	Real & Personal Property 1axes	Real & Personal Property Taxes	Real & Personal Property Taxes	Real & Personal Property Taxes	State Franchise Taxoo	State Franchise Taxes	State Franchise Taxes	State Franchise Taxes	St Lic/Rostriion Tay/Fees	St Lic/Rgstrition Tax/Fees	St Lic/Rgstrtion Tax/Fees	St Publ Serv Comm Tax/Fees	St Publ Serv Comm Tax/Fees	State Sales and Use Taxes	State Sales and Use Taxes	Misc State and Local Taxes	Real/Pers Prop Tax-Cap Leases	Real/Pers Prop Tax-Cap Leases	Pers Prop Tax-Cap Leases	Reaurers Prop Tax-Cap Leases Fringe Benefit / gading - FICA	Fringe Benefit Loading - FUT	Fringe Benefit Loading - SUT Real Pron Tax-Can Lessee	TOTAL OTHER TAXES FED & STATE	STATE, LOCAL & FOREIGN INC TAX Income Taxes, UOI - State	Income Taxes, UOI - State	TOTAL ST, LOC & FOR INC TAXES	FEDERAL INCOME TAXES	Income Taxes, UOI - Federal	Prv Def I/T-Cr Util Op Inc-Fed	ITC Adj. Utility Oper - Fed TOTAL FEDERAL INCOME TAXES	TOTA! TAYES ADDI IC YO CRED IIO	
GLR1170S	ACCOUNT		4081002	4081003	408100501	408100502	408100503	408100504	408100599	408100801	408100802	408100803	408100804 408101000	408101702	408101703	408101704	408101802	408101804	408101901	408101902 408101904	408102702	408102901	408102902	408102903	4081033	4081034	4081035 408103604		409100202	409100203			4091001 4101001	4111001	4114001		

.

ompany ome & Deductions Kentucky Pow Taxes Applicable to Oth



e 10	
------	--

GLR1210S		November 5v, 2004	, 2004		.e 10
ACCOUNT	DESCRIPTION	1 MONTH ENDED November 30. 2004	3 MONTHS ENDED	YEAR TO DATE	12/10/04 17:03 12 MONTHS ENDED
	TAXES OTHER THAN INC TAX		AUUA UN PULLE	November 30, 2004	November 30, 2004
408201404 4082020 4082021	St Lic/Rgstriion Tax/Fees Frg Ben Loading - FICA Frn Bon Loading - FICA	0.00	0.0	275.00	275.00
	TOTAL TAXES OTHER THAN INC TAX	0.00	00'0	0.00	0.00
4092001				275.00	275.00
4102001	Prov Del I/T Oth I&D - Federal	154,199.47 224 R36 50	1,181,385,63	2,127,900.63	(721,835.37)
411200109	Prv Def I/T-Cr Oth I&D-Fed Cum Eff Acct Chg-Prov DFIT OtD	(367,436.29)	(10,408,254,75) 14,168,143.51	2,171,076.25 (4,533,665.49)	6,540,992.25 (7.149.261.40)
115001	ITC Adj, Non-Utit Oper - Fed TOTAL FEDERAL INC TAXES - OI&D	0.00	0.00	00.00	0.00
	STATE INC TAVES - CARD		(59,725.61)	(234,688.61)	(1,371,612.61)
409200201	OTALE INC TAKES - UIGU Inc Tax, Oth Inc & Ded - State TOTAL STATE INC TAXES - DIAD	00.0	00.0		č
	LOCAL INC TAXES - 01&D TOTAL LOCAL INC TAXES - 01&D	0.00	0.00	000	0.00 0.00
	FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D				
	TOTAL TAXES APPLICABLE TO OI&D	11,599.68	. (59,725.61)	(234,413.61)	(1,371,337.61)

Section II Application Exhibit-A Page 279 of 352

					•	
	BEGINNING RALANCE		ORIGINAL COST			12/13/04 07:48 EMDING
UTILITY PLANT		AUDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	BALANCE
101/106 GENERATION						
TOTAL PRODUCTION	456,352/.46	10,940,753.96	(3.020,840.46)	(00.0)	0.00	464,282,140.96
	- 456,362,227.46	10,340,753.96	(3,020,840.46)	(000)		484,282,140.96
101/106 TRANSMISSION 101/106 DISTRIBUTION	379,840,578.89 476,858,589.13	5,731,064.71 20,435,216.33	(1,104,465.97) (17,018,502.09)	00'0 00'0	0.00 (22,125.00)	384,267,177,63 480,253,178,37
101AL (ACCOUNTS 101 & 106)	1,312,861,395.48	37,107,035.00	(21,143,808.52)	(0 <u>0</u> .0)	(22,125.00)	1,328,802,496.96
1011001 CAPITAL LEASES	12,699,625.86	00.0	00'0	(1,186,916.50)	0.00	11,512,709,37
102 ELECTRIC PLT PURCHASED OR SOLD 1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	00.0	00'0 00'0	00.0 00.0	00.0
IOIAL ELECIRIC PLANTIN SERVICE	1,325,561,021.34	37,107,035.00	(21,143,808.52)	(1,186,916.50)	(22,125.00)	1,340,315,206.32
1050001 PLANT HELD FOR FUTURE USE	6,862,819.00	0.00	0.00	00.0	0,00	6,862,819.00
107000X CONSTRUCTION WORK IN PROGRESS;						
107000X BEG.BAL. 107000X ADDITIONS 107000X TRANSFERS 107000X END.BAL.	17,322,607.58	32,620,716,87 (37,107,035,00) (4,466,318,13)				12,836,289,45
TOTAL ELECTRIC UTILITY PLANT	1,349,746,447.93	32,620,716.87	(21,143,808.52)	(1,186,916.50)	(22,125.00)	1.360.014.314.78
NONUTILITY PLANT						Pag
1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-28 OTHER INVESTMENTS	874,253.00 0.00 4,584,778.41	00'0 00'0	0.00 0.00 (204.00)	00.0 00.0 00.0	22,125.00 0.00	e 280 o
TOTAL NONUTILITY PLANT	5,569,031.41	0.00			00°0	4,584,574.41 J

H:1GLUMK TeamKentucky PewerkY PSC111-2004 Packen/Pg 15 - 2004 JulyJuovod

. . .

1

		1	•								_		Appli	Sectior cation Exhibit	-A
5 2	32-45 DUC 1214	ENDING BALANCE			166,841,210.61 112,194,678.05 133,242,160.31	(00':12':12')	411,275,926.12	2,250,393.55 337,413.20 6,624.766.46	0 949 573 94	7 000 000 T	0.00	427,572,587,68	1	Page 281 of 3 99 2/2 9/2 9	
	ETION	TRANSFER/ ADJUSTMENTS	0.00	0.00	0.00 0.00 2,415,515.13 1.476.837 52	70, 10010 111	3,892,352.65	0.00 0.00 0.00 2.87	78.0	10.2	0.00	3,568,481.75		0.00 0.00 204.00 204.00	H:/GL\IMK TeamiKentucky PowerkY PSC\11-2004 Packet\Pg18 - 2004.xis]Nov04
•	ANY ORTIZATION, & DEPLE 1004	NET REMI SALV COST			(4,480,065.97) (60,357.55) (864,074,93) 2,988,178,11		(2,416,320.34)	0.0 0.00 0.00	0.00	00.0	0.00	(2,416,320.34)		0.00 0.00 0.00 0.00	iłKentucky Powertky Ps
· ·	KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - November, 2004	ORIGINAL COST			(3,020,840.46) (1,104,465.97) (17,018,502.09) 0.00	(24 113 BAB 53)	(70.000.07)	0.00	0.00	.00.00	00:0	(21,143,808.52)		0.00 0.00 (204.00) (204.00)	H:\GL\IMK Tear
	KEN ILATED PROVISION FO YEAR 1	PROVISION TO DATE			15,401,976.37 5,930,426.12 14,569,399.98 0.00	35.901.802.47		1,392,869.53 197,170.02 2,055,870.18	3,645,909.73	0.00	0.00	39,547,712.20	-	6,113.91 0.00 0.00 6,113.91	
•	ACCUMU	BEGINNING BALANCE			158,940,140.67 107,429,075,45 134,139,822,22 (5,467,138,48)	395,041,899.86	•	857,524.02 140,243.18 4,568,893.41	5,566,660.61	7,407,962,12	0.00	408,016,522.59		148,258.55 (2,306.91) 0.00 145,951.64	
			NUCLEAR OTHER DECOMMISSIONING COSTS	I O I ML NUCLEAR	PRODUCTION TRANSMISSION DISTRIBUTION RETIREMENT WORK IN PROGRESS	TOTAL (108X accounts)		NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION	TOTAL (111X accounts)	CAPITAL LEASES	ACQUISITION ADJUSTMENT AMORT	TOTAL ACCUM DEPR & AMORT.		1220001 Depr&Amri of Nonuti Prop-Ownd 1220003 Depr&Amri of Nonuti Prop-WIP 1240027 Other Property - RWIP TOTAL NONUTILITY PLANT	•
	GLR7410V	UTILITY PLANT	1080001/11 1080009/10		1080001/11 1080001/11 1080001/11 1080005			1110001 1110001 1110001		1011006	1150001		NONUTILITY PLANT	122000 122000 124002	·

Section II Application Exhibit-A Page 282 of 352

Section II Application Exhibit-A Page 283 of 35 DEC 2004

6.34 FT

american" Electric Power American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 aep.com

November 30, 2004

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed October 2004 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

ary Adel m

Craig M. Adelman Administrator - Regulated Accounting

CMA/hf

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

DESCRIPTION OPERATING REVENUES SALES TO NON AFFILIATES SALES TO AFFILIATES				
OPERATING REVENUES SALES TO NON AFFILIATES SALES TO AFFILIATES	October 31, 2004	THREE MONTHS ENDED October 31, 2004	YEAR TO DATE October 31, 2004	TWELVE MONTHS ENDED
SALES TO NON AFFILIATES SALES TO AFFILIATES	-			4007 '16 1800000
SALES TO AFFILIATES				
	US.812,UU2,02	91,947,962.20	329,528,336.21	397,874,619.61
GROSS OPERATING REVENUES	86.141,125,5 94 245 245 24	11,585,881.29	35,417,250.46	42,708,890.58
	99.000,120,10	103,633,843.49	364,945,586.66	440,583,510.18
TOTAL OPERATING REVENUES, NET	31,521,366.88	103,533,843,49	364,945,586.66	440 583 510 18
OPERATING EXPENSES				
OPERATIONS				
FUEL	6 157 400 36			
PURCHASED POWER NON AFFIL	97.001,131,0	26, 183, 878, 12	81,655,153.16	97,623,143,59
PURCHASE POWER AFFILIATED	1,300,612,44	2,260,375.43	3,104,898.71	3,269,509,79
OTHER OPERATION	11,019,132.96	36,170,261.20	113,249,433.63	134,299,423,14
MAINTENANCE	4,11/,526.56	12,520,906.56	43,245,448,56	50.489.302.05
TOTAL OPEDIMAINT EVPENSES	3,377,347.28	7,278,569.73	26,841,414,92	30 996 170 31
DEDECTATION AND ANOTHER TON	27,157,919.50	84,413,991.04	268.098.346.99	346 877 548 9D
TAYED OTHER TIME WOOLT TAKED	3,684,638.20	11,026,672.66	36 452 409 11	50 1010' 100' 170' 170' 170' 170' 170' 17
STATE LOCAL PEOPLICA INCOME LAKES	774,495.00	2,248,380.35	7.705.446.47	
CUTIC, LUCAL & LURGIGN INCOME (AXES	. (68,830.00)	11.610.00		6///CZ/ZEO'e
TELERAL INCOME TAXES	(1,045,948.33)	(2,308,130.63)	00.026,000 75 AAC 585 A	(043,335.00)
I U AL UPERATING EXPENSES	30,502,274.37	95,392,523.42	319.628.386.94	1,030,320.31 776 160 777 77
	-			
	1,019,092.51	8,141,320.07	45,317,199.72	64,114,740.12
OTHER INCOME AND DEDUCTIONS				•
OTHER INCOME	(100 221)			
OTHER INCOME DEDUCTIONS		618,816.13	2,037,972.33	(178,333.08)
INC TAXES APPL TO OTH INCEDED	(20,334,4U)	(908,338.04)	(2,701,196.52)	(3,200,635,29)
NET OTHR INCOME AND DEDUCTIONS	07.00/00 (00 101 101 /	64,288,29	246,288.29	1,546,567.29
		(23.233.62)	(416,935.89)	(1,832,401.09)
INCOME BEFORE INTEREST CHARGES	821,893.59	7.916 086 44	44 000 15	
	•		58.597'D06'++	82,282,339.03
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT	2,235,812.30	6,704,135.51	22,595 716 75	C0 616 160 26
INT SHORT TERM DERT NON ACT	726.25	606.67	304.026.09	20,000,02 430,106,31
	29,290,38	83,033.61	313,967.17	317 025 46
AMORT LOSS ON REACOURED DEPT	5 212 20	277,188.09	923,960.10	1.108.979.66
	0,015,20	16,845.60	56,152.00	67,382.37
OTHER INTEREST EXPENSE	75,998.44	192 411 10	668 611 00	
TOTAL INTEREST CHARGES	2,439,838.60	7.274.220.67	000,444,000 74 257 795 47	738,660.55
AFUDC BORROWED FUNDS - CR	(5,860.82)	(60.389.56)	11,001,200,42	29,705,587.17
NET IN TEREST CHARGES	2,433,977.78	7,213,831.11	24.673.046.11	(191,908.00) 30 513 699 69
NET EXTRAORDINARY ITEMS				70'070'010'**
NET INCOME BEFORE PREF DIV	(1,612,084.19)	702,255.33	20.227.217 72	11 012 032 CC
NET INCOME - EADN BOD ANNUN SYN	0.00	0.00	00.0	
VIO NUMU LOL CANN OIL TH	(1,612,084.19)	702,255.33	20,227,217.72	00.0 32 768 746 44

Kentucky Powe. Jmpany Comparative Income Statement

Section II Application Exhibit-A Page 284 of 352

. .

.

Kentucky Power Company Balance Sheet - Assets October 31, 2004

GLR1500S

457,341,009.30 381,354,147.96 425,687,726.11 68,040,956.97 17,322,607.58 1,349,746,447.93 (408,016,522.59) 941,729,926.33 16,134,242.13 5,423,079,77 1.021,507.17 0.0 17,793,158,78 (736,031.99) 22,578,829.07 886,067.16 3,481,369,15 25,327,057.84 9,481,117.33 16,584,927.95 669,689,75 5,533,840,37 16,199,996.44 3,686,076.31 98,907,269.08 121,642,709.67 53,742,712.79 December 31, 2003 MONTH END BALANCES 385,599,321.69 59,782,823.99 462,309,704.53 438,846,839.57 12,372,848.73 1,358,911,538.52 (425,587,046.70) 933,324,491.82 24,599,178.00 1,740,642.98 (35,565.80) 5,439,442.67 397,166.17 30,435,786.84 38,015,342.50 9,864,564.28 19,865,187.02 419,074.97 9,857,185.98 19,019,904.24 3,287,674,65 30,443,045.25 2,938,470.50 1,074,087.25 36,489,613.81 130,411,062.47 51,143,858.89 October 31, 2004 CONSTRUCTION WORK IN PROGRESS LESS ACCUM PRV-DEPR, DEPL, AMORT ACCOUNTS RECEIVABLE-CUSTOMERS ACCOUNTS RECEIVABLE - MISC OTHER PROPERTY AND INVESTMENT TOTAL OTHER PROP AND INVSTMNTS A/P FOR UNCOLLECTIBLE ACCOUNTS ACCOUNTS RECEIVABLE- ASSOC COS ENERGY TRADING CONT CURR ASSET L/T ENERGY TRADING CONTRACTS TOTAL ELECTRIC UTILITY PLANT CURRENT AND ACCRUED ASSETS NET ELECTRIC UTILITY PLANT CASH AND CASH EQUIVALENTS TOTAL OTHER INVESTMENTS NET NONUTILITY PROPERTY ACCRUED UTILITY REVENUES DESCRIPTION TOTAL REGULATORY ASSETS TOTAL DEFERRED CHARGES ELECTRIC UTILITY PLANT ADVANCES TO AFFILIATES OTHER CURRENT ASSETS OTAL CURRENT ASSETS MATERIALS & SUPPLIES **REGULATORY ASSETS** DEFERRED CHARGES TRANSMISSION -DISTRIBUTION PRODUCTION PREPAYMENTS TOTAL ASSETS GENERAL FUEL

Section II Application Exhibit-A Page 285 of 352

1,238,601,445.94

1,281,804,813.82

) ž

Section II Application Exhibit-A Page 286 of 352

Je 3

GLR1700S

:

Kentucky Power Company Statement of Retained Earnings October 31 2004

(16,448,263.95) (16,448,263.95) 32,330,250.50 80,598,846.88 0.00 48,268,596.38 (16,448,263.95) 0.00 0.00 **0.00** 64,150,582.93 0.00 0.0 15,881,986.55 0.00 48,268,596.38 64,150,582.93 64,150,582.93 December 31, 2003 MONTH END BALANCES (15,999,995.52) 64,150,582.93 20,227,217.72 84,377,800.65 (15,999,995.52) 0.00 (15,999,995.52) 68,377,805.13 0. 8 0.00 0.00 0.0 0.0 0.0 0.0 0.0 4,227,222.20 64,150,582.93 68,377,805.13 68,377,805.13 October 31, 2004 October 31, 2004 TOTAL UNAPPR UNDISTR SUB ERNGS (A) REPRESENTS THE FOLLOWING -ADJUSTMENT RETAINED EARNINGS BALANCE AT BEGINNING OF YEAR DIVIDEND DECLARED ON COMMON Unapprp Retained Earnings Unrestr BALANCE AT END OF PERIOD (A) Appr Retnd Erngs - Amrt Rsv, Fed Unapprp Retained Earnings Restr Appropriated Retained Earnings Unapprp Undistrbutd Sub Erngs **FOTAL UNAPPR RETND ERNGS** Div Decird - Common Stk - Asso BALANCE AT END OF PERIOD Equity Erngs of Subsidiary Co DESCRIPTION **FOTAL APPR RETND ERNGS** TOTAL RETAINED EARNINGS Net Income Transferred TOTAL DEDUCTIONS NET INCOME (LOSS) DEDUCTIONS: TOTAL ACCOUNT NUMBER GLR1710S 4380001 2150000 2151000 2160001 2160002 216.1

Section II Application Exhibit-A Page 287 of 352

194

Section II Application Exhibit-A Page 288 of 352

286,553,677.22

0.0 0.00 11,879,409.44 458,775.00 12,362,838.56 24,654.12 49,851.78 49,851.78 0.0 0.0 (2,314,064.00) 4,275.05 67,406.83 191,027.65 103,024.83 48, 188, 572.00 472,364.06 11,024,855.00 365,734.36 115,095,820.00 3,697,533.00 37,685,324.00 33,535,000.00 247,385,404.06 18,435,072.46 7,954,776.00 7,954,776.00 December 31, 2003 MONTH END BALANCES 57,333.46 57,333.46 0.0 17,667,082.00 1,001,369.00 23,876.72 385,747.00 19,078,074.72 0.0 131,475.00 0.10 (2,047,744.00) 34,626.40 184,864.24 48,660,378.60 189,536.65 540,502.29 21,630,145.42 244,176.76 13,270,779.41 2,305,504.25 38,786,691.41 35,957,000.00 258,806,931,95 6,980,726,00 6,980,726.00 22,754,414.99 308,217,983.41 October 31, 2004 CUSTMR ADVANCES FOR CONSTRUCTN TOTAL CUST ADVANCES FOR CONSTR ACCUM DEFRD INVEST TAX CREDITS **TOTAL OTHER DEFERRED CREDITS** TOTAL DEFRD CREDITS & REG LIAB ACCUM DEFERRED INCOME TAXES FOTAL ACCUM DEF INC TAX-CREDIT LT ENERGY TRADING CONTRACTS TOTAL ACCUM DEF INVEST TAX CR ENERGY TRADING CONTRACTS Def Carry Chg - Defd RTO Costs Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dfrd FIT FAS 109 Flow Thru Acc Dfrd SIT FAS 109 Flow Thru **OTHER DEFERRED CREDITS** Defd Gain - Fiber Optic Leases Accum Dfrd FIT - Oth Inc & Ded Acc Dfd FIT FAS 109 Flow Thru Customer Adv for Construction L/T Option Premium Receipts DESCRIPTION Accum Defd FIT - Other Prop Accum Deferred ITC - Federal .T Unreal Losses - Non Affil Accum Defd FIT - Utility Prop Accum Deferred FIT - Other Long-Term Credit Reserve LT Unreal Losses - Hedge LT Unreal Losses - Affi Other Deferred Credits **I.V. Pole Attachments REGULATRY LIAB'S** Allowances GLR1860S ACCOUNT NUMBER 2440010 2520000 2440002 2440004 2440006 2450002 2530000 2530093 2550001 2530050 2530004 2530092 2823001 2830006 2821001 2822001 2824001 2831001 2832001 2833001 2833002

Kentucky Power Company **Deferred Credits** October 31, 2004



, Andrew Martin		•
Octobe Octobe	Defating Revenues Operating Revenues October 31, 2004	
ONE MONTH ENDED October 31, 2004	OPERATING REVENUES THREE MONTHS ENDED YEAR October 31, 2004 Octob	EVENUES VEAR TO DATE October 31, 2004
4,661,448,20 2,882,167,68 7,643,615,88	15,122,691,65 10,067,509,26 25,180,200,91	65,417,529,83 36,687,731,19 102,112,261,22
4,386,038,56 5,624,223,55 3,761,721,51 786,265,01 722,947,83 15,281,1986,68	13,573,180,87 16,144,295,57 10,788,855,57 2,482,705,11 2,151,586,97 45,140,804,05	48,046,973.29 51.238,873.28 56,086,952,86 7,946,758,52 7,946,758,52 7,950,544,73
0.0	0.00	0.00

DESCRIPTION

ACCOUNT NUMBER

4400001 4400002

4420001 4420002 4420004 4420006 4420006

4440000

GLR1110S

82,608,876,99 44,543,608.52 127,152,485.61 55,180,212,23 60,390,483,93 43,737,127,36 9,656,648,60 9,655,648,60 8,873,670,33 TWELVE MONTHS ENDED 779,451.00 9,224,846.19 4,352,350,56 8,443,353,56 8,445,353,56 1,186,168,87 1,186,168,87 1,186,168,87 1,188,168,87 1,188,168,87 1,188,168,87 1,188,168,37 1,194,195,65 281,663,78 (1,044,195,65 281,663,78 (1,044,195,65 281,663,78 (1,044,195,65 281,663,78 (1,044,195,65 (1,044,195,65 (1,044,195,65) (1,1044,195,65) (1,1044,195,65) (1,25,56,78) (2,56,982,57) (2,56,982,57) (2,55,982,78) (3,55,58) (3,5 994,138.84 994,138.84 177,838,142,45 305,984,766.80 20,500,099,12 2,702,817.51 (15,239.04) (448.27) 59.238.28 October 31, 2004 18,003,983,92 652,769,69 652,769,65 65,181,879,57 5,181,879,57 (372,242,190,07) (1,32,242,196,56 (1,72,242,151,55 (1,22,242,151,55 (1,022,024,11) (932,288,00) (932,288,00) (1,032,024,11) 180,314,36 (659,144,54 (659,143,10) (932,559,11) (19,022,53 (11,022,56) (11,022,56) (11,022,55,12) (32,556,78) (11,022,55,12) (32,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (11,022,556,78) (12,032,557,77) (32,556,78) (13,032,557,77) (32,556,78) (13,032,556,78) (13,032,556,78) (14,149,78) (14,1 824,144.46 824,144.46 251,689,950,21 2,702,817,51 (15,238.04) (448.27) (229,671.02) (15,051,24) (2,484.92) (269,615,80) 59,236.28 139,974,24 1567,680,10 105,090,379,83 1,734,777,86 (103,378,252,89) (2,244,282,86) 323,111,02 13,710,787,06 390,536,47 (4,051,596,50) (205,560,00) (205,560,00) 247,872.22 247,872.22 (1,042,243,74) (1121,497,66) 24,164,54 (828,427,69) (47,49) (86,376,02) (86,376,02) (32,653,21) (12,061,23) (12,061,24) (15,051,24) (15,051,24) (2,64,89) (2,64,89) (2,64,89) 70,568,677.15 3.935.839.62 83,171.96 83,171.96 5,247,53 5,247,53 594,156 594,158,55 594,158,55 594,158,50 (259,181,09) 82,844,57 (11,092,00) (254,022,00) (254,022,00) (254,022,00) (11,002,00) (254,022,00) (254,022,00) (254,022,00) (14,092,00) (254,022,02) (14,104,54 (274,022,02) (14,745) (256,022,02) (14,745) (256,022,02) (1,270.17 (8,553.21) 188,375.42 52.80 59,238.28 22,907,984.40 1,009,314,98 2,702,817,61 (15,239,04) (448,27) (229,671,02) (15,051,24) (2,484,93) (2,89,615,80) Industrial Sales (Excl Mines) Ind Sales-NonAffi(Inci Mines) Sales to Pub Auth - Schools Sales to Pub Auth - Ex Schools COMMERCIAL & INDUSTRIAL SALES PWR Trding Trans Exp-Non45500 Seles for Resale - Hedge Trans Purchase Gas Conv - Affi Financial Spark Gas - Realized Financial Electric Realized Residential Sales-W/Space Htg Residential Sales-W/O Space Ht Salas for Resale-Option Sales Sales for Resale-Option Furch Sales for Resale-Option Purch Whise/Muni/Pb Ath Fuel Rev Sale/Resale - NA - Fuel Rev Sales for Resale - NonAssoc Sales for Resale-Nonalf-Ancili Sales for Resale-Nonalf-Transm Whsat/Muni/Pub Auth Base Rev Purch Pwr PhysTrad - Non Assoc PJM OATT Andil. Readive PJM OATT Andil. Readive PJM P12P1 Trans. Purch-NonAff. PJM NITS Purch-NonAff. PJM TO Admin. Exp. NonAff. Buckeye Excess Energy-OSS Public StreeVHIghway Lighting Public & Other Sales Sales for Resale-Bookout Sales PJM Spol Energy Purchase PJM Explicit Congestion Cost PJM Implicit Congestion-OSS PJM Implicit Congestion-LSE SALES OF ELECTRICITY PJM Oper, Reserve Rev-OSS PJM Capacity Cr. Net Sales PJM FTR Revenue-LSE P.JM Energy Sales Margin PJM Transmission Losses TOTAL RETAIL SALES PJM Ancillary Serv.-Reg PJM Ancillary Serv. Spin PJM Ancillary Serv.-Sync SALES - AFFILIATED SALES FOR RESALE PJM Energy Sales Cost Residential Sales Commercial Sales RETAIL SALES

4470002 4470005 4470005 4470005 4470001 4470005 4470028 4470028 4470028 4470089 4470089 4470095 4470099 4470099 4470105 4470055 447005

0.00

Section II. Application Exhibit-A Page 289 of 352

(229,671.02) (15,051.24) (2,484.93) (269,615.80)

3

427,546.50 2,663,572.62 69,432.00 3,160,561.12

335,840.50 2,175,066,44 62,232.00 2,573,138,94

100,752.15 661,910,21 27,426.00 790,088.36

33,584.05 208,030.73 2,650.00 244,264.78

Reni From Elaci Property - Af Reni From Elect Property-NAC Reni From Elect Prop-ABD-Nonaf RENT FROM ELEC PROPERTY

4540001 4540002 4540004

4560007 4560012 4560013 4560013 4560014 4560015 4560049 4560050 4560050 4560050 4560050 4560050 4560050 4560050 4560050 4560050

1,431,406.79 280,614.34 1,712,021.13

1,198,499.55 258,173.17 1,456,672.72

335,630,51 132,038,18 467,668,69

116,414,85 14,771,13 131,185,98

20,224,906.43 440,583,510.18 H0,583,510,18

16,764,416.92 64,945,586.66 164,945,586.88

4,817,306.98 103,633,843.49 103,533,843.49

1,208,888.34 31,621,366.88 31,521,366.88

TOTAL OTHER OPERATING REVENUE

Forfeiled Discounts Misc Service Rev - Nonaffil MiSC REVENUES

450000 4510001

GROSS OPERATING REVENUES NET OPERATING REVENUES

GLR1110S		Kentucky Pc Operating Octobe	Kentucky Powet പாpany Operating Revenues October 31, 2004		
ACCOUNT	DESCRIPTION	ONE MONTH ENDED ONE MONTH ENDED	OPERATING REVENUES THREE MONTHS ENDED YEAR October 31, 2014	EVENUES YEAR TO DATE Ortober 34, 2004	TWELVE MONTHS ENDED
4470112 4470113	Non-ECR Phys. Sales-OSS P.JM Non-ECR Purchases-OSS SALES FOR RESALE-NONAFFILIATED	926,717.86 (307,389.93) 4,116,930.61	926,717,88 926,717,88 (907,398,93)	926,717,88 926,717,88 (907,390,93)	0510841 31, 2004 926,717,88 (907,386,93)
4470001 4470014 4470015 4470035	Sales for Resale - Assoc Cos Sis Resale-Ancillary Trans-Aff Sis Resale-Transmission-Affi Sis Resale-Transmission-Affi Dirichaed Dourt - Darie	118,048,77 0,00 0,00 335,310,91	270,579.40 270,579.40 50,537.80 50,537.80 987,137.93	801,860.79 801,860.79 20,801.65 225,982.35 3.464.43.35	72,082,492,88 7,423,432.34 26,422,01
4470086	r unused rower - Dow - Assoc Sales for Resele-Afri Pool Pool Sales to Dow Pit-Afri SALES FOR RESALE-AFFILIATED CO	0.00 2,852,228,85 (18,025,00) 3,287,553,53	(43,696) 10,149,576,85 68,340.14 11,485,129,14	30,502,292,85 30,502,292,85 35,031,409,94	3,9/5,228.40 30,502,292,85 66,340,14
	TOTAL SALES FOR RESALE	7,404,494,14	28,147,859.33	96,481,218.54	114.373.836.96
	TOTAL SALES OF ELECTRICITY	30,312,478.54	98,716,536.51	348,181,169,75	420,358,603.76
	TOTAL BLS OF ELECT AFT RFD PROV OTHER OPERATING REVENUE	30,312,478.64	98,716,536,51	348,181,169.75	420,358,603.78
4560007 4560012 4560013	Oth Elect Rev - DSM Program Oth Elect Rev - Nonaffilaiod Oth Elect Rev Transfil	134,125,39	382,927,84 0,00	1,389,847,56 0.00	1,699,813,20
4560014 4560015	Of Elect Revenues - Ancijary Other Electric Revenues - Ancijary	98,657.97 5,753.63	1,816,683,81 160,059.42	7,816,488.14 700,544,83	0.00 9,461,488,94 835,782,10
4560016 4560041	Financial Trading Rev-Unreat Miscellaneous Revenue-NonAffi	00.0	598,889,17 0.01	1,971,810.20 0.00	2,576,647.48
4560049 4560050	Merch Generation Finan -Realzd Oth Elec Rev-Ccal Trd Rizd G-L	(312,511,27)	1,205,14 (514,344,74) (55 54,74)	1,265.14 86,198.24	1,265.14 B,886.17
4560060 4560060 4560062	PJM NITS Revenus-Nonafi. PJM Pi2Pt Trans.RevNonafi. PJM TO Admin. RevNonafi.	381,693.45 316,970.97 7 7.90	381,693.45 316,970,97	54,296.26 381,693,45 316,970,97	54,296,26 381,693,45 316,970,97
4560064	Buckeye Admin. Fee Revenue OTHER ELECTRIC REVENUES	8,270.71 833,437.58	1,213-76 1,270.71 3,559,549.93	7,219.76 8,270.71 12.734.605.28	7,219.76 8,270.71
4540001					01.944,244,0

Section II Application Exhibit-A Page 290 of 352

Protection for the sector and the sector an	TKI130S		October 31, 2004		0 a ,
Value Value Value Value Value Value Value Val	DESCRIPTION	ONE MONTH ENDED October 31, 2004	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
Abplication State of the second			4002 11 F 184000	October 31, 2004	October 31, 2004
Abblication Experime State	STEAM POWER GENERATION	•			
Abblication Status and status and sta	FUEL				
Abblication Substrate Substrate Substrate Substrate Substrate Reserves 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7206 1.000, 7206 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7206 1.000, 7206 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7206 1.000, 7206 1.000, 7226 1.000, 7226 1.000, 7226 Reserves 1.000, 7206 1.000, 7206 1.000, 7226 1.000, 7226	Operation - Other Than Fuel		26,183,878.12	81.655.153 16	
Absolution Constrained (1,12,25,25,25,10) Constrained (1,12,25,25,10,10) Constrained (1,12,25,25,10,10) Constrained (1,12,25,25,10,10) Bits Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,25,10,10) Constrained (1,12,12,12,12) Constrained (1,12,12,12,12) Constrained (1,12,12,12,12) Constrained (1,12,12,12,12) Constrained (1,12,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constrained (1,12,12,12) Constraine (1,12,12,12) Constraine (1,12,12,12)	Steam Power Operation	CU.9444,011	3,055,411.21	9,659,782,49	80.041,020,10 Ca Cac 100 11
Abolication Exhipit-Y base 213 Abolication (1,13,13,14) Abolication (1,13,14,14) Abolication (1,13,14,14) Abolication (1,13,14,14) Abolication (1,13,14,14) Abolication (1,13,14,14) Abolication (1,13,14,14) <thab< td=""><td>Steam Power Mainlenance</td><td>1.192 215 05</td><td>29,239,289.33</td><td>91,314,936,65</td><td>109.547 576 23</td></thab<>	Steam Power Mainlenance	1.192 215 05	29,239,289.33	91,314,936,65	109.547 576 23
Abblication Abblication Abblication BD0 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000 10,000,000<	I ULAL STEAM POWER GENERATION	8,128,769.37	26./28'CAC'Z	10,044,745.37	11.313.497.06
Package Backage Backage <thbackage< th=""> <thbackage< th=""> <thbackage< th=""></thbackage<></thbackage<></thbackage<>	OTHER DOWED SUDDI V TYPETISTE		97'11'ece'ie	101,359,681.02	120,831,023,49
Abblication Abblication Abblication Abblication Abblication 138,089,00 38,00,000 38,00,000 38,00,000 48,00,000	PURCHASED DOMED				•
With the second state Constrain state Constate Constrain state <thconstrain st<="" td=""><td>Svitem Control & Land Director</td><td>13,505,945,40</td><td>38 430 838 63</td><td></td><td></td></thconstrain>	Svitem Control & Land Director	13,505,945,40	38 430 838 63		
Build Constrain Constrain <thconstrain< th=""> <thconstrain< th=""> <thconst< td=""><td>Other Evenes</td><td>282.299.40</td><td></td><td>116,354,332.34</td><td>137,568.932.94</td></thconst<></thconstrain<></thconstrain<>	Other Evenes	282.299.40		116,354,332.34	137,568.932.94
Abblication Abblication Abblication Abblication 1,130,04,745,77 1,130,743,77 1,130,743,77 1,130,743,77 1,130,740,75 1,130,746,77 1,130,746,77 1,130,744,75 1,130,740,75 1,130,746,77 1,135,760,76 1,136,776,77 1,130,746,77 1,135,760,76 1,136,776,77 251,135,460,27 1,130,746,77 1,135,760,16 1,136,776,460,16 1,136,776,460,16 1,130,746,77 1,135,760,16 1,136,777,460,16 1,135,760,16 1,130,746,77 1,135,760,17 1,135,760,17 1,135,770,77 1,135,760,17 1,135,760,16 1,135,760,17 1,135,770,77 1,135,760,17 1,135,770,77 1,135,770,77 1,135,770,77 1,135,760,17 1,135,770,77 1,135,770,77 1,135,770,77 1,135,760,17 1,135,770,77 1,135,770,77 1,135,770,77 1,135,760,17 1,135,770,77 1,135,770,77 1,135,770,77 1,135,710,17 1,135,710,77 1,135,710,77 1,135,710,17 1,135,710,77 1,135,710,77 1,135,710,17 1,135,710,77 1,135,710,77 1,135,710,17 1,135,710,77 1,135,710,77 1,135,710,17 1,135,710,71 1,135,710,71 1,13		329,588.61	57.000,420 874 970 45	458,057.05	479.067.83
Application Exhibit-A base 201 of 3020 Application Exhibit-A base 201 of 3020 Application Exhibit-A base 201 of 3020 Application Exhibit-A base 201 of 3020 Application Exhibit-A base 201 of 3020 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 Application Exhibit-A base 201 <td></td> <td>14,117,833,41</td> <td>39.430 474 55</td> <td>3,153,389,87</td> <td>3,440,778,46</td>		14,117,833,41	39.430 474 55	3,153,389,87	3,440,778,46
Abblication Exhiptic Abblication Exhiptic Abblication Exhiptic 1,12,215,06 2,148,82,18 7,12,246,023 2,846,023 1,12,215,06 2,148,82,18 7,12,246,120 1,126,173,19 2,12,46,020 1,270,050,10 2,004,41,20 1,250,06,10 2,12,46,020 1,270,050,10 2,004,41,20 1,250,06,10 2,12,46,020 1,270,050,10 1,266,773,10 1,250,06,10 2,12,46,020 1,270,050,10 1,250,06,10 1,266,773,10 2,14,43,060 2,142,000,10 2,175,06,12 1,250,06,10 2,144,410 1,126,173,10 1,250,06,10 1,266,773,10 2,144,410 1,126,173,10 1,266,773,10 1,266,773,10 2,144,410 1,126,173,10 1,266,703,10 1,266,703,10 2,144,410 1,126,173,10 2,173,06,12 2,135,700,12 2,145,70,17 2,125,06,25 2,173,012,12 2,135,700,12 2,144,120 2,177,04,13,12 2,174,012,12 2,174,012,12 2,144,120 1,17,112,13 2,175,012,12 2,125,012,12 2,135,00,12 2,135,00,12 2,135,00,12 2,135,00,12 2,135,00,12 2,135,00,12 2,135,00,12 2,135,00,12 2,137,01,12,13 2,135,00,12 2,13	TOTAL POWER PROD FXPS. DBED			119,966,778.26	141,488,779.22
Abblication Zasestarsa Trais.7460.25 Zasestarsa Trais.7460.25 Zasestarsa Trais.7460.25 Z2.46.552.78 71.255.561.62 Zasestarsa 71.255.561.62 Zasestarsa 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.346.622.78 22.334.760.262.74 22.356.773.28 22.356.774.28 22.356.773.28 22.356.773.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 22.356.774.28 2.356.774.28 2.356.774.28 22.35	TOTAL POWER PROD EXPS.MAINT	21,064,377.73	68,669,763.90	214 280 74 2	
Abblication Exhipit-Y bade 501 Trustant Trustant 23,44,82.01 (10,4412.01) (10,6412.01) (10,6412.01) (10,6412.01) 132,44,92.01 (10,100.01) (10,100.01) (10,100.01) (10,100.01) (10,100.01) 250,525.01 132,4492.01 (10,100.01) (10,000.01) (11,265,713.20) (1325,000.61) (1325,000.61) 250,525.01 132,4492.01 (1326,001.41) (1326,001.41) (1326,001.41) (1326,001.41) (1326,001.41) 250,525.01 132,4492.01 (1,271,204.11) (1,271,204.11) (1,252,001.41) (1,252,001.41) (1,252,001.41) 250,525.01 133,732.14 2,172,001.11 (1,261,000.21) <td></td> <td>1,192,215.05</td> <td>2,595,827.93</td> <td>10.044.745.37</td> <td>251,006,305.65</td>		1,192,215.05	2,595,827.93	10.044.745.37	251,006,305.65
Abblication Exhipit-Yabblication Transfer 22 21,255,661.26 20,041.20 21,255,661.26 20,041.20 21,225,661.26 20,041.20 21,225,661.26 20,041.20 21,225,661.26 20,041.20 21,225,661.26 20,041.20 21,225,661.26 20,041.20 21,225,661.26 20,041.20 21,22,045.21 1,255,061.25 21,225,661.26 2,020,661.41 21,226,661.26 2,020,661.41 21,226,661.26 2,020,661.41 21,226,61.26 2,020,661.41 21,226,61.26 2,020,661.41 21,226,61.26 2,020,661.41 21,226,61.26 2,020,661.41 21,226,61.26 2,020,661.41 21,226,61.26 2,020,61.26 21,226,61.26 2,020,61.26 21,226,61.26 2,020,61.26 21,226,61.26 2,020,61.26 21,226,61.26 2,020,61.26 21,226,61.26 2,021,60.26 21,237,91.17 2,172,61.26 21,237,91.17 2,172,61.26 21,237,91.17 2,172,61.26 21,237,91.17 2,172,61.26 21,237,91.17 2,122,61.27 21,237,91.17 2,123,91.66 21,237,91.17 <td< td=""><td>TOTAL POWER PROD EXPENSES</td><td>81 CQ3 876 CC</td><td></td><td></td><td>90.784.512.11</td></td<>	TOTAL POWER PROD EXPENSES	81 CQ3 876 CC			90.784.512.11
Abblication Exhipit-Y bage 510 Abblication Exhipit-Y bage 510 Abblication Exhipit-Y bage 510 Abblication Exhipit-Y bage 510 1121,412,403,50 112,440,320 112,440,370,30 112,440,370,30 112,440,310 1121,410,411,50 112,440,310 112,440,310 112,440,310 112,440,310 1121,410,411,50 112,440,310 112,440,310 112,440,310 112,440,310 1121,410,411,50 112,440,310 112,440,310 112,440,410 112,440,410 1121,410,411,50 112,440,410 112,440,410 112,440,410 112,440,410 1121,410,411,50 112,440,410 112,440,410 112,440,410 112,440,410 1121,410,411,50 112,440,410 112,440,410 113,440,410 113,440,410 1121,410,410,50 1123,440,410 113,440,410 113,440,410 113,440,410 1121,410,410,50 113,440,410 113,440,410 113,440,410 113,440,410 1121,410,410,50 113,440,410 113,440,410 113,440,410 113,440,410 1121,410,410,50 114,440,410 114,440,410 114,440,410 114,440,410 1121,410,410,50 114,440,410 114,440,4		87'740'037'10	71,265,591.82	221,325,460.28	282 340 802 74
Abblication Exhipit-V bage 510 (1322) Abblication (100,44120) (100,44120) (100,44120) (131,122,483,3) (131,312,312) (132,483,31) (132,483,31) (132,483,31) (131,122,112,12) (131,122,111,12) (132,112,12) (132,112,12) (132,112,12) (131,122,12) (131,122,112) (131,122,112,12) (131,122,112,12) (131,122,112,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (131,122,12) (132,112,12) (132,112,12) (132,112,12) (131,122,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (131,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (131,12,12) (131,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12) (132,12,12)	I KANSMISSION EXPENSES	*19.			1 1.200,010,000
Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530 Abplication Exhipit-Y hade 530	Transmission - Operation Transmission - Mainton	(270,782.08)			
Abblication Exhipit-Y bade 501 01 3251 Abblication Exhibits 326,071,73 (1,26,773,20) 326,005,00 238,625,07 1,250,665,5 1,270,71,7 238,625,07 1,125,005,79 1,125,005,79 217,064,73,230 5,770,005,19 1,125,005,79 217,064,73,230 1,005,005,79 1,005,005,79 217,007,110 1,005,005,79 1,005,005,79 217,007,110 2,172,005,79 1,005,005,79 21,26,005,79 2,172,005,79 1,005,005,79 21,26,005,79 1,005,005,79 1,005,005,79 21,25,005,79 2,322,261 1,017,004,18 21,25,005,79 2,322,261 1,017,004,18 21,25,005,79 2,322,261 1,017,004,18 21,25,001,000 1,001 0,010,000 21,25,001,1 1,12,115,88 1,014,012,21 21,25,011,1 2,125,012,81 1,014,012,81 21,011,1 1,014,014,01 1,014,014,01 21,011,1 1,014,014,01 1,014,014,01 21,011,1 2,112,012 1,014,014,01 21,011,1 1,015,012,01 1,014,014,01 21,011,1 1,014,014,01	TOTAL TRANSMISSION EVENING	132,449.53	(U2.1 TT,U18) 25 DTC 286	(3,089,841.80)	(3,535,758,87
Abblication Example of the second		(138,332.65)	(458.070.47)	1,825,068,52	2,172,486.82
Abblication Exhipit-V bade 501 of 325 See 3505	DISTRIBUTION EXPENSES			(1,404,7/3.28)	(1,363,270.06
Abblication Exhipting Abblication Exhipting 2/12/0,4/11/2 5/17.06.200 2/12/0,4/11/2 5/17.06.200 2/12/0,4/11/2 5/17.06.200 2/12/0,4/11/2 5/17.06.200 2/12/0,4/11/2 1,001,001 2/12/0,4/11/2 1,001,001 2/12/0,4/11/2 1,001,001 1/12/0,4/11/2 2,122,04.11 1/12/0,4/11/2 2,122,04.11 1/12/0,4/11/2 2,122,04.11 1/12/0,4/11/2 2,122,04.11 1/12/0,4/11/2 2,122,04.11 1/13/11/2 2,122,04.11 1/13/11/2 2,122,04.11 1/13/11/2 2,120,47.12.0 1/13/11/2 2,120,47.12.0 1/13/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130,47.14 1/11/11/2 2,130	DISTRIBUTION - OPERATION	760 856 24			
Abblication Exhiptive Sublication Exhiptive Sublication Exhiptive Sublication Exhiptive 2,144,934.66 6,077,364.11 1,061,962.56 1,325,001.25 1,325,001.25 8,07,201 2,132,286.43 1,135,001.25 1,325,001.25 1,325,001.25 8,07,01 2,172,09 290,286.71 1,061,965.83 1,325,001.25 8,7101 2,172,09 2,172,09 8,7101.05 2,172,09 8,7101 2,125,700.71 2,172,09 8,771.25 2,132,30.26 1,1037,371.1 5,919,846.25 1,697,852.81 1,697,852.81 2,132,30.26 1,1037,711 5,919,846.27 2,172,09 1,697,852.81 2,135,70.71 2,135,770.77 5,130,476.81 1,697,852.81 1,697,852.92 2,135,70.71 1,17,715.83 5,136,772.73 1,697,922.76 2,135,70.71 2,135,70.71 1,17,715.83 1,177,175.83 2,135,70.71 2,135,77.72 2,135,77.72 1,17,715.83 1,149,672.73 1,149,720,412.81 2,143,612.91 2,143,612.91 1,17,717.83 1,149,141.20 1,149,141.20 2,135,712.91 2,135,712.91 1,17,	DISTRIBUTION - MAINTENANCE	10.020,002	1,270,471,72	5,208,864,84	6 101 100 ac
Abblication Exhipit-Y bade 531 of 325 Sab, 282.44 Junuari Junuari Junuari Section 1 Junuari Section 1 Junua	TOTAL DISTRIBUTION EXPENSES	2,124,933.66	3.806,892.39	13,776,228.37	0,237,128,02 15,817 323 77
Value Abblication T,447,064.86 6,572,007.54 125,056.79 290,286.77 1,001,963.83 1,132,007.54 847,01 2,132,366.79 290,286.77 1,001,963.83 847,01 2,117,249 8,770.17 1,001,963.83 847,01 2,132,396.66 5,918,846.28 1,961,372.67 1,977,371 3,918,46.28 1,961,372.67 2,1358,037.67 1,977,372,69 5,918,846.28 1,916,572.65 1,916,572.65 1,177,175,83 5,913,924,43 1,16,153,02,03 2,130,473.87 1,177,175,83 5,913,924,43 1,16,153,02,03 2,130,473.87 1,177,175,83 5,131,324,43 1,14,91,568.23 1,14,91,568.23 1,177,175,83 5,143,924,43 1,100,12,30 2,130,473.87 1,177,175,83 5,143,924,43 1,14,91,568.23 2,125,406,173 1,177,175,83 5,143,924,13 2,130,473.87 2,125,406,173 1,177,175,83 1,149,1568.23 1,149,1568.23 1,149,1568.23 1,177,175,83 1,149,1568.23 1,149,1568.23 1,149,1568.23 1,177,175,83 1,149,1568.23 1,149,1568.23 2,143,912.7 1,177,175,83 1,149,1568.23 1,149,1568.23 2,143,912.7 1,1568,213 2,145	TOTAL CLICTONED A COT EVERIDED		11,202,110,0	18,985,093.20	22,214,453.60
Abblication Exhipting back Subjection Exhipting back <thsubjection exhipting<br="">back Subjec</thsubjection>		939,282,44	2,322,864.31	11100 211 2	
Abblication Zeloacia Zeloacia Luesting Luesting <thluesting< th=""> <thluesting< th=""> <t< td=""><td>TOTAL CUST SERVAINFO EXPENSES</td><td></td><td></td><td></td><td>8,672,087.43</td></t<></thluesting<></thluesting<>	TOTAL CUST SERVAINFO EXPENSES				8,672,087.43
WT.01 Larunary		123,056.79	290,286.77	1,081,963.83	1 336 ANY E1
Abblication Explose 8,781.56 1,937,996.56 5,919,646.28 1,877,374.11 5,919,646.28 1,877,370.17 5,919,646.28 1,17,176.33 5,919,646.28 1,17,176.33 5,919,646.28 1,17,176.33 5,919,610.16 2,125,370.17 5,947,306.48 1,17,176.33 5,919,610.16 2,125,370.17 5,947,306.48 1,17,176.33 5,919,610.16 2,124,510.16 5,133,324.57 1,17,176.33 5,130,478.87 1,17,176.33 5,130,478.87 2,130,478.87 2,130,478.87 0,000 0,000 0,000 0,000 0,100 0,000 0,100 0,000 0,144.57 0,144.67 1,1,414.57 2,136,812.1 2,174,961.13 2,136,812.1 2,137,967.22 1,1461.29 1,135,414.49 1,1,000,320.14 1,145,120 2,136,414.49 2,157,317,317,31 2,212,54,352.07 2,156,413,210 2,143,961.04 2,157,517,317,517,517,517,517 2,68,641,414.	I UI AL SALES EXPENSES	847.01	1 175 80		
Typication 5.918, A46.28 18.874, 205.662.46 117, 175.83 5.918, A46.28 11.655, 372.67 117, 175.83 5.918, A46.28 1.165, 372.67 117, 175.83 5.918, A46.28 1.165, 372.67 117, 175.83 5.913, 324.97 19.874, 205.46 117, 175.83 570, 777.79 5, 343, 324.97 117, 175.83 570, 777.79 2, 130, 478.487 2, 130, 478.47 0, 0.00 0.00 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	ADMINISTRATIVE & GENERAL EXPS		CO'7 / 1 (7	8,781.96	9,458.37
Abblication 5/30,200 5/30,200 5/30,200 5/30,200 1/30,473.83 1/30,473.83 1/30,478.87 2/35,372.67 1/35,324.61.19 2/32,496.10.16 2/32,496.10.16 2/32,496.10.16 2/32,496.10.16 2/32,496.10.16 2/32,496.10.16 2/32,497.10.16 2/32,497.10.16 2/32,497.10.16 2/32,440 0/10.00.000 0.00 <	Admins & General - Operations				
Visual constraint Visual constrant Visual constraint Vis	Admin & General - Maintenance	00'066'/06'I	5,918,846.28	18,678,832,81	
Intrint	TOTAL ADMIN & GENERAL EXPS	2.125.370.77	423,478.68	1,195,372.67	
177,175.83 670,777.79 2,130,478.87 2,524,360.31 Bddd 177,175.83 670,777.79 2,130,478.87 2,524,360.31 2,524,360.31 179,00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 179,01 (1,091,96 778.37) (1,491,481.20) (1,091,90 2,524,360.31 84,61.90 179,01 0.00	TOTAL FACTOBED ACCTS BEC FOR		1,247,024,37	19,874,205.48	
(92.78) (278.37) (327.80) (1091.90 2,524,360.31 0 0.00 0.143,03 0.143,03 0.123,03		177,175.83	570,777,79	0 100 144	F
(92.79) (278.37) (927.90) (1,091.90 6 opt 0.00 0.00 0.141.41.41.41.41.41.41.41.41.41.4	(GAIN) LOSS			10.014-0014	'aç
ES (1,001,00 (1,001,41.57) (1,41,41.57) (1,091,90 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 (1,000,414.57) (1,491,481.28) (1,274,320.25 0 0.07 0.00 372.80 (1,491,956.22) (1,491,956.22) (2,274,861.19 0.07 23,780,572.22 77,135,421.32 241,554,932.07 285,681,378.58 0.966,170.31 27,157,915.60 84,413,991.04 268,096,346.93 30,986,170.31 316,677,548.89 27,157,915.60 84,413,991.04 268,096,346.93 316,677,548.89 316,677,548.89	GAINS FROM DISPOSAL OF UT PLT	(82 78)			tic je
ES (442,914,44) (1,000,414.57) 0.00 0.00 0.00 0.00 0.00 372.80 473,007.23) (1,000,414.57) (1,491,481.28) (2,274,320.25) 0.00 0.00 1443,007.23) (1,000,320.14) (1,491,956.22) (2,274,952.02) 0.00 0.00 0.00 23,780,572.22 77,135,421.32 241,254,932.07 285,681,378.58 75,919,65 794,141.42 757,366,139 794,141.42 757,366,130 75,113 27,157,919.50 84,413,991.04 268,095,346.93 3366,170.31 316,677,548.88 316,677,548.89 316,677,548.89	CAME FROM DISP. OF UTIL PLT	0.00	(278.37)	(827.90)	n 2
CE 0.00 <	I DEEE FORM DISP OF ALLOWANCES	(442,914,44)		0.00	E 91
(443,007.23) (1,000,320.14) (1,491,958.22) 450.96 450.96 23,780,572.22 77,135,421.32 241,254,932.07 285,681.378.58 75 3,377,347.28 7,278,568.73 281,414.82 30,986,170.31 75 27,157,919.50 84,413,991.04 268,096,346.99 316,677,548.89 316,677,548.89	TOTAL (GAIN) DSS	0.00	372 80	(1.491,481.28)	xh o
23,780,572.22 77,135,421.32 241,254,332.07 (2,274,961.19 $\bigcirc 77$ 3,377,347.28 77,745,568.73 241,254,332.07 285,681,378.58 $\circlearrowright 9$ 28,841,414.92 30,996,170.31 27,157,919.50 84,413,991.04 268,096,346.99 316,677,548.89		(443,007.23)	(1,000,320.14)	450,36 14 491 048 23	ib f 3
28,841,414.92 241,254,932.07 285,681,378.58 3,377,347.28 7,278,568.73 28,841,414.92 30,986,170.31 27,157,919.50 84,413,991.04 268,096,346.99 316,677,548.89 316,677,548.89	TOTAL OPERATION EXPENSES		•	[77'000'LCL': \	it-/ 35
27,157,919.50 84,413,951.04 268,096,346.99	TOTAL MAINTENANCE EXPENSES	3,377,347,28	77,135,421.32 7 270 550 73	241,254,932.07	4 2
27,157,919.50 84,413,991.04 268,096,346,99	TOTAL OPERATION & MAINT EYDE			26,841,414.92	30,996,170.31
		27,157,919.50	84,413,991,04	268,096.346.99	
					L]0,0//,040,LJ

Kentucky Powe mpany Operating Expens. unctional October 31, 2004

.

GLR1170S

iting income ~mpany October 31, 2004 Kentucky Power Taxes Applicable To (

8 e

Application Exhibit-A Page 292 of 352 22,665.80 0.0 0.0 23.35 5,709,932.89 0.0 2,031,047.81 1,165,531.70 884.96 13,014.49 1,724.00 0.0 (1.304,555.00) (228,700.00) 990,920.00 5,251.00 0.0 0.0 375.00 56,800.00 0.0 351,770.80 61.19 0.0 0.00 (1,575.64) (3,681.41) 9,722.29 168,140.00 0.0 0.0 (543,335.00) 33,661.81 148,063.65 (667,591.99) (13,583.91 9,042,237.79 1,002,061.90 48,109,195.56 (40,110,677.09) (1,164,260.00) TWELVE MONTHS ENDED 7,836,320.37 October 31, 2004 0.0 1,779,267.86 8.0 22,655,18 96,721.07 884.96 0.00 375.00 0.00 0.0 0.0 0.0 <u>8</u> 0.0 5,708,948.74 66,800.00 8.0 263,826.80 61.19 13,010.51 8.0 0.0 188,140.00 0.0 0.00 7,842.19 8.0 148,063.65 [566,018.84] (11,699.56 9.722.29 0.0 0.0 (3,154.57 7,705,446.47 (415,029,10) (14,701,928.09) 990,920.00 990,920.00 22,474,271,58 (974,050.00) 6,383,264.37 15,079,630.84 YEAR TO DATE October 31, 2004 261.58 884.96 0.0 533,783,06 0.0 0.00 0.0 0.0 8.0 0.0 0.0 0.00 100.00 0.0 1,714,748.74 137.72 24,100.00 0.00 61.19 0.0 0.0 (3,867.47) (1,098.10) (39,260,272.44) 41,663,432.91 126,105.00 0.00 0.00 0.0 0.0 0.0 46,031.65 (196,178.30) 0.0 0.0 3,310.29 2,248,380.35 11,610.00 (4,419,076.10) (292,215.00) (48, 140.28) 11,610.00 (2,308,130.63) THREE MONTHS ENDED October 31, 2004 178.83 570,600.00 884.96 0.0 8.0 222,770.89 0.00 0.0 8 93.92 <u>8</u> 8.0 0.0 0.00 0.00 0.0 0.0 11,900.00 0.0 <u>0.0</u> 8.0 (68,830.00) (68,830.00) 42,035.00 0.0 0.0 80.0 0.00 (1,529.18) 14,576.00 (87,453.50) 916.00 (492.83 774,496.00 8 0 0.0 (558,487,80) (56,342,978.44) (97,405.00) (1,045,948.33) (340,283.33) 55,952,922.91 ONE MONTH ENDED October 31, 2004 OTHER TAXES-FEDERAL & STATE FOTAL OTHER TAXES-FED & STATE STATE, LOCAL & FOREIGN INC TAX TOTAL TAXES APPLIC TO OPER INC FOTAL ST, LOC & FOR INC TAXES **TOTAL FEDERAL INCOME TAXES** Real & Personal Property Taxes Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases Real/Pers Prop Tax-Cap Leases St Publ Serv Comm Tax/Fees St Publ Serv Comm Tax/Fees DESCRIPTION St Publ Serv Comm Tax/Fees Federal Unemployment Tax Fringe Benefit Loading - FICA Prv Def I/T-Cr Util Op Inc-Fad ringe Benefit Loading - FUT ^zringe Benefit Loading - SUT State Sales and Use Taxes Visc State and Local Taxes State Sales and Use Taxes State Sales and Use Taxes ncome Taxes, UOI - Federal Pers Prop Tax-Cap Leases FEDERAL INCOME TAXES State Unemployment Tax Prov Def I/T Util Op Inc-Fed St Lic/Rgstrilon Tax/Fees St Lic/Rgstrtion Tax/Fees Real Prop Tax-Cap Leases Income Taxes, UOI - Slate Income Taxes, UOI - State St Lic/Rgstrtion Tax/Fees Income Taxes, UOI - Slate ITC Adj, Utility Oper - Fed Slate Franchise Taxes State Franchise Taxes State Franchise Taxes State Franchise Taxes Stale Excise Taxes S E 108100500 08100502 408101702 408101703 ACCOUNT 08100503 108 100501 108100599 108100803 NUMBER 08100504 08100801 108100802 108100804 08101000 108101804 408101704 108101802 108101803 108101901 108101902 108101904 108102702 081002 1081003 108102901 108102902 08102903 06102904 109100202 09100203 409100204 081007 0810360 081033 1081034 1081035 4111001 4101001 091001 4114001

Section II

16,335,223.16

|--|

Kentuc Taxes Applicable

275.00 0.00 0.00 275.00 (923,927.84 8,731,038.75 0.00 (9,312,190.20 (41,488.00 0.00 [1,546,567.29 TWELVE MONTHS ENDED October 31, 2004 J 10 1,973,701.16 1,946,239.75 (4,166,229.20) 275.00 0.00 0.00 275.00 0.00 8.0 8 (246,288.29) 0.00 YEAR TO DATE October 31, 2004 tucc - wer Company ble ...ar Income & Deductions Octoper 31, 2004 0.000 1,963,765.16 (14,312,303.25) 0.0 (64,288.29) 0.0 12,284,249.80 8.0 THREE MONTHS ENDED October 31, 2004 0.0 585,098.16 (16,851,825.25) 16,257,990.80 0.0 0.0 (8,736.29) 0.0 0.0 ONE MONTH ENDED October 31, 2004 ÷ Frg Ben Loading - FICA Frg Ben Loading - FUT TOTAL TAXES OTHER THAN INC TAX TOTAL FEDERAL INC TAXES - 01&D LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D TOTAL STATE INC TAXES - OI&D Cum Eff Acct Chg-Prov DFIT OID ITC Adj, Non-Util Oper - Fed DESCRIPTION TAXES OTHER THAN INC TAX Inc Tax, Oth Inc&Ded-Federal Prov Def I/T Oth 1&D - Federal Prv Def I/T-Cr Oth 1&D-Fed FEDERAL INC TAXES - OI&D STATE INC TAXES - OI&D Inc Tax, Oth Inc & Ded - State St Lic/Rgstrtion Tax/Fees ACCOUNT 408201404 4082020 4082021 **GLR1210S** 1092001 1102001 1112001 1112001 111200199 1115001 109200201

Section II Application Exhibit-A Page 293 of 352

(1,546,292.29

(246,013.29)

(64,288.29)

(8,736.29)

TOTAL TAXES APPLICABLE TO OLED

FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D

KENTUCKY POWE. JOMPANY DETAIL OF ELECTRIC UTILITY PROPERTY YEAR TO DATE - October, 2004

GLR7210V

							11/11/04 07:38
UTILITY PLANT	INI	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106		456,362,227,46	10,629,478.63	(2.967,421.82)	0.32	0.00	464,024,284.59
	TOTAL PRODUCTION	456,362,227.46	10,629,478.63	(2,967,421.82)	0.32		464,024,284.59
101/106		379,640,578.89 476,858,589.13	5,666,235.82 18,619,449.16	(1,102,507.68) (15,484,786.60)	0.00	0.00 (22,125.00)	384,204,307.03 479,971,126.69
	101AL (ACCOUNTS 101 & 108)	1,312,861,395.48	34,915,163.61	(19,554,716.10)	0.32	(22,125.00)	1,328,199,718.31
1011001 1011001	CAPITAL LEASES CAPITAL LEASES	12,699,625.86 12,699,625.86	0.00	0.00	(1,223,473.39) (1,223,473.38)	0000	11,476,152.48 11,476,152.48
102 1140001	ELECTRIC PLT PURCHASED OR ELECTRIC PLANT ACQUISITION	00.00	00.0	0.00	00.0	0.00	00.0
	TOTAL ELECTRIC PLANT IN SEF	SEF1,325,561,021.34	34,915,163.61	(19,554,716.10)	(1,223,473.06)	(22,125.00)	1,339,675,870.79
1050001	PLANT HELD FOR FUTURE USE	6,862,819.00	0.00	0.00	0.00	0.00	6,862,819.00
107000X	CONSTRUCTION WORK IN PROG	ROGRESS:					
107000X 107000X 107000X 107000X	BEG. BAL. ADDITIONS TRANSFERS END. BAL.	17,322,607.58	29,965,404.76 (34,915,163,61) (4,949,758.85)				12,372,848.73
	TOTAL ELECTRIC UTILITY PLAN	AN 1,349,746,447.92	29,965,404.76	(19,554,716.10)	(1,223,473,06)	(22,125.00)	1,358,911,538.52
NONUTILITY PLANT	LANT						
1210001 1210002 1240025-29	NONUTILITY PROPERTY-OWNED NONUTILITY PROPERTY-LEASEI OTHER INVESTMENTS	974,253.00 0.00 4,594,778.41	000 0000	0.00	0.0 0.0 0.0	22,125.00 0.00 0.00	996,378.00 0.00 4 594 778 44
							~+**

Section II Application Exhibit-A Page 294 of 352

996,378.00 0.00 4,594,778,41

5,591,156.41

22,125.00

0.0

0.00

0.0

5,569,031.41

TOTAL NONUTILITY PLANT



KENTUCKY POWER COMPANY ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION YEAR TO DATE - October, 2004	BEGINNING PROVISION ORIGINAL NET REM/ TRANSFER/ ENDING BALANCE TO DATE COST SALV COST ADJUSTMENTS BALANCE	0.0	0.00 CLEAR	158,940,140.67 13,992,664.11 (2,967,421.82) (4,471,382.39) 0.00 107,429,075.45 5,387,580.91 (1,102,507.68) (4,471,382.39) 0.00 16 134,139,822.22 13,230,109.50 (15,484,786.60) (919,111.76) (2.87) 13 (5,467,138,48) 0.00 0.00 0.00	395,041,899.86 32,610,354.52 (19,554,716.10) (802.34) 1 646,309.15 395,041,899.86 32,610,354.52 (19,554,716.10) (802.34) 1 646,513.53	857.524.02 1 255 382 20	140,243.18 177,281.26 0.00	5,566,660.61 3,296,174,59 0.00 5.00	7,407,962.12 0.00 0.00 2.87	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	408,016,522.59 35,906,529.11 (19,554,716.10) (802.34) 1,219.51		rop-Ownd 148,258.55 5,558.10 0.00 0.00 0.00 11 rop-WIP (2,306.91) 0.00 0.00 0.00 11	
ACCUMULATE	38	NUCLEAR OTHER DECOMMISSIONING COSTS	TOTAL NUCLEAR	PRODUCTION TRANSMISSION DISTRIBUTION RETIREMENT WORK IN PROGRESS (5,4	TOTAL (108X accounts) 395,0	· .	I KANSMISSION DISTRIBUTION 4,50		CAPITAL LEASES 7,40	ACQUISITION ADJUSTMENT AMORT	TOTAL ACCUM DEPR & AMORT. 408,01		Depr&Amrt of Nonutt Prop-Ownd Depr&Amrt of Nonutt Prop-WIP Other Property - Diving	
GLR7410V	UTILITY PLANT	1080001/11 1080009/10		1080001/11 1080001/11 1080001/11		1110001	1110001		1011006	1150001		NONUTILITY PLANT	1220001 1220003 1240027	

ç

Section II Application Exhibit-A Page 295 of 352

Section II Application Exhibit-A Page 296 of 352

KENTUCKY POWER COMPANY MONTHLY REPORT TO KPSC - SEPTEMBER 2004

Section II Application Exhibit-A Page 297 of 352



^{0CT 26} 2004

American Electric Power I Riverside Plaza Columbus, OH 43215-2373 aep.com

October 22, 2004

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed September 2004 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u> 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3	Balance Sheet – Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Craig addman

Craig M. Adelman Administrator - Regulated Accounting

CMA/hf

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

ORE MONTH ENGED THREE MONTHS ENGED VEAR TO DATE September 30, 2004 September 30, 2004 September 30, 2004 332.055,0244 30,056,0244 100,477,433.03 30,1472,482.05 332.057,135 113,504,560.19 334,447,187.14 334,447,187.14 333.057,024 333,657.67 113,504,560.19 334,447,187.14 333.057,024 333,657.67 113,504,560.19 334,447,187.14 114,445,71,451 23,376,673.10 75,469,022.00 334,447,187.16 104,045,87 113,504,560.19 334,447,187.18 331,427,218.76 106,053,702,44 335,664.957.31 75,469,022.00 111,700,001.76 100,024,964.5 63,051,040.19 23,444,187.97 234,447.18 101,030,045.6 63,051,040.19 23,444,125.77 233,447.48 2133,046.65 63,051,040.19 23,444,125.77 233,447.48 2134,040.19 21,344,00.19 23,444,00.19 20,0100.17 200,0107 2135,046.66 13,447.00 23,444,00.19 23,444,012 234,447,49 214,412.57 2135,046.					
CIACULATION CONTRACT	DESCRIPTION	ONE MONTH ENDED September 30, 2004	THREE MONTHS ENDED Sectember 30, 2004	YEAR TO DATE	10/13/04 16:55 TWELVE MONTHS ENDED
10.066.087.41 10.477.373.43 301.472.482.05 3.233.087.43 3.324.375.45 3.32.477.377.45 3.32.477.377.45 3.233.087.733.57 3.32.477.25 3.32.477.377.45 3.32.477.327.45 3.233.087.733.76 3.32.477.25 3.32.477.82 3.33.477.46 3.33.477.40 3.33.087.73.77 3.33.98.73.66 3.33.477.42 3.7.46.07.56 3.33.477.42 3.33.087.77.74 3.7.964.560.19 3.33.424.766 3.33.424.766 3.37.424.766 3.33.087.77.74 3.7.964.560.16 3.33.424.766 3.1.780.000 3.1.780.001 3.33.087.77.74 3.7.964.570.20 1.13.000.54.964.47 37.780.001 3.1.780.001 3.33.087.72.48 3.2.041.787.72 3.7.965.70.01 3.2.765.70.01 3.1.780.01 3.33.087.72.48 3.2.041.787.72 3.7.467.776.75 3.2.74.97.74 3.7.487.747 3.34.47.490.18 4.3.789.26 10.1.700.565.78 2.2.44.97.74 4.2.287.727 3.33.087.72.48 5.30.599.44 3.2.44.97.74 3.7.482.727 3.7.482.727 3.34.47.467.77 3.2.24.47.74 3.2.44.97.	OPERATING BEVENILES			achteiliner 30, 2004	September 30, 2004
CIT CONSTANT CONSTANT <thconstant< th=""> CONSTANT C</thconstant<>	SALES TO NON AFFILIATES	•			•
International state Internation state Internaten state Internaten state	SALES TO AFFILIATES	30,066,082,14	100,477,353.03	301,412,482.05	396 710 787 <u>66</u>
ET 33,424,219,19 33,424,219,19 33,424,219,19 ET 33,984,135,57 113,504,500,19 33,424,219,79 33,424,219,79 ET 33,984,135,77 113,504,500,19 33,424,219,79 33,424,219,79 ET 33,984,135,77 113,504,500,19 33,424,219,79 33,424,219,79 ET 33,984,717,71 28,336,767 111,730,300,07 30,127,920,01 ES 23,617,614 23,366,516 37,767,703,1 75,466,052,90 A 347,345,70 11,003,565,76 20,334,744 20,334,744 ES 23,61,614,70 12,265,400,19 33,424,214,7 20,334,744 ES 23,61,61,70 10,034,964,47 20,348,44 20,324,94 ES 23,176,40,19 10,002,494,47 20,444,075,900 10,224,913,14 ES 23,176,400,19 21,1730,200 10,224,913,14 22,144,973,14 ES 22,214,913,14 22,044,947,170 23,444,075,900 10,224,913,14 ES 22,214,913,14 22,044,917,170 22,444,075,914 22,144,973,14<	GROSS OPERATING REVENUES	5,123,057.43 73 049 490 47	13,027,227.16	32,011,737.74	42.324.080.89
ET 33,424,219,75 113,504,500.19 334,424,219,79 100,004.48 36,664,95 11,130,005,290 334,424,219,005 11,449,571,61 28,378,67 11,170,006,04 33,424,219,005 11,449,571,61 28,378,767 11,170,006,04 33,464,005,290 11,449,571,61 28,378,767 11,170,006,04 33,464,005,290 11,51,205,305 37,965,316 71,170,006 33,464,005,290 12,550,707,019 28,546,013 32,466,172 33,464,017 11,55,400,52 332,600,000 32,466,172 32,456,172,17 12,351,934,47 32,666,73 20,938,477 24,933,477 12,351,936,13 11,000,024,934,477 289,107,22 24,436,107 11,155,400,13 32,165,112,57 2,214,973,14 44,293,107 11,155,400,052,90 00,023,956,10 143,130,00 24,459,73,14 11,155,411,10 13,16,501,18 14,314,50,00 23,156,60,00 11,155,411,10 13,16,501,18 44,078,30,00 23,156,60,00 11,155,411,10 13,16,501,18 23,156,60,00			113,504,580.19	333,424,219.79	438,643,463.55
11.445,871,61 28,374,673,10 75,480,052,90 11.445,871,61 28,56,567,57 10,170,300,07 11.445,871,61 28,56,575,67 10,170,300,07 11.445,871,61 23,566,557,67 10,170,300,07 11.455,71,61 39,564,555 10,170,300,07 11.455,71,61 39,564,555 53,564,557 10,170,300,07 11.455,440,13 10,003,565,70 22,644,552,70 39,177,001 21.450,00 3,157,2255,35 11,003,565,70 23,464,077,64 21.451,160,00 3,175,90,47 32,567,700,17 23,664,077 21.451,125 27,1160,00 31,479,565,72 22,64,707 21.1451,00 2,267,500 11,003,565,72 237,627,7001 21.1451,00 2,246,77 236,562,72 237,552,00 21.1451,00 2,456,401,19 11,43,130,00 237,464,47 11.1451,11 11,41,130,00 21,44,971,49 237,454,07 11.144,130,00 11,316,601,16 4,078,32 237,493,44 11.1451,11 11,314,601,16 4,078,32 237,493,44 11.1451,11 11,316,611,16 11,310,00 21,44,94,57 11.1461,12 11,316,611,16 4,078,32 21,44,94,57 11.1451,12 2,124,116 11,312,00	JUIAL OPERATING REVENUES, NET	33,989,139.57	113,504,580,19	333.424.219.79	12 007 678 BEN
Ni 11,449,571,61 29,379,673,10 75,480,052,80 1113,086,27 1113,026,27 1113,026,27 111,006	OPERATING EXPENSES				66,004,040,004
11,449,571,61 28,378,67,657,817,10 75,460,652,90 10,0,064,49 366,564,95 1,118,066,230,000 10,0,064,49 366,564,95 1,118,066,230,000 11,680,631,11 5,866,957,817 10,1730,300,87 11,680,631,11 5,866,957,87 27,772,020 11,680,631,11 5,826,140,33 5,926,140,33 11,680,631,11 5,825,140,39 23,464,057,49 261,052,355 11,00,396,78 23,464,057,49 27,176,81 22,204,197 1,056,760,00 31,785,400,19 10,24,994,47 382,600,00 31,785,400,19 13,478,586,77 240,571 31,785,400,19 13,478,586,77 240,594,47 31,785,400,19 13,478,586,77 240,994,47 31,785,400,19 13,478,586,77 2214,973,14 31,785,400,19 13,478,586,77 2214,973,14 31,785,400,19 13,478,586,77 2214,973,14 31,785,400,19 113,478,586,73 2214,973,14 31,785,400 113,478,586,73 2214,973,14 31,785,411,27 113,100,02,596,45 214,973,14 11,712,59 113,100,02,56 2214,973,14 21,203,666,105 13,133,10 113,100,123 111 13,126,41,170 13,120,123	OPERATIONS				
Nick 2,340,57,07 35,466,557,67 1,114,046,27 1,350,770,74 35,464,333,800 35,466,57,67 1,114,046,27 1,550,770,74 35,566,957,67 101,730,300,07 35,466,057,67 101,730,300,07 1,550,770,74 37,366,357,67 101,730,300,07 35,466,057,67 101,730,300,07 1,603,916,55 36,754,76 52,56,140,98 23,640,056 37,55,260,00 1,755,440,19 1,54,70 35,56,000 37,356,576 32,667,000 1,755,440,19 1,730,500 32,767,748 32,767,748 1,755,440,19 1,747,567 101,730,300 7,422,127 1,755,461,19 10,000,24,986,77 2,244,973,14 7,422,127 1,755,461,19 10,000,24,986,77 2,244,973,14 7,428,107 1,755,461,19 10,000,24,986,77 2,244,973,14 7,428,107,27 1,755,461,19 10,000,24,986,77 2,419,73,14 7,428,107,24 1,755,461,10 13,478,586,17 100,023,166,107 2,544,973,14 1,754,562 13,418,586,17 100,023,166,107 2,544,973,14	FUEL	11.449.571.61		1	
Nik 12,530,770,74 37,366,9578 10,1730,30007 Nik 239,375,70 37,366,9578 10,1730,30007 AN 237,320,014,55 55,140,98 22,764,0576 39,177,300,01 AN 238,137,90,29 39,177,920,00 39,177,920,00 39,177,920,00 AN 238,158,48 5,140,48 5,276,140 32,776,170,11 32,764,005 AN 238,157,00,30 31,755,40,19 23,66,057 32,764,057 32,764,057 AN 238,157,00,30 31,776,0,30 32,775,000 32,764,057 32,764,057 AN 238,167,00 31,754,172 2204,154,77 239,477 239,477 239,477 AN 31,765,40,13 13,476,586,172 47,284,107 13,52,100 AN 31,774,50,300 13,476,586,172 47,284,107 233,52,200 AN 31,476,412,57 14,78,112,57 14,28,107 233,52,200 AN 31,476,586,172 320,552,200 31,52,400 31,52,200 AN 31,316,501,16 44,074,31 <t< td=""><td>PURCHASED POWER NON AFFIL</td><td>108.094.49</td><td>01 (2/9/8/2/87) 30 6 6 6 7 0 5</td><td>75,498,052.90</td><td>96,652,280.88</td></t<>	PURCHASED POWER NON AFFIL	108.094.49	01 (2/9/8/2/87) 30 6 6 6 7 0 5	75,498,052.90	96,652,280.88
NN 10,003,067 00,003,007 00,003,007 00,003,007 00,003 00,003 00,001 00,001 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003 00,003	PURCHASE POWER AFFILIATED	12.530.770.74	37 368 ACT 67	1,118,086.27	1,362,228.49
NN 3,27,92,53 5,25,14,03 5,37,60,01 3,27,92,150,00 3,27,97,10,91 5,3,44,007 6,8,37,8,140,01 6,57,170,91 3,2,767,770,91 3,2,767,770,91 5,3,44,007 6,8,37,8,140 1,00,3,55,76 3,2,767,770,91 5,3,44,017 6,57,8,76 3,2,767,770,91 5,3,44,017 5,3,44,017 6,57,8,76,300 7,4,29,366,77 2,2,0,5,98,44 1,00,3,55,76 3,2,767,770,91 5,3,44,017 5,3,44,017 5,3,44,017 5,3,44,017 2,2,3,44,017 2,3,9,44,017 2,3,44,017 2,3,44,017 2,3,44,017 2,3,4,407 1,4,79,586,77 4,,298,107,22 4,,298,10	OTHER OPERATION	4.093.978.70	10.108'000'10 00 000 010 01	101,730,300.67	135, 131, 235.09
NN 23,483,448.55 6,478,70.29 23,464,007.64 55,77 3,672,925.355 6,577,70.91 2,206,154.70 3,2767,770.91 7,703,195,40 3,672,932.355 11,003,665.77 32,767,770.91 3,769,770.91 7,703,195,40,19 7,003,665.77 32,667,770.91 3,2767,770.91 3,2767,770.91 7,103,665.77 32,660,00 7,003,665.77 32,767,770.91 3,769,407.91 7,1755,40,19 10,002,4,984.47 2,204,593.44 1,003,665.72 2,42,927.27 31,785,440,19 10,024,994.47 289,125.27 4,238,107.22 2,214,973.14 2,203,693.18 13,479,565.20 13,479,565.20 2,214,973.14 2,213,552.20 NNS (762,457,477) (161,084,54) (151,084,54) (219,730.99) 2,555.00 (161,084,54) (161,084,54) (219,730.99) 237,552.20 MNS (713,084,54) (161,084,54) (219,730.99) 237,552.00 11 6,536,60 (161,084,54) (219,730.24 200,660.60 2,124,853.20 133.10 (219,730.24	MAINTENANCE	1,680,633 11		39, 127, 820.01	50,102,246.57
M 3,672,925.35 6-,66,100 382,600.00 7,70,81 ES 738,195,40 1,003,565.78 2,706,157.70 8,390,951.47 7,756 7,703,565.78 2,706,157.70 8,390,951.67 1,055,750.00 7,756,40.19 1,003,565.78 2,707,703 3,775,115.57 1,582,950.00 7,756,40.19 10,022,494.47 2,891,954.47 2,891,957.27 4,298,107.22 2,203,599.38 13,479,586.77 2,413,841.07 2,891,957.27 4,298,107.22 821,032,29 591,032,25 591,032.25 2,214,973.14 2,214,973.14 (76,2457.77) (16,1,084.54) (2,197.738.99) 2,37,552.00 MS (78,356.16) (16,1,084.54) (2,197.738.99) G52,580.00 (16,1,084.54) (2,197.721.68 303,259.64 G52,580.00 (16,1,084.54) (2,197.721.68 303,259.64 G52,680.00 (16,1,084.54) (2,197.721.68 303,259.64 G53,661.05 3,134,601.16 44,078,370.24 204,358.64 G53,610.55 2,124,86.05 20,358,964,45	TOTAL OPERMAINT EXPENSES	29.863 048 KK	0, 520, 140, 98	23,464,067.64	30,194,524,16
ES 738,195,40 11,004,505,18 32,767,770,91 17,755,40,19 (221,160,00) 392,600,00 7,428,712,57 31,755,40,19 10,022,994,47 250,156,100 7,428,212,67 31,755,40,19 17,479,566,72 41,298,107,22 42,298,107,22 31,755,40,19 13,479,566,72 41,298,107,22 44,298,107,22 2,203,699,38 13,479,566,72 41,298,107,22 44,298,107,22 11,65,002,39 591,022,32 591,022,32 591,072,22 11,66,108,47 (695,240,79) (214,973,14 (197,366,93) 11,73,691,16 (15,108,457) (15,173,69) 27,522,22 11,73,691,05 (15,108,457) (214,734,93,70,24 204,552 11,73,18,501,16 (15,108,457) (214,734,93,70,24 204,562 11,73,18,501,16 (172,108,09 61,07,30,24 205,566,604,45 204,562 11,72,69 2,124,863,20 13,318,501,16 44,078,370,24 204,562,20 20,566,604,45 204,562,70 11,72,69 2,124,863,00 15,318,501,16 44,078,370,24	DEPRECIATION AND AMORTIZATION	3.672 925 35	85,878,790.29	240,938,427.49	313,442,515.18
TAXES (21 160.00) 322,600.00 1,930,661.47 31,755,400.19 10,034,994.47 293,650.00 1,659,750.00 31,755,400.19 10,024,994.47 298,125.77 242,857,112.57 2,203,658.36 13,479,586.72 44,296,107.22 2,203,658.36 13,479,586.72 44,296,107.22 2,203,658.36 13,479,586.72 44,296,107.22 621,032.29 591,023.25 2,214,973,14 762,457,47) (65,240.79) (2,672,282,12) 762,457,47) (65,240.79) (2,672,282,12) 713,135,00 (161,084.54) (2,672,282,12) 713,136,3.20 13,318,501.16 44,078,370.24 56,722,823.20 13,318,501.16 44,078,370.24 56,823.20 (161,084.54) (2,672,282,12) 2,124,863.20 13,318,501.16 44,078,370.24 56,523.20 13,318,501.16 44,078,370.24 56,523.20 13,318,501.16 44,078,370.24 56,532.20 51,318,501.16 44,078,370.24 56,532.20 51,318,501.16 44,078,370.24 56,532.20 51,318,501.66 52,335,66 50,445 56,532.21 51,318,501.66 52,335,66 50,566.67 56,532.21.66 53,516.67 51,522.66 <td>TAXES OTHER THAN INCOME TAXES</td> <td></td> <td>11,003,565.78</td> <td>32,767,770.91</td> <td>43,423,623,15</td>	TAXES OTHER THAN INCOME TAXES		11,003,565.78	32,767,770.91	43,423,623,15
2,267,570.30) 34,69,750.00 1,479,566.72 4,239,750.00 31,785,440.13 100,024,994.47 289,125,170 7,428,272,70 31,785,440.13 100,024,994.47 289,126,112.57 4,2396,107,22 2,203,699.38 13,479,566.72 4,2396,107,22 2,214,973,14 (762,457,47) (855,240,79) 231,552.00 231,552.00 (782,457,47) (855,240,79) 231,552.00 (713,532,56 (73,330,00) 113,318,501,18 44,078,370.24 55,555 2,134,853.20 13,318,501,18 44,078,370.24 56,552 2,134,853.20 13,318,501,18 44,078,370.24 56,552 2,134,853.20 13,318,501,18 44,078,370.24 56,552 2,306,553 20,358,65 30,359,64,07 56,552 2,316,266 2,772.14 291,54,07 56,552 2,772.14 20,359,64,65 50,558,60 56,552 2,772.14 21,64,07 50,558,60 56,152.20 56,652,322 7,723,546,80 50,558,60 56,152.20 7,235,366,80 2,412,947,67 50,558,60 536,141.70 7,156,221,776 2,142,347,57 51,558,00 5,356,102.20 1,316,622,176 7,235,346,80 2,142,347,57	STATE, LOCAL & FOREIGN INCOME TAXES	(221 160 001	2,208,154.70	8,930,951.47	8,977,106,29
31,785,440.15 100,024,994.47 289,125,11257 2,203,898.38 13,479,585.72 44,298,107.22 221,032,229 591,023.25 591,023.25 2,214,973.14 821,032,29 591,023.25 591,023.25 2,214,973.14 1762,457,47) (955,240.79) (2157,282.12) 237,552.00 18,475,461.15 (161,084,54) (219,738,99) (219,738,99) 18,551.18 (161,084,54) (161,084,54) (219,738,99) 27230,661.05 13,318,501.18 44,078,370.24 237,552.00 2124,863.20 13,318,501.18 44,078,370.24 237,552.00 2124,863.20 13,318,501.18 44,078,370.24 237,552.00 2124,863.20 13,318,501.18 44,078,370.24 234,562.20 2,230,661.05 5,053.30 06,256 303,296,465 203,399,445 17 82,386.03 3,066.26 303,296,465 50,586.00 17 82,386.03 2,777,180.09 50,558.80 50,558.60 5,615.20 173,088.06 50,558.80 50,558.80 50,558.80 5,514,170 7,130,080.05 2,345,665 2,345,665 2,345,665 2,355,161.198 7,356,868.00 7,356,968.80 2,345,665 2,355,945,65	FEDERAL INCOME TAXES	(2.267,570,30)	392,600.00	1,059,750,00	(840,925.00)
2,203,699.38 13,479,586.72 44,298,107,22 2,203,699.38 13,479,586.72 44,298,107,22 621,032.29 591,023.25 2,214,973,14 621,032.29 591,023.25 2,214,973,14 621,032.29 591,023.25 2,214,973,14 621,032.29 591,023.25 2,214,973,14 621,032.29 591,023.25 2,214,973,14 621,032 (161,084,5d) (2,672,282,12) 52,586,00 (161,084,5d) (2,197,38,99) 512,4,863.20 13,318,501,18 44,078,370,24 512,4,863.20 13,318,501,18 44,078,370,24 512,30,661,05 6,702,305,65 20,359,904,45 6,103,90 3,066,26 30,062,56 30,023,565 7,124,863.20 13,318,501,18 44,078,370,24 6,602,32 6,702,305,65 20,359,904,45 6,913,90 6,702,305,65 20,359,904,45 7,236,661,05 6,702,305,65 20,359,904,45 7,236,661,05 6,772,315 277,180,09 6,110,91,91 173,086,60 50,536,60 7,355,141,70 7,355,366,00 21,412,947,67 7,356,141,70 7,355,366,00 21,412,947,67 7,000 6,160,270 7,113,178 2,356,141,	TOTAL OPERATING EXPENSES	31.785 440 19	50, 583, 195	7,428,212.70	8,493,116.70
2,203,699.38 13,479,586.72 44,298,107.22 621,022.29 591,023.25 591,023.25 2,214,973.14 162,457.47) (895,340.79) (2,672,282.12) 178,85.18) (161,084.54) (219,738.96) 0.78,356.10) (161,084.54) (219,738.96) 555 2,124,863.20 13,318,501.18 44,078,370.24 555 2,134,863.20 13,318,501.18 44,078,370.24 555 2,134,863.20 13,318,501.18 44,078,370.24 555 2,134,863.20 13,318,501.18 44,078,370.24 555 2,134,863.20 13,318,501.18 44,078,370.24 555 2,230,681.05 6,702,305.65 20,359.904,45 5615.20 13,318,501.18 44,078,370.24 5615.20 13,318,501.18 44,078,370.24 5615.20 5,015.20 172,168.26 20,358.66 5615.20 5615.20 173.086.00 50,538.60 5615.20 5615.20 173.086.00 50,538.60 5615.22 2,335,736.60 2,77,188.00 50,538.60 56,611.99 173.088.00 2,733,945.65 77,073 56,611.99 173.088.00 2,733,945.65 77,13,975.62 2,335,1128 2,356,141.70 <			100,024,924.41	289,126,112.57	373,495,638.33
621,032.29 591,023.25 2,214,973.14 (782,457,47) (695,240.79) (2,672,322.12) (782,457,47) (695,240.79) (2,672,322.12) (78,836.16) (161,084,54) (2,672,325.96) (78,835.18) (161,084,54) (2,19,736.96) (78,835.18) (161,084,54) (2,19,736.96) (78,835.10) (161,084,54) (2,19,736.96) 3,124,863.20 (13,316,501.16) (2,107,305.65 (2,19,736.96) 555 2,124,863.20 (13,316,501.16) (2,078,39) (2,078,30) 556 3,124,863.20 13,316,501.16 44,078,370.24 (2,16,370.24) 5612.22 3,066.26 3,066.26 3,03,299.84 02,2772.14 224,467.67 5,615.20 5,615.20 177,188.09 6,777,18 221,584.07 50,536.60 5,815.20 5,815.20 777,188.09 532,945.62 723,547.57 777,18,522.178 22,339,064.52 5,815.20 5,815.20 777,180.09 532,945.62 723,547.57 777,582.53 772,395,061.33 <th< td=""><td>NET OPERATING INCOME</td><td>2,203,699.38</td><td>13,479,586.72</td><td>44.298.107.22</td><td></td></th<>	NET OPERATING INCOME	2,203,699.38	13,479,586.72	44.298.107.22	
621,032.29 591,023.25 591,023.25 2,214,973.14 (782,457.47) (695,240.79) (2,672,282.12) (782,457.10) (732,457.30) (2,157,282.10) (782,451.20) (743,133.00) (2,1973.69) (78,356.10) (74,133.00) (219,736.99) (78,356.10) (74,133.00) (219,736.99) (78,356.10) (161,084.54) (219,736.99) 2,124,863.20 13,318,501.18 44,078,370.24 2,230,681.05 6,702,305.65 20,359,904.45 6,609.300) 3,088.26 303,299,84 2,230,681.05 6,702,305.65 20,359,84 2,236,633.90) 3,088.26 303,299,84 9,777,188.09 6,772.14 203,299,84 9,611.99 177,188.09 50,536.60 5,615.20 177,188.09 50,536.60 5,615.20 7,235,286.80 27,412,945.62 2,356,141.70 7,158,221.78 2,142,945.62 2,356,141.70 7,158,221.78 2,239,068.33 2,356,141.70 7,158,221.78 2,239,068.33	OTHER INCOME AND DEDUCTIONS	•			77.679'/11'60
NS 591,023,25 2,214,973,14 (78,457,47) (895,240,79) (2,672,282,12) (78,436,13) (161,084,54) (2,672,282,12) 555 2,124,863,20 (151,084,54) (2,672,282,12) 55 2,124,863,20 (151,084,54) (2,672,282,10) 55 2,124,863,20 13,316,501,18 44,078,370,24 55 2,124,863,20 13,316,501,18 44,078,370,24 55 5,125,00 13,316,501,18 44,078,370,24 55 5,125,00 13,316,501,18 44,078,370,24 55 5,125,200 13,316,501,18 44,078,370,24 56 5,055 20,356,65 20,356,667,9 56 5,052,32 20,306,26 30,3299,44 56 5,615,20 177,180,09 631,566 56 177,180,09 50,536,60 50,536,60 56 177,180,09 177,090,00 50,536,60 58,61,199 7,235,286,80 7,235,296,661,33 27,247,567 57,590,993 7,158,221,78 22,339,064,52 7,136,425 70,000 5,565,411,70 7,158,221,78 22,339,064,52 23,56,141,70 7,158,221,78 21,539,068,33 27,239,068,33 70,000 6,160	OTHER INCOME				÷.,
NS (78,589,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,133,00 (143,130,00 (143,133,00 (153,133,0) (153,133,00 (153	OTHER INCOME DEDUCTIONS	120 U32.29	591,023.25	2,214,973.14	(188 259 74)
NS (78,835.18) (151,084.54) (151,084.54) (151,084.54) (151,084.54) (151,084.54) (151,084.54) (151,084.54) (15,080.55 (50,983.32) (1702,305.65 (50,983.32) (1702,305.65 (50,983.32) (170,075.02) (170,075.02) (171,075	INC TAXES APPL TO OTH INC&DED	(192,431,41) 63 680 00	(895,240.79)	(2,672,282.12)	(3.241.812.09)
3ES 2,124,863.20 13,318,501.16 44 3ES 2,124,863.20 13,318,501.16 44 2,230,681.05 6,702,305.65 20 6,702,305.65 3,086.26 20 7,124,863.20 13,318,501.16 44 7,230,681.05 6,702,305.65 20 7,1236,033 2,772.14 20 8,645.60 173,088.06 22, 5,815.20 173,088.06 22, 5,811.98 7,235,388.80 22, 2,355,141.70 7,158,221.78 22, 2,355,141.70 7,158,221.78 22, 2,355,141.70 7,158,221.78 22, 2,355,141.70 7,158,221.78 22,	NET OTHR INCOME AND DEDUCTIONS	(78 636 48)	143,133.00	237,552.00	1.623.811.00
5ES 2,124,863.20 13,318,501.18 2,230,681.05 6,702,305.65 (00,983.90) 3,096.26 (00,232,65 (01,092,322 5,615.20 17,098.06 2,385,141.70 7,235,296.80 (17,075,02) 2,355,141.70 5,121 (231,278.50) 6,160,278.40 2 (231,278.50) 5,160,278.40 2 (231,278.50) 5,160,278.40 2 (231,278.50) 5,161,20 2 (231,278.50) 5,178.50 2 (231,278.50) 5,178.50 2 (231,278.50) 5,178.50 2 (231,278.50) 5,178.50 2 (231,278.50) 5,178.50 2 (231,278.50) 5,178.50			(161,084.54)	(219,736.98)	(1,804,260.83)
2,230,681,05 (50,983,90) (50,983,90) (5,702,305,65 (50,983,90) (2,772,14 92,396,03 5,615,20 5,615,20 5,611,99 1,7,098,06 2,382,122,69 (25,800,99) (77,075,02) 2,356,141,70 (77,075,02) 2,356,141,70 (77,075,02) 2,356,141,70 (77,075,02) 2,356,141,70 (77,075,02) 2,356,141,70 (77,075,02) 2,356,141,70 (77,075,02) 2,356,141,70 2,35	INCOME BEFORE INTEREST CHARGES	2,124,863.20	13,318,501.18	44.078.370.24	
2,230,661,05 (50,983,90) 46,602,32 (50,983,90) 5,615,20 5,615,20 5,615,20 5,615,20 5,615,20 5,615,20 5,615,20 17,188,09 (77,075,02) 2,356,141,70 7,158,221,78 2,356,141,70 7,158,221,78 2,356,141,70 7,158,221,78 2,356,141,70 7,158,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,168,221,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,144,00 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,168,20 7,158,201,20 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,28 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,201,78 2,356,141,70 7,158,200 7,158,2	INTEREST CHARGES				00,143,564.39
21,200,661,05 6,702,305,65 2, (50,983,90) 3,066,26 2, (50,983,90) 3,066,26 2, (77,7,188,09 5,615,20 1,73,098,00 2, 5,615,20 1,96 1,96 1,73,098,00 2, (77,075,02 2,356,141,70 7,158,221,78 2, (231,278,50) 6,160,279,40 2, (231,278,50) 6,160,279,40 2,	INTEREST ON LONG-TERM DFRT				
(172,14) (16,002,20) (16,002,26) (17,180,09) (17,180,09) (17,180,09) (17,13,099,06) (17,13,099,06) (17,015,02) (25,900,99) (17,015,02) (17,015,02) (231,278,50) (160,279,40) (231,278,50)	INT SHORT TERM DEBT - AFFIL	2,230,661.05 (50,963,90)	6,702,305.65	20,359,904.45	27 016 BA1 74
17, 188,09 17, 188,09 5,815,20 5,815,20 5,815,20 5,815,20 5,815,20 5,815,20 5,815,00 17,015,02 2,356,141,70 7,158,221,78 2,356,141,70 7,158,221,78 2,356,141,70 6,160,279,40 21 21 21 21 21 21 21 21 21 21	INT SHORT TERM DEBT - NON-AFFL	46,602.32	3,086.26	303,299,84	446.797.38
17 5,815.20 16,945.60 22 58,611.99 173,098,06 2,382,122.69 7,235,296,80 22 (25,800.99) (77,075,02) 2,356,141.70 7,158,221.78 22 (231,278.50) 6,160,279.40 21 0.00 6,160,279.40 21	AMURI OF DEBT DISC, PREM & EXP	92,396,03	77 198 VG	204,696.79	345,757.03
58,611.99 58,611.99 (25,860.99) (77,075.02) 2,356,141.70 7,158,221.78 (231,278.50) 6,160,279.40 21	AMURT LOSS ON REACQUIRED DEBT	5,615.20	18 A45 80	631,564.07	1,202,681.75
58,611.99 2,382,122.69 (25,800.99) 2,356,141.70 2,356,141.70 7,158,221.78 23 (231,278.50) 6,160,279.40 21	OTHER INTEREST EVENUET	-		ne ere'ne	67,382.37
2,382,122.69 7,236,296,80 22 (25,800,99) (77,075,02) 2,356,141.70 7,158,221.78 22 (231,278.50) 6,160,279.40 21 0.00 6,160,279.40 21	UTTEL INTEREST EXPENSE TOTAL INTERECT PUARDER	58,811.99	173,098.06	582 945 R2	
(23,800.99) (77,075,02) 2,356,141.70 7,158,221.78 22 (231,278.50) 6,160,279.40 21	AFING ROBPOWED CIANCES	2,382,122.69	7,235,296.80	22.412 947 K7	70 222 222 22
2,356,141.70 7,158,221.78 22 (231,278.50) 6,160,279.40 21	NET INTEREST CHAPTER	(25,980.99)	(77,075.02)	(173.878.24)	44,188,398,44
(231,278.50) 6,160,279.40 21,839,30		2,356,141.70	7,158,221.78	22,239,068.33	(131,139.09)
(231,278.50) 6,160,279.40 21,839,31 0.00	NET EXTRAORDINARY ITEMS				67'67' 17A'AL
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	NET INCOME BEFORE PREF DIV	(231 278 50)			
	PREF STK DIVIDEND REQUIREMENT		6,150,278.40 2 20	21,839,301.81	33,686,325.04
NET INCOME - EARN FOR CMMN STK (231.278.50) 6 460.72 10 0.00 0.00	NET INCOME - EARN FOR CMMN STK	(231,278,50)	U.U. 6 460 370 40	0.00	0.00

Section II Application Exhibit-A Page 298 of 352

Page 1

Section II Application Exhibit-A Page 299 of 352

10/13/04 16:55 381,354,147.96 425,687,726.11 68,040,956.97 457,341,009.30 1.349.746.447.92 (408,016,522.59) 17,322,607.58 941,729,925.33 16,134,242.13 5,423,079.77 1,021,507.17 25,327,057.84 9,481,117.33 22,578,829.07 0.00 (736,031.99) 886,067.16 17,793,158.78 3,481,369.15 16,584,927.95 5,633,840.37 16, 199, 996.44 669,689,75 3,686,076.31 98,907,269.08 121,642,709.67 53,742,712.79 1,238,601,445.94 December 31, 2003 MONTH END BALANCES 384,400,443.64 436,768,132.77 59,662,054.41 September 30, 2004 461,980,198.87 13.538.761.64 1,356,349,591,34 (422,618,719,13) 933,730,872,21 5,440,202.48 19,189,891.34 19,629,511.22 6,873,137.32 397,315.27 (25,151.54) 25,027,409.09 653,928.20 37,778,800.32 16,212,762.01 2,303,061.88 19,309,068.75 3,460,756.26 21,544,575.25 1,231,173.49 2,308,100.04 131,279,723.19 126,531,074.16 1,265,719,264.85 49,150,186.21 September 30, 2004 CONSTRUCTION WORK IN PROGRESS LESS ACCUM PRV-DEPR, DEPL, AMORT OTHER PROPERTY AND INVESTMENT TOTAL OTHER PROP AND INVSTMNTS ACCOUNTS RECEIVABLE-CUSTOMERS ACCOUNTS RECEIVABLE- ASSOC COS A/P FOR UNCOLLECTIBLE ACCOUNTS ENERGY TRADING CONT CURR ASSET L/T ENERGY TRADING CONTRACTS TOTAL ELECTRIC UTILITY PLANT CURRENT AND ACCRUED ASSETS CASH AND CASH EQUIVALENTS ACCOUNTS RECEIVABLE - MISC NET ELECTRIC UTILITY PLANT DESCRIPTION TOTAL OTHER INVESTMENTS NET NONUTILITY PROPERTY ACCRUED UTILITY REVENUES TOTAL REGULATORY ASSETS ELECTRIC UTILITY PLANT TOTAL DEFERRED CHARGES ADVANCES TO AFFILIATES OTHER CURRENT ASSETS **FOTAL CURRENT ASSETS** MATERIALS & SUPPLIES REGULATORY ASSETS DEFERRED CHARGES RANSMISSION DISTRIBUTION PRODUCTION PREPAYMENTS TOTAL ASSETS GENERAL Б Ц П GLR1500S

Page 2

Kentucky Puwer Company Balance Sheet - Assets

Kentucky Power Company Balance Sheet - Capitalization and Llabilities September 30, 2004

OLAT/UUS		4014 ACIEN
DESCRIPTION	MONTH END BALANCES September 30, 2004 Decen	nbar T
CAPITALIZATION COMMON STOCK Authorized: 2.000 000 Shares		
Outstanding: 1,009,000 Shares COMMON STOCK	50,450,000.00	50.450.000.00
PAID-IN CAPITAL RETAINED EARNINGS COMMON SHAREHOLDERS' EQUITY	201,631,713,43 69,989,889,32 321,971,602,75	202,537,605,45 64,150,582,93 317,138,488,39
LT DEBT (LESS AMT DUE IN 1 YR) LONG-TERM DEBT LESS AMT DUE 1 YR	508,592,651.62	487.601.625.00
TOTAL CAPITALIZATION	830,564,254.37	804.739.813.38
OTHER NONCURRENT LIABILITIES OBLIGATIONS UNDER CAP LEASE ACCUMULATED PROVISIONS - MISC TOTAL OTH NONCURRENT LIABIS	2,986,883.75 13,050,758.47 16,037,642.22	3,548,992,91 3,548,992,91 13,999,494,26
CURRENT LIABILITIES LONG-TERM DEBT DUE WITHIN 1 YR	0.00	
AP - GENERAL	0.00	38,095,519.39
AP-ASSOC. COS.	28,198,319.26 23.913 304 78	· 22,802,341.50
CUSTOMER DEPOSITS	12,722,313.30	9.894.337.18
INTEREST ACCRUED	11,340,684.61	7,329,064.07
DIVIDENDS DECLARED	5,U/4,306.22 0.00	6,915,363.28
OBLIG UNDER CAP LEASES- CURR	1,618,195.56	0.00
OTHR CURR & ACCRUED LIAB	22,543,163.46 8 222 347 46	11,703,584.83
TOTAL CURRENT LIABILITIES	117,632,694,65	8,628,745,47 129,759,468,17
DEF CREDITS & REGULATORY LIAB Deferred income taxes		
DEF INVESTMENT TAX CREDITS	257,546,532.49	247,385,404.06
REGULATORY LIABILITIES	21.767.290.97	7,954,776.00
UEFERRED CREDITS LT ENERGY TRADING CONTRACTS		
CUSTOMER ADVANCES FOR CONSTR	14,452,863.66 59,250.00	12,362,838.56
DEF GAINS ON SALEALEASEBACK	0.00	07.100,94
DITHER DEFERRED CREDITS	0.00	0.00
TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LIAB'S	15,082,719,15	365,734.36 12,778,424.70
	341,484,673.61	286,553,677.22

Section II Application Exhibit-A Page 300 of 352

1,238,601,445.94

1,265,719,264.85

TOTAL CAPITAL & LIABILITIES

Page 3

GLR1710S			
ACCOUNT	DESCRIPTION	MONTH END BALANCES	INCES , 10/13/04 16:56
•	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	64,150,582.93 21,839,301.91 85 089 884 94	
4380001	DEDUCTIONS: Div Decird - Common Stk - Asso DivideND DECLARED ON COMMON	(15,999,995.52) (15,999,995.52)	80,598,846.88 (16,448,263.95)
	ADJUSTMENT RETAINED EARNINGS	0.00	(16,448,263.95)
	TOTAL DEDUCTIONS	(15,999,995,52)	
	BALANCE AT END OF PERIOD (A)	69,989,889.32	(16,448,263.95) 64,150,582.93
	(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD		
2151000 2151000	Appropriated Retained Earnings Appr Retnd Erngs - Amrt Rsv, Fed TOTAL APPR RETND ERNGS	00°0	0.00
2160001 2160002	Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr Net Income Transferred TOTAL UNAPPR RETND ERNGS	64,150,582.93 0.00 5,839,306,39	0.00 48,268,596.38 0.00 15,881,986.55
216.1	Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidlary Co TOTAL UNAPPR UNDISTR SUB ERNGS	00.0 00.0	64,150,582.93 0.00 0.00
	TOTAL RETAINED EARNINGS	69,989,889.32	0.00 64 150 582 03

Page 4

đ

Section II Application Exhibit-A Page 301 of 352

GLR1860S		September 30, 2004	
ACCOUNT	DESCRIPTION	MONTH END BALANCES	ALANCES 10/13/04 17:02
	ENERGY TRADING CONTRACTS		December 31, 2003
2440002 2440002	LT Unreal Losses - Non Affil	13,378,408,34	11 870 400 44
2440010	L United Losses - Ami 1/7 Ontion Dramium Descripts	707,663.00	0.00
2450002	LT Unreal Losses - Herine	35,425.32	24.654.12
	LT ENERGY TRADING CONTRACTS	331,367,00	458,775.00
		14,432,003.06	12,362,838.56
2520000	CUSTMR ADVANCES FOR CONSTRUCTN Customer Adv for Construction	•	
	TOTAL CUST ADVANCES FOR CONSTR	59,250.00 59,250.00	49,851.78
	OTHER DEFERRED CREDITS		
2530000	Other Deferred Credits	51 936 40	
250050	Allowances	25.00	0.00
2530000	1.V. Pole Attachments	163.325.58	4,275.05
2530093	Det Carry Chr Pidet Optic Leases	189,685.75	191 027 65
•		175,657.51	103.024.83
		580,605.49	365,734.36
2021001	ACCUM DEFERRED INCOME TAXES		
2823001	Accum Deta Fill - Utility Prop	120,948,194,00	115 005 870 00
2824001	Acc Dird Fil FAS 109 Flow Thru Acc Dird Fil State 100 C	48,616,225,00	10,030,020,000
2830006	AUCUINTIT - SEAS 109 EXCESS	(2,074,376.00)	00.2/2020104
2831001	Actim Deferred FIT - Othor	220,209.49	472 364 06
2832001	Accum Dird FIT - Oth Inc & Dad	12,455,278.00	11.024.855 00
2833001	Acc Did FIT FAS 109 Flow The	2,660,740.00	3.697.533.00
2833002	Acc Dfrd SIT FAS 109 Flow Thru	38,763,262.00	37,685,324,00
	TOTAL ACCUM DEF INC TAX-CRENIT	35,957,000.00	33.535.000.00
		257,546,532.49	247,385,404.06
JERDONA	ACCUM DEFRD INVEST TAX CREDITS		
1000007	TOTAL ACCUM DEF (WATON 2000)	7,078,131.00	7 051 776 00
	I O FAL ACCUM DEF INVEST LAX CR	7,078,131.00	7,954,776.00
	REGULATRY LIAB'S	21.767 290 87	
	TOTAL NEEDL OPENITS & STATUT		10,430,072,46
	LOINE VELKU UKEUIS & KEG LIAB	301,484,673.61	286,553,677.22

Kentucky Power Company Deferred Credits

۰.

Page 5

Section II Application Exhibit-A Page 302 of 352

7.00

GLR11108	9	Kentucky F - wer Company Operating Revenues September 30, 2004	er Company Iovenues 30, 2004		
ACCOUNT	NT DESCRIPTION	ONE MONTH ENDED September 30, 2004	OPERATING REVENUES THREE MONTHS ENDED YEAR Sedumber 30, 2004 Serviced	LEVENUES YEAR TO DATE Sentember 10, 2002	TWELVE MONTHS ENDED
	SALES OF ELECTRICITY		Lang las	the security of the	September 30, 2004
	RETAIL SALES				
4400001	Residential Sales-W/Space Htg Besidential Sales-W/Space Htg	4,719,829,00	16.867.832.24	80 750 AB1 63	
	residential output vijo opace fil Residential Sajes	3,161,739,37 7 ,881,568,37	11,690,138,83 26,657,971,07	33,815,563,51 94,674,645,44	43,871,895,91
4420001	Commercial Sales	es ner fre l			149,605,788.42
4420002	Industrial Sales (Excl Mines)	5.078.217.91	14,342,371.71	41,660,934.73	54,488,502.61
4420006	Ind Sales-NonAffR(inc) Mines) Sales to Dub Auth - Concord	3,300,823,44	10,561,103.76	45,612,607,71	59,380,381,36
4420007	Seles to Pub Auth - Ex Schools	897,120.80 700 m34 o4	2,319,369,20	7, 180, 493.51	9,544,585,29
	COMMERCIAL & INDUSTRIAL SALES	14,254,318,82	2,254,628.62 46,997,914,55	6,708,080.87 133,469,348.17	B,747,778,25
	SALES - AFFILATED	0.0	0.0		
444000	Public Street/Highway Lighting Public & Other Sales	81,042.45	248,372.91	740,972.50	0.00 993 310 54
	TOTAL RETAIL SALES		248,372.91	740,972.60	993,310.64
		22,216,927,64	74,804,258,53	228,781,965.61	302,644,668,33
4470002 4470004	SALES FOR RESALE Sales for Resale - NonAssoc Sales for Reaster-Nonatr.Andi	1,308,111.05	4,974,494,65	17,024,678,94	20 BK 755 40
4470005	Sales for Resale-Noneff-Transm	103-02-02-02-02-02-02-02-02-02-02-02-02-02-	200,637.87	847,522.36	821.138.34
4470006	Sales for Resale-Bookout Sales	27.742.758.53	2,485,003.34	7,659,145.88	9,812,529,84
4470010	Sales for Resale-Option Sales Sales for Description Product Processing	192,701.77	1,637,186.82	301,212,286.75 4.587.791 na	438,444,828,59
4470011	cares for Resale-Option Purch Sales for Resale-Option Purch	(27,321,708.08)	(118,583,937.08)	(344,170,846.99)	a, ou 6, 061, 34 (430, 143, 477, 32)
4470027	Whsat/Mun/Pb Ath Fuel Rev	(384,U89.U5) 107 931 02	(2,895,127.81)	(7,236,068.74)	(8,342,585,03)
4470028	Sale/Rasale - NA - Fuel Rev	5,592,996,28	17.540.179 Ex	913,768,15 ED 425 750 45	1,181,808.47
4470064	VII) BEST AUN BASE ROV Purch Pwr PhysTrad - Non Accor	124,767.93	426,171,66	1,305,260,45	63,545,576,60 1 705,714 65
4470066	PWR Trding Trans Exp-NonAssoc	(1,879,958,60) /44 646 /00	(6,515,019,08)	(23,553,289.06)	(27,432,111,83)
4470072	Sales for Resals - Hadge Trans	1.00	13 345 00	(648.046.00)	(790,856.00)
4470062	r nerosal opara Gas - Aealized Financial Electric Realized	(428,708.57)	(321,545.22)	(392.194.02)	(658,071,00)
4470088	Pool Sales to Dow Pit- Anti	41,351,17 R4 365 14	158,533.91	195,221.78	271,204,66
	ALES FOR RESALE-NONAFFILIATED	5,958,118.50	20,756,576,89	84,365.14 57,377,244.11	73 677 178 97
4470001 4470014	Sales for Resain - Assoc Cos Sin Perels Association - Town - And	44,124,4B	188,360,06	683 812 no	17-E11'110'e1
4470015	Sis Resale-Transmitterion_AM	2,353.43	6,950,51	20.801.55	9,738,187,71
· .	Sis for Rs1- Fuel Rev - Assoc	23,587.10 333 885 61	75,508,50	225,982.35	309.316.40
4470085	Purchased Power - Dow - Assoc	(84,365,14)	9/3,084,84	3,128,821.37	4,098,235,45
0000/66	ostes (of Kassie-Afrij Poo) Sai fre f./d decai e agen 14472 44	3,568,908.00	11,682,571.00	0.00 27.850 084 00	00.0
	AALES FUR RESALE AFFICIALED CO	3,889,473,35	12,926,475.01	31,709,461.29	27,550,064.00 41,584,285,44
	TOTAL SALES FOR RESALE	8,847,591.88	33,693,451.90	88.086.725.40	448 EE4 110 -
	TOTAL SALES OF ELECTRICITY	32,064,519.52	108,497.710.43	347 858 AD1 94	
	TOTAL SLS OF ELECT AFT RFD PROV	11 A61 615		17'1 20'000'71 4	415,206,099.04
		32,064,019.62	108,497,710.43	317,868,681.21	418.206.000 0.4

Section II Application Exhibit-A Page 303 of 352

.

418,206,099.04

317,868,681.21

Kentucky rowar Company Operating Revenues September 30, 2004

ł.

GLR1110S

	September 30, 2004				10,183,870,97	877,744.47	2,411,092.24	0.00	284.916.27	54.401.57	15,531,321.26		439,615,45	2,555,598,41	BU,622.00	99'0°0'0'1'0	1,434,367.97	295,639,42	1,730,007.3 <u>9</u>	20.437.364.61		438,643,483,55	436,643,463.55
REVENUES YEAR TO DATE	September 30, 2004		1,255,722.17	00.0	7,717,830,17	054,/91.20 1.778 447 00	26.144.2	1,265.14	398,709.51	14 201, 101, 101	29'J9L'L0A'LL	302 256 AE	1,967,035,71	59,582.00	2,328,874.16		1,082,084.70	1,325,486,74		15,555,528.55	333,424,218,78		333,424,219.79
OPERATING REVENUES THREE MONTHS ENDED YEAR	August 20, 2004		367,583,17	0.00	258.255.92	832,265.34	0.00	1,205,14 /415 DRF 22/	19 70	3.745.458.90		100,752.15	658,309,84	27,426.00	755,467.78	332 448 58	142.276.89	474,725.07		9/.898'900'e	113,504,580,19		14,086,940,611
ONE MONTH ENDED September 30, 2004		or 100 161	0/.ma***!	792,429.09	74,686,99	06'110'056	(17,001)	(100,956,97)	00'0	1,421,075.71		33,584.05 248 158 60	22.126.00	304.868.55		110,878.24	87,797.55	196/9/9	1,824,620.05		33,969,139.57	33,989,139,57	-
R DESCRIPTION	OTHER OPERATING REVENUE	Oth Elect Rev - DSM Program	Oth Elect Rev-Trans.Nonemi	Oth Elect Revenues - Ancillary	Other Electric Revenues - ABD	r Mancial Trading Rev-Real Mikretananno Barres	Merry Geoscitto Fight	Oth Elec Rev-Coal Trd Rizd G-L	OTHER ELECTRIC REVENUES		Kent From Elect Property - Af	Real From Elect Property-NAC			Forteked Discounts	Misc Service Rev - Nonarij	MISC REVENUES	TOTAL OTHER OBERATING	A CALING REVENUE	GROSS OPERATING REVENUES	NET OPERATING DEVENION		
NUMBER		4560007 4560012	4560013	4560014	4560015 4560033	4580041	4580049	4560050		4E4000+		4540004			450000	4510001							

Section II Application Exhibit-A Page 304 of 352

	Kentucky F. Operating Exer	Kentucky Puwer Company Operating Exnesses - Functional		Page	
GLR1130S		September 30, 2004			
DESCRIPTION	ONE MONTH ENDED September 30, 2004	THREE MONTHS ENDED September 30, 2004	YEAR TO DATE September 30, 2004	TWELVE MONTHS ENDED Sentember 30 2004	
POWER PRODUCTION EXPENSES STEAM POWER GENEDATION	-				
FUEL	11,449,571,61	00 515 0C			
Operation - Other Than Fuel	1,118,605,11	24,278,073,10 3.416,856,48	75,498,052.90 8 880 338 44	96,652,280.88	
Steam Power Operation Steam Power Maintenence	12,588,176,72	32,796,531.57	84,378,391,34	12,074,494,44 408 775 34	
TOTAL STEAM POWER GENERATION	568,615.08 13,132,791.81	1,978,372.20 34,774,903,77	8,852,530.32	11,201,362.46	
OTHER POWED SLIDDI V EVDENSES			00'l 76'nc7'ee	119,928,137.77	
PURCHASED POWER	17 838 BEF 23				
System Control & load Dispatch	23.556.36	31,125,642.62 50 824 45	102,848,386.94	136,493,463.58	
Other Expenses TOTAL OTHER POWER SURGEVENDED	173,088.48	557,278,52	2.623.601.26	214,472,43	
I O I AL O I ALK LOWER SUPPLY EXPS	12,835,510.05	38,342,742.59	105,847,945.85	0,423,460.25 140,131,424.27	
TOTAL POWER PROD EXPS-OPER TOTAL POWER PROD EXPS-MAINT	25,401,686.77	71,139,274.16	190,226,337.19	248.858.199.58	
	300,613.09	1,978,372.20	8,852,530.32	11,201,362.48	
TOTAL POWER PROD EXPENSES	25,968,301.86	73,117,646.36	199,078,867.51	260.059.562 n4	
TRANSMISSION EXPENSES Transmission - Operation	(280.370.67)				
Transmission - Maintenance	137,721.41	(CD-CF3, 105) 722.687.20	(2/,8018,02) 1 803 818 00	(3,559,583.59)	
I U I AL I KANSMISSION EXPENSES	(142,649.26)	(214,548.65)	(1,126,440.73)	2,194,170.93 (1,365,412,66)	
DISTRIBUTION EXPENSES					
DISTRIBUTION - MAINTENANCE	467,475,87 858 557 07	1,628,770.16	4,949,239.77	6,314,858,86	
TOTAL DISTRIBUTION EXPENSES	1,346,033.84	2,024,/14,30 4,523,485.14	11,910,919.78 16,8 60,159.55	15,220,466.22 21,535,375,48	
TOTAL CUSTOMER ACCT EXPENSES	617,276.23	2,084,427,41	6 E07 842 44		
TOTAL CUST SERVAINFO EXPENSES	72 866 EZ			8,523,483.71	
TOTAL 941 F& EVDENCE.		241,474,98	956,907.04	1,344,480.44	
	504.29	1,761.55	7,934.94	. B,038.73	
ADMINISTRATIVE & GENERAL EXPS Admins & General - Operations	1 690 222 70				
Admin & General - Maintenance TOTAL ADMIN & CENERAL EVEN	117,738.63	329,366.60	16,740,836,15 1.007,998,56	21,021,411.50	Ap
CITE AURIN & GENERAL EXPO	1,807,961.42	6,058,217.92	17,748,834.71	1,5/9,26,34	opli F
TOTAL FACTORED ACCTS REC EXPS	192,464.92	623,732.63	1,953,303.04	-	cat Pag
(GAIN) LOSS				_	tion je 3
LOSSES FROM DISP. OF UTIL PLT	(92,79) 0.00	(278.37)	(835.11) 0.00	(1,081.11)	E>
GAINS FROM DISP OF ALLOWANCES LOSSES FROM DISP. OF ALLOWANCE	(0.13)	(557,504.61)	0.00 (1,048,558.84)	0.00 (1.831 405 81)	chil
TOTAL (GAIN) LOSS	8.35 (84.37)	375.94 (557.407.04)	450.96 (1 048 940 99	_	on bit- 35
TOTAL OPERATION EXPENSES	78 487 145 51			(1,832,035,96)	Α
TOTAL MAINTENANCE EXPENSES	1,680,633.11	f 8,953,649.31 5,825,140.98	217,474,359.85 23,464,087,64	283,247,991.03 30,194,524.16	
TOTAL OPERATION & MAINT EXPS	29,863,048.65	85,87 6 ,790.29	240.938.427.49		
		-		J13,442,515.15	

ACCOUNT		ONE MONTH ENDED	DED THREE WONTHS EVINEN		10/13/04 16:58
NUMBER	DESCRIPTION	September 30, 2004	September 30, 2004	September 30, 2004	TWELVE MONTHS ENDED September 30, 2004
	OTHER TAXES FEDERAL & STATE		-		
4081002	FICA	154,414,74	458 344 55	1 660 100 01	•
408100500	Paol Bonnel Demoioyment Tax	36.94	82.75	19.044,000,1 35 373 66	1,954,608.62
108100501	Addie Personal Property Taxes	0.00		0000	22,486.97
408100505	Poel & Porceal Property Taxes	0.00	000	8 8 6	23.35
408100503	Deal a Decorat Property (axes	0.00	00.0		0.00
408100500	New or Personal Property (axes	573,548,74	1.714.748.74	10.121'00 74 826 826 8	1,689,694.70
	real & Personal Property Taxes	0.00		1,130,340.74	5,139,332.69
408100/	State Unemployment Tax	23.42	0.00	0.00	00.0
406100801	State Franchise Taxes	0.00	00.64	12,916.59	13,304.58
406100802	State Franchise Taxes	0.0	0.0	0.00	0.00
406100803	State Franchise Taxes	. 00:0	00 M	0.00	5,251.00
408100804	State Franchise Taxes	6.100.00	0.00 00 000 83	0.00	8,324.00
406101000	State Excise Taxes	0.00		00:000'hc	54,900.00
408101/02	St LIC/Rgstrlion Tax/Fees	0.00		0.00	0.00
50/10100t	St Lic/Rostriion Tax/Fees	00.0		0.00	0.00
400101/04	St LIC/Rgs/rfion Tax/Fees	100.00	375.00	0,00 175 00	0.00
208101004	SI PUXI Serv Comm Tax/Fees	0.00		3/0.00	375.00
408101803	St Publ Serv Comm Tax/Fees	0.00	000	00.0	0.00
400101004	st Publisery Comm Tax/Fees	42,035,00	128 105 M	4.05,020,000	385,742.80
408101901	State Sales and Use Taxes	0.00	0.0	00.001,021	128,105,00
408101904	State Sales and Use Laxes	0.0	0.00	000	0.00
408102702	Miser State and Local Tours	41.81	46.28	- 4R 2R	0.00
408102901	Real/Dare Dare True Co. 1 acres	0.00	0.00	000	82.04
408102002	Postingen Base Ten Cap Leases	00.0	000	000	0.00
408102003	Near tis rigt lax-Jap Leases Dere Dwo T-v Cool	00'0	00.0		0.00
408102804	Fee Frop Lax-Cap Loases Real/Dare Dwo Toy Cool Court	0,00	354.78	7.842.10	(1,575.64)
4081033	Maavrais riup rax-Cap Leages	18,757.34	46.031.65	133 487 85	88,748,81
4081034	ringe benein Loading - FICA Frinse Besser I Assission Frint	(54,838.18)	(155,409.28)	(478 585 74)	133,487,65
	Eringe Benefit Loading - FUT	(1,195.51)	(3.318.70)	(10.170.38)	(900,089.44)
2	Pasi Pron Tay Can I and	(309.90)	(860.16)	(2 661 74)	(13,336.79)
	TOTAL OTHED TAYES, SEA 9 STATE	1.478.29	3,310,29	8.806.29	(3,626.79)
		738,186,49	2,208,154.70	6,030,951.47	6,000.29 8.077 108 20
	STATE, LOCAL & FOREIGN INC TAX				
	Income Taxes, UOI - State	0.0	000		
_	Income Taxes, UOI - State	00.0		0.00	(1.304,555.00)
409100204	Income Taxes, UOI - State	(221.160.00)	0.00 303 600 00	0.00	(596,120.00)
-	FOTAL ST, LOC & FOR INC TAXES	(221,160.00)	307 800 0V	1,058,750,00	1,058,750.00
•				1,058,750.00	(840,925.00)
	FEDERAL INCOME TAXES				•
		(3,086,148.30)	(2.182.497.30)	143 468 70	
	Provide I/1 Util Op Inc-Fed	9,085,577,00	24.131.445.00	78 817 3EA AO	(896,864.30)
		(8,168,594.00)	(21,114,849,00)		112,955,337.00
	TOTAL FEASTAL MACANE TOTAL	(97,405.00)	(292,215,00)	(B78, B45, D0)	(102,300,682.00)
•	CONTRUCTION INCOME INTER	(2,287,570.30)	541,883.70	7,429,212.70	(1,154,5/4.00) 8.443 446 70
F	TOTAL TAXES APPLIC TO OPER INC	/4 7E0 E33 e.v			
		(terecine /'il .	3,142,636.40	15,419,814.17	16,629,299,99

Section II Application Exhibit-A Page 306 of 352

Page 9

2

Page 10

0.00 (41,488.00) (1,623,811.00) 10/13/04 16:59 (28,108,655.00) (1,550,605.00) 28,076,937.00 TWELVE MONTHS ENDED September 30, 2004 1,388,803.00 18,798,065.00 (20,424,220.00) 0.00 (237,552.00) 276.00 0.00 275.00 0.0 0.0 0.0 0.0 YEAR TO DATE September 30, 2004 0.00 953,098,00 4,567,278.00 0.0 0.0 0.00 (5,663,509.00) (143,133.00) THREE MONTHS ENDED September 30, 2004 Kentucky Power Company Taxes Applicable to Other Income & Deductions September 30, 2004 442,088.00 1,217,734.00 (1,722,411.00) 0.000 0.0 0.0 (62,589.00) 0.0 ONE MONTH ENDED September 30, 2004 TAXES OTHER THAN INC TAX SI Lloftgatrion Tax/Fees Frg Ben Loading - FICA Frg Ben Loading - FUT TOTAL TAXES OTHER THAN INC TAX Provide State Stat DESCRIPTION FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - DI&D LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D Inc Tax, Oth Inc & Ded - State TOTAL STATE INC TAXES - OI&D FEDERAL INC TAXES - OI&D inc Tax, Oth inc&Ded-Federal Prov Def I/T Oth I&D - Federal STATE INC TAXES - OILD GLR1210S ACCOUNT NUMBER 4112001 411200199 411500199 408201404 409200201 4082020 4082021 4092001

275.00 0.00 0.00 276.00

0.00

(1,623,536.00)

(237,277.00)

(143,133.00)

(62,589.00)

TOTAL TAXES APPLICABLE TO OI&D

Section II Application Exhibit-A Page 307 of 352

11 age"

KENTUCKY POWER COMPANY DETAIL OF ELECTRIC UTILITY PROPERTY YEAR TO DATE - SEPTEMBER 2004

GLR7210V

		·				•	10/10/04 09:23
UTLITY PLANT	PLANT	BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
101/106	6 GENERATION	458,362,227.48	10,138,498.32	(2,941,879.18)	. 0.32	000	463.558.846.92
	TOTAL PRODUCTION	458,362,227,46	10,138,498.32	(2,941,879.18)	0.32		463,558,846.92
101/108 101/108	B TRANSMISSION B DISTRIBUTION	379,640,578.89 476,858,589.13	4,446,241.52 16,044,215.19	(1,100,879.31) (15,048,606.92)	0.0 0.0	0.00 (22,125.00)	382,985,941.10 477 831 072 40
	TOTAL (ACCOUNTS 101 & 106)	1,312,861,395.48	30,628,955.03	(19,092,365.41)	0.32	(22,125.00)	1,324,375,860.42
1011001	I CAPITAL LEASES	12,699,825.86	0.00	0.00	(1,127,475.59)	0.00	11,572,150.28
102 1140001		0.00	00.0	00.0 00.0	0.00	0.0	0.0
	TOTAL ELECTRIC PLANT IN SERVICE	1,325,561,021.34	30,628,955.03	(19,092,365.41)	(1,127,475.27)	(22,125.00)	1,335,948,010.69
105001	PLANT HELD FOR FUTURE USE	6,862,819.00	0.00	0.00	0.00	0.00	6.862,819.00
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X 107000X 107000X 107000X	BEG. BAL. ADDITIONS TRANSFERS END. BAL.	17,322,607.58	26,845,109.09 (30,628,965.03) (3,783,845,94)				13,538,761.84
	TOTAL ELECTRIC UTILITY PLANT	1,348,746,447.93	26,845,109.09	(19,092,365.41)	(1,127,475.27)	(22,125.00)	1,356,349,591.34
NONUTILITY PLANT	IX PLANT						
1210001 1210002 1240025-2(1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 OTHER INVESTMENTS	974,253.00 0.00 4,594,778.41	0.00	00'0 00'0	0.0 0.00 0.00	22,125.00 0.00 0.00	998,378.00 0.00 4 594 778 41
	TOTAL NONUTILITY PLANT	5,569,031.41	0.00	0.00	0.00	22,125.00	5.591.156.41

Section II Application Exhibit-A Page 308 of 352

UTILITY PLANT 1080001/11 1080009/10							
		BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING UB:21 ENDING BALANCE
•	NUCLEAR OTHER DECOMMISSIONING COSTS					00°0	
	I O I AL NUCLEAR					0.00	
1080001/11 P 1080001/11 T 1080001/11 D 1080005 R	PRODUCTION TRANSMISSION DISTRIBUTION RETIREMENT WORK IN PROGRESS	158,940,140.67 107,429,075.45 134,139,822.22 (5,467,138,48)	12,583,351,85 4,846,444,10 11,896,958,14 0.00	(2,941,879,18) (1,100,879,31) (15,049,606.92) 0.00	(4,452,831.92) (45,793.04) (826,900.11) 5,325,625.07	0.00 0.00 (2.87) 1.851 237 45	164,128,781.42 111,128,847.20 130,160,270.46
÷	TOTAL (108X accounts)	395,041,899.86	29.326 754 ND	140 000 000 111			1,/19,624.03
				(L4'005'780'el)	0.00	1,861,234.58	407,137,523.12
1110001 1110001 1110001 1110001 1110001	NUCLEAR PRODUCTION TRANSMISSION DISTRIBUTION	857,524.02 140,243.18 4,568,893.41	1,122,120.59 157,717.30 1,669,086.03	000 000 000	0000	0.00 0.00 2.87	, 979,644.61 297,960.48 6 238 282 24
Ţ,	TOTAL (111X accounts)	5,566,660.61	2 940 724 92				17'50'' 07'T
1011006 CA	CAPITAL LEASES	7,407,962,12		00.0	0.00	2.87	8,516,388.30
1150001 AC	ACQUISITION ADJUSTMENT AMORT			0.00	0.00	(443,154.41)	6,964,807,71
TC	TOTAL ACCUM DEPR & AMORT		0.00	0.00	0.00	0.0	0.00
1		408,016,522.59	32,276,478.91	(19,092,365.41)	0.00	1,418,083.04	422.618.719.13
NONUTILITY PLANT	Н						
1220001 De 1220003 De	1220001 Depr&Amri of Nonull Prop-Ownd 1220003 Depr&Amri of Nonull Prop-WIP TOTAL NONUTILITY PLANT	148.258.55 (2,306.91) 145.951 64	5,002.29 0.00	0.00	0.0	0.0	153,260,84
			AZ'ZNN'O	0.00	0.00	0.00	150,953.93

KENTUCKY

Page 12

Section II Application Exhibit-A Page 309 of 352

Section II Application Exhibit-A Page 310 of 352

Section II Application Exhibit-A Page 311 of 352 SEP 2 9 2004

> American Electric Power I Riverside Plaza Columbus, OH 43215-2373 aep.com

american" Electric Power

September 27, 2004

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

-Please find enclosed August 2004 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet - Assets & Other Debits
3	Balance Sheet - Liabilities & Other Credits
4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Ciara ademan

Craig M. Adelman Administrator - Regulated Accounting

CMA/hf

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts

DECONTON	Auguer 31, 2004 33,768,025,90 4,257,31114 38,023,337,04 18,723,337,04 18,723,337,04 12,120,337,50 12,120,337,50 12,120,337,00 12,120,337,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 12,120,338,00 11,4,784,65 (116,946,16) (7,037,00) NS 5,916,20 5,916,20 2,545,618,02 2,	Kontucky Power Company Comparative Income Statement Aurous 24 2004		Page 1
Windling Windling Printing Printing Printing Printing Printing 1 <t< th=""><th>Alguera 31, 2004 33,766,025,90 4,257,311,14 38,023,337,04 38,023,337,04 38,023,337,04 38,023,337,04 38,023,337,04 12,100,358,93 4,309,401,31 2,220,589,34 4,309,401,91 3,104,808,86 4,309,401,91 3,104,808,86 174,784,65 (116,946,18) (7,037,00) NS 8,140,91 92,398,03 6,616,20 2,545,618,02 2,</th><th>THREE MONTHS ENDED</th><th>VEAR TO DATE</th><th>09/13/04 15:38</th></t<>	Alguera 31, 2004 33,766,025,90 4,257,311,14 38,023,337,04 38,023,337,04 38,023,337,04 38,023,337,04 38,023,337,04 12,100,358,93 4,309,401,31 2,220,589,34 4,309,401,91 3,104,808,86 4,309,401,91 3,104,808,86 174,784,65 (116,946,18) (7,037,00) NS 8,140,91 92,398,03 6,616,20 2,545,618,02 2,	THREE MONTHS ENDED	VEAR TO DATE	09/13/04 15:38
Tal/Relation Total State		August 31, 2004	August 31, 2004	twetve months ended August 31, 2004
Abblication		405 4 1 4 8 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
Abblication Abblication Abblication Abblication 10,00,000 10,000,000 <td></td> <td>13,818,293.13</td> <td>271,346,399.91 28,088,680,31</td> <td>393,170,200.42</td>		13,818,293.13	271,346,399.91 28,088,680,31	393,170,200.42
Abblication E8,435,000 E8,435,000 E8,435,000 E8,435,000 E8,435,000 E8,435,000 E8,435,000 E8,447,000 E8,446		110,961,173.05	299,435,080.22	41,259,848,47 434,430,048,89
Abbilitation Benchant Benchant Benchant Benchant 1000,000,000 1000,000,000 36,356,45 1,000,900,000 36,450,30 1,000,900,000 1,000,900,000 1000,000,000 36,356,45 36,356,45 1,000,900,000 36,473,260 36,474,27 36,443,27 36,443,27 36,443,27 36,443,27 36,474,27 36,443,27 36,474,27 36,444,27 <t< td=""><td></td><td>118,961,173,05</td><td>200 42F 00C</td><td></td></t<>		118,961,173,05	200 42F 00C	
Abbliczatra 10039/37 Abbliczatra 10039/38 Abbliczatra 1003/38 Abbliczatra 1000/38 Abbli			77.000'001'667	434,430,048.89
Warranz Zabara Zabara <thzabara< th=""> <thzabara< th=""> <thzabara< t<="" td=""><td></td><td></td><td></td><td></td></thzabara<></thzabara<></thzabara<>				
Tytistististie 353.3.6.47 10.00.901/3 37.3.3.2.02 1.3.2.7.7.6.4 1.3.2.7.7.6.6 1.3.2.7.7.6.4 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.6.6 1.3.2.7.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7.7.7.7 1.3.2.7.7	F 25 25 25 25 25 25 25 25 25 25 25 25 25	27,428,238.51	64,048,481.29	07 202 273 08
Application Appl		365,336.42	1,009,991.78	1 232 775 42
Variation Comparison Comparison <thcomparison< th=""> Comparison <thcomparison< th=""> Comparison Comparison</thcomparison<></thcomparison<>		30,463,877.66 13 177 831 #E	89,199,529.93	134,738,991,05
With Start Trivervation State 102.0 Trivervation State 102.0 State 102.0 <thstate 102.0<="" th=""> <thstate 102.0<="" th=""></thstate></thstate>		8.618.141.65	35,033,941.31	50,379,304.97
Task Number Task Number <thtask number<="" th=""> <thtask number<="" th=""></thtask></thtask>	TAXES I AXES I AXES I A C A C A C A C A C A C A C A C A C A	86,053,425.79	211.075.378 84	30,560,330.56
TAXES Solifocologies S24133012 S182,734,66 S182,736,00 S182,736,00 <t< td=""><td>TAXES R 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9</td><td>10,974,322.80</td><td>29,094,845,56</td><td>306,458,789,42</td></t<>	TAXES R 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	10,974,322.80	29,094,845,56	306,458,789,42
Abblication 1,200,700 1,101,701 1,101,710 <td>R R R R R R R R R R R R R R R R R R R</td> <td>2,241,330.12</td> <td>6,192,754.98</td> <td>43,209,142,79 9 097 548 63</td>	R R R R R R R R R R R R R R R R R R R	2,241,330.12	6,192,754.98	43,209,142,79 9 097 548 63
33.104,000.46 103,465,72.43 103,465,72.43 103,465,72.43 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 103,465,72.44 104,000.400 104,173,170 101,477,124,124 104,000.400 104,173,170 101,477,124,124 103,477,124 103,477,014 103,479,465 114,173,470,400 104,174,124 104,174,124 104,000.400 114,175,170 101,477,124 101,477,124 101,477,124 101,477,124 101,474,124 101,124,124 101,124,124 101,124,124 104,174,124 101,124,124 <t< td=""><td>S S L</td><td>3.551 340 00</td><td>1,280,910.00</td><td>(701,155.00)</td></t<>	S S L	3.551 340 00	1,280,910.00	(701,155.00)
4)*14.528.16 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,784.65 174,794.66 174,984.65 174,784.65 174,784.65 174,794.65 175,700 153,757.00 153,757.00 153,757.00 153,757.00 153,758.61 153,757.00 153,758.61 153,757.00 153,758.61 153,757.00 151,768.20 151,768.20 151,768.21 151,768.21 151,700 151,758.21 151,750 152,750 152,750 152,750 152,750 152,750 152,750	S S U L	103,466,048.71	257,340,672,38	10,857,209.00
Valuation Constraint Constraint Constraint 174,784.65 (173,101.94) (1,596,10) (1,596,10) (1,596,10) (16,966,10) (17,001.90) (1,009,00.46) (1,009,00.46) (1,005,10) (10,001.48) (173,101.94) (1,509,200,46) (1,107,517.00) (1,107,517.00) (10,001.48) (1,109,901.40) (191,100,40) (191,109,40) (1,107,517.00) (10,001.48) (1,109,401.40) (1,107,517.00) (1,107,517.00) (1,107,517.00) (10,001.48) (1,109,401.40) (1,109,401.40) (1,107,517.00) (1,107,517.00) (10,001.48) (1,109,401.40) (1,109,401.40) (1,107,517.00) (1,109,401.40) (10,001.48) (1,109,401.40) (1,109,401.40) (1,109,401.40) (1,107,517.00) (10,001.48) (1,109,401.40) (1,109,401.40) (1,109,401.40) (1,107,517.40) (10,001.48) (1,109,401.40) (1,109,401.40) (1,109,401.40) (1,107,517.40) (11,101.41,11 (1,101,40.41) (1,109,401.40) (1,101,40.41) (1,101,40.41) (11,101.41,11 (1,101,40.41) (1,101,40.41) (1,101,40.41) (1,101,40.41) (11,101.41,11 (1,101,40.41) (1,101,40.41) (1,101,40.41) (1,101,40.41)	S S L L	15.495.124 34		132,04
Th. 784 66 Th. 784 76 Th. 784 75 Th. 786 75 <tht. 75<="" 786="" th=""> <tht. 75<="" 786="" th=""> <tht. 75<="" 786="" th=""></tht.></tht.></tht.>	S S L L		42,084,407,84	65,447,916,05
Valuation Valuation <thvaluation< th=""> <thvaluation< th=""> <thvaluation< th=""></thvaluation<></thvaluation<></thvaluation<>	N N N N N N N N N N N N N N N N N N N			,
Visto (1,0) (7,037,01) (7,037,01) (7,037,01) (7,037,01) (7,037,01) (7,037,01) (7,037,01) (7,037,01) (7,010	RS SA 70 9 52 99 20	(173,101,94) (402,206,71)	1,593,940.85	537,576,10
Contrast (140,900.80) (140,900.80) (140,900.80) (140,900.80) (140,900.80) (140,900.80) (140,900.80) (140,900.80) (141,992,233,40) (141,756,21) (140,900.10) (1112,223,340) (1132,223,40) (1132,223,340) (1132,283,31) (1132,283,31) (1132,283,31) (1132,283,31) (1132,283,31) (1132,283,31) (1132,283,31) (1133,992,263,31) (1133,992,263,31) (1133,992,263,31) (1133,992,263,31) (1133,992,263,31) (1133,992,263,31) (1133,992,263,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,992,567,31) (1133,993,962,567,31) (1133,993,962,567,31) (1133,993,962,567,31) (1133,993,962,567,31) (1134,71,12) (1147,180,31) (1147,180,31) (1147,180,31) (1147,180,31) (1147,180,31) (1147,180,31) (1147,181,31) (1147,181,31) (1147,181,31)	T T S	237, 169.00	174,963.00	(2,526,851.31) 1 107 517 00
4,566,329.65 15,156,884.69 41,663,507.04 64,567.04 50,864,32 50,864,32 59,536.80 354,233.40 27,004,670.91 50,864,32 50,864,32 59,536.80 354,233.40 27,004,670.91 50,864,32 50,864,32 59,536.80 354,233.40 27,004,670.91 8,140.91 73,489,33 739,166,04 73,323,369.62.52 554,332.36 92,398,03 277,188.09 73,349.363 234,133.63 554,133.63 92,398,03 277,188.09 739,166,04 1,193,394.957.66 560,808.52,036.03.677.04 92,356,03 7,301,412.12 20,030,824,88 7,301,412.12 20,030,824,88 7,323,360.855.0 7,457,11.63 7,301,412.12 20,030,824,88 7,301,412.12 20,030,824,88 7,106,30 2,645,618.02 7,231,706,30 17,5,512.73 22,070,580.41 3,489,326.68 3,483,326.68 2,544,518.02 7,231,708.30 1,525,278.33 22,070,580.41 3,483,326.68 23,070,580.41 2,544,518.02 7,925,278.39 22,070,580.41 3,635,618.02 3,489,357.68 3,483,326.68 2,545,618.02 7,925		(336,139,65)	(140,900.80)	(881,758.21)
2,237,642.16 6,658,638.97 18,129,223.40 27,004,670.91 50,686.32 59,536.80 354,283.74 27,004,670.91 50,686.32 58,536.80 354,283.74 27,004,670.91 51,666.12 58,536.80 354,283.74 27,004,670.91 9,140.91 73,489.93 354,283.74 512,233.40 27,004,670.91 9,140.91 73,489.93 239,094.47 354,289.33 354,289.33 9,140.91 739,168.06 739,168.06 739,168.06 660.808.62 6,616.20 175,512.73 524,133.63 239,094.47 3732,394.956 6,763.63.61 175,512.73 524,133.63 19,323,366 3932,395.063.66 7,307,163 7,307,163.00 175,512.73 23,030,862.29 23,036,855.66 2,453,171.63 7,331,706.30 19,882,926.63 24,337,11.63 24,237,11.63 2,455,171.11 2,423,711.63 7,324,133.63 23,076,862.29 23,046.956.66 2,455,173 2,545,326.63 7,331,706.30 19,882,926.63 24,337.66 24,337.66 2,455,171.63 2,423,776,812.2 2,356,558.39 2,34,396 <	й й й й й й й й	15,156,984.69	41,963,507.04	64 568 4E7 02
750,864.32 50,864.32 50,864.32 50,864.32 50,864.32 51,288,3897 16,128,223.40 27,004,670.91 8,140.91 739,168.00 54,283.74 512,288.31 512,288.31 512,288.31 512,288.31 92,396.03 52,4133.63 23,908.47 739,168.04 739,168.04 1,193,949.957 92,396.03 277,188.00 15,845.60 44,921.60 1,193,949.957 97,600.78 175,512.73 524,133.63 680,086.52,083.36 1,193,949.957 739,168.04 175,512.73 524,133.63 680,086.52,083.36 690,086.55,080.367 7,004,570.36 175,512.73 524,133.63 29,356.63 680,086.55,080.367 7,005,016 175,512.73 524,133.63 29,356.63 29,366.63 7,005,016 175,512.73 29,882,926.63 29,366.63 680,086.55,080 2,455,278.33 7,325,378.39 7,325,378.39 7,325,378.39 29,366.43 2,545,618.02 7,325,378.39 7,325,378.39 7,325,378.39 22,070,580.41 2,545,618.02 7,94580.41 34,832,926.63 22,070,580.41 34,839,344.89 2,545,618.02 7,94580.41 34,832,926.63 34,839,344.89 2,545,618.02 7,955,278.39 22,070,580.41 34	90 19 79 79 19 7 7 79 79 7		• •	
8,140.91 354,283.74 354,283.74 512,289.31 92,396.03 5,615.20 5,615.20 354,283.74 512,289.31 92,396.03 5,615.20 17,193,949.957 366,662.63 366,662.63 6,615.20 6,615.20 15,845.60 44,921.60 6,7,382.3949.957 67,382.3949.957 6,7,382,348 739,168.04 739,168.04 739,168.04 67,382.395.63 680.086.52 2,455,259.38 7,301,412.12 20,030,824.88 7,395.63 680.086.52 680.086.52 2,453,711.63 7,301,412.12 20,030,824.88 7,395.663 680.086.52 680.086.52 2,453,711.63 7,301,412.12 20,030,824.88 7,395.663 29,836,063.647 5,935,663.647 2,453,711.63 7,231,708.30 19,882,926.63 7,395.663 29,836,663.647 5,935,663.647 2,455,711.63 7,235,713 2,24,133.63 7,396,367 2,935,663 29,836,663.647 2,455,713 2,453,711.63 7,321,7108.30 7,326,318 7,326,316 5,275,318 2,545,618.02 7,325,278.33 2,24,133,63 2,4,133,63 2,4,133,64 3,4,837,94 <td>5 5 7 5 7 7</td> <td>6,698,838.97 50 525 52</td> <td>18,129,223.40</td> <td>27,004,670 q4</td>	5 5 7 5 7 7	6,698,838.97 50 525 52	18,129,223.40	27,004,670 q4
P-1904.47 2.59,094.47 366,962.62 doint 5,615.20 5,615.20 16,845.60 739,168.04 1,193,949.957 5,615.20 16,845.60 44,921.60 67,382.32949.957 365,962.62 5,615.20 175,512.73 524,133.63 660,806.52 0 739,168.01 175,512.73 524,133.63 660,806.52 0 2,452,259.38 7,301,412.12 20,030,824.88 23,836,063.64 67,382.36 2,423,711.63 7,301,412.12 20,030,824.88 29,836,063.64 0 2,423,711.63 7,231,708.30 19,882,926.63 29,836,063.64 0 2,423,711.63 7,231,708.30 19,882,926.63 29,336,063.64 1,193,825,004 2,423,711.63 7,225,278.33 7,226,278.33 29,726,804 34,832,944.99 0.000 2,546,618.02 7,925,278.33 22,070,580.41 34,839,344.99 0.000 2,546,618.02 7,925,278.33 22,070,580.41 34,839,344.99	5 5 7 5 7 7	73 480 03	354,283.74	
Correction 16,845.60 44,921.60 44,921.60 F7,600.76 175,512.73 524,133.63 690,808.52 2,452,259.38 1,730,1412.12 20,030,824.88 690,808.52 2,452,259.38 7,301,412.12 20,030,824.88 29,336,063.61 2,423,711.63 7,301,412.12 20,030,824.88 29,336,063.61 2,423,711.63 7,301,412.12 20,030,824.88 29,336,063.61 2,423,711.63 7,331,708.30 19,882,926.83 29,336,063.61 2,423,711.63 7,321,708.30 19,882,926.83 29,726,812.84 2,423,711.63 7,325,278.39 22,070,580.41 34,839,344.89 0.000 7,925,278.39 22,070,580.41 34,839,344.89	50 50 50 50 50 50 50 50 50 50 50 50 50 5	277,188.09	239,094,47 739,168,04	
F7,600.76 175,512.73 524,133.63 600.808.52, 0.30,824.88 001 2,452,259.38 7,301,412.12 20,030,824.88 600.808.52, 0.142.3,711.63 600.808.52, 0.30,824.88 0.00 2,423,711.63 7,301,412.12 20,030,824.88 7,306.69 680.80.52, 0.109,250.80 29.836,063.64 2,423,711.63 7,231,708.30 19,882,926.63 29.826,63 29.726,812.84 2,423,711.63 7,231,708.30 19,882,926.63 29.726,812.84 100 2,423,711.63 7,231,708.30 19,882,926.63 29,836,063.64 29,726,812.84 2,423,711.63 7,231,708.30 19,882,926.63 29,836,063.64 29,726,812.84 2,423,711.63 7,235,278.39 22,070,580.41 34,839,344.99 0.00 2,545,618.02 7,925,278.39 22,070,580.41 34,839,344.99 0.00	5°22 5°67 5°78	16,845.60	44,921.60	
4,28,4,289,48 7,301,412.12 20,030,824.88 090,000.62, u (28,547,75) (147,898.25) (147,898.25) (147,898.25) 2,423,711.63 7,231,706.30 19,882,926.63 29,836,063.667 2,423,711.63 7,231,706.30 19,882,926.63 29,836,063.667 2,423,711.63 7,231,706.30 19,882,926.63 29,726,812.867 2,423,711.63 7,231,706.30 19,882,926.63 29,726,812.867 2,423,711.63 7,925,278.39 22,070,580.41 34,839,344.89 0.000 2,546,618.02 7,925,278.39 22,070,580.41 34,839,344.89	50 50 50 F	175,512.73	524, 133 83	tio ge
2,423,711.63 7,250.847 x 2,423,711.63 7,251,706.30 19,882,926.63 (109,250.847 x 2,545,618.02 7,925,278.39 22,070,580.41 34,839,344.89 0.00 2,545,618.02 7,925,278.39 22,070,580.41 34,839,344.89 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2,5	7,301,412.12 (60 705 82)	20,030,624.88	n E
2,545,618.02 7,925,278.39 22,070,500.41 34,835,344.89 2,5076,500.41 34,835,344.89 2,5076,500.41 34,835,344.89 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	2,545,6	7,231,708.30	(147,898.25) 19.882.926 63	Exh
2,545,618.02 7,925,278.39 22,070,580.41 34,839,344.99 0.00 2,545,618.02 7,925,278.39 22,070,580.41 34,839,344.99 0.00 0.00 0.00 0.00	2,545,6 2,546,61			ibit
0.00 2,545,618.02 7,925,278.39 22,070,580.41 34,839,3 7,925,278.39 22,070,580.41 34,839,3	2,545,81	7 976 976 94		:-A
7,925,278.39 22,070,580.41 34 839 7.		1 · 0.00	22,070,580.41 0.00	34,839,344,89
		7,925,278.39	22,070,580,41	0.00

Kentucky Power Company Balance Sheet - Assets August 31, 2004

09/13/04 15:38 457,341,009.30 381,354,147.96 17,322,607.58 (408,016,522.59) 425,687,726.11 68,040,956.97 ,349,748,447.92 941,729,925.33 December 31, 2003 18,134,242.13 1,021,507.17 5,423,079.77 800 3,686,076.31 98,907,269.08 22,578,829.07 886,067.16 17,793,158.78 3,481,369.15 (736,031.99) 9.481,117.33 25,327,057.84 16,584,927.95 5,533,840.37 16, 199, 996, 44 669,689.75 121,642,709.67 MONTH END BALANCES 384,068,915.60 435,950,900,58 (419,814,900.64) 160,449,747,78 59,414,017.64 13,494,333,18 353,377,914.78 933,563,014.14 19,019,135.01 5,440,758.29 (78,654.41) 397,464.37 24,857,357.67 23,521,069.52 19,806,488.10 829,750.90 986,092.52 20,436,865.22 5,982,321.18 19,735,075.26 7,474,721.50 14,016,813.59 1,374,959.21 367,469.55 115,452,972,12 124,215,657.36 August 31, 2004 CONSTRUCTION WORK IN PROGRESS LESS ACCUM PRV-DEPR, DEPL, AMORT ADVANCES TO AFFILIATES ACCOUNTS RECEIVABLE-CUSTOMERS ACCOUNTS RECEIVABLE - MISC TOTAL OTHER PROP AND INVSTMNTS A/P FOR UNCOLLECTIBLE ACCOUNTS ACCOUNTS RECEIVABLE- ASSOC COS OTHER PROPERTY AND INVESTMENT ENERGY TRADING CONT CURR ASSET L/T ENERGY TRADING CONTRACTS DESCRIPTION TOTAL ELECTRIC UTILITY PLANT CURRENT AND ACCRUED ASSETS CASH AND CASH EQUIVALENTS NET ELECTRIC UTILITY PLANT TOTAL OTHER INVESTMENTS ACCRUED UTILITY REVENUES NET NONUTILITY PROPERTY TOTAL REGULATORY ASSETS ELECTRIC UTILITY PLANT OTHER CURRENT ASSETS FOTAL CURRENT ASSETS MATERIALS & SUPPLIES **REGULATORY ASSETS** DEFERRED CHARGES TRANSMISSION DISTRIBUTION PRODUĊTION PREPAYMENTS GENERAL FUFL GLR1500S

Section II Application Exhibit-A Page 313 of 352

53,742,712.79

49,358,590.70

TOTAL DEFERRED CHARGES

TOTAL ASSETS

1,238,601,445.94

1,247,447,592.00

Page 2

Company	tion and Llabilitie	2004
Kentucký P	Balance Sheet - Capl	· August 31,

2

GLR1700S	August 31, 2004	
DESCRIPTION	MONTH END BALANCES August 31, 2004	ANCES US/13/04 15:38 December 34 3004
CAPITALIZATION COMMON STOCK Authorized: 2,000,000 Shares Outstanding: 1,009,000 Shares		
COMMINGIN STOCK	50,450,000.00	50,450,000.00
PAID-IN CAPITAL Retained Earnings Common Shareholders' Equity	201,784,270.21 70,221,167,82 322,455,438.03	202,537,605,45 64,150,582,93 317,138,188,38
LT DEBT (LESS AMT DUE IN 1 YR) LONG-TERM DEBT LESS AMT DUE 1 YR	507,856,410,44	
TOTAL CAPITALIZATION	830,311,848,47	804,739,813,38
OTHER NONCURRENT LIABILITIES OBLIGATIONS UNDER CAP LEASE ACCUMULATED PROVISIONS - MISC TOTAL OTH NONCURRENT LIAB'S	2,905,218.42 12,941,803.32 15,847,021,74	3,548,992.91 13,999,494.26 17,548,487,17
CURRENT LIABILITIES LONG-TERM DEBT DUE WITHIN 1 YR ADVANCES EPOM AECH LATES	. 0.00	
AP - GENERAL	0.00	38,095,519,39
AP-ASSOC, COS, CI STOMED DEPOSITS	Z1,539.74 21,450,439.66	22,802,341.50 22,647,644,64
TAXES ACCRUED	11,663,724.22	9,894,337,18
	13,001,987.33 7.193.587.58	7,329,064.07
OBLIG UNDER CAP LEASES, D'IDD	0.00	0.00
ENERGY TRADING CONT CURR LIAB	1,592,036.15	1,742,670.84
OTHR CURR & ACCRUED LIAB TOTAL CURRENT LIABILITIES	15,894,004.80 7,931,632.65 106,228,962.12	11,703,584.83 8,628,745.47 129,759,468,17
DEF CREDITS & REGULATORY LIAB DEFERRED INCOME TAXES	: 256 840 079 22	
DEF INVESTMENT TAX CREDITS REGULATORY LIABILITIES	7,175,536.00	24/,385,404,06 7,954,776.00
T ENERGY TRADING CONTRACTS		18,430,072.46

TOTAL CAPITAL & LIABILITIES

DEF GAINS-DISP OF UTILITY PLT OTHER DEFERRED CREDITS TOTAL OTHER DEFERRED CREDITS TOTAL DEF CREDITS & REG LAB'S

103,739.46 13,368,474.31 **295,059,769.67** 1,247,447,592.00

0.00 365,734.36 12,778,424.70 286,553,677.22

1,238,601,445.94

12,362,838.56 49,851.78 0.00

Section II Application Exhibit-A Page 314 of 352

13,205,808.97 58,925,88

LT ENERGY TRADING CONTRACTS CUSTOMER ADVANCES FOR CONSTR DEF GAINS ON SALE/LEASEBACK

0.00 0.00

۰.

Page 3

ACCOUNT NUMBER DESCRIPTION August 31, 2004 Control and an and a strain and a strain a strain and a strain a strain and a strain a strain and a strain a strain a strain a strain a strain a strain and a strain a strain and a strain	GLR1710S		August 31, 2004	
BALANCE AT BEGINNING OF YEAR 64,160,582.93 NET INCOME (LOSS) 22,070,580,41 NET INCOME (LOSS) 22,070,580,41 TOTAL 86,221,163.34 DEDUCTIONS: 0.00 DIVIDENC Common Sik - Asso (15,999,995.52) DIVIDENC Common Sik - Asso 0.00 DIVIDENC EARNINGS 0.00 TOTAL DEDUCTIONS (15,999,995.62) BALANCE AT END OF PERIOD (A) 70,221,167.82 ADTOPAREENTS THE FOLLOWING - 70,221,167.82 APPROPRIATED FRUIDE 0.00 APPROPRIATED FRUIDE 0.00 APPROPRIATED FRUIDE 0.00 APPROPRIATED FRUIDE 0.00 APPROPRIATED ERNOS 0.00 Unappip Retained Earnings 0.00 OTAL UNAPPR RETIND ERNOS 0.00 Unappip Retained Earnings Restr 0.00 OTAL UNAPPR RETIND ERNOS 0.00 Unappip Retained Earnings Restr 0.00 OTAL UNAPPR RETIND ERNOS 70,221,167.82 Unappip Retained Earnings Restr 0.00 OTAL UNAPPR VIDISTR SUB ERNOS 70,221,167.82 DTAL RETAINED EARNINGS 70,221,167.82	ACCOUN		MONTH END BALAN August 31, 2004	a dura
DEDUCTIONS: Div Decird - Common Sit - Asso Div Decird - Common Sit - Asso Div Decird - Common Sit - Asso ADUSTMENT RETAINED EARNINGS (15,999,995.52) ADUSTMENT RETAINED EARNINGS 0.00 TOTAL DEDUCTIONS (15,999,995.62) ADUSTMENT RETAINED EARNINGS 0.00 TOTAL DEDUCTIONS (15,999,995.62) BALANCE AT END OF PERIOD (A) 70,221,167.82 ABLANCE AT END OF PERIOD (15,999,995.62) BALANCE AT END OF PERIOD (15,999,995.62) APPOPTIAted Retained Earnings 0.00 Appropriated Retained Earnings 0.00 Unappip Retained Earnings 0.00 Unappip Retained Earnings 0.00 Unappip Retained Earnings 0.00 Unappip Retained Earnings 0.00 OTAL UNAPPR REIND ERNGS 70,221,167.82 TOTAL UNAPPR UNDISTR SUB ERNGS 0.00 TOTAL INAPPR UNDISTR SUB ERNGS<	• •	BALANCE AT BEGINNING OF YEAR NET INCOME (LOSS) TOTAL	64,160,582.93 22,070,580.41 86,221,163.34	48,268,596,38 32,330,250,50 80,598,848,88
ADJUSTMENT RETAINED EARNINGS 0.00 TOTAL DEDUCTIONS (15,999,996.62) BALANCE AT END OF PERIOD (A) 79,221,167.82 BALANCE AT END OF PERIOD (A) 79,221,167.82 Appropriated Retained Eamings 0.00 COTAL Appr Retained Eamings 0.00 Unappip Retained Eamings Restr 0.00 Net Income Transferrad 0.00 TOTAL UNAPPR RETND ERNGS 70,221,167.82	380,001	DEDUCTIONS: Div Decird - Common Stk - Asso DIVIDEND DECLARED ON COMMON	(15,999,995.52) (15,999,995.52)	(16,448,263.95) (16,448,263.95)
TOTAL DEDUCTIONS (16,999,996.62) BALANCE AT END OF PERIOD (A) 79,221,167.82 BALANCE AT END OF PERIOD (A) 79,221,167.82 (a) REPRESENTS THE FOLLOWING - 0.00 Appropriated Retained Earnings 0.00 Appropriated Retained Earnings 0.00 Appropriated Ketained Earnings 0.00 OTAL APPR RETND ERNGS 0.00 Unapprp Retained Earnings Restr 0.00 Unapprp Retained Earnings Restr 0.00 Unapprp Retained Earnings Restr 0.00 Unapprp Undistrbutd Sub Erngs 0.00 Iotal Income Transferred 0.00 Unapprp Undistrbutd Sub Erngs 70,221,167.82 Cotal LUNAPPR UNDISTR SUB ERNGS 0.00 TOTAL LUNAPPR UNDISTR SUB ERNGS 0.00 TOTAL LARPE EARNINGS 70,221,167.82		ADJUSTMENT RETAINED EARNINGS	0.00	0.00
BALANCE AT END OF PERIOD (A) 70,221,167.82 (A) REPRESENTS THE FOLLOWING - 0.00 (A) REPRESENTS THE FOLLOWING - 0.00 (A) REPRESENTS THE FOLLOWING - 0.00 Appropriated Retained Earnings 0.00 Appropriated Retained Earnings 0.00 Appropriated Retained Earnings 0.00 Appropriated Retained Earnings 0.00 OTAL APPR RETND ERNGS 0.00 Unappip Retained Earnings Contents 64,150,582.93 Unappip Retained Earnings Restruct 0.00 Unapprp Undistrbutd Sub Erngs 0.00 Unapprp Undistrbutd Sub Erngs 70,221,167.82 TOTAL UNAPPR UNDISTR SUB ERNGS 0.00 TOTAL INAPPR UNDISTR SUB ERNGS 0.00 TOTAL RETAINED EARNINGS 70,221,167.82		TOTAL DEDUCTIONS	(15,999,995.52)	(16,448,263.95)
(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD Appropriated Retained Earnings Appropriated Ketained Earnings Unapprp Retained Earnings Restr Unapprp Unapprp Undistrbutd Sub Erngs Unappr			70,221,167.82	64,150,582.93
Appropriated Retained Earnings0.00Appr Retnd Efrigs - Amrt Rsv, Fed0.00Appr Retnd Efrigs - Amrt Rsv, Fed0.00TOTAL APPR RETND ERNGS0.00Unapprp Retained Earnings Unfestr64,150,582.93Unapprp Retained Earnings Restr0.00Unapprp Retained Earnings Restr6,070,584.89Unapprp Retained Earnings Restr6,070,584.89Unapprp Retained Earnings Restr6,070,584.89Net Income Transferred70,221,167.82Unapprp Undistrbutd Sub Erngs0.00Unapprp Undistrbutd Sub Erngs0.00TOTAL UNAPPR UNDISTR SUB ERNGS0.00TOTAL LUNAPPR UNDISTR SUB ERNGS70,221,167.82TOTAL LUNAPPR UNDISTR SUB ERNGS70,221,167.82TOTAL LUNAPPR UNDISTR SUB ERNGS0.00TOTAL LUNAPPR UNDISTR SUB ERNGS70,221,167.82TOTAL RETAINED EARNINGS70,221,167.82G4,150,6810.00		(A) REPRESENTS THE FOLLOWING - BALANCE AT END OF PERIOD		
TOTAL APPR RETND ERNGS0.00Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr Unapprp Retained Earnings Restr Unapprp Retained Earnings Restr84,150,582.9348,268,59Unapprp Retained Earnings Restr Unapprp Retained Earnings Restr DOTAL UNAPPR RETND ERNGS84,150,582.9348,268,59Unapprp Retained Earnings Restr Unapprp Undistrbut Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS84,160,5848,268,59Unapprp Undistrbut Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS0.000.000.00TOTAL LINAPPR UNDISTR SUB ERNGS70,221,167.8264,150,683TOTAL LINAPPR UNDISTR SUB ERNGS70,221,167.8264,150,683	51000 51000	Appropriated Retained Earnings Appr Retnd Erngs - Amrt Rsv. Fed	0.00	0.00
UnapprRetained Earnings Unrestr64,150,582.9348,268,59UnapprRetained Earnings Restr0.0015,881,98UnapprRetained Earnings Restr6,070,584.8915,881,98Net income Transferred6,070,584.8915,881,98TOTAL UNAPPR RETND ERNGS70,221,167.8264,150,58Unapprp Undistrbutd Sub Erngs0.000.00Equity Erngs of Subsidiary Co0.000.00TOTAL UNAPPR UNDISTR SUB ERNGS70,221,167.8264,150,58TOTAL LINAPPR UNDISTR SUB ERNGS70,221,167.8264,150,58		TOTAL APPR RETND ERNGS	· 00 ⁻⁰	0.00 0.00
Output Proteined Family Restr 0.00 Net income Transferred 6.070,584.69 TOTAL UNAPPR RETND ERNGS 6.070,584.69 Unappr Undistrbuted Sub Erngs 64,150,58 Unappr Undistrbuted Sub Erngs 0.00 Equity Erngs of Subsidiary Co 0.00 TOTAL UNAPPR NODISTR SUB ERNGS 0.00 TOTAL LINAPPR UNDISTR SUB ERNGS 70,221,167.82 TOTAL LINAPPR UNDISTR SUB ERNGS 70,221,167.82	50001 30002	Unapprp Retained Earnings Unrestr Unappre Betained Earnings Unrestr	64,150,582.93	48,268,596,38
TOTAL UNAPPR RETND ERNGS 6,070,584.89 15,881,98 Unapprp Undistrbutd Sub Erngs 70,221,167.82 64,150,58 Equity Erngs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS 0.00 TOTAL LINAPPR UNDISTR SUB ERNGS 70,221,167.82 64,150,58	70000	Vitappip Retained Earnings Restr Net income Transferrad	00.0	0.00
Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidiary Co TOTAL JNAPPR UNDISTR SUB ERNGS TOTAL RETAINED EARNINGS TOTAL RETAINED EARNINGS 64,150,68		TOTAL UNAPPR RETND ERNGS	6,070,584.89 70,221,167.82	15,881,986.55 64,150,582 93
B ERNGS 0.00 70,221,167.82 64.150.68	31000	Unapprp Undistrbutd Sub Erngs Equity Erngs of Subsidiary Co	0.00	0.0
70,221,167.82		TOTAL UNAPPR UNDISTR SUB ERNGS	0.00	00'0
		TOTÁL RETAINED EARNINGS	70,221,167.82	64,150,582,93

Section II Application Exhibit-A Page 315 of 352

'age 4

December 31, 2004 MONTH END BALANCES 0.00 652,526.00 12,215,148.00 46,328.97 291,808.00 68,925.88 58,925.88 69,246.40 (332,200.02) 13,205,808.97 189,834.85 166,677.90 10, 180.33 103,739.46 120,295,946.00 48,565,210.00 (2,101,008.00) 12,472,778.00 242,050.22 2,990,705.00 38,601,398.00 35,573,000.00 256,640,079.22 August 31, 2004 Kentucky Power Company Deferred Credits August 31, 2004 CUSTMR ADVANCES FOR CONSTRUCTN TOTAL CUST ADVANCES FOR CONSTR ACCUM DEFRD INVEST TAX CREDITS **FOTAL OTHER DEFERRED CREDITS** OTAL ACCUM DEF INC TAX-CREDIT LT ENERGY TRADING CONTRACTS ACCUM DEFERRED INCOME TAXES ENERGY TRADING CONTRACTS DESCRIPTION Def Carry Chg - Defd RTO Costs Acc Dird FIT FAS 109 Flow Thru Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dird SIT FAS 109 Flow Thru OTHER DEFERRED CREDITS Customer Adv for Construction Accum Dird FiT - Oth Inc & Ded Acc Dfd FIT FAS 109 Flow Thru Defd Gain - Fiber Optic Leases L/T Option Premium Receipts LT Unreal Losses - Non Affi Accum Defd FIT - Utility Prop Accum Deferred ITC - Federal Long-Term Credit Reserve Accum Deferred FIT - Other LT Unreal Losses - Hedge LT Unreal Losses - Affi Other Deferred Credits **I.V. Pole Attachments** Allowances ACCOUNT GLR1860S NUMBER 2450002 2440002 2440006 2440004 2440010 2520000 2530050 530000 2530004 2530093 2530092 2821001 2824001 2833002 2830006 2550001 2823001 2831001 2832001 2833001

67,406.83 191,027.65 103,024.83

365,734.36

0.00

4,275.05

49,851.78 49,851.78 115,095,820,00 48,188,572,00

(2,314,064.00)

11.024,855.00 3,697,533.00 37,685,324.00

33,535,000.00 247,385,404.06

472,364.06

Section II Application Exhibit-A Page 316 of 352

> 7,954,776.00 7,954,776.00

7,175,536,00 7,175,536.00 8,435,072.46

17,875,680.14

295,059,769.67

TOTAL DEFRD CREDITS & REG LJAB

TOTAL ACCUM DEF INVEST TAX CR

REGULATRY LIAB'S

286,553,677.22

Page 5

09/13/04 15:45

0.00 0.00

24,654,12 458,775.00 12,362,838.56

11,879,409.44

Kentucky Puwur Company Operating Revenues August 31, 2004

Page 5

GLR1110S

08/13/04 15:39 81,882,746,83 43,849,623,37 125,512,570,20 54,048,473.87 59,182,384,81 43,285,564,53 8,484,028,12 8,617,883,86 173,628,156,29 TWELVE MONTHS ENDED August 31, 2004 990,111.69 990,111.69 843,315,93 843,815,92 8,715,347,38 8,715,347,38 8,715,347,38 1,073,877,45 1,073,877,45 63,181,785,31 1,073,877,45 63,181,785,31 (855,812,00) (453,876,00) 81.728,637.18 20.648,952.25 24,388.70 229,853.48 28,127,17 305,680,14 4,037,208,31 84,385,14 24,091,156,00 40,807,784,07 73,036,564.77 12,271,227.31 37,383,804,10 40,534,389,80 28,026,407,91 6,263,372,71 6,007,258,63 119,215,031,35 56,036,252,63 30,653,824,14 86,890,076,77 15.714.567.89 \$63.082.46 \$607.380.87 \$160.538.27 4.395.018.27 (316.546.838.81) (8.251.398.81) (8.251.398.81) (8.251.398.81) (8.251.330.46) (503.430.00) (676.260.00) 658,830,05 659,938,05 0.00 206,565,038,17 OPERATING REVENUES THREE MONTHS ENDED YEAR TO DATE Augurt 31, 2004 August 31, 2004 153,870.81 61,419,125.61 18,448,12 200,415,25 2,795,935,85 84,385,14 24,061,156,00 27,420,007,91 000 30,514.55 A2,788,665 17,425,180,71 12,513,217,34 28,934,408,05 15,029,812.94 16,896,745,19 10,518,163,84 2,148,204,68 2,377,904,75 48,971,931,50 250,858.27 250,656.27 8.0 77,160,895.82 384,713.51 23,586,092.68 74.812.10 958,833.85 968,833.85 14,365,010.00 12,365,010.00 13,715,640.98 8 50,502,07 204.424.27 6,885.62 5,741,414.45 4,013,602,21 9,755,016,66 5,441,**0**54,27 3,728,310,62 727,795,00 727,795,00 15,605,090.67 ONE MONTH ENDED 4,909,811,48 0.00 83,657,81 89.286.81 830.431.41 845.820.61 847.897.68 847.897.697.63 (112.325.43 112.325.40 114.393.40 (254.748.00) (254.748.00) 83,657.**8**1 25,443,765,14 (147.841.44) 8,672,048.22 1.618,413.59 0.0 108,408.15 2,298.54 24,870.70 318,931.51 40,680.19 3,728,440.00 4,223,727.09 28,354,92 <u>August 31, 2004</u> 0,895,773.31 Industrial Salas (Excl Mines) Ind Sales-NonAffikinci Mines) Sales 10 Pub Aujin - Schools Sales Io Pub Aujin - Ex Schools Sales Io Pub Auth - Ex Schools COMMERCIAL & INDUSTRIAL SALES BALES FOR RESALE-NONAFFILLATED SALES FOR RESALE-AFFILIATED CO Sales for Resale-Dokoul Purch MissiMusiPb Alh Fuel Rev MissiMunkPb Alh Fuel Rev SelerResube - NA - Euel Rev WrssfMunkPub Auth Bese Rev Purch Prev Physizad - Mon Assoc PWR Trdng Trans Exp-NonAssoc Sales for Resole - Hedge Trans Residential Sales.W/Space Hig Residential Sales.W/O Space Hi Residential Sales DESCRIPTION Sales for Resale-Nonalf-Tranam Sales for Resale-Bookoul Sales Sales for Resale-Option Sales Public StreatHighway Lighling Public & Other Sales SALES OF ELECTRICITY Sales for Rekate - NanAssoc Sales for Resule-Nonaff-Ancil Purchased Power - Dow - Assoc Sales for Resale-Affi Pool Purchase Gas Conv - Āril Financial Spark Gas - Realized Ste Resale-Ancitary Trans. Af Ste Resale-Transmission-Aff Sis for Rai - Fuel Rev - Assoc Sales for Resale - Assoc Cos FOTAL SALES FOR RESALE TOTAL RETAIL SALES Financial Electric Realized SALES - AFFILIATED SALES FOR RESALE Commercial Sales **RETAIL SALES** ACCOUNT 440001 4400002 4420001 4420002 4420004 4420006 4420008 4470002 4470005 4470005 4470005 4470010 4470011 4470011 4470035 4470084 4470084 4470081 4470081 4470081 4470081 4470081 4470081 4470081 4470081 1440000 4470001 4470014 4470015 4470035 4470035 4470085

0.00

Section II Application Exhibit-A Page 317 of 352

> 13,843,348.84 (13,971,986.02 413,87<u>1,988,02</u>

78,238,133.52 86,804,171,89

37,301,633.66 14,462,628.48 14,462,628,48

> 16,339,538.45 16,339,530.45

> > TOTAL SLS OF ELECT AFT RFD PROV

FOTAL SALES OF ELECTRICITY

285,804,171.69

8.0

Page 7

	IWE	tonz 'ie ianBnu	130 847 47	0.00	6,925,401.08 10,278,941,88		1.248,436.02 2,303,659.07		1131.07		.,			268,672.40 452.084.40	7	37,456.00 65,046.00	3,167,543.22	971,208.46 f 410 308.40	155,604.49 225,205 FD	1,126,010.95 1,664,602.22	11.630 908 61	20,458,052.87	299,435,080.22 434,430,048,89	299,436,000.22 414 430 A44 430 A44 430
2004	OPERATING REVENCES THREE MONTHS ENDED August 31, 2004 August 31, 2004		361,287,43		_	204,204,37	-	133.77	1,131.37	(531,329,12)	54.375.97		•			745,944,44				410,356,63	4,488,543,57		-	118,961,173.05 299.4
August 31, 2004	ONE MONTH ENDED August 31, 2004		123,887.75		79.618.80	276,514.99	0.01	133.77	1,131,37	(100,876.50)	19.70	1,305,036.64	33.584.05	204.720.08	2.650.00	240,955.03		24.755.001	127.00.00		1,683,798.59	30.7CE.EZ0.8E		3E,023,337.04
	DESCRIPTION	OTHER OPERATING REVENUE	Olh Elect Rev - DSM, Program Olh Elect Rev - Nonaffiliated	Oth Elect Rev-Trans-Noneft	Oth Elect Revenues - Ancitary	Under Electric Revenues - ABD Electric Revenues - ABD	Financial Tradict Concerns	r merusa i tading Kev-Keži Miscelanenia Revenue kin Am	Merch Generation Finan -Realtyd	Oth Elec Rev-Coal Tril Bird C.1	OTHER ELECTRIC REVENILES		Rent From Elect Property - A	Manu From Elect Property-NAC	New From Elect Prop-ABD-Nonal	MEN FROM ELEC PROPERTY	Forfelted Discounts	Misc Service Rev - Nonaffil	MISC REVENUES		VIAL VINER UPERATING REVENUE	gross operating revenues	NET OPFRATING DEVENILES	
GLR1110S	ACCOUNT NUMBER		4580007 4580012	4580013	4560014 4580016				_	4580050	-		4540001				_	4510001 N	-			U	Z	ι.

Section II Application Exhibit-A Page 318 of 352

Kantucky Po.... Company Operating Expenses - Functional August 31, 2004

ļ

GLR11305

DESCRIPTION	ONE MONTH ENDED	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
		7007 'LF 3808my	August 31, 2004	Auguet 31, 2004
STEAM POWER GENERATION				
FUEL				
Operation - Other Than Fuel	8,577,206.25	27,428,238.51	64.048.4B1.29	
Steam Power Operation	EU.200,801,1	3,326,404.21	7 763 733 33	24.100,140,80
Steam Power Maintenance	3,/39,668.31	30,756,642.72	71.812.214.62	12,010,159.46
TOTAL STEAM POWER GENERATION	8/./RE'029	2,505,134.40	B 285 015 22	101,657,546.90
	10,6/3,556,03	33,261,777.12	80.098.129.85	
OTHER POWER SUPPLY EXPENSER		-		11 2,464,945,945,80
PURCHASED POWER	10 0 06 000 00			
System Control & load Dispatch	12,265,625,00	36,829,214.06	90 209 521 71	
Other Expenses	18,002.49	57,663,45	16 10 C21	79.35,47,766.47
TOTAL OTHER POWER SUBDI V EVER	172,302,61	730,501,12	0 8 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2	204,907.21
	12,477,131.10	37,617,478.65	01 012 212 010 10	3,425,769.80
TOTAL POWER PROD FYPS_DEED		•		139,602,443,48
TOTAL POWER PROD EXPS. MAINT	17.869,012,22	68,374,121.37	164 R34 GED 13	
	836,997.78	2,505,134.40	8.285.916.23	241,169,990.38
TOTAL POWER PROD EXPENSES	07 010 010 00			06.945./27.11
	21./29'000'ry	70,879,266.77	173.110.666.KK	
TRANSMISSION EXPENSES		•		82.485, / 90, 207
Transmission - Operation	(JEC DEC)	-		
Transmission - Maintenance	(97,288,46)	(950,778.92)	(2 538 589 nev	
TOTAL TRANSMISSION EXPENSES	62'561'29L	903,907,04	1 554 897 48	(3, 239, 763, 59)
	(177,058.67)	(140,871.86)	187 101 106)	2,298,987,74
DISTRIBUTION EXPENSES		•		(1,240,775.86)
DISTRIBUTION - OPERATION				
DISTRIBUTION - MAINTENANCE	62.076,656	1,837,151.79	4 461 787 Br	
TOTAL DISTRIBUTION EXPENSES	1,043,025.83	4,897,511.85	11 053 284 64	6.447,361.85
	1,606,396.62	6,834,663.64	15.544.435 74	15,245,974,52
TOTAL CUSTOMER ACCT EXPENSES	74- 40- 40	•		21,693,336,37
	1 80,305.63	2,368,416,63	5,890,536,26	15 101 101 B
TOTAL CUST SERVAINFO EXPENSES	81 980 97			14.404/100/0
		248,174,78	363,667.33	1.345.733 63
TUTAL SALES EXPENSES	821.59	2.069.35		
ADMINISTRATING & APRILLER			99'n?4',	8,666.00
Admins & General - Coarstinne				
Admin & General - Maintenence	2,291,526.83	5,318,095.40	15 050 B13 36	
TOTAL ADMIN & GENERAL EVEN	118,365.94	305,588,37		21, 193, 335, 49
	2,409,992.77	5,623,683,77	16.840.873.24	1,617,969.40
TOTAL FACTORED ACCTS REC EXPS				24,611,304.89
	20.751,502	660,864.63	1,750,838,12	3 676 681 40
(GAIN) LOSS				
GAINS FROM DISPOSAL OF UT PLT	102 201	!		
LOSSES FROM DISP. OF UTIL PLT	000	(278.37)	(742,32)	(TE OLU 1)
GAINS FROM DISP OF ALLOWANCES		0.00	0.0	(200 JA'I)
LOSSES FROM DISP. OF ALLOWANCE		(412,909.37)	(1.046,566.71)	0.00 (1 831 405 68)
TOTAL (GAIN) LOSS	(567 328 EAL	376.84	442.41	
	(10'0'1' I I I	(412,810.90)	(1,048,866.62)	12/201 (12/2010/12/2010)
TOTAL OPERATION EXPENSES	26.172.433.65		•	
I UTAL MAINTENANCE EXPENSES	2,229,589.34	8.612.944 se	189,291,944,31	275,898,468.86
TOTAL OPERATION & MAINT EYES			z1,783,434.63	30,660,330.56
	27,393,022.90	B6,063,425.79	211,076,378.84	305.468 789.43

Section II Application Exhibit-A Page 319 of 352

GLR1170S		Augus	August 31, 2004		
ACCOUNT	DESCRIPTION	ONE MONTH ENDED August 31, 2004	THREE MONTHS ENDED	YEAR TO DATE	TWELVE MONTHS ENDED
		1004 - 3 - 5 - F	4007 11 Show	August 31, 2004	August 31, 2004
	OTHER TAXES-FEDERAL & STATE		•		
4001002	FICA	156,597,45	485 853 24	1 100 000 00	:
4081003	Federal Unemployment Tax	43.81		1,402,002,23	1,852,929.42
100001004	Real & Personal Property Taxes	0.00		19.164,22	22,446.03
408100501	Real & Personal Property Taxes	00.0			23.35
408100502		000		0000	86,460.63
406100503	Real & Personal Property Taxes	570 800 00		96,721.07	2,310,155.30
408100599			1,111,800,00	4,564,800.00	4,565,784.15
4081007	State Unemployment Tax		0.00	0.00	0.00
408100801	State Franchise Taxes	20.38	65.48	12,893.17	13.281.16
408100802	State Franchise Tayles	0.0	0.00	0.00	0.00
408100803	State Franchise Tovae	0.00	0.00	0.00	5 251 00
408100804	State Franchise Texas	0.00	0.00	0.00	14 924 00
408101000	State Pyrice Taylor	5,100.00	18,300.00	48,800.00	48 800 00
408101702	St fir/Rostrino Tov/Faas	0.00	0.00	0.00	
408101703	St lic/barteine Teu/Fees	0.00	0.00	00.0	
408101704	Structure autor a autores	0.00	0.00	0.0	0.0
		0.00	275,00	275 00	
		0.00	0.00		00'e/7
500101004	SI PUD SEV COMM TEXTRES	0.00	43 BGB AD		0.00
408101804	SI PUDI SERY COMM TEX/Fees	42,035,00	84 070 00		439,714.80
	State Sales and Use Taxes	0.00			84,070.00
205101001	State Sales and Use Taxes	0,00			0.00
	State Sales and Use Taxes	4.67	4.67	0.0 7 8 1	0.00
Zh/Zni ant	Misc State and Local Taxes	0.00			4.67
408102901	Real/Pers Prop Tax-Cap Laases	0.0		0.0	0.00
406102902	RealPers Prop Tax-Cap Leases	0.00		0.0	0.00
408102803	Pers Prop Tax-Cap Leases	0.0	447 18	0.00 7 8 4 5 4 5	(1,095.04)
406102904	Real/Pers Prop Tax-Cap Leases	14,698.31	41 860 31	1,042.15	98,406.81
1081033	Fringe Benefit Loading - FICA	(53,888,62)	10.050.051 187 536 387)	116,/30.31	116,730.31
4081034	Fringe Benefit Loading - FUT	(1.142.78)	01.007.0011	(923,723,76)	(851,526.74)
4081035	Fringe Benefit Laading - SUT	(285.36)	() 5-3-7-(6)	(8,9/4.68)	(12,762.39)
408103604	Real Prop Tax-Cap Leases	916.00	170-001)	, (2,301.04)	(3,655.83)
	TOTAL OTHER TAXES FED & STATE	735,688.86	2.241 330 12	2 101 72 100	7,328.00
	STATE. LOCAL & FORFIGN INC TAX			96'40''76' '0	9,097,546.63
409100202					
409100203	Income Taxes, UOI - State	0.0	0.00	0.00	(1,304,555,00)
409100204	Income Taxes, UOI - State	301 600 00	0.00	0.00	(677,510.00)
	TOTAL ST, LOC & FOR INC TAXES	304 600 00	645,630.00	1,280,910.00	1,280,910.00
			645,630.00	1,280,910.00	(701,155.00)
1001001	FEDERAL INCOME TAXES				•
1001804	Income Taxes, UOI - Federal	(774,440.00)	1.976.259.00	3 370 607 00	
4141001	Provide IVT Util Op Inc-Fed	7,997,129.00	22,761,184,00	69 731 673 00	
	Try UBT VI -CT Util Op Inc-Fed	(6,119,896.00)	(20.893.868.00)	(62 485 257 00)	114,824,82/.00
114001	TOTAL FEORDAL NICOLATION	(97,405.00)	(292,215,00)	(00,02,007,22)	(100,925,320,00)
	I U I AL FEUENAL INCOME TAXES	1,005,388.00	3,551,340.00	9,696,783.00	10,857,209.00
	TOTAL TAXES APPI IC TO OBED INC				
		2,042,6,16,16,86	6,438,300.12	17,170,447.98	19,253,600.63

Section II Application Exhibit-A Page 320 of 352

Page (

npany reserved to the contract of the contract	THREE MONTHS ENDED VEAR TO DATE TWELVE MONTHS ENDED	2004	375 M	275.00 21		275.00 21		948,515.00	4,856,3585,00) 17,560,331,00 29,289,403,00 (5,530,385,00) //2 774 200 29,403,00	0.00	(237,158,00) (41,488,00) (41,488,00)			0.00 0.00 0.00		•		(236,884.00) (174,888.00) (114,688.00)		-			Appi	lica Paç	tion ge	S n E 32	eci Exh 1 o	tior ibit f 3	n II A 52
Taxes Applicable to Other Income & Deductions August 31, 2004	ONE MONTH ENDED TH		0.00	000	000	0		936,579.00	(2,251,330.00)	0.00	7,037.00		00'0 00'0					7,037.00											
	DESCRIPTION	TAXES OTHER THAN INC TAX	St Lic/Restrion Tax/Fees Fro Ben (nation - Fire -	Frg Ben Loading - FUT	TOTAL TAXES OTHER THAN INC TAX	FEDERAL INC TAXES . MED	Inc Tax, Oth Inc&Ded-Federal	Prov Def I/T Oth (&D - Federal Dev Def I/T C+ Oth (&D - T-2)	Cum Eff Acct Chis-Prov DFIT Old	ITC Adi, Non-Ulti Oper - Fed	I U I AL FEDERAL INC TAXES - QIAD	STATE INC TAXES - OLD Inc Tay Other 1 Day Store	TOTAL STATE INC TAXES - OIÂD		I O MALE LUCAL INC TAXES . OI&D	FOREIGN INC TAXES - OI&D TOTAL FOREIGN INC TAXES - OI&D	TOTAL TAYES APPI ICARI - TO COLO		- - -										
GLR1210S ACCOUNT	NUMBER		4082020	4082021			4092001	4112001 4112001	411200199	4115001		409200201																	

÷
Page

KENTUCKY POWER COMPANY DETAIL OF ELECTRIC UTILITY PROPERTY

Section II Application Exhibit-A Page 322 of 352

GLR7210V		7	YEAR TO DATE - August 2004	EKLY		
	BEDINNING BALANCE		ORIGINAL COST			09/14/04 10:24
		SNOTTON	RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING
101/106 GENERATION TOTAL PRODICTION	456,382,227,46	8,290,714.87	(2,737,304.12)	. 0.32	-	
	456,362,227.46	8,290,714.87	(2,737,304.12)	=	arin	401,915,638,53
101/106 TRANSMISSION 101/108 DISTRUBUTION	379,640,578,89 476,858,589,13	4,088,369.27 14,653,579.18	(1,100,878.31) (1,519,149.26)	2000 0000		481,916,638.53 382 A24 A44 444
1011-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	1,312,861,395.48	27,032,863.32	(18,357,331,691	00'0	(22,125.00)	476,970,894.05
1011001 CAPITAL LEASES	12,699,625,86	00'0		26.0	(22,125.00)	1,321,514,502.43
102 ELECTRIC PLT PURCHASED OR SOLD 1140001 ELECTRIC PLANT ACQUISITION	000	000	8	(1,133,485,69)	80.0	11,506,150,18
TOTAL ELECTRIC PLANT IN SERVICE	1,326,661,021.34	0.00 27,032,663,32	00.0	00'0 00'0	00.0	0.00
1050001 PLANT HELD FOR FUTURE USE	6,882,819.00		(89'175'185'81)	(1,183,465.37)	(22,125.00)	1,333,020,782.60
107000X CONSTRUCTION WORK IN PROGRESS:		000	000	0.00	0.0	6,862,819.00
107000X BEG. BAL 107000X ADDITIONS 107000X TRANSFERS 107000X END. BAL	17,322,607,58	23,204,388,92 (27,032,663,32) (3,628,274,40)		. .		-
TOTAL ELECTRIC UTILITY PLANT	1,349,746,477,93	23,204,388,82	(18,357,331.69)	(1,193,466.37)	(22,125.00)	13,494,333.16
NONUTILITY PLANT			-			8/'816'))(view)
1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 OTHER INVESTMENTS TOTAL NONUTILITY PLANT	874,253.00 0.00 4,594,778.41 5,669,031,41	000 000 000 000 000 000	- <u>8</u> -8-8-	. 0 8 8 . 0 8 6	22,125,00 0.00 0.00	896,378,00 0.00 4,594,778,41
			0.00	0.00	22,125.00	6,591,156.41

			-			
UTILITY PLANT	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM SALV GOST	TRANSFER ADJUSTMENTS	09/14/04 10:21 ENDING
NU 11/10		· .			90 0 0 0	ALLANCE
10/04 NUCLEAR (080001/11 TRANSMISSION (080001/11 DISTRUBUTION 1080001/11 DISTRUBUTION 1080005 RETIREMENT WORK IN PROGRESS TOTAL (108X accounts)	158,840,140,67 107,429,075,45 134,136,822,22 (5,467,138,48)	11,179,899.46 4,305,779.72 10,569,211.23 0.00	(2,737,304,12) (1,100,878,31) (14,519,149,26) (14,519,149,26) 0.00	(4,692,960,90) (31,011,28) (856,999.42) 5,560,971,60	0.00 0.00 0.00 (2.87) 1,897,274,85	162,689,774,11 110,602,965.58 129,329,581.50 2,011,107,76
NUCLEAR NUCLEAR 1110001 PRODUCTION 1110001 TRANSMISSION 1110001 DISTRIBUTION		28,051,889.41 989,768.17 138,502.39 1,477,801,59	(18,357,331,60) 0,00 00,00	8 8	1,897,271.78 0.00 0.00 0.00	404,633,729,36 404,632,729,36 1,847,282,19 778,845,57
TOTAL (111X accounts) 1011006 CAPITAL LEASES	5,566,660.81 7,407,962,12	2,606,252,15	000	0.00	2.87	8,046,797.87 8,172,015,63
1150001 ACOUISITION ADJUSTMENT AMORT TOTAL ACCUM DEPR & AMORT.	0.00 408,016,522,59	0.00 2.6,658,111,56	00,0 00.0	0.00	(399,706.47) 0.00	7,008,255.65 0.00
NONUTILITY PLANT			· (8)) ref menti	0.00	1,497,568,11	419,814,900.64
1220001 Depreamt of Norual Prop-Owind 1220003 Depreamt of Norual Prop-Wip 707AL NONUTILITY PLANT	148,258.55 (2.300.91) 145,951.64	4,446.48 0.00 4,446.44	0.00 0.00 0.00	800 000	000 000 000	152,705.03 (2,306.91) 160,388.12

Section II Application Exhibit-A Page 323 of 352

Page 12

Section II Application Exhibit-A Page 324 of 352

Section II Application Exhibit-A Page 325 of 352

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 aep.com

August 25, 2004

ЛH

MERKAN

ELECTRIC

Commonwealth of Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Please find enclosed July 2004 Financial Report pages for Kentucky Power Company consisting of the following:

Page Nos. 1	Description Income Statement
2	Balance Sheet – Assets & Other Debits
3.	Balance Sheet - Liabilities & Other Credits
. 4	Statement of Retained Earnings
5	Deferred Credits
6-7	Details of Operating Revenues
8	Operating Expenses – Functional Expenses
9-10	Detail Statement of Taxes
11-12	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

adelman ('raig

Craig M. Adelman Administrator - Regulated Accounting

CMA/hf

Enclosure Cc: Errol Wagner (w/pages) Kathy Potts



5001 -	tona 'i e fine			
DESCRIPTION	1 MONTH ENDED	3 MONTHS ENDED	YEAR TO DATE	12 MONTUR FUR
	tic Ainc	July'31, 2004	July 31, 2004	
OPERATING REVENUES				1007 'LC Ame
SALES TO NON AFFILIATES				
SALES TO AFFILIATES	36,645,244.99	102.583 968 14		
GROSS OPEDATING DESCRIPTION	4,846,858,59		231,580,374.01	391,116,040.91
SECOND REVENUES	41,492,103,58		23,831,369.17	40.328.284.98
		90'/*0'/ac'eli	261,411,743.18	431.444 375 89
I O LAL UPERATING REVENUES, NET	41.492.103.5R			
		112,967,647,86	261,411,743,18	431 444 376 an
UPERATING EXPENSES		•		
OPERATIONS				
FUEL				
PLIBCHASED DOMES NOT	9.352.895.24	77 80 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4 8		
DITALLACE FUNCE NON AFFIL	86 424 ac	10.040,500,12	55,471,275.04	87 384 578 GA
PURCHASE POWER AFFILIATED		338,987.58	844 573 78	
OTHER OPERATION	LA.025,675,671	34,005,306,62	07.020,070 77	1,410,863.72
MAINTENANCE	4,444,953.59	13 367 683 84	5 4.7.1 × 1/2.43	133,832,057.29
TOTAL OBERWARKS EVEN	2,023,918,63		30,724,540.00	49.984.472 12
PEBBLAN MAIN EXPENSES	28 K77 748 7K	e'ueo'uae 14	19,562,845.19	30 540 034 02
DEFRECIATION AND AMORTIZATION		54,401,920.85	183,682,355,95	
IAXES OTHER THAN INCOME TAXES	20.100,100,0	10,939,198,88	26 425 738 AF	200'27'' (0P'02
STATE, LOCAL & FOREIGN INCOME TAYES	734,269.35	2,338,933,47	01 000 /07 00 VO	43,105,181.53
FEDERAL INCOME TAXES	312,160.00	409.160.00	21'000'/ct'n	9,109,825.07
TOTAL OPERATING EXPENSES	1,804,065.00	3 105 648 00	00'016'878	(838,455.00)
	36,134,745,42		8,691,395.00	11.312.224.00
		07.500,501,101	224,235,863.52	366.221 4A1 AB
STATING INCOME	6.357.358.17			
		14,772,788.66	37,175,879,66	55 777 077 55
OTHER INCOME AND DEDUCTIONS	•		9 	17*660'Y 77'AA
	COS EUC FUE/			
UTHER INCOME DEDUCTIONS	(204, 743,68)	(35,701.12)	1 410 158 20	
INC TAXES APPL TO OTH INCADED	(10,837.15)	(412,658,97)	(1 702 BER 40)	B15,001.78
NET OTHR INCOME AND DEDUCTIONS	87,581.00	194.369.00	182 000 481	(2,486,529,56)
	(133,049.84)	(253.992.09)	192,000.00	1,214,289.00
INCOME BEFORE INTEREET OUT TOTA			(12.20/, FET)	(457,238.81)
	6,224,308.33	14.618 796 67		•
INTEREST CHARGES			36,984,177.39	64,765,606.40
NTEPECT ON LONG TEST				
INT SHORT TERM DER	2.233 087 44			
INT SHORT TERM DEPT - NON A FT.	3.205.84	6,/6/,107.02	15,891,581,24	78 085 478 67
AMORT OF DEPT DISC. PORT	9.028.91	24,000,05	303,419,42	
	92.396.03	CR.176'81	230,953.56	373 369 78
MINOR FOOD UN REACQUIRED DEBT	5 815 20	2//,188.09	846,772.01	1 185 210 45
		16,845.60	39,306,40	67 382 47
	AR RAR 21			10.700'10
ALING TOTAL IN LEREST CHARGES	1 400 01 4 2 0 0 1 4 2 0 0 1 4 2 0 0 0 1 4 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	167,398.11	466.532.87	716 300 10
AFUUC BORROWED FUNDS - CR	C/.bl c'AAL	7,553,521.30	17.678 SES SO	
NET INTEREST CHARGES	(22,046,25)	(89,929.05)	(110 360 60)	Z8'824'850.57
	z,J/8,368.45	7,483,692.26	17 450 375 00	(86,327.01)
NET EXTRAORDINARY ITEMS			DD'C17'ec+' rr	29,738,523.56
	3			
NET INCOME BEFORE PREF DIV	1 B/E 021 65			
		7,035,104,32	19,524,962.39	16 737 247 21
MELLINGOME - EARN FOR CMMN STK	3.845 919 88	00.00	0.0	19'LD0'/20'ec
		7,035,104.32	19,524,962.39	0.00 35 A37 AB4 44
			•	1911 DA. 170100

`

Kentucky r Company Comparative lucome Statement July 31, 2004

GLR1100S

Section II Application Exhibit-A Page 326 of 352

Kentucky F Jr Company Balance Sheet - Assets July 31, 2004

'**a**ge 2

GLR1500S

08/11/04 14:58 381,354,147.96 425,687,726.11 68,040,956.97 17,322,607.58 (408,016,522.59) 457,341,009.30 1,349,746,447.93 941,729,925.33 16,134,242.13 1,021,507.17 5,423,079.77 0.0 8 22,578,829.07 886,067.16 17,793,158.78 3,481,369,15 (736,031,99) 25,327,057.84 9,481,117.33 16,584,927.95 5.533,840.37 16,199,098,44 669,689.75 3,686,076.31 98,907,269.08 121,642,709.67 53,742,712.79 December 31, 2003 MONTH END BALANCES 461,129,157.53 435,072,899,75 59,291,954.82 12,380,781.84 1,351,277,256.16 (417,109,290.83) (29,625.70) 383,402,462.21 934,167,965.33 5,441,314.10 397,613.47 26,899,795.94 21,060,868.37 10,010,259.49 19,566,945.05 2,165,372.11 20,004,033.15 1.250,636.24 23,959,215.66 7,705,090.96 5,644,951.99 18,340,437.31 1,531,709.89 1,343,786.65 111,492,812,80 48,734,372.34 124,616,638.66 July 31, 2004 ADVANCES TO AFFILIATES ACCOUNTS RECEIVABLE-CUSTOMERS ACCOUNTS RECEIVABLE - MISC AVP FOR UNCOLLECTIBLE ACCOUNTS ACCOUNTS RECEIVABLE - ASSOC COS CONSTRUCTION WORK IN PROGRESS LESS ACCUM PRV-DEPR, DEPL, AMORT TOTAL OTHER PROP AND INVSTMNTS OTHER PROPERTY AND INVESTMENT ENERGY TRADING CONT CURR ASSET LT ENERGY TRADING CONTRACTS TOTAL ELECTRIC UTILITY PLANT CURRENT AND ACCRUED ASSETS DESCRIPTION CASH AND CASH EQUIVALENTS NET ELECTRIC UTILITY PLANT MATERIALS & SUPPLIES ACCRUED UTILITY REVENUES TOTAL OTHER INVESTMENTS NET NONUTILITY PROPERTY TOTAL REGULATORY ASSETS TOTAL DEFERRED CHARGES ELECTRIC UTILITY PLANT OTHER CURRENT ASSETS TOTAL CURRENT ASSETS REGULATORY ASSETS DEFERRED CHARGES **IRANSMISSION** DISTRIBUTION PRODUCTION PREPAYMENTS TOTAL ASSETS GENERAL FUEL

Section II Application Exhibit-A Page 327 of 352

1,238,601,445.94

1,245,911,584.96

Section II Application Exhibit-A Page 328 of 352

Kentucky F Jr Company Statement of Retained Earnings July 31, 2004

48,268,596.38 32,330,250.50 80,598,846.88 08/11/04 14:58 0.00 15,881,986.55 (16,448,263.95) 0.0 (16,448,263.95) (16,448,263.95) 0 0 **0** 64,160,582.93 8.8.8 48,268,596.38 December 31, 2003 64,150,582.93 64,150,582.93 MONTH END BALANCES (12,489,996.50) (12,499,996.50) **64,150,582.93** 18,524,962.39 83,675,545.32 0.0 7,024,965.89 71,175,548.82 (12,499,996.50) 000 0.00 0008 71,175,548.82 64, 150, 582.93 71,175,548.82 July 31, 2004 Equity Emgs of Subsidiary Co TOTAL UNAPPR UNDISTR SUB ERNGS ADJUSTMENT RETAINED EARNINGS DIVIDEND DECLARED ON COMMON BALANCE AT BEGINNING OF YEAR (A) REPRESENTS THE FOLLOWING Unapprp Retained Earnings Unrestr Unapprp Retained Earnings Restr DESCRIPTION BALANCE AT END OF PERIOD (A) Appropriated Retained Earings Appr Retnd Erngs - Amrt Rsv, Fed TOTAL APPR RETND ERNGS TOTAL UNAPPR RETND ERNGS Unapprp Undistrbutd Sub Erngs Div Deckd - Common Stk - Asso BALANCE AT END OF PERIOD TOTAL RETAINED EARNINGS Net Income Transferred TOTAL DEDUCTIONS NET INCOME (LOSS) DEDUCTIONS: TOTAL ACCOUNT NUMBER GLR1710S 2150000 2151000 2160001 2160002 4380001 2161000

Section II Application Exhibit-A Page 329 of 352

1

er Company **Credits** , 2004 July Defer Kentucky

Page 5

08/11/04 15:06 191,027.65 103,024.83 **365,734.36** 33,535,000.00 247,**385,404,06** 0.0 0.00 24,654.12 49,851.78 49,851.78 0.0 4,275.05 67,406.83 (2,314,064.00) 11,879,409.44 458,775.00 12,362,838.56 115,095,820.00 48,188,572.00 472,364.06 11,024,855.00 3,697,533.00 37,685,324.00 7,954,776.00 7,954,776.00 December 31, 2003 MONTH END BALANCES 15,031,829.00 728,734.00 (2,127,640.00) 248,195.95 59,007.63 336,404.00 57,943.94 **57,943.94** 189,983.95 157,851.58 35,573,000.00 254,347,028.95 0.0 (837.25) 16,155,974.63 86,556.40 41,577.72 175,032.40 19,642,441.00 48,513,697.00 10,612,080.00 3,311,590.00 38,573,665.00 7,272,941.00 7,272,941.00 17,604,045.06 July 31, 2004 CUSTMR ADVANCES FOR CONSTRUCTN Customer Adv for Construction TOTAL CUST ADVANCES FOR CONSTR ACCUM DEFRD INVEST TAX CREDITS Def Carry Chg - Defd RTO Costs TOTAL OTHER DEFERRED CREDITS LT Unreal Losses - Hedge LT ENERGY TRADING CONTRADTS TOTAL ACCUM DEF INC TAX-CREDIT ACCUM DEFERRED INCOME TAXES **FOTAL ACCUM DEF INVEST TAX CR** ENERGY TRADING CONTRACTS DESCRIPTION Acc Dfrd FIT FAS 109 Flow Thru Acc Dfrd FIT - SFAS 109 Excess ADIT Federal - SFAS 133 Nonaff Acc Dird SIT FAS 109 Flow Thru OTHER DEFERRED CREDITS Accum Dfrd FIT - Oth Inc & Ded Defd Gain - Fiber Optic Leases Acc Dfd FIT FAS 109 Flow Thru L/T Option Premium Receipts Accum Deferred ITC - Federal Accum Defd FIT - Utility Prop LT Unreal Losses - Non Affil Long-Term Credit Reserve Accum Deferred FIT - Other LT Unreal Losses - Affil Other Deferred Credits **I.V. Pole Attachments REGULATRY LIAB'S** Aliowances ACCOUNT NUMBER GLR1860S 2440004 2440006 2440002 2440010 2530004 2530092 2530093 2450002 2520000 2530050 2530000 2821001 2823001 2830006 2833002 2831001 2832001 2833001 2824001 2550001

Section II Application Exhibit-A Page 330 of 352

18,435,072.46

286,553,677.22

295,912,965,98

TOTAL DEFRD CREDITS & REG LIAB

Kentucky Power Company Operating Revenues July 31, 2004	
. –	

Ĭ

Justicity Justicity Justicity Justicity Justicity ALE OF ELECTRICITy Justicity Justicity Justicity Justicity ALE OF ALEL Justicity Justicity Justicity Justicity ALE ALEL Justicity Justicity Justicity Justicity Justicity Justicity Justicy Justicity Justicity	ACCOUNT		ONE MONTH ENDER	OPERATING REVENUES	inues i	08/11/04 14:59
MLS OF GLETTIONTY MLS OF GLETITIONTY MLS OF GLETITIONTY		DESCRIPTION	July 31, 2004	J MONTHS ENDED	YEAR TO DATE	12 MONTHS ENDED
RTAL GLES FLAL GLES FLAL GLES GLES GLES GLES GLES GLES GLES GLES GLES		SALES OF ELECTRICITY		SAULA I'LE SIDE	: July 31, 2004	July 31, 2004
Mathematical Sciences		RETAIL SALES				
Market Reserved Contraction Contraction <thcontraction< th=""></thcontraction<>	140001	Residential Sales-W/Space Hig				
Operation Continues 1/17/2014.3 2/17/2014.3 2/2012/2014 0.00 Control and and Examine 0.001/14/45 0.001/14/12 2000/01/20 2000/01/20 0.00 Control and and Examine 0.001/14/14 0.001/14/14 0.001/14/14 2/17/2012 2/17/2012 0.00 Control and and Examine 0.001/14/14 0.001/14/14 0.001/14/14 2/17/2012 2/17/2012 0.00 Control and	200007	Residential Sales-W/O Space Hi	6.406.588.79 4 514 707 07	16,438,858.36	50 794 838 48	
0.00000000000000000000000000000000000			10.921,01,010	11,732,918,36	26,640,221,93	1257,54,15 43 647 769 64
Ministre 5/5/2000 1,400,412 2,417,102 2,417,102 2,417,102 Result Northwist States States 2,512,000 1,400,412 2,417,102 2,417,102 Result Northwist States States 2,413,442 1,400,412 2,417,102 2,417,102 2,417,102 Result Northwist States Result Northwist States 2,413,442 1,411,417,103 2,417,102 2,417,103 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 2,417,113 <	420001	Commercial Sales		28,171,776.72	76,935,060,11	125,302,696.2
M M	120002	industrial Sales (Exci Mines)	5,155,229,60	11 007 011 12		
State belowd: 353,389,70 110,000,78 360,000,72 360,000,78 360,000,72 360,000,78 360,000,72 360,	120004	Ind Sales-NonAffi(Inc) Mines)	6,000,371,18	17,125,420,10	32,473,782,62	53.618.179.4
00 52.36(1) 7.70000112 5.3000172 5.3000172 ALS - AFTLATE 0.0 0.0 0.0 0.0 0.0 ALS - AFTLATE 0.0 0.0 0.0 0.0 0.0 PARS SWATH(Anwite) 0.0 0.0 0.0 0.0 0.0 PARS SWATH(Anwite) 0.0 0.0 0.0 0.0 0.0 PARS SWATH(Anwite) 0.0 0.0 0.0 0.0 0.0 0.0 PARS SWATH(Anwite) 0.0	20006	Sales to Pub Auth - Schools	3,533,869,70	24.021.001.71 04.040.040 11	35,092,535.63	67.263 ROG 1
Contribution Automized Contribution Contribution <thcontrinit< th=""> Contribution Contrib</thcontrinit<>	20007	Sales to Pub Auth - Ex Schonle	622,929,10		25,300,097.29	42 883 083 1
BALES - AFFLARTS Lot - Application Lot - Application <thlot -="" application<="" th=""> Lot - Application</thlot>		COMMERCIAL & INDUSTRIAL &AL CO	826,007,48	2,108,150,55 2,140,550 ± 5	5,484,053,41	9.412 645
M.45 - AFRLATE 0.00 0.01 0.01			16,138,607,05	297828'918'7	5,279,461.83	8 558 204
Description Dot Dot <thdot< th=""> Dot <thdot< th=""> <thdo< td=""><td></td><td>SALES . AFFILATED</td><td></td><td>11,531,131,05</td><td>103,609,940.68</td><td>171.735.899.</td></thdo<></thdot<></thdot<>		SALES . AFFILATED		11,531,131,05	103,609,940.68	171.735.899.
00 Design between up and the state of the s			0.0			
Politic a Cherrential 0.072.65 32.5 (2.72.4) 2.7 (4.4.4.7.7 0.07.2 POINt & CITAL, SALLES 2.7 (4.4.4.7.7 3.2.4.2.2.4 94.7.7.2.4 POINt & ETTAL, SALLES 2.7 (4.4.4.7.7 3.2.4.2.2.4 94.7.7.2.4 AM EST OFTAL, SALLES 2.7 (4.4.4.7.7 1.4.2.4.7.7.12 3.4.4.7.7.7.12 3.4.4.7.7.7.12 AM EST OFTAL, SALLES 2.7 (4.4.4.7.7 1.4.2.4.7.7.12 3.4.4.7.7.7.12 3.4.4.7.7.7.12 AM EST OFTAL, SALLES 2.7 (4.4.4.7.7 1.4.2.4.7.7.12 3.4.4.7.7.7.12 3.4.4.7.7.7.12 3.4.4.7.7.7.12 State ICT Frame-POINTERIA 2.7 (4.4.4.4.7.7 5.4.6.7.7.7.17 7.9.5.6.7.6 3.4.4.7.7.17 3.7.9.5.6.7.6 State ICT Frame-POINTERIA 2.7 (4.4.4.7.7 5.4.6.7.7.7.17 7.9.5.6.7.6 3.4.4.7.7.17 4.7.9.7.7.6.7.7.6 State ICT Frame-POINTERIA 2.7.4.4.6.8.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7.7	10000	Public Street/Highway I Juhima	•	norn	0000	
Nature Nature Statute		Public & Other Salar	83.672.65			
TOTAL BALES 23,14,646,17 33,423,44 37,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,134 32,437,137 32,437,137 32,437,137 32,437,137 32,437,137 32,437,137 32,437,137 32,437,137 32,437,137 32,434,137 32,434,137 32,434,137 32,434,137 32,134,133 32,13			83.672.45	202,832.54	578,272.24	014 900
All Bit of Regular 27,14,646.75 7,236,740.31 141,121,77.00 All Bit of Regular Disk of Regular 2,047,970.01 6,000.650.09 14,001,154.40 Bits of Regular Disk of Regular 2,047,970.01 6,000.650.09 14,001,154.40 Bits of Regular Disk of Regular 2,047,970.01 6,000.650.09 14,001,171.81 Bits of Regular Disk of Regular 2,047,970.01 6,000.650.09 14,001,171.81 Bits of Regular Disk of Regular 2,047,970.01 6,000.650.09 14,001,171.81 Bits of Regular Disk of Regular 1,1001,007.71 1,1001,007.71 1,1001,007.71 Bits of Regular Disk of Regular 1,122,214.0 1,1001,007.71 1,1001,007.71 Bits of Regular Disk of Regular 1,222,002.71 1,124,002.71 1,1001,007.71 Bits of Regular Disk of Regular 1,222,002.71 1,244,002.71 1,244,007.71 Bits of Regular Disk of Regular 1,222,002.71 1,244,002.71 1,244,002.71 Bits of Regular Disk of Regular 1,247,003.71 1,272,003.72		TOTAL RETAIL SALES		252,532,64	576,272.24	
ALES FOR REALE ALES FOR REALE ALES FOR REALE ALES FOR REALE ALES FOR REALE Sale IN Finan-Individual Individual			27.143.565 TE			
Biss for Frame-Normatics 2.047,9701 6.800,650.00 14,004,154.30 Biss for Frame-Normatics 7.511.32 2.867,30 16,005.00 14,004,154.30 Biss for Frame-Normatics 8.84 (or Frame-Normatics 7.511.32 2.887,36 1,006,000.01 Biss for Frame-Normatics 8.412,133.32 2.887,36 1,006,000.01 8.494,477,81 Biss for Frame-Normatics 8.412,133.42 2.887,36 1,006,000.42 3.444,471,917 Biss for Frame-Normatics 8.412,133.42 2.883,364 8.412,9200.01 8.446,471,81 Biss for Frame-Normatics 8.412,732.227 10,744,664.42 2.444,412 3.447,101.71 Miss for Normatics 8.412,732.227 10,746,664.42 2.347,101.71 2.444,412 Miss for Normatics 8.743,332.222 17,441,563 3.447,101.71 3.447,101.71 Miss for Normatics 8.723,322.222 17,441,563 3.447,101.71 3.447,101.71 Miss for Normatics 8.723,322.222 17,441,563 3.447,101.71 3.447,101.71 Miss for Normatics 8.723,322.222 17,441,563 3.447,101.71		SALES FOR REAL		76,255,740.31	181,121,273,03	TEG 986
Same of Frame-Donous (Same and Same and Sam	0002	Salve for Dealth Market Salve for Dealth				238°N71'368
State of the first week o	0004		2.047 970 04			
Same for frame monomulation B97 313.25 273 313.05 113 (2017) 273 346.65 413 (2017) 273 346.65 413 (2017) 273 346.65 413 (2017) 273 346.65 413 (2017) 273 346.65 413 (2017) 273 346.65 413 (2017) 273 346.65 413 (2017) 273 346.75 110 (1100) (100077) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 344.70 110 (11007) 273 347.30 111 (11007) 273 347.30 111 (11007) 273 347.30 111 (11007) 273 347.70 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111 (11007) 111	5000	Sales for Reasta Money	75.911.26	5,900,659.09	14,098,154.30	FCO UC
State of Freeme-Option State 44.012 (103.8) 11.000 (100.7) 27.4447 (01.7) 11.000 (100.7) 27.4447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.447 (100.7) 11.000 (100.7) 27.448 (100.7) 27.448 (100.7)		Sales for Resals-Bookont Galas	897,813,92	219,653,30	513,795.65	1777 177 177 177 177 177 177 177 177 17
Same for Remain Solution Transition (1000 Mark) 24(4)(7(6) 7(7)(7(6) 7(6) NameMariPosition (1000 Mark) NameMariPosition (1000 Mark) 23(4)(7(1)) 23(4)(7(1)) 46 NameMariPosition (1000 Mark) NameMariPosition (1000 Mark) 1(73(5)(2)(7)(2)(2)(2)(2)(2)(2)(2)(2)(2)(2)(2)(2)(2)		Sales for Resale-Online Sales	44,812,133.87	21 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	8,070,956.46	
Bake for Rease - Option Function (43.277.227.27) (107.144.0.454.42) (34.477.101.71) Winad Mustipes And Star Rease - Option Function (13.277.227.27) (107.144.0.646.4.27) (107.144.0.646.4.27) (107.144.0.646.4.27) Star Rease - Option Function (13.277.227.27) (107.144.0.646.4.27) (13.74.0.056.4.47) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.477.0.012.275.90.37) (13.47.0.012.275.90.37) (13.47.0.012.275.90.37) (13.47.0.012.275.90.37) (13.47.0.012.275.90.37) (13.47.0.012.90.90.90.90.90.90.90.90.90.90.90.90.90.	_	Sales for Resale-Bookout Durch	498,567,49	1/020/100/111	274,544,717.81	459 202 481 8
WinstMumpb An Fuel Free (1,244.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,246.033.ed) (1,266.032.ed) (1,266.ed) (1		Sales for Ressie-Option Purch	(43,277,227.27)		3,447,101.71	2 075 156 3
SaleRenie NA. Fuel Fev 12,221.49 NOTIFIED AUR Base Rev 12,212.53 12,221.49 NOTIFIED AUR Base Rev 12,212.53 12,222.23 12,431.63.43 30,115.04 10,400.02.33 12,431.63.43 30,115.04 10,430.03.55.43 30,150.04 10,400.02.33 12,431.640.07.13 30,151.60.00 10,400.02.33 10,431.60.00 10,400.02.33 10,431.660.00 10,400.02.13 30,151.660.00 10,400.02.13 30,150.00 10,400.02.13 30,150.00 10,400.02.13 30,150.00 10,400.02.13 30,150.00 10,166.65 30,151.60.00 10,166.65 30,161.00 30,161.05<		WhaiMiuniPb Ath Fuel Rev	(1,344,033.84)	(2,374,506,47)	(268,863,937.18)	(455.016.792.4
WhateMunipub Auth Base Rev 5.279.318.75 17.431.02.04 9.96.4356.4 6.0 WM Treing Trans Exponones 103.4073 17.431.02.04 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 103.4073.1 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.431.02.04 17.441.02.04 17.441.02.04 17.441.02.04 17.441.02.04 16.140.02.05 16.140.02.05 15.6 16.140.02.05 17.441.06.04 17.471.01.04 17.471.01.04 17.471.01.04 16.140.02.05 16.140.02.05 16.140.02.05 16.140.02.05 15.6 16.140.02.05 16.140.02.05 16.140.02.05 16.140.02.05 16.140.02.05 16.140.02.05 16.140.02.05	_	Sala/Resale - NA - Fusi Rav	122,221.48	307 115 04	(5,684,994,87)	(7.757.884.8
Purch Privrie Non Assoc 154 900.33 432,352.21 39,164 (378.12) 101 201 <td></td> <td>MisaMiunVPub Auth Base Rev</td> <td>6,279,319,75</td> <td>17.431 020 41</td> <td>683,509.70</td> <td>961,552.0</td>		MisaMiunVPub Auth Base Rev	6,279,319,75	17.431 020 41	683,509.70	961,552.0
PWR Transmission (137):07:03		urch Pwr PhysTrad - Non Assoc	154,990.33	432.352.32	J8, 164, 935.54	63,728,802.4
Purchane (186) 56.00 (186) 56.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (197) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 55.65.00 (107) 15.65.63.00 (107) 1		WK Trdhg Trans Exp-NonAssoc	(2,378,620,35)	(7.678.097.98)	1,034,079,12	1,434,633.3
Function Control (Bark Conv. Amm. (-0-10.4.00) (-05.587.00) (-05.587.00) (-0.00 (-0.01 (-0.01		saist for Resale - Hadge Trans	(80, 143,00)	(168,585.00)	(55'DAG'/14'A1)	(27,350,287.4)
Function Cond Balance			(00'hZ4'00)	(485,587.00)	(00.200'0CL)	(802,964.0
Ministre resonts Science Action Scien		manual spart Gas - Realized		0.00		. (571,185.0
Safe for Resels - Areac Coa 640,960.71 24,459.560.73 301,412.05 313,400.05		ALES FOR DECAL E ADALAD	00-000'00 a + 7 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	50,897.64	0,00 10 150 63	184,091.10
Sala for Reasile - Assoc Coa 23,829,43 15,829,43 15,829,43 15,1281,39 17,137,073,39 17,337,073,39 17,337,073,39 17,337,073,39 17,337,073,39 17,337,073,39 17,337,073,39 17,337,073,39 15,337,030,07 15,341,036,03 15,341,035,03 15,341,035,03 15,341,035,03 15,341,035,03 15,341,035,03 15,341,035,03 15,341,035,03 15,341,035,03 15,341,035,03 16,332,04 11,72,012,03 20,322,716,00			5.136.812.17	540,966.71	301.812.05	(1,968.2)
Sh Preside-Anclinery Trans. Construction 35,829,43 158,180,88 531,281,39 Sh Preside-Anclinery Trans. Construction 2,896,54 158,180,88 531,281,39 Sh Preside-Anclinery Trans. Construction 2,4970,70 2,4970,70 14,912,10 16,445,55 Sh for Rais. Frammalation. Amon 321,207,327 37,207,327 14,912,10 175,444,55 Sh for Rais. Amon 321,207,327 37,378,71 2,470,504,35 305,243,48 Sh for Rais. Amon 336,243,48 53,654,55 305,243,48 43,664,55 Sh for Rais. Amon 336,243,48 305,243,48 43,664,55 43,664,55 Salues For ResALE. AFFILMTED CO 11,782,906,00 20,352,716,00 21,356,20 21,322,276,00 TOTAL SALES FOR RESALE. AFFILMTED CO 12,950,086,71 35,762,485,33 88,342,366,20 21,350,21 TOTAL SALES OF ELECT AFT RFD PROV 40,093,682,46 112,018,226,44 249,464,633,24 41 TOTAL SLS OF ELECT AFT RFD PROV 40,093,682,46 112,018,226,44 249,464,633,24 41		Alfa for Paesta - Asses		22,459,558.73	22.970,747,44	377,794,83
She reare.Trainination.Minilation.Mini		is Resele-Ancibert Trens. As	35.829.43	-	•	/ " TRO DOO'T
Sk for Rai - Fuel Rw - Assoc 24,970.70 6,635.82 16,149.56 16,149.56 Purchasad Power - Dow - Assoc 221,207.32 27,307.10 7,4912.10 115,444.55 Purchasad Power - Dow - Assoc 221,207.32 973,102.11 2,154.455 973,104.35 Sales for Result Arbit 7,912.10 1,154.155 973,102.11 2,156,104.35 Sales for Result Arbit 436,523.00 11,782,906.00 20,352,716.00 20,352,716.00 TOTAL SALES FOR RESALE 12,960,098.71 36,782,485.33 88,343,369,21 11 TOTAL SALES OF ELECTRICITY 40,093,582,46 112,018,226.44 249,464,533.24 41 TOTAL SLS OF ELECT AFT RFD PROV 40,093,682.46 112,018,226.44 249,464,533.24 41 TOTAL SLS OF ELECT AFT RFD PROV 40,093,682.46 112,018,226.44 249,464,533.24 41		b Resele-Transmisein-Am	2.298.54	158,180.68	531,261,39	it net on the
Purchased Power - Dow - Assoc 321,367,92 74,912,10 175,444,55 3 Purchased Power - Dow - Assoc 43,654,95 93,378,71 2,477,004,35 4,0 Sales for Resale-Afril Dool 43,654,35 305,243,49 2,477,004,35 4,0 Sales for Resale-Afril Dool 43,655,223,00 11,782,966,00 2,0,352,716,00 20,3 SALES FOR RESALE 17,704,35 305,243,49 13,302,824,60 20,3 305,322,716,00 20,3 TOTAL SALES FOR RESALE 12,980,086,71 36,782,485,33 23,359,208,82 30,3 20,3 30,3 30,3 30,3 20,3 30,3 20,3 30,3 20,3 30,3 20,3 30,4 30,4		is for Rai- Fuel Rev - Associ	24.970.70	· 6,695.62	16,149.58	10'ten'een'er
Sales for Result_AFFILMTED C,477,004.35 4 Sales for Result_AFFILMTED CO 43,654,85 97,612,616,10 2,917,004.35 4 SALES FOR RESALE AFFILMTED CO 4,365,223,00 11,762,666,00 20,362,716,00 20, TOTAL SALES FOR RESALE AFFILMTED CO 4,385,223,00 11,782,666,00 20,362,716,00 20, TOTAL SALES FOR RESALE 12,950,086,71 35,782,485,33 8,943,360,282 39, TOTAL SALES FOR RESALE 12,950,086,71 35,782,485,33 8,943,360,21 112, TOTAL SALES OF ELECTRICITY 40,093,652,46 112,018,226,54 249,464,633,24 410, TOTAL SLS OF ELECTAFT RFD PROV 40,093,652,46 112,018,226,64 249,464,633,24 410,		urchased Power - Dmv - A	321,267,92	/4,812.10	175,444.55	17./08./2
4,365,223.00 -002,4449 43,664,455 4,365,223.00 11,782,806.00 20,332,716.00 20,3 4,813,274.64 11,782,806.00 20,3 30,332,716.00 20,3 12,950,086.71 35,782,485.30 83,343,356,21 112,9 40,093,852.46 112,018,225.44 249,464,633,24 410,8 40,092,652.46 112,018,225.64 249,464,633,24 410,8		ales for Resals-Ami pros	43,664,95	1/30/200	2,477,004.35	
4,813,274.54 11,102,809,00 20,352,716,00 20,3 12,950,086,71 35,762,485,33 58,240,521 712,9 40,093,852.46 112,018,225.44 249,464,533.24 410,8 40,093,652.46 112,018,225.64 249,464,533.24 410,8 40,93	G	ALES FOR RESAL F. AFER LATEN CO.	4,385.223.00	308,243,49	43,664,95	
12,950,086.71 36,782,455.33 23,580,280,82 12,950,086.71 36,782,455.33 68,243,560,21 40,093,652.46 112,018,226.44 249,464,533.24 4			4,813,274,54	11,/82,906.00	20,352,716.00	20.450/24 20.312 712 72
12,950,086.71 35,762,455.33 58,343,360,21 1 40,093,852.48 112,018,225.84 249,464,533.24 4 40,093,652.46 112,018,225.64 249,464,533.24 4	5	DTAL SALES FOR RESALC		13,324,505,61	23,596,280.82	00.01 1,200,02
40,093,652.46 112,018,225.44 249,464,533.24 40,093,682.46 112,018,226.64 249,464,533.24 40,093,682.46 112,018,226.64 249,464,1331.24			12,950,086.71	<u> 16 789 JEE 92</u>		
40,093,662.48 112,018,226.44 249,464,633.24 40,093,652.46 112,018,226.64 248,464,633.24	2)TAL BALES OF ELECTRICITY		CF'E94'70''ao	68,343,360.21	112,922,625.40
40,093,652.46 112,018,226.64 249,464,833,24	TO		40,093,662.48	112,018,226.84	249,464,633.24	
114,018,225,64 249,464,633,24	:	THE ALL AFT AFT AFT PROV	40,093,652,46			410,549,992.18
				1 3,22,20,211	249,464,833.24	410,949,992,18

Section II Application Exhibit-A Page 331 of 352

Kentucky Pawer Company Operating Revenues	July 31, 2004

Page 7

08/11/04 14:59

GLR1...S

					08/11/04 14:59
ACCOUNT			OPERATING REVENUES	EVENUES	-
NUMBER	DESCRIPTION	ONE MONTH ENDED , July 31, 2004	3 MONTHS ENDED July 31; 2004	YEAR TO DATE July 31, 2004	12 MONTHS ENDED
			•		
	OTHER OPERATING REVENUE				
4560007	Oth Fland Rate - DSM Granner				
4560012		115,780.72	354,414.53	1,006,919,72	1 878 956 95
4560013	Oth Elect Rev-Trans-Nonetil	0.00	00:0	0.00	
4560014	Oth Elect Revenues - Anetime	984,227.05	2,657,545.05	5.899.804.33	61 CAT LCL 01
4560015	Other Electric Revenues - ARD	103,950.13	245,141.79	540,485,41	01.144/144/144
4560016	Financial Trading Rev-Unreal	26,738,45	294,962.28	972,921.03	2.087 233.69
450048	Merch Generation Finan -Reated	(0.01)	(0.01)	(0.01)	000
4560050	Oth Elec Rev-Coal Trit Risk C.I	(214,151.79)	(785, 973. 64)	600.542.98	LT OLT ROL
	OTHER ELECTRIC DEVENTIES	0.00	54,361.67	54 301.07	
•		1,019,644.55	2,820,491.87	9,175,055,33	15.687.710 05
4540001	Rent From Elect Property - Af				
4540002	Rent From Elect Property-NAC	33,584,05	100,752.15	235,088,35	464 343 35
4540004	Rent From Elect Prob. ABIL. Noner	204,430,16	629,147.02	1.513,156.23	2 616 178 D7
	RENT FROM EI EC DOCEDTV	2,650.00	20,306.00	34 BOB ON	
		240,664.21	750,205.17	1,783.050.58	00,040,00 76 878 886 2
450000	Forfeited Discounts	-			
4510001	Misc Service Rev - Nonatri	113,232.52	322,814.32	862.869.04	1 465 51A 27
	MISC REVENUES	25,009,84	58,110.86	126,134,99	216.527.12
		108,442.46	378,725.15	889,004. 0 3	1,682,045.39
	TOTAL OTHER OPERATING REVENUE	1,398,451.12	3,849,422,72	14 617 100 11	
				48"A01 3 46" ()	20,494,333.71
	GROSS OPERATING REVENUES	41,482,703.58	115,967,647.86	261,411,743,16	431,444,326,89
	NET OPERATING REVENUES			•	
		41,482,103,58	115,967,647.86	261,411,743.16	431,444,325. 8 9

Section II Application Exhibit-A Page 332 of 352

GLR1130S

.

Kentuck Operating Ex Tes - Functional Ju 2004



04,446.97 20,046.87 20,006.88 56,471.275.04 20,006.88 56,471.275.04 56,471.275.04 56,471.275.04 56,471.275.04 54,54.53 74,05.617.10 27,410.19 27,410.100 24,41,006 24,41,006 24,41,006 24,41,006 24,41,006 24,41,006 24,41,006 24,41,006 24,11 24,110	DESCRIPTION	UNA MUNIH ENDED Duly 31, 2004	3 MONTHS ENDED July 31, 2004	YEAR TQ DATE Juiv 31. 2004	12 MONTHS ENDED
0.650,065.4 0.72,060,066.4 0.550,065.4 0.550,055.4	POWER PRODUCTION EXPENSES			toop is a fina	HONY I'LE AIRP
(1) (2) <td>STEAM POWER GENERATION</td> <td></td> <td></td> <td></td> <td></td>	STEAM POWER GENERATION				
(1,4,2,4,2,3,2,4,4,2,0,0,5,4,3,4,4,2,0,1,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	Promition Otherstein First	9,352,895.24	27,804,846,67	55 474 77 5 04	843 F86 48
Control Control (445)/7645 Control (445)/7645 <thcontrol (445)="" 7645<="" th=""> Control (445)/7645<</thcontrol>		1,140,891.31	3,230,605,88	R R/04 371 28	51 204°07 07
IDE 1,01/16/3.12 3,12/13/36.15 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/33/36.17 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 7,12/34.12 2,02/36.17 7,12/34.12 2,02/36.17 7,02/34.12 2,02/36.17 7,02/34.12 2,02/34.12 <t< td=""><td>Steam Priver Maintenance</td><td>10,493,786.55</td><td>30,836,452.65</td><td>62.075.646.32</td><td>101 0 227 101</td></t<>	Steam Priver Maintenance	10,493,786.55	30,836,452.65	62.075.646.32	101 0 227 101
1/06/46/8 3396/13 3396/13 3396/13 3396/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13 106/4/13	TOTAL STEAM POWER GENERATION	574,759.32	3,121,380.85	7,448,917,45	11.121.398
RS 1/200/02/12 3/3/2/2/2 1/20/2002/1 1/20/2002/1 1/20/2002/1 1/20/2002/1 1/20/2002/1 1/20/2002/1 1/20/2002/1 1/20/2002/1 1/20/2002/1 2/20		11,068,545.88	33,956,813.40	69,524,563.75	110.375.591.
12.00061.30 3.44.34.00 17.62.065.71 3.56.42.00 7.76.2005.71 3.56.42.00 3.56.71 3.56.42.00 3.56.71 3.56.42.00 3.56.71 3.56.47.00 3.56.71 3.56.72.00 3.56.71 3.56.72.00 3.57.72.00	OTHER POWER SUPPLY EXPENSES				
Cost Cost <thcost< th=""> Cost Cost <thc< td=""><td>PURCHASED POWER</td><td>12 RUD 061 30</td><td>2 2 2 1 1 0 7 7 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td><td></td><td></td></thc<></thcost<>	PURCHASED POWER	12 RUD 061 30	2 2 2 1 1 0 7 7 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
Res 12,10,101 (4) 1,00,11,121 1,31,10,800 3,20,00 R 3,4,12,412,43 1,00,01,144 3,4,12,412,43 1,00,01,144 3,20,01 R 3,4,12,412,43 1,00,01,144 3,4,12,412,43 1,00,01,144 3,20,01 R 7,4,413,434 1,00,01,143 1,00,01,144 3,3,11,14 1,3,12,413 2,4,134,144 1,1,14,134 R 7,4,413,144 1,00,01,144 1,00,01,144 1,00,01,144 2,4,150,101 R 7,4414,174 1,00,01,144 1,00,01,144 2,4,150,101 2,4,2,20,101 2,4,2,20,101 R 9,1,7,20,24 1,09,40,146 1,09,40,146 2,4,2,40,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,60,10 2,4,2,70,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,2,10 1,4,4,1,2,10 1,4,4,2,10	System Control & load Dispatch		34,344,20	77,823,695.71	135,642,721.
DCP3 1,012,171,12 2,774,400 0,333,34,00 13,337,41 13,337,51 13,337,51 <t< td=""><td>Other Expenses</td><td>10'202'1) 37 198 190</td><td>B0,211.21</td><td>133,198.80</td><td>200,779.</td></t<>	Other Expenses	10'202'1) 37 198 190	B0,211.21	133,198.80	200,779.
R 2,323,41/10 0,471,84.81 4,471,04.61.02 2,333,44.41 2,42,10,06.1.02 2,333,44.41 2,42,10,06.1.02 2,333,44.41 2,42,10,06.1.02 2,333,44.41 2,42,10,06.1.02 2,333,44.41 2,42,10,06.1.02 2,42,10,06.1.02 2,42,10,06.1.02 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02 2,42,10,02 2,42,10,02.1.01 2,42,10,02.1.01 2,42,10,02	TOTAL OTHER POWER SUPPLY EXPS	13,030,101,020	1,007,917.02 JE 442 422 42	2,478,410.19	3,531,268.
R 2,32,3,87,99 6,47,47,4,10 1,42,610,46,10 2,34,540,44 <t< td=""><td></td><td></td><td>52°445'4-1'53</td><td>50,5J5,5C5,304.70</td><td>139,374,767.</td></t<>			52°445'4-1'53	50,5J5,5C5,304.70	139,374,767.
0 574753.21 1,171,30.14 1,747,31.44 2.427,46 24,096,647.22 693,662.73 160,056,664.44 2.427,46 24,774,000 1,372,697.79 160,664.44 2.472,44 24,774,000 1,372,697.79 1,372,697.79 2,472,400.40 1,174,121 1,372,697.79 1,372,697.79 2,472,400.40 1,174,121 1,327,697.79 1,327,697.79 2,472,400.40 1,174,121 1,326,416.51 1,326,416.51 2,422,415 2,443,42 1,174,121 1,360,416.61 1,360,416.61 1,366,41 1,366,41 1,74,121 1,360,416.61 1,360,416.61 1,366,41 1,372,415 1,361,177 1,360,416.61 1,367,726.61 1,366,777.26.61 1,376,416 1,361,176 2,362,416.61 1,367,726.61 1,366,777.26.61 1,366,777.26.61 1,361,176 2,362,416.61 2,122,776.61 1,367,726.61 1,376,416 1,376,416 1,361,176 2,350,416.61 2,124,216.61 1,376,416 1,336,416 1,336,416 1,310,12	TOTAL FOWER FROU EXPS-OPER	23,523,887.99	66,247,674,98	142 810 981 D3	218 678 676
34,086,647.32 69,349,346,3 160,068,064,4 160,068,064,4 249,700,00 243,750,00 243,650,00 243,670,00	I O I O I O I O I O I O I O I O I O I O	574,759.32	3,121,360.85	7,448.817.45	141.142 - 14
Incomparize Resultation 1000Respectation 2472-00778 2472-0078 2472-0078 2472-0078 2472-0028 2472-00	TOTAL POWER PROD EXPENSES				
3 (207764.00 (05,773.00) (303.042.73) (303.041.11) (377.047.00 (372.041.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (372.00.11) (377.047.00 (377.00.11) (377.047.00 (377.00.11)<		77.140,080,42	69,369,235,83	150,059,868.46	249,750,359.25
3 (27,56,72) (27,76,00 (55,152,10) (63,66,27) (20,111) (21,72,00,0) (15,12,01,241) (24,776,00) (15,72,01,241) (24,776,00) (15,72,01,241) (24,776,00) (15,72,01,241) (24,776,00) (15,72,01,241) (24,72,01,241)	TRANSMISSION EXPENSES				
402.776.00 700.041.11 1.372.66779 2.422.96 105,195.25 105,195.25 (140,651.51) 1572.66779 2,423.05 1.571,054.68 900,9649.44 1,590,1058 9,999,355.66 1,592.045.16 2,423.05 1.571,054.68 9,00,5649.44 1,590,1058 9,999,355.66 1,597.729.06 1,532.045.36 1.571,054.68 70,046.54 2,182.916.56 5,124,210.67 1,390,1729.06 1,533.06 1.533,054.64 2,182.916.56 7,320,058 74,500.36 9,999,355.66 1,336,11 1,336,11 2.600,02 74,400 2,322,003.56 1,746.12 1,746.12 1,336,11 1,452,12 1,450,12 1,450,12 1,450,12 1,450,12 1,450,12 1,450,12 <td< td=""><td>Transmission - Uperation Transmission - Maintenesses</td><td>(297,586.72)</td><td>(863,692.73)</td><td>(2.178.400.60)</td><td>EVE CAY E</td></td<>	Transmission - Uperation Transmission - Maintenesses	(297,586.72)	(863,692.73)	(2.178.400.60)	EVE CAY E
105,182.8 (14,5641.61) (acc,1.6)	TOTAL TRANSMISSION EXPENSES	402,776.00	720,041.11	1,372,697.79	2.423.455
817,923.50 1,650,460.66 5,936,963.11 6,241,56 957,131.17 4,909,133.66 5,936,963.14 1,590,733.56 1,552,043 1,571,044.68 6,906,483.44 2,362,916.98 5,124,230.67 8,363,364 76,346.10 2,362,916.98 5,124,230.67 8,363,364 1,390,723.035 78,346.10 2,362,916.98 5,124,230.67 8,363,364 1,396,153 78,346.10 2,362,915.98 2,362,903.05 7,347,130.67 8,363,306 78,357 1,747,011.89 5,003,783.87 1,174,131.89 1,336,11 1,747,011.89 5,003,783.87 1,2758,886.50 1,376,896.51 1,336,11 1,747,011.89 5,003,783.87 1,2758,896.50 1,376,90.50 20,600,20 1,747,011.89 5,033,783.87 1,2758,896.50 1,376,90.50 20,600,20 1,747,011.89 5,033,783.87 1,2758,896.50 1,376,90.50 20,600,20 1,865,81 1,744,312 1,273,90.505.51 1,356,90.50 20,600,20 1,865,81 1,774,90.50 1,273,90.505.51 1,253,046,51 2,168,51 1,965,91 1,003,344.45 1,553,046,15 1,1273,90 1,1273,90 1,141,145,40,75 2,003,002,21 2,033,44.45 2,04,63.51 1		105,189.28	(143,651.61)	(806,702.81)	(1,048,858.
917,233.50 1,630,461.66 5,030,363.41 6,241.50 2,24,230.67 6,241.53 1,971,054.61 1,950,161.64 5,000,163.54 2,362,916.36 5,124,230.67 0,34,130.67 2,34,130.67 2,34,130.67 2,34,130.67 2,34,130.67 2,34,131.77 0,34,130.67 2,3	DISTRIBUTION EXPENSES				
158 1,571,0446 6,630,161,05 6,999,356,96 1,397,724,05 1,5270,454 2,527,154,05 1,5270,454 2,527,154,05 1,5270,456 2,157,724,05 1,5270,456 2,157,724,05 1,5270,456 2,157,724,05 1,5270,456 2,1577,724,05 1,5270,457 1,536,724,156 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,724,166 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17 1,536,71,17	DISTRIBUTION - OPERATION	817.923.50	1 R50 ARM &&		
1,571,054,61 6,005,646,4 2,352,916,36 1,3907,728.05 21,572,00 563 700,646,54 2,352,916,36 5,124,200,67 0,363,01 563 73,556 2,355,916,36 5,124,200,67 0,363,01 563 435,57 1,747,011,69 5,023,763,67 1,2768,986,53 2,133,01,69 55 1,747,011,69 5,023,763,67 1,2768,986,53 2,133,01,69 2,060,020 58 1,747,011,69 5,023,763,67 1,2768,986,53 2,1336,17 0,365,00 58 1,747,011,69 5,023,763,67 1,2768,986,53 2,060,020 51 1,747,011,69 5,023,763,67 1,2758,986,53 2,060,020 53 1,747,011,69 5,023,763,47 1,2758,986,53 2,060,020 53 1,747,011,69 5,023,763,47 1,2758,066,53 2,060,020 53 1,747,011,69 5,023,763,47 1,558,701,06 2,586,17 53 1,164,112,50,116 1,558,701,06 2,586,17 2,586,17 54 1,164,112,50,116 1,558,701,06 2,586,17 1,105 56 1,164,112,50,116 1,558,701,06 2,586,17 1,105 56 1,164,112,116,116,116,116,116,116,116,116,116	UISTAIDUTION - MAINTENANCE	953,131.17	4.850 186 48	0,000,000 000 000 000 000 000 000 000 0	
TOD, A46.54 2,362,916.96 6,124,230.57 6,136,105 1,336,11 76, 246.00 242,500.36 71,164.12 6,600.06 1,336,11 1,336,11 55 1,747,011.89 5,023,793.67 1,27,560.36 771,1693.36 1,336,12 6,900.06 771,1900.36 20,900.27 1,066.05 1,066.05 2,046.05 1,066.05 2,046.06 1,06 2,046.06 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,066.05 1,06 1,06 1,06	I OLAL UIS [KIBU FION EXPENSES	1,571,054.68	6,809,649,54	04.000,909,900,900,000,000,000,000,000,000	15,2/0,420.
700,846.54 2,362,916.36 6,124,230,67 9,363,06 51 74,246.00 242,600.36 791,674.46 1,336,11 51 435,67 1,764.12 6,609.06 5,336,13 1,336,11 51 1,747,011.89 5,023,763.67 1,764.12 6,609.06 20,600.20 5,936,03 1,747,01.63 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,336,163.50 1,350,880.51 2,26600,20 2,0600,20 2,0600,20 2,0600,20 2,0600,20 2,0600,20 2,0600,20 2,0550,30 1,17,1805,38 1,350,880.51 2,1355,38 1,350,880.51 2,1355,38 1,106,350 2,0600,20 2,0600,20 2,0600,20 2,0600,20 2,0550,800,51 2,0560,20 2,0550,800,51 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,0560,20 2,056	TOTAL CUSTOMER ACCT EXPENSES				21,216,12
Figure 74,246.00 242,500.36 791,678.46 1,336,11 55 1,747,011.69 1,784.32 5,023,763.67 1,2768,086.63 8,900.20 55 1,747,011.69 5,023,763.67 1,2768,086.63 1,2768,086.63 20,600.20 71 83.222.03 233,506.30 1,2768,086.63 1,2778,033.67 20,600.20 71 83.222.03 5,023,763.67 1,2556.30 1,2758,080.51 20,600.20 71 83.222.03 5,317,266.30 1,2758,080.51 1,2758,080.51 20,600.20 730,130.67 6,531,73.566.37 1,2758,030.51 1,275,00.20 20,600.20 730,130.67 6,531,73.566.37 1,275,00.20 20,600.20 20,600.20 730,130.67 6,53,630 1,255,701.08 2,2536,65 2,2536,65 730,100 1,00 1,00 1,00 2,00 2,0560,20 65 1,00 1,00 1,00 1,00 2,030 1,00 65 1,10 203,044.65 2,03,046.30 2,03,000 1,10		700,845.54	2,352,816.96	5,124,230.67	8,363,089.
R3.6.7 1,747,011.59 5,023,763.67 1,744.32 6,609.06 6,609.06 6,609.06 6,090.20 1,747,011.59 5,023,763.67 1,744.32 5,023,763.67 12,768,086.53 20,600.20 1,747,011.59 5,023,763.67 12,768,086.53 12,768,086.53 20,600.20 1,340,252.03 13,252.03 233,506.30 12,768,086.53 20,600.20 1,840,253.73 5,317,268.97 12,768,086.51 12,758,00.25 20,600.20 1,80 13,603,683 13,530,680.51 13,530,680.51 2,588,70 2,5689,12 1,10 1,00 1,00 1,00 20,000.20 1,00 2,030,02 1,14 2,031,01 2,713,30 1,01,06 2,1,01 2,1,01 1,1,05 1,14 2,031,01 2,313 0,00 0,00 0,00 0,00 0,00 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1,05 1,1	TOTAL CUST SERVEINFO EXPENSES	76.246.00	242 500 15		
NS 1,747,011.69 1,744,7011.69 5,023,763.67 1,744,301.69 5,023,763.67 1,2768,086,53 20,600,20 17,747,011.69 5,023,763.67 1,2768,086,53 12,768,086,53 20,600,20 183,252.03 1,840,252.73 5,023,768.37 12,768,086,53 20,600,20 186,65 1,840,252.73 5,317,268.97 12,758,080.51 2,569,12 186,65 1,353,053.06.30 13,530,380.51 12,553,080.51 2,569,12 1 230,130.67 655,881,04 1,553,701.06 2,569,12 230,130.67 655,681,04 1,553,701.06 2,569,12 1 0.00 0.00 0.00 0.00 0 0.00 23,13 (41,055,71) (1,105 0 0.00 23,13 (481,065,71) (1,105 0 23,14 23,14 23,14 7,13 0 23,13 (203,344,55) (481,056,71) (1,105 0 24,45) 23,14,65,13 (1,05 (1,105 0 24,45) 23,14 20,1066,14 (1,105 0 20,144,55 20,144,55 (1,105 (1,105 0 20,25,145,23 20,366,14 (1,277,305 1 2,02	total sales evocuces			50'E/9'LE/	1,336,115.
PS 1747,01169 1,2768,986,63 1,840,252,03 1,840,252,03 1,840,252,03 1,840,252,03 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,67 2,30,130,68,31 2,1,550,680,59 2,30,130,68,51 2,278,980,51 2,		435.67	1,764.32	6,609,06	8.900
1,747,011.69 5,023,783.67 12,768,986,53 20,600,20 83,252.03 283,505.30 771,883.85 1,666,53 93,252.03 283,505.30 771,883.85 1,559,780.51 1,840,253.73 6,5,581,04 1,559,701.06 2,599,15 230,130.67 6,55,681,04 1,559,701.06 2,599,15 230,130.67 6,55,681,04 1,559,701.06 2,599,12 7 (82,79) 0,00 0,00 0,00 (200,003.31) (491,665.71) (1,05 3,14 (203,308.31) (491,695.30) (1,273,00 0,00 0,00 (200,03.31) (491,635.01) (1,273,00 0,64.10) (203,344.55) (491,635.01) (1,273,05 0,62,03 3,14 (203,344.55) (491,635.01) (1,273,05 0,62,03 3,14 (203,344.55) (491,635.01) (1,273,05 25,588,000.222 75,316,62,14 144,119,540.75 273,021,71 (1,273,05 2,023,916.22 7,034,455 9,662,846.19 273,021,71 273,021,71	ADMINISTRATIVE & GENERAL EXPS				
(PS 77,78,986,53 77,786,986,53 771,683,38 1,656,57 20,600,20 1,840,263,73 5,317,266,57 1,558,701,06 2,589,12 230,130,67 655,881,04 1,558,701,06 2,589,12 230,130,67 655,881,04 1,558,701,06 2,589,12 230,130,67 655,881,04 1,558,701,06 2,589,12 230,130,67 0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,14 (203,08,31) (411,05,075 1,10 0,01 0,02 20,344,45 (1,273,90 0,02 0,00 23,13 (481,056,71) (1,273,90 0,02 0,00 23,13 (481,056,71) (1,273,90 0,02 0,00 23,13 (481,056,71) (1,273,90 0,03 20,344,455 (203,044,45) 78,16 1,10 0,65,096,14 12,64,14 164,119,610,75 273,021,77 26,598,096,14 164,119,610,75 273,021,77 2023,946,14 9,085,096,14 19,662,846,19 31,610,93	Admins & General - Operations	1.747 011 60			
(PS 1,840,263.73 6,317,268.97 1,1,530,880.51 2,589,12 230,130.67 655,681.04 1,558,701.06 2,589,12 230,130.67 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.14 2.539,685.01 (49,53) (1,05 0.00 0.00 0.00 0.00 0.00 0.00 (203,046.01) (41,05 0.00 23.14 23.13 (491,050.08) 0.10 (1,073,90 0.11 (203,344.55) (491,050.08) 0.11 (1,273,90 0.11 (1,273,90 0.11 (1,273,90 0.11 (1,273,90 0.11 (1,273,90 0.11 (1,105,60,13) 2.6539,606.14 164,119,610.75 2.023,916.15 9,085,096.14 1.10,50 10,50,50 2.023,916.15 9,085,096.14 1.11,55,00.75 273,021,77 2.023,916.15 9,085,096.14 1.11,55,00.75 273,021,77 2.023,616.15	Admin & General - Maintenance	83 252 03	10.00/07/07 202 Eve 30	12,768,988.63	20,600,201.(
(PS 230,130.67 655,681.04 1,559,701.06 2,589,12 (1,05 0.00 0.00 0.00 0.00 (1,05 0.00 0.00 0.00 0.00 (1,05 23.13 (491,065.11) (1,05 (2 0.00 0.00 0.00 0.00 (1,05 23.13 (491,065.11) (1,05 (1,05 23.13 (491,053.00) (1,073,00) (1,173,06 23.14 23.13 (491,053.00) (1,273,06 23.15 20.036.14 164,119,510.75 273,021,77 (1,273,06 1,065,096.14 164,119,510.75 273,021,77	I UTAL ADMIN & GENERAL EXPS	1,840,263.73	6.317.268.97	893.683,177 14 14 14 14 14 14 14 14 14 14 14 14 14 1	1,695,658.
C Z30,130.67 655,681.04 1,559,701.06 2,589,12 1,05 0.00 0.00 0.00 0.00 ES (4.45) (278.37) (649.53) (1,05 ES (4.45) 0.00 0.00 0.00 0.00 (203.086.31) (491.085.08) (1,105 0.00 (203.04.55) (491.085.08) (1,105 0.10 (203.344.55) (491.653.08) (1,105 0.10 (2316,824.71 164,119,610.75 273,021,77 26,598,606.14 19,662,846.19 23,021,77 273,021,77	TOTAL FACTORED ACCTS REC RVDe			10,000,000,01	22,295,659.1
(1,05) (278.37) (278.37) (643.53) (1,05) ES 0.00 0.00 0.00 (1,05) (1,05) ES (4.45) (203.096.31) (491.065.71) (1,105) 3.14 (203.096.31) (203.04.55) (491.055.71) (1,273.90) ICE 3.14 (203.34.55) (203.34.55) (491.053.08) (1,273.90) ICE 23.13 (203.34.55) (203.34.55) (491.638.08) (1,273.90) ICE 26.598.600.22 75.316.824.71 164,119.610.75 273.021.77 273.021.77 ICE 2,023.916.53 9,085,096.14 166.62.84.51 273.021.77 203.031.77		230,130.67	655,681.04	1,559,701,08	2 FAR 171 1
(1,05) (278.37) (278.37) (649.53) (1,05) ES 0.00	(GAIN) LOSS				
ES 0.00 0.00 0.00 (1,05 0.00 0.00 (1,05 0.00 (1,05 0.00 0.00 0.00 0.00 (1,05 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	GAINS FROM DISPOSAL OF UT PLT	(82.70)	175 BTC)		
CE (41,0) (203,086.31) (41,065.71) (1,773,90 3.14 23.13 (41,065.71) (1,773,90 (94.13) (94.13) (203,344.55) (491,653.08) (1,273,80 26,598,800.22 75,315,824.71 (491,6540.75 273,021,77 2,023,918.53 9,085,096.14 19,540.75 273,021,77	COSSES FROM DISP. OF UTIL PLT GAINS FROM DISP OF ALL DAVANORD	00'0	0000	0.00	(1,056.1
3.14 23.13 76.16 (94.13) (203,344.55) (491,638.03) 26,598,800.22 75,316,824.71 164,119,510.75 2,023,918.53 9,085,096.14 19,562,845.19	LOSSES FROM DISP. OF ALLOWANCE	(4.48)	(203,088.31)	(491,066.71)	C1 273 B00
(13.1.3) (203.344.55) (491,638.08) (1.273,85 26,598,800.22 75,316,824.71 164,119,510.75 273,021,77 2,023,918.53 9,085,096.14 19,562,845.19 30,510,93	TOTAL (GAIN) LOSS	0.14	23,13	78.16	1,108.2
26,598,800.22 75,316,824.71 164,119,510.75 2,023,918.53 9,085,096.14 19,562,845.19		(34.13)	(203,344.55)	(491,638.08)	(1,273,855
2,023,918.53 9,085,096.14 19,662,845.19	TOTAL OPERATION EXPENSES	26,598,800.22	76.316.824.74		3
	TO AL MAIN ENANCE EXPENSES	2,023,918.53	9,085,096.14	19-562.845.19	273,021,120,272
	TOTAL OPERATION & MAINT EXPS				

JAUNTYLS ENDED VEAR TO DATE 12 MJ JULY 31, 2004 JULY 31, 2004 JULY 31, 2004 1, 246, 48.7 % JULY 31, 2004 0.00 0.00 0.00 0.00 B6, 721 UP 86, 721 UP 23, 38.3 % 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00<				- Company Operating Income	•	
BIT DESCRIPTION DESCRIPTION DESCRIPTION TEXT TO INT T	COLUNT VOS			*		2) 2) 2) 2) 2) 2)
OPINER TALES - FEIRINAL & FIVE Mark TARK Mark TARK Mark TARK Mark TARK Mark TARK 000000000000000000000000000000000000	JMBER	DESCRIPTION		3 MONTHS ENDED	YEAR TO DATE	08/11/04 15:02 12 MONTHS ENDED
R Function 17.332.36 41.64.46 1.546.44.71 0.00 Facta function 0.00 0.00 0.00 0.00 0.01 Facta function Facta function 0.00 <t< td=""><td></td><td>OTHER TAXES-FEDERAL & STATE</td><td></td><td>YOOZ 'LE AINF'</td><td>July 31, 2004</td><td>July 31, 2004</td></t<>		OTHER TAXES-FEDERAL & STATE		YOOZ 'LE AINF'	July 31, 2004	July 31, 2004
Mill File Mill Mill <th< td=""><td>81002</td><td>FICA</td><td></td><td></td><td></td><td></td></th<>	81002	FICA				
Model Final Francis Cond Final Francis Cond Cond <thcon< td=""><td>81003 81003</td><td>Federal Unemployment Tax</td><td>147,332.36</td><td>481,964.90</td><td>1,245,484.78</td><td>2 013 165 20</td></thcon<>	81003 81003	Federal Unemployment Tax	147,332.36	481,964.90	1,245,484.78	2 013 165 20
Note	8100500	Real & Personal Property Taxes	0.0	64.39	22,393.60	32.436.72
Rest Name Const Na	1000010	Real & Parsonal Property Taxes		0.00	0.00	23.35
Note Section S	10000	Real & Personal Property Taxes		0.00	0.00	86.460.63
Optimized Control 1/1/1000 344,0000	EUCUDI (Real & Personal Property Taxes		96,721.07	96,721.07	2.835 155.30
Old Old <thold< th=""> <thold< th=""> <thold< th=""></thold<></thold<></thold<>	100589	Real & Personal Property Taxes	00.000,016	1,711,800.00	3,994,200,00	3 995 184 15
0000 0000 <th< td=""><td>2001</td><td>State Unemployment Tax</td><td>0,00</td><td>0.00</td><td>0.0</td><td></td></th<>	2001	State Unemployment Tax	0,00	0.00	0.0	
0000 State Finduation 0.00	100801	State Franchise Taxes	0.00	60.06	12.872.79	0.00
000 348 Francisa 0.00 0.00 0.00 0.00 010 348 Francisa 0.00 0.00 0.00 0.00 0.00 010 348 Francisa 0.00 0.00 0.00 0.00 0.00 010 348 Francisa 0.00 0.	100802	State Franchise Taxes	0.00	0.00		96.102,2
0.00 0.00 <th0.00< th=""> 0.00 0.00 <th0< td=""><td>100803</td><td>State Franchise Taxes</td><td>00'0</td><td>0.00</td><td></td><td></td></th0<></th0.00<>	100803	State Franchise Taxes	00'0	0.00		
(100) State 6,100.00 14,700.00 4,700.00 4,700.00 (110) State State 0.00 0.00 0.00 0.00 0.00 (110) State State 0.00 0.00 0.00 0.00 0.00 0.00 (110) State State State 0.00 0.0	100804	State Franchise Taxes	0.00	0.00		DD.162,6
Title St. Longention Targes 0.00 0.00 0.00 0.00 1103 St. Longention Targes 275.00 276.00 275.00	101000	State Excise Taxes	6,100.00	18.300.00		21,524,00
17.13 SULDARGATION Tarking 0.00 0.00 0.00 0.00 17.14 SULDARGATION Tarking 0.00 0.00 0.00 0.00 0.00 17.15 SULDARGATION Tarking 0.00 0.00 0.00 0.00 0.00 0.00 17.15 SULDARGATION Tarking 0.00 </td <td>101702</td> <td>St Lic/Rostrion Tax/Fear</td> <td>0.00</td> <td></td> <td>00.00 0 00</td> <td>42,700.00</td>	101702	St Lic/Rostrion Tax/Fear	0.00		00.00 0 00	42,700.00
17.0 S. Longainon Tarleas 0.00<	101703	St Lic/Rostrion Tax/Fare	0.00	0.0	0.0	0.00
8000 275.00 276.00 0.00	101704	St Lic/Rostrilon Tax/Fees	0.00	0.00	0.00	100.00
000 000 <td>101802</td> <td>SI Publ Serv Comm Tax/Fees</td> <td>275.00</td> <td>275.00</td> <td>0.00 27 5 00</td> <td>125.00</td>	101802	SI Publ Serv Comm Tax/Fees	275.00	275.00	0.00 27 5 00	125.00
0.00 0.133.00 0.133.00 0.133.00 0.00 0.00 0.01 0.00 0.00 0.00 0.00 0.00 0.00 0.01 0.00	101803	St Publ Serv Comm Tax/Fees	0.00	00.0	00.61Z	275.00
(0) States and Uas Taxes 42.035.00	101804	St Publ Serv Comm Tax/Fees	0.0	87,938.60	263 828 BU	
000 000 <td>01901</td> <td>State Sales and Use Taxes</td> <td>42,035.00</td> <td>42,035,00</td> <td>42.035.00</td> <td>403,000.80</td>	01901	State Sales and Use Taxes	42,035.00	42,035,00	42.035.00	403,000.80
100 000 <td>01902</td> <td>State Sales and Use Taxes</td> <td>0.0</td> <td>0.00</td> <td>0.00</td> <td>0.00</td>	01902	State Sales and Use Taxes	0.0	0.00	0.00	0.00
Real/Free Proj Ta-Cap Lesses 0.00 <	20/20	Misc State and Local Taxes		0.00	0.00	000
Non-state 0.00	10000	Real/Pers Prop Tax-Cap Leases	000	0.0	00:0	0.0
Openant SA:75 7,42.17 0.00 7 Finge Banefil Loading - FLA 14,576.00 4,372.00 7,82.19 7 Finge Banefil Loading - FLA (4,576.00 4,372.00 7,82.19 7,82.19 7 Finge Banefil Loading - FLA (4,576.00 4,372.00 (7,82.10) 7,82.19 6 Finge Banefil Loading - FLA (45.84.49) (5,52.35) (5,63.65) (7,82.10) 7 Rait Prop Tax-Cap Leases 91.41.00 (45.84.49) (5,52.35) (5,63.65) (7,82.10) 7 Rait Prop Tax-Cap Leases 91.41.00 (45.84.49) (5,52.00) (45.84.7) (7,82.10) 7 Rait Prop Tax-Cap Leases 91.41.00 (45.66.0) 2,148.00 (5,457.00) (5,457.00) (5,457.00) (5,457.00) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10) (7,82.10)	02903	Pare Dron Tau Cap Leases	0.00	0.0	0.00	. 0.00
Trive Tri Trive Trive T	00000	Perform Dar-Cap Leases	354.78		0.00	(1,095.04)
Fringe Banefit Loading - FLA Fringe Banefit Loading - FLA (15,372.30) (12,022.00) 6 Fringe Banefit Loading - SUT 738,440 (15,372.31) (12,022.00) 7 Fringe Banefit Loading - SUT 738,440 (15,372.31) (12,022.00) 7 Fringe Banefit Loading - SUT (15,372.31) (12,022.00) (13,372.01) 7 Fringe Banefit Loading - SUT (15,372.31) (13,170.01) (13,170.01) 7 Fringe Banefit Loading - SUT (15,372.31) (13,170.01) (13,170.01) 7 Fringe Banefit Loading - SUT (15,372.31) (147.00) (147.01) 7 Fringe Banefit Loading - SUT (15,372.31) (147.00) (147.02) 7 Fringe Banefit Loading - SUT (15,372.31) (147.00) (147.00) 7 Fringe Banefit Loading - SUT (15,372.31) (147.00) (147.00) 7 Fringe Banefit Loading - SUT (147.01) (147.01) (147.01) 7 Fringe Banefit Loading - SUT (147.01) (147.01) (147.01) 7 Fringe Fringe (147.01) (147.01) (147.01) 7 Fringe Fringe (147.01) (147.01)		CHARTER FID 18X-Uap Leases	14.578.00	104711/	7,842.19	108,081.81
5 Finge Baneli Lusading - 101 (890.41) (7147.05) (738.04.05.4) 64 77.40 7.4.200 2.748.00 (7.8.21.0) (7.8.21.0) 707.41 071.41 071.41 071.41 071.41 071.41 (7.8.21.0) (7.8.21.0) 73.75 73.438.33 7.34.383.347 2.748.00 (7.8.21.0) (7.8.21.0) (7.8.21.0) 27.31.6 0.00 0.	1034	Fringe Bonoff Loading - FICA	(46.684.48)	43,728.00 (160 673 95)	102,032.00	102,032.00
Mail Propriation (354.80) (354.80) (354.90) (373.00) (373.430.00) (373.230.00) (373.240.00) (373.240.00	035	Frime Banatis Logging - FUJ	(980.41)	(cc.z/c.uci)	(369,840.54)	(649,994.97)
TOTAL OTHER TAXES-FED & STATE 918.00 2,748.00 6,417.000 TOTAL OTHER TAXES-FED & STATE 918.00 2,748.00 6,417.000 STATE, LOCAL & FOREIGN INC TAX 0.00 0.00 0,00 6,417.000 203 Income Taxes, UCI - State 0.00 0.00 0.00 0.00 0.00 203 Income Taxes, UCI - State 312,160.00 4109,160.00 979,310.00 6,457,066.12 203 Income Taxes, UCI - State 312,160.00 4109,160.00 979,310.00 0.00 204 TOTAL ST, LOC & FOR INC TAXES 312,160.00 4109,160.00 979,310.00 204 TOTAL ST, LOC & FOR INC TAXES 312,160.00 4704,047.00 6,437,066.12 204 TOTAL ST, LOC & FOR INC TAXES 312,160.00 409,160.00 979,310.00 204 TOTAL ST, LOC & FOR INC TAXES 1,074,047.00 6,437,060 6,437,060 205 FEDERAL INCOME TAXES 1,074,047.00 6,373,540 1,004,047.00 204 FOR ONDICIPACIES 1,074,045.00 2,1655,520.00 4,004,047.00	03604	Real Print Tay Can I county	(254.90)	(BO:) #1 '0)	(7,832.10)	(12,248.69)
T34,283.35 T34,283.35 T34,283.35 T34,283.37 6,457,066.12 STATE, LOCAL & FOREIGN INC. TAX 0.00 0.00 0.00 0.00 0.00 D20 Income Taxes, UOI - State 0.00 0.00 0.00 0.00 0.00 D20 Income Taxes, UOI - State 0.00 0.00 0.00 0.00 0.00 D20 Income Taxes, UOI - State 0.00 0.00 0.00 0.00 0.00 D20 Income Taxes, UOI - State 0.00 0.00 0.00 0.00 0.00 D20 Income Taxes, UOI - State 0.00 0.00 0.00 0.00 0.00 D21 FEDERAL INCOME TAXES 312,180.00 4.09,160.00 978,310.00 978,410.00 FEDERAL INCOME TAXES Income Taxes, UOI - Faderal 1,678,091.00 2,165,520.00 4,004,47.00 Prov Def I/T-Cr UIII OP Inc-Fad 1,678,091.00 2,165,520.00 4,004,47.00 661,335.00 Prov Def I/T-Cr UIII OP Inc-Fad 1,677,664,177.00 (61,374,664.00 661,335.00 6,004,47.00 Tr Actic AFERAL INCOME TAXES Tr Catic UNIL OP Inc-Fad 1,5		TOTAL OTHER TAYES CEN & AT ATT	918.00	(84-1-40) 2 744 DD	(2,056.47)	(3,701.67)
202 Income Taxes, UCI - State 0.00 0.00 0.00 0.00 0.00 203 Income Taxes, UCI - State 0.00			734,269.35	2,336,933.47	6 427 DEE 12	6,412.00
Model Fases, UOI - State 0.00 0		STATE, LOCAL & FOREIGN INC. TAX				108,825.07
Other is a construction 0.000 0.00	2020	Income Taxes, UOI - State				
TOTAL ST, LOC & FOR INC TAXES 312,180.00 409,160.00 979,310.00 FEDERAL INCOME TAXES 312,180.00 409,160.00 979,310.00 FEDERAL INCOME TAXES 312,180.00 409,160.00 979,310.00 FEDERAL INCOME TAXES 1,678,091.00 2,165,520.00 4,004,047.00 Frow Def I/T UII Op Inc-Fed 7,048,739.00 2,165,520.00 4,004,047.00 Fiv Def I/T-Cr UIII Op Inc-Fed 7,048,739.00 2,165,520.00 4,004,047.00 Fiv Def I/T-UIII Op Inc-Fed 7,048,739.00 2,165,520.00 8,041,000 FIV Cadj. UUIIY Oper - Fed (8,25,556.00) (37,405.00) (56,365,361.00) FOTAL FEDERAL INCOME TAXES 7,05.00) (37,405.00) (292,215.00) FOTAL TAXES APPLIC TO OPER INC 2,850,486.36 5,861,385.00) 5,861,385.00 FOTAL TAXES APPLIC TO OPER INC 2,850,486.36 5,861,385.00 5,861,385.00	0204	Incurre Faxes, UOI - State	0.0	0.00	0.00	(1,304,555.00)
FEDERAL INCOME TAXES 312,150.00 312,150.00 979,310.00 970,310.00 970,310.00 <		TOTAL ST I OC = 5(3(6	312,160.00	0.00	0.00	(513,210.00)
FEDERAL INCOME TAXES 1,678,001.00 2,165,520.00 4,004,047.00 Income Taxes, UOI - Federal 1,678,001.00 2,165,520.00 4,004,047.00 Prov Def I/T UII Op Inc-Fed 7,048,739.00 2,165,520.00 4,004,047.00 Pro Def I/T-Cr UIII Op Inc-Fed 7,048,739.00 2,788,419.00 81,734,544.00 ITC Adi, UUIIY Oper - Fed (8,25,559.00) (22,554,178.00) (56,365,361.00) ITC Adi, UUIIY Oper - Fed (97,405.00) (22,554,178.00) (561,835,361.00) ITC Adi, UUIIY Oper - Fed (97,405.00) (22,554,178.00) (561,835,361.00) ITC Adi, UUIIY Oper - Fed (97,405.00) (292,216.00) (561,835,00) ITOTAL FEDERAL, INCOME TAXES 1,904,065.00 3,105,646.00 8,691,395.00 YOTAL TAXES APPLIC, TO OPER INC 2,850,496.36 5,863,739.47 15,127,771.12		I A INC A LOC & LOK ING TAXES	312,160.00	100,100,000	979,310.00	979,310.00
Income Taxes, UOI - Federal Prov Def VT Uiti Op Inc-Fed Prv Def VT-Cr Uiti Op Inc-Fed Prv Def VT-Cr Uiti Op Inc-Fed T, 048,739,00 Prv Def VT-Cr Uiti Op Inc-Fed T, 048,739,00 Prv Def VT-Cr Uiti Op Inc-Fed T, 048,739,00 T, 048,739,00 7, 048,739,00 7, 048,739,00 7, 048,739,00 7, 048,739,00 7, 048,739,00 7, 048,739,00 7, 048,739,00 61,734,544,00 61,734,544,00 (55,365,361,00) (55,365,00) (55,362,00) (55,365,00) (55,362,00)	,	FEDERAL INCOME TAXES			00.015,978	_
Prov Def I/T Uiti Op Inc-Fed 7,04,047,00 2,165,520.00 4,004,047.00 Prv Def I/T-Cr Uiti Op Inc-Fed 7,045,730.00 2,3786,419.00 61,734,544.00 If C Adi, Uulti Oper - Fed (8,826,536.00) (37,405.00) (56,365,361.00) (56,365,361.00) If C Adi, Uulti Oper - Fed (8,746.00) (37,405.00) (22,554,176.00) (56,365,361.00) If C Adi, Uulti Oper - Fed (37,405.00) (37,405.00) (292,216.00) (56,365,361.00) If OTAL FEDERAL, INCOME TAXES 1,804,068.00 3,105,646.00 8,691,395.00 8,691,395.00 If OTAL TAXES APPLIC, TO OPER INC 2,850,496.35 5,863,739.47 16,127,771.12	5	Income Taxes, UOI - Federal			•	Þ
Prv Det I/T-Cr Uill Op Inc-Fed 61.734,544.00 61.734,544.00 ITC Adj. Uulity Oper - Fed (9,7405.00) (22,564,176.00) (56,365,361.00) TOTAL FEDERAL, INCOME TAXES 1,804,065.00 (22,564,176.00) (58,365,361.00) TOTAL FEDERAL, INCOME TAXES 1,804,065.00 (37,406.00) (29,215.00) (58,365,361.00) TOTAL FEDERAL, INCOME TAXES 1,804,065.00 3,105,646.00 8,691,395.00 TOTAL FEDERAL, INCOME TAXES 1,804,065.00 3,105,646.00 8,691,395.00 TOTAL FEDERAL, INCOME TAXES 1,804,065.00 3,105,646.00 8,691,395.00 TOTAL TAXES APPLIC, TO OPER INC 2,850,496.35 5,863,739.47 15,127,771.12	53	Prov Def I/T Util Op Inc-Fed	1,6/6,091.00	2,165,520.00	4,004,047.00	
TOTAL FEDERAL, INCOME TAXES TOTAL FEDERAL, INCOME TAXES TOTAL TAXES APPLIC TO OPER INC TOTAL TAXES APPLIC TO TAXES TATES TO TAXES TATES TO TAXES	5 2	Prv Uet I/T-Cr Util Op Inc-Fed	(B R25 359 DO)	23,786,419,00	61,734,544.00	115,233,253 m 0 0
1,904,066.00 (681,835.00) (681,835.00) 2,850,496.35 5,853,739.47 15,127,771.12	5	TOTAL FIRE	(97.405.00)	(00.34,1/8,00)	(56,365,361.00)	(100.658.120.00)
2,850,486.35 5,863,739,47 1		I U I AL FEDERAL INCOME TAXES	1,904,068,00	(232,215.00) 3.105 RAS NO	(681,835.00)	(1,165,502.00)
2,850,496.35		TOTAL TAXES APPLIC TO OPER INC			8,681,385.00	11,312,224.00 F H
			2,850,496.36	5,853,739.47	16,127,771.12	
						fЗ
						t-4 52

	and annual sets
	Ċ
	j
	9
_	





I city Power Company Taxes Applicable to Other Income & Deductions July 31, 2004

GLR12109					08/44/07 4E-01
ACCOUNT NUMBER	DESCRIPTION	' ONE MONTH ENDED July 31, 2004	3 MONTHS ENDED July 31, 2004	YEAR TO DATE July 31, 2004	12 MONTHS ENDED July 31, 2004
408201404 4082020	TAXES OTHER THAN INC TAX St Lic/Rgstrilon Tax/Fees Frg Ben Loading - FiCA	0.0	275.00	. 275.00	275.00
4082021	FIG Ben Loading - FUT TOTAL TAXES OTHER THAN INC TAX	000 000 000	0.00 0.00 275.00	0.00 0.00 276.00	0.00 0.00 275.00
4092001 4102001	FEDERAL INC TAXES • OI&D Inc Tax, Oth Inc&Ded-Federal Prov Def (IT Oth IAD - Ecoderal	(425,589.00)	(463,272.00)	9,936.00	(2,586,836.00)
4112001 411200199	Prv Def I/T-Cr Oth 14.D-Fed Cum Eff Acct Chg-Prov DFIT OID	2,027,756.00) (1,689,766.00) 0,00	5,191,607.00 (4,922,704.00)	16,258,543.00 (16,450,479.00)	30,435,711.00 (29,021,876.00)
4115001	TTC Adj, Non-Uill Oper - Fed TOTAL FEDERAL INC TAXES - OI&D	(87,581.00)	0.00 (194,369.00)	0.00 (182,000.00)	0.00 (41,486,00) (1,214,289,00)
408200201	STATE INC TAXES - OI&D Inc Tax, Oth Inc & Ded - State TOTAL STATE INC TAXES - OI&D	00.0	0.0 00.0	0.0 0.0	00.0
	LOCAL INC TAXES - OI&D TOTAL LOCAL INC TAXES - OI&D	·			
	FOREIGN INC TAXES - CIÀD TOTAL FOREIGN INC TAXES - CIÀD				
	TOTAL TAXES APPLICABLE TO OI&D	(87,581.00)	(184,094,00)	(181,725.00)	(1.214.014.00)

١.,

Section II Application Exhibit-A Page 335 of 352

-
•
0
- 12
Δ.

KENTUCKY POWER COMPANY Detail of Electric Utility Property Year to date - July, 2004
--

GLR7210V

UTILITY PLANT 101/108 GENERATION 101/108 NUCLEAR	BEGINNING BALANCE					
		ADDITIONS	RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
	456,362,227,48	B,428, 99 6.74	(2,272,349.93)		0.32 0.00	462,518,844.59
TOTAL PRODUCTION	456,362,227,46	6,426,966.74	(2,272,349.93)	0.00	1 25.0	462,616,844.59
101/106 TRANSMISSION (BU 190) 101/106 DISTRIBUTION (BU 110)	379,640,578,89 476,859,589.13	3,401,854.07 13,355,614.96	(1,099,307.32) (14,200,090.73)		0.00 (22,125.00)	381, 943, 125, 64 475, 991, 998, 36
TOTAL (ACCOUNTS 101 & 108)	1,312,861,396.44	1 25,184,436.77	{17,571,737.98}		(22,124.66)	1,320,461,968.59
1011001 CAPITAL LEASES	12,699,625.88	00.0	00'0		(1117,838.14)	11,501,686,73
102 ELECTRIC PLT PURCHASED OR SOLD 1140001 ELECTRIC PLANT ACQUISITION	00.0	0.00	00.0 00.0	· ·	880	0.0
TOTAL ELECTRIC PLANT IN SERVICE	1,326,581,021.34	26,184,438.77	(17,671,737,98)	oʻo	(1,140,063.82)	11,112,012,666.1
1050001 PLANT HELD FOR FUTURE USE	6,862,819.00	00'0	. 00.0		00.0	6,862,819.00
107001X CONSTRUCTION WORK IN PROGRESS:			•••	ì		•
107000X BEG. BAL. 107000X ADDITIONS 107000X TRANSFERS 107000X END. BAL	17,322,607,58	20,242,610.03 (77,584,435,77) (4,041,825,74)	·.	•		12,380,781,64
TOTAL ELECTRIC UTILITY PLANT	1,349,746,447.93	20,242,610.03	(11,571,737,98)	0.00	(1,140,083.82)	1,351,277,258,16
NONUTITITY PLANT		-			•	
1210001 NONUTILITY PROPERTY-OWNED 1210002 NONUTILITY PROPERTY-LEASED 1240025-29 OTHER INVESTMENTS	974,253.00 0.00 4,594,778,41	8 8 8 8 8 8	8.6 8.6 8.6		22,125.00 0.00 0.00	896,378.00 6,00 6,00
TOTAL NONUTILITY PLANT	6,669,031.41	0.04	0,00	0.0	22.125.00	27 481 1995 S

Section II Application Exhibit-A Page 336 of 352

KENTUCKY P ... VER COMPANY

age 12



YEAR TO DATE JULY 2004

.

					RETIR	RETIREMENTS TO DATE	TE ;	-		
		BEGJNNING	PROVISION	ORIGINAL	REMOVAL	-		NET	TRANSFERS/	ENDING
	FUNCTION	BALANCE	TO DATE	COST	COST	SALVAGE	отнек	RETIREMENT	ADJUSTMENTS	BALANCE
	-		•							
UTILITY PLANT	ANT									
1080001/1	1080001/11 GENERATION (BU 117)	158,940,140.67	9,774,322.08	(2,272,349.93)	(4,684,134.80)	14,827.48	0.00	(6,941,657.25)	0.00	161,772,805.4
1080001/1	1080001/11 TRANSMISSION (BU 180)	107,429,075.45	3,766,084.03	(1,099,307.32)	(159,314.08)	89,725.15	00.00	(1,158,896.25)	0.00	110,036,263.2
1080001/1	1080001/11 DISTRIBUTION (BU 110)	134,139,822.22	9,238,203.36	(14,200,060.73)	(1,722,197.47)	802,398.48	0.00	(15,019,879.72)	2.87	128,358,148.7
1080005	RETIREMENT WORK IN PROGRESS	(5,467,138.48)					7,612,120.26	7,612,120.26		2,144,981.7
	TOTAL	395,041,899.86	22,778,609.45	(17,571,737.98)	(6,565,646.35)	1,018,951.11	7,612,120.26	(15,508,312.96)	2.87	402,312,199.2
1110001	GENERATION (BU 117)	857,524.02	858,564,21	00.0	0.0	0.00	0.00	0.00	0.00	1,716,088.2
1110001	TRANSMISSION (BU 180)	140,243.18	119,775.66	00.0	0.00	0.00	00'0	0.0	0.00	260,018.8
1110001	DISTRIBUTION (BU 110)	4,588,893,41	1,256,671.13	0.00	0.00	0.00	0.00	0.00	. (2.87)	5,855,561.6
	TOTAL	5,566,660.81	2,265,011.00	0.00	0.00	0.00	0.00	0,00	(2. 87)	7,631,668.7
1011006	CAPITAL LEASES	7,407,962.12							(442,539.26)	6,985,422.8
	TOTAL UTILITY PLANT	408,016,522,59	25,043,620.45	(17,571,737.98)	(8,565,646.35)	1,016,951.11	7,612,120.26	(15.508.312.98)	(442,539.28)	417,109,290.8
NCNUTILITY PLANI 1220001 ACCUN 1220002 NONUT 1220003 NONUT 10TAL	Y PLANT AGCUM. DEPRE, & AMORT-NUP NONUTILITY - LEASED NONUTILITY RWIP TOTAL NONUTILITY PLANT	148,258.55 0.00 (2,308.91) 145,951.84	3,890.67 3,890.67		999 999	80°	8. 8. 80 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8	8 8 8	0,00 0,00	Section II Application Exhibit-A

8/24/2004

Filing Requirement:

Securities and Exchange Commission's annual report for the most recent two (2) years, Form 10-Ks and any Form 8-Ks issued within the past two (2) years, and Form 10-Qs issued during the past six (6) quarters updated as current information becomes available.

Response:

A hard copy of the most recent two years Form 10-Ks and Form 10-Qs are attached. The requested reports are also being provided on the attached CD labeled as:

Kentucky Power Company 2003 10K Kentucky Power Company 2004 10K

Kentucky Power Company 2003 3 Qtr 10Q Kentucky Power Company 2004 1Qtr 10Q Kentucky Power Company 2004 2 Qtr 10Q Kentucky Power Company 2004 3 Qtr 10Q Kentucky Power Company 2005 1 Qtr 10Q Kentucky Power Company 2005 2 Qtr 10Q

Filing Requirement 807KAR5:001 Section 10 (6)(t)

Filing Requirement:

If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years, the utility shall file:

- 1. A detailed description of the method and amounts allocated or charged to the utility by the affiliate or general or home office for each charge allocation or payment
- 2. An explanation of how the allocator for the test period was determined; and
- 3. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during the test period was reasonable.

Response:

Please see the attached two pages.

Kentucky Power Company Amounts Charged to Kentucky Power by AEP Service Company

Filing Requirement 807KAR5:001 Section 10 (6)(t) Page 2 of 3

	12 Months Ended	12 Months Ended	12 Months Ended	12 Months Ended
Activity/Service Provided:	June 30, 2005	December 31, 2004	December 31, 2003	December 31, 2002
Design & Construct New Generating Facilities	\$ 26,850			• •••
Develop & Market Services for Unregulated Markets	95,463	89,488	61,095	54,010
Develop Distribution System Plan	23,375	9,615	5,465	17,043
Develop Regulated Business	148,768	176,140	164,195	207,762
Develop Transmission System Plan	71,640	89,925	63,502	128,710
Develop Wholesale Business	209,357	232,868	299,031	303,221
Develop/Deploy Info/Communication Systems	530,363	516,860	3,321,707	3,683,207
Engineer, Design & Construct Distribution Facilities	146,784	154,618	152,485	103,045
Engineer, Design & Construct Transmission Facilities	67,402	71,078	94,831	114,027
Maintain Plant	829,852	967,834	927,456	796,499
Manage & Operate Fossil & Hydro Generating Assets	1,842,014	1,664,276	509,300	5,510,998
Manage & Support Human Resources	1,076,479	1,045,025	1,937,487	2,348,446
Manage Accounting & Finance	3,051,069	2,175,193	3,028,850	2,177,698
Manage Corporate Relations & Governance	1,690,566	1,736,593	1,722,302	1,931,703
Manage Environmental Compliance	339,302	326,230	397,368	282,937
Manage Plant Safety and Compliance	-	-	648	310
Manage Plant Waste	-	22	311	1,986
Manage Supply Chain	239,846	203,937	239,031	367,624
Operate & Maintain Distribution Facilities	1,542,942	1,493,069	927,038	770.296
Operate & Maintain Transmission Facilities	500,178	541,873	558,884	607,680
Operate Power Plants	165,039	163,648	106,155	110,772
Plan & Improve the Business	2,068,157	2,154,547	1,949,255	2,495,146
Plan Energy Generation	157,690	166.814	96,857	150,859
Procure, Produce & Deliver Fuel	2,646	3,453	23,869	214,891
Provide Corporate Support	770,417	890,473	1,266,387	968,332
Provide Internal Customer Service	62,108	65.065	144.648	143,713
Provide Retail and Wholesale Customer Service	4,530,336	4,861,411	3,523,329	4,059,923
Internal Support Loading	636,881	711,180	1,186,388	1,415,461
Overhead Loading	102.184	99,225	(249,459)	143,399
Provide Shared Services	3,982,154	4,405,095	(2+3,+03)	
Grand Total	\$ 24,909,863	\$ 25,036,204	\$ 22,501,912	\$ 29,120,225

American Electric Power Service Corporation (AEPSC) is a wholly owned subdiarily of AEP and is the service company for the AEP System. AEPSC's activities are authorized by the SEC under the Public Utilities Holding Company Act of 1935. AEPSC performs, at cost, various corporate support services for subsidiaries of AEP, including Kentucky Power.

AEPSC transactions are accounted for through a work order system as required by the SEC. Expenditures for support services are accountated in work orders and are billed to the company or companies benefiting from the service. Accounting within each work order is in accordance with the SEC Uniform System of Accounts and the FERC Uniform System of Accounts. The costs for services benefiting only one company are directly assigned and are billed 100% to that company. Where services benefit more than one company, the costs for those services are allocated to the benefiting companies using an SEC approval allocation factor. The allocation factor for any given allocation of costs is selected for use because it best reflects the cost driver associated with the work in question.

The SEC approves the factors used for allocations and audits the propriety of their use. All services are billed at cost, with no profit charged, as required by the SEC's "at cost" rules.

Further information on the allocation of costs by AEPSC can be found in the Cost Allocation Manual provided in Case No. 99-149.

Kentucky Power Company Amounts Charged to Kentucky Power by Affiliates Other than AEPSC

Filing Requirement 807KAR5:001 Section 10 (6)(t) Page 3 of 3

Affiliate	12 Months Ended June 30, 2005	12 Months Ended December 31, 2004	12 Months Ended December 31, 2003	12 Months Ended December 31, 2002
Appalachian Power Company	1,917,524	2,677,316	3,246,399	3,307,871
AEP Texas Central Company	26,618	40,401	(289,711)	318,988
AEP Texas North Company	(1,840)	15,106	14,417	(5,624)
Columbus Southern Power	57,045	83,737	83,245	63,632
Indiana Michigan Power Co.	20,847	127,979	36,103	106,059
Kingsport Power Co.	21,930	27,755	52,772	31,067
Ohio Power Co.	277,350	338,561	990,405	662,933
Public Service Co. of Ok	21,742	23,906	39,978	14,668
Southwestern Power Co.	(1,732)	(2,294)	20,458	(8,091)
Others	(3,091)	(935)	5,642	5,128
Total Amount Charged to KYP	\$ 2,336,393	\$ 3,331,531	\$ 4,199,707	\$ 4,496,631

Kentucky Power has a variety of transactions with affiliates on a normal basis. Transactions with affiliates generally fall into two categories. The first category, service payments, is a billing made when an affiliate provides a service to Kentucky power, such as Appalachian Power providing assistance in distribution maintenance, or other affiliates providing assistance during storm recovery efforts. The second category, convenience payments, occurs when an affiliate company receives an involce and the cost of that invoice should be borne by multiple AEP companies. For example, a legal invoice for a system-wide FERC issue may be paid by one affiliate company, and that company then bills the other affiliates who benefit from the service.

Charges from affiliates are accumulated using a work order system. All affiliate services and convenience payments are billed to Kentucky Power at cost, per SEC affiliate requirements.

Filing Requirement 807KAR5:001 Section 10 (6)(u)

Filing Requirement:

If the utility provides gas, electric or water utility service and has annual gross revenues greaten than \$5,000,000, a cost of service study based on a methodology generally accepted within the industry and based on current and reliable data from a single time period.

Response:

Please see Volume 3, Testimony and Exhibit of Witness Larry C. Foust.

Filing Requirement 807KAR5:001 Section 10 (6)(v)

Filing Requirement:

Local exchange carriers with fewer than 50,000 access lines shall not be required to file cost of service studies, except as specifically directed by the commission. Local exchange carriers with more than 50,000 access lines shall file:

- 1. A jurisdictional separations study consistent with Part 36 of the Federal Communications Commission's rules and regulations; and
- 2. Service specific cost studies to support the pricing of all services that generate annual revenue greater than \$1,000,000, except local exchange access:
 - a. Based on current and reliable data from a single time period; and
 - b. Using generally recognized fully allocated, embedded, or increment cost principals.

Response:

Not applicable.

Filing Requirement 807KAR5:001 Section 10 (7) Page 1 of 5

Filing Requirement:

Upon good cause shown, a utility may request pro forma adjustments for known and measurable changes to ensure fair, just and reasonable rates based on the historical test period. The following formation shall be filed with applications requesting pro forma adjustments or a statement explaining why the required information does not exist and is not applicable to the utility's application:

- (a) A detailed income statement and balance sheet reflecting the impact of all proposed adjustments;
- (b) The most recent capital construction budget containing at least the period of time as proposed for any pro forma adjustment for plant additions;
- (c) For each proposed pro forma adjustment reflecting plant additions provide the following information:
 - 1. The starting date of the construction of each major component of plant;
 - 2. The proposed in-service date;
 - 3. The total estimated cost of construction at completion;
 - 4. The amount contained in construction work in progress at the end of the test period;
 - 5. A schedule containing a complete description of actual plant retirements and anticipated plant retirements related to the pro forma plant additions including the actual or anticipated date of retirement
 - 6. The original cost, cost of removal and salvage for each component of plant to be retired during the period of the proposed pro forma adjustment for plant additions;
 - 7. An explanation of any differences in the amounts contained in the capital construction budget and the amounts of capital construction cost contained in the pro forma adjustment period; and
 - 8. The impact on depreciation expense of all proposed pro forma adjustments for plant additions and retirements
- (d) The operating budget for each month of the period encompassing the pro forma adjustments;
- (e) The number of customers to be added to the test period end level of customers and the related revenue requirements impact for all pro forma adjustments with complete details and supporting work papers.

Response:

- (a) Please see Volume 2, Section V of this filing.
- (b) Please see the attached page labeled 807KAR5:001, Section 10 (7)(b).

Filing Requirement 807KAR5:001 Section 10 (7) Page 2 of 5

- (c) Response as follows:
 - 1. The starting date for the reliability capital projects are dependent on the Commission's order in this case.
 - 2. The proposed in-service date for the reliability capital projects are dependent on the Commission's order in this case.
 - 3. The total estimated cost of the reliability capital projects is \$11.3 Million or approximately \$3.8 Million per year.
 - 4. Currently there is no amount contained in construction-work-inprogress since none of these reliability projects have been started.
 - 5. A schedule containing a complete description of actual plant retirements and anticipated plan retirements related to the Company's reliability capital projects including the actual or anticipated date of retirement is unavailable due to the fact that these projects are dependent on the Commission's order in this proceeding.
 - 6. The original cost of removal and salvage for each component of plant to be retired during the period of the pro forma adjustment for the plant additions associated with the reliability capital spent is unavailable due to the fact that the projects are dependent on the Commission's order in this proceeding.
 - 7. There is not any difference in the amount contained in the capital construction budget and the amount of capital construction costs contained in the Company's reliability capital spending.
 - 8. The Company's estimated reliability annual capital spending will increase on average \$3.8 Million per year. The annual effect on depreciation using the new distribution depreciation rate of .0364 will result in an increased depreciation expense of \$138,320 per year.
- (d) The Company's operation and maintenance operating budget for each month of the period encompassing the Company's reliability adjustment is attached, labeled as 807KAR5:001, Section 10 (7)(d).
- (e) The number of customers to be added to the test period end level of customer and the related revenue requirement impact for all pro-forma adjustments with completed details and supporting workpapers is attached as 807KAR5:001, Section 10 (7)(e).

KENTUCKY POWER COMPANY REGULATION 807KARS5:001, Section 10 (7)(6)

<u>item 10(7)(b)</u>	\$000					
	2005	2006	2007	2008		
Construction Expenditures By Function						
Production	14,844	65,951	96,612	110,725		
Transmission	8,449	7,324	11,168	20,875		
Distribution	26,166	33,146	59,832	60,522		
General	6,392	4,618	5,004	5,050		
Total Construction Expenditures	55,850	111,039	172,615	197,172		

KENTUCKY POWER COMPANY REGULATION 807KARS5:001, Section 10 (7) (d)

<u>Item 10(7)(d)</u>	Operation & Maintenance Expense (\$000)*					
	2005	2006	2007	2008		
January		7,296	7,925	9,052		
February		7,328	7,958	9,099		
March		8,300	7,958	9,099		
April		8,957	7,958	9,099		
May		7,794	7,958	9,099		
June		7,485	7,958	9,099		
July	7,948	8,257	7,958	9,099		
August	7,466	7,809	7,923	9,067		
September	7,178	7,909	7,906	9,056		
October	7,061	7,432	7,906	9,056		
November	7,029	7,348	7,906	9,056		
December	7,481	8,351	7,906	9,056		

*Does not include Fuel and Purchased Power

Section II Application Exhibit-A Page 348 of 352

Kentucky Power Company Regulation 807 KAR 5:001 Section 10 (7) (e)

enues Customers	<u>2008</u> (11)	\$1,597,482	\$6,093,072	(\$2,697,530)	(\$2,260)	\$4,990,764
Change in Test Year Revenues Due to Change in Number of Customers	<u>2007</u> (10)	\$1,090,920	\$4,144,910	(\$1,553,123)	(\$6,781)	\$3,675,926
Chan Due to Ch	<u>2006</u> (9)	\$419,724	\$2,364,274	(\$1,553,123)	(\$4,520)	\$1,226,355
	2008 (8)	146224	30819	1424	443	178910
<u>Calendar Year</u>	(7)	145664	30098	1438	441	177641
	<u>2006</u> (6)	144922	29439	1438	442	176241
Test Year Customer Average	<u>kWh Cost</u> (5)	0.0551	0.0566	0.0362	0.0935	
Test Year Customer Average	<u>Usage</u> (4)	16417	47739	2258103	24173	
Test	<u>Year</u> (3)	14458	28564	1457	444	174923
Customer	<u>Class</u> (2)	Residential	Commerical	Industrial	Other	Total
: ک	9£	-	3	e,	4	ស

807 KAR5:001 Section 10(7)(e)

Filing Requirement 807KAR5:001 Section 10 (8)

Filing Requirement:

All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the following requirement:

Response:

Not applicable as the Company is requesting a general adjustment in rates using an historical test period.

Filing Requirement 807KAR5:001 Section 10 (9)

Filing Requirement:

All applications requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:

Response:

Not applicable as the Company is requesting a general adjustment in rates using an historical test period.

Filing Requirement 807KAR5:001 Section 10 (10)

Filing Requirement:

All applications seeking a general adjustment in rates supported by a forecasted test period shall include the following data to be submitted using schedule forms hereby incorporated by reference and which may be inspected, copies or obtained at the commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday between the hours of 8 a.m. and 4:30 p.m., local time. The commission shall notify the utility of any deficiencies in the application within thirty (30) days of receiving it. The utility may cure such filing deficiencies within thirty (30) days' written notice from the commission:

Response:

Not applicable as the Company is requesting a general adjustment in rates using an historical test period.

Filing Requirement 807KAR5:001 Section 10 (11)

Filing Requirement:

Section 10 (11) A request for waiver of any of the provisions of these filing requirements must set forth the specific reasons for the request. The commission shall grant the request for waiver upon good cause shown by the utility. In determining whether good cause has been shown, the commission may consider:

- (a) Whether other information which the utility would provide if the waiver is granted is sufficient to allow the commission to effectively and efficiently review the rate application;
- (b) Whether the information which is the subject of the waiver request is normally maintained by the utility or reasonably available to it from the information which it maintains; and
- (c) The expense to the utility in providing the information which is the subject of the waiver request.

Response:

Not applicable.