

RECEIVED

JUN 22 2005

PUBLIC SERVICE  
APPENDIX B COMMISSION  
Page 1

People's Gas Inc.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Case No. 2005-00237

Date Filed:

June 20, 2005

Date Rates to be Effective:

August 1, 2005

Reporting Period is Calendar Quarter Ended:

April 30, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	9.91
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	
<u>= Gas Cost Recovery Rate (GCR)</u>	\$/Mcf	

GCR to be effective for service rendered from Feb. 1, 2005 to April 30, 2005

<b>A. <u>EXPECTED GAS COST CALCULATION</u></b>		
Total Expected Gas Cost (Schedule II)	\$	96,708.66
+ Sales for the 12 months ended	Mcf	9,750.20
<u>= Expected Gas Cost (EGC)</u>	\$/Mcf	9.91
<b>B. <u>REFUND ADJUSTMENT CALCULATION</u></b>		
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
<u>= Refund Adjustment (RA)</u>	\$/Mcf	
<b>C. <u>ACTUAL ADJUSTMENT CALCULATION</u></b>		
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
<u>= Actual Adjustment (AA)</u>	\$/Mcf	
<b>D. <u>BALANCE ADJUSTMENT CALCULATION</u></b>		
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
<u>= Balance Adjustment (BA)</u>	\$/Mcf	

SCHEDULE II  
EXPECTED GAS COST

Actual\* Mcf Purchases for 12 months ended April 30, 2005

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Columbia Gas			13,291	9.4227	125,237.11

Totals 13,291 125,237.11

Line loss for 12 months ended April 30, 2005 is 14 % based on purchases of 13,291 Mcf and sales of 9750.20 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	125,237.11
÷ Mcf Purchases (4)	Mcf	13,291
= Average Expected Cost Per Mcf Purchased	\$/Mcf	9.4227
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	10,263.37
= Total Expected Gas Cost (to Schedule IA.)	\$	96,708.66

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.  
\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended April 30, 2005

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>(Feb)</u>	Month 2 <u>(March)</u>	Month 3 <u>(April)</u>
Total Supply Volumes Purchased	Mcf	2054	1713	426
Total Cost of Volumes Purchased	\$	21,536.48	16,085.10	6425.44
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	1951.30	1,627.35	404.70
= Unit Cost of Gas	\$/Mcf	11.0369	9.8842	15.8770
- EGC in effect for month	\$/Mcf	8.9677	8.9677	11.0355
= Difference [(Over-)/Under-Recovery]	\$/Mcf	2.0692	.9165	4.8415
x Actual sales during month	Mcf	1537.6	1119.4	495.5
= Monthly cost difference	\$	3181.6	1025.93	2398.96

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	6606.49
÷ Sales for 12 months ended <u>April 30, 2005</u>	Mcf	9750.20
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.6775