

Mike Little Gas Co., Inc.

Serving Melvin, Phelps, Langley and Goble Roberts

Staff

Administrative Manager
Virginia Gibson

Operations Manager
Steve Little

March 31, 2005

Officers

President
Miki Thompson, Esq.

Vice-President
General Manager
Daniel C. Greer

Secretary/Treasurer
Winnie Greer

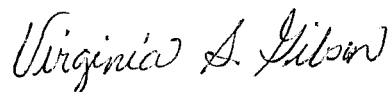
Ms. Beth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Case 2005-00144

Dear Madam:

Enclosed are four copies of our quarterly filing using historic test period reflecting a reduction in rates effective May 1, 2005.

Sincerely,



Virginia S. Gibson
Administrative Manager

RECEIVED

APR 01 2005

PUBLIC SERVICE
COMMISSION



warming homes
and businesses
since 1959

RECEIVED
APR 22 2005
PUBLIC UTILITY
COMMISSION

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

Date Filed:

MARCH 31, 2005

Date Rates to be Effective:

MAY 1, 2005

Reporting Period is Calendar Quarter Ended:

JANUARY 31, 2005

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost Adjustment (EGCA)		
+ Refund Adjustment (RA)	\$/Mcf	\$10.5612
+ Actual Cost Adjustment (ACA)	\$/Mcf	.00
<u>= Gas Cost Recovery Rate (GCRR)</u>	<u>\$/Mcf</u>	<u>.8178</u>
	\$/Mcf	\$11.3790

GCRR to be effective for service rendered from 5/1/05 to 7/31/05

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)		
+ Sales for the 12 months ended <u>1/31/05</u>	\$	305,993.49
<u>= Expected Gas Cost Adjustment (EGCA)</u>	<u>Mcf</u>	<u>28973.5</u>
	\$/Mcf	10.5612

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	.00
<u>= Refund Adjustment (RA)</u>	<u>\$/Mcf</u>	<u>.00</u>
	\$/Mcf	.00

C. ACTUAL COST ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Cost Adjustment for the Reporting Period (Schedule IV)		
+ Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.5969
+ Second Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0031
+ Third Previous Quarter Reported Actual Cost Adjustment	\$/Mcf	.0599
<u>= Actual Cost Adjustment (ACA)</u>	<u>\$/Mcf</u>	<u>.1579 *</u>
	\$/Mcf	.8178

ACA BALANCING:

Aca as filed 2/1/04 ---\$.0392 for under recovery of \$1415.42
Mcf sales 2/1/04 - 1/31/05 --- 28973.5 Mcf x .0392 = .1135.76
279.66

Estimated gas sales for May, June, July '05 -- 1879.9 Mcf

$$\frac{\$279.66}{1879.9} = .1488$$

Third previous quarter -- .0091 + .1488 = .1579*

SCHEDULE II
EXPECTED GAS COST ADJUSTMENT

Actual* Mcf Purchases for 12 months ended <u>JANUARY 31, 2005</u>					
(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) Btu <u>Conversion Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) <u>(4)x(5) Cost</u>
Equitable	29198	1.1572	25232	8.80 p/dth	\$244,782.43
Columbia Gas			6207	9.4227 p/mcf	62,263.66
Totals	<u>29198</u>		<u>31439</u>		<u>\$307,046.09</u>

Line loss for 12 months ended 1/31/05 is 7.8 % based on purchases of 31439 Mcf and sales of 28973.5 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)		315,429.10
+ Mcf Purchases (4)	\$	31439
= Average Expected Cost Per Mcf Purchased	Mcf	10.0331
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	\$/Mcf	30498.4
= Total Expected Gas Cost (to Schedule IA.)	Mcf	305,993.49
	\$	

*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES				
(Continued)				
	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE IUS</u>				
For All Volumes Delivered Per Mcf	0.3038	1.1531	7.9658	9.4227
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf 0.3038	1.1531		1.4569	
Banking and Balancing Service		0.0207		0.0207
<u>MAINLINE DELIVERY SERVICE</u>				
Administrative Charge	55.90			55.90
Delivery Rate Per Mcf 0.0858			0.0858	
Banking and Balancing Service		0.0207		0.0207
<p>^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.</p>				

DATE OF ISSUE: March 1, 2005

DATE EFFECTIVE: March 2005 Billing Cycle
 March 1, 2005

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 2005-00051 dated February 24, 2005



Confirmation Date February 28,2005 14:56

Transaction Confirmation -- EXHIBIT A			
<p>This Confirmation Letter is being provided in accordance with EEC's Master Gas Sale/Purchase Agreement, the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas or the Gas Industry Standards Board Base Contract for Short-Term Sale and Purchase of Natural Gas ("Contract"), which ever is applicable, between Equitable Energy, LLC ("EEC") and Counterparty, and constitutes part of and is subject to all terms and provisions of the Contract. In the event the Parties have not executed a Contract, the terms and conditions of the North American Energy Standards Board Base Contract for Sale and Purchase of Natural Gas and Equitable Energy's Special Provisions (attached if applicable) and this Confirmation Letter shall apply to this Transaction.</p> <p>Please sign and return one copy of the attached Confirmation to EEC within two (2) Business Days of receipt to the fax number set forth below. The terms of this Confirmation Letter are binding on EEC and Counterparty unless Counterparty objects to EEC in writing within said two (2) Business Days. If you are not in agreement with the above terms, please contact Theresa L. Petersen at 412.395.2635.</p>			
Seller		Buyer	
EQUITABLE ENERGY LLC 110 ALLEGHENY CENTER MALL PITTSBURGH, PA 15212		MIKE LITTLE GAS C/O THOMPSON LAW OFFICES 106 LOGAN STREET WILLIAMSON, WV 25861	
Deal Maker	BRIAN SHAFRANEK	Attn	VIRGINIA GIBSON
Phone	Phone: 412.395.2827	Phone	Phone: (606) 452-2475
Email	Not available -- Fax# 412.395.2675	Email	Not available -- Fax# (304) 235-6458
Transaction ID			
S-MIKELITTLE-0029			
Delivery Term and Pricing Detail			
Service Level	From	To	Price
FIRM	03/01/2005 10:00 am	04/01/2005 10:00 am	\$8.8000
Delivery Point Detail and Volumes			
Pipeline	Meter	Total/Avg Daily	Description
KENTUCKY.WV	25	3,500/ 113 Dth	MIKE LITTLE GAS COMPANY, LANGLEY
KENTUCKY.WV	56B	100/ 3 Dth	MIKE LITTLE GAS COMPANY, BURTON
KENTUCKY.WV	56C	100/ 3 Dth	MIKE LITTLE GAS COMPANY, BURTON
Special Conditions			
BILL ON ESTIMATE			
Seller		Buyer	
EQUITABLE ENERGY LLC		MIKE LITTLE GAS	
By Authorized Signer		By Authorized Signer	
Name and Title		Name and Title	
Frank Kroyz, Director			
Date	February 28,2005	Date	

Equitable Energy
Rates:

Dec '04 - 10.00 p/dth

Jan '05 - 8.25 p/dth

Feb '05 - 8.15 p/dth

Mar '05 - 8.80 p/dth

Apr '05 - 9.85 p/dth

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended JANUARY 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$.00
+ Interest	\$.00
= Refund Adjustment including interest	\$.00
+ Sales for 12 months ended <u>1/31/05</u>	Mcf	<u>28973.5</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	.00

SCHEDULE IV
ACTUAL COST ADJUSTMENT

For the 3 month period ended JANUARY 31, 2005

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(NOV)</u>	<u>Month 2</u> <u>(DEC)</u>	<u>Month 3</u> <u>(JAN)</u>
Total Supply Volumes Purchased	Mcf	2686	5467	5390
Total Cost of Volumes Purchased	\$	29997.17	62929.36	53083.16
+ Total Sales (may not be less than 95% of supply volumes)	Mcf	2551.7	5470.8	5120.5
= Unit Cost of Gas	\$/Mcf	11.7558	11.5028	10.3668
- EGCA in effect for month	\$/Mcf	9.7231	9.7231	9.7231
= Difference [(Over-)/Under-Recovery]	\$/Mcf	2.0327	1.7797	.6437
x Actual sales during month	Mcf	2102.9	5470.8	5102.8
= Monthly cost difference	\$	4274.56	9736.38	3284.67

	<u>Unit</u>	<u>Amount</u>
Total cost difference (Month 1 + Month 2 + Month 3)	\$	17295.61
+ Sales for 12 months ended <u>1/31/05</u>	Mcf	28973.5
= Actual Cost Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.5969

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. _____

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS
IN
KENTUCKY

FILED WITH THE
PUBLIC SERVICE COMMISSION
OF
KENTUCKY

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE MAY 1, 2005

ISSUED BY Virginia S. Gibson
Month / Date / Year
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

FOR Melvin, Bypro, Weeksbury, Langley, Goble
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

	<u>BASE RATE</u>	<u>GCRR</u>	
FIRST1 MCF (MINIMUM BILL)	5.50	11.3790	= 16.879 (R)
OVER 1 MCF	4.3271	11.3790	= 15.7061 p/m (R)

SURCHARGE: In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE _____
Month / Date / Year

DATE EFFECTIVE MAY 1, 2005

ISSUED BY Virginia S. Libon
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____