Elam Utility Company 459 Main Street West Liberty, Kentucky 41472 606-743-3695 fax 606-743-2292



PUBLIC SERVICE COMMISSION

Public Service Commission P. O. Box 615 Frankfort, Kentucky 40602 Case No. 2005-00226

Dear Sir:

If you have any questions or need additional information please contact Harrod and Associates at 502-695-7300.

Sincerely,

President

Enc.

ELAM UTILITY COMPANY

Quarterly Report of Gas Cost Recovery Rate Calculation

Date Filed:	
JUNE 15, 2005	
Date Rates to be Effective:	
JULY 1, 2005	
Reporting Period is Calendar Quarter Ended:	
JUNE 30, 2005	

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	11.2106 60.0000 0.1043 0.0000 11.3149
GCR to be effective for service rendered from	to	9/30/05
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
Total Expected Gas Cost (Schedule II) ÷ Sales for the 12 months ended <u>APRIL 30, 2005</u>	\$ Mcf \$/Mcf	529,230 47,208 11,2106
= Expected Gas Cost (EGC)	\$/IVICI	11:2100
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch.III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 0.0000 0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment - Actual Adjustment (AA)	\$Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.6010 (0.2520) (0.2040) (0.0407) 0.1043
D. BALANCE ADJUSTMENT CALCULATION Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	<u>U</u> nit \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount 0.0000 0.0000 0.0000 0.0000 0.0000

SCHEDULE II

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended 4/30/05

(1)	(2)	(3) BTU	(4)	(5)**	(6) (4) X (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
COLUMBIA GAS	45,912	1025.3	44,781	11.4369	512,155982
JEFFERSON GAS	2,121	1000.0	2,121	8.0500	17,074.05

				_	
Total	48,033	46,	902		529,230
Line 45, 8	loss for 12 months ended 4/30/05 338 Mcf and sales of	is 47,208	0.00	% based on Mcf.	purchases of
				<u>Unit</u>	Amount
	otal Expected Cost of Purchases (6) 1cf Purchases (4)			\$ Mcf	N/A
= A	verage Expected Cost Per Mcf Purcha llowable Mcf Purchases (must not exc	ised eed Mcf sale	s÷.95)	\$/Mcf Mcf	N/A
	otal Expected Gas Cost (to Schedule I			\$	

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. **Supplier's tariff sheets or notices are attached.

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 4/31/05	the state of the s	
<u>Particulars</u>	<u>U</u> nit	Amount
Total supplier refunds received + Interest	\$ \$	0.00 0.00
= Refund Adjustment including interest ÷ Sales for 12 months ended	\$ Mcf	0.00
 Supplier Refund Adjustment for the Reporting Period (to Schedule IB.) 	\$/Mcf	0.00

SCHEDULE IV

ACTUAL ADJUSTMENT

For	the 3 month period ended 4/30/05		1.	***************************************	
	Particulars	<u>Unit</u>	Month 1	Month 2 (MAR)	Month 3 (≲ APR)
÷	Total Supply Volumes Purchased Total Cost of Volumes Purchased Total Sales (may not be less than 95% of supply volumes)	Mcf \$ Mcf	8,215 86,635 8,114	6,789 53,335 8,367	2,577 30,786 2,716
=	Unit Cost of Gas EGC in effect for month	\$/Mcf \$/Mcf	1006772 7,2960	6.3744 7.2960	11.3351 8.1507
=	Difference	\$/Mcf	3.3812	(0.9216)	3.1844
	[(over-)/Under-Recovery] Actual sales during month Monthly cost difference	Mcf \$	§81114 27,435	8,367 7,711	2,716 8,649
÷					Amount 28,373 47,208 0.6010
=	= Actual Adjustment for the Reporting Period (to Schedule IC.)				

SCHEDULE V

BALANCE ADJUSTMENT

Fort	the 3 month period ended 4/30/05		
(1)	Particulars Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date	<u>U</u> nit \$	Amount
	of the currently effective GCR Less: Dollar amount resulting from the AA of \$/Mcf as used to compute the GCR in effect	\$	
	four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the AA was in effect.		0.0000
	Equals: Balance Adjustment for the AA.	\$	
(2)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR. Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	0.0000
	Equals: Balance Adjustment for the RA	\$	The second secon
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the	\$	
	currently effective GCR Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during	\$	
	the 12-month period the BA was in effect.		0.0000
	Equals: Balance Adjustment for the BA.	\$	0.0000
Total Balance Adjustment Amount (1) + (2) + (3)		\$	
÷	Sales for 12 months ended	Mcf	0.0000
=	Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	0.0000