



June 30, 2005

Ms. Elizabeth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602

Re: Case No. 2005-00271

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005-00271 . This filing contains a Petition of Confidentiality and confidential documents.

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation 5430 LBJ Freeway, Suite 600 Dallas, TX 75240

If you have any questions, feel free to call Tom Morel at 972-855-3011.

Sincerely,

VILL- Ed-

Victor Edwards Manager, Rate Administration

Enclosures

Atmos Energy Corporation P.O. Box 650205, Dallas, Texas 75265-0205 P 972-934-9227 atmosenergy.com



COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2005 - 00
ATMOS ENERGY CORPORATION)	

PETITION FOR CONFIDENTIALITY OF INFORMATION BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

 Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on August 1, 2005. This GCA filing also contains Atmos' quarterly Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which require confidential treatment.

- a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 30th day of June, 2005.

na

Mark R. Hutchinson 2207 Frederica Street Owensboro, Kentucky 42301

Douglas Walther Atmos Energy Corporation P.O. Box 650250 Dallas, Texas 75265

John N. Hughes 124 W. Todd Street Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation



PUBLIC DISCLOSURE

June 30, 2005

RECEIVED

Ms. Elizabeth O'Donnell, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602

JUN 3 0 2005

PUBLIC SERVICE COMMISSION

Re: Case No. 2005-00

Dear Ms. O'Donnell:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2005- . This filing contains a Petition of Confidentiality and confidential documents.

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation 5430 LBJ Freeway, Suite 600 Dallas, TX 75240

If you have any questions, feel free to call Tom Morel at 972-855-3011.

Sincerely,

V11-1- Sd -

Victor Edwards Manager, Rate Administration

Enclosures

Atmos Energy Corporation P.O. Box 650205, Dallas, Texas 75265-0205 P 972-934-9227 atmosenergy.com

COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2005 -

NOTICE

QUARTERLY FILING

For The Period

August <u>1, 2005 - October 31, 2005</u>

Attorney for Applicant

Mark R. Hutchinson 611 Frederica St. Owensboro, Kentucky 42301

June 30, 2005

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division Atmos Energy Corporation Post Office Box 866 Owensboro, Kentucky 42302

Mark R. Hutchinson Attorney for Applicant 611 Frederica St. Owensboro, Kentucky 42301

Thomas J. Morel Senior Rate Analyst, Rate Administration Atmos Energy Corporation 5430 LBJ Freeway, Suite 600 Dallas, Texas 75240 The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Thirteenth Revised Sheet No. 4, Thirteenth Revised Sheet No. 5 and Thirteenth Revised Sheet No. 6 to its PSC No. 1, <u>Rates, Rules and Regulations for Furnishing Natural Gas</u> to become effective August 1, 2005.

The Gas Cost Adjustment (GCA) for firm sales service is \$9.4964 per Mcf, \$8.6110 per Mcf for high load factor firm sales service, and \$8.6110 per Mcf for interruptible sales service. The supporting calculations for the Thirteenth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) Exhibit B - Expected Gas Cost (EGC) Calculation Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation Exhibit D - Correction Factor (CF) Calculation Exhibit F - LVS Pricing Calculation

Since the Company's last GCA filing, Case No. 2005-00139, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

- The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter August 2005 through October 2005, as shown in Exhibit C, page 19.
- 2. The Expected Commodity Gas Cost will be approximately \$7.653 MMbtu for the quarter August 2005 through October 2005, as compared to \$7.391 per MMbtu used for the quarter of May 2005 through July 2005.
- 3. The Company's notice sets out a new Correction Factor of \$0.0576 per Mcf, which will remain in effect until at least October 31, 2005.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of April 30, 2005. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve

the Gas Cost Adjustment (GCA) as filed in Thirteenth Revised Sheet No. 5; and Thirteenth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after August 1, 2005.

DATED at Dallas Texas, this 30th Day of June, 2005.

ATMOS ENERGY CORPORATION

By: VILL- Ed-

Victor Edwards Manager, Rate Administration Atmos Energy Corporation

For Entire Service Area P.S.C. No. 1 Thirteenth SHEET No. 4 Cancelling Twelfth SHEET No. 4

ATMOS ENERGY CORPORATION

					Current Rate Case No. 20					_
					0430 110. 20	00 0				1
<u>Firm S</u>	ervice									
Base C	harge: idential				\$7.50	nor	meter per month			
	-Residential					-	meter per month			
	riage (T-4)				- 220.00	per	delivery point per mont	h		
Transpo	ortation Adm	inistrati	on Fee		- 50.00	per	customer per meter			
Rate po First Next Over	er Mcf ² 300 ¹ 14,700 ¹ 15,000	Mcf Mcf Mcf	@ @	10.1554	per Mcf per Mcf per Mcf	a,	ansport (T-2) 2.2618 per Mcf 1.7308 per Mcf 1.5018 per Mcf	<u>Car</u> @ @	riage (T-4) 1.1900 per Mcf 0.6590 per Mcf 0.4300 per Mcf	(R, N, (R, N, (R, N,
	oad Factor : mand charge		ervice @	4.6207		@	4.6207 per Mcf of da Contract Den	-		(N)
							Contract Den	iano		
<u>Rate po</u> First	er Mcf ² 300 ¹	Mcf	a)	9.8010	per Mcf	a)	1.3764 per Mcf			(R, N)
Next	14,700	Mcf	@		per Mcf	@	0.8454 per Mcf			(R, N)
Over	15,000	Mcf	a	9.0410	per Mcf	@	0.6164 per Mcf			(R, N)
Interru	ptible Servi	<u>ce</u>								
Base Cl	harge				- \$220.00	per	delivery point per mont	h		
Transpo	ortation Adm	inistrati	on Fee		- 50.00	per	customer per meter			
Rate pe	er Mcf ²		Sales	<u>(G-2)</u>		Tr	ansport (T-2)	<u>Car</u>	<u>riage (T-3)</u>	
First	15,000 ¹		@		per Mcf	@	0.7164 per Mcf	@	0.5300 per Mcf	(R, N
Over	15,000	Mcf	@	8.9701	per Mcf	@	0.5455 per Mcf	@	0.3591 per Mcf	(R, N
¹ All c	as consume	1 by the	custom	er (sales.	transportation.	and c	arriage; firm, high			
load volu	factor, and i me requirem	nterrupt ent of 1	ible) wi 5,000 M	ll be cons cf has be	idered for the p en achieved.		se of determining wheth	er the		
² DSM	, GRI and ML	R Riders	may also	o apply, wi	nere applicable.					
UED:	June 3	0, 2005					Effective		August 1, 2005	

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

For Entire Service Area P.S.C. No. 1 Thirteenth SHEET No. 5 Cancelling Twelfth SHEET No. 5

ATMOS ENERGY CORPORATION

	ent Gas Cost Ac Case No. 2005-0			
Applicable				
For all Mcf billed under General Sales Serv	vice (G-1) and Inte	rruptible Sales Ser	vice (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF + P	BRRF			
Gas Cost Adjustment Components	<u> </u>	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	9.3988	8.5134	8.5134	(1, 1,
CF (Correction Factor)	0.0576	0.0576	0.0576	(R, R,
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)	(N) (N)
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0448	(N, N,
GCA (Gas Cost Adjustment)	\$9.4964	\$8.6110	\$8.6110	(R, R,
	×.			

ISSUED: June 30, 2005

5

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

ATMOS ENERGY CORPORATION

resp	e General Tran pective service				Service (Rates	Т-3 а	nd T-4) for ea	ch			
Sys	tem Lost and	Unaccounte	d gas perce	entage:					1.38%	6	
					Simple Margin	_	Non- Commodity		Gross Margin	_	
	nsportation S		1								
a)	Firm Servic		2								
	First	300		@	\$1.1900	+	\$1.0718	=		per Mcf	
	Next	14,700		@	0.6590	+	1.0718	=		per Mcf	
	All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf	
b)	High Load	Factor Firm S	Service (HL	F)							
.,	Demand				\$0.0000	+	4.6207	=	\$4.6207	per Mcf of	
									daily contra	-	
	First	300 2	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf	
	Next	14,700 2	² Mcf	a	0.6590	+	0.1864	=	0.8454	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf	
c)	Interruptible	e Service									
~)	First	15,000 ²	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1864	=		per Mcf	
		1									
Car)	riage Service Firm Service										
	First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	² Mcf	@	0.6590	+	0.0000	=		per Mcf	
	All over	15,000	² Mcf	a a	0.4300	+	0.0000	=		per Mcf	
		10,000	14101	(u)	0.4300	F.	0.0000		0.4300	per mer	
	Interruptible	Service (T-3	7								
		1 2	Mcf	a	\$0.5300	+	\$0.0000	=	\$0.5300	•	
	First All over	15,000 ² 15,000	Mcf	a)	0.3591		0.0000	=	0.3591		

ISSUED:

June 30, 2005

Effective:

August 1, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00000.)

Comparison of Current and Previous Cases

Firm Sales Service

•

No.			Case No.		
	Description	2005-00139	2005-00000	Differen	
		\$/Mcf	\$/Mcf	\$/Mcf	
1	<u>G-1</u>				
2					
3	Commodity Charge (Base Rate per Case No. 99-070):				
4	First 300 Mcf	1.1900	1.1900	0.0000	
5	Next 14,700 Mcf	0.6590	0.6590	0.0000	
6 7	Over 15,000 Mcf	0.4300	0.4300	0.0000	
8	Gas Cost Adjustment Components				
9	EGC (Expected Gas Cost):				
10	Commodity	8.0665	8.3270	0.2605	
11	Demand	1.0718	1.0718	0.0000	
12	Take-Or-Pay	0.0000	0.0000	0.0000	
13	Transition Costs	0.0000	0.0000	0.0000	
14	Total EGC	9.1383	9.3988	0.2605	
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000	
16	CF (Correction Factor)	0.3496	0.0576	(0.2920)	
17	RF (Refund Adjustment)	(0.0048)	(0.0048)	0.0000	
18	PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0000	
19	GCA (Gas Cost Adjustment)	9.5279	9.4964	(0.0315)	
20 21	Total Billing Cost of Gas	9.5279	9.4964	(0.0315)	
22	Commodity Charge (GCA included):				
23	First 300 Mcf	10.7179	10.6864	(0.0315)	
24	Next 14,700 Mcf	10.1869	10.1554	(0.0315)	
25	Over 15,000 Mcf	9.9579	9.9264	(0.0315)	
26					
27	HLF (High Load Factor)				
27 28					
27 28 29	Commodity Charge (Base Rate per Case No. 99-070):				
27 28 29 30	<u>Commodity Charge (Base Rate per Case No. 99-070):</u> First 300 Mcf	1.1900	1.1900	0.0000	
27 28 29 30 31	<u>Commodity Charge (Base Rate per Case No. 99-070):</u> First 300 Mcf Next 14,700 Mcf	0.6590	1.1900 0.6590	0.0000	
27 28 29 30 31 32	<u>Commodity Charge (Base Rate per Case No. 99-070):</u> First 300 Mcf		1.1900		
27 28 29 30 31 32 33	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 Mcf	0.6590	1.1900 0.6590	0.0000	
27 28 29 30 31 32 33 34	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment Components	0.6590	1.1900 0.6590	0.0000	
27 28 29 30 31 32 33 34 35	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):	0.6590 0.4300	1.1900 0.6590 0.4300	0.0000 0.0000	
27 28 29 30 31 32 33 34 35 36	Commodity Charge (Base Rate per Case No. 99-070): First 300 Mcf Next 14,700 Mcf Over 15,000 Mcf Gas Cost Adjustment Components EGC (Expected Gas Cost): Commodity	0.6590 0.4300 8.0665	1.1900 0.6590 0.4300 8.3270	0.0000 0.0000 0.2605	
27 28 29 30 31 32 33 34 35 36 37	Commodity Charge (Base Rate per Case No. 99-070): First 300 Mcf Next 14,700 Mcf Over 15,000 Mcf Gas Cost Adjustment Components EGC (Expected Gas Cost): Commodity Demand	0.6590 0.4300 8.0665 0.1864	1.1900 0.6590 0.4300 8.3270 0.1864	0.0000 0.0000 0.2605 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38	Commodity Charge (Base Rate per Case No. 99-070): First 300 Mcf Next 14,700 Mcf Over 15,000 Mcf Gas Cost Adjustment Components EGC (Expected Gas Cost): Commodity Demand Take-Or-Pay	0.6590 0.4300 8.0665 0.1864 0.0000	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000	0.0000 0.0000 0.2605 0.0000 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39	Commodity Charge (Base Rate per Case No. 99-070): First 300 Mcf Next 14,700 Mcf Over 15,000 Mcf Gas Cost Adjustment Components EGC (Expected Gas Cost): Commodity Demand Take-Or-Pay Transition Costs	0.6590 0.4300 8.0665 0.1864 0.0000 0.0000	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000	0.0000 0.0000 0.2605 0.0000 0.0000 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39 40	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGC	0.6590 0.4300 8.0665 0.1864 0.0000 0.0000 8.2529	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134	0.0000 0.0000 0.2605 0.0000 0.0000 0.0000 0.2605	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)	0.6590 0.4300 8.0665 0.1864 0.0000 <u>0.0000</u> 8.2529 0.0000	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000	0.0000 0.0000 0.2605 0.0000 0.0000 0.0000 0.2605 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)	0.6590 0.4300 8.0665 0.1864 0.0000 0.0000 8.2529 0.0000 0.3496	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576	0.0000 0.0000 0.2605 0.0000 0.0000 0.2605 0.0000 (0.2920)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)	0.6590 0.4300 8.0665 0.1864 0.0000 0.0000 8.2529 0.0000 0.3496 (0.0048)	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048)	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)	0.6590 0.4300 8.0665 0.1864 0.0000 0.0000 8.2529 0.0000 0.3496 (0.0048) 0.0448	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048) 0.0448	0.0000 0.0000 0.2605 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048)	0.0000 0.0000 0.2605 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)	0.6590 0.4300 8.0665 0.1864 0.0000 0.0000 8.2529 0.0000 0.3496 (0.0048) 0.0448	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048) 0.0448	0.0000 0.0000 0.2605 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 0.0000	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)Total Cost of Gas to Bill (excludes MDQ Demand)	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	$\begin{array}{c} 1.1900\\ 0.6590\\ 0.4300\\ \end{array}$ $\begin{array}{c} 8.3270\\ 0.1864\\ 0.0000\\ \hline 0.0000\\ \hline 8.5134\\ 0.0000\\ 0.0576\\ (0.0048)\\ \hline 0.0448\\ \hline 8.6110\\ \end{array}$	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 0.0000 (0.0315)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)Total Cost of Gas to Bill (excludes MDQ Demand)Commodity Charge (GCA included):	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	$ \begin{array}{r} 1.1900\\ 0.6590\\ 0.4300\\\\ \end{array} $ 8.3270 0.1864 0.0000 0.0000\\\\ \hline 8.5134\\ 0.0000\\ 0.0576\\ (0.0048)\\\\ \hline 0.0448\\\\ \hline 8.6110\\\\ 8.6110\\\\ \end{array}	0.0000 0.0000 0.2605 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 (0.0315) (0.0315)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 5 46 7 48 49	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)Total Cost of Gas to Bill (excludes MDQ Demand)Commodity Charge (GCA included):FirstS00 Mcf	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048) 0.0448 8.6110 8.6110 9.8010	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 (0.2920) 0.0000 (0.0315) (0.0315)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 50 50	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)Total Cost of Gas to Bill (excludes MDQ Demand)Commodity Charge (GCA included):First300 McfNext14,700 Mcf	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	$ \begin{array}{r} 1.1900\\ 0.6590\\ 0.4300\\\\ \end{array} $ 8.3270 0.1864 0.0000 0.0000\\\\ \hline 8.5134\\ 0.0000\\ 0.0576\\ (0.0048)\\\\ \hline 0.0448\\\\ \hline 8.6110\\\\ 8.6110\\\\ \end{array}	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 0.0000 (0.0315)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 71 8 950 51	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)Total Cost of Gas to Bill (excludes MDQ Demand)Commodity Charge (GCA included):FirstS00 Mcf	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048) 0.0448 8.6110 8.6110 9.8010	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 0.0000 (0.0315) (0.0315) (0.0315)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 50 51 52	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost): Commodity Demand Take-Or-Pay Transition Costs Total EGC Less: BCOG (Base Cost of Gas) CF (Correction Factor) RF (Refund Adjustment) PBRRF (Performance Based Rate Recovery Factor) GCA (Gas Cost Adjustment) Total Cost of Gas to Bill (excludes MDQ Demand)Commodity Charge (GCA included): First300 Mcf NextNext14,700 Mcf OverOver15,000 Mcf	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048) 0.0448 8.6110 8.6110 8.6110 9.8010 9.2700	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 (0.2920) 0.0000 (0.0315) (0.0315) (0.0315) (0.0315)	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 71 8 950 51	Commodity Charge (Base Rate per Case No. 99-070):First300 McfNext14,700 McfOver15,000 McfGas Cost Adjustment ComponentsEGC (Expected Gas Cost):CommodityDemandTake-Or-PayTransition CostsTotal EGCLess: BCOG (Base Cost of Gas)CF (Correction Factor)RF (Refund Adjustment)PBRRF (Performance Based Rate Recovery Factor)GCA (Gas Cost Adjustment)Total Cost of Gas to Bill (excludes MDQ Demand)Commodity Charge (GCA included):First300 McfNext14,700 Mcf	$\begin{array}{c} 0.6590\\ 0.4300\\ \end{array}$	1.1900 0.6590 0.4300 8.3270 0.1864 0.0000 0.0000 8.5134 0.0000 0.0576 (0.0048) 0.0448 8.6110 8.6110 8.6110 9.8010 9.2700	0.0000 0.0000 0.0000 0.0000 0.0000 0.2605 0.0000 (0.2920) 0.0000 (0.2920) 0.0000 (0.0315) (0.0315) (0.0315) (0.0315)	

Comparison of Current and Previous Cases Interruptible Sales Service

G-2 \$/Mcf \$/Mcf \$/Mcf 2 3 Commodity Charge (Base Rate per Case No. 99-070): 4 First 15,000 Mcf 0.5300 0.5300 0.000 4 First 15,000 Mcf 0.3591 0.3591 0.000 5 Over 15,000 Mcf 0.3591 0.3591 0.000 6 7 Gas Cost Adjustment Components 7 6 7 6 7 Gas Cost Adjustment Components 8 Expected Gas Cost (EGC): 9 0.0000 0.2600 10 Demand 0.1864 0.1864 0.0000 0.0000 11 Take-Or-Pay 0.0000 0.0000 0.0000 12 Transition Costs 0.0000 0.0000 0.0000 13 Total EGC 8.2529 8.5134 0.2600 14 Less: Base Cost of Gas (BCOG) 0.0000 0.0000 0.0000 15 Correction Factor (CF) 0.3496 0.0576 (0.2922 16 Refund Adjustment (RF)<	Line				Case	No.	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	No.	Description			2005-00139	2005-00000	Difference
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$					\$/Mcf	\$/Mcf	\$/Mcf
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		<u>G-2</u>					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $							
5 Over 15,000 Mcf 0.3591 0.3591 0.000 6 Expected Gas Cost (EGC): 9 0 <							
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		Over 15	,000 Mcf		0.3591	0.3591	0.0000
9 Commodity 8.6655 8.3270 0.260 10 Demand 0.1864 0.1864 0.0000 11 Take-Or-Pay 0.0000 0.0000 0.0000 12 Transition Costs 0.0000 0.0000 0.0000 13 Total EGC 8.2529 8.5134 0.260 14 Less: Base Cost of Gas (BCOG) 0.0000 0.0000 0.0000 15 Correction Factor (CF) 0.3496 0.0576 (0.292 16 Refund Adjustment (RF) 0.0448 0.0048) 0.0000 18 Gas Cost Adjustment (GCA) 8.6425 8.6110 (0.031 19 Total Cost of Gas to Bill 8.6425 8.6110 (0.031 20 Commodity Charge (GCA included): 2 2 1.000 Mcf 9.1725 9.1410 (0.031 23 Over 15,000 Mcf 9.0710 0.0000 0.0000 0.0000 30 2 1999-070 M 0.801/01 0.0000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			st (EGC):				
$\begin{array}{c c c c c c c c c c c c c c c c c c c $							
12 Transition Costs 0.0000 0.0000 0.0000 13 Total EGC 8.2529 8.5134 0.260 14 Less: Base Cost of Gas (BCOG) 0.0000 0.0000 0.0000 15 Correction Factor (CF) 0.3496 0.0576 (0.292) 16 Refund Adjustment (RF) 0.0448 0.0048 0.0000 17 Performance Based Rate Recovery Factor (PBRRF) 0.0448 0.0048 0.0001 18 Gas Cost Adjustment (GCA) 8.6425 8.6110 (0.031 20 Total Cost of Gas to Bill 8.6425 8.6110 (0.031 21 Commodity Charge (GCA included): 2 1 15,000 Mcf 9.1725 9.1410 (0.031 23 Over 15,000 Mcf 9.0016 8.9701 (0.031 24 - - - - - - 25 - - Date G - 1 G - 1 /HLF G - 2 29 1 - 1999-070 L 0701/01 0.0000 0.0000 0.0000 30 2 - 19							
13 Total EGC 8.2529 8.5134 0.260 14 Less: Base Cost of Gas (BCOG) 0.0000 0.0000 0.0000 0.0000 15 Correction Factor (CF) 0.3496 0.0048 0.0048 0.0001 16 Refund Adjustment (RF) (0.0048) (0.0048) 0.0000 17 Performance Based Rate Recovery Factor (PBRF) 0.0448 0.0448 0.0048 0.0001 18 Gas Cost Adjustment (GCA) 8.6425 8.6110 (0.031 20 Image: Cost of Gas to Bill 8.6425 8.6110 (0.031 21 Commodity Charge (GCA included): 2 First 15,000 Mcf 9.1725 9.1410 (0.031 23 Over 15,000 Mcf 9.0016 8.9701 (0.031 24 Date G - 1 G - 1 / HLF G - 2 29 1 - 1999-070 M 08/01/01 0.0000 0.0000 0.0000 30 2 - 1999-070 N 10/01/01 0.0000 0.0000 0.0000 31 3 - 1999-070 N 10/01/01 0.0000	11	Take-Or-Pay					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	12	Transition Costs	3				0.000
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	13						
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	14	Less: Base Cost o	of Gas (BCOG)		0.0000	0.0000	0.000
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	15	Correction Factor	· (CF)		0.3496	0.0576	(0.292)
18 Gas Cost Adjustment (GCA) 8.6425 8.6110 (0.031) 19 Total Cost of Gas to Bill 8.6425 8.6110 (0.031) 20 Commodity Charge (GCA included): 2 1 0.0031 0.0031 21 Commodity Charge (GCA included): 9.1725 9.1410 (0.031) 23 Over 15,000 Mcf 9.0016 8.9701 (0.031) 24 20 10.001 0.0000 0.0001 0.031 24 20 20.016 8.9701 (0.031) 25 21 9.0016 8.9701 (0.031) 26 Monthly Refund Factor Effective 20.0000 0.0000 0.0000 30 2 - 1999-070 M 07/01/01 0.0000 0.0000 0.0000 31 3 - 1999-070 N 100/10/01 0.0000 0.0000 0.0000 31 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0000 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0000 35 7 - 2002-00359 11/01/02 0.05741	16				(0.0048)	(0.0048)	0.000
19 Total Cost of Gas to Bill 8.6425 8.6110 (0.031) 20 21 Commodity Charge (GCA included): 22 First 15,000 Mcf 9.1725 9.1410 (0.031) 22 First 15,000 Mcf 9.016 8.9701 (0.031) 24 9.016 8.9701 (0.031) 25 Effective 26	17				0.0448	0.0448	0.000
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	18	Gas Cost Adjustn	nent (GCA)		8.6425	8.6110	(0.031
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	19	Total Cost of Gas	to Bill		8.6425	8.6110	(0.031
$\begin{array}{c c c c c c c c c c c c c c c c c c c $,
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		Commodity Charge	e (GCA included):				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$					9.1725	9.1410	(0.031)
$\begin{array}{c c c c c c c c c c c c c c c c c c c $,			9.0016		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $,
26 Monthly Refund Factor 27 Effective 28 Case No. Date G - 1 G - 1/HLF G - 2 29 1 - 1999-070 L 07/01/01 0.0000 0.0000 0.0000 30 2 - 1999-070 M 08/01/01 0.0000 0.0000 0.0000 31 3 - 1999-070 N 10/01/01 0.0000 0.0000 0.0001 32 4 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 34 6 - 2002-00251 08/01/02 (0.0095) (0.0013 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.0039 36 8 - 2003-0377 11/01/03 (0.00048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
27 Effective 28 Case No. Date $G - 1$ $G - 1/HLF$ $G - 2$ 29 1 - 1999-070 L 07/01/01 0.0000 0.0000 0.0000 30 2 - 1999-070 M 08/01/01 0.0000 0.0000 0.0000 31 3 - 1999-070 N 10/01/01 0.0000 0.0000 0.0001 32 4 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 34 6 - 2002-00251 08/01/02 (0.0095) (0.0015) 0.0001 35 7 - 2002-00359 11/01/02 (0.1574) (0.039 36 8 - 2003-00377 11/01/03 (0.0006) (0.0004 38 10 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0044 39 11 - 40 12 - 41 42 Total Supplier Refund Adj		Monthly Refund Fa	actor				
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				Effective			
30 2 - 1999-070 M 08/01/01 0.0000 0.0000 0.0000 31 3 - 1999-070 N 10/01/01 0.0000 0.0000 0.0001 32 4 - 1999-070 P 05/03/02 0.0000 0.0000 0.0000 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 34 6 - 2002-00251 08/01/02 (0.0095) (0.0095) (0.0019) 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.039 36 8 - 2003-00377 11/01/03 (0.0006) (0.0048) (0.0048) 38 10 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)			Case No.		G - 1	G - 1 / HLF	G - 2
30 2 - 1999-070 M 08/01/01 0.0000 0.0000 0.0000 31 3 - 1999-070 N 10/01/01 0.0000 0.0000 0.0001 32 4 - 1999-070 P 05/03/02 0.0000 0.0000 0.0000 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 34 6 - 2002-00251 08/01/02 (0.0095) (0.0095) (0.0019) 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.039 36 8 - 2003-00377 11/01/03 (0.0006) (0.0048) (0.0048) 38 10 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)	20	1 -	1999-070 I	07/01/01	0.000	0.000	0.000
31 3 - 1999-070 N 10/01/01 0.0000 0.0000 0.0001 32 4 - 1999-070 O 11/01/01 (0.0019) (0.0019) (0.0019) 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0000 34 6 - 2002-00251 08/01/02 (0.0095) (0.0095) (0.0019) 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.039 36 8 - 2003-00377 11/01/03 (0.0006) (0.0006) (0.0048) 38 10 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)							
32 4 - 1999-070 O 11/01/01 (0.0019) (0.0019) (0.0019) 33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0001 34 6 - 2002-00251 08/01/02 (0.0095) (0.0095) (0.0019) 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.039) 36 8 - 2003-00377 11/01/03 (0.0006) (0.0006) (0.0048) 37 9 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)							
33 5 - 1999-070 P 05/03/02 0.0000 0.0000 0.0000 34 6 - 2002-00251 08/01/02 (0.0095) (0.0095) (0.0015) 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.039) 36 8 - 2003-00377 11/01/03 (0.0006) (0.0006) (0.0004) 37 9 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)							
34 6 - 2002-00251 08/01/02 (0.0095) (0.0095) (0.0015) 35 7 - 2002-00359 11/01/02 (0.1574) (0.1574) (0.039) 36 8 - 2003-00377 11/01/03 (0.0006) (0.0006) (0.0007) 37 9 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)							
35 7 - 2002-00359 11/01/02 (0.1574) (0.0574) (0.039 36 8 - 2003-00377 11/01/03 (0.0006) (0.0006) (0.0007 37 9 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0048) 38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)		-					
36 8 - 2003-00377 11/01/03 (0.0006) (0.0006) (0.0006) 37 9 - 2004-00269 08/01/04 (0.0048) (0.0048) (0.0043) 38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)							
37 9 - 2004-00269 08/01/04 (0.0048) (0.0048) 38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 11/01/04 (0.0048) (0.0048) (0.0048) 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048)							
38 10 - 2004-00398 11/01/04 (0.0048) (0.0048) (0.0048) 39 11 - 40 12 - 41 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048) (0.0048) (0.0048)							
39 11 - 40 12 - 41 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048)							
40 12 - 41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048)			2004-00398	11/01/04	(0.0048)	(0.0048)	(0.004
41 42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048) (0.0048)							
42 Total Supplier Refund Adjustment (RF) (0.0048) (0.0048)		12 -					
		m. 10 1 1 1			(0.00.10)		·* *- ·
43		Total Supplier Refu	ind Adjustment (KF)		(0.0048)	(0.0048)	(0.0048
	43						

.

Comparison of Current and Previous Cases

Firm Transportation Service

Line		Case		
No.	Description	2005-00139	2005-00000	Difference
<u></u>		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T-2 \ G-1</u>			
2				
3				
4	Simple Margin (Base Rate per Case No. 99-070):			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	Non-Commodity Components:	1.0710	1.0710	0 0000
10	Demand	1.0718	1.0718	0.0000 0.0000
11	Take-Or-Pay	0.0000 0.0000	0.0000 0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	1.0718	1.0718	0.0000
14 15	Total	1.0718	1.0718	0.0000
16	Gross Margin:			
17	First 300 Mcf	2.2618	2.2618	0.0000
18	Next 14,700 Mcf	1.7308	1.7308	0.0000
19	Over 15,000 Mcf	1.5018	1.5018	0.0000
20				
21	<u>T-2\G-1\HLF</u>			
22				
23	Simple Margin (Base Rate per Case No. 99-070):			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	Non-Commodity Components:	0.1864	0 1064	0.000
29	Demand	0.1864 0.0000	0.1864 0.0000	0.0000 0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31 32	Transition Costs RF (Refund Adjustment)	0.0000	0.0000	0.0000
32 33	Total	0.1864	0.1864	0.0000
33	10141	0.1004	0.1004	0.0000
35	Gross Margin (Excluding HLF Demand):			
36	First 300 Mcf	1.3764	1.3764	0.0000
37	Next 14,700 Mcf	0.8454	0.8454	0.0000
38	Over 15,000 Mcf	0.6164	0.6164	0.0000
39				
40	HLF Demand			
41	Contract Demand Factor	4.6207	4.6207	0.0000
42				

Comparison of Current and Previous Cases

Firm Transportation Service

Line		Cas	e No.		
No.	Description	2005-00139	2005-00000	Difference	
		\$/Mcf	\$/Mcf	\$/Mcf	
1	Carriage Service				
2					
3	Firm Service (T-4)				
4	Simple Margin (Base Rate per Case No. 99-070):				
5	First 300 Mcf	1.1900	1.1900	0.0000	
6	Next 14,700 Mcf	0.6590	0.6590	0.0000	
7	Over 15,000 Mcf	0.4300	0.4300	0.0000	
8					
9	Non-Commodity Components:				
11	Take-Or-Pay	0.0000	0.0000	0.0000	
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000	
14	Total	0.0000	0.0000	0.0000	
15					
16	Gross Margin:				
17	First 300 Mcf	1.1900	1.1900	0.0000	
18	Next 14,700 Mcf	0.6590	0.6590	0.0000	
19	Over 15,000 Mcf	0.4300	0.4300	0.0000	

Comparison of Current and Previous Cases Interruptible Transportation and Carriage Service

Line		Cas		
No.	Description	2005-00139	2005-00000	Difference
		\$/Mcf	\$/Mcf	\$/Mcf
1	General Transporation (T-2)			
2				
3	Interruptible Service (G-2)			
4	Simple Margin (Base Rate per Case No. 99-070):			
5	First 15,000 Mcf	0.5300	0.5300	0.0000
6	Over 15,000 Mcf	0.3591	0.3591	0.0000
7				
8	Non-Commodity Components:			
9	Demand	0.1864	0.1864	0.0000
10	Take-Or-Pay	0.0000	0.0000	0.0000
11	Transition Costs	0.0000	0.0000	0.0000
12	RF (Refund Adjustment)	0.0000	0.0000	0.0000
13	Total	0.1864	0.1864	0.0000
14				
15	Gross Margin:		·	
16	First 15,000 Mcf	0.7164	0.7164	0.0000
17	Over 15,000 Mcf	0.5455	0.5455	0.0000
18				
19	Carriage Service			
20				
21	Carriage Service (T-3)			
22	Simple Margin (Base Rate per Case No. 99-070):			
23	First 15,000 Mcf	0.5300	0.5300	0.0000
24	Over 15,000 Mcf	0.3591	0.3591	0.0000
25				
26	Non-Commodity Components:			
28	Take-Or-Pay	0.0000	0.0000	0.0000
30	RF (Refund Adjustment)	0.0000	0.0000	0.0000
31	Total	0.0000	0.0000	0.0000
32				
33	Gross Margin:			0.0000
34	First 15,000 Mcf	0.5300	0.5300	0.0000
35	Over 15,000 Mcf	0.3591	0.3591	0.0000
36				

Expected Gas Cost - Non Commodity Texas Gas

			(1)	(2)	(3)	(4) New Commoditor	(5)
Line		Tariff	Annual			Non-Commodity	Transition
No. Description		Sheet No.	Units	Rate	Total	Demand	Costs
			MMbtu	\$/MMbtu	\$	\$	\$
1 SL to Zone 2							
2 NNS Contract #	N0210		12,617,673				
3 Base Rate		20		0.3122	3,939,237	3,939,237	
4 GSR		20		0.0000	0		0
5 TCA Adjustment		20		0.0000	0	0	
6 Unrec TCA Surch		20		0.0000	0	0	
7 ISS Credit		20		0.0000	0	0	
8 Misc Rev Cr Adj		20		0.0000	0	0	
9 GRI		20		0.0000	0	0	
6							
7 Total SL to Zone 2			12,617,673		3,939,237	3,939,237	(
8							
9 <u>SL to Zone 3</u>							
10 NNS Contract #	N0340		27,480,375				
11 Base Rate		20		0.3510	9,645,612	9,645,612	
12 GSR		20		0.0000	0		0
13 TCA Adjustment		20		0.0000	0	0	
14 Unrec TCA Surch		20		0.0000	0	0	
15 ISS Credit		20		0.0000	0	0	
16 Misc Rev Cr Adj		20		0.0000	0	0	
17 GRI		20		0.0000	0	0	
18							
19 FT Contract #	3355		3,130,605				
20 Base Rate		24		0.2471	773,572	773,572	
21 GSR		24		0.0000	0		. 0
22 TCA Adjustment		24		0.0000	0	0	
23 Unrec TCA Surch		24		0.0000	0	0	
24 ISS Credit		24		0.0000	0	0	
25 Misc Rev Cr Adj		24		0.0000	0	0	
26 GRI		24		0.0000	0	0	
27							
28							
29 Total SL to Zone 3			30,610,980		10,419,184	10,419,184	(
30							
31 .							
32							

32 33

38 39

Expected Gas Cost - Non Commodity Texas Gas

2010110110		
Page 2 of	11	

		(1)	(2)	(3)	(4) Non-Commodity	(5)
ine	Tariff	Annual			Tion-Commonly	Transition
No. Description	Sheet No.	Units	Rate	Total	Demand	Costs
		MMbtu	\$/MMbtu	\$	\$	\$
1 Zone 1 to Zone 3						
2 FT Contract #	3355	2,344,395				
3 Base Rate	24		0.2161	506,624	506,624	
4 GSR	24		0.0000	0		(
5 TCA Adjustment	24		0.0000	0	0	
6 Unrec TCA Surch	24		0.0000	0	0	
7 ISS Credit	24		0.0000	0	0	
8 Misc Rev Cr Adj	24		0.0000	0	0	
9 GRI	24		0.0000	0	0	
6	_					
7 Total Zone 1 to Zone 3 8		2,344,395		506,624	506,624	
9 <u>SL to Zone 4</u>						
10 NNS Contract #	N0410	3,320,769				
11 Base Rate	20		0.4138	1,374,134	1,374,134	
12 GSR	20		0.0000	0		
13 TCA Adjustment	20		0.0000	0	0	
14 Unrec TCA Surch	20		0.0000	0	0	
15 ISS Credit	20		0.0000	0	0	
16 Misc Rev Cr Adj	20		0.0000	0	0	
17 GRI	20		0.0000	0	0	
18						
	3819	1,277,500				
20 Base Rate	24		0.2994	382,484	382,484	
21 GSR	24		0.0000	0		
22 TCA Adjustment	24		0.0000	0	0	
23 Unrec TCA Surch	24		0.0000	0	0	
24 ISS Credit	24		0.0000	0	0	
25 Misc Rev Cr Adj	24		0.0000	0	0	
26 GRI	24		0.0000	0	0	
27						
28 Total SL to Zone 4	_	4,598,269	. <u> </u>	1,756,618	1,756,618	
29						
30 Total SL to Zone 2		12,617,673		3,939,237	3,939,237	
31 Total SL to Zone 3		30,610,980		10,419,184	10,419,184	
32 Total Zone 1 to Zone 3		2,344,395		506,624	506,624	
33						
34 Total Texas Gas		50,171,317		16,621,663	16,621,663	
35						
36						
37 Vendor Reservation Fees (Fi	ixed)			0	0	
38						
39 TOP & Direct Billed Transit	tion costs			0		
40						
41 Total Texas Gas Area Non-C	Commodity			16,621,663	16,621,663	(
42	-					

Expected Gas Cost - Non Commodity Tennessee Gas

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $					(1)	(2)	(3)	(4)	(5)
No. Description Sheet No. Units Rate Total Demand Costs MMbtu \$/MMbtu \$ <	Line			Tariff	Annual		· · · · · · · · · · · · · · · · · · ·	Non-Commodity	
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$		Description				Rate	Total	Demand	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$				Sheet i to					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$									
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$									
4 Settlement Surcharge 23B 0.0000 0 0 5 PCB Adjustment 23B 0.0000 0 0 6 - - - 0 0 7 FT-G Contract # 2548.1 4,363 9.0600 39,529 39,529 9 Settlement Surcharge 23B 0.0000 0 0 10 PCB Adjustment 23B 0.0000 0 0 11 FT-G Contract # 2550.1 5,739 9.0600 51,995 51,995 13 Base Rate 23B 0.0000 0 0 0 13 Base Rate 23B 0.0000 0 0 0 14 Settlement Surcharge 23B 0.0000 0 0 0 15 PCB Adjustment 23B 0.0000 0 0 0 16 - - - - - - - 18 Base Rate 23B 0.0000 0 0 0 0 20 <td></td> <td></td> <td>2546.1</td> <td></td> <td>12,844</td> <td></td> <td></td> <td></td> <td></td>			2546.1		12,844				
5 PCB Adjustment 23B 0.0000 0 0 6 - - - - - 7 FT-G Contract # 2548.1 4,363 9.0600 39,529 39,529 9 Settlement Surcharge 23B 0.0000 0 0 0 10 PCB Adjustment 23B 0.0000 0 0 11 - - - 0 12 FT-G Contract # 2550.1 5,739 9.0600 51,995 51,995 13 Base Rate 23B 0.0000 0 0 0 13 Base Rate 23B 0.0000 0 0 14 Settlement Surcharge 23B 0.0000 0 0 15 PCB Adjustment 23B 0.0000 0 0 16 - - - - - 17 FT-G Contract # 2551.1 4,447 9.0600 40,290 40,290 18 Base Rate 23B 0.0000 0 0	-							116,367	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		•							
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		PCB Adjustment		23B		0.0000	0		0
8 Base Rate 23B 9.0600 39,529 39,529 9 Settlement Surcharge 23B 0.0000 0 0 10 PCB Adjustment 23B 0.0000 0 0 11 12 FT-G Contract # 2550.1 5,739 9.0600 51,995 51,995 13 Base Rate 23B 9.0600 51,995 51,995 0 14 Settlement Surcharge 23B 0.0000 0 0 15 PCB Adjustment 23B 0.0000 0 0 16 17 FT-G Contract # 2551.1 4,447 9.0600 10 18 Base Rate 23B 0.0000 0 0 0 18 Base Rate 23B 0.0000 0 0 0 20 PCB Adjustment 23B 0.0000 0 0 0 21 22 23 Total Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 248,181	6	-							
9 Settlement Surcharge 23B 0.0000 0 0 10 PCB Adjustment 23B 0.0000 0 0 11 12 FT-G Contract # 2550.1 5,739 9.0600 51,995 51,995 13 Base Rate 23B 9.0600 51,995 51,995 0 14 Settlement Surcharge 23B 0.0000 0 0 0 15 PCB Adjustment 23B 0.0000 0 0 0 16 16 16 16 16 0 0 0 0 18 Base Rate 23B 9.0600 40,290 40,290 24	7		2548.1		4,363				
10 PCB Adjustment 23B 0.0000 0 0 11 12 FT-G Contract # 2550.1 5,739 9.0600 51,995 51,995 13 Base Rate 23B 9.0600 0 0 0 13 Base Rate 23B 9.0600 51,995 51,995 0 14 Settlement Surcharge 23B 0.0000 0 0 0 16 7 FT-G Contract # 2551.1 4,447 9.0600 40,290 40,290 18 Base Rate 23B 0.0000 0 0 0 16 7 FT-G Contract # 2551.1 4,447 9.0600 40,290 40,290 18 Base Rate 23B 0.0000 0 0 0 20 PCB Adjustment 23B 0.0000 0 0 0 21 22 27,393 248,181 248,181 0 24 25 26 27 28 248,181 0	8	Base Rate		23B		9.0600	39,529	39,529	
11 12 FT-G Contract # 2550.1 5,739 9.0600 13 Base Rate 23B 9.0600 51,995 51,995 14 Settlement Surcharge 23B 0.0000 0 0 15 PCB Adjustment 23B 0.0000 0 0 16 7 FT-G Contract # 2551.1 4,447 9.0600 0 16 7 Settlement Surcharge 23B 9.0600 40,290 40,290 18 Base Rate 23B 9.0600 0 0 0 19 Settlement Surcharge 23B 0.0000 0 0 20 PCB Adjustment 23B 0.0000 0 0 21 22 27,393 248,181 248,181 0 23 Total Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 248,181 0	9	Settlement Surcharge		23B		0.0000	0		0
12 FT-G Contract # 2550.1 5,739 9,0600 13 Base Rate 23B 9,0600 51,995 51,995 14 Settlement Surcharge 23B 0,0000 0 0 15 PCB Adjustment 23B 0,0000 0 0 16	10	PCB Adjustment		23B		0.0000	0		0
13 Base Rate 23B 9.0600 51,995 51,995 14 Settlement Surcharge 23B 0.0000 0 0 15 PCB Adjustment 23B 0.0000 0 0 16	11								
14 Settlement Surcharge 23B 0.0000 0 0 15 PCB Adjustment 23B 0.0000 0 0 16	12	FT-G Contract #	2550.1		5,739	9.0600			
14 Settlement Surcharge 23B 0.0000 0 0 15 PCB Adjustment 23B 0.0000 0 0 16	13	Base Rate		23B		9.0600	51,995	51,995	
16 4,447 9.0600 40,290 40,290 18 Base Rate 23B 9.0600 40,290 40,290 19 Settlement Surcharge 23B 0.0000 0 0 20 PCB Adjustment 23B 0.0000 0 0 21 22 23 248,181 248,181 0 23 Total Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 248,181 248,181 0	14	Settlement Surcharge		23B		0.0000	0		0
17 FT-G Contract # 2551.1 4,447 9.0600 18 Base Rate 23B 9.0600 40,290 19 Settlement Surcharge 23B 0.0000 0 0 20 PCB Adjustment 23B 0.0000 0 0 21 22 23B 0.0000 0 0 23 Total Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 28 248,181 248,181 0	15	PCB Adjustment		23B		0.0000	0		0
18 Base Rate 23B 9.0600 40,290 40,290 19 Settlement Surcharge 23B 0.0000 0 0 20 PCB Adjustment 23B 0.0000 0 0 21 22 23 Total Zone 0 to 2 27,393 248,181 248,181 0 23 Total Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 28 248,181 248,181 0	16	-							
19 Settlement Surcharge 23B 0.0000 0 0 20 PCB Adjustment 23B 0.0000 0 0 21 22 23 70tal Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 28 10 10	17	FT-G Contract #	2551.1		4,447	9.0600			
19 Settlement Surcharge 23B 0.0000 0 0 20 PCB Adjustment 23B 0.0000 0 0 21 22 23 7000 0 0 23 Total Zone 0 to 2 27,393 248,181 248,181 0 24 25 26 27 28 28 10 10	18	Base Rate		23B		9.0600	40,290	40,290	
20 PCB Adjustment 23B 0.0000 0 0 21 22	19	Settlement Surcharge		23B				,	0
21 22 23 Total Zone 0 to 2 24 25 26 27 28	20								
22 23 Total Zone 0 to 2 24 25 26 27 28	21	5							
23 Total Zone 0 to 2 24 25 26 27 28									
24 25 26 27 28		Total Zone 0 to 2			27,393		248,181	248,181	0
25 26 27 28							,		Ŭ
26 27 28									
27 28									
28									
	29								

29 30

31

32

Expected Gas Cost - Non Commodity Tennessee Gas

				(1)	(2)	(3)	(4) Non-Commodity	(5)
ine			Tariff	Annual				Transition
	Description		Sheet No.	Units	Rate	Total	Demand	Costs
				MMbtu	\$/MMbtu	\$	\$	\$
1 <u>1</u>	to Zone 2							
2	FT-G Contract #	2546		114,156	7.6200			
3	Base Rate		23B		7.6200	869,869	869,869	
4	Settlement Surcharge		23B		0.0000	0		
5	PCB Adjustment		23B		0.0000	0		
6								
7	FT-G Contract #	2548		44,997	7.6200			
8	Base Rate		23B		7.6200	342,877	342,877	
9	Settlement Surcharge		23B		0.0000	0		
10	PCB Adjustment		23B		0.0000	0		
11								
12	FT-G Contract #	2550		59,741	7.6200			
13	Base Rate		23B		7.6200	455,226	455,226	
14	Settlement Surcharge		23B		0.0000	0		
15	PCB Adjustment		23B		0.0000	0		
16	,							
	FT-G Contract #	2551		45,058	7.6200			
18	Base Rate		23B		7.6200	343,342	343,342	
19	Settlement Surcharge		23B		0.0000	0		
20	PCB Adjustment		23B		0.0000	0		
21	1 OD Majabanon							
	Total Zone 1 to 2			263,952		2,011,314	2,011,314	
23						, .		
	Total Zone 0 to 2			27,393		248,181	248,181	
25				_ ,				
	Total Zone 1 to 2 and Zo	ne 0 to 2		291,345		2,259,495	2,259,495	
27				,-				
	Gas Storage							
	Production Area:							
30	Demand		27	34,968	2.0200	70,635	70,635	
31	Space Charge		27	4,916,148	0.0248	121,920	121,920	
	Market Area:			.,,				
33	Demand		27	237,408	1.1500	273,019	273,019	
34	Space Charge		27	10,846,308	0.0185	200,657	200,657	
	Total Storage		2,	1010 1010 00		666,231	666,231	
36	Total Diolugo					,		
	endor Reservation Fees	(Fixed)				0	0	
38		(1 1.00)						
	OP & Direct Billed Tra	nsition costs				0	0	
40		115/110/1 00313				ŭ		
	Total Tennessee Gas Are	a FT-G Non-C	ommodity			2,925,726	2,925,726	· ·
	Total Tellicosce Gas Ale		Jonanouny					
42 43 44								

Expected Gas Cost - Commodity

Purchases in Texas Gas Service Area

Page 5 of 11

.

				(1)	(2)	(3)		(4)
Line		Tariff						
No.	Description	Sheet No.		Purc	hases	Rate		Total
				Mcf	MMbtu	\$/MMbtu		\$
1	No Notice Service				4,894,059			
2	Indexed Gas Cost					7.6530		37,454,234
3	Commodity	20				0.0512		250,576
4	Fuel and Loss Retention @	36	2.15%			0.1682		823,181
5						7.8724		38,527,991
6								
7	Firm Transportation				92,000			
8	Indexed Gas Cost					7.6530		704,076
9	Base (Weighted on MDQs)	25				0.0434		3,993
10	TCA Adjustment	25				0.0000		0
11	Unrecovered TCA Surcharge	25				0.0000		0
12	Cash-out Adjustment	25				0.0000		0
13	GRI	25				0.0000		0
14	ACA	25				0.0019		175
15	Fuel and Loss Retention @	36	1.94%		_	0.1514		13,929
16						7.8497		722,173
17	No Notice Storage							
18	Net (Injections)/Withdrawals				(1,902,589)			
19	Indexed Gas Cost					7.6530		(14,560,514)
20	Commodity (Zone 3)	20				0.0512		(97,413)
21	Fuel and Loss Retention @	36	2.15%		-	0.1682		(320,015
22						7.8724		(14,977,942)
23								
24								
25	Total Purchases in Texas Area				3,083,470	7.8717		24,272,222
26								
27								
28	Used to allocate transportation n	on-commodity						
29 30				Annualized		Commodity		
31				MDQs in		Charge		Weighted
32	Texas Gas			MMbtu	Allocation	\$/MMbtu		Average
33	SL to Zone 2			12,617,673	25.15%	\$0.0354	\$	0.0089
33 34	SL to Zone 3			30,610,980	61.01%	0.0458	φ	0.0039
35	1 to Zone 3			2,344,395	4.67%	0.0438		0.0279
36	SL to Zone 4			4,598,269	9.17%	0.0417		0.0019
37	Total			50,171,317	100.00%	0.0517		0.0434
38	10141			50,171,517	100.0070		Φ	0.0434
39	Tennessee Gas							
	0 to Zone 2			27,393	9.40%	0.0880	\$	0.0083
41	1 to Zone 2			263,952	90.60%	0.0776	*	0.0703
42	Total			291,345	100.00%	,	\$	0.0786
42								310100

Expected Gas Cost - Commodity

Purchases in Tennessee Gas Service Area

				(1)	(2)	(3)	(4)
Line		Tariff					
No.	Description	Sheet No.		Pu	rchases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	FT-A and FT-G				1,092,508		
2	Indexed Gas Cost					7.6530	8,360,967
3	Base Commodity (Weighted on MDQs)					0.0786	85,871
4		23C				0.0000	0
5	ACA	23C				0.0019	2,076
6	Transition Cost	23C				0.0000	0
7	Fuel and Loss Retention	29	3.69%			0.2932	320,323
8					-	8.0267	8,769,237
9							-,
10	TT C1				115,759		
	FT-GS				115,759	7.6530	885,901
12		20					
13	Base Rate	20				0.5844	67,649
	GRI	20				0.0000	0
	ACA	20				0.0019	220
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	3.69%		-	0.2932	33,940
19						8.5325	987,710
20							
21	Gas Storage						
	FT-A & FT-G Market Area (Injections)/Withdrawals				(249,797)		
	Indexed Gas Cost	(Line 8 - Line 7)			(24),()()	7.7335	(1,931,805
24	Injection Rate	(Effice 8 - Effice 7) 27				0.0102	(1,551,605
25 26	Fuel and Loss Retention	27	1.49%			0.1170	(29,226
20	Total	27	1.49/0		-	7.8607	(1,963,579
27	lotai					7.0007	(1,905,579
28 29							
	ET CE Market Area (Inigationa)/Withdrawala				(55,929)		
30 31	FT-GS Market Area (Injections)/Withdrawals Indexed Gas Cost	(Line 19- Line 18)			(33,929)	8.2393	(460,816
31		(Lille 19- Lille 18) 27				0.0102	(400,810
32	Injection Rate Fuel and Loss Retention	27 27	1.49%			0.1246	(6,969
	Total	21	1.4770		-	8.3741	(468,355
34	I Otal					0.3741	(400,555
35							
36	T-4-1 T C 7				002 541	8.1160	7,325,013
	Total Tennessee Gas Zones				902,541	8.1100	1,525,013
38 39							

Expected Gas Cost

Trunkline Gas

......

Commodity		(1)	(2)	(3)	(4)
Line	Tariff				

Line		тагш					
No.	Description	Sheet No.		Pur	chases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
	1 Firm Transportation						
:	2 Expected Volumes				184,000		
	3 Indexed Gas Cost					7.6530	1,408,152
4	4 Base Commodity					0.0213	3,919
	5 GRI	10				-	0
(6 ACA	10				0.0019	350
	7 Fuel and Loss Retention	10	1.11%			0.0859	15,806
8	8					7.7621	1,428,227
9	9						,,

10

Non-Commodity

		(1)	(2)	(3)	(4)	(5)	(6)
			-		Non-C	Commodity	
Line		Tariff	Annual				Transition
<u>No.</u>	Description	Sheet No.	Units	Rate	Total	Demand	Costs
			MMbtu	\$/MMbtu	\$	\$	\$
11	FT-G Contract # 014573		87,475				
12	Discount Rate on MDQs			7.2000	629,820	629,820	
13							
14			92,125				
15	GRI Surcharge	10			0	-	
16							
17	Reservation Fee				-		
18				·			
19	Total Trunkline Area Non-Commodity				629,820	629,820	
20	-					· • • • • • •	

Demand Charge Calculation

line No.		(1)	(2)	(3)	(4)	(5)	(6)
10.			<u></u>	<u>></u>			
1	Total Demand Cost:						
2	Texas Gas	\$16,621,663					
3	Midwestern	379,524					
4	Tennessee Gas	2,925,726					
5	Trunkline	629,820					
6	Total	\$20,556,733					
7							
8			Allocated	Related		ionthly Demand Charge	
9	Demand Cost Allocation:	Factors	Demand	Volumes	Firm	Interruptible	HLF
10	All	0.1850	\$3,802,996	20,401,274	0.1864	0.1864	0.1864
11	Firm	0.8150	16,753,737	18,923,274	0.8854	NA	NA
12	Total	1.0000	\$20,556,733		1.0718	0.1864	0.1864
13							
14				e Basis for			
15		Annualized	Monthly De				
16		Mcf @14.65	All	Firm			
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274	1.0718		
20	HLF	60,000	60,000			+ HLF MDQ Demand	
21	LVS-1	0	0	0	1.0718		
22	Total Firm Sales	18,947,274	18,947,274	18,887,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000	1.0718		
26	HLF	0	0		0.1864		
27	Total Firm Service	18,983,274	18,983,274	18,923,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000		1.0718	0.1864	
32	LVS-2	154,000	154,000		1.0718	0.1864	
33	Total Sales	838,000	838,000				
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000		1.0718	0.1864	
37							
38	Total Interruptible Service	1,418,000	1,418,000				
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000					
42		······································					
43	Total	43,839,274	20,401,274	18,923,274			
44							
45	HLF MDQ Demand						
46	Firm Demand Cost		\$16,753,737				
47	Peak Day Thru-put			Mcf/Peak Day			
48	Times:			Months/Year			
49	Total Annualized Peak Day Demand		3,625,824				
50	Demand Charge per MDQ		\$4.6207	/ MDQ of Customer	r's Contract		
51							
52							
53	Note: LVS Credit =	(\$28,706)					

ine lo.		(1)	(2)	(3)	(4)	(5)	(6)
		Take-or-Pay	Transition				
1	Other Fixed Charges	Таке-от-гау	\$0				
2	Texas Gas Tennessee Gas		0				
3 4	Total	\$0	\$0				
5	Total	••					
6							
7			Related	Charge			
8	Other Fixed Charges	Amount	Volumes	\$/Mcf			
9	Take-or-Pay	0	43,839,274	0.0000			
10	Transition	0	20,401,274	0.0000			
11	Total	\$0		0.0000			
12							
13							
14			Volumetric				
15		Annual	Other Fixed				ed Charges
16		Expected Mcf	Take-or-Pay	Transition		Take-or-Pay	Transition
17	Firm Service						
18	Sales:						0.00
19	G-1	18,887,274	18,887,274	18,887,274			0.000
20	HLF	60,000	60,000	60,000			0.000
21	LVS-1	0	0	0			0.00
22	Total Firm Sales	18,947,274	18,947,274	18,947,274			
23							
24	Transportation:	a (26.000	26.000			0.000
25	T-2 \ G-1	36,000	36,000	36,000			0.000
26	T-2\G-1\HLF	0	10 002 274	18,983,274			0.000
27	Total Firm Service	18,983,274	18,983,274	18,965,274			
28							
29	Interruptible Service						
30	Sales:	684,000	684,000	684,000			0.000
31	G-2	154,000	154,000	154,000			0.00
32	LVS-2 Total Salar	838,000	838,000	838,000			0100
33 34	Total Sales	050,000	050,000	050,000			
34 35	Transportation:						
36	T-2 \ G-2	580,000	580,000	580,000			0.00
30 37	1-2 (0-2	000,000		,			
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000			
39	. cui morraphore ser nee	-,,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-					
40	Carriage Service						
41	T-3 & T-4	23,438,000	23,438,000	NA			
42							
43	Total	43,839,274	43,839,274	20,401,274			
44							
45							
46	Note: LVS Credit =	\$0					
47							

•

Expected Gas Cost - Commodity Total System

(4)

ine lo. Description		Purchases	i	Rate	Total
		Mcf	MMbtu	\$/MMbtu	\$
1 Texas Gas Area					
2 No Notice Service		4,774,692	4,894,059	7.8724	38,527,991
3 Firm Transportation		89,756	92,000	7.8497	722,173
4 No Notice Storage		(1,856,184)	(1,902,589)	7.8724	(14,977,942)
5 Total Texas Gas Area		3,008,264	3,083,470	7.8717	24,272,222
6					
7 <u>Tennessee Gas Area</u>					
8 FT-A and FT-G		1,050,489	1,092,508	8.0267	8,769,237
9 FT-GS		111,306	115,759	8.5325	987,710
10 Gas Storage					(1.0/2.570)
11 FT-A and FT-G Injections		(240,189)	(249,797)	7.8607	(1,963,579)
12 FT-GS Withdrawals		(53,778)	(55,929)	8.3741	(468,355
13		867,828	902,541	8.1160	7,325,013
14 Trunkline Gas Area		100 000	104.000	0.001	1 400 007
15 Firm Transportation		177,778	184,000	7.7621	1,428,227
16					
17					
18 WKG System Storage		(1 (20 211)	(1.671.060)	7 9407	(13,117,390)
19 Injections		(1,630,311) 0	(1,671,069) 0	7.8497 0.0000	(13,117,390)
20 Withdrawals		(1,630,311)	(1,671,069)	7.8497	(13,117,390)
21 Net WKG Storage		(1,050,511)	(1,0/1,009)	/.049/	(13,117,390
22 23					
23 24 Local Production		59,512	61,000	7.8497	478,832
25 25		J7,J14	01,000	7.0497	470,052
26					
20 27					
28 Total Commodity Purchases		2,483,071	2,559,942	7.9638	20,386,904
29		<i></i> , 100,07 x	_,,		
30 Lost & Unaccounted for @	1.38%	34,266	35,327		
31					
32 Total Deliveries		2,448,805	2,524,615	8.0753	20,386,904
33		, ,			, ,
	modity Credit to System				
35 LVS Sales	<u>,,,</u>	(50,000)	(51,548)	7.9949	(412,121
36					• •
37					
38 Total Expected Commodity Co.	st	2,398,805	2,473,067	8.0769	19,974,783
39		- *			· · ·
40 Expected Commodity Cost (\$/N	/lcf)			8.3270	
41					
42					

(1)

(2)

(3)

42

Load Factor Calculation for Demand Allocation

Line		
No.	Description	MCF
	Annualized Volumes Subject to Demand Charges	
1	Sales Volume	19,631,274
2	Large Volume Sales (Annualized)	154,000
3	Transportation	616,000
4	Total Mcf Billed Demand Charges	20,401,274
5	Divided by: Days/Year	365
7	Average Daily Sales and Transport Volumes	55,894
8		
10	Peak Day Sales and Transportation Volume	
11	Estimated total company firm requirements for 5 degree average	
12	temperature day from Peak Day Book - with adjustments per rate filing	302,152 Mcf/Peak Day
13	• •	
14		

.

15 New Load Factor (line 7 / line 12)

0.1850

Fourth Revised Sheet No. 20 : Effective

Superseding: Third Revised Sheet No. 20

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS

0.0588	0.0019	0.0569	<u>Commodity</u> Overrun
		0.4138	Zone 4 Daily Demand
	0.0019	0.4003	Overrun
	0.0019	0.0493	Commodity
0.3510		0.3510	Zone 3 Daily Demand
0.3533	0.0019	0.3514	Overrun
0.0411	0.0019	0.0392	Commodity
0.3122		0.3122	Daily Demand
			Zone 2
0.3162	0.0019	0.3143	Overrun
0.0358	0.0019	0.0339	Commodity
0.2804		0.2804	Daily Demand
			Zone 1
0.1174	0.0019	0.1155	Overrun
0.0137	0.0019	0.0118	Commodity
0.1037		0.1037	Zone SL Daily Demand
	(2)	(1)	1
	ACA	Rates	
Currently Effective	FERC	Base Tariff	

				Minimum Rate:
				Minimum Rate: Demand \$-0-; Commodity -
				Commodity -
Zone 4	Zone 3	Zone	Zone	Zone SL
4	ω	N	Ч	SL
0.0244	0.0207	0.0192	0.0169	0.0060

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Substitute Second Revised Sheet No. 24 : Effective Superseding: First Revised Sheet No. 24

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

Currently

	Minimum Rates: Demand 5-0-
0.1290	4-4
0.1757	3-4
0.1222	3-3
0.2125	2-4
0.1593	2-3
0.1172	2-2
0.2688	1-4
0.2161	1-3
0.1751	1-2
0.1368	1-1
0.2994	SI-4
0.2471	SI-3
0.2057	<u>SL-2</u>
0.1674	SL-1
0.0751	SI-SL .
Rates [1]	
Effective	

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

Third Revised Sheet No. 25 : Effective Superseding: Second Revised Sheet No. 25 Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT

0.0126	0.0225	0.0174	0.0329	0.0278	0.0177	0.0468	0.0417	0.0326	0.0222	0.0517	0.0458		0.0267	0.0089	(1) (2)		Base Tariff FERC	
0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	(2)	ACA	FERC	
0.0145	0.0244	0.0193	0.0348	0.0297	0.0196	0.0487	0.0436	0.0345	0.0241	0.0536	0.0477	0.0373	0.0286	0.0108	(3)	Rates	Currently Effective	

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

•

Texas
Gas
Transmission
Ę

Page 4 of 20 Exhibit C

Third Revised Sheet No. 36 : Effective Superseding: Second Revised Sheet No. 36 Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

4	ω	2	ц	SL	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Delivery Zone	P B B B B B B B B B B B B B B B B B B B
4.31%	3.07%	2.79%	2.54%	0.59%		PFRP{1}	NNS/SGT WINTER
(1.29%)	(0.34%)	(0.36%)	(0.18%)	0.41%		FAP{2}	WINTER
3.02%	2.73%	2.43	2.36%	1.00%		EFRP{3}	
4	ω	2	Ч	SL		Delivery Zone	1
4 2.98%		2 2.39%	1 2.21%			PFRP{1}	1
							NNS/SGT/SNS SUMMER

FT/STF/STFX/IT/ITX RATE SCHEDULES

	WINTER		TE/STEA/TT/1	FT/STE/STEX/IT/ITX RATE SCHEDULES	SUMMER	2	
Rec/Del				Rec/Del	8		1
Zone	PFRP	FAP	EFRP	Zone	PFRP	FAP	EFRP
	0.28%	0.67%	0.95%	SL/SL	0.23%	0.73%	0.96%
SL or $1/1$	1.74%	(0.46%)	1.28%	SL or $1/1$	1.50%	(0.44%)	1.06%
SL or $1/2$	2.12%	(0.20%)	1.92	SL or $1/2$	2.10%	(1.03%)	1.07%
SL or $1/3$	2.33%	0.51%	2.84	SL or 1/3	2.13%	(0.19%)	1.94%
SL or $1/4$	2.98%	(0.08%)	2.90%	SL or $1/4$	2.96%	(0.40%)	2.56%
2/2	0.11%	0.35%	0.46%	2/2	0.01%	0.43%	0.44%
2/3	0.21%	0.71%	0.92%	2/3	0.03%	0.84%	0.87%
2/4	0.86%	0.12%	0.98%	2/4	0.86%	0.63%	1.49%
3/3	0.11%	0.35%	0.46%	3/3	0.01%	0.43%	0.44%
3/4	0.65%	0.00%	0.65%	3/4	0.83%	0.00%	0.83%
4/4	0.33%	0.00%	0.33%	4/4	0.42%	0.00%	0.42%
			FSS/ISS	FSS/ISS RATE SCHEDULES	I -	-	

{1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Effective Fuel Retention Percentage

\$68.0

0.35%

1.24%

0.72%

0.28%

1.00%

PFRP 1

1

Withdrawal FAP 1

111 EFRP

1 1 1

1111

Injection

PFRP 1

> FAP

EFRP

	Minimum Rates			Maximum Rates 2/, 3/					PCB Adjustment: 1/		Surcharges								Base Rates	RATES PER DEKATHERM	Thirty-First Revised Sheet No. 20 : Superseding: Thirtieth Revised Sheet
ZONE	DICITON	ομιανφο	RECEIPT ZONE	£ :	თთ	4	ωΝ	ц	Чo	ZONE	ロボンガイロサ	סט	1 142	ω	2	- F	0	ZONE	RECETPT		: Effective et No. 20
0		\$0.2157 \$0.4337 \$0.5863 \$0.6767 \$0.8014 \$0.8971 \$1.0717			\$0.0000 \$0.0000	\$0.0000	\$0.0000 \$0.0000	\$0.0000	\$0.0000		8 8 8 8 1	\$0.8952 \$1.0698	\$0.7995	\$0.6748	\$0.5844	¢0 4318	\$0.2138	I	8 9 8 8 8 8 8 8		ve
F		\$0.1790	F					4 - - - - - - - - - - - - - - - - - - -	\$0.0000	Ľ						\$0.1771			- 	ч	
4	DEL	\$0.4222 \$0.3287 \$0.4970 \$0.5868 \$0.7115 \$0.8071 \$0.9823	1	\$0.0019 DEL	\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		DEL	\$0.8052 \$0.9804	\$0.7096	\$0.5849	\$0.4951	0000	\$0.4203	4	DEL	RM TRANS	
2	DELIVERY ZONE	\$0.5863 \$0.4970 \$0.2019 \$0.2916 \$0.4163 \$0.5125 \$0.6871	2	<u>019</u> DELIVERY ZONE	\$0.0000 \$0.0000	\$0.0000 \$0.0000	* O .	\$0.0000	\$0.0000	2	VE	\$0.5106 \$0.6852	so	\$O.	\$0.2000	5	\$0.5844		DELIVERY ZC	FIRM TRANSPORTATION	
ω,	NE	 \$0.6767 \$0.5868 \$0.2916 \$0.1508 \$0.4014 \$0.4970 \$0.6717	ι υ ι	NE		\$0.000	\$0.000	\$0.000	\$0.0000	I		\$0.495 \$0.669	\$0.39	\$0.148	\$0.2897		\$0.6748		ZONE	- GS	
4		 \$0.7833 \$0.6934 \$0.4163 \$0.4014 \$0.1905 \$0.2330 \$0.2330 \$0.4080	4 4		\$0.0000 \$0.0000				\$0.0000	4		\$0.2311 \$0.4061	\$0.	\$0.3		5	\$0.7814	4		 ATES	
и 1 1 1 1 1 1 1		\$0.8971 \$0.8071 \$0.5125 \$0.4970 \$0.2330 \$0.2038 \$0.3485	ן נח ו ו		\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	י י י		\$0 \$0	\$0.23	\$O.		2	: ;;0.8952	υ υ		 (FT-GS)	
6		\$0.9823 \$0.9823 \$0.6871 \$0.6717 \$0.6717 \$0.6717 \$0.4080 \$0.4080 \$0.3485 \$0.2393	6		\$0.0000 \$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	6		\$0 0 \$	\$0.406	\$0.669			2 \$1.0698	6			

,

Exhibit C Page 5 of 20

σ	u	4	ω	N	ч	H	0	
\$0.0326	\$0.0268	\$0.0237	\$0.0191	\$0.0161	\$0.0096		\$0.0026	
						\$0.0034		
\$0.0294	\$0.0236	\$0.0205	\$0.0159	\$0.0129	\$0.0067		\$0.0096	
\$0.0189	\$0.0131	\$0.0205 \$0.0100	\$0.0159 \$0.0054	\$0.0024	\$0.0129		\$0.0161	
\$0.018 4	\$0.0126	\$0.0095	\$0.0004	\$0.0129 \$0.0024 \$0.0054	\$0.0159		\$0.0191	
\$0.0090	\$0.0032	\$0.0015	\$0.0095	\$0.0100	\$0.0202		\$0.0233	
\$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 \$0.0031	\$0.0236 \$0.0131 \$0.0126 \$0.0032 \$0.0022 \$0.0069	\$0.0015 \$0.0032 \$0.0090	\$0.0004 \$0.0095 \$0.0126 \$0.0184	\$0.0100 \$0.0131 \$0.0189	\$0.0067 \$0.0129 \$0.0159 \$0.0202 \$0.0236 \$0.0294		\$0.0096 \$0.0161 \$0.0191 \$0.0233 \$0.0268 \$0.0326	
\$0.0031	\$0.0069	\$0.0090	\$0.0184	\$0.0189	\$0.0294		\$0.0326	

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued
- November 29, 1995 and February 20, 1996. Maximum rates are inclusive of base rates and above surcharges.
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service of .5%. rendered solely by displacement, shipper shall render only the quantity of gas associated with losses

Tennesse
e Gas Pipelin
le

Exhibit C Page 7 of 20

Sixteenth Revised Sheet No. 23A : Effective Superseding: Fifteenth Revised Sheet No. 23A

.

RATES PER DEKATHERM

COMMODITY RATES

IPT 0 L 1 2 3 4 5 \$0.0439 \$0.0266 \$0.0669 \$0.0880 \$0.0978 \$0.1118 \$0.1231 \$ \$0.0869 \$0.0266 \$0.0572 \$0.0776 \$0.08874 \$0.0114 \$0.1126 \$ \$0.0978 \$0.0572 \$0.0776 \$0.08874 \$ \$0.0663 \$ <th>Base Commodity Rates</th> <th></th> <th></th> <th>14 18 19 10 10 11 11</th> <th>RATE</th> <th>RATE SCHEDULE ====================================</th> <th>LE FOR F</th> <th>FT-A</th> <th>RATE SCHEDULE FOR FT-A</th> <th>11</th>	Base Commodity Rates			14 18 19 10 10 11 11	RATE	RATE SCHEDULE ====================================	LE FOR F	FT-A	RATE SCHEDULE FOR FT-A	11
0 \$0.0439 \$0.0286 \$0.0572 \$0.0976 \$0.1118 \$0.1121 1 \$0.0669 \$0.0572 \$0.0776 \$0.0874 \$0.1231 2 \$0.0860 \$0.0776 \$0.0433 \$0.0978 \$0.1121 2 \$0.0978 \$0.0874 \$0.0572 \$0.0874 \$0.030 \$0.0663 \$0.0433 \$0.0978 \$0.0765 4 \$0.1225 \$0.0631 \$0.0663 \$0.0401 \$0.0439 \$0.0439 \$0.0415 \$0.0765 5 \$0.1221 \$0.1226 \$0.0765 \$0.0439 \$0.0419 \$0.0765 \$0.412 \$0.0439 \$0.0765 \$0.412 \$0.0439 \$0.0765 \$0.412 \$0.0439 \$0.0765 \$0.1126		ZONE	0				ω.	- 4	ເ ຫ 1	1 0 1 1 0 1
I S0.065 S0.0226 S0.0776 S0.0874 S0.0572 S0.0776 S0.0874 S0.0572 S0.0576 S0.0578 S0.0578 S0.0578 S0.0530 S0.0681 S0.0783 S0.0530 S0.0681 S0.0783 S0.0578 S0.0683 S0.0778 S0.0683 S0.0783 S0.0530 S0.0683 S0.0776 S0.0681 S0.0783 S0.0530 S0.0683 S0.0783 S0.0683 S0.0776 S0.0401 S0.0401 S0.0459 S0.0401 S0.0459 S0.0427 S0.0412 S0.0401 S0.0459 S0.0427 S0.04114 S0.0459 S0.0427 S0.04114 S0.0459 S0.0427 S0.0427 S0.01142 S0.0459 S0.0427 S0.0427 S0.01142 S0.0459 S0.0427 S0.0427 S0.0127 S0.0126 S0.0021 S0.023 S0.023 S0.023 S0.0268 S0.0126 S0.0223 S0.0226 S0.023 <t< td=""><td></td><td>10</td><td></td><td></td><td>\$0.0669</td><td>\$0.0880</td><td>\$0.0978</td><td></td><td>\$0.1231</td><td>\$0.1608</td></t<>		10			\$0.0669	\$0.0880	\$0.0978		\$0.1231	\$0.1608
1 \$0.0669 \$0.0776 \$0.0874 \$0.0765 \$0.0401 \$0.0401 \$0.0459 \$0.0421 \$0.0421 \$0.0421 \$0.0421 \$0.0429 \$0.0425 \$0.0125 \$0.0125 \$0.0125 \$0.0125 \$0.0125 \$0.0127 \$0.0127 \$0.0127 \$0.0121 \$0.026 \$0.0267 \$0.0129 \$0.0223 \$0.0226 \$0.0226 \$0.0233 \$0.0226 \$0.0233 \$0.0226 \$0.0232 \$0.0225 \$0.0232 \$0.0225 \$0.0232 \$0.0232 \$0.0226 \$0.0232 \$0.0226 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0232 \$0.0032 \$0.0032 \$0.0032 <t< td=""><td></td><td>۲</td><td></td><td>\$0.0286</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		۲		\$0.0286						
2 \$0.0880 \$0.0776 \$0.0533 \$0.0681 \$0.0783 3 \$0.129 \$0.125 \$0.0814 \$0.0633 \$0.0633 \$0.0683 \$0.0783 5 \$0.1231 \$0.125 \$0.0814 \$0.0783 \$0.0783 \$0.0785 \$0.0435 \$0.0635 \$0.0785 6 \$0.1231 \$0.1126 \$0.0783 \$0.0765 \$0.0415 \$0.0427 6 \$0.1231 \$0.1126 \$0.0783 \$0.0765 \$0.0459 \$0.0427 7 S0.129 \$0.1126 \$0.0783 \$0.0142 \$0.0834 \$0.0765 7 S0.129 \$0.1159 \$0.1142 \$0.0834 \$0.0765 7 S0.096 L 1 2 3 4 5 7 S0.0026 \$0.0034 \$0.0129 \$0.0123 \$0.023 \$0.		ц	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		2	\$0.0880		\$0.0776		\$0.0530		\$0.0783	\$0.1159
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		ω	\$0.0978		\$0.0874	\$0.0530	\$0.0366		\$0.0765	\$0.1142
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		4	\$0.1129		\$0.1025	\$0.0681	\$0.0663		\$0.0459	\$0.0834
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		տ	\$0.1231		\$0.1126	\$0.0783	\$0.0765		\$0.0427	\$0.0765
Rates 2/ DELIVERY ZONE ZONE 0 L 1 2 3 4 5 0 \$0.0026 \$0.0096 \$0.0161 \$0.0024 5 5 1 \$0.0096 \$0.0025 \$0.0024 \$0.00129 \$0.0129 \$0.0129 \$0.0129 \$0.0129 \$0.0024 \$0.0023 \$0.0233 \$0.0236 \$0.0129 \$0.0054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00054 \$0.00055 \$0.0129 \$0.00159 \$0.0120 \$0.0129 \$0.00159 \$0.0120 \$0.0123 \$0.00161 \$0.0054 \$0.00054 \$0.00054 \$0.00054 \$0.00055 \$0.0129 \$0.0126 \$0.00126 \$0.0022 <		6	•		\$0.1503		\$0.1142	\$0.0834	\$0.0765	\$0.0642
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Rates				DEL	IVERY ZO	NE			
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		ZONE	0		1	2	ω 	1 41	י ט י י	6
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.03
1 \$0.0096 \$0.0067 \$0.0129 \$0.0159 \$0.0202 \$0.023 2 \$0.0161 \$0.0129 \$0.0024 \$0.0054 \$0.0100 \$0.0131 3 \$0.0191 \$0.0255 \$0.0004 \$0.0095 \$0.0126 4 \$0.0268 \$0.0236 \$0.0131 \$0.0126 \$0.0032 \$0.0032 5 \$0.0268 \$0.0234 \$0.0180 \$0.0126 \$0.0032 \$0.0032 \$0.0032 5 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0022 cty Rates 1/, 2/ Image: CEIPT I		Ч		\$0.0034						
2 \$0.0161 \$0.0129 \$0.0024 \$0.0054 \$0.0100 \$0.0131 3 \$0.0191 \$0.0159 \$0.0054 \$0.0004 \$0.0095 \$0.0126 4 \$0.0237 \$0.0205 \$0.0100 \$0.0095 \$0.00126 5 \$0.0268 \$0.0236 \$0.0131 \$0.0126 \$0.0032 \$0.0032 6 \$0.0326 \$0.0234 \$0.0189 \$0.0184 \$0.0090 \$0.0069 ty Rates 1/, 2/ DELIVERY ZONE RECEIPT		ц	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
3 \$0.0191 \$0.0159 \$0.0054 \$0.0004 \$0.0095 \$0.0126 4 \$0.0237 \$0.0205 \$0.0100 \$0.0095 \$0.00126 \$0.0032 5 \$0.0268 \$0.0236 \$0.0131 \$0.0126 \$0.0032 \$0.0032 6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 ty Rates 1/, 2/ EECEIPT DELIVERY ZONE DELIVERY ZONE 5 ZONE 0 L 1 2 3 4 5 0 \$0.0458 \$0.0688 \$0.0899 \$0.0997 \$0.1137 \$0.1250		2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
4 \$0.0237 \$0.0205 \$0.0100 \$0.0095 \$0.0015 \$0.0032 5 \$0.0268 \$0.0236 \$0.0131 \$0.0126 \$0.0032 \$0.0032 6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 ty Rates 1/, 2/ DELIVERY ZONE RECEIPT		ω	\$0.0191		\$0.0159	\$0.005 4	\$0.0004	\$0.0095	\$0.0126	\$0.0184
5 \$0.0268 \$0.0236 \$0.0131 \$0.0126 \$0.0022 6 \$0.0326 \$0.0294 \$0.0139 \$0.0184 \$0.0090 \$0.0022 ty Rates 1/, 2/ DELIVERY ZONE RECEIPT		4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	0000.02
6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 ty Rates 1/, 2/ DELIVERY ZONE RECEIPT RECEIPT		տ	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032		\$0,0069
6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 ty Rates 1/, 2/ DELIVERY ZONE RECEIPT		, L			20.02.0	20.0101		20.00.4		20.0002
ty Rates 1/, 2/ RECEIPT		თ	\$0.0326		\$0.0294	\$0.018 9	\$0.0184	\$0.0090		\$0.0031
Rates 1/, 2/ DELIVERY ZONE ZONE 0 L 1 2 3 4 5										
ZONE 0 L 1 2 3 4 5 2010 2 2 3 4 5 0 \$0.0458 \$0.0688 \$0.0899 \$0.0997 \$0.1137 \$0.1250	Rates 1/, 2/	ひらつちょう			DEL		NE			
\$0.0458 \$0.0688 \$0.0899 \$0.0997 \$0.1137 \$0.1250		ZONE	1	Ľ		2	ω	4	י שי שי	6
		• 0	\$0.0458		\$0.0688	1	1	1		 \$0.1

			UBL1	DEFITAERI ZONE	Ū			
ŇE	0	г	ц	N	ω	4	σ	6
	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.0688 \$0.0899 \$0.0997 \$0.1137 \$0.1250 \$0.1627	\$0.1627
-		\$0.0305						
·	\$0.0688		\$0.0591	\$0.0591 \$0.0795 \$0.0893 \$0.1033	\$0.0893	\$0.1033	\$0.1145 \$0.1522	\$0.1522
	\$0.0899		\$0.0795	\$0.0452 \$0.0549 \$0.0700	\$0.0549		\$0.0802 \$0.1178	\$0.1178
	\$0.0997		\$0.0893	\$0.0549	\$0.0549 \$0.0385 \$0.0682		\$0.0784 \$0.1161	\$0.1161
	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
•	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.1145 \$0.0802 \$0.0784 \$0.0478 \$0.0446 \$0.0784	\$0.0784

ᇬᅀᅆᄵᅭᅻ

Exhibit C Page 8 of 20

\$0.1627 \$0.1522 \$0.1178 \$0.1161 \$0.0853 \$0.0784 \$0.0661

თ

Notes:

1/ The above maximum rates include a per Dth charge for: (ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Tennessee (
Gas
Pipeline

Exhibit C Page 9 of 20

Fourteenth Revised Sheet No. 23B : Effective Superseding: Thirteenth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES RATE SCHEDULE FOR FT-G

									Base Reservation Rates
თ	л	4	ω	N	ч	Ľ	0	ZONE	RECEIPT
\$16.59	\$14.09	\$12.53	\$10.53	\$9.06	\$6.66		\$3.10	0 L	1
						\$2.71			+
\$15.15	\$12.64	\$11.08	\$9.08	\$7.62	\$4.92		\$6.45	1 1 1 1 1 1 1	2 5 5 5
\$10.39	\$7.89	\$6.32	\$4.32	\$2.86	\$7.62		\$9.06	· · · · · · · · · · · · · · · · · · ·	DELIVERY ZONE
\$10.14	\$7.64	\$6.08	\$2.05	\$4.32	\$9.08			ω	ZONE
\$5.89	\$3.38	\$2.71	\$6.08	\$6.32	\$10.77		÷	1	1
\$4.93	\$2.85	\$3.38	\$7.64	\$7.89	\$12.64		\$12.22 \$14.09	4 5 6]]]]]]]]]]]]]]]]]]]]
\$3.16	\$4.93	\$5.89	\$10.14	\$10.39	\$15.15		\$16.59	1	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

			PCB Adjustment: 1/		Surcharges
44 10 70	ωN	년 년	0	ZONE	
\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	0	
		\$0.00			
\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00		П
\$0.00 \$0.00 \$0.00	\$0.00 \$0.00	\$0,00		2 3	DELIVERY ZONE
\$0.00 \$0.00 \$0.00	\$0.00	\$0.00	\$0.00	ω :	ZONE
\$0.00 \$0.00 \$0.00	\$0.00	\$0.00	\$0.00	4	
\$0.00 \$0.00 \$0.00	\$0.00	\$0.00	\$0,00	σ : 	
\$0.00 \$0.00 \$0.00	\$0.00 \$0.00		\$0.00	6	

Maximum Reservation Rates 2/

ი	თ	4	ω	N	Ч	۲	0	ZONE	RECEIPT
\$16.59	\$14.09	\$12.53	\$10.53	\$9.06	\$6.66		\$3.10	0	1
						\$2.71			1 5 3 3 1 8 8 8 8 8 8 8
\$15.15	\$12.64	\$11.08	\$9.08	\$7.62	\$4.92		\$6.45		
\$10.39	\$7.89	\$6.32	\$4.32	\$2.86	\$7.62 \$9.08		\$9.06	2 3 4	DELIVERY ZONE
\$10.14	\$7.64	\$6.08	\$2.05	\$4.32	\$9.08		\$10.53	3 4	ZONE
\$5.89	\$3.38	\$2.71	\$6.08	\$6.32	\$10.77		\$12.22	4	
\$4.93	\$2.85	\$3.38	\$7.64	\$7.89	\$12.64		\$12.22 \$14.09 \$16.59	5 6	
\$3.16	\$ 4 .93	\$5.89	\$10.14	\$10.39	\$15.15		\$16.59	6	

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is \$0.00 per Dth

- Notes: 1/ PCE PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

ES PER DERATITERM E Commodity Rates $1/1, 2/$ hummm hummm hummm humm										
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	RATES PER DEKATHERM				RAT	COMMODIT E SCHEDU	Y RATES LE FOR FT	r G		
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Commodity					IVERY ZO	NE .			ľ
		RECEIPT ZONE	0	Ľ	4	2	ω .	4	и и и	9
1 \$0.0669 \$0.0772 \$0.0775 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0765 \$0.0412 \$0.0415 \$0.0425 \$0.0125 \$0.0126 \$0.0125 \$0.0125 \$0.0125 \$0.0125 \$0.0125 \$0.0126 \$0.0121 \$0.0223 \$0.0235 \$0.0032 \$0.0235 \$0.0		년 0	\$0.0439	\$0.0286	\$0.0669	<u>\$0.0880</u>	\$0.0978	 0.1118	\$0.1231	\$0.160
2 \$0.0880 \$0.0776 \$0.0433 \$0.0530 \$0.0681 \$0.0778 4 \$0.1127 \$0.1025 \$0.0681 \$0.0663 \$0.0413 \$0.0783 5 \$0.1231 \$0.1126 \$0.0783 \$0.0765 \$0.0633 \$0.0765 5 \$0.1231 \$0.1503 \$0.1783 \$0.0765 \$0.0413 \$0.0765 5 \$0.1231 \$0.1503 \$0.1126 \$0.0783 \$0.0765 \$0.0413 \$0.0413 5 \$0.1231 \$0.0765 \$0.0413 \$0.0413 \$0.0413 \$0.0413 \$0.0413 \$0.0413 \$0.0765 \$0.0765 \$0.0413 \$0.0427 5 \$0.0203 \$0.0150 \$0.0151 \$0.0151 \$0.0233 \$0.0236 1 \$0.0026 \$0.0034 \$0.0045 \$0.0023 \$0.0235 \$0.0034 \$0.0095 \$0.0032 \$0.0025 \$0.0044 \$0.0095 \$0.0032 \$0.0025 \$0.0034 \$0.0095 \$0.0032 \$0.0025 \$0.0032 \$0.0025 \$0.00325 \$0.0032			\$0.0669	0.0200	\$0.0572		\$0.0874	\$0.1014	\$0.1126	\$0.1503
3 \$0.0978 \$0.0874 \$0.0530 \$0.0366 \$0.0663 \$0.0663 \$0.0463 \$0.0463 \$0.0463 \$0.0463 \$0.0463 \$0.0463 \$0.0463 \$0.0463 \$0.0453 \$0.0453 \$0.0453 \$0.0453 \$0.0457 \$0.0453 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0457 \$0.0159 \$0.0142 \$0.0834 \$0.0765 2 \$0.0208 \$0.0056 \$0.0159 \$0.0151 \$0.0233 \$0.0268 \$0.0054 \$0.0159 \$0.0233 \$0.0268 \$0.0054 \$0.0010 \$0.0025 \$0.0159 \$0.0233 \$0.0268 \$0.0235			\$0.0880		\$0.0776		\$0.0530	\$0.0681	\$0.0783	\$0.1159
$ \begin{array}{c} 4 & \text{S0.1129} & \text{S0.1025} & \text{S0.0681} & \text{S0.0765} & \text{S0.0401} & \text{S0.0459} & \text{S0.07765} & \text{S0.0491} & \text{S0.0459} & \text{S0.07765} & \text{S0.07765} & \text{S0.0491} & \text{S0.0459} & \text{S0.07765} & \text{S0.07765} & \text{S0.0491} & \text{S0.0459} & \text{S0.07765} & \text{S0.01128} & \text{S0.1129} & \text{S0.1129} & \text{S0.1129} & \text{S0.1142} & \text{S0.0834} & \text{S0.0765} & \text{S0.00765} & \text{S0.0129} & \text{S0.01142} & \text{S0.0834} & \text{S0.0765} & \text{S0.0112} & \text{S0.0112} & \text{S0.0112} & \text{S0.0112} & \text{S0.0112} & \text{S0.0121} & \text{S0.0011} & \text{S0.0012} & \text{S0.0012}$			\$0.0978		\$0.0874		\$0.0366	\$0.0663	\$0.0765	\$0.1142
5 \$0.1331 \$0.1126 \$0.0765 \$0.0459 \$0.0457 \$0.0111 \$0.0235 \$0.023 \$0.023			\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
6 \$0.1608 \$0.1503 \$0.1159 \$0.1142 \$0.0834 \$0.0765 DELIVERY ZONE DELIVERY ZONE D DELIVERY ZONE D			\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
			S0.1608		Ş0.1503	\$0.1159	ŞU.1142	Ş0.0834	\$0.0765	ŞU.U642
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	um dity Rates 2	5 1 1 1 1 1 1 1			DEL		NE			
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	1 3 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RECEI PT ZONE	o	F	1		3 -	4 I 1 1	י ט ו	6
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		F o	0.002	\$0.0034	\$0.0096	\$0.016	\$0.0191	0.0233	\$0.0268	\$0.032
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		4	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
4 \$0.0237 \$0.0205 \$0.0000 \$0.0005 \$0.00054 \$0.00054 \$0.00054 </td <td></td> <td>υN</td> <td>\$0.0161</td> <td></td> <td>\$0.0129</td> <td>\$0.0024</td> <td>\$0.0054</td> <td>\$0.0100</td> <td>\$0.0131</td> <td>\$0.0189</td>		υN	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
5 \$0.0268 \$0.0236 \$0.0131 \$0.0126 \$0.0032 \$0.0032 6 \$0.0326 \$0.0234 \$0.0131 \$0.0132 \$0.0032 \$0.0032 ty Rates 1/, 2/ RECEIPT DELIVERY ZONE ZONE 0 L 1 2 3 4 5 0 \$0.0458 \$0.0305 \$0.0899 \$0.0997 \$0.1137 \$0.1250 1 \$0.0458 \$0.0305 \$0.0688 \$0.0997 \$0.1137 \$0.1250 1 \$0.0688 \$0.0591 \$0.0795 \$0.0893 \$0.1033 \$0.1145 2 \$0.0688 \$0.0997 \$0.1033 \$0.1145 \$0.0795 \$0.0893 \$0.0385 \$0.0682 \$0.0700 \$0.0802 3 \$0.0997 \$0.0997 \$0.0385 \$0.0682 \$0.0700 \$0.0802		4- (\$0.0237		30 0205			40.0093	\$0.0120	20.0184 20.0184
6 \$0.0326 \$0.0294 \$0.0189 \$0.0184 \$0.0090 \$0.0069 ty Rates 1/, 2/ DELIVERY ZONE ZONE 0 L 1 2 3 4 5		ហា	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0013 \$0.0032	\$0.0022	\$0.0069
ty Rates 1/, 2/ RECEIPT DELIVERY ZONE ZONE 0 L 1 2 3 4 5 0 \$0.0458 \$0.0688 \$0.0899 \$0.1137 \$0.1250 L \$0.0688 \$0.0795 \$0.0893 \$0.1033 \$0.1145 2 \$0.0688 \$0.0795 \$0.0893 \$0.0700 \$0.0802 3 \$0.0997 \$0.0795 \$0.0385 \$0.0700 \$0.0802		б	\$0.0326		\$0.0294	\$0.0189	\$0.0184	0000.0\$	\$0.0069	\$0.0031
ZONE L 1 2 3 4 5 0 \$0.0458 \$0.0688 \$0.0899 \$0.0997 \$0.1137 \$0.1250 L \$0.0688 \$0.0305 \$0.0893 \$0.0893 \$0.1033 \$0.1145 1 \$0.0688 \$0.0795 \$0.0893 \$0.0700 \$0.0802 2 \$0.0899 \$0.0795 \$0.0549 \$0.0700 \$0.0802 3 \$0.0997 \$0.0893 \$0.0385 \$0.0682 \$0.0784	aximum ommodity Rates 1/,				DEL		NE			
\$0.0458 \$0.0305 \$0.0688 \$0.0899 \$0.0997 \$0.1137 \$0.1250 \$0.0305 \$0.0688 \$0.0795 \$0.0893 \$0.1033 \$0.1145 \$0.0688 \$0.0795 \$0.0452 \$0.0893 \$0.1033 \$0.1145 \$0.0899 \$0.0795 \$0.0452 \$0.0549 \$0.0700 \$0.0802 \$0.0997 \$0.0893 \$0.0549 \$0.0385 \$0.0682 \$0.0784	1	RECEIPT ZONE	0	Ľ			ωı	4 4 	י י י	!
\$0.0688 \$0.0591 \$0.0795 \$0.0893 \$0.1033 \$0.1145 \$0.0899 \$0.0795 \$0.0452 \$0.0549 \$0.0700 \$0.0802 \$0.0997 \$0.0893 \$0.0549 \$0.0385 \$0.0682 \$0.0784		7 0	\$0.0458		\$0.0688	t		\$0.1137	\$0.1250	\$ -
\$0.0997 \$0.0893 \$0.0549 \$0.0385 \$0.0682 \$0.0784		4 0	\$0.0688 8890.0\$		\$0.0591	\$0.0795	\$0.0893	~ 3~	\$0.1145 \$0.0803	\$0.1522 \$0.1178
		.ω.	\$0.0997		\$0.0893	\$0.0549	\$0.0385	JA J	\$0.0784	\$0.1161

4

\$0.1148

\$0.1044 \$0.0700 \$0.0682 \$0.0420 \$0.0478 \$0.0853

5 \$0.1250 \$0.1145 \$0.0802 \$0.0784 \$0.0478 \$0.0446 \$0.0784 6 \$0.1627 \$0.1522 \$0.1178 \$0.1161 \$0.0853 \$0.0784 \$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for: (ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

-
e
D D
š
ĕ
e
Gas
P
pel
5
Ð

Exhibit C Page 13 of 20

Fifteenth Revised Sheet No. 27 : Effective

Superseding: Fourteenth Revised Sheet No. 27

	STORAGE SERVICE		
Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/	Current Adjustment	Retention Percent 1/
·			
\$2.02	\$0.00	\$2.02	
\$0.0248	\$0.0000	\$0.0248	
\$0.0053		\$0.0053	1.49%
\$0.0053		\$0.0053	
\$0.2427		\$0.2427	
I		÷	
\$1.15	\$0.00	\$1.15	
\$0.0185	\$0.0000	\$0.0185	
\$0.0102		\$0.0102	1.49%
\$0.0102 \$0.1380		<u>\$0.0102</u> \$0.1380	
ICE			
\$0.0848	\$0.0000	\$0.0848	
\$0.0102 \$0.0102		\$0.0102 \$0.0102	1.49%
ICE			
\$0.0993 \$0.0053	\$0.0000	\$0.0993 \$0.0053	1.49%
\$0.0053		\$0.0053	
	===== FFS) - FFS) - FFS) - FFS) - SERVICE SERVICE SERVICE SERVICE \$0.0102 \$0.0053 \$0.0053 \$0.0053 \$0.0053	STORAGE SERVICI Tariff ADJUSTMENTS Rate (ACA) (TCSM) (PCB) 2/ S0.0248 \$0.000 \$0.0053 \$0.2427 \$0.2427 \$0.2427 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.0102 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	Tariff ADJUSTMENTS Rate (ACA) (TCSM) (PCB) 2/ \$0.0248 \$0.000 \$0.0053 \$0.000 \$0.0102 \$0.000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0102 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000

1995 and February 20, 1996. 2 . 22 ž 29, 2000,

SS-NE Deliverability Space Rate Injection Rate Withdrawal Rate Excess Withdrawal Rate	Excess Withdrawal Rate
\$6.71 \$0.0132 \$0.0102 \$0.0936 \$1.1600	\$0.7800 \$0.0019
\$0.0019	\$0.0019
\$0.00 \$0.000	
\$6.71 \$0.0132 \$0.0102 \$0.0936 \$1.1619	\$0.7819
3. 25%	

1/ The quantity of gas associated with losses is 0.5%.
2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000,
was revised and the PCB Adjustment Period has been extended until June 30, 2006 as required by the
Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29,
1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\

NOVEMBER - MARCH

თ	տ	4	ω	N	Ч	۲	0	ZONE	ウ ボハゼ 1 ウル
8.93%	7.51%	7.43%	6.06%	4.59%	1.74%				0 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
						1.01%			1 1 1 1 1 1 1
6.47%	5.05%	4.97%	3.60%	2.13%	1.91%		2.79%	1 2	Deliv
4.18%	2.76%	2.68%	1.23%	1.43%	4.28				Delivery Zone
4.56%	3.14%	3.07%	0.69%	2.15%	4.99%		5.88%	ιω ι ι	\$ 1 1 1 1 1 1 1
2.50%	1.16%	1.09%	2.64%	3.05%	5.90%		6.79%	4	1 1 1 1 1 1 1 1 1
		1.33%	3.69%	4.15%	6.99%		7.88%	ែ រហា រ រ	
868.0	2.09%	2.17%	4.52%	4.98%	7.82%		8.71%	6	

APRIL - OCTOBER

თ	ហ	4	ω	N	ц	г	0	ZONE	RECETPT
7.61%	6.41%	6.34%	5.19%	3.95%	1.56%		0.84%	0	
						0.95%		Ľ)
5.53%	4.34%				1.70%			1 2	Delivery
3.61%	2.41%	2.35%	1.13%	1.30%	3.69%		4.43%		Delivery Zone
3.93%		2.67%		1.90%	4.29%			ι ω Ι	
2.20%	1.07%	1.01%	2.32%	2.66%	5.06%			4	
1.27%	1.17%	1.21%	3.19%	3.58%	5.97%		6.72%	ர	
0.85%	1.86%	1.92%	3.90%	4.28%	6.67%		7.42%	9	

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interuptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

ı	ı	Ş 7.6483	\$ 0.2800	ı	\$ 7.3683	- Reservation Rate
						Field Zone to Zone 1A
ł	ı	0.1158	0.0062	ı	0.1096	- Overrun Rate (3)
0.79 % (2)	\$ 0.0051	0.0051		-	0.0051	- Usage Rate (1)
1		\$ 3.5250	\$ 0.1900	ı	\$ 3.3350	- Reservation Rate
						Zone 1B Only
ı	ı	0.1636	0.0062	ı	0.1574	- Overrun Rate (3)
1.93 % (2)	\$ 0.0106	0.0106	ı	ı	0.0106	- Usage Rate (1)
1		\$ 4.9789	\$ 0.1900	ı	\$ 4.7889	- Reservation Rate
						Zone 1A to Zone 1B
ł	ł	0.2883	0.0092	ı	0.2791	- Overrun Rate (3)
2.44 % (2)	\$ 0.0130	0.0130	ı	1	0.0130	- Usage Rate (1)
1	ı	\$ 8.7690	\$ 0.2800	1	\$ 8.4890	- Reservation Rate
						Field Zone to Zone 1B
·	ı	0.1191	0.0062	1	0.1129	- Overrun Rate (3)
0.75 % (2)	\$ 0.0011	0.0011	ı	ı	0.0011	- Usage Rate (1)
ŧ	t	\$ 3.6250	\$ 0.1900	I	\$ 3.4350	- Reservation Rate
						Zone 2 Only
I	I	0.1560	0.0062	ı	0.1498	- Overrun Rate (3)
1.09 % (2)	\$ 0.0062	0.0062	I	1	0.0062	- Usage Rate (1)
1	1	\$ 4.7457	\$ 0.1900	I	\$ 4.5557	- Reservation Rate
						Zone 1B to Zone 2
•	ı	0.2038	0.0062	I	0.1976	- Overrun Rate (3)
2.23 % (2)	\$ 0.0117	0.0117	I	ı	0.0117	- Usage Rate (1)
		\$ 6.1996	\$ 0.1900	ı	\$ 6.0096	- Reservation Rate
						Zone 1A to Zone 2
·	ı	0.3284	0.0092	1	0.3192	Verrun Rate
(7) 0 21.7	5 0.01#I	THTO 0		ı	0.0141	- Usage Rate (1)
2 74 8 (2)			20.2000	I	1501.5	- Keservation kale
1	I			20		FIELD AONE CO AONE A
						Field Zone to Zone 2
						RATE SCHEDULE FT
(6)	(5)	(4)	(3)	(2)	(1)	
Reimbursement	Per Dt	Per Dt	Sec. 25	Sec. 24	Per Dt	
Fuel	Rate	Rate			Rate	
	Minimum	Maximum	Adjustments	Adjus	Base	
le.	or rate schedule.	her rate or :	a change in any other rate	: a change	thereby effect	any such rate shall not
and independent and the change	d independe		each such rate is	ıt each su	•	to which it is
the particular r	pertaining to		is the currently effective rate	the curre		Rach rate set forth in this Tariff
		TES	CURRENTLY EFFECTIVE RATES	RENTLY EF	CUR	
		1				

Trunkline

Sixth Revised Sheet No. 10 : Effective

Superseding: Fifth Revised Sheet No. 10

Exhibit C Page 17 of 20

Trunkline

Gathering Charge (All Zones) - Reservation Rate - Overrun Rate (3)	- Overrun Rate (3)	- Usage Rate (1)	- Reservation Rate	Field Zone Only	- Overrun Rate (3)	- Usage Rate (1)	- Reservation Rate	Zone 1A Only	- Overrun Rate (3)	- Usage Rate (1)
nes) \$ 0.3257 0.0107	0.1216	0.0024	\$ 3.7001		0.1206	0.0055	\$ 3.6682		0.2422	0.0079
	1	ı	ı		ł	ı	ı		1	I
	0.0030	ı	\$ 0.0900		0.0062	ı	\$ 0.1900		0.0092	I
\$ 0.3257 0.0107	0.1246	0.0024	\$ 3.7901		0.1268	0.0055	\$ 3.8582		0.2514	0.0079
	ı	\$ 0.0024	1		ı	\$ 0.0055	1		I	\$ 0.0079
	١	0.96 % (2)			,	1.59 % (2)	1		ı	2.10 % (2)

Excludes Section 21 Annual Charge Adjustment: \$0.0019
 Fuel reimbursement for backhauls is 0.45%
 Maximum firm volumetric rate applicable for capacity release

•

Atmos Energy Corporation Basis for Indexed Gas Cost For the Quarter of August 2005 - October 2005 2005-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

2 which are listed below: August 2005 - October 2005 during the period June 16, 2005 through June 24, 2005 The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of

	Friday	Thursday	Wednesday	Tuesday	Monday	Friday	Thursday		
	24-Jun	23-Jun	22-Jun	21-Jun	20-Jun	17-Jun	16-Jun		
\$7.603	7.412	7.525	7.516	7.545	7.753	7.778	7.692	(\$/MMBTU)	AUG 2005
\$7.640							7.722		
\$7.687							7.767		

B. Gas Supply believes prices will remain stable and prices for the quarter of August 2005 - October 2005 will settle at 7.653 per Mmbtu for the period that the GCA is to be effective.

Petition for Confidentiality in this Case. In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a

B. Tennessee Gas: Zone 2 Area	Zone 4 Area	Zone 3 Area	A. Texas Gas: Zone 2 Area	For WKG customers served in:
100% of Index Price 90% of Index Price 80% of Index Price	100% of Index Price 90% of Index Price 80% of Index Price	80% of Index Price 100% of Index Price 90% of Index Price 80% of Index Price	100% of Index Price 90% of Index Price	erved in:
\$6.4367 5.7930 5.1494	\$6.5080 5.8572 5.2064	5.2064 \$6.5080 5.8572 5.2064	\$6.5080 5.8572	Indexed 1 Cash-out Price
+ + +	+ + +	+ + + +	+ +	
\$0.0918 0.0918 0.0918	\$0.0588 0.0588 0.0588	0.0411 \$0.0512 0.0512 0.0512	\$0.0411 0.0411	Transport Charge 2, 3
11 11 11	11 11 11		11 11	
\$6.5285 5.8848 5.2412	\$6.5668 5.9160 5.2652	5.2475 \$6.5592 5.9084 5.2576	\$6.5491 5.8983	WKG Cash-out Price

¹ Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

² Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate for April, 2005.

 3 Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation Correction Factor (CF) For the Three Months Ended April 1, 2005 Case No. 2005-000

	(1)	(2)	(3)	(4) Actual	(5) Under (Over)	(6)	(7)
Line No.	Month	Actual Sales Volume (Mcf)	Recoverable Gas Cost	Recovered Gas Cost	Recovery Amount	Adjustments	Total
1 2	February-05	2,369,042	25,479,495.03	26,925,554.11	(1,446,059.08)	0.00	(1,446,059.08)
3	March-05	2,015,451	19,402,046.81	23,912,469.09	(4,510,422.28)	0.00	(4,510,422.28)
4 5 6	April-05	795,465	12,397,415.30	15,040,411.08	(2,642,995.78)	0.00	(2,642,995.78)
7							
8 9							
10							
11 12							arrait is your and a singly any and all is the second second second
12	Total Gas Cost						
14	Under/(Over) F		<u>57,278,957.14</u>	<u>65,878,434.28</u>	<u>(8,599,477,14)</u>	<u>0.00</u>	<u>(8,599,477.14)</u>
15	. ,						
16							
17							
18	Account 191 B	alance @ Januar	y 01, 2005				\$6,636,268.29
19				e months ended A	pril 01, 2005		(8,599,477.14) 3,056,087.21
20			rection Factor (CF))			1,092,878.36
21	Account 191 B	alance @ April 0	1,2005				1,072,070.50
22							
23							
24 25							
25 26							
27							
28	Derivation of C	Correction Factor	(CF):				
29							
30	Account 191 B	alance			_	\$1,092,878	
31	Divided By: T	otal Expected Cu	istomer Sales			18,983,274	MCF
32							
33	Correction Fa	ctor (CF)			=	\$0.0576	/MCF
34							
35							

Recoverable Gas Cost Calculation For the Three Months Ended April 1, 2005

Case No. 2005-000

Case	No. 2005-000					
		GL	Mar-05	Apr-05	May-05	
				(7)	(3)	
. .			(1)	(2) Month	(5)	Source
Line			E-h 05	March-05	April-05	Document
No.	Description	Unit _	February-05	Warch-05	April-05	Document
1	Supply Volume					
2	Pipelines:					
3	Texas Gas Transmission ¹	Mcf	0	0	0	
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0	
5	Trunkline Gas Company ¹	Mcf	0	0	0	
6	Midwestern Pipeline ¹	Mcf	0	0	0	
7	Total Pipeline Supply	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	895,127	651,317	1,815,510	pages 5
9	Off System Storage					
10	Texas Gas Transmission	Mcf	0	0	0	
11	Tennessee Gas Pipeline	Mcf	102,875	392,031	(92,572)	
12	System Storage					
13	Withdrawals	Mcf	1,354,157	817,923	513	
14	Injections	Mcf	(193,872)	(71,444)	(482,550)	
15	Producers	Mcf	(11,298)	12,961	13,468	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances ²	Mcf	405,251	898,937	(182,109)	
18	Total Supply	Mcf	2,552,240	2,701,725	1,072,260	
19						
20	Change in Unbilled	Mcf	(183,198)	(686,274)	(276,795)	
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf _	0	0	0	
23	Total Sales	Mcf _	2,369,042	2,015,451	795,465	

¹ Includes settlement of historical imbalances and prepaid items.

² Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Recoverable Gas Cost Calculation

For the Three Months Ended April 1, 2005

Case No. 2005-000

Case	NO. 2003-000	GL	Mar-05	Apr-05	May-05	
Line			(1)	(2) Month	(3)	Source
No.	Description	Unit	February-05	March-05	April-05	Document
1	Supply Cost					
2	Pipelines:					
3	Texas Gas Transmission ¹	\$	1,510,882	1,778,362	1,495,140	
4	Tennessee Gas Pipeline ¹	\$	347,341	325,794	305,835	
5	Trunkline Gas Company ¹	\$	0	0	0	
6	Midwestern Pipeline ¹	\$	55,429	60,667	58,420	
7	Total Pipeline Supply	\$	1,913,652	2,164,823	1,859,395	
8	Total Other Suppliers	\$	5,594,942	4,349,212	13,344,962	page 5
9	Hedging Settlements		102,400	34,180	0	
10	Off System Storage					
11	Texas Gas Transmission	\$	0	0	0	
12	Tennessee Gas Pipeline	\$	605,439	2,327,120	(685,705)	
13	WKG Storage		122,500	122,500	122,500	
14	System Storage					
15	Withdrawals	\$	8,184,689	4,948,433	3,118	
16	Injections	\$	0	(476,610)	(3,597,962)	
17	Producers	\$	85,222	92,627	110,687	
18	Pipeline Imbalances cashed out	\$	0	0	0	
19	System Imbalances ²	\$	6,534,830	3,952,432	(4,124,513)	
20	Sub-Total	\$	23,143,673	17,514,718	7,032,481	
21						
22	Change in Unbilled	\$	2,335,822	1,887,329	5,364,934	
23	Company Use	\$	0	0	0	
24	Recovered thru Transportation	\$	0	0	0	
25	Total Recoverable Gas Cost	\$	25,479,495	19,402,047	12,397,415	

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Line

53

Recovery from Correction Factors (CF) For the Three Months Ended April, 2005 Case No. 2005-000

Line					
No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	February-05	G-1 Sales	3,127,818.5	\$0.3876	\$1,212,342.43
2	-	G-1 HLF	0.0	0.3876	0.00
3		G-2 Sales	37,647.5	0.3876	14,592.18
4		T-3 Overrun Sales	3,577.0	0.4264	1,525.23
5		T-4 Overrun Sales	2,170.0	0.4264	925.29
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	0.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total	3,171,213.0		1,229,385.13
10					
11	March-05	G-1 Sales	2,743,280.5	\$0.3876	\$1,063,295.53
12		G-1 HLF	0.0	0.3876	0.00
13		G-2 Sales	29,826.6	0.3876	11,560.77
14		T-3 Overrun Sales	679.0	0.4264	289.53
15		T-4 Overrun Sales	1,620.0	0.4264	690.77
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	0.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total	2,775,406.1		1,075,836.60
20					
21	April-05	G-1 Sales	1,784,255.3	\$0.3876	\$691,577.34
22		G-1 HLF	0.0	0.3876	0.00
23		G-2 Sales	2,373.0	0.3876	919.77
24		T-3 Overrun Sales	4,481.0	0.4264	1,910.70
25		T-4 Overrun Sales	132,405.4	0.4264	56,457.67
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	0.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total	1,923,514.7		750,865.48
30					
31					
32					

50 Total Recovery from Correction Factor (CF)51

\$3,056,087.21

52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.

54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the

55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's

56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Detail Sheet for Supply Volumes & Costs Traditional and Other Pipelines

		Febr	uary, 2005	Ma	rch, 2005	Apr	il, 2005
	Description	MCF	Cost	MCF	Cost	MCF	Cost
1	Texas Gas Pipeline Area						
2	LG&E Natural						
3	Woodward Marketing						
4	Texaco Gas Marketing						
5	CMS						
6	WESCO						
7	Southern Energy Company						
8	Union Pacific Fuels						
9	Woodward Marketing						
10	Engage						
11	ERI						
12	Prepaid						
13	Reservation						
14	Hedging Costs - All Zones						
15	T-4-1	401.007					
16	Total	481,996	\$3,020,256.94	575,249	\$3,837,520.85	1,493,416	\$12,942,942.99
17 18							
18	Tennessee Gas Pipeline Area						
20	Woodward Marketing						
20	Union Pacific Fuels						
22	WESCO						
23	Prepaid						
24	Reservation						
25	Fuel Adjustment						
26	5		······································				
27	Total	304,060	\$1,881,682.05	0	\$0.00	268,146	\$955.08
28						,	\$755.00
29							
30	Trunkline Gas Company						
31	Woodward Marketing						
32	Engage						
33	Prepaid						
34	Reservation						
35	Fuel Adjustment						
36	(T) - 4 - 1	100.071	A.C.A. 0.00 A.T.				
37	Total	109,071	\$693,003.27	76,068	\$511,690.90	54,136	\$402,463.36
30 39							
	Midwestern Pipeline						
40	Woodward Marketing						
42	LG&E Natural						
43	Anadarko						
44	Prepaid						
45	Reservation						
46	Fuel Adjustment						
47			***************************************	······································			
	Total	0	\$0.00	0	\$0.00	(188)	(\$1,399.49)
49						··/	(,)
50							
	All Zones						
52	Total	895,127	\$5,594,942.26	651,317	\$4,349,211.75	1,815,510	\$13,344,961.94
53							
54							

54 55

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Serv LVS-2 Serv		\$20.0 220.0	•		leter leter						
Combined	Service	220.0	00 p	er M	leter						
							Estimated Weighted				
<u>LVS-1:</u>					Non-		Average				
		Simple	Э	C	Commodity		Commodity	/	S	ales	
Firm Servic	e	Margir	<u>1</u>	С	omponent ²	_	Gas Cost		F	Rate	_
First	300 ¹ M	cf@\$1.190)0 H	⊦\$	5 1.0718	+	\$ 7.5135	=	\$ 9	9.7753	per Mcf
Next	14,700 ¹ M	cf @ 0.659) 0 +	F	1.0718	+	7.5135	=	9	9.2443	per Mcf
All over	15,000 M	cf@ 0.430	- 00	F	1.0718	+	7.5135	=	(9.0153	per Mcf
<u>High Load I</u> Demand	Factor Firm Servi	<u>ce</u>	Ø	D \$	4.6207	+	\$0.0000	=			per Mcf of
-	aaa 1 M			•			•		-		ct demand
First		cf@\$1.190		- \$		+	+		\$8	3.8899	per Mcf
Next	•	of @ 0.659		÷	000.	+	7.5135		8	3.3589	per Mcf
All over	15,000 Mo	of@ 0.430	+ 00	-	0.1864	+	7.5135	=	8	3.1299	per Mcf
<u>LVS-2:</u>											
Interruptible	Service										

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864 + \$	7.5135	= \$	8.2299 per Mcf
All over	15,000	Mcf@	0.3591	+	0.1864 +	7.5135	=	8.0590 per Mcf

True-up Adjustment for 4/05 billing period:

\$ 0.6444 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective May 1, 2005.

Atmos Energy Corporation Large Volume Sales Estimated WACOG used for Billing For the Period May, 2005

			April-05	April-05
Line No.	e Supplier/Type of Service		(A) Estimated MCF Purchased @14.65	(B) Estimated Commodity <u>Cost</u>
1	Estimated Purchases:			
2	Texas Gas Area		1,493,416	\$10,989,493.52
3	Tennessee Gas Area		268,146	1,953,449.47
4	Trunkline Gas Area		54,136	402,463.36
5	Midwestern Gas Area		(188)	(1,399.49)
6	Total Estimated Purchases		1,815,510	13,344,006.86
7				
8	Transportation Costs:			
9	Texas Gas Transmission			68,233.67
10	Tennessee Gas Pipeline			38,601.15
11	Trunkline Gas Area			819.54
11	Midwestern Gas Area			
12				
13	Local Production		10,167	87,201.98
14				
15	WKG End-User Cash Outs		10,845	71,880.63
16				
17	Total Current Month Gas Cost		1,836,521	\$13,610,743.83
18				
19 20	Less: Lost & Unaccounted for @	1.38%	25,027	
21	Total Deliveries		1,811,494	\$13,610,743.83
22				
23	Estimated LVS Weigh	<u>\$7.5135</u>		

Atmos Energy Corporation Expected Purchases LVS Commodity Purchase Basis For Month of August, 2005

Note: Print for KIS file

			(1)	(2)	(3)
Line					
No.			Mcf	MMbtu	Gas Cost
1	<u>Texas Gas Area</u>				
2	No Notice Service		4,774,692	4,894,059	38,527,991
3	Firm Transportation		89,756	92,000	722,173
4	Total Texas Gas Area	-	4,864,448	4,986,059	39,250,164
5					
6					
7	Tennessee Gas Area				
8	FT-A&G Commodity		1,050,489	1,092,508	8,769,237
9	FT-GS Commodity		111,306	115,759	987,710
10	Total Tennessee Gas Area	-	1,161,795	1,208,267	9,756,947
11					
12	Trunkline Gas Area				
13	Firm Transportation		177,778	184,000	1,428,227
14				······,····	_,,
15					
16	Local Production				
17	Commodity		59,512	61,000	478,832
18			0,012	01,000	170,052
19					
20	Expected WKG End-User Cash Outs		0	0	0
21	-				
22	Total LVS Commodity Purchase Basis		6,263,533	7,683,553	50,914,170
23	,				
24	Lost & Unaccounted for @	1.38%	86,437	106,033	
25					
26	Total Deliveries		6,177,096	7,577,520	50,914,170
27					
28	Estimated LVS Weighted Average	Commodity Rat	e (per MMbtu)		\$6.7191
29		<i>.</i>			
30	Estimated LVS Weighted Average Commodity R				\$8.2424
31	(To only be used to calculate commodity credit b	ack on Exhibit E	3)		
32					
33					

WACOGs	Storage Market	Texas Gas Trunkline Tennessee Gas TX Gas Storage TN Gas Storage WKG Storage Midwestern	
	(This information has been filed under a Petition for Confidentiality)		Atmos Energy Corporation Estimated Weighted Average Cost of Gas August 2005 through October 2005 September-05
	ty)	<u>value</u> <u>Volumes</u> <u>Kate</u>	

•