

421 West Main Street
Post Office Box 634
Frankfort, KY 40602-0634
15021 223-3477
15021 223-4124 Fax
www.stites.com

July 28, 2005

Mark R. Overstreet
(502) 209-1219
(502) 223-4387 FAX
moverstreet@stites.com

HAND DELIVERED

Beth O' Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

RE: P.S.C. Case No. 2005-00240

Dear Ms. O'Donnell:

Please find enclosed and accept for filing Kentucky Power Company's Responses to the data requests issued pursuant to the Commission's Order dated July 10, 2005.

Please do not hesitate to contact me if you have any questions.

Sincerely yours,

STITES & HARBISON, PLLC



Mark R. Overstreet

cc: Elizabeth E. Blackford
Michael L. Kurtz, Esq.

KE057:KE177:12832:1.FRANKFORT

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

RECEIVED

JUL 28 2005

PUBLIC SERVICE
COMMISSION

IN THE MATTER OF

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF) CASE NO. 2005-00240
KENTUCKY POWER COMPANY FROM)
NOVEMBER 1, 2004 THROUGH APRIL 30, 2005)

KENTUCKY POWER COMPANY

RESPONSES TO COMMISSION FIRST SET DATA REQUESTS

July 28, 2005

Kentucky Power

REQUEST

For the period of November 1, 2004 through April 30, 2005, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

RESPONSE

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
COALSALES, LLC	166,779	Contract
Berry and Company, LTD	36,363	Spot
Colona Synfuels	512,926	Spot
Kiva Coal Sales, LLC	69,172	Spot
Massey Coal Sales Co.	266,356	Spot
New River Energy Resources	81,365	Spot
Progress Fuels Corp.	54,459	Spot
River Trading Co.	7,078	Spot
SSM Coal Americas LLC	5,607	Spot
Thoroughbred Coal Sales	88,053	Spot

WITNESS: Stephen D Baker

Kentucky Power

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2004 through April 30, 2005 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.

RESPONSE

For the period November 1, 2004 to April 30, 2005:

Coal Burned	1,354,178 Tons
Coal Delivered	1,288,157 Tons
Total KWH Generated:	3,343,520,000 KWH
Actual Capacity Factor:	72.78 %

WITNESS: Lowell D Ellis

Kentucky Power

REQUEST

List all firm power commitments for AEP from November 1, 2004 through April 30, 2005 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

(a) Purchases:

November 1, 2004 - April 30, 2005

AEP Generating Company (Unit Power Agreement - Rockport Plant Base Load)	390 MW
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(b) Sales:

Firm power commitments for Kentucky Power Company for the period listed above, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky. Contract capacities (MW) are shown below. The Cities use the power as base load for service to their citizens. Contract capacity to the City of Olive Hill for the period listed above was 7.1 MW. Contract capacity to the City of Vanceburg for the period listed above was 14.8 MW.

WITNESS: Errol K. Wagner

Kentucky Power

REQUEST

Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2004 through April 30, 2005.

RESPONSE

Please see attached pages 2 through 130.

WITNESS: Errol K. Wagner

Kentucky Power Company
Billing Revenues
November 2004

KPSC Case No. 2005-00240
Order dated July 7, 2005
Item No. 4
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
10/04 AJE		4470001	(5,607.56)	172,000	(3.26)		
EST		4470001	16,525.41	0			
GENLOS		4470001	(9,054.90)	0			
S02	ECSO2	4470001	(6,839.72)	0			
	ECSO2	4470001	6,796.60	0			
4470001							
Total			1,819.83	172,000	1.06		
ARS-EMRG	CETR	4470002	(362.24)	0			
ARS-EMRG	CGE2	4470002	1,065.22	0			
ARS-EMRG	DEMO	4470002	382.05	0			
ARS-EMRG	DLPM	4470002	889.41	0			
ARS-EMRG	EKPM	4470002	97.92	0			
ARS-EMRG	FESC	4470002	464.74	0			
ARS-EMRG	IPLM	4470002	1,292.00	0			
ARS-EMRG	LGE	4470002	1,583.31	0			
ARS-EMRG	NIP	4470002	1,184.06	0			
ARS-EMRG	OVPS	4470002	377.91	0			
CMP-UPR	CPLC	4470002	42,341.13	0			
DA-NF	BPEC	4470002	2,983.94	0			
DA-NF	CGE2	4470002	3,140.74	0			
DA-NF	DTET	4470002	(29.12)	0			
DA-NF	IPLM	4470002	(190.46)	0			
DA-NF	SEL	4470002	801.08	0			
DA-NF	TNSK	4470002	(49.50)	0			
DEMAND	NPCI	4470002	(87,985.00)	0			
DY-2F	APM	4470002	(438.84)	0			
DY-2F	ARON	4470002	36,860.70	0			
DY-2F	BPEC	4470002	811.25	0			
DY-2F	CALP	4470002	4,464.51	0			
DY-2F	CEPL	4470002	(133.31)	0			
DY-2F	CGE2	4470002	85,358.48	0			
DY-2F	CONC	4470002	(100.80)	0			
DY-2F	CORP	4470002	1,298.54	0			
DY-2F	CPS	4470002	232,085.17	0			
DY-2F	DETM	4470002	12,611.44	0			
DY-2F	DTET	4470002	181,647.08	0			
DY-2F	DYPM	4470002	12,619.97	0			
DY-2F	EMMT	4470002	1,045.19	0			
DY-2F	ENKO	4470002	4,072.34	0			
DY-2F	EPLU	4470002	3,847.61	0			
DY-2F	EXGN	4470002	12,274.36	0			
DY-2F	FESC	4470002	65,717.24	0			
DY-2F	HEPM	4470002	30,576.89	0			
DY-2F	IMPA	4470002	14,780.74	0			
DY-2F	LEM	4470002	4,806.49	0			
DY-2F	MECB	4470002	4,256.80	0			
DY-2F	MLCI	4470002	43,962.04	0			
DY-2F	MSCG	4470002	18,426.67	0			
DY-2F	NIP	4470002	10,184.04	0			
DY-2F	PEPS	4470002	1,748.49	0			
DY-2F	PS	4470002	48,342.43	0			
DY-2F	PSCM	4470002	35,080.44	0			
DY-2F	PVET	4470002	127.55	0			

Kentucky Power Company
Billing Revenues
November 2004

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	SCEG	4470002	998.81		0		
DY-2F	SEI	4470002	19,218.98		0		
DY-2F	SEL	4470002	35,691.03		0		
DY-2F	SETC	4470002	16,222.81		0		
DY-2F	TEMU	4470002	4,977.24		0		
DY-2F	TPC	4470002	(86.34)		0		
DY-2F	UBS	4470002	49,232.96		0		
DY-2F	VAPG	4470002	79,895.82		0		
DY-2F	WPSC	4470002	11,714.66		0		
DY-2F	WPSE	4470002	17,493.52		0		
DY-2F	WVPA	4470002	8,669.60		0		
DY-2NF	LEM	4470002	(271.60)		0		
DY-2NF	WPSE	4470002	(26,065.55)		0		
DY-2NF	WVPA	4470002	(14,569.12)		0		
DY-F	AETS	4470002	371.19		0		
DY-F	ARON	4470002	2,136.26		0		
DY-F	BPEC	4470002	197.99		0		
DY-F	CALP	4470002	(125.03)		0		
DY-F	CEPL	4470002	400.49		0		
DY-F	CGE2	4470002	566.25		0		
DY-F	CPS	4470002	(4,184.24)		0		
DY-F	DEMI	4470002	(71.77)		0		
DY-F	DPLG	4470002	6,852.47		0		
DY-F	DTET	4470002	827.66		0		
DY-F	DYPM	4470002	4,536.65		0		
DY-F	EMMT	4470002	2,021.57		0		
DY-F	ENKO	4470002	(113.22)		0		
DY-F	EXGN	4470002	59.88		0		
DY-F	FESC	4470002	310.16		0		
DY-F	HEPM	4470002	768.94		0		
DY-F	LGE	4470002	(263.17)		0		
DY-F	MLCI	4470002	2,228.67		0		
DY-F	MSCG	4470002	385.79		0		
DY-F	NIP	4470002	5,750.39		0		
DY-F	NSPP	4470002	24.42		0		
DY-F	PS	4470002	(182.50)		0		
DY-F	PWX	4470002	60.01		0		
DY-F	SCEG	4470002	297.29		0		
DY-F	SEL	4470002	(17.86)		0		
DY-F	SETC	4470002	296.61		0		
DY-F	SRE	4470002	(429.61)		0		
DY-F	VAPG	4470002	4,445.08		0		
DY-F	WPSE	4470002	1,694.80		0		
DY-F	WVPA	4470002	1,738.55		0		
GENLOS	ARON	4470002	(739.03)		0		
GENLOS	BPEC	4470002	(4.05)		0		
GENLOS	CALP	4470002	(139.01)		0		
GENLOS	CEPL	4470002	(25.91)		0		
GENLOS	CGE2	4470002	(4,301.15)		0		
GENLOS	CORP	4470002	(18.30)		0		
GENLOS	CPS	4470002	(245.67)		0		
GENLOS	DETM	4470002	(686.36)		0		
GENLOS	DTET	4470002	(153.22)		0		
GENLOS	DYPM	4470002	(380.89)		0		
GENLOS	EMMT	4470002	(58.02)		0		
GENLOS	EXGN	4470002	(82.42)		0		
GENLOS	FESC	4470002	(117.81)		0		

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November 2004

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
GENLOS	HEPM	4470002	(558.61)		0		
GENLOS	HOLL	4470002	(4.01)		0		
GENLOS	LEM	4470002	(58.44)		0		
GENLOS	LGE	4470002	(70.02)		0		
GENLOS	MECB	4470002	(311.32)		0		
GENLOS	MLCI	4470002	(150.53)		0		
GENLOS	MSCG	4470002	(369.12)		0		
GENLOS	NIP	4470002	(691.03)		0		
GENLOS	PS	4470002	(39.32)		0		
GENLOS	PSCM	4470002	(906.53)		0		
GENLOS	SCEG	4470002	(40.65)		0		
GENLOS	SEL	4470002	(135.42)		0		
GENLOS	SETC	4470002	(373.08)		0		
GENLOS	SWE	4470002	(36.49)		0		
GENLOS	UBS	4470002	(1,122.67)		0		
GENLOS	UBSC	4470002	(89.34)		0		
GENLOS	WVPA	4470002	(24.67)		0		
HR-NF	AME	4470002	98.45		0		
HR-NF	AMPO	4470002	(1.50)		0		
HR-NF	APM	4470002	325.29		0		
HR-NF	BPEC	4470002	(34.78)		0		
HR-NF	CETR	4470002	825.04		0		
HR-NF	CGE2	4470002	41.32		0		
HR-NF	CMS	4470002	1,803.13		0		
HR-NF	CPLC	4470002	362.32		0		
HR-NF	CPS	4470002	14.42		0		
HR-NF	DEMO	4470002	1,376.52		0		
HR-NF	DTET	4470002	37.94		0		
HR-NF	DYPM	4470002	1,001.94		0		
HR-NF	EKPM	4470002	5,622.12		0		
HR-NF	ENKO	4470002	25.99		0		
HR-NF	FESC	4470002	4.21		0		
HR-NF	HEPM	4470002	961.12		0		
HR-NF	HOLL	4470002	379.33		0		
HR-NF	IMPA	4470002	37.77		0		
HR-NF	IPLM	4470002	(86.60)		0		
HR-NF	KCPS	4470002	(13.94)		0		
HR-NF	LGE	4470002	1,891.68		0		
HR-NF	MLCI	4470002	(21.89)		0		
HR-NF	MPPA	4470002	161.24		0		
HR-NF	MSCG	4470002	330.76		0		
HR-NF	MSCP	4470002	103.77		0		
HR-NF	NIP	4470002	(340.93)		0		
HR-NF	NSPP	4470002	(181.66)		0		
HR-NF	OPSI	4470002	20.40		0		
HR-NF	OVPS	4470002	432.74		0		
HR-NF	SCEG	4470002	1,909.02		0		
HR-NF	SEL	4470002	77.70		0		
HR-NF	SETC	4470002	(35.16)		0		
HR-NF	SIPC	4470002	(60.22)		0		
HR-NF	SWE	4470002	440.23		0		
HR-NF	TEA	4470002	106.85		0		
HR-NF	TEMU	4470002	0.08		0		
HR-NF	TVAM	4470002	724.74		0		
HR-NF	VAPG	4470002	1,075.29		0		
HR-NF	WPSC	4470002	1,718.03		0		
HR-NF	WPSE	4470002	0.65		0		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	WR	4470002	111.29		0		
HR-NF	WVPA	4470002	93.33		0		
LT-CAP	NCEM	4470002	100,331.56		0		
MO-F	AMPO	4470002	103,863.54		0		
MO-F	CPP	4470002	45,766.33		0		
MO-F	EKPM	4470002	41,620.43		0		
MO-F	NCEM	4470002	113,278.83		0		
MO-F	OM01	4470002	247.59		0		
MO-F	OM02	4470002	305.56		0		
MO-F	OM03	4470002	10,696.42		0		
MO-F	OM04	4470002	4,755.55		0		
MO-F	OM05	4470002	9,162.60		0		
MO-F	OM06	4470002	217.76		0		
MO-F	OM07	4470002	1,218.20		0		
MO-F	OM08	4470002	1,156.83		0		
MO-F	OM09	4470002	366.00		0		
MO-F	OM10	4470002	648.22		0		
MO-F	OM11	4470002	194.58		0		
MO-F	OM12	4470002	322.77		0		
MO-F	OM13	4470002	2,483.36		0		
MO-F	OM14	4470002	389.04		0		
MO-F	OM15	4470002	8,216.83		0		
MO-F	OM16	4470002	257.24		0		
MO-F	WPSC	4470002	66,656.74		0		
MO-F	WPSM	4470002	7,207.00		0		
MO-F	WVPA	4470002	45,404.10		0		
OPC VAR		4470002	94,551.61		0		
S02	ECSO2	4470002	345,427.52		0		
SYS-INTG	NASIA	4470002	(369,930.00)		0		
TRNSRCL	NA038	4470002	(69,859.24)		0		
YR-F	RADF	4470002	21,489.93		0		
4470002							
Total			1,663,879.08		0		0.00
TRNSRCL	NA038	4470004	1,060.71		0		
4470004							
Total			1,060.71		0		0.00
TRNSRCL	NA038	4470005	68,798.53		0		
4470005							
Total			68,798.53		0		0.00
BRK COMM	AEN	4470006	(1.00)		0		
BRK COMM	AETS	4470006	(5.00)		0		
BRK COMM	ARON	4470006	(319.00)		0		
BRK COMM	BPEC	4470006	(1,632.00)		0		
BRK COMM	BRAZ	4470006	(13.00)		0		
BRK COMM	CALP	4470006	(96.00)		0		

Kentucky Power Company
Billing Revenues
November 2004

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	CEFL2	4470006	(78.00)	0			
BRK COMM	CEPL	4470006	(125.00)	0			
BRK COMM	CGE2	4470006	(445.00)	0			
BRK COMM	CNCT	4470006	(1.00)	0			
BRK COMM	CONC	4470006	(15.00)	0			
BRK COMM	CORP	4470006	(454.00)	0			
BRK COMM	CPS	4470006	(578.00)	0			
BRK COMM	DEMI	4470006	(29.00)	0			
BRK COMM	DIRE2	4470006	(20.00)	0			
BRK COMM	DPLG	4470006	(5.00)	0			
BRK COMM	DTET	4470006	(122.00)	0			
BRK COMM	DYPM	4470006	(79.00)	0			
BRK COMM	EMMT	4470006	(105.00)	0			
BRK COMM	EPLU	4470006	(21.00)	0			
BRK COMM	EXGN	4470006	(132.00)	0			
BRK COMM	FESC	4470006	(34.00)	0			
BRK COMM	FPLP	4470006	(32.00)	0			
BRK COMM	HEPM	4470006	(7.00)	0			
BRK COMM	HQUS	4470006	(12.00)	0			
BRK COMM	LCRA	4470006	(1.00)	0			
BRK COMM	LGE	4470006	(2.00)	0			
BRK COMM	MLC1	4470006	(68.00)	0			
BRK COMM	MSCG	4470006	(187.00)	0			
BRK COMM	NIP	4470006	(7.00)	0			
BRK COMM	NYMX2	4470006	(126.00)	0			
BRK COMM	OPMC	4470006	(17.00)	0			
BRK COMM	PARB2	4470006	(382.00)	0			
BRK COMM	PEPS	4470006	(316.00)	0			
BRK COMM	PS	4470006	(192.00)	0			
BRK COMM	PSCM	4470006	(4.00)	0			
BRK COMM	PVET	4470006	(15.00)	0			
BRK COMM	REMC	4470006	(17.00)	0			
BRK COMM	SCEG	4470006	(4.00)	0			
BRK COMM	SEI	4470006	(242.00)	0			
BRK COMM	SETC	4470006	(147.00)	0			
BRK COMM	SRE	4470006	(23.00)	0			
BRK COMM	TEMU	4470006	(4.00)	0			
BRK COMM	TNSK	4470006	(9.00)	0			
BRK COMM	TPC	4470006	(2.00)	0			
BRK COMM	TXGN2	4470006	(1.00)	0			
BRK COMM	TXU	4470006	(117.00)	0			
BRK COMM	UBS	4470006	(1.00)	0			
BRK COMM	VAPG	4470006	(5.00)	0			
BRK COMM	WPSE	4470006	(6.00)	0			
BRK COMM	WVPA	4470006	(4.00)	0			
PRE-2HR	AETS	4470006	323,202.24	10,897,000	2.97		
PRE-2HR	AME	4470006	378.37	5,000	7.57		
PRE-2HR	AMSI	4470006	434,123.73	10,897,000	3.98		
PRE-2HR	APGM	4470006	91.68	1,000	9.17		
PRE-2HR	ARON	4470006	2,559,019.76	65,440,000	3.91		
PRE-2HR	BGE	4470006	0.00	0			
PRE-2HR	BPEC	4470006	2,083,957.56	55,840,000	3.73		
PRE-2HR	CALP	4470006	1,146,008.17	20,246,000	5.66		
PRE-2HR	CDOW	4470006	16,464.39	465,000	3.54		
PRE-2HR	CEDE	4470006	252,688.95	7,611,000	3.32		
PRE-2HR	CEPL	4470006	2,585,283.51	73,165,000	3.53		
PRE-2HR	CGE2	4470006	4,991,598.89	129,990,000	3.84		

Kentucky Power Company
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	CNCT	4470006	137,408.66	3,921,000	3.50		
PRE-2HR	CONC	4470006	150,464.86	3,517,000	4.28		
PRE-2HR	CONM2	4470006	8,417.24	226,000	3.72		
PRE-2HR	CORP	4470006	457,417.91	10,807,000	4.23		
PRE-2HR	CPS	4470006	3,310,119.12	88,001,000	3.76		
PRE-2HR	CPWV2	4470006	7,719.60	210,000	3.68		
PRE-2HR	DEMI	4470006	3,721,749.57	92,769,000	4.01		
PRE-2HR	DEMO	4470006	305.95	3,000	10.20		
PRE-2HR	DETM	4470006	782,510.11	23,466,000	3.33		
PRE-2HR	DPLG	4470006	6,688.10	173,000	3.87		
PRE-2HR	DTET	4470006	2,401,868.24	62,449,000	3.85		
PRE-2HR	DYPM	4470006	1,903,211.02	55,294,000	3.44		
PRE-2HR	EKPM	4470006	679.96	8,000	8.50		
PRE-2HR	EMI	4470006	148,017.37	3,632,000	4.08		
PRE-2HR	EMMT	4470006	630,028.32	14,991,000	4.20		
PRE-2HR	ENKO	4470006	122.59	4,000	3.06		
PRE-2HR	ENTE	4470006	7,725.90	231,000	3.34		
PRE-2HR	EPLU	4470006	291,689.20	6,316,000	4.62		
PRE-2HR	EPME	4470006	720,437.67	20,929,000	3.44		
PRE-2HR	EXGN	4470006	1,189,279.14	29,996,000	3.96		
PRE-2HR	FESC	4470006	157,869.62	3,372,000	4.68		
PRE-2HR	FPLP	4470006	263,358.19	5,967,000	4.41		
PRE-2HR	HEPM	4470006	10,666.36	231,000	4.62		
PRE-2HR	HQUS	4470006	53,213.64	1,182,000	4.50		
PRE-2HR	HREA2	4470006	11,624.32	320,000	3.63		
PRE-2HR	IMPA	4470006	1,932.38	58,000	3.33		
PRE-2HR	IPLM	4470006	736.91	10,000	7.37		
PRE-2HR	LEM	4470006	28,858.77	750,000	3.85		
PRE-2HR	LGE	4470006	6,968.45	188,000	3.71		
PRE-2HR	MECB	4470006	49,468.85	1,441,000	3.43		
PRE-2HR	MECO	4470006	42,982.55	1,211,000	3.55		
PRE-2HR	MLCI	4470006	1,296,947.27	32,639,000	3.97		
PRE-2HR	MPCO2	4470006	96,561.84	2,848,000	3.39		
PRE-2HR	MSCG	4470006	3,034,497.59	77,088,000	3.94		
PRE-2HR	NIP	4470006	8,385.37	203,000	4.13		
PRE-2HR	OPAC2	4470006	13,023.37	31,254,000	0.04		
PRE-2HR	OPMC	4470006	147,037.21	2,940,000	5.00		
PRE-2HR	OVPS	4470006	1,227.46	12,000	10.23		
PRE-2HR	PEPS	4470006	345,713.74	8,827,000	3.92		
PRE-2HR	PS	4470006	2,720,733.04	67,453,000	4.03		
PRE-2HR	PSCM	4470006	265,887.85	6,429,000	4.14		
PRE-2HR	PVET	4470006	167,574.86	5,165,000	3.24		
PRE-2HR	PWX	4470006	3,156.67	58,000	5.44		
PRE-2HR	REMC	4470006	73,557.52	1,470,000	5.00		
PRE-2HR	RES	4470006	186,943.81	4,843,000	3.86		
PRE-2HR	SCEG	4470006	22,889.43	577,000	3.97		
PRE-2HR	SEI	4470006	1,007,653.91	27,387,000	3.68		
PRE-2HR	SEL	4470006	25,457.43	747,000	3.41		
PRE-2HR	SETC	4470006	422,459.37	10,032,000	4.21		
PRE-2HR	SIGW	4470006	74,644.34	2,422,000	3.08		
PRE-2HR	SPP	4470006	0.00	1,000	0.00		
PRE-2HR	SRE	4470006	80,502.19	2,047,000	3.93		
PRE-2HR	STRG	4470006	47,287.46	1,385,000	3.41		
PRE-2HR	TEMI	4470006	55,393.00	1,211,000	4.57		
PRE-2HR	TEMU	4470006	163,627.73	4,958,000	3.30		
PRE-2HR	TNSK	4470006	6,133.16	144,000	4.26		
PRE-2HR	TPC	4470006	111,627.78	2,595,000	4.30		

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PRE-2HR	TXU	4470006	536,643.02	13,693,000	3.92		
PRE-2HR	UBS	4470006	1,823,567.90	43,647,000	4.18		
PRE-2HR	VAPG	4470006	41,218.85	1,220,000	3.38		
PRE-2HR	WPSE	4470006	178,251.64	5,891,000	3.03		
PRE-2HR	WR	4470006	102,145.03	2,479,000	4.12		
PRE-2HR	WVPA	4470006	16,532.86	194,000	8.52		
SYS-INTG	NASIA	4470006	(12,770,912.00)	0			
	HEDG	4470006	416,718.00	0			
4470006							
Total			31,613,187.52	1,168,089,000	2.71		
OPT PREM	DEMI	4470007	8,648.64	0			
PRE-2HR	CPS	4470007	217,939.68	4,843,000	4.50		
PRE-2HR	DEMI	4470007	435,879.56	10,897,000	4.00		
PRE-2HR	MLCI	4470007	48,431.04	1,211,000	4.00		
PRE-2HR	MSCG	4470007	66,419.71	2,767,000	2.40		
PRE-2HR	PS	4470007	48,431.04	1,211,000	4.00		
SYS-INTG	NASIA	4470007	(233,186.00)	0			
	ARON	4470007	(8,648.64)	0			
	CGE2	4470007	(1,081.08)	0			
	CPS	4470007	12,972.96	0			
	DEMI	4470007	(3,762.16)	0			
	ENKO	4470007	7,248.38	0			
	MLCI	4470007	(3,788.93)	0			
	MSCG	4470007	2,075.67	0			
	PS	4470007	(1,210.82)	0			
4470007							
Total			596,369.05	20,929,000	2.85		
BRK COMM	AETS	4470010	(10.00)	0			
BRK COMM	AME	4470010	(3.00)	0			
BRK COMM	ARON	4470010	(226.00)	0			
BRK COMM	BPEC	4470010	(1,810.00)	0			
BRK COMM	BRAZ	4470010	(7.00)	0			
BRK COMM	CALP	4470010	(146.00)	0			
BRK COMM	CEFL2	4470010	(34.00)	0			
BRK COMM	CEPL	4470010	(57.00)	0			
BRK COMM	CGE2	4470010	(415.00)	0			
BRK COMM	CONC	4470010	(39.00)	0			
BRK COMM	CORP	4470010	(1,079.00)	0			
BRK COMM	CPS	4470010	(631.00)	0			
BRK COMM	DEMI	4470010	(50.00)	0			
BRK COMM	DIRE2	4470010	(36.00)	0			
BRK COMM	DTET	4470010	(80.00)	0			
BRK COMM	DYPM	4470010	(148.00)	0			
BRK COMM	EMI	4470010	(2.00)	0			
BRK COMM	EMMT	4470010	(105.00)	0			
BRK COMM	ENKO	4470010	(1.00)	0			
BRK COMM	EPLU	4470010	(2.00)	0			
BRK COMM	ESSL	4470010	(1.00)	0			
BRK COMM	EXGN	4470010	(243.00)	0			

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BRK COMM	FESC	4470010	(11.00)	0			
BRK COMM	FPLP	4470010	(186.00)	0			
BRK COMM	HEPM	4470010	(1.00)	0			
BRK COMM	HQUS	4470010	(26.00)	0			
BRK COMM	LEM	4470010	(4.00)	0			
BRK COMM	LGE	4470010	(1.00)	0			
BRK COMM	MERL	4470010	(1.00)	0			
BRK COMM	MLCI	4470010	(100.00)	0			
BRK COMM	MSCG	4470010	(597.00)	0			
BRK COMM	NSPP	4470010	0.00	0			
BRK COMM	NYMX2	4470010	(430.00)	0			
BRK COMM	OPMC	4470010	(23.00)	0			
BRK COMM	PARB2	4470010	(1,117.00)	0			
BRK COMM	PEPS	4470010	(43.00)	0			
BRK COMM	PS	4470010	(421.00)	0			
BRK COMM	PSCM	4470010	(5.00)	0			
BRK COMM	PVET	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(10.00)	0			
BRK COMM	RES	4470010	(2.00)	0			
BRK COMM	SCEG	4470010	(1.00)	0			
BRK COMM	SEI	4470010	(41.00)	0			
BRK COMM	SETC	4470010	(213.00)	0			
BRK COMM	SRE	4470010	(45.00)	0			
BRK COMM	STEC	4470010	(1.00)	0			
BRK COMM	TEMU	4470010	(3.00)	0			
BRK COMM	TES	4470010	(1.00)	0			
BRK COMM	TNSK	4470010	(3.00)	0			
BRK COMM	TPC	4470010	(2.00)	0			
BRK COMM	TXGN2	4470010	(6.00)	0			
BRK COMM	TXU	4470010	(88.00)	0			
BRK COMM	UBS	4470010	(139.00)	0			
BRK COMM	WPSE	4470010	(4.00)	0			
BRK COMM	WR	4470010	(14.00)	0			
BRK COMM	WVPA	4470010	(7.00)	0			
PRE-2HR	AETS	4470010	(282,351.52)	(10,003,000)	2.82		
PRE-2HR	AME	4470010	(11,920.38)	(323,000)	3.69		
PRE-2HR	AMSI	4470010	(418,746.88)	(10,897,000)	3.84		
PRE-2HR	APGM	4470010	(4,279.78)	(47,000)	9.11		
PRE-2HR	APM	4470010	(10,457.36)	(202,000)	5.18		
PRE-2HR	ARON	4470010	(1,480,742.12)	(39,676,000)	3.73		
PRE-2HR	BPEC	4470010	(1,970,855.48)	(52,248,000)	3.77		
PRE-2HR	CALP	4470010	(846,358.08)	(17,361,000)	4.88		
PRE-2HR	CEDE	4470010	(42,377.16)	(1,211,000)	3.50		
PRE-2HR	CEPL	4470010	(2,528,335.24)	(73,021,000)	3.46		
PRE-2HR	CETR	4470010	(5,959.59)	(116,000)	5.14		
PRE-2HR	CGE2	4470010	(4,466,842.03)	(113,730,000)	3.93		
PRE-2HR	CNCT	4470010	(135,304.22)	(3,632,000)	3.73		
PRE-2HR	CONC	4470010	(200,130.89)	(4,336,000)	4.62		
PRE-2HR	CORP	4470010	(951,171.56)	(20,378,000)	4.67		
PRE-2HR	CPS	4470010	(4,487,712.42)	(112,562,000)	3.99		
PRE-2HR	DEMI	4470010	(3,257,003.89)	(76,944,000)	4.23		
PRE-2HR	DEMO	4470010	(19.67)	0			
PRE-2HR	DETM	4470010	(978,168.63)	(30,615,000)	3.20		
PRE-2HR	DTET	4470010	(2,543,654.87)	(69,654,000)	3.65		
PRE-2HR	DYPM	4470010	(3,129,887.22)	(93,432,000)	3.35		
PRE-2HR	EKPM	4470010	(2.46)	0			
PRE-2HR	EMI	4470010	(16,680.60)	(348,000)	4.79		

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PRE-2HR	EMMT	4470010	(237,368.04)	(5,966,000)	3.98		
PRE-2HR	EPLU	4470010	(147,115.05)	(3,690,000)	3.99		
PRE-2HR	EPME	4470010	(538,181.28)	(16,086,000)	3.35		
PRE-2HR	EXGN	4470010	(1,567,526.81)	(55,045,000)	2.85		
PRE-2HR	FESC	4470010	(60,812.66)	(1,384,000)	4.39		
PRE-2HR	FPLP	4470010	(58,537.22)	(1,268,000)	4.62		
PRE-2HR	HEPM	4470010	(6,111.54)	(173,000)	3.53		
PRE-2HR	HQUS	4470010	(116,407.46)	(2,306,000)	5.05		
PRE-2HR	IPLM	4470010	(224.89)	(7,000)	3.21		
PRE-2HR	LEM	4470010	(17,311.21)	(404,000)	4.28		
PRE-2HR	LGE	4470010	(4,334.30)	(97,000)	4.47		
PRE-2HR	MECO	4470010	(135,001.52)	(3,632,000)	3.72		
PRE-2HR	MERL	4470010	(57,151.52)	(1,211,000)	4.72		
PRE-2HR	MLCI	4470010	(1,742,930.60)	(41,030,000)	4.25		
PRE-2HR	MSCG	4470010	(2,983,407.17)	(75,256,000)	3.96		
PRE-2HR	NIP	4470010	(5,642.94)	(116,000)	4.86		
PRE-2HR	NSPP	4470010	(2,479.21)	(58,000)	4.27		
PRE-2HR	OPMC	4470010	(46,240.11)	(922,000)	5.02		
PRE-2HR	OPPM	4470010	(274.48)	(12,000)	2.29		
PRE-2HR	PJM	4470010	(225,262.25)	(5,868,000)	3.84		
PRE-2HR	PS	4470010	(3,273,878.97)	(76,614,000)	4.27		
PRE-2HR	PSCM	4470010	(116,940.78)	(2,940,000)	3.98		
PRE-2HR	PVET	4470010	(97,602.65)	(2,883,000)	3.39		
PRE-2HR	REMC	4470010	(48,535.46)	(953,000)	5.09		
PRE-2HR	RES	4470010	(516,441.37)	(14,529,000)	3.55		
PRE-2HR	SCEG	4470010	(10,637.53)	(231,000)	4.60		
PRE-2HR	SEI	4470010	(800,903.90)	(21,073,000)	3.80		
PRE-2HR	SEL	4470010	(60,223.13)	(1,237,000)	4.87		
PRE-2HR	SETC	4470010	(437,601.94)	(9,657,000)	4.53		
PRE-2HR	SRE	4470010	(61,044.26)	(1,275,000)	4.79		
PRE-2HR	TEA	4470010	(45,101.41)	(1,211,000)	3.72		
PRE-2HR	TEMI	4470010	(133,003.74)	(3,632,000)	3.66		
PRE-2HR	TEMU	4470010	(58,154.00)	(1,903,000)	3.06		
PRE-2HR	TNSK	4470010	(6,270.09)	(144,000)	4.35		
PRE-2HR	TPC	4470010	(75,255.49)	(1,672,000)	4.50		
PRE-2HR	TVAM	4470010	(663.04)	(29,000)	2.29		
PRE-2HR	TXU	4470010	(429,126.11)	(10,753,000)	3.99		
PRE-2HR	UBS	4470010	(1,094,602.04)	(26,637,000)	4.11		
PRE-2HR	VAPG	4470010	(7,090.28)	(187,000)	3.79		
PRE-2HR	WPSE	4470010	(160,609.44)	(3,805,000)	4.22		
PRE-2HR	WR	4470010	(5,083.10)	(117,000)	4.34		
PRE-2HR	WVPA	4470010	(67,212.48)	(1,384,000)	4.86		
SYS-INTG	NASIA	4470010	12,121,236.00	0			
	HEDG	4470010	(46,426.00)	0			
4470010							
Total			(31,161,125.52)	(1,128,133,000)	2.76		
OPT PREM	FPLP	4470011	(8,486.99)	0			
OPT PREM	TXU	4470011	(8,820.24)	0			
PRE-2HR	CGE2	4470011	(50,610.44)	(1,211,000)	4.18		
PRE-2HR	CPS	4470011	(193,724.16)	(4,843,000)	4.00		
PRE-2HR	DEMI	4470011	(190,481.01)	(5,016,000)	3.80		
PRE-2HR	PS	4470011	(377,459.42)	(8,475,000)	4.45		
PRE-2HR	TXU	4470011	(79,943.50)	(1,730,000)	4.62		

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SYS-INTG	NASIA	4470011	256,039.00	0			
	ARON	4470011	2,162.16	0			
	CGE2	4470011	(1,081.08)	0			
	CPS	4470011	(22,486.47)	0			
	DEMI	4470011	(5,467.17)	0			
	ENKO	4470011	7,248.38	0			
	MLCI	4470011	(3,788.93)	0			
	PS	4470011	(9,902.69)	0			
4470011							
Total			(686,802.56)	(21,275,000)	3.23		
	NAMRS						
	Vanceburg	4470027	167,684.17	5,099,800	3.29	17,456.62	10,458.00
	NAMRS						
	Olive Hill	4470027	74,483.70	1,890,000	3.94	7,210.35	4,437.60
4470027							
Total			242,167.87	6,989,800	3.46	24,666.97	14,895.60
ARS-EMRG	CETR	4470028	(219.04)	(6,000)	3.65		
ARS-EMRG	CGE2	4470028	1,270.03	24,000	5.29		
ARS-EMRG	DEMO	4470028	199.23	6,000	3.32		
ARS-EMRG	DLPM	4470028	1,241.53	21,000	5.91		
ARS-EMRG	EKPM	4470028	121.61	2,000	6.08		
ARS-EMRG	FESC	4470028	262.09	7,000	3.74		
ARS-EMRG	IPLM	4470028	983.92	23,000	4.28		
ARS-EMRG	LGE	4470028	1,234.28	27,000	4.57		
ARS-EMRG	NIP	4470028	1,751.54	29,000	6.04		
ARS-EMRG	OVPS	4470028	167.30	6,000	2.79		
DA-NF	BPEC	4470028	5,462.70	264,000	2.07		
DA-NF	CGE2	4470028	38,948.22	864,000	4.51		
DA-NF	DTET	4470028	5,045.19	114,000	4.43		
DA-NF	IPLM	4470028	190.46	0			
DA-NF	SEL	4470028	7,776.95	0			
DA-NF	TNSK	4470028	49.50	0			
DEMAND	NPCI	4470028	87,985.00	0			
DY-2F	APM	4470028	438.84	0			
DY-2F	ARON	4470028	59,828.89	2,544,000	2.35		
DY-2F	BPEC	4470028	1,610.35	64,000	2.52		
DY-2F	CALP	4470028	6,144.13	256,000	2.40		
DY-2F	CEPL	4470028	133.31	0			
DY-2F	CGE2	4470028	221,015.74	8,718,000	2.54		
DY-2F	CONC	4470028	100.80	0			
DY-2F	CORP	4470028	1,497.78	64,000	2.34		
DY-2F	CPS	4470028	402,762.68	16,014,000	2.52		
DY-2F	DETM	4470028	59,920.39	2,287,000	2.62		
DY-2F	DTET	4470028	394,043.32	16,063,000	2.45		
DY-2F	DYPM	4470028	12,979.39	752,000	1.73		
DY-2F	EMMT	4470028	1,606.97	64,000	2.51		
DY-2F	ENKO	4470028	31,780.94	944,000	3.37		
DY-2F	EPLU	4470028	4,219.75	160,000	2.64		
DY-2F	EXGN	4470028	15,746.60	640,000	2.46		
DY-2F	FESC	4470028	156,374.92	6,336,000	2.47		

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DY-2F	HEPM	4470028	37,932.23	1,728,000	2.20		
DY-2F	IMPA	4470028	43,431.82	2,045,000	2.12		
DY-2F	LEM	4470028	12,950.95	512,000	2.53		
DY-2F	MECB	4470028	27,094.72	1,088,000	2.49		
DY-2F	MLCI	4470028	102,492.36	4,016,000	2.55		
DY-2F	MSCG	4470028	65,400.77	3,384,000	1.93		
DY-2F	NIP	4470028	22,045.56	832,000	2.65		
DY-2F	PEPS	4470028	3,115.83	144,000	2.16		
DY-2F	PS	4470028	100,477.01	4,048,000	2.48		
DY-2F	PSCM	4470028	67,824.68	2,784,000	2.44		
DY-2F	PVET	4470028	465.73	24,000	1.94		
DY-2F	SCEG	4470028	1,220.87	64,000	1.91		
DY-2F	SEI	4470028	31,287.58	1,344,000	2.33		
DY-2F	SEL	4470028	62,036.35	1,006,000	6.17		
DY-2F	SETC	4470028	26,089.84	1,117,000	2.34		
DY-2F	TEMU	4470028	9,500.52	384,000	2.47		
DY-2F	TPC	4470028	86.34	0			
DY-2F	UBS	4470028	95,072.09	3,955,000	2.40		
DY-2F	VAPG	4470028	249,605.03	12,620,000	1.98		
DY-2F	WPSC	4470028	29,152.54	1,440,000	2.02		
DY-2F	WPSE	4470028	58,307.27	2,373,000	2.46		
DY-2F	WVPA	4470028	25,305.52	1,440,000	1.76		
DY-2NF	LEM	4470028	1,675.60	0			
DY-2NF	WPSE	4470028	194,989.72	5,810,000	3.36		
DY-2NF	WVPA	4470028	167,641.12	5,760,000	2.91		
DY-F	AETS	4470028	5,411.69	128,000	4.23		
DY-F	ARON	4470028	67,699.58	1,584,000	4.27		
DY-F	BPEC	4470028	3,405.53	88,000	3.87		
DY-F	CALP	4470028	5,414.95	128,000	4.23		
DY-F	CEPL	4470028	5,970.39	128,000	4.66		
DY-F	CGE2	4470028	228,409.89	5,442,000	4.20		
DY-F	CPS	4470028	74,571.79	1,652,000	4.51		
DY-F	DEMI	4470028	71.77	0			
DY-F	DPLG	4470028	27,308.81	896,000	3.05		
DY-F	DTET	4470028	37,499.06	784,000	4.78		
DY-F	DYPM	4470028	44,831.51	1,048,000	4.28		
DY-F	EMMT	4470028	11,498.75	320,000	3.59		
DY-F	ENKO	4470028	113.22	0			
DY-F	EXGN	4470028	2,476.92	64,000	3.87		
DY-F	FESC	4470028	4,193.84	96,000	4.37		
DY-F	HEPM	4470028	10,762.18	288,000	3.74		
DY-F	LGE	4470028	8,854.05	192,000	4.61		
DY-F	MLCI	4470028	12,035.65	320,000	3.76		
DY-F	MSCG	4470028	11,794.05	256,000	4.61		
DY-F	NIP	4470028	43,400.65	1,245,000	3.49		
DY-F	NSPP	4470028	2,224.22	64,000	3.48		
DY-F	PS	4470028	5,717.38	128,000	4.47		
DY-F	PWX	4470028	(60.01)	0			
DY-F	SCEG	4470028	2,989.11	64,000	4.67		
DY-F	SEL	4470028	17.86	0			
DY-F	SETC	4470028	18,824.99	448,000	4.20		
DY-F	SRE	4470028	13,041.93	352,000	3.71		
DY-F	VAPG	4470028	3,425.00	176,000	1.95		
DY-F	WPSE	4470028	20,185.52	576,000	3.50		
DY-F	WVPA	4470028	11,363.84	320,000	3.55		
GENLOS	ARON	4470028	739.03	0			
GENLOS	BPEC	4470028	4.05	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
GENLOS	CALP	4470028	139.01		0		
GENLOS	CEPL	4470028	25.91		0		
GENLOS	CGE2	4470028	4,301.15	6,000	71.69		
GENLOS	CORP	4470028	18.30		0		
GENLOS	CPS	4470028	245.67		0		
GENLOS	DETM	4470028	686.36		0		
GENLOS	DTET	4470028	153.22		0		
GENLOS	DYPM	4470028	380.89		0		
GENLOS	EMMT	4470028	58.02		0		
GENLOS	EXGN	4470028	82.42		0		
GENLOS	FESC	4470028	117.81		0		
GENLOS	HEPM	4470028	558.61		0		
GENLOS	HOLL	4470028	4.01		0		
GENLOS	LEM	4470028	58.44		0		
GENLOS	LGE	4470028	70.02		0		
GENLOS	MECB	4470028	311.32		0		
GENLOS	MLCI	4470028	150.53		0		
GENLOS	MSCG	4470028	369.12		0		
GENLOS	NIP	4470028	691.03		0		
GENLOS	PS	4470028	39.32		0		
GENLOS	PSCM	4470028	906.53		0		
GENLOS	SCEG	4470028	40.65		0		
GENLOS	SEL	4470028	135.42		0		
GENLOS	SETC	4470028	373.08		0		
GENLOS	SWE	4470028	36.49		0		
GENLOS	UBS	4470028	1,122.67		0		
GENLOS	UBSC	4470028	89.34		0		
GENLOS	WVPA	4470028	24.67		0		
HR-NF	AME	4470028	110.55	4,000	2.76		
HR-NF	AMPO	4470028	317.52	6,000	5.29		
HR-NF	APM	4470028	1,044.02	36,000	2.90		
HR-NF	BPEC	4470028	1,354.53	30,000	4.52		
HR-NF	CETR	4470028	6,601.91	236,000	2.80		
HR-NF	CGE2	4470028	2,120.35	58,000	3.66		
HR-NF	CMS	4470028	4,592.12	150,000	3.06		
HR-NF	CPLC	4470028	1,064.50	34,000	3.13		
HR-NF	CPS	4470028	172.96	7,000	2.47		
HR-NF	DEMO	4470028	15,553.91	329,000	4.73		
HR-NF	DTET	4470028	318.37	8,000	3.98		
HR-NF	DYPM	4470028	10,097.22	232,000	4.35		
HR-NF	EKPM	4470028	23,807.32	614,000	3.88		
HR-NF	ENKO	4470028	(25.99)		0		
HR-NF	FESC	4470028	(4.21)		0		
HR-NF	HEPM	4470028	2,187.63	81,000	2.70		
HR-NF	HOLL	4470028	4,256.91	89,000	4.78		
HR-NF	IMPA	4470028	73.36	3,000	2.45		
HR-NF	IPLM	4470028	86.60		0		
HR-NF	KCPS	4470028	871.58	12,000	7.26		
HR-NF	LGE	4470028	3,931.57	97,000	4.05		
HR-NF	MLCI	4470028	430.53	15,000	2.87		
HR-NF	MPPA	4470028	697.11	15,000	4.65		
HR-NF	MSCG	4470028	1,315.33	46,000	2.86		
HR-NF	MSCP	4470028	397.05	12,000	3.31		
HR-NF	NIP	4470028	11,888.31	233,000	5.10		
HR-NF	NSPP	4470028	1,107.76	19,000	5.83		
HR-NF	OPSI	4470028	(20.40)		0		
HR-NF	OVPS	4470028	1,202.00		0		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	SCEG	4470028	10,637.27	357,000	2.98		
HR-NF	SEL	4470028	106.44	4,000	2.66		
HR-NF	SETC	4470028	(68.26)	(3,000)	2.28		
HR-NF	SIPC	4470028	276.43	7,000	3.95		
HR-NF	SWE	4470028	1,174.13	28,000	4.19		
HR-NF	TEA	4470028	149.71	6,000	2.50		
HR-NF	TEMU	4470028	(0.08)	0			
HR-NF	TVAM	4470028	3,658.92	79,000	4.63		
HR-NF	VAPG	4470028	14,194.79	360,000	3.94		
HR-NF	WPSC	4470028	4,920.33	123,000	4.00		
HR-NF	WPSE	4470028	(0.65)	0			
HR-NF	WR	4470028	213.03	7,000	3.04		
HR-NF	WVPA	4470028	780.53	15,000	5.20		
LT-CAP	NCEM	4470028	203,409.94	10,800,000	1.88		
MO-F	AMPO	4470028	98,332.09	5,040,000	1.95		
MO-F	CPP	4470028	36,443.63	2,160,000	1.69		
MO-F	NCEM	4470028	147,469.17	7,920,000	1.86		
MO-F	OM01	4470028	554.48	29,000	1.91		
MO-F	OM02	4470028	649.75	34,000	1.91		
MO-F	OM03	4470028	22,386.98	1,167,000	1.92		
MO-F	OM04	4470028	11,002.74	575,000	1.91		
MO-F	OM05	4470028	14,540.80	753,000	1.93		
MO-F	OM06	4470028	420.95	22,000	1.91		
MO-F	OM07	4470028	2,221.52	116,000	1.92		
MO-F	OM08	4470028	2,159.72	113,000	1.91		
MO-F	OM09	4470028	782.47	41,000	1.91		
MO-F	OM10	4470028	1,470.49	77,000	1.91		
MO-F	OM11	4470028	401.41	21,000	1.91		
MO-F	OM12	4470028	707.14	37,000	1.91		
MO-F	OM13	4470028	5,406.44	283,000	1.91		
MO-F	OM14	4470028	821.55	43,000	1.91		
MO-F	OM15	4470028	20,073.67	1,050,000	1.91		
MO-F	OM16	4470028	516.21	27,000	1.91		
MO-F	WPSC	4470028	98,303.53	5,015,000	1.96		
OPC VAR		4470028	(94,551.61)	0			
S02	ECSO2	4470028	(345,427.52)	0			
YR-F	RADF	4470028	35,219.82	1,901,000	1.85		
4470028							
Total			4,048,172.95	171,571,000	2.36		
10/04 AJE		4470035	5,347.01	(164,000)	(3.26)		
EST		4470035	289,961.18	9,511,000	3.05		
GENLOS		4470035	9,054.90	0			
S02	ECSO2	4470035	6,839.72	0			
	ECSO2	4470035	(6,796.60)	0			
4470035							
Total			304,406.21	9,347,000	3.26		
	DUKE	4470066	(157.00)	0			
	ENTE	4470066	(5,333.00)	0			
	EXGN	4470066	(82.00)	0			

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	MISO	4470066	(5,144.00)		0		
		4470066					
		Total	(10,716.00)		0		0.00
	HEDG	4470072	(370,292.00)		0		
		4470072					
		Total	(370,292.00)		0		0.00
BRK COM	BPAC2	4470081	(34.68)		0		
BRK COM	BPAC2	4470081	(20.08)		0		
BRK COM	CALP	4470081	(1.00)		0		
BRK COM	CALP	4470081	(2.99)		0		
BRK COM	CALP	4470081	(13.16)		0		
BRK COM	CALP	4470081	(1.99)		0		
BRK COM	CEFL2	4470081	(1.00)		0		
BRK COM	CEFL2	4470081	(1.00)		0		
BRK COM	CEFL2	4470081	(7.05)		0		
BRK COM	CEPL	4470081	(2.00)		0		
BRK COM	CIES	4470081	(0.71)		0		
BRK COM	CONC	4470081	(1.00)		0		
BRK COM	CONC	4470081	(38.77)		0		
BRK COM	CTNG2	4470081	(1.00)		0		
BRK COM	EMAH2	4470081	(5.41)		0		
BRK COM	EXGN	4470081	(15.44)		0		
BRK COM	FPLP	4470081	(2.00)		0		
BRK COM	FPLP	4470081	(2.28)		0		
BRK COM	HETC2	4470081	(3.99)		0		
BRK COM	MECO	4470081	(5.18)		0		
BRK COM	MLCI	4470081	(2.00)		0		
BRK COM	MLCI	4470081	(1.99)		0		
BRK COM	MLCI	4470081	(27.06)		0		
BRK COM	NA005	4470081	(189.80)		0		
BRK COM	NA005	4470081	(38.61)		0		
BRK COM	NA005	4470081	(14.70)		0		
BRK COM	PARB2	4470081	(28.57)		0		
BRK COM	PARB2	4470081	3.86		0		
BRK COM	PPLG2	4470081	(3.02)		0		
BRK COM	SETC	4470081	(1.99)		0		
BRK COM	SETC	4470081	(29.74)		0		
BRK COM	TXU	4470081	(10.97)		0		
SWAPS	BPAC2	4470081	(121,816.10)		0		
SWAPS	BPAC2	4470081	57,900.84		0		
SWAPS	BPAC2	4470081	11,959.83		0		
SWAPS	CALP	4470081	21,553.90		0		
SWAPS	CALP	4470081	(7,085.71)		0		
SWAPS	CALP	4470081	(8,216.11)		0		
SWAPS	CALP	4470081	7,101.67		0		
SWAPS	CEFL2	4470081	23,734.34		0		
SWAPS	CEFL2	4470081	38,985.36		0		
SWAPS	CEPL	4470081	(2,437.71)		0		
SWAPS	CEPL	4470081	5,737.19		0		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	CHVU2	4470081	4,572.20		0		
SWAPS	CIES	4470081	0.00		0		
SWAPS	CIES	4470081	3,934.23		0		
SWAPS	CMTL2	4470081	(50,367.13)		0		
SWAPS	CONC	4470081	(862.26)		0		
SWAPS	CPS	4470081	2,263.32		0		
SWAPS	CTNG2	4470081	(24,021.73)		0		
SWAPS	DYMT2	4470081	22,390.20		0		
SWAPS	EMAH2	4470081	12,774.50		0		
SWAPS	EMAH2	4470081	2,848.65		0		
SWAPS	EMAH2	4470081	2,015.06		0		
SWAPS	EXGN	4470081	19,422.37		0		
SWAPS	FPLP	4470081	0.00		0		
SWAPS	FPLP	4470081	211.45		0		
SWAPS	FPLP	4470081	(16,387.40)		0		
SWAPS	HETC	4470081	(18,897.28)		0		
SWAPS	HETC2	4470081	52,796.86		0		
SWAPS	HETC2	4470081	24,430.99		0		
SWAPS	INGS2	4470081	27,054.80		0		
SWAPS	LDPC2	4470081	0.00		0		
SWAPS	MECO	4470081	8,701.54		0		
SWAPS	MLCI	4470081	44,457.10		0		
SWAPS	MLCI	4470081	(2,138.48)		0		
SWAPS	MLCI	4470081	(122,380.64)		0		
SWAPS	PPLG2	4470081	764.41		0		
SWAPS	SETC	4470081	(15,013.24)		0		
SWAPS	SETC	4470081	(2,298.07)		0		
SWAPS	SETC	4470081	16,927.55		0		
SWAPS	TXU	4470081	19,572.19		0		
SWAPS	TXU	4470081	(80,714.98)		0		
SYS-INTG	NASIA	4470081	2,253.00		0		
	NA005	4470081	(741,433.34)		0		
	NA005	4470081	(66,522.81)		0		
	NA005	4470081	220,496.44		0		
	NA005	4470081	47,017.57		0		
	NA005	4470081	(11.76)		0		
		4470081					
		Total	(579,232.51)		0	0.00	
ACCURALS	NA006	4470082	(62,625.78)		0		
REFCO	NA006	4470082	20,989.94		0		
SWAPS	AMSI	4470082	14,254.91		0		
SWAPS	ARON	4470082	(36.92)		0		
SWAPS	BPEC	4470082	25,715.94		0		
SWAPS	CALP	4470082	23,087.69		0		
SWAPS	CEFL2	4470082	10,201.90		0		
SWAPS	CEPL	4470082	26,255.23		0		
SWAPS	CGE2	4470082	21,534.87		0		
SWAPS	CONC	4470082	(1,801.40)		0		
SWAPS	CPS	4470082	(24,617.38)		0		
SWAPS	DTET	4470082	(7,466.04)		0		
SWAPS	ENKO	4470082	10,655.95		0		
SWAPS	EPLU	4470082	(228.53)		0		
SWAPS	EPME	4470082	11,651.74		0		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	EXGN	4470082	2,799.53		0		
SWAPS	HQUS	4470082	(4,784.07)		0		
SWAPS	MSCG	4470082	7,898.63		0		
SWAPS	PS	4470082	(22,184.77)		0		
SWAPS	SEI	4470082	(2,952.36)		0		
SWAPS	SETC	4470082	(5,554.77)		0		
SWAPS	SRE	4470082	(372.53)		0		
SWAPS	TXU	4470082	(6,665.39)		0		
SYS-INTG	NASIA	4470082	(21,765.00)		0		
	NA005	4470082	(22,945.39)		0		
	NA006	4470082	(97,675.92)		0		
		4470082	3,173.15		0		
4470082							
Total			(103,456.77)		0		0.00
<hr/>							
AEP-POOL		4470086	2,397,078.00	120,579,000		1.99	
4470086							
Total			2,397,078.00	120,579,000		1.99	
<hr/>							
SYS-INTG	NASIA	4470088	0.00		0		
4470088							
Total			0.00		0		0.00
<hr/>							
SPOT-ENG	PJM	4470089	(261,922.86)		0		
4470089							
Total			(261,922.86)		0		0.00
<hr/>							
	PJM	4470090	353,140.00		0		
4470090							
Total			353,140.00		0		0.00
<hr/>							
	PJM	4470092	149,163.38		0		
4470092							
Total			149,163.38		0		0.00
<hr/>							
	BUCK	4470094	(347.15)		0		
	PJM	4470094	24,524.12		0		
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470094					
		Total	24,176.97	0	0.00		
	BUCK	4470095	(3,701.71)	0			
	PJM	4470095	12,751.43	0			
		4470095					
		Total	9,049.72	0	0.00		
	BUCK	4470096	8.71	0			
	PJM	4470096	459.58	0			
		4470096					
		Total	468.29	0	0.00		
	BUCK	4470097	398.67	0			
	PJM	4470097	(9,429.98)	0			
		4470097					
		Total	(9,031.31)	0	0.00		
SYS-INTG	NASIA	4470098	(18,509.00)	0			
	BUCK	4470098	12,867.27	0			
	PJM	4470098	(189,473.04)	0			
		4470098					
		Total	(195,114.77)	0	0.00		
SYS-INTG	NASIA	4470099	(192.00)	0			
	BUCK	4470099	584.10	0			
	PJM	4470099	80.58	0			
		4470099					
		Total	472.68	0	0.00		
SPOT-ENG	PJM	4470103	3,290,101.09	99,888,000	3.29		
		4470103					
		Total	3,290,101.09	99,888,000	0.00		
	BUCK	4470104	16,812.62	0			
	PJM	4470104	(16,417.28)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470104					
		Total	395.34	0	0.00		
	BUCK	4470105	426.77	0			
	PJM	4470105	(482.93)	0			
		4470105					
		Total	(56.16)	0	0.00		
SYS-INTG	NASIA	4470106	93,034.00	0			
	PJM	4470106	(323,225.03)	0			
		4470106					
		Total	(230,191.03)	0	0.00		
SYS-INTG	NASIA	4470107	(370.00)	0			
	BUCK	4470107	117,628.84	0			
	PJM	4470107	(131,487.60)	0			
		4470107					
		Total	(14,228.76)	0	0.00		
SYS-INTG	NASIA	4470110	2,354.00	0			
	BUCK	4470110	3,684.65	0			
	PJM	4470110	(15,384.81)	0			
		4470110					
		Total	(9,346.16)	0	0.00		
	PJM91	4470111	(270,163.86)	0			
		4470111					
		Total	(270,163.86)	0	0.00		
PRE-2HR	BGE	4470112	90,730.06	1,814,000	5.00		
PRE-2HR	PEPS	4470112	42,552.42	838,000	5.08		
SYS-INTG	NASIA	4470112	(36,797.00)	0			
		4470112					
		Total	96,485.48	2,652,000	3.64		
SYS-INTG	NASIA	4470113	(265.00)	0			
	PJM	4470113	907,663.93	18,600,000	4.88		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470113					
		Total	907,398.93	18,600,000	4.88		
	PJM91	5560002	(42,066.35)	0			
SYS-INTG	PJM91	5560002	12,108.00	0			
		5560002					
		Total	(29,958.35)	0	0.00		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	4470001	5,378.86	0			
	4470001	118,239.51	0			
	4470001	(7,581.30)	0			
ECSO2	4470001	1,707.73	0			
ECSO2	4470001	40,561.29	0			
Total						
	4470001	158,306.09	0	0.00		
CETR	4470002	514.29	0			
CGE2	4470002	624.35	0			
DLPM	4470002	2,065.40	0			
EKPM	4470002	407.37	0			
FESC	4470002	786.02	0			
IPLM	4470002	1,326.12	0			
LGE	4470002	2,129.92	0			
NIP	4470002	2,900.13	0			
OVPS	4470002	1,275.38	0			
CPLC	4470002	42,341.13	0			
APM	4470002	18,183.28	0			
BPEC	4470002	21.20	0			
CGE2	4470002	(4.70)	0			
CPS	4470002	1,799.55	0			
DTET	4470002	13.01	0			
SEL	4470002	4,047.65	0			
TVAM	4470002	7,393.18	0			
NPCI	4470002	(90,920.92)	0			
AMSI	4470002	2,039.41	0			
ARON	4470002	990.86	0			
BPEC	4470002	6,170.03	0			
CALP	4470002	(1,223.15)	0			
CGE2	4470002	39,906.51	0			
CORP	4470002	5.56	0			
CPS	4470002	84,009.44	0			
DETM	4470002	737.57	0			
DTET	4470002	211,086.77	0			
DYPM	4470002	15,565.36	0			
EMMT	4470002	1,897.74	0			
ENKO	4470002	(6,682.86)	0			
EPLU	4470002	70.12	0			
EPML	4470002	2,827.93	0			
EXGN	4470002	260.08	0			
FESC	4470002	92,743.90	0			
HEPM	4470002	13,367.83	0			
IMPA	4470002	10,862.12	0			
LEM	4470002	2,471.23	0			
MECB	4470002	479.16	0			
MLCI	4470002	30,103.52	0			
MSCG	4470002	496.25	0			
NIP	4470002	7,766.77	0			

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PEPS	4470002	40.54		0		
PS	4470002	1,372.08		0		
PSCM	4470002	1,107.18		0		
PVET	4470002	(1.33)		0		
SCEG	4470002	1,420.43		0		
SEI	4470002	463.86		0		
SEL	4470002	44,398.59		0		
SETC	4470002	2,162.22		0		
TEMU	4470002	143.93		0		
UBS	4470002	12,264.83		0		
VAPG	4470002	(35,524.51)		0		
WPSC	4470002	14,974.97		0		
WPSE	4470002	29,424.44		0		
WVPA	4470002	4,060.62		0		
LEM	4470002	232.73		0		
WPSE	4470002	44,817.06		0		
WVPA	4470002	35,939.06		0		
AETS	4470002	(2.14)		0		
ARON	4470002	356.95		0		
BPEC	4470002	(2.44)		0		
CALP	4470002	348.86		0		
CEPL	4470002	166.02		0		
CGE2	4470002	4,281.64		0		
CMS	4470002	2,486.01		0		
CPS	4470002	3,285.70		0		
DPLG	4470002	706.40		0		
DTET	4470002	20,084.02		0		
DYPM	4470002	4,090.67		0		
EMMT	4470002	12.32		0		
EXGN	4470002	355.57		0		
FESC	4470002	1,770.20		0		
HEPM	4470002	3,954.71		0		
LEM	4470002	379.35		0		
LGE	4470002	37.59		0		
MLCI	4470002	1,828.64		0		
MSCG	4470002	112.64		0		
NIP	4470002	9,071.27		0		
NSPP	4470002	994.46		0		
PS	4470002	1,730.19		0		
SCEG	4470002	83.01		0		
SEI	4470002	102.18		0		
SEL	4470002	1,584.53		0		
SETC	4470002	1,157.67		0		
SRE	4470002	1,074.68		0		
TVAM	4470002	6,207.14		0		
VAPG	4470002	(6.57)		0		
WPSE	4470002	1,464.52		0		
WR	4470002	307.46		0		
WVPA	4470002	6,557.85		0		
ARON	4470002	(89.66)		0		
BPEC	4470002	(69.77)		0		
CALP	4470002	(11.57)		0		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
CEPL	4470002	0.02		0		
CGE2	4470002	(470.48)		0		
CORP	4470002	(0.07)		0		
CPS	4470002	(30.71)		0		
DETM	4470002	(2.06)		0		
DTET	4470002	(19.67)		0		
DYPM	4470002	(378.28)		0		
EMMT	4470002	(22.46)		0		
EPML	4470002	(62.48)		0		
EXGN	4470002	0.22		0		
FESC	4470002	6.73		0		
HEPM	4470002	(152.52)		0		
HOLL	4470002	(0.03)		0		
LEM	4470002	(45.19)		0		
LGE	4470002	0.57		0		
MECB	4470002	0.03		0		
MLCI	4470002	(84.73)		0		
MSCG	4470002	0.37		0		
NIP	4470002	(332.10)		0		
PS	4470002	(4.17)		0		
PSCM	4470002	(0.39)		0		
SCEG	4470002	(30.57)		0		
SEI	4470002	(4.33)		0		
SEL	4470002	(184.00)		0		
SETC	4470002	(3.48)		0		
SWE	4470002	0.02		0		
UBS	4470002	(47.60)		0		
UBSC	4470002	(0.02)		0		
WPSE	4470002	(49.54)		0		
WR	4470002	(10.46)		0		
WVPA	4470002	(0.02)		0		
AME	4470002	1,448.67		0		
AMPO	4470002	(1.94)		0		
APM	4470002	782.84		0		
BPEC	4470002	(0.71)		0		
CETR	4470002	795.00		0		
CGE2	4470002	3,796.33		0		
CMS	4470002	1,333.80		0		
CPLC	4470002	26.83		0		
CPS	4470002	0.04		0		
DEMO	4470002	1,279.79		0		
DYPM	4470002	2,430.36		0		
EKPM	4470002	7,983.68		0		
FESC	4470002	1,013.80		0		
HEPM	4470002	1,893.01		0		
HOLL	4470002	1,225.45		0		
IMPA	4470002	0.11		0		
IPLM	4470002	1,261.23		0		
KCPS	4470002	389.33		0		
LGE	4470002	1,370.95		0		
MLCI	4470002	211.00		0		
MPPA	4470002	3,533.92		0		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MSCG	4470002	3.14	0			
MSCP	4470002	21.56	0			
NCEM	4470002	21.12	0			
NIP	4470002	3,848.93	0			
NSPP	4470002	2,886.80	0			
ODEC	4470002	3,794.75	0			
OVPS	4470002	2,123.21	0			
REMC	4470002	928.34	0			
SCEG	4470002	(476.15)	0			
SEL	4470002	577.19	0			
SETC	4470002	(42.67)	0			
SIGW	4470002	(10.37)	0			
SIPC	4470002	1,298.93	0			
SWE	4470002	(0.06)	0			
TEA	4470002	0.97	0			
TVAM	4470002	5,007.20	0			
VAPG	4470002	4,814.41	0			
WPSC	4470002	4,507.94	0			
WPSE	4470002	41.92	0			
WR	4470002	154.90	0			
WVPA	4470002	224.37	0			
NCEM	4470002	100,927.30	0			
AMPO	4470002	100,522.43	0			
BPPA2	4470002	3,077.11	0			
CPP	4470002	41,826.61	0			
EKPM	4470002	41,620.43	0			
NCEM	4470002	112,646.32	0			
OM01	4470002	295.16	0			
OM02	4470002	343.86	0			
OM03	4470002	10,874.23	0			
OM04	4470002	4,954.34	0			
OM05	4470002	8,756.18	0			
OM06	4470002	225.38	0			
OM07	4470002	1,185.90	0			
OM08	4470002	1,312.78	0			
OM09	4470002	452.83	0			
OM10	4470002	841.78	0			
OM11	4470002	191.50	0			
OM12	4470002	362.41	0			
OM13	4470002	3,137.13	0			
OM14	4470002	434.39	0			
OM15	4470002	8,485.35	0			
OM16	4470002	199.56	0			
ULPC2	4470002	23,007.79	0			
WPSC	4470002	65,827.48	0			
WPSM	4470002	7,207.00	0			
WVPA	4470002	45,404.10	0			
	4470002	184,552.95	0			
ECSO2	4470002	683,691.98	0			
NASIA	4470002	(549,772.00)	0			
NA038	4470002	(66,704.86)	0			
RADF	4470002	21,399.69	0			

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	Total 4470002	1,658,420.94		0		0.00
NA038	4470004	2,439.43		0		
	Total 4470004	2,439.43		0		0.00
NA038	4470005	64,265.43		0		
	Total 4470005	64,265.43		0		0.00
AEN	4470006	(7.00)		0		
AETS	4470006	(2.00)		0		
ARON	4470006	(214.00)		0		
BPEC	4470006	(868.00)		0		
BRAZ	4470006	(55.00)		0		
BURB	4470006	(1.00)		0		
CALP	4470006	(2.00)		0		
CEFL2	4470006	(120.00)		0		
CEPL	4470006	(378.00)		0		
CGE2	4470006	(392.00)		0		
CONC	4470006	(5.00)		0		
CORP	4470006	(401.00)		0		
CPS	4470006	(303.00)		0		
DEMI	4470006	(49.00)		0		
DIRE2	4470006	(51.00)		0		
DPLG	4470006	(2.00)		0		
DQPW2	4470006	(5.00)		0		
DTET	4470006	(83.00)		0		
DUKE	4470006	(1.00)		0		
DYPM	4470006	(226.00)		0		
EMMT	4470006	(18.00)		0		
EPLU	4470006	(3.00)		0		
ESSL	4470006	(2.00)		0		
EXGN	4470006	(252.00)		0		
FESC	4470006	(32.00)		0		
HEPM	4470006	(7.00)		0		
HQUS	4470006	(9.00)		0		
LEM	4470006	(4.00)		0		
LGE	4470006	(2.00)		0		
MLCI	4470006	(39.00)		0		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MSCG	4470006	(370.00)	0			
NIP	4470006	(18.00)	0			
NSPP	4470006	(2.00)	0			
NYMX2	4470006	(85.00)	0			
OPMC	4470006	(16.00)	0			
PARB2	4470006	298.00	0			
PEPS	4470006	(5.00)	0			
PNMM	4470006	(2.00)	0			
PPMI	4470006	(1.00)	0			
PS	4470006	(211.00)	0			
PSCM	4470006	(3.00)	0			
PWX	4470006	(1.00)	0			
REMC	4470006	(15.00)	0			
SCEG	4470006	(6.00)	0			
SEI	4470006	(23.00)	0			
SEL	4470006	(1.00)	0			
SETC	4470006	(105.00)	0			
SIGW	4470006	(1.00)	0			
SRE	4470006	(16.00)	0			
SRPM	4470006	(1.00)	0			
TEMU	4470006	(11.00)	0			
TES	4470006	(1.00)	0			
TNSK	4470006	(16.00)	0			
TPC	4470006	(3.00)	0			
TXU	4470006	(222.00)	0			
VAPG	4470006	(2.00)	0			
WPSE	4470006	(8.00)	0			
WR	4470006	(10.00)	0			
WVPA	4470006	(13.00)	0			
AETS	4470006	322,650.18	10,897,000	2.96		
AME	4470006	3,632.14	80,000	4.54		
AMSI	4470006	471,009.16	11,837,000	3.98		
APGM	4470006	670.31	7,000	9.58		
ARON	4470006	2,599,738.84	66,344,000	3.92		
BGE	4470006	(6,358.21)	(128,000)	4.97		
BPEC	4470006	2,913,408.16	71,707,000	4.06		
CALP	4470006	63,652.22	1,326,000	4.80		
CDOW	4470006	17,201.67	492,000	3.50		
CEDE	4470006	268,715.88	8,014,000	3.35		
CEPL	4470006	1,986,820.48	53,505,000	3.71		
CGE2	4470006	5,369,801.43	139,023,000	3.86		
CNCT	4470006	142,792.29	4,065,000	3.51		
CONC	4470006	264,396.00	5,939,000	4.45		
CONM2	4470006	13,192.45	236,000	5.59		
CORP	4470006	912,379.97	17,821,000	5.12		
CPS	4470006	4,913,678.95	120,516,000	4.08		
CPWV2	4470006	14,034.99	266,000	5.28		
DEMI	4470006	4,067,790.80	98,967,000	4.11		
DETM	4470006	933,343.98	27,881,000	3.35		
DLPM	4470006	328.41	3,000	10.95		
DPLG	4470006	12,948.64	288,000	4.50		
DTET	4470006	3,407,515.22	83,363,000	4.09		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DUKE	4470006	5,102.56	173,000	2.95		
DYPM	4470006	3,265,589.75	89,150,000	3.66		
EKPM	4470006	112.28	1,000	11.23		
EMI	4470006	162,114.26	3,978,000	4.08		
EMMT	4470006	284,429.04	6,538,000	4.35		
ENKO	4470006	40,644.60	1,326,000	3.07		
ENTE	4470006	5,189.04	115,000	4.51		
EPLU	4470006	73,808.33	1,672,000	4.41		
EPME	4470006	771,693.85	22,255,000	3.47		
EXGN	4470006	1,227,931.46	30,492,000	4.03		
FESC	4470006	359,100.31	7,097,000	5.06		
FPLP	4470006	127,304.45	2,652,000	4.80		
HEPM	4470006	35,232.98	904,000	3.90		
HQUS	4470006	10,046.59	231,000	4.35		
HREA2	4470006	23,258.59	417,000	5.58		
IMPA	4470006	32,114.39	980,000	3.28		
IPLM	4470006	1,229.91	12,000	10.25		
LEM	4470006	60,142.12	1,557,000	3.86		
LGE	4470006	22,338.88	445,000	5.02		
MECB	4470006	88,516.37	2,652,000	3.34		
MECO	4470006	47,076.12	1,326,000	3.55		
MLCI	4470006	1,465,349.89	37,053,000	3.95		
MPCO2	4470006	117,144.46	3,679,000	3.18		
MSCG	4470006	3,750,204.25	93,065,000	4.03		
NIP	4470006	107,876.02	2,206,000	4.89		
NSPP	4470006	15,855.40	288,000	5.51		
OPAC2	4470006	13,457.48	32,295,000	0.04		
OPMC	4470006	92,566.71	2,076,000	4.46		
OVPS	4470006	211.22	2,000	10.56		
PEPS	4470006	367,980.90	9,395,000	3.92		
PJM	4470006	814.91	0			
PS	4470006	2,116,341.52	54,179,000	3.91		
PSCM	4470006	147,109.28	3,171,000	4.64		
PVET	4470006	77,372.91	2,767,000	2.80		
PWX	4470006	3,401.70	58,000	5.87		
REMC	4470006	42,160.37	888,000	4.75		
RES	4470006	204,747.99	5,304,000	3.86		
SCEG	4470006	61,173.02	1,326,000	4.61		
SEI	4470006	1,357,352.07	34,349,000	3.95		
SEL	4470006	38,329.39	1,115,000	3.44		
SETC	4470006	839,145.32	17,681,000	4.75		
SIGW	4470006	84,953.23	2,767,000	3.07		
SRE	4470006	168,701.46	3,647,000	4.63		
STRG	4470006	49,413.76	1,442,000	3.43		
TEMI	4470006	60,668.53	1,326,000	4.58		
TEMU	4470006	33,728.76	692,000	4.87		
TNSK	4470006	2,363.90	58,000	4.08		
TPC	4470006	92,797.33	2,076,000	4.47		
TVAM	4470006	151.35	4,000	3.78		
TXU	4470006	988,794.06	22,861,000	4.33		
UBS	4470006	1,507,312.34	35,284,000	4.27		
ULPC2	4470006	1,839.97	44,000	4.18		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
VAPG	4470006	5,190.19	123,000	4.22		
WPSE	4470006	268,257.69	8,807,000	3.05		
WR	4470006	62,827.74	1,502,000	4.18		
WVPA	4470006	55,104.72	1,182,000	4.66		
NASIA	4470006	(14,154,238.00)	0			
HEDG	4470006	297,903.00	0			
	4470006	64,082.54	0			
Total						
	4470006	35,740,364.22	1,279,134,000	2.79		
DEMI	4470007	9,496.24	0			
CPS	4470007	238,695.84	5,304,000	4.50		
DEMI	4470007	477,391.68	11,935,000	4.00		
MLCI	4470007	53,043.52	1,326,000	4.00		
MSCG	4470007	65,035.97	2,710,000	2.40		
PS	4470007	53,043.52	1,326,000	4.00		
NASIA	4470007	(251,984.00)	0			
ARON	4470007	(9,496.24)	0			
CGE2	4470007	(1,187.03)	0			
CPS	4470007	14,244.36	0			
DEMI	4470007	(4,130.86)	0			
MLCI	4470007	3,798.50	0			
MSCG	4470007	2,037.56	0			
PS	4470007	(1,329.46)	0			
TXU	4470007	1,113.08	0			
Total						
	4470007	649,772.68	22,601,000	2.87		
AETS	4470010	(5.00)	0			
AME	4470010	(6.00)	0			
ARON	4470010	(488.00)	0			
BPEC	4470010	(430.00)	0			
BRAZ	4470010	(55.00)	0			
CALP	4470010	(2.00)	0			
CEFL2	4470010	(54.00)	0			
CEPL	4470010	(387.00)	0			
CGE2	4470010	(529.00)	0			
CONC	4470010	(6.00)	0			
CORP	4470010	(444.00)	0			
CPS	4470010	(448.00)	0			
DEMI	4470010	(41.00)	0			
DIRE2	4470010	(31.00)	0			
DPLG	4470010	(2.00)	0			
DTET	4470010	(144.00)	0			
DYPM	4470010	(337.00)	0			

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
EMI	4470010	(9.00)	0			
EMMT	4470010	(13.00)	0			
EPLU	4470010	(28.00)	0			
ESSL	4470010	(1.00)	0			
EXGN	4470010	(133.00)	0			
FESC	4470010	(15.00)	0			
FPLP	4470010	(30.00)	0			
HQUS	4470010	(9.00)	0			
LEM	4470010	(5.00)	0			
LGE	4470010	(5.00)	0			
MERL	4470010	(1.00)	0			
MLCI	4470010	(155.00)	0			
MSCG	4470010	(376.00)	0			
NIP	4470010	(1.00)	0			
NYMX2	4470010	(70.00)	0			
OPMC	4470010	(42.00)	0			
PARB2	4470010	616.00	0			
PEPS	4470010	(2.00)	0			
PS	4470010	(124.00)	0			
PSCM	4470010	(5.00)	0			
PVET	4470010	(10.00)	0			
REMC	4470010	(17.00)	0			
RES	4470010	(16.00)	0			
SCEG	4470010	(10.00)	0			
SEI	4470010	(32.00)	0			
SETC	4470010	(156.00)	0			
SIGW	4470010	(5.00)	0			
SMEC2	4470010	(1.00)	0			
SRE	4470010	(15.00)	0			
STEC	4470010	(1.00)	0			
TEMU	4470010	(1.00)	0			
TES	4470010	(1.00)	0			
TNSK	4470010	(16.00)	0			
TPC	4470010	(4.00)	0			
TXGN2	4470010	(48.00)	0			
TXU	4470010	(146.00)	0			
UBS	4470010	(15.00)	0			
WPSE	4470010	(43.00)	0			
WR	4470010	(10.00)	0			
WVPA	4470010	(9.00)	0			
AETS	4470010	(289,799.24)	(10,003,000)	2.90		
AME	4470010	(32,400.94)	(965,000)	3.36		
AMSI	4470010	(453,053.86)	(11,792,000)	3.84		
APGM	4470010	(3,865.08)	(43,000)	8.99		
APM	4470010	(13,053.32)	(352,000)	3.71		
ARON	4470010	(2,010,568.79)	(51,157,000)	3.93		
BPEC	4470010	(2,478,727.41)	(61,783,000)	4.01		
CALP	4470010	(232,560.71)	(5,117,000)	4.54		
CEDE	4470010	(46,413.08)	(1,326,000)	3.50		
CEPL	4470010	(2,293,057.53)	(64,506,000)	3.55		
CETR	4470010	(216.31)	(2,000)	10.82		
CGE2	4470010	(5,639,531.66)	(136,359,000)	4.14		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
CNCT	4470010	(148,190.33)	(3,978,000)	3.73		
CONC	4470010	(272,372.71)	(5,939,000)	4.59		
CORP	4470010	(1,185,955.09)	(23,947,000)	4.95		
CPS	4470010	(5,028,703.27)	(123,622,000)	4.07		
DEMI	4470010	(3,367,369.94)	(79,969,000)	4.21		
DEMO	4470010	(178.14)	(2,000)	8.91		
DETM	4470010	(1,065,103.79)	(33,210,000)	3.21		
DLPM	4470010	(12.12)	0			
DPLG	4470010	(4,363.42)	(98,000)	4.45		
DTET	4470010	(3,450,368.16)	(89,589,000)	3.85		
DYPM	4470010	(3,241,031.76)	(98,516,000)	3.29		
EKPM	4470010	(33.08)	0			
EMI	4470010	(76,812.21)	(1,672,000)	4.59		
EMMT	4470010	(255,358.42)	(5,650,000)	4.52		
EPLU	4470010	(200,343.07)	(4,901,000)	4.09		
EPME	4470010	(582,530.28)	(17,297,000)	3.37		
EXGN	4470010	(1,630,459.97)	(51,703,000)	3.15		
FESC	4470010	(97,496.30)	(2,133,000)	4.57		
FPLP	4470010	(61,331.57)	(1,326,000)	4.63		
GRDX	4470010	(125.69)	(3,000)	4.19		
HQUS	4470010	(15,567.12)	(288,000)	5.41		
IPLM	4470010	75.65	3,000	2.52		
LEM	4470010	(27,569.08)	(656,000)	4.20		
LGE	4470010	(30,361.01)	(707,000)	4.29		
MECO	4470010	(147,858.81)	(3,978,000)	3.72		
MERL	4470010	(72,653.77)	(1,557,000)	4.67		
MLCI	4470010	(1,710,085.61)	(41,195,000)	4.15		
MSCG	4470010	(3,444,268.83)	(83,582,000)	4.12		
NIP	4470010	(11,872.92)	(232,000)	5.12		
OPMC	4470010	(118,713.70)	(2,595,000)	4.57		
OPPM	4470010	(565.88)	(22,000)	2.57		
OVPS	4470010	(1.87)	0			
PJM	4470010	(228,627.95)	(6,925,000)	3.30		
PS	4470010	(2,271,969.27)	(55,327,000)	4.11		
PSCM	4470010	(93,218.22)	(2,283,000)	4.08		
PUPP	4470010	(31,134.24)	(519,000)	6.00		
PVET	4470010	(120,760.49)	(2,969,000)	4.07		
REMC	4470010	(63,730.06)	(1,407,000)	4.53		
RES	4470010	(564,195.89)	(15,842,000)	3.56		
SCEG	4470010	(78,570.71)	(1,787,000)	4.40		
SEI	4470010	(1,378,186.83)	(32,410,000)	4.25		
SEL	4470010	(22,887.12)	(515,000)	4.44		
SETC	4470010	(848,201.50)	(18,696,000)	4.54		
SIGW	4470010	(32,582.85)	(865,000)	3.77		
SRE	4470010	(335,381.71)	(7,682,000)	4.37		
TEA	4470010	(72,906.01)	(1,384,000)	5.27		
TEMI	4470010	(145,670.77)	(3,978,000)	3.66		
TEMU	4470010	(37,114.61)	(1,434,000)	2.59		
TPC	4470010	(89,153.47)	(1,960,000)	4.55		
TXU	4470010	(931,526.37)	(20,727,000)	4.49		
UBS	4470010	(1,308,094.20)	(30,501,000)	4.29		
VAPG	4470010	(314.81)	(8,000)	3.94		

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
WPSE	4470010	(216,763.33)	(5,118,000)	4.24		
WR	4470010	(198,884.37)	(3,805,000)	5.23		
WWPA	4470010	(57,456.41)	(1,268,000)	4.53		
NASIA	4470010	13,384,100.00	0			
HEDG	4470010	(11,533.00)	0			
Total						
	4470010	(35,499,967.39)	(1,239,179,000)	2.86		
FPLP	4470011	(13,914.76)	0			
TXU	4470011	(8,842.51)	0			
CGE2	4470011	(55,430.48)	(1,326,000)	4.18		
CPS	4470011	(212,174.08)	(5,304,000)	4.00		
DEMI	4470011	(204,606.73)	(5,333,000)	3.84		
PS	4470011	(413,407.93)	(9,283,000)	4.45		
TXU	4470011	(43,956.93)	(807,000)	5.45		
NASIA	4470011	264,017.00	0			
ARON	4470011	2,374.06	0			
CGE2	4470011	(1,187.03)	0			
CPS	4470011	(24,690.22)	0			
DEMI	4470011	(5,945.47)	0			
ENKO	4470011	(27.39)	0			
MLCI	4470011	3,788.93	0			
PS	4470011	(10,836.24)	0			
Total						
	4470011	(724,839.78)	(22,053,000)	3.29		
NAMRS - Vanceburg	4470027	235,649.78	6,754,800	3.49	29,802.18	14,842.00
NAMRS - Olive Hill	4470027	113,478.94	3,109,200	3.65	15,011.22	5,965.80
Total						
	4470027	349,128.72	9,864,000	3.54	44,813.40	20,807.80
CETR	4470028	645.38	11,000	5.87		
CGE2	4470028	945.85	16,000	5.91		
DLPM	4470028	1,467.30	36,000	4.08		
EKPM	4470028	1,514.55	19,000	7.97		
FESC	4470028	482.77	14,000	3.45		
IPLM	4470028	1,000.53	23,000	4.35		
LGE	4470028	1,975.16	42,000	4.70		
NIP	4470028	2,345.36	53,000	4.43		

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
OVPS	4470028	962.87	22,000	4.38		
APM	4470028	29,505.04	1,152,000	2.56		
BPEC	4470028	(21.20)	0			
CGE2	4470028	4.70	0			
CPS	4470028	4,376.45	192,000	2.28		
DTET	4470028	(13.01)	0			
SEL	4470028	5,072.83	0			
TVAM	4470028	9,730.58	528,000	1.84		
NPCI	4470028	90,920.92	0			
AMSI	4470028	2,420.27	112,000	2.16		
ARON	4470028	12,672.18	750,000	1.69		
BPEC	4470028	8,503.09	416,000	2.04		
CALP	4470028	1,223.15	0			
CGE2	4470028	40,537.97	1,968,000	2.06		
CORP	4470028	(5.56)	0			
CPS	4470028	134,686.64	6,696,000	2.01		
DETM	4470028	(860.09)	(4,000)	21.50		
DTET	4470028	319,615.15	15,056,000	2.12		
DYPM	4470028	24,579.71	1,092,000	2.25		
EMMT	4470028	2,484.02	128,000	1.94		
ENKO	4470028	(29,170.42)	(944,000)	3.09		
EPLU	4470028	(70.12)	0			
EPML	4470028	7,815.42	384,000	2.04		
EXGN	4470028	(260.08)	0			
FESC	4470028	146,282.18	6,816,000	2.15		
HEPM	4470028	16,526.41	960,000	1.72		
IMPA	4470028	20,595.24	1,132,000	1.82		
LEM	4470028	3,438.37	192,000	1.79		
MECB	4470028	(479.16)	0			
MLCI	4470028	49,803.04	2,176,000	2.29		
MSCG	4470028	(496.25)	0			
NIP	4470028	9,760.59	480,000	2.03		
PEPS	4470028	(40.54)	0			
PS	4470028	(1,372.08)	0			
PSCM	4470028	(1,107.18)	0			
PVET	4470028	1.33	0			
SCEG	4470028	1,750.61	64,000	2.74		
SEI	4470028	(463.86)	0			
SEL	4470028	53,884.77	1,152,000	4.68		
SETC	4470028	1,470.18	96,000	1.53		
TEMU	4470028	(143.93)	0			
UBS	4470028	9,269.73	576,000	1.61		
VAPG	4470028	363,020.64	12,529,000	2.90		
WPSC	4470028	27,254.47	1,488,000	1.83		
WPSE	4470028	61,371.31	2,933,000	2.09		
WVPA	4470028	4,702.90	256,000	1.84		
LEM	4470028	1,218.07	0			
WPSE	4470028	134,389.14	6,169,000	2.18		
WVPA	4470028	122,235.34	5,952,000	2.05		
AETS	4470028	2.14	0			
ARON	4470028	(356.95)	0			
BPEC	4470028	2.44	0			

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
CALP	4470028	(348.86)	0			
CEPL	4470028	(166.02)	0			
CGE2	4470028	8,426.22	569,000	1.48		
CMS	4470028	2,034.15	96,000	2.12		
CPS	4470028	5,520.75	298,000	1.85		
DPLG	4470028	2,551.20	64,000	3.99		
DTET	4470028	34,152.41	1,431,000	2.39		
DYPM	4470028	13,716.21	695,000	1.97		
EMMT	4470028	3,158.88	96,000	3.29		
EXGN	4470028	(355.57)	0			
FESC	4470028	2,523.88	96,000	2.63		
HEPM	4470028	3,259.53	176,000	1.85		
LEM	4470028	2,027.77	96,000	2.11		
LGE	4470028	(37.59)	0			
MLCI	4470028	5,320.64	256,000	2.08		
MSCG	4470028	(112.64)	0			
NIP	4470028	27,857.29	704,000	3.96		
NSPP	4470028	1,600.10	64,000	2.50		
PS	4470028	1,654.29	80,000	2.07		
SCEG	4470028	(83.01)	0			
SEI	4470028	575.26	24,000	2.40		
SEL	4470028	4,986.03	264,000	1.89		
SETC	4470028	146.81	32,000	0.46		
SRE	4470028	(1,074.68)	0			
TVAM	4470028	4,862.78	224,000	2.17		
VAPG	4470028	6.57	0			
WPSE	4470028	351.64	96,000	0.37		
WR	4470028	1,350.14	64,000	2.11		
WVPA	4470028	11,084.87	448,000	2.47		
ARON	4470028	89.66	0			
BPEC	4470028	69.77	0			
CALP	4470028	11.57	0			
CEPL	4470028	(0.02)	0			
CGE2	4470028	470.48	0			
CORP	4470028	0.07	0			
CPS	4470028	30.71	0			
DETM	4470028	2.06	0			
DTET	4470028	19.67	0			
DYPM	4470028	378.28	0			
EMMT	4470028	22.46	0			
EPML	4470028	62.48	0			
EXGN	4470028	(0.22)	0			
FESC	4470028	(6.73)	0			
HEPM	4470028	152.52	0			
HOLL	4470028	0.03	0			
LEM	4470028	45.19	0			
LGE	4470028	(0.57)	0			
MECB	4470028	(0.03)	0			
MLCI	4470028	84.73	0			
MSCG	4470028	(0.37)	0			
NIP	4470028	332.10	0			
PS	4470028	4.17	0			

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PSCM	4470028	0.39	0			
SCEG	4470028	30.57	0			
SEI	4470028	4.33	0			
SEL	4470028	184.00	0			
SETC	4470028	3.48	0			
SWE	4470028	(0.02)	0			
UBS	4470028	47.60	0			
UBSC	4470028	0.02	0			
WPSE	4470028	49.54	0			
WR	4470028	10.46	0			
WVPA	4470028	0.02	0			
AME	4470028	2,408.43	90,000	2.68		
AMPO	4470028	1.94	0			
APM	4470028	2,584.63	88,000	2.94		
BPEC	4470028	0.71	0			
CETR	4470028	9,301.01	375,000	2.48		
CGE2	4470028	7,590.95	240,000	3.16		
CMS	4470028	5,037.17	190,000	2.65		
CPLC	4470028	27.22	1,000	2.72		
CPS	4470028	(0.04)	0			
DEMO	4470028	7,556.37	171,000	4.42		
DYPM	4470028	3,345.49	131,000	2.55		
EKPM	4470028	17,648.36	603,000	2.93		
FESC	4470028	2,445.58	90,000	2.72		
HEPM	4470028	4,409.09	146,000	3.02		
HOLL	4470028	3,743.98	111,000	3.37		
IMPA	4470028	(0.11)	0			
IPLM	4470028	1,891.84	49,000	3.86		
KCPS	4470028	230.47	7,000	3.29		
LGE	4470028	1,740.68	56,000	3.11		
MLCI	4470028	641.51	20,000	3.21		
MPPA	4470028	5,290.05	147,000	3.60		
MSCG	4470028	(3.14)	0			
MSCP	4470028	16.63	0			
NCEM	4470028	45.91	1,000	4.59		
NIP	4470028	5,757.45	159,000	3.62		
NSPP	4470028	3,915.22	129,000	3.04		
ODEC	4470028	2,583.46	74,000	3.49		
OVPS	4470028	4,093.84	2,000	204.69		
REMC	4470028	1,065.49	38,000	2.80		
SCEG	4470028	3,937.37	103,000	3.82		
SEL	4470028	2,428.86	59,000	4.12		
SETC	4470028	339.60	8,000	4.25		
SIGW	4470028	147.30	4,000	3.68		
SIPC	4470028	1,817.59	63,000	2.89		
SWE	4470028	0.06	0			
TEA	4470028	(0.97)	0			
TVAM	4470028	10,018.01	334,000	3.00		
VAPG	4470028	8,172.62	265,000	3.08		
WPSC	4470028	7,684.72	261,000	2.94		
WPSE	4470028	61.50	3,000	2.05		
WR	4470028	252.30	10,000	2.52		

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
WVPA	4470028	1,128.53	27,000	4.18		
NCEM	4470028	208,260.37	11,160,000	1.87		
AMPO	4470028	104,527.28	5,208,000	2.01		
BPPA2	4470028	1,968.89	0			
CPP	4470028	32,138.95	1,488,000	2.16		
NCEM	4470028	156,793.28	8,184,000	1.92		
OM01	4470028	727.07	37,000	1.97		
OM02	4470028	706.50	36,000	1.96		
OM03	4470028	24,335.81	1,240,000	1.96		
OM04	4470028	12,248.37	624,000	1.96		
OM05	4470028	28,511.67	1,469,500	1.94		
OM06	4470028	510.66	26,000	1.96		
OM07	4470028	2,750.11	140,000	1.96		
OM08	4470028	2,716.70	138,500	1.96		
OM09	4470028	982.25	50,000	1.96		
OM10	4470028	1,925.75	98,000	1.97		
OM11	4470028	471.26	24,000	1.96		
OM12	4470028	864.23	44,000	1.96		
OM13	4470028	6,995.04	356,000	1.96		
OM14	4470028	1,080.81	55,000	1.97		
OM15	4470028	22,357.16	1,139,000	1.96		
OM16	4470028	470.31	24,000	1.96		
ULPC2	4470028	15,288.83	750,000	2.04		
WPSC	4470028	103,258.66	5,184,000	1.99		
	4470028	(184,552.95)	0			
ECSO2	4470028	(683,691.98)	0			
RADF	4470028	38,732.62	2,010,000	1.93		
Total						
	4470028	1,864,429.14	120,146,000	1.55		
	4470035	(3,484.91)	6,000	(58.08)		
	4470035	267,195.78	11,888,000	2.25		
	4470035	7,581.30	0			
ECSO2	4470035	(1,707.73)	0			
ECSO2	4470035	(40,561.29)	0			
Total						
	4470035	229,023.15	11,894,000	1.93		
DUKE	4470066	0.00	0			
ENTE	4470066	(569.00)	0			
EXGN	4470066	(3.00)	0			
MISO	4470066	(8,768.00)	0			
Total						
	4470066	(9,340.00)	0	0.00		

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HEDG	4470072	(286,370.00)	0			
	Total 4470072	(286,370.00)	0	0.00		
ABNA2	4470081	(37.29)	0			
ABNA2	4470081	(73.42)	0			
ABNA2	4470081	(25.35)	0			
ABNA2	4470081	(19.74)	0			
ABNA2	4470081	(8.87)	0			
BPAC2	4470081	(26.22)	0			
BPAC2	4470081	(30.71)	0			
CALP	4470081	0.37	0			
CALP	4470081	0.19	0			
CEFL2	4470081	(4.00)	0			
CEFL2	4470081	(22.93)	0			
CONC	4470081	(1.00)	0			
CONC	4470081	(2.89)	0			
CONC	4470081	(6.34)	0			
CTNG2	4470081	(3.81)	0			
EMAH2	4470081	(3.00)	0			
EMAH2	4470081	(1.00)	0			
FPLP	4470081	(1.00)	0			
HETC2	4470081	(2.29)	0			
MECO	4470081	(2.94)	0			
MLCI	4470081	(5.00)	0			
MLCI	4470081	(0.90)	0			
MLCI	4470081	(19.45)	0			
NA005	4470081	47.09	0			
PARB2	4470081	(7.23)	0			
PPLG2	4470081	(1.68)	0			
SETC	4470081	(9.35)	0			
TXU	4470081	(44.74)	0			
ARON	4470081	(14,439.19)	0			
BPAC2	4470081	(307.44)	0			
BPAC2	4470081	(15,276.16)	0			
BPAC2	4470081	(32,264.75)	0			
CALP	4470081	54.43	0			
CALP	4470081	(17.89)	0			
CALP	4470081	(20.74)	0			
CALP	4470081	17.93	0			
CEFL2	4470081	59.93	0			
CEFL2	4470081	(8,329.75)	0			
CEPL	4470081	(1,954.04)	0			
CEPL	4470081	7,890.05	0			
CEPL	4470081	(4,509.17)	0			

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
CHVU2	4470081	(4,572.20)		0		
CIES	4470081	9.94		0		
CMTL2	4470081	(127.19)		0		
CONC	4470081	4,227.76		0		
CONC	4470081	(23,734.66)		0		
CONC	4470081	(75,668.57)		0		
CORP	4470081	(11,105.96)		0		
CORP	4470081	(4,139.12)		0		
CPS	4470081	(29,060.53)		0		
CTNG2	4470081	4,583.74		0		
CTNG2	4470081	(82.78)		0		
DYMT2	4470081	56.54		0		
EMAH2	4470081	32.26		0		
EMAH2	4470081	5,650.87		0		
EMAH2	4470081	14,636.26		0		
EXGN	4470081	7,413.80		0		
FPLP	4470081	11,575.89		0		
FPLP	4470081	(6,617.01)		0		
FPLP	4470081	(4,695.74)		0		
HETC2	4470081	(6,370.31)		0		
HETC2	4470081	5,550.69		0		
INGS2	4470081	68.32		0		
MECO	4470081	(7,997.17)		0		
MLCI	4470081	20,015.14		0		
MLCI	4470081	5,642.28		0		
MLCI	4470081	(17,783.18)		0		
MSCG	4470081	4,157.19		0		
PPLG2	4470081	1,931.27		0		
SETC	4470081	(3,265.74)		0		
SETC	4470081	7,941.75		0		
SETC	4470081	(8,161.41)		0		
TXU	4470081	7,452.99		0		
TXU	4470081	(34,170.96)		0		
NASIA	4470081	10.00		0		
ABNA2	4470081	(171.66)		0		
ABNA2	4470081	(263.65)		0		
ABNA2	4470081	(700.32)		0		
ABNA2	4470081	(48.17)		0		
ABNA2	4470081	(152.41)		0		
ABNA2	4470081	(113.30)		0		
NA005	4470081	109,205.08		0		
NA005	4470081	(650,366.03)		0		
NA005	4470081	(29,790.42)		0		
NA005	4470081	(104,306.23)		0		
NA005	4470081	(3,867.45)		0		
	Total					
	4470081	(886,580.69)		0	0.00	

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
NA006	4470082	(11,468.19)	0			
AMSI	4470082	15,303.85	0			
ARON	4470082	7,411.03	0			
BPEC	4470082	711.49	0			
CALP	4470082	(0.01)	0			
CEFL2	4470082	96,634.01	0			
CEPL	4470082	42,750.94	0			
CGE2	4470082	(44,562.96)	0			
CNCT	4470082	635.28	0			
CONC	4470082	845.50	0			
CPS	4470082	86,833.16	0			
DTET	4470082	(30,177.29)	0			
ENKO	4470082	(10,642.48)	0			
EPLU	4470082	972.44	0			
EPME	4470082	12,452.76	0			
EXGN	4470082	4,658.47	0			
HQUS	4470082	2,077.02	0			
MLCI	4470082	(3,125.75)	0			
MSCG	4470082	(44,779.41)	0			
PS	4470082	17,124.84	0			
SEI	4470082	18,770.70	0			
SETC	4470082	(37,935.48)	0			
SRE	4470082	2,086.59	0			
TXU	4470082	38,303.11	0			
UBS	4470082	(242.16)	0			
WPSE	4470082	(1,803.06)	0			
WR	4470082	228.89	0			
NASIA	4470082	(49,571.00)	0			
NA005	4470082	(46,441.31)	0			
NA006	4470082	9,640.07	0			
Total						
	4470082	76,691.05	0	0.00		
4470086		3,014,652.00	175,794,000	1.71		
Total						
	4470086	3,014,652.00	175,794,000	1.71		
PJM		435,404.98	0			
NASIA		(28,383.00)	0			
PJM		98,621.69	0			
Total						
	4470089	505,643.67	0	0.00		

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PJM	4470092	(25,546.62)	0			
	Total 4470092	(25,546.62)	0	0.00		
PJM	4470094	(6,466.43)	0			
	Total 4470094	(6,466.43)	0	0.00		
BUCK	4470095	11,434.85	0			
PJM	4470095	19,623.77	0			
	Total 4470095	31,058.62	0	0.00		
BUCK	4470096	24.83	0			
PJM	4470096	(475.68)	0			
	Total 4470096	(450.85)	0	0.00		
BUCK	4470097	3,832.69	0			
PJM	4470097	13,951.83	0			
	Total 4470097	17,784.52	0	0.00		
NASIA	4470098	7,470.00	0			
PJM	4470098	41,721.99	0			
	Total 4470098	49,191.99	0	0.00		
NASIA	4470099	(143.00)	0			
BUCK	4470099	43.46	0			

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization - c/KWH	Fuel Clause	Billing Demand
PJM	4470099	503.15	0			
	Total 4470099	403.61	0	0.00		
NASIA	4470100	(32,157.00)	0			
PJM	4470100	112,799.43	0			
	Total 4470100	80,642.43	0	0.00		
PJM	4470103	4,754,382.31	161,763,000	2.94		
	Total 4470103	4,754,382.31	161,763,000	2.94		
BUCK	4470104	10,190.46	0			
PJM	4470104	4,653.24	0			
	Total 4470104	14,843.70	0	0.00		
BUCK	4470105	266.70	0			
PJM	4470105	237.73	0			
	Total 4470105	504.43	0	0.00		
NASIA	4470106	(14,133.00)	0			
BUCK	4470106	104.94	0			
PJM	4470106	46,565.09	0			
	Total 4470106	32,537.03	0	0.00		
NASIA	4470107	(4,692.00)	0			
BUCK	4470107	116,348.47	0			
PJM	4470107	(83,622.23)	0			

Kentucky Power Company
Billing Revenues
December 2004

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	Total 4470107	28,034.24	0	0.00		
NASIA	4470110	(542.00)	0			
BUCK	4470110	141.24	0			
PJM	4470110	(2,440.36)	0			
PJM91	4470110	4,142.95	0			
	Total 4470110	1,301.83	0	0.00		
BUCK	4470111	539,779.66	0			
	Total 4470111	539,779.66	0	0.00		
BGE	4470112	103,253.04	2,067,000	5.00		
PEPS	4470112	48,303.30	964,000	5.01		
NASIA	4470112	(41,731.00)	0			
	Total 4470112	109,825.34	3,031,000	3.62		
PJM	4470115	3,021.29	0			
	Total 4470115	3,021.29	0	0.00		
PJM91	5560002	12,377.00	0			
PJM91	5560002	(50,054.47)	0			
	Total 5560002	(37,677.47)	0	0.00		

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Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
12/04 AJE		4470001	(19,694.02)	0			
EST		4470001	34,847.46	0			
GENLOS		4470001	(8,137.15)	0			
S02	ECSO2	4470001	8,292.92	0			
	ECSO2	4470001	25,093.58	0			
4470001							
Total			40,402.79	0	0.00		
ARS-EMRG	CETR	4470002	427.17	0			
ARS-EMRG	CGE2	4470002	149.01	0			
ARS-EMRG	DEMO	4470002	481.49	0			
ARS-EMRG	DLPM	4470002	(51.63)	0			
ARS-EMRG	EKPM	4470002	491.23	0			
ARS-EMRG	FESC	4470002	1,819.63	0			
ARS-EMRG	IPLM	4470002	1,389.31	0			
ARS-EMRG	LGE	4470002	1,096.01	0			
ARS-EMRG	NIP	4470002	2,209.79	0			
ARS-EMRG	OVPS	4470002	306.45	0			
CMP-UPR	CPLC	4470002	44,279.88	0			
DA-NF	AMEM	4470002	2,196.23	0			
DA-NF	AMIP2	4470002	4,151.16	0			
DA-NF	APM	4470002	4,716.38	0			
DA-NF	CETR	4470002	15,145.16	0			
DA-NF	CMS	4470002	1,784.03	0			
DA-NF	CPS	4470002	(367.07)	0			
DA-NF	DTET	4470002	2,116.29	0			
DA-NF	FESC	4470002	(248.96)	0			
DA-NF	IPLM	4470002	16,890.07	0			
DA-NF	MAEM	4470002	13,213.40	0			
DA-NF	MLCI	4470002	3,113.43	0			
DA-NF	MSCG	4470002	38.08	0			
DA-NF	SEL	4470002	1,687.17	0			
DA-NF	TVAM	4470002	(13,978.35)	0			
DEMAND	NPCI	4470002	(92,120.83)	0			
DY-2F	AMIP2	4470002	67,467.51	0			
DY-2F	AMSI	4470002	63.40	0			
DY-2F	ARON	4470002	71,124.49	0			
DY-2F	BPEC	4470002	1,978.26	0			
DY-2F	CEPL	4470002	167,810.69	0			
DY-2F	CGE2	4470002	116,215.03	0			
DY-2F	CORP	4470002	(786.10)	0			
DY-2F	CPS	4470002	61,723.18	0			
DY-2F	DQPW2	4470002	303,025.81	0			
DY-2F	DTET	4470002	80,248.15	0			
DY-2F	DYPM	4470002	(2,871.49)	0			
DY-2F	EMMT	4470002	1,515.36	0			
DY-2F	EPML	4470002	(92.84)	0			
DY-2F	EXGN	4470002	5,122.62	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	FESC	4470002	5,702.85	0			
DY-2F	HEPM	4470002	2,883.63	0			
DY-2F	IMPA	4470002	32,935.68	0			
DY-2F	LEM	4470002	(1,308.09)	0			
DY-2F	MLCI	4470002	2,499.31	0			
DY-2F	MSCG	4470002	46,366.89	0			
DY-2F	NIP	4470002	9,811.00	0			
DY-2F	PEPS	4470002	1,322.55	0			
DY-2F	PS	4470002	6,840.45	0			
DY-2F	PSCM	4470002	10,832.35	0			
DY-2F	PVET	4470002	1,630.51	0			
DY-2F	SCEG	4470002	1,318.11	0			
DY-2F	SEL	4470002	24,899.68	0			
DY-2F	SETC	4470002	(92.01)	0			
DY-2F	SIGW	4470002	216.08	0			
DY-2F	SRE	4470002	246.12	0			
DY-2F	TEMU	4470002	1,559.22	0			
DY-2F	UBS	4470002	197.44	0			
DY-2F	VAPG	4470002	52,719.56	0			
DY-2F	WPSC	4470002	7,407.81	0			
DY-2F	WPSE	4470002	15,830.69	0			
DY-2F	WVPA	4470002	196.28	0			
DY-2NF	LEM	4470002	(367.72)	0			
DY-2NF	WPSE	4470002	(21,090.68)	0			
DY-2NF	WVPA	4470002	0.78	0			
DY-F	AETS	4470002	648.68	0			
DY-F	ARON	4470002	4,828.80	0			
DY-F	BPEC	4470002	(72.07)	0			
DY-F	CEPL	4470002	1,543.90	0			
DY-F	CETR	4470002	1,745.52	0			
DY-F	CGE2	4470002	15,609.33	0			
DY-F	CMS	4470002	100.70	0			
DY-F	CONC	4470002	1,221.32	0			
DY-F	CPS	4470002	(81.49)	0			
DY-F	DPLG	4470002	2,313.53	0			
DY-F	DTET	4470002	48,606.90	0			
DY-F	DYPM	4470002	4,716.44	0			
DY-F	EMMT	4470002	280.65	0			
DY-F	EPLU	4470002	2,110.56	0			
DY-F	EXGN	4470002	1,841.68	0			
DY-F	FESC	4470002	30,025.65	0			
DY-F	HEPM	4470002	2,645.15	0			
DY-F	HOLL	4470002	52.08	0			
DY-F	IPLM	4470002	758.57	0			
DY-F	LEM	4470002	(1,597.38)	0			
DY-F	MAEM	4470002	(535.33)	0			
DY-F	MLCI	4470002	1,851.64	0			
DY-F	MSCG	4470002	3,812.23	0			
DY-F	NIP	4470002	(3,939.78)	0			
DY-F	NSPP	4470002	29.51	0			
DY-F	PS	4470002	3,533.37	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	PSCM	4470002	609.80	0			
DY-F	REMC	4470002	2,170.88	0			
DY-F	SCEG	4470002	(2,373.10)	0			
DY-F	SEI	4470002	18.14	0			
DY-F	SEL	4470002	123.27	0			
DY-F	SETC	4470002	266.96	0			
DY-F	SIGW	4470002	483.60	0			
DY-F	SRE	4470002	1,650.02	0			
DY-F	TVAM	4470002	1,030.71	0			
DY-F	WPSE	4470002	940.58	0			
DY-F	WR	4470002	47.17	0			
DY-F	WVPA	4470002	(499.92)	0			
GENLOS	AETS	4470002	(4.32)	0			
GENLOS	ARON	4470002	(971.29)	0			
GENLOS	BPEC	4470002	(22.36)	0			
GENLOS	CEPL	4470002	(2,266.49)	0			
GENLOS	CGE2	4470002	(4,015.00)	0			
GENLOS	CONC	4470002	(35.16)	0			
GENLOS	CORP	4470002	(37.06)	0			
GENLOS	CPS	4470002	(129.46)	0			
GENLOS	DPLG	4470002	(10.16)	0			
GENLOS	DTET	4470002	(595.23)	0			
GENLOS	DYPM	4470002	(141.06)	0			
GENLOS	EMMT	4470002	(11.23)	0			
GENLOS	EPML	4470002	(0.16)	0			
GENLOS	EXGN	4470002	(57.28)	0			
GENLOS	FESC	4470002	(15.95)	0			
GENLOS	HEPM	4470002	(189.47)	0			
GENLOS	LEM	4470002	(82.83)	0			
GENLOS	MAEM	4470002	(58.57)	0			
GENLOS	MLCI	4470002	(17.61)	0			
GENLOS	MSCG	4470002	(1,049.87)	0			
GENLOS	NIP	4470002	(423.95)	0			
GENLOS	PS	4470002	(147.14)	0			
GENLOS	PSCM	4470002	(66.66)	0			
GENLOS	SCEG	4470002	(77.59)	0			
GENLOS	SEI	4470002	0.22	0			
GENLOS	SEL	4470002	(241.95)	0			
GENLOS	SETC	4470002	0.27	0			
GENLOS	SIGW	4470002	(19.16)	0			
GENLOS	SRE	4470002	(38.43)	0			
GENLOS	UBS	4470002	1.14	0			
GENLOS	WPSE	4470002	(21.65)	0			
GENLOS	WR	4470002	0.35	0			
HR-NF	AME	4470002	1,305.31	0			
HR-NF	AMIP2	4470002	443.70	0			
HR-NF	APM	4470002	(300.29)	0			
HR-NF	CETR	4470002	6,074.47	0			
HR-NF	CGE2	4470002	6,061.30	0			
HR-NF	CMS	4470002	3,320.08	0			
HR-NF	CPLC	4470002	94.42	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	DEMO	4470002	3,263.68	0			
HR-NF	DTET	4470002	122.54	0			
HR-NF	DYPM	4470002	306.43	0			
HR-NF	EKPM	4470002	9,569.48	0			
HR-NF	FESC	4470002	1,326.03	0			
HR-NF	HEPM	4470002	2,787.75	0			
HR-NF	HOLL	4470002	4,011.15	0			
HR-NF	IPLM	4470002	5,302.37	0			
HR-NF	KCPS	4470002	81.25	0			
HR-NF	LGE	4470002	1,041.64	0			
HR-NF	MLCI	4470002	75.25	0			
HR-NF	MPPA	4470002	1,336.91	0			
HR-NF	MSCP	4470002	856.32	0			
HR-NF	NCEM	4470002	0.32	0			
HR-NF	NIP	4470002	2,412.99	0			
HR-NF	NSPP	4470002	6,321.05	0			
HR-NF	ODEC	4470002	(97.00)	0			
HR-NF	OVPS	4470002	485.93	0			
HR-NF	REMC	4470002	(3.28)	0			
HR-NF	RES	4470002	(426.66)	0			
HR-NF	SCEG	4470002	906.94	0			
HR-NF	SEL	4470002	606.71	0			
HR-NF	SETC	4470002	0.13	0			
HR-NF	SIGW	4470002	63.17	0			
HR-NF	SIPC	4470002	1,973.42	0			
HR-NF	TVAM	4470002	7,813.02	0			
HR-NF	VAPG	4470002	(682.46)	0			
HR-NF	WPSC	4470002	2,784.55	0			
HR-NF	WPSE	4470002	(0.52)	0			
HR-NF	WR	4470002	195.74	0			
HR-NF	WVPA	4470002	1,488.70	0			
LT-CAP	NCEM	4470002	88,468.90	0			
MO-F	AMPO	4470002	132,938.75	0			
MO-F	BPPA2	4470002	2,581.70	0			
MO-F	CPP	4470002	36,760.78	0			
MO-F	DQPW2	4470002	3,780.27	0			
MO-F	EKPM	4470002	43,526.18	0			
MO-F	NCEM	4470002	93,509.05	0			
MO-F	OM01	4470002	207.19	0			
MO-F	OM02	4470002	215.93	0			
MO-F	OM03	4470002	9,345.07	0			
MO-F	OM04	4470002	3,044.35	0			
MO-F	OM05	4470002	5,386.84	0			
MO-F	OM06	4470002	149.31	0			
MO-F	OM07	4470002	890.21	0			
MO-F	OM08	4470002	852.95	0			
MO-F	OM09	4470002	241.04	0			
MO-F	OM10	4470002	500.63	0			
MO-F	OM11	4470002	118.01	0			
MO-F	OM12	4470002	258.08	0			
MO-F	OM13	4470002	1,761.63	0			

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MO-F	OM14	4470002	269.06	0			
MO-F	OM15	4470002	6,384.69	0			
MO-F	OM16	4470002	157.22	0			
MO-F	ULPC2	4470002	23,484.27	0			
MO-F	WPSC	4470002	54,308.25	0			
MO-F	WPSM	4470002	11,290.43	0			
MO-F	WVPA	4470002	68,647.38	0			
OPC VAR		4470002	208,662.92	0			
S02	ECSO2	4470002	817,671.50	0			
SYS-INTG	NASIA	4470002	1,398.00	0			
TRNSRCL	NA038	4470002	(69,947.50)	0			
YR-F	RADF	4470002	17,122.91	0			
	NASIA	4470002	(1,398.00)	0			
4470002							
Total			2,835,320.79	0	0.00		
TRNSRCL	NA038	4470004	2,689.02	0			
4470004							
Total			2,689.02	0	0.00		
TRNSRCL	NA038	4470005	67,258.48	0			
4470005							
Total			67,258.48	0	0.00		
BRK COMM AETS		4470006	(3.00)	0			
BRK COMM ARON		4470006	(414.00)	0			
BRK COMM BPEC		4470006	(714.00)	0			
BRK COMM BRAZ		4470006	(71.00)	0			
BRK COMM CEFL2		4470006	(492.00)	0			
BRK COMM CEPL		4470006	(218.00)	0			
BRK COMM CGE2		4470006	(1,265.00)	0			
BRK COMM CONC		4470006	(44.00)	0			
BRK COMM CORP		4470006	(466.00)	0			
BRK COMM CPS		4470006	(546.00)	0			
BRK COMM DEMI		4470006	(28.00)	0			
BRK COMM DIRE2		4470006	(10.00)	0			
BRK COMM DPLG		4470006	(4.00)	0			
BRK COMM DTET		4470006	(258.00)	0			
BRK COMM DUKE		4470006	(5.00)	0			
BRK COMM DYPM		4470006	(647.00)	0			
BRK COMM EMAH2		4470006	(13.00)	0			

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BRK COMM	EMMT	4470006	(9.00)	0			
BRK COMM	EPLU	4470006	(119.00)	0			
BRK COMM	ESSL	4470006	(16.00)	0			
BRK COMM	EXGN	4470006	(389.00)	0			
BRK COMM	FESC	4470006	(65.00)	0			
BRK COMM	FPLP	4470006	(492.00)	0			
BRK COMM	HEPM	4470006	(6.00)	0			
BRK COMM	HQUS	4470006	(11.00)	0			
BRK COMM	LEM	4470006	(3.00)	0			
BRK COMM	MAEM	4470006	(27.00)	0			
BRK COMM	MLCI	4470006	(210.00)	0			
BRK COMM	MSCG	4470006	(218.00)	0			
BRK COMM	NIP	4470006	(14.00)	0			
BRK COMM	NRG	4470006	(84.00)	0			
BRK COMM	NYMX2	4470006	(40.00)	0			
BRK COMM	OPMC	4470006	(21.00)	0			
BRK COMM	PARB2	4470006	(914.00)	0			
BRK COMM	PEPS	4470006	(9.00)	0			
BRK COMM	PS	4470006	(154.00)	0			
BRK COMM	PSCM	4470006	(7.00)	0			
BRK COMM	PVET	4470006	(2.00)	0			
BRK COMM	REMC	4470006	(14.00)	0			
BRK COMM	SCEG	4470006	(6.00)	0			
BRK COMM	SEI	4470006	(127.00)	0			
BRK COMM	SETC	4470006	(510.00)	0			
BRK COMM	SIGW	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(14.00)	0			
BRK COMM	TEMU	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(9.00)	0			
BRK COMM	TXU	4470006	(183.00)	0			
BRK COMM	WPSE	4470006	(34.00)	0			
BRK COMM	WR	4470006	(8.00)	0			
BRK COMM	WVPA	4470006	(16.00)	0			
PRE-2HR	AETS	4470006	167,559.57	6,271,000	2.67		
PRE-2HR	AME	4470006	2,805.70	91,000	3.08		
PRE-2HR	AMSI	4470006	138,840.58	3,799,000	3.65		
PRE-2HR	APGM	4470006	870.97	9,000	9.68		
PRE-2HR	ARON	4470006	2,452,308.02	54,090,000	4.53		
PRE-2HR	BPEC	4470006	2,660,458.07	55,216,000	4.82		
PRE-2HR	BPPA2	4470006	691.84	11,000	6.29		
PRE-2HR	BVAU2	4470006	201,129.99	4,450,000	4.52		
PRE-2HR	CALP	4470006	993.48	100,000	0.99		
PRE-2HR	CDOW	4470006	19,109.01	544,000	3.51		
PRE-2HR	CEDE	4470006	106,678.70	2,532,000	4.21		
PRE-2HR	CEPL	4470006	2,638,750.11	54,842,000	4.81		
PRE-2HR	CGE2	4470006	5,469,416.66	117,363,000	4.66		
PRE-2HR	CNCT	4470006	101,862.56	3,075,000	3.31		
PRE-2HR	CONC	4470006	38,499.00	844,000	4.56		
PRE-2HR	CONM2	4470006	11,462.53	299,000	3.83		
PRE-2HR	CORP	4470006	1,809,709.07	38,765,000	4.67		
PRE-2HR	CPS	4470006	3,499,111.96	76,752,000	4.56		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	CPWV2	4470006	11,875.72	320,000	3.71		
PRE-2HR	DEMI	4470006	756,557.77	15,466,000	4.89		
PRE-2HR	DEMO	4470006	540.58	5,000	10.81		
PRE-2HR	DETM	4470006	176,953.69	5,065,000	3.49		
PRE-2HR	DLPM	4470006	491.22	5,000	9.82		
PRE-2HR	DPLG	4470006	31,956.57	697,000	4.58		
PRE-2HR	DQPW2	4470006	29,153.12	603,000	4.83		
PRE-2HR	DTET	4470006	2,095,038.79	45,537,000	4.60		
PRE-2HR	DUKE	4470006	40,217.43	1,085,000	3.71		
PRE-2HR	DYPM	4470006	1,183,005.50	28,816,000	4.11		
PRE-2HR	EKPM	4470006	943.67	9,000	10.49		
PRE-2HR	EMMT	4470006	196,700.44	5,728,000	3.43		
PRE-2HR	ENKO	4470006	(40,644.60)	(1,326,000)	3.07		
PRE-2HR	ENTE	4470006	10,732.69	241,000	4.45		
PRE-2HR	EPLU	4470006	53,723.74	935,000	5.75		
PRE-2HR	EPML	4470006	320,266.73	9,135,000	3.51		
PRE-2HR	EXGN	4470006	672,902.79	15,408,000	4.37		
PRE-2HR	FESC	4470006	837,918.47	19,385,000	4.32		
PRE-2HR	FPLP	4470006	3,266.23	60,000	5.44		
PRE-2HR	HEPM	4470006	16,903.51	361,000	4.68		
PRE-2HR	HQUS	4470006	27,900.71	424,000	6.58		
PRE-2HR	HREA2	4470006	28,545.61	576,000	4.96		
PRE-2HR	IMPA	4470006	4,369.39	91,000	4.80		
PRE-2HR	IPLM	4470006	1,222.46	12,000	10.19		
PRE-2HR	LEM	4470006	13,879.99	362,000	3.83		
PRE-2HR	LGE	4470006	2,445.76	73,000	3.35		
PRE-2HR	MAEM	4470006	104,417.60	1,929,000	5.41		
PRE-2HR	MEDC2	4470006	36,593.64	1,538,000	2.38		
PRE-2HR	MLCI	4470006	880,537.28	18,631,000	4.73		
PRE-2HR	MSCG	4470006	3,910,868.42	101,918,000	3.84		
PRE-2HR	NIP	4470006	60,952.78	1,177,000	5.18		
PRE-2HR	NRG	4470006	16,279.92	362,000	4.50		
PRE-2HR	OPMC	4470006	133,435.05	2,593,000	5.15		
PRE-2HR	OPSI	4470006	2,351.54	60,000	3.92		
PRE-2HR	OVPS	4470006	898.11	9,000	9.98		
PRE-2HR	PEPS	4470006	854,710.27	19,994,000	4.27		
PRE-2HR	PS	4470006	2,577,078.04	53,199,000	4.84		
PRE-2HR	PSCM	4470006	119,792.14	2,258,000	5.31		
PRE-2HR	PVET	4470006	161,411.59	3,889,000	4.15		
PRE-2HR	REMC	4470006	57,745.48	1,290,000	4.48		
PRE-2HR	RES	4470006	1,227.10	66,000	1.86		
PRE-2HR	SCEG	4470006	50,829.90	1,170,000	4.34		
PRE-2HR	SEI	4470006	628,725.42	14,819,000	4.24		
PRE-2HR	SEL	4470006	29,395.37	910,000	3.23		
PRE-2HR	SETC	4470006	858,218.53	17,154,000	5.00		
PRE-2HR	SIGW	4470006	3,922.93	95,000	4.13		
PRE-2HR	SRE	4470006	61,094.32	1,258,000	4.86		
PRE-2HR	STRG	4470006	53,916.17	1,558,000	3.46		
PRE-2HR	SWE	4470006	2,713.32	60,000	4.52		
PRE-2HR	SWPP	4470006	0.00	16,000	0.00		
PRE-2HR	TEMU	4470006	58,545.91	2,129,000	2.75		

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PRE-2HR	TES	4470006	832.08	21,000	3.96		
PRE-2HR	TNSK	4470006	851.68	30,000	2.84		
PRE-2HR	TXU	4470006	368,664.22	6,633,000	5.56		
PRE-2HR	UBS	4470006	393,594.20	8,140,000	4.84		
PRE-2HR	ULPC2	4470006	2,021.66	50,000	4.04		
PRE-2HR	WPSE	4470006	131,998.51	2,905,000	4.54		
PRE-2HR	WR	4470006	57,266.13	1,447,000	3.96		
PRE-2HR	WVPA	4470006	138,741.10	2,653,000	5.23		
SYS-INTG	NASIA	4470006	(56,381.00)	0			
	HEDG	4470006	203,493.00	0			
	NASIA	4470006	56,381.00	0			
4470006							
Total			37,751,318.21	838,087,000	4.50		
PRE-2HR	CPS	4470007	170,939.16	3,799,000	4.50		
PRE-2HR	MSCG	4470007	164,608.08	3,799,000	4.33		
SYS-INTG	NASIA	4470007	0.00	0			
	DEMI	4470007	14,730.24	0			
	MSCG	4470007	43,319.40	0			
	TXU	4470007	290,007.85	0			
4470007							
Total			683,604.73	7,598,000	9.00		
BRK COMM AETS		4470010	(1.00)	0			
BRK COMM ALTM		4470010	(2.00)	0			
BRK COMM AME		4470010	(11.00)	0			
BRK COMM ARON		4470010	(409.00)	0			
BRK COMM BPEC		4470010	(545.00)	0			
BRK COMM BRAZ		4470010	(76.00)	0			
BRK COMM CEFL2		4470010	(300.00)	0			
BRK COMM CEPL		4470010	(180.00)	0			
BRK COMM CGE2		4470010	(1,139.00)	0			
BRK COMM CNCT		4470010	(385.00)	0			
BRK COMM CONC		4470010	(28.00)	0			
BRK COMM CORP		4470010	(529.00)	0			
BRK COMM CPS		4470010	(830.00)	0			
BRK COMM DEMI		4470010	(24.00)	0			
BRK COMM DIRE2		4470010	(15.00)	0			
BRK COMM DPLG		4470010	(579.00)	0			
BRK COMM DTET		4470010	(227.00)	0			
BRK COMM DUKE		4470010	(4.00)	0			
BRK COMM DYPM		4470010	(416.00)	0			
BRK COMM EMAH2		4470010	(192.00)	0			
BRK COMM EMI		4470010	(3.00)	0			
BRK COMM EMMT		4470010	(7.00)	0			

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BRK COMM EPLU		4470010	(86.00)	0			
BRK COMM ESSL		4470010	(21.00)	0			
BRK COMM EXGN		4470010	(341.00)	0			
BRK COMM FESC		4470010	(28.00)	0			
BRK COMM FPLP		4470010	(84.00)	0			
BRK COMM HEPM		4470010	(2.00)	0			
BRK COMM HQUS		4470010	(17.00)	0			
BRK COMM LCRA		4470010	(1.00)	0			
BRK COMM LGE		4470010	(27.00)	0			
BRK COMM MAEM		4470010	(44.00)	0			
BRK COMM MLCI		4470010	(202.00)	0			
BRK COMM MSCG		4470010	(378.00)	0			
BRK COMM NCEM		4470010	(165.00)	0			
BRK COMM NIP		4470010	(5.00)	0			
BRK COMM NRG		4470010	(167.00)	0			
BRK COMM NSPP		4470010	(1.00)	0			
BRK COMM NYMX2		4470010	(102.00)	0			
BRK COMM OPMC		4470010	(47.00)	0			
BRK COMM PARB2		4470010	(1,708.00)	0			
BRK COMM PEPS		4470010	(1.00)	0			
BRK COMM PS		4470010	(495.00)	0			
BRK COMM PSCM		4470010	(30.00)	0			
BRK COMM PVET		4470010	(7.00)	0			
BRK COMM REMC		4470010	(10.00)	0			
BRK COMM RES		4470010	(7.00)	0			
BRK COMM SCEG		4470010	(16.00)	0			
BRK COMM SEI		4470010	(282.00)	0			
BRK COMM SEL		4470010	(1.00)	0			
BRK COMM SETC		4470010	(177.00)	0			
BRK COMM SIGW		4470010	(1.00)	0			
BRK COMM SRE		4470010	(16.00)	0			
BRK COMM STEC		4470010	(2.00)	0			
BRK COMM TEA		4470010	(1.00)	0			
BRK COMM TEMU		4470010	(1.00)	0			
BRK COMM TNSK		4470010	(8.00)	0			
BRK COMM TPC		4470010	(13.00)	0			
BRK COMM TXGN2		4470010	(12.00)	0			
BRK COMM TXU		4470010	(336.00)	0			
BRK COMM UBS		4470010	(1.00)	0			
BRK COMM WPSE		4470010	(35.00)	0			
BRK COMM WR		4470010	(8.00)	0			
BRK COMM WVPA		4470010	(21.00)	0			
PRE-2HR AECC		4470010	(8,923.81)	(241,000)	3.70		
PRE-2HR AETS		4470010	(156,965.56)	(5,999,000)	2.62		
PRE-2HR ALTM		4470010	(15,933.22)	(301,000)	5.29		
PRE-2HR AME		4470010	(98,393.06)	(2,117,000)	4.65		
PRE-2HR AMSI		4470010	(255,142.52)	(7,597,000)	3.36		
PRE-2HR APGM		4470010	(6,068.26)	(67,000)	9.06		
PRE-2HR APM		4470010	(23,162.56)	(855,000)	2.71		
PRE-2HR ARON		4470010	(2,119,549.13)	(48,279,000)	4.39		
PRE-2HR BPEC		4470010	(3,588,461.55)	(78,814,000)	4.55		

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PRE-2HR	CALP	4470010	(2,261.10)	(60,000)	3.77		
PRE-2HR	CEDE	4470010	(53,181.07)	(1,266,000)	4.20		
PRE-2HR	CEPL	4470010	(1,341,745.47)	(31,627,000)	4.24		
PRE-2HR	CETR	4470010	(175.32)	(2,000)	8.77		
PRE-2HR	CGE2	4470010	(3,612,771.07)	(78,314,000)	4.61		
PRE-2HR	CNCT	4470010	(97,498.03)	(2,339,000)	4.17		
PRE-2HR	CONC	4470010	(37,639.78)	(784,000)	4.80		
PRE-2HR	CORP	4470010	(1,788,675.06)	(38,060,000)	4.70		
PRE-2HR	CPS	4470010	(4,300,939.74)	(98,948,000)	4.35		
PRE-2HR	DEMI	4470010	(673,873.29)	(15,405,000)	4.37		
PRE-2HR	DEMO	4470010	(229.11)	(2,000)	11.46		
PRE-2HR	DETM	4470010	(562,539.07)	(16,732,000)	3.36		
PRE-2HR	DLPM	4470010	(18.84)	0			
PRE-2HR	DPLG	4470010	(35,275.05)	(984,000)	3.58		
PRE-2HR	DTET	4470010	(2,259,185.60)	(45,554,000)	4.96		
PRE-2HR	DUKE	4470010	(46,563.59)	(844,000)	5.52		
PRE-2HR	DYPM	4470010	(1,391,156.37)	(36,267,000)	3.84		
PRE-2HR	EKPM	4470010	(48.23)	0			
PRE-2HR	EMI	4470010	(14,109.26)	(301,000)	4.69		
PRE-2HR	EMMT	4470010	(206,287.69)	(6,361,000)	3.24		
PRE-2HR	EPLU	4470010	(165,105.52)	(2,804,000)	5.89		
PRE-2HR	EPML	4470010	(224,120.23)	(6,331,000)	3.54		
PRE-2HR	EXGN	4470010	(1,159,699.00)	(28,920,000)	4.01		
PRE-2HR	FESC	4470010	(162,181.14)	(3,557,000)	4.56		
PRE-2HR	FPLP	4470010	(430,364.01)	(8,200,000)	5.25		
PRE-2HR	HEPM	4470010	(18,269.69)	(362,000)	5.05		
PRE-2HR	HQUS	4470010	(18,993.24)	(422,000)	4.50		
PRE-2HR	IMPA	4470010	(160.16)	(2,000)	8.01		
PRE-2HR	IPLM	4470010	(69.37)	(1,000)	6.94		
PRE-2HR	KCPS	4470010	(5.77)	0			
PRE-2HR	LEM	4470010	(55,600.62)	(1,327,000)	4.19		
PRE-2HR	LGE	4470010	(281,179.84)	(6,342,000)	4.43		
PRE-2HR	MAEM	4470010	(183,926.92)	(3,220,000)	5.71		
PRE-2HR	MLCI	4470010	(1,083,266.81)	(25,336,000)	4.28		
PRE-2HR	MSCG	4470010	(3,798,795.89)	(93,030,000)	4.08		
PRE-2HR	NIP	4470010	(52,967.48)	(1,026,000)	5.16		
PRE-2HR	NRG	4470010	(12,677.23)	(301,000)	4.21		
PRE-2HR	NSPP	4470010	(8,726.94)	(177,000)	4.93		
PRE-2HR	OPMC	4470010	(122,786.49)	(2,531,000)	4.85		
PRE-2HR	OPPM	4470010	(442.50)	(16,000)	2.77		
PRE-2HR	OVPS	4470010	(2.54)	0			
PRE-2HR	PEPS	4470010	(8,456.51)	(308,000)	2.75		
PRE-2HR	PJM	4470010	(343,106.21)	(8,213,000)	4.18		
PRE-2HR	PS	4470010	(2,496,514.75)	(57,260,000)	4.36		
PRE-2HR	PSCM	4470010	(106,732.96)	(2,207,000)	4.84		
PRE-2HR	PUPP	4470010	(28,507.95)	(579,000)	4.92		
PRE-2HR	PVET	4470010	(100,070.41)	(2,502,000)	4.00		
PRE-2HR	REMC	4470010	(102,144.44)	(2,623,000)	3.89		
PRE-2HR	RES	4470010	(15,888.75)	(222,000)	7.16		
PRE-2HR	SCEG	4470010	(89,058.47)	(1,906,000)	4.67		
PRE-2HR	SEI	4470010	(356,477.43)	(8,314,000)	4.29		

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PRE-2HR	SEL	4470010	(7,100.51)	(176,000)	4.03		
PRE-2HR	SETC	4470010	(849,762.08)	(18,412,000)	4.62		
PRE-2HR	SIGW	4470010	(3,309.57)	(53,000)	6.24		
PRE-2HR	SMEC2	4470010	(4,540.29)	(115,000)	3.95		
PRE-2HR	SRE	4470010	(76,070.62)	(1,741,000)	4.37		
PRE-2HR	SWE	4470010	(15.15)	0			
PRE-2HR	TEA	4470010	(9,587.06)	(181,000)	5.30		
PRE-2HR	TEMU	4470010	(14,205.83)	(359,000)	3.96		
PRE-2HR	TNSK	4470010	(19,867.53)	(392,000)	5.07		
PRE-2HR	TPC	4470010	(4,992.62)	(121,000)	4.13		
PRE-2HR	TXU	4470010	(340,482.47)	(6,633,000)	5.13		
PRE-2HR	UBS	4470010	(554,941.77)	(11,667,000)	4.76		
PRE-2HR	WPSE	4470010	(297,511.18)	(7,381,000)	4.03		
PRE-2HR	WR	4470010	(67,019.00)	(1,869,000)	3.59		
PRE-2HR	WWPA	4470010	(193,095.13)	(3,712,000)	5.20		
SYS-INTG	NASIA	4470010	3,022.00	0			
	HEDG	4470010	8,502.00	0			
	NASIA	4470010	(3,022.00)	0			
4470010							
Total			(36,567,879.49)	(838,971,000)	4.36		
PRE-2HR	DEMI	4470011	(63,310.80)	(1,266,000)	5.00		
SYS-INTG	NASIA	4470011	0.00	0			
	DEMI	4470011	1,150.80	0			
	TXU	4470011	(290,039.31)	0			
4470011							
Total			(352,199.31)	(1,266,000)	27.82		
SYS-INTG	NASIA	4470026	98,129.00	0			
	NASIA	4470026	1,398.00	0			
4470026							
Total			99,527.00	0	0.00		
NAMRS - Vanceburg	NAMRS	4470027	223,368.53	6,745,600	3.31	17,754.42	14,828.00
NAMRS - Olive Hill	NAMRS	4470027	101,856.29	2,632,200	3.87	7,907.13	6,223.80
4470027							
Total			325,224.82	9,377,800	3.47	25,661.55	21,051.80

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ARS-EMRG	CETR	4470028	2,200.60	27,000	8.15		
ARS-EMRG	CGE2	4470028	252.95	5,000	5.06		
ARS-EMRG	DEMO	4470028	675.43	11,000	6.14		
ARS-EMRG	DLPM	4470028	51.63	0			
ARS-EMRG	EKPM	4470028	539.52	10,000	5.40		
ARS-EMRG	FESC	4470028	2,346.24	41,000	5.72		
ARS-EMRG	IPLM	4470028	2,031.50	33,000	6.16		
ARS-EMRG	LGE	4470028	1,404.73	21,000	6.69		
ARS-EMRG	NIP	4470028	4,741.68	66,000	7.18		
ARS-EMRG	OVPS	4470028	601.73	10,000	6.02		
DA-NF	AMEM	4470028	5,943.61	288,000	2.06		
DA-NF	AMIP2	4470028	5,134.44	112,000	4.58		
DA-NF	APM	4470028	13,602.14	496,000	2.74		
DA-NF	CETR	4470028	23,166.78	1,128,000	2.05		
DA-NF	CMS	4470028	3,702.85	160,000	2.31		
DA-NF	CPS	4470028	3,080.35	64,000	4.81		
DA-NF	DTET	4470028	13,621.15	288,000	4.73		
DA-NF	FESC	4470028	8,509.60	168,000	5.07		
DA-NF	IPLM	4470028	18,865.53	536,000	3.52		
DA-NF	MAEM	4470028	13,557.96	560,000	2.42		
DA-NF	MLCI	4470028	4,785.45	176,000	2.72		
DA-NF	MSCG	4470028	220.44	8,000	2.76		
DA-NF	SEL	4470028	7,435.23	336,000	2.21		
DA-NF	TVAM	4470028	54,452.08	1,043,000	5.22		
DEMAND	NPCI	4470028	92,120.83	0			
DY-2F	AMIP2	4470028	71,817.93	2,352,000	3.05		
DY-2F	AMSI	4470028	(63.40)	0			
DY-2F	ARON	4470028	158,285.93	5,261,000	3.01		
DY-2F	BPEC	4470028	12,040.30	320,000	3.76		
DY-2F	CEPL	4470028	279,057.98	8,537,000	3.27		
DY-2F	CGE2	4470028	382,634.52	10,521,000	3.64		
DY-2F	CORP	4470028	4,972.40	80,000	6.22		
DY-2F	CPS	4470028	194,972.97	7,622,000	2.56		
DY-2F	DQPW2	4470028	598,389.71	21,576,000	2.77		
DY-2F	DTET	4470028	285,483.82	8,316,000	3.43		
DY-2F	DYPM	4470028	13,372.52	220,000	6.08		
DY-2F	EMMT	4470028	14,101.60	576,000	2.45		
DY-2F	EPML	4470028	92.84	0			
DY-2F	EXGN	4470028	7,539.78	384,000	1.96		
DY-2F	FESC	4470028	7,924.03	384,000	2.06		
DY-2F	HEPM	4470028	18,340.37	480,000	3.82		
DY-2F	IMPA	4470028	83,377.81	3,234,000	2.58		
DY-2F	LEM	4470028	6,614.01	128,000	5.17		
DY-2F	MLCI	4470028	3,385.65	144,000	2.35		
DY-2F	MSCG	4470028	252,465.68	9,288,000	2.72		
DY-2F	NIP	4470028	8,458.76	384,000	2.20		
DY-2F	PEPS	4470028	1,178.57	32,000	3.68		
DY-2F	PS	4470028	20,836.99	826,000	2.52		
DY-2F	PSCM	4470028	7,382.63	370,000	2.00		

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DY-2F	PVET	4470028	2,710.85	128,000	2.12		
DY-2F	SCEG	4470028	2,118.69	64,000	3.31		
DY-2F	SEL	4470028	83,990.12	1,495,000	5.62		
DY-2F	SETC	4470028	92.01	0			
DY-2F	SIGW	4470028	1,170.80	64,000	1.83		
DY-2F	SRE	4470028	1,170.84	64,000	1.83		
DY-2F	TEMU	4470028	24,572.14	1,008,000	2.44		
DY-2F	UBS	4470028	(197.44)	0			
DY-2F	VAPG	4470028	(52,719.56)	0			
DY-2F	WPSC	4470028	36,748.59	1,488,000	2.47		
DY-2F	WPSE	4470028	75,629.87	3,108,000	2.43		
DY-2F	WVPA	4470028	11,169.50	320,000	3.49		
DY-2NF	LEM	4470028	1,878.04	0			
DY-2NF	WPSE	4470028	200,752.64	6,086,000	3.30		
DY-2NF	WVPA	4470028	(0.78)	0			
DY-F	AETS	4470028	1,250.60	64,000	1.95		
DY-F	ARON	4470028	23,152.41	540,000	4.29		
DY-F	BPEC	4470028	1,654.79	48,000	3.45		
DY-F	CEPL	4470028	3,656.66	160,000	2.29		
DY-F	CETR	4470028	4,525.20	168,000	2.69		
DY-F	CGE2	4470028	46,752.70	1,529,000	3.06		
DY-F	CMS	4470028	(100.70)	0			
DY-F	CONC	4470028	3,556.60	126,000	2.82		
DY-F	CPS	4470028	19,395.83	574,000	3.38		
DY-F	DPLG	4470028	3,685.99	128,000	2.88		
DY-F	DTET	4470028	177,427.23	4,549,000	3.90		
DY-F	DYPM	4470028	11,848.78	366,000	3.24		
DY-F	EMMT	4470028	1,181.51	64,000	1.85		
DY-F	EPLU	4470028	2,291.04	64,000	3.58		
DY-F	EXGN	4470028	4,594.96	128,000	3.59		
DY-F	FESC	4470028	35,938.11	1,144,000	3.14		
DY-F	HEPM	4470028	4,530.05	192,000	2.36		
DY-F	HOLL	4470028	237.36	8,000	2.97		
DY-F	IPLM	4470028	1,653.27	56,000	2.95		
DY-F	LEM	4470028	2,682.74	32,000	8.38		
DY-F	MAEM	4470028	7,861.25	128,000	6.14		
DY-F	MLCI	4470028	9,416.12	280,000	3.36		
DY-F	MSCG	4470028	11,275.15	294,000	3.84		
DY-F	NIP	4470028	36,107.46	704,000	5.13		
DY-F	NSPP	4470028	(29.51)	0			
DY-F	PS	4470028	16,883.32	493,000	3.42		
DY-F	PSCM	4470028	1,395.02	82,000	1.70		
DY-F	REMC	4470028	2,291.04	64,000	3.58		
DY-F	SCEG	4470028	5,659.18	64,000	8.84		
DY-F	SEI	4470028	(18.14)	0			
DY-F	SEL	4470028	338.01	24,000	1.41		
DY-F	SETC	4470028	727.92	32,000	2.27		
DY-F	SIGW	4470028	1,460.96	64,000	2.28		
DY-F	SRE	4470028	5,374.97	135,000	3.98		
DY-F	TVAM	4470028	4,094.49	152,000	2.69		
DY-F	WPSE	4470028	2,466.14	64,000	3.85		

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DY-F	WR	4470028	(47.17)	0			
DY-F	WVPA	4470028	13,297.76	320,000	4.16		
GENLOS	AETS	4470028	4.32	0			
GENLOS	ARON	4470028	971.29	0			
GENLOS	BPEC	4470028	22.36	0			
GENLOS	CEPL	4470028	2,266.49	0			
GENLOS	CGE2	4470028	4,015.00	24,000	16.73		
GENLOS	CONC	4470028	35.16	0			
GENLOS	CORP	4470028	37.06	0			
GENLOS	CPS	4470028	129.46	0			
GENLOS	DPLG	4470028	10.16	0			
GENLOS	DTET	4470028	595.23	0			
GENLOS	DYPM	4470028	141.06	0			
GENLOS	EMMT	4470028	11.23	0			
GENLOS	EPML	4470028	0.16	0			
GENLOS	EXGN	4470028	57.28	0			
GENLOS	FESC	4470028	15.95	0			
GENLOS	HEPM	4470028	189.47	0			
GENLOS	LEM	4470028	82.83	0			
GENLOS	MAEM	4470028	58.57	0			
GENLOS	MLCI	4470028	17.61	0			
GENLOS	MSCG	4470028	1,049.87	0			
GENLOS	NIP	4470028	423.95	0			
GENLOS	PS	4470028	147.14	0			
GENLOS	PSCM	4470028	66.66	0			
GENLOS	SCEG	4470028	77.59	0			
GENLOS	SEI	4470028	(0.22)	0			
GENLOS	SEL	4470028	241.95	0			
GENLOS	SETC	4470028	(0.27)	0			
GENLOS	SIGW	4470028	19.16	0			
GENLOS	SRE	4470028	38.43	0			
GENLOS	UBS	4470028	(1.14)	0			
GENLOS	WPSE	4470028	21.65	0			
GENLOS	WR	4470028	(0.35)	0			
HR-NF	AME	4470028	5,704.10	143,000	3.99		
HR-NF	AMIP2	4470028	936.70	21,000	4.46		
HR-NF	APM	4470028	809.05	12,000	6.74		
HR-NF	CETR	4470028	30,734.50	978,000	3.14		
HR-NF	CGE2	4470028	26,465.85	559,000	4.73		
HR-NF	CMS	4470028	9,930.19	295,000	3.37		
HR-NF	CPLC	4470028	207.06	8,000	2.59		
HR-NF	DEMO	4470028	19,460.27	455,000	4.28		
HR-NF	DTET	4470028	691.46	15,000	4.61		
HR-NF	DYPM	4470028	6,386.43	145,000	4.40		
HR-NF	EKPM	4470028	27,345.33	608,000	4.50		
HR-NF	FESC	4470028	8,489.07	186,000	4.56		
HR-NF	HEPM	4470028	7,622.67	194,000	3.93		
HR-NF	HOLL	4470028	12,642.22	312,000	4.05		
HR-NF	IPLM	4470028	11,101.99	220,000	5.05		
HR-NF	KCPS	4470028	205.15	6,000	3.42		
HR-NF	LGE	4470028	1,999.53	61,000	3.28		

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HR-NF	MLCI	4470028	371.54	10,000	3.72		
HR-NF	MPPA	4470028	5,116.72	120,000	4.26		
HR-NF	MSCP	4470028	1,748.34	58,000	3.01		
HR-NF	NCEM	4470028	(0.32)	0			
HR-NF	NIP	4470028	5,595.08	155,000	3.61		
HR-NF	NSPP	4470028	18,028.51	438,000	4.12		
HR-NF	ODEC	4470028	97.00	0			
HR-NF	OVPS	4470028	1,804.49	0			
HR-NF	REMC	4470028	3.28	0			
HR-NF	RES	4470028	991.95	31,000	3.20		
HR-NF	SCEG	4470028	412.02	31,000	1.33		
HR-NF	SEL	4470028	1,306.64	28,000	4.67		
HR-NF	SETC	4470028	(0.13)	0			
HR-NF	SIGW	4470028	153.90	4,000	3.85		
HR-NF	SIPC	4470028	2,749.27	85,000	3.23		
HR-NF	TVAM	4470028	18,141.35	524,000	3.46		
HR-NF	VAPG	4470028	7,245.32	159,000	4.56		
HR-NF	WPSC	4470028	11,014.14	256,000	4.30		
HR-NF	WPSE	4470028	0.52	0			
HR-NF	WR	4470028	1,437.60	32,000	4.49		
HR-NF	WVPA	4470028	2,239.36	59,000	3.80		
LT-CAP	NCEM	4470028	240,225.16	11,160,000	2.15		
MO-F	AMPO	4470028	188,036.87	8,184,000	2.30		
MO-F	BPPA2	4470028	1,254.49	0			
MO-F	CPP	4470028	32,573.66	1,488,000	2.19		
MO-F	DQPW2	4470028	2,483.83	0			
MO-F	NCEM	4470028	188,266.07	8,184,000	2.30		
MO-F	OM01	4470028	911.49	40,000	2.28		
MO-F	OM02	4470028	865.97	38,000	2.28		
MO-F	OM03	4470028	33,330.35	1,463,000	2.28		
MO-F	OM04	4470028	16,063.16	705,000	2.28		
MO-F	OM05	4470028	28,049.50	1,231,000	2.28		
MO-F	OM06	4470028	569.88	25,000	2.28		
MO-F	OM07	4470028	3,418.16	150,000	2.28		
MO-F	OM08	4470028	3,076.93	135,000	2.28		
MO-F	OM09	4470028	1,207.78	53,000	2.28		
MO-F	OM10	4470028	2,142.72	94,000	2.28		
MO-F	OM11	4470028	547.01	24,000	2.28		
MO-F	OM12	4470028	957.40	42,000	2.28		
MO-F	OM13	4470028	8,545.79	375,000	2.28		
MO-F	OM14	4470028	1,208.10	53,000	2.28		
MO-F	OM15	4470028	27,232.84	1,195,000	2.28		
MO-F	OM16	4470028	478.83	21,000	2.28		
MO-F	ULPC2	4470028	20,333.57	797,000	2.55		
MO-F	WPSC	4470028	122,988.73	5,256,000	2.34		
MO-F	WVPA	4470028	62,528.28	2,976,000	2.10		
OPC VAR		4470028	(208,662.92)	0			
S02	ECSO2	4470028	(817,671.50)	0			
YR-F	RADF	4470028	47,868.28	2,168,000	2.21		

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4470028							
Total			3,842,026.95	165,376,000	2.32		
12/04 AJE		4470035	19,814.07	(6,000)	(330.23)		
EST		4470035	253,853.32	8,200,000	3.10		
GENLOS		4470035	8,137.15	0			
S02	EC SO2	4470035	(8,292.92)	0			
	EC SO2	4470035	(25,093.58)	0			
4470035							
Total			248,418.04	8,194,000	3.03		
	ENTE	4470066	(286.00)	0			
	EXGN	4470066	(564.00)	0			
	MISO	4470066	(8,004.00)	0			
	TVAM	4470066	(2,297.00)	0			
4470066							
Total			(11,151.00)	0	0.00		
	HEDG	4470072	(211,995.00)	0			
4470072							
Total			(211,995.00)	0	0.00		
BRK COM	ABNA2	4470081	(115.34)	0			
BRK COM	ABNA2	4470081	(145.73)	0			
BRK COM	ABNA2	4470081	(20.38)	0			
BRK COM	BPAC2	4470081	(35.02)	0			
BRK COM	CEFL2	4470081	(5.05)	0			
BRK COM	CEFL2	4470081	(7.62)	0			
BRK COM	CEFL2	4470081	(23.90)	0			
BRK COM	CGE2	4470081	(2.23)	0			
BRK COM	CONC	4470081	(3.98)	0			
BRK COM	CONC	4470081	(1.20)	0			
BRK COM	CONC	4470081	(38.23)	0			
BRK COM	CTNG2	4470081	(1.80)	0			
BRK COM	DYMT2	4470081	(7.02)	0			
BRK COM	EMAH2	4470081	(3.60)	0			
BRK COM	FPLP	4470081	3.62	0			
BRK COM	FPLP	4470081	(1.20)	0			
BRK COM	MECO	4470081	(2.36)	0			

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BRK COM	MLCI	4470081	(9.72)		0		
BRK COM	MLCI	4470081	(17.94)		0		
BRK COM	MLCI	4470081	(34.04)		0		
BRK COM	PPLG2	4470081	(2.95)		0		
BRK COM	SETC	4470081	(3.98)		0		
BRK COM	SETC	4470081	(19.27)		0		
BRK COM	TXU	4470081	(36.99)		0		
GDA	CEPL	4470081	(13,532.01)		0		
GDA	CONC	4470081	(77,824.48)		0		
GDA	CTNG2	4470081	(109.87)		0		
GDA	EMAH2	4470081	12,072.10		0		
GDA	HETC2	4470081	7,348.66		0		
GDA	MECO	4470081	(10,643.50)		0		
GDA	MLCI	4470081	(3,592.59)		0		
GDA	PPLG2	4470081	2,560.74		0		
GDA	SETC	4470081	3,001.36		0		
GDA	TXU	4470081	(1,110.42)		0		
NYMEX	ARON	4470081	(19,164.59)		0		
NYMEX	BPAC2	4470081	(20,469.55)		0		
NYMEX	BPAC2	4470081	(42,863.88)		0		
NYMEX	CEPL	4470081	(2,585.36)		0		
NYMEX	CEPL	4470081	10,452.93		0		
NYMEX	CEPL	4470081	(3,558.75)		0		
NYMEX	CONC	4470081	5,611.35		0		
NYMEX	CONC	4470081	(31,502.12)		0		
NYMEX	CONC	4470081	(5,956.42)		0		
NYMEX	CORP	4470081	(14,740.52)		0		
NYMEX	CORP	4470081	(5,493.70)		0		
NYMEX	CPS	4470081	(38,578.52)		0		
NYMEX	EMAH2	4470081	7,490.65		0		
NYMEX	EMAH2	4470081	7,347.31		0		
NYMEX	EXGN	4470081	9,774.95		0		
NYMEX	FPLP	4470081	15,363.52		0		
NYMEX	FPLP	4470081	(8,727.59)		0		
NYMEX	FPLP	4470081	(6,232.47)		0		
NYMEX	HETC2	4470081	(8,632.03)		0		
NYMEX	MLCI	4470081	26,416.34		0		
NYMEX	MLCI	4470081	7,495.96		0		
NYMEX	MLCI	4470081	(19,599.91)		0		
NYMEX	MSCG	4470081	5,517.68		0		
NYMEX	SETC	4470081	(4,284.16)		0		
NYMEX	SETC	4470081	10,548.49		0		
NYMEX	SETC	4470081	(4,063.93)		0		
NYMEX	TXU	4470081	(43,972.89)		0		
SWAPS	ARON	4470081	(1,432.26)		0		
SWAPS	BPAC2	4470081	(5,063.50)		0		
SWAPS	BPAC2	4470081	1,208.29		0		
SWAPS	CEFL2	4470081	6,311.81		0		
SWAPS	CEPL	4470081	2,302.72		0		
SWAPS	CEPL	4470081	(6,897.38)		0		
SWAPS	CEPL	4470081	(7,257.76)		0		

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SWAPS	CONC	4470081	(4,227.76)	0			
SWAPS	CONC	4470081	23,816.18	0			
SWAPS	CONC	4470081	53,744.86	0			
SWAPS	CORP	4470081	(2,247.43)	0			
SWAPS	CORP	4470081	(840.83)	0			
SWAPS	CPS	4470081	(6,604.45)	0			
SWAPS	CTNG2	4470081	(612.73)	0			
SWAPS	EMAH2	4470081	(5,643.68)	0			
SWAPS	EMAH2	4470081	(6,437.35)	0			
SWAPS	EXGN	4470081	(7,364.75)	0			
SWAPS	FPLP	4470081	(13,675.56)	0			
SWAPS	FPLP	4470081	(2,884.91)	0			
SWAPS	FPLP	4470081	(214.34)	0			
SWAPS	HETC2	4470081	(2,012.29)	0			
SWAPS	HETC2	4470081	(5,067.42)	0			
SWAPS	MECO	4470081	6,009.69	0			
SWAPS	MLCI	4470081	(11,578.76)	0			
SWAPS	MLCI	4470081	(5,503.83)	0			
SWAPS	MLCI	4470081	51,586.04	0			
SWAPS	MSCG	4470081	589.86	0			
SWAPS	PPLG2	4470081	(2,674.57)	0			
SWAPS	SETC	4470081	(282.12)	0			
SWAPS	SETC	4470081	(7,947.55)	0			
SWAPS	SETC	4470081	(12,725.56)	0			
SWAPS	TXU	4470081	(5,159.99)	0			
SYS-INTG	NASIA	4470081	0.00	0			
	NA005	4470081	230,055.18	0			
	NA005	4470081	181,281.84	0			
	NA005	4470081	39,634.60	0			
	NA005	4470081	(190,870.74)	0			
	NA005	4470081	(32,789.39)	0			
4470081							
Total			(8,248.99)	0	0.00		
ACCURALS	NA006	4470082	27,267.92	0			
SWAPS	ARON	4470082	9,187.96	0			
SWAPS	BPEC	4470082	16,148.98	0			
SWAPS	BVAU2	4470082	5,443.58	0			
SWAPS	CEFL2	4470082	66,596.54	0			
SWAPS	CEPL	4470082	(130,198.32)	0			
SWAPS	CGE2	4470082	45,343.47	0			
SWAPS	CNCT	4470082	(58.07)	0			
SWAPS	CONC	4470082	2,025.71	0			
SWAPS	CPS	4470082	13,884.60	0			
SWAPS	DTET	4470082	4,860.15	0			
SWAPS	EPLU	4470082	396.21	0			
SWAPS	EXGN	4470082	4,314.94	0			
SWAPS	HQUS	4470082	2,382.00	0			

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SWAPS	MAEM	4470082	5,865.73	0			
SWAPS	MLCI	4470082	13,857.25	0			
SWAPS	MSCG	4470082	10,966.15	0			
SWAPS	PS	4470082	2,648.98	0			
SWAPS	REMC	4470082	(299.52)	0			
SWAPS	SEI	4470082	(3,286.99)	0			
SWAPS	SETC	4470082	(23,449.64)	0			
SWAPS	SRE	4470082	(3,376.64)	0			
SWAPS	TXU	4470082	23,740.70	0			
SWAPS	UBS	4470082	(0.51)	0			
SYS-INTG	NASIA	4470082	(2.00)	0			
	NA005	4470082	(272,649.06)	0			
	NA006	4470082	62,531.15	0			
	NASIA	4470082	2.00	0			
		4470082	304,976.80	0			
4470082							
Total			189,120.07	0	0.00		
	NA005	4470083	(409,899.42)	0			
	NA005	4470083	409,899.42	0			
4470083							
Total			0.00	0	0.00		
AEP-POOL		4470086	2,963,133.00	169,872,000	1.74		
4470086							
Total			2,963,133.00	169,872,000	1.74		
SPOT-ENG	PJM	4470089	53,133.90	0			
4470089							
Total			53,133.90	0	0.00		
SYS-INTG	NASIA	4470094	613.00	0			
	BUCK	4470094	2.39	0			
	NASIA	4470094	(613.00)	0			
	PJM	4470094	(8,509.22)	0			
4470094							
Total			(8,506.83)	0	0.00		

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	BUCK	4470095	1,829.76	0			
	PJM	4470095	64,657.65	0			
		4470095					
		Total	66,487.41	0	0.00		
	BUCK	4470096	(4.21)	0			
	PJM	4470096	153.93	0			
		4470096					
		Total	149.72	0	0.00		
SYS-INTG	NASIA	4470098	(2,756.00)	0			
	NASIA	4470098	2,756.00	0			
	PJM	4470098	64,353.31	0			
		4470098					
		Total	64,353.31	0	0.00		
SYS-INTG	NASIA	4470099	70.00	0			
	BUCK	4470099	48.87	0			
	NASIA	4470099	(70.00)	0			
	PJM	4470099	(291.35)	0			
		4470099					
		Total	(242.48)	0	0.00		
SYS-INTG	NASIA	4470100	14,041.00	0			
	NASIA	4470100	(14,041.00)	0			
	PJM	4470100	35,130.72	0			
		4470100					
		Total	35,130.72	0	0.00		
SPOT-ENG	PJM	4470103	4,361,738.58	114,527,000	3.81		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470103					
		Total	4,361,738.58	114,527,000	3.81		
	BUCK	4470104	10,055.30	0			
	PJM	4470104	2,131.16	0			
		4470104					
		Total	12,186.46	0	0.00		
	BUCK	4470105	1.16	0			
		4470105					
		Total	1.16	0	0.00		
SYS-INTG	NASIA	4470106	(29,326.00)	0			
	BUCK	4470106	111.59	0			
	NASIA	4470106	29,326.00	0			
	PJM	4470106	118,855.20	0			
		4470106					
		Total	118,966.79	0	0.00		
SYS-INTG	NASIA	4470107	(362.00)	0			
	BUCK	4470107	122,505.17	0			
	NASIA	4470107	362.00	0			
	PJM	4470107	(121,578.83)	0			
		4470107					
		Total	926.34	0	0.00		
SYS-INTG	NASIA	4470110	963.00	0			
	NASIA	4470110	(963.00)	0			
	PJM	4470110	(8,316.38)	0			
	PJM91	4470110	5,147.13	0			
		4470110					
		Total	(3,169.25)	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	BGE	4470112	128,644.24	2,600,000	4.95		
PRE-2HR	PEPS	4470112	51,195.06	1,045,000	4.90		
SYS-INTG	NASIA	4470112	(562.00)	0			
	NASIA	4470112	562.00	0			
4470112							
Total			179,839.30	3,645,000	4.93		
SYS-INTG	PJM91	4470115	3,322.00	0			
	NASIA	4470115	(3,322.00)	0			
	PJM	4470115	(25,435.50)	0			
	PJM91	4470115	13,271.42	0			
4470115							
Total			(12,164.08)	0	0.00		
SYS-INTG	NASIA	4470117	198,236.00	0			
	NASIA	4470117	(53,361.00)	0			
4470117							
Total			144,875.00	0	0.00		
SYS-INTG	NASIA	4470118	(11,820.00)	0			
	NASIA	4470118	28,996.00	0			
4470118							
Total			17,176.00	0	0.00		
SYS-INTG	PJM91	4470119	36,844.00	0			
	NASIA	4470119	(36,844.00)	0			
	PJM	4470119	(265,392.00)	0			
4470119							
Total			(265,392.00)	0	0.00		
SYS-INTG	PJM91	4470124	(6.00)	0			
	NASIA	4470124	6.00	0			
	PJM	4470124	77,689.21	0			

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		4470124					
		Total	77,689.21	0	0.00		
SYS-INTG	PJM91	4470125	6,155.00	0			
	NASIA	4470125	(6,155.00)	0			
	PJM	4470125	(21,671.62)	0			
		4470125					
		Total	(21,671.62)	0	0.00		
	PJM	4470126	37,084.49	0			
		4470126					
		Total	37,084.49	0	0.00		
SYS-INTG	PJM91	5560002	1,880.00	0			
	PJM91	5560002	(55,012.66)	0			
		5560002					
		Total	(53,132.66)	0	0.00		
SYS-INTG	PJM91	5560004	5,578.00	0			
	PJM91	5560004	1,880.00	0			
		5560004					
		Total	7,458.00	0	0.00		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
1/05 AJE		4470001	6,231.51	0			
EST		4470001	36,508.27	0			
GENLOS		4470001	(8,611.93)	0			
S02	ECSO2	4470001	(357.21)	0			
	ECSO2	4470001	26,799.51	0			
4470001							
Total			60,570.15	0	0.00		
ARS-EMRG	CETR	4470002	(814.99)	0			
ARS-EMRG	CGE2	4470002	20.08	0			
ARS-EMRG	DEMO	4470002	1,481.62	0			
ARS-EMRG	EKPM	4470002	456.66	0			
ARS-EMRG	FESC	4470002	684.81	0			
ARS-EMRG	IPLM	4470002	1,174.00	0			
ARS-EMRG	LGE	4470002	1,261.76	0			
ARS-EMRG	NIP	4470002	265.40	0			
ARS-EMRG	OVPS	4470002	297.48	0			
CMP-UPR	CPLC	4470002	46,048.25	0			
DA-NF	AMEM	4470002	91.73	0			
DA-NF	AMIP2	4470002	483.08	0			
DA-NF	APM	4470002	64.56	0			
DA-NF	CETR	4470002	1,915.08	0			
DA-NF	CMS	4470002	239.25	0			
DA-NF	CPS	4470002	250.35	0			
DA-NF	DEMO	4470002	(1,009.25)	0			
DA-NF	DTET	4470002	534.20	0			
DA-NF	FESC	4470002	16.93	0			
DA-NF	IPLM	4470002	315.29	0			
DA-NF	MAEM	4470002	687.21	0			
DA-NF	MLCI	4470002	46.24	0			
DA-NF	MSCG	4470002	25.32	0			
DA-NF	SEL	4470002	1,894.57	0			
DA-NF	TVAM	4470002	20,835.85	0			
DEMAND	NPCI	4470002	(111,468.46)	0			
DY-2F	AMIP2	4470002	35,084.73	0			
DY-2F	AMPO	4470002	19,090.00	0			
DY-2F	ARON	4470002	75,610.76	0			
DY-2F	BPEC	4470002	26,919.24	0			
DY-2F	CCG	4470002	63,094.58	0			
DY-2F	CEPL	4470002	71,978.77	0			
DY-2F	CGE2	4470002	89,948.44	0			
DY-2F	CONC	4470002	5,462.10	0			
DY-2F	CORP	4470002	5,453.19	0			
DY-2F	CPS	4470002	5,144.36	0			
DY-2F	DQPW2	4470002	347,874.69	0			
DY-2F	DTET	4470002	84,759.44	0			
DY-2F	DYPM	4470002	148.06	0			
DY-2F	EMMT	4470002	4,963.26	0			

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DY-2F	EPML	4470002	(1,150.28)		0		
DY-2F	EXGN	4470002	102.06		0		
DY-2F	FESC	4470002	231.84		0		
DY-2F	HEPM	4470002	207.06		0		
DY-2F	HQUS	4470002	623.19		0		
DY-2F	IMPA	4470002	40,611.21		0		
DY-2F	LEM	4470002	1,910.20		0		
DY-2F	MAEM	4470002	33,019.69		0		
DY-2F	MLCI	4470002	1,346.91		0		
DY-2F	MSCG	4470002	94,645.95		0		
DY-2F	NIP	4470002	1,302.97		0		
DY-2F	PEPS	4470002	21,285.12		0		
DY-2F	PS	4470002	3,911.75		0		
DY-2F	PSCM	4470002	5,161.15		0		
DY-2F	PVET	4470002	3,936.25		0		
DY-2F	SCEG	4470002	3,191.98		0		
DY-2F	SEI	4470002	6,225.16		0		
DY-2F	SEL	4470002	34,422.11		0		
DY-2F	SETC	4470002	3,543.18		0		
DY-2F	SIGW	4470002	13.97		0		
DY-2F	SRE	4470002	13.97		0		
DY-2F	TEMU	4470002	748.11		0		
DY-2F	WPSC	4470002	10,620.16		0		
DY-2F	WPSE	4470002	20,037.24		0		
DY-2F	WR	4470002	1,682.73		0		
DY-2F	WVPA	4470002	1,370.85		0		
DY-2NF	LEM	4470002	(192.77)		0		
DY-2NF	SEI	4470002	852.50		0		
DY-2NF	WPSE	4470002	(4,115.57)		0		
DY-F	AETS	4470002	41.62		0		
DY-F	AMIP2	4470002	(327.69)		0		
DY-F	ARON	4470002	3,947.71		0		
DY-F	BPEC	4470002	978.16		0		
DY-F	CCG	4470002	8,360.85		0		
DY-F	CEPL	4470002	67.55		0		
DY-F	CETR	4470002	2,714.11		0		
DY-F	CGE2	4470002	43,598.09		0		
DY-F	CONC	4470002	1,034.68		0		
DY-F	CPS	4470002	148.28		0		
DY-F	DEMI	4470002	2,820.20		0		
DY-F	DEMO	4470002	895.69		0		
DY-F	DPLG	4470002	3,444.54		0		
DY-F	DTET	4470002	19,187.70		0		
DY-F	DYPM	4470002	16,595.08		0		
DY-F	EMMT	4470002	49.47		0		
DY-F	EPLU	4470002	(1.46)		0		
DY-F	EXGN	4470002	6,650.70		0		
DY-F	FESC	4470002	5,153.04		0		
DY-F	HEPM	4470002	1,136.61		0		
DY-F	HOLL	4470002	9.52		0		
DY-F	IPLM	4470002	(6.15)		0		

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DY-F	LEM	4470002	98.87		0		
DY-F	MAEM	4470002	8,826.45		0		
DY-F	MLCI	4470002	38,040.14		0		
DY-F	MSCG	4470002	2,614.12		0		
DY-F	NIP	4470002	28,383.89		0		
DY-F	NSPP	4470002	596.35		0		
DY-F	PS	4470002	876.35		0		
DY-F	PSCM	4470002	1,631.87		0		
DY-F	REMC	4470002	(1.46)		0		
DY-F	SCEG	4470002	671.07		0		
DY-F	SEI	4470002	2,428.91		0		
DY-F	SEL	4470002	1.80		0		
DY-F	SETC	4470002	2,194.44		0		
DY-F	SIGW	4470002	30.83		0		
DY-F	SRE	4470002	8.60		0		
DY-F	TEMU	4470002	982.28		0		
DY-F	TVAM	4470002	147.72		0		
DY-F	WPSE	4470002	26.38		0		
DY-F	WR	4470002	822.27		0		
DY-F	WVPA	4470002	10,340.20		0		
GENLOS	AETS	4470002	0.08		0		
GENLOS	ARON	4470002	(185.16)		0		
GENLOS	BPEC	4470002	(420.38)		0		
GENLOS	CCG	4470002	(396.56)		0		
GENLOS	CEPL	4470002	(572.86)		0		
GENLOS	CGE2	4470002	(4,116.58)		0		
GENLOS	CONC	4470002	(101.43)		0		
GENLOS	CORP	4470002	0.02		0		
GENLOS	CPS	4470002	2.14		0		
GENLOS	DPLG	4470002	(47.20)		0		
GENLOS	DQPW2	4470002	(18.11)		0		
GENLOS	DTET	4470002	(8.95)		0		
GENLOS	DYPM	4470002	(276.78)		0		
GENLOS	EMMT	4470002	0.57		0		
GENLOS	EPML	4470002	(83.09)		0		
GENLOS	EXGN	4470002	(53.14)		0		
GENLOS	FESC	4470002	(35.52)		0		
GENLOS	HEPM	4470002	(25.54)		0		
GENLOS	LEM	4470002	(68.32)		0		
GENLOS	MAEM	4470002	(193.41)		0		
GENLOS	MLCI	4470002	(730.67)		0		
GENLOS	MSCG	4470002	(840.64)		0		
GENLOS	NIP	4470002	(886.13)		0		
GENLOS	PS	4470002	(43.35)		0		
GENLOS	PSCM	4470002	(61.85)		0		
GENLOS	SCEG	4470002	(13.09)		0		
GENLOS	SEI	4470002	(126.72)		0		
GENLOS	SEL	4470002	(317.06)		0		
GENLOS	SETC	4470002	(55.45)		0		
GENLOS	SIGW	4470002	0.61		0		
GENLOS	SRE	4470002	0.13		0		

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GENLOS	TEMU	4470002	(18.93)	0			
GENLOS	WPSE	4470002	0.61	0			
GENLOS	WR	4470002	(37.10)	0			
HR-NF	AME	4470002	102.97	0			
HR-NF	AMEM	4470002	311.09	0			
HR-NF	AMIP2	4470002	(344.40)	0			
HR-NF	APM	4470002	(50.18)	0			
HR-NF	CETR	4470002	1,585.63	0			
HR-NF	CGE2	4470002	661.90	0			
HR-NF	CMS	4470002	692.40	0			
HR-NF	CPLC	4470002	519.85	0			
HR-NF	DEMO	4470002	1,599.81	0			
HR-NF	DPLG	4470002	(45.04)	0			
HR-NF	DTET	4470002	561.92	0			
HR-NF	DUKE	4470002	(249.90)	0			
HR-NF	DYPM	4470002	164.86	0			
HR-NF	EKPM	4470002	275.62	0			
HR-NF	FESC	4470002	51.47	0			
HR-NF	HEPM	4470002	108.50	0			
HR-NF	HOLL	4470002	841.35	0			
HR-NF	IPLM	4470002	(89.18)	0			
HR-NF	KCPS	4470002	324.35	0			
HR-NF	LGE	4470002	509.57	0			
HR-NF	MLCI	4470002	39.92	0			
HR-NF	MPPA	4470002	284.12	0			
HR-NF	MSCG	4470002	6.76	0			
HR-NF	MSCP	4470002	39.95	0			
HR-NF	NIP	4470002	1,356.66	0			
HR-NF	NSPP	4470002	1,016.59	0			
HR-NF	OVPS	4470002	28.59	0			
HR-NF	RES	4470002	426.66	0			
HR-NF	SCEG	4470002	665.31	0			
HR-NF	SEL	4470002	258.63	0			
HR-NF	SIGW	4470002	(17.20)	0			
HR-NF	SIPC	4470002	54.18	0			
HR-NF	TVAM	4470002	1,292.39	0			
HR-NF	VAPG	4470002	522.29	0			
HR-NF	WPSC	4470002	839.22	0			
HR-NF	WR	4470002	(130.28)	0			
HR-NF	WVPA	4470002	25.78	0			
LT-CAP	NCEM	4470002	104,365.20	0			
MO-F	AMPO	4470002	145,184.18	0			
MO-F	BPPA2	4470002	2,425.80	0			
MO-F	BVAU2	4470002	89,732.50	0			
MO-F	CPP	4470002	40,345.28	0			
MO-F	DQPW2	4470002	1,912.14	0			
MO-F	EKPM	4470002	45,264.45	0			
MO-F	NCEM	4470002	100,148.56	0			
MO-F	OM01	4470002	247.18	0			
MO-F	OM02	4470002	302.30	0			
MO-F	OM03	4470002	13,065.11	0			

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MO-F	OM04	4470002	4,398.18	0			
MO-F	OM05	4470002	7,814.70	0			
MO-F	OM06	4470002	169.40	0			
MO-F	OM07	4470002	1,174.50	0			
MO-F	OM08	4470002	1,046.75	0			
MO-F	OM09	4470002	329.94	0			
MO-F	OM10	4470002	584.19	0			
MO-F	OM11	4470002	137.28	0			
MO-F	OM12	4470002	303.12	0			
MO-F	OM13	4470002	2,265.68	0			
MO-F	OM14	4470002	323.49	0			
MO-F	OM15	4470002	8,775.37	0			
MO-F	OM16	4470002	196.05	0			
MO-F	ULPC2	4470002	23,474.97	0			
MO-F	WPSC	4470002	61,236.85	0			
MO-F	WPSM	4470002	11,741.32	0			
MO-F	WVPA	4470002	73,149.03	0			
OPC VAR		4470002	188,092.82	0			
S02	ECSO2	4470002	703,494.70	0			
TRNSRCL	NA038	4470002	(72,484.52)	0			
YR-F	RADF	4470002	19,367.95	0			
4470002							
Total			2,885,203.48	0	0.00		
TRNSRCL	NA038	4470004	2,432.03	0			
4470004							
Total			2,432.03	0	0.00		
TRNSRCL	NA038	4470005	70,052.49	0			
4470005							
Total			70,052.49	0	0.00		
BRK COMM	AETS	4470006	(7.00)	0			
BRK COMM	ARON	4470006	(430.00)	0			
BRK COMM	BPEC	4470006	(1,721.00)	0			
BRK COMM	BRAZ	4470006	(36.00)	0			
BRK COMM	CCG	4470006	(1,957.00)	0			
BRK COMM	CEFL2	4470006	(146.00)	0			
BRK COMM	CEPL	4470006	(631.00)	0			
BRK COMM	CGE2	4470006	(1,500.00)	0			
BRK COMM	CONC	4470006	(48.00)	0			
BRK COMM	CORP	4470006	(811.00)	0			

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BRK COMM	CPS	4470006	(12.00)	0			
BRK COMM	DEMI	4470006	(182.00)	0			
BRK COMM	DPLG	4470006	(4.00)	0			
BRK COMM	DTET	4470006	(373.00)	0			
BRK COMM	DUKE	4470006	(1.00)	0			
BRK COMM	DYPM	4470006	(220.00)	0			
BRK COMM	EMAH2	4470006	(260.00)	0			
BRK COMM	EMMT	4470006	(31.00)	0			
BRK COMM	EPLU	4470006	(12.00)	0			
BRK COMM	ESSL	4470006	(15.00)	0			
BRK COMM	EXGN	4470006	(233.00)	0			
BRK COMM	FESC	4470006	(16.00)	0			
BRK COMM	FPLP	4470006	(60.00)	0			
BRK COMM	HEPM	4470006	(2.00)	0			
BRK COMM	HQUS	4470006	(22.00)	0			
BRK COMM	LEM	4470006	(9.00)	0			
BRK COMM	LGE	4470006	(1.00)	0			
BRK COMM	MAEM	4470006	(56.00)	0			
BRK COMM	MLCI	4470006	(229.00)	0			
BRK COMM	MSCG	4470006	(1,138.00)	0			
BRK COMM	NIP	4470006	(24.00)	0			
BRK COMM	NRG	4470006	(175.00)	0			
BRK COMM	NSPP	4470006	(8.00)	0			
BRK COMM	NYMX2	4470006	(269.00)	0			
BRK COMM	OPMC	4470006	(8.00)	0			
BRK COMM	PAC	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	(591.00)	0			
BRK COMM	PEPS	4470006	(29.00)	0			
BRK COMM	PGEM	4470006	(1.00)	0			
BRK COMM	PPMI	4470006	(2.00)	0			
BRK COMM	PS	4470006	(335.00)	0			
BRK COMM	PSCM	4470006	(13.00)	0			
BRK COMM	REMC	4470006	(38.00)	0			
BRK COMM	SCEG	4470006	(12.00)	0			
BRK COMM	SEI	4470006	(224.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SETC	4470006	(184.00)	0			
BRK COMM	SNCL	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(6.00)	0			
BRK COMM	TEMU	4470006	(2.00)	0			
BRK COMM	TNSK	4470006	(13.00)	0			
BRK COMM	TXGN2	4470006	(19.00)	0			
BRK COMM	TXU	4470006	(446.00)	0			
BRK COMM	UBS	4470006	(15.00)	0			
BRK COMM	VAPG	4470006	(1.00)	0			
BRK COMM	WPSE	4470006	(52.00)	0			
BRK COMM	WR	4470006	(7.00)	0			
BRK COMM	WVPA	4470006	(16.21)	0			
PRE-2HR	AETS	4470006	169,752.27	6,082,000	2.79		
PRE-2HR	AME	4470006	37.68	2,000	1.88		
PRE-2HR	AMPO	4470006	18,121.46	727,000	2.49		

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PRE-2HR	AMSI	4470006	137,509.87	3,762,000	3.66		
PRE-2HR	APGM	4470006	932.64	9,000	10.36		
PRE-2HR	ARON	4470006	3,196,253.74	68,568,000	4.66		
PRE-2HR	BPEC	4470006	2,883,446.88	59,080,000	4.88		
PRE-2HR	BPPA2	4470006	623.20	27,000	2.31		
PRE-2HR	BVAU2	4470006	35,430.13	1,629,000	2.17		
PRE-2HR	CCG	4470006	3,865,066.34	84,829,000	4.56		
PRE-2HR	CDOW	4470006	18,374.55	505,000	3.64		
PRE-2HR	CEDE	4470006	105,656.24	2,508,000	4.21		
PRE-2HR	CEPL	4470006	3,476,300.61	70,379,000	4.94		
PRE-2HR	CETR	4470006	270.65	3,000	9.02		
PRE-2HR	CGE2	4470006	6,002,439.30	126,372,000	4.75		
PRE-2HR	CNCT	4470006	92,787.64	2,784,000	3.33		
PRE-2HR	CONC	4470006	360,498.43	7,432,000	4.85		
PRE-2HR	CONM2	4470006	9,392.16	248,000	3.79		
PRE-2HR	CORP	4470006	2,026,874.13	42,908,000	4.72		
PRE-2HR	CPLC	4470006	2,539.51	63,000	4.03		
PRE-2HR	CPS	4470006	180.89	3,000	6.03		
PRE-2HR	CPWV2	4470006	9,695.93	249,000	3.89		
PRE-2HR	DEMI	4470006	808,455.21	16,303,000	4.96		
PRE-2HR	DEMO	4470006	2,122.54	21,000	10.11		
PRE-2HR	DETM	4470006	178,594.68	5,059,000	3.53		
PRE-2HR	DLPM	4470006	232.62	2,000	11.63		
PRE-2HR	DPLG	4470006	20,083.45	442,000	4.54		
PRE-2HR	DQPW2	4470006	24,253.91	502,000	4.83		
PRE-2HR	DTET	4470006	2,571,129.92	54,398,000	4.73		
PRE-2HR	DUKE	4470006	4,828.21	125,000	3.86		
PRE-2HR	DYPM	4470006	2,173,482.92	47,400,000	4.59		
PRE-2HR	EKPM	4470006	689.13	7,000	9.84		
PRE-2HR	EMMT	4470006	163,155.81	5,079,000	3.21		
PRE-2HR	ENTE	4470006	57,170.37	1,285,000	4.45		
PRE-2HR	EPLU	4470006	74,602.08	1,505,000	4.96		
PRE-2HR	EPML	4470006	294,936.10	7,995,000	3.69		
PRE-2HR	EXGN	4470006	1,055,901.50	23,420,000	4.51		
PRE-2HR	FESC	4470006	719,152.18	17,181,000	4.19		
PRE-2HR	FPLP	4470006	220,351.26	4,389,000	5.02		
PRE-2HR	HEPM	4470006	23,754.73	512,000	4.64		
PRE-2HR	HQUS	4470006	81,295.74	1,756,000	4.63		
PRE-2HR	HREA2	4470006	10,778.36	501,000	2.15		
PRE-2HR	IMPA	4470006	2,717.28	56,000	4.85		
PRE-2HR	IPLM	4470006	2,125.26	21,000	10.12		
PRE-2HR	LEM	4470006	3,471.92	66,000	5.26		
PRE-2HR	LGE	4470006	7,940.91	149,000	5.33		
PRE-2HR	MAEM	4470006	297,941.15	5,972,000	4.99		
PRE-2HR	MEDC2	4470006	32,831.81	1,379,000	2.38		
PRE-2HR	MLCI	4470006	1,480,456.93	30,506,000	4.85		
PRE-2HR	MSCG	4470006	4,050,542.67	98,833,000	4.10		
PRE-2HR	NIP	4470006	62,523.72	1,235,000	5.06		
PRE-2HR	NRG	4470006	20,329.43	596,000	3.41		
PRE-2HR	OPMC	4470006	140,259.44	2,759,000	5.08		
PRE-2HR	OVPS	4470006	782.52	7,000	11.18		

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PRE-2HR	PEPS	4470006	764,474.63	18,096,000	4.22		
PRE-2HR	PJM	4470006	1,955.65	0			
PRE-2HR	PS	4470006	2,392,227.99	49,090,000	4.87		
PRE-2HR	PSCM	4470006	124,639.88	2,132,000	5.85		
PRE-2HR	PUPP	4470006	832.08	21,000	3.96		
PRE-2HR	PVET	4470006	90,019.43	2,508,000	3.59		
PRE-2HR	REMC	4470006	71,873.61	1,605,000	4.48		
PRE-2HR	RES	4470006	12,002.92	441,000	2.72		
PRE-2HR	SCEG	4470006	92,213.72	1,881,000	4.90		
PRE-2HR	SEI	4470006	856,952.93	19,199,000	4.46		
PRE-2HR	SEL	4470006	19,630.47	564,000	3.48		
PRE-2HR	SETC	4470006	1,140,165.81	23,271,000	4.90		
PRE-2HR	SIGW	4470006	2,664.92	63,000	4.23		
PRE-2HR	SRE	4470006	32,872.57	690,000	4.76		
PRE-2HR	STRG	4470006	51,148.68	1,428,000	3.58		
PRE-2HR	TEMU	4470006	81,308.38	2,880,000	2.82		
PRE-2HR	TES	4470006	(832.08)	(21,000)	3.96		
PRE-2HR	TNSK	4470006	56.04	1,000	5.60		
PRE-2HR	TXU	4470006	360,983.17	6,490,000	5.56		
PRE-2HR	UBS	4470006	379,660.18	7,775,000	4.88		
PRE-2HR	ULPC2	4470006	7,083.21	143,000	4.95		
PRE-2HR	VAPG	4470006	6,270.40	125,000	5.02		
PRE-2HR	WPSE	4470006	61,898.49	1,508,000	4.10		
PRE-2HR	WPSM	4470006	3,584.81	2,186,000	0.16		
PRE-2HR	WR	4470006	52,091.35	1,129,000	4.61		
PRE-2HR	WVPA	4470006	65,541.36	1,411,000	4.65		
PRE-2HR	HEDG	4470006	(214,239.00)	0			
4470006							
Total			43,443,503.40	952,246,000	4.56		
PRE-2HR	CCG	4470007	169,300.80	3,762,000	4.50		
PRE-2HR	DEMI	4470007	163,030.40	3,762,000	4.33		
PRE-2HR	MSCG	4470007	413,846.40	13,795,000	3.00		
	DEMI	4470007	14,471.37	0			
	MSCG	4470007	38,906.48	0			
4470007							
Total			799,555.45	21,319,000	3.75		
BRK COMM	AETS	4470010	(3.00)	0			
BRK COMM	AME	4470010	(12.00)	0			
BRK COMM	ARON	4470010	(646.00)	0			
BRK COMM	AVST	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(1,113.00)	0			
BRK COMM	BRAZ	4470010	(42.00)	0			
BRK COMM	CALP	4470010	(107.00)	0			

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BRK COMM	CCG	4470010	(1,049.00)		0		
BRK COMM	CEFL2	4470010	(219.00)		0		
BRK COMM	CEPL	4470010	(576.00)		0		
BRK COMM	CGE2	4470010	(1,779.00)		0		
BRK COMM	CNCT	4470010	(8.00)		0		
BRK COMM	CONC	4470010	(37.00)		0		
BRK COMM	CORP	4470010	(737.00)		0		
BRK COMM	CPLC	4470010	(2.00)		0		
BRK COMM	CPS	4470010	(8.00)		0		
BRK COMM	DEMI	4470010	(11.00)		0		
BRK COMM	DPLG	4470010	(18.00)		0		
BRK COMM	DQPW2	4470010	(276.00)		0		
BRK COMM	DTET	4470010	(208.00)		0		
BRK COMM	DYPM	4470010	(169.00)		0		
BRK COMM	EMAH2	4470010	(231.00)		0		
BRK COMM	EMI	4470010	(9.00)		0		
BRK COMM	EPLU	4470010	(292.00)		0		
BRK COMM	ESSL	4470010	(18.00)		0		
BRK COMM	EXGN	4470010	(375.00)		0		
BRK COMM	FESC	4470010	(17.00)		0		
BRK COMM	FPLP	4470010	(17.00)		0		
BRK COMM	HQUS	4470010	(4.00)		0		
BRK COMM	LEM	4470010	(1.00)		0		
BRK COMM	LGE	4470010	(14.00)		0		
BRK COMM	MAEM	4470010	(62.00)		0		
BRK COMM	MLCI	4470010	(203.00)		0		
BRK COMM	MSCG	4470010	(1,010.00)		0		
BRK COMM	NCEM	4470010	(4.00)		0		
BRK COMM	NIP	4470010	(1.00)		0		
BRK COMM	NRG	4470010	(194.00)		0		
BRK COMM	NYMX2	4470010	(190.00)		0		
BRK COMM	OPMC	4470010	(25.00)		0		
BRK COMM	PAC	4470010	(1.00)		0		
BRK COMM	PARB2	4470010	(686.00)		0		
BRK COMM	PPMI	4470010	(2.00)		0		
BRK COMM	PS	4470010	(786.00)		0		
BRK COMM	PSCM	4470010	(39.00)		0		
BRK COMM	PVET	4470010	(7.00)		0		
BRK COMM	REMC	4470010	(60.00)		0		
BRK COMM	RES	4470010	(4.00)		0		
BRK COMM	SCEG	4470010	(14.00)		0		
BRK COMM	SEI	4470010	(275.00)		0		
BRK COMM	SETC	4470010	(230.00)		0		
BRK COMM	SIGW	4470010	(4.00)		0		
BRK COMM	SMEC2	4470010	(2.00)		0		
BRK COMM	SNCL	4470010	(1.00)		0		
BRK COMM	SRE	4470010	(5.00)		0		
BRK COMM	TEA	4470010	(3.00)		0		
BRK COMM	TEMU	4470010	(5.00)		0		
BRK COMM	TNSK	4470010	(4.00)		0		
BRK COMM	TXGN2	4470010	(19.00)		0		

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BRK COMM	TXU	4470010	(141.00)	0			
BRK COMM	UBS	4470010	(1.00)	0			
BRK COMM	UCU	4470010	(4.00)	0			
BRK COMM	WPSE	4470010	(7.00)	0			
BRK COMM	WR	4470010	(8.00)	0			
BRK COMM	WVPA	4470010	(13.00)	0			
PRE-2HR	AECC	4470010	(5,392.54)	(125,000)	4.31		
PRE-2HR	AETS	4470010	(155,010.56)	(5,706,000)	2.72		
PRE-2HR	AME	4470010	(89,439.26)	(2,389,000)	3.74		
PRE-2HR	AMIP2	4470010	(325.28)	(10,000)	3.25		
PRE-2HR	AMPO	4470010	(20,544.44)	(611,000)	3.36		
PRE-2HR	AMSI	4470010	(250,674.52)	(7,462,000)	3.36		
PRE-2HR	APGM	4470010	(6,903.11)	(77,000)	8.97		
PRE-2HR	APM	4470010	(32,397.40)	(626,000)	5.18		
PRE-2HR	ARON	4470010	(2,599,518.88)	(57,853,000)	4.49		
PRE-2HR	BPEC	4470010	(3,894,085.42)	(84,095,000)	4.63		
PRE-2HR	BPPA2	4470010	(524.36)	(11,000)	4.77		
PRE-2HR	CCG	4470010	(4,795,381.67)	(108,312,000)	4.43		
PRE-2HR	CEDE	4470010	(52,671.36)	(1,254,000)	4.20		
PRE-2HR	CEPL	4470010	(2,095,070.25)	(47,458,000)	4.41		
PRE-2HR	CETR	4470010	(342.61)	(3,000)	11.42		
PRE-2HR	CGE2	4470010	(5,903,252.72)	(122,088,000)	4.84		
PRE-2HR	CNCT	4470010	(179,783.12)	(4,681,000)	3.84		
PRE-2HR	CONC	4470010	(338,814.96)	(7,213,000)	4.70		
PRE-2HR	CORP	4470010	(1,865,191.93)	(40,087,000)	4.65		
PRE-2HR	CPLC	4470010	(14,421.92)	(314,000)	4.59		
PRE-2HR	DEMI	4470010	(611,988.29)	(14,570,000)	4.20		
PRE-2HR	DEMO	4470010	(3,380.94)	(66,000)	5.12		
PRE-2HR	DETM	4470010	(553,958.49)	(16,428,000)	3.37		
PRE-2HR	DLPM	4470010	(1,970.37)	(20,000)	9.85		
PRE-2HR	DPLG	4470010	(17,749.27)	(495,000)	3.59		
PRE-2HR	DTET	4470010	(3,032,186.15)	(60,876,000)	4.98		
PRE-2HR	DYPM	4470010	(2,332,962.76)	(53,386,000)	4.37		
PRE-2HR	EKPM	4470010	(61.97)	(1,000)	6.20		
PRE-2HR	EMI	4470010	(51,871.88)	(1,129,000)	4.59		
PRE-2HR	EMMT	4470010	(235,752.61)	(6,709,000)	3.51		
PRE-2HR	ENTE	4470010	(13,605.12)	(312,000)	4.36		
PRE-2HR	EPLU	4470010	(168,673.76)	(2,822,000)	5.98		
PRE-2HR	EPML	4470010	(221,972.16)	(6,270,000)	3.54		
PRE-2HR	EXGN	4470010	(1,229,214.90)	(29,891,000)	4.11		
PRE-2HR	FESC	4470010	(209,760.56)	(4,138,000)	5.07		
PRE-2HR	FPLP	4470010	(621,788.54)	(12,165,000)	5.11		
PRE-2HR	HQUS	4470010	(7,806.65)	(157,000)	4.97		
PRE-2HR	IPLM	4470010	(28.32)	(1,000)	2.83		
PRE-2HR	LEM	4470010	(62,586.43)	(1,474,000)	4.25		
PRE-2HR	LGE	4470010	(105,310.94)	(2,098,000)	5.02		
PRE-2HR	MAEM	4470010	(205,830.90)	(4,170,000)	4.94		
PRE-2HR	MLCI	4470010	(1,791,381.21)	(38,578,000)	4.64		
PRE-2HR	MPCO2	4470010	2,353.74	68,000	3.46		
PRE-2HR	MSCG	4470010	(3,652,361.45)	(87,868,000)	4.16		
PRE-2HR	NIP	4470010	(12,345.37)	(271,000)	4.56		

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PRE-2HR	NRG	4470010	(49,363.72)	(1,129,000)	4.37		
PRE-2HR	OPMC	4470010	(80,261.12)	(1,568,000)	5.12		
PRE-2HR	OVPS	4470010	(6.65)	0			
PRE-2HR	PEPS	4470010	(10,111.02)	(188,000)	5.38		
PRE-2HR	PJM	4470010	(117,213.29)	(4,300,000)	2.73		
PRE-2HR	PS	4470010	(2,522,357.52)	(54,683,000)	4.61		
PRE-2HR	PSCM	4470010	(215,380.87)	(4,264,000)	5.05		
PRE-2HR	PUPP	4470010	(31,000.86)	(602,000)	5.15		
PRE-2HR	PVET	4470010	(70,275.68)	(2,243,000)	3.13		
PRE-2HR	REMC	4470010	(65,824.71)	(1,478,000)	4.45		
PRE-2HR	RES	4470010	(27,651.26)	(747,000)	3.70		
PRE-2HR	SCEG	4470010	(129,662.43)	(2,642,000)	4.91		
PRE-2HR	SEI	4470010	(634,278.70)	(14,119,000)	4.49		
PRE-2HR	SEL	4470010	(6,074.39)	(129,000)	4.71		
PRE-2HR	SETC	4470010	(875,365.75)	(21,495,000)	4.07		
PRE-2HR	SIGW	4470010	(31,875.77)	(714,000)	4.46		
PRE-2HR	SRE	4470010	(23,578.74)	(536,000)	4.40		
PRE-2HR	SWPA	4470010	0.00	(96,000)	0.00		
PRE-2HR	TEA	4470010	(15,707.35)	(533,000)	2.95		
PRE-2HR	TEMU	4470010	(42,093.39)	(881,000)	4.78		
PRE-2HR	TNSK	4470010	(26,798.44)	(638,000)	4.20		
PRE-2HR	TPC	4470010	(134,123.27)	(2,514,000)	5.34		
PRE-2HR	TVAM	4470010	3.99	0			
PRE-2HR	TXU	4470010	(333,318.79)	(6,490,000)	5.14		
PRE-2HR	UBS	4470010	(544,427.48)	(11,412,000)	4.77		
PRE-2HR	UCU	4470010	(37,633.37)	(807,000)	4.66		
PRE-2HR	WPSE	4470010	(116,234.14)	(3,107,000)	3.74		
PRE-2HR	WR	4470010	(44,712.65)	(1,196,000)	3.74		
PRE-2HR	WVPA	4470010	(102,999.47)	(2,258,000)	4.56		
	HEDG	4470010	47,677.00	0			
4470010							
Total			(43,694,600.45)	(974,971,000)	4.48		
PRE-2HR	DEMI	4470011	(62,704.00)	(1,254,000)	5.00		
	DEMI	4470011	1,130.58	0			
4470011							
Total			(61,573.42)	(1,254,000)	4.91		
SYS-INTG	NASIA	4470026	(281,693.00)	0			
4470026							
Total			(281,693.00)	0	0.00		

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NAMRS - Vanceburg	NAMRS	4470027	281,300.52	8,238,741	3.41	20,646.71	12,242.00
4470027							
Total			281,300.52	8,238,741	3.41	20,646.71	12,242.00
ARS-EMRG	CETR	4470028	(2,542.15)	(34,000)	7.48		
ARS-EMRG	CGE2	4470028	97.49	1,000	9.75		
ARS-EMRG	DEMO	4470028	3,066.90	46,000	6.67		
ARS-EMRG	EKPM	4470028	225.25	7,000	3.22		
ARS-EMRG	FESC	4470028	561.43	12,000	4.68		
ARS-EMRG	IPLM	4470028	4,257.72	54,000	7.88		
ARS-EMRG	LGE	4470028	1,426.68	27,000	5.28		
ARS-EMRG	NIP	4470028	212.71	6,000	3.55		
ARS-EMRG	OVPS	4470028	407.94	7,000	5.83		
DA-NF	AMEM	4470028	(152.05)	0			
DA-NF	AMIP2	4470028	4,981.58	146,000	3.41		
DA-NF	APM	4470028	(64.56)	0			
DA-NF	CETR	4470028	20,884.78	544,000	3.84		
DA-NF	CMS	4470028	(239.25)	0			
DA-NF	CPS	4470028	(250.35)	0			
DA-NF	DEMO	4470028	20,541.57	448,000	4.59		
DA-NF	DTET	4470028	4,670.20	131,000	3.57		
DA-NF	FESC	4470028	(16.93)	0			
DA-NF	IPLM	4470028	(315.29)	0			
DA-NF	MAEM	4470028	1,946.39	64,000	3.04		
DA-NF	MLCI	4470028	(46.24)	0			
DA-NF	MSCG	4470028	(25.32)	0			
DA-NF	SEL	4470028	6,895.83	320,000	2.15		
DA-NF	TVAM	4470028	97,047.43	2,472,000	3.93		
DEMAND	NPCI	4470028	111,468.46	0			
DY-2F	AMIP2	4470028	31,382.47	1,280,000	2.45		
DY-2F	AMPO	4470028	20,224.88	528,000	3.83		
DY-2F	ARON	4470028	89,914.16	3,712,000	2.42		
DY-2F	BPEC	4470028	48,387.64	1,584,000	3.05		
DY-2F	CCG	4470028	146,427.42	6,112,000	2.40		
DY-2F	CEPL	4470028	79,271.86	2,940,000	2.70		
DY-2F	CGE2	4470028	124,103.96	4,606,000	2.69		
DY-2F	CONC	4470028	9,774.86	320,000	3.05		
DY-2F	CORP	4470028	4,281.69	192,000	2.23		
DY-2F	CPS	4470028	(5,325.25)	(4,000)	133.13		
DY-2F	DQPW2	4470028	498,818.43	20,832,000	2.39		
DY-2F	DTET	4470028	97,797.86	3,880,000	2.52		
DY-2F	DYPM	4470028	(148.06)	0			
DY-2F	EMMT	4470028	10,455.62	512,000	2.04		
DY-2F	EPML	4470028	20,380.76	928,000	2.20		
DY-2F	EXGN	4470028	(102.06)	0			
DY-2F	FESC	4470028	(231.84)	0			

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DY-2F	HEPM	4470028	(207.06)	0			
DY-2F	HQUS	4470028	646.57	32,000	2.02		
DY-2F	IMPA	4470028	70,909.59	2,960,000	2.40		
DY-2F	LEM	4470028	6,085.94	255,000	2.39		
DY-2F	MAEM	4470028	43,808.20	1,840,000	2.38		
DY-2F	MLCI	4470028	7,211.97	192,000	3.76		
DY-2F	MSCG	4470028	180,569.63	8,174,000	2.21		
DY-2F	NIP	4470028	1,894.95	64,000	2.96		
DY-2F	PEPS	4470028	24,661.84	1,296,000	1.90		
DY-2F	PS	4470028	15,225.77	628,000	2.42		
DY-2F	PSCM	4470028	4,448.29	192,000	2.32		
DY-2F	PVET	4470028	6,221.51	288,000	2.16		
DY-2F	SCEG	4470028	11,072.82	320,000	3.46		
DY-2F	SEI	4470028	9,294.04	320,000	2.90		
DY-2F	SEL	4470028	62,721.57	1,312,000	4.78		
DY-2F	SETC	4470028	2,840.18	128,000	2.22		
DY-2F	SIGW	4470028	(13.97)	0			
DY-2F	SRE	4470028	(13.97)	0			
DY-2F	TEMU	4470028	(748.11)	0			
DY-2F	WPSC	4470028	30,855.68	1,344,000	2.30		
DY-2F	WPSE	4470028	61,803.80	2,696,000	2.29		
DY-2F	WR	4470028	1,499.51	64,000	2.34		
DY-2F	WVPA	4470028	2,767.71	128,000	2.16		
DY-2NF	LEM	4470028	1,515.65	0			
DY-2NF	SEI	4470028	2,025.58	48,000	4.22		
DY-2NF	WPSE	4470028	177,145.54	5,751,000	3.08		
DY-F	AETS	4470028	(41.62)	0			
DY-F	AMIP2	4470028	9,510.93	184,000	5.17		
DY-F	ARON	4470028	33,862.93	896,000	3.78		
DY-F	BPEC	4470028	2,345.20	64,000	3.66		
DY-F	CCG	4470028	35,053.95	1,088,000	3.22		
DY-F	CEPL	4470028	(67.55)	0			
DY-F	CETR	4470028	14,404.13	368,000	3.91		
DY-F	CGE2	4470028	359,921.58	9,091,000	3.96		
DY-F	CONC	4470028	1,410.76	64,000	2.20		
DY-F	CPS	4470028	(148.28)	0			
DY-F	DEMI	4470028	3,748.12	128,000	2.93		
DY-F	DEMO	4470028	4,810.39	128,000	3.76		
DY-F	DPLG	4470028	7,967.62	256,000	3.11		
DY-F	DTET	4470028	40,963.95	1,378,000	2.97		
DY-F	DYPM	4470028	50,592.60	1,344,000	3.76		
DY-F	EMMT	4470028	(49.47)	0			
DY-F	EPLU	4470028	1.46	0			
DY-F	EXGN	4470028	12,492.18	448,000	2.79		
DY-F	FESC	4470028	7,607.28	256,000	2.97		
DY-F	HEPM	4470028	2,676.59	80,000	3.35		
DY-F	HOLL	4470028	(9.52)	0			
DY-F	IPLM	4470028	6.15	0			
DY-F	LEM	4470028	(98.87)	0			
DY-F	MAEM	4470028	19,032.83	672,000	2.83		
DY-F	MLCI	4470028	90,554.94	2,752,000	3.29		

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DY-F	MSCG	4470028	8,163.16	256,000	3.19		
DY-F	NIP	4470028	98,960.27	2,864,000	3.46		
DY-F	NSPP	4470028	2,068.61	64,000	3.23		
DY-F	PS	4470028	6,832.58	292,000	2.34		
DY-F	PSCM	4470028	3,227.65	128,000	2.52		
DY-F	REMC	4470028	1.46	0			
DY-F	SCEG	4470028	2,401.41	64,000	3.75		
DY-F	SEI	4470028	2,650.00	117,000	2.26		
DY-F	SEL	4470028	(1.80)	0			
DY-F	SETC	4470028	9,202.04	256,000	3.59		
DY-F	SIGW	4470028	(30.83)	0			
DY-F	SRE	4470028	(8.60)	0			
DY-F	TEMU	4470028	1,839.48	64,000	2.87		
DY-F	TVAM	4470028	(147.72)	0			
DY-F	WPSE	4470028	(26.38)	0			
DY-F	WR	4470028	4,491.97	128,000	3.51		
DY-F	WVPA	4470028	25,075.01	832,000	3.01		
GENLOS	AETS	4470028	(0.08)	0			
GENLOS	ARON	4470028	185.16	0			
GENLOS	BPEC	4470028	420.38	0			
GENLOS	CCG	4470028	396.56	0			
GENLOS	CEPL	4470028	572.86	0			
GENLOS	CGE2	4470028	4,116.58	96,000	4.29		
GENLOS	CONC	4470028	101.43	0			
GENLOS	CORP	4470028	(0.02)	0			
GENLOS	CPS	4470028	(2.14)	0			
GENLOS	DPLG	4470028	47.20	0			
GENLOS	DQPW2	4470028	18.11	0			
GENLOS	DTET	4470028	8.95	0			
GENLOS	DYPM	4470028	276.78	0			
GENLOS	EMMT	4470028	(0.57)	0			
GENLOS	EPML	4470028	83.09	0			
GENLOS	EXGN	4470028	53.14	0			
GENLOS	FESC	4470028	35.52	0			
GENLOS	HEPM	4470028	25.54	0			
GENLOS	LEM	4470028	68.32	0			
GENLOS	MAEM	4470028	193.41	0			
GENLOS	MLCI	4470028	730.67	0			
GENLOS	MSCG	4470028	840.64	0			
GENLOS	NIP	4470028	886.13	12,000	7.38		
GENLOS	PS	4470028	43.35	0			
GENLOS	PSCM	4470028	61.85	0			
GENLOS	SCEG	4470028	13.09	0			
GENLOS	SEI	4470028	126.72	0			
GENLOS	SEL	4470028	317.06	0			
GENLOS	SETC	4470028	55.45	0			
GENLOS	SIGW	4470028	(0.61)	0			
GENLOS	SRE	4470028	(0.13)	0			
GENLOS	TEMU	4470028	18.93	0			
GENLOS	WPSE	4470028	(0.61)	0			
GENLOS	WR	4470028	37.10	0			

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HR-NF	AME	4470028	923.81	19,000	4.86		
HR-NF	AMEM	4470028	719.61	28,000	2.57		
HR-NF	AMIP2	4470028	6,113.20	128,000	4.78		
HR-NF	APM	4470028	920.20	24,000	3.83		
HR-NF	CETR	4470028	19,752.81	544,000	3.63		
HR-NF	CGE2	4470028	13,598.19	268,000	5.07		
HR-NF	CMS	4470028	5,742.31	174,000	3.30		
HR-NF	CPLC	4470028	807.75	26,000	3.11		
HR-NF	DEMO	4470028	7,400.19	198,000	3.74		
HR-NF	DPLG	4470028	491.81	12,000	4.10		
HR-NF	DTET	4470028	4.51	0			
HR-NF	DUKE	4470028	673.15	16,000	4.21		
HR-NF	DYPM	4470028	14,242.58	344,000	4.14		
HR-NF	EKPM	4470028	1,468.34	28,000	5.24		
HR-NF	FESC	4470028	(51.47)	0			
HR-NF	HEPM	4470028	(108.50)	0			
HR-NF	HOLL	4470028	5,797.93	132,000	4.39		
HR-NF	IPLM	4470028	1,362.86	18,000	7.57		
HR-NF	KCPS	4470028	1,000.28	24,000	4.17		
HR-NF	LGE	4470028	3,554.46	72,000	4.94		
HR-NF	MLCI	4470028	1,504.47	42,000	3.58		
HR-NF	MPPA	4470028	1,352.78	32,000	4.23		
HR-NF	MSCG	4470028	52.03	2,000	2.60		
HR-NF	MSCP	4470028	(21.14)	0			
HR-NF	NIP	4470028	6,908.54	168,000	4.11		
HR-NF	NSPP	4470028	1,281.05	43,000	2.98		
HR-NF	OVPS	4470028	193.28	0			
HR-NF	RES	4470028	(991.95)	(31,000)	3.20		
HR-NF	SCEG	4470028	2,290.08	64,000	3.58		
HR-NF	SEL	4470028	572.59	14,000	4.09		
HR-NF	SIGW	4470028	597.21	12,000	4.98		
HR-NF	SIPC	4470028	(54.18)	0			
HR-NF	TVAM	4470028	15,372.81	392,000	3.92		
HR-NF	VAPG	4470028	10,094.36	272,000	3.71		
HR-NF	WPSC	4470028	2,946.23	73,000	4.04		
HR-NF	WR	4470028	4,437.25	116,000	3.83		
HR-NF	WVPA	4470028	(25.78)	0			
LT-CAP	NCEM	4470028	219,146.12	10,752,000	2.04		
MO-F	AMPO	4470028	150,458.03	7,360,000	2.04		
MO-F	BPPA2	4470028	1,072.98	0			
MO-F	BVAU2	4470028	64,114.98	2,981,000	2.15		
MO-F	CPP	4470028	32,074.32	1,344,000	2.39		
MO-F	DQPW2	4470028	1,291.52	0			
MO-F	NCEM	4470028	164,525.36	8,064,000	2.04		
MO-F	OM01	4470028	748.89	36,000	2.08		
MO-F	OM02	4470028	707.19	34,000	2.08		
MO-F	OM03	4470028	26,906.93	1,294,000	2.08		
MO-F	OM04	4470028	13,934.55	669,000	2.08		
MO-F	OM05	4470028	25,862.72	1,240,000	2.09		
MO-F	OM06	4470028	457.39	22,000	2.08		
MO-F	OM07	4470028	2,893.61	139,000	2.08		

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MO-F	OM08	4470028	2,793.94	134,000	2.09		
MO-F	OM09	4470028	956.05	46,000	2.08		
MO-F	OM10	4470028	1,960.25	94,000	2.09		
MO-F	OM11	4470028	436.55	21,000	2.08		
MO-F	OM12	4470028	939.80	45,000	2.09		
MO-F	OM13	4470028	6,946.26	334,000	2.08		
MO-F	OM14	4470028	1,020.00	49,000	2.08		
MO-F	OM15	4470028	24,302.05	1,166,000	2.08		
MO-F	OM16	4470028	480.55	23,000	2.09		
MO-F	ULPC2	4470028	17,225.04	772,000	2.23		
MO-F	WPSC	4470028	108,460.39	5,376,000	2.02		
MO-F	WVPA	4470028	54,840.93	2,688,000	2.04		
OPC VAR		4470028	(188,092.82)	0			
S02	ECSO2	4470028	(703,494.70)	0			
YR-F	RADF	4470028	40,119.91	2,011,000	2.00		
4470028							
Total			3,249,686.74	154,023,000	2.11		
1/05 AJE		4470035	(4,557.69)	0			
EST		4470035	299,295.18	9,859,000	3.04		
GENLOS		4470035	8,611.93	2,000	430.60		
S02	ECSO2	4470035	357.21	0			
	ECSO2	4470035	(26,799.51)	0			
4470035							
Total			276,907.12	9,861,000	2.81		
	AETS	4470066	(7.00)	0			
	CPLC	4470066	40.00	0			
	ENTE	4470066	(2,872.00)	0			
	EXGN	4470066	0.00	0			
	MISO	4470066	(5,862.00)	0			
	TES	4470066	(2,297.00)	0			
	TVAM	4470066	2,297.00	0			
		4470066	37.81	0			
4470066							
Total			(8,663.19)	0	0.00		
	HEDG	4470072	166,562.00	0			
4470072							
Total			166,562.00	0	0.00		

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BRK COM	ABNA2	4470081	(17.78)		0		
BRK COM	ABNA2	4470081	(40.74)		0		
BRK COM	ABNA2	4470081	(98.39)		0		
BRK COM	ABNA2	4470081	(0.02)		0		
BRK COM	ARON	4470081	(59.89)		0		
BRK COM	BPAC2	4470081	(5.53)		0		
BRK COM	BPAC2	4470081	(154.31)		0		
BRK COM	CEFL2	4470081	(6.68)		0		
BRK COM	CEFL2	4470081	(6.44)		0		
BRK COM	CEFL2	4470081	(20.56)		0		
BRK COM	CGE2	4470081	(2.76)		0		
BRK COM	CIES	4470081	(1.38)		0		
BRK COM	CONC	4470081	(4.01)		0		
BRK COM	CONC	4470081	(9.54)		0		
BRK COM	CONC	4470081	(8.54)		0		
BRK COM	CTNG2	4470081	(3.16)		0		
BRK COM	DYMT2	4470081	(0.01)		0		
BRK COM	EMAH2	4470081	(4.90)		0		
BRK COM	HETC2	4470081	(11.05)		0		
BRK COM	MECO	4470081	(6.82)		0		
BRK COM	MLCI	4470081	(9.55)		0		
BRK COM	MLCI	4470081	(20.88)		0		
BRK COM	MLCI	4470081	(12.43)		0		
BRK COM	PARB2	4470081	(3.03)		0		
BRK COM	PPLG2	4470081	(1.43)		0		
BRK COM	SETC	4470081	(31.73)		0		
BRK COM	SETC	4470081	(10.00)		0		
BRK COM	TXU	4470081	(101.99)		0		
GDA	CEFL2	4470081	(2,139.75)		0		
GDA	CEPL	4470081	(11.86)		0		
GDA	CONC	4470081	(7,938.16)		0		
GDA	CTNG2	4470081	(724.04)		0		
GDA	EMAH2	4470081	(1,100.43)		0		
GDA	HETC2	4470081	494.92		0		
GDA	MECO	4470081	(2,100.91)		0		
GDA	MLCI	4470081	10,827.82		0		
GDA	PPLG2	4470081	(773.45)		0		
GDA	SETC	4470081	1,681.62		0		
GDA	TXU	4470081	441.16		0		
NYMEX	ARON	4470081	(16,537.00)		0		
NYMEX	BPAC2	4470081	(21,341.19)		0		
NYMEX	BPAC2	4470081	(32,394.92)		0		
NYMEX	CCG	4470081	(37,128.76)		0		
NYMEX	CEPL	4470081	(2.26)		0		
NYMEX	CEPL	4470081	1,027.32		0		
NYMEX	CEPL	4470081	(12,251.03)		0		
NYMEX	CONC	4470081	4.92		0		
NYMEX	CONC	4470081	57.26		0		

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NYMEX	CONC	4470081	(1,896.81)		0		
NYMEX	CORP	4470081	(13,912.13)		0		
NYMEX	CORP	4470081	(5,188.32)		0		
NYMEX	CPS	4470081	(33.79)		0		
NYMEX	EMAH2	4470081	6.56		0		
NYMEX	EMAH2	4470081	6.44		0		
NYMEX	EXGN	4470081	9,648.32		0		
NYMEX	FPLP	4470081	(2,172.60)		0		
NYMEX	FPLP	4470081	(9,854.88)		0		
NYMEX	FPLP	4470081	(5,116.24)		0		
NYMEX	HETC2	4470081	(8,871.58)		0		
NYMEX	MLCI	4470081	8,687.52		0		
NYMEX	MLCI	4470081	156.30		0		
NYMEX	MLCI	4470081	24,658.33		0		
NYMEX	MSCG	4470081	4,945.92		0		
NYMEX	SETC	4470081	(3,657.16)		0		
NYMEX	SETC	4470081	9.24		0		
NYMEX	SETC	4470081	(15,761.57)		0		
NYMEX	TXU	4470081	(41,207.14)		0		
SWAPS	ARON	4470081	4,897.31		0		
SWAPS	BPAC2	4470081	(4,840.56)		0		
SWAPS	BPAC2	4470081	(40,386.78)		0		
SWAPS	BPAC2	4470081	28,300.27		0		
SWAPS	CEFL2	4470081	2,055.72		0		
SWAPS	CEPL	4470081	(2,377.25)		0		
SWAPS	CEPL	4470081	(4,067.07)		0		
SWAPS	CEPL	4470081	(6,705.65)		0		
SWAPS	CONC	4470081	2,033.48		0		
SWAPS	CONC	4470081	(81.52)		0		
SWAPS	CONC	4470081	6,333.55		0		
SWAPS	CORP	4470081	27,523.55		0		
SWAPS	CORP	4470081	13,238.63		0		
SWAPS	CPS	4470081	20,598.58		0		
SWAPS	CTNG2	4470081	(2,976.46)		0		
SWAPS	EMAH2	4470081	(7,646.25)		0		
SWAPS	EXGN	4470081	9,525.68		0		
SWAPS	FPLP	4470081	2,100.21		0		
SWAPS	FPLP	4470081	9,460.54		0		
SWAPS	FPLP	4470081	4,910.08		0		
SWAPS	HETC2	4470081	(1,474.64)		0		
SWAPS	HETC2	4470081	(469.29)		0		
SWAPS	MECO	4470081	2,661.56		0		
SWAPS	MLCI	4470081	(5,870.69)		0		
SWAPS	MLCI	4470081	950.25		0		
SWAPS	MLCI	4470081	(32,234.14)		0		
SWAPS	MSCG	4470081	22.92		0		
SWAPS	PPLG2	4470081	1,001.27		0		
SWAPS	SETC	4470081	(446.50)		0		
SWAPS	SETC	4470081	6,730.36		0		
SWAPS	SETC	4470081	(1,185.11)		0		
SWAPS	SETC	4470081	26,656.22		0		