

Delta Natural Gas Company, Inc.

3617 Lexington Road Winchester, Kentucky 40391-9797

> Phone: 606-744-6171 Fax: 606-744-3623

March 29, 2005

RECEIVED

MAR 3 9 2005

PUBLIC SERVICE COMMISSION

Ms. Beth O'Donnell Executive Director Public Service Commission P O Box 615 Frankfort, KY 40602

Case No. 2005-00132

Dear Ms. O'Donnell:

Enclosed is the original and three copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective May 1, 2005.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King

Director – Rates & Treasury



Case No. 2005-00132

GAS COST RECOVERY RATE CALCULATION

Date Filed

3/29/05

Date to be Effective

5/01/05

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE MAY 1	, 2005	
PARTICULARS	UNIT	AMOUNT
EVER 010 000 (500)	Φ/MO E	0.0400
EXPECTED GAS COST (EGC)	\$/MCF	9.0439
SUPPLIER REFUND (RA) ACTUAL ADJUSTMENT (AA)	\$/MCF \$/MCF	(0.0001) 1.1679
BALANCE ADJUSTMENT (BA)	\$/MCF	0.5570
GAS COST RECOVERY RATE (GCR)	\$/MCF	10.7687
EXPECTED GAS COST SUMMARY CALCULA	ATION	
PARTICULARS	UNIT	AMOUNT
TATHOCHIO		711100111
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	3,239,073
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
TOTAL QUARTERLY EXPECTED GAS COST	\$	3,239,073
TOTAL ESTIMATED SALES FOR QUARTER	MCF	358,152
EXPECTED GAS COST (EGC) RATE	\$/MCF	9.0439
SUPPLIER REFUND ADJUSTMENT SUMMARY CA	LCULATION	
PARTICULARS	UNIT	AMOUNT
AHHOOLAHO		AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	(0.0001)
PREVIOUS QUARTER	\$/MCF	(0.0001)
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.0001)
ACTUAL ADJUSTMENT SUMMARY CALCUL.	ATION	
		ANACHINIT
PARTICULARS	UNIT_	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	1,7429
PREVIOUS QUARTER	\$/MCF	(0.0671)
SECOND PREVIOUS QUARTER	\$/MCF	0.3192
THIRD PREVIOUS QUARTER	\$/MCF	(0.8271)
ACTUAL. ADJUSTMENT (AA)	\$/MCF	1,1679
BALANCE ADJUSTMENT SUMMARY CALCUI	_ATION	
PARTICULARS	UNIT	AMOUNT
I AITHOULAND		AWOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	199,497
ESTIMATED SALES FOR QUARTER	MCF	358,152
BALANCE ADJUSTMENT (BA)	\$/MCF	0.5570

MCF PURCHASES FOR THREE MONTHS BEGINNING May 1, 2005 AT SUPPLIERS COSTS EFFECTIVE May 1, 2005

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
Suppliel	1 ulchases	1 40101	<u>(Ψ)</u>		(11)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2) ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION	116,307	1.036	7.1500	412,626 861,532	I
PIPELINE (SCH II, PAGE 2 OF 2)				91,964	
ATMOS ENERGY MARKETING	45,004	1.029	7.1300	330,184	1
COLUMBIA GULF TRANSMISSION					
M&B GAS SERVICES	193,387	1.030	7.5800	1,509,850	
KENTUCKY PRODUCERS	0.454		0.5000	00.047	•
CNR	3,454		9.5300	32,917	I
STORAGE	-		0.0000		
TOTAL	358,152			3,239,073	

COMPANY USAGE 5,372

TENNESSEE GAS PIPELINE RATES EFFECTIVE 5/01/05

		DTH VOLUMES	FIXED OR VARIABLE		RATES	ANNUAL COST
FT-G RESERVATION RATE - ZONE 0-2	1.	8,371	F	2.	\$9.060	\$75,837
FT-G RESERVATION RATE - ZONE 1-2	3.	22,511	F	4.	\$7.620	\$171,532
FT-G COMMODITY RATE - ZONE 0-2	5.	(1,967)	V	6.	\$0.0899	(\$177)
FT-G COMMODITY RATE - ZONE 1-2	7.	(5,289)	V	8.	\$0.0795	(\$420)
FT-A RESERVATION RATE - ZONE 0-2	9.	705	F	10.	\$9.060	\$6,387
FT-A RESERVATION RATE - ZONE 1-2	11.	3,024	F	12.	\$7.620	\$23,043
FT-A RESERVATION RATE - ZONE 3-2	13.	471	F	14.	\$4.320	\$2,035
FT-A COMMODITY RATE - ZONE 0-2	15.	21,444	V	16.	\$0.0899	\$1,928
FT-A COMMODITY RATE - ZONE 1-2	17.	91,980	V	18.	\$0.0795	\$7,312
FT-A COMMODITY RATE - ZONE 3-2	19.	14,326	V	20.	\$0.0549	\$787
FUEL & RETENTION - ZONE 0-2	21.	19,477	V	22.	\$0.3382	\$6,587
FUEL & RETENTION - ZONE 1-2	23.	86,691	V	24.	\$0.2812	\$24,375
FUEL & RETENTION - ZONE 3-2	25.	14,326	V	26.	\$0.0837	\$1,199
SUB-TOTAL						\$320,425
FS-PA DELIVERABILITY RATE	27.	4,572	F	28.	\$2.02	\$9,235
FS-PA INJECTION RATE	29.	46,689	V	30.	\$0.0053	\$247
FS-PA WITHDRAWAL RATE	31.	46,689	V	32.	\$0.0053	\$247
FS-PA SPACE RATE	33.	560,271	F	34.	\$0.0248	\$13,895
FS-PA RETENTION	35.	46,689	V	36.	\$0.1065	\$4,972
SUB-TOTAL						\$28,597
FS-MA DELIVERABILITY RATE	37.	25,908	F	38.	\$1.15	\$29,794
FS-MA INJECTION RATE	39.	96,906	٧	40.	\$0.0102	\$988
FS-MA WITHDRAWAL RATE	41.	96,906	V	42.	\$0.0102	\$988
FS-MA SPACE RATE	43.	1,162,866	F	44.	\$0.0185	\$21,513
FS-MA RETENTION	45.	96,906	V	46.	\$0.1065	\$10,320
SUB-TOTAL						\$63,604
TOTAL TENNESSEE GAS PIPELINE CHARG	SES					\$412,626
COLUMBIA GAS TRANSMISSION	RATES	S EFFECTIV	/E 5/01/05			
GTS COMMODITY RATE	47.	46,309	٧	48.	\$0.7745	\$35,866
FUEL & RETENTION	49.	46,309	V	50.	\$0.3001	\$13,896
TOTAL COLUMBIA GAS TRANSMISSION C	HARGES	3				\$49,763
COLUMBIA GULF CORPORATION	RATE	S EFFECTI	VE 5/01/0	5		
ETO 4 DECERVATION DATE	٠,	40.404	_	50	00.4450	044 000
FTS-1 COMMODITY DATE	51.	13,134	F	52.	\$3.1450	\$41,306
FTS-1 COMMODITY RATE	53.	46,309	V	54.	\$0.0189	\$875
FUEL & RETENTION	55.	46,309	V	56.	\$0.0004	\$19
TOTAL COLUMBIA GULF CORPORATION C	HARGE	s			==	\$42,201
TOTAL PIPELINE CHARGES						\$504,589

SUPPLIER REFUND ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED January 31, 2005

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	(244)
INTEREST FACTOR (2)		1.0058
REFUND ADJUSTMENT INCLUDING INTEREST	\$	(245)
SALES TWELVE MONTHS ENDED January 31, 2005	MCF	3,582,651
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	(0.0001)

(1) Suppliers Refunds Received	Date Received	Amount
Columbia Gas Transmission	12/20/2004	186.56
Columbia Gas Transmission	1/24/2005	57.40
Total	- =	243.96

(2) Interest Factor				
RESULT OF PRESENT VALUE	1.5653850	-0.5 =	1.065385	

ACTUAL ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED January 31, 2005

	For the Month Ended					
Particulars Particulars	<u>Unit</u>	Nov-04	Dec-04	Jan-05		
SUPPLY VOLUME PER BOOKS PRIMARY GAS SUPPLIERS UTILITY PRODUCTION INCLUDABLE PROPANE OTHER VOLUMES (SPECIFY) TOTAL	MCF MCF MCF MCF	316,122 - - - - 316,122	773,666 - - - - 773,666	840,958 - - - - 840,958		
SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS UTILITY PRODUCTION INCLUDABLE PROPANE OTHER COST (SPECIFY) TOTAL	\$ \$ \$ \$	2,681,659 - - - 2,681,659	6,073,014	5,818,226 - - - - 5,818,226		
SALES VOLUME JURISDICTIONAL OTHER VOLUMES (SPECIFY) TOTAL	MCF MCF MCF	151,052 151,052	336,944	710,738		
UNIT BOOK COST OF GAS EGC IN EFFECT FOR MONTH RATE DIFFERENCE MONTHLY SALES MONTHLY COST DIFFERENCE	\$ \$ MCF \$	17.7532 6.9479 10.8053 151,052 1,632,162	18.0238 6.9479 11.0759 336,944 3,731,958	8.1862 6.9479 1.2383 710,738 880,107		
Particulars	Unit			Three Month Period		
COST DIFFERENCE FOR THE THREE MONTHS TWELVE MONTHS SALES FOR PERIOD ENDED CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$ MCF \$/MCF			6,244,227 3,582,651 1.7429		

EXPECTED GAS COST BALANCE ADJUSTMENT DETAIL FOR THE THREE MONTHS ENDED January 31, 2005

Particulars	<u>Unit</u>	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.3343 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,582,651 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR	\$	1,424,317
PRIOR TO THE CURRENT RATE	\$.	1,197,680
BALANCE ADJUSTMENT FOR THE AA	\$	226,637
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF 0.0000 \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,582,651 BALANCE ADJUSTMENT FOR THE RA	\$ \$ \$	(52) - (52)
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF (0.0246) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 1,198,734 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE BALANCE ADJUSTMENT FOR THE BA	\$ \$ \$	(56,577) (29,489)
BALANCE ADJUSTMENT FOR THE BA	۵.	(27,088)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$.	199,497

COMPUTATION OF CNR PRICE EFFECTIVE 5/01/05 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY, 2005 THRU JULY, 2005

WEIGHTED AVERAGE PRICE W/ ADD-ON \$9.53 per MCF

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/05 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY, 2005 THRU JULY, 2005 (TGP)

WEIGHTED AVERAGE PRICE W/ ADD-ON \$7.15 per MMBtu dry

COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 5/01/05 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY, 2005 THRU JULY, 2005 (TCO)

WEIGHTED AVERAGE PRICE W/ ADD-ON_____\$7.13_ per MMBtu dry

COMPUTATION OF M&B PRICE EFFECTIVE 5/01/05 BASED ON WEIGHTED AVERAGE NYMEX FUTURES PRICES FOR MAY, 2005 THRU JULY, 2005

WEIGHTED AVERAGE PRICE W/ ADD-ON____\$7.58_ per MMBtu dry

3/29/2005

TGP SUPPLIED AREAS PURCHASE Ph. ILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
May 2005	52,285	54,167	\$7.122	(\$0.060)	\$382,529.19
June	32,190	33,349	\$7.232	(\$0.060)	\$239,177.88
July	<u>31,832</u>	<u>32,978</u>	\$7.322	(\$0.060)	\$239,485.89
	116,307	120,494			\$861,192.96
FIXED PRICE		0			\$0.00
FIXED PRICE		0			\$0.00
WEIGHTED AVERA	GE PRICE PER DT		\$7.15		

3/29/2

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	VOLUMES	NYMEX \$	ADD-ON	TOTAL
	MCF	DTH	PER DTH	PER DTH	
May 2005	20,938	21,545	\$7.122	(\$0.07)	\$151,936.76
June	12,224	12,578	\$7.232	(\$0.07)	\$90,087.19
July	<u>11,842</u>	<u>12,185</u>	\$7.322	(\$0.07)	<u>\$88,368.65</u>
	45,004	46,309			\$330,392.60
FIXED PRICE		0			\$0.00
WEIGHTED AVERA	GE PRICE PER D		\$7.13		

COLUMBIA NATURAL RESOURCES SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	NYMEX \$	ADD-ON	BTU	TOTAL
	MCF	PER DTH	PER DTH	ADJUSTMENT	
May 2005	1,961	\$7.122	\$0.75	1.2	\$18,524.39
June	747	\$7.232	\$0.75	1.2	\$7,155.06
July	<u>746</u>	\$7.322	\$0.75	1.2	\$7,226.05
	3,454				\$32,905,51

WEIGHTED AVERAGE PRICE PER MCF: \$9.53

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES	VOLUMES	NYMEX \$	ADD-ON	TOTAL
	MCF	DTH	PER DTH	PER DTH	
May 2005	82,636	85,528	\$7.122	\$0.37	\$640,777.72
June	56,198	58,165	\$7.232	\$0,37	\$442,169.80
July	<u>54,553</u>	<u>56,462</u>	\$7.322	\$0.37	<u>\$434,308.43</u>
	193,387	200,156			\$1,517,255.96
FIXED PRICE		0			\$0.00
WEIGHTED AVERAG	E PRICE PER D	ΓH:	-	\$7.58	

	FOR Al Servi	ce Areas						
	P.S.C. NO.	10						
DELTA NATURAL GAS COMPANY, INC.	Third Revised	SHEET NO. 2						
Name of Issuing Corporation	CANCELLING P.S.C. NO.	10						
	Second Revised	SHEET NO. 2						
CLASSIFICATION OF SERVICE								
RATE SCHEDULES								

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$ 9.80	\$10.7687	\$ 9.80
All Mcf	\$ 4.1592		\$ 14.9279/Mcf (I)

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 12 and 13 of this tariff.

DATE OF IS	SSUE March	129,	2005	DATE	EFFECTIV	E May 1,	, 2005 (Final	Mete	r Reads)
ISSUED BY	Glenn R. J	Jennin	gs			TITLE	Preside	nt		
_	Na	ame of	Office	er						
Issued by	authority	of an	Order	of t	he Public	Service	Commission	of	ΚY	in
CASE NO.						DATED				

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

FOR	Al Se	rvice	e Area	ıs	
P.S.C. NO.		1.0			
Third Re	vised		SHEET	NO.	3
CANCELLING	P.S.C.	NO.		10	
Second F	Revised		SHEET	NO.	3

CLASSIFICATION OF SERVICE RATE SCHEDULES

SMALL NON-RESIDENTIAL GENERAL SERVICE *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge All Mcf	\$ 20.00 \$ 3.7950	\$10.7687	\$ 20.00 \$ 14.5637/Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

- * Meter no larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

DATE OF IS	SSUE March	29, 2005	DATE E	EFFECTIVE	E May 1,	, 2005 (F	inal Meter Reads)
ISSUED BY	Glenn R. Je	ennings			TITLE	Preside	nt
_	Nan	me of Offi	cer				
Issued by	authority o	of an Orde	r of the	e Public	Service	Commission	of KY in
CASE NO.					DATED		

	FOR Al Serv	ice Areas	
	P.S.C. NO.	10	
DELTA NATURAL GAS COMPANY, INC.	Third Revised	SHEET NO.	4
Name of Issuing Corporation	CANCELLING P.S.C. NO	. 10	
	Second Revised	SHEET NO.	4

CLASSIFICATION OF SERVICE RATE SCHEDULES

LARGE NON-RESIDENTIAL GENERAL SERVICE *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate		
	Base Rate +	(<u>GCR) **</u> =	<u>Total Rate</u>	
Customer Charge	\$ 72.00		\$ 72.00	
.1 - 200 Mcf	\$ 3.7950	\$10.7687	\$ 14.5637/Mcf	(I)
200.1 - 1000 Mcf	\$ 2.1461	\$10.7687	\$ 12.9148/Mcf	(I)
1000.1 - 5000 Mcf	\$ 1.3500	\$10.7687	\$ 12.1187/Mcf	(I)
5000.1 - 10000 Mcf	\$ 0.9500	\$10.7687	\$ 11.7187/Mcf	(I)
Over 10,000 Mcf	\$ 0.7500	\$10.7687	\$ 11.5187/Mcf	(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the General Service or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the General Service or Interruptible Service rate schedule.

- * Meter larger than AL425
- ** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

DATE OF ISS	SUE March 29	, 2005 DAT	re effectivi	E May 1,	, 2005 (Fir	nal Meter Reads)
ISSUED BY G	lenn R. Jenn	ings		TITLE	President	
	Name	of Officer				
Issued by a	uthority of	an Order of	the Public	Service	Commission of	of KY in
CASE NO.				DATED		

ORALL	servi	ce Areas	
P.S.C. NO.		10	
Third Revised		SHEET NO.	5
CANCELLING P.S.C	. NO.	10	
Second Revise	d	SHEET NO.	5

CLASSIFICATION OF SERVICE

RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 16.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate		
	Base Rate +	(GCR) ** =	Total Rate	
Customer Charge	\$250.00		\$250.00	
.1 - 1000 Mcf	\$ 1.6000	\$10.7687	\$ 12.3687/Mcf	(I)
1000.1 - 5000 Mcf	\$ 1.2000	\$10.7687	\$ 11.9687/Mcf	(I)
5000.1 - 10000 Mcf	\$ 0.8000	\$10.7687	\$ 11.5687/Mcf	(I)
Over 10,000 Mcf	\$ 0.6000	\$10.7687	\$ 11.3687/Mcf	(I)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has underdeliveries of transportation gas to Delta's system, and/or requests to revert to the General Service or Interruptible Service rate schedule,

DATE OF ISS	UE <u> March 29</u>	9, 2005	DATE	EFFECTIVI	E May 1,	2005 (F	Final Mete	r Reads)
ISSUED BY G	lenn R. Jenn	nings			TITLE	Preside	nt	
	Name	of Offi	cer					
Issued by a	uthority of	an Orde	r of th	e Public	Service	Commission	of KY	in
CASE NO					DATED			