Columbi Tas of Kentucky

April 29, 2005

Ms. Beth O'Donnell Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

RE: Columbia Gas of Kentucky, Inc. Gas Cost Adjustment Case No. 2005-00179

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated July 17, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to increase its current rates to tariff sales customers by \$0.6584 per Mcf effective with its June 2005 billing cycle on May 31, 2005.

This increase is composed of an increase of \$0.6329 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0366 per Mcf in the Average Demand Cost of Gas, and an increase of (\$0.0111) per Mcf in the Refund Adjustment.

Please feel free to contact me at (859) 288-0242 if there are any questions.

Sincerely,

Judy M. Cooper

Judy M. Cooper Director, Regulatory Policy

Enclosures

RECEIVEL Apr 2 9 2005 NUBLIC SERVICE DOMMISSION

A NiSource Company

P.O. Box 14241 2001 Mercer Road Lexington, KY 40512-4241



BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

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CASE 2005-00179

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GAS COST ADJUSTMENT AND REVISED RATES OF COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME <u>EFFECTIVE JUNE 2005 BILLINGS</u>

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Columbia Gas of Kentucky, Inc. Comparison of Current and Proposed GCAs

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Line <u>No.</u>		March-05 CURRENT	June-05 PROPOSED	DIFFERENCE
1	Commodity Cost of Gas	\$7.6625	\$8.2954	\$0.6329
2	Demand Cost of Gas	<u>\$1.1257</u>	<u>\$1.1623</u>	<u>\$0.0366</u>
3	Total: Expected Gas Cost (EGC)	\$8.7882	\$9.4577	\$0.6695
4	SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5	Balancing Adjustment	\$0.2230	\$0.2230	\$0.0000
6	Supplier Refund Adjustment	(\$0.0066)	(\$0.0177)	(\$0.0111)
7	Actual Cost Adjustment	\$0.1145	\$0.1145	\$0.0000
8	Take-or-Pay Refund (TOP) Adjustment	<u>\$0.0000</u>	<u>\$0.0000</u>	<u>\$0.0000</u>
9	Cost of Gas to Tariff Customers (GCA)	\$9.1189	\$9.7773	\$0.6584
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0207	\$0.0207	(\$0.0000)
12 13	Rate Schedule FI and GSO Customer Demand Charge	\$6.7242	\$6.8189	\$0.0947

Columbia Gas or Kentucky, Inc. Gas Cost Adjustment Clause Gas Cost Recovery Rate June - August, 2005

Line <u>No.</u>	Description		Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1	\$9.4577	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$0.1145	8-31-05
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-05
4	Supplier Refund Adjustment (RA)	Schedule No. 4 Schedule No. 4 Case No. 2005-00051 Schedule No. 4 Case No. 2004-00428 Schedule No. 4 Case No. 2004-00299 Total Refunds	(\$0.0121) (0.0049) (0.0004) (0.0003) (\$0.0177)	05-31-06 02-28-06 11-30-05 08-31-05
5	Balancing Adjustment (BA)	Schedule No. 3 Case No. 2005-00051	\$0.2230	8-31-05
6	Take - or - Pay Refund Adjustment		\$0.0000	
7 8	Gas Cost Adjustment June - August, 2005		<u>\$9.7773</u>	
9 10	Expected Demand Cost (EDC) per Mcf (Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.8189</u>	

DATE FILED: April 29, 2005

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc. Expected Gas Cost for Sales Customers June - August, 2005

Line <u>No.</u>	Description	Reference	Volur Mcf (1)	me A/ <u>Dth.</u> (2)	Rate Per Mcf Per Dth (3) (4)	<u>Cost</u> (5)
;	Storage Supply Includes storage activity for sales customers Commodity Charge	only		(2)		
1 2	Withdrawal Injection			0 3,135,000	\$0.0153 \$0.0153	\$0 \$47,966
3	Net Withdrawals: gas cost includes pipeline f	uel and commodity o	charges	0	NA	\$O
4	Total = 3			0		
5 6	Cost sum(1:3) Summary 4 or 5			0		\$47,966 \$47,966
	Flowing Supply Excludes volumes injected into or withdrawn Net of pipeline retention volumes and cost.	from storage. Add unit retention co	st on line 17			
7 8 9	Non-Appalachian Appalachian Supplies Less Fuel Retention By Interstate Pipelines	Sch.1, Sht. 5, Ln. Sch.1, Sht. 6, Ln. Sch. 1,Sheet 7, Li	4	733,000 59,000 (187,000)		\$5,382,917 \$439,000 (\$1,424,000)
10	Total 7 + 8 + 9			605,000		\$4,397,917
11	Total Supply At City-Gate Lost and Unaccounted For	Line 6 + 10		605,000		\$4,445,882
12 13	Factor Volume	Line 11 * 12		-0.9% (<u>5,445)</u>		
14	At Customer Meter	Line 11 + 13		599,555		
15	Sales Volume	Line 14	568,299	599,555		
16 17 18	Annualized Unit Cost of Retention	Line 11 / Line 15 Sch. 1,Sheet 7, L Line 16 + 17	ine 24		\$7.8231 <u>\$0.4723</u> \$8.2954	
19	Demand Cost	Sch.1, Sht. 2, Lin	e 9		<u>\$1.1623</u>	
20	Total Expected Gas Cost (EGC)	Line 18 + 19			\$9.4577	
		A	BTU Factor =	= 1.0550	Dth/MCF	

Columbia Gas of Kentucky, Inc. GCA Unit Demand Cost June - August, 2005

Line	Descriptio	n	Reference		
<u>No.</u>	Description		Kelerende		
1	Expected Demand Cost: Annual June 2005 - May 2006		Sch. No.1, Sheet 3, Ln. 41	\$19,950,731	
2	Less Rate Schedule IS/SS and C Demand Charge Recovery	SSO Customer	Sch. No.1, Sheet 4, Ln. 10	-\$530,318	
3	Less Storage Service Recovery Customers	from Delivery Service		-\$300,432	
4	Net Demand Cost Applicable	1 + 2 + 3		\$19,119,981	
	Projected Annual Demand: Sale June 2005 - May 2006	s + Choice			
5	At city-gate In Dth Heat content In MCF			17,513,000 1.0550 16,600,000	Dth/MCF
0	Lost and Unaccounted - For			0.9%	
6 7	Factor Volume	5*6		<u>149,400</u>	MCF
8	At Customer Meter	5 - 7		16,450,600	MCF
9	Unit Demand Cost (7 / 10)	To Sheet 1, line 19		\$1.1623	per MCF

Columbia Gas of Kentucky, Inc. Annual Demand Cost of Interstate Pipeline Capacity June 2005 - May 2006

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Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
1 2	Columbia Gas Transmission Corporation Firm Storage Service (FSS) FSS Max Daily Storage Quantity (MDSQ) FSS Seasonal Contract Quantity (SCQ)	220,880 11,264,911	\$1.5010 \$0.0288	12 12	\$3,978,491 \$3,893,153
3 4	Storage Service Transportation (SST) Summer Jun05 - Sep05, Apr06 - May06 Winter Oct05 - Mar06	110,440 220,880	\$4.1850 \$4.1850	6 6	\$2,773,148 \$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9400	12	\$1,426,598
6	Subtotal sum(1:5)				\$17,617,687
11	Columbia Gulf Transmission Company FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
21	Tennessee Gas Firm Transportation	20,506	\$4.6238	12	\$1,137,788
31	Central Kentucky Transmission Firm Transportation Nov05 - May06 expected in-service date November 1, 2005 pending FERC approval	28,000	\$0.5160	7	\$101,136
41	Total. Used on Sheet 2, line 1				\$19,950,731

Columbia Gas of Kentucky, Inc.

Gas Cost Adjustment Clause Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers June - August, 2005

			Capacity					
Line				#				
No.	Description		Daily	Months	Annualized	Units	Annual Cost	
			Dth	· (0)	Dth		(2)	
			(1)	(2)	(3) = (1) x (2)		(3)	
	a.				- (1) \ (2)			
1	Expected Demand Costs (Per Sheet 3)						\$19,950,731	
	City-Gate Capacity:							
	Columbia Gas Transmission							
2	Firm Storage Service - FSS		220,880	12	2,650,560			
3	Firm Transportation Service - FTS		20,014	12	240,168			
		05 Max 00	00.000	7	196,000			
4	Central Kentucky Transportation No	ov05 - May06	28,000	1	190,000			
5	Total	2 + 3 + 4			3,086,728	Dth		
Ũ								
6	Divided by Average BTU Factor				1.0550	Dth/MCF		
		na Ellina G			2,925,809	Mcf		
7	Total Capacity - Annualized Li	ne 5/ Line 6			2,020,000	WIGI		
	Monthly Unit Expected Demand Cost (EDC)	of Daily Capacity						
8	Applicable to Rate Schedules IS/SS and GS	0			\$6.8189	/Mcf		
0	Line 1 / Line 7	-						
9	Firm Volumes of IS/SS and GSO Customers	3	6,481	12	77,772	Mcf		
		A nously from						
10	Expected Demand Charges to be Recovered Rate Schedule IS/SS and GSO Customers				to She	et 2, line 2	\$530,318	
	Rate Schedule 15/55 and GSO Customers							

Columbia Gas of Kentucky, Inc. Non-Appalachian Supply: Volume and Cost June - August, 2005

Cost includes transportation commodity cost and retention by the interstate pipelines,

but excludes pipeline demand costs.

The volumes and costs shown are for sales customers only.

	Total Flowing Supply Including Gas Injected Into Storage					Net Flowing Supply for Current Consumption	
Line No.	Month	Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)	Net Storage Injection Dth (4)	Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1 2 3 4	Jun-05 Jul-05 Aug-05 Total 1+2+3	1,446,000 1,367,000 1,055,000 3,868,000	\$10,536,000 \$10,072,000 \$7,777,000 \$28,385,000	\$7.29 \$7.37 \$7.37 \$7.34	(1,217,000) (1,113,000) (805,000) (3,135,000)	229,000 254,000 250,000 733,000	\$1,668,564 \$1,871,462 \$1,842,891 \$5,382,917

A/ Gross, before retention.

Schedule No. 1 Sheet 5

Columbia Gas of Kentucky, Inc. Appalachian Supply: Volume and Cost June

Line

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- August, 2005		

<u>No. Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1 Jun-05 2 Jul-05 3 Aug-05	19,000 20,000 20,000	\$143,000 \$150,000 \$146,000
4 Total 1+2+3	59,000	\$439,000

Use:	Sheet 1, line 8	Sheet 1, line 8	
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Schedule No. 1 Sheet 6

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Columbia Gas of Kentucky, Inc. Annualized Unit Charge for Gas Retained by Upstream Pipelines June - August, 2005

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

							Annual
		<u>Units</u>	June - August, 2005	Sept - Nov 2005	Dec05 - Feb06	March - May 2006	June 2005 - May 2006
1 2 3	Gas purchased by CKY for the remaining sales Volume Commodity Cost Including Transportation Unit cost	customers Dth \$/Dth	3,927,000 \$28,824,000	2,248,000 \$16,955,000	2,848,000 \$23,935,000	3,158,000 \$23,044,000	12,181,000 \$92,758,000 \$7.6150
11 12	Consumption by the remaining sales customers At city gate Lost and unaccounted for portion	Dth	604,000 0.90%	1,964,000 0.90%	6,158,000 0.90%	2,569,000 0.90%	11,295,000
13	At customer meters In Dth (100% - 12) * 11	Dth Dth/MCF	598,564 1.0550	1,946,324 1,0550			11,193,345
14 15 16	Heat content In MCF 13 / 14 Portion of annual line 15, quarterly / annu	MCF	567,359 5.3%	1,844,857 17,4%	5,784,434	2,413,155	10,609,806 100.0%
21	Gas retained by upstream pipelines Volume	Dth	187,000	117,000	232,000	122,000	658,000
22 23	Cost Quarterly. Deduct from Sheet 1 3*21 Allocated to quarters by consumption	Τ¢	5 Sheet 1, line 9 \$1,424,000 \$267,945	\$890,952 \$871,264			\$5,010,653 \$5,010,653
24	Annualized unit charge 23 / 15	To \$/MCF	Sheet 1, line 17 \$0.4723		\$0.4723	\$0.4723	\$0.4723

COLUMBIA GAS OF KENTUCKY, INC.

DETERMINATION OF THE BANKING AND BALANCING CHARGE FOR THE PERIOD BEGINNING MARCH 1, 2005

Schedule No. 1 Sheet 8

Line <u>No.</u>	Description	Dth	<u>Detail</u>	Amount or Transportation <u>Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	15,345,000		
3	Contract Tolerance Level @ 5%	767,250		
4 5	Percent of Annual Storage Applicable to Transportation Customers		6.81%	5
6 7 8 9	Seasonal Contract Quantity (SCQ) Rate SCQ Charge - Annualized Amount Applicable To Transportation (Customers	<u>\$3,893,153</u>	\$265,124
10 11 12 13	FSS Injection and Withdrawal Charge Rate Total Cost Amount Applicable To Transportation	Customers	0.0306 <u>\$344.706</u>	
14 15 16 17	SST Commodity Charge Rate Total Cost Amount Applicable To Transportation	Customers	0.0187 <u>\$173,77</u> 2	
18	Total Cost Applicable To Transportation	Customers		\$300.432
19	Total Transportation Volume - Mcf			23,377,000
20	Flex and Special Contract Transportation	on Volume - Mcf		(8,831,976)
21	Net Transportation Volume - Mcf	line 19 + line 20		14,545,024
22	Banking and Balancing Rate - Mcf.	Line 18 / line 21. To line 11 of the GCA Comparis	son	<u>\$0.0207</u>

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DETAIL SUPPORTING REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

Line No.	Description	Amount
	 Supplier Refund from Columbia Gas Transmission (Jan. 2005) To Be Passed Back to Customers 	\$10,977
	3 Interest on Refund Balances	\$152
	4 REFUND INCLUDING INTEREST	\$11,129
	5 Divided By: 6 Sales for the Twelve Months Ended March 31, 2005	9,622,026
	7 SUPPLIER REFUND TO EXPIRE May 31, 2006	<u>(\$0.0012)</u>
	8 Supplier Refund from Columbia Gas Transmission (Jan. 2005)9 To Be Passed Back to Customers	\$92,867
	10 Interest on Refund Balances	\$1,288
	11 REFUND INCLUDING INTEREST	\$94,156
	12 Divided By: 13 Sales for the Twelve Months Ended March 31, 2005	9,622,026
	14 SUPPLIER REFUND TO EXPIRE May 31, 2006	(\$0.0098)
	15 Supplier Refund from Columbia Gas Transmission (Feb. 2005)16 To Be Passed Back to Customers	\$5,434
	17 Interest on Refund Balances	\$75
	18 REFUND INCLUDING INTEREST	\$5,509
	19 Divided By: 20 Sales for the Twelve Months Ended March 31, 2005	9,622,026
	21 SUPPLIER REFUND TO EXPIRE May 31, 2006	<u>(\$0.0006)</u>
	22 Supplier Refund from Columbia Gas Transmission (March. 2005)23 To Be Passed Back to Customers	\$4,601
	24 Interest on Refund Balances	\$64
	25 REFUND INCLUDING INTEREST	\$4,665
	26 Divided By: 27 Sales for the Twelve Months Ended March 31, 2005	9,622,026
	28 SUPPLIER REFUND TO EXPIRE May 31, 2006	(\$0.0005)
	29 TOTAL SUPPLIER REFUND TO EXPIRE May 31, 2006	(\$0.0121)

CKY RATE REFUND INTEREST CALCULATION SELECTED INTEREST RATES COMMERCIAL PAPER - 3-MONTH

January 20, 2005

			DATINDATE		Columbia Gas Trans.	===	INTEREST
RATE	MONTH	DAYS x		х			12.93
2.53	JANUARY 2005	31	0.000038		10,976.52		
2.56	FEBRUARY 2005	28	0.000038		10,976.52		11.68
2.82	MARCH 2005	31	0.000038		10,976.52		12.93
	APRIL 2004	30	0.000038		10,976.52		12.51
1.05		31	0.000038		10,976.52		12.93
1.07	MAY 2004		0.000038		10,976.52		12.51
1.34	JUNE 2004	30			10,976.52		12.93
1.50	JULY 2004	31	0.000038		,		12.93
1.62	AUGUST 2004	31	0.000038		10,976.52		
1.75	SEPTEMBER 2004	30	0.000038		10,976.52		12.51
1.95	OCTOBER 2004	31	0.000038		10,976.52		12.93
	NOVEMBER 2004	30	0.000038		10,976.52		12.51
2.18		31	0.000038		10,976.52		12.93
<u>2.34</u>	DECEMBER 2004	51	0.0000000		,		
					TOTAL		152.23
22.71	TOTAL				IOTAL		1,72,23

0.000038 DAILY RATE

January 20, 2005

RATE	MONTH	DAYS x	DAILY RATE	х	Columbia Gas Trans.	=	INTEREST
	JANUARY 2005	31	0.000038		92,867.47		109.40
2.53	FEBRUARY 2005	28	0.000038		92,867.47		98.81
2.56	MARCH 2005	31	0.000038		92,867.47		109.40
2.82		30	0.000038		92,867.47		105.87
1.05	APRIL 2004	30	0.000038		92,867.47		109.40
1.07	MAY 2004		0.000038		92,867.47		105.87
1.34	JUNE 2004	30			92,867.47		109.40
1.50	JULY 2004	31	0.000038		92,867.47		109.40
1.62	AUGUST 2004	31	0.000038				105.87
1.75	SEPTEMBER 2004	30	0.000038		92,867.47		
1.95	OCTOBER 2004	31	0.000038		92,867.47		109.40
2.18	NOVEMBER 2004	30	0.000038		92,867.47		105.87
2.34	DECEMBER 2004	31	0.000038		92,867.47		109.40
22 71	TOTAL				TOTAL		1,288.09

TOTAL 22.71

0.000038 DAILY RATE

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.

October 19, 1984 is the issue date of Order 8738-L

CKY RATE REFUND INTEREST CALCULATION SELECTED INTEREST RATES COMMERCIAL PAPER - 3-MONTH

February 20, 2005

RATE	MONTH	DAYS	х	DAILY RATE	X	Columbia Gas Trans.	= _	INTEREST
2.53	JANUARY 2005	31		0.000038		5,433.75		6.40
2.56	FEBRUARY 2005	28		0.000038		5,433.75		5.78
2.82	MARCH 2005	31		0.000038		5,433.75		6.40
1.05	APRIL 2004	30		0.000038		5,433.75		6.19
1.07	MAY 2004	31		0.000038		5,433.75		6.40
1.34	ЛЛИ 2004	30		0.000038		5,433.75		6.19
1.50	JULY 2004	31		0.000038		5,433.75		6.40
1.62	AUGUST 2004	31		0.000038		5,433.75		6.40
1.75	SEPTEMBER 2004	30		0.000038		5,433.75		6.19
1.95	OCTOBER 2004	31		0.000038		5,433.75		6.40
2.18	NOVEMBER 2004	30		0.000038		5,433.75		6.19
<u>2.34</u>	DECEMBER 2004	31		0.000038		5,433.75		6.40
22.71	TOTAL					TOTAL		75.34

0.000038 DAILY RATE

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Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.

October 19, 1984 is the issue date of Order 8738-L

CKY RATE REFUND INTEREST CALCULATION SELECTED INTEREST RATES COMMERCIAL PAPER - 3-MONTH

March 17, 2005

<u>RATE</u> 2.53 2.56 2.82 1.05 1.07 1.34	MONTH JANUARY 2005 FEBRUARY 2005 MARCH 2005 APRIL 2004 MAY 2004 JUNE 2004	DAYS x 31 28 31 30 31 30	0.000038 0.000038 0.000038 0.000038 0.000038 0.000038	x _	Columbia Gas Trans. 4,601.44 4,601.44 4,601.44 4,601.44 4,601.44 4,601.44	=.	INTEREST 5.42 4.90 5.42 5.25 5.42 5.25 5.42
2.53	JANUARY 2005				,		
2.56	FEBRUARY 2005	28	0.000038		,		
2.82	MARCH 2005	31	0.000038		,		
1.05	APRIL 2004	30	0.000038		,		
		31	0.000038		,		
		30	0.000038		4,601.44		
1.50	JULY 2004	31	0.000038		4,601.44		5.42
1.50	AUGUST 2004	31	0.000038		4,601.44		5.42
1.02	SEPTEMBER 2004	30	0.000038		4,601.44		5.25
1.75	OCTOBER 2004	31	0.000038		4,601.44		5.42
	NOVEMBER 2004	30	0.000038		4,601.44		5.25
2.18	DECEMBER 2004	31	0.000038		4,601.44		5.42
2.34	DECEMBER 2004	51	0.000000				
22.71	TOTAL				TOTAL		63.84

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0.000038 DAILY RATE

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.

October 19, 1984 is the issue date of Order 8738-L

February 22, 2005

Federal Energy Regulatory Commission Room 1A, East 888 First Street, N. E. Washington, D.C. 20246

Attention: Ms. Magalie Roman Salas, Secretary

Re: Refunds under the April 17, 1995 Settlement in Docket No. GP94-02, et al.

Dear Ms. Salas:

Pursuant to Section 154.501(e) of the Federal Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia") herewith submits an original and five paper copies of its refund report in the above referenced docket.

Statement of Nature, Reasons and Basis for Filing

On January 20, 2005 Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket GP94-02, et al. ("Settlement"). The Settlement was approved by the Commission on June 15, 1995 (Columbia Gas Transmission Corp., 71 FERC ¶ 61,337 (1995)).

The refunds made on January 20, 2005, as billing credits or checks, represent deferred tax refunds received from Trailblazer Pipeline Company (Trailblazer) of \$253,319.00 and from Overthrust Pipeline Company (Overthrust) of \$58,525.09 plus interest of \$685.08 and \$171.85, respectively using the FERC interest rate in accordance with the Code of Federal Regulations, Subpart F, Section 154.501 (d). These refunds were made pursuant to Article VIII, Section E of the Settlement. Per Article VIII, Section E, "Columbia shall pay to the parties (provided they are Supporting Parties), using the allocation percentages shown on Appendix G, Schedule 5 [of the Settlement], all refunds received from Wyoming Interstate Company, Ltd., Trailblazer Pipeline Company, Ozark Gas Transmission Company, Overthrust Pipeline Company and any other pipeline relating to the flowback of excess deferred income taxes collected by such upstream pipelines for the period prior to the Stipulation Filing Date with FERC Interest...."

Ms. Magalie R. Salas Federal Energy Regulatory Commission February 22, 2005 Page 2 of 3

Materials Submitted Herewith

In accordance with Section 154.501(e)(6) of the Commission's regulations, the following material is submitted herewith:

(1) Workpapers showing how the refund and interest were calculated; and

(2) A Form of Notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF022205.NTA".

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may deem necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.601(f) of the Commission's regulations, a copy of this refund report is being sent by Columbia by first-class mail, postage prepaid, to each of Columbia's customers receiving any refund and state commissions whose jurisdiction includes the location of any recipient of a refund that have made a standing request for such full reports.

Pursuant to Section 154.501(g) of the Commission's regulations, recipients of refunds and state commissions that have not made a standing request for such full report shall receive an abbreviated report.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10G Street, N.E., Suite 580 Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses the full power and authority to sign the filing.

Ms. Magalie R. Salas Federal Energy Regulatory Commission February 22, 2005 Page 3 of 3

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

> Carl W. Levander, Vice President Columbia Gas Transmission Corporation 12801 Fair Lakes Parkway P. O. Box 10146 Fairfax, Virginia 22030-0146 Phone: (703) 227-3245 Fax: (713) 227-3308 Email: <u>clevander@nisource.com</u>

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Email: <u>sjroyka@nisource.com</u>

* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedures, 18 C.F.R § 385.203 (2005)

Respectfully submitted,

Carl Whenah

Carl W. Levander Vice President

Enclosures

COLUMBIA GAS TRANSMISSION CORPORATION ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/ REFUNDED ON DECEMBER 2004 INVOCES

			REFUNDED ON DECEMBER 2004 INVOK	JE9						
	CLUC T		A	LLOCATION	TRAILE	LAZER			TOTAL	
LINE	CUST			FACTOR/ 2		UND	REFL		REFUND	
NO.	NQ.		COSTONEI	12						
1	008715	ALLIFI	DSIGNAL, INC (000022) / HONEYWELL INTERNATIONAL, INC	0 418139%		,062.09	2	245 43	1,307.52	
2	002277	ARLIN	GTON NATURAL GAS COMPANY	0 062786%		159 48	~ ~	36 85	14.050 60	
3	000074		MORE GAS & ELECTRIC	4 493301%		1,413 17	2.6	637.43	29 77	
4	002278		RY GAS COMPANY	0 009520%		24.18		5 59	1,307.53	
5	000928		LEHEM STEEL CORPORATION	0 418140%		1.062.09		245 44 4.26	22 68	
6	001471		KSVILLE OIL & GAS	0 0072537		18 42		4.∠0 95.58	509.21	
7	000109	BLUE	FIELD GAS COMPANY	0 1628439		413 63		15.17	80 80	
8	000633	CAME	ERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.0258395		65 63		123 02	655.36	
9	000165	CENT	FAL HUSDON GAS & ELECTRIC	0.209578		532 34 2,758 59		.948.34	15,706.93	
10	000187	CG&	E / ULH&P	5 022987		84.06		19.42	103 45	
11	000192	CITY	OF AUGUSTA	0.008386		21 30		4.92	26.22	
12	002279	CITY	OF BROOKSVILLE	0.052132		132 42		30 60	163 02	
13	002280		OF CARLISLE	0.032132		850 57		196 56	1,047 13	
14	000193		OF CHARLOTTESVILLE	0 043065		109 39		25 28	134 67	
15	002262		OF FLEMINGSBURG	0 459188		1,166.36		269 53	1,435 89	
16	000197	cm	OF LANCASTER			17.8		4 12	21.97	
17	010756		(OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOW	1 333340		3.386.7		782 63	4,169 37	
18	000198		Y OF RICHMOND	0 051451		130 6		30.20	160 89	
19	001472		YSVILLE NATURAL GAS COMPANY	3 510229		8,916.1		2.060 40	10.976 52	
20	000208		UMBIA GAS OF KENTUCKY	0.81091		2,059.7	6	475 98	2,535 74	
21	000209		LUMBIA GAS OF MARYLAND	32 90023		83 567.9		9,311 45	102.879 37	
22	000214		LUMBIA GAS OF OHIO	9 82026		24.943 8	8	5,764.20	30.708 08	
23	000221		LUMBIA GAS OF PENNSYLVANIA	3 15252		8.007.5		1,850.43	9,857 96	
24	008238		LUMBIA GAS OF VIRGINIA	0 02832		71.5		16 62	88 58	
25	000261	co	RNING NATURAL GAS	4 42699	5%	11,244.7	5	2.598 51	13.843 26	
26	010316	S DA	YTON POWER & LIGHT (000278) / PROLANCE ENERGY	0.23919		607.	5	140 40	747.95	
27	001860		LMARVA POWER & LIGHT COMPANY LTA NATURAL GAS COMPANY	0.27357	7%	694.5	ю	160.58	855 48	
28	000284		STERN NATURAL GAS COMPANY	0.03504	11%	89 (01	20.57	109.58	
29	008233		STERN NATURAL GAS COMPANY STERN SHORE NATURAL GAS	0.26036	50%	661.	33	152 82	814.15	
30	000314		AM UTILITY COMINPANY	0 02175	59%	55	27	12 77	68 04	
31	00032		IZABETHTOWN GAS (000323) / NUI	0 1913	52 %	486	04	112 32	598 38	
32	00987		AS TRANSPORT (002416) / FIRST ENERGY	0 0023	92%	6	08	1 40	7 48	
33	01078		TERSTATE UTILITIES (000483) / GASCO DISTRIBUTION	0 0190	39%	48	36	11 18	59 54	
34	00357 01075	4 84 7 ¥4	WE LIGHT AND HEAT (000510) / GASCO - KANE	0.0226	86%	57	57	13 30	70 87	
35	01075	1 IV-	ENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORPO	OF 0.0045	33%	11	51	2 66	14 17	
36 37	00228		KESIDE GAS COMPANY	0 0047	60%		.09	2.79	14 88	
38			OUNTAINEER GAS COMPANY	6.1622	42%	15.652		3,617 05	19.269.40	
39			ELTA MT_OLIVET NATURAL GAS COMPANY	0 0113	32%		78	6.65	35 43	
40			URPHY GAS	0.0040	079%		.36	2.39	12 75	
41			ASHVILLE GAS COMPANY	0 3587	785%	911		210 60	1.121.93	
42			ATIONAL FUEL GAS DISTRIBUTION	0 0355	520%		22	20 85	111 07	
43			IATIONAL FUEL GAS SUPPLY	0 000	239%).61	0 14	0.75	
44		87 N	ATIONAL GAS & OIL COOPERATIVE	0 066	811%		50	50 96	271.4	
45		01 N	IEW ENGLAND POWER (005781) / US GENERATING COMPANY	0.418	139%	1.06		245 43	1,307 5	
40		07 N	HEW JERSEY NATURAL GAS COMPANY	0.233			2 20	136 85		
4		566 N	NEW YORK STATE ELECTRIC & GAS (I & II)		768%	3.90		901 45		
4			NORTH CAROLINA NATURAL GAS		118%	1,47		341 10		
4			NORTHEAST OHIO GAS MARKETING		2267%		5 76	1 33		
	0 0024		OHIO CUMBERLAND GAS COMPANY		5332%		5.15	26 61 724, 11		
	1 000	700	ORANGE & ROCKLAND UTILITIES		3776%		3.84		-	
	2 004	890	ORWELL NATURAL GAS COMPANY		5332%		5.15	26 6 237 8		
5	3 000	723	PPL GAS UTILITIES CORPORATION		5190%		29 20			
			PG ENERGY INC		4221%		10 95	372.2		
		726	PEOPLES NATURAL GAS COMPANY		9204%		75 78 17.36	789.7		
:	56 001		PIEDMONT NATURAL GAS COMPANY				17.30 82.68	65 3	•	
	57 001		PIKE NATURAL GAS COMPANY		1289%	-	07.55	140 4		
	58 004		PROVIDENCE GAS COMPANY		19190% 26659%		75 72	133 0		
			RICHMOND UTILITIES BOARD		54083%		37 60	401 5		
		0784	ROANOKE GAS COMPANY		43292%		09 96	25 4		
		0821	SHELDON GAS COMPANY		74550%		29.40	630		
		0838	SOUTH JERSEY GAS COMPANY		01656%		258.21	59		
		0870	SUBURBAN NATURAL GAS COMPANY		23799%		60 45	13		42
		2291	SWICKARD GAS COMPANY		87462%		76 16	110		5 19
		2292	T W. PHILLIPS GAS &OL		37635%		175 68	1,196		171
		0942	UGIUTILITIES		27679%		70.61	16		7.17
		2294	VANCEBURG ELECTRIC		18133%		48 06	10		6.70
		2295	VERONA NATURAL GAS COMPANY		140537		35.70			3 95
		2298	VILLAGE OF WILLIAMSPORT		070275		17 85	4	12 2	1 97
		06525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES		4829779		766.82	870	46 4.63	7.28
		89900			0498051		526 91	5,898	93 31,42	5.84
		01006			056664		143 93	33		7 19
		01062	WATERVILLE GAS COMPANY WATERVILLE GAS & OIL COMPANY		113329		287.86	66	. –	4 38
		01010	WATERVILLE GAS & OIL COMPANY WEST MILLGROVE GAS COMPANY		001814		4.61	1		5.67
		02400	WEST OHIO GAS (001020) / EAST OHIO GAS		393325		539 10			58 94
		02412	WEST ON LEWIS-RECTORVILLE	0	015866	*	40 30			49 61
		02296	ZEBULON GAS ASSOCIATION	0	.004533	*	11.51		2.68	14.17
	10 0				-					
	79		TOTAL	100	.000000	* 25	1,004.08	58,69	6.94 312,7	01.02
							•		•	

ALLOCATED PURSUANT TO ARTICLE VIII, SECTION E. OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.
 SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP94-02, ET AL.

e.



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Carl W. Levander Vice President Regulatory & Strategic Initiatives

12801 Fair Lakes Parkway Fairfax VA 22033

PO Box 10146 Fairfax VA 22030-0146

703 227 3245 voice 703 227 3308 fax clevander@ceg.com

March 17, 2005

Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Attention: Magalie Roman Salas, Secretary

Columbia Gas Transmission Corporation, Filing in Compliance with Docket No. RP95-408, et al., Settlement Stipulation I, Article I, Section E (True-Re: Up Mechanism).

Columbia Gas Transmission Corporation ("Columbia") hereby submits for filing an Dear Ms. Salas: original and five (5) copies of its final true-up in accordance with the November 22, 1996 Offer of Settlement ("Settlement") approved by the Commission on April 17, 1997 in Docket Nos. RP95-408-013, et al. Columbia Gas Transmission Corp., 97 FERC ¶ 61,044 (1997) (Order on Contested Settlement).

Statement of Nature, Reasons and Basis for Filing

The 1996 Settlement permitted Columbia to reflect in its base rates a Settlement Component to be collected from firm transportation customers for the "period beginning November 1, 1996 and ending October 31, 2004 ("Settlement Period")." On or before December 31 of each year from 1997 through 2003, Columbia provided a true-up of the amount of revenues collected via the Settlement Component in the base rates during the twelve-month period ending October 31 of the given year, as provided in Article I, Section E of the On September 30, 2004, in accordance with the terms of the Settlement, Columbia filed Settlement.

revised tariff sheets to remove the Settlement Component and the related adjustment filed by Columbia on December 15, 2003. The Commission accepted Columbia's filing on October 27, 2004, through the issuance of an unpublished letter order in Docket No. RP05-408-059.

In accordance with the Settlement's True-Up Mechanism, Columbia is hereby providing a final true-up of the revenues collected by Columbia during the twelve-month period ending October 31, 2004. The final true-up provides for the direct billing of any under-recovery or refunding any over-recovery, pro rata, on the basis of the annualized Firm Transportation Demand Determinants that existed on October 31, 2004.¹ The Appendices attached hereto set

Columbia applied the over-recovered amounts as billing credits on its Shipper's monthly invoices.

Magalie Roman Salas, Secretary forth the refunds and related calculations associated with the twelve-month period ending Federal Energy Regulatory Commission October 31, 2004. Columbia requests that the Commission accept this compliance filing and approve the filing as reflecting the proper disposition of the over-recovered amounts consistent March 17, 2005 Page 2 with Stipulation I, Article I, Section E of the Settlement. In accordance with the provision of Section 154.7(a)(1) of the Commission's Material Submitted Herewith Regulations, the following material is submitted herewith: A Form of Notice for the filing of this report suitable for publication in the <u>Federal Register</u> as required by Section 154.209 of the Commission's Regulations, and a diskette copy of such Notice of Filing labeled as (1)"TF031705.nta." Columbia respectfully requests that the Commission grant any waivers that it may deem Waiver necessary for acceptance of this filing. Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations, a copy of this filing is being sent by first-class mail, postage prepaid, by Columbia to each of Columbia's firm and interruptible customers, and affected state commissions, and Posting we cause of Communities in this proceeding. This filing is also available for public parties on the official service list in this proceeding. parties on the official service list in this proceeding. This ming is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; 1700 MacCorkle Avenue S.E., Charleston, WV; and 10 G Street N.E., Suite 580, Washington, D.C. Pursuant to Section 154.4(b) of the Commission's Regulations, the undersigned certifies that (1) he knows the contents of the filing; that (2) the paper copies of the filing contain the same information as that contained on the electronic media; that (3) the contents are true to the Subscription best of his knowledge and belief; and that (4) he possesses full power and authority to sign the It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the filing. Service following:

'-(r

Magalie Roman Salas, Secretary Federal Energy Regulatory Commisy March 17, 2005 Page 3

Parl W. Levander, Vice PresidentColumbia Gas Transmission Corporation12801 Fair Lakes ParkwayP.O. Box 10146Fairfax, VA 22030-0146Phone: (703) 227-3245Fax: (703) 227-3308Email: clevander@nisource.com

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*Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2005).

Respectfully submitted,

Carl W2 wat

Carl W. Levander Vice President

Enclosures

UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation) Docket No. RP95-408, et al.

NOTICE OF REFUND REPORT

Take notice that on March 17, 2005, Columbia Gas Transmission Corporation ("Columbia") tendered for filing with the Federal Energy Regulatory Commission its final true-up to comply with the November 22, 1996 Offer of Settlement ("Settlement") approved by the Commission on April 17, 1997 in Docket Nos. RP95-408-013, et al. Columbia Gas Transmission Corp., 97 FERC ¶ 61,044 (1997).

The Settlement permitted Columbia to reflect in its base rates a Settlement Component to be collected from firm transportation customers for the "period beginning November 1, 1996 and ending October 31, 2004." In accordance with the Settlement's True-Up Mechanism, Columbia is hereby providing a final true-up of the revenues collected by Columbia during the twelve-month period ending October 31, 2004.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <u>http://www.ferc.gov</u>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <u>http://www.ferc.gov</u>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

> Magalie R. Salas Secretary

COLUMBIA GAS TRANSMSSION CORPORATION ALLOCATION OF SETTLEMENT COMPONENT CREDIT CONTRACTS AT OCTOBER 31, 2004

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Appendix A Page 1 of 3

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CUST	мктр	Allocated	Allocated	Allocated
NO	NM	Dths	% .	Credit
000054 ARISTEC	H CHEMICAL CORPORATION	84,428	0.1042%	3,919.74
000074 BALTIMC	RE GAS & ELECTRIC COMPANY	3,858,966	4.7621%	179,138.27
000109 BLUEFIE	LD GAS COMPANY	102,834	0.1269%	4,773.66
000165 CENTRA	L HUDSON GAS & ELECTRIC CORPORATION	202,205	0.2495%	9,385.56
000187 THE CIN	CINNATI GAS & ELECTRIC CO.	1,984,626	2.4491%	92,129.00
000193 CITY OF	CHARLOTTESVILLE	264,630	0.3266%	12,285.87
000197 CITY OF		237,594	0.2932%	11,029.45
000198 CITY OF		1,033,962	1.2759%	47,996.16
000208 COLUM	BIA GAS OF KENTUCKY, INC	2,216,712	2.7355%	102,902.66
000200 COLUM	BIA GAS OF MARYLAND, INC.	489,426	0.6040%	22,720.97
000209 00000	BIA GAS OF OHIO, INC.	19,221,138	23.7191%	892,253.19
000214 COLUM	BIA GAS OF PENNSYLVANIA, INC.	5,762,940	7.1117%	267,524.33
000221 COLUM	IG NATURAL GAS CORPORATION	15,744	0.0194%	729.78
	IN SHORE NATURAL GAS COMPANY	9,996	0.0123%	462.70
000314 EASTER	AL MOTORS CORPORATION	91,200	0.1125%	4,231.97
000383 GENER		36,000	0.0444%	1,670.22
000421 USRAM	SYLVANIA, INC. IATIONAL PAPER COMPANY	186,660	0.2303%	8,663.31
000429 INTERN	OF AMERICA MFG, INC.	272,160	0.3359%	12,635.72
000453 HUNDA		18,000	0.0222%	835.11
000500 ALLEG	HENY TECHNOLOGIES, INC.	3,382,913	4.1746%	157,037.99
000633 MOUNT	AINEER GAS COMPANY ORK STATE ELECTRIC & GAS CORPORATION	1,058,154	1.3058%	49,120.92
000666 NEW Y	URK STATE ELECTRIC & GAS CORFORMION	985,200	1.2158%	45,735.35
000700 ORANG	E & ROCKLAND UTILITIES, INC.	272,910	0.3368%	12,669.57
	AS UTILITIES CORPORATION	194,538	0.2401%	9,031.96
000724 PG ENI		6,900	0.0085%	319.75
000774 REYNC	DLDS METALS CO.	635,484	0.7842%	29,499.64
000784 ROAN	DKE GAS COMPANY	1,016,280	1.2541%	47,176.10
000838 SOUTH	I JERSEY GAS COMPANY	142,402	0.1757%	6,609.39
000870 SUBUH	REAN NATURAL GAS COMPANY	249,615	0.3080%	11,586.19
	D STATES GYPSUM COMPANY	1,673,280	2.0649%	77,676.36
000942 UGI UT	HEITIES INC.	419,904	0.5182%	19,493.39
000976 THE U	NION LIGHT HEAT AND POWER COMPANY	1,270,238	1.5675%	58,965.42
000996 VIRGI	NIA NATURAL GAS, INC.	7,219,337	8,9089%	335,130.49
001006 WASH		140,000	0.1728%	6,500.30
001017 WEIR	TON STEEL CORPORATION	254,262	0.3138%	11,804.37
001076 STAN		168,971	0.2085%	7,843.25
001129 CONU	COPHILLIPS COMPANY	3,750	0.0046%	173.04
001135 ASHL	S MANVILLE INTERNATIONAL, INC.	29,430	0.0363%	1,365.52
001493 JUHN	NATURAL GAS COMPANY	13,606	0.0168%	631.97
001631 RILET	ESOTA MINING & MANUFACTURING COMPANY	12,360	0.0153%	575.55
001672 MINN	TA MOTOR MANUFACTURING, NORTH AMERICA		0.2355%	8,858.92
001691 1010	PERS OF HANOVER, INC.	9,732	0.0120%	451.41
001697 SNTL	ARVA POWER & LIGHT COMPANY	467,016	0.5763%	21,678.96
001860 DELW	MONT NATURAL GAS COMPANY, INC.	1,300,918	1.6054%	60,391.13
0018/1 PIEDI	ATHON OIL COMPANY	55,130		
001885 MAR	IC SERVICE COMPANY OF NORTH CAROLINA IN			14,761.10
002218 PUBL	PHILLIPS GAS AND OIL CO.	367,368		17,052.01
002292 1. 99	E ENERGY TRADING AND MARKETING, L.L.C.	89,910	0.1110%	4,175.54
002356 DUN	IC SERVICE ELECTRIC AND GAS	150,000		6,963.00
002364 PUBL	RGYUSA -TPC CORP.	337,156	0.4161%	15,652.64
002378 ENE	JERSEY NATURAL GAS COMPANY	120,000		5,571.15
002407 NEV	T OHIO GAS COMPANY	940,308		
002412 EAS	CUMBERLAND GAS COMPANY	16,900		
002430 000	TERN AMERICAN ENERGY CORPORATION	34,800	0.0429%	
002002 EAS	UMBIA NATURAL RESOURCES, INC.	1,170		
002591 00C	RADA HESS CORPORATION	553,270	0.6828%	25,685.22
00203177812	· - ····			

COLUMBIA GAS TRANSMSSION CORPORATION ALLOCATION OF SETTLEMENT COMPONENT CREDIT CONTRACTS AT OCTOBER 31, 2004

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CUST MKTP	Allocated	Allocated	Allocated
	Dths	%	Credit
NO NM 000054 ARISTECH CHEMICAL CORPORATION	84,428	0.1042%	3,919.74
000054 ARISTECH CHEMICAL CORT OF THEM	4,800	0.0059%	221.94
003574 GASCO DISTRIBUTION SYSTEMS, INC.	20,682	0.0255%	959.25
003574 GASCO DISTRIBUTION OF OF LING, INC. 003858 CABOT OIL & GAS MARKETING CORPORATION	192,000	0.2369%	8,911.58
003858 CABOT OIL & OAS IM MILLE IN A DIVISION OF PIEDMON		0.0987%	3,712.85
004289 EQUITABLE PRODUCTION COMPANY	1,045,692	1.2904%	48,541.61
004351 PROVIDENCE GAS COMPANY	592,362	0.7310%	27,498.39
004586 SNYDER ARMCLAR GAS CO.	24,297	0.0300%	1,128.52
004789 NATIONAL FUEL GAS DISTRIBUTION CORPORATION	188,694	0.2329%	8,761.11
005036 UTZ QUALITY FOODS, INC.	11,328	0.0140%	526.64
005082 EAGLE POINT COGENERATION PARTNERSHIP	377,903	0.4663%	17,541.04
005264 HOPE GAS, INC. DBA DOMINION HOPE	4,218	0.0052%	195.61
005920 MARATHON ASHLAND PETROLEUM LLC	60,611	0.0748%	2,813.79
006280 PANDA BRANDYWINE LP	290,880	0.3590%	13,504.68
006374 KNG ENERGY, INC.	3,000	0.0037%	139.18
006525 M & B GAS SERVICES, INC.	48,00 0	0.0592%	2,226.96
006542 INTERSTATE GAS SUPPLY, INC.	538,163	0.6641%	24,981.78
006654 BP ENERGY COMPANY	329,445	0.4065%	15,291.51 929.15
006791 VINELAND COGENERATION LIMITED PARTNERSHIP	20,000	0.0247%	929.15 116.61
DOGR23 FXMARK INTERNATIONAL, INC.	2,520	0.0031%	22,280.84
006824 COMMONWEALTH ATLANTIC LIMITED PARTNERSHI	P 480,000	0.5923%	37.62
007030 SOUTHERN TIER TRANSMISSION CORPORATION	840	0.0010%	154.23
007060 POWER GAS MARKETING & TRANSMISSION, INC.	3,300	0.0041%	278.37
007469 PTC ALLIANCE CORP.	6,000	0.0074% 0.0110%	413.79
007704 OXFORD NATURAL GAS COMPANY	8,934	0.0076%	285.89
007998 COMMONWEALTH ENERGY SERVICES INC.	6,170 96,270	0.1188%	4,468.96
008073 PPL ENERGYPLUS,LLC		0.0120%	451.41
008134 COBRA PETROLEUM PRODUCTION CORPORATION	12,582		583.07
008233 EASTERN NATURAL GAS COMPANY	2,631,742		(122,170.34)
008238 COLUMBIA GAS OF VIRGINIA, INC.	604,944		28,081.46
008412 UGI UTILITIES INC AS AGENT FOR XD LFD	600,900		27,893.37
008715 HONEYWELL INTERNATIONAL, INC.	304,838		14,151.70
009872 NUI UTILITIES, INC.	372		18.81
009928 WALD LLC 009980 UGI ENERGY SERVICES INCORPORATED	479,799	0.5921%	22,273.32
010188 CORAL ENERGY RESOURCES L P	143,975		6,684.63
010274 THE EASTON UTILITIES COMMISSION	5,832	0.0072%	270.85
010204 THE ENGLISH GAS ENERGY SERVICES	304,098		14,117.85
010315 ALLIANCE ENERGY SERVICES, LLC	49,200		2,283.38
010316 PROLIANCE ENERGY L.L.C.	2,725,320		126,511.39
010317 FSG ENERGY SERVICES	313,235		14,539.16 2,862.69
010407 INTERCONN RESOURCES, INC.	61,647		3,344.20
010520 TYLL PORTFOLIO MANAGEMENT COMPANY, LP	72,000		5,262.69
OLOS25 CHESAPEAKE LITILITIES CORP DELAWARE DIVISI	DN 113,366 DN 53,370		2,478.99
010535 CHESAPEAKE UTILITIES CORP MARYLAND DIVISIO	7,29	-	338.56
010541 MIRANT AMERICAS ENERGY MARKETING L.P.	12,000		
010625 BGE HOME PRODUCTS & SERVICES INC.	181,74		
010664 ENERGY AMERICA, LLC	12,00		
010677 CORAL GAS MARKETING, LLC	9,09		
010681 ACN ENERGY, INC.	24,00		
010686 PEPCO ENERGY SERVICES, INC. 010707 ATMOS ENERGY SERVICES, LLC	67,16		
010707 ATMOS ENERGY SERVICES, ELORGY CORP., INC 010738 VIRGINIA POWER SERVICES ENERGY CORP., INC		0 1.5888%	
040740 VIRGINIA POWER ENERGY MARKETING, INC.	40,10		
010758 CORNING INCORPORATED-ST. COLLEGE FAC.	24,00		
010776 MIRANT BOWLINE, LLC	50,00	0 0.0617%	2,321.00
¥1****			

COLUMBIA GAS TRANSMSSION CORPORATION ALLOCATION OF SETTLEMENT COMPONENT CREDIT CONTRACTS AT OCTOBER 31, 2004

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* *

CUST MKTP Allocat	%	
NO NM Dths	70	Credit
NU	,428 0.10	042% 3,919.74
		027% 101.57
		981% 37,546.02
		459% 1,726.64
	•	146% 549.22
		556% 17,138.53
U10631 CONECTIVE ENERGY GOT ETTING		525% 1,974.92
UTUDAD DE ENEROT, INO.		074% 278.37
010849 ALLEGHENY POWER		475% 1,786.83
U10000 ASILCARD EVENOT DERTIDED		690% 13,880.86
)511% 1,922.25
)192% 722.26
	- /	030% 112.85
010908 DOMINION RETAIL, INC.		563% 5,879.61
		0740% 2,783.69
	-,	0530% 1,993.73
		1174% 4,416.29
		1122% 458.93
011144 VECTREN RETAIL, LLC		0886% 3,332.91
		0188% 707.21
UTIZUT CLATIONE MOTOR TAILEE OF TAILET		5375% 23,981.15
011213 0100 000 000 000 000	-,	
	•	
011204 CED 10010 01 111100, 220		
011294 100 70 201011 011, 110:		7224% 27,174.88
011301 NOCO ENERGY CORPORATION	•	0030% 112.85
		2625% 9,874.59
	,	8743% 32,888.98
011332 DELTA ENERGY, LLC	· · ·	1105% 4,156.73
011343 BP AMERICA PRODUCTION COMPANY		.0008% 30.09 .0019% 71.47
011346 SEMPRA ENERGY SOLUTIONS		
011349 ARIANA ENERGY, LLC		
011350 UNITED DRILLING CO., LLC		.0008% 30.09 .0008% 30.09
011351 MAS ENERGY		.0008% 30.09
011352 UNITED WELL SERVICES, LLC		.0008% 30.09
011353 FORTRESS PROPERTIES, LLC		.0008% 30.09
011354 VEDA AIR, LLC		.0008% 30.09
011355 SAMJ TRUST		.0008% 30.09
011356 BOWLING BRANCH INVESTMENTS, INC.		.0008% 30.09
011357 YIELD PLUS ENERGY FUND 91-1		,0008% 30.09
011358 NATURAL GAS JV PARTNERS 1987-3		.0008% 30.09
011359 GAUSDALE DEVONIAN PARTNERS 1990-1		.0008% 30.09
011360 HUNTINGTON JV 1990		.0008% 30.09
011361 AGB COMPANY, LLC		.1386% 5,213.78
).0279% 1,049.53
011376 HESS ENERGY NEW YORK COMPANY, L.L.C.	•	.3481% 13,094.65
U11385 SUNDED FOWER GENERALIZED).1308% 4,920.37
011386 ISG WEIRTON, INC.	100,000 0	
81	35,190 100	0.0000% 3,761,749.41 1/
Grand Total		

1/ Reflects sum of amounts on Appendix B, Page 5 of \$3,775,134.99 and Appendix C, Page 5 of \$(13,385.58)

A., _FNDIX B PAGE 1 OF 5

Columbia Gas Transmission Corporation Settlement Component Rate Recoveries For Period November 2003 through October 2004

						14411000 I.C.	Discounted Firm Transportation	ortation	Total	
		$\left \right $	Flrm Tr	Transportation		Discount				
	Rate	ite	htd	Rate	Dollars	DTH	Avg. Rate	Dollars	DTH	Dollars
Month	Sche	Schedule								767 020 34
		ž	2 761.300	0.2580	711,955.92	861,929 2	0.0639	55,064.42	3,023,229 59,509	505.54
2003 11			505 55	0.0085	505.54		0.000		260.826	63,154.02
	- 011		174.826	0.2580	45,121.37	86,000	0.2097			00.00
	- OLV	avo avo	0	0,0000	0.00	5 0	0000.0		84,500	19,948.32
			84.500	0.2360	19,948.32	5 (0,000		0	0.00
	0013-	UVR NVR	0	0.0000	0.0		0000.0		76.000	16,266.80
	op 10	Ē	76,000	0.2140	16,266.80	5 0	00000		0	0.00
	OPTE	OVR BVO	0	0.0000	0.00		0000.0	ae 200 51	4 435 632	1,137,026.72
	201-10 201-2		4.062.078	0.2580	1,048,826.21	373,554	0.2361		68,791	585.24
	100	avo avo	68.791	0.0085	585.24	0	0,000	00.00 FOF FOF	8 RUR 487	2.004.506.98
Total		,)	7,287,004		1,843,209.40	1,321,483		00.107/101		
								ED 414 75	3 692 017	780,596.41
	17 ETC.	2	2.831.988	0.2580	730,181.66	860,029	9800.0		82.71G	702.71
		avo BVC	82.719	0.0085	702.71		0.000	3.6	174 R76	45.121.37
ف بندي	NTC		174 826	0.2580	45,121.37	0	0.0000	8.6		0.00
	n to		0	0.000	0.0	D	0.0000	8.8		19.948.32
	- 510	ž č	84.500	0.2360	19,948.32	0	0.0000	8.6		00.0
			0	0,0000	0.0	0	0.0000	0.0		16 266,80
		ŠŽ	76.000	0.2140	16,266.80	0	0.0000	0.0	200'n /	
	- 01-10	5 C		0 0000	0.0	0	0.000	0.0		1 127 106 30
	01-10-		A NER ROO	0.2580	1.049.295.88	373,554	0.2361	88,200.51	431,433	1, 101, 100 CCA
	- 100	5 6	4,000,000	0.0085	622.04	0	0.0000	0.00	/3,116	
Total	- 100	220	7.387.048		1,862,138.78	1,233,583		138,615.26	8,620,631	z,000,504.04
										THE NEE BY
	04 570	č	2 873 902	0.2580	742,064.64	865,029	0.0624	54,000.99	m	1 30,000.00
			78.570	0.0085	668.45	0	0.0000	0.00		54 DBG 75
		2	174 826	0.2580	45,093.01	43,000	0.2092	8,996.74		131 81
	NTC -	8/0	15.498	0,0085	131.81	0	0.0000	00.0		10.101
		2	84,500	0.2360	19,927.53	0	0.0000	0.00	04'00	
			C	0,0000	0.00	0	0.000	0.00		10 900 01
			51 000	0.2140	10,906.01	0	0.0000	0.00	51,000	
	OPT6.	,	0	0,000	0.0	0		00.0		0.00 1 1 3 5 0 1 8 5 5
	- TSS		4.063,899	0.2580	1,047,812.96	373,554		88, CU1, 88	4	003 45
	5.51 -	OVR	116,935	0.0085	993.45	0	0.0000	00.0		901-000 C
Total	-	, ,)	7,459,130		1,887,597.86	1,281,583		151,103.32	8,740,713	2,010,1010,2

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> Columbia Gas Transmission Corporation Settlement Component Rate Recoveries For Period November 2003 through October 2004

19,927.67 4,659.71 4.56 322.20 74.20 15.27 599.85 8.0 19,929.76 8.0 29.42 769,910.73 10,908.44 37.68 19,929.76 105.07 1,135,326.10 790,201.90 54,038.51 10,909.27 1,135,326.10 506.07 2,011,540.88 54,147.97 567,375.73 1,427,346.47 8 54,038.51 132.97 2,016,759.37 795,866.60 413.41 10,909.27 Dollars Total 9,520 4,437,453 59,518 217,826 84,500 51,000 2,210,095 548,194 48,653 217,826 51,000 4,200 37,930 536 70,583 84,500 2,181 51,000 15,000 15,639 217,826 8,640,625 3,632,420 6,794,202 4,434 84,500 4,437,453 8,611,739 3,715,545 3,737,234 DTH 8.0 8.0 0.0 8,971.43 0.00 0.0 8.0 0.0 8,971.43 0.00 0.00 8.0 0.0 0.0 8.0 50,542.83 8 0.0 0.0 8,993.04 43,248.38 8.0 8.0 53,696.15 88,058.11 102,784.25 8.0 8.0 150,725.69 88,058.11 53,501.63 150,531.17 Dollars Discounted Firm Transportation 0.0000 0.0000 0.0000 0.0000 0.0000 0.2450 0.0000 0.2086 0.0000 0.0000.0 0.0000 0.0000 0.2357 0.0000 0.0000 0.0000 0.0000 0.000 0,000 0.2357 0.0000 0.0000 7650.0 0.2086 0.000 0.0622 0.000 0.0620 Avg. Rate 176,557 373,554 43,000 0 1,066,408 1,279,083 0000 43,000 0 0 43,000 0 1,280,083 0 00000 373,554 0 863,529 o 846,851 862,529 DTH 19,929.76 45,154.93 74.20 19,929.76 322.20 4.56 15.27 524,127.34 45,067.08 37.68 0.0 29.42 719,367.90 10,908.44 1,324,582.22 736,505.75 599.85 8 047,267.99 1,860,815.19 19,927.67 8.0 047,267.99 132.97 1,866,228.20 45,067.08 10,909.27 4 659.71 105.07 10,909.27 506.07 742,364.97 413.41 Dollars Firm Transportation 0.2580 0.0078 0.2140 0.2580 0.2140 0.2580 0.2580 0.0085 0.2360 0.0070 0.0085 0.0085 0.2580 0.0000 0.2360 0.0000 0.0070 0.0085 0.0085 0.2140 0.2580 0.2580 0.0085 0.2360 0.000.0 0.0070 0.0085 0.2580 0.0085 0.2580 Rate 4,200 174,826 84,500 2,852,016 70,583 51,000 59,518 37,930 536 9,520 51,000 548, 194 5,727,794 48,653 174,826 84,500 2,785,569 2,181 2,033,538 4,434 84,500 15,000 15,639 0 4,063,899 51,000 7,360,542 1,063,899 7,332,656 2,874,705 DTH 10 DVR D1 DVR D1 D1 N OVR 07R 07R 07R 07R 07R OVR OVR OVR 10 A 10 OVR OVR 5 5 5 Schedule Rate 0PT3-0PT3 -OPT6 -0PT6 -0PT3-OP16 -0PT6 -OPT3 -0PT3-0PT6 -0PT6 -- E1 40 sst -- STN - STN SST -**SST** -- STN sst -FTS -NTS -FTS -- STN - STN sst sst -FTS -FTS -FTS -FTS -5 60 20 2004 2004 Month Total Total 2004 Total

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Columbia Gas Transmission Corporation Settlement Component Rate Recoveries For Period November 2003 through October 2004

									1040T	
			Flrm Tr	Transportation	uo	Discounted	Discounted Firm Transportation	Intation	-	
	ŭ	Rate				ИТН А	Avg. Rate	Dollars	DTH	Dollars
Month	Sch	Schedule	DTH	Rate	Dollars		2			
					100 669 00	999.251	0.0728	72,756.45	3,851,423	809,324.45
2004 (05 FTS-	5	2,852,172	0.2580	00.000.001	C	0.0000	0.00	167,174	
		OVR	167,174	0.0085	1,420.00	103 000	0.1086	11,188.97	277,826	00'343'90 10 11 11
	NTS -	10	174,826	0.2580	45,154.33		0,000	00.0	17,277	141.01
	NTS -	OVR	17,277	0.0085	147.07	- c		00.0	84,500	19,927.67
		,	84.500	0.2360	19,927.67	5 0	0.0000	00 0	10,918	85.09
			10,918	0.0078	85.09	5 (000010		51.000	10,908.44
			51,000	0.2140	10,908.44		0.0000	8.0	9.390	65.73
			6.390	0,0070	65.73		0.000	00.0	2 210 095	567,375.72
			2 033 538	0.2580	524,127.34	176,557	0.2450	40,240.00	43 496	369.72
	- 100	8/0	43,496	0.0085	369.72		0,0000	197 103 80	6.723.099	1,465,967.87
Total			5,444,291		1,338,774.07	1,275,505				
3						1 000 251	10101	79,933.02	3,949,228	815,934.17
2004	06 FTS -	5	2,849,977	0.2580	736,001.15		0.000	00.00		880.42
			103,643	0.0085	880.42		0.0000	11 188.97		56,343.90
	- STN	5	174,826	0.2580	45,154.93	000,601		0.00		6.91
	NTS -		812	0.0085	6.91	5 0	0000-D	00 0	84,500	19,927.67
	OPT3		84,500	0.2360	19,927.67	5 0	0.000			27.85
			3.573	0.0078	27.85	0	0.000		4	10,908.44
			51.000	0.2140	10,908.44	0	0000	8.6		0.00
		, ,	0	0,0000	0.0	0	0.0000		1 110 00E	567.375.72
	01-10		2 033 538	0.2580	524,127.34	178,557	0.2450	43,248.38		453.05
			53.300	0.0085	453.05	0	0.0000		c	1 471 858.13
Tatal 6/03	- 00		5,355,169		1,337,487.76	1,378,808		10.0/0,401	110,001,0	
	202							74 707 47	3 579 397	810,442.36
2004	07 FTS -	10	2,848,946	0.2580	735,734.89	104'NE/	0.1023			731.94
		OVR	86,154	0.0085	731.94		0.000			56,343.90
	1 STN		174,826	0.2580	45,154.93	103,000	0.1086			52.53
	- STN		6,171	0.0085	52.53		0.0000		Ū	19 927 67
	011		84 500	0.2360	19,927.67	o	0.0000	0.0		
			0	0,000	00.00	0	0,000	00.0		
			51.000	0.2140	10,908.44	0	0,000	0.00	.,	10,000,01
			3.073	0.0070	21.51	0	0.0000	00.00		CT 375 73
	- 100		2 033 538	0.2580	524,127.34	176,557	0.2450	43,248.38	5.7	
	100		24.587	0.0085	208.99	D	0.000	0.00	_	200.007
Total			5,312,805		1,336,868.24	1,010,008		129,144.82	6,322,813	1,400,012.00
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At , LENDIX B PAGE 4 OF 5

For Period November 2003 through October 2004 Columbia Gas Transmission Corporation Settlement Component Rate Recoveries

Total

0.00 19,927.67 10,908.44 1.248.48 54,075.95 8.53 56,271.87 76.61 822,357.13 1,136,741.73 288.76 2,045,626.69 10,908.44 0.0 0.0 200.55 0.0 0.8 0 10,908.44 567,840.68 941.34 19,927.67 0.0 567,375.72 247.31 820,880.72 686.29 56,271.87 19,927.67 1,476,748.22 1,469,344.10 813,595.14 Dollars 4,427,912 33,971 3,611,402 146,972 217,826 84,500 1,095 51,000 10,000 110,815 3,605,685 80,790 51,000 8,584,678 84,500 23,594 277,826 29,095 277,826 2,211,899 000'6 84,500 2,210,095 8,335,294 51,000 8,422,015 3,649,684 DTH 43,248.38 0.00 129,930.52 0.0 8.0 8.0 0.0 0.0 0.0 8.0 8.0 0.0 8.0 0.0 0.0 0.0 8,921.02 183,806.42 11,116.94 68,388.63 0.0 43,248.38 68,388.63 86,496.77 75,565.20 0.0 0.0 11,116.94 0.0 800 122,753.95 Dollars Discounted Firm Transportation 0,000 0.0000 0.0000 0.0988 0.0000 0.2075 0.0000 0.0000 0,000 0.0000.0 0.0000 0.000 0.0988 0.1079 0.0000 0.0000 0.0000 0.0000 0.0000 0.2450 0.0000 0.1079 0.0000 0.0000 0,000 0.0954 Avg. Rate 353,114 43,000 0 103,000 971,408 o 00 О 0 0 1,087,965 103,000 691,851 176,557 0 0 0 00 0 0 691,851 O 176,557 О 0000 0 1,071,408 791,851 DTH 19,927.67 70.00 288.76 45,154.93 76.61 19,927.67 45,154.93 753,968.50 1,248.48 45,154.93 0.0 8 8.53 1,050,244.96 1,881,820.27 10,908.44 686.29 8 8 524,592.30 10,908.44 8 8.0 10,908.44 200.55 1,353,962.27 1,339,413.58 752,492.09 19,927.67 738,029.94 941.34 8.0 524,127.34 247.31 Dollars Firm Transportation 0.2580 0.0085 0.2580 0.0085 0.2580 0.0000 0.2360 0.0078 0.2140 0.0070 0.2360 0.2580 0.2580 0.000.0 0.0000 0.2140 0.0000 0.0000 0.2580 0.2580 0.0085 0.0085 0.2580 0.0085 0.2360 0.2140 0.0000 0.0085 0.0085 0.2580 Rate 2,919,551 146,972 84,500 1,095 174,826 51,000 2,913,834 80,790 10,000 33,971 2,857,833 110,815 174,826 174,826 84,500 51,000 23,594 4,074,798 7,498,713 000'6 29,095 2,035,342 5,363,886 84,500 51,000 2,033,538 5,350,607 DTH 5 P N 100 R OVR OVR Schedule Rate 0P16 -0PT3 -0PT3-0PT6 -0PT3 -0PT6 -**OPT6** -**OPT6-OPT6** -0PT3-0PT3 -FTS -FTS -NTS -NTS -**SST** -5ST -0PT3-- 1SS sst -- STN - TSS sst -- STN - STN FTS -FTS -- STN FTS -FTS -₽ ള 80 2004 Total Month 2004 Total 2004 Total

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APPÉŇDIX B PAGE 5 OF 5

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Columbia Gas Transmission Corporation Settlement Component Rate Recoveries For Period November 2003 through October 2004

1 0131		DTH Dollars		20 01E 134 00	6 . tr. 1 . a / a / a / a / a / a / a / a / a / a	17,100,000.00		3,775,134.99	-	
Disconneed Firm Transportation	11	DTH Avg. Rate Dollars		Total Recoveries	for period 11/03 - 10/04		Recoveries Permitted			
	Firm Transportation	DTH Rate Dollars								
		Rate								

1/ Pursuant to Article I, Section E(2) of Stipulation I of the Offer of Settlement, the Settlement Component was discounted on a pro rata basis compared to the remainder of the base rates.

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> Columbia Gas Transmission Corporation Settlement Component - Surcharge For Period November 2003 through October 2004

Fate DTH Fate Dollars D Rate DTH Rate Dollars D D 11 FTS- DI 0 0.000 0.00 0.00 11 FTS- DI 0 0.000 0.00 0.00 11 FTS- DI 0 0.000 0.00 0.00 NTS- DI 0 0.000 0.00 0.00 0.00 NTS- DVR 0 0.000 0.00 0.00 0.00 0 0 0.000 0.000 0.00 0.00 0.00 0 0 0 0.000 0.000 0.00 0.00 0.00 0 0 0 0.000 0.000 0.00<	Rate Firm Transportation 1 Rate DTH Rate Dollars DTH Avg. Rate D Schedule DTH Rate Dollars DTH Avg. Rate D Schedule DTH Rate Dollars DTH Avg. Rate D Schedule DTH Rate DOLOR 0.000 0.000 0.0000 NTS- DVR 0 0.000 0.000 0.000 0.0000 0.0000 OPTS- DVR 0 0.000 0.000 0.0000 0.0000 0.0000 ST- DVR 0 0.0000 0.000 0.0000 0.0000 0.0000 ST- DVR 0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 ST- DVR 0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00					Annonia	ad Firm Transc	ortation	Total	
Rate DTH Arg. DTH Arg. Dollars DTH Arg. Dollars DTH Arg. DTH DTH </th <th>Rate Schedule DTH Rate DIH Avg. Rate D 11 FTS- DY 0 0.000 0 0.000 NTS- DVR 0 0.000 0.000 0 0.000 OPTS- DVR 0 0.000 0.000 0 0.000 OPTS- DVR 0 0.000 0.000 0 0.000 OPTS- DVR 0 0.000 0.000 0 0.000 STST- DVR 0 0.000 0 0.000 0 0.000 TSS- DVR 0 0.000 0 0.000 0 0.000 TSST- DVR 0 0.000 0 0.0000 0.0000</th> <th></th> <th>Firm</th> <th>Transportati</th> <th>uo</th> <th>Discoult</th> <th>11</th> <th></th> <th></th> <th>and are</th>	Rate Schedule DTH Rate DIH Avg. Rate D 11 FTS- DY 0 0.000 0 0.000 NTS- DVR 0 0.000 0.000 0 0.000 OPTS- DVR 0 0.000 0.000 0 0.000 OPTS- DVR 0 0.000 0.000 0 0.000 OPTS- DVR 0 0.000 0.000 0 0.000 STST- DVR 0 0.000 0 0.000 0 0.000 TSS- DVR 0 0.000 0 0.000 0 0.000 TSST- DVR 0 0.000 0 0.0000 0.0000		Firm	Transportati	uo	Discoult	11			and are
Schedule Unit Common construction Common constru	Schedule Unit Num 0 <	Rate		ate C	Dollars	DTH	Avg. Rate	Dollars	DTH	
11 FTS- 0/K 0 00000 0.000 <td>11 FTS- 01 0 0000 0.000 0 0 0</td> <td></td> <td>нп</td> <td>5184</td> <td></td> <td></td> <td></td> <td>2</td> <td>C</td> <td>0.00</td>	11 FTS- 01 0 0000 0.000 0 0 0		нп	5184				2	C	0.00
If FTS - DI MTS	11 FTS- D1 0 0000 0.00 0.00 0.0000 0.0000 0.000		c		00.0	0		3.6		0.00
FIS- 001 0 0000 0013- 0013	FTS- DVR 0 00000 0.000	11 FTS -	5 0	0,000,0	00.0	0		8.0		0.0
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OPTG- D1 51,000 -0.0430 (2,202.43) 0 0.000 0.000 0.100 OPTG- D1 51,000 -0.0430 (2,202.43) 0 0.000 0.000 0.000 0.000 0.000 0 0 0.000 0.000 0	OPTG- UN 51,000 -0.430 (2,202.43) 0 0.000 OPTG- D1 51,000 -0.0430 (2,202.43) 0 0.000 OPTG- OVR 0 0.000 0.000 0.000 0.000 0.000 SST - D1 4,063,899 -0.6520 (212,528.10) 373,554 -0.0478 SST - OVR 116,935 -0.0017 (198.69) 0 0.000 SST - OVR 1462,630 (377,565.74) 1,279,053 0 0.0000			0.0000	0.0			8.0		10 202 43
OPT6 - UI U. 0 0.000 0.00 0 0.000 0 0 0.000 0 <th0< td="" th<=""><td>OPTB - UI J. J</td><td></td><td>£1 000</td><td>00700</td><td>(2.202.43)</td><td></td><td></td><td>00.0</td><td></td><td></td></th0<>	OPTB - UI J. J		£1 000	00700	(2.202.43)			00.0		
OPT6 - OVR U U.000 U U.000 4,437,453 SST - D1 4,063,899 0.0520 (212,528.10) 373,554 -0.0478 4,437,453 SST - D1 4,063,899 -0.0520 (212,528.10) 373,554 -0.0478 4,437,453 SST - D1 116,935 -0.0017 (198.69) 0 0.000 0.00 SST - OVR 116,935 -0.0017 (198.69) 1,279,053 (30,429.21) 8,741,713	OPT6 - OVR U <thu< th=""> U <thu< th=""> <thu< <="" td=""><td>•</td><td></td><td>0000 0</td><td></td><td></td><td></td><td>8.0</td><td>D</td><td></td></thu<></thu<></thu<>	•		0000 0				8.0	D	
SST - D1 4,063,899 -0.0520 (212,526.10) JUJUT 0 0.0000 116,935 SST - OVR 116,935 -0.0017 (198.69) 0 0.0000 0.000 0.000 8,741,713 7.467,610 (377,565,74) 1,279,053 (30,429,21) 8,741,713	SST - D1 4,063,899 -0.0520 (212,526,10) -0.010 0.0000 SST - OVR 116,935 -0.0017 (198,69) 0 0.0000 7,482,630 (377,565.74) 1,279,083			0.000.0		373 55			4,437,453	(230,398.58
SST - OVR 116,935 -0.0017 (198.69) U 0.000 0.00 0.00 0.00 0.00 0.00 0.00	SST - OVR 116.935 -0.0017 (198.69) U 0.000 7,462,630 (377,565.74) 1,279,083		4,063,899	-0.0520	(01.82C,212)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			116 935	(198.69
201 01 1 42 21 0 (30,429,21) 8,41,/13 8,5,74) 1,279,083 (30,429,21) 8,/41,/13	7,462,630 (377,565.74) 1,279,083	,	116 935	-0.0017	(198.69)			3.5		1407 004 05
		- 100	000'01 +		1377 585.74	1.279.08	••	(30,429.21)	8,741,713	~~~~~~ (n+)

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> Columbia Gas Transmission Corporation Settlement Component - Surcharge For Period November 2003 through October 2004

(15.30) (0.91) (2,181.69) (114,005.41) (287,198.19) (155,089.92) (10,829.60) (4.071.76) (3.04) (230,240.95) (64.29) (936.27 (406,498.52) (4,062.42) 0.00 (2,202.83) (21.12) (26.66) (407,547.64) (119.39) (10,969.02) 0 8 0 (4,062.42) 0.0 8 (2,202.83) (5.91) (101.45 (7.54) (230,240.95) (158,796.55) (82.19) (159,934.91) (10,969.02) Dollars Total 3,632,420 37,930 217,826 548,194 536 84,500 9,520 51,000 2,181 15,000 4,437,453 15,639 51,000 4,200 59,519 2,210,095 8,794,202 70,583 84,500 8,640,626 3,715,545 217,826 0 0 4,437,453 217,826 4,434 84,500 51,000 8,611,739 3,737,234 48,653 DTH 8.0 0.0 8 0 (8,690.10) (20,669.99) (10,181.28) 80 8.0 8.0 0.00 (17,857.93) 0.00 8 (17,857.93) 8 (1,798.61) 0 8 (1,821.07) 8 8 8 8 8 8 8 8 8 8.0 (30,469.61) (30,430.52) 0.0 0.0 0.0 8 0.0 8 (10,790.61 (10,751.52) 8.0 (1,821.07 Dollars Discounted Firm Transportation 0.0000 0.0000 0.0492 0.0000 0.0418 0.0000.0 0,0000,0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0478 0.0000 0.0120 0.0000 -0.0125 -0.0424 0,000 0.0000 0.0000 0.000 0,000 0.0000 0.0478 0.0424 0.0000.0 0.000 0.0000 Avg. Rate -0.0125 43,000 176,557 1,066,408 373,554 846,851 0 00 00 o O 43,000 1,280,083 43,000 373,554 863,529 ο О 0 0 0 0 1,279,083 o 00000 o 0 862,529 DTH (376,028.91) (66.000.6) (266,528.20) (21.12) (212,383.02) (148,005.94) (119.39) (9,147.95) (64.29) (0.91) (4.071.76) (15.30) (2,181.69) (3.04) (5.91) (144,908.64) 105,315.31 (936.27 (4,062.42) (2,202.83) (2,202.83) [212,383.02] (101.45) (26.66) (4,062.42) 800 (7.54) (377,117.12) 8.0 (82.19) (9,147.95) 0.0 (149,183.39) Dollars Firm Transportation 0.0520 0.0480 0.0016 0.0430 0.0014 0.0520 0.0017 -0.0017 0.0520 0.0480 0.0520 0.0017 0.0000 0.0430 0.0014 0.0017 -0.0520 0.0520 0.0480 0.0000 0.0430 -0.0014 -0.0520 -0.0520 -0.0017 -0.0017 0.0017 -0.0520 -0.0017 Rate 548,194 2,785,569 37,930 9,520 51,000 84,500 2.181 2,033,538 4,063,899 59,519 7,360,543 174,826 536 5,727,794 2,852,016 70,583 4,200 174,826 84,500 51.000 15,000 15,639 0 84,500 51,000 063,899 7,332,658 174,826 4,434 2,874,705 48,653 DTH OVR OVR OPT3 - OVR OPT6 - OVR OVR OVR **OPT3 - OVR** OPT6 - OVR OVR OVR 5 OVR OPT3 - OVR OVR 5 OPT6 - OVR 0PT3 - D1 OPT6 - D1 OVR OPT6 - D1 0PT3 - D1 5 5 5 0PT3 - D1 0PT6 - D1 5 5 FTS - D1 sst sst -Schedule • STN NTS -NTS -SST -FTS sst -FTS -- STN sst -- STN FTS sst -FTS -- STN FTS -Rate 5 2004 03 2004 02 Month 2004 Total Total Total

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Columbia Gas Transmission Corporation Settlement Component - Surcharge For Period November 2003 through October 2004

			10440 monto	uc	Discounted	Discounted Firm Transportation	ortation	Total	
		FITM	Iransportation	5		11	:	110	Dollars
Rate			Date	Dollars	DTH	Avg. Rate	Dollars	0.064.422	(163.029.38)
Month Schedule		ни	Vale -	114 575 0111	999,251	-0.0147	(14,655.97)	5,851,62,5	(283.35)
2004 05 FTS - C	5	2,852,172	-0.0520	(35 58C)	0	0.0000	0.00	4/11/9L	11 268 78
FTS -	OVR	167,174	-0.0017		103 000	-0.0217	(2,237.79)	2//,820	117 001
	10	174,826	-0.0520	(a, usu. aa)		0000	0.0	112,71	(11-07)
	OVR	17,277	-0.0017	(14.47)	o c	0000	0.0	84,500	(a / 1 / 1 / b)
•	t c	84,500	-0.0480	(4,071.76)	,		00.00	10,918	(cc./l)
	avo	10.918	-0.0016	(17.55)	5 0		00 0	51,000	(2, 181.69)
		51.000	0.0430	(2,181.69)	5 0			9,390	(13.08)
- 01-10		062 0	-0.0014	(13.08)	0	0,000	/0 500 10V	2 210 095	(114,005.41)
	2 2	2 033 538	-0.0520	(105,315.31)	176,557	7690.0-		43,496	(74.29)
	- e	994 64	-0.0017	(74.29)	0	0.000.0		R 723 099	(294,974.70)
- 100	222	5.444.291		(269,390.84)	1,278,808		((00.000.07)		
10121									(164.360.83)
		710 010 0	0.0530	(148.259.22)	1,099,251	-0.0146	(16,101.61)	0,343,220 4 ng 6 4 3	(175.66)
	5	2,043,512	0.0017	(175.66)	0	0.0000	0.0		(11 268.78)
	NVK		0.900	(90 030 93)	103,000	-0.0217	(2,237.79)	070'117	(1 38)
	5	1/4,825		14 381		0.0000	800	812	(00.1)
NTS -	OVR	812	-0.0017		c	0,000	0.0	84,500	(a'.1./a)
OPT3-	5	84,500	-0.0480	(4, U/ 1./ 0)	o c	00000	0.0	3,573	(c/.c)
OPT3 -	OVR	3,573	-0.0016	(c/.c)	о с		00.0	51,000	(2,181.69)
0PT6 -	10	51,000	-0.0430	(2,181.69)			00.0	D	0.00
OPT6.	OVR	0	0.0000	00.0			(8 690 10)	2.210,095	(114,005.41)
	5	2.033,538	-0.0520	(105,315.31)	1/02'9/1	-0,0454		53,300	(61.03)
100		53,300	-0.0017	(61.03)	Ð	0.000		a 711 077	(296.162.29)
		5,355,169		(269,132.79)	1,378,808		(nc-azn'/z)		
10131								2 570 207	1163 254.571
ł	Z	7 RAR 946	-0.0520	(148,205.59)	730,451	-0.0206	(15,048.96)	100'010'0	(146.04)
2004 U/ F15-	5 6	2,070,010 DE 164	0.0017	(146.04)	0	0.000	0.0		111 JER 78)
- 21-		00,00 978 474	0.0500	(9,030,99)	103,000	-0.0217	(2,237.79)	079'117	11,40,541
NTS -	5	1/4,620		110 81	0	0.0000	0.00	6,171	(10.01)
NTS -	OVR	6,171	-0.0017			00000	00.00	84,500	(4,071.76)
OPT3 -	5	84,500	-0.0480	(4,U/1./0)			00 0	0	0.00
- CT3-	OVR -	0	0.0000	0.00				51.000	(2,181.69)
OPT6 -		51,000	-0.0430	(2,181.69)	5 (0.000	8.0	3 073	(4.28)
OPT6-	OVR.	3,073	-0.0014	(4.28)	D	0.000		° °	(114.005.41)
. 100	2	2 033,538	-0.0520	(105,315.31)	176,557	-0.0492	(01.080,0)		(42.00)
		74 588	-0.0017	(42.00)	0	0.0000	0.0	4	1704 0R5 04)
		5.312.806		(269,008.17)	1,010,008		(25,976.87)	6,322,514	1
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> Columbia Gas Transmission Corporation Settlement Component - Surcharge For Period November 2003 through October 2004

(4,071.76) (4,071.76) (1.76) (58.02) (4,071.76) (2,181.69) (66'020'6) (2,181.69) (228,409.61) (411,455.73) (114,098.83) (2,033.31) (13.93) (295,655.73) (2,181.69) 0.0 (40.30) (165,654.67) (165,357.26) (136.93) (11,254.38) 0.0 297,141.15 0.0 (187.82) (11,254.38) (15.32) 8 8.0 (114,005.41) (49.69) 8 (163,889.66) **Dollars** Total 3,611,402 146,972 1,095 51,000 10,000 84,500 217,826 80,790 84,500 51,000 23,594 4,427,912 33,971 8,584,678 000'6 84,500 51,000 277,826 110,815 277,826 2,210,095 29,095 5,422,015 3.605,685 2,211,899 8,335,294 3.649,684 DTH 0.0 8 8 8.0 0.0 0.0 8.0 (17,379.08) 8.0 8.0 0.0 (1,784.20) (32,939.40) 0.0 (8,690.10) 0.8 0 (24,689.61) (13,778.12) (8,690.10) (13,778.12) 8.0 (2,223.39) 8 <u>8</u>.0 (2,223.39) 0.0 8888 8.0 [26,135.25] 0.0 8 (15,221.76 Dollars Discounted Firm Transportation 0.0492 0.0415 0.0000.0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0199 0.0000 0.0000 0.0199 -0.0216 0.0000 0.0000 0.0000 0.0000 0.0000 0.0492 0.0000 -0.0192 0.0000 0.0216 0.0000 0.0000 0.0000 0.0000 0.0492 0.0000 0.0000 Avg. Rate 43.000 ο 103,000 o 0 0 0 0 353,114 103,000 178,557 0 0 0 o 0 0 0 0 0 971,408 691,851 0 1,087,965 О ο О 0 o 176,557 1,071,408 691,851 791,851 DTH (4,071.76) (2,181.69) (2,181.69) (249.11) (1.76) (58.02) (378,518.33) (66.050,99) (105,408.73) (40.30) (151,878.55) (6,030,99) (4,071.76) (2,181.69) (211,030.53) (105,315.31) (49.69) (272,451.54) (13.93) (15.32) (4,071.76) (269,520.45) (151,581.14) (9,030.99) 8 8 0.0 8.0 (136.93) 0.01 (148,667.90) (187.82) Dollars Firm Transportation 0.000 0.0016 0.0000 0.0482 0.0428 0.0014 -0.0518 0.0017 0.0520 0.0000 0.0480 0.0000 0.0520 0.0520 -0.0014 0.0480 0.0430 0.0000 -0.0520 0.0520 0.0017 0.0430 0.0000.0 0.0017 0.0000 0.0017 -0.0017 0.0520 -0.0017 -0.0520 Rate 51,000 10,000 84,500 1,095 80,790 174,826 84,500 51,000 23,594 146,972 174,826 074.798 33,971 7,498,713 29,095 0 2,035,342 5,363,886 174,826 000'6 84,500 51,000 C 2,919,551 2,033,538 2,913,834 2,857,833 110,815 o o 5,350,607 DTH OVR OVR OVR OPT6 - OVR OVR OPT6 - OVR OVR OPT3 - OVR D VR **OPT3 - OVR** OVR OVR **OPT3 - OVR** OVR OPT6 - OVR 5 OPT3 - D1 5 0PT3 - D1 OPT6 - D1 ā 5 **OPT6 - D1** 5 OPT6 - D1 5 5 0PT3 - D1 FTS- D1 Schedule - STN - TSS \$ST -NTS sst -SST sst -NTS -- STN sst -FTS -FTS -NTS -- STN FTS -FTS -FTS -Rate ₽ 8 2004 08 Month 2004 Total 2004 Total Total

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For Period November 2003 through October 2004 Columbia Gas Transmission Corporation Settlement Component - Surcharge

Month Schedule DTH Rate	Dollars DTH Avg. Rate Dollars DTH Total Surcharge to date 2004 Permitted Flow-Back 2/ Surcharge Permitted 1 1	Dollars (3,399,523.06) (3,200,885.83) (49,720.97)
	Total Surcharge to date 2004 Permitted Flow-Back 2/ Surcharge Permitted interest Permitted	(3,399,523.08) (3,200,885.83) (49,720.97)
	<u>2004 Permitted Flow-Back 2/</u> Surcharge Permitted Interest Permitted	(3,200,885.83) (49,720.97)
	Interest Permitted	(49,720.97)
	Total Permitted Flow-Back	(3,250,608.80)
	interest on 11/00-10/01 Overcollection (correction) 3/	. (54,797.85)
	Interest on 11/89-10/00 Overcollection (correction) 3/ Total to be Refunded	(80,732.83) (3,386,137.48)
	Total Excess Credited Amounts to Customers	(13,385.58)

Pursuant to Article I, Section E(2) of Stipulation I of the Offer of Settlement, the Settlement Component was discounted on a pro rata basis compared to the remainder of the base rates.

2/ Reflects the total permitted flow-back to customers per the December 15, 2003 Docket No. RP95-408, <u>etal</u>. See Appendix A, Page 4.

3/ Reflects the correction of an error in Columbia's December 17, 2001 and December 17, 2002 filings in Docket No. RP95.405 et al. Specifically, the Total Surplus that was applied to periods V and VI did not include the applicable interest component (See Appendix C, Page 4). As a result, the Surcharge Permitted amounts were understated. These adjustments reverse this error and serve to increase Customer's Allocated Credits in this filing.

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Stephanie Noel

03/11/2005 10:58 AM

To: Bob Clark/NCS/Enterprise@NiSource, Sherise Bray/NCS/Enterprise@NiSource, Cliff Scott/NCS/Enterprise@NiSource, Tamaleh Willis/NCS/Enterprise@NiSource, Scott Nowicki/NCS/Enterprise@NiSource, Monica Easter/NCS/Enterprise@NiSource

cc: Subject: TCO Credits on February Invoice

FYI... Stephanie Noel Phone: 614/460-5918 Fax: 614/460-6851 ----- Forwarded by Stephanie Noel/NCS/Enterprise on 03/11/2005 10:58 AM -----



To: Stephanie Noel/NCS/Enterprise@NiSource cc: Katherine Read/NCS/Enterprise@NiSource, Scott Phelps/NCS/Enterprise@NiSource, Pete Connor/NCS/Enterprise@NiSource, William Murray/NCS/Enterprise@NiSource, Debora Cotter/NCS/Enterprise@NiSource Subject: TCO Credits on February Invoice

Stephanie,

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This is to advise you that TCO included refund credits on their February 2005 invoice for the Settlement True up for TCO's over Collections from Docket No RP95-408. The credited amounts are as follows:

Description	n CISY	<u>Legodenia</u>	GMD102	CERCERCE CON	GRIGEVIEWIN	
RP95-408, Settlement	\$4,601.44	\$39,898.49	\$1,016.00	\$11,962.72	\$5,463.02	\$62,941.67

The refunds will be classified to Rate Refund - Principal, 242-0020-x-15140 unless otherwise indicated by Regulatory.

Please let me know if you have any questions.

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COLUMBIA GAS TRANSMSSION CORPORATION ALLOCATION OF SETTLEMENT COMPONENT REFUND CONTRACTS AT OCTOBER 31, 2004

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			Total	Allocated	Allocated Refund	Allocated Refund
	liocated	Allocated	Allocated	Refund Dec. Inv	Jan. Inv .	Feb. Inv
MKTP	Dths	%	Retund	3,537.48	206.99	175.27
UST NM	84,428	0.1042%	3,919.74	161.668.49	9,459 36	8,010 42
NO 00054 ARISTECH CHEMICAL CORPORATION 00054 ARISTECH CAS & ELECTRIC COMPANY	3 858,966	4 7621%	179,138.27 4,773.66	4,308.13	252.07	213 46 419 68
00054 ARISTECH CHEMICAL COMPONENT	102,834	0 1269%	9,385.56	8,470.27	495 61	4 110 67
00074 BALTIMORE GAS COMPANY 00109 BLUEFIELD GAS COMPANY	202.205	0.2495%	92,129.00	83,144 48	4,864.85	6 10 28
00014 DECERTED GAS COMPANY 00109 BLUEFIELD GAS COMPANY 00165 CENTRAL HUDSON GAS & ELECTRIC CO 000165 CENTRAL HUDSON S & ELECTRIC CO	1,984,626	2 4491%	12.285 87	11,087 74	648.75	403.70
00165 CENTRAL HUDSON GAS & ELECTRIC CO 000187 THE CINCINNATI GAS & ELECTRIC CO	264,630	0 3266%	11,029 45	9,953 8-	4 582.41	0 446 00
	237,594	0 2932%	47,996.16	43,315.5	2 2,534 42	4 601 44
	1.033.962	1.2759%	102,902 66	92,867 4	7 5.4337	1016.00
000197 CITY OF RICHMOND 000198 CITY OF RICHMOND	2,216,712		22,720 97	20.505 1	9 1,199.7	01, 809, 00
000198 CITY OF RICHMOND 000208 COLUMBIA GAS OF KENTUCKY, INC 000208 COLUMBIA GAS OF MARYLAND, INC	489,426		892,253 19	805,239.5		
000208 COLUMBIA GAS OF MARYLAND, INC 000209 COLUMBIA GAS OF MARYLAND, INC	19,221,138			241,435 (4 14,126 5	2063
000209 COLUMBIA GAS OF OHIO, INC 000214 COLUMBIA GAS OF PENNSYLVANIA, INC	5.762,940		700 70	658.6	51 30 -	
000214 COLUMBIA GAS OF DENNSYLVANIA, INC 000221 COLUMBIA GAS OF PENNSYLVANIA, INC 000221 COLUMBIA GAS CORPORATION	15.744			417.5		100 34
000221 COLUMBIA GAS OF PENNISTEUNI	9,996			3,819	26 223.4	7460
000261 CORNING NATURAL GAS COMPANY 000314 EASTERN SHORE NATURAL GAS COMPANY	91.20			1,507		10 207 30
	36,00			7,818		
000383 GENERAL SYLVANIA, INC 000421 OSRAM SYLVANIA, INC	186.66		10 005 7		47 667	22 77.34
000421 OSRAM SYLVANA, INC.	272,16			1 753		10 7 022 17
000429 INTERNATIONAL AMERICA MEG. INC. 000453 HONDA OF AMERICA MEG. INC.	18.00				46 8.292	
PROFING ALLEGHENT TEGHENT	3.382.91	4 2068			59 2,593	2045 12
000500 ALLEGHENT TECHNOLOGIA COMPANY 000633 MOUNTAINEER GAS COMPANY 000668 NEW YORK STATE ELECTRIC & GAS CORPORATION 000668 NEW YORK STATE ELECTRIC & GAS CORPORATION	1.058,1	1 2450		5 41.275		EOC EA
MOGER NEW YORK STATE ELECTRIC & GAS CONT	985,2	- no c no	10 000 5	7 11,434	102	101 403 88
000666 NEW YORK STATE LEGENTIC 000700 ORANGE & ROCKLAND UTILITIES. INC.	272.9			6 5.15	1.15	5 93 403.50 5.88 14 30
	194,5	* * * *		5 28		
	6,9	0.704		54 26.62	2.00	- 100 FF
	635,4			10 42.57	340	9.01 295.54
000774 REYNOLDS ME COMPANY 000784 ROANOKE GAS COMPANY	1,016,			39 5,96	H.04	1.81 518.09
000838 SOUTH JENSETURAL GAS COMPANY	142,4			19 10,45	N.20	3,473.40
000B38 SOUTH JERSET GAS COMPANY 000B70 SUBURBAN NATURAL GAS COMPANY	249.		9% 77,676	36 70,10		9 34 871.68
DOOD 19 UNITED STATES OF THE	1,673,		19,493	39 17.51	64. JI	13.66 2.636.72
000942 UGI UTILITIES INC. 000942 UGI UTILITIES INC.	419,			42 53.2	1.5 0 4 7 6	96.49 14.985.83
	1.270	200		49 302.4		43.24 290.67
000976 THE UNION EIGHT GAS INC. 000996 VIRGINIA NATURAL GAS INC. 001006 WASHINGTON GAS LIGHT COMPANY	7,219	000 0 17			00.50	23 33 527 85
001006 WASHINGTON GAS CORPORATION 001017 WEIRTON STEEL CORPORATION		262 0.31	38% 11.80-		5515	14 17 350 72
001017 WEIRION STEER CORPORATION			85% 7.84	5.25)78 36	9.13 7.74
001017 WEIRTON STEEL CORPORATION 001076 STAND ENERGY CORPORATION		3,750 0.00		304	232 35	72 10 61 07
001129 CONOCOPHICE. O COM		9,430 0.03		5.52	570 34	33.37 28.20
001135 ASHLAND INC		3,606 0.0		- (. 4)	519 42	30.39 25.7
001493 JOHNS MANVILLE AND COMPANY 001631 RILEY NATURAL GAS COMPANY		2,360 0.0		5.55	994 99	467.79 396.1
01631 RILEY NATURAL GAS COMPANY 01631 RILEY NATURAL GAS COMPANY 01672 MINNESOTA MINING & MANUFACTURING, NORTH AMER		0,800 0.2		0.54	407.39	23.83 201
001672 MINNESOTA MINING & MANUFACTURING OUT AMER 001671 TOYOTA MOTOR MANUFACTURING, NORTH AMER 001691 TOYOTA MOTOR MANUFACTURING, NORTH AMER		9.732 0.0	12070	51.41	564 80 1	144.76 969 4
001691 TOYOTA MOTON NOVER, INC 001697 SNYDERS OF HANOVER, INC	AF	7.016 0 5		10 50	501.71 3	188.94 2,700 4
001697 SNYDERS OF HANOVER & LIGHT COMPANY 001860 DELMARVA POWER & LIGHT COMPANY. INC		00,918 1 €		2110	308 53	135 08 114 3
		55,130 0.0		51 65	321.58	779.46 660.0
001871 PIEDMOIT OIL COMPANY 001886 MARATHON OIL COMPANY OF NORTH CAROLIN	A INC 3			01.10	5 389 08	900 43 762
001871 THE ARATHON OIL COMPANY 001886 MARATHON OIL COMPANY OF NORTH CAROLIN 002218 PUBLIC SERVICE COMPANY OF NORTH CAROLIN 002218 DUBLIC SERVICE COMPANY OF NORTH CAROLIN	3		4000		3,768.34	220.45
002218 PUBLC SERVICE OS AND OIL CO 002292 T. W. PHILLIPS GAS AND OIL CO					6,283 96	307.00
002292 T. W. PHILLIPS GAS AND OIL CO 002292 T. W. PHILLIPS GAS AND MARKETING. LLC 002356 DUKE ENERGY TRADING AND MARKETING. LLC	1		100111	852.64 1	4,126.18	820 33
002356 DUKE ENERGY TRAUNING AND GAS		551,104		571 15	5,027.85	234.10
002364 PUBLIC SCHORE CORP. 002378 ENERGYUSA TEC CORP. 002378 ENERGYUSA TEC CORP.		120.000		651.34 3	13.504 11	2,505.00 26
	9	540.000		786.21	709 53	41 52 33 85 22 72
002412 EAST UNIO GROUD AND ADDRAMY		10,000		613 79	1,458 41	2.78
002412 EAST OHIO CAS COMPANY 002436 OHIO CUMBERLAND GAS COMPANY 002562 EASTERN AMERICAN ENERGY CORPORATION 002562 EASTERN AMERICAN ENERGY CORPORATION		34.000	0.0014%	52.68	47 53	1,356.30 1,14
002562 EASTERN AMERICAN ENCLOYED AN RESOURCES INC		1,170	0 6828% 25	685.22	23.180 37	11 72
002591 COLUMBIA TION		000.210	0 0059%	221.94	200.30	50 65 4
DO2651 AMERADA HESO CORPORATION		4,000	0 0255%	959 25	865 70	470.57 39
002776 FASTERN MONTELLE INC			0 2369%	3,911.58	8,042.52	196.05 16
ACCOUNTION A SCU DISTRIBUTION		B0,000	0 0987%	3,712 85	3,350.77	2 563.23 2.17
003858 CABOT OIL & COMPANY A DIVISION OF PIE	DMONI	045,692	1.2904% 4	8,541.61	43,807.78	1,452.05 1,22
004266 NASHVILLE PRODUCTION COMPANY	1	592,362	0.7310% 2	7,498 39	24.816 71	59.59
004289 EQUITABLE GAS COMPANY		24,297		1,128 52	1,018 47 7,906 72	462.63 3
PROVIDENCE OF TO THE		188 694	0.2329%	8.761.11	475.29	27.61
004586 SNYDER ARMODI GAS DISTRIBUTION CORPOR	ATION	11,328	0 0140%	526 64	15,830 41	926.26 7
DOATRS NATIONAL FOLL ON THE		377,903	0.4663%	17,541.04	15,830 41	10.33
005036 UTZ UUALITTI COCCUERATION PARTNERSHIP	,	4,218	0 0052%	195.61	2,539.38	148.59
005082 EAGLE POINT COGENERATION HOPE 005264 HOPE GAS, INC DBA DOMINION HOPE		60.611	0.0748%	2 813 79	12,187.69	713 11 6
005264 HOPE GAS IN A SHI AND PETROLEUM LLC		290,880	0 3590%	13.504.68	12.187.05	7 35
		3,000	0 0037%	139 18	2,009 78	117.59
		48,000	0.0592%	2,226 96	22 545 53	1,31915 1,
006374 KNG ENERGY INC 006525 M & B GAS SERVICES, INC		538 163	0 6641%	24,981.78	13.800.27	807.46
		329,445	0 4065%	15.291.51	838 54	49.06
006542 INTERSTATE ON PANY 006654 BP ENERGY COMPANY	- DCUIP	20.000	0 0247%	929 15	105.24	6 16
006551 BP ENERGY COMPANY 006654 BP ENERGY COGENERATION LIMITED PARTNE 006791 VINELAND COGENERATIONAL INC	znanir.	2.520	0 0031%	116.61	20 107 99	1.176.53
006791 VINELAND COORTANIAL INC 006823 LEXMARK INTERNATIONAL INC	JERSHIP	480 000	0.5923%	22.280.84	33.95	1.99
006823 LEXMARK INTERNATIONAL INC 006823 LEXMARK INTERNATIONAL LIMITED PARTI 006824 COMMONWEALTH ATLANTIC LIMITED PARTI	TION	840	0 0010%	37.62	139 19	8 15
006824 COMMONWEALTH ATLANTIC UMTED THE OF THE OPPORA 007030 SOUTHERN THER TRANSMISSION CORPORA 007030 SOUTHERN THER TRANSMISSION	INC	3.300	0 0041%	154.23 278 37	251.22	14 70
		6.000	0.0074%		373 44	21.85
007060 POWER ALLANCE CORP 007469 PTC ALLANCE CORP		8,934	0.0110%	413.79	258 01	15.10
007469 PTC ALLIANCE COMPANY 007704 OXFORD NATURAL GAS COMPANY 007704 OXFORD NATURAL TH ENERGY SERVICES INC		6,170	0.0076%	285 89	4.033.14	235.98
		96.270	0 1188%	4,468.96	407 39	23 83
007998 COMMONTERGYPLUS.LLC 008073 PPL ENERGYPLUS.LLC	RATION	9,720	0.0120%	451.41 583 07	526 21	30 79
008073 PPL ENERGYPLUS.LLC 008073 PPL ENERGYPLUS.LLC 008134 COBRA PETROLEUM PRODUCTION CORPC 008134 COBRA PETROLEUM ATURAL GAS COMPANY		12.582	0.0155%		110,258 14	6.451.18
008134 COBRA PETROLEUM GAS COMPANY 008233 EASTERN NATURAL GAS COMPANY		2,631,742	3 2477 %	122,170.34 28.081.45	25,342 92	1,482.84
008233 EASTERN NATURAL OLIGONAL INC. 008238 COLUMBIA GAS OF VIRGINIA, INC. 008412 UGI UTILITIES INC AS AGENT FOR XD LFD.		604,944	07465%	20.001.40		

COLUMBIA GAS TRANSMSSION CORPORATION ALLOCATION OF SETTLEMENT COMPONENT REFUND CONTRACTS AT OCTOBER 31, 2004

			Allocaled	Total Allocated	Allocated Refund	Allocated Refund	Allocated Refund
	MKTP	Allocated	%	Refund	Dec. Inv	Jan. inv	Feb. Inv
CUST	NM	Dths	0.7415%	27,893 37	25,173.18	1,472 90	1,247 29
NO	WELL INTERNATIONAL. INC	600,900	0.3762%	14,151 70	12,771 61	747.28	632 81
508715 HUNET	ITIES INC	304,838	0.0005%	18.81	16 97	1.00	0 84
		372		22,273.32	20.101.20	1,176.14	995.96
009920 1100	TOOK SERVICES INCORPORATED	479,799	0.5921%	6,684.63	6,032,74	352 98	298 91
~~9 ⁹⁸⁰ 001 En	CITE OURCES I P	143.975	0 1777%	270 85	244 43	14.30	12.12
A 10 100 COION	THE THE CONTRACTOR	5,832	0.0072%		12,741 06	745.49	631 30
010211 1112	TOTOL CAR ENERGY SERVICES	304,098	0 3753%	14,117 B5	2,060.70	120 58	102 10
0 1 0 306 WASH	NCE ENERGY SERVICES. LLC	49.200	0.0607%	2,283.38	114,173 85	6,680 41	5,657 13
0 1 0 315 ALLIAN	NCE ENERGY SERVICES. LLC	2,725,320	3 3631%	126,511.39	13,121,29	767 73	650 14
0 316 PROLI	IANCE ENERGY LL C	313.235	0 3865%		2,583.52	151 16	128 01
0 0317 FSG E		61,647	0 0761%			176.58	149 55
0497 INTER	CONN RESOURCES, INC	72,000	0.0889%	3,344 20	3,018 07	277.90	235 33
0 520 TXU P	CONN RESOURCES, INC ORTFOLIO MANAGEMENT COMPANY, LP SAPEAKE UTILITIES CORP DELAWARE DIVISION SAPEAKE UTILITIES CORP MARYLAND DIVISION	113,366	0.1399%	5.262.69	4,749.46	130 90	110 B5
0 10 535 CHES	APEAKE UTILITIES CORP DELAWARE DIVISION	53,370	0.0659%	2,478 99	2.237 24	17.88	15 14
OTO 536 CHES	APEAKE UTILITIES CORP DECAWARE DIVISION APEAKE UTILITIES CORP MARYLAND DIVISION NT AMERICAS ENERGY MARKETING L.P	7,296	0 0090%	338.56	305.54	29 39	24 90
010000 UIRA	NT AMERICAS ENERGY MARKETING L.P HOME PRODUCTS & SERVICES INC	12,000	0.01487		502.45		377 30
010041 ##	HOME PRODUCTS & SERVICES INC		0 22439		7,614 76	445.54	24.90
010025 500	CY AMERICA, LLC	181,747	0 01489		502.45		
010664 ENER	RGY AMERICA, LLC	12.000			380 23		18 84
n106// CON		9,099	0.0112		1,004.89	58 80	49 79
010681 ACH	CHERCY SERVICES INC	24,000			2,814.37		139 45
- 1 0686 PEP		67,160			53,938.10		2.672.55
~10/0/ MIM	OS ETTER STORE FUERCY CORP. INC.	1.287,470					83 44
~10/38 VINC	INC INC	40,164			1 00 1 00		49 79
010740 VIRC	SINIA POWER ENERGY MARKE ING. INC. NNING INCORPORATED ST. COLLEGE FAC	24,000					103 79
010758 COP	INING INCORPURATED ST COLLEGE THE	50,000				· · · · ·	4.54
010776 MIR	ANT BOWLINE, LLC	2,19					
010778 SEL	ECT ENERGY, INC	808,85		% 37,548.02			
0781 FIR	STENERGY SOLUTIONS CORP.	37,21		1,726 6-	1,558.2	×	
O TOPHI NAM	MI RESOURCES COMPANY, LLC	11,79		3% 549.2	2 4956		
010011 (11	MI RESOURCES COMPANY, 200 MBERLAND VALLEY RESOURCES, LLC	369,23			3 15,467.1	•	
		42,55			2 1,782 3		
					7 251.2		70.00
010840 011	LEGHENY POWER	6.00					
		38,52				16 732 93	
010858 AS		299.0				79 1015	
010668 EX.	ELON ENERGIO SERVICES INC	41,43					
010891 DC	MINION FIELD SERVICES. INC.	15,5					6 5.04
		2,4					7 262 91
010908 DC	MINION RETAIL, INC	126,6					9 124.47
010942 HL		60,0	00 0.07				
011110 CC	DLUMBIA ELECTRIC REMAINDER CORP	42.9	25 0.05	30% 1,993	73 1,799		
011118 C	ONSTELLATION NEWENERGY, INC	95,1		74% 4,416			
		9,9		22% 458	93 414		
		71,		86% 3.332			
011147 S	TI CAPITAL COMPANY	15,		88% 707			
		516.		75% 23.981	.15 21,642		
				45% 26.877	70 24.256		
011213 0	ORTUNA ENERGY INC.	579.		43% 20,475	20 18,470	B.44 1.081	
		441.		443% 20,475			
		441.		224% 27,17		4.75 1,434	
011264	SG ACQUISITION, INC	585			2.85 10		.96 5.04
						1.61 521	
011301	MEADWESTVACO CORPORATION					1.60 1,736	
011305	COLUMBIA NATURAL RESOURCES. LLC		,401				9 50 185 87
011319	COLUMBIA NATURAL RECOURSE	89				7 16	1.59 1.34
011332	DELTA ENERGY, LLC				0.00		378 319
	DELTA ENERGY, LLC BP AMERICA PRODUCTION COMPANY SEMPRA ENERGY SOLUTIONS	1					1.59 1.34
•					~~~		1 59 1.3-
					90.09		1.59 1.3
011346							
011346 011349	UNITED DRILLING CO. LLC		618 0.	0008%	30.09	27 10	
011346 011349 011350	UNITED DRILLING CO. LLC		618 0.	0008%	30 09 30 09	27.16	159 13
011346 011349 011350 011351	ARIAN ENERGY		618 0. 618 0.	0008% 0008% 0008% 0008%	30 09 30 09 30 09	27.16 27.16	159 13 159 13
011346 011349 011350 011351 011352	ARIANA ENERGI, LLC UNITED ORLL SERVICES, LLC FORTRESS PROPERTIES LLC		618 0. 618 0 618 0	0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09	27.16 27.16 27.16	159 13 159 13 159 13 159 13
011346 011349 011350 011351 011352 011353	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AR, LLC		618 0. 618 0. 618 0. 618 0. 618 0.	0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09 30 09	27.16 27.16 27.16 27.18 27.16	159 13 159 13 159 13 159 13 159 13
011346 011349 011350 011351 011352 011353 011353	ARIANA ENERGY. LLC UNITED ORILLING CO. LLC MAS ENERGY UNITEO WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC		618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0.	0008% 0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09 30 09	27.16 27.16 27.16 27.16 27.16 27.16 27.16	159 13 159 13 159 13 159 13 159 13 159 13 159 13
011346 011349 011350 011351 011352 011353 011354 011355	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AR, LLC SAMJ TRUST SOUR TRUST		618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1	0008% 0008% 0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09 30 09	27.16 27.16 27.16 27.18 27.16 27.16 27.16 27.16	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3
011346 011349 011350 011351 011352 011353 011354 011355 011356	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMU TRUST BOWLING BRANCH INVESTMENTS, INC		618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1 618 0.1	0008% 0008% 0008% 0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09	27.16 27.16 27.16 27.16 27.16 27.16 27.16	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3
011346 011349 011350 011351 011352 011353 011353 011355 011355 011357	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC 9 DOWLING BRANCH INVESTMENTS, INC 9 DOWLING BRANCH INVESTMENTS, INC 9 VIELD PLUS ENERGY FUND 91-1 VIELD PLUS ENERGY FUND 91-1		618 0.1 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 624 0	0008% 0008% 0008% 0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09	27.16 27.16 27.16 27.18 27.16 27.16 27.16 27.16	159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13
011346 011349 011350 011351 011352 011353 011353 011355 011355 011357	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC 9 DOWLING BRANCH INVESTMENTS, INC 9 DOWLING BRANCH INVESTMENTS, INC 9 VIELD PLUS ENERGY FUND 91-1 VIELD PLUS ENERGY FUND 91-1		618 0.1 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 624 0 618 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008%	30 09 30 09	27.16 27.16 27.16 27.18 27.18 27.16 27.16 27.16 27.16 27.16	159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13
011346 011349 011350 011352 011353 011353 011354 011355 011356 011355 011356	ARIANA ENERGY UNITED ORLILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 YIELD PLUS ENERGY FUND 91-1 CAUSDALE ED EVONIAN PARTNERS 1987-3		618 0.1 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 624 0 618 0 618 0 618 0 618 0 618 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008%	30 09 30 09	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16	159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13
011346 011349 011350 011351 011352 011353 011355 011355 011356 011356 011356 011356	ARIANA ENERGY. LLC WAS ENERGY UNITED OKLL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 VIELD PLUS ENERGY FUND 91-1 AUTURAL GAS JV PARTNERS 1987-3 GAUSDALE DEVONIAN PARTNERS 1990-1 D HUNTINGTON JV 1990		618 0.1 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0. 618 0.	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008%	00 09 00 00 00 00 00 00 00 00 00 00 00 00 00	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16	1 59 1 3 1 59 1 3
011346 011349 011350 011351 011352 011353 011354 011355 011355 011355 011355 011355 011356 011356 011360	ARIANA ENERGY WAS ENERGY UNITED DRILLING CO. LLC FORTRESS PROPERTIES LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMU TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 INATURAL GAS JV PARTNERS 1987-3 I GAUSDALE DEVONIAN PARTNERS 1990-1 I HUNTINGTON JV 1990 1 AGB COMPANY, LLC	LLC 1	618 0 618	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008%	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 213 78	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16	159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 159 13 5542 245
011346 011349 011350 011351 011352 011353 011354 011355 011355 011355 011355 011355 011356 011356 011360	ARIANA ENERGY WAS ENERGY UNITED DRILLING CO. LLC FORTRESS PROPERTIES LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMU TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 ATURAL GAS JV PARTNERS 1987-3 GAUSDALE DEVONIAN PARTNERS 1990-1 O HUNTINGTON JV 1990 1 AGB COMPANY, LLC	шс 1	618 0 618	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10008%	30 09 30 09 213 78 4.	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 705.33 2 947.18	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 3 55 42 46
011346 011349 011350 011351 011352 011353 011354 011355 011355 011355 011355 011355 011361 011361 011361 011361	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMU TRUST BOWLING BRANCH INVESTMENTS, INC Y IELD PLUS ENERGY FUND 81-1 3 NATURAL GAS JV PARTNERS 1987-3 3 GAUSDALE DEVONIAN PARTNERS 1990-1 0 HUNTINGTON JV 1990 1 AGB COMPANY, LLC 2 CONSTELLATION NEWENERGY-GAS DIVISION.	LLC 1 2	618 0; 618 0 618 0 22,572 0 82,097 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10008\% 1000008\% 10008\% 10008\% 10008\% 1000008\% 1000	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 13 4 4 44 53 11 11	27.16 27.16	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 55 42 46 591 46 595
011346 011349 011350 011351 011352 011353 011355 011355 011355 011356 011356 011365 011361 011361 011361 011361 011361 011361 01137	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED VELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 3 NATURAL GAS JY PARTNERS 1987-3 9 GAUSDALE DEVONIAN PARTNERS 1980-1 0 HUNTINGTON JY 1990 1 AGB COMPANY, LLC 2 CONSTELLATION NEWENERGY-GAS DIVISION. 6 HESS ENERGY NEW YORK COMPANY, LLC 6 SUNCCO POWER GENERATION LLC	2	618 0; 618 0 618 0 22,572 0 82,097 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10008% 1386% 5. 0 279% 13.	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 94 53 11	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 947.18 817.64 64	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 55 42 46 58146 585
011346 011349 011350 011351 011352 011353 011355 011355 011355 011356 011356 011365 011361 011361 011361 011361 011361 011361 01137	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED VELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 3 NATURAL GAS JY PARTNERS 1987-3 9 GAUSDALE DEVONIAN PARTNERS 1980-1 0 HUNTINGTON JY 1990 1 AGB COMPANY, LLC 2 CONSTELLATION NEWENERGY-GAS DIVISION. 6 HESS ENERGY NEW YORK COMPANY, LLC 6 SUNCCO POWER GENERATION LLC	2	618 0 22,572 0 22,097 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10008\% 1000008\% 10008\% 10008\% 10008\% 1000008\% 1000	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 13 4 4 44 53 11 11	27.16 27.16	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 55 42 46 591 46 595
011346 011349 011350 011351 011353 011353 011355 011355 011355 011356 011355 011356 011361 011361 011361 011361 011361 011361 01137	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED WELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMU TRUST BOWLING BRANCH INVESTMENTS, INC Y IELD PLUS ENERGY FUND 81-1 3 NATURAL GAS JV PARTNERS 1987-3 3 GAUSDALE DEVONIAN PARTNERS 1990-1 0 HUNTINGTON JV 1990 1 AGB COMPANY, LLC 2 CONSTELLATION NEWENERGY-GAS DIVISION.	2	618 0 22,572 0 22,097 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10008\% 1000008\% 10008\% 10008\% 10008\% 1000008\% 1000	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 13 4 4 44 53 11 11	27.16 27.16	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 55 42 46 591 46 595
011346 011349 011350 011351 011353 011353 011355 011355 011355 011356 011356 011356 011366 011361 011361 011361 011361 01137	ARIANA ENERGY UNITED DRILLING CO. LLC MAS ENERGY UNITED VELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC SAMJ TRUST BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 3 NATURAL GAS JY PARTNERS 1987-3 9 GAUSDALE DEVONIAN PARTNERS 1980-1 0 HUNTINGTON JY 1990 1 AGB COMPANY, LLC 2 CONSTELLATION NEWENERGY-GAS DIVISION. 6 HESS ENERGY NEW YORK COMPANY, LLC 6 SUNCCO POWER GENERATION LLC	2	618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 624 0 618 0 618 0 62,000 0 618 0 62,000 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 213 78 694 53 094 53 920 37	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 97.16 947.18 817.64 64 (440.53) 2	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 255 1 233 55 42 46 391 46 585 259 82 220
011346 011349 011350 011351 011352 011353 011355 011355 011355 011356 011356 011365 011361 011361 011361 011361 011361 011361 01137	ARIANA ENERGY, LLC UNITED DRILLING CO. LLC MAS ENERGY UNITED VELL SERVICES, LLC FORTRESS PROPERTIES LLC VEDA AIR, LLC BOWLING BRANCH INVESTMENTS, INC YIELD PLUS ENERGY FUND 91-1 9 NATURAL GAS JV PARTNERS 1987-3 9 GAUSDALE DEVONIAN PARTNERS 1980-1 0 HUNTINGTON JV 1990 1 AGB COMPANY, LLC 2 CONSTELLATION NEWENERGY-GAS DIVISION. 6 HESS ENERGY NEW YORK COMPANY, LLC 5 SUNOCO POWER GENERATION LLC 66 ISG WEIRTON, INC	2	618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 618 0 624 0 618 0 618 0 62,000 0 618 0 62,000 0	0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 0008% 10008\% 1000008\% 10008\% 10008\% 10008\% 1000008\% 1000	30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 30 09 213 78 694 53 094 53 920 37	27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 27.16 705.33 2947.18 817.64 6 440.53	1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 1 59 1 3 55 42 46 591 46 595

1 1 2 3

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY CASE NO. 2005 -

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19) Demand ACA (Schedule No. 2, Sheet 1, Line 23) Refund Adjustment (Schedule No. 4) SAS Refund Adjustment (Schedule No. 5) Total Demand Rate per Mcf	\$1.1623 0.0342 -0.0177 <u>-0.0002</u> \$1.1786
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18) Commodity ACA (Schedule No. 2, Sheet 1, Line 28) Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21) Total Commodity Rate per Mcf	\$8.2954 \$0.0803 <u>\$0.2230</u> \$8.5987
	\$1 1786

CHECK:	\$1.1786
	<u>\$8.5987</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.7773

Columbia Gas of Kentucky, Inc. **CKY Choice Program** 100% Load Factor Rate of Assigned FTS Capacity Balancing Charge June - August, 2005

Line No.	Description		Contract Volume Dth Sheet 3 (1)	Retention (2)	Monthly demand charges \$/Dth Sheet 3 (3)	# months A/ (4)	Assignment proportions lines 4, 5 (5)	Adjustment for retention on downstream pipe, if any (6) = 1 / (100%- col2)	Annual (\$/Dth (7) = 3 * 4 * 5 * 6	costs \$/MCF
City ga	te capacity assigned to	Choice	marketers							
	Contract			1.000%						
1	CKT FTS/SST		28,000 20,014	2.007%						
2	TCO FTS		48,014	2.007.70						
3	Total		40,014							
	Assignment Proportions									
4	CKT FTS/SST	1/3	58.32%							
5	TCO FTS	2/3	41.68%	, D						
11 12	I demand cost of capaci CKT FTS TCO SST @ CKT FTS ra TCO FTS Gulf FTS-1, upstream to 0 TGP FTS-A, upstream to Total Demand Cost of As	te CKT FTS TCO F1 signed F	S S TS, per ur		rs \$0.5160 \$0.5160 \$5.9400 \$3.1450 \$4.623) D 1 D 1	2 0.583	2 1.0000 8 1.0000 2 1.0101	\$2.1064 \$1.5046 \$29.7121 \$22.2309 \$23.6021 \$79.1561	\$83.5097 \$0.2288
17	100% Load Factor Rate (16 / 365	i days)							ψ0.2200
Balar 21 22 23 24	Demand Cost Recovery Less credit for cost of as Plus storage commodity Balancing Charge, per M	Factor ir signed c costs in	n GCA, per apacity							\$1.1786 (\$0.2288) \$0.1027 \$1.0525

A/ TCO SST and CKT, together total 12 months.

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PIPELINE COMPANY TARIFF SHEETS

Vice President	
Jssued by: Carl W. Levander, Vici	issued on: December JU, 2004
]ssued by:	Issued on:

Effective: February 1, 2005

Seventy-third Revised Sheet No. 25 Superseding eventy-second Revised Sheet No. 25						inert (JC3A)	
Seventy - third Seventy - second	0aily Rate	0.195	1, 89 1, 89 21, 42	0.245	1,89 1,89 26.38	ion Costs Rate Adjust	
	Total Effective Rate	0+6.5	1.89 1.89 21.42	7.450	1.89 1.89 26.38	s Transportat No. 30A.	
	Anaua I Charge Adjustment 2/	ı	0.19 0.19 0.13	,	0.19 0.19 0.19	ugh Columbia' n, see Sheet egulations,	
	Electric ?ower (asts Adjustment irreat Surcharge	-0.004	0.02 0.02 0.01	-0.004	0.02	ecovered thro es by functio acmission's A	
	Elec (asts Curreat	0.022	0.22 0.22	0,022	0.22 0.22 0.22	ich are re For rate of the C	
	nsportation Cost Rate Adjustment Frent Surcharge	110 0	0.05 0.05 0.09	0.011	0.05 0.05 0.09	er Costs wh spectively. Ion 154.402	
E	lransportalion Cost Rate Adjustment Current Surcharg		0.37 0.37 1,1	92E U	0.37 0.17 1.47	lectric PoW (EPCA), re ant to Sect	
corporatio	FTS and BTS Base Tariff Rate		5.5.2 40.1 40.1 70.1	100 F	1.003 1.04 1.04 1.033	enses and E Adjustment cable pursu ge is \$0.00	
columbia Gas Transmission Corporation FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedule FTS and WTS Rate Per Dth Base Tariff Rate	513 students	Reservataion Charge 3/ 5 Reservataion Charge 3/ 5 Hazigum 4 Hinigum 6	Uverrun Bate Schedule NTS	Reservation Charge 3/ 5 Carmodity t Maximum e Miaimum e	Overrum. Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (JCAA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A. ACA assessed where applicable pursuant to Section 154,402 of the Cocmission's Regulations. ACA assessed where applicable pursuant to Section 154,402 of the Cocmission's Regulations.	

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		Annual Charge Adjustment
		Electric Power Costs Adjustment Costs Adjustment
E		Transportation Cost Rate Adjustment
Calumbia Gas Iraasmission Corporation FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedule SST and GTS Rate Per Oth	38.85 8
	App Rat	

Currently Effective Rates Applicable to Rate Schedule SST and GTS Rate Per Oth	i 1e SST	and GTS							
	13 L 1	tase Tariff Rate 1/	Transporti Rate Ad Cursedt	Transportation Cost Rate Adjustment Current Surcharge	Electo Costs Ac Current	Electric Power Costs Adjustment urrent Surchærge	Annwal Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedul≉ SST Reservation Charge 3/ Commodity Maxinum Mininmm Overrun	vr & & & &	5,405 1.02 1.02 18.79	0.336 0.37 0.37 1.47	0,011 0.05 0.05 0.09	0.0 22 0.22 0.22 0.23	-0,004 0,02 0,02 0,01	0.19 0.19	5.770 1.87 1.87 20.84	0.190 1.87 1.87 20.84
Rate Schedwie GTS Cormodity Maxicum Minicum MFCC	\$ \$ \$ \$	71.24 3.08 71.16	2,58 0.37 2.21	0.12 0.12 0.00	0.36 0.22 0.14	-0.01 10.0- 0.00	0.19 0.19	77.48 3.97 73.51	77.48 3.97 73.51
 i/ Excludes Account 858 expenses and Electric Power Costs which are recovared through Columbia's Transpand Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A. 2/ AGA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations. 3/ Miniaum reservation charge is 30.00. 	8 axper Costs / applica	nses and El Adjustæent able pursus e is \$0.00.	lectric Powe (EPCA), res ant to Secti	r Costs whi pectively. on 154.402 (th are reco For rates of the Comm	r Power Costs which are recovered through Columbia , respectively. For rates by Function, see Shee Section 154.402 of the Commission's Regulations.	h Coluctia's see Sheet N ulations.	Transportat a. 30Å.	Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) respectively. For rates by function, see Sheet No. 30A. section 154.402 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President Essued on: December 30, 2004

Seventy-third Revised Sheet No. 26 Superseding Seventy-second Revised Sheet No. 26

Corporation		1
nsaission	ERC Gas Tariff	econd Revised Volume No.
i Gmu Lo	ERC G	econd

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1100	puș
pora	1551
- Cor	FSS.
Columbia Gas Fransmission Corporation FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rales Applicable to Rate Schedule FSS, 155, and 5 Rate Per Dth

Currently Effective Rales Applicable to Rate Schedule FSS, 155, and SIT Rate Per Dth	s ule FSS, 15S,	and SIT							
	T Base Iariff Rate L/		ansportation Cost Rate Adjustment Current Surcharge	Ciectri Costs Ad Current	Cłectric Power Annual Costs Adjustment Charge urrent Surcharge Adjustment 2/	Annual Charge Adjustnent 21	rotal Effective Rate	Daily Rate	
Rate Schedule FSS Reservation Charge Capacity Injection Withdrawal Qverrun	1.501 1.501 2.83 4 2.83 4 1.53 4 10.87	1985 258 10 10 10 10 10 10 10 10 10 10 10 10 10			į		1.53 1.53 10.87	0.049 2.88 1.53 10.87 10.87	
Race Schedule 155 Commodity Haximum Hiaimum Injection Yithõrawai		5.92 0.00 1.53			, , , , ,		5.92 0.00 1.53 1.53	5,92 0.00 1.53 1.53	
Rate Schedule SIT Commodity Maximuco Miດຈັດແຜ	4 4 1 .	4.11 - 1,53 -		, ,	i j		4.1t 1.53	4.11 1.53 	
1/ Excludes Account 858 expenses and Electric Pawer Costs Wh and Electric Power Sosts Adjustment (EPCA), respectively. and Electric Power Sosts Adjustment to Section 154.402 Z/ ACA assessed where applicable pursuant to Section 154.402	8 expenses af Easts Adjustm applicable pu	rd Electric nent (EPCA), ursuant to S	Pawer Costs W respectively iection 154.40	inichare f , 22 of the (osts which are recovered through Columbi tively. 154.402 of the Commission's Regulations.	rougal Coluc Regulation	.bia's Fransf 15.	Excludes Account 858 expenses and Electric Power Costs which are recorred through Columbia's Fransportation Losis make multiplication and Electric Power Costs Adjustment (EPCA), respectively. Add Electric Power Costs Adjustment (EPCA), respectively. Add assessed where applicable pursuant to Section 154.402 of the Coomission's Regulations.	

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Frentieth Revised Sheet No. 29 Superseding Nineteenth Revised Sheet No. 29

Superseding Thirty-Fourth Revised Sheet No. 18			Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more	Effective: October 1, 2004
Supersedi	Company Use and Uraccounted (5) \$	- 2.837 2.837 2.837	nd is non-cumilative, i.e., wh	
	Daíly Raís (5)	401.0 2010.0 2010.0	a Delivered a	
	Total Bffective Rate (4)	1450 0.0189 0.0189 0.1223	ies to all Ga	
	Subtotal (3) \$	0211.6 6410.0 6420.0 1221.0		
	Anneal Charge Adjuttment \$ 1/	- 0.0019 0.0019 0.0019	Regulations ime. ro {0}.	
14	Base Rate [1]	3.1450 0.0170 0.1204	the Commission's pplied only one C tion Charge is ze	
Columbia Gulf Transmission Company FERC Cas Tariff Second Revised Volume No. I	currently Zffective Rates Applicable to Rate Schedule FTS-1 Pates per Dth	Rate Schedule FTS-1 Rayne, LA To Points morth Reservation Charge 2/ Compdity Maximum Mainmum Overrun	<pre>1/ Pursuant to Section 154.402 of the Commission's Regulations. than one zone, rate will be applied only one time. 2/ The Minimum Rate under Reservation Charge is zero {0}.</pre>	

PROPOSED TARIFF SHEETS

CURRENTLY	EFFECTIVE BILLIN	G RATES			
	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ¹ <u>Commodity</u> \$		· 建脂肪有效。
RATE SCHEDULE GSR					
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	6.95 1.8715	1.1786 1.1786	8.5987 8.5987	16.7273 11.6488	1
RATE SCHEDULE GSO					
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	18.88 1.8715 1.8153 1.7296 1.5802	1.1786 1.1786 1.1786 1.1786 1.1786 1.1786	8.5987 8.5987 8.5987 8.5987 8.5987	28.6573 11.6488 11.5926 11.5069 11.3575	
<u>Delivery Service</u> Administrative Charge	55.90			55.90	
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		6.8189		6.8189	
<u>Delivery Rate Per Mcf</u> First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	1.8153 1.7296 1.5802 1.0575	0.0207		1.8153 1.7296 1.5802 1.0575 0.0207	
(continued on following	sheet)				
1/ The Gas Cost Adjustment, as shown, i "Gas Cost Adjustment Clause" as set f	is an adjustment per forth on Sheets 48 th	Mcf determin rough 51 of th	ed in accorda his Tariff.	nce with the	

(I) Increase (R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: June 2005 Billing Cycle May 31, 2005

CURRENTLY EFF		NG RATES		la este ante se contra este da se conserva este da se conserva este da se conserva este da se conserva este da
(C	continued)			
n ng mga ngan gang ng n	Base Rate <u>Charge</u> \$		Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR ^{3/}				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	6.95 1.8715	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO ^{3/}				
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	18.88 1.8715 1.8153 1.7296 1.5802	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A
RATE SCHEDULE IS				
<u>Customer Charge per Mo.</u> First 30,000 Mcf Over 30,000 Mcf	116.55 0.5467 0.2905		8.5987 ^{2/} 8.5987 ^{2/}	116.55 9.1454 8.8892
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.8189		6.8189
Delivery Service1 Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following sheet)	55.90 0.5467 0.2905 0.020	7		55.90 0.2905 0.0207
 The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth IS Customers may be subject to the Demar and 15 of this tariff. Currently, there are no customers on this ratio 	on Sheets 48 thi nd Gas Cost, une	rough 51 of t	his Tariff.	45
(I) Increase (R) Reduction	Marine to seate the transference	u na mar statu tin a saber tin		a National Antonio Constantion and States and St

DATE OF ISSUE;

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTL	Y EFFECTIVE BILLI	NG RATES		ter an fersen som det state for en en som
e ser en	(Continued)	an a	an a	Schelman State Contraction
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	0.3038	1.1786	8.5987	10.0811
<u>Delivery Service</u> Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	55.90 0.3038	1.1786 0.0207		55.90 1.4824 0.0207
MAINLINE DELIVERY SERVICE				
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	55.90 0.0858	0.0207		55.90 0.0858 0.0207
(I) Increase				
(R) Reduction				
 <u>1</u>/ The Gas Cost Adjustment, as shown, "Gas Cost Adjustment Clause" as set 				ce with the

DATE OF ISSUE;

DATE EFFECTIVE: June 2005 Billing Cycle May 31, 2005

Issued by: Joseph W. Kelly

Sixteenth Revised Sheet No . 7a Superceding Fifteenth Revised Sheet No. 7a

P.S.C. Ky. No. 5

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THENTHERY, INC.		
DLUMBIA GAS OF KENTUCKY, INC. CURRENTLY EFFECT	TIVE BILLING RATES	
NO & REPORT REMOVEMENT AND AND ADDRESS OF ADDRESS		
D	<u>elivery Charge per Mcf</u>	
RATE SCHEDULE SVGTS		
RAIE Son		
General Service Residential	\$ 6.95 (Minimum Bill)	
First 1 Mcf or less per month	1.8715	
Over 1 Mcf per month		
General Service Other	\$18.88 (Minimum Bill)	
the Meforless per month	1.8715	
	1.8153 1.7296	
Next 350 Mot per month	1.5802	
Next 600 Mcf per month Over 1000 Mcf per month		
Intrastate Utility Service	\$ 0.038	
For all volumes per month		
Actual Gas Cost Adjustment		
Actual Odd	\$ 0.3196	
For applicable volumes per month		
RATE SCHEDULE SVAS	\$ 1.0525	
Balancing Charge – per Mcf	\$ 1.002.	
Balancing Onerge		
		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1998 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
	and a second of the second	

DATE EFFECTIVE: June 2005 Billing Cycle May 31, 2005

DATE OF ISSUE:

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President

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ISSUED BY: Joseph W. Kelly