

Kentucky Power Company  
Billing Revenues  
February 2005

KPSC Case No. 2005-00240  
Order dated July 7, 2005  
Item No. 4  
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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	TXU	4470081	38,839.79	0			
	CEPL	4470081	369.33	0			
	NA005	4470081	201.12	0			
	NA005	4470081	14,998.05	0			
	NA005	4470081	(18,379.67)	0			
	NA005	4470081	(89,783.72)	0			
	NA005	4470081	42,406.52	0			
		4470081	387,173.97	0			
<b>4470081</b>							
<b>Total</b>			<b>253,947.78</b>	<b>0</b>	<b>0.00</b>		
ACCURALS	NA006	4470082	46,826.05	0			
SWAPS	ARON	4470082	1,539.13	0			
SWAPS	BPEC	4470082	24,166.08	0			
SWAPS	BVAU2	4470082	(5,443.58)	0			
SWAPS	CCG	4470082	14,288.16	0			
SWAPS	CEFL2	4470082	13,243.57	0			
SWAPS	CEPL	4470082	(180,717.56)	0			
SWAPS	CGE2	4470082	103,137.34	0			
SWAPS	CNCT	4470082	(7.80)	0			
SWAPS	CONC	4470082	(354.49)	0			
SWAPS	DTET	4470082	13,303.33	0			
SWAPS	EPLU	4470082	(1,468.01)	0			
SWAPS	EXGN	4470082	(4,625.75)	0			
SWAPS	HQUS	4470082	(5,134.77)	0			
SWAPS	MAEM	4470082	(1,608.05)	0			
SWAPS	MLCI	4470082	(12,556.56)	0			
SWAPS	MSCG	4470082	(17,394.85)	0			
SWAPS	PS	4470082	(45,100.66)	0			
SWAPS	SEI	4470082	(11,678.57)	0			
SWAPS	SETC	4470082	(48,601.42)	0			
SWAPS	SRE	4470082	2,599.74	0			
SWAPS	TXU	4470082	29,966.93	0			
	NA005	4470082	(100,460.98)	0			
	NA006	4470082	(3,720.37)	0			
<b>4470082</b>							
<b>Total</b>			<b>(189,803.09)</b>	<b>0</b>	<b>0.00</b>		
		4470086	(2,963,133.00)	(169,872,000)	1.74		
<b>4470086</b>							
<b>Total</b>			<b>(2,963,133.00)</b>	<b>(169,872,000)</b>	<b>1.74</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		4470088	2,271.23	72,000	3.15		
		<b>4470088 Total</b>	<b>2,271.23</b>	<b>72,000</b>	<b>3.15</b>		
SPOT-ENG	PJM	4470089	(71,840.91)	0			
		<b>4470089 Total</b>	<b>(71,840.91)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470094	(2.39)	0			
	PJM	4470094	2,586.18	0			
		<b>4470094 Total</b>	<b>2,583.79</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470095	4,603.36	0			
	PJM	4470095	46,761.03	0			
		<b>4470095 Total</b>	<b>51,364.39</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	176.15	0			
	PJM	4470096	(2,498.61)	0			
		<b>4470096 Total</b>	<b>(2,322.46)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470098	59,689.30	0			
		<b>4470098 Total</b>	<b>59,689.30</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470099	380.62	0			
	PJM	4470099	(2.71)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470099</b>					
		<b>Total</b>	<b>377.91</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470100	(260,701.89)	0			
		<b>4470100</b>					
		<b>Total</b>	<b>(260,701.89)</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	3,398,356.84	87,193,000	3.90		
		<b>4470103</b>					
		<b>Total</b>	<b>3,398,356.84</b>	<b>87,193,000</b>	<b>3.90</b>		
	BUCK	4470104	164.20	0			
	PJM	4470104	(2,131.16)	0			
		<b>4470104</b>					
		<b>Total</b>	<b>(1,966.96)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470105	(1.16)	0			
		<b>4470105</b>					
		<b>Total</b>	<b>(1.16)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470106	(73,017.97)	0			
		<b>4470106</b>					
		<b>Total</b>	<b>(73,017.97)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	120,209.41	0			
	PJM	4470107	(118,260.77)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>1,948.64</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	BUCK	4470110	3,974.40	0			
	PJM	4470110	(21,932.04)	0			
	PJM91	4470110	(72.80)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(18,030.44)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BGE	4470112	100,382.42	1,772,000	5.66		
PRE-2HR	PEPS	4470112	45,179.99	895,000	5.05		
		<b>4470112</b>					
		<b>Total</b>	<b>145,562.41</b>	<b>2,667,000</b>	<b>5.46</b>		
	PJM	4470115	12,826.71	0			
	PJM91	4470115	(13,271.42)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(444.71)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	674,824.00	0			
		<b>4470117</b>					
		<b>Total</b>	<b>674,824.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	33,774.00	0			
		<b>4470118</b>					
		<b>Total</b>	<b>33,774.00</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470119	(141,084.00)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(141,084.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	(88,185.64)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		<b>4470124</b>					
		<b>Total</b>	<b>(88,185.64)</b>	<b>0</b>	<b>0.00</b>		
PJM		4470125	(49,341.67)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(49,341.67)</b>	<b>0</b>	<b>0.00</b>		
PJM		4470126	(36,106.36)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(36,106.36)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	3,362,527.00	189,803,000	1.77		
		4470128	2,963,133.00	169,872,000	1.74		
		<b>4470128</b>					
		<b>Total</b>	<b>6,325,660.00</b>	<b>359,675,000</b>	<b>1.76</b>		
PRE-2HR	PJM	5550035	(136,289.28)	(2,819,000)	4.83		
	PJM	5550035	17,160.56	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(119,128.72)</b>	<b>(2,819,000)</b>	<b>4.23</b>		
BUCK		5550038	(212,894.48)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(212,894.48)</b>	<b>0</b>	<b>0.00</b>		
PJM		5550039	10,758.69	0			
		<b>5550039</b>					
		<b>Total</b>	<b>10,758.69</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SYS-INTG	NASIA	5550044	24,794.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>24,794.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	10,756.00	0			
		<b>5550045</b>					
		<b>Total</b>	<b>10,756.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(50,539.80)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(50,539.80)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	3,780.00	0			
	PJM91	5560004	0.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>3,780.00</b>	<b>0</b>			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	EC SO2	4470001	23,845.27	0			
2/05 AJE		4470001	417.18	0			
EST		4470001	56,681.76	0			
GENLOS		4470001	(5,593.88)	0			
S02	EC SO2	4470001	(5,570.45)	0			
<b>4470001</b>							
<b>Total</b>			<b>69,779.88</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CGE2	4470002	14.79	0			
ARS-EMRG	DEMO	4470002	91.85	0			
ARS-EMRG	EKPM	4470002	2,203.61	0			
ARS-EMRG	FESC	4470002	360.12	0			
ARS-EMRG	IPLM	4470002	935.31	0			
ARS-EMRG	LGE	4470002	2,011.14	0			
ARS-EMRG	NIP	4470002	1,029.78	0			
ARS-EMRG	OVPS	4470002	610.22	0			
CMP-UPR	CPLC	4470002	46,048.25	0			
DA-NF	AMEM	4470002	1,879.82	0			
DA-NF	AMIP2	4470002	(14.37)	0			
DA-NF	CCG	4470002	1,260.85	0			
DA-NF	CETR	4470002	2,351.68	0			
DA-NF	DEMO	4470002	(14.38)	0			
DA-NF	DTET	4470002	(3.65)	0			
DA-NF	MAEM	4470002	11,464.02	0			
DA-NF	SEL	4470002	1,545.80	0			
DA-NF	TVAM	4470002	40,412.08	0			
DA-NF	VAPG	4470002	12,922.56	0			
DEMAND	NPCI	4470002	(95,799.80)	0			
DY-2F	AETS	4470002	701.59	0			
DY-2F	AMIP2	4470002	607.51	0			
DY-2F	AMPO	4470002	14,475.12	0			
DY-2F	ARON	4470002	82,612.56	0			
DY-2F	BPEC	4470002	7,593.60	0			
DY-2F	CCG	4470002	35,824.89	0			
DY-2F	CEPL	4470002	3,792.18	0			
DY-2F	CGE2	4470002	454,957.67	0			
DY-2F	CONC	4470002	26,984.85	0			
DY-2F	CORP	4470002	4,912.76	0			
DY-2F	DEMO	4470002	1,266.00	0			
DY-2F	DETM	4470002	398.71	0			
DY-2F	DQPW2	4470002	396,472.46	0			
DY-2F	DTET	4470002	107,329.20	0			
DY-2F	DYPM	4470002	61,186.04	0			
DY-2F	EMI	4470002	8,786.77	0			
DY-2F	EMMT	4470002	293.57	0			
DY-2F	EPML	4470002	147.57	0			
DY-2F	EXGN	4470002	4,267.94	0			
DY-2F	HEPM	4470002	8,730.45	0			
DY-2F	HQUS	4470002	1.00	0			
DY-2F	IMPA	4470002	49,540.78	0			
DY-2F	LEM	4470002	5,969.53	0			
DY-2F	MAEM	4470002	9,462.81	0			

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DY-2F	MLCI	4470002	11,561.00	0			
DY-2F	MSCG	4470002	30,931.18	0			
DY-2F	NIP	4470002	9,036.32	0			
DY-2F	NSPP	4470002	186.86	0			
DY-2F	PEPS	4470002	32,708.85	0			
DY-2F	PS	4470002	10.21	0			
DY-2F	PSCM	4470002	23.13	0			
DY-2F	PVET	4470002	42.84	0			
DY-2F	SCEG	4470002	36.78	0			
DY-2F	SEI	4470002	54.20	0			
DY-2F	SEL	4470002	42,005.04	0			
DY-2F	SETC	4470002	3,317.12	0			
DY-2F	SRE	4470002	3,438.11	0			
DY-2F	TEMU	4470002	1,203.02	0			
DY-2F	UBS	4470002	11,862.60	0			
DY-2F	WPSC	4470002	12,712.33	0			
DY-2F	WPSE	4470002	36,203.57	0			
DY-2F	WR	4470002	628.39	0			
DY-2F	WVPA	4470002	11,062.61	0			
DY-2NF	LEM	4470002	(250.47)	0			
DY-2NF	SEI	4470002	1.59	0			
DY-2NF	WPSE	4470002	(13,125.68)	0			
DY-F	AETS	4470002	2,717.45	0			
DY-F	AMIP2	4470002	932.49	0			
DY-F	ARON	4470002	6,511.06	0			
DY-F	BPEC	4470002	10.09	0			
DY-F	CCG	4470002	14,369.68	0			
DY-F	CEPL	4470002	2,689.75	0			
DY-F	CETR	4470002	4,256.20	0			
DY-F	CGE2	4470002	53,941.60	0			
DY-F	CONC	4470002	32.91	0			
DY-F	CPLC	4470002	1,181.24	0			
DY-F	DEMI	4470002	(15.11)	0			
DY-F	DEMO	4470002	54,224.98	0			
DY-F	DPLG	4470002	91.29	0			
DY-F	DTET	4470002	30,593.67	0			
DY-F	DYPM	4470002	44,508.14	0			
DY-F	EXGN	4470002	3,569.45	0			
DY-F	FESC	4470002	2,027.35	0			
DY-F	HEPM	4470002	3,860.69	0			
DY-F	HQUS	4470002	22.39	0			
DY-F	LEM	4470002	489.44	0			
DY-F	MAEM	4470002	7,998.00	0			
DY-F	MLCI	4470002	1,487.00	0			
DY-F	MSCG	4470002	671.55	0			
DY-F	NIP	4470002	18,803.48	0			
DY-F	NRG	4470002	120.51	0			
DY-F	NSPP	4470002	136.78	0			
DY-F	PS	4470002	64.67	0			
DY-F	PSCM	4470002	27.69	0			
DY-F	PVET	4470002	643.05	0			
DY-F	SCEG	4470002	1,103.09	0			
DY-F	SEI	4470002	109.26	0			
DY-F	SEL	4470002	850.61	0			
DY-F	SETC	4470002	3,355.17	0			



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DY-F	SIGW	4470002	489.44	0			
DY-F	TEMU	4470002	27.80	0			
DY-F	TVAM	4470002	5,557.92	0			
DY-F	WPSE	4470002	(1,666.74)	0			
DY-F	WR	4470002	9.42	0			
DY-F	WVPA	4470002	6,226.86	0			
GENLOS	AETS	4470002	(15.64)	0			
GENLOS	ARON	4470002	0.59	0			
GENLOS	BPEC	4470002	(122.89)	0			
GENLOS	CCG	4470002	(526.49)	0			
GENLOS	CEPL	4470002	0.41	0			
GENLOS	CGE2	4470002	(8,459.90)	0			
GENLOS	CONC	4470002	(61.78)	0			
GENLOS	CORP	4470002	(97.02)	0			
GENLOS	DPLG	4470002	(0.21)	0			
GENLOS	DQPW2	4470002	0.07	0			
GENLOS	DTET	4470002	(174.50)	0			
GENLOS	DYPM	4470002	(299.69)	0			
GENLOS	EPML	4470002	0.21	0			
GENLOS	EXGN	4470002	(110.58)	0			
GENLOS	FESC	4470002	0.03	0			
GENLOS	HEPM	4470002	(84.70)	0			
GENLOS	LEM	4470002	(87.23)	0			
GENLOS	MAEM	4470002	(42.70)	0			
GENLOS	MLCI	4470002	(0.05)	0			
GENLOS	MSCG	4470002	(3.72)	0			
GENLOS	NIP	4470002	(634.00)	0			
GENLOS	NSPP	4470002	(52.23)	0			
GENLOS	PS	4470002	0.05	0			
GENLOS	PSCM	4470002	0.46	0			
GENLOS	PVET	4470002	(3.88)	0			
GENLOS	SCEG	4470002	(32.16)	0			
GENLOS	SEI	4470002	0.05	0			
GENLOS	SEL	4470002	(395.61)	0			
GENLOS	SETC	4470002	(0.01)	0			
GENLOS	SRE	4470002	(16.33)	0			
GENLOS	TEMU	4470002	(18.50)	0			
GENLOS	UBS	4470002	(150.04)	0			
GENLOS	UBSC	4470002	(53.19)	0			
GENLOS	WPSE	4470002	(32.61)	0			
GENLOS	WR	4470002	0.01	0			
HR-NF	AME	4470002	6.05	0			
HR-NF	AMEM	4470002	(210.23)	0			
HR-NF	AMIP2	4470002	458.23	0			
HR-NF	APM	4470002	401.31	0			
HR-NF	CETR	4470002	8,667.53	0			
HR-NF	CGE2	4470002	8,443.74	0			
HR-NF	CMS	4470002	789.37	0			
HR-NF	CPLC	4470002	667.85	0			
HR-NF	DEMO	4470002	2,469.65	0			
HR-NF	DPLG	4470002	564.31	0			
HR-NF	DTET	4470002	199.38	0			
HR-NF	DUKE	4470002	0.72	0			
HR-NF	DYPM	4470002	3,814.02	0			
HR-NF	EKPM	4470002	9,320.56	0			

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HR-NF	HEPM	4470002	2,026.57	0			
HR-NF	HOLL	4470002	2,511.85	0			
HR-NF	IPLM	4470002	520.50	0			
HR-NF	KCPS	4470002	(56.69)	0			
HR-NF	LGE	4470002	556.41	0			
HR-NF	MLCI	4470002	2,702.24	0			
HR-NF	MPPA	4470002	157.49	0			
HR-NF	MSCG	4470002	116.95	0			
HR-NF	MSCP	4470002	27.83	0			
HR-NF	NIP	4470002	2,155.86	0			
HR-NF	NSPP	4470002	2,169.74	0			
HR-NF	OVPS	4470002	47.30	0			
HR-NF	REMC	4470002	(477.63)	0			
HR-NF	SCEG	4470002	997.08	0			
HR-NF	SEL	4470002	1,869.96	0			
HR-NF	SIGW	4470002	2,053.91	0			
HR-NF	SIPC	4470002	51.56	0			
HR-NF	TVAM	4470002	7,729.40	0			
HR-NF	VAPG	4470002	4,046.43	0			
HR-NF	WPSC	4470002	877.85	0			
HR-NF	WR	4470002	2,224.40	0			
HR-NF	WVPA	4470002	56.83	0			
LT-CAP	NCEM	4470002	102,335.67	0			
MO-F	AMPO	4470002	157,076.04	0			
MO-F	BPPA2	4470002	1,794.00	0			
MO-F	BVAU2	4470002	92,153.69	0			
MO-F	CBEC2	4470002	9,297.11	0			
MO-F	CPP	4470002	46,425.73	0			
MO-F	DQPW2	4470002	2,506.28	0			
MO-F	EKPM	4470002	45,264.45	0			
MO-F	NCEM	4470002	116,521.57	0			
MO-F	OM01	4470002	272.17	0			
MO-F	OM02	4470002	317.97	0			
MO-F	OM03	4470002	13,855.80	0			
MO-F	OM04	4470002	4,709.83	0			
MO-F	OM05	4470002	7,955.46	0			
MO-F	OM06	4470002	170.90	0			
MO-F	OM07	4470002	1,264.14	0			
MO-F	OM08	4470002	1,109.25	0			
MO-F	OM09	4470002	344.47	0			
MO-F	OM10	4470002	646.38	0			
MO-F	OM11	4470002	139.53	0			
MO-F	OM12	4470002	323.78	0			
MO-F	OM13	4470002	2,436.48	0			
MO-F	OM14	4470002	330.88	0			
MO-F	OM15	4470002	8,574.04	0			
MO-F	OM16	4470002	188.46	0			
MO-F	ULPC2	4470002	24,536.33	0			
MO-F	WPSC	4470002	66,660.40	0			
MO-F	WPSM	4470002	11,741.32	0			
MO-F	WVPA	4470002	77,577.12	0			
OPC VAR		4470002	(543,062.72)	0			
OPC VAR	OPCVR	4470002	769,011.92	0			
S02	ECSS02	4470002	742,061.53	0			
TRNSRCL	NA038	4470002	(72,571.64)	0			

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YR-F	RADF	4470002	20,380.60	0			
<b>4470002</b>							
<b>Total</b>			<b>3,550,138.65</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	2,713.15	0			
<b>4470004</b>							
<b>Total</b>			<b>2,713.15</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470005	69,858.49	0			
<b>4470005</b>							
<b>Total</b>			<b>69,858.49</b>	<b>0</b>	<b>0.00</b>		
	DWPC2	4470006	(750,738.25)	0			
	HEDG	4470006	487,175.00	0			
0	VAPG	4470006	6,333.10	125,000	5.07		
0	WPSE	4470006	316,888.74	7,337,000	4.32		
0	WR	4470006	43,798.74	878,000	4.99		
0	WVPA	4470006	92,215.64	1,787,000	5.16		
BRK COMM	AEN	4470006	(15.00)	0			
BRK COMM	AETS	4470006	(2.00)	0			
BRK COMM	AMSI	4470006	187.00	0			
BRK COMM	ARON	4470006	(448.00)	0			
BRK COMM	BPEC	4470006	(501.00)	0			
BRK COMM	BRAZ	4470006	(2.00)	0			
BRK COMM	CCG	4470006	(23.00)	0			
BRK COMM	CEFL2	4470006	(134.00)	0			
BRK COMM	CEPL	4470006	(439.00)	0			
BRK COMM	CGE2	4470006	(355.00)	0			
BRK COMM	COG2	4470006	(8.00)	0			
BRK COMM	CONC	4470006	(30.00)	0			
BRK COMM	CORP	4470006	(384.00)	0			
BRK COMM	DEMI	4470006	(547.00)	0			
BRK COMM	DPLG	4470006	(1.00)	0			
BRK COMM	DTET	4470006	(642.00)	0			
BRK COMM	DUKE	4470006	0.00	0			
BRK COMM	DYPM	4470006	(307.00)	0			
BRK COMM	EMAH2	4470006	(4.00)	0			
BRK COMM	EMI	4470006	(4.00)	0			
BRK COMM	EMMT	4470006	(6.00)	0			
BRK COMM	EPLU	4470006	(14.00)	0			
BRK COMM	EPML	4470006	309.00	0			
BRK COMM	ESSL	4470006	(2.00)	0			
BRK COMM	EXGN	4470006	(27.00)	0			
BRK COMM	FESC	4470006	(7.00)	0			
BRK COMM	FPLP	4470006	(8.00)	0			

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BRK COMM	HEPM	4470006	(4.00)	0			
BRK COMM	HQUS	4470006	(6.00)	0			
BRK COMM	LEM	4470006	(1.00)	0			
BRK COMM	LGE	4470006	(2.00)	0			
BRK COMM	MAEM	4470006	(9.00)	0			
BRK COMM	MLCI	4470006	(115.00)	0			
BRK COMM	MSCG	4470006	(263.00)	0			
BRK COMM	NIP	4470006	(17.00)	0			
BRK COMM	NRG	4470006	(2.00)	0			
BRK COMM	NSPP	4470006	(2.00)	0			
BRK COMM	NYMX2	4470006	(143.00)	0			
BRK COMM	OPMC	4470006	(7.00)	0			
BRK COMM	PAC	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	(452.00)	0			
BRK COMM	PEPS	4470006	0.00	0			
BRK COMM	PGEM	4470006	(1.00)	0			
BRK COMM	PNEC2	4470006	(86.00)	0			
BRK COMM	PS	4470006	(109.00)	0			
BRK COMM	PSCM	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(49.00)	0			
BRK COMM	SCEG	4470006	(4.00)	0			
BRK COMM	SEI	4470006	(10.00)	0			
BRK COMM	SEL	4470006	(2.00)	0			
BRK COMM	SETC	4470006	(88.00)	0			
BRK COMM	SNCL	4470006	(1.00)	0			
BRK COMM	SNPD	4470006	0.00	0			
BRK COMM	SRE	4470006	(9.00)	0			
BRK COMM	STEC	4470006	(1.00)	0			
BRK COMM	TEMU	4470006	(1.00)	0			
BRK COMM	TNSK	4470006	(38.00)	0			
BRK COMM	TXGN2	4470006	(2.00)	0			
BRK COMM	TXU	4470006	(1.00)	0			
BRK COMM	UBS	4470006	(1.00)	0			
BRK COMM	VAPG	4470006	(1.00)	0			
BRK COMM	WPSE	4470006	(78.00)	0			
BRK COMM	WR	4470006	(5.00)	0			
BRK COMM	WVPA	4470006	(13.00)	0			
PRE-2HR	AECC	4470006	1,143.72	20,000	5.72		
PRE-2HR	AETS	4470006	161,559.99	6,051,000	2.67		
PRE-2HR	AME	4470006	3,574.13	63,000	5.67		
PRE-2HR	AMIP2	4470006	0.00	0			
PRE-2HR	AMPO	4470006	0.00	9,000	0.00		
PRE-2HR	AMSI	4470006	158,136.35	4,327,000	3.65		
PRE-2HR	APGM	4470006	142.49	1,000	14.25		
PRE-2HR	ARON	4470006	2,465,333.27	53,048,000	4.65		
PRE-2HR	BPEC	4470006	3,124,481.06	67,062,000	4.66		
PRE-2HR	BPPA2	4470006	1,182.06	50,000	2.36		
PRE-2HR	BVAU2	4470006	(18,466.41)	(685,000)	2.70		
PRE-2HR	CBEC2	4470006	1,186.52	55,000	2.16		
PRE-2HR	CCG	4470006	3,594,808.28	84,180,000	4.27		
PRE-2HR	CDOW	4470006	19,531.67	561,000	3.48		
PRE-2HR	CEDE	4470006	121,504.68	2,884,000	4.21		
PRE-2HR	CEPL	4470006	1,240,651.94	28,217,000	4.40		
PRE-2HR	CGE2	4470006	4,752,348.93	103,962,000	4.57		

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PRE-2HR	CNCT	4470006	97,622.29	2,947,000	3.31		
PRE-2HR	CONC	4470006	247,621.23	5,831,000	4.25		
PRE-2HR	CONM2	4470006	9,024.60	238,000	3.79		
PRE-2HR	CORP	4470006	1,715,812.54	40,001,000	4.29		
PRE-2HR	CPLC	4470006	707.09	10,000	7.07		
PRE-2HR	CPWV2	4470006	8,376.89	221,000	3.79		
PRE-2HR	DEMI	4470006	299,002.46	8,057,000	3.71		
PRE-2HR	DEMO	4470006	802.38	8,000	10.03		
PRE-2HR	DETM	4470006	199,147.90	5,706,000	3.49		
PRE-2HR	DLPM	4470006	31.67	0			
PRE-2HR	DPLG	4470006	11,052.05	188,000	5.88		
PRE-2HR	DTET	4470006	2,117,572.48	48,095,000	4.40		
PRE-2HR	DYPM	4470006	2,100,669.98	45,355,000	4.63		
PRE-2HR	EKPM	4470006	550.10	8,000	6.88		
PRE-2HR	EMI	4470006	20,958.81	376,000	5.57		
PRE-2HR	EMMT	4470006	361,312.19	11,412,000	3.17		
PRE-2HR	ENTE	4470006	435,479.28	7,901,000	5.51		
PRE-2HR	EPLU	4470006	157,512.45	2,822,000	5.58		
PRE-2HR	EPML	4470006	265,161.11	7,242,000	3.66		
PRE-2HR	EXGN	4470006	843,001.55	19,188,000	4.39		
PRE-2HR	FESC	4470006	474,543.87	11,005,000	4.31		
PRE-2HR	FLP	4470006	480,046.15	8,841,000	5.43		
PRE-2HR	HEPM	4470006	25,158.85	483,000	5.21		
PRE-2HR	HQUS	4470006	10,818.01	188,000	5.75		
PRE-2HR	HREA2	4470006	15,604.06	439,000	3.55		
PRE-2HR	IPLM	4470006	3,469.49	35,000	9.91		
PRE-2HR	LEM	4470006	59,823.61	1,287,000	4.65		
PRE-2HR	LGE	4470006	22,987.53	394,000	5.83		
PRE-2HR	MAEM	4470006	45,609.36	925,000	4.93		
PRE-2HR	MEDC2	4470006	35,070.35	1,474,000	2.38		
PRE-2HR	MLCI	4470006	1,541,734.31	31,415,000	4.91		
PRE-2HR	MPCO2	4470006	(0.01)	0			
PRE-2HR	MSCG	4470006	2,310,994.13	56,277,000	4.11		
PRE-2HR	NIP	4470006	43,571.25	753,000	5.79		
PRE-2HR	NSPP	4470006	70,808.49	1,505,000	4.70		
PRE-2HR	OPMC	4470006	92,206.23	1,881,000	4.90		
PRE-2HR	PEPS	4470006	762,175.59	18,187,000	4.19		
PRE-2HR	PS	4470006	1,086,122.94	24,417,000	4.45		
PRE-2HR	PSCM	4470006	79,991.49	1,630,000	4.91		
PRE-2HR	PVET	4470006	8,239.31	188,000	4.38		
PRE-2HR	REMC	4470006	132,007.60	2,571,000	5.13		
PRE-2HR	RES	4470006	1,968.91	94,000	2.09		
PRE-2HR	SCEG	4470006	39,033.24	752,000	5.19		
PRE-2HR	SEI	4470006	406,430.13	9,882,000	4.11		
PRE-2HR	SEL	4470006	24,746.76	630,000	3.93		
PRE-2HR	SETC	4470006	495,563.34	10,403,000	4.76		
PRE-2HR	SIGW	4470006	417.92	5,000	8.36		
PRE-2HR	SMEC2	4470006	3,470.67	63,000	5.51		
PRE-2HR	SRE	4470006	72,050.03	1,379,000	5.22		
PRE-2HR	STRG	4470006	52,623.93	1,476,000	3.57		
PRE-2HR	TEMU	4470006	86,093.83	3,049,000	2.82		
PRE-2HR	TEXLA	4470006	(1,959.50)	0			
PRE-2HR	TNSK	4470006	11,252.23	226,000	4.98		
PRE-2HR	TVAM	4470006	1,467.04	29,000	5.06		
PRE-2HR	TXU	4470006	7,310.66	188,000	3.89		

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PRE-2HR	UBS	4470006	531,018.23	10,910,000	4.87		
PRE-2HR	ULPC2	4470006	855.15	21,000	4.07		
PRE-2HR	WPSM	4470006	(3,584.81)	(2,186,000)	0.16		
<b>4470006</b>							
<b>Total</b>			<b>33,739,011.07</b>	<b>766,354,000</b>	<b>4.40</b>		
<hr/>							
	DEMI	4470007	16,792.58	0			
PRE-2HR	DEMI	4470007	187,484.96	4,327,000	4.33		
PRE-2HR	MSCG	4470007	(166,949.00)	(5,565,000)	3.00		
<b>4470007</b>							
<b>Total</b>			<b>37,328.54</b>	<b>(1,238,000)</b>	<b>(3.02)</b>		
<hr/>							
	HEDG	4470010	(66,541.00)	0			
	PJM	4470010	(2,252.98)	0			
BRK COMM	AETS	4470010	0.00	0			
BRK COMM	AME	4470010	(7.00)	0			
BRK COMM	AMSI	4470010	299.00	0			
BRK COMM	ARON	4470010	(409.00)	0			
BRK COMM	BPEC	4470010	(347.00)	0			
BRK COMM	BRAZ	4470010	(2.00)	0			
BRK COMM	CALP	4470010	(118.00)	0			
BRK COMM	CCG	4470010	(138.00)	0			
BRK COMM	CEFL2	4470010	(125.00)	0			
BRK COMM	CEPL	4470010	(140.00)	0			
BRK COMM	CGE2	4470010	(341.00)	0			
BRK COMM	COG2	4470010	(1.00)	0			
BRK COMM	CONC	4470010	(39.00)	0			
BRK COMM	CORP	4470010	(617.00)	0			
BRK COMM	CPLC	4470010	0.00	0			
BRK COMM	DEMI	4470010	(585.00)	0			
BRK COMM	DPLG	4470010	(7.00)	0			
BRK COMM	DQPW2	4470010	(4.00)	0			
BRK COMM	DTET	4470010	(467.00)	0			
BRK COMM	DYPM	4470010	(222.00)	0			
BRK COMM	EMAH2	4470010	(4.00)	0			
BRK COMM	EMI	4470010	(24.00)	0			
BRK COMM	EMMT	4470010	(9.00)	0			
BRK COMM	EPLU	4470010	(25.00)	0			
BRK COMM	EPML	4470010	60.00	0			
BRK COMM	ESSL	4470010	(1.00)	0			
BRK COMM	EXGN	4470010	(135.00)	0			
BRK COMM	FESC	4470010	(4.00)	0			
BRK COMM	FPLP	4470010	(37.00)	0			
BRK COMM	HQUS	4470010	(6.00)	0			
BRK COMM	LEM	4470010	(2.00)	0			
BRK COMM	LGE	4470010	(9.00)	0			
BRK COMM	MAEM	4470010	(44.00)	0			
BRK COMM	MLCI	4470010	(155.00)	0			
BRK COMM	MSCG	4470010	(212.00)	0			

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BRK COMM	NIP	4470010	0.00	0			
BRK COMM	NRG	4470010	(3.00)	0			
BRK COMM	NYMX2	4470010	(187.00)	0			
BRK COMM	OPMC	4470010	(12.00)	0			
BRK COMM	OPSI	4470010	(13.00)	0			
BRK COMM	PARB2	4470010	(319.00)	0			
BRK COMM	PS	4470010	(229.00)	0			
BRK COMM	PSCM	4470010	(10.00)	0			
BRK COMM	PUPP	4470010	(1.00)	0			
BRK COMM	PVET	4470010	(2.00)	0			
BRK COMM	PWX	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(35.00)	0			
BRK COMM	RES	4470010	(1.00)	0			
BRK COMM	SCEG	4470010	(4.00)	0			
BRK COMM	SEI	4470010	(10.00)	0			
BRK COMM	SEL	4470010	(2.00)	0			
BRK COMM	SETC	4470010	(372.00)	0			
BRK COMM	SIGW	4470010	(1.00)	0			
BRK COMM	SMEC2	4470010	(16.00)	0			
BRK COMM	SRE	4470010	(18.00)	0			
BRK COMM	TEA	4470010	0.00	0			
BRK COMM	TEMU	4470010	(3.00)	0			
BRK COMM	TNSK	4470010	(32.00)	0			
BRK COMM	TPC	4470010	(1.00)	0			
BRK COMM	TXGN2	4470010	(11.00)	0			
BRK COMM	TXU	4470010	(12.00)	0			
BRK COMM	UBS	4470010	(1.00)	0			
BRK COMM	UCU	4470010	0.00	0			
BRK COMM	WPSE	4470010	(78.00)	0			
BRK COMM	WR	4470010	(25.00)	0			
BRK COMM	WVPA	4470010	(11.00)	0			
PRE-2HR	AETS	4470010	(155,621.92)	(5,863,000)	2.65		
PRE-2HR	AME	4470010	(78,899.89)	(1,516,000)	5.20		
PRE-2HR	AMIP2	4470010	325.28	10,000	3.25		
PRE-2HR	AMPO	4470010	(4,143.83)	(125,000)	3.32		
PRE-2HR	AMSI	4470010	(290,601.69)	(8,653,000)	3.36		
PRE-2HR	APGM	4470010	(4,077.33)	(45,000)	9.06		
PRE-2HR	APM	4470010	(8,863.21)	(191,000)	4.64		
PRE-2HR	ARON	4470010	(2,463,623.20)	(54,582,000)	4.51		
PRE-2HR	BPEC	4470010	(3,925,679.23)	(85,685,000)	4.58		
PRE-2HR	BPPA2	4470010	(189.28)	(27,000)	0.70		
PRE-2HR	CALP	4470010	(76,821.96)	(1,389,000)	5.53		
PRE-2HR	CCG	4470010	(3,023,935.51)	(69,740,000)	4.34		
PRE-2HR	CEDE	4470010	(60,572.06)	(1,442,000)	4.20		
PRE-2HR	CEPL	4470010	(892,598.88)	(23,328,000)	3.83		
PRE-2HR	CGE2	4470010	(4,933,892.45)	(102,305,000)	4.82		
PRE-2HR	CNCT	4470010	(132,574.05)	(3,135,000)	4.23		
PRE-2HR	CONC	4470010	(184,637.10)	(3,407,000)	5.42		
PRE-2HR	CORP	4470010	(1,849,678.65)	(39,968,000)	4.63		
PRE-2HR	CPLC	4470010	(450.69)	(10,000)	4.51		
PRE-2HR	DEMI	4470010	(453,494.25)	(11,891,000)	3.81		
PRE-2HR	DETM	4470010	(634,540.97)	(18,780,000)	3.38		
PRE-2HR	DLPM	4470010	(1,152.19)	(12,000)	9.60		
PRE-2HR	DPLG	4470010	(35,282.60)	(830,000)	4.25		
PRE-2HR	DTET	4470010	(1,684,519.01)	(35,988,000)	4.68		

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PRE-2HR	DYPM	4470010	(1,762,518.21)	(43,697,000)	4.03		
PRE-2HR	EKPM	4470010	(7.84)	0			
PRE-2HR	EMI	4470010	(157,083.32)	(3,181,000)	4.94		
PRE-2HR	EMMT	4470010	(223,532.21)	(6,835,000)	3.27		
PRE-2HR	ENTE	4470010	(4,799.68)	(92,000)	5.22		
PRE-2HR	EPLU	4470010	(77,533.50)	(1,285,000)	6.03		
PRE-2HR	EPML	4470010	(201,185.78)	(5,769,000)	3.49		
PRE-2HR	EXGN	4470010	(1,433,976.89)	(34,708,000)	4.13		
PRE-2HR	FESC	4470010	(44,943.09)	(878,000)	5.12		
PRE-2HR	FPLP	4470010	(201,190.49)	(4,577,000)	4.40		
PRE-2HR	LEM	4470010	(16,663.59)	(314,000)	5.31		
PRE-2HR	LGE	4470010	(164,265.66)	(3,168,000)	5.19		
PRE-2HR	MAEM	4470010	(477,331.50)	(8,526,000)	5.60		
PRE-2HR	MLCI	4470010	(1,725,228.81)	(38,981,000)	4.43		
PRE-2HR	MPCO2	4470010	3,724.50	106,000	3.51		
PRE-2HR	MSCG	4470010	(2,312,102.62)	(56,385,000)	4.10		
PRE-2HR	NIP	4470010	(3,155.58)	(63,000)	5.01		
PRE-2HR	OPMC	4470010	(138,314.91)	(2,844,000)	4.86		
PRE-2HR	OPPM	4470010	(240.47)	(9,000)	2.67		
PRE-2HR	PEPS	4470010	(59,179.58)	(1,512,000)	3.91		
PRE-2HR	PJM	4470010	(176,497.28)	(3,462,000)	5.10		
PRE-2HR	PS	4470010	(1,640,968.51)	(35,687,000)	4.60		
PRE-2HR	PSCM	4470010	(371,681.10)	(7,493,000)	4.96		
PRE-2HR	PUPP	4470010	(3,697.03)	(65,000)	5.69		
PRE-2HR	PVET	4470010	(14,966.69)	(314,000)	4.77		
PRE-2HR	REMC	4470010	(149,676.17)	(2,961,000)	5.05		
PRE-2HR	RES	4470010	(8,699.16)	(62,000)	14.03		
PRE-2HR	SCEG	4470010	(102,364.28)	(1,818,000)	5.63		
PRE-2HR	SEI	4470010	(747,141.30)	(16,012,000)	4.67		
PRE-2HR	SEL	4470010	(14,825.58)	(315,000)	4.71		
PRE-2HR	SETC	4470010	(607,669.73)	(13,106,000)	4.64		
PRE-2HR	SIGW	4470010	(7,142.14)	(138,000)	5.18		
PRE-2HR	SMEC2	4470010	(150,615.01)	(2,555,000)	5.89		
PRE-2HR	SRE	4470010	(109,477.23)	(1,993,000)	5.49		
PRE-2HR	SWE	4470010	(13.64)	0			
PRE-2HR	SWPA	4470010	0.00	(470,000)	0.00		
PRE-2HR	TEMU	4470010	(10,737.94)	(212,000)	5.07		
PRE-2HR	TNSK	4470010	(15,205.72)	(314,000)	4.84		
PRE-2HR	TPC	4470010	(14,453.27)	(251,000)	5.76		
PRE-2HR	TXU	4470010	(7,101.23)	(188,000)	3.78		
PRE-2HR	UBS	4470010	(190,424.21)	(4,358,000)	4.37		
PRE-2HR	WPSE	4470010	(247,468.56)	(5,956,000)	4.15		
PRE-2HR	WR	4470010	(187,904.27)	(3,673,000)	5.12		
PRE-2HR	WVPA	4470010	(84,550.07)	(1,555,000)	5.44		
			-----				
<b>4470010</b>							
<b>Total</b>			<b>(34,832,415.00)</b>	<b>(784,578,000)</b>	<b>4.44</b>		
			-----				
PRE-2HR	DEMI	4470011	1,311.92	0			
PRE-2HR	DEMI	4470011	(72,109.20)	(1,442,000)	5.00		
			-----				
<b>4470011</b>							
<b>Total</b>			<b>(70,797.28)</b>	<b>(1,442,000)</b>	<b>4.91</b>		



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SYS-INTG	NASIA	4470026	(338,215.00)	0			
		<b>4470026</b>					
		<b>Total</b>	<b>(338,215.00)</b>	<b>0</b>	<b>0.00</b>		
	NAMRS						
	Olive Hill	4470027	193,915.33	5,236,800	3.70	20,771.56	10,848.60
	NAMRS						
	Vanceburg	4470027	209,188.84	6,355,800	3.29	23,357.57	12,880.00
		<b>4470027</b>					
		<b>Total</b>	<b>403,104.17</b>	<b>11,592,600</b>	<b>3.48</b>	<b>44,129.13</b>	<b>23,728.60</b>
ARS-EMRG	CGE2	4470028	581.41	6,000	9.69		
ARS-EMRG	DEMO	4470028	182.48	3,000	6.08		
ARS-EMRG	EKPM	4470028	2,013.23	43,000	4.68		
ARS-EMRG	FESC	4470028	1,163.49	16,000	7.27		
ARS-EMRG	IPLM	4470028	777.37	17,000	4.57		
ARS-EMRG	LGE	4470028	3,071.59	49,000	6.27		
ARS-EMRG	NIP	4470028	1,094.32	21,000	5.21		
ARS-EMRG	OVPS	4470028	1,813.50	22,000	8.24		
DA-NF	AMEM	4470028	2,133.30	80,000	2.67		
DA-NF	AMIP2	4470028	14.37	0			
DA-NF	CCG	4470028	1,404.11	64,000	2.19		
DA-NF	CETR	4470028	30,129.12	608,000	4.96		
DA-NF	DEMO	4470028	14.38	0			
DA-NF	DTET	4470028	3.65	0			
DA-NF	MAEM	4470028	22,269.34	744,000	2.99		
DA-NF	SEL	4470028	8,370.20	368,000	2.27		
DA-NF	TVAM	4470028	90,374.03	2,889,000	3.13		
DA-NF	VAPG	4470028	11,155.52	512,000	2.18		
DEMAND	NPCI	4470028	95,799.80	0			
DY-2F	AETS	4470028	1,367.69	48,000	2.85		
DY-2F	AMIP2	4470028	(607.51)	0			
DY-2F	AMPO	4470028	13,224.00	744,000	1.78		
DY-2F	ARON	4470028	96,572.88	4,288,000	2.25		
DY-2F	BPEC	4470028	20,651.52	702,000	2.94		
DY-2F	CCG	4470028	61,338.85	2,823,000	2.17		
DY-2F	CEPL	4470028	(468.82)	64,000	(0.73)		
DY-2F	CGE2	4470028	628,162.01	22,928,000	2.74		
DY-2F	CONC	4470028	30,514.51	1,088,000	2.80		
DY-2F	CORP	4470028	10,326.12	510,000	2.02		
DY-2F	DEMO	4470028	5,882.16	256,000	2.30		
DY-2F	DETM	4470028	1,999.69	64,000	3.12		
DY-2F	DQPW2	4470028	540,937.78	23,064,000	2.35		
DY-2F	DTET	4470028	128,442.33	5,586,000	2.30		
DY-2F	DYPM	4470028	75,123.18	2,800,000	2.68		
DY-2F	EMI	4470028	8,675.95	320,000	2.71		

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DY-2F	EMMT	4470028	584.27	32,000	1.83		
DY-2F	EPML	4470028	(147.57)	0			
DY-2F	EXGN	4470028	5,406.73	255,000	2.12		
DY-2F	HEPM	4470028	8,575.47	384,000	2.23		
DY-2F	HQUS	4470028	(1.00)	0			
DY-2F	IMPA	4470028	77,713.46	3,344,000	2.32		
DY-2F	LEM	4470028	8,844.07	320,000	2.76		
DY-2F	MAEM	4470028	6,887.22	400,000	1.72		
DY-2F	MLCI	4470028	21,264.28	704,000	3.02		
DY-2F	MSCG	4470028	34,221.30	1,442,000	2.37		
DY-2F	NIP	4470028	8,520.48	384,000	2.22		
DY-2F	NSPP	4470028	2,728.82	64,000	4.26		
DY-2F	PEPS	4470028	33,947.95	1,760,000	1.93		
DY-2F	PS	4470028	(10.21)	0			
DY-2F	PSCM	4470028	(23.13)	0			
DY-2F	PVET	4470028	(42.84)	0			
DY-2F	SCEG	4470028	(36.78)	0			
DY-2F	SEI	4470028	(54.20)	0			
DY-2F	SEL	4470028	72,544.95	1,712,000	4.24		
DY-2F	SETC	4470028	1,899.84	80,000	2.37		
DY-2F	SRE	4470028	3,710.05	128,000	2.90		
DY-2F	TEMU	4470028	2,232.56	116,000	1.92		
DY-2F	UBS	4470028	20,209.93	702,000	2.88		
DY-2F	WPSC	4470028	33,207.35	1,488,000	2.23		
DY-2F	WPSE	4470028	79,024.54	3,363,000	2.35		
DY-2F	WR	4470028	1,190.01	64,000	1.86		
DY-2F	WVPA	4470028	13,360.43	512,000	2.61		
DY-2NF	LEM	4470028	1,827.75	0			
DY-2NF	SEI	4470028	(1.59)	0			
DY-2NF	WPSE	4470028	188,748.71	5,598,000	3.37		
DY-F	AETS	4470028	7,597.43	192,000	3.96		
DY-F	AMIP2	4470028	(653.97)	8,000	(8.17)		
DY-F	ARON	4470028	29,574.86	704,000	4.20		
DY-F	BPEC	4470028	(10.09)	0			
DY-F	CCG	4470028	51,559.38	1,334,000	3.87		
DY-F	CEPL	4470028	4,913.13	128,000	3.84		
DY-F	CETR	4470028	6,466.20	280,000	2.31		
DY-F	CGE2	4470028	178,441.15	4,758,000	3.75		
DY-F	CONC	4470028	(32.91)	0			
DY-F	CPLC	4470028	2,142.12	64,000	3.35		
DY-F	DEMI	4470028	15.11	0			
DY-F	DEMO	4470028	65,821.98	2,128,000	3.09		
DY-F	DPLG	4470028	(91.29)	0			
DY-F	DTET	4470028	56,720.15	1,571,000	3.61		
DY-F	DYPM	4470028	66,262.70	2,044,000	3.24		
DY-F	EXGN	4470028	12,432.03	352,000	3.53		
DY-F	FESC	4470028	13,429.21	288,000	4.66		
DY-F	HEPM	4470028	9,534.51	288,000	3.31		
DY-F	HQUS	4470028	3,708.49	64,000	5.79		
DY-F	LEM	4470028	686.24	32,000	2.14		
DY-F	MAEM	4470028	11,858.50	370,000	3.21		
DY-F	MLCI	4470028	(1,487.00)	0			
DY-F	MSCG	4470028	4,262.49	92,000	4.63		
DY-F	NIP	4470028	70,823.92	1,664,000	4.26		
DY-F	NRG	4470028	3,892.61	64,000	6.08		

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DY-F	NSPP	4470028	11,306.74	192,000	5.89		
DY-F	PS	4470028	(64.67)	0			
DY-F	PSCM	4470028	(27.69)	0			
DY-F	PVET	4470028	736.39	32,000	2.30		
DY-F	SCEG	4470028	2,894.35	64,000	4.52		
DY-F	SEI	4470028	(109.26)	0			
DY-F	SEL	4470028	1,398.91	64,000	2.19		
DY-F	SETC	4470028	4,263.39	128,000	3.33		
DY-F	SIGW	4470028	686.24	32,000	2.14		
DY-F	TEMU	4470028	(27.80)	0			
DY-F	TVAM	4470028	7,688.24	336,000	2.29		
DY-F	WPSE	4470028	7,780.34	128,000	6.08		
DY-F	WR	4470028	(9.42)	0			
DY-F	WVPA	4470028	20,743.70	536,000	3.87		
GENLOS	AETS	4470028	15.64	0			
GENLOS	ARON	4470028	(0.59)	0			
GENLOS	BPEC	4470028	122.89	0			
GENLOS	CCG	4470028	526.49	0			
GENLOS	CEPL	4470028	(0.41)	0			
GENLOS	CGE2	4470028	8,459.90	168,000	5.04		
GENLOS	CONC	4470028	61.78	0			
GENLOS	CORP	4470028	97.02	0			
GENLOS	DPLG	4470028	0.21	0			
GENLOS	DQPW2	4470028	(0.07)	0			
GENLOS	DTET	4470028	174.50	0			
GENLOS	DYPM	4470028	299.69	0			
GENLOS	EPML	4470028	(0.21)	0			
GENLOS	EXGN	4470028	110.58	0			
GENLOS	FESC	4470028	(0.03)	0			
GENLOS	HEPM	4470028	84.70	0			
GENLOS	LEM	4470028	87.23	0			
GENLOS	MAEM	4470028	42.70	0			
GENLOS	MLCI	4470028	0.05	0			
GENLOS	MSCG	4470028	3.72	0			
GENLOS	NIP	4470028	634.00	0			
GENLOS	NSPP	4470028	52.23	0			
GENLOS	PS	4470028	(0.05)	0			
GENLOS	PSCM	4470028	(0.46)	0			
GENLOS	PVET	4470028	3.88	0			
GENLOS	SCEG	4470028	32.16	0			
GENLOS	SEI	4470028	(0.05)	0			
GENLOS	SEL	4470028	395.61	0			
GENLOS	SETC	4470028	0.01	0			
GENLOS	SRE	4470028	16.33	0			
GENLOS	TEMU	4470028	18.50	0			
GENLOS	UBS	4470028	150.04	0			
GENLOS	UBSC	4470028	53.19	0			
GENLOS	WPSE	4470028	32.61	0			
GENLOS	WR	4470028	(0.01)	0			
HR-NF	AME	4470028	(6.05)	0			
HR-NF	AMEM	4470028	(612.76)	(24,000)	2.55		
HR-NF	AMIP2	4470028	977.69	37,000	2.64		
HR-NF	APM	4470028	731.29	26,000	2.81		
HR-NF	CETR	4470028	29,521.33	810,000	3.64		
HR-NF	CGE2	4470028	27,696.02	666,000	4.16		

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HR-NF	CMS	4470028	1,714.86	54,000	3.18		
HR-NF	CPLC	4470028	1,466.75	24,000	6.11		
HR-NF	DEMO	4470028	10,392.86	271,000	3.84		
HR-NF	DPLG	4470028	2,633.61	60,000	4.39		
HR-NF	DTET	4470028	167.11	4,000	4.18		
HR-NF	DUKE	4470028	(0.72)	0			
HR-NF	DYPM	4470028	7,176.45	233,000	3.08		
HR-NF	EKPM	4470028	24,864.52	642,000	3.87		
HR-NF	HEPM	4470028	6,717.83	171,000	3.93		
HR-NF	HOLL	4470028	6,557.61	146,000	4.49		
HR-NF	IPLM	4470028	2,407.00	44,000	5.47		
HR-NF	KCPS	4470028	589.21	12,000	4.91		
HR-NF	LGE	4470028	1,152.28	36,000	3.20		
HR-NF	MLCI	4470028	5,921.15	177,000	3.35		
HR-NF	MPPA	4470028	423.70	9,000	4.71		
HR-NF	MSCG	4470028	137.79	4,000	3.44		
HR-NF	MSCP	4470028	114.83	2,000	5.74		
HR-NF	NIP	4470028	9,034.91	190,000	4.76		
HR-NF	NSPP	4470028	7,001.76	148,000	4.73		
HR-NF	OVPS	4470028	154.05	0			
HR-NF	REMC	4470028	1,994.13	28,000	7.12		
HR-NF	SCEG	4470028	2,446.00	69,000	3.54		
HR-NF	SEL	4470028	3,453.70	87,000	3.97		
HR-NF	SIGW	4470028	2,942.27	79,000	3.72		
HR-NF	SIPC	4470028	142.43	4,000	3.56		
HR-NF	TVAM	4470028	32,879.32	802,000	4.10		
HR-NF	VAPG	4470028	15,496.07	374,000	4.14		
HR-NF	WPSC	4470028	4,725.84	90,000	5.25		
HR-NF	WR	4470028	6,152.55	188,000	3.27		
HR-NF	WVPA	4470028	325.27	6,000	5.42		
LT-CAP	NCEM	4470028	239,482.75	11,904,000	2.01		
MO-F	AMPO	4470028	176,721.61	8,928,000	1.98		
MO-F	BPPA2	4470028	1,192.68	0			
MO-F	BVAU2	4470028	88,494.25	4,311,000	2.05		
MO-F	CBEC2	4470028	7,650.15	562,000	1.36		
MO-F	CPP	4470028	40,468.35	2,232,000	1.81		
MO-F	DQPW2	4470028	1,498.86	0			
MO-F	NCEM	4470028	176,510.27	8,928,000	1.98		
MO-F	OM01	4470028	775.43	38,000	2.04		
MO-F	OM02	4470028	838.01	41,000	2.04		
MO-F	OM03	4470028	38,003.79	1,856,000	2.05		
MO-F	OM04	4470028	14,530.67	712,000	2.04		
MO-F	OM05	4470028	26,628.88	1,305,000	2.04		
MO-F	OM06	4470028	469.29	23,000	2.04		
MO-F	OM07	4470028	2,979.09	146,000	2.04		
MO-F	OM08	4470028	2,959.82	145,000	2.04		
MO-F	OM09	4470028	979.35	48,000	2.04		
MO-F	OM10	4470028	1,999.47	98,000	2.04		
MO-F	OM11	4470028	469.56	23,000	2.04		
MO-F	OM12	4470028	938.28	46,000	2.04		
MO-F	OM13	4470028	7,286.15	357,000	2.04		
MO-F	OM14	4470028	1,061.18	52,000	2.04		
MO-F	OM15	4470028	26,132.81	1,280,000	2.04		
MO-F	OM16	4470028	448.33	22,000	2.04		
MO-F	ULPC2	4470028	17,285.89	810,000	2.13		

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MO-F	WPSC	4470028	117,229.96	5,952,000	1.97		
MO-F	WVPA	4470028	58,835.40	2,976,000	1.98		
OPC VAR		4470028	543,062.72	0			
OPC VAR	OPCVR	4470028	(769,011.92)	0			
S02	ECSO2	4470028	(742,061.53)	0			
YR-F	RADF	4470028	41,597.49	2,065,000	2.01		
<b>4470028</b>							
<b>Total</b>			<b>3,530,390.29</b>	<b>172,013,000</b>	<b>2.05</b>		
2/05 AJE	ECSO2	4470035	(23,845.27)	0			
EST		4470035	169.70	0			
GENLOS		4470035	175,083.77	6,782,000	2.58		
S02	ECSO2	4470035	5,593.88	16,000	34.96		
		4470035	5,570.45	0			
<b>4470035</b>							
<b>Total</b>			<b>162,572.53</b>	<b>6,798,000</b>	<b>2.39</b>		
	ENTE	4470066	(12,489.00)	0			
	EXGN	4470066	0.00	0			
	MISO	4470066	(6,692.00)	0			
	TVAM	4470066	(21.00)	0			
<b>4470066</b>							
<b>Total</b>			<b>(19,202.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(420,634.00)	0			
<b>4470072</b>							
<b>Total</b>			<b>(420,634.00)</b>	<b>0</b>	<b>0.00</b>		
	NA005	4470081	(761,735.91)	0			
	NA005	4470081	17,700.32	0			
	NA005	4470081	(81,084.53)	0			
	NA005	4470081	(1,576,350.74)	0			
	NA005	4470081	144,642.08	0			
	NA005	4470081	(3,586.39)	0			
	NA005	4470081	(29,308.04)	0			
BASIS	MLCI	4470081	44.21	0			
BRK COM	ABNA2	4470081	(5.35)	0			
BRK COM	ABNA2	4470081	(65.06)	0			
BRK COM	ABNA2	4470081	(175.62)	0			
BRK COM	ABNA2	4470081	(3.92)	0			
BRK COM	ARON	4470081	(79.68)	0			
BRK COM	BPAC2	4470081	(14.35)	0			

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BRK COM	CEFL2	4470081	(37.52)	0			
BRK COM	CEFL2	4470081	(7.62)	0			
BRK COM	CEFL2	4470081	(92.44)	0			
BRK COM	CGE2	4470081	(13.37)	0			
BRK COM	CGE2	4470081	(2.67)	0			
BRK COM	CIES	4470081	(2.67)	0			
BRK COM	CONC	4470081	2.66	0			
BRK COM	CONC	4470081	(2.76)	0			
BRK COM	CONC	4470081	(100.53)	0			
BRK COM	DTET	4470081	(44.56)	0			
BRK COM	EMAH2	4470081	(6.24)	0			
BRK COM	HETC2	4470081	(47.24)	0			
BRK COM	MECO	4470081	(15.02)	0			
BRK COM	MLCI	4470081	(2.76)	0			
BRK COM	MLCI	4470081	(23.08)	0			
BRK COM	MLCI	4470081	(23.13)	0			
BRK COM	PPLG2	4470081	(5.21)	0			
BRK COM	SETC	4470081	(1.03)	0			
BRK COM	TXU	4470081	(2.67)	0			
BRK COM	TXU	4470081	12.12	0			
GDA	CONC	4470081	(3,044.69)	0			
GDA	CTNG2	4470081	(3,671.97)	0			
GDA	EMAH2	4470081	547.58	0			
GDA	MECO	4470081	652.11	0			
GDA	MLCI	4470081	(33.94)	0			
GDA	PPLG2	4470081	256.04	0			
GDA	SETC	4470081	(2,482.76)	0			
NYMEX	ARON	4470081	(10,974.14)	0			
NYMEX	BPAC2	4470081	(4,840.56)	0			
NYMEX	BPAC2	4470081	(60,872.66)	0			
NYMEX	BPAC2	4470081	(2,786.40)	0			
NYMEX	CCG	4470081	(15,072.11)	0			
NYMEX	CEPL	4470081	(2,022.42)	0			
NYMEX	CEPL	4470081	(3,088.89)	0			
NYMEX	CEPL	4470081	(18,472.58)	0			
NYMEX	CONC	4470081	2,033.48	0			
NYMEX	CORP	4470081	14,170.16	0			
NYMEX	CORP	4470081	8,258.68	0			
NYMEX	EXGN	4470081	9,525.68	0			
NYMEX	HETC2	4470081	(9,990.56)	0			
NYMEX	MLCI	4470081	2,453.43	0			
NYMEX	MLCI	4470081	1,094.10	0			
NYMEX	MLCI	4470081	1,911.91	0			
NYMEX	MSCG	4470081	4,769.97	0			
NYMEX	SETC	4470081	(3,956.44)	0			
NYMEX	SETC	4470081	6,730.36	0			
NYMEX	SETC	4470081	(12,228.48)	0			
NYMEX	SETC	4470081	26,656.22	0			
NYMEX	TXU	4470081	(287.34)	0			
SWAPS	ARON	4470081	11,252.21	0			
SWAPS	BPAC2	4470081	4,840.56	0			
SWAPS	BPAC2	4470081	231,102.69	0			
SWAPS	BPAC2	4470081	(2,904.77)	0			
SWAPS	CCG	4470081	(8,833.36)	0			
SWAPS	CCG	4470081	(35,011.15)	0			

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SWAPS	CEFL2	4470081	(3,718.65)	0			
SWAPS	CEPL	4470081	(15,832.88)	0			
SWAPS	CEPL	4470081	(14,536.47)	0			
SWAPS	CEPL	4470081	(59,814.82)	0			
SWAPS	CIES	4470081	2,450.12	0			
SWAPS	CONC	4470081	14,458.21	0			
SWAPS	CONC	4470081	(20,425.49)	0			
SWAPS	CORP	4470081	(3,075.17)	0			
SWAPS	CORP	4470081	(8,800.56)	0			
SWAPS	CPS	4470081	15,072.11	0			
SWAPS	CTNG2	4470081	3,671.97	0			
SWAPS	EMAH2	4470081	(4,853.24)	0			
SWAPS	EXGN	4470081	(7,265.47)	0			
SWAPS	HESS	4470081	5,443.76	0			
SWAPS	HETC2	4470081	(10,575.93)	0			
SWAPS	HETC2	4470081	(21,811.24)	0			
SWAPS	MECO	4470081	2,211.24	0			
SWAPS	MLCI	4470081	(6,266.20)	0			
SWAPS	MLCI	4470081	5,082.26	0			
SWAPS	MLCI	4470081	7,867.96	0			
SWAPS	MSCG	4470081	(10,898.21)	0			
SWAPS	PPLG2	4470081	4,746.65	0			
SWAPS	SETC	4470081	3,956.44	0			
SWAPS	SETC	4470081	(6,730.36)	0			
SWAPS	SETC	4470081	24,859.46	0			
SWAPS	SETC	4470081	(22,656.29)	0			
SWAPS	TXU	4470081	7,251.21	0			
SWAPS	TXU	4470081	10,907.48	0			

<b>4470081</b>							
<b>Total</b>			<b>(2,274,040.87)</b>	<b>0</b>	<b>0.00</b>		

	NA005	4470082	(94,151.21)	0			
	NA006	4470082	11,854.26	0			
SWAPS	ARON	4470082	(34,661.46)	0			
SWAPS	BPEC	4470082	(78.60)	0			
SWAPS	CCG	4470082	(19,119.79)	0			
SWAPS	CEFL2	4470082	14,496.21	0			
SWAPS	CEPL	4470082	(60,466.95)	0			
SWAPS	CGE2	4470082	200,914.28	0			
SWAPS	CNCT	4470082	332.06	0			
SWAPS	CONC	4470082	(2,996.19)	0			
SWAPS	CORP	4470082	(8,548.09)	0			
SWAPS	DTET	4470082	13,701.14	0			
SWAPS	DYPM	4470082	9,389.22	0			
SWAPS	ENKO	4470082	5,183.54	0			
SWAPS	EPLU	4470082	(7.03)	0			
SWAPS	EXGN	4470082	1,076.21	0			
SWAPS	FESC	4470082	(3.61)	0			
SWAPS	HQUS	4470082	307.63	0			
SWAPS	MAEM	4470082	525.30	0			
SWAPS	MLCI	4470082	(15,257.72)	0			
SWAPS	MSCG	4470082	12,098.14	0			

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SWAPS	PS	4470082	19,433.76		0		
SWAPS	SCEG	4470082	2,841.70		0		
SWAPS	SEI	4470082	(21,069.15)		0		
SWAPS	SETC	4470082	(15,085.68)		0		
SWAPS	SRE	4470082	(3,625.84)		0		
SWAPS	TXU	4470082	(1,547.70)		0		
<b>4470082</b>							
<b>Total</b>			<b>15,534.43</b>		<b>0</b>		<b>0.00</b>
SPOT-ENG	PJM	4470089	637,979.73		0		
<b>4470089</b>							
<b>Total</b>			<b>637,979.73</b>		<b>0</b>		<b>0.00</b>
	PJM	4470094	(3,200.00)		0		
<b>4470094</b>							
<b>Total</b>			<b>(3,200.00)</b>		<b>0</b>		<b>0.00</b>
BUCK		4470095	(12,108.04)		0		
PJM		4470095	33,023.36		0		
<b>4470095</b>							
<b>Total</b>			<b>20,915.32</b>		<b>0</b>		<b>0.00</b>
BUCK		4470096	(171.27)		0		
PJM		4470096	3,170.30		0		
<b>4470096</b>							
<b>Total</b>			<b>2,999.03</b>		<b>0</b>		<b>0.00</b>
	PJM	4470098	5,096.29		0		
<b>4470098</b>							
<b>Total</b>			<b>5,096.29</b>		<b>0</b>		<b>0.00</b>
	BUCK	4470099	(55.88)		0		
<b>4470099</b>							
<b>Total</b>			<b>(55.88)</b>		<b>0</b>		<b>0.00</b>



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	PJM	4470100	197,135.90	0			
		<b>4470100</b>					
		<b>Total</b>	<b>197,135.90</b>	<b>0</b>	<b>0.00</b>		
SPOT-ENG	PJM	4470103	4,908,743.09	131,283,000	3.74		
		<b>4470103</b>					
		<b>Total</b>	<b>4,908,743.09</b>	<b>131,283,000</b>	<b>3.74</b>		
	PJM	4470106	9,747.16	0			
		<b>4470106</b>					
		<b>Total</b>	<b>9,747.16</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470107	123,531.81	0			
	PJM	4470107	(124,578.52)	0			
		<b>4470107</b>					
		<b>Total</b>	<b>(1,046.71)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470110	2,625.39	0			
	PJM	4470110	(17,459.17)	0			
		<b>4470110</b>					
		<b>Total</b>	<b>(14,833.78)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	BGE	4470112	81,587.11	1,614,000	5.05		
PRE-2HR	PEPS	4470112	47,253.42	934,000	5.06		
		<b>4470112</b>					
		<b>Total</b>	<b>128,840.53</b>	<b>2,548,000</b>	<b>5.06</b>		
	PJM	4470115	(34.59)	0			
		<b>4470115</b>					
		<b>Total</b>	<b>(34.59)</b>	<b>0</b>	<b>0.00</b>		

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SYS-INTG	NASIA	4470117	1,392,383.00	0			
		<b>4470117</b>					
		<b>Total</b>	<b>1,392,383.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(13,118.00)	0			
		<b>4470118</b>					
		<b>Total</b>	<b>(13,118.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470119	(141,084.00)	0			
		<b>4470119</b>					
		<b>Total</b>	<b>(141,084.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	(7,992.83)	0			
		<b>4470124</b>					
		<b>Total</b>	<b>(7,992.83)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470125	35,930.57	0			
		<b>4470125</b>					
		<b>Total</b>	<b>35,930.57</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	1,256.61	0			
		<b>4470126</b>					
		<b>Total</b>	<b>1,256.61</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	4,926,223.00	255,535,000	1.93		
		<b>4470128</b>					
		<b>Total</b>	<b>4,926,223.00</b>	<b>255,535,000</b>	<b>1.93</b>		
	PJM	5550035	(27,460.56)	0			
PRE-2HR	PJM	5550035	(142,820.95)	(2,696,000)	5.30		

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		<b>5550035</b>					
		<b>Total</b>	<b>(170,281.51)</b>	<b>(2,696,000)</b>	<b>6.32</b>		
	BUCK	5550038	(503,070.54)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(503,070.54)</b>	<b>0</b>	<b>0.00</b>		
	PJM	5550039	545.70	0			
		<b>5550039</b>					
		<b>Total</b>	<b>545.70</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	20,885.00	0			
		<b>5550044</b>					
		<b>Total</b>	<b>20,885.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	15,373.00	0			
		<b>5550045</b>					
		<b>Total</b>	<b>15,373.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(7,432.47)	0			
		<b>5560002</b>					
		<b>Total</b>	<b>(7,432.47)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	0.00	0			
	PJM91	5560004	368.00	0			
		<b>5560004</b>					
		<b>Total</b>	<b>368.00</b>	<b>0</b>	<b>0.00</b>		

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3/05 AJE		4470001	(6,014.66)	0			
EST		4470001	189,443.81	0			
GENLOS		4470001	(1,504.19)	0			
S02	EC SO2	4470001	(1,713.13)	0			
	EC SO2	4470001	44,651.16	0			
<b>4470001</b>							
<b>Total</b>			<b>224,862.99</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CETR	4470002	107.13	0			
ARS-EMRG	CGE2	4470002	521.17	0			
ARS-EMRG	DEMO	4470002	(0.04)	0			
ARS-EMRG	EKPM	4470002	203.56	0			
ARS-EMRG	FESC	4470002	2,553.18	0			
ARS-EMRG	IPLM	4470002	1,335.08	0			
ARS-EMRG	LGE	4470002	1,671.49	0			
ARS-EMRG	NIP	4470002	598.46	0			
ARS-EMRG	OVPS	4470002	715.72	0			
CMP-UPR	CPLC	4470002	46,048.25	0			
DA-NF	AMEM	4470002	(162.66)	0			
DA-NF	APM	4470002	26,502.55	0			
DA-NF	CCG	4470002	(12.45)	0			
DA-NF	CETR	4470002	40.68	0			
DA-NF	EKPM	4470002	9,873.04	0			
DA-NF	MAEM	4470002	689.85	0			
DA-NF	SEL	4470002	112.43	0			
DA-NF	TNSK	4470002	4,005.05	0			
DA-NF	TVAM	4470002	4,548.14	0			
DA-NF	VAPG	4470002	(121.23)	0			
DEMAND	NPCI	4470002	(95,799.80)	0			
DY-2F	AETS	4470002	30.80	0			
DY-2F	AMPO	4470002	185.28	0			
DY-2F	APM	4470002	6,294.06	0			
DY-2F	ARON	4470002	57,698.99	0			
DY-2F	BPEC	4470002	(126.44)	0			
DY-2F	CCG	4470002	5,537.70	0			
DY-2F	CEPL	4470002	23.20	0			
DY-2F	CGE2	4470002	25,142.80	0			
DY-2F	CONC	4470002	377.15	0			
DY-2F	CORP	4470002	212.03	0			
DY-2F	DETM	4470002	(72.51)	0			
DY-2F	DQPW2	4470002	394,502.89	0			
DY-2F	DTET	4470002	28,060.05	0			
DY-2F	DYPM	4470002	838.85	0			
DY-2F	EMI	4470002	140.89	0			
DY-2F	EMMT	4470002	3.04	0			
DY-2F	EXGN	4470002	1,070.02	0			
DY-2F	FESC	4470002	9,112.63	0			
DY-2F	HEPM	4470002	279.75	0			
DY-2F	IMPA	4470002	52,784.10	0			
DY-2F	LEM	4470002	70.20	0			
DY-2F	MAEM	4470002	79.30	0			
DY-2F	MLCI	4470002	2,873.84	0			
DY-2F	MSCG	4470002	508.62	0			
DY-2F	NIP	4470002	279.84	0			

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DY-2F	NSPP	4470002	(50.69)		0		
DY-2F	PEPS	4470002	50,251.49		0		
DY-2F	PS	4470002	94.55		0		
DY-2F	SEL	4470002	4,553.46		0		
DY-2F	SETC	4470002	13.39		0		
DY-2F	SRE	4470002	105.31		0		
DY-2F	TEMU	4470002	34.40		0		
DY-2F	UBS	4470002	144.67		0		
DY-2F	WPSC	4470002	11,006.38		0		
DY-2F	WPSE	4470002	16,288.88		0		
DY-2F	WR	4470002	22.91		0		
DY-2F	WVPA	4470002	62.40		0		
DY-2NF	LEM	4470002	68.88		0		
DY-2NF	WPSE	4470002	2,614.15		0		
DY-F	AETS	4470002	191.52		0		
DY-F	AMIP2	4470002	4.10		0		
DY-F	ARON	4470002	4,200.73		0		
DY-F	CCG	4470002	11,778.58		0		
DY-F	CEPL	4470002	52.38		0		
DY-F	CETR	4470002	(10.11)		0		
DY-F	CGE2	4470002	5,797.58		0		
DY-F	CPLC	4470002	5.48		0		
DY-F	DEMO	4470002	571.46		0		
DY-F	DTET	4470002	(663.59)		0		
DY-F	DYPM	4470002	3,042.85		0		
DY-F	EKPM	4470002	2,517.26		0		
DY-F	EXGN	4470002	1,005.75		0		
DY-F	FESC	4470002	10,520.31		0		
DY-F	HEPM	4470002	235.54		0		
DY-F	HQUS	4470002	(78.87)		0		
DY-F	LEM	4470002	5.83		0		
DY-F	MAEM	4470002	2,685.17		0		
DY-F	MSCG	4470002	(75.39)		0		
DY-F	NIP	4470002	(38.44)		0		
DY-F	NRG	4470002	5.73		0		
DY-F	NSPP	4470002	(152.01)		0		
DY-F	PVET	4470002	2.54		0		
DY-F	SCEG	4470002	37.71		0		
DY-F	SEL	4470002	17.11		0		
DY-F	SETC	4470002	72.68		0		
DY-F	SIGW	4470002	5.83		0		
DY-F	SRE	4470002	(311.96)		0		
DY-F	TNSK	4470002	2,520.55		0		
DY-F	TVAM	4470002	25.42		0		
DY-F	WPSE	4470002	1.84		0		
DY-F	WVPA	4470002	3,167.24		0		
GENLOS	AETS	4470002	0.33		0		
GENLOS	BPEC	4470002	1.12		0		
GENLOS	CCG	4470002	10.17		0		
GENLOS	CGE2	4470002	97.89		0		
GENLOS	CONC	4470002	0.06		0		
GENLOS	CORP	4470002	1.73		0		
GENLOS	DTET	4470002	0.72		0		
GENLOS	DYPM	4470002	2.02		0		
GENLOS	EXGN	4470002	2.28		0		
GENLOS	HEPM	4470002	2.56		0		
GENLOS	LEM	4470002	0.62		0		

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GENLOS	MAEM	4470002	0.59	0			
GENLOS	MISO	4470002	2,267.95	0			
GENLOS	MSCG	4470002	0.11	0			
GENLOS	NIP	4470002	3.42	0			
GENLOS	NSPP	4470002	0.03	0			
GENLOS	PVET	4470002	0.18	0			
GENLOS	SCEG	4470002	0.16	0			
GENLOS	SEL	4470002	3.17	0			
GENLOS	SRE	4470002	0.28	0			
GENLOS	TEMU	4470002	0.01	0			
GENLOS	UBS	4470002	0.51	0			
GENLOS	UBSC	4470002	0.54	0			
GENLOS	WPSE	4470002	0.06	0			
HR-NF	AME	4470002	58.33	0			
HR-NF	AMIP2	4470002	1.42	0			
HR-NF	APM	4470002	982.33	0			
HR-NF	CETR	4470002	427.58	0			
HR-NF	CGE2	4470002	602.82	0			
HR-NF	CMS	4470002	14.87	0			
HR-NF	CPLC	4470002	(88.94)	0			
HR-NF	DEMO	4470002	161.19	0			
HR-NF	DPLG	4470002	803.54	0			
HR-NF	DTET	4470002	4.08	0			
HR-NF	DYPM	4470002	111.58	0			
HR-NF	EKPM	4470002	13,639.59	0			
HR-NF	HEPM	4470002	976.69	0			
HR-NF	HOLL	4470002	67.05	0			
HR-NF	IPLM	4470002	13.17	0			
HR-NF	KCPS	4470002	3.83	0			
HR-NF	LGE	4470002	56.49	0			
HR-NF	MISO	4470002	24,901.57	0			
HR-NF	MLCI	4470002	1,608.44	0			
HR-NF	MPPA	4470002	(1.18)	0			
HR-NF	MSCG	4470002	0.24	0			
HR-NF	MSCP	4470002	1.15	0			
HR-NF	NIP	4470002	1,727.30	0			
HR-NF	NSPP	4470002	6,219.45	0			
HR-NF	ODEC	4470002	938.21	0			
HR-NF	OVPS	4470002	70.64	0			
HR-NF	REMC	4470002	(25.04)	0			
HR-NF	SCEG	4470002	722.82	0			
HR-NF	SEL	4470002	75.66	0			
HR-NF	SIGW	4470002	2.57	0			
HR-NF	SIPC	4470002	(3.67)	0			
HR-NF	TEA	4470002	14.35	0			
HR-NF	TVAM	4470002	5,986.91	0			
HR-NF	VAPG	4470002	13,436.67	0			
HR-NF	WPSC	4470002	70.37	0			
HR-NF	WR	4470002	8,123.62	0			
HR-NF	WVPA	4470002	3.46	0			
LT-CAP	NCEM	4470002	99,532.68	0			
MO-F	AMPO	4470002	149,703.71	0			
MO-F	BPPA2	4470002	1,600.30	0			
MO-F	BVAU2	4470002	69,513.05	0			
MO-F	CBEC2	4470002	7,068.83	0			
MO-F	CPP	4470002	43,726.04	0			
MO-F	DQPW2	4470002	1,930.71	0			

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MO-F	EKPM	4470002	0.00	0			
MO-F	NCEM	4470002	106,047.68	0			
MO-F	OM01	4470002	253.83	0			
MO-F	OM02	4470002	269.84	0			
MO-F	OM03	4470002	9,824.11	0			
MO-F	OM04	4470002	3,940.06	0			
MO-F	OM05	4470002	7,215.35	0			
MO-F	OM06	4470002	159.44	0			
MO-F	OM07	4470002	1,032.66	0			
MO-F	OM08	4470002	874.89	0			
MO-F	OM09	4470002	264.46	0			
MO-F	OM10	4470002	538.74	0			
MO-F	OM11	4470002	168.60	0			
MO-F	OM12	4470002	263.94	0			
MO-F	OM13	4470002	1,893.96	0			
MO-F	OM14	4470002	289.96	0			
MO-F	OM15	4470002	7,129.55	0			
MO-F	OM16	4470002	169.80	0			
MO-F	ULPC2	4470002	16,700.14	0			
MO-F	WPSC	4470002	57,431.80	0			
MO-F	WPSM	4470002	11,741.32	0			
MO-F	WVPA	4470002	74,441.87	0			
OPC VAR	OPCVR	4470002	101,898.15	0			
S02	ECSO2	4470002	540,466.26	0			
TRNSRCL	NA038	4470002	(72,530.22)	0			
YR-F	RADF	4470002	17,283.78	0			
			<hr/>				
			<b>4470002</b>				
			<b>Total</b>	<b>2,066,638.64</b>	<b>0</b>	<b>0.00</b>	
			<hr/>				
TRNSRCL	NA038	4470004	2,557.67	0			
			<hr/>				
			<b>4470004</b>				
			<b>Total</b>	<b>2,557.67</b>	<b>0</b>	<b>0.00</b>	
			<hr/>				
TRNSRCL	NA038	4470005	69,972.55	0			
			<hr/>				
			<b>4470005</b>				
			<b>Total</b>	<b>69,972.55</b>	<b>0</b>	<b>0.00</b>	
			<hr/>				
BRK COMM	AEN	4470006	(11.00)	0			
BRK COMM	AMSI	4470006	(187.00)	0			
BRK COMM	ARON	4470006	(218.00)	0			
BRK COMM	BPAP	4470006	(1.00)	0			
BRK COMM	BPEC	4470006	(247.00)	0			
BRK COMM	BRAZ	4470006	(7.00)	0			
BRK COMM	CCG	4470006	(190.00)	0			
BRK COMM	CEFL2	4470006	(21.00)	0			
BRK COMM	CEPL	4470006	324.00	0			
BRK COMM	CGE2	4470006	(291.00)	0			

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BRK COMM	COG2	4470006	(29.00)	0			
BRK COMM	CONC	4470006	(44.00)	0			
BRK COMM	CORP	4470006	(417.00)	0			
BRK COMM	DEMI	4470006	250.00	0			
BRK COMM	DPLG	4470006	(2.00)	0			
BRK COMM	DTET	4470006	403.00	0			
BRK COMM	DYPM	4470006	(238.00)	0			
BRK COMM	EMI	4470006	(1.00)	0			
BRK COMM	EMMT	4470006	(30.00)	0			
BRK COMM	EPLU	4470006	(4.00)	0			
BRK COMM	EPML	4470006	(309.00)	0			
BRK COMM	ESSL	4470006	(34.00)	0			
BRK COMM	EXGN	4470006	(101.00)	0			
BRK COMM	FESC	4470006	(3.00)	0			
BRK COMM	FPLP	4470006	(23.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(10.00)	0			
BRK COMM	MAEM	4470006	(37.00)	0			
BRK COMM	MECB	4470006	(14.00)	0			
BRK COMM	MLCI	4470006	(112.00)	0			
BRK COMM	MSCG	4470006	(169.00)	0			
BRK COMM	NCEM	4470006	(5.00)	0			
BRK COMM	NRG	4470006	(9.00)	0			
BRK COMM	NYMX2	4470006	(213.00)	0			
BRK COMM	OPMC	4470006	(1.00)	0			
BRK COMM	PARB2	4470006	(166.00)	0			
BRK COMM	PNEC2	4470006	(2.00)	0			
BRK COMM	PPMI	4470006	(1.00)	0			
BRK COMM	PS	4470006	(165.00)	0			
BRK COMM	PSCM	4470006	(1.00)	0			
BRK COMM	PSEM	4470006	(1.00)	0			
BRK COMM	PVET	4470006	(12.00)	0			
BRK COMM	PWX	4470006	(1.00)	0			
BRK COMM	REMC	4470006	(14.00)	0			
BRK COMM	SCEG	4470006	(2.00)	0			
BRK COMM	SEI	4470006	(1.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SES	4470006	(3.00)	0			
BRK COMM	SETC	4470006	(175.00)	0			
BRK COMM	SRE	4470006	(54.00)	0			
BRK COMM	TEMU	4470006	(4.00)	0			
BRK COMM	TNSK	4470006	(20.00)	0			
BRK COMM	TXU	4470006	(120.00)	0			
BRK COMM	UBS	4470006	(1.00)	0			
BRK COMM	WPSE	4470006	53.10	0			
BRK COMM	WR	4470006	(11.00)	0			
BRK COMM	WVPA	4470006	(9.00)	0			
PRE-2HR	AETS	4470006	165,046.09	6,290,000	2.62		
PRE-2HR	ALTM	4470006	2,947.09	63,000	4.68		
PRE-2HR	AMSI	4470006	144,385.37	3,950,000	3.66		
PRE-2HR	APGM	4470006	878.72	9,000	9.76		
PRE-2HR	ARON	4470006	1,759,310.89	37,924,000	4.64		
PRE-2HR	BPEC	4470006	2,495,717.64	51,855,000	4.81		
PRE-2HR	BPPA2	4470006	(2,497.10)	(88,000)	2.84		
PRE-2HR	BVAU2	4470006	(218,093.71)	(5,394,000)	4.04		
PRE-2HR	CALP	4470006	66.74	2,000	3.34		
PRE-2HR	CBEC2	4470006	(1,186.52)	(55,000)	2.16		



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PRE-2HR	CCG	4470006	3,047,295.38	71,254,000	4.28		
PRE-2HR	CDOW	4470006	(57,015.23)	(1,610,000)	3.54		
PRE-2HR	CEDE	4470006	110,939.05	2,634,000	4.21		
PRE-2HR	CEPL	4470006	791,104.04	21,288,000	3.72		
PRE-2HR	CGE2	4470006	2,566,587.67	59,214,000	4.33		
PRE-2HR	CNCT	4470006	99,439.73	3,002,000	3.31		
PRE-2HR	CONC	4470006	258,563.08	4,640,000	5.57		
PRE-2HR	CONM2	4470006	(29,879.29)	(785,000)	3.81		
PRE-2HR	CORP	4470006	2,342,270.42	49,518,000	4.73		
PRE-2HR	CPLC	4470006	1,535.69	23,000	6.68		
PRE-2HR	CPP	4470006	(74,718.95)	(1,783,000)	4.19		
PRE-2HR	CPWV2	4470006	(29,948.54)	(790,000)	3.79		
PRE-2HR	DEMI	4470006	213,963.29	5,864,000	3.65		
PRE-2HR	DEMO	4470006	3,747.27	64,000	5.86		
PRE-2HR	DETM	4470006	185,795.09	5,267,000	3.53		
PRE-2HR	DLPM	4470006	245.41	2,000	12.27		
PRE-2HR	DPLG	4470006	13,851.71	316,000	4.38		
PRE-2HR	DTET	4470006	1,493,603.28	33,798,000	4.42		
PRE-2HR	DYPM	4470006	2,229,124.36	49,369,000	4.52		
PRE-2HR	EKPM	4470006	2,980.79	35,000	8.52		
PRE-2HR	EMI	4470006	2,508.16	63,000	3.98		
PRE-2HR	EMMT	4470006	325,043.82	8,516,000	3.82		
PRE-2HR	ENTE	4470006	280,819.59	5,078,000	5.53		
PRE-2HR	EPLU	4470006	7,461.78	125,000	5.97		
PRE-2HR	EPML	4470006	245,476.75	6,772,000	3.62		
PRE-2HR	EXGN	4470006	951,873.72	20,888,000	4.56		
PRE-2HR	FESC	4470006	294,707.23	7,744,000	3.81		
PRE-2HR	FPLP	4470006	25,442.15	439,000	5.80		
PRE-2HR	HEPM	4470006	(51,959.51)	(980,000)	5.30		
PRE-2HR	HREA2	4470006	(54,928.03)	(1,516,000)	3.62		
PRE-2HR	IMPA	4470006	19,020.94	395,000	4.82		
PRE-2HR	IPLM	4470006	2,788.09	27,000	10.33		
PRE-2HR	LGE	4470006	3,299.39	33,000	10.00		
PRE-2HR	MAEM	4470006	103,201.38	2,132,000	4.84		
PRE-2HR	MECB	4470006	3,386.02	63,000	5.37		
PRE-2HR	MEDC2	4470006	35,723.25	1,501,000	2.38		
PRE-2HR	MISO	4470006	126,485.55	3,380,000	3.74		
PRE-2HR	MLCI	4470006	1,331,066.40	26,336,000	5.05		
PRE-2HR	MSCG	4470006	2,101,510.14	51,986,000	4.04		
PRE-2HR	NCEM	4470006	34,973.16	721,000	4.85		
PRE-2HR	NIP	4470006	1,345.58	13,000	10.35		
PRE-2HR	NRG	4470006	8,982.35	188,000	4.78		
PRE-2HR	OPMC	4470006	61,888.85	1,317,000	4.70		
PRE-2HR	OVPS	4470006	1,285.95	11,000	11.69		
PRE-2HR	PEPS	4470006	609,426.68	15,111,000	4.03		
PRE-2HR	PS	4470006	521,791.17	15,161,000	3.44		
PRE-2HR	PVET	4470006	17,406.07	345,000	5.05		
PRE-2HR	REMC	4470006	44,331.72	909,000	4.88		
PRE-2HR	RES	4470006	63.49	0			
PRE-2HR	SCEG	4470006	17,870.64	314,000	5.69		
PRE-2HR	SEI	4470006	340,079.11	8,578,000	3.96		
PRE-2HR	SEL	4470006	110,291.49	2,896,000	3.81		
PRE-2HR	SETC	4470006	518,905.05	10,700,000	4.85		
PRE-2HR	SRE	4470006	47,498.28	941,000	5.05		
PRE-2HR	STRG	4470006	(157,688.78)	(4,462,000)	3.53		
PRE-2HR	TEMU	4470006	82,667.54	3,006,000	2.75		
PRE-2HR	TNSK	4470006	9,774.93	188,000	5.20		

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PRE-2HR	TXU	4470006	89,314.95	1,693,000	5.28		
PRE-2HR	UBS	4470006	402,695.67	8,269,000	4.87		
PRE-2HR	ULPC2	4470006	(9,960.02)	(214,000)	4.65		
PRE-2HR	WPSE	4470006	561,353.74	15,230,000	3.69		
PRE-2HR	WR	4470006	27,056.78	502,000	5.39		
PRE-2HR	WVPA	4470006	33,875.84	721,000	4.70		
	DWPC2	4470006	750,738.25	0			
	HEDG	4470006	187,223.00	0			
<b>4470006</b>							
<b>Total</b>			<b>27,579,464.87</b>	<b>610,996,000</b>	<b>4.51</b>		
PRE-2HR	DEMI	4470007	171,181.92	3,950,000	4.33		
	DEMI	4470007	15,332.35	0			
<b>4470007</b>							
<b>Total</b>			<b>186,514.27</b>	<b>3,950,000</b>	<b>4.72</b>		
0	WR	4470010	(199.39)	(8,000)	2.49		
BRK COMM	AETS	4470010	(1.00)	0			
BRK COMM	AMSI	4470010	(299.00)	0			
BRK COMM	ARON	4470010	(270.00)	0			
BRK COMM	AVST	4470010	(1.00)	0			
BRK COMM	BPEC	4470010	(389.00)	0			
BRK COMM	BRAZ	4470010	(5.00)	0			
BRK COMM	CALP	4470010	(34.00)	0			
BRK COMM	CCG	4470010	(237.00)	0			
BRK COMM	CEFL2	4470010	(32.00)	0			
BRK COMM	CEPL	4470010	70.00	0			
BRK COMM	CGE2	4470010	(249.00)	0			
BRK COMM	CONC	4470010	(71.00)	0			
BRK COMM	CORP	4470010	(716.00)	0			
BRK COMM	DEMI	4470010	372.00	0			
BRK COMM	DPLG	4470010	(4.00)	0			
BRK COMM	DTET	4470010	199.00	0			
BRK COMM	DYPM	4470010	(98.00)	0			
BRK COMM	EMI	4470010	(7.00)	0			
BRK COMM	EPLU	4470010	(2.00)	0			
BRK COMM	EPML	4470010	(60.00)	0			
BRK COMM	ESSL	4470010	(3.00)	0			
BRK COMM	EXGN	4470010	(93.00)	0			
BRK COMM	FPLP	4470010	(27.00)	0			
BRK COMM	HQUS	4470010	(15.00)	0			
BRK COMM	MAEM	4470010	(42.00)	0			
BRK COMM	MLCI	4470010	(189.00)	0			
BRK COMM	MSCG	4470010	(216.00)	0			
BRK COMM	NYMX2	4470010	(198.00)	0			
BRK COMM	OPMC	4470010	(11.00)	0			
BRK COMM	OPSI	4470010	(14.00)	0			
BRK COMM	PARB2	4470010	(76.00)	0			
BRK COMM	PPMI	4470010	(1.00)	0			
BRK COMM	PS	4470010	(74.00)	0			

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BRK COMM	PSCM	4470010	(1.00)	0			
BRK COMM	PUPP	4470010	(1.00)	0			
BRK COMM	PVET	4470010	(7.00)	0			
BRK COMM	REMC	4470010	(11.00)	0			
BRK COMM	RES	4470010	(17.00)	0			
BRK COMM	SCEG	4470010	(2.00)	0			
BRK COMM	SEI	4470010	(5.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SETC	4470010	(193.00)	0			
BRK COMM	SNCL	4470010	(1.00)	0			
BRK COMM	SRE	4470010	(42.00)	0			
BRK COMM	STEC	4470010	(2.00)	0			
BRK COMM	TEA	4470010	(1.00)	0			
BRK COMM	TNSK	4470010	(21.00)	0			
BRK COMM	TXGN2	4470010	(102.00)	0			
BRK COMM	TXU	4470010	(228.00)	0			
BRK COMM	UBS	4470010	(2.00)	0			
BRK COMM	WPSE	4470010	54.75	0			
BRK COMM	WR	4470010	(26.00)	0			
BRK COMM	WVPA	4470010	(3.00)	0			
PRE-2HR	AETS	4470010	(158,074.82)	(5,945,000)	2.66		
PRE-2HR	AME	4470010	466.60	15,000	3.11		
PRE-2HR	AMSI	4470010	(265,331.98)	(7,901,000)	3.36		
PRE-2HR	APGM	4470010	(6,234.24)	(66,000)	9.45		
PRE-2HR	APM	4470010	(16,526.42)	(341,000)	4.85		
PRE-2HR	ARON	4470010	(1,655,627.87)	(38,320,000)	4.32		
PRE-2HR	BPEC	4470010	(2,671,207.73)	(55,493,000)	4.81		
PRE-2HR	BPPA2	4470010	(813.99)	(50,000)	1.63		
PRE-2HR	CALP	4470010	(48,752.40)	(861,000)	5.66		
PRE-2HR	CCG	4470010	(2,698,287.56)	(60,859,000)	4.43		
PRE-2HR	CEDE	4470010	(55,304.93)	(1,317,000)	4.20		
PRE-2HR	CEPL	4470010	(647,963.35)	(18,596,000)	3.48		
PRE-2HR	CETR	4470010	(478.12)	(5,000)	9.56		
PRE-2HR	CGE2	4470010	(2,846,547.92)	(62,785,000)	4.53		
PRE-2HR	CNCT	4470010	(109,753.95)	(2,634,000)	4.17		
PRE-2HR	CONC	4470010	(233,020.92)	(4,148,000)	5.62		
PRE-2HR	CORP	4470010	(2,820,861.57)	(56,929,000)	4.96		
PRE-2HR	CPLC	4470010	(1,634.22)	(23,000)	7.11		
PRE-2HR	DEMI	4470010	(354,127.30)	(9,594,000)	3.69		
PRE-2HR	DEMO	4470010	(141.08)	(1,000)	14.11		
PRE-2HR	DETM	4470010	(580,818.33)	(17,240,000)	3.37		
PRE-2HR	DLPM	4470010	(1,779.45)	(18,000)	9.89		
PRE-2HR	DPLG	4470010	(22,581.27)	(488,000)	4.63		
PRE-2HR	DTET	4470010	(1,507,881.53)	(32,440,000)	4.65		
PRE-2HR	DYPM	4470010	(1,605,311.76)	(40,437,000)	3.97		
PRE-2HR	EKPM	4470010	(39.19)	0			
PRE-2HR	EMI	4470010	(57,496.75)	(1,134,000)	5.07		
PRE-2HR	EMMT	4470010	(325,830.45)	(9,013,000)	3.62		
PRE-2HR	ENTE	4470010	(11,286.72)	(251,000)	4.50		
PRE-2HR	EPML	4470010	(183,691.37)	(5,267,000)	3.49		
PRE-2HR	EXGN	4470010	(1,247,604.99)	(32,127,000)	3.88		
PRE-2HR	FESC	4470010	(2,758.98)	(63,000)	4.38		
PRE-2HR	FPLP	4470010	(158,697.24)	(3,476,000)	4.57		
PRE-2HR	IPLM	4470010	(31.62)	(1,000)	3.16		
PRE-2HR	LEM	4470010	(30.33)	0			
PRE-2HR	LGE	4470010	(109.73)	(1,000)	10.97		
PRE-2HR	MAEM	4470010	(76,765.37)	(1,724,000)	4.45		

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PRE-2HR	MISO	4470010	(823,319.82)	(17,456,000)	4.72		
PRE-2HR	MLCI	4470010	(1,229,798.58)	(27,994,000)	4.39		
PRE-2HR	MSCG	4470010	(2,250,296.66)	(56,070,000)	4.01		
PRE-2HR	NIP	4470010	(54.86)	(1,000)	5.49		
PRE-2HR	OPMC	4470010	(197.68)	(4,000)	4.94		
PRE-2HR	OPPM	4470010	(79.59)	(2,000)	3.98		
PRE-2HR	PEPS	4470010	(58,538.10)	(1,501,000)	3.90		
PRE-2HR	PJM	4470010	636,816.78	15,975,000	3.99		
PRE-2HR	PS	4470010	(720,868.71)	(18,440,000)	3.91		
PRE-2HR	PSCM	4470010	(62,547.24)	(1,317,000)	4.75		
PRE-2HR	PVET	4470010	(42,542.14)	(1,038,000)	4.10		
PRE-2HR	REMC	4470010	(49,320.14)	(915,000)	5.39		
PRE-2HR	RES	4470010	(3,209.66)	0			
PRE-2HR	SEEG	4470010	(24,188.07)	(439,000)	5.51		
PRE-2HR	SEI	4470010	(345,315.98)	(7,661,000)	4.51		
PRE-2HR	SEL	4470010	(7.66)	(1,000)	0.77		
PRE-2HR	SETC	4470010	(609,657.47)	(12,501,000)	4.88		
PRE-2HR	SMEC2	4470010	(16,303.04)	(314,000)	5.19		
PRE-2HR	SRE	4470010	(93,002.64)	(1,744,000)	5.33		
PRE-2HR	SWPA	4470010	0.00	(947,000)	0.00		
PRE-2HR	TEA	4470010	(10,973.20)	(345,000)	3.18		
PRE-2HR	TNSK	4470010	(11,202.66)	(221,000)	5.07		
PRE-2HR	TXU	4470010	(100,389.10)	(1,693,000)	5.93		
PRE-2HR	UBS	4470010	(179,504.90)	(4,135,000)	4.34		
PRE-2HR	WPSE	4470010	(129,316.95)	(3,476,000)	3.72		
PRE-2HR	WR	4470010	(142,401.88)	(2,748,000)	5.18		
PRE-2HR	WVPA	4470010	(25,199.17)	(570,000)	4.42		
	HEDG	4470010	(36,288.00)	0			
	PJM	4470010	2,252.98	0			
			-----				
			<b>4470010</b>				
			<b>Total (26,701,996.63) (615,099,000) 4.34</b>				
			-----				
OPT PREM		4470011	(1,977.27)	0			
PRE-2HR	DEMI	4470011	(65,839.20)	(1,317,000)	5.00		
	DEMI	4470011	1,197.84	0			
			-----				
			<b>4470011</b>				
			<b>Total (66,618.63) (1,317,000) 5.06</b>				
			-----				
SYS-INTG	NASIA	4470026	(215,616.00)	0			
			-----				
			<b>4470026</b>				
			<b>Total (215,616.00) 0 0.00</b>				
			-----				
	NAMRS						
	Olive Hill	4470027	72,670.94	1,809,000	4.02	8,153.17	4,260.00
	NAMRS						
	Vanceburg	4470027	153,663.56	4,677,400	3.29	19,172.66	9,128.00
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<b>4470027</b>							
<b>Total</b>			<b>226,334.50</b>	<b>6,486,400</b>	<b>3.49</b>	<b>27,325.83</b>	<b>13,388.00</b>
ARS-EMRG	CETR	4470028	135.85	3,000	4.53		
ARS-EMRG	CGE2	4470028	1,752.31	22,000	7.97		
ARS-EMRG	DEMO	4470028	0.04	0			
ARS-EMRG	EKPM	4470028	149.15	4,000	3.73		
ARS-EMRG	FESC	4470028	1,616.63	42,000	3.85		
ARS-EMRG	IPLM	4470028	1,322.00	27,000	4.90		
ARS-EMRG	LGE	4470028	1,949.67	36,000	5.42		
ARS-EMRG	NIP	4470028	679.13	13,000	5.22		
ARS-EMRG	OVPS	4470028	507.01	11,000	4.61		
CMP-UPR	CPLC	4470028	0.00	0			
DA-NF	AMEM	4470028	(56.86)	0			
DA-NF	APM	4470028	75,044.85	2,632,000	2.85		
DA-NF	CCG	4470028	12.45	0			
DA-NF	CETR	4470028	(40.68)	0			
DA-NF	EKPM	4470028	15,365.20	512,000	3.00		
DA-NF	MAEM	4470028	(689.85)	0			
DA-NF	SEL	4470028	(112.43)	0			
DA-NF	TNSK	4470028	3,582.15	144,000	2.49		
DA-NF	TVAM	4470028	8,118.10	240,000	3.38		
DA-NF	VAPG	4470028	121.23	0			
DEMAND	NPCI	4470028	95,799.80	0			
DY-2F	AETS	4470028	(30.80)	0			
DY-2F	AMPO	4470028	(185.28)	0			
DY-2F	APM	4470028	5,504.34	256,000	2.15		
DY-2F	ARON	4470028	64,400.88	2,876,000	2.24		
DY-2F	BPEC	4470028	126.44	0			
DY-2F	CCG	4470028	9,181.86	486,000	1.89		
DY-2F	CEPL	4470028	(23.20)	0			
DY-2F	CGE2	4470028	9,092.56	512,000	1.78		
DY-2F	CONC	4470028	(377.15)	0			
DY-2F	CORP	4470028	(152.27)	2,000	(7.61)		
DY-2F	DETM	4470028	72.51	0			
DY-2F	DQPW2	4470028	511,408.35	22,289,000	2.29		
DY-2F	DTET	4470028	33,717.53	1,343,000	2.51		
DY-2F	DYPM	4470028	(838.85)	0			
DY-2F	EMI	4470028	(140.89)	0			
DY-2F	EMMT	4470028	(3.04)	0			
DY-2F	EXGN	4470028	1,908.38	64,000	2.98		
DY-2F	FESC	4470028	11,032.97	480,000	2.30		
DY-2F	HEPM	4470028	(279.75)	0			
DY-2F	IMPA	4470028	81,995.10	3,548,000	2.31		
DY-2F	LEM	4470028	(70.20)	0			
DY-2F	MAEM	4470028	(79.30)	0			
DY-2F	MLCI	4470028	(2,873.84)	0			
DY-2F	MSCG	4470028	(508.62)	0			
DY-2F	NIP	4470028	(279.84)	0			
DY-2F	NSPP	4470028	50.69	0			
DY-2F	PEPS	4470028	57,517.90	2,494,000	2.31		
DY-2F	PS	4470028	798.97	32,000	2.50		
DY-2F	SEL	4470028	8,850.57	256,000	3.46		
DY-2F	SETC	4470028	(13.39)	0			
DY-2F	SRE	4470028	(105.31)	0			

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DY-2F	TEMU	4470028	(34.40)	0			
DY-2F	UBS	4470028	(144.67)	0			
DY-2F	WPSC	4470028	33,370.30	1,438,000	2.32		
DY-2F	WPSE	4470028	24,720.08	960,000	2.58		
DY-2F	WR	4470028	(22.91)	0			
DY-2F	WVPA	4470028	(62.40)	0			
DY-2NF	LEM	4470028	1,455.40	0			
DY-2NF	WPSE	4470028	(2,614.15)	0			
DY-F	AETS	4470028	(191.52)	0			
DY-F	AMIP2	4470028	(4.10)	0			
DY-F	ARON	4470028	2,665.51	128,000	2.08		
DY-F	CCG	4470028	10,011.18	448,000	2.23		
DY-F	CEPL	4470028	(52.38)	0			
DY-F	CETR	4470028	10.11	0			
DY-F	CGE2	4470028	2,330.50	224,000	1.04		
DY-F	CPLC	4470028	(5.48)	0			
DY-F	DEMO	4470028	(571.46)	0			
DY-F	DTET	4470028	4,143.75	96,000	4.32		
DY-F	DYPM	4470028	1,172.03	96,000	1.22		
DY-F	EKPM	4470028	12,531.70	320,000	3.92		
DY-F	EXGN	4470028	5,044.97	192,000	2.63		
DY-F	FESC	4470028	7,334.73	320,000	2.29		
DY-F	HEPM	4470028	(235.54)	0			
DY-F	HQUS	4470028	78.87	0			
DY-F	LEM	4470028	(5.83)	0			
DY-F	MAEM	4470028	3,193.39	160,000	2.00		
DY-F	MSCG	4470028	75.39	0			
DY-F	NIP	4470028	38.44	0			
DY-F	NRG	4470028	(5.73)	0			
DY-F	NSPP	4470028	152.01	0			
DY-F	PVET	4470028	(2.54)	0			
DY-F	SCEG	4470028	(37.71)	0			
DY-F	SEL	4470028	(17.11)	0			
DY-F	SETC	4470028	(72.68)	0			
DY-F	SIGW	4470028	(5.83)	0			
DY-F	SRE	4470028	3,478.52	128,000	2.72		
DY-F	TNSK	4470028	1,617.85	80,000	2.02		
DY-F	TVAM	4470028	(25.42)	0			
DY-F	WPSE	4470028	(1.84)	0			
DY-F	WVPA	4470028	3,338.36	128,000	2.61		
GENLOS	AETS	4470028	(0.33)	0			
GENLOS	BPEC	4470028	(1.12)	0			
GENLOS	CCG	4470028	(10.17)	0			
GENLOS	CGE2	4470028	(97.89)	0			
GENLOS	CONC	4470028	(0.06)	0			
GENLOS	CORP	4470028	(1.73)	0			
GENLOS	DTET	4470028	(0.72)	0			
GENLOS	DYPM	4470028	(2.02)	0			
GENLOS	EXGN	4470028	(2.28)	0			
GENLOS	HEPM	4470028	(2.56)	0			
GENLOS	LEM	4470028	(0.62)	0			
GENLOS	MAEM	4470028	(0.59)	0			
GENLOS	MISO	4470028	6,062.20	288,000	2.10		
GENLOS	MSCG	4470028	(0.11)	0			
GENLOS	NIP	4470028	(3.42)	0			
GENLOS	NSPP	4470028	(0.03)	0			
GENLOS	PVET	4470028	(0.18)	0			

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GENLOS	SCEG	4470028	(0.16)	0			
GENLOS	SEL	4470028	(3.17)	0			
GENLOS	SRE	4470028	(0.28)	0			
GENLOS	TEMU	4470028	(0.01)	0			
GENLOS	UBS	4470028	(0.51)	0			
GENLOS	UBSC	4470028	(0.54)	0			
GENLOS	WPSE	4470028	(0.06)	0			
HR-NF	AME	4470028	490.33	16,000	3.06		
HR-NF	AMIP2	4470028	(1.42)	0			
HR-NF	APM	4470028	1,921.65	54,000	3.56		
HR-NF	CETR	4470028	(430.56)	0			
HR-NF	CGE2	4470028	1,015.72	36,000	2.82		
HR-NF	CMS	4470028	(14.87)	0			
HR-NF	CPLC	4470028	284.89	4,000	7.12		
HR-NF	DEMO	4470028	(161.19)	0			
HR-NF	DPLG	4470028	2,390.44	64,000	3.74		
HR-NF	DTET	4470028	(0.08)	0			
HR-NF	DYPM	4470028	(111.58)	0			
HR-NF	EKPM	4470028	32,451.96	955,000	3.40		
HR-NF	HEPM	4470028	1,835.15	60,000	3.06		
HR-NF	HOLL	4470028	(67.05)	0			
HR-NF	IPLM	4470028	(13.17)	0			
HR-NF	KCPS	4470028	(3.83)	0			
HR-NF	LGE	4470028	25.81	2,000	1.29		
HR-NF	MISO	4470028	101,529.87	2,945,000	3.45		
HR-NF	MLCI	4470028	7,432.87	221,000	3.36		
HR-NF	MPPA	4470028	1.18	0			
HR-NF	MSCG	4470028	(0.24)	0			
HR-NF	MSCP	4470028	(1.15)	0			
HR-NF	NIP	4470028	4,890.66	138,000	3.54		
HR-NF	NSPP	4470028	6,066.64	223,000	2.72		
HR-NF	ODEC	4470028	1,580.13	43,000	3.67		
HR-NF	OVPS	4470028	184.45	0			
HR-NF	REMC	4470028	25.04	0			
HR-NF	SCEG	4470028	2,933.61	80,000	3.67		
HR-NF	SEL	4470028	(75.66)	0			
HR-NF	SIGW	4470028	(2.57)	0			
HR-NF	SIPC	4470028	3.67	0			
HR-NF	TEA	4470028	194.14	3,000	6.47		
HR-NF	TVAM	4470028	17,800.83	489,000	3.64		
HR-NF	VAPG	4470028	21,815.66	602,000	3.62		
HR-NF	WPSC	4470028	(51.95)	0			
HR-NF	WR	4470028	31,040.87	906,000	3.43		
HR-NF	WVPA	4470028	(3.46)	0			
LT-CAP	NCEM	4470028	235,930.00	11,504,000	2.05		
MO-F	AMPO	4470028	177,137.69	8,628,000	2.05		
MO-F	BPPA2	4470028	1,117.87	0			
MO-F	BVAU2	4470028	77,811.06	3,680,000	2.11		
MO-F	CBEC2	4470028	6,169.33	273,000	2.26		
MO-F	CPP	4470028	44,522.60	2,157,000	2.06		
MO-F	DQPW2	4470028	1,216.82	0			
MO-F	EKPM	4470028	0.00	0			
MO-F	NCEM	4470028	177,137.66	8,628,000	2.05		
MO-F	OM01	4470028	631.87	30,000	2.11		
MO-F	OM02	4470028	738.88	35,000	2.11		
MO-F	OM03	4470028	27,489.83	1,310,000	2.10		
MO-F	OM04	4470028	13,313.42	630,000	2.11		

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MO-F	OM05	4470028	25,602.44	1,210,000	2.12		
MO-F	OM06	4470028	379.01	18,000	2.11		
MO-F	OM07	4470028	2,465.39	117,000	2.11		
MO-F	OM08	4470028	2,596.20	123,000	2.11		
MO-F	OM09	4470028	822.14	39,000	2.11		
MO-F	OM10	4470028	1,664.96	79,000	2.11		
MO-F	OM11	4470028	422.44	20,000	2.11		
MO-F	OM12	4470028	844.89	40,000	2.11		
MO-F	OM13	4470028	5,917.88	281,000	2.11		
MO-F	OM14	4470028	906.94	43,000	2.11		
MO-F	OM15	4470028	23,465.53	1,111,000	2.11		
MO-F	OM16	4470028	357.81	17,000	2.10		
MO-F	ULPC2	4470028	11,583.41	719,000	1.61		
MO-F	WPSC	4470028	121,764.84	5,752,000	2.12		
MO-F	WPSM	4470028	0.00	0			
MO-F	WVPA	4470028	59,046.15	2,876,000	2.05		
OPC VAR	OPCVR	4470028	(101,898.15)	0			
S02	ECSO2	4470028	(540,466.26)	0			
YR-F	RADF	4470028	36,443.13	1,826,000	2.00		
<b>4470028</b>							
<b>Total</b>			<b>1,763,648.67</b>	<b>101,317,000</b>	<b>1.74</b>		
3/05 AJE			4470035	3,050.06	0		
EST			4470035	300,337.32	11,963,000	2.51	
GENLOS			4470035	1,504.19	0		
S02			ECSO2	4470035	1,713.13	0	
			ECSO2	4470035	(44,651.16)	0	
<b>4470035</b>							
<b>Total</b>			<b>261,953.54</b>	<b>11,963,000</b>	<b>2.19</b>		
ENTE			4470066	(16,874.00)	0		
MISO			4470066	(10,735.00)	0		
TVAM			4470066	0.00	0		
<b>4470066</b>							
<b>Total</b>			<b>(27,609.00)</b>	<b>0</b>	<b>0.00</b>		
HEDG			4470072	(150,935.00)	0		
<b>4470072</b>							
<b>Total</b>			<b>(150,935.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM			ABNA2	4470081	(28.79)	0	
BRK COM			ABNA2	4470081	(91.38)	0	
BRK COM			ABNA2	4470081	(150.67)	0	
BRK COM			ABNA2	4470081	(57.75)	0	



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BRK COM	ARON	4470081	(5.70)		0		
BRK COM	ARON	4470081	(64.04)		0		
BRK COM	BPAC2	4470081	(17.65)		0		
BRK COM	BPAC2	4470081	(2.50)		0		
BRK COM	CEFL2	4470081	(1.34)		0		
BRK COM	CEFL2	4470081	(8.29)		0		
BRK COM	CEFL2	4470081	(25.32)		0		
BRK COM	CIES	4470081	(4.32)		0		
BRK COM	CONC	4470081	(2.76)		0		
BRK COM	CONC	4470081	(44.52)		0		
BRK COM	CTNG2	4470081	(4.63)		0		
BRK COM	CTNG2	4470081	(8.38)		0		
BRK COM	EMAH2	4470081	(7.84)		0		
BRK COM	HETC2	4470081	(359.00)		0		
BRK COM	MECO	4470081	(13.95)		0		
BRK COM	MLCI	4470081	(1.34)		0		
BRK COM	MLCI	4470081	(16.84)		0		
BRK COM	MLCI	4470081	(33.12)		0		
BRK COM	SETC	4470081	(5.53)		0		
BRK COM	SETC	4470081	(0.53)		0		
BRK COM	SETC	4470081	(22.28)		0		
BRK COM	TXU	4470081	(18.18)		0		
NYMEX	HETC2	4470081	(14.22)		0		
NYMEX	MLCI	4470081	(4.99)		0		
NYMEX	SETC	4470081	(5.35)		0		
SWAPS	ARON	4470081	(38,450.84)		0		
SWAPS	ARON	4470081	(18,806.09)		0		
SWAPS	BPAC2	4470081	4,973.32		0		
SWAPS	BPAC2	4470081	(8,662.95)		0		
SWAPS	CCG	4470081	0.00		0		
SWAPS	CCG	4470081	(24,094.41)		0		
SWAPS	CEFL2	4470081	19,990.02		0		
SWAPS	CEFL2	4470081	(4,456.54)		0		
SWAPS	CEPL	4470081	4,470.33		0		
SWAPS	CEPL	4470081	2,016.90		0		
SWAPS	CEPL	4470081	10,432.62		0		
SWAPS	CGE2	4470081	4,189.59		0		
SWAPS	CGE2	4470081	6,826.26		0		
SWAPS	CIES	4470081	1,285.86		0		
SWAPS	CONC	4470081	0.00		0		
SWAPS	CONC	4470081	(2,895.49)		0		
SWAPS	CONC	4470081	(135.76)		0		
SWAPS	CONC	4470081	(20,531.74)		0		
SWAPS	CORP	4470081	(5,043.76)		0		
SWAPS	CORP	4470081	(1,903.71)		0		
SWAPS	CTNG2	4470081	9,895.58		0		
SWAPS	CTNG2	4470081	(2,181.14)		0		
SWAPS	EMAH2	4470081	613.39		0		
SWAPS	EXGN	4470081	(9,023.73)		0		
SWAPS	HESS	4470081	2,447.91		0		
SWAPS	HESS	4470081	12,797.64		0		
SWAPS	HETC2	4470081	(14,897.42)		0		
SWAPS	HETC2	4470081	0.00		0		
SWAPS	MECO	4470081	3,674.45		0		
SWAPS	MLCI	4470081	(276.29)		0		
SWAPS	MLCI	4470081	(63,748.30)		0		
SWAPS	MLCI	4470081	(1,306.93)		0		

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SWAPS	MSCG	4470081	21.39	0			
SWAPS	PPLG2	4470081	(471.65)	0			
SWAPS	SETC	4470081	36,591.09	0			
SWAPS	SETC	4470081	5,238.73	0			
SWAPS	SETC	4470081	0.00	0			
SWAPS	TXU	4470081	0.00	0			
SWAPS	TXU	4470081	41,743.30	0			
	ABNA2	4470081	35,738.69	0			
	ABNA2	4470081	(214,825.64)	0			
	ABNA2	4470081	(19,832.24)	0			
	ABNA2	4470081	1,181,852.70	0			
	ABNA2	4470081	(12,645.49)	0			
	ABNA2	4470081	3,663.81	0			
	ABNA2	4470081	36,236.55	0			
	CEPL	4470081	(10.69)	0			
	NA005	4470081	1,985.37	0			
	NA005	4470081	(66,070.00)	0			
	NA005	4470081	184,482.64	0			
	NA005	4470081	(53.53)	0			
	NA005	4470081	(809.82)	0			
	ABNA2	4470081	(27.36)	0			
	AMRX2	4470081	(4.28)	0			
	APBE2	4470081	(15.51)	0			
	ARON	4470081	(58,768.77)	0			
	BPAC2	4470081	(203,544.46)	0			
	CEFL2	4470081	(37,747.61)	0			
	CEPL	4470081	39,650.19	0			
	CONC	4470081	930.10	0			
	HETC2	4470081	4,057.10	0			
	LDPC2	4470081	(268.56)	0			
	MAN	4470081	(0.36)	0			
	NA005	4470081	1,349,036.01	0			
	SETC	4470081	(15,493.81)	0			

<b>4470081</b>							
<b>Total</b>			<b>2,156,815.45</b>	<b>0</b>	<b>0.00</b>		

ACCURALS	NA006	4470082	(132,707.64)	0			
SWAPS	ARON	4470082	(1,567.75)	0			
SWAPS	BPEC	4470082	13,947.06	0			
SWAPS	CCG	4470082	(8,461.17)	0			
SWAPS	CEFL2	4470082	38,294.17	0			
SWAPS	CEPL	4470082	8,591.07	0			
SWAPS	CGE2	4470082	(4,328.77)	0			
SWAPS	CNCT	4470082	99.70	0			
SWAPS	CONC	4470082	6,192.92	0			
SWAPS	CORP	4470082	(150.29)	0			
SWAPS	DTET	4470082	(14,669.04)	0			
SWAPS	DYPM	4470082	9,783.30	0			
SWAPS	ENKO	4470082	1,176.18	0			
SWAPS	EPLU	4470082	(14,411.71)	0			
SWAPS	EXGN	4470082	(2,705.61)	0			
SWAPS	FESC	4470082	(1,277.85)	0			
SWAPS	HQUS	4470082	7,011.89	0			
SWAPS	MAEM	4470082	(6,033.52)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	MLCI	4470082	(53,101.36)	0			
SWAPS	MSCG	4470082	52,752.62	0			
SWAPS	PS	4470082	(8,454.59)	0			
SWAPS	SCEG	4470082	(870.16)	0			
SWAPS	SEI	4470082	(185.26)	0			
SWAPS	SETC	4470082	18,602.50	0			
SWAPS	SRE	4470082	10,003.15	0			
	NA005	4470082	(7,168.97)	0			
	NA006	4470082	66,123.29	0			
<b>4470082</b>							
<b>Total</b>			<b>(23,515.84)</b>	<b>0</b>	<b>0.00</b>		
	DOW	4470088	1,748.66	43,000	4.07		
		4470088	0.00	0			
<b>4470088</b>							
<b>Total</b>			<b>1,748.66</b>	<b>43,000</b>	<b>4.07</b>		
SPOT-ENG	PJM	4470089	1,061,565.80	0			
<b>4470089</b>							
<b>Total</b>			<b>1,061,565.80</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470094	983.88	0			
<b>4470094</b>							
<b>Total</b>			<b>983.88</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470095	11,944.31	0			
	PJM	4470095	(63,319.80)	0			
<b>4470095</b>							
<b>Total</b>			<b>(51,375.49)</b>	<b>0</b>	<b>0.00</b>		
	BUCK	4470096	17.44	0			
	PJM	4470096	(249.52)	0			
<b>4470096</b>							
<b>Total</b>			<b>(232.08)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470098	56,652.13	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand	
		<b>4470098</b>						
		<b>Total</b>	<b>56,652.13</b>	<b>0</b>	<b>0.00</b>			
		-----						
	BUCK	4470099	35.39	0				
	PJM	4470099	18.28	0				
		-----						
		<b>4470099</b>						
		<b>Total</b>	<b>53.67</b>	<b>0</b>	<b>0.00</b>			
		-----						
	PJM	4470100	52,508.19	0				
		-----						
		<b>4470100</b>						
		<b>Total</b>	<b>52,508.19</b>	<b>0</b>	<b>0.00</b>			
		-----						
SPOT-ENG	PJM	4470103	4,559,061.48	132,912,000	3.43			
		-----						
		<b>4470103</b>						
		<b>Total</b>	<b>4,559,061.48</b>	<b>132,912,000</b>	<b>3.43</b>			
		-----						
	BUCK	4470104	(10,219.50)	0				
		-----						
		<b>4470104</b>						
		<b>Total</b>	<b>(10,219.50)</b>	<b>0</b>	<b>0.00</b>			
		-----						
	PJM	4470106	(11,486.74)	0				
		-----						
		<b>4470106</b>						
		<b>Total</b>	<b>(11,486.74)</b>	<b>0</b>	<b>0.00</b>			
		-----						
	BUCK	4470107	123,579.37	0				
	PJM	4470107	(121,174.54)	0				
		-----						
		<b>4470107</b>						
		<b>Total</b>	<b>2,404.83</b>	<b>0</b>	<b>0.00</b>			
		-----						
	BUCK	4470110	4,100.50	0				
	PJM	4470110	5,850.44	0				
		-----						
		<b>4470110</b>						
		<b>Total</b>	<b>9,950.94</b>	<b>0</b>	<b>0.00</b>			
		-----						

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	BGE	4470112	78,527.61	1,575,000	4.99		
PRE-2HR	BPPA2	4470112	2,852.99	103,000	2.77		
PRE-2HR	BVAU2	4470112	196,761.99	4,413,000	4.46		
PRE-2HR	CBEC2	4470112	1,713.29	79,000	2.17		
PRE-2HR	CDOW	4470112	74,888.69	2,117,000	3.54		
PRE-2HR	CONM2	4470112	37,944.66	990,000	3.83		
PRE-2HR	CPWV2	4470112	36,482.96	960,000	3.80		
PRE-2HR	HEPM	4470112	80,608.54	1,667,000	4.84		
PRE-2HR	HREA2	4470112	66,805.76	1,823,000	3.66		
PRE-2HR	PEPS	4470112	44,049.77	861,000	5.12		
PRE-2HR	STRG	4470112	210,978.92	5,976,000	3.53		
PRE-2HR	ULPC2	4470112	11,472.64	235,000	4.88		
<b>4470112</b>							
<b>Total</b>			<b>843,087.82</b>	<b>20,799,000</b>	<b>4.05</b>		
	PJM	4470115	1,067.70	0			
<b>4470115</b>							
<b>Total</b>			<b>1,067.70</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470117	(814,021.00)	0			
<b>4470117</b>							
<b>Total</b>			<b>(814,021.00)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	4470118	(17,134.00)	0			
<b>4470118</b>							
<b>Total</b>			<b>(17,134.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470119	(141,084.00)	0			
<b>4470119</b>							
<b>Total</b>			<b>(141,084.00)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470124	0.13	0			
<b>4470124</b>							
<b>Total</b>			<b>0.13</b>	<b>0</b>	<b>0.00</b>		

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470125	(1,258.08)	0			
		<b>4470125</b>					
		<b>Total</b>	<b>(1,258.08)</b>	<b>0</b>	<b>0.00</b>		
	PJM	4470126	(15,631.40)	0			
		<b>4470126</b>					
		<b>Total</b>	<b>(15,631.40)</b>	<b>0</b>	<b>0.00</b>		
AEP-POOL		4470128	4,705,255.00	273,703,000	1.72		
		<b>4470128</b>					
		<b>Total</b>	<b>4,705,255.00</b>	<b>273,703,000</b>	<b>1.72</b>		
PRE-2HR	PJM	4470131	(757,717.37)	(18,969,000)	3.99		
		<b>4470131</b>					
		<b>Total</b>	<b>(757,717.37)</b>	<b>(18,969,000)</b>	<b>3.99</b>		
KHRG	ABNA2	4470132	54,555.00	0			
NYMEX	BPAC2	4470132	61,629.58	0			
	ABNA2	4470132	(263,899.04)	0			
	SETC	4470132	(4.14)	0			
		4470132	(19.67)	0			
		<b>4470132</b>					
		<b>Total</b>	<b>(147,738.27)</b>	<b>0</b>	<b>0.00</b>		
PRE-2HR	PJM	5550035	(129,711.18)	(2,582,000)	5.02		
	PJM	5550035	5,567.14	0			
		<b>5550035</b>					
		<b>Total</b>	<b>(124,144.04)</b>	<b>(2,582,000)</b>	<b>4.81</b>		
	BUCK	5550038	(346,031.55)	0			
		<b>5550038</b>					
		<b>Total</b>	<b>(346,031.55)</b>	<b>0</b>	<b>0.00</b>		
	PJM	5550039	(1,009.34)	0			

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Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
		5550039					
		<b>Total</b>	<b>(1,009.34)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550044	1,308.00	0			
		5550044					
		<b>Total</b>	<b>1,308.00</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	NASIA	5550045	11,208.00	0			
		5550045					
		<b>Total</b>	<b>11,208.00</b>	<b>0</b>	<b>0.00</b>		
	PJM91	5560002	(91,294.45)	0			
		5560002					
		<b>Total</b>	<b>(91,294.45)</b>	<b>0</b>	<b>0.00</b>		
SYS-INTG	PJM91	5560004	8,545.00	0			
		5560004					
		<b>Total</b>	<b>8,545.00</b>	<b>0</b>	<b>0.00</b>		





**Kentucky Power**

**REQUEST**

List AEP's scheduled, actual, and forced outages between November 1, 2004 and April 30, 2005

**RESPONSE**

Please see the attached pages.

**WITNESS:** Lowell D Ellis

APPENDIX C

Company Name: Kentucky Power Company  
 Station Name - Unit Number: Big Sandy Unit 1  
 For the Months of November 1, 2004 to April 30, 2005

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTANANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual <sup>1/</sup>		Scheduled	Forced	Actual	
	From	To	From	To				
Nov-04								
Dec-04			12/01/04	12/03/04		28.7		Repair Generator Field Ground in brush rigging.
	12/03/04	12/05/04	12/03/04	12/05/04	46.8		46.8	Reserve shutdown, unit not needed for system load
			12/22/04	12/22/04		4.8		BFP Turbine trip- Lost oil pressure while lowering oil level in tank
			12/22/04	12/22/04		1.6		BFP Turbine trip- Lost oil pressure
Jan-05			01/14/05	01/17/05		75.6		Boiler Tube Leak in water wall section due to corrosion fatigue.
			01/24/05	01/26/05		26.7		High Opacity due to precipitator grounds on three fields in a row. Time to force cool and enter precipitator to clear grounds.
Feb-05								
Mar-05								
	04/30/05		04/30/05	06/04/05			22.47*	Planned Turbine Outage to inspect IP/LP single flow turbine components.
								*Hours reflect only those in this period

APPENDIX C

Company Name: Kentucky Power Company  
 Station Name - Unit Number: Big Sandy Unit 2  
 For the Months of November 1, 2004 to April 30, 2005

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	From	To	From	To	Scheduled	Forced	Actual	
Nov-04	11/13/04	11/25/04	11/13/04	11/25/04	311.5		311.5	Planned outage to work on turbine vibration problems
	11/26/04	11/26/04	11/26/04	11/26/04	0.6		0.6	Perform turbine overspeed tests
	11/26/04	11/26/04	11/26/04	11/26/04	0.3		0.3	Low Main Steam temperature trip during startup before release from planned outage
	11/26/04	11/26/04	11/26/04	11/26/04	1.6		1.6	Low Feedwater flow trip while placing pulverizer in service (pressure swung high) during startup before release from planned outage
Dec-04			12/10/04	12/10/04		6.5		Generator current transformer metering supply wiring burned causing false generator differential
			12/26/04	12/26/04		12.8		High generator current imbalance caused by faulty wiring at generator current transformer
Jan-05			01/03/05	01/04/05		36.5		Loss of stator cooling water system due to overcurrent trip of stator cooling water pump
			01/20/05	01/24/05		80.9		Time to repair tube leak in rear heat recovery area caused by casing leak
Feb-05	01/24/05	01/24/05	01/24/05	01/24/05		11.5		Reserve Shutdown, unit not needed for system load
Mar-05			04/08/05	04/08/05		10.7		Furnace Pressure Trip while blowing down leak detectors. Operator blew wrong instrument.
Apr-05			04/21/05	04/22/05		29.1		Lightning strike blew up lightning arrester on main power transformer
	04/22/05	04/23/05	04/22/05	04/23/05	5.9		5.9	Reserve Shutdown, unit not needed for system load



## Kentucky Power

### REQUEST

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).  
Provide the following information for each contract:

- a. Suppliers name and address.
- b. Name and location of production facility.
- c. Date when contract executed.
- d. Duration of contract.
- e. Dates(s) of each contract revision, modification or amendment.
- f. Annual tonnage requirements.
- g. Actual annual tonnage received since the contract's inception.
- h. Percent of annual requirements received during the contract's term.
- i. Base price.
- j. Total amount of price escalations to date.
- k. Current price paid for coal under the contract (i divided by j).

### RESPONSE

The above-requested information is provided for the time period of November 1, 2004 through April 30, 2005.

#### Argus Energy, LLC

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Beech Fork Processing and Czar Coal Corp. Mines, Martin and Johnson Counties, KY;  
Kiah Creek Mine, Wayne County, WV.
- c. Not executed – outstanding details still being resolved.
- d. January 1, 2004 - December 31, 2006
- e. None
- f. 480,000 tons

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2004	445,405*	99%
	2005	194,816*	41%

- i. \$32.65 FOB Big Sandy Plant
- j. None
- k. \$32.65 FOB Big Sandy Plant

**Argus Energy, LLC (amended and restated Pevler Coal Sales Company, Inc.)**

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Kiah Creek Mine, Wayne and Mingo Counties, WV
- c. March 31, 2005
- d. January 1, 2005 – December 31, 2006
- e. None
- f. 300,000 tons per year

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2005	67,184*	22%

- i. \$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006
- j. None
- k. \$56.00 FOB Plant Truck in 2005; \$49.00 FOB Truck in 2006

**COALSALES, LLC**

- a. COALSALES, LLC, 701 Market Street, Saint Louis, Missouri 63101
- b. Big Mountain, Wells, Rocklick, Colony Bay, Harris, Robin Hood, Cook Mountain, Bandmill, Jupiter, Elk Run, Stirrat, Omar, Snap Creek, Fork Creek, ELE, Independence, Arch, and Vandalia Mine all in WV; Rob Fork in KY
- c. December 15, 2004
- d. January 1, 2005 - December 31, 2007
- e. None
- f. 500,000 tons in 2005; 1,000,000 per year in 2007 and 2008

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2005	166,779	34%

- i. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007
- j. None
- k. \$46.25 FOB Railcar in 2005; \$45.00 FOB Railcar in 2006 & 2007

**Eastern Consolidated Energy, Inc.**

- a. Eastern Consolidated Energy, Inc., 9900 W. Sample Rd., Suite 300, Coral Springs, FL. 33065
- b. Warfield Mine – Pondcreek and Coalburg seams, Martin County, KY; Moon and Terryville Mines – Van Lear, Mudseam, Hazzard, and Broas seams, Lawrence and Morgan counties, WV
- c. September 25, 2004
- d. October 1, 2004 - December 29, 2008
- e. None
- f. 0 up to 100,000 tons through February 2005; thereafter 480,000 tons
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2004	0	100%
2005	0	25%
- i. \$51.00 FOB Plant Truck
- j. None
- k. \$51.00 FOB Plant Truck

\* includes deliveries to synfuel processing.

WITNESS: Stephen D Baker





## Kentucky Power

### REQUEST

- a. Does AEP regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
  - (1) How AEP's prices compare with those of other utilities for the review period.
  - (2) The utilities that are included in this comparison and their location.

### RESPONSE

- a. Kentucky Power Company compares its delivered coal costs with those of other Kentucky jurisdictional utilities included in the Commission's semiannual fuel review cases. This analysis is conducted based on Platt's COALdat service, which utilizes FERC Form 423 filings.
- b.
  - (1) For the time period November 2004 through March 2005, Kentucky Power's costs for tons purchased on a cents per million Btu basis were the second lowest of the four reporting utilities. Due to the lag in regulatory reporting, April 2005 data is not yet available.
  - (2) Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power all operates in the State of Kentucky.

WITNESS: Stephen D Baker



**Kentucky Power**

**REQUEST**

What percentage of AEP's coal, as of the date of this Order, is delivered by:

- a. Rail?
- b. Truck?

**RESPONSE**

a.&b. Through June 1, 2005, 19% of Kentucky Power's coal was delivered by rail and 81% was delivered by truck.

**WITNESS:** Stephen D Baker



## Kentucky Power

### REQUEST

- a. State AEP's coal inventory level in tons and in number of days' supply as of April 30, 2005.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare AEP's coal inventory as of April 30, 2005 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does AEP expect any significant changes in its current coal inventory target within the next 12 months?  
  
(2) If yes, state the expected change and the reasons for this change.

### RESPONSE

- a. As of April 30, 2005, Kentucky Power's actual coal inventory level was 146,762 tons, or 18 days of supply.
- b. Days' supply is determined by dividing the amount of tons in storage by the historical/forecasted two to three month "normal" operation burn rate (tons per day).  
  
*Example:  $\frac{146,762 \text{ tons in storage as of 4/30/05}}{8,000 \text{ (historical/projected burn rate - tons/day)}} = 18 \text{ days}$*
- c. Kentucky Power Company's coal inventory was 17 days below its target.
- d. Not applicable
- e. Currently there are no significant changes expected in the coal inventory target within the next 12 months.

WITNESS: Stephen D Baker



**Kentucky Power**

**REQUEST**

- a. Has AEP audited any of its coal contracts during the period from November 1, 2004 to April 30, 2005?
- b. If yes, for each audited contract:
  - (1) Identify the contract.
  - (2) Identify the auditor.
  - (3) State the results of the audit.
  - (4) Describe the actions that AEP took as a result of the audit.

**RESPONSE**

- a. No
- b. Not applicable

**WITNESS:** Stephen D Baker





**Kentucky Power**

**REQUEST**

- a. Has AEP received any customer complaints regarding its fuel adjustment clause during the period from November 1, 2004 through April 30, 2005?
- b. If yes, for each complaint, state:
  - (1) The nature of the complaint.
  - (2) AEP's response

**RESPONSE**

Kentucky Power Company did not receive any customer complaints regarding the fuel adjustment clause for the period November 1, 2004 through April 30, 2005.

**WITNESS:** Errol K. Wagner



## Kentucky Power

### REQUEST

- a. Is AEP currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
  - (1) Identify the coal supplier.
  - (2) Identify the coal contract involved.
  - (3) State the potential liability or recovery to AEP.
  - (4) List the issues presented.
  - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation. If a copy has been previously been filed with the Commission, provide the date on which was filed.
- c. State the current status of all litigation with coal suppliers.

### RESPONSE

- a. Yes.
- b.&c. **Pevler Coal Sales Company, Inc.** (Czar Coal Corporation; Beechfork Processing, Inc.; and Pevler Coal Sales Company, Inc. v. Kentucky Power Company)
  - (1) Czar Coal Corporation, a Kentucky corporation  
Beechfork Processing, Inc., a Kentucky corporation  
Pevler Coal Sales Company, Inc. is a Kentucky corporation
  - (2) Coal Supply Agreement No. 03-30-99-903
  - (3)&(4) On May 27, 2004, plaintiffs filed suit in Martin Circuit Court, Kentucky against

Kentucky Power Company seeking a declaratory judgment that (1) they have not breached their warranty with KPCo by representing that they have adequate reserves to deliver coal under the contract at issue and (2) the inability to mine additional reserves is a force majeure event under the contract. The action also requested recovery of Plaintiffs costs and attorneys fees as well as any additional relief to which they may be entitled.

(5) Previously filed.

On June 18, 2004, Kentucky Power Company served its answer and counterclaim, seeking a declaration that the contract was breached by plaintiffs, and seeking compensatory damages for the breach of warranty, as well as punitive damages for breach of the duty of good faith and fair dealing and for misrepresentation and fraud. As of July 15, 2005, the parties have reached a settlement on a resolution of claims and are currently awaiting the final order approving the compromise and settlement.

WITNESS: Stephen D Baker



## Kentucky Power

### REQUEST

- A. During the period from November 1, 2004 through April 30, 2005 have there been any changes to AEP's written policies and procedures regarding its fuel procurement?
- B. If yes,
- (1) What were these changes?
  - (2) Provide these written policies and procedures as changed.
  - (3) When were these changes made?
  - (4) Why were they made?

### RESPONSE

- a. There have been no changes to AEP's Coal Procurement Policy – September 2004 Revision which was filed with the Commission in February 2005.
- b. Not applicable

WITNESS: Stephen D Baker



## Kentucky Power

### REQUEST

- a. Is AEP aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from November 1, 2004 through April 30, 2005?
- b. If yes, for each violation:
  - (1) Describe the violation.
  - (2) Describe the action(s), which AEP took upon discovering the violation.
  - (3) Identify the person(s) who committed the violation.

### RESPONSE

- a. No
- b. Not applicable

WITNESS: Stephen D Baker





**Kentucky Power**

**REQUEST**

Identify all changes that occurred during the period from November 1, 2004 through April 30, 2005, in the organizational structure and personnel of the departments or divisions that are responsible for AEP's fuel procurement activities.

**RESPONSE**

Kentucky Power's fuel procurement reporting responsibilities have not changed during the review period.

**WITNESS:** Stephen D Baker



**Kentucky Power**

**REQUEST**

- a. Identify all changes that AEP has made during the period under review to its maintenance and operation practices that also affect fuel usage at AEP's generation facilities.
- b. Describe the impact of these changes on AEP's fuel usage.

**RESPONSE**

There have not been any changes in the maintenance and operations practices at Big Sandy plant during the period in question that significantly affected fuel usage.

**WITNESS:** Lowell D Ellis



## Kentucky Power

### REQUEST

List each written coal supply solicitation issued during the period from November 1, 2004 through April 30, 2005.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

### RESPONSE

- a. There were two written coal solicitation for the AEP System issued during the period from November 1, 2004 through April 30, 2005. Kentucky Power Company ("KPCo") did not purchase any coal from these solicitations yet gained valuable information regarding current market conditions that will enable KPCo to enhance its long-term ability to aggressively pursue and manage its coal supplies and transportation costs, while continuing to provide a reliable supply of coal at the lowest reasonable cost.
- b. Not applicable

WITNESS: Stephen D Baker



## Kentucky Power

### REQUEST

List each oral coal supply solicitation issued during the period from November 1, 2004 to April 30, 2005.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers). State the reasons for each selection.

### RESPONSE

There were no oral solicitations.

WITNESS: Stephen D Baker





## Kentucky Power

### REQUEST

- a. List all intersystem sales during the period under review in which AEP used a third party's transmission system.
- b. For each sale listed above,
  - (1) Describe how AEP addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
  - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

### RESPONSE

On October 1, 2004, the AEP East System, including Kentucky Power Company, became a member of the PJM Regional Transmission Organization (RTO) and all intersystem sales transactions are now effected through the RTO's Open Access Same-Time Information System (OASIS) and are based on the provisions of the Operating Agreement of the PJM Interconnection, LLC. The transmission line loss factors through PJM are now settled financially (with the exception of two grandfathered agreements, described below) rather than in-kind. Thus, there are no additional physical resources of AEP, including Kentucky Power Company, allocated to cover transmission losses.

The financially settled transmission losses are based, hourly, on the day-ahead PJM load-weighted-average Locational Marginal Pricing (LMP) times the day-ahead cleared MWh schedule times the FERC-approved for PJM loss factor of 3% on-peak (defined as the Monday-Friday, 7:00 a.m. to 11:00 p.m. time period), and 2.5% off-peak (defined as all other hours), and are balanced on real-time through the same calculations but based on schedule deviations from the day-ahead and on the real-time PJM load-weighted-average LMP.

The two exceptions, both grandfathered transactions that predate the AEP System OATT, are the Rockport No. 2 unit power sale to Carolina Power & Light, which does not affect Kentucky Power Company; and the long-term capacity sale to North Carolina Electric Membership Cooperative whereby 3.3% loss factor is employed by AEP.

The handling of line losses beyond the PJM footprint continues to be covered in separate transactions between the third-party transmission provider and the power purchaser, as previously practiced.

**WITNESS:** Errol K Wagner



## Kentucky Power

### REQUEST

Describe each change that AEP made during the period under review to its methodology for calculating intersystem sales line losses.

### RESPONSE

There were no changes to report for the period November 1, 2004 through April 30, 2005. The major change occurred with AEP's entering the PJM market on October 1, 2004, as reported in the Company's response to Data Request No. 19, and is still in effect.

WITNESS: Errol K Wagner