

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

July 28, 2005

HAND DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2005-00241

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and four copies of the responses of East Kentucky Power Cooperative, Inc., to the information requests in this case dated July 7, 2005. Also enclosed are an original and five copies of the Affidavit of David G. Eames regarding the notice provided to EKPC member systems of the hearing in this case.

Very truly yours,



Charles A. Lile
Senior Corporate Counsel

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 28 2005

PUBLIC SERVICE COMMISSION


In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
 COMMISSION OF THE APPLICATION OF THE)
 FUEL ADJUSTMENT CLAUSE OF EAST) CASE NO. 2005-00241
 KENTUCKY POWER COOPERATIVE, INC. FROM)
 NOVEMBER 1, 2004 THROUGH APRIL 30, 2005)

AFFIDAVIT

I, David G. Eames, Vice President of Finance and Planning Services of East Kentucky Power Cooperative, Inc., after first being duly sworn, do hereby state that proper notice of the date, time, place and purpose of the hearing in Case No. 2005-00241 before the Public Service Commission was given to the customers of East Kentucky Power Cooperative, Inc. pursuant to the Commission's Order dated July 7, 2005, as evidenced by the attachments hereto which were mailed to such members on July 13, 2005.

FURTHER, THE AFFIANT SAYETH NOT.


 DAVID G. EAMES
 VICE PRESIDENT OF FINANCE
 AND PLANNING SERVICES

Subscribed and sworn before me this 28 th day of July, 2005.

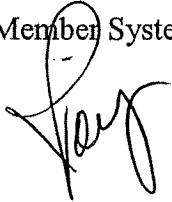

 NOTARY PUBLIC, Ky. at Large

My Notarial commission expires: 5-15-07 .



MEMORANDUM

TO: Managers of Member Systems

FROM: Roy M. Palk 

DATE: July 13, 2005

SUBJECT: PSC Case No. 2005-00241, Examination of the Application of the Fuel Adjustment Clause of EKPC from 11/1/2004 to 4/30/2005

This is to provide you with official notice of a public hearing to be held September 22, 2005, at 9:00 a.m., EDT, at the office of the Public Service Commission, Frankfort, Kentucky, for the purpose of examining the application of the fuel adjustment clause from November 1, 2004, to April 30, 2005.

A copy of the Order is attached for your further information.

dge/dd
Attachment
c: Member Systems Office Managers

(FINDIV\BENNETT\GENERAL\04-212-MEMO.DOC)

- bc: Dave Eames
- Dale Henley
- Charles Lile
- Paul Atchison
- George Carruba
- Randy Dials
- Jerry Bordes
- Barry Mayfield
- Bill Bosta
- Ann Wood
- Bennett Hastie
- Barbara Bowman
- Laura Wilson
- Charlene Carle

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JUL 28 2005

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF EAST)	
KENTUCKY POWER COOPERATIVE,)	CASE NO. 2005-00241
INC. FROM NOVEMBER 1, 2004)	
THROUGH APRIL 30, 2005)	

O R D E R

Pursuant to 807 KAR 5:056, Section 1(11), IT IS HEREBY ORDERED that:

1. East Kentucky Power Cooperative, Inc. ("East Kentucky") shall appear at the Commission's offices at 211 Sower Boulevard, Frankfort, Kentucky, on September 22, 2005 at 9:00 a.m., Eastern Daylight Time, to submit itself to examination on the application of its fuel adjustment clause ("FAC") from November 1, 2004 through April 30, 2005. Neither opening statements nor witnesses' summaries of pre-filed testimony will be permitted.

2. East Kentucky shall notify its customers in writing of the date, time, place, and purpose of the hearing or shall publish notice in accordance with 807 KAR 5:011, Section 8(5). East Kentucky shall file an Affidavit of Publication of Hearing Notice with the Commission on the day of the hearing.

3. East Kentucky shall, not later than 21 days from the date of this Order, file with the Commission an original and 4 copies of the information requested in the attached Appendix A. Each copy shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed; for example, Item 1(a), Sheet 2 of 6. East Kentucky shall furnish

with each response the name of the witness who will be available at the public hearing to respond to questions concerning each area of information requested. Careful attention shall be given to copied material to ensure its legibility.

4. Any party who wishes to file testimony in this proceeding or to request information from East Kentucky may petition the Commission for a procedural schedule.

5. All documents that East Kentucky filed with the Commission pursuant to 807 KAR 5:056, Section 1(7) and 1(9), during the period under review are incorporated by reference into the record of this proceeding.

6. The official record of the proceeding shall be by video only, unless otherwise requested by a party to this proceeding.

Done at Frankfort, Kentucky, this 7th day of July, 2005.

By the Commission

ATTEST:


Executive Director

Case No. 2005-00241

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2005-00241 DATED July 7, 2005

1. For the period from November 1, 2004 through April 30, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).
2. For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2004 through April 30, 2005 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.
3. List all firm power commitments for East Kentucky from November 1, 2004 through April 30, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).
4. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2004 through April 30, 2005.
5. List East Kentucky's scheduled, actual, and forced outages between November 1, 2004 and April 30, 2005.
6. List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length). Provide the following information for each contract:
 - a. Supplier's name and address.
 - b. Name and location of production facility.
 - c. Date when contract executed.
 - d. Duration of contract.

- e. Date(s) of each contract revision, modification or amendment.
 - f. Annual tonnage requirements.
 - g. Actual annual tonnage received since the contract's inception.
 - h. Percent of annual requirements received during the contract's term.
 - i. Base price.
 - j. Total amount of price escalations to date.
 - k. Current price paid for coal under the contract (i ÷ j).
7. a. Does East Kentucky regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
- (1) How East Kentucky's prices compare with those of other utilities for the review period.
 - (2) The utilities that are included in this comparison and their location.
8. What percentage of East Kentucky's coal, as of the date of this Order, is delivered by:
- a. rail?
 - b. truck?
9. a. State East Kentucky's coal inventory level in tons and in number of days' supply as of April 30, 2005.
- b. Describe the criteria used to determine number of days' supply.
 - c. Compare East Kentucky's coal inventory as of April 30, 2005 to its inventory target for that date.

d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.

e. (1) Does East Kentucky expect any significant changes in its current coal inventory target within the next 12 months?

(2) If yes, state the expected change and the reasons for this change.

10. a. Has East Kentucky audited any of its coal contracts during the period from November 1, 2004 through April 30, 2005?

b. If yes, for each audited contract:

(1) Identify the contract.

(2) Identify the auditor.

(3) State the results of the audit.

(4) Describe the actions that East Kentucky took as a result of the audit.

11. a. Has East Kentucky received any customer complaints regarding its fuel adjustment clause during the period from November 1, 2004 through April 30, 2005?

b. If yes, for each complaint, state:

(1) The nature of the complaint.

(2) East Kentucky's response.

12. a. Is East Kentucky currently involved in any litigation with its current or former coal suppliers?

b. If yes, for each litigation:

- (1) Identify the coal supplier.
- (2) Identify the coal contract involved.
- (3) State the potential liability or recovery to East Kentucky.
- (4) List the issues presented.
- (5) Provide a copy of the complaint or other legal pleading that

initiated the litigation. If a copy has previously been filed with the Commission, provide the date on which it was filed.

c. State the current status of all litigation with coal suppliers.

13. a. During the period from November 1, 2004 through April 30, 2005, have there been any changes to East Kentucky's written policies and procedures regarding its fuel procurement?

b. If yes,

- (1) What were these changes?
- (2) Provide these written policies and procedures as changed.
- (3) When were these changes made?
- (4) Why were they made?

14. a. Is East Kentucky aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2004 through April 30, 2005?

b. If yes, for each violation:

- (1) Describe the violation.
- (2) Describe the action(s) that East Kentucky took upon

discovering the violation.

(3) Identify the person(s) who committed the violation.

15. Identify all changes that occurred during the period from November 1, 2004 through April 30, 2005 in the organizational structure and personnel of the departments or divisions that are responsible for East Kentucky's fuel procurement activities.

16. a. Identify all changes that East Kentucky has made during the period under review to its maintenance and operation practices that also affect fuel usage at East Kentucky's generation facilities.

b. Describe the impact of these changes on East Kentucky's fuel usage.

17. List each written coal supply solicitation issued during the period from November 1, 2004 to April 30, 2005.

a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

18. List each oral coal supply solicitation issued during the period from November 1, 2004 to April 30, 2005.

a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.

b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

19. a. List all intersystem sales during the period under review in which East Kentucky used a third party's transmission system.

b. For each sale listed above,

(1) Describe how East Kentucky addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

20. Describe each change that East Kentucky made during the period under review to its methodology for calculating intersystem sales line losses.

EAST KENTUCKY POWER COOPERATIVE, INC.

**INDEX OF MATERIAL PROVIDED IN RESPONSE
TO PSC ORDER DATED JULY 7, 2005**

CASE NO. 2005-00241

<u>ITEM NO.</u>	<u>ITEM DESCRIPTION</u>	<u>WITNESS</u>
1.	Coal Vendors	Jerry Bordes
2.	Coal Stockpile Data	Jerry Bordes
3.	Firm Power Commitments.....	Ann Wood
4.	Sales to All Electric Utilities.....	Ann Wood
5.	List of Outages	Jerry Bordes
6.	List of Existing Long-Term Fuel Contracts	Jerry Bordes
7.	Coal Price Comparison Information	Jerry Bordes
8.	Method of Coal Delivery Information	Jerry Bordes
9.	Coal Inventory Information.....	Jerry Bordes
10.	Audits of Coal Contracts.....	Jerry Bordes
11.	Customer Complaints Regarding FAC	Bill Bosta
12.	Litigation With Coal Suppliers	Jerry Bordes
13.	Changes to Fuel Procurement Policies.....	Jerry Bordes
14.	Fuel Procurement Policy Violations	Jerry Bordes
15.	Changes to Fuel Procurement Organizational Structure.....	Jerry Bordes
16.	Changes to Maintenance and Operation Practices	Jerry Bordes
17.	Written Coal Supply Solicitations	Jerry Bordes
18.	Oral Coal Supply Solicitations.....	Jerry Bordes
19.	Intersystem Sales Using Third Party Transmission	Ann Wood/Bill Bosta
20.	Changes to Line Loss Methodology.....	Ann Wood/Bill Bosta

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00241
RESPONSE TO PSC ORDER DATED JULY 7, 2005

Question 1

For the period from November 1, 2004, through April 30, 2005 list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

Answer 1

See attached pages 2 through 6.

EAST KENTUCKY POWER COOPERATIVE

November 01, 2004 thru April 30, 2005

PSC CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

DALE STATION

Vendor Name	NOV '04		DEC '04		JAN '05		FEB '05		MAR '05		APR '05		TOTAL	
	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.
GATLIFF COAL CO	5,635	7,254	3,752	10,109	12,892	18,595	18,267	21,386	9,387	88,503	0	0	0	0
IKERD COAL CO LLC	2,035		1,841		1,262	692			5,830	0	0	0	0	0
ARGUS ENERGY LLC		10,247		10,028	9,616	10,466	10,286	10,381	0	61,024	0	0	0	0
B & W RESOURCES	3,086		3,591		6,592	6,641	3,811							
OAK HILL COAL CORP	3,358													
LEWIS COAL CO	7,269		11,718		6,979	4,108	4,862	7,080	42,016	0	0	0	0	0
CENTRAL APP MINING	5,675		6,901											
C.H.DEVELOPMENT LLC					202								202	0
TOTAL	27,058	17,501	27,803	20,137	15,035	22,508	11,441	29,061	8,673	28,553	7,080	31,767	97,090	149,527

EAST KENTUCKY POWER COOPERATIVE

November 01, 2004 thru April 30, 2005

PSC CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

COOPER STATION

Vendor Name	NOV '04		DEC '04		JAN '05		FEB '05		MAR '05		APR '05		TOTAL	
	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.
GATLIFF COAL CO		16,218		18,154		23,351		9,529		28,338		30,148		125,738
DTE CLOVER LLC	4,545		2,237		4,166		4,341		5,464				20,753	0
ROM BLEND	33,870		45,152		47,550		32,040		7,825		15,970		182,407	0
MOUNTAINSIDE COAL CO	7,922		511		332		1,047		904		1,504		12,220	0
B & W RESOURCES INC	13,068		13,761		10,190		9,999		82				47,100	0
PERRY COUNTY COAL	1,137		7,965		11,393		10,121		8,525		812		39,953	0
LEWIS COAL SALES LLC	3,925		2,437										6,362	0
NATIONAL COAL CORP		7,086		8,691		14,061		15,906		12,432		7,775		65,951
TOTAL	64,467	23,304	72,063	26,845	73,631	37,412	57,548	25,435	22,800	40,770	18,286	37,923	308,795	191,689

EAST KENTUCKY POWER COOPERATIVE

November 01, 2004 thru April 30, 2005

PSC CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

SPURLOCK #1

Vendor Name	NOV '04		DEC '04		JAN '05		FEB '05		MAR '05		APR '05		TOTAL	
	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.
ARGUS ENERGY					9,479	28,650		6,306					0	44,435
RIVEREAGLE BLEND							1,624				1,570		3,194	0
PEVLER COAL SALES CO					10,028						5,005		15,033	0
RAG CUMBERLAND RES	6,290		12,638										31,598	0
INFINITY COAL SALES		25,009		17,811		9,828		13,107				3,257	0	80,615
KIVA SYNFUEL SALES								13,380			11,298		24,678	0
CUMBERLAND COAL RES							25,523		14,254		4,941		44,718	0
RESOURCE FUELS LLC	11,211		19,392		22,426			6,508			4,760		64,297	0
SANDY RIVER SYNFUEL LLC								9,819			11,717		21,536	0
B & W RESOURCES INC											9,976		9,976	0
TOTAL	17,501	25,009	32,030	17,811	32,454	38,478	38,193	45,585	19,413	49,267	3,257	215,030	125,050	

EAST KENTUCKY POWER COOPERATIVE

November 01, 2004 thru April 30, 2005

PSC CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

SPURLOCK #2

Vendor Name	NOV '04		DEC '04		JAN '05		FEB '05		MAR '05		APR '05		TOTAL	
	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.
LAUREL CREEK CO		4,679											0	4,679
ARCH COAL SALES	16,306		16,469										32,775	0
APPALACHIAN FUELS		27,548		17,797	14,873	20,949	32,249	15,837					0	129,253
KEYSTONE IND		3,394		6,667	8,364	11,523	5,000	5,008					0	39,956
RIVEREAGLE BLEND	18,669		10,861		6,238	4,639	4,693				4,656		49,756	0
SSM COAL AMERICAS	34,162		9,578										43,740	0
COALTRADE LLC						10,712	8,847						19,559	0
ARGUS ENERGY LLC		19,719		38,542	34,706	33,229	29,815	10,890					0	166,901
PROGRESS FUELS CORP					4,803	21,533	26,216	16,476					69,028	0
CENTRAL APPALACH MIN		42,702		20,533	21,543	21,559	20,705	9,379					0	136,421
ASSET MGMT GROUP	10,749		10,197		10,096								31,042	0
MC MINING LLC													9,736	0
TOTAL	79,886	98,042	47,105	83,539	21,137	87,260	39,756	50,850	21,132	87,769	245,900	486,946		

EAST KENTUCKY POWER COOPERATIVE

November 01, 2004 thru April 30, 2005

PSC CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

GILBERT STATION

Vendor Name	NOV '04		DEC '04		JAN '05		FEB '05		MAR '05		APR '05		TOTAL	
	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.	Spot	Contr.
CHAROLAIS COAL SALES												12,665	0	12,665
RIVEREAGLE BLEND									1,604		3,109		4,713	0
CAMELOT COAL CO	10,027		16,395		11,145		13,288		27,844		16,707		84,261	0
OXFORD MINING CO	16,547		31,560		8,004		14,754		23,011		26,123		119,999	0
MARIETA COAL CO							19,291		13,344		3,154		55,789	0
WATERLOO COAL CO											11,827		11,827	0
ALPHA COAL SALES LLC											7,557		7,557	0
TOTAL	26,574	0	47,955	0	19,149	0	47,333	0	65,803	0	68,477	12,665	275,291	12,665

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

Question 2

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2004, through April 30, 2005, the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.

Answer 2

See attached pages 2 and 3.

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

Station	November	December	January	February	March	April
<u>Dale</u>						
Tons Burned	43,091.10	51,923.00	50,415.80	45,588.50	46,842.50	41,051.50
Tons Delivered	44,559.00	47,940.06	37,543.87	40,502.20	37,225.83	38,846.56
Generation—Net kWh	61,126,000.00	108,842,000.00	104,641,000.00	96,691,000.00	96,653,000.00	84,849,000.00
Actual Capacity Factor (net)	43.31	74.64	71.76	73.41	66.28	60.13
<u>Cooper</u>						
Tons Burned	76,992.40	89,555.20	84,065.30	77,462.30	59,335.90	42,719.30
Tons Delivered	87,770.50	98,906.65	111,042.41	82,983.49	63,570.17	56,208.37
Generation—Net kWh	186,034,000.00	210,598,000.00	198,537,000.00	182,944,000.00	143,380,000.00	105,482,000.00
Actual Capacity Factor (net)	75.77	83.01	78.26	79.84	56.51	42.96
<u>Spurlock 1</u>						
Tons Burned (Inventory 1)	75,120.00	77,937.00	87,390.00	78,705.00	86,512.00	83,965.00
Tons Burned (Inventory 2)	0.00	0.00	0.00	0.00	0.00	0.00
Total Tons Burned	75,120.00	77,937.00	87,390.00	78,705.00	86,512.00	83,965.00
Tons Delivered	42,510.00	49,841.00	53,536.00	76,671.00	64,998.00	52,523.90
Generation—Net kWh	183,351,387.00	190,543,219.00	205,102,978.00	188,314,041.00	209,088,351.00	201,875,391.00
Actual Capacity Factor (net)	78.36	78.80	84.82	86.22	86.47	86.27
<u>Spurlock 2</u>						
Tons Burned (Inventory 1)	0.00	0.00	0.00	0.00	0.00	0.00
Tons Burned (Inventory 2)	94,893.00	138,569.00	149,978.00	135,450.00	146,352.00	72,105.00
Total Tons Burned	94,893.00	138,569.00	149,978.00	135,450.00	146,352.00	72,105.00
Tons Delivered	177,927.00	130,644.41	100,623.31	124,144.45	127,524.87	71,981.85
Generation—Net kWh	232,063,946.00	337,822,449.00	365,542,336.00	332,868,861.00	361,481,678.00	174,630,775.00
Actual Capacity Factor (net)	61.39	86.49	93.58	94.35	92.55	46.20

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

Station	November	December	January	February	March	April
<u>Gilbert</u>						
Tons Burned	---	---	13,751.00	39,933.00	54,860.00	72,847.00
Tons Delivered	26,574.00	47,955.00	19,149.00	47,333.00	65,803.00	81,141.70
Generation—Net kWh	---	---	18,489,000.00	83,783,000.00	120,655,000.00	161,747,000.00
Actual Capacity Factor (net)	---	---	9.27	46.52	60.51	83.82

EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE NO. 2005-00241
RESPONSE TO PSC ORDER DATED JULY 7, 2005

Q. List all firm power commitments for East Kentucky from November 1, 2004 through April 30, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency.)

A. a) Purchases

AEP	150 MW	Nov 2004-Mar 2005	Peaking
TVA	100 MW	Dec 2004-Feb 2005	Peaking Energy (5x16)
SEPA *	170 MW	Through June 2017	Peaking

*Southeastern Power Administration

b) Sales

None.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00241

RESPONSE TO PSC ORDER DATED JULY 7, 2005

Q. Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2004 through April 30, 2005.

**A. Member Cooperative Sales - Pages 2 through 19.
Other Sales - Pages 20 through 25.**

EAST KENTUCKY POWER COOPERATIVE INC.
Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

November 2004

CO-OP Name/EKPC	Month	KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	48,701	21,173,714	96,976	43.59	922,885
	YTD	532,232	240,740,001	1,148,250	43.72	10,525,942
BLUE GRASS ENERGY	Month	187,603	89,422,156	409,300	41.95	3,751,000
	YTD	2,264,389	1,053,933,508	5,035,949	42.65	44,954,541
CLARK ENERGY COOP	Month	71,275	33,023,974	151,252	43.27	1,428,979
	YTD	844,112	382,817,520	1,827,623	44.08	16,873,469
CUMBERLAND VALLEY ELECTRIC	Month	83,844	38,893,555	178,132	42.93	1,669,509
	YTD	930,091	434,146,782	2,075,980	43.47	18,870,220
FARMERS RECC	Month	74,163	38,793,835	177,675	41.07	1,593,425
	YTD	949,233	463,191,152	2,217,377	42.31	19,598,087
FLEMING MASON RECC	Month	151,122	76,259,036	313,251	39.62	3,021,394
	YTD	1,665,725	854,503,907	3,647,717	39.76	33,973,061
GRAYSON RECC	Month	46,333	21,205,056	97,119	43.37	919,667
	YTD	520,120	234,497,674	1,121,031	44.18	10,360,566
INTER-COUNTY ECC	Month	74,928	33,546,957	153,644	42.89	1,438,836
	YTD	896,512	385,334,804	1,838,169	43.92	16,925,054
JACKSON ENERGY COOP	Month	168,161	73,205,768	334,780	43.38	3,175,663
	YTD	1,886,817	842,597,528	4,022,019	43.60	36,740,488
LICKING VALLEY RECC	Month	46,223	21,069,183	96,497	43.31	912,594
	YTD	526,999	238,369,507	1,138,688	44.00	10,487,763
NOLIN RECC	Month	108,139	55,176,956	252,710	40.30	2,223,455
	YTD	1,338,029	649,179,484	3,108,488	41.40	26,876,832
OWEN EC	Month	284,342	159,074,309	346,636	42.80	6,808,088
	YTD	3,391,415	1,875,772,395	4,324,688	40.83	76,592,230
SALT RIVER RECC	Month	136,489	66,999,281	306,857	42.00	2,814,221
	YTD	1,771,159	810,063,393	3,871,536	43.35	35,113,242
SHELBY ENERGY COOP	Month	66,525	34,302,337	157,101	40.70	1,396,116
	YTD	797,482	401,726,249	1,921,275	41.30	16,591,193
SOUTH KENTUCKY RECC	Month	194,490	86,706,698	397,115	42.93	3,722,226
	YTD	2,263,638	1,015,602,489	4,855,346	43.39	44,063,829
TAYLOR COUNTY RECC	Month	85,949	41,450,055	151,598	43.24	1,792,494
	YTD	1,029,778	482,181,353	1,895,355	43.56	21,005,090
CO-OP Subtotals	Month	1,828,287	890,302,870	3,620,643	42.22	37,590,552
	YTD	21,607,731	10,364,657,746	44,049,491	42.41	439,551,607
Inland Steam	Month	37,332	22,821,146	100,340	30.87	704,488
	YTD	394,411	240,551,499	1,103,257	30.75	7,397,814
Totals	Month	1,865,619	913,124,016	3,720,983	41.94	38,295,040
	YTD	22,002,142	10,605,209,245	45,152,748	42.14	446,949,421

EAST KENTUCKY FERRIS COOPERATIVE INC.
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November 2004

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month	28	18,323	85	37.74	699
	YTD	544	238,320	1,133	43.24	10,305
East Ky Office	Month	997	557,586	2,554	39.64	22,104
	YTD	10,259	6,304,095	30,256	38.77	244,387
Smith Construction	Month	360	190,247	871	40.35	7,676
	YTD	2,752	1,618,293	7,776	39.26	63,542
EKPC Subtotals						
	Month	1,385	766,356	3,510	39.77	30,479
	YTD	13,555	8,160,708	39,165	39.00	318,234
Totals						
	Month	1,867,004	913,890,372	3,724,493	41.94	38,325,519
	YTD	22,015,697	10,613,369,953	45,191,913	42.14	447,267,655

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December 2004

CO-OP Name/EKPC	KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month YTD	74,726 606,958	213,965 1,362,215	46.24 44.01	1,421,512 11,947,454
BLUE GRASS ENERGY	Month YTD	282,714 2,547,103	839,167 5,875,116	45.46 42.94	5,486,163 50,440,704
CLARK ENERGY COOP	Month YTD	106,685 950,797	326,807 2,154,430	45.74 44.26	2,147,493 19,020,962
CUMBERLAND VALLEY ELECTRIC	Month YTD	124,549 1,054,640	380,989 2,456,969	45.53 43.70	2,492,447 21,362,667
FARMERS RECC	Month YTD	107,845 1,057,078	359,790 2,577,167	44.22 42.50	2,285,872 21,883,959
FLEMING MASON RECC	Month YTD	185,187 1,850,912	564,319 4,212,036	42.85 40.05	3,828,591 37,801,652
GRAYSON RECC	Month YTD	67,097 587,217	202,222 1,323,253	44.38 45.93	1,336,025 11,696,591
INTER-COUNTY ECC	Month YTD	121,287 1,017,799	349,009 2,187,178	45.93 44.15	2,303,337 19,228,391
JACKSON ENERGY COOP	Month YTD	257,149 2,143,966	746,030 4,768,049	44.15 43.87	4,929,080 41,669,568
LICKING VALLEY RECC	Month YTD	69,589 596,588	209,777 1,348,465	45.84 44.20	1,381,520 11,869,283
NOLIN RECC	Month YTD	151,168 1,489,197	513,913 3,622,401	43.20 41.58	3,189,838 30,066,670
OWEN EC	Month YTD	345,698 3,737,113	700,038 5,024,726	46.19 41.29	8,127,396 84,719,626
SALT RIVER RECC	Month YTD	195,542 1,966,701	648,747 4,520,283	44.40 43.46	4,138,971 39,252,213
SHELBY ENERGY COOP	Month YTD	87,853 885,335	301,852 2,223,127	43.42 41.51	1,886,389 18,477,582
SOUTH KENTUCKY RECC	Month YTD	316,329 2,579,967	883,153 5,738,499	46.31 43.71	5,876,720 49,940,549
TAYLOR COUNTY RECC	Month YTD	121,642 1,151,420	329,288 2,224,643	46.20 43.83	2,545,522 23,550,612
CO-OP Subtotals	Month YTD	2,615,060 24,222,791	7,569,066 51,618,557	45.26 42.70	53,376,876 492,928,483
Inland Steam	Month YTD	40,713 435,124	153,333 1,256,590	33.71 31.01	772,818 8,170,632
Totals	Month YTD	2,655,773 24,657,915	7,722,399 52,875,147	45.04 42.44	54,149,694 501,099,115

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December 2004

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month	130	50,891	354	47.32	2,408
	YTD	674	289,211	1,487	43.96	12,713
East Ky Office	Month	1,367	675,235	4,699	43.65	29,476
	YTD	11,626	6,979,330	34,955	39.24	273,863
Smith Contraction	Month	259	219,246	1,526	37.82	8,291
	YTD	3,011	1,837,539	9,302	39.09	71,833
EKPC Subtotals						
	Month	1,756	945,372	6,579	42.50	40,175
	YTD	15,311	9,106,080	45,744	39.36	358,409
Totals						
	Month	2,657,529	1,203,120,300	7,728,978	45.04	54,189,869
	YTD	24,673,226	11,816,490,253	52,920,891	42.44	501,457,524

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January 2005

CO-OP Name/EKPC	Month	KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	72,439	29,669,323	333,779	50.60	1,501,221
	YTD	72,439	29,669,323	333,779	50.60	1,501,221
BLUE GRASS ENERGY	Month	290,102	123,628,794	1,390,826	49.69	6,143,225
	YTD	290,102	123,628,794	1,390,826	49.69	6,143,225
CLARK ENERGY COOP	Month	111,090	45,947,016	516,905	50.80	2,333,987
	YTD	111,090	45,947,016	516,905	50.80	2,333,987
CUMBERLAND VALLEY ELECTRIC	Month	123,767	51,880,695	583,659	50.44	2,616,682
	YTD	123,767	51,880,695	583,659	50.44	2,616,682
FARMERS RECC	Month	119,795	51,263,300	576,711	49.79	2,552,324
	YTD	119,795	51,263,300	576,711	49.79	2,552,324
FLEMING MASON RECC	Month	187,372	93,173,741	907,241	47.10	4,388,691
	YTD	187,372	93,173,741	907,241	47.10	4,388,691
GRAYSON RECC	Month	67,476	28,361,234	319,062	50.65	1,436,636
	YTD	67,476	28,361,234	319,062	50.65	1,436,636
INTER-COUNTY ECC	Month	123,714	48,839,059	549,439	50.82	2,482,081
	YTD	123,714	48,839,059	549,439	50.82	2,482,081
JACKSON ENERGY COOP	Month	258,662	103,281,295	1,161,917	50.84	5,250,653
	YTD	258,662	103,281,295	1,161,917	50.84	5,250,653
LICKING VALLEY RECC	Month	70,119	29,191,023	328,400	50.62	1,477,598
	YTD	70,119	29,191,023	328,400	50.62	1,477,598
NOLIN RECC	Month	167,133	73,535,737	827,275	48.66	3,578,009
	YTD	167,133	73,535,737	827,275	48.66	3,578,009
OWEN EC	Month	362,754	191,873,716	1,139,004	51.46	9,874,088
	YTD	362,754	191,873,716	1,139,004	51.46	9,874,088
SALT RIVER RECC	Month	207,386	91,557,679	1,030,024	49.54	4,535,777
	YTD	207,386	91,557,679	1,030,024	49.54	4,535,777
SHELBY ENERGY COOP	Month	93,662	43,975,217	494,722	48.38	2,127,716
	YTD	93,662	43,975,217	494,722	48.38	2,127,716
SOUTH KENTUCKY RECC	Month	323,619	122,937,658	1,383,051	51.34	6,311,782
	YTD	323,619	122,937,658	1,383,051	51.34	6,311,782
TAYLOR COUNTY RECC	Month	127,529	55,030,589	511,584	51.33	2,824,450
	YTD	127,529	55,030,589	511,584	51.33	2,824,450
CO-OP Subtotals	Month	2,706,619	1,184,146,076	12,053,599	50.19	59,434,920
	YTD	2,706,619	1,184,146,076	12,053,599	50.19	59,434,920
Inland Steam	Month	42,534	25,946,200	280,219	37.30	967,900
	YTD	42,534	25,946,200	280,219	37.30	967,900
Totals	Month	2,749,153	1,210,092,276	12,333,818	49.92	60,402,820
	YTD	2,749,153	1,210,092,276	12,333,818	49.92	60,402,820

January 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month	129	54,756	616	50.24	2,751
	YTD	129	54,756	616	50.24	2,751
East Ky Office	Month	1,302	693,687	7,804	46.92	32,550
	YTD	1,302	693,687	7,804	46.92	32,550
Smith Contruction	Month	432	239,141	2,690	46.43	11,103
	YTD	432	239,141	2,690	46.43	11,103
EKPC Subtotals						
	Month	1,863	987,584	11,110	46.99	46,404
	YTD	1,863	987,584	11,110	46.99	46,404
Totals						
	Month	2,751,016	1,211,079,860	12,344,928	49.91	60,449,224
	YTD	2,751,016	1,211,079,860	12,344,928	49.91	60,449,224

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February 2005

CO-OP Name/EKPC	Month	KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	52,698	25,285,676	320,622	50.29	1,271,735
	YTD	125,137	54,954,999	654,401	50.46	2,772,956
BLUE GRASS ENERGY	Month	227,166	102,965,657	1,305,604	50.51	5,200,586
	YTD	517,268	226,594,451	2,696,430	50.06	11,343,811
CLARK ENERGY COOP	Month	84,241	38,481,429	487,944	51.29	1,973,815
	YTD	195,331	84,428,445	1,004,849	51.02	4,307,802
CUMBERLAND VALLEY ELECTRIC	Month	99,598	45,694,775	579,409	50.89	2,325,510
	YTD	223,365	97,575,470	1,163,068	50.65	4,942,192
FARMERS RECC	Month	98,523	43,682,411	553,893	50.87	2,222,164
	YTD	218,318	94,945,711	1,130,604	50.29	4,774,488
FLEMING MASON RECC	Month	164,847	83,696,523	893,906	47.73	3,994,687
	YTD	352,219	176,870,264	1,801,147	47.40	8,383,378
GRAYSON RECC	Month	50,222	24,481,479	310,424	50.54	1,237,340
	YTD	117,698	52,842,713	629,486	50.60	2,673,976
INTER-COUNTY ECC	Month	95,311	40,692,292	515,758	51.33	2,088,924
	YTD	219,025	89,531,351	1,065,197	51.05	4,571,005
JACKSON ENERGY COOP	Month	193,424	87,670,190	1,111,627	50.82	4,455,133
	YTD	452,086	190,951,485	2,273,544	50.83	9,705,786
LICKING VALLEY RECC	Month	51,809	24,938,880	316,225	50.51	1,259,540
	YTD	121,928	54,129,903	644,625	50.57	2,737,138
NOLIN RECC	Month	134,315	62,239,727	789,198	49.43	3,076,372
	YTD	301,448	135,775,464	1,616,473	49.01	6,654,381
OWEN EC	Month	319,455	167,616,952	1,078,082	48.89	8,194,303
	YTD	682,209	359,490,668	2,217,086	49.34	17,737,959
SALT RIVER RECC	Month	169,295	77,059,389	977,115	50.73	3,909,060
	YTD	376,681	168,617,068	2,007,139	50.08	8,444,837
SHELBY ENERGY COOP	Month	74,969	37,011,556	469,305	49.15	1,819,065
	YTD	168,631	80,986,773	964,027	48.73	3,946,781
SOUTH KENTUCKY RECC	Month	233,906	103,542,041	1,312,915	50.95	5,275,194
	YTD	557,525	226,479,699	2,695,966	51.16	11,586,976
TAYLOR COUNTY RECC	Month	102,978	46,833,774	487,726	51.12	2,394,353
	YTD	230,507	101,864,363	999,310	51.23	5,218,803
CO-OP Subtotals						
Inland Steam	Month	2,152,757	1,011,892,751	11,509,753	50.10	50,697,781
	YTD	4,859,376	2,196,038,827	23,563,352	50.00	109,802,269
Totals	Month	41,685	21,826,556	265,967	39.68	866,112
	YTD	84,219	47,772,756	546,186	38.39	1,834,012
Totals	Month	2,194,442	1,033,719,307	11,775,720	49.88	51,563,893
	YTD	4,943,595	2,243,811,583	24,109,538	49.75	111,636,281

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February 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month	96	46,746	593	49.57	2,317
	YTD	225	101,502	1,209	49.93	5,068
East Ky Office	Month	1,042	598,027	7,583	47.42	28,359
	YTD	2,344	1,291,714	15,387	47.15	60,909
Smith Contruction	Month	406	214,290	2,717	48.47	10,386
	YTD	838	453,431	5,407	47.39	21,489
EKPC Subtotals	Month	1,544	859,063	10,893	47.80	41,062
	YTD	3,407	1,846,647	22,003	47.36	87,466
Totals	Month	2,195,986	1,034,578,370	11,786,613	49.88	51,604,955
	YTD	4,947,002	2,245,658,230	24,131,541	49.75	111,723,747

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March 2005

CO-OP Name/EKPC	Month	KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	62,014	25,955,185	202,191	46.97	1,219,005
	YTD	187,151	80,910,184	856,592	49.34	3,991,961
BLUE GRASS ENERGY	Month	241,655	110,204,657	858,492	45.43	5,006,159
	YTD	758,923	336,798,108	3,554,922	48.55	16,349,970
CLARK ENERGY COOP	Month	93,870	40,884,597	318,489	46.86	1,915,727
	YTD	289,201	125,313,042	1,323,338	49.66	6,223,529
CUMBERLAND VALLEY ELECTRIC	Month	104,884	47,846,431	372,723	46.00	2,200,961
	YTD	328,249	145,421,901	1,535,791	49.12	7,143,153
FARMERS RECC	Month	94,033	46,150,931	359,515	44.76	2,065,822
	YTD	312,351	141,096,642	1,490,119	48.48	6,840,310
FLEMING MASON RECC	Month	173,540	90,624,543	600,872	44.30	4,014,302
	YTD	525,759	267,494,807	2,402,019	46.35	12,397,680
GRAYSON RECC	Month	59,504	25,532,476	198,898	47.05	1,201,311
	YTD	177,202	78,375,189	828,384	49.45	3,875,287
INTER-COUNTY ECC	Month	97,446	43,129,857	335,964	45.95	1,981,654
	YTD	316,471	132,661,208	1,401,161	49.39	6,552,659
JACKSON ENERGY COOP	Month	210,373	91,331,894	711,473	46.36	4,234,542
	YTD	662,459	282,283,379	2,985,017	49.38	13,940,328
LICKING VALLEY RECC	Month	58,329	25,821,680	201,151	46.50	1,200,799
	YTD	180,257	79,951,583	845,776	49.25	3,937,937
NOLIN RECC	Month	131,180	66,120,240	515,078	43.65	2,885,912
	YTD	432,628	201,895,704	2,131,551	47.25	9,540,293
OWEN EC	Month	324,461	182,125,842	716,689	45.20	8,231,656
	YTD	1,006,670	541,616,510	2,933,775	47.95	25,969,615
SALT RIVER RECC	Month	166,303	82,374,979	641,701	44.83	3,692,876
	YTD	542,984	250,992,047	2,648,840	48.36	12,137,713
SHELBY ENERGY COOP	Month	80,661	39,870,891	310,597	44.28	1,765,425
	YTD	249,292	120,857,664	1,274,624	47.26	5,712,206
SOUTH KENTUCKY RECC	Month	248,705	109,543,981	853,348	46.03	5,041,942
	YTD	806,230	336,023,680	3,549,314	49.49	16,628,918
TAYLOR COUNTY RECC	Month	103,417	48,410,926	317,479	47.00	2,275,346
	YTD	333,924	150,275,289	1,316,789	49.87	7,494,149
CO-OP Subtotals						
Inland Steam	Month	2,250,375	1,075,929,110	7,514,660	45.48	48,933,439
	YTD	7,109,751	3,271,967,937	31,078,012	48.51	158,735,708
Totals	Month	40,632	24,051,673	180,055	34.21	822,718
	YTD	124,851	71,824,429	726,241	36.99	2,656,730
Totals	Month	2,291,007	1,099,980,783	7,694,715	45.23	49,756,157
	YTD	7,234,602	3,343,792,366	31,804,253	48.27	161,392,438

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March 2005

CO-OP Name/EKPC		KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month	100	40,698	317	47.47	1,932
	YTD	325	142,200	1,526	49.23	7,000
East Ky Office	Month	1,210	674,466	5,254	42.89	28,926
	YTD	3,554	1,966,180	20,641	45.69	89,835
Smith Contruction	Month	418	155,338	1,210	49.08	7,624
	YTD	1,256	608,769	6,617	47.82	29,113
EKPC Subtotals						
	Month	1,728	870,502	6,781	44.21	38,482
	YTD	5,135	2,717,149	28,784	46.35	125,948
Totals						
	Month	2,292,735	1,100,851,285	7,701,496	45.23	49,794,639
	YTD	7,239,737	3,346,509,515	31,833,037	48.26	161,518,386

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Wholesale Power Accounting
CO-OP Totals Billing Summary - CP Tariff

April 2005

CO-OP Name/EKPC	Month	KW	KWH	Fuel Charge	Mills/KWH	Revenue
BIG SANDY RECC	Month	39,412	18,174,575	138,673	46.09	837,637
	YTD	226,563	99,084,759	995,265	48.74	4,829,598
BLUE GRASS ENERGY	Month	178,006	82,098,040	626,405	45.36	3,723,634
	YTD	936,929	418,897,148	4,181,327	47.92	20,073,604
CLARK ENERGY COOP	Month	66,414	29,394,203	224,277	47.12	1,385,147
	YTD	355,615	154,707,245	1,547,615	49.18	7,608,676
CUMBERLAND VALLEY ELECTRIC	Month	72,407	35,945,373	274,263	45.29	1,627,876
	YTD	400,656	181,367,274	1,810,054	48.36	8,771,029
FARMERS RECC	Month	66,601	35,846,160	273,507	43.84	1,571,482
	YTD	378,952	176,942,802	1,763,626	47.54	8,411,792
FLEMING MASON RECC	Month	144,227	77,656,063	485,091	43.42	3,371,834
	YTD	669,986	345,150,870	2,887,110	45.69	15,769,514
GRAYSON RECC	Month	41,054	18,126,222	138,303	47.14	854,435
	YTD	218,256	96,501,411	966,687	49.01	4,729,722
INTER-COUNTY ECC	Month	73,823	29,519,744	225,192	47.33	1,397,234
	YTD	390,294	162,180,952	1,626,353	49.02	7,949,893
JACKSON ENERGY COOP	Month	156,349	65,526,537	499,562	46.98	3,078,455
	YTD	818,808	347,809,916	3,484,579	48.93	17,018,783
LICKING VALLEY RECC	Month	41,703	18,564,326	141,646	46.75	867,881
	YTD	221,960	98,515,909	987,422	48.78	4,805,818
NOLIN RECC	Month	98,013	51,491,241	392,882	42.82	2,204,869
	YTD	530,641	253,386,945	2,524,433	46.35	11,745,162
OWEN EC	Month	272,311	149,323,854	536,880	44.11	6,585,964
	YTD	1,278,981	690,940,364	3,470,655	47.12	32,555,579
SALT RIVER RECC	Month	120,321	62,498,004	476,859	44.46	2,778,403
	YTD	663,305	313,490,051	3,125,699	47.58	14,916,116
SHELBY ENERGY COOP	Month	61,520	31,936,591	243,674	43.53	1,390,096
	YTD	310,812	152,794,255	1,518,298	46.48	7,102,302
SOUTH KENTUCKY RECC	Month	173,607	79,266,175	604,801	45.83	3,632,983
	YTD	979,837	415,289,855	4,154,115	48.79	20,261,901
TAYLOR COUNTY RECC	Month	76,165	39,545,505	229,119	46.56	1,841,382
	YTD	410,089	189,820,794	1,545,908	49.18	9,335,531
CO-OP Subtotals	Month	1,681,933	824,912,613	5,511,134	45.03	37,149,312
	YTD	8,791,684	4,096,880,550	36,589,146	47.81	195,885,020
Inland Steam	Month	37,998	21,852,621	159,899	34.11	745,346
	YTD	162,849	93,677,050	886,140	36.32	3,402,076
Totals	Month	1,719,931	846,765,234	5,671,033	44.75	37,894,658
	YTD	8,954,533	4,190,557,600	37,475,286	47.56	199,287,096

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EAST KENTUCKY POWER COOPERATIVE INC.
 Wholesale Power Accounting
 CO-OP Totals Billing Summary - CP Tariff

April 2005

CO-OP Name/EKPC	Month	YTD	KW	KWH	Fuel Charge	Mills/KWH	Revenue
Burnside	Month		43	17,749	135	47.04	835
	YTD		368	159,949	1,661	48.98	7,835
East Ky Office	Month		648	511,036	3,900	39.09	19,978
	YTD		4,202	2,477,216	24,541	44.33	109,813
Smith Contruction	Month		236	87,173	665	49.03	4,274
	YTD		1,492	695,942	7,282	47.97	33,387
EKPC Subtotals	Month		927	615,958	4,700	40.73	25,087
	YTD		6,062	3,333,107	33,484	45.31	151,035
Totals	Month		1,720,858	847,381,192	5,675,733	44.75	37,919,745
	YTD		8,960,595	4,193,890,707	37,508,770	47.55	199,438,131

EAST KENTUCKY FERRIS COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

November 2004

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BLUE GRASS ENERGY	Month YTD	0.02375	418 3,746
CLARK ENERGY COOP	Month YTD	0.02375	59 520
CUMBERLAND VALLEY ELECTRIC	Month YTD	0.02375	38 190
FLEMING MASON RECC	Month YTD	0.02375	45 287
GRAYSON RECC	Month YTD	0.02375	145 1,255
INTER-COUNTY ECC	Month YTD	0.02375	105 747
JACKSON ENERGY COOP	Month YTD	0.02375	166 1,304
NOLIN RECC	Month YTD	0.02375	245 2,267
OWEN EC	Month YTD	0.02375	4,850 49,344
SALT RIVER RECC	Month YTD	0.02375	102 519
SHELBY ENERGY COOP	Month YTD	0.02375	105 898
SOUTH KENTUCKY RECC	Month YTD	0.02375	245 1,823
EKPC Subtotals	Month YTD	0.02375	6,523 62,900
Totals	Month YTD	0.02375	6,523 62,900

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EAST KENTUCKY FERRIS COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

December 2004

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BLUE GRASS ENERGY	Month YTD	0.02375	418 4,164
CLARK ENERGY COOP	Month YTD	0.02375	64 584
CUMBERLAND VALLEY ELECTRIC	Month YTD	0.02375	52 242
FLEMING MASON RECC	Month YTD	0.02375	45 332
GRAYSON RECC	Month YTD	0.02375	147 1,402
INTER-COUNTY ECC	Month YTD	0.02375	105 852
JACKSON ENERGY COOP	Month YTD	0.02375	166 1,470
NOLIN RECC	Month YTD	0.02375	242 2,509
OWEN EC	Month YTD	0.02375	4,950 54,294
SALT RIVER RECC	Month YTD	0.02375	97 616
SHELBY ENERGY COOP	Month YTD	0.02375	105 1,003
SOUTH KENTUCKY RECC	Month YTD	0.02375	252 2,075
EKPC Subtotals	Month YTD	0.02375	6,643 69,543
Totals	Month YTD	0.02375	6,643 69,543

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EAST KENTUCKY I ER COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

January 2005

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BLUE GRASS ENERGY	Month 17,600	0.02375	418
	YTD 17,600		418
CLARK ENERGY COOP	Month 2,300	0.02375	55
	YTD 2,300		55
CUMBERLAND VALLEY ELECTRIC	Month 2,200	0.02375	52
	YTD 2,200		52
FLEMING MASON RECC	Month 1,900	0.02375	45
	YTD 1,900		45
GRAYSON RECC	Month 6,100	0.02375	145
	YTD 6,100		145
INTER-COUNTY ECC	Month 5,000	0.02375	119
	YTD 5,000		119
JACKSON ENERGY COOP	Month 6,700	0.02375	159
	YTD 6,700		159
NOLIN RECC	Month 10,700	0.02375	254
	YTD 10,700		254
OWEN EC	Month 207,800	0.02375	4,935
	YTD 207,800		4,935
SALT RIVER RECC	Month 4,000	0.02375	95
	YTD 4,000		95
SHELBY ENERGY COOP	Month 4,400	0.02375	105
	YTD 4,400		105
SOUTH KENTUCKY RECC	Month 10,000	0.02375	238
	YTD 10,000		238
EKPC Subtotals	Month 278,700	0.02375	6,620
	YTD 278,700		6,620
Totals	Month 278,700	0.02375	6,620
	YTD 278,700		6,620

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EAST KENTUCKY FERRIS COOPERATIVE INC.
 Wholesale Power Accounting
 Green Power Billing Summary

February 2005

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month 2,400	0.02375	57
	YTD 2,400		57
BLUE GRASS ENERGY	Month 17,600	0.02375	418
	YTD 35,200		836
CLARK ENERGY COOP	Month 2,300	0.02375	55
	YTD 4,600		110
CUMBERLAND VALLEY ELECTRIC	Month 2,200	0.02375	52
	YTD 4,400		104
FLEMING MASON RECC	Month 1,900	0.02375	45
	YTD 3,800		90
GRAYSON RECC	Month 6,100	0.02375	145
	YTD 12,200		290
INTER-COUNTY ECC	Month 5,000	0.02375	119
	YTD 10,000		238
JACKSON ENERGY COOP	Month 6,700	0.02375	159
	YTD 13,400		318
NOLIN RECC	Month 10,800	0.02375	257
	YTD 21,500		511
OWEN EC	Month 207,800	0.02375	4,935
	YTD 415,600		9,870
SALT RIVER RECC	Month 4,000	0.02375	95
	YTD 8,000		190
SHELBY ENERGY COOP	Month 4,200	0.02375	100
	YTD 8,600		205
SOUTH KENTUCKY RECC	Month 10,100	0.02375	240
	YTD 20,100		478
EKPC Subtotals	Month 281,100	0.02375	6,677
	YTD 559,800		13,297
Totals	Month 281,100	0.02375	6,677
	YTD 559,800		13,297

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March 2005

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month 2,400	0.02375	57
	YTD 4,800		114
BLUE GRASS ENERGY	Month 17,700	0.02375	420
	YTD 52,900		1,256
CLARK ENERGY COOP	Month 2,400	0.02375	57
	YTD 7,000		167
CUMBERLAND VALLEY ELECTRIC	Month 2,200	0.02375	52
	YTD 6,600		156
FLEMING MASON RECC	Month 1,900	0.02375	45
	YTD 5,700		135
GRAYSON RECC	Month 6,100	0.02375	145
	YTD 18,300		435
INTER-COUNTY ECC	Month 4,000	0.02375	95
	YTD 14,000		333
JACKSON ENERGY COOP	Month 6,400	0.02375	152
	YTD 19,800		470
NOLIN RECC	Month 10,800	0.02375	257
	YTD 32,300		768
OWEN EC	Month 213,400	0.02375	5,068
	YTD 629,000		14,938
SALT RIVER RECC	Month 4,200	0.02375	100
	YTD 12,200		290
SHELBY ENERGY COOP	Month 4,200	0.02375	100
	YTD 12,800		305
SOUTH KENTUCKY RECC	Month 9,700	0.02375	230
	YTD 29,800		708
EKPC Subtotals	Month 285,400	0.02375	6,778
	YTD 845,200		20,075
Totals	Month 285,400	0.02375	6,778
	YTD 845,200		20,075

EAST KENTUCKY FERRIS COOPERATIVE INC.
Wholesale Power Accounting
Green Power Billing Summary

April 2005

CO-OP Name/EKPC	KWH	KWH Charge	Revenue
BIG SANDY RECC	Month	0.02375	57
	YTD		171
BLUE GRASS ENERGY	Month	0.02375	420
	YTD		1,676
CLARK ENERGY COOP	Month	0.02375	59
	YTD		226
CUMBERLAND VALLEY ELECTRIC	Month	0.02375	52
	YTD		208
FLEMING MASON RECC	Month	0.02375	45
	YTD		180
GRAYSON RECC	Month	0.02375	145
	YTD		580
INTER-COUNTY ECC	Month	0.02375	107
	YTD		440
JACKSON ENERGY COOP	Month	0.02375	147
	YTD		617
LICKING VALLEY RECC	Month	0.02375	10
	YTD		10
NOLIN RECC	Month	0.02375	299
	YTD		1,067
OWEN EC	Month	0.02375	5,023
	YTD		19,961
SALT RIVER RECC	Month	0.02375	765
	YTD		1,055
SHELBY ENERGY COOP	Month	0.02375	216
	YTD		521
SOUTH KENTUCKY RECC	Month	0.02375	230
	YTD		938
EKPC Subtotals	Month	0.02375	7,575
	YTD		27,650
Totals	Month	0.02375	7,575
	YTD		27,650



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended NOVEMBER 2004

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	13,000		580	720	1,300
Cinergy	Emergency	15,000		822	678	1,500
	Non-Displacement	35,000		1,918	(63)	1,855
LG&E	Emergency	17,000		887	813	1,700
TVA	Non-Displacement	50,000		2,592	(1,092)	1,500
TOTAL		130,000	0	6,799	1,056	7,855



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended DECEMBER 2004

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+)</u> or <u>Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	20,000		1,839	161	2,000
Cinergy	Emergency	6,000		289	311	600
LG&E	Emergency	28,000		1,872	928	2,800
TOTAL		<u>54,000</u>	<u>0</u>	<u>4,000</u>	<u>1,400</u>	<u>5,400</u>



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended JANUARY 2005

Company Sales	Type of Transaction	KWH	Demand (\$)	Billing Components			Total Charges (\$)
				Fuel Charges (\$)	Margin(+) or Loss (-)		
AEP	Emergency	21,000		1,032	1,068	2,100	
Cinergy	Emergency	7,000		661	39	700	
LG&E	Emergency	18,000		1,175	625	1,800	
TOTAL		<u>46,000</u>	<u>0</u>	<u>2,868</u>	<u>1,732</u>	<u>4,600</u>	



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended FEBRUARY 2005

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+).or. Loss (-)	Total Charges (\$)
AEP	Emergency	2,000		128	72	200
Associated	Non-Displacement	260,000		16,041	(7,961)	8,080
Cargill	Non-Displacement	150,000		9,704	(4,454)	5,250
Cinergy	Emergency	2,000		130	70	200
	Non-Displacement	163,000		10,565	(5,879)	4,686
Detroit Edison	Non-Displacement	795,000		46,537	(24,047)	22,490
DTE	Non-Displacement	125,000		7,317	(4,092)	3,225
Hoosier	Non-Displacement	672,000		47,575	(19,728)	27,847
LG&E	Emergency	17,000		1,128	572	1,700
TOTAL		2,186,000	0	139,125	(65,447)	73,678



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended MARCH 2005

Billing Components

Company Sales	Type of Transaction	KWH	Demand (\$)	Fuel Charges (\$)	Margin(+), or Loss (-)	Total Charges (\$)
AEP	Emergency	13,000		756	544	1,300
	Non-Displacement	85,000		4,944	(1,819)	3,125
Alabama Electric	Non-Displacement	3,600,000		78,302	69,598	147,900
Associated	Non-Displacement	15,000		382	248	630
Cargill	Non-Displacement	100,000		2,397	2,753	5,150
Cinergy	Emergency	6,000		136	464	600
	Non-Displacement	250,000		5,668	1,582	7,250
Detroit Edison	Non-Displacement	100,000		5,434	66	5,500
Hoosier	Non-Displacement	2,346,000		68,367	19,666	88,033
LG&E	Emergency	32,000		1,212	1,988	3,200
Oglethorpe	Non-Displacement	160,000		3,851	2,574	6,425
Southern Illinois	Non-Displacement	230,000		12,499	(1,049)	11,450
TVA	Non-Displacement	100,000		2,151	2,049	4,200
Wabash Valley	Non-Displacement	119,000		5,987	173	6,160
Western Farmers	Non-Displacement	20,000		426	14	440
TOTAL		7,176,000	0	192,512	98,851	291,363



Company EAST KENTUCKY POWER COOPERATIVE, INC.
POWER TRANSACTION SCHEDULE

Month Ended APRIL 2005

Billing Components

<u>Company Sales</u>	<u>Type of Transaction</u>	<u>KWH</u>	<u>Demand (\$)</u>	<u>Fuel Charges (\$)</u>	<u>Margin(+) or Loss (-)</u>	<u>Total Charges (\$)</u>
AEP	Emergency	2,000		51	149	200
	Non-Displacement	55,000		1,428	322	1,750
Alabama Electric	Non-Displacement	6,942,000		202,513	105,974	308,487
Cargill	Non-Displacement	2,600,000		70,931	47,069	118,000
Cnergy	Emergency	7,000		538	162	700
LG&E	Emergency	23,000		1,580	720	2,300
Miso	Non-Displacement	509,000		17,347	32,096	49,443
TVA	Non-Displacement	50,000		1,195	(45)	1,150
Western Farmers	Non-Displacement	60,000		432	2,328	2,760
TOTAL		10,248,000	0	296,015	188,775	484,790

**EAST KENTUCKY POWER COOPERATIVE, INC.
PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00241
RESPONSE TO PSC ORDER DATED JULY 7, 2005**

Question 5 List East Kentucky's scheduled, actual, and forced outages between November 1, 2004, and April 30, 2005.

Answer See attached pages 2 through 26.

Gilbert Unit 3 did not go commercial until March 1, 2005



Production Management Reporting System

Appendix B

From: Nov. 2004 thru April 2005

Dale Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
03/05/2005	0117	0.0	Scheduled	Maintenance	314	59	Spring outage.
03/23/2005	1626	0.0	Forced	Maintenance	0	36	Loose connection on manual turbine tripped button.
04/23/2005	2004	0.0	Forced	Maintenance	53	17	Generator tube leak.



Production Management Reporting System

Appendix B

From: Nov. 2004 thru April 2005

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Dale Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/28/2005	0325	0.0	Forced	Maintenance	0	57	EX 2000 tripped.
02/13/2005	1523	0.0	Forced	Maintenance	38	4	Water wall tube leak.
03/12/2005	0125	0.0	Scheduled	Maintenance	291	34	Spring outage.



Production Management Reporting System

Appendix B

From: Nov. 2004 thru April 2005

Dale Power Station

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/06/2004	0025	0.0	Scheduled	Maintenance	337	51	Fall outage.
12/07/2004	1207	0.0	Forced	Maintenance	2	49	Replace EX 2000 ribbon.
12/10/2004	1025	0.0	Forced	Maintenance	1	32	Replaced circuit board in EX-2000.
01/11/2005	1024	0.0	Forced	Maintenance	4	2	Repair EX 2000.
02/09/2005	1250	0.0	Forced	Maintenance	5	24	Repaired leak in main header drain to hotwell.
03/26/2005	1340	0.0	Forced	Maintenance	2	53	Master fuel tripped, loose cable in processor.
04/02/2005	0051	0.0	Scheduled	Maintenance	288	26	Spring outage.



Production Management Reporting System

Appendix B

From: Nov. 2004 thru April 2005

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Dale Power Station

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/12/2005	2100	0.0	Forced	Maintenance	50	41	Water wall tube leak.
01/17/2005	0952	0.0	Forced	Maintenance	1	47	Loss of all fuel inputs.



Production Management Reporting System

Appendix B

From: Nov. 2004 thru April 2005

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Cooper Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/17/2004	0120	0.0	Scheduled	Maintenance	15	31	Repair steam leak on turbine casing.
11/17/2004	1707	0.0	Forced	Maintenance	0	41	High drum trip.
11/17/2004	2333	0.0	Scheduled	Maintenance	164	12	Fall maintenance outage.
11/30/2004	1003	0.0	Scheduled	Maintenance	6	37	Replaced hydrogen cylinder (ram) on control valves.
01/17/2005	1933	0.0	Forced	Maintenance	87	45	Tube leak in the economizer.
03/06/2005	2242	0.0	Forced	Maintenance	33	16	Boiler tube leak.
03/11/2005	2319	0.0	Scheduled	Maintenance	480	41	Routine spring outage.
04/01/2005	0000	0.0	Scheduled	Maintenance	80	59	Routine spring maintenance outage.
04/10/2005	1919	0.0	Forced	Maintenance	105	31	Boiler tube leak.
04/16/2005	2043	0.0	Forced	Maintenance	54	41	Boiler tube leak.
04/20/2005	0553	0.0	Forced	Maintenance	73	9	Boiler tube leak.
04/25/2005	0116	0.0	Scheduled	Maintenance	0	47	Emergency governor exercise stuck during test.



Production Management Reporting System

Appendix B

From: Nov. 2004 thru April 2005

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Cooper Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/20/2005	1100	0.0	Forced	Maintenance	0	36	G.E. Tech tripped EX2000 while servicing.
03/16/2005	1556	0.0	Forced	Maintenance	0	59	Unit tripped when 2B circulating water pump backed off.
03/19/2005	1600	0.0	Forced	Maintenance	0	23	Unit tripped on loss of EHC oil (false trip).
03/21/2005	0701	0.0	Forced	Maintenance	0	21	Unit tripped on loss of EHC oil (false trip).
03/21/2005	1702	0.0	Forced	Maintenance	6	34	Unit tripped on low EHC oil (false trip).
03/21/2005	2347	0.0	Forced	Maintenance	0	32	MK5 turbine controls tripped.
03/23/2005	1943	0.0	Forced	Maintenance	0	21	Unit tripped on low EHC oil.
04/02/2005	0005	0.0	Scheduled	Maintenance	336	56	Routine spring maintenance outage.
04/16/2005	0206	0.0	Forced	Maintenance	2	42	EX2000 tripped.

Production Management Reporting System



East Kentucky Power

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Spurlock Power Station

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/24/2004	1325	0.0	Forced	Maintenance	72	26	Tube leak in reheater.
12/16/2004	1233	0.0	Scheduled	Maintenance	46	4	Took unit off to look for suspected tube leak.
12/18/2004	1126	0.0	Forced	Maintenance	1	19	Coal fire tripped off and tripped unit manually.
03/18/2005	2109	0.0	Forced	Maintenance	5	33	Loose wire connect, stator cooling flow and tripped turbine.

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Spurlock Power Station

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2004	0000	0.0	Scheduled	Maintenance	88	53	Scheduled for fall outage.
11/11/2004	2211	0.0	Forced	Maintenance	112	45	Boiler tube leak in reheat section.
01/06/2005	1243	0.0	Forced	Maintenance	1	35	Low drum level tripped due to loss of MCC and 2A BFPT @high load.
03/06/2005	1510	0.0	Forced	Maintenance	12	50	T-9 tripped, lost power to CWP2B & valves. Turbine tripped on low vacuum.
04/16/2005	0206	0.0	Scheduled	Maintenance	357	54	Scheduled off for maintenance.

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Spurlock Power Station**Gilbert 3**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
03/01/2005	0000	0.0	Scheduled	Maintenance	66	58	Remove fine mesh screens from stop valves.
03/04/2005	1553	0.0	Forced	Maintenance	24	51	Closing in 3B aux.supp.brk.differential settings incorr.&lockout trip tur.
03/06/2005	0517	0.0	Forced	Maintenance	2	23	Switched feedpumps drum went hi-tripped fire then went low tripping fans.
03/06/2005	1513	0.0	Forced	Maintenance	3	32	When T-9 txmr failed the running FBHE blowers trip.boil.trip.invest.reason.
03/15/2005	0750	0.0	Forced	Maintenance	13	58	Furnace pressure low tripped boiler.
03/18/2005	1501	0.0	Forced	Maintenance	3	58	ABB cooling config. change tripped condenser & BFP-low drum level tripped.
03/21/2005	1635	0.0	Forced	Maintenance	9	13	Furnace pressure tripped ABB turning on ID fan.
04/13/2005	0138	0.0	Forced	Maintenance	29	46	FDA mixer 3B Stop.J duct&screw convey.plugged w/wet ash-off-line to clean.
4/30/2005	1556	0.0	Forced	Maintenance	8	4	Low hotwell level swit.fail.oper try.conden.pmps.stop mn.fpmp.& trip boil.

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Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
02/16/2005	1700	0.0	Scheduled	Maintenance	139	30	Boroscope inspection of turbine blades.



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J.K. Smith

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
01/21/2005	0744	0.0	Forced	Maintenance	256	16	Turbine failue.
02/01/2005	0000	0.0	Forced	Maintenance	672	0	No. 3 stage turbine blade failure.
03/01/2005	0000	0.0	Forced	Maintenance	374	57	No. 3 stage turbine blade failure.

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J.K. Smith

Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
12/20/2004	0115	0.0	Forced	Maintenance	5	11	Due to 3-way isolation switch failed.
02/16/2005	1700	0.0	Scheduled	Maintenance	295	0	Boroscope inspection of turbine blades.
03/01/2005	0000	0.0	Scheduled	Maintenance	18	46	Check 3rd stage blade.
04/27/2005	0800	0.0	Scheduled	Maintenance	88	0	Maintenance outage for turbine blade repair.



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J.K. Smith

Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/24/2004	2016	0.0	Forced	Maintenance	0	47	Forced outage, due to communication problem.

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Green Valley Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/07/2004	0350	0.0	Forced	Maintenance	20	10	Units offline due to top end failure.
11/08/2004	0000	0.0	Scheduled	Maintenance	198	20	Top End Overhaul.
11/18/2004	2212	0.8	Scheduled	Maintenance	2	35	Switchgear inspection.
12/10/2004	2339	0.0	Scheduled	Maintenance	0	21	Oil service and valve adjustments.
12/16/2004	2324	0.0	Scheduled	Maintenance	4	37	Plant offline for flare automation.
12/19/2004	1630	0.0	Scheduled	Maintenance	10	11	Gas comp. After cooler froze, fuel line froze at 90, just past bypass valve
12/21/2004	1939	0.0	Scheduled	Maintenance	4	21	Plant offline for flare automation.
12/26/2004	2152	0.8	Forced	Maintenance	2	8	E108-104 tripped, cause unknown.
01/07/2005	2335	0.0	Scheduled	Maintenance	0	25	#1,2,3 off c/o oil , #3 off bad C phase x-former.
01/13/2005	1933	0.0	Forced	Maintenance	4	27	Plant offline due to E-108/104 trip.
01/19/2005	2027	0.0	Forced	Maintenance	3	33	Plant offline due to E-108/104 trip.
01/21/2005	1835	0.0	Forced	Maintenance	5	25	#1 offline to replace cyl. Head due to valve guide failure.
02/15/2005	1943	0.0	Forced	Maintenance	4	17	Plant trip, Landfill employee cut gas line with heavy equipment.
02/17/2005	2045	0.0	Forced	Maintenance	3	15	Plant trip, Landfill employee cut gas line with heavy equipment.
02/27/2005	2244	0.0	Scheduled	Maintenance	1	16	Plant trip, Landfill employee cut gas line with heavy equipment.
02/28/2005	0000	0.8	Scheduled	Maintenance	3	11	Plant offline for flare inspection.
03/01/2005	0000	0.0	Scheduled	Maintenance	0	38	Plant Offline for flare maintenance.
03/07/2005	2055	0.0	Forced	Maintenance	3	5	Landfill Employee cut gas line with heavy equipment.
03/09/2005	0627	0.0	Forced	Maintenance	49	52	Plant offline due to gas header damage caused by landfill equip. operator.
03/17/2005	2228	0.0	Forced	Maintenance	1	32	Plant offline due to gas header seperation.
03/18/2005	0000	0.8	Scheduled	Maintenance	0	20	Unit 1 offline for oil service.
03/20/2005	1424	0.0	Forced	Maintenance	17	32	Unit 1 offline due to lacl of fuel.
03/25/2005	2328	0.0	Scheduled	Maintenance	0	32	Unit 1 offline for valve inspection.
03/30/2005	2331	0.0	Scheduled	Maintenance	0	38	Unit 1 offline to replace rocker arm spacer.
04/04/2005	1908	0.0	Forced	Maintenance	4	52	Unit 1 offline due to cyl #6 head failure.
04/13/2005	2133	0.0	Scheduled	Maintenance	2	27	Unit offline for plug and valve service.
/18/2005	0741	0.0	Forced	Maintenance	83	9	Unit 1 offline due to lack of fuel.
04/25/2005	1640	0.0	Forced	Maintenance	7	20	Plant offline due to gas header damage.

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Green Valley Landfill

Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2004	2227	0.0	Scheduled	Maintenance	1	33	Unit 2 offline for plug service.
11/06/2004	0440	0.0	Forced	Maintenance	43	20	Unit offline due to top end failure.
11/08/2004	0000	0.8	Scheduled	Maintenance	102	30	Top End Overhaul
11/18/2004	2243	0.0	Scheduled	Maintenance	2	1	Switchgear inspection.
12/08/2004	2108	0.0	Scheduled	Maintenance	2	52	Vlv. Adjustments made on units 2&3.
12/10/2004	2345	0.0	Scheduled	Maintenance	0	15	Oil service and valve adjustments.
12/16/2004	2324	0.0	Scheduled	Maintenance	4	37	Plant offline for flare automation.
12/19/2004	1630	0.0	Scheduled	Maintenance	9	59	Gas comp. After cooler froze, fuel line froze at 90, just past bypass valve
12/21/2004	2047	0.0	Scheduled	Maintenance	3	13	Plant offline for flare automation.
12/26/2004	2152	0.0	Forced	Maintenance	2	8	E108-104 tripped, cause unknown.
01/05/2005	2246	0.0	Scheduled	Maintenance	1	14	#2,3 off c/o plugs.
01/07/2005	2346	0.0	Scheduled	Maintenance	0	14	#1,2,3 off c/o oil , #3 off bad C phase x-former.
./13/2005	1933	0.0	Forced	Maintenance	4	27	#1,2,off , E-108/104 trip
01/19/2005	2027	0.0	Forced	Maintenance	3	33	Plant offline due to E-108/104 trip.
02/15/2005	1943	0.0	Forced	Maintenance	4	17	Unit offline due to faulty plugs.
02/17/2005	2045	0.0	Forced	Maintenance	3	15	Plant trip, Landfill employee cut gas line with heavy equipment.
02/27/2005	2244	0.0	Forced	Maintenance	1	16	Plant trip, Landfill employee cut gas line with heavy equipment.
02/28/2005	0000	0.8	Scheduled	Maintenance	3	11	Plant offline for flare inspection.
03/01/2005	0000	0.0	Scheduled	Maintenance	0	35	Plant Offline for flare maintenance.
03/04/2005	2345	0.0	Scheduled	Maintenance	0	15	Units 2 & 3 offline for oil service.
03/07/2005	2055	0.0	Forced	Maintenance	3	5	Landfill Employee cut gas line with heavy equipment.
03/09/2005	0745	0.0	Forced	Maintenance	48	34	Plant offline due to gas header damage caused by landfill equip operator.
03/31/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil service.
04/13/2005	2331	0.0	Forced	Maintenance	0	29	Unit 2 tripped, high O2 due to gas system maintenance.
04/14/2005	0000	0.8	Scheduled	Maintenance	1	55	Unit offline for P & V service.
04/21/2005	2240	0.0	Forced	Maintenance	1	20	Plant offline to troubleshoot gas flow problem.
04/25/2005	1640	0.0	Forced	Maintenance	7	20	Plant offline due to gas header damage.
./28/2005	0320	0.0	Forced	Maintenance	42	30	Unit 2 offline due to lack of fuel, water blockage in header.
04/30/2005	0000	0.0	Forced	Maintenance	24	0	Unit 2 offline due to lack of fuel.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/04/2004	0316	0.0	Forced	Maintenance	47	49	Unit 3 offline due to #3 cyl. Head failure.
11/07/2004	0007	0.0	Forced	Maintenance	23	53	Units offline due to top end failure.
11/08/2004	0000	0.8	Scheduled	Maintenance	99	14	Top End Overhaul
11/18/2004	2219	0.0	Scheduled	Maintenance	5	1	Switchgear inspection.
12/08/2004	2129	0.0	Scheduled	Maintenance	2	31	Vlv. Adjustments made on units 2&3.
12/10/2004	2328	0.0	Scheduled	Maintenance	0	32	Oil service and valve adjustments.
12/16/2004	2324	0.0		Maintenance	4	37	Plant offline for flare automation.
12/19/2004	1630	0.0	Scheduled	Maintenance	7	53	Gas comp. After cooler froze, fuel line froze at 90, just past bypass valve
12/21/2004	2133	0.0	Scheduled	Maintenance	2	27	Plant offline for flare automation.
01/05/2005	2300	0.0	Scheduled	Maintenance	1	0	#2,3 off c/o plugs.
01/06/2005	0000	0.8	Forced	Maintenance	1	57	#3 off bad c-phase trans.
01/07/2005	2226	0.0	Forced	Maintenance	1	34	#1,2,3 off c/o oil , #3 off bad C phase x-former.
1/19/2005	2027	0.0	Forced	Maintenance	3	33	Plant offline due to E-108/104 trip.
02/02/2005	1809	0.0	Forced	Maintenance	2	35	Unit off to troubleshoot high detonation.
02/02/2005	2044	0.8	Scheduled	Maintenance	3	16	Unit off for oil,plug & valve service.
02/15/2005	1943	0.0	Forced	Maintenance	4	17	Plant trip, Landfill employee cut gas line with heavy equipment.
02/17/2005	2045	0.0	Forced	Maintenance	3	15	Plant trip, Landfill employee cut gas line with heavy equipment.
02/27/2005	2244	0.0	Forced	Maintenance	1	16	Plant trip, Landfill employee cut gas line with heavy equipment
02/28/2005	0000	0.8	Scheduled	Maintenance	3	11	Plant offline for flare inspection.
03/01/2005	0000	0.0	Scheduled	Maintenance	0	26	Plant Offline for flare maintenance.
03/04/2005	2332	0.0	Scheduled	Maintenance	0	28	Unit offline for oil service.
03/07/2005	2055	0.0	Forced	Maintenance	3	5	Landfill Employee cut gas line with heavy equipment.
03/09/2005	0745	0.0	Forced	Maintenance	48	34	Plant offline due to gas header damage caused by landfill equip operator.
03/12/2005	2124	0.0	Forced	Maintenance	2	36	Unit 3 tripped due to low coolant level.
03/15/2005	2032	0.0	Forced	Maintenance	3	28	Unit 3 offline due to turbo failure and replacement.
03/17/2005	2228	0.0	Forced	Maintenance	1	32	Plant offline due to gas header seperation.
1/22/2005	2336	0.0	Forced	Maintenance	0	24	Unit 3 offline to troubleshoot detonation.
04/01/2005	0000	0.8	Scheduled	Maintenance	0	25	Unit 3 offline for oil service.
04/13/2005	2331	0.0	Forced	Maintenance	0	29	Unit tripped, high O2 due to gas system maintenance.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
04/14/2005	0000	0.8	Scheduled	Maintenance	1	32	Unit offline for P & V service.
04/21/2005	2240	0.0	Forced	Maintenance	1	20	Plant offline to troubleshoot gas flow problem.
04/25/2005	0546	0.0	Forced	Maintenance	41	29	Unit 3 placed in stby due to lack of fuel.
04/29/2005	2314	0.0	Scheduled	Maintenance	0	46	Unit offline for oil service and due to lack of fuel.

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Laurel Ridge Landfill

Unit One

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/04/2004	2130	0.0	Scheduled	Maintenance	2	30	Down for repairs to flare program.
11/19/2004	2130	0.0	Scheduled	Maintenance	2	30	Unit valve maintenance.
11/29/2004	2315	0.0	Scheduled	Maintenance	0	45	Change oil in Unit.
12/02/2004	1915	0.0	Forced	Maintenance	6	15	Flex line came off well head.
12/07/2004	2300	0.0	Scheduled	Maintenance	1	0	Switch gear maintenance.
12/10/2004	1400	0.0	Forced	Maintenance	73	30	Flare shut down and auto dialer phone modem bad.
12/14/2004	1715	0.0	Forced	Maintenance	13	30	Flare shutdown.
12/16/2004	1800	0.0	Forced	Maintenance	6	0	Flare shutdown.
12/24/2004	2130	0.0	Forced	Maintenance	3	15	Fuel compressor froze.
01/05/2005	2300	0.0	Scheduled	Maintenance	1	0	Unit maintenance oil change.
01/06/2005	0000	0.0	Forced	Maintenance	4	45	AEG working on flare and knock out tank Trouble shooting loss of vac.
01/11/2005	2330	0.0	Scheduled	Maintenance	9	30	Shut down # 1 morning of 1/12/05 for top end.
01/22/2005	2100	0.0	Forced	Maintenance	3	0	52U opened substation operated.
02/10/2005	2200	0.0	Scheduled	Maintenance	2	0	Units off to adjust valves and measurements.
02/21/2005	1915	0.0	Forced	Maintenance	4	45	Unit shutdown due to high temperature, control wiring to rad. Fan circuit.
02/25/2005	2230	0.0	Scheduled	Maintenance	1	30	Unit maintenance.
03/17/2005	2300	0.0	Scheduled	Maintenance	2	0	Unit maintenance for valve adjustments.
03/21/2005	2300	0.0	Scheduled	Maintenance	1	0	Inspected oil pressure problems on cylinder heads.
03/30/2005	0800	0.0	Forced	Maintenance	16	0	Oxygen 1.6's% had to shut down unit.
04/05/2005	2248	0.0	Forced	Maintenance	1	12	Shut down for high oxygen.
04/07/2005	2230	0.0	Scheduled	Maintenance	1	30	C/O plugs on unit.
04/15/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit maintenance.
04/21/2005	2000	0.0	Forced	Maintenance	4	0	Shut down unit to fully load up 3 units.

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2004	0000	0.0	Forced	Maintenance	435	30	No reason available.
12/02/2004	1915	0.0	Forced	Maintenance	6	15	Flex line came off well head.
12/06/2004	2300	0.0	Scheduled	Maintenance	2	0	Switch gear maintenance.
12/10/2004	1330	0.0	Scheduled	Maintenance	0	30	Maintenance on unit.
12/10/2004	1400	0.0	Forced	Maintenance	73	30	Flare shut down.
12/14/2004	1715	0.0	Forced	Maintenance	13	30	Vacuum down on Unit.
12/16/2004	1630	0.0	Forced	Maintenance	7	30	Flare shut down.
12/24/2004	2130	0.0	Forced	Maintenance	3	15	Fuel compressor froze.
01/06/2005	1915	0.0	Forced	Maintenance	4	45	AEG working on flare and knock out tank Trouble shooting loss of vac.
01/17/2005	2330	0.0	Scheduled	Maintenance	13	0	Unit shut down for top end maintenance.
01/22/2005	2100	0.0	Forced	Maintenance	3	0	52U opened substation operated.
02/10/2005	2200	0.0	Scheduled	Maintenance	2	0	Unit maintenance to adjust valves and measurements.
03/01/2005	0000	0.0		Maintenance	1	30	Maintenance plugs.
03/18/2005	2312	0.0	Scheduled	Maintenance	0	48	Checked cyl. heads on unit.
03/21/2005	2300	0.0	Scheduled	Maintenance	1	48	C/O engine oil and filters.
03/25/2005	2300	0.8	Scheduled	Maintenance	1	0	Adjust units fad. fan drive belts.
04/05/2005	2248	0.0	Forced	Maintenance	1	12	Shut down for high oxygen.
04/07/2005	2345	0.0	Scheduled	Maintenance	0	15	Unit down for air compressor service.
04/21/2005	1600	0.0	Scheduled	Maintenance	4	0	G/C failure triip.
04/21/2005	2000	0.0	Forced	Maintenance	96	0	Unit maintenance.
04/25/2005	2200	0.0	Scheduled	Maintenance	2	0	Unit shut down for High field vacuum.
04/26/2005	0000	0.8	Forced	Maintenance	34	0	Unit shut down for High field vacuum.

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Unit Three

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2004	0000	0.0	Scheduled	Maintenance	0	30	C / O oil for Unit.
11/04/2004	2000	0.0	Scheduled	Maintenance	4	0	Down for repairs to flare program.
12/02/2004	1915	0.0	Forced	Maintenance	94	45	Flex line came off well head.
12/07/2004	2300	0.0	Scheduled	Maintenance	1	0	Switch gear maintenance.
12/10/2004	1200	0.0	Scheduled	Maintenance	2	0	Maintenance on unit.
12/10/2004	1400	0.8	Forced	Maintenance	73	30	Flare shut down.
12/14/2004	1715	0.0	Forced	Maintenance	13	30	Flare shut down.
12/16/2004	1730	0.0	Forced	Maintenance	6	30	Flare shut down.
12/24/2004	2130	0.0	Forced	Maintenance	3	30	Fuel compressor froze.
12/28/2004	0300	0.0	Forced	Maintenance	31	0	#3 loss of field Did not interpret call in as having unit off.
12/30/2004	2200	0.0	Forced	Maintenance	2	0	Restart from loss of field that morning .
01/06/2005	1915	0.0	Forced	Maintenance	4	45	AEG working on flare and knock out tank Trouble shooting loss of vac.
01/10/2005	2330	0.0	Scheduled	Maintenance	11	0	Unit shut down for top end maintenance.
01/22/2005	2100	0.0	Forced	Maintenance	15	0	52U opened substation operated
01/24/2005	2200	0.8	Forced	Maintenance	7	0	Unit tripped on over current.
02/09/2005	1300	0.0	Forced	Maintenance	11	0	Unit off adjust valves and measurment replace two heads exhaust guides bad
02/24/2005	1800	0.8	Scheduled	Maintenance	6	0	C/O plugs found exhaust valve bad.
02/25/2005	0000	0.8	Forced	Maintenance	6	0	Check all valves, adjustments.
03/04/2005	1900	0.0	Forced	Maintenance	55	30	Unit loss of field. Left over weekend due to high vac. on field.
03/17/2005	2212	0.0	Scheduled	Maintenance	1	0	Valve adjustment on unit.
03/17/2005	2312	0.8	Forced	Maintenance	0	48	Change out p/t transformer on unit after shutdown fault.
03/21/2005	2100	0.0	Scheduled	Maintenance	3	0	Inspected oil pressure problems on cylinder heads.
03/25/2005	2300	0.0	Scheduled	Maintenance	1	0	Adjust units Fan drive belts.
04/05/2005	2248	0.0	Forced	Maintenance	1	12	Shut down for high oxygen.
04/07/2005	2345	0.0	Scheduled	Maintenance	1	15	Unit down for air compressor service.
04/15/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit maintenance.
04/21/2005	2000	0.0	Forced	Maintenance	4	0	G/C failure tripped 3 times.

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Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/04/2004	2000	0.8		Maintenance	4	0	Down for repairs to flare program.
11/19/2004	2330	0.0	Scheduled	Maintenance	0	30	Unit offline for oil change.
12/02/2004	1915	0.0	Forced	Maintenance	6	15	Flex line came off well head.
12/06/2004	2300	0.0	Scheduled	Maintenance	2	0	Switch gear maintenance.
12/10/2004	1200	0.0	Scheduled	Maintenance	2	0	Maintenance on Unit.
12/10/2004	1400	0.8	Forced	Maintenance	73	30	Flare shut down.
12/14/2004	1715	0.0	Forced	Maintenance	13	30	Flare shut down.
12/16/2004	1800	0.0	Forced	Maintenance	6	0	Flare shut down.
12/21/2004	2330	0.0	Scheduled	Maintenance	0	30	C/O Oil.
12/24/2004	2130	0.0	Forced	Maintenance	3	30	Fuel Compressor froze.
01/06/2005	1915	0.0	Forced	Maintenance	4	45	AEG working on flare and knock out tank Trouble shooting loss of vac.
01/19/2005	1315	0.0	Scheduled	Maintenance	10	45	Top end maintenance on unit.
01/22/2005	2100	0.0	Forced	Maintenance	3	0	52U opened substation operated
01/28/2005	2230	0.0	Forced	Maintenance	1	30	Engine maintenance to adjust valves.
02/01/2005	0000	0.0	Forced	Maintenance	1	45	Unit tripped on loss of field (monitoring PT).
02/21/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit maintenance.
03/02/2005	2145	0.0	Scheduled	Maintenance	2	15	Maintenance on plugs and valves.
03/21/2005	2300	0.0	Scheduled	Maintenance	1	0	Slug of water in field, backed off load allowing vac. to drop.
04/05/2005	2248	0.0	Forced	Maintenance	1	12	Shut down due to high oxygen.
04/07/2005	2245	0.0	Scheduled	Maintenance	1	15	Unit down for air compressor service.
04/11/2005	2230	0.0	Scheduled	Maintenance	1	30	C/O plugs & adj. Valves. Low fuel quality.
04/19/2005	0830	0.0	Forced	Maintenance	43	30	Methane 49-50% field returned.
04/21/2005	1200	0.0	Scheduled	Maintenance	12	0	Unit maintenance.
04/28/2005	0700	0.0	Forced	Maintenance	17	0	Unit taken off line and restarted.

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Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/02/2004	1930	0.0	Scheduled	Maintenance	4	30	Unit off to change oil and filters, Valves, grease linkage.
11/13/2004	1400	0.0	Forced	Maintenance	10	0	Unit off -387 relay trip, flair-fuel skid trip.
11/15/2004	1900	0.0	Scheduled	Maintenance	5	0	Unit shut down to work on flair skid.
12/03/2004	2330	0.0	Scheduled	Maintenance	0	30	Unit off to change oil.
12/08/2004	1600	0.0	Scheduled	Maintenance	16	0	Unit off for Switchgear testing.
12/15/2004	1000	0.0	Scheduled	Maintenance	14	0	Unit off to change heads.
12/20/2004	1400	0.0	Forced	Maintenance	10	0	Unit off due to fuel cooler froze up and flair skid trip.
12/24/2004	0000	0.0	Forced	Maintenance	86	0	Unit off due to flair skid froze up.
12/28/2004	1800	0.0	Forced	Maintenance	6	0	Fuel skid shut down and bad vibration switch.
01/13/2005	2330	0.0	Forced	Maintenance	2	0	Unit off - fuel skid tripped.
01/17/2005	2330	0.0	Scheduled	Maintenance	0	30	#1 off change transformer = spark plug, #2 off change oil-filters.
02/07/2005	2000	0.0	Scheduled	Maintenance	3	0	Unit off adj. Valves,c/o plugs.
02/07/2005	2300	0.8	Forced	Maintenance	1	0	Unit off due to flair skid trip.
02/09/2005	2300	0.0	Forced	Maintenance	1	0	Unit off due to flair skid trip.
02/16/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off for maintenance to change oil and filters.
02/22/2005	2200	0.0	Forced	Maintenance	2	0	Unit off, flair skid trip, fuel skid trip.
02/23/2005	0000	0.8	Scheduled	Maintenance	0	30	Cat working on generator sync. controls.
03/03/2005	2330	0.0	Forced	Maintenance	0	30	Tripped by fire alarm pros.
03/08/2005	2345	0.0	Scheduled	Maintenance	0	15	Cat. Working on generator sync. controls.
03/14/2005	2200	0.0	Forced	Maintenance	2	0	Unit off due to belts broke on fuel compressor.
03/15/2005	0000	0.8	Scheduled	Maintenance	0	30	Unit off due to c/o oil-filters.
03/21/2005	2130	0.0	Scheduled	Maintenance	2	30	Unit off,adj. Bridge,valves,c/o plugs.
03/24/2005	2230	0.0	Forced	Maintenance	3	30	Unit off,Flair skid trip-Fuel skid trip.
03/28/2005	2330	0.0	Forced	Maintenance	0	30	Unit off due to flair skid trip.
03/29/2005	0000	0.8	Scheduled	Maintenance	1	0	Unit off, Cat - Eric working on Auto-Sync.
04/14/2005	1600	0.0	Forced	Maintenance	8	0	Repair cracked oil filter cap on #1 engine,c/o oil-filters.
04/16/2005	2030	0.0	Forced	Maintenance	17	0	Unit off- 387 relay trip.
04/18/2005	0200	0.0	Forced	Maintenance	22	0	Unit off- 387 relay trip, 52 U breaker wiring fire

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Unit Two

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2004	2330	0.0	Scheduled	Maintenance	0	30	Unit off to change oil and filters, grease linkage.
11/13/2004	1400	0.0	Forced	Maintenance	10	0	Unit off -387 relay trip, flair-fuel skid trip.
11/15/2004	1900	0.0	Scheduled	Maintenance	5	0	Shut down to work on flair skid.
12/03/2004	2330	0.0	Scheduled	Maintenance	0	30	Unit off to change oil.
12/08/2004	1600	0.0	Scheduled	Maintenance	16	0	Switchgear testing.
12/13/2004	0600	0.0	Scheduled	Maintenance	39	0	Unit off to change heads.
12/20/2004	1400	0.0	Forced	Maintenance	10	0	Unit off fuel cooler froze up,- flair skid trip.
12/24/2004	0000	0.0	Forced	Maintenance	88	0	Unit off flair skid froze up, - fuel skid will not run.
12/28/2004	1800	0.0	Forced	Maintenance	6	0	Unit off flair skid froze up.
01/13/2005	2330	0.0	Forced	Maintenance	2	0	Unit off - fuel skid tripped.
01/17/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off line to change oil and filters.
02/04/2005	2130	0.0	Scheduled	Maintenance	2	30	Unit off - adj. Bridge, valves,- c/o plugs, filters, grease linkage.
02/07/2005	2300	0.0	Forced	Maintenance	1	0	Unit off due to flair skid trip.
02/09/2005	2300	0.0	Forced	Maintenance	1	0	Unit off flair skid trip.
02/16/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off to change oil and filters.
02/22/2005	2200	0.0	Forced	Maintenance	2	0	Unit off, flair skid trip, fuel skid trip.
02/23/2005	0000	0.8	Scheduled	Maintenance	0	30	Unit off, Cat working on generator sync. controls.
03/03/2005	2330	0.0	Forced	Maintenance	0	30	Tripped by fire alarm pros.
03/08/2005	2345	0.0	Scheduled	Maintenance	0	15	Cat. Working on generator sync. controls.
03/14/2005	2200	0.8	Forced	Maintenance	2	0	Unit off due to belts broke on fuel compressor.
03/17/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off c/o oil-filters.
03/22/2005	0000	0.0	Forced	Maintenance	45	30	Unit off #16 head bent valves.
03/24/2005	2230	0.0	Forced	Maintenance	3	30	Unit off, Flair skid trip-Fuel skid trip.
03/29/2005	0000	0.0	Scheduled	Maintenance	1	0	Unit off, Cat - Eric working on Auto-Sync.
04/16/2005	2030	0.0	Forced	Maintenance	17	0	Unit off- 387 relay trip.
04/18/2005	0200	0.0	Forced	Maintenance	22	0	Unit off- 387 relay trip, 52 U breaker wiring fire
04/25/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off c/o oil-filters, grease linkage.

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Bavarian Landfill**Unit Three**

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/01/2004	0000	0.8	Scheduled	Maintenance	0	30	Unit off to change oil and filters, grease linkage.
11/13/2004	1400	0.0	Forced	Maintenance	10	0	Unit off -387 relay trip, flair-fuel skid trip
11/15/2004	1900	0.0	Scheduled	Maintenance	5	0	Unit off due to working on flair skid.
11/22/2004	0000	0.0	Forced	Maintenance	24	0	Unit off to install new heads.
12/01/2004	0000	0.0	Scheduled	Maintenance	176	0	Unit off to change heads.
12/09/2004	1600	0.8	Scheduled	Maintenance	8	0	Switchgear testing.
12/20/2004	1400	0.0	Forced	Maintenance	10	0	Unit off fuel cooler froze up,- flair skid trip.
12/24/2004	0000	0.0	Forced	Maintenance	88	0	Unit.off flair skid froze up, - fuel skid will not run.
12/28/2004	1800	0.0	Forced	Maintenance	6	0	Fuel skid shutdown, called Hanover , bad vibration switch.
01/10/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off change oil, grease linkage.
01/13/2005	2330	0.0	Forced	Maintenance	2	0	Unit off - fuel skid tripped.
01/01/2005	0000	0.0	Scheduled	Maintenance	3	0	Unit off - adj. Bridge, valves, - c/o plugs, filters, grease linkage.
02/07/2005	2300	0.0	Forced	Maintenance	1	0	Unit off due to flair skid.
02/09/2005	2300	0.0	Forced	Maintenance	1	0	Unit off due to flair skid.
02/22/2005	2200	0.0	Forced	Maintenance	2	0	Unit off due to flair skid trip.
02/23/2005	0000	0.8	Scheduled	Maintenance	0	30	Unit off , Cat working on generator sync. controls.
03/03/2005	2330	0.0	Forced	Maintenance	0	30	Tripped by fire alarm pros.
03/08/2005	2300	0.0	Scheduled	Maintenance	1	30	Cat. Working on generator sync. Controls.
03/14/2005	1930	0.0	Scheduled	Maintenance	4	30	Unit off due to belts broke on fuel compressor.
03/24/2005	2230	0.0	Forced	Maintenance	3	30	Unit off due to flair skid trip.
03/28/2005	2330	0.0	Forced	Maintenance	0	30	Unit off due to flair trip.
03/29/2005	0000	0.8	Scheduled	Maintenance	1	0	Unit off due to Cat working on Auto-Sync.
04/13/2005	2330	0.0	Scheduled	Maintenance	0	30	Unit off for c/o oil - filters #3 engine.
04/16/2005	2030	0.0	Forced	Maintenance	17	0	Unit off- 387 relay trip.
04/18/2005	0200	0.0	Forced	Maintenance	22	0	Unit off- 387 relay trip, 52 U breaker wiring fire

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Unit Four

Date	Time Off/On	Available MW	Forced or Scheduled	Status	Actual		Cause or Reason
					Hours	Minutes	
11/03/2004	2315	0.0	Scheduled	Maintenance	0	45	Unit off to change oil and filters, grease linkage.
11/13/2004	1400	0.0	Forced	Maintenance	10	0	Unit off -387 relay trip, flair-fuel skid trip.
11/15/2004	1900	0.0	Scheduled	Maintenance	5	0	Unit off to work on flair skid.
11/22/2004	2100	0.0	Scheduled	Maintenance	48	0	Unit off to install new heads.
11/28/2004	2345	0.0	Scheduled	Maintenance	0	15	Unit off line to replace transformer plug.
12/08/2004	1600	0.0	Scheduled	Maintenance	16	0	Switchgear testing.
12/20/2004	1400	0.0	Forced	Maintenance	10	0	Unit off fuel cooler froze up,- flair skid trip.
12/24/2004	0000	0.0	Forced	Maintenance	86	0	Unit off flair skid froze up, - fuel skid will not run.
12/28/2004	1800	0.0	Forced	Maintenance	6	0	Fuel skid shutdown, called Hanover , bad vibration switch.
01/06/2005	2030	0.0	Scheduled	Maintenance	3	30	Adj. - bridge,valves , c/o-plugs,oil , grease linkage, check filters.
01/13/2005	2330	0.0	Forced	Maintenance	2	0	Unit off - fuel skid tripped.
1/24/2005	0800	0.0	Forced	Maintenance	53	30	Unit off due to bad cyl. head #14.
02/07/2005	2300	0.0	Forced	Maintenance	1	0	Unit off due to flair skid trip.
02/09/2005	2300	0.0	Forced	Maintenance	1	0	Unit off due to flair skid trip.
02/22/2005	2200	0.0	Forced	Maintenance	2	0	Unit off due to flair skid trip.
02/23/2005	0000	0.8	Scheduled	Maintenance	0	30	Unit off , Cat working on generator sync. controls.
02/24/2005	2300	0.0	Scheduled	Maintenance	1	0	Unit off c/o oil,filters, grease linkage.
03/03/2005	2330	0.0	Forced	Maintenance	0	30	Tripped by fire alarm pros.
03/08/2005	2300	0.0	Scheduled	Maintenance	4	0	Cat. Working on generator sync. controls.
03/14/2005	2200	0.0	Forced	Maintenance	2	0	Unit off due to belt broken on fuel compressor.
03/24/2005	2230	0.0	Forced	Maintenance	3	30	Unit off due to Flair skid trip.
03/28/2005	2330	0.0	Forced	Maintenance	0	30	Unit off due to flair skid trip.
03/29/2005	0000	0.8	Scheduled	Maintenance	1	0	Cat working on Auto-Sync.
04/16/2005	2030	0.0	Forced	Maintenance	17	0	Unit off- 387 relay trip.
04/18/2005	0200	0.0	Forced	Maintenance	22	0	Unit off- 387 relay trip, 52 U breaker wiring fire
04/27/2005	2100	0.0	Scheduled	Maintenance	3	0	Unit off-adj. Bridge,valves, valve rec.- c/o oil-filters- grease linkage.

