

Reoples Mas Inc.

Case 2005-00085

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:		
Lebruary 23, 2005		
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•		•
Date Rates to be Effective:		
Dpil 1, 2005		
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•		
•		
Reporting Period is Calendar Quarter Ended:	^	•
January 31, 2005		
		•

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	11.0355
GCR to be effective for service rendered from April 1,2015 t	o Gline	51, 2005
A. EXPECTED GAS COST CALCULATION	Unit	Amount 121,719.81
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended Jan. 31, 2005	\$ Mcf	11,035.30
= Expected Gas Cost (EGC)	\$/Mcf	11.0355
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	<pre>\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf</pre>	

SCHEDULE II

EXPECTED GAS COST

(1)	(2)	(3) Btu	(4)	(5)**	(6) (4)×(5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
lumbia Gas			14,492	10.48310	151,929.78

Totals

14,492

157,929.78

Line loss for 12 months ended 0 and 31, 2005 is 13 % based on purchases of 14,492 Mcf and sales of 11,035.30 Mcf.

·	Unit	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	151,929.78
÷ Mcf Purchases (4)	Mcf	14,492
= Average Expected Cost Per Mcf Purchased	\$/Mcf	10.4837
x Allowable Mcf purchases (must not exceed Mcf sales + .95)	Mcf	11,616.11
= Total Expected Gas Cost (to Schedule IA.)	ş	121,779.81

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. **Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended	anuary	31,2005		
Particulars	Unit	Month 1 (AN)	Month 2 (Dec.)	Month 3 Oan)
Total Supply Volumes Purchased	Mcf	842	2213	2124
Total Cost of Volumes Purchased	\$	9358.39	23,203.38	22,292.01
<pre>÷ Total Sales (may not be less than 95% of supply volumes)</pre>	Mcf .	199,90	2102.35	2017.80
= Unit Cost of Gas	\$/Mcf	11.6994	11.0369	11.0477
- EGC in effect for month	\$/Mcf	10,2273	10.2273	10.2273
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	1.4721	.809Le	,8204
x Actual sales during month	Mcf	636,3	3142.9	1610.3
= Monthly cost difference	Ş	936.70	173489	1321.09

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	3992.68
÷ Sales for 12 months ended <u>January 31, 2005</u> .	Mcf	11035.30
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.3618

SCHEDULE IV

ACTUAL ADJUSTMENT

Uctole	en 31, 20	04	
Unit	Month 1 (Aug)	Month 2 (Sept)	Month 3
Mcf	<i>51</i> 2	422	741
\$	5560.38	5301.95	4321,39
Mcf	. 543.40	590.90	703.95
\$/Mcf	10.2325	8.9726	8.9798
\$/Mcf	10.7837	16.7837	10,2273
\$/Mcf	.5512	1.8/1/	1,2475
Mcf	318.2	372.4	436.4
\$	115.39	674.45	544.41
	Unit Mcf \$ Mcf \$/Mcf \$/Mcf Mcf	Unit (Aug.) Mof 572 \$ 5560.38 Mof 543.40 \$/Mof 10.2325 \$/Mof 10.7837 \$/Mof .5512 Mof 318.2	Unit (Aug.) (Sept.) Mof 572 (222 \$ 5560.38 5301.95 Mof 543.40 590.90 \$/Mof 10.2325 8.9726 \$/Mof 10.7837 16.7837 \$/Mof .5512 1.8/11 Mof 318.2 372.4

en e	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	1394,25
÷ Sales for 12 months ended October 31, 2004	Mcf	9809.56
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	.1421

People's Gas Inc. P.O. Box 245 Stanville, KY 41659

SUO SERVICE COMMISSION

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