



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

July 28, 2005

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602-0615

**RE: *AN EXAMINATION OF THE APPLICATION OF THE FUEL ADJUST-
MENT CLAUSE OF LOUISVILLE GAS AND ELECTRIC COMPANY
FROM NOVEMBER 1, 2004 THROUGH APRIL 30, 2005
CASE NO. 2005-00243***

Dear Ms. O'Donnell:

Enclosed please find an original and four (4) copies of the Response of Louisville Gas and Electric Company to Information Requested in Appendix A of the Commission's Order dated July 7, 2005, in the above-referenced proceeding.

Please contact me if you have any questions concerning this filing.

Sincerely,

Robert M. Conroy
Manager, Rates

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

In the Matter of:

AN EXAMINATION OF THE)
APPLICATION OF THE FUEL)
ADJUSTMENT CLAUSE OF) CASE NO. 2005-00243
LOUISVILLE GAS AND ELECTRIC)
COMPANY FROM NOVEMBER 1, 2004)
THROUGH APRIL 30, 2005)

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO
INFORMATION REQUESTED IN
APPENDIX A OF COMMISSION'S ORDER
DATED JULY 7, 2005

FILED: JULY 28, 2005

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A to
Commission's Order Dated July 7, 2005**

Case No. 2005-00243

Question No. 1

Witness: Mike Dotson

Q-1. For the period from November 1, 2004 through April 30, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

A-1. **PURCHASE**
VENDOR

TONNAGE

TYPE

Black Beauty	338,298	Contract
Charolais Coal	246,899	Contract
Charolais Coal	323,753	Spot
Coal Network	58,424	Spot
Consol	484,076	Contract
Alliance Coal Sales	384,472	Contract
Alliance Coal Sales	229,655	Spot
Marietta Coal Company	21,881	Contract
Peabody Coal Sales	574,229	Contract
Peabody Coal Sales	24,514	Spot
Sands Hill Coal Company	72,479	Contract
Shoate Mining	29,619	Spot
Smoky Mountain Coal	110,919	Contract
Smoky Mountain Coal	67,008	Spot
Synfuel Solutions Operating	848,700	Contract
Solar Sources	30,382	Spot
Southern Appalachian Fuels	15,828	Spot
Wabash	12,976	Spot

TOTAL

3,874,112

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A to
Commission's Order Dated July 7, 2005**

Case No. 2005-00243

Question No. 2

Witness: Mike Dotson / Keith Yocum

Q-2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2004 through April 30, 2005 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.

A-2. For November 1, 2004 to April 30, 2005

According to NERC GADS definitions, Capacity Factor is equal to the Net MWH produced divided by the product of the hours in the period times the unit MW rating.

Plant	Coal Burn (Tons)	Coal Receipts (Tons)	Net MWH	Capacity Factor (Net MWH)/ (Period hrs x MW rating)
Cane Run	749,934	625,842	1,608,559	65.8%
Mill Creek	2,349,702	2,357,987	5,124,502	79.1%
Trimble County	861,172	890,283	2,000,696	89.4%

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A to
Commission's Order Dated July 7, 2005**

Case No. 2005-00243

Question No. 3

Witness: Keith Yocum

Q-3. List all firm power commitments for LG&E from November 1, 2004 through April 30, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

A-3. a. Firm Purchases

LG&E purchased their participation ratio (7%) of the released capacity for the months in question:

<u>Utility</u>	<u>LG&E Portion</u>	<u>Purpose</u>
OVEC (Nov 2004)	~151 MW	Baseload
OVEC (Dec 2004)	~153 MW	Baseload
OVEC (Jan 2005)	~150 MW	Baseload
OVEC (Feb 2005)	~141 MW	Baseload
OVEC (Mar 2005)	~145 MW	Baseload
OVEC (Apr 2005)	~134 MW	Baseload

b. Sales

None

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A to
Commission's Order Dated July 7, 2005**

Case No. 2005-00243

Question No. 4

Witness: Robert M. Conroy

Q-4. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2004 through April 30, 2005.

A-4. Please see the attached sheets.

POWER TRANSACTION SCHEDULE – SALES

Month Ended: NOVEMBER 30, 2004

Company	KWH	Billing Components			Total Charges(\$)
		Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
OCIATED ELECT COOPERATIVE	996,000		15,940.15	19,397.99	35,338.14
ERICAN ELECTRIC POWER SERVICE CORP.	3,827,000		77,322.83	94,096.23	171,419.06
ALCOA POWER GENERATING INC.	3,410,000		39,031.92	47,498.99	86,530.91
AQUILA, INC. D/B/A AQUILA NETWORKS	5,576,000		109,986.45	134,089.23	244,075.68
BP ENERGY COMPANY	7,623,000		102,977.93	125,316.62	228,294.55
BIG RIVERS ELECTRIC CORP.	147,000		3,031.99	3,689.71	6,721.70
BIG RIVERS ELECTRIC CORP.	767,000		36,521.53	44,444.03	80,965.56
CARGILL- ALLIANT, LLC	7,421,000		127,350.38	155,024.55	282,374.93
CINERGY SERVICES, INC.	13,266,000		193,087.03	234,972.82	428,059.85
COBB ELECTRIC MEMBERSHIP CORPORATION	422,000		9,049.78	11,012.91	20,062.69
CONOCOPHILLIPS COMPANY	49,000		879.19	1,069.91	1,949.10
CONSTELLATION POWER SOURCE, INC.	36,147,000		652,073.77	793,526.15	1,445,599.92
CONSUMER ENERGY	474,000		6,478.13	7,883.41	14,361.54
DOMINION ENERGY MARKETING, INC.	1,606,000		34,287.73	41,725.67	76,013.40
DETROIT EDISON	17,719,000		309,075.47	375,940.56	685,016.03
DAYTON POWER AND LIGHT COMPANY	474,000		11,482.13	13,972.92	25,455.05
DTE ENERGY TRADING, INC.	30,340,000		447,727.53	544,746.62	992,474.15
DUKE ENERGY TRADING AND MARKETING LLC	12,837,000		190,813.52	232,165.90	422,979.42
EAST KENTUCKY POWER COOPERATIVE	9,903,000		179,260.69	218,147.17	397,407.86
HOOSIER ENERGY RURAL ELECTRIC COOP.	14,738,000	106,952.80	211,009.21	256,782.80	574,744.81
ILLINOIS MUNICIPAL ELECTRIC AGENCY	16,000		199.95	243.31	443.26
INDIANAPOLIS POWER & LIGHT CO.	83,000		2,241.54	2,727.77	4,969.31
KANSAS CITY POWER & LIGHT	1,560,000		27,411.23	33,357.47	60,768.70
LG&E ENERGY MARKETING INC.	17,514,000		300,666.12	365,888.70	666,554.82
MERRILL LYNCH COMMODITIES, INC.	2,524,000		52,018.05	63,302.17	115,320.22
NO. INDIANA PUBLIC SERVICE CO.	34,684,000		644,893.84	784,788.68	1,429,682.52
NORTHERN STATES POWER COMPANY	3,157,000		74,274.61	90,386.78	164,661.39
OHIO VALLEY ELECTRIC CORPORATION	9,000		436.91	531.69	968.60
SELECT ENERGY, INC.	759,000		14,016.24	17,056.73	31,072.97
SEMPRA ENERGY TRADING CORP.	5,219,000		94,764.60	115,321.58	210,086.18
SOUTHERN INDIANA GAS & ELECTRIC CO.	847,000		13,715.50	16,690.75	30,406.25
SPLIT ROCK ENERGY LLC	4,409,000		106,615.21	129,742.92	236,358.13
ATEGIC ENERGY LLC	64,000		1,352.36	1,645.71	2,998.07
ASKA POWER SERVICES CO.	341,000		6,737.72	8,199.33	14,937.05
ANSALTA ENERGY MARKETING (U.S.) INC.	5,701,000		107,764.24	131,141.21	238,905.45
TENNESSEE VALLEY AUTHORITY	3,667,000		61,179.34	74,450.80	135,630.14
WESTAR ENERGY, INC.	1,472,000		31,359.33	38,162.02	69,521.35
WABASH VALLEY POWER ASSOCIATION	1,925,000		37,997.26	46,239.92	84,237.18
MISCELLANEOUS	-		32.10	(32.10)	-
EAST KENTUCKY POWER COOPERATIVE	26,748,000	364,470.39	292,806.35	114,375.80	771,652.54
KENTUCKY UTILITIES COMPANY	478,427,000		6,091,269.46	-	6,091,269.46
EAST KENTUCKY POWER COOPERATIVE	-		-	36,855.00	36,855.00
HOOSIER ENERGY RURAL ELECTRIC COOP.	-		-	1,701.00	1,701.00
TOTAL	756,868,000	471,423.19	10,719,139.32	5,428,281.43	16,618,843.94

POWER TRANSACTION SCHEDULE

Month Ended: DECEMBER 31, 2004

Company	KWH	Billing Components			Total Charges(\$)
		Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
OCIATED ELECT COOPERATIVE	6,824,000		126,574.31	117,088.24	243,662.55
ERICAN ELECTRIC POWER SERVICE CORP.	12,675,000		278,061.40	257,219.04	535,280.44
AMEREN ENERGY, INC.	1,668,000		34,138.83	31,580.32	65,719.15
AQUILA, INC. D/B/A AQUILA NETWORKS	7,566,000		157,538.17	138,197.71	295,735.88
BP ENERGY COMPANY	12,577,000		199,559.81	184,603.89	384,163.70
BIG RIVERS ELECTRIC CORP.	444,000		10,266.21	9,496.81	19,763.02
BIG RIVERS ELECTRIC CORP.	1,448,000		78,512.58	72,628.48	151,141.06
CARGILL- ALLIANT, LLC	14,654,000		265,413.27	245,762.80	511,176.07
CINERGY SERVICES, INC.	19,565,000		342,925.25	317,224.86	660,150.11
CITADEL ENERGY PRODUCTS LLC	9,207,000		168,757.00	156,109.57	324,866.57
CONSTELLATION POWER SOURCE, INC.	43,865,000		808,617.14	748,015.70	1,556,632.84
CONSUMER ENERGY	1,172,000		15,171.16	14,034.16	29,205.32
DOMINION ENERGY MARKETING, INC.	1,826,000		39,619.00	36,649.78	76,268.78
DETROIT EDISON	23,066,000		493,571.78	457,145.73	950,717.51
DAYTON POWER AND LIGHT COMPANY	1,803,000		44,289.36	40,970.11	85,259.47
DTE ENERGY TRADING, INC.	47,637,000		750,268.73	694,040.16	1,444,308.89
DUKE ENERGY TRADING AND MARKETING LLC	1,657,000		31,224.25	29,368.08	60,592.33
EAST KENTUCKY POWER COOPERATIVE	13,847,000		267,723.44	247,659.03	515,382.47
HOOSIER ENERGY RURAL ELECTRIC COOP.	11,019,000	101,703.53	169,546.52	156,839.93	428,089.98
ILLINOIS MUNICIPAL ELECTRIC AGENCY	1,467,000		34,358.85	31,783.83	66,142.68
INDIANA MUNICIPAL POWER AGENCY	1,165,000		28,441.17	26,309.66	54,750.83
KANSAS CITY POWER & LIGHT	2,479,000		68,173.17	63,063.95	131,237.12
LG&E ENERGY MARKETING INC.	2,872,000		75,191.42	69,556.23	144,747.65
MERRILL LYNCH COMMODITIES INC.	9,701,000		176,549.62	163,318.19	339,867.81
MORGAN STANLEY CAPITAL GROUP, INC.	4,884,000		110,468.68	102,189.64	212,658.32
NO. INDIANA PUBLIC SERVICE CO.	39,361,000		791,968.63	732,614.90	1,524,583.53
NORTHERN STATES POWER COMPANY	4,131,000		107,080.35	99,055.26	206,135.61
OHIO VALLEY ELECTRIC CORPORATION	32,000		1,736.55	1,606.40	3,342.95
PSEG ENERGY RESOURCES & TRADE LLC	1,443,000		33,192.51	30,704.92	63,897.43
SOUTH CAROLINA ELECTRIC & GAS	3,412,000		86,021.90	79,575.03	165,596.93
SELECT ENERGY, INC.	1,226,000		23,665.85	21,892.21	45,558.06
SEMPRA ENERGY TRADING CORP.	7,493,000		151,477.35	140,124.95	291,602.30
OTHERN INDIANA GAS & ELECTRIC CO.	1,325,000		25,949.12	24,004.38	49,953.50
OTHERN ILLINOIS PUBLIC SER.	4,734,000		97,609.93	90,294.59	187,904.52
SPLIT ROCK ENERGY LLC	4,670,000		109,158.58	100,977.74	210,136.32
STRATEGIC ENERGY LLC	1,599,000		29,781.78	27,549.79	57,331.57
THE ENERGY AUTHORITY	289,000		4,932.75	4,563.07	9,495.82
TENASKA POWER SERVICES CO.	93,000		2,944.34	2,723.68	5,668.02
TRANSALTA ENERGY MARKETING (U.S.) INC.	5,815,000		107,546.64	99,486.59	207,033.23
TENNESSEE VALLEY AUTHORITY	5,998,000		125,126.98	115,749.38	240,876.36
WESTAR ENERGY, INC.	5,112,000		116,741.34	107,992.22	224,733.56
WESTERN FARMERS ELECTRIC COOPERATIVE	99,000		1,959.15	1,812.37	3,771.52
WABASH VALLEY POWER ASSOCIATION	1,555,000		36,045.73	33,344.34	69,390.07
MISCELLANEOUS	-		0.18	(0.18)	-
EAST KENTUCKY POWER COOPERATIVE	23,039,000	366,610.03	271,325.15	106,514.45	744,449.63
KENTUCKY UTILITIES COMPANY	496,100,000		7,067,813.70	137.36	7,067,951.06
EAST KENTUCKY POWER COOPERATIVE	-		-	42,966.00	42,966.00
HOOSIER ENERGY RURAL ELECTRIC COOP.	-		-	2,772.00	2,772.00
TOTAL	862,614,000	468,313.56	13,967,039.63	6,277,317.35	20,712,670.54

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: JANUARY 31, 2005

Company	KWH	Billing Components			Total Charges(\$)
		Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
ASSOCIATED ELECT COOPERATIVE	10,830,000		192,489.22	177,486.44	369,975.66
AMERICAN ELECTRIC POWER SERVICE CORP.	60,745,000		1,275,629.46	1,178,400.16	2,454,029.62
AMEREN ENERGY, INC.	4,773,000		123,065.26	113,473.43	236,538.69
AQUILA, INC. D/B/A AQUILA NETWORKS	4,099,000		82,035.93	75,641.97	157,677.90
BP ENERGY COMPANY	(32,000)		(495.39)	844.64	349.25
BRANSCAN ENERGY MARKETING, INC.	1,328,000		24,837.31	22,901.48	47,738.79
BIG RIVERS ELECTRIC CORP.	847,000		21,744.91	21,121.75	42,866.66
BIG RIVERS ELECTRIC CORP.	200,000		11,063.48	10,201.18	21,264.66
CARGILL- ALLIANT, LLC	54,539,000		1,239,164.84	1,143,230.86	2,382,395.70
CINERGY SERVICES, INC.	19,058,000		452,245.06	416,996.63	869,241.69
CITADEL ENERGY PRODUCTS LLC	2,246,000		36,712.88	33,851.45	70,564.33
COBB ELECTRIC MEMBERSHIP CORPORATION	299,000		5,229.46	4,821.86	10,051.32
CONNECTIVE ENERGY SUPPLY, INC	111,000		3,835.92	3,536.96	7,372.88
CONSTELLATION POWER SOURCE, INC.	21,137,000		420,407.69	387,793.37	808,201.06
CONSUMER ENERGY	31,243,000		657,089.28	605,875.10	1,262,964.38
DOMINION ENERGY MARKETING, INC.	1,474,000		36,644.24	33,788.16	70,432.40
DETROIT EDISON	69,815,000		1,637,177.86	1,509,574.62	3,146,752.48
DAYTON POWER AND LIGHT COMPANY	1,282,000		28,731.62	26,492.24	55,223.86
DTE ENERGY TRADING, INC.	19,312,000		378,068.23	348,601.23	726,669.46
DUKE ENERGY TRADING AND MARKETING LLC	361,000		16,377.26	15,100.80	31,478.06
EAST KENTUCKY POWER COOPERATIVE	8,979,000		223,010.45	204,473.08	427,483.53
HOOSIER ENERGY RURAL ELECTRIC COOP.	6,854,000		148,476.10	136,684.42	285,160.52
INDIANAPOLIS POWER & LIGHT CO.	2,487,000		82,933.25	76,469.34	159,402.59
KANSAS CITY POWER & LIGHT	1,444,000		29,352.85	27,065.06	56,417.91
LG&E ENERGY MARKETING INC.	917,000		16,780.06	15,472.19	32,252.25
MERRILL LYNCH COMMODITIES INC.	10,668,000		216,959.24	200,049.22	417,008.46
MORGAN STANLEY CAPITAL GROUP, INC.	117,000		4,526.34	4,500.24	9,026.58
NO. INDIANA PUBLIC SERVICE CO.	37,503,000		808,773.92	745,737.29	1,554,511.21
NORTHERN STATES POWER COMPANY	2,777,000		82,526.28	76,094.10	158,620.38
OHIO VALLEY ELECTRIC CORPORATION	2,671,000		41,963.40	38,692.73	80,656.13
OHIO VALLEY ELECTRIC CORPORATION	11,000		605.44	558.26	1,163.70
PUBLIC SERVICE COMPANY OF COLORADO	642,000		12,998.11	11,985.03	24,983.14
PSEG ENERGY RESOURCES & TRADE LLC	642,000		11,161.60	10,291.67	21,453.27
SOUTH CAROLINA ELECTRIC & GAS	1,920,000		40,160.69	37,030.54	77,191.23
SELECT ENERGY, INC.	1,203,000		19,779.10	18,237.50	38,016.60
SEMPRA ENERGY TRADING CORP.	7,660,000		180,990.21	167,329.16	348,319.37
SOUTHERN INDIANA GAS & ELECTRIC CO.	2,473,000		52,594.06	48,494.84	101,088.90
SOUTHERN ILLINOIS PUBLIC SER.	811,000		18,993.20	16,374.73	35,367.93
SPLIT ROCK ENERGY LLC	9,686,000		195,396.97	180,167.55	375,564.52
STRATEGIC ENERGY LLC	7,430,000		167,760.77	154,744.29	322,505.06
THE ENERGY AUTHORITY	17,000		505.63	466.21	971.84
TENASKA POWER SERVICES CO.	3,004,000		54,635.15	50,376.83	105,011.98
TRANSALTA ENERGY MARKETING (U.S.) INC.	2,926,000		59,736.00	54,887.88	114,623.88
TENNESSEE VALLEY AUTHORITY	16,172,000		321,019.31	295,998.74	617,018.05
WESTAR ENERGY, INC.	5,748,000		106,627.06	98,316.43	204,943.49
WABASH VALLEY POWER ASSOCIATION	1,183,000		33,073.51	31,714.15	64,787.66
EAST KENTUCKY POWER COOPERATIVE	26,944,000	379,898.30	332,962.77	128,049.07	840,910.14
KENTUCKY UTILITIES COMPANY	538,328,000		8,997,525.96	-	8,997,525.96
EAST KENTUCKY POWER COOPERATIVE	-		-	26,122.00	26,122.00
HOOSIER ENERGY RURAL ELECTRIC COOP.	-		-	1,412.00	1,412.00
TOTAL	1,004,884,000	379,898.30	18,903,881.95	8,987,528.88	28,271,309.13

POWER TRANSACTION SCHEDULE

Month Ended: FEBRUARY 28, 2005

Company	KWH	Billing Components			Total Charges(\$)
		Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
CIATED ELECT COOPERATIVE	3,302,000		60,711.11	54,823.44	115,534.55
RICAN ELECTRIC POWER SERVICE CORP.	29,959,000		763,113.00	689,107.42	1,452,220.42
AMEREN ENERGY MARKETING COMPANY	134,000		2,792.53	2,521.73	5,314.26
AMEREN ENERGY, INC.	230,000		4,434.75	3,766.81	8,201.56
AMEREN IP	730,000		12,007.57	10,843.09	22,850.66
AQUILA, INC. D/B/A AQUILA NETWORKS	3,054,000		71,817.57	64,852.81	136,670.38
BLACK OAK CAPITAL, LLC	141,000		4,421.37	3,992.60	8,413.97
BP ENERGY COMPANY	737,000		17,305.50	15,627.24	32,932.74
BRANSCAN ENERGY MARKETING, INC.	2,972,000		63,729.50	57,549.11	121,278.61
BIG RIVERS ELECTRIC CORP.	122,000		2,675.03	2,415.61	5,090.64
BIG RIVERS ELECTRIC CORP.	479,000		26,801.44	24,202.27	51,003.71
CARGILL- ALLIANT, LLC	91,503,000		1,860,834.33	1,680,373.34	3,541,207.67
CINERGY SERVICES, INC.	61,963,000		1,498,031.25	1,352,754.38	2,850,785.63
CITADEL ENERGY PRODUCTS LLC	1,474,000		34,804.62	31,429.33	66,233.95
COBB ELECTRIC MEMBERSHIP CORPORATION	1,177,000		24,195.67	21,849.21	46,044.88
CONSTELLATION POWER SOURCE, INC.	27,200,000		631,843.40	570,963.25	1,202,806.65
CONSUMER ENERGY	14,439,000		249,032.28	224,881.50	473,913.78
CORAL POWER L.L.C.	1,059,000		25,547.16	23,069.65	48,616.81
DOMINION ENERGY MARKETING, INC.	415,000		9,257.46	8,359.68	17,617.14
DETROIT EDISON	23,950,000		521,040.31	470,510.58	991,550.89
DAYTON POWER AND LIGHT COMPANY	7,784,000		164,495.15	148,542.65	313,037.80
DTE ENERGY TRADING, INC.	7,499,000		147,050.64	133,115.17	280,165.81
DUKE ENERGY TRADING AND MARKETING LLC	328,000		5,920.22	5,346.08	11,266.30
EAST KENTUCKY POWER COOPERATIVE	9,205,000		192,109.44	173,326.87	365,436.31
ELECTRIC ENERGY INC	2,948,000		50,634.46	45,724.01	96,358.47
EXELON GENERATION COMPANY, LLC	1,382,000		29,255.13	26,418.01	55,673.14
HOOSIER ENERGY RURAL ELECTRIC COOP.	4,128,000		77,090.19	69,614.10	146,704.29
KANSAS CITY POWER & LIGHT	1,681,000		32,309.63	29,176.28	61,485.91
LG&E ENERGY MARKETING INC.	4,520,000		101,676.25	91,815.85	193,492.10
MERRILL LYNCH COMMODITIES INC.	7,751,000		146,093.32	131,958.82	278,052.14
NO. INDIANA PUBLIC SERVICE CO.	27,911,000		560,809.24	506,405.56	1,067,214.80
NORTHERN STATES POWER COMPANY	8,208,000		161,558.26	145,890.58	307,448.84
NORTHERN STATES POWER COMPANY	3,163,000		56,974.77	51,449.44	108,424.21
VALLEY ELECTRIC CORPORATION	9,000		505.50	456.47	961.97
VALLEY ELECTRIC CORPORATION	16,086,000		403,662.68	364,516.06	768,178.74
PSEG ENERGY RESOURCES & TRADE LLC	737,000		16,724.64	15,102.71	31,827.35
SOUTH CAROLINA ELECTRIC & GAS	722,000		12,875.55	11,626.91	24,502.46
SELECT ENERGY, INC.	8,905,000		158,293.33	142,978.41	301,271.74
SEMPRA ENERGY TRADING CORP.	3,802,000		74,334.56	67,125.70	141,460.26
SOUTHERN INDIANA GAS & ELECTRIC CO.	2,451,000		50,926.53	45,987.76	96,914.29
SOUTHERN ILLINOIS PUBLIC SER.	2,174,000		50,736.57	45,816.20	96,552.77
SPLIT ROCK ENERGY LLC	3,793,000		70,701.20	63,844.69	134,545.89
STRATEGIC ENERGY LLC	184,000		2,896.26	2,615.40	5,511.66
THE ENERGY AUTHORITY	2,418,000		40,728.44	36,778.66	77,507.10
TRANSALTA ENERGY MARKETING (U.S.) INC.	18,513,000		376,858.65	340,311.45	717,170.10
TENNESSEE VALLEY AUTHORITY	7,289,000		152,493.17	137,704.58	290,197.75
WESTAR ENERGY, INC.	415,000		8,434.58	7,616.59	16,051.17
WESTERN FARMERS ELECTRIC COOPERATIVE	2,368,000		50,519.96	45,620.56	96,140.52
WABASH VALLEY POWER ASSOCIATION	26,199,000	365,089.73	341,733.63	125,918.52	832,741.88
EAST KENTUCKY POWER COOPERATIVE	550,235,000		8,958,384.85	-	8,958,384.85
KENTUCKY UTILITIES COMPANY	-		-	37,800.00	37,800.00
EAST KENTUCKY POWER COOPERATIVE	-		-	-	-
TOTAL	997,848,000	365,089.73	18,381,182.65	8,364,497.14	27,110,769.52

POWER TRANSACTION SCHEDULE

Month Ended: MARCH 31, 2005

Company	KWH	Billing Components			Total Charges(\$)
		Demand(\$)	Fuel Charges(\$)	Other Charges(\$)	
OCIATED ELECT COOPERATIVE	6,415,000		122,351.48	150,673.91	273,025.39
ERICAN ELECTRIC POWER SERVICE CORP.	34,690,000		793,314.01	976,953.62	1,770,267.63
ALCOA POWER GENERATING INC.	2,188,000		48,840.62	60,146.44	108,987.06
AQUILA, INC. D/B/A AQUILA NETWORKS	3,249,000		68,726.26	84,635.31	153,361.57
BLACK OAK CAPITAL, LLC	404,000		9,721.74	11,972.18	21,693.92
BRANSCAN ENERGY MARKETING, INC.	2,545,000		56,307.16	69,341.38	125,648.54
BIG RIVERS ELECTRIC CORP.	69,000		1,512.49	1,862.60	3,375.09
BIG RIVERS ELECTRIC CORP.	310,000		14,632.07	18,019.16	32,651.23
CARGILL- ALLIANT, LLC	15,959,000		267,338.30	329,222.87	596,561.17
CINERGY SERVICES, INC.	58,533,000		1,249,707.71	1,538,995.25	2,788,702.96
COBB ELECTRIC MEMBERSHIP CORPORATION	266,000		4,913.58	6,050.99	10,964.57
CONOCOPHILLIPS COMPANY	82,000		1,734.69	2,136.24	3,870.93
CONSTELLATION POWER SOURCE, INC.	4,622,000		90,002.98	111,023.84	201,026.82
CONSUMER ENERGY	20,644,000		426,088.49	524,721.23	950,809.72
CORAL POWER L.L.C.	40,000		784.35	965.91	1,750.26
DOMINION ENERGY MARKETING, INC.	2,605,000		55,990.78	68,951.76	124,942.54
DETROIT EDISON	24,885,000		571,335.40	703,590.49	1,274,925.89
DAYTON POWER AND LIGHT COMPANY	1,235,000		29,885.15	36,907.87	66,793.02
DTE ENERGY TRADING, INC.	4,000		162.77	200.45	363.22
DTE ENERGY TRADING, INC.	11,282,000		192,895.60	237,273.84	430,169.44
DUKE ENERGY TRADING AND MARKETING LLC	492,000		11,507.58	14,171.39	25,678.97
EAST KENTUCKY POWER COOPERATIVE	10,496,000		230,473.39	283,824.32	514,297.71
EXELON GENERATION COMPANY, LLC	8,319,000		164,995.59	203,189.47	368,185.06
HOOSIER ENERGY RURAL ELECTRIC COOP.	7,701,000		169,566.75	208,818.77	378,385.52
ILLINOIS MUNICIPAL ELECTRIC AGENCY	2,746,000		55,098.77	67,853.27	122,952.04
INDIANA MUNICIPAL POWER AGENCY	2,940,000		58,989.64	72,644.79	131,634.43
INDIANAPOLIS POWER & LIGHT CO.	339,000		10,426.87	12,840.53	23,267.40
KANSAS CITY POWER & LIGHT	2,500,000		46,924.11	57,786.30	104,710.41
LG&E ENERGY MARKETING INC.	1,108,000		18,603.24	22,909.59	41,512.83
MERRILL LYNCH COMMODITIES INC.	6,698,000		139,017.72	171,292.17	310,309.89
MORGAN STANLEY CAPITAL GROUP, INC.	3,955,000		80,906.87	99,635.52	180,542.39
NO. INDIANA PUBLIC SERVICE CO.	12,544,000		304,546.98	375,044.77	679,591.75
NORTHERN STATES POWER COMPANY	4,513,000		90,108.84	110,967.60	201,076.44
NIDENTAL POWER SERVICES, INC.	5,025,000		95,082.31	117,092.36	212,174.67
OHIO VALLEY ELECTRIC CORPORATION	29,000		1,370.05	1,687.19	3,057.24
PUBLIC SERVICE COMPANY OF COLORADO	11,542,000		253,999.99	312,796.96	566,796.95
RAINBOW ENERGY MARKETING CORP	323,000		7,909.16	9,740.01	17,649.17
SOUTH CAROLINA ELECTRIC & GAS	1,938,000		46,924.34	57,786.59	104,710.93
SELECT ENERGY, INC.	12,238,000		267,947.69	329,973.32	597,921.01
SEMPRA ENERGY TRADING CORP.	16,119,000		334,711.41	412,191.80	746,903.21
SOUTHERN INDIANA GAS & ELECTRIC CO.	1,457,000		30,157.61	37,138.61	67,296.22
SOUTHERN ILLINOIS PUBLIC SER.	374,000		7,722.07	9,626.72	17,348.79
SPLIT ROCK ENERGY LLC	5,411,000		104,083.62	128,177.33	232,260.95
STRATEGIC ENERGY LLC	2,116,000		36,243.35	44,633.11	80,876.46
THE ENERGY AUTHORITY	97,000		2,633.43	3,243.02	5,876.45
TENASKA POWER SERVICES CO.	1,221,000		17,659.70	21,747.64	39,407.34
TRANSALTA ENERGY MARKETING (U.S.) INC.	1,852,000		32,329.72	39,813.53	72,143.25
TENNESSEE VALLEY AUTHORITY	29,154,000		538,518.76	663,177.32	1,201,696.08
WESTAR ENERGY, INC.	7,050,000		132,836.96	163,586.60	296,423.56
WESTERN FARMERS ELECTRIC COOPERATIVE	2,155,000		56,131.97	69,125.65	125,257.62
WABASH VALLEY POWER ASSOCIATION	2,493,000		57,081.19	70,294.60	127,375.79
MISCELLANEOUS	-		88.05	(88.05)	-
EAST KENTUCKY POWER COOPERATIVE	28,181,000	367,905.04	364,826.98	119,923.17	852,655.19
KENTUCKY UTILITIES COMPANY	498,062,000		7,841,552.20	-	7,841,552.20
EAST KENTUCKY POWER COOPERATIVE	-		-	28,251.00	28,251.00
TOTAL	881,215,000	367,905.04	15,617,222.54	9,274,542.31	25,259,669.89

Louisville Gas and Electric Company

POWER TRANSACTION SCHEDULE

Month Ended: April 30, 2005

Company	KWH	Demand(\$)	Billing Components		Other Charges(\$)	Total Charges(\$)
			Fuel Charges(\$)			
AMERICAN ELECTRIC POWER SERVICE CORP.	(11,000)		40.51		(316.39)	(275.88)
BIG RIVERS ELECTRIC CORP.	103,000		6,520.77		4,147.91	10,668.68
CINERGY SERVICES, INC.	16,000		993.12		631.73	1,624.85
CONSTELLATION POWER SOURCE, INC.	-		-		592.67	592.67
DOMINION ENERGY MARKETING, INC.	-		-		(160.23)	(160.23)
EAST KENTUCKY POWER COOPERATIVE	25,000		1,530.25		973.40	2,503.65
KANSAS CITY POWER & LIGHT	48,000		1,521.43		967.78	2,489.21
MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.	213,068,000		4,708,077.80		2,994,850.34	7,702,928.14
OHIO VALLEY ELECTRIC CORPORATION	21,000		1,326.05		843.52	2,169.57
PUBLIC SERVICE COMPANY OF COLORADO	(30,000)		(575.67)		(931.56)	(1,507.23)
SEMPRA ENERGY TRADING CORP.	1,000		19.19		59.30	78.49
SOUTHERN INDIANA GAS & ELECTRIC CO.	81,000		4,940.18		3,142.50	8,082.68
MISCELLANEOUS	-		(1,065.16)		1,065.16	-
EAST KENTUCKY POWER COOPERATIVE	25,395,000	375,337.46	432,403.91		87,262.47	895,003.84
KENTUCKY UTILITIES COMPANY	359,890,000		5,762,227.45		116.89	5,762,344.34
EAST KENTUCKY POWER COOPERATIVE	-		-		38,976.00	38,976.00
TOTAL	598,607,000	375,337.46	10,917,959.83		3,132,221.49	14,425,518.78

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A to
Commission's Order Dated July 7, 2005**

Case No. 2005-00243

Question No. 5

Witness: Keith Yocum

Q-5. List LG&E's scheduled, actual, and forced outages between November 1, 2004 and April 30, 2005.

A-5. Please see the attached sheets.

Schedule vs. Actual

Louisville Gas & Electric Company
Cane Run Unit #4
November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/15/2004 15:00	11/16/2004 11:49	11/16/2004 11:49	351:00	371:49	Planned outage - turbine overhaul
	S	11/20/2004 22:36	11/22/2004 1:20	11/22/2004 1:20	26:44	26:44	Overspeed test following turbine overhaul
December	F	12/15/2004 22:46	12/16/2004 13:00	12/16/2004 13:00	14:14	14:14	Feedwater system
	F	12/16/2004 16:44	12/17/2004 10:53	12/17/2004 10:53	18:09	18:09	Main steam stop valves
	F	12/21/2004 23:51	12/23/2004 4:31	12/23/2004 4:31	28:40	28:40	Furnace wall boiler tube failure
January	F	1/26/2005 1:36	1/26/2005 8:40	1/26/2005 8:40	7:04	7:04	Condenser vacuum trip while condenser cleaning
	F	1/26/2005 8:40	1/26/2005 19:01	1/26/2005 19:01	10:21	10:21	Main steam stop valves
February		No Outages > or = 6 Hours					
March		No Outages > or = 6 Hours					
April	F	4/17/2005 18:07	4/23/2005 7:02	4/23/2005 7:02	132:55	132:55	Control valves

Louisville Gas & Electric Company
Cane Run Unit #5
November 2004 through April 2005

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/19/2004 23:10	11/22/2004 5:30	11/19/2004 23:10	11/22/2004 5:30	54:20	Air heater wash
	F		11/22/2004 5:30	11/22/2004 23:36		18:06	Induced draft fan variable frequency drive breaker
December		No Outages > or = 6 Hours					
January	F		1/20/2005 8:12	1/20/2005 21:00		12:48	Condenser tube leaks
February	S	2/28/2005 7:00		2/25/2005 19:09	17:00	76:51	Annual boiler outage
March	S		3/20/2005 7:00	3/20/2005 2:54	463:00	458:54	Annual boiler outage
April	F		4/11/2005 13:17	4/15/2005 3:25		86:08	Furnace wall boiler tube failure
	F		4/24/2005 9:33	4/25/2005 14:23		28:50	Economizer boiler tube failure

Louisville Gas & Electric Company
Cane Run Unit #6
November 2004 through April 2005

Schedule vs. Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	F	11/4/2004 8:12	11/5/2004 8:05			23:53	DC Battery charger
	S	11/26/2004 0:24	11/30/2004 11:08	11/26/2004 0:24	11/30/2004 11:08	106:44	Boiler slag buildup
December	F	12/28/2004 12:48	12/28/2004 12:48	12/28/2004 1:57	12/28/2004 12:48	10:51	Precipitator power supply cable
	S	12/28/2004 12:03	12/30/2004 12:03	12/28/2004 12:48	12/30/2004 12:03	47:15	Furnace wall boiler tube failures
	F	12/30/2004 15:37	12/31/2004 13:05	12/30/2004 15:37	12/31/2004 13:05	21:28	Precipitator 440 volt bus bar failure
January	F	1/28/2005 15:10	1/29/2005 17:10	1/28/2005 15:10	1/29/2005 17:10	26:00	Furnace wall boiler tube failures
February	S	2/11/2005 23:19	2/13/2005 1:40	2/11/2005 23:19	2/13/2005 1:40	26:21	Furnace wall boiler tube failures
March	S	3/5/2005 14:48	3/7/2005 4:36	3/5/2005 14:48	3/7/2005 4:36	37:48	Furnace wall boiler tube failures
	F	3/18/2005 7:51	3/19/2005 14:28	3/18/2005 7:51	3/19/2005 14:28	30:37	Furnace wall boiler tube failures
	S	3/26/2005 7:00	4/17/2005 15:00	3/26/2005 2:25	4/17/2005 15:00	89:00	Annual boiler outage
April	S	4/19/2005 5:00	4/20/2005 23:30	4/19/2005 5:00	4/20/2005 23:30	42:30	Generator exciter vibration
	F	4/22/2005 16:46	4/23/2005 9:57	4/22/2005 16:46	4/23/2005 9:57	17:11	DC Battery charger

Louisville Gas & Electric Company
Mill Creek Unit #1
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/1/2004 7:00	11/3/2004 12:48	11/1/2004 7:00	11/1/2004 7:00	0:00	7:00 Annual outage: retubed condenser; replace boiler tubes
	S	11/3/2004 7:00	11/4/2004 15:23	11/3/2004 7:00	11/3/2004 16:08	53:48	53:48 Scheduled outage extension for condenser retube
	F	11/12/2004 22:58	11/14/2004 3:39	11/12/2004 22:58	11/14/2004 3:39	28:41	23:15 Boiler water condition
	S	12/11/2004 0:37	12/12/2004 18:30	12/11/2004 0:37	12/12/2004 18:30	41:53	28:41 Condenser tube leaks
December	S	12/17/2004 23:22	12/19/2004 6:09	12/17/2004 23:22	12/19/2004 6:09	30:47	41:53 Boiler water condition
January		No Outages > or = 6 Hours					30:47 Boiler water condition
February	F	2/15/2005 13:54	2/16/2005 14:28	2/15/2005 13:54	2/16/2005 14:28	24:34	24:34 Reheat boiler tube failure
March	F	2/17/2005 13:19	2/18/2005 9:05	2/17/2005 13:19	2/18/2005 9:05	19:46	19:46 Furnace wall boiler tube failure
April	S	4/23/2005 1:06	4/24/2005 9:45	4/23/2005 1:06	4/24/2005 9:45	32:39	32:39 Flue gas desulfurization waste tank

Louisville Gas & Electric Company
Mill Creek Unit #2
November 2004 through April 2005

Schedule vs Actual

MONTH	SCHEDULED		ACTUAL		TO	TO	HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO			Scheduled	Actual	
November	F		11/30/2004	23:02	→			0:58	Boiler slag screen tube failure
December					→	12/2/2004	4:00	28:00	Boiler slag screen tube failure
January	S	1/7/2005	22:47	1/9/2005	15:22	1/9/2005	15:22	40:35	Induced draft fan - balance fan
	F			1/19/2005	19:15	1/20/2005	14:47	19:32	Furnace wall boiler tube failure
February	S	2/4/2005	23:19	2/7/2005	12:02	2/7/2005	12:02	60:43	Reheater boiler tube failure
	S	2/12/2005	22:59	2/14/2005	4:39	2/14/2005	4:39	29:40	Flue gas desulfurization module
	F			2/20/2005	21:47	2/22/2005	2:59	29:12	Boiler slag screen tube failure
	F			2/23/2005	22:00	2/25/2005	1:43	27:43	Waterwall boiler tube failure
	F			2/25/2005	13:13	2/26/2005	1:00	11:47	Waterwall boiler tube failure
March	S	2/26/2005	1:00	2/28/2005	6:02	2/28/2005	6:02	53:02	Waterwall boiler tube failure
	F			3/16/2005	10:30	3/17/2005	18:03	31:33	Waterwall boiler tube failure
April	S	4/18/2005	7:00	→	→	4/15/2005	23:54	305:00	Annual planned outage - incl boiler superheat platens, pendant tubes, and waterwall tube replacements

Louisville Gas & Electric Company
 Mill Creek Unit #3
 November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S 11/24/2004 3:29	11/28/2004 23:33	11/24/2004 3:29	11/28/2004 23:33	116:04	116:04	Turbine bearing
December	F 12/1/2004 15:17	12/22/2004 10:06	12/1/2004 8:22	12/3/2004 3:17	42:55	42:55	Furnace wall boiler tube failure
January	S 12/21/2004 15:17	12/22/2004 10:06	12/21/2004 15:17	12/22/2004 10:06	18:49	18:49	Condenser tube leak
February	No Outages > or = 6 Hours						
March	S 3/19/2005 1:11	3/20/2005 21:06	3/19/2005 1:11	3/20/2005 21:06	43:55	43:55	Main transformer
April	F 4/11/2005 10:37	4/13/2005 0:40	4/11/2005 10:37	4/13/2005 0:40	38:03	38:03	Condenser tube leak
	F 4/13/2005 6:31	4/14/2005 11:12	4/13/2005 6:31	4/14/2005 11:12	28:41	28:41	Boiler water condition
	F 4/30/2005 13:50	----->	4/30/2005 13:50	----->	10:10	10:10	Flue gas desulfurization piping

Louisville Gas & Electric Company
Mill Creek Unit #4
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	F	3/12/2005 23:56	3/14/2005 7:50	11/18/2004 16:30	11/20/2004 19:33	51:03	Secondary superheat boiler tube failure
December	F			12/21/2004 6:18	12/21/2004 13:39	7:21	Primary air fans
January	F			1/12/2005 14:35	1/14/2005 14:22	47:47	Superheater boiler tube failure
February	F			2/19/2005 9:04	2/21/2005 2:25	41:21	Superheater pendant boiler tube failure
March	F			3/4/2005 1:52	3/6/2005 13:02	59:10	Superheater pendant boiler tube failure
	S	3/12/2005 23:56	3/14/2005 7:50	3/12/2005 23:56	3/14/2005 7:50	31:54	Induced draft fan
	S	3/28/2005 7:00		3/26/2005 0:00		89:00	Annual boiler outage
April	S		4/3/2005 15:00		4/4/2005 5:14	63:00	Annual boiler outage
	F			4/23/2005 18:05	4/25/2005 6:58	36:53	Condensate piping

Louisville Gas & Electric Company
Trimble County Unit #1
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled		Actual		Scheduled	Actual		
	FROM	TO	FROM	TO				
November	No Outages > or = 6 Hours							
December	S	12/10/2004 19:52	12/13/2004 1:22	12/10/2004 19:52	12/13/2004 1:22	53:30	53:30	SCR catalyst
	S	12/17/2004 11:31	12/19/2004 0:41	12/17/2004 11:31	12/19/2004 0:41	37:10	37:10	Superheat pendant platen section boiler tube failure
January	No Outages > or = 6 Hours							
February	No Outages > or = 6 Hours							
March	F			3/4/2005 14:59	3/5/2005 19:59	29:00		Condenser tube leaks
	F			4/2/2005 2:04	4/3/2005 23:02	44:58		Superheater drain line
	F			4/4/2005 7:45	4/4/2005 13:55	6:10		Variable frequency drive cooler
	F			4/5/2005 0:36	4/6/2005 3:35	26:59		Condenser tube leak
	S	4/22/2005 1:15	4/25/2005 2:04	4/22/2005 1:15	4/25/2005 2:04	72:49	72:49	SCR issues

Report dates of forced outage in columns headed Actual

Schedule vs Actual

Louisville Gas & Electric Company
Cane Run Unit #11
November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November			11/17/2004 10:40	11/18/2004 13:00	26:20		Ignition system
December			12/1/2004 10:30	12/6/2004 13:15	122:45		Ignition system
January	No Outages > or = 6 Hours						
February			2/25/2005 13:45	→	82:15		Control issues
March			→	3/1/2005 14:45	14:45		Control issues
April	No Outages > or = 6 Hours						

Louisville Gas & Electric Company
Paddys Run Unit #11
November 2004 through April 2005

Schedule vs Actual

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No Outages >	or = 6 Hours					
December	No Outages >	or = 6 Hours					
January	No Outages >	or = 6 Hours					
February	No Outages >	or = 6 Hours					
March	No Outages >	or = 6 Hours					
April	No Outages >	or = 6 Hours					

Louisville Gas & Electric Company
Paddy's Run Unit #12
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Forced	Actual	
November	No Outages > or = 6 Hours							
December	No Outages > or = 6 Hours							
January	No Outages > or = 6 Hours							
February	No Outages > or = 6 Hours							
March	No Outages > or = 6 Hours							
April	No Outages > or = 6 Hours							

Louisville Gas & Electric Company
Paddy's Run Unit # 13
November 2004 through April 2005

Schedule vs Actual

MONTH	SCHEDULED		ACTUAL		HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December			12/13/2004 16:12	12/15/2004 14:30		46:18	Instrument air compressor
January	No Outages > or = 6 Hours						
February	No Outages > or = 6 Hours						
March	No Outages > or = 6 Hours						
April	No Outages > or = 6 Hours						

Louisville Gas & Electric Company
Trimble County Unit #5
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE	
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual		
November	S	11/5/2004 1:10	11/8/2004 18:11	11/5/2004 1:10	11/8/2004 18:11	89:01	89:01	Borecope inspection
December		No Outages > or = 6 Hours						
January		No Outages > or = 6 Hours						
February		No Outages > or = 6 Hours						
March	S	3/31/2005 5:30	3/31/2005 14:30	3/31/2005 5:30	3/31/2005 14:30	9:00	9:00	Fuel system
April	S	4/14/2005 7:00	4/15/2005 0:01	4/14/2005 7:00	4/15/2005 0:01	17:01	17:01	Starting system
	F			4/25/2005 3:30	4/26/2005 19:24	39:54		Starting system

Louisville Gas & Electric Company
Trimble County Unit #6
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S	11/5/2004 1:10	11/8/2004 18:11	11/5/2004 1:10	11/8/2004 18:11	89:01	89:01 Borescope inspection
	F			11/29/2004 19:20	11/30/2004 10:15	14:55	Fuel system
December	S	12/6/2004 7:00	12/19/2004 15:00	None	None	320:00	0:00 NOTE: scheduled combustion inspection not yet required based on current unit hours of operation
	F			12/25/2004 3:15	12/25/2004 12:30	9:15	Service air system
January							No Outages > or = 6 Hours
February							No Outages > or = 6 Hours
March	S	3/31/2005 5:30	3/31/2005 14:30	3/31/2005 5:30	3/31/2005 14:30	9:00	9:00 Fuel system
April	S	4/14/2005 7:00	4/15/2005 0:01	4/14/2005 7:00	4/15/2005 0:01	17:01	17:01 Added new heat exchanger
	S	4/15/2005 8:25	4/15/2005 18:45	4/15/2005 8:25	4/15/2005 18:45	10:20	10:20 Starting system
	F			4/25/2005 4:25	4/26/2005 19:24	38:59	38:59 Starting system

Louisville Gas & Electric Company
Trimble County Unit #7
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	Scheduled	TO	Actual	Scheduled	Actual	
November	S	11/5/2004 4:00	11/8/2004 18:11	11/8/2004 4:00	11/8/2004 18:11	86:11	86:11 General inspection
	S	11/29/2004 13:34	→	11/29/2004 13:34	→	34:26	34:26 Fire protection system
December	S	→	12/8/2004 23:55	→	12/8/2004 23:55	191:55	191:55 Fire protection system
	F	→	→	12/25/2004 3:00	12/25/2004 12:30	9:30	9:30 Cooling water system
January	F	→	→	1/6/2005 11:00	1/6/2005 19:20	8:20	8:20 Starting system
February	No Outages > or = 6 Hours						
March	S	3/9/2005 2:15	3/10/2005 0:20	3/9/2005 2:15	3/10/2005 0:20	22:05	22:05 Borescope inspection
	S	3/14/2005 14:00	3/14/2005 20:30	3/14/2005 14:00	3/14/2005 20:30	6:30	6:30 Lube oil system
April	No Outages > or = 6 Hours						

Louisville Gas & Electric Company
Trimble County Unit #8
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Actual	
November	S 11/5/2004 4:00	11/8/2004 18:11	11/5/2004 4:00	11/8/2004 18:11	86:11	86:11	General Inspection
	S 11/18/2004 0:30	11/22/2004 21:00	11/18/2004 0:30	11/22/2004 21:00	116:30	116:30	Switchyard modifications
December	S 12/15/2004 9:09	12/16/2004 18:00	12/15/2004 9:09	12/16/2004 18:00	32:51	32:51	Switchyard
	F		12/20/2004 7:12	12/20/2004 13:20		6:08	Fuel gas supply valve
	F		12/25/2004 3:00	12/25/2004 13:30		10:30	Cooling water system
	S 12/27/2004 9:40	12/30/2004 19:03	12/27/2004 9:40	12/30/2004 19:03	81:23	81:23	Switchyard
January	F		1/6/2005 11:00	1/6/2005 19:20		8:20	Starting system
	F		1/17/2005 5:43	1/17/2005 15:00		9:17	Controls
February	No Outages > or = 6 Hours						
March	F		3/4/2005 7:00	3/4/2005 20:45		13:45	Starting system
	S 3/10/2005 0:20	3/11/2005 3:00	3/10/2005 0:20	3/11/2005 3:00	26:40	26:40	Borecope inspection
	S 3/15/2005 8:30	3/15/2005 16:00	3/15/2005 8:30	3/15/2005 16:00	7:30	7:30	Lube oil system
April	No Outages > or = 6 Hours						

Louisville Gas & Electric Company
Trimble County Unit #9
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE						HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled		Actual		Scheduled	Forced	Actual			
	FROM	TO	FROM	TO						
November	S	11/5/2004 4:00	11/8/2004 18:11	11/5/2004 4:00	11/8/2004 18:11	86:11		86:11	General Inspection	
	S	11/18/2004 0:30	11/22/2004 20:30	11/18/2004 0:30	11/22/2004 20:30	116:00		116:00	Switchyard modifications	
December	S	12/15/2004 9:09	12/16/2004 18:00	12/15/2004 9:09	12/16/2004 18:00	32:51		32:51	Switchyard	
	F			12/20/2004 6:44	12/20/2004 14:50		8:06		Generator	
	F			12/25/2004 3:00	12/25/2004 13:00		10:00		Cooling water system	
	S	12/27/2004 9:40	12/30/2004 19:03	12/27/2004 9:40	12/30/2004 19:03	81:23		81:23	Switchyard	
January	F			1/6/2005 11:00	1/6/2005 19:20		8:20		Starting system	
February		No Outages > or = 6 Hours								
March	S	3/3/2005 8:25	3/4/2005 17:00	3/3/2005 8:25	3/4/2005 17:00	32:35		32:35	Fuel gas control valve	
	S	3/7/2005 5:00	3/9/2005 2:15	3/7/2005 5:00	3/9/2005 2:15	45:15		45:15	Boreoscope inspection	
	S	3/16/2005 8:45	3/16/2005 18:20	3/16/2005 8:45	3/16/2005 18:20	9:35		9:35	Fuel nozzles	
April	F			4/25/2005 4:54	4/25/2005 13:48		8:54		Fuel system	

Schedule vs Actual

Louisville Gas & Electric Company
Trimble County Unit #10
November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE		
	FROM	TO	FROM	TO	Scheduled	Actual			
November	S	11/5/2004 4:00	11/8/2004 18:11	11/5/2004 4:00	11/8/2004 18:11	86:11	86:11	General inspection	
	S	11/18/2004 0:30	11/22/2004 20:30	11/18/2004 0:30	11/22/2004 20:30	116:00	116:00	Switchyard modifications	
December	F	12/14/2004 14:25	12/17/2004 13:45	12/13/2004 15:30	12/14/2004 14:25	22:55	22:55	Transformer cooling system	
	S	12/14/2004 14:25	12/17/2004 13:45	12/14/2004 14:25	12/17/2004 13:45	71:20	71:20	Fire protection system	
	F	12/20/2004 6:44	12/20/2004 16:50	12/20/2004 6:44	12/20/2004 16:50	10:06	10:06	Generator	
	F	12/25/2004 3:00	12/25/2004 13:00	12/25/2004 3:00	12/25/2004 13:00	10:00	10:00	Cooling water system	
	S	12/27/2004 9:40	12/30/2004 19:03	12/27/2004 9:40	12/30/2004 19:03	81:23	81:23	Switchyard	
January	F			1/5/2005 17:40	1/6/2005 19:20	25:40	25:40	Starting system	
February		No Outages > or = 6 Hours							
March	S	3/10/2005 22:00	3/11/2005 23:30	3/10/2005 22:00	3/11/2005 23:30	25:30	25:30	Borescope inspection	
April		No Outages > or = 6 Hours							

Schedule vs Actual

Louisville Gas & Electric Company
Waterside Unit #7
November 2004 through April 2005

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled	Actual	FROM	TO	Scheduled	Actual	
November	No Outages > or = 6 Hours						
December	No Outages > or = 6 Hours						
January	No Outages > or = 6 Hours						
February	No Outages > or = 6 Hours						
March	No Outages > or = 6 Hours						
April	No Outages > or = 6 Hours						

Louisville Gas & Electric Company
Waterside Unit #8
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	Scheduled FROM	Scheduled TO	Actual FROM	Actual TO	Scheduled	Forced	Actual	
November	No Outages > or = 6 Hours							
December	No Outages > or = 6 Hours							
January	No Outages > or = 6 Hours							
February	No Outages > or = 6 Hours							
March	No Outages > or = 6 Hours							
April	No Outages > or = 6 Hours							

Louisville Gas & Electric Company
Zorn Unit #1
November 2004 through April 2005

Schedule vs Actual

MONTH	MAINTENANCE				HOURS OF DURATION		REASON FOR DEVIATION FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE AS APPROPRIATE
	FROM	TO	Scheduled	Actual	Scheduled	Actual	
November							
	No Outages > or = 6 hours						
December							
	No Outages > or = 6 hours						
January							
	No Outages > or = 6 hours						
February							
	No Outages > or = 6 hours						
March							
	No Outages > or = 6 hours						
April							
	No Outages > or = 6 hours						

LOUISVILLE GAS AND ELECTRIC COMPANY

**Response to Information Requested in Appendix A to
Commission's Order Dated July 7, 2005**

Case No. 2005-00243

Question No. 6

Witness: Mike Dotson

- Q-6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
- a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract executed.
 - d. Duration of contract.
 - e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ,j).
- A-6. See attached pages.

A. NAME/ADDRESS: Black Beauty Coal Company / LGE02012
7100 Eagle Crest Blvd., Suite 100
Evansville, Indiana 47715

B. PRODUCTION FACILITY:
OPERATOR Black Beauty Coal Company
MINES Somerville North and Central
LOCATION Gibson County, Indiana

C. CONTRACT EXECUTED DATE: October 26, 2001

D. CONTRACT DURATION: January 1, 2002 - December 31, 2007

E. CONTRACT AMENDMENTS: Amendment No. 1 effective January 1, 2004
Amending tonnage, term, quality and price.

F. ANNUAL TONNAGE REQUIREMENTS:

2002	250,000 tons
2003	500,000 tons
2004	1,000,000 tons
2005	850,000 tons
2006	500,000 tons
2007	500,000 tons

G. ACTUAL TONNAGE RECEIVED:

2002	208,841 tons
2003	521,601 tons
2004	990,643 tons
2005	266,628 tons (through 4/30/05)

H. PERCENT OF ANNUAL REQUIREMENTS:

2002	83.5 %
2003	104.3 %
2004	99.1 %
2005	31.4 % (through 4/30/05)

I. BASE PRICE:

Quality One:

2002	95.91 cents/MMBtu (FOBRailcar) 114.1 cents/MMBtu (FOB Barge)
2003	95.91 cents/MMBtu (FOB Railcar) 114.1 cents/MMBtu (FOB Barge)
2004	96.59 cents/MMBtu (FOB Railcar) 114.77 cents/MMBtu (FOB Barge)
2005	96.59 cents/MMBtu (FOB Railcar) 114.77 cents/MMBtu (FOB Barge)

2006 To Be Determined
2007 To Be Determined

Quality Two:

2002 109.1 cents/MMBtu (FOB Barge)
2003 109.1 cents/MMBtu (FOB Barge)
2004 105.68 cents/MMBtu (FOB Barge)
2005 105.68 cents/MMBtu (FOB Barge)
2006 To Be Determined
2007 To Be Determined

Quality Three:

2002 106.82 cents/MMBtu (FOB Barge)
2003 106.82 cents/MMBtu (FOB Barge)

J. ESCALATIONS TO DATE:

None

K. CURRENT CONTRACT PRICE:

Quality One:

96.59 cents/MMBtu (FOB Railcar)
114.77 cents/MMBtu (FOB Barge)

Quality Two:

105.68 cents/MMBtu (FOB Barge)

A. NAME/ADDRESS: Charolais Coal, No. 1, LLC / LGE05011
Highway 862, P.O. Box 1999
Madisonville, Kentucky 42431

B. PRODUCTION FACILITY:

OPERATOR	Charolais Coal, No. 1, LLC
MINES	Vogue West and Rock Crusher Mines
LOCATION	Muhlenberg County, Kentucky
MINES	Old Sunrise Mine
LOCATION	Hopkins County, Kentucky
MINES	Sacramento Mine
LOCATION	McLean County, Kentucky

C. CONTRACT EXECUTED DATE: November 30, 2004

D. CONTRACT DURATION: January 1, 2005 - December 31, 2008

E. CONTRACT AMENDMENTS: None

F. ANNUAL TONNAGE REQUIREMENTS:

2005	1,000,000 tons
2006	1,000,000 tons
2007	To Be Determined
2008	To Be Determined

G. ACTUAL TONNAGE RECEIVED:

2005	390,956 tons (through 4/30/05)
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H. PERCENT OF ANNUAL REQUIREMENTS:

2005	39.1 % (through 4/30/05)
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I. BASE PRICE (FOB Barge)

2005	125.00 cents/MMBtu
2006	128.74 cents/MMBtu
2007	To Be Determined
2008	To Be Determined

J. ESCALATIONS TO DATE: None

I. CURRENT CONTRACT PRICE: 125.00 cents/MMBtu

A. NAME/ADDRESS: Consol Energy / Contract No. LGE00010
1800 Washington Road
Pittsburgh, Pennsylvania 15241

B. PRODUCTION FACILITY:
OPERATOR Consolidated Coal Company
MINE McElroy and Shoemaker
LOCATION Marshall County, West Virginia

C. CONTRACT EXECUTED DATE: May 12, 2000

D. CONTRACT DURATION: January 1, 2000 - December 31, 2004

E. CONTRACT AMENDMENTS: Amendment No.1 effective January 1, 2002
amending the term of the contract, pricing,
base quantity tonnage and other terms and
conditions.
Amendment No. 2 effective January 1, 2003
amending the term of the contract, pricing,
base quantity tonnage and other terms and
conditions.

F. ANNUAL TONNAGE REQUIREMENTS:

2000	1,500,000 tons
2001	1,500,000 tons
2002	800,000 tons
2003	200,000 tons
2004	1,000,000 tons

G. ACTUAL TONNAGE RECEIVED:

2000	1,585,678 ton
2001	1,966,650 tons
2002	718,619 tons
2003	230,041 tons
2004	884,555 tons
2005	113,199 tons (through 4/30/05)

H. PERCENT OF ANNUAL REQUIREMENTS

2000	88.1 %
2001	109.3 %
2002	89.8 %
2003	115.0 %
2004	88.5 %
2005	Not applicable

I. BASE PRICE (FOB Barge):	2000	74.38 cents/MMBtu
	2001	75.21 cents/MMBtu
	2002	75.21 cents/MMBtu for 2001 carryover
	2002	96.38 cents/MMBtu for new tons
	2003	96.31 cents/MMBtu
	2004	96.31 cents/MMBtu

J. ESCALATIONS TO DATE: None

K. CURRENT CONTRACT PRICE: 96.31 cents/MMBtu