

Columbia Gas[®]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

RECEIVED

APR 29 2005

PUBLIC SERVICE
COMMISSION

April 29, 2005

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

**RE: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2005-00179**


Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated July 17, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to increase its current rates to tariff sales customers by \$0.6584 per Mcf effective with its June 2005 billing cycle on May 31, 2005.

This increase is composed of an increase of \$0.6329 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0366 per Mcf in the Average Demand Cost of Gas, and an increase of (\$0.0111) per Mcf in the Refund Adjustment.

Please feel free to contact me at (859) 288-0242 if there are any questions.

Sincerely,


Judy M. Cooper
Director, Regulatory Policy

Enclosures

RECEIVED
APR 29 2005
PUBLIC SERVICE
COMMISSION

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2005-00179

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE JUNE 2005 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	March-05 <u>CURRENT</u>	June-05 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1	\$7.6625	\$8.2954	\$0.6329
2	\$1.1257	\$1.1623	\$0.0366
3	\$8.7882	\$9.4577	\$0.6695
4	(\$0.0002)	(\$0.0002)	\$0.0000
5	\$0.2230	\$0.2230	\$0.0000
6	(\$0.0066)	(\$0.0177)	(\$0.0111)
7	\$0.1145	\$0.1145	\$0.0000
8	\$0.0000	\$0.0000	\$0.0000
9	\$9.1189	\$9.7773	\$0.6584
10	\$0.0000	\$0.0000	\$0.0000
11	\$0.0207	\$0.0207	(\$0.0000)
12			
13	\$6.7242	\$6.8189	\$0.0947

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
 June - August, 2005

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Expires</u>	
1	Expected Gas Cost (EGC)	Schedule No. 1	\$9.4577	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$0.1145	8-31-05
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-05
4	Supplier Refund Adjustment (RA)	Schedule No. 4	(\$0.0121)	05-31-06
		Schedule No. 4 Case No. 2005-00051	(0.0049)	02-28-06
		Schedule No. 4 Case No. 2004-00428	(0.0004)	11-30-05
		Schedule No. 4 Case No. 2004-00299	(0.0003)	08-31-05
		Total Refunds	(\$0.0177)	
5	Balancing Adjustment (BA)	Schedule No. 3 Case No. 2005-00051	\$0.2230	8-31-05
6	Take - or - Pay Refund Adjustment		\$0.0000	
7	Gas Cost Adjustment		<u>\$9.7773</u>	
8	June - August, 2005			
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.8189</u>	

DATE FILED: April 29, 2005

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
June - August, 2005

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0153	\$0
2	Injection		3,135,000			\$0.0153	\$47,966
3	Net Withdrawals: gas cost includes pipeline fuel and commodity charges			0		NA	\$0
Total							
4	Volume	= 3		0			
5	Cost	sum(1:3)					\$47,966
6	Summary	4 or 5		0			\$47,966
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		733,000			\$5,382,917
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		59,000			\$439,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(187,000)			(\$1,424,000)
10	Total	7 + 8 + 9		605,000			\$4,397,917
Total Supply							
11	At City-Gate	Line 6 + 10		605,000			\$4,445,882
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(5,445)			
14	At Customer Meter	Line 11 + 13		599,555			
15	Sales Volume	Line 14	568,299	599,555			
Unit Costs \$/MCF							
Commodity Cost							
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15				\$7.8231	
17	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.4723</u>	
18	Including Cost of Pipeline Retention	Line 16 + 17				\$8.2954	
19	Demand Cost	Sch.1, Sht. 2, Line 9				<u>\$1.1623</u>	
20	Total Expected Gas Cost (EGC)	Line 18 + 19				\$9.4577	

A/ BTU Factor = 1.0550 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
June - August, 2005

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual June 2005 - May 2006	Sch. No.1, Sheet 3, Ln. 41	\$19,950,731
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$530,318
3	Less Storage Service Recovery from Delivery Service Customers		-\$300,432
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,119,981
	Projected Annual Demand: Sales + Choice June 2005 - May 2006		
	At city-gate		
	In Dth		17,513,000 Dth
	Heat content		1.0550 Dth/MCF
5	In MCF		16,600,000 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume 5 * 6		<u>149,400</u> MCF
8	At Customer Meter 5 - 7		16,450,600 MCF
9	Unit Demand Cost (7 / 10) To Sheet 1, line 19		\$1.1623 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
June 2005 - May 2006

Schedule No. 1
Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5010	12	\$3,978,491
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0288	12	\$3,893,153
Storage Service Transportation (SST)					
3	Summer Jun05 - Sep05, Apr06 - May06	110,440	\$4.1850	6	\$2,773,148
4	Winter Oct05 - Mar06	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9400	12	\$1,426,598
6	Subtotal	sum(1:5)			\$17,617,687
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation Nov05 - May06 expected in-service date November 1, 2005 pending FERC approval	28,000	\$0.5160	7	\$101,136
41	Total. Used on Sheet 2, line 1				\$19,950,731

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Gas Cost Adjustment Clause

Sheet 4

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

June - August, 2005

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$19,950,731
	City-Gate Capacity:					
2	Columbia Gas Transmission Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation Nov05 - May06	28,000	7	196,000		
5	Total 2 + 3 + 4			3,086,728	Dth	
6	Divided by Average BTU Factor			1.0550	Dth/MCF	
7	Total Capacity - Annualized Line 5/ Line 6			2,925,809	Mcf	
8	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.8189	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	6,481	12	77,772	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9				to Sheet 2, line 2	\$530,318

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
June - August, 2005

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
 but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun-05	1,446,000	\$10,536,000	\$7.29	(1,217,000)	229,000	\$1,668,564
2	Jul-05	1,367,000	\$10,072,000	\$7.37	(1,113,000)	254,000	\$1,871,462
3	Aug-05	1,055,000	\$7,777,000	\$7.37	(805,000)	250,000	\$1,842,891
4	Total 1+2+3	3,868,000	\$28,385,000	\$7.34	(3,135,000)	733,000	\$5,382,917

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
June - August, 2005

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			June -	Sept - Nov	Dec05 -	March - May	Annual
		Units	August, 2005	2005	Feb06	2006	June 2005 - May 2006
Gas purchased by CKY for the remaining sales customers							
1	Volume	Dth	3,927,000	2,248,000	2,848,000	3,158,000	12,181,000
2	Commodity Cost Including Transportation		\$28,824,000	\$16,955,000	\$23,935,000	\$23,044,000	\$92,758,000
3	Unit cost	\$/Dth					\$7.6150
Consumption by the remaining sales customers							
11	At city gate	Dth	604,000	1,964,000	6,158,000	2,569,000	11,295,000
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%	
At customer meters							
13	In Dth	(100% - 12) * 11	598,564	1,946,324	6,102,578	2,545,879	11,193,345
14	Heat content	Dth/MCF	1.0550	1.0550	1.0550	1.0550	
15	In MCF	13 / 14	567,359	1,844,857	5,784,434	2,413,155	10,609,806
16	Portion of annual	line 15, quarterly / annual	5.3%	17.4%	54.5%	22.7%	100.0%
Gas retained by upstream pipelines							
21	Volume	Dth	187,000	117,000	232,000	122,000	658,000
Cost							
22	Quarterly. Deduct from Sheet 1 3 * 21		To Sheet 1, line 9 \$1,424,000	\$890,952	\$1,766,674	\$929,027	\$5,010,653
23	Allocated to quarters by consumption		\$267,945	\$871,264	\$2,731,793	\$1,139,652	\$5,010,653
To Sheet 1, line 17							
24	Annualized unit charge	23 / 15	\$/MCF	\$0.4723	\$0.4723	\$0.4723	\$0.4723

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING MARCH 1, 2005**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	15,345,000		
3	Contract Tolerance Level @ 5%	767,250		
4	Percent of Annual Storage Applicable to Transportation Customers			6.81%
6	Seasonal Contract Quantity (SCQ)			
7	Rate			
8	SCQ Charge - Annualized			<u>\$3,893,153</u>
9	Amount Applicable To Transportation Customers			\$265,124
10	FSS Injection and Withdrawal Charge			
11	Rate			0.0306
12	Total Cost			<u>\$344,706</u>
13	Amount Applicable To Transportation Customers			\$23,474
14	SST Commodity Charge			
15	Rate			0.0187
16	Total Cost			<u>\$173,772</u>
17	Amount Applicable To Transportation Customers			\$11,834
18	Total Cost Applicable To Transportation Customers			<u>\$300,432</u>
19	Total Transportation Volume - Mcf			23,377,000
20	Flex and Special Contract Transportation Volume - Mcf			(8,831,976)
21	Net Transportation Volume - Mcf	line 19 + line 20		14,545,024
22	Banking and Balancing Rate - Mcf	Line 18 / line 21. To line 11 of the GCA Comparison		<u>\$0.0207</u>

DETAIL SUPPORTING REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.SUPPLIER REFUND ADJUSTMENT

Line No.	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gas Transmission (Jan. 2005)	\$10,977
2	To Be Passed Back to Customers	
3	Interest on Refund Balances	\$152
4	REFUND INCLUDING INTEREST	\$11,129
5	Divided By:	
6	Sales for the Twelve Months Ended March 31, 2005	9,622,026
7	SUPPLIER REFUND TO EXPIRE May 31, 2006	<u>(\$0.0012)</u>
8	Supplier Refund from Columbia Gas Transmission (Jan. 2005)	\$92,867
9	To Be Passed Back to Customers	
10	Interest on Refund Balances	\$1,288
11	REFUND INCLUDING INTEREST	\$94,156
12	Divided By:	
13	Sales for the Twelve Months Ended March 31, 2005	9,622,026
14	SUPPLIER REFUND TO EXPIRE May 31, 2006	<u>(\$0.0098)</u>
15	Supplier Refund from Columbia Gas Transmission (Feb. 2005)	\$5,434
16	To Be Passed Back to Customers	
17	Interest on Refund Balances	\$75
18	REFUND INCLUDING INTEREST	\$5,509
19	Divided By:	
20	Sales for the Twelve Months Ended March 31, 2005	9,622,026
21	SUPPLIER REFUND TO EXPIRE May 31, 2006	<u>(\$0.0006)</u>
22	Supplier Refund from Columbia Gas Transmission (March. 2005)	\$4,601
23	To Be Passed Back to Customers	
24	Interest on Refund Balances	\$64
25	REFUND INCLUDING INTEREST	\$4,665
26	Divided By:	
27	Sales for the Twelve Months Ended March 31, 2005	9,622,026
28	SUPPLIER REFUND TO EXPIRE May 31, 2006	<u>(\$0.0005)</u>
29	TOTAL SUPPLIER REFUND TO EXPIRE May 31, 2006	<u><u>(\$0.0121)</u></u>

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

January 20, 2005

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
2.53	JANUARY 2005	31		0.000038		10,976.52		12.93
2.56	FEBRUARY 2005	28		0.000038		10,976.52		11.68
2.82	MARCH 2005	31		0.000038		10,976.52		12.93
1.05	APRIL 2004	30		0.000038		10,976.52		12.51
1.07	MAY 2004	31		0.000038		10,976.52		12.93
1.34	JUNE 2004	30		0.000038		10,976.52		12.51
1.50	JULY 2004	31		0.000038		10,976.52		12.93
1.62	AUGUST 2004	31		0.000038		10,976.52		12.93
1.75	SEPTEMBER 2004	30		0.000038		10,976.52		12.51
1.95	OCTOBER 2004	31		0.000038		10,976.52		12.93
2.18	NOVEMBER 2004	30		0.000038		10,976.52		12.51
<u>2.34</u>	DECEMBER 2004	31		0.000038		10,976.52		12.93
22.71	TOTAL					TOTAL		152.23
0.000038	DAILY RATE							

January 20, 2005

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
2.53	JANUARY 2005	31		0.000038		92,867.47		109.40
2.56	FEBRUARY 2005	28		0.000038		92,867.47		98.81
2.82	MARCH 2005	31		0.000038		92,867.47		109.40
1.05	APRIL 2004	30		0.000038		92,867.47		105.87
1.07	MAY 2004	31		0.000038		92,867.47		109.40
1.34	JUNE 2004	30		0.000038		92,867.47		105.87
1.50	JULY 2004	31		0.000038		92,867.47		109.40
1.62	AUGUST 2004	31		0.000038		92,867.47		109.40
1.75	SEPTEMBER 2004	30		0.000038		92,867.47		105.87
1.95	OCTOBER 2004	31		0.000038		92,867.47		109.40
2.18	NOVEMBER 2004	30		0.000038		92,867.47		105.87
<u>2.34</u>	DECEMBER 2004	31		0.000038		92,867.47		109.40
22.71	TOTAL					TOTAL		1,288.09
0.000038	DAILY RATE							

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.
 October 19, 1984 is the issue date of Order 8738-L

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

February 20, 2005

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
2.53	JANUARY 2005	31		0.000038		5,433.75		6.40
2.56	FEBRUARY 2005	28		0.000038		5,433.75		5.78
2.82	MARCH 2005	31		0.000038		5,433.75		6.40
1.05	APRIL 2004	30		0.000038		5,433.75		6.19
1.07	MAY 2004	31		0.000038		5,433.75		6.40
1.34	JUNE 2004	30		0.000038		5,433.75		6.19
1.50	JULY 2004	31		0.000038		5,433.75		6.40
1.62	AUGUST 2004	31		0.000038		5,433.75		6.40
1.75	SEPTEMBER 2004	30		0.000038		5,433.75		6.19
1.95	OCTOBER 2004	31		0.000038		5,433.75		6.40
2.18	NOVEMBER 2004	30		0.000038		5,433.75		6.19
<u>2.34</u>	DECEMBER 2004	31		0.000038		5,433.75		6.40
22.71	TOTAL					TOTAL		75.34
0.000038	DAILY RATE							

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.

October 19, 1984 is the issue date of Order 8738-L

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

March 17, 2005

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
2.53	JANUARY 2005	31		0.000038		4,601.44		5.42
2.56	FEBRUARY 2005	28		0.000038		4,601.44		4.90
2.82	MARCH 2005	31		0.000038		4,601.44		5.42
1.05	APRIL 2004	30		0.000038		4,601.44		5.25
1.07	MAY 2004	31		0.000038		4,601.44		5.42
1.34	JUNE 2004	30		0.000038		4,601.44		5.25
1.50	JULY 2004	31		0.000038		4,601.44		5.42
1.62	AUGUST 2004	31		0.000038		4,601.44		5.42
1.75	SEPTEMBER 2004	30		0.000038		4,601.44		5.25
1.95	OCTOBER 2004	31		0.000038		4,601.44		5.42
2.18	NOVEMBER 2004	30		0.000038		4,601.44		5.25
<u>2.34</u>	DECEMBER 2004	31		0.000038		4,601.44		5.42
22.71	TOTAL					TOTAL		63.84
0.000038	DAILY RATE							

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.
 October 19, 1984 is the issue date of Order 8738-L

February 22, 2005

Federal Energy Regulatory Commission
Room 1A, East
888 First Street, N. E.
Washington, D.C. 20246

Attention: Ms. Magalie Roman Salas, Secretary

Re: Refunds under the April 17, 1995 Settlement in Docket No. GP94-02, et al.

Dear Ms. Salas:

Pursuant to Section 154.501(e) of the Federal Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia") herewith submits an original and five paper copies of its refund report in the above referenced docket.

Statement of Nature, Reasons and Basis for Filing

On January 20, 2005 Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket GP94-02, et al. ("Settlement"). The Settlement was approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

The refunds made on January 20, 2005, as billing credits or checks, represent deferred tax refunds received from Trailblazer Pipeline Company (Trailblazer) of \$253,319.00 and from Overthrust Pipeline Company (Overthrust) of \$58,525.09 plus interest of \$685.08 and \$171.85, respectively using the FERC interest rate in accordance with the Code of Federal Regulations, Subpart F, Section 154.501 (d). These refunds were made pursuant to Article VIII, Section E of the Settlement. Per Article VIII, Section E, "Columbia shall pay to the parties (provided they are Supporting Parties), using the allocation percentages shown on Appendix G, Schedule 5 [of the Settlement], all refunds received from Wyoming Interstate Company, Ltd., Trailblazer Pipeline Company, Ozark Gas Transmission Company, Overthrust Pipeline Company and any other pipeline relating to the flowback of excess deferred income taxes collected by such upstream pipelines for the period prior to the Stipulation Filing Date with FERC Interest...."

Materials Submitted Herewith

In accordance with Section 154.501(e)(6) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing how the refund and interest were calculated; and
- (2) A Form of Notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF022205.NTA".

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.601(f) of the Commission's regulations, a copy of this refund report is being sent by Columbia by first-class mail, postage prepaid, to each of Columbia's customers receiving any refund and state commissions whose jurisdiction includes the location of any recipient of a refund that have made a standing request for such full reports.

Pursuant to Section 154.501(g) of the Commission's regulations, recipients of refunds and state commissions that have not made a standing request for such full report shall receive an abbreviated report.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10G Street, N.E., Suite 580 Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses the full power and authority to sign the filing.

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:


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* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedures, 18 C.F.R § 385.203 (2005)

Respectfully submitted,



Carl W. Levander
Vice President

Enclosures

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON DECEMBER 2004 INVOICES

LINE NO.	CUST NO.	CUSTOMER NAME	ALLOCATION FACTOR 2	TRAILBLAZER REFUND	OVERTHRUST REFUND	TOTAL REFUND
1	006715	ALLIEDSIGNAL, INC (000022) / HONEYWELL INTERNATIONAL INC	0.418139%	1,062.09	245.43	1,307.52
2	002277	ARLINGTON NATURAL GAS COMPANY	0.062786%	159.48	36.85	196.33
3	000074	BALTIMORE GAS & ELECTRIC	4.493301%	11,413.17	2,637.43	14,050.60
4	002278	BELFRY GAS COMPANY	0.009520%	24.18	5.59	29.77
5	000928	BETHLEHEM STEEL CORPORATION	0.418140%	1,062.09	245.44	1,307.53
6	001471	BLACKSVILLE OIL & GAS	0.007253%	18.42	4.26	22.68
7	000109	BLUEFIELD GAS COMPANY	0.162843%	413.63	95.58	509.21
8	000633	CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.025839%	65.83	15.17	80.80
9	000165	CENTAL HUDSON GAS & ELECTRIC	0.209578%	532.34	123.02	655.36
10	000187	CG&E /ULH&P	5.022987%	12,756.59	2,948.34	15,706.93
11	000192	CITY OF AUGUSTA	0.033092%	84.06	19.42	103.48
12	002279	CITY OF BROOKSVILLE	0.008386%	21.30	4.92	26.22
13	002280	CITY OF CARLISLE	0.052132%	132.42	30.60	163.02
14	000193	CITY OF CHARLOTTESVILLE	0.334868%	850.57	196.58	1,047.13
15	002282	CITY OF FLEMINGSBURG	0.043065%	109.39	25.28	134.67
16	000197	CITY OF LANCASTER	0.459188%	1,166.36	269.53	1,435.89
17	010756	CITY OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOW	0.007027%	17.85	4.12	21.97
18	000198	CITY OF RICHMOND	1.333340%	3,388.74	782.63	4,189.37
19	001472	CLAYSVILLE NATURAL GAS COMPANY	0.051451%	130.89	30.20	160.89
20	000208	COLUMBIA GAS OF KENTUCKY	3.510229%	8,916.12	2,060.40	10,976.52
21	000209	COLUMBIA GAS OF MARYLAND	0.810917%	2,059.78	475.98	2,535.74
22	000214	COLUMBIA GAS OF OHIO	32.900233%	83,567.92	19,311.45	102,879.37
23	000221	COLUMBIA GAS OF PENNSYLVANIA	9.820267%	24,943.88	5,764.20	30,708.08
24	008238	COLUMBIA GAS OF VIRGINIA	3.152522%	8,007.53	1,850.43	9,857.96
25	000261	CORNING NATURAL GAS	0.028321%	71.94	16.62	88.58
26	010316	DAYTON POWER & LIGHT (000278) / PROLIANCE ENERGY	4.426995%	11,244.75	2,598.51	13,843.26
27	001860	DELMARVA POWER & LIGHT COMPANY	0.239190%	607.55	140.40	747.95
28	000284	DELTA NATURAL GAS COMPANY	0.273577%	694.90	160.58	855.48
29	008233	EASTERN NATURAL GAS COMPANY	0.035041%	89.01	20.57	109.58
30	000314	EASTERN SHORE NATURAL GAS	0.260360%	661.33	152.82	814.15
31	000322	ELAM UTILITY COMPANY	0.021759%	55.27	12.77	68.04
32	009872	ELIZABETHTOWN GAS (000323) / NUI	0.191352%	488.04	112.32	598.36
33	010781	GAS TRANSPORT (002416) / FIRST ENERGY	0.002392%	6.08	1.40	7.48
34	003574	INTERSTATE UTILITIES (000483) / GASCO DISTRIBUTION	0.019039%	48.36	11.18	59.54
35	010757	KANE LIGHT AND HEAT (000510) / GASCO - KANE	0.022866%	57.57	13.30	70.87
36	002283	KENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORPOF	0.004533%	11.51	2.66	14.17
37	002284	LAKESIDE GAS COMPANY	0.004760%	12.09	2.79	14.88
38	000633	MOUNTAINEER GAS COMPANY	8.162242%	15,652.35	3,617.05	19,269.40
39	002285	DELTA MT. OLIVET NATURAL GAS COMPANY	0.011332%	28.78	6.85	35.43
40	002286	MURPHY GAS	0.004079%	10.36	2.39	12.75
41	004266	NASHVILLE GAS COMPANY	0.358785%	911.33	210.60	1,121.93
42	004789	NATIONAL FUEL GAS DISTRIBUTION	0.035520%	90.22	20.85	111.07
43	000646	NATIONAL FUEL GAS SUPPLY	0.000239%	0.61	0.14	0.75
44	002287	NATIONAL GAS & OIL COOPERATIVE	0.066811%	220.50	50.96	271.46
45	007901	NEW ENGLAND POWER (005781) / US GENERATING COMPANY	0.418139%	1,062.09	245.43	1,307.52
46	002407	NEW JERSEY NATURAL GAS COMPANY	0.233145%	592.20	136.85	729.05
47	000666	NEW YORK STATE ELECTRIC & GAS (I & II)	1.535788%	3,900.91	901.45	4,802.36
48	002409	NORTH CAROLINA NATURAL GAS	0.581110%	1,476.06	341.10	1,817.16
49	004906	NORTHEAST OHIO GAS MARKETING	0.002267%	5.78	1.33	7.09
50	002436	OHIO CUMBERLAND GAS COMPANY	0.045332%	115.15	26.61	141.76
51	000700	ORANGE & ROCKLAND UTILITIES	1.233776%	3,133.84	724.19	3,858.03
52	004098	ORWELL NATURAL GAS COMPANY	0.045332%	115.15	26.61	141.76
53	000723	PPL GAS UTILITIES CORPORATION	0.405190%	1,029.20	237.83	1,267.03
54	000724	PG ENERGY INC	0.634221%	1,610.95	372.27	1,983.22
55	000726	PEOPLES NATURAL GAS COMPANY	0.069204%	175.78	40.62	216.40
56	001871	PIEDMONT NATURAL GAS COMPANY	0.069204%	175.78	40.62	216.40
57	001063	PKE NATURAL GAS COMPANY	1.345394%	3,417.38	789.71	4,207.07
58	004351	PROVIDENCE GAS COMPANY	0.111289%	282.68	65.32	348.00
59	000778	RICHMOND UTILITIES BOARD	0.239190%	607.55	140.40	747.95
60	000784	ROANOKE GAS COMPANY	0.226659%	575.72	133.04	708.76
61	000821	SHELDON GAS COMPANY	0.884083%	1,737.60	401.54	2,139.14
62	000838	SOUTH JERSEY GAS COMPANY	0.043292%	109.96	25.41	135.37
63	000870	SUBURBAN NATURAL GAS COMPANY	1.074550%	2,729.40	630.73	3,360.13
64	002291	SWICKARD GAS COMPANY	0.101658%	258.21	59.67	317.88
65	002292	T W PHILLIPS GAS & OIL	0.023799%	60.45	13.97	74.42
66	000942	UGI UTILITIES	0.187462%	476.16	110.03	586.19
67	002294	VANCEBURG ELECTRIC	2.037635%	5,175.68	1,196.03	6,371.71
68	002295	VERONA NATURAL GAS COMPANY	0.027879%	70.81	16.36	87.17
69	002298	VILLAGE OF WILLIAMSPORT	0.018133%	46.06	10.64	56.70
70	006525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES	0.014053%	35.70	8.25	43.95
71	000996	VIRGINIA NATURAL GAS	0.007027%	17.85	4.12	21.97
72	001006	WASHINGTON GAS	1.482977%	3,766.82	870.46	4,637.28
73	001062	WATERVILLE GAS COMPANY	10.049805%	25,526.91	5,898.93	31,425.84
74	001010	WATERVILLE GAS & OIL COMPANY	0.056664%	143.93	33.26	177.19
75	002400	WEST MILLGROVE GAS COMPANY	0.113329%	287.86	66.52	354.38
76	002412	WEST OHIO GAS (001020) / EAST OHIO GAS	0.001814%	4.61	1.06	5.67
77	002296	WESTERN LEWIS-RECTORVILLE	1.393325%	3,539.10	817.84	4,356.94
78	002299	ZEBULON GAS ASSOCIATION	0.015866%	40.30	9.31	49.61
			0.004533%	11.51	2.66	14.17
79		TOTAL	100.000000%	254,004.08	58,696.94	312,701.02

1/ ALLOCATED PURSUANT TO ARTICLE VIII, SECTION E. OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.
2/ SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

Columbia Gas
TransmissionSM
A NISource Company

Carl W. Levander
Vice President
Regulatory & Strategic Initiatives

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March 17, 2005

Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Attention: Magalie Roman Salas, Secretary

Re: Columbia Gas Transmission Corporation, Filing in Compliance with
Docket No. RP95-408, et al., Settlement Stipulation I, Article I, Section E (True-
Up Mechanism).

Dear Ms. Salas:

Columbia Gas Transmission Corporation ("Columbia") hereby submits for filing an original and five (5) copies of its final true-up in accordance with the November 22, 1996 Offer of Settlement ("Settlement") approved by the Commission on April 17, 1997 in Docket Nos. RP95-408-013, et al. Columbia Gas Transmission Corp., 97 FERC ¶ 61,044 (1997) (Order on Contested Settlement).

Statement of Nature, Reasons and Basis for Filing

The 1996 Settlement permitted Columbia to reflect in its base rates a Settlement Component to be collected from firm transportation customers for the "period beginning November 1, 1996 and ending October 31, 2004 ("Settlement Period")." On or before December 31 of each year from 1997 through 2003, Columbia provided a true-up of the amount of revenues collected via the Settlement Component in the base rates during the twelve-month period ending October 31 of the given year, as provided in Article I, Section E of the Settlement.

On September 30, 2004, in accordance with the terms of the Settlement, Columbia filed revised tariff sheets to remove the Settlement Component and the related adjustment filed by Columbia on December 15, 2003. The Commission accepted Columbia's filing on October 27, 2004, through the issuance of an unpublished letter order in Docket No. RP05-408-059.

In accordance with the Settlement's True-Up Mechanism, Columbia is hereby providing a final true-up of the revenues collected by Columbia during the twelve-month period ending October 31, 2004. The final true-up provides for the direct billing of any under-recovery or refunding any over-recovery, pro rata, on the basis of the annualized Firm Transportation Demand Determinants that existed on October 31, 2004.¹ The Appendices attached hereto set

¹ Columbia applied the over-recovered amounts as billing credits on its Shipper's monthly invoices.

forth the refunds and related calculations associated with the twelve-month period ending October 31, 2004. Columbia requests that the Commission accept this compliance filing and approve the filing as reflecting the proper disposition of the over-recovered amounts consistent with Stipulation I, Article I, Section E of the Settlement.

Material Submitted Herewith

In accordance with the provision of Section 154.7(a)(1) of the Commission's Regulations, the following material is submitted herewith:

- (1) A Form of Notice for the filing of this report suitable for publication in the Federal Register as required by Section 154.209 of the Commission's Regulations, and a diskette copy of such Notice of Filing labeled as "TF031705.nta."

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary for acceptance of this filing.

Posting

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations, a copy of this filing is being sent by first-class mail, postage prepaid, by Columbia to each of Columbia's firm and interruptible customers, and affected state commissions, and parties on the official service list in this proceeding. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 1700 MacCorkle Avenue S.E., Charleston, WV; and 10 G Street N.E., Suite 580, Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's Regulations, the undersigned certifies that (1) he knows the contents of the filing; that (2) the paper copies of the filing contain the same information as that contained on the electronic media; that (3) the contents are true to the best of his knowledge and belief; and that (4) he possesses full power and authority to sign the filing.

Service

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

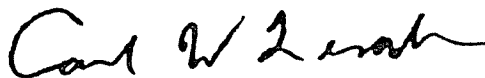
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*Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2005).

Respectfully submitted,



Carl W. Levander
Vice President

Enclosures

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation

)

Docket No. RP95-408, et al.

NOTICE OF REFUND REPORT

Take notice that on March 17, 2005, Columbia Gas Transmission Corporation ("Columbia") tendered for filing with the Federal Energy Regulatory Commission its final true-up to comply with the November 22, 1996 Offer of Settlement ("Settlement") approved by the Commission on April 17, 1997 in Docket Nos. RP95-408-013, et al. Columbia Gas Transmission Corp., 97 FERC ¶ 61,044 (1997).

The Settlement permitted Columbia to reflect in its base rates a Settlement Component to be collected from firm transportation customers for the "period beginning November 1, 1996 and ending October 31, 2004." In accordance with the Settlement's True-Up Mechanism, Columbia is hereby providing a final true-up of the revenues collected by Columbia during the twelve-month period ending October 31, 2004.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

COLUMBIA GAS TRANSMSSION CORPORATION
 ALLOCATION OF SETTLEMENT COMPONENT CREDIT
 CONTRACTS AT OCTOBER 31, 2004

CUST NO	MKTP NM	Allocated Dths	Allocated %	Allocated Credit
000054	ARISTECH CHEMICAL CORPORATION	84,428	0.1042%	3,919.74
000074	BALTIMORE GAS & ELECTRIC COMPANY	3,858,966	4.7621%	179,138.27
000109	BLUEFIELD GAS COMPANY	102,834	0.1269%	4,773.66
000165	CENTRAL HUDSON GAS & ELECTRIC CORPORATION	202,205	0.2495%	9,385.56
000187	THE CINCINNATI GAS & ELECTRIC CO.	1,984,626	2.4491%	92,129.00
000193	CITY OF CHARLOTTESVILLE	264,630	0.3266%	12,285.87
000197	CITY OF LANCASTER	237,594	0.2932%	11,029.45
000198	CITY OF RICHMOND	1,033,962	1.2759%	47,996.16
000208	COLUMBIA GAS OF KENTUCKY, INC	2,216,712	2.7355%	102,902.66
000209	COLUMBIA GAS OF MARYLAND, INC.	489,426	0.6040%	22,720.97
000214	COLUMBIA GAS OF OHIO, INC.	19,221,138	23.7191%	892,253.19
000221	COLUMBIA GAS OF PENNSYLVANIA, INC.	5,762,940	7.1117%	267,524.33
000261	CORNING NATURAL GAS CORPORATION	15,744	0.0194%	729.78
000314	EASTERN SHORE NATURAL GAS COMPANY	9,996	0.0123%	462.70
000383	GENERAL MOTORS CORPORATION	91,200	0.1125%	4,231.97
000421	OSRAM SYLVANIA, INC.	36,000	0.0444%	1,670.22
000429	INTERNATIONAL PAPER COMPANY	186,660	0.2303%	8,663.31
000453	HONDA OF AMERICA MFG, INC.	272,160	0.3359%	12,635.72
000500	ALLEGHENY TECHNOLOGIES, INC.	18,000	0.0222%	835.11
000633	MOUNTAINEER GAS COMPANY	3,382,913	4.1746%	157,037.99
000666	NEW YORK STATE ELECTRIC & GAS CORPORATION	1,058,154	1.3058%	49,120.92
000700	ORANGE & ROCKLAND UTILITIES, INC.	985,200	1.2158%	45,735.35
000723	PPL GAS UTILITIES CORPORATION	272,910	0.3368%	12,669.57
000724	PG ENERGY INC	194,538	0.2401%	9,031.96
000774	REYNOLDS METALS CO.	6,900	0.0085%	319.75
000784	ROANOKE GAS COMPANY	635,484	0.7842%	29,499.64
000838	SOUTH JERSEY GAS COMPANY	1,016,280	1.2541%	47,176.10
000870	SUBURBAN NATURAL GAS COMPANY	142,402	0.1757%	6,609.39
000919	UNITED STATES GYPSUM COMPANY	249,615	0.3080%	11,586.19
000942	UGI UTILITIES INC.	1,673,280	2.0649%	77,676.36
000976	THE UNION LIGHT HEAT AND POWER COMPANY	419,904	0.5182%	19,493.39
000996	VIRGINIA NATURAL GAS, INC.	1,270,238	1.5675%	58,965.42
001006	WASHINGTON GAS LIGHT COMPANY	7,219,337	8.9089%	335,130.49
001017	WEIRTON STEEL CORPORATION	140,000	0.1728%	6,500.30
001076	STAND ENERGY CORPORATION	254,262	0.3138%	11,804.37
001129	CONOCOPHILLIPS COMPANY	168,971	0.2085%	7,843.25
001135	ASHLAND INC.	3,750	0.0046%	173.04
001493	JOHNS MANVILLE INTERNATIONAL, INC.	29,430	0.0363%	1,365.52
001631	RILEY NATURAL GAS COMPANY	13,606	0.0168%	631.97
001672	MINNESOTA MINING & MANUFACTURING COMPANY	12,360	0.0153%	575.55
001691	TOYOTA MOTOR MANUFACTURING, NORTH AMERICA,	190,800	0.2355%	8,858.92
001697	SNYDERS OF HANOVER, INC.	9,732	0.0120%	451.41
001860	DELMARVA POWER & LIGHT COMPANY	467,016	0.5763%	21,678.96
001871	PIEDMONT NATURAL GAS COMPANY, INC.	1,300,918	1.6054%	60,391.13
001886	MARATHON OIL COMPANY	55,130	0.0680%	2,557.99
002218	PUBLIC SERVICE COMPANY OF NORTH CAROLINA INC	318,012	0.3924%	14,761.10
002292	T. W. PHILLIPS GAS AND OIL CO.	367,368	0.4533%	17,052.01
002356	DUKE ENERGY TRADING AND MARKETING, L.L.C.	89,910	0.1110%	4,175.54
002364	PUBLIC SERVICE ELECTRIC AND GAS	150,000	0.1851%	6,963.00
002378	ENERGYUSA -TPC CORP.	337,156	0.4161%	15,652.64
002407	NEW JERSEY NATURAL GAS COMPANY	120,000	0.1481%	5,571.15
002412	EAST OHIO GAS COMPANY	940,308	1.1604%	43,651.34
002436	OHIO CUMBERLAND GAS COMPANY	16,900	0.0209%	786.21
002562	EASTERN AMERICAN ENERGY CORPORATION	34,800	0.0429%	1,613.79
002591	COLUMBIA NATURAL RESOURCES, INC.	1,170	0.0014%	52.66
002651	AMERADA HESS CORPORATION	553,270	0.6828%	25,685.22

COLUMBIA GAS TRANSMISSION CORPORATION
 ALLOCATION OF SETTLEMENT COMPONENT CREDIT
 CONTRACTS AT OCTOBER 31, 2004

CUST NO	MKTP NM	Allocated Dths	Allocated %	Allocated Credit
000054	ARISTECH CHEMICAL CORPORATION	84,428	0.1042%	3,919.74
002776	EASTERN MARKETING CORPORATION	4,800	0.0059%	221.94
003574	GASCO DISTRIBUTION SYSTEMS, INC.	20,682	0.0255%	959.25
003858	CABOT OIL & GAS MARKETING CORPORATION	192,000	0.2369%	8,911.58
004266	NASHVILLE GAS COMPANY, A DIVISION OF PIEDMONT	80,000	0.0987%	3,712.85
004289	EQUITABLE PRODUCTION COMPANY	1,045,692	1.2904%	48,541.61
004351	PROVIDENCE GAS COMPANY	592,362	0.7310%	27,498.39
004586	SNYDER ARMCLAR GAS CO.	24,297	0.0300%	1,128.52
004789	NATIONAL FUEL GAS DISTRIBUTION CORPORATION	188,694	0.2329%	8,761.11
005036	UTZ QUALITY FOODS, INC.	11,328	0.0140%	526.64
005082	EAGLE POINT COGENERATION PARTNERSHIP	377,903	0.4663%	17,541.04
005264	HOPE GAS, INC. DBA DOMINION HOPE	4,218	0.0052%	195.61
005920	MARATHON ASHLAND PETROLEUM LLC	60,611	0.0748%	2,813.79
006280	PANDA BRANDYWINE LP	290,880	0.3590%	13,504.68
006374	KNG ENERGY, INC.	3,000	0.0037%	139.18
006525	M & B GAS SERVICES, INC.	48,000	0.0592%	2,226.96
006542	INTERSTATE GAS SUPPLY, INC.	538,163	0.6641%	24,981.78
006654	BP ENERGY COMPANY	329,445	0.4065%	15,291.51
006791	VINELAND COGENERATION LIMITED PARTNERSHIP	20,000	0.0247%	929.15
006823	LEXMARK INTERNATIONAL, INC.	2,520	0.0031%	116.61
006824	COMMONWEALTH ATLANTIC LIMITED PARTNERSHIP	480,000	0.5923%	22,280.84
007030	SOUTHERN TIER TRANSMISSION CORPORATION	840	0.0010%	37.62
007060	POWER GAS MARKETING & TRANSMISSION, INC.	3,300	0.0041%	154.23
007469	PTC ALLIANCE CORP.	6,000	0.0074%	278.37
007704	OXFORD NATURAL GAS COMPANY	8,934	0.0110%	413.79
007998	COMMONWEALTH ENERGY SERVICES INC.	6,170	0.0076%	285.89
008073	PPL ENERGYPLUS, LLC	96,270	0.1188%	4,468.96
008134	COBRA PETROLEUM PRODUCTION CORPORATION	9,720	0.0120%	451.41
008233	EASTERN NATURAL GAS COMPANY	12,582	0.0155%	583.07
008238	COLUMBIA GAS OF VIRGINIA, INC.	2,631,742	3.2477%	122,170.34
008412	UGI UTILITIES INC AS AGENT FOR XD LFD	604,944	0.7465%	28,081.46
008715	HONEYWELL INTERNATIONAL, INC.	600,900	0.7415%	27,893.37
009872	NUI UTILITIES, INC.	304,838	0.3762%	14,151.70
009928	WALD LLC	372	0.0005%	18.81
009980	UGI ENERGY SERVICES INCORPORATED	479,799	0.5921%	22,273.32
010188	CORAL ENERGY RESOURCES L P	143,975	0.1777%	6,684.63
010274	THE EASTON UTILITIES COMMISSION	5,832	0.0072%	270.85
010306	WASHINGTON GAS ENERGY SERVICES	304,098	0.3753%	14,117.85
010315	ALLIANCE ENERGY SERVICES, LLC	49,200	0.0607%	2,283.38
010316	PROLIANCE ENERGY L.L.C.	2,725,320	3.3631%	126,511.39
010317	FSG ENERGY SERVICES	313,235	0.3865%	14,539.16
010497	INTERCONN RESOURCES, INC.	61,647	0.0761%	2,862.69
010520	TXU PORTFOLIO MANAGEMENT COMPANY, LP	72,000	0.0889%	3,344.20
010535	CHESAPEAKE UTILITIES CORP DELAWARE DIVISION	113,366	0.1399%	5,262.69
010536	CHESAPEAKE UTILITIES CORP MARYLAND DIVISION	53,370	0.0659%	2,478.99
010541	MIRANT AMERICAS ENERGY MARKETING L.P.	7,296	0.0090%	338.56
010625	BGE HOME PRODUCTS & SERVICES INC.	12,000	0.0148%	556.74
010664	ENERGY AMERICA, LLC	181,747	0.2243%	8,437.60
010677	CORAL GAS MARKETING, LLC	12,000	0.0148%	556.74
010681	ACN ENERGY, INC.	9,099	0.0112%	421.32
010686	PEPCO ENERGY SERVICES, INC.	24,000	0.0296%	1,113.48
010707	ATMOS ENERGY SERVICES, LLC	67,160	0.0829%	3,118.49
010738	VIRGINIA POWER SERVICES ENERGY CORP., INC.	1,287,470	1.5888%	59,766.67
010740	VIRGINIA POWER ENERGY MARKETING, INC.	40,164	0.0496%	1,865.83
010758	CORNING INCORPORATED-ST. COLLEGE FAC.	24,000	0.0296%	1,113.48
010776	MIRANT BOWLINE, LLC	50,000	0.0617%	2,321.00

COLUMBIA GAS TRANSMSSION CORPORATION
 ALLOCATION OF SETTLEMENT COMPONENT CREDIT
 CONTRACTS AT OCTOBER 31, 2004

CUST NO	MKTP NM	Allocated Dths	Allocated %	Allocated Credit
000054	ARISTECH CHEMICAL CORPORATION	84,428	0.1042%	3,919.74
010778	SELECT ENERGY, INC.	2,194	0.0027%	101.57
010781	FIRSTENERGY SOLUTIONS CORP.	808,851	0.9981%	37,546.02
010811	NAMI RESOURCES COMPANY, LLC	37,212	0.0459%	1,726.64
010813	CUMBERLAND VALLEY RESOURCES, LLC	11,791	0.0146%	549.22
010831	CONECTIV ENERGY SUPPLY, INC.	369,234	0.4556%	17,138.53
010846	DPL ENERGY, INC.	42,556	0.0525%	1,974.92
010849	ALLEGHENY POWER	6,000	0.0074%	278.37
010858	ASHLAND ENERGY SERVICES	38,525	0.0475%	1,786.83
010868	EXELON ENERGY COMPANY	299,020	0.3690%	13,880.86
010891	DOMINION FIELD SERVICES, INC.	41,438	0.0511%	1,922.25
010893	MX ENERGY INC.	15,552	0.0192%	722.26
010908	DOMINION RETAIL, INC.	2,460	0.0030%	112.85
010942	HUDSON VALLEY GAS CORPORATION	126,634	0.1563%	5,879.61
011110	COLUMBIA ELECTRIC REMAINDER CORP.	60,000	0.0740%	2,783.69
011118	CONSTELLATION NEWENERGY, INC.	42,925	0.0530%	1,993.73
011128	VOLUNTEER ENERGY SERVICES, INC.	95,128	0.1174%	4,416.29
011144	VECTREN RETAIL, LLC	9,914	0.0122%	458.93
011147	STI CAPITAL COMPANY	71,800	0.0886%	3,332.91
011201	CENTRAL MOTOR WHEEL OF AMERICA, INC.	15,213	0.0188%	707.21
011213	CNX GAS COMPANY, LLC	516,638	0.6375%	23,981.15
011266	FORTUNA ENERGY INC.	579,000	0.7145%	26,877.70
011283	ROCK SPRINGS GENERATION, LLC	441,046	0.5443%	20,475.20
011284	CED ROCK SPRINGS, LLC	441,046	0.5443%	20,475.20
011294	ISG ACQUISITION, INC.	585,420	0.7224%	27,174.88
011301	NOCO ENERGY CORPORATION	2,445	0.0030%	112.85
011305	MEADWESTVACO CORPORATION	212,700	0.2625%	9,874.59
011319	COLUMBIA NATURAL RESOURCES, LLC	708,462	0.8743%	32,888.98
011332	DELTA ENERGY, LLC	89,526	0.1105%	4,156.73
011343	BP AMERICA PRODUCTION COMPANY	624	0.0008%	30.09
011346	SEMPRA ENERGY SOLUTIONS	1,547	0.0019%	71.47
011349	ARIANA ENERGY, LLC	618	0.0008%	30.09
011350	UNITED DRILLING CO., LLC	618	0.0008%	30.09
011351	MAS ENERGY	618	0.0008%	30.09
011352	UNITED WELL SERVICES, LLC	618	0.0008%	30.09
011353	FORTRESS PROPERTIES, LLC	618	0.0008%	30.09
011354	VEDA AIR, LLC	618	0.0008%	30.09
011355	SAMJ TRUST	618	0.0008%	30.09
011356	BOWLING BRANCH INVESTMENTS, INC.	618	0.0008%	30.09
011357	YIELD PLUS ENERGY FUND 91-1	618	0.0008%	30.09
011358	NATURAL GAS JV PARTNERS 1987-3	624	0.0008%	30.09
011359	GAUSDALE DEVONIAN PARTNERS 1990-1	618	0.0008%	30.09
011360	HUNTINGTON JV 1990	618	0.0008%	30.09
011361	AGB COMPANY, LLC	618	0.0008%	30.09
011362	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	112,350	0.1386%	5,213.78
011376	HESS ENERGY NEW YORK COMPANY, L.L.C.	22,572	0.0279%	1,049.53
011385	SUNOCO POWER GENERATION L.L.C.	282,097	0.3481%	13,094.65
011386	ISG WEIRTON, INC.	106,000	0.1308%	4,920.37
Grand Total		81,035,190	100.0000%	3,761,749.41 1/

1/ Reflects sum of amounts on Appendix B, Page 5 of \$3,775,134.99 and Appendix C, Page 5 of \$(13,385.58)

**Columbia Gas Transmission Corporation
Settlement Component Rate Recoveries
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate 1/	Dollars	DTH	Dollars
2003 11	FTS - D1	2,761,300	0.2580	711,955.92	861,929	0.0639	55,064.42	3,623,229	767,020.34
	FTS - OVR	59,509	0.0085	505.54	0	0.0000	0.00	59,509	505.54
	NTS - D1	174,826	0.2580	45,121.37	86,000	0.2097	18,032.65	260,826	63,154.02
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
	OPT3 - D1	84,500	0.2360	19,948.32	0	0.0000	0.00	84,500	19,948.32
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	76,000	0.2140	16,266.80	0	0.0000	0.00	76,000	16,266.80
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Total		4,062,078	0.2580	1,048,826.21	373,554	0.2361	88,200.51	4,435,632	1,137,026.72
		68,791	0.0085	585.24	0	0.0000	0.00	68,791	585.24
		7,287,004		1,843,209.40	1,321,483		161,297.58	8,608,487	2,004,506.98
2003 12	FTS - D1	2,831,988	0.2580	730,181.66	860,029	0.0586	50,414.75	3,692,017	780,596.41
	FTS - OVR	82,719	0.0085	702.71	0	0.0000	0.00	82,719	702.71
	NTS - D1	174,826	0.2580	45,121.37	0	0.0000	0.00	174,826	45,121.37
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 - D1	84,500	0.2360	19,948.32	0	0.0000	0.00	84,500	19,948.32
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	76,000	0.2140	16,266.80	0	0.0000	0.00	76,000	16,266.80
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Total		4,063,899	0.2580	1,049,295.88	373,554	0.2361	88,200.51	4,437,453	1,137,496.39
		73,116	0.0085	622.04	0	0.0000	0.00	73,116	622.04
		7,387,048		1,862,138.76	1,233,583		138,615.26	8,620,631	2,000,754.04
2004 01	FTS - D1	2,873,902	0.2580	742,064.64	865,029	0.0624	54,000.99	3,738,931	796,065.63
	FTS - OVR	78,570	0.0085	668.45	0	0.0000	0.00	78,570	668.45
	NTS - D1	174,826	0.2580	45,093.01	43,000	0.2092	8,996.74	217,826	54,089.75
	NTS - OVR	15,498	0.0085	131.81	0	0.0000	0.00	15,498	131.81
	OPT3 - D1	84,500	0.2360	19,927.53	0	0.0000	0.00	84,500	19,927.53
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	0.2140	10,906.01	0	0.0000	0.00	51,000	10,906.01
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
Total		4,063,899	0.2580	1,047,812.96	373,554	0.2359	88,105.59	4,437,453	1,135,918.55
		116,935	0.0085	993.45	0	0.0000	0.00	116,935	993.45
		7,459,130		1,867,597.86	1,281,583		151,103.32	8,740,713	2,018,701.18

**Columbia Gas Transmission Corporation
Settlement Component Rate Recoveries
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation		Discounted Firm Transportation			Total	
		DTH	Rate	DTH	Avg. Rate 1/	Dollars	DTH	Dollars
2004 02	FTS - D1	2,874,705	0.2580	742,364.97	0.0620	53,501.63	3,737,234	795,866.60
	FTS - OVR	48,653	0.0085	413.41	0.0000	0.00	48,653	413.41
	NTS - D1	174,826	0.2580	45,067.08	0.2086	8,971.43	217,826	54,038.51
	NTS - OVR	4,434	0.0085	37.68	0.0000	0.00	4,434	37.68
	OPT3 - D1	84,500	0.2360	19,929.76	0.0000	0.00	84,500	19,929.76
	OPT3 - OVR	0	0.0000	0.00	0.0000	0.00	-	0.00
	OPT6 - D1	51,000	0.2140	10,909.27	0.0000	0.00	51,000	10,909.27
	OPT6 - OVR	15,000	0.0070	105.07	0.0000	0.00	15,000	105.07
	SST - D1	4,063,899	0.2580	1,047,267.99	0.2357	88,058.11	4,437,453	1,135,326.10
	SST - OVR	15,639	0.0085	132.97	0.0000	0.00	15,639	132.97
Total		7,332,656		1,866,228.20		150,531.17	8,611,739	2,016,759.37
2004 03	FTS - D1	2,852,016	0.2580	736,505.75	0.0622	53,696.15	3,715,545	790,201.90
	FTS - OVR	70,583	0.0085	599.85	0.0000	0.00	70,583	599.85
	NTS - D1	174,826	0.2580	45,067.08	0.2086	8,971.43	217,826	54,038.51
	NTS - OVR	0	0.0000	0.00	0.0000	0.00	-	0.00
	OPT3 - D1	84,500	0.2360	19,929.76	0.0000	0.00	84,500	19,929.76
	OPT3 - OVR	0	0.0000	0.00	0.0000	0.00	-	0.00
	OPT6 - D1	51,000	0.2140	10,909.27	0.0000	0.00	51,000	10,909.27
	OPT6 - OVR	4,200	0.0070	29.42	0.0000	0.00	4,200	29.42
	SST - D1	4,063,899	0.2580	1,047,267.99	0.2357	88,058.11	4,437,453	1,135,326.10
	SST - OVR	59,518	0.0085	506.07	0.0000	0.00	59,518	506.07
Total		7,360,542		1,860,815.19		150,725.69	8,640,825	2,011,540.88
2004 04	FTS - D1	2,785,569	0.2580	719,367.90	0.0597	50,542.83	3,632,420	769,910.73
	FTS - OVR	37,930	0.0085	322.20	0.0000	0.00	37,930	322.20
	NTS - D1	174,826	0.2580	45,154.93	0.2091	8,993.04	217,826	54,147.97
	NTS - OVR	536	0.0085	4.56	0.0000	0.00	536	4.56
	OPT3 - D1	84,500	0.2360	19,927.67	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	9,520	0.0078	74.20	0.0000	0.00	9,520	74.20
	OPT6 - D1	51,000	0.2140	10,908.44	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	2,181	0.0070	15.27	0.0000	0.00	2,181	15.27
	SST - D1	2,033,538	0.2580	524,127.34	0.2450	43,248.38	2,210,095	567,375.72
	SST - OVR	548,194	0.0085	4,659.71	0.0000	0.00	548,194	4,659.71
Total		5,727,794		1,324,562.22		102,784.25	6,794,202	1,427,346.47

**Columbia Gas Transmission Corporation
Settlement Component Rate Recoveries
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation 1/			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
2004 05	FTS - D1	2,852,172	0.2580	736,568.00	999,251	0.0728	72,756.45	3,851,423	809,324.45
	FTS - OVR	167,174	0.0085	1,420.08	0	0.0000	0.00	167,174	1,420.08
	NTS - D1	174,826	0.2580	45,154.93	103,000	0.1086	11,188.97	277,826	56,343.90
	NTS - OVR	17,277	0.0085	147.07	0	0.0000	0.00	17,277	147.07
	OPT3 - D1	84,500	0.2360	19,927.67	0	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	10,918	0.0078	85.09	0	0.0000	0.00	10,918	85.09
	OPT6 - D1	51,000	0.2140	10,908.44	0	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	9,390	0.0070	65.73	0	0.0000	0.00	9,390	65.73
SST - D1		2,033,538	0.2580	524,127.34	176,557	0.2450	43,248.38	2,210,095	567,375.72
		43,496	0.0085	369.72	0	0.0000	0.00	43,496	369.72
	Total	5,444,291		1,338,774.07	1,278,808		127,193.80	6,723,099	1,465,967.87
2004 06	FTS - D1	2,849,977	0.2580	736,001.15	1,099,251	0.0727	79,933.02	3,949,228	815,934.17
	FTS - OVR	103,643	0.0085	880.42	0	0.0000	0.00	103,643	880.42
	NTS - D1	174,826	0.2580	45,154.93	103,000	0.1086	11,188.97	277,826	56,343.90
	NTS - OVR	812	0.0085	6.91	0	0.0000	0.00	812	6.91
	OPT3 - D1	84,500	0.2360	19,927.67	0	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	3,573	0.0078	27.85	0	0.0000	0.00	3,573	27.85
	OPT6 - D1	51,000	0.2140	10,908.44	0	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
SST - D1		2,033,538	0.2580	524,127.34	176,557	0.2450	43,248.38	2,210,095	567,375.72
		53,300	0.0085	453.05	0	0.0000	0.00	53,300	453.05
	Total 6/03	5,355,169		1,337,487.76	1,378,808		134,370.37	6,733,977	1,471,858.13
2004 07	FTS - D1	2,848,946	0.2580	735,734.89	730,451	0.1023	74,707.47	3,579,397	810,442.36
	FTS - OVR	86,164	0.0085	731.94	0	0.0000	0.00	86,164	731.94
	NTS - D1	174,826	0.2580	45,154.93	103,000	0.1086	11,188.97	277,826	56,343.90
	NTS - OVR	6,171	0.0085	52.53	0	0.0000	0.00	6,171	52.53
	OPT3 - D1	84,500	0.2360	19,927.67	0	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
	OPT6 - D1	51,000	0.2140	10,908.44	0	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	3,073	0.0070	21.51	0	0.0000	0.00	3,073	21.51
SST - D1		2,033,538	0.2580	524,127.34	176,557	0.2450	43,248.38	2,210,095	567,375.72
		24,587	0.0085	208.99	0	0.0000	0.00	24,587	208.99
	Total	5,312,805		1,336,868.24	1,010,008		129,144.82	6,322,813	1,466,013.06

**Columbia Gas Transmission Corporation
Settlement Component Rate Recoveries
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
2004 08	FTS - D1	2,857,833	0.2580	738,029.94	791,851	0.0954	75,565.20	3,649,684	813,595.14
	FTS - OVR	110,815	0.0085	941.34	0	0.0000	0.00	110,815	941.34
	NTS - D1	174,826	0.2580	45,154.93	103,000	0.1079	11,116.94	277,826	56,271.87
	NTS - OVR	9,000	0.0085	76.61	0	0.0000	0.00	9,000	76.61
	OPT3 - D1	84,500	0.2360	19,927.67	0	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
	OPT6 - D1	51,000	0.2140	10,908.44	0	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
Total		2,033,538	0.2580	524,127.34	176,557	0.2450	43,248.38	2,210,095	567,375.72
		29,095	0.0085	247.31	0	0.0000	0.00	29,095	247.31
		5,350,807		1,339,413.58	1,071,408		129,930.52	6,422,015	1,469,344.10
2004 09	FTS - D1	2,913,834	0.2580	752,492.09	691,851	0.0988	68,388.63	3,605,685	820,880.72
	FTS - OVR	80,790	0.0085	686.29	0	0.0000	0.00	80,790	686.29
	NTS - D1	174,826	0.2580	45,154.93	103,000	0.1079	11,116.94	277,826	56,271.87
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
	OPT3 - D1	84,500	0.2360	19,927.67	0	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
	OPT6 - D1	51,000	0.2140	10,908.44	0	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
Total		2,035,342	0.2580	524,592.30	176,557	0.2450	43,248.38	2,211,899	567,840.68
		23,594	0.0085	200.55	0	0.0000	0.00	23,594	200.55
		5,363,886		1,353,982.27	971,408		122,753.95	6,335,294	1,476,716.22
2004 10	FTS - D1	2,919,551	0.2580	753,968.50	691,851	0.0988	68,388.63	3,611,402	822,357.13
	FTS - OVR	146,972	0.0085	1,248.48	0	0.0000	0.00	146,972	1,248.48
	NTS - D1	174,826	0.2580	45,154.93	43,000	0.2075	8,921.02	217,826	54,075.95
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	-	0.00
	OPT3 - D1	84,500	0.2360	19,927.67	0	0.0000	0.00	84,500	19,927.67
	OPT3 - OVR	1,095	0.0078	8.53	0	0.0000	0.00	1,095	8.53
	OPT6 - D1	51,000	0.2140	10,908.44	0	0.0000	0.00	51,000	10,908.44
	OPT6 - OVR	10,000	0.0070	70.00	0	0.0000	0.00	10,000	70.00
Total		4,074,798	0.2580	1,050,244.96	353,114	0.2450	86,496.77	4,427,912	1,136,741.73
		33,971	0.0085	288.76	0	0.0000	0.00	33,971	288.76
		7,496,713		1,881,820.27	1,087,965		163,808.42	8,584,678	2,045,626.69

Columbia Gas Transmission Corporation
Settlement Component Rate Recoveries
For Period November 2003 through October 2004

Month	Firm Transportation		Discounted Firm Transportation 1/		Total	
	DTH	Rate Dollars	DTH	Avg. Rate Dollars	DTH	Dollars
			Total Recoveries for period 11/03 - 10/04			20,875,134.99
			Recoveries Permitted			17,100,000.00
			Total Over-recovery			3,775,134.99

1/ Pursuant to Article I, Section E(2) of Stipulation I of the Offer of Settlement, the Settlement Component was discounted on a pro rata basis compared to the remainder of the base rates.

**Columbia Gas Transmission Corporation
Settlement Component - Surcharge
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation 1/			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
2003 11	FTS - D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	FTS - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS - D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 - D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
SST - D1	(1,822)	-0.0500	90.88	0	0.0000	0.00	(1,822)	90.88	
SST - OVR	0	0.0000	0.00	0	0.0000	0.00	(1,822)	90.88	
Total									
2003 12	FTS - D1	0	0.0000	0	0	0.0000	0.00	0	0.00
	FTS - OVR	0	0.0000	0	0	0.0000	0.00	0	0.00
	NTS - D1	0	0.0000	0	0	0.0000	0.00	0	0.00
	NTS - OVR	0	0.0000	0	0	0.0000	0.00	0	0.00
	OPT3 - D1	0	0.0000	0	0	0.0000	0.00	0	0.00
	OPT3 - OVR	0	0.0000	0	0	0.0000	0.00	0	0.00
	OPT6 - D1	0	0.0000	0	0	0.0000	0.00	0	0.00
	OPT6 - OVR	0	0.0000	0	0	0.0000	0.00	0	0.00
SST - D1	0	0.0000	0	0	0.0000	0.00	0	0.00	
SST - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00	
Total									
2004 01	FTS - D1	2,877,402	-0.0520	(149,312.99)	862,529	-0.0125	(10,743.12)	3,739,931	(160,056.11)
	FTS - OVR	78,570	-0.0017	(134.01)	0	0.0000	0.00	78,570	(134.01)
	NTS - D1	174,826	-0.0520	(9,100.10)	43,000	-0.0422	(1,815.61)	217,826	(10,915.71)
	NTS - OVR	15,498	-0.0017	(26.52)	0	0.0000	0.00	15,498	(26.52)
	OPT3 - D1	84,500	-0.0480	(4,062.90)	0	0.0000	0.00	84,500	(4,062.90)
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	-0.0430	(2,202.43)	0	0.0000	0.00	51,000	(2,202.43)
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
SST - D1	4,063,899	-0.0520	(212,528.10)	373,554	-0.0478	(17,870.48)	4,437,453	(230,398.58)	
SST - OVR	116,935	-0.0017	(198.69)	0	0.0000	0.00	116,935	(198.69)	
Total	7,462,630		(377,565.74)	1,279,083		(30,429.21)	8,741,713	(407,994.95)	

**Columbia Gas Transmission Corporation
Settlement Component - Surcharge
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation ^{1/}			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
2004 02	FTS - D1	2,874,705	-0.0520	(149,183.39)	862,529	-0.0125	(10,751.52)	3,737,234	(159,934.91)
	FTS - OVR	48,653	-0.0017	(82.19)	0	0.0000	0.00	48,653	(82.19)
	NTS - D1	174,826	-0.0520	(9,147.95)	43,000	-0.0424	(1,821.07)	217,826	(10,969.02)
	NTS - OVR	4,434	-0.0017	(7.54)	0	0.0000	0.00	4,434	(7.54)
	OPT3 - D1	84,500	-0.0480	(4,062.42)	0	0.0000	0.00	84,500	(4,062.42)
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	-0.0430	(2,202.83)	0	0.0000	0.00	51,000	(2,202.83)
	OPT6 - OVR	15,000	-0.0014	(21.12)	0	0.0000	0.00	15,000	(21.12)
	SST - D1	4,063,899	-0.0520	(212,383.02)	373,554	-0.0478	(17,857.93)	4,437,453	(230,240.95)
	SST - OVR	15,639	-0.0017	(26.66)	0	0.0000	0.00	15,639	(26.66)
Total		7,332,658		(377,117.12)	1,279,083		(30,430.52)	8,611,739	(407,547.64)
2004 03	FTS - D1	2,852,016	-0.0520	(148,005.94)	863,529	-0.0125	(10,790.61)	3,715,545	(158,796.55)
	FTS - OVR	70,583	-0.0017	(119.39)	0	0.0000	0.00	70,583	(119.39)
	NTS - D1	174,826	-0.0520	(9,147.95)	43,000	-0.0424	(1,821.07)	217,826	(10,969.02)
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 - D1	84,500	-0.0480	(4,062.42)	0	0.0000	0.00	84,500	(4,062.42)
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	-0.0430	(2,202.83)	0	0.0000	0.00	51,000	(2,202.83)
	OPT6 - OVR	4,200	-0.0014	(5.91)	0	0.0000	0.00	4,200	(5.91)
	SST - D1	4,063,899	-0.0520	(212,383.02)	373,554	-0.0478	(17,857.93)	4,437,453	(230,240.95)
	SST - OVR	59,519	-0.0017	(101.45)	0	0.0000	0.00	59,519	(101.45)
Total		7,380,543		(376,028.91)	1,280,083		(30,469.61)	8,640,626	(406,498.52)
2004 04	FTS - D1	2,785,569	-0.0520	(144,908.64)	846,851	-0.0120	(10,181.28)	3,632,420	(155,089.92)
	FTS - OVR	37,930	-0.0017	(64.29)	0	0.0000	0.00	37,930	(64.29)
	NTS - D1	174,826	-0.0520	(9,030.99)	43,000	-0.0418	(1,798.61)	217,826	(10,829.60)
	NTS - OVR	536	-0.0017	(0.91)	0	0.0000	0.00	536	(0.91)
	OPT3 - D1	84,500	-0.0480	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	9,520	-0.0016	(15.30)	0	0.0000	0.00	9,520	(15.30)
	OPT6 - D1	51,000	-0.0430	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	2,181	-0.0014	(3.04)	0	0.0000	0.00	2,181	(3.04)
	SST - D1	2,033,538	-0.0520	(105,315.31)	176,557	-0.0492	(8,690.10)	2,210,095	(114,005.41)
	SST - OVR	548,194	-0.0017	(936.27)	0	0.0000	0.00	548,194	(936.27)
Total		5,727,794		(266,528.20)	1,066,408		(20,689.99)	6,794,202	(287,198.19)

**Columbia Gas Transmission Corporation
Settlement Component - Surcharge
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
2004 05	FTS - D1	2,852,172	-0.0520	(148,373.41)	999,251	-0.0147	(14,655.97)	3,851,423	(163,029.38)
	FTS - OVR	167,174	-0.0017	(283.35)	0	0.0000	0.00	167,174	(283.35)
	NTS - D1	174,826	-0.0520	(9,030.99)	103,000	-0.0217	(2,237.79)	277,826	(11,268.78)
	NTS - OVR	17,277	-0.0017	(29.41)	0	0.0000	0.00	17,277	(29.41)
	OPT3 - D1	84,500	-0.0480	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	10,918	-0.0016	(17.55)	0	0.0000	0.00	10,918	(17.55)
	OPT6 - D1	51,000	-0.0430	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	9,390	-0.0014	(13.08)	0	0.0000	0.00	9,390	(13.08)
	SST - D1	2,033,538	-0.0520	(105,315.31)	176,557	-0.0492	(8,690.10)	2,210,095	(114,005.41)
	SST - OVR	43,496	-0.0017	(74.29)	0	0.0000	0.00	43,496	(74.29)
Total		5,444,291		(289,390.84)	1,278,808		(25,583.86)	6,723,089	(294,974.70)
2004 06	FTS - D1	2,849,977	-0.0520	(148,259.22)	1,099,251	-0.0146	(16,101.61)	3,949,228	(164,360.83)
	FTS - OVR	103,643	-0.0017	(175.66)	0	0.0000	0.00	103,643	(175.66)
	NTS - D1	174,826	-0.0520	(9,030.99)	103,000	-0.0217	(2,237.79)	277,826	(11,268.78)
	NTS - OVR	812	-0.0017	(1.38)	0	0.0000	0.00	812	(1.38)
	OPT3 - D1	84,500	-0.0480	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	3,573	-0.0016	(5.75)	0	0.0000	0.00	3,573	(5.75)
	OPT6 - D1	51,000	-0.0430	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST - D1	2,033,538	-0.0520	(105,315.31)	176,557	-0.0492	(8,690.10)	2,210,095	(114,005.41)
	SST - OVR	53,300	-0.0017	(91.03)	0	0.0000	0.00	53,300	(91.03)
Total		5,355,169		(289,132.79)	1,378,808		(27,029.50)	6,733,977	(296,162.29)
2004 07	FTS - D1	2,848,946	-0.0520	(148,205.59)	730,451	-0.0206	(15,048.98)	3,579,397	(163,254.57)
	FTS - OVR	86,164	-0.0017	(146.04)	0	0.0000	0.00	86,164	(146.04)
	NTS - D1	174,826	-0.0520	(9,030.99)	103,000	-0.0217	(2,237.79)	277,826	(11,268.78)
	NTS - OVR	6,171	-0.0017	(10.51)	0	0.0000	0.00	6,171	(10.51)
	OPT3 - D1	84,500	-0.0480	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	-0.0430	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	3,073	-0.0014	(4.28)	0	0.0000	0.00	3,073	(4.28)
	SST - D1	2,033,538	-0.0520	(105,315.31)	176,557	-0.0492	(8,690.10)	2,210,095	(114,005.41)
	SST - OVR	24,588	-0.0017	(42.00)	0	0.0000	0.00	24,588	(42.00)
Total		5,312,808		(289,008.17)	1,010,008		(25,976.87)	6,322,814	(294,985.04)

**Columbia Gas Transmission Corporation
Settlement Component - Surcharge
For Period November 2003 through October 2004**

Month	Rate Schedule	Firm Transportation			Discounted Firm Transportation 1/			Total	
		DTH	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
2004 08	FTS - D1	2,857,833	-0.0520	(148,667.90)	791,851	-0.0192	(15,221.76)	3,649,684	(163,889.66)
	FTS - OVR	110,815	-0.0017	(187.82)	0	0.0000	0.00	110,815	(187.82)
	NTS - D1	174,826	-0.0520	(9,030.99)	103,000	-0.0216	(2,223.39)	277,826	(11,254.38)
	NTS - OVR	9,000	-0.0017	(15.32)	0	0.0000	0.00	9,000	(15.32)
	OPT3 - D1	84,500	-0.0480	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	-0.0430	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST - D1	2,033,538	-0.0520	(105,315.31)	176,557	-0.0492	(8,690.10)	2,210,095	(114,005.41)
	SST - OVR	29,095	-0.0017	(49.69)	0	0.0000	0.00	29,095	(49.69)
Total		5,350,607		(269,520.48)	1,071,408		(26,135.25)	6,422,015	(295,655.73)
2004 09	FTS - D1	2,913,834	-0.0520	(151,581.14)	691,851	-0.0199	(13,776.12)	3,605,685	(165,357.26)
	FTS - OVR	80,790	-0.0017	(136.93)	0	0.0000	0.00	80,790	(136.93)
	NTS - D1	174,826	-0.0520	(9,030.99)	103,000	-0.0216	(2,223.39)	277,826	(11,254.38)
	NTS - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT3 - D1	84,500	-0.0480	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	OPT6 - D1	51,000	-0.0430	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	0	0.0000	0.00	0	0.0000	0.00	0	0.00
	SST - D1	2,035,342	-0.0520	(105,408.73)	176,557	-0.0492	(8,690.10)	2,211,899	(114,098.83)
	SST - OVR	23,594	-0.0017	(40.30)	0	0.0000	0.00	23,594	(40.30)
Total		5,363,886		(272,451.54)	971,408		(24,689.61)	6,335,294	(297,141.15)
2004 10	FTS - D1	2,919,551	-0.0520	(151,678.55)	691,851	-0.0199	(13,776.12)	3,611,402	(165,654.67)
	FTS - OVR	146,972	0.0000	0.01	0	0.0000	0.00	146,972	0.01
	NTS - D1	174,826	-0.0014	(249.11)	43,000	-0.0415	(1,784.20)	217,826	(2,033.31)
	NTS - OVR	0	0.0000	(9,030.99)	0	0.0000	0.00	0	(9,030.99)
	OPT3 - D1	84,500	-0.0482	(4,071.76)	0	0.0000	0.00	84,500	(4,071.76)
	OPT3 - OVR	1,095	-0.0016	(1.76)	0	0.0000	0.00	1,095	(1.76)
	OPT6 - D1	51,000	-0.0428	(2,181.69)	0	0.0000	0.00	51,000	(2,181.69)
	OPT6 - OVR	10,000	-0.0014	(13.93)	0	0.0000	0.00	10,000	(13.93)
	SST - D1	4,074,798	-0.0516	(211,030.53)	353,114	-0.0492	(17,379.08)	4,427,912	(228,409.61)
	SST - OVR	33,971	-0.0017	(58.02)	0	0.0000	0.00	33,971	(58.02)
Total		7,498,713		(378,516.33)	1,067,965		(32,939.40)	8,566,678	(411,455.73)

**Columbia Gas Transmission Corporation
Settlement Component - Surcharge
For Period November 2003 through October 2004**

Firm Transportation		Discounted Firm Transportation 1/		Total
Month	Rate Schedule	DTH	Avg. Rate Dollars	DTH Dollars
			Total Surcharge to date	(3,399,523.06)
			<u>2004 Permitted Flow-Back 2/</u> Surcharge Permitted	(3,200,885.83)
			Interest Permitted	(49,720.97)
			Total Permitted Flow-Back	(3,250,606.80)
			Interest on 11/00-10/01 Overcollection (correction) 3/	(54,797.85)
			Interest on 11/99-10/00 Overcollection (correction) 3/	(80,732.83)
			Total to be Refunded	(3,386,137.48)
			Total Excess Credited Amounts to Customers	(13,385.58)

1/ Pursuant to Article I, Section E(2) of Stipulation I of the Offer of Settlement, the Settlement Component was discounted on a pro rata basis compared to the remainder of the base rates.

2/ Reflects the total permitted flow-back to customers per the December 15, 2003 Docket No. RP95-408, et al. See Appendix A, Page 4.

3/ Reflects the correction of an error in Columbia's December 17, 2001 and December 17, 2002 filings in Docket No. RP95-408 et al. Specifically, the Total Surplus that was applied to periods V and VI did not include the applicable Interest component (See Appendix C, Page 4). As a result, the Surcharge Permitted amounts were understated. These adjustments reverse this error and serve to increase Customer's Allocated Credits in this filing.

Stephanie Noel
03/11/2005 10:58 AM

To: Bob Clark/NCS/Enterprise@NiSource, Sherise
Bray/NCS/Enterprise@NiSource, Cliff
Scott/NCS/Enterprise@NiSource, Tamaleh
Willis/NCS/Enterprise@NiSource, Scott
Nowicki/NCS/Enterprise@NiSource, Monica
Easter/NCS/Enterprise@NiSource

cc:
Subject: TCO Credits on February Invoice

FYI...

Stephanie Noel
Phone: 614/460-5918
Fax: 614/460-6851

----- Forwarded by Stephanie Noel/NCS/Enterprise on 03/11/2005 10:58 AM -----



Dee Richards
03/11/2005 10:35 AM

To: Stephanie Noel/NCS/Enterprise@NiSource
cc: Katherine Read/NCS/Enterprise@NiSource, Scott
Phelps/NCS/Enterprise@NiSource, Pete
Connor/NCS/Enterprise@NiSource, William
Murray/NCS/Enterprise@NiSource, Debora
Cotter/NCS/Enterprise@NiSource
Subject: TCO Credits on February Invoice

Stephanie,

This is to advise you that TCO included refund credits on their February 2005 invoice for the Settlement True up for TCO's over Collections from Docket No RP95-408. The credited amounts are as follows:

Description	REGS	COH	ICMD	GPA	TCOV	Total
RP95-408, Settlement	\$4,601.44	\$39,898.49	\$1,016.00	\$11,962.72	\$5,463.02	\$62,941.67

The refunds will be classified to Rate Refund - Principal, 242-0020-x-15140 unless otherwise indicated by Regulatory.

Please let me know if you have any questions.

D

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF SETTLEMENT COMPONENT REFUND
CONTRACTS AT OCTOBER 31, 2004

CUST NO	MKTP NM	Allocated Dths	Allocated %	Total Allocated Refund	Allocated Refund Dec. Inv	Allocated Refund Jan. Inv	Allocated Refund Feb. Inv
		84,428	0.1042%	3,919.74	3,537.48	206.99	175.27
000054	ARISTECH CHEMICAL CORPORATION	3,858,966	4.7621%	179,138.27	161,668.49	9,459.36	8,010.42
000074	BALTIMORE GAS & ELECTRIC COMPANY	102,834	0.1269%	4,773.68	4,308.13	252.07	213.46
000109	BLUEFIELD GAS COMPANY	202,205	0.2495%	9,385.56	8,470.27	495.61	419.68
000165	CENTRAL HUDSON GAS & ELECTRIC CORPORATION	1,984,626	2.4491%	92,129.00	83,144.48	4,864.85	4,119.67
000187	THE CINCINNATI GAS & ELECTRIC CO	264,630	0.3286%	12,285.87	11,087.74	648.75	549.38
000193	CITY OF CHARLOTTEVILLE	237,594	0.2932%	11,029.45	9,953.84	582.41	493.20
000197	CITY OF LANCASTER	1,033,962	1.2759%	47,996.16	43,315.52	2,534.42	2,146.22
000198	CITY OF RICHMOND	2,216,712	2.7355%	102,902.66	92,867.47	5,433.75	4,601.44
000208	COLUMBIA GAS OF KENTUCKY, INC	489,426	0.6040%	22,720.97	20,505.19	1,199.78	1,016.00
000209	COLUMBIA GAS OF MARYLAND, INC	19,221,138	23.7191%	892,253.19	805,239.50	47,115.20	39,898.49
000214	COLUMBIA GAS OF OHIO, INC	5,762,940	7.1117%	267,524.33	241,435.04	14,126.57	11,962.72
000221	COLUMBIA GAS OF PENNSYLVANIA, INC	15,744	0.0194%	729.78	658.61	38.54	32.63
000261	CORNING NATURAL GAS CORPORATION	9,996	0.0123%	462.70	417.57	24.44	20.69
000314	EASTERN SHORE NATURAL GAS COMPANY	91,200	0.1125%	4,231.97	3,819.26	223.47	189.24
000383	GENERAL MOTORS CORPORATION	36,000	0.0444%	1,670.22	1,507.34	88.19	74.69
000421	OSRAM SYLVANIA, INC	186,660	0.2303%	8,663.31	7,818.45	457.47	387.39
000429	INTERNATIONAL PAPER COMPANY	272,160	0.3359%	12,635.72	11,403.47	667.22	565.03
000453	HONDA OF AMERICA MFG. INC	18,000	0.0222%	835.11	753.67	44.10	37.34
000500	ALLEGHENY TECHNOLOGIES, INC	3,382,913	4.1746%	157,037.99	141,723.46	8,292.36	7,022.17
000633	MOUNTAINEER GAS COMPANY	1,058,154	1.3058%	49,120.92	44,330.59	2,593.82	2,196.51
000668	NEW YORK STATE ELECTRIC & GAS CORPORATION	985,200	1.2158%	45,735.35	41,275.18	2,415.05	2,045.12
000700	ORANGE & ROCKLAND UTILITIES, INC.	272,910	0.3368%	12,669.57	11,434.02	609.01	566.54
000723	PPL GAS UTILITIES CORPORATION	154,536	0.5182%	22,401.96	8,151.15	476.93	403.88
000724	PG ENERGY INC	6,900	0.0085%	319.75	288.57	16.88	14.30
000774	REYNOLDS METALS CO.	635,484	0.7842%	29,499.64	26,622.80	1,557.72	1,319.12
000784	ROANOKE GAS COMPANY	1,016,280	1.2541%	47,176.10	42,575.43	2,491.12	2,109.55
000838	SOUTH JERSEY GAS COMPANY	142,402	0.1757%	6,609.39	5,964.84	349.01	295.54
000870	SUBURBAN NATURAL GAS COMPANY	249,615	0.3080%	11,586.19	10,456.29	611.81	518.09
000919	UNITED STATES GYPSUM COMPANY	1,673,280	0.2064%	77,676.36	70,101.27	4,101.69	3,473.40
000942	UGI UTILITIES INC	419,904	0.5182%	19,493.39	17,592.37	1,029.34	871.68
000976	THE UNION LIGHT HEAT AND POWER COMPANY	1,270,238	1.5675%	58,965.42	53,215.04	3,113.66	2,636.72
000996	VIRGINIA NATURAL GAS, INC	7,219,337	8.9089%	335,130.49	302,448.17	17,696.49	14,985.83
001006	WASHINGTON GAS LIGHT COMPANY	140,000	0.1728%	6,500.30	5,868.39	343.24	290.67
001017	WEIRTON STEEL CORPORATION	254,262	0.3138%	11,804.37	10,653.19	623.33	527.85
001076	STAND ENERGY CORPORATION	168,971	0.2085%	7,843.25	7,078.36	414.17	350.72
001129	CONOCOPHILLIPS COMPANY	3,750	0.0046%	173.04	156.17	9.13	7.74
001135	ASHLAND INC	29,430	0.0363%	1,365.52	1,232.35	72.10	61.07
001493	JOHNS MANVILLE INTERNATIONAL, INC	13,606	0.0168%	631.97	570.34	33.37	28.26
001631	RILEY NATURAL GAS COMPANY	12,360	0.0153%	575.55	519.42	30.39	25.74
001672	MINNESOTA MINING & MANUFACTURING COMPANY	190,800	0.2355%	8,858.92	7,994.99	467.79	396.14
001871	TOYOTA MOTOR MANUFACTURING, NORTH AMERICA	9,732	0.0120%	451.41	407.39	23.83	20.19
001697	SNYDERS OF HANOVER, INC	467,016	0.5763%	21,678.96	19,564.80	1,144.76	969.40
001860	DELMARVA POWER & LIGHT COMPANY	1,300,918	1.6054%	60,391.13	54,501.71	3,188.94	2,700.48
001871	PIEDMONT NATURAL GAS COMPANY, INC	55,130	0.0680%	2,557.99	2,308.53	135.08	114.38
001886	MARATHON OIL COMPANY	318,012	0.3924%	14,761.10	13,321.58	779.46	680.06
002218	PUBLIC SERVICE COMPANY OF NORTH CAROLINA INC	367,368	0.4533%	17,052.01	15,389.08	900.43	762.50
002292	T. W. PHILLIPS GAS AND OIL CO	89,910	0.1110%	4,175.54	3,768.34	220.49	186.71
002356	DUKE ENERGY TRADING AND MARKETING, L L C	150,000	0.1851%	6,963.00	6,283.96	367.68	311.36
002364	PUBLIC SERVICE ELECTRIC AND GAS	337,158	0.4161%	15,652.64	14,126.18	826.53	699.93
002378	ENERGYUSA -TPC CORP	120,000	0.1481%	5,571.15	5,027.85	294.18	249.12
002407	NEW JERSEY NATURAL GAS COMPANY	940,308	1.1604%	43,651.34	39,394.41	2,305.00	1,951.93
002412	EAST OHIO GAS COMPANY	16,900	0.0209%	786.21	709.53	41.52	35.18
002436	OHIO CUMBERLAND GAS COMPANY	34,800	0.0429%	1,813.79	1,458.41	85.22	72.16
002562	EASTERN AMERICAN ENERGY CORPORATION	1,170	0.0014%	52.66	47.53	2.78	2.35
002591	COLUMBIA NATURAL RESOURCES INC	553,270	0.6828%	25,685.22	23,180.37	1,356.30	1,148.55
002651	AMERADA HESS CORPORATION	4,800	0.0059%	221.94	200.30	11.72	9.92
002776	EASTERN MARKETING CORPORATION	20,682	0.0255%	959.25	865.70	50.65	42.90
003574	GASCO DISTRIBUTION SYSTEMS, INC	192,000	0.2369%	8,911.58	8,042.52	470.57	398.49
003858	CABOT OIL & GAS MARKETING CORPORATION	80,000	0.0987%	3,712.85	3,350.77	196.05	168.03
004266	NASHVILLE GAS COMPANY, A DIVISION OF PIEDMONT	1,045,692	1.2904%	48,541.61	43,807.78	2,563.23	2,170.60
004289	EQUITABLE PRODUCTION COMPANY	592,362	0.7310%	27,498.39	24,816.71	1,452.05	1,229.63
004351	PROVIDENCE GAS COMPANY	24,297	0.0300%	1,128.52	1,018.47	59.59	50.46
004588	SNYDER ARMCLAR GAS CO	188,694	0.2329%	8,761.11	7,906.72	462.63	391.76
004789	NATIONAL FUEL GAS DISTRIBUTION CORPORATION	11,328	0.0140%	526.64	475.29	27.81	23.54
005036	UTZ QUALITY FOODS, INC	377,903	0.4663%	17,541.04	15,830.41	926.26	784.37
005082	EAGLE POINT COGENERATION PARTNERSHIP	4,218	0.0052%	195.61	176.53	10.33	8.75
005264	HOPE GAS, INC DBA DOMINION HOPE	60,611	0.0748%	2,813.79	2,539.38	148.59	125.82
005920	MARATHON ASHLAND PETROLEUM LLC	290,880	0.3590%	13,504.68	12,187.69	713.11	603.88
006280	PANDA BRANDYWINE LP	3,000	0.0037%	139.18	125.61	7.35	6.22
006374	KNG ENERGY, INC	48,000	0.0592%	2,226.96	2,009.78	117.59	99.59
006525	M & B GAS SERVICES, INC	538,163	0.6641%	24,981.78	22,545.53	1,319.15	1,117.10
006542	INTERSTATE GAS SUPPLY, INC	329,445	0.4065%	15,291.51	13,800.27	807.46	683.78
006654	BP ENERGY CORPORATION	20,000	0.0247%	929.15	838.54	49.06	41.55
006791	VINELAND COGENERATION LIMITED PARTNERSHIP	2,520	0.0031%	116.61	105.24	6.16	5.21
006823	LEXMARK INTERNATIONAL, INC	480,000	0.5923%	22,280.84	20,107.99	1,176.53	996.32
006824	COMMONWEALTH ATLANTIC LIMITED PARTNERSHIP	840	0.0010%	37.62	33.95	1.99	1.68
007030	SOUTHERN TIER TRANSMISSION CORPORATION	3,300	0.0041%	154.23	139.19	8.15	6.89
007090	POWER GAS MARKETING & TRANSMISSION, INC	6,000	0.0074%	278.37	251.22	14.70	12.45
007469	PTC ALLIANCE CORP	8,934	0.0110%	413.79	373.44	21.85	18.50
007704	OXFORD NATURAL GAS COMPANY	6,170	0.0076%	285.89	258.01	15.10	12.78
007998	COMMONWEALTH ENERGY SERVICES INC	96,270	0.1188%	4,468.96	4,033.14	235.98	199.84
008073	PPL ENERGYPLUS, LLC	9,720	0.0120%	451.41	407.39	23.83	20.19
008134	COBRA PETROLEUM PRODUCTION CORPORATION	12,582	0.0155%	583.07	526.21	30.78	26.07
008233	EASTERN NATURAL GAS COMPANY	2,631,742	3.2477%	122,170.34	110,256.14	6,451.18	5,463.02
008238	COLUMBIA GAS OF VIRGINIA, INC	604,944	0.7465%	28,081.46	25,342.92	1,482.84	1,255.70
008412	UGI UTILITIES INC AS AGENT FOR XD LFD						

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF SETTLEMENT COMPONENT REFUND
CONTRACTS AT OCTOBER 31, 2004

CUST NO	MKTP NM	Allocated Dths	Allocated %	Total Allocated Refund	Allocated Refund Dec. Inv	Allocated Refund Jan. Inv	Allocated Refund Feb. Inv
008715	HONEYWELL INTERNATIONAL. INC	600,900	0.7415%	27,893.37	25,173.18	1,472.90	1,247.29
009872	NUI UTILITIES INC	304,838	0.3762%	14,151.70	12,771.61	747.28	632.81
009928	WALD LLC	372	0.0005%	18.81	16.97	1.00	0.84
009980	UGI ENERGY SERVICES INCORPORATED	479,799	0.5921%	22,273.32	20,101.20	1,176.14	995.98
010188	CORAL ENERGY RESOURCES L P	143,975	0.1777%	6,684.63	6,032.74	352.98	288.91
010274	THE EASTON UTILITIES COMMISSION	5,832	0.0072%	270.85	244.43	14.30	12.12
010306	WASHINGTON GAS ENERGY SERVICES	304,098	0.3753%	14,117.85	12,741.06	745.49	631.30
010315	ALLIANCE ENERGY SERVICES. LLC	49,200	0.0607%	2,283.38	2,060.70	120.58	102.10
010316	PROLIANCE ENERGY L.L.C	2,725,320	3.3631%	126,511.39	114,173.85	6,680.41	5,657.13
010317	FSG ENERGY SERVICES	313,235	0.3865%	14,539.16	13,121.29	767.73	650.14
010497	INTERCONN RESOURCES. INC	61,647	0.0761%	2,862.69	2,583.52	151.16	128.01
010520	TXU PORTFOLIO MANAGEMENT COMPANY, LP	72,000	0.0889%	3,344.20	3,018.07	277.90	235.33
010535	CHESAPEAKE UTILITIES CORP DELAWARE DIVISION	113,366	0.1399%	5,262.69	4,749.46	130.90	110.85
010536	CHESAPEAKE UTILITIES CORP MARYLAND DIVISION	53,370	0.0659%	2,478.99	2,237.24	17.88	15.14
010541	MIRANT AMERICAS ENERGY MARKETING L.P	7,296	0.0090%	338.56	305.54	29.39	24.90
010625	BGE HOME PRODUCTS & SERVICES INC	12,000	0.0148%	556.74	502.45	29.39	24.90
010664	ENERGY AMERICA, LLC	181,747	0.2243%	8,437.60	7,614.76	445.54	377.30
010677	CORAL GAS MARKETING. LLC	12,000	0.0148%	556.74	502.45	29.39	24.90
010681	ACN ENERGY, INC	9,099	0.0112%	421.32	380.23	22.25	18.84
010686	PEPCO ENERGY SERVICES. INC	24,000	0.0296%	1,113.48	1,004.89	58.80	49.79
010707	ATMOS ENERGY SERVICES, LLC	67,160	0.0829%	3,118.49	2,814.37	164.67	139.45
010738	VIRGINIA POWER SERVICES ENERGY CORP. INC	1,287,470	1.5888%	59,766.67	53,938.16	3,155.96	2,672.55
010740	VIRGINIA POWER ENERGY MARKETING. INC	40,164	0.0496%	1,865.83	1,683.87	98.52	83.44
010756	CORNING INCORPORATED-ST COLLEGE FAC	24,000	0.0296%	1,113.48	1,004.89	58.80	49.79
010776	MIRANT BOWLINE. LLC	50,000	0.0617%	2,321.00	2,084.65	122.56	103.79
010778	SELECT ENERGY, INC	2,194	0.0027%	101.57	91.66	5.37	4.54
010781	FIRSTENERGY SOLUTIONS CORP	808,851	0.9981%	37,546.02	33,884.49	1,982.61	1,678.92
010811	NAMI RESOURCES COMPANY. LLC	37,212	0.0459%	1,726.64	1,558.26	91.17	77.21
010813	CUMBERLAND VALLEY RESOURCES, LLC	11,791	0.0146%	549.22	495.66	29.00	24.56
010831	CONNECTIV ENERGY SUPPLY, INC	369,234	0.4556%	17,138.53	15,407.16	905.00	766.37
010846	DPL ENERGY, INC	42,556	0.0525%	1,974.92	1,782.32	104.29	88.31
010849	ALLEGHENY POWER	8,000	0.0074%	278.37	251.22	14.70	12.45
010858	ASHLAND ENERGY SERVICES	38,525	0.0475%	1,786.83	1,612.58	94.35	79.90
010868	EXELON ENERGY COMPANY	299,020	0.3690%	13,880.86	12,527.18	732.97	620.71
010891	DOMINION FIELD SERVICES. INC	41,438	0.0511%	1,922.25	1,734.79	101.51	85.95
010893	MX ENERGY INC	15,552	0.0192%	722.26	651.82	38.14	32.30
010908	DOMINION RETAIL. INC	2,460	0.0030%	112.85	101.85	5.96	5.04
010942	HUDSON VALLEY GAS CORPORATION	126,634	0.1563%	5,879.61	5,306.23	310.47	262.91
011110	COLUMBIA ELECTRIC REMAINDER CORP	60,000	0.0740%	2,783.69	2,512.23	146.99	124.47
011118	CONSTELLATION NEWENERGY, INC	42,925	0.0530%	1,993.73	1,799.30	105.27	89.16
011128	VOLUNTEER ENERGY SERVICES. INC	95,128	0.1174%	4,416.29	3,985.61	233.20	197.48
011144	VECTREN RETAIL, LLC	9,914	0.0122%	458.93	414.18	24.23	20.52
011201	STI CAPITAL COMPANY	71,800	0.0886%	3,332.91	3,007.88	175.99	149.04
011213	CENTRAL MOTOR WHEEL OF AMERICA. INC	15,213	0.0188%	707.21	638.24	37.35	31.62
011266	FORTUNA ENERGY INC	516,638	0.6375%	23,981.15	21,642.48	1,266.32	1,072.35
011283	ROCK SPRINGS GENERATION. LLC	579,000	0.7145%	26,877.70	24,256.55	1,419.28	1,201.87
011284	CED ROCK SPRINGS, LLC	441,046	0.5443%	20,475.20	18,478.44	1,081.18	915.58
011284	ISG ACQUISITION. INC	441,046	0.5443%	20,475.20	18,478.44	1,081.18	915.58
011301	NOCO ENERGY CORPORATION	585,420	0.7224%	27,174.88	24,524.75	1,434.96	1,215.17
011305	MEADWESTVACO CORPORATION	2,445	0.0030%	112.85	101.85	5.96	5.04
011318	COLUMBIA NATURAL RESOURCES. LLC	212,700	0.2625%	9,874.59	8,911.61	521.43	441.55
011332	DELTA ENERGY, LLC	708,462	0.8743%	32,888.98	29,681.60	1,736.70	1,470.68
011343	BP AMERICA PRODUCTION COMPANY	89,526	0.1105%	4,156.73	3,751.36	219.50	185.87
011346	SEMPRA ENERGY SOLUTIONS	624	0.0008%	30.09	27.16	1.59	1.34
011349	ARIANA ENERGY, LLC	1,547	0.0019%	71.47	64.50	3.78	3.19
011350	UNITED DRILLING CO. LLC	618	0.0008%	30.09	27.16	1.59	1.34
011351	MAS ENERGY	618	0.0008%	30.09	27.16	1.59	1.34
011352	UNITED WELL SERVICES. LLC	618	0.0008%	30.09	27.16	1.59	1.34
011353	FORTRESS PROPERTIES LLC	618	0.0008%	30.09	27.16	1.59	1.34
011354	VEDA AIR, LLC	618	0.0008%	30.09	27.16	1.59	1.34
011355	SAMJ TRUST	618	0.0008%	30.09	27.16	1.59	1.34
011356	BOWLING BRANCH INVESTMENTS. INC	618	0.0008%	30.09	27.16	1.59	1.34
011357	YIELD PLUS ENERGY FUND 91-1	618	0.0008%	30.09	27.16	1.59	1.34
011358	NATURAL GAS JV PARTNERS 1987-3	624	0.0008%	30.09	27.16	1.59	1.34
011359	GAUSDAL DEVONIAN PARTNERS 1990-1	618	0.0008%	30.09	27.16	1.59	1.34
011360	HUNTINGTON JV 1990	618	0.0008%	30.09	27.16	1.59	1.34
011361	AGB COMPANY. LLC	618	0.0008%	30.09	27.16	1.59	1.34
011362	CONSTELLATION NEWENERGY-GAS DIVISION.LLC	112,350	0.1386%	5,213.78	4,705.33	275.31	233.14
011376	HESS ENERGY NEW YORK COMPANY. L.L.C	22,572	0.0279%	1,049.53	947.18	55.42	46.93
011385	SUNOCO POWER GENERATION L.L.C	282,097	0.3481%	13,094.65	11,817.64	691.46	585.55
011386	ISG WEIRTON. INC	106,000	0.1308%	4,920.37	4,440.53	259.82	220.02
Grand Total		81,035,190	100.0000%	3,761,749.41	3,394,899.16	198,638.34	168,211.91

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

**COLUMBIA GAS OF KENTUCKY
CASE NO. 2005 -**

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	\$1.1623
Demand ACA (Schedule No. 2, Sheet 1, Line 23)	0.0342
Refund Adjustment (Schedule No. 4)	-0.0177
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>
Total Demand Rate per Mcf	\$1.1786
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$8.2954
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.0803
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	<u>\$0.2230</u>
Total Commodity Rate per Mcf	\$8.5987
CHECK:	
	\$1.1786
	<u>\$8.5987</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.7773

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
June - August, 2005

Line No.	Description	Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges \$/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100% - col2)	Annual costs (7) = 3 * 4 * 5 * 6	
								\$/Dth	\$/MCF

City gate capacity assigned to Choice marketers

Contract			
1	CKT FTS/SST	28,000	1.000%
2	TCO FTS	<u>20,014</u>	2.007%
3	Total	48,014	
Assignment Proportions			
4	CKT FTS/SST	1 / 3	58.32%
5	TCO FTS	2 / 3	41.68%

Annual demand cost of capacity assigned to choice marketers

11	CKT FTS	\$0.5160	7	0.5832	1.0000	\$2.1064	
12	TCO SST @ CKT FTS rate	\$0.5160	5	0.5832	1.0000	\$1.5046	
13	TCO FTS	\$5.9400	12	0.4168	1.0000	\$29.7121	
14	Gulf FTS-1, upstream to CKT FTS	\$3.1450	12	0.5832	1.0101	\$22.2309	
15	TGP FTS-A, upstream to TCO FTS	\$4.6238	12	0.4168	1.0205	\$23.6021	
16	Total Demand Cost of Assigned FTS, per unit					\$79.1561	\$83.5097
17	100% Load Factor Rate (16 / 365 days)						\$0.2288

Balancing charge, paid by Choice marketers

21	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5					\$1.1786	
22	Less credit for cost of assigned capacity					(\$0.2288)	
23	Plus storage commodity costs incurred by CKY for the Choice marketer					\$0.1027	
24	Balancing Charge, per Mcf sum(21:23)					\$1.0525	

A/ TCO SST and CKT, together total 12 months.

PIPELINE COMPANY TARIFF SHEETS

Seventy-third Revised Sheet No. 25
Superseding
Seventy-second Revised Sheet No. 25

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule FTS and NTS
Rate Per Dth

Rate Schedule	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FTS						
Reservation Charge 3/	\$ 5.575	0.336	0.022	-	5.940	0.195
Commodity	\$ 1.04	0.05	0.02	0.19	1.89	1.89
Maximum	\$ 1.04	0.05	0.02	0.19	1.89	1.89
Minimum	\$ 19.37	0.09	0.01	0.19	21.42	21.42
Overrun						
Rate Schedule NTS						
Reservation Charge 3/	\$ 7.085	0.336	0.022	-	7.450	0.245
Commodity	\$ 1.04	0.05	0.02	0.19	1.89	1.89
Maximum	\$ 1.04	0.05	0.02	0.19	1.89	1.89
Minimum	\$ 24.33	0.09	0.01	0.19	26.38	26.38
Overrun						

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is \$0.00.

Effective: February 1, 2005

Issued by: Carl M. Levander, Vice President
Issued on: December 30, 2004

Seventy-third Revised Sheet No. 26
Superseding
Seventy-second Revised Sheet No. 26

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule SST and GTS
Rate Per Dth

Rate Schedule	Reserve Charge 3/	Tariff Rate	Transportation Cost Rate Adjustment Current	Electric Power Costs Adjustment Current	Electric Power Surcharge Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule SST	\$	5.405	0.336	0.022	-0.004	-	5.770	0.190
Commodity								
Maximum	\$	1.02	0.37	0.22	0.02	0.19	1.87	1.87
Minimum	\$	1.02	0.37	0.22	0.02	0.19	1.87	1.87
Overrun	\$	18.79	1.47	0.29	0.01	0.19	20.84	20.84
Rate Schedule GTS								
Commodity								
Maximum	\$	71.24	2.58	0.36	-0.01	0.19	77.48	77.48
Minimum	\$	3.08	0.37	0.22	-0.01	0.19	3.97	3.97
MFCC	\$	71.16	2.21	0.14	0.00	-	73.51	73.51

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
3/ Minimum reservation charge is \$0.00.

Effective: February 1, 2005

Issued by: Carl W. Levander, Vice President
Issued on: December 30, 2004

Twentieth Revised Sheet No. 29
Superseding
Nineteenth Revised Sheet No. 29

Columbia Gas Transmission Corporation
FERC Gas Tariff
Second Revised Volume No. 1

Currently Effective Rates
Applicable to Rate Schedule FSS, ISS, and SIT
Rate Per Dth

	Base Tariff Rate	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge				
Rate Schedule FSS							
Reservation Charge	1.501	-	-	-	-	1.501	0.049
Capacity	2.88	-	-	-	-	2.88	2.88
Injection	1.53	-	-	-	-	1.53	1.53
Withdrawal	1.53	-	-	-	-	1.53	1.53
Overrun	10.87	-	-	-	-	10.87	10.87
Rate Schedule ISS							
Commodity	5.92	-	-	-	-	5.92	5.92
Maximum	0.00	-	-	-	-	0.00	0.00
Minimum	1.53	-	-	-	-	1.53	1.53
Injection	1.53	-	-	-	-	1.53	1.53
Withdrawal	1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT							
Commodity	4.11	-	-	-	-	4.11	4.11
Maximum	1.53	-	-	-	-	1.53	1.53
Minimum	-	-	-	-	-	-	-

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President
Issued on: December 30, 2004
Effective: February 1, 2005

Thirty-Fifth Revised Sheet No. 18
 Currently Effective
 Superseding Thirty-Fourth Revised Sheet No. 18

Columbia Gulf Transmission Company
 FERC Gas Tariff
 Second Revised Volume No. 1

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Company Use and Unaccounted For (6)
\$	\$	\$	\$	\$	\$
3.1450	-	3.1450	3.1450	0.1034	-
0.0170	0.0019	0.0189	0.0189	0.0189	2.837
0.0170	0.0019	0.0189	0.0189	0.0189	2.837
0.1204	0.0019	0.1223	0.1223	0.1223	2.837

Rate Schedule FTS-1
 Rayne, LA To Points North
 Reservation Charge 2/
 Commodity
 Maximum
 Minimum
 Overrun

Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Effective: October 1, 2004

Issued by: Carl W. Levanter, Vice President
 Issued on: August 31, 2004

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.1786	8.5987	16.7273
Over 1 Mcf per Mo.	1.8715	1.1786	8.5987	11.6488
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.1786	8.5987	28.6573
Next 49 Mcf per Mo.	1.8715	1.1786	8.5987	11.6488
Next 350 Mcf per Mo.	1.8153	1.1786	8.5987	11.5926
Next 600 Mcf per Mo.	1.7296	1.1786	8.5987	11.5069
Over 1000 Mcf per Mo.	1.5802	1.1786	8.5987	11.3575
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.8189		6.8189
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0207		0.0207

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: June 2005 Billing Cycle
May 31, 2005

ISSUED BY: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost Adjustment</u> ^{1/} <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GPR</u> ^{3/}				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<u>RATE SCHEDULE GPO</u> ^{3/}				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per Mo.</u>	116.55			116.55
First 30,000 Mcf	0.5467		8.5987 ^{2/}	9.1454
Over 30,000 Mcf	0.2905		8.5987 ^{2/}	8.8892
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.8189		6.8189
<u>Delivery Service</u> ¹				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service	0.0207			0.0207
(continued on following sheet)				

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- 3/ Currently, there are no customers on this rate schedule.

(I) Increase
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: June 2005 Billing Cycle
May 31, 2005

Issued by: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	0.3038	1.1786	8.5987	10.0811	I
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.1786		1.4824	I
Banking and Balancing Service		0.0207		0.0207	
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0207		0.0207	

(I) Increase

(R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE;

DATE EFFECTIVE: June 2005 Billing Cycle
May 31, 2005

Issued by: Joseph W. Kelly

President

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

General Service Residential

First 1 Mcf or less per month
Over 1 Mcf per month

\$ 6.95 (Minimum Bill)
1.8715

General Service Other

First 1 Mcf or less per month
Next 49 Mcf per month
Next 350 Mcf per month
Next 600 Mcf per month
Over 1000 Mcf per month

\$18.88 (Minimum Bill)
1.8715
1.8153
1.7296
1.5802

Intrastate Utility Service

For all volumes per month

\$ 0.038

Actual Gas Cost Adjustment

For applicable volumes per month

\$ 0.3196

RATE SCHEDULE SVAS

Balancing Charge – per Mcf

\$ 1.0525

R

R

DATE OF ISSUE:

ISSUED BY: Joseph W. Kelly

DATE EFFECTIVE: June 2005 Billing Cycle
May 31, 2005

President