

Ohio Power - G  
Work Order Summary Overview Report

Work Order : 40398316      Description : ENERFAB - MRU1 WATER INJECTION      Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production      In Service Date : 6/23/2004  
 Funding Project : X00000004      Close Date : 10/21/2004  
 Major Location : Muskingum Generating Plant      Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200404	\$0.00	\$626.60	\$8,807.46	\$0.00	\$546.77	\$0.00	\$0.00	\$9,980.83
200405	\$0.00	\$561.19	\$84,269.18	\$0.00	\$4,131.02	\$48.13	\$0.00	\$89,009.52
200406	\$1,172.00	\$536.48	\$11,345.98	\$9,100.14	\$1,056.96	\$480.04	\$0.00	\$23,691.60
200407	\$0.00	\$2,384.10	(\$18,048.44)	\$0.00	(\$718.63)	\$0.00	\$0.00	(\$16,382.97)
Exp Type Total :	\$1,172.00	\$4,108.37	\$86,374.18	\$9,100.14	\$5,016.12	\$528.17	\$0.00	\$106,298.98
WO Total :	\$1,172.00	\$4,108.37	\$86,374.18	\$9,100.14	\$5,016.12	\$528.17	\$0.00	\$106,298.98
GI Acct Total :	\$1,172.00	\$4,108.37	\$86,374.18	\$9,100.14	\$5,016.12	\$528.17	\$0.00	\$106,298.98
Report Total :	\$1,172.00	\$4,108.37	\$86,374.18	\$9,100.14	\$5,016.12	\$528.17	\$0.00	\$106,298.98

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Ohio Power - Gr  
Work Order Summary Overview Report

Work Order : 07000100 Description : U 2 - LOW NOX CONTROL DUCTWORK & OVERFIRE (OFA) SYS Old WO Number: 7000100 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 10/4/2000  
 Funding Project : J00072936 Close Date : 2/28/2001  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199907	\$126.00	\$0.00	\$0.00	\$73.00	\$0.00	\$0.00	\$0.00	\$199.00
199908	\$643.00	\$0.00	\$0.00	\$352.00	\$0.00	\$1.00	\$0.00	\$996.00
199909	\$572.00	\$0.00	\$0.00	\$309.00	\$0.00	\$8.00	\$0.00	\$889.00
199910	\$1,358.11	\$0.00	\$0.00	\$700.94	\$48.99	\$19.03	\$0.00	\$2,127.07
199911	\$0.00	\$1,845.60	\$0.00	\$0.00	\$78.99	\$35.47	\$0.00	\$1,960.06
199912	\$0.00	\$6,400.71	\$0.00	\$0.00	\$160.81	\$64.02	\$0.00	\$6,625.54
200001	\$2,879.43	\$37,125.66	\$0.00	\$93.31	\$700.55	\$169.03	\$0.00	\$40,967.98
200002	\$3,579.72	\$85,731.30	\$47,050.61	\$80.80	\$8,000.94	\$852.45	\$13,677.30	\$158,973.12
200003	\$3,483.98	\$19,010.74	\$322,547.57	\$23,380.72	\$16,065.39	\$2,534.36	\$0.00	\$387,022.76
200004	\$33.74	\$3,950.36	\$43,138.67	\$112.32	\$2,047.74	\$3,312.28	\$47.74	\$52,642.85
200005	\$0.00	\$261,083.89	\$3,036.07	\$1,590.95	\$10,133.08	\$4,227.12	\$0.00	\$280,071.11
200006	\$0.00	\$273.03	\$0.00	\$0.00	\$8.83	\$6,835.07	\$0.00	\$7,116.93
200007	\$1,106.53	\$544.60	\$0.00	\$7.93	\$23.06	\$6,993.76	\$0.00	\$8,675.88
200008	\$32.33	\$2,218.20	\$0.00	\$0.82	\$32.61	\$7,792.92	\$0.00	\$10,076.88
200009	\$0.00	\$2,116.75	\$0.00	\$0.00	\$54.68	\$6,415.00	\$0.00	\$8,586.43
200010	\$280.15	\$0.00	\$0.00	\$5.95	\$3.49	\$2,988.79	\$0.00	\$3,278.38
200011	\$0.00	\$33,513.78	\$0.00	\$0.00	\$391.02	\$0.00	\$0.00	\$33,904.80
Exp Type Total :	\$14,094.99	\$453,814.62	\$415,772.92	\$26,707.74	\$37,750.18	\$42,248.30	\$13,725.04	\$1,004,113.79
WO Total :	\$14,094.99	\$453,814.62	\$415,772.92	\$26,707.74	\$37,750.18	\$42,248.30	\$13,725.04	\$1,004,113.79
GI Acct Total:	\$14,094.99	\$453,814.62	\$415,772.92	\$26,707.74	\$37,750.18	\$42,248.30	\$13,725.04	\$1,004,113.79
Report Total :	\$14,094.99	\$453,814.62	\$415,772.92	\$26,707.74	\$37,750.18	\$42,248.30	\$13,725.04	\$1,004,113.79

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Ohio Power - G  
Work Order Summary Overview Report

Work Order : 40253889 Description : ENE INSTALL WATER INJECTION PI Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 7/13/2004  
 Funding Project : 000003958 Close Date : 12/17/2004  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$0.00	\$0.00	\$0.00	\$1,011.30	\$106.62	\$0.00	\$0.00	\$1,117.92
200308	\$0.00	\$0.00	\$0.00	\$721.49	\$123.80	\$8.04	\$0.00	\$853.33
200309	\$0.00	\$0.00	\$0.00	\$242.95	\$38.04	\$10.33	\$0.00	\$291.32
200310	\$0.00	\$0.00	\$0.00	\$507.64	\$56.14	\$11.86	\$0.00	\$575.64
200311	\$0.00	\$36,700.00	\$0.00	\$103.54	\$2,782.10	\$14.03	\$0.00	\$39,599.67
200312	\$0.00	\$0.00	\$0.00	\$350.23	\$7.49	\$218.46	\$0.00	\$576.18
200401	\$0.00	\$0.00	\$0.00	\$883.53	\$63.62	\$227.96	\$0.00	\$1,175.11
200402	\$0.00	\$0.00	\$0.00	\$547.16	\$63.33	\$219.88	\$0.00	\$830.37
200403	\$0.00	\$0.00	\$0.00	\$199.08	\$14.37	\$248.19	\$0.00	\$461.64
200404	\$1,213.04	\$21,831.41	\$12,832.96	\$1,387.06	\$2,159.76	\$203.52	\$0.00	\$39,627.75
200405	\$1,133.88	\$18,224.91	\$21,057.28	\$911.89	\$2,012.56	\$410.38	\$0.00	\$43,750.90
200406	\$779.25	\$16,114.42	\$19,241.23	\$2,609.69	\$1,848.45	\$624.89	\$0.00	\$41,217.93
200407	\$0.00	\$2,354.60	\$58,383.68	\$4,055.23	\$3,304.81	\$412.36	\$0.00	\$68,510.68
200408	\$554.61	\$97.20	\$0.00	\$74.00	\$68.67	\$0.00	\$0.00	\$794.48
200409	\$0.24	\$0.00	\$0.00	\$0.00	\$0.01	\$0.00	\$0.00	\$0.25
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Exp Type Total :	\$3,681.02	\$95,322.54	\$111,515.15	\$13,604.79	\$12,649.77	\$2,609.90	\$0.00	\$239,383.17
WO Total :	\$3,681.02	\$95,322.54	\$111,515.15	\$13,604.79	\$12,649.77	\$2,609.90	\$0.00	\$239,383.17

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Work Order : 40311253 Description : ATL INSTALL BURNER PIPE RELOCA ATL REMOVE BURNER PIPE RELOCAT RSO INSTALL BURNER PIPE RELOCA RSO Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 7/13/2004  
 Funding Project : 000003958 Close Date : 12/17/2004  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200404	\$0.00	\$9,183.19	\$0.00	\$0.00	\$532.24	\$0.00	\$0.00	\$9,715.43
200405	\$0.00	\$154.00	\$19,594.89	\$0.00	\$961.72	\$0.00	\$0.00	\$20,710.61
200406	\$122.33	\$2,635.80	\$81,808.09	\$712.84	\$4,068.56	\$0.00	\$0.00	\$89,347.62
200407	\$390.93	\$688.39	(\$9,575.18)	\$1,373.19	(\$326.76)	\$2,442.73	\$0.00	(\$5,006.70)
200408	\$515.41	\$0.00	\$0.00	\$493.04	\$95.40	\$0.00	\$0.00	\$1,103.85
200409	\$0.00	\$0.00	\$144.80	\$0.00	\$7.40	\$0.00	\$0.00	\$152.20
Exp Type Total :	\$1,028.67	\$12,661.38	\$91,972.60	\$2,579.07	\$5,338.56	\$2,442.73	\$0.00	\$116,023.01
WO Total :	\$1,028.67	\$12,661.38	\$91,972.60	\$2,579.07	\$5,338.56	\$2,442.73	\$0.00	\$116,023.01

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Ohio Power - G  
Work Order Summary Overview Report

Work Order : 40311264 Description : BREL INSTALL TEMP POWER SECOND BREL REMOVE TEMP POWER - SECON ENE INSTALL SECONDARY AIR DAMP E  
 Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
 Funding Project : 000003958 In Service Date : 7/13/2004  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 Close Date : 12/17/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200402	\$0.00	\$363.04	\$0.00	\$0.00	\$42.02	\$0.00	\$0.00	\$405.06
200403	\$0.00	\$31,993.45	\$0.00	\$0.00	\$2,309.09	\$0.00	\$0.00	\$34,302.54
200404	\$0.00	\$26,065.00	\$0.00	\$0.00	\$1,510.66	\$0.00	\$0.00	\$27,575.66
200405	\$0.00	\$6,071.77	\$13,940.31	\$0.00	\$974.53	\$0.00	\$0.00	\$20,986.61
200406	\$0.00	\$2,189.13	\$104,735.24	\$19,267.18	\$6,020.43	\$1,528.65	\$0.00	\$133,740.63
200407	\$1,194.83	\$807.61	\$95,530.17	\$21,105.76	\$6,051.18	\$526.15	\$0.00	\$125,215.70
200408	\$6.28	\$0.00	\$426.49	\$753.96	\$112.27	\$0.00	\$0.00	\$1,299.00
Exp Type Total :	\$1,201.11	\$67,490.00	\$214,632.21	\$41,126.90	\$17,020.18	\$2,054.80	\$0.00	\$343,525.20
WO Total :	\$1,201.11	\$67,490.00	\$214,632.21	\$41,126.90	\$17,020.18	\$2,054.80	\$0.00	\$343,525.20

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Ohio Power - G  
Work Order Summary Overview Report

Work Order : 40311268 Description : ENE INSTALL WATERWALL PANELS L ENE REMOVE WATERWALL PANELS LH ENE INSTALL LHSW LOWER OVERFIRE  
 Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
 Funding Project : 000003958 In Service Date : 7/13/2004  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 Close Date : 12/17/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200403	\$0.00	\$56,570.00	\$0.00	\$0.00	\$4,082.87	\$0.00	\$0.00	\$60,652.87
200404	\$0.00	\$13,360.00	\$0.00	\$0.00	\$774.31	\$271.41	\$0.00	\$14,405.72
200405	\$0.00	\$23,414.36	\$5,570.67	\$0.00	\$1,411.49	\$361.92	\$0.00	\$30,758.44
200406	\$1,419.42	\$789.95	\$113,053.67	\$8,429.56	\$5,901.21	\$513.15	\$0.00	\$130,106.96
200407	\$1,305.29	\$4,611.54	\$132,951.53	\$8,336.52	\$7,508.22	\$572.01	\$0.00	\$155,285.11
200408	\$263.89	\$0.00	\$5,493.05	\$564.19	\$597.97	\$0.00	\$0.00	\$6,919.10
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Exp Type Total :								
	\$2,988.60	\$98,745.85	\$257,068.92	\$17,330.27	\$20,276.07	\$1,718.49	\$0.00	\$398,128.20
WO Total :								
	\$2,988.60	\$98,745.85	\$257,068.92	\$17,330.27	\$20,276.07	\$1,718.49	\$0.00	\$398,128.20

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Ohio Power - G  
Work Order Summary Overview Report

Work Order : 40311274 Description : BREL INSTALL CABLE/CONDUIT SEC BREL REMOVE CABLE/CONDUIT SEC RSO INSTALL CONTROL ROOM WIRIN RSO Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 7/13/2004  
 Funding Project : 000003958 Close Date : 12/17/2004  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
200402	\$0.00	\$363.04	\$0.00	\$0.00	\$42.02	\$0.00	\$0.00	\$405.06
200403	\$0.00	\$28,071.04	\$0.00	\$0.00	\$2,026.00	\$0.00	\$0.00	\$30,097.04
200404	\$0.00	\$1,991.78	\$0.00	\$0.00	\$115.44	\$0.00	\$0.00	\$2,107.22
200405	\$0.00	\$9,785.64	\$12,867.65	\$0.00	\$1,103.16	\$0.00	\$0.00	\$23,756.45
200406	\$0.00	\$9,325.20	\$22,694.21	\$7,045.99	\$1,863.75	\$862.26	\$0.00	\$41,791.41
200407	\$0.00	(\$318.96)	\$44,518.30	\$7,239.46	\$2,623.64	\$237.99	\$0.00	\$54,300.43
200408	\$654.78	\$0.00	\$0.00	\$436.64	\$103.25	\$0.00	\$0.00	\$1,194.67
200409	\$0.00	\$3,300.00	\$0.00	\$0.00	\$168.67	\$0.00	\$0.00	\$3,468.67
Exp Type Total :	\$654.78	\$52,517.74	\$80,080.16	\$14,722.09	\$8,045.93	\$1,100.25	\$0.00	\$157,120.95
WO Total :	\$654.78	\$52,517.74	\$80,080.16	\$14,722.09	\$8,045.93	\$1,100.25	\$0.00	\$157,120.95
GI Acct Total:	\$9,554.18	\$326,737.51	\$755,269.04	\$89,363.12	\$63,330.51	\$9,926.17	\$0.00	\$1,254,180.53
Report Total :	\$9,554.18	\$326,737.51	\$755,269.04	\$89,363.12	\$63,330.51	\$9,926.17	\$0.00	\$1,254,180.53

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Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order: 07000280 Description: U3 OVERFIRE AIR SYS Old WO Number: 7000280  
 Work Order Type: OPCo Gen - Steam Production  
 Funding Project: J00072991  
 Major Location: Muskingum Generating Plant  
 Status: posted to CPR  
 In Service Date: 10/4/2000  
 Close Date: 12/2/2002  
 Asset Location: Muskingum Generating Plant Unit Nos. 1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199905	\$162.00	\$0.00	\$0.00	\$74.00	\$19.00	\$0.00	\$0.00	\$255.00
199906	\$1,070.00	\$0.00	\$449.00	\$497.00	\$205.00	\$2.00	\$0.00	\$2,223.00
199907	\$1,902.00	\$0.00	\$0.00	\$1,143.00	\$0.00	\$16.00	\$0.00	\$3,061.00
199908	\$2,613.00	\$23,611.00	\$47,643.00	\$761.00	\$0.00	\$32.00	\$0.00	\$74,660.00
199909	\$7,559.00	\$16,673.00	\$240,870.00	\$461.00	\$0.00	\$216.00	\$0.00	\$265,779.00
199910	\$1,137.93	\$90,474.08	\$99,384.47	\$955.90	\$4,566.91	\$3,109.18	\$0.00	\$199,628.47
199911	\$272.61	\$105.95	\$0.00	\$9.13	\$16.59	\$3,296.20	\$0.00	\$3,700.48
199912	\$37.44	\$109,616.71	\$0.00	\$17.09	\$205.59	\$2,884.36	\$0.00	\$112,761.19
200001	\$0.00	(\$94,180.25)	\$0.00	\$0.00	\$127.68	\$2,863.58	\$0.00	(\$91,188.99)
200002	\$344.94	\$20,487.07	\$1,683.78	\$1.58	\$1,320.41	\$2,912.99	\$0.00	\$26,750.77
200003	\$0.00	\$3,361.04	\$3,269.12	\$0.00	\$289.12	\$3,006.02	\$0.00	\$9,925.30
200004	\$0.00	\$201.12	\$0.00	\$582.00	\$33.95	\$3,128.52	\$0.00	\$3,945.59
200005	\$0.00	\$104,108.04	\$0.00	\$1,098.64	\$4,012.14	\$3,562.96	\$0.00	\$112,781.78
200006	\$0.00	\$0.00	\$7,366.80	\$567.61	\$256.57	\$5,345.99	\$0.00	\$13,536.97
200007	\$68.36	\$0.00	\$714.90	\$2.26	\$10.92	\$5,488.80	\$0.00	\$6,285.24
200008	\$0.00	\$25,492.90	\$11,256.00	\$1,350.31	\$551.93	\$6,266.69	\$0.00	\$44,917.83
200009	\$0.00	\$302.62	\$0.00	\$621.57	\$23.87	\$5,279.05	\$0.00	\$6,227.11
200010	\$0.00	\$137.59	\$0.00	\$0.00	\$1.67	\$2,458.09	\$0.00	\$2,597.35
200011	\$0.00	\$5,978.53	\$1,215.08	\$254.81	\$86.90	\$0.00	\$0.00	\$7,535.32
200012	\$6,940.91	\$4,649.36	\$0.00	\$39,322.50	\$2,959.73	\$0.00	\$0.00	\$53,872.50
200101	\$0.00	\$7,308.50	\$810.00	\$6,669.42	\$110.39	\$0.00	\$0.00	\$14,898.31
200102	\$0.00	\$11,092.22	\$2,555.00	\$9,220.86	(\$1,240.90)	\$0.00	\$0.00	\$21,627.18
200103	\$0.00	\$3,157.49	\$0.00	\$17,665.21	\$68.83	\$0.00	\$0.00	\$20,891.53
200104	\$622.14	\$31,500.26	\$0.00	\$3,972.87	\$246.07	\$0.00	\$0.00	\$36,341.34
200105	\$0.00	\$0.00	\$24,876.50	\$455.69	\$174.04	\$0.00	\$0.00	\$25,506.23
200106	\$0.00	\$440.49	\$0.00	\$0.00	\$6.15	\$0.00	\$0.00	\$446.64
200107	\$0.00	\$0.00	\$2,910.00	\$0.00	\$96.17	\$0.00	\$0.00	\$3,006.17
200110	\$0.00	\$0.00	\$1,200.00	\$0.00	\$8.70	\$0.00	\$0.00	\$1,208.70



Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order : 07000280 Description : U3 OVERFIRE AIR SYS Old WO Number: 7000280  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072991  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100  
 Status : posted to CPR  
 In Service Date : 10/4/2000  
 Close Date : 12/2/2002

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200111	\$0.00	\$909.96	\$0.00	\$0.00	\$7.69	\$0.00	\$0.00	\$917.65
Exp Type Total :	\$22,730.33	\$365,427.68	\$446,203.65	\$85,703.45	\$14,165.12	\$49,868.43	\$0.00	\$984,098.66
WO Total :	\$22,730.33	\$365,427.68	\$446,203.65	\$85,703.45	\$14,165.12	\$49,868.43	\$0.00	\$984,098.66
GI Acct Total:	\$22,730.33	\$365,427.68	\$446,203.65	\$85,703.45	\$14,165.12	\$49,868.43	\$0.00	\$984,098.66
Report Total :	\$22,730.33	\$365,427.68	\$446,203.65	\$85,703.45	\$14,165.12	\$49,868.43	\$0.00	\$984,098.66

Ohio Power - ( )  
 Work Order Summary Overview Report

Work Order : 07501484 Description : RSO INSTALL U3 NOX REDUCTION  
 Work Order Type : OPCo\_Gen - Steam Production  
 Funding Project : WSX113219  
 Major Location : Muskingum Generating Plant  
 Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100  
 Status : posted to CPR  
 In Service Date : 12/17/2003  
 Close Date : 3/31/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200102	\$0.00	\$0.00	\$0.00	\$2,298.73	(\$124.74)	\$6.39	\$0.00	\$2,180.38
200103	\$2,573.55	\$12,651.69	\$0.00	\$9,139.63	\$80.54	\$83.54	\$0.00	\$24,528.95
200104	\$3,384.34	\$44,121.11	\$63,317.84	\$7,188.90	\$804.50	\$490.09	\$0.00	\$119,306.78
200105	\$2,590.29	\$29,084.75	\$28,096.91	\$4,152.09	\$439.17	\$923.42	\$0.00	\$65,286.63
200106	\$725.80	\$378.92	\$3,006.17	\$3,527.68	\$106.58	\$1,116.42	\$0.00	\$8,861.57
200107	\$257.80	\$14,065.94	\$0.00	\$207.91	\$480.23	\$1,109.66	\$0.00	\$16,121.54
200108	\$0.00	\$953.22	\$0.00	\$1,203.52	\$29.80	\$1,263.43	\$0.00	\$3,449.97
200109	\$2,592.40	(\$523.93)	\$4,776.23	\$2,688.18	\$450.54	\$1,283.47	\$0.00	\$11,266.89
200110	\$5,613.14	\$6,048.19	\$0.00	\$3,378.36	\$109.05	\$1,294.95	\$0.00	\$16,443.69
200111	\$10,342.00	\$6,697.72	\$0.00	\$3,029.90	\$169.57	\$1,390.33	\$0.00	\$21,629.52
200112	\$9,670.44	\$0.00	\$0.00	\$1,385.19	\$165.46	\$1,460.91	\$0.00	\$12,682.00
200201	\$6,705.94	(\$1,533.17)	\$0.00	\$523.28	(\$12.13)	\$1,505.21	\$0.00	\$7,189.13
200202	\$8,452.91	\$2,396.50	\$0.00	\$1,039.45	\$483.60	\$1,543.40	\$0.00	\$13,915.86
200203	\$3,587.01	\$0.00	\$0.00	\$1,245.20	\$92.52	\$1,539.51	\$0.00	\$6,464.24
200204	\$0.00	\$0.00	\$0.00	\$285.74	\$0.00	\$1,570.33	\$0.00	\$1,856.07
200205	\$1,659.99	\$0.00	\$1,771.95	\$494.99	\$289.86	\$1,903.09	\$0.00	\$6,119.88
200206	\$1,598.69	\$12.10	\$0.00	\$330.14	\$134.90	\$2,051.80	\$0.00	\$4,127.63
200207	\$331.13	\$0.00	\$0.00	\$94.49	\$93.94	\$2,294.13	\$0.00	\$2,813.69
200208	\$968.01	\$0.00	\$0.00	\$21.66	\$60.32	\$1,831.25	\$0.00	\$2,881.24
200209	\$0.00	\$0.00	\$0.00	\$4,184.65	\$0.00	\$1,469.97	\$0.00	\$5,654.62
200210	\$2,777.33	\$0.00	\$24,000.00	\$2,417.37	\$5,289.57	\$1,627.69	\$0.00	\$36,111.96
200211	\$80.42	\$13,219.80	\$0.00	\$3,525.74	\$415.52	\$1,893.26	\$0.00	\$19,134.74
200212	\$4,167.90	\$6,688.34	\$36,000.00	\$6,870.77	\$2,146.53	\$1,988.72	\$0.00	\$57,862.26
200301	\$2,534.01	\$4,583.26	\$15,696.10	\$6,376.89	\$1,474.34	\$2,497.99	\$0.00	\$33,162.59
200302	(\$17.66)	\$86,897.72	\$4,576.42	\$25,527.86	\$16,418.81	\$2,683.97	\$0.00	\$136,087.12
200303	\$2,033.84	\$93,884.20	\$0.00	\$8,893.72	(\$6,421.96)	\$3,902.39	\$0.00	\$102,292.19
200304	\$2,354.74	\$2,174.54	\$0.00	\$7,290.39	\$1,853.99	\$3,659.68	\$0.00	\$17,333.34
200305	\$3,944.40	\$350.20	\$0.00	\$10,416.09	\$493.96	\$3,549.30	\$0.00	\$18,753.95
200306	\$2,403.08	\$8,380.55	\$0.00	\$10,168.68	\$1,844.84	\$3,540.23	\$0.00	\$26,337.38
200307	\$2,324.59	\$1,575.85	\$0.00	\$15,526.85	\$2,048.14	\$3,696.37	\$0.00	\$25,171.80
200308	\$856.86	\$3,372.01	\$0.00	\$2,490.63	\$1,152.98	\$5,829.16	\$0.00	\$13,701.64
200309	\$1,179.33	\$1,324.66	\$0.00	\$7,053.14	\$1,496.18	\$4,396.01	\$0.00	\$15,449.32

Ohio Power - ( )  
Work Order Summary Overview Report

Work Order : 07501484 Description : RSO INSTALL U3 NOX REDUCTION Status : posted to CPR  
 Work Order Type : OPCo\_Gen - Steam Production  
 Funding Project : WSX113219 In Service Date : 12/17/2003  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 Close Date : 3/31/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200310	\$456.91	\$443.17	\$0.00	\$286.06	\$131.16	\$4,476.68	\$0.00	\$5,793.98
200311	\$0.00	\$0.00	\$0.00	\$382.20	\$28.90	\$4,249.80	\$0.00	\$4,660.90
200312	\$0.00	\$0.00	\$0.00	\$602.73	\$12.91	\$2,225.42	\$0.00	\$2,841.06
200401	\$0.00	\$0.00	\$0.00	\$295.69	\$21.29	\$0.00	\$0.00	\$316.98
200402	\$0.00	\$0.00	\$0.00	\$1.90	\$0.22	\$0.00	\$0.00	\$2.12
Exp Type Total :	\$86,149.19	\$337,247.34	\$181,241.62	\$154,546.40	\$32,261.09	\$76,347.97	\$0.00	\$867,793.61
WO Total :	\$86,149.19	\$337,247.34	\$181,241.62	\$154,546.40	\$32,261.09	\$76,347.97	\$0.00	\$867,793.61

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Work Order Summary Overview Report

Work Order : 40166786 Description : PLANT INSTALL MRU3 OVERFIRE AIR RSO INSTALL MRU3 OVERFIRE AIR ORO INSTALL MRU3 OVERFIRE AIR OCL INST  
 Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
 Funding Project : WSX113219 In Service Date : 5/15/2003  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 Close Date : 2/26/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
200303	\$0.00	\$1,790.22	\$4,793.32	\$0.00	(\$403.38)	\$0.00	\$0.00	\$6,180.16
200304	\$315.79	\$9.94	\$85,220.35	\$3.76	\$13,419.04	\$30.86	\$0.00	\$98,999.74
200305	(\$26.63)	\$0.00	\$243,664.71	\$0.00	\$8,180.84	\$494.61	\$0.00	\$252,313.53
200306	\$4,533.77	\$0.00	\$2,491.48	(\$28.71)	\$620.10	\$1,619.47	\$0.00	\$9,236.11
200307	\$722.48	\$0.00	\$4,061.24	\$4.34	\$504.78	(\$1,619.47)	\$0.00	\$3,673.37
200308	(\$66.37)	\$0.00	\$26,992.93	\$0.00	\$4,620.26	\$0.00	\$0.00	\$31,546.82
200311	\$0.00	\$0.00	\$0.00	\$0.00	(\$26,941.64)	\$0.00	(\$374,482.62)	(\$401,424.26)
Exp Type Total :	\$5,479.04	\$1,800.16	\$367,224.03	(\$20.61)	\$0.00	\$525.47	(\$374,482.62)	\$525.47
WO Total :	\$5,479.04	\$1,800.16	\$367,224.03	(\$20.61)	\$0.00	\$525.47	(\$374,482.62)	\$525.47
GI Acct Total:	\$91,628.23	\$339,047.50	\$548,465.65	\$154,525.79	\$32,261.09	\$76,873.44	(\$374,482.62)	\$868,319.08
Report Total :	\$91,628.23	\$339,047.50	\$548,465.65	\$154,525.79	\$32,261.09	\$76,873.44	(\$374,482.62)	\$868,319.08

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 40313992 Description: PLANT - MRU3 NOX INSTRUMENTATI Status: completed  
 Work Order Type: OPCo Gen - Steam Production  
 Funding Project: X000000004  
 Major Location: Muskingum Generating Plant Asset Location: Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 In Service Date: 10/4/2004  
 Close Date:

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200312	\$0.00	\$160,000.00	\$0.00	\$0.00	\$3,425.05	\$0.00	\$0.00	\$163,425.05
200401	\$0.00	\$160,000.00	\$0.00	\$0.00	\$0.00	\$866.09	\$0.00	\$160,866.09
200402	\$0.00	(\$160,000.00)	\$0.00	\$915.73	\$105.99	\$1,613.65	\$0.00	(\$157,364.63)
200403	\$0.00	\$9,259.32	\$8,146.84	\$1,000.44	\$1,328.48	\$920.25	\$0.00	\$20,655.33
200404	\$659.15	\$6,261.45	\$9,314.58	\$475.07	\$968.48	\$839.38	\$0.00	\$18,518.11
200405	\$753.09	\$2,639.45	\$20,144.89	\$40.61	\$1,148.19	\$993.78	\$0.00	\$25,720.01
200406	\$0.00	\$0.00	\$0.00	\$428.62	\$20.45	\$1,124.18	\$0.00	\$1,573.25
200407	\$0.00	\$54.84	(\$7,615.52)	\$106.43	(\$341.98)	\$1,131.74	\$0.00	(\$6,664.49)
200408	\$2,156.42	\$2,291.54	\$14,984.34	\$6,600.66	\$2,462.70	\$950.51	\$0.00	\$29,446.17
200409	\$2,361.71	\$32.76	\$10,782.87	\$674.23	\$708.00	\$1,255.35	\$0.00	\$15,814.92
200410	\$0.00	\$277.42	\$857.56	\$2,391.93	\$100.13	\$613.47	\$0.00	\$4,240.51
Exp Type Total:	\$5,930.37	\$180,816.78	\$56,615.56	\$12,633.72	\$9,925.49	\$10,308.40	\$0.00	\$276,230.32
WO Total:	\$5,930.37	\$180,816.78	\$56,615.56	\$12,633.72	\$9,925.49	\$10,308.40	\$0.00	\$276,230.32
GI Acct Total:	\$5,930.37	\$180,816.78	\$56,615.56	\$12,633.72	\$9,925.49	\$10,308.40	\$0.00	\$276,230.32
Report Total:	\$5,930.37	\$180,816.78	\$56,615.56	\$12,633.72	\$9,925.49	\$10,308.40	\$0.00	\$276,230.32

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Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order: 07000281 Description: U4 OVERFIRE AIR SYS Old WO Number: 7000281 Status: posted to CPR  
 Work Order Type: OPCo Gen - Steam Production In Service Date: 10/4/2000  
 Funding Project: J00072991 Close Date: 12/2/2002  
 Major Location: Muskingum Generating Plant Asset Location: Muskingum Generating Plant Unit Nos. 1-4 : OPCo : 7100

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199905	\$162.00	\$0.00	\$0.00	\$75.00	\$19.00	\$0.00	\$0.00	\$256.00
199906	\$1,005.00	\$0.00	\$449.00	\$463.00	\$195.00	\$2.00	\$0.00	\$2,114.00
199907	\$273.00	\$0.00	\$0.00	\$160.00	\$0.00	\$15.00	\$0.00	\$448.00
199908	\$929.00	\$21,185.00	\$1,890.00	\$510.00	\$0.00	\$14.00	\$0.00	\$24,528.00
199909	\$621.00	\$624.00	\$0.00	\$53.00	\$0.00	\$46.00	\$0.00	\$1,344.00
199910	\$1,762.37	\$69,919.30	\$47,872.25	\$115.10	\$2,847.15	\$828.13	\$0.00	\$123,344.30
199911	\$11,474.46	\$15,451.36	\$102,037.28	\$2,265.24	\$5,616.47	\$1,529.61	\$0.00	\$138,374.42
199912	\$5,116.86	\$206,144.09	\$209,802.04	\$116.88	\$6,478.64	\$2,488.19	\$0.00	\$430,146.70
200001	\$67.04	(\$159,997.80)	\$41,647.95	\$2.31	\$786.97	\$2,993.72	\$0.00	(\$114,499.81)
200002	\$275.94	\$1,149.91	\$1,683.78	\$1.26	\$182.42	\$2,997.38	\$0.00	\$6,290.69
200003	\$0.00	\$538.83	\$14,992.20	\$0.00	\$677.24	\$3,102.81	\$0.00	\$19,311.08
200004	\$0.00	\$44.65	\$0.00	\$582.12	\$27.18	\$3,251.69	\$0.00	\$3,905.64
200005	\$0.00	\$41,826.95	\$0.00	\$1,533.75	\$1,653.59	\$3,519.95	\$0.00	\$48,534.24
200006	\$0.00	\$0.00	\$548.95	\$567.61	\$36.10	\$5,020.19	\$0.00	\$6,172.85
200007	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,132.29	\$0.00	\$5,132.29
200008	\$627.60	\$18,821.56	\$0.00	\$1,366.68	\$301.56	\$5,794.96	\$0.00	\$26,912.36
200009	\$2,161.20	\$302.61	\$0.00	\$178.25	\$68.25	\$4,838.90	\$0.00	\$7,549.21
200010	\$1,154.72	\$137.59	\$0.00	\$15.18	\$15.92	\$2,257.84	\$0.00	\$3,581.25
200011	\$2,839.78	\$5,731.42	\$1,215.09	\$47.71	\$114.74	\$0.00	\$0.00	\$9,948.74
200012	\$6,652.08	\$57,650.13	\$0.00	\$3,395.75	\$637.54	\$0.00	\$0.00	\$68,335.50
200101	\$3,510.53	(\$54,987.10)	\$878.72	\$4,785.12	\$81.51	\$0.00	\$0.00	(\$45,731.22)
200102	\$0.00	\$2,102.65	\$1,315.88	\$7,659.30	(\$601.12)	\$0.00	\$0.00	\$10,476.71
200103	\$0.00	\$9,239.56	\$0.00	\$6,365.97	\$51.58	\$0.00	\$0.00	\$15,657.11
200104	\$0.00	\$6,553.93	\$0.00	\$3,553.42	\$68.91	\$0.00	\$0.00	\$10,176.26
200105	\$0.00	\$4,334.12	\$11,169.00	\$15,052.33	\$209.92	\$0.00	\$0.00	\$30,765.37
200106	\$0.00	(\$2,242.95)	\$0.00	\$1,963.35	(\$3.80)	\$0.00	\$0.00	(\$283.40)
200107	\$0.00	\$3,057.29	\$0.00	\$0.00	\$101.04	\$0.00	\$0.00	\$3,158.33

Ohio Power - Gen  
Work Order Summary Overview Report

Work Order : 07000281 Description : U4 OVERFIRE AIR SYS Old WO Number: 7000281 Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production  
 Funding Project : J00072991 In Service Date : 10/4/2000  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 Close Date : 12/2/2002

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200111	\$1,167.98	\$909.96	\$0.00	\$20.20	\$17.73	\$0.00	\$0.00	\$2,115.87
Exp Type Total:	\$39,800.56	\$248,497.06	\$435,502.14	\$50,848.53	\$19,583.54	\$43,832.66	\$0.00	\$838,064.49
WO Total :	\$39,800.56	\$248,497.06	\$435,502.14	\$50,848.53	\$19,583.54	\$43,832.66	\$0.00	\$838,064.49
GI Acct Total:	\$39,800.56	\$248,497.06	\$435,502.14	\$50,848.53	\$19,583.54	\$43,832.66	\$0.00	\$838,064.49
Report Total :	\$39,800.56	\$248,497.06	\$435,502.14	\$50,848.53	\$19,583.54	\$43,832.66	\$0.00	\$838,064.49

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Work Order Summary Overview Report

Work Order : 40184826 Description : PLANT INSTALL MRU4 OVERFIRE AIR RSO INSTALL MRU4 OVERFIRE AIR OREO INSTALL MRU4 OVERFIRE AIR OCL INSTAL  
 Work Order Type : OPCo Gen - Steam Production Status : posted to CPR  
 Funding Project : X000000004 In Service Date : 5/15/2003  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit Nos.1-4 : OPCo : 7100 Close Date : 11/24/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1080005								
Retirements								
200304	\$0.00	\$0.00	\$46,405.78	\$0.00	\$18.91	\$0.00	\$0.00	\$46,424.69
200305	\$0.00	\$0.00	\$103,170.39	\$0.00	\$376.78	\$0.00	\$0.00	\$103,547.17
200306	\$0.00	\$0.00	\$24,827.12	\$0.00	\$170.39	\$0.00	(\$149,971.86)	(\$124,974.35)
Exp Type Total :	\$0.00	\$0.00	\$174,403.29	\$0.00	\$566.08	\$0.00	(\$149,971.86)	\$24,997.51
WO Total :	\$0.00	\$0.00	\$174,403.29	\$0.00	\$566.08	\$0.00	(\$149,971.86)	\$24,997.51
GL Acct Total:	\$0.00	\$0.00	\$174,403.29	\$0.00	\$566.08	\$0.00	(\$149,971.86)	\$24,997.51
Report Total :	\$14,548.09	\$271,684.25	\$544,856.23	\$67,171.83	\$38,222.17	\$32,317.53	(\$149,971.86)	\$818,828.24

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Ohio Power - ( )  
Work Order Summary Overview Report

Work Order : 40253904 Description : BROWN INSTALL WELD OVERLAY Status : posted to CPR  
 Work Order Type : OPCo Gen - Steam Production In Service Date : 1/1/2004  
 Funding Project : 000006986 Close Date : 4/30/2004  
 Major Location : Muskingum Generating Plant Asset Location : Muskingum Generating Plant Unit No.5 : OPCo : 7105

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
<b>Additions</b>								
200307	\$0.00	\$0.00	\$0.00	\$1,264.11	\$133.27	\$0.00	\$0.00	\$1,397.38
200308	\$0.00	\$0.00	\$0.00	\$1,545.98	\$265.27	\$10.05	\$0.00	\$1,821.30
200309	\$0.00	\$0.00	\$3,403.75	\$1,150.76	\$713.01	\$16.87	\$0.00	\$5,284.39
200310	\$15,176.53	\$5,459.41	\$53,015.06	\$6,896.02	\$8,906.61	\$44.56	\$0.00	\$89,498.19
200311	\$16,794.08	\$3,901.30	\$228,139.57	\$11,768.53	\$19,699.85	\$484.30	\$0.00	\$280,787.63
200312	\$1,526.56	\$71,165.52	\$1,592,640.40	\$41,457.79	\$36,453.93	\$1,949.88	\$0.00	\$1,745,194.08
200401	\$3,165.03	(\$3,855.98)	\$2,608.27	\$9,718.34	\$1,115.66	\$5,628.15	\$0.00	\$18,379.47
200402	\$80.57	(\$14.76)	\$255.00	\$1,219.90	\$178.33	\$0.00	\$0.00	\$1,719.04
200403	(\$0.30)	\$0.00	\$0.00	\$0.00	(\$0.02)	\$0.00	\$0.00	(\$0.32)
Exp Type Total :	\$36,742.47	\$76,655.49	\$1,880,062.05	\$75,021.43	\$67,465.91	\$8,133.81	\$0.00	\$2,144,081.16
WO Total :	\$36,742.47	\$76,655.49	\$1,880,062.05	\$75,021.43	\$67,465.91	\$8,133.81	\$0.00	\$2,144,081.16
GI Acct Total :	\$36,742.47	\$76,655.49	\$1,880,062.05	\$75,021.43	\$67,465.91	\$8,133.81	\$0.00	\$2,144,081.16
Report Total :	\$36,742.47	\$76,655.49	\$1,880,062.05	\$75,021.43	\$67,465.91	\$8,133.81	\$0.00	\$2,144,081.16

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*Estimate*

Annual Estimates	Monthly Estimates	Unit Estimates	As Built	New Revision	Delete Revision	Update Dates	Cash Flow	Committed Dollars	Cancel
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Budget Version	Conversion	Revision	3	Start Date	11/01/1998	End Date	05/01/2005	In Service Date	05/01/2005	Construction	\$98,297,190.00	Expense	\$0.00	Retirements	\$0.00	Cost of Removal	\$0.00	Total	\$98,297,190.00	Credits	\$0.00	Net	\$98,297,190.00
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Title	Muskingum River US SCR
Project Number	400072960

PROPERTY LOCATION LEDGER

JANUARY 2005

OHIO POWER CO

7100 MUSKINGUM PLANT UNITS 1-4

PROGRAM: COB15340  
 FWD TO: PROPERTY RECORDS

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199312	J407	3120100	01	72679	705 8950	1993	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	14673			8754
199312	J003	3120100	01	72679	705 8950	1993	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	1529641			99564
199402	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	8741			22-
199403	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	2874			
199404	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	3711			
199405	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	9			
199406	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	1623			
199406	J407	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	4138			
199408	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	15225			
199409	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	1085			
199410	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	2002			
199411	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	1003			
199412	J003	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	365			
199412	J407	3120100	01	72679	705 8950	1994	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	7916			1-
199502	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	894			1
199503	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	3803			
199504	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	2793-			
199504	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	29			
199505	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	15			
199506	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	15			
199507	J003	3120100	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	33			
ACCOUNT TOTAL *							1595002	0	0	1595002 *	108296
199504	J003	3120200	01	72679	705 8950	1995	UI-4 CONTINUOUS EMISSIONS M ONITORING SYS	2793			
ACCOUNT TOTAL *							2793	0	0	2793 *	0

PROPERTY LOCATION LEDGER

JANUARY 2005

OHIO POWER CO

7105 MUSKINGUM PLANT UNIT #5

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199312	J407	3120100 01	72679	705 8951	1993	U5 CONTINUOUS EMISSIONS MON ITORING SYS	7010			2470	
199312	J003	3120100 01	72679	705 8951	1993	U5 CONTINUOUS EMISSIONS MON	873082			42000	
199402	J003	3120100 01	72679	705 8951	1994	ITORING SYS	155			31-	
199403	J003	3120100 01	72679	705 8951	1994	U5 CONTINUOUS EMISSIONS MON	1825				
199404	J003	3120100 01	72679	705 8951	1994	ITORING SYS	2591				
199405	J003	3120100 01	72679	705 8951	1994	U5 CONTINUOUS EMISSIONS MON	161				
199406	J003	3120100 01	72679	705 8951	1994	ITORING SYS	332				
199406	J407	3120100 01	72679	705 8951	1994	U5 CONTINUOUS EMISSIONS MON	5709				
199408	J003	3120100 01	72679	705 8951	1994	ITORING SYS	15387				
199409	J003	3120100 01	72679	705 8951	1994	U5 CONTINUOUS EMISSIONS MON	1070-				
199410	J003	3120100 01	72679	705 8951	1994	ITORING SYS	585-				
199411	J003	3120100 01	72679	705 8951	1994	U5 CONTINUOUS EMISSIONS MON	3975				1-
199412	J407	3120100 01	72679	705 8951	1994	ITORING SYS	7360				
199502	J003	3120100 01	72679	705 8951	1995	U5 CONTINUOUS EMISSIONS MON	2234				1
199503	J003	3120100 01	72679	705 8951	1995	ITORING SYS	74				
199504	J003	3120100 01	72679	705 8951	1995	U5 CONTINUOUS EMISSIONS MON	2033-				
199504	J003	3120100 01	72679	705 8951	1995	ITORING SYS	16				
199505	J003	3120100 01	72679	705 8951	1995	U5 CONTINUOUS EMISSIONS MON	87				
199506	J003	3120100 01	72679	705 8951	1995	ITORING SYS	13-				
199507	J003	3120100 01	72679	705 8951	1995	U5 CONTINUOUS EMISSIONS MON	8				
						ITORING SYS					
ACCOUNT TOTAL *							916305	0	0	916305 *	44439

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199504	J003	3120200 01	72679	705 8951	1995	U5 CONTINUOUS EMISSIONS MON ITORING SYS	2033			2033 *	0
ACCOUNT TOTAL *							2033	0	0	2033 *	0
LOCATION TOTAL TO DATE **							918338	0	0	918338 **	44439

Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order: 02061180SP Description: U 2-INST LOW NOX BURNER SYS & MODUL. INTERJECTORY AIR Old WO Number: 7061180  
 Status: posted to CPR  
 Work Order Type: OPco Gen - Sporn Plant U2.4.5  
 In Service Date: 1/30/1997  
 Funding Project: J00072845  
 Close Date: 7/1/2000  
 Major Location: Philip Sporn Generating Plant  
 Asset Location: Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199607	\$0.00	\$0.00	\$0.00	\$2,993.00	\$0.00	\$0.00	\$0.00	\$2,993.00
199608	\$0.00	\$0.00	\$0.00	\$5,556.00	\$0.00	\$27.00	\$0.00	\$5,583.00
199609	\$0.00	\$8,444.00	\$0.00	\$8,451.00	\$511.00	\$69.00	\$0.00	\$17,475.00
199610	\$0.00	\$23,451.00	\$3,443.00	\$41,436.00	\$1,627.00	\$210.00	\$0.00	\$70,167.00
199611	\$0.00	\$91,363.00	\$7,165.00	\$25,635.00	\$3,971.00	\$793.00	\$0.00	\$128,927.00
199612	\$0.00	\$568,642.00	\$273,274.00	\$328,159.00	\$34,114.00	\$1,463.00	\$0.00	\$1,205,652.00
199701	\$1,091.00	\$79,962.00	(\$136,819.00)	\$2,300.00	(\$1,614.00)	\$9,090.00	\$0.00	(\$45,990.00)
199702	\$0.00	\$11,978.00	\$483,695.00	\$0.00	\$14,969.00	\$0.00	\$0.00	\$510,642.00
199703	\$0.00	\$315,931.00	\$33,103.00	(\$32,497.00)	\$17,869.00	\$0.00	\$0.00	\$334,406.00
199704	\$0.00	(\$304,190.00)	\$38,692.00	\$2,023.00	(\$13,370.00)	\$0.00	\$0.00	(\$276,845.00)
199705	\$0.00	\$22,737.00	\$27,797.00	\$11,133.00	\$3,110.00	\$0.00	\$0.00	\$64,777.00
199706	\$0.00	\$7,899.00	\$0.00	\$8,495.00	\$655.00	\$0.00	\$0.00	\$17,049.00
199707	\$0.00	\$125,036.00	\$618.00	\$13,018.00	\$9,707.00	\$0.00	\$0.00	\$148,379.00
199708	\$0.00	\$958.00	\$0.00	\$2,947.00	\$273.00	\$0.00	\$0.00	\$4,178.00
199709	\$0.00	\$0.00	\$0.00	\$1,063.00	\$74.00	\$0.00	\$0.00	\$1,137.00
199710	\$0.00	\$70,746.00	\$0.00	\$0.00	\$4,952.00	\$0.00	\$0.00	\$75,698.00
199711	\$0.00	\$0.00	(\$565.00)	\$0.00	(\$40.00)	\$0.00	\$0.00	(\$605.00)
199712	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$9,090.00)	\$0.00	(\$9,090.00)
199803	\$0.00	(\$126,467.00)	\$0.00	\$0.00	(\$7,588.00)	\$0.00	\$0.00	(\$134,055.00)
199805	\$1,222.00	\$3,649.00	\$0.00	\$11.00	\$391.00	\$0.00	\$0.00	\$5,273.00
199806	\$115.00	\$45,679.00	\$282,981.00	\$920.00	\$26,376.00	\$0.00	\$0.00	\$356,071.00
199807	\$0.00	\$141,529.00	\$10,414.00	\$7,909.00	\$15,985.00	\$0.00	\$0.00	\$175,837.00
199808	\$0.00	\$0.00	\$0.00	(\$175,837.00)	(\$17,584.00)	\$0.00	\$0.00	(\$193,421.00)
199809	\$0.00	\$0.00	\$0.00	\$0.00	\$17,584.00	\$0.00	\$0.00	\$17,584.00
Exp Type Total:	\$2,428.00	\$1,087,347.00	\$1,023,798.00	\$253,715.00	\$111,972.00	\$2,562.00	\$0.00	\$2,481,822.00
WO Total:	\$2,428.00	\$1,087,347.00	\$1,023,798.00	\$253,715.00	\$111,972.00	\$2,562.00	\$0.00	\$2,481,822.00

Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order: 02756842SP Description: U 2-INST LOW NOX BURNER SYS & MODUL INTERJECTORY Old WO Number: 7756842  
 Work Order Type: OPCo Gen - Sporn Plant U2.4.5  
 Funding Project: J00072845  
 Major Location: Philip Sporn Generating Plant  
 Status: posted to CPR  
 In Service Date: 1/30/1997  
 Close Date: 11/2/2001  
 Asset Location: Philip Sporn Generating Plant - APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199808	\$0.00	\$4,608.00	\$16,909.00	\$178,284.00	\$0.00	\$0.00	\$0.00	\$199,801.00
199809	\$0.00	\$2.00	\$0.00	\$1,062.00	(\$17,584.00)	\$1,516.00	\$0.00	(\$15,004.00)
199810	\$0.00	\$0.00	\$1,470.00	\$4,745.00	\$0.00	\$897.00	\$0.00	\$7,112.00
199811	\$0.00	\$145.00	\$0.00	\$937.00	\$0.00	\$989.00	\$0.00	\$2,071.00
199812	\$0.00	\$1,140.00	\$7,811.00	\$240.00	\$0.00	\$590.00	\$0.00	\$9,781.00
199901	\$0.00	\$0.00	\$0.00	\$928.00	\$0.00	\$933.00	\$0.00	\$1,861.00
199902	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$923.00	\$0.00	\$923.00
199903	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$925.00	\$0.00	\$925.00
199904	\$0.00	\$0.00	\$0.00	\$115.00	\$0.00	\$0.00	\$0.00	\$115.00
199905	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$928.00	\$0.00	\$928.00
199906	\$0.00	\$0.00	\$0.00	\$601.00	\$0.00	\$934.00	\$0.00	\$1,535.00
199907	\$0.00	\$0.00	\$0.00	\$830.00	\$0.00	\$942.00	\$0.00	\$1,772.00
199908	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$951.00	\$0.00	\$951.00
199909	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$953.00	\$0.00	\$953.00
199910	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,296.24	\$0.00	\$1,296.24
199911	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,298.53	\$0.00	\$1,298.53
199912	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,127.24	\$0.00	\$1,127.24
200001	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,103.45	\$0.00	\$1,103.45
200002	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,076.47	\$0.00	\$1,076.47
200003	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,097.89	\$0.00	\$1,097.89
200004	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,135.67	\$0.00	\$1,135.67
200005	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,186.70	\$0.00	\$1,186.70
200006	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,634.78	\$0.00	\$1,634.78
200007	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,670.55	\$0.00	\$1,670.55
200008	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,858.03	\$0.00	\$1,858.03
200009	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,525.94	\$0.00	\$1,525.94
200010	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,420.09	\$0.00	\$1,420.09
200011	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,365.23	\$0.00	\$1,365.23
200012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,370.69	\$0.00	\$1,370.69

Ohio Power - Gen  
 Work Order Summary Overview Report

Work Order: 02756842SP Description: U 2-INST LOW NOX BURNER SYS & MODDUL. INTERJECTORY Old WO Number: 7756842  
 Work Order Type: OPCo Gen - Sporn Plant U2.4.5  
 Funding Project: J00072845  
 Major Location: Philip Sporn Generating Plant Asset Location: Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500  
 Status: posted to CPR  
 In Service Date: 1/30/1997  
 Close Date: 11/2/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200101	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$31,648.50)	\$0.00	(\$31,648.50)
Exp Type Total:	\$0.00	\$5,895.00	\$26,190.00	\$187,742.00	(\$17,584.00)	\$0.00	\$0.00	\$202,243.00
WO Total:	\$0.00	\$5,895.00	\$26,190.00	\$187,742.00	(\$17,584.00)	\$0.00	\$0.00	\$202,243.00
GI Acct Total:	\$2,428.00	\$1,093,242.00	\$1,049,988.00	\$441,457.00	\$94,388.00	\$2,562.00	\$0.00	\$2,684,065.00
Report Total:	\$2,428.00	\$1,093,242.00	\$1,049,988.00	\$441,457.00	\$94,388.00	\$2,562.00	\$0.00	\$2,684,065.00



Ohio Power - ( )  
Work Order Summary Overview Report

Work Order : 02800285SP Description : U#2 Install Water Injection System Status : posted to CPR  
 Work Order Type : OPCo Gen - Sporn Plant U2.4.5 In Service Date : 10/24/2001  
 Funding Project : X000000004 Close Date : 11/24/2003  
 Major Location : Philip Sporn Generating Plant Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200102	\$0.00	\$0.00	\$0.00	\$8,249.40	(\$447.64)	\$22.93	\$0.00	\$7,824.69
200103	\$0.00	\$11,042.44	\$45,599.85	\$44,100.59	\$333.00	\$338.51	\$0.00	\$101,414.39
200104	\$2,022.97	\$14,034.12	\$49,904.88	\$12,151.35	\$532.51	\$845.45	\$0.00	\$79,491.28
200105	\$364.87	\$30,719.65	\$14,444.25	\$5,401.12	\$349.90	\$1,110.87	\$0.00	\$52,390.66
200106	\$0.00	\$17,658.06	\$7,857.84	\$8,052.18	\$468.36	\$1,339.33	\$0.00	\$35,375.77
200107	\$0.00	\$0.00	\$5,081.24	\$1,490.47	\$217.17	\$682.09	\$0.00	\$7,470.97
200108	\$0.00	\$30,060.66	\$0.00	\$2,481.90	\$449.66	\$0.00	\$0.00	\$32,992.22
200110	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$793.67	\$0.00	\$793.67
200205	\$1,834.73	\$13,689.33	\$13,871.02	\$848.97	\$0.00	\$0.00	\$0.00	\$30,244.05
200206	\$0.00	\$373.49	\$128,762.57	\$162.20	\$2,183.14	\$0.00	\$0.00	\$131,481.40
200207	\$0.00	(\$98.60)	\$3,762.85	\$3,279.32	\$542.72	\$0.00	\$0.00	\$7,486.29
200208	\$0.00	\$270.00	\$0.00	\$22.09	\$53.61	\$0.00	\$0.00	\$345.70
200212	\$0.00	\$126,512.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$126,512.00
200301	\$0.00	(\$125,512.00)	\$105,704.54	\$0.00	\$0.00	\$0.00	\$0.00	(\$19,807.46)
200303	\$0.00	\$61,326.88	\$50,050.75	\$7,549.05	\$0.00	\$0.00	\$0.00	\$118,926.68
200304	\$0.00	\$10,631.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10,631.21
200305	\$0.00	\$0.00	\$0.00	\$0.00	\$11,855.50	\$0.00	\$0.00	\$11,855.50
Exp Type Total :	\$4,222.57	\$190,707.24	\$425,039.79	\$93,788.64	\$16,537.93	\$5,132.85	\$0.00	\$735,429.02
WO Total :	\$4,222.57	\$190,707.24	\$425,039.79	\$93,788.64	\$16,537.93	\$5,132.85	\$0.00	\$735,429.02

118,926.68  
616,502.34

\* WATER INJECTION

KPSC Case No. 2005-00068  
 Commission Staff 2<sup>nd</sup> Set Data Request  
 Order Dated April 18, 2005  
 Page 180 of 235  
 Item No. 5a  
 Line No. 36

Ohio Power - ( )  
Work Order Summary Overview Report

Work Order : 02061190SP Description : U 4-INST LOW NOX BURNER SYST & MODUL. INTERJECTORY AIR Old WO Number: 7061190  
 Work Order Type : OPCo Gen - Sporn Plant U2.4.5 Status : posted to CPR  
 Funding Project : J00072846 In Service Date : 3/5/1998  
 Major Location : Philip Sporn Generating Plant Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500 Close Date : 7/1/2000

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
<b>Additions</b>								
199702	\$0.00	\$0.00	\$2,167.00	\$0.00	\$65.00	\$0.00	\$0.00	\$2,232.00
199703	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15.00	\$0.00	\$15.00
199704	\$0.00	\$23,805.00	\$0.00	\$0.00	\$1,204.00	\$10.00	\$0.00	\$25,019.00
199705	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$178.00	\$0.00	\$178.00
199706	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$123.00	\$0.00	\$123.00
199708	\$0.00	\$0.00	\$57,284.00	\$101.00	\$4,017.00	\$0.00	\$0.00	\$61,402.00
199709	\$0.00	\$0.00	\$0.00	\$2,858.00	\$200.00	\$535.00	\$0.00	\$3,593.00
199710	\$0.00	\$174,107.00	\$0.00	\$14,875.00	\$13,229.00	\$422.00	\$0.00	\$202,633.00
199711	\$0.00	\$5,790.00	\$6,271.00	\$26,526.00	\$2,701.00	\$1,772.00	\$0.00	\$43,060.00
199712	\$0.00	\$319,632.00	\$20,273.00	\$46,666.00	\$27,060.00	\$2,011.00	\$0.00	\$415,642.00
199801	\$0.00	\$121,163.00	\$10,949.00	\$0.00	\$7,927.00	\$4,866.00	\$0.00	\$144,905.00
199802	\$0.00	\$121,916.00	\$181,448.00	\$235,614.00	\$32,339.00	\$4,915.00	\$0.00	\$576,232.00
199803	\$3,129.00	\$100,391.00	\$22,342.00	\$233,487.00	\$21,561.00	\$0.00	\$0.00	\$380,910.00
199804	\$0.00	\$7,917.00	\$10,106.00	\$51,411.00	\$4,166.00	\$2,252.00	\$0.00	\$75,852.00
199805	\$0.00	\$6,755.00	\$60.00	\$5,794.00	\$1,009.00	\$0.00	\$0.00	\$13,618.00
199806	\$0.00	\$84,804.00	\$0.00	\$1,966.00	\$6,942.00	\$0.00	\$0.00	\$93,712.00
199807	\$0.00	(\$69,022.00)	\$3,959.00	\$18,842.00	(\$4,622.00)	\$0.00	\$0.00	(\$50,843.00)
199808	\$0.00	\$0.00	\$0.00	\$50,843.00	\$5,084.00	\$0.00	\$0.00	\$55,927.00
199809	\$0.00	\$0.00	\$0.00	\$0.00	\$5,084.00	\$0.00	\$0.00	\$5,084.00
199812	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,615.00	\$0.00	\$1,615.00
<b>Exp Type Total :</b>	<b>\$3,129.00</b>	<b>\$897,258.00</b>	<b>\$314,859.00</b>	<b>\$688,983.00</b>	<b>\$127,966.00</b>	<b>\$18,714.00</b>	<b>\$0.00</b>	<b>\$2,050,909.00</b>
<b>WO Total :</b>	<b>\$3,129.00</b>	<b>\$897,258.00</b>	<b>\$314,859.00</b>	<b>\$688,983.00</b>	<b>\$127,966.00</b>	<b>\$18,714.00</b>	<b>\$0.00</b>	<b>\$2,050,909.00</b>

KPSC Case No. 2005-00068  
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Ohio Power - C  
 Work Order Summary Overview Report

Work Order : 02756841SP Description : U \$-INST LOW NOX BURNER SYST & MODUL. INTERJECTORY Old WO Number: 7756841  
 Work Order Type : OPCo Gen - Sporn Plant U2.4.5  
 Funding Project : J00072846  
 Major Location : Philip Sporn Generating Plant Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Status : posted to CPR  
 In Service Date : 3/5/1998  
 Close Date : 2/25/2002

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
199808	\$0.00	\$57,685.00	\$92,206.00	(\$49,416.00)	\$10,048.00	\$0.00	\$0.00	\$110,523.00
199809	\$3,122.00	\$8,645.00	\$18,788.00	\$574.00	\$519.00	\$839.00	\$0.00	\$32,487.00
199810	\$0.00	\$1,590.00	\$6,466.00	\$1,038.00	\$1,637.00	\$806.00	\$0.00	\$11,537.00
199811	\$0.00	\$3,260.00	\$0.00	\$0.00	\$587.00	\$811.00	\$0.00	\$4,658.00
199812	\$0.00	\$0.00	\$32,547.00	\$25.00	\$5,863.00	\$530.00	\$0.00	\$38,965.00
199901	\$0.00	\$0.00	\$0.00	\$1,293.00	\$233.00	\$973.00	\$0.00	\$2,499.00
199902	\$0.00	\$0.00	\$0.00	\$25.00	\$5.00	\$903.00	\$0.00	\$933.00
199903	\$0.00	\$0.00	\$0.00	\$1,232.00	\$222.00	\$903.00	\$0.00	\$2,357.00
199904	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$917.00	\$0.00	\$917.00
199905	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$918.00	\$0.00	\$918.00
199910	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,248.14	\$0.00	\$1,248.14
199911	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,250.35	\$0.00	\$1,250.35
199912	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,085.41	\$0.00	\$1,085.41
200001	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,062.51	\$0.00	\$1,062.51
200002	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,036.52	\$0.00	\$1,036.52
200003	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,057.15	\$0.00	\$1,057.15
200004	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,093.53	\$0.00	\$1,093.53
200005	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,142.67	\$0.00	\$1,142.67
200006	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,574.12	\$0.00	\$1,574.12
200007	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,608.56	\$0.00	\$1,608.56
200008	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,789.09	\$0.00	\$1,789.09
200009	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,469.33	\$0.00	\$1,469.33
200010	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,367.40	\$0.00	\$1,367.40
200011	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,314.57	\$0.00	\$1,314.57
200012	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,319.83	\$0.00	\$1,319.83
200101	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,329.21	\$0.00	\$1,329.21
200102	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,331.71	\$0.00	\$1,331.71
200103	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,321.69	\$0.00	\$1,321.69
200104	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,304.33	\$0.00	\$1,304.33
200105	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$32,306.12)	\$0.00	(\$32,306.12)
200112	\$0.00	(\$5,264.00)	\$0.00	\$0.00	(\$52.76)	\$0.00	\$0.00	(\$5,316.76)

Ohio Power - C  
 Work Order Summary Overview Report

Status : posted to CPR  
 In Service Date : 3/5/1998  
 Close Date : 2/25/2002

Work Order : 02756841SP Description : U \$-INST LOW NOX BURNER SYST & MODUL. INTERJECTORY Old WO Number: 7756841  
 Work Order Type : OPCo Gen - Sporn Plant U2.4.5  
 Funding Project : J00072846  
 Major Location : Philip Sporn Generating Plant Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200201	\$0.00	\$5,264.00	\$0.00	\$0.00	(\$11.21)	\$0.00	\$0.00	\$5,252.79
Exp Type Total :	\$3,122.00	\$71,180.00	\$150,007.00	(\$45,229.00)	\$19,050.03	(\$0.00)	\$0.00	\$198,130.03
WO Total :	\$3,122.00	\$71,180.00	\$150,007.00	(\$45,229.00)	\$19,050.03	(\$0.00)	\$0.00	\$198,130.03
GI Acct Total:	\$6,251.00	\$968,438.00	\$464,866.00	\$643,754.00	\$147,016.03	\$18,714.00	\$0.00	\$2,249,039.03
Report Total :	\$6,251.00	\$968,438.00	\$464,866.00	\$643,754.00	\$147,016.03	\$18,714.00	\$0.00	\$2,249,039.03

Ohio Power - C  
 Work Order Summary Overview Report  
 Description : PRIME\_INSTALLU4\_NOX\_MODIFICATI

Work Order : 40199507SP  
 Work Order Type : OPCo\_Gen - Steam Production  
 Funding Project : 000005197  
 Major Location : Philip Sporn Generating Plant

Status : posted to CPR  
 In Service Date : 12/31/2004  
 Close Date : 4/21/2005

Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200304	\$0.00	\$0.00	\$0.00	\$1,157.09	\$0.00	\$0.00	\$0.00	\$1,157.09
200305	\$0.00	\$0.00	\$0.00	\$10,383.31	\$416.69	\$5.44	\$0.00	\$10,805.44
200306	\$0.00	\$0.00	\$0.00	\$7,524.09	\$661.45	\$5.39	\$0.00	\$8,190.93
200307	\$0.00	\$14,588.38	\$0.00	\$2,963.71	\$1,850.44	\$93.13	\$0.00	\$19,495.66
200308	\$0.00	\$68,455.00	\$0.00	\$568.65	\$97.57	\$145.65	\$0.00	\$69,266.87
200309	\$0.00	\$1.36	\$2,277.00	\$3,118.28	\$844.85	\$570.86	\$0.00	\$6,812.35
200310	\$0.00	\$2,822.80	\$35,948.34	\$82,284.76	\$20,955.46	\$606.52	\$0.00	\$142,617.88
200311	\$0.00	\$75.00	\$20,975.72	\$2,621.74	\$1,789.48	\$1,276.69	\$0.00	\$26,738.63
200312	\$0.00	\$32,688.32	\$6,922.00	\$769.63	\$864.39	\$1,467.52	\$0.00	\$42,711.86
200401	\$0.00	\$113.99	\$796.00	\$611.19	\$109.54	\$1,737.19	\$0.00	\$3,367.91
200402	\$0.00	\$0.00	\$10,385.98	\$833.82	\$1,298.67	\$1,647.85	\$0.00	\$14,166.32
200403	\$0.00	\$22,190.68	\$17,745.11	\$389.17	\$2,910.41	\$1,903.78	\$0.00	\$45,139.15
200404	\$0.00	\$0.00	\$0.01	\$537.04	\$31.13	\$1,747.25	\$0.00	\$2,315.43
200405	\$0.00	\$0.00	\$5,132.40	\$392.25	\$269.03	\$1,893.94	\$0.00	\$7,687.62
200406	\$0.00	\$0.00	\$3,158.40	\$322.78	\$166.08	\$1,942.05	\$0.00	\$5,589.31
200407	\$0.00	\$0.00	(\$1,579.20)	\$148.88	(\$65.62)	\$1,969.03	\$0.00	\$473.09
200408	\$0.00	\$0.00	\$0.00	\$311.10	\$29.43	\$1,704.30	\$0.00	\$2,044.83
200409	\$0.00	\$0.00	\$0.00	\$83.50	\$4.27	\$2,002.20	\$0.00	\$2,089.97
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,852.53	\$0.00	\$1,852.53
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,864.76	\$0.00	\$1,864.76
200412	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,803.52	\$0.00	\$1,803.52
Exp Type Total : \$0.00 \$140,935.53 \$101,761.76 \$115,020.99 \$32,233.27 \$26,239.60 \$0.00 \$416,191.15								
WO Total : \$0.00 \$140,935.53 \$101,761.76 \$115,020.99 \$32,233.27 \$26,239.60 \$0.00 \$416,191.15								

Ohio Power - G  
 Work Order Summary Overview Report  
 Description: JACK'S SEPTIC, INTALL, LO NOX

Work Order: 40376292SP  
 Work Order Type: OPCo Gen - Steam Production  
 Funding Project: 000005197  
 Major Location: Philip Sporn Generating Plant

Status: posted to CPR  
 In Service Date: 12/31/2004  
 Close Date: 4/21/2005  
 Asset Location: Philip Sporn Generating Plant: APCo: 0750 / OPCo: 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
200403	\$0.00	\$75.00	\$850.96	\$0.00	\$66.83	\$0.00	\$0.00	\$992.79
200404	\$17,711.13	\$123.40	\$111,073.49	\$72,075.63	\$11,648.50	\$4.44	\$0.00	\$212,636.59
200405	\$0.00	\$0.00	\$90,769.71	\$875.11	\$4,462.86	\$1,030.08	\$0.00	\$97,137.76
200406	\$0.00	\$0.00	\$28,375.90	\$0.00	\$1,353.77	\$1,507.03	\$0.00	\$31,236.70
200407	\$0.00	\$0.00	(\$33,888.72)	\$0.00	(\$1,554.70)	\$1,658.41	\$0.00	(\$33,785.01)
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,292.13	\$0.00	\$1,292.13
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,516.72	\$0.00	\$1,516.72
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,403.04	\$0.00	\$1,403.04
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,412.31	\$0.00	\$1,412.31
200412	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,365.92	\$0.00	\$1,365.92
200501	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,414.65	\$0.00	\$1,414.65
200502	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,414.91	\$0.00	\$1,414.91
200503	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,829.56)	\$0.00	(\$2,829.56)
Exp Type Total:	\$17,711.13	\$198.40	\$197,181.34	\$72,950.74	\$15,977.26	\$11,190.08	\$0.00	\$315,208.95
WO Total:	\$17,711.13	\$198.40	\$197,181.34	\$72,950.74	\$15,977.26	\$11,190.08	\$0.00	\$315,208.95
GI Acct Total:	\$17,711.13	\$141,133.93	\$298,943.10	\$187,971.73	\$48,210.53	\$37,429.68	\$0.00	\$731,400.10
Report Total:	\$17,711.13	\$141,133.93	\$298,943.10	\$187,971.73	\$48,210.53	\$37,429.68	\$0.00	\$731,400.10

AS of November 2004  
 - 317,244  
 728,227.66

Ohio Power - ( )  
Work Order Summary Overview Report

Work Order : 02061760SP Description : U-5 INSTALL LOW NOX BURNERS Old WO Number: 7061760 Status : posted to CPR  
 Work Order Type : OPCo\_Gen - Sporn Plant U2.4.5 In Service Date : 12/20/1999  
 Funding Project : J00072878 Close Date : 8/3/2001  
 Major Location : Philip Sporn Generating Plant Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199705	\$0.00	\$0.00	\$90,724.00	\$180.00	\$4,600.00	\$0.00	\$0.00	\$95,504.00
199706	\$0.00	\$0.00	\$19,611.00	\$0.00	\$992.00	\$0.00	\$0.00	\$20,603.00
199707	\$0.00	\$0.00	\$18,746.00	\$0.00	\$9,373.00	\$0.00	\$0.00	\$28,119.00
199708	\$0.00	\$0.00	\$17,880.00	\$0.00	\$8,940.00	\$0.00	\$0.00	\$26,820.00
199709	\$0.00	\$0.00	\$17,015.00	\$0.00	\$7,657.00	\$0.00	\$0.00	\$24,672.00
199710	\$0.00	\$0.00	\$210,192.00	\$1,411.00	\$95,221.00	\$0.00	\$0.00	\$306,824.00
199711	\$0.00	\$0.00	\$92,085.00	\$638.00	\$27,817.00	\$0.00	\$0.00	\$120,540.00
199712	\$0.00	\$0.00	\$111,275.00	\$520.00	\$27,949.00	\$0.00	\$0.00	\$139,744.00
199801	\$0.00	\$0.00	(\$31,860.00)	\$0.00	\$2,000.00	\$0.00	\$0.00	(\$29,860.00)
199802	\$0.00	\$0.00	(\$19,516.00)	\$102.00	(\$3,883.00)	\$0.00	\$0.00	(\$23,297.00)
199803	\$0.00	\$0.00	\$12,996.00	\$53.00	\$2,610.00	\$0.00	\$0.00	\$15,659.00
199804	\$0.00	\$0.00	\$0.00	\$198.00	\$40.00	\$0.00	\$0.00	\$238.00
199805	\$0.00	\$0.00	\$994.00	\$0.00	\$199.00	\$0.00	\$0.00	\$1,193.00
199806	\$0.00	\$0.00	\$42,620.00	\$0.00	\$8,524.00	\$0.00	\$0.00	\$51,144.00
199807	\$0.00	\$0.00	\$994.00	\$515.00	\$241.00	\$0.00	\$0.00	\$1,750.00
199808	\$0.00	\$0.00	\$3,930.00	\$682.00	\$738.00	\$0.00	\$0.00	\$5,350.00
199810	\$0.00	\$44,708.00	\$0.00	\$177.00	\$7,182.00	\$0.00	\$0.00	\$52,067.00
199811	\$0.00	\$0.00	\$0.00	\$622.00	\$100.00	\$0.00	\$0.00	\$722.00
199912	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,182.87	\$0.00	\$2,182.87
Exp Type Total :	\$0.00	\$44,708.00	\$587,686.00	\$5,098.00	\$200,300.00	\$2,182.87	\$0.00	\$839,974.87
WO Total :	\$0.00	\$44,708.00	\$587,686.00	\$5,098.00	\$200,300.00	\$2,182.87	\$0.00	\$839,974.87
GI Acct Total :	\$0.00	\$44,708.00	\$587,686.00	\$5,098.00	\$200,300.00	\$2,182.87	\$0.00	\$839,974.87
Report Total :	\$0.00	\$44,708.00	\$587,686.00	\$5,098.00	\$200,300.00	\$2,182.87	\$0.00	\$839,974.87

KPSC Case No. 2005-00068  
 Commission Staff 2<sup>nd</sup> Set Data Request  
 Order Dated April 18, 2005  
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Ohio Power - G  
Work Order Summary Overview Report

KPSC Case No. 2005-00068  
Commission Staff 2nd Set Data Request  
Order Dated April 18, 2005  
Item No. 3a  
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Line No. 39

Work Order : 07756928 Description : AP/OP/SPORN JOINT BOOKS Old WO Number: 7756928  Low Nox Burners for Unit 5 Status : posted to CPR  
 Work Order Type : OPCo Gen - Sporn Plant U2.4.5 In Service Date : 8/7/2003  
 Funding Project : X000000004 Close Date : 11/24/2003  
 Major Location : Philip Sporn Generating Plant Asset Location : Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199901	\$0.00	\$0.00	\$0.00	\$77,001.00	\$13,860.00	\$0.00	\$0.00	\$90,861.00
199902	\$0.00	\$0.00	\$0.00	\$467.00	\$84.00	\$609.00	\$0.00	\$1,160.00
199903	\$0.00	\$0.00	\$0.00	\$217,051.00	\$39,069.00	\$414.00	\$0.00	\$256,534.00
199904	\$0.00	\$0.00	\$0.00	\$5,585.00	\$1,005.00	\$2,131.00	\$0.00	\$8,721.00
199905	\$579.00	\$0.00	\$0.00	\$291,422.00	\$29,184.00	\$1,617.00	\$0.00	\$322,802.00
199906	\$709.00	\$0.00	\$0.00	\$37,570.00	\$3,831.00	\$3,761.00	\$0.00	\$45,871.00
199907	\$321.00	\$0.00	\$0.00	\$90,081.00	\$0.00	\$3,348.00	\$0.00	\$93,750.00
199908	\$0.00	\$0.00	\$0.00	\$166,292.00	\$0.00	\$3,874.00	\$0.00	\$170,166.00
199909	\$0.00	\$0.00	\$0.00	\$614,096.00	\$0.00	\$4,805.00	\$0.00	\$618,901.00
199910	\$141,944.80	\$75,439.98	\$668,831.87	\$225,607.58	\$26,452.36	\$13,208.99	\$0.00	\$1,151,485.58
199911	\$12,924.90	\$57,332.32	\$259,996.66	\$14,216.70	\$14,743.08	\$17,754.10	\$0.00	\$376,967.76
199912	\$300.56	\$9,374.67	\$26,646.95	\$2,352.83	\$971.72	\$16,451.35	\$0.00	\$56,098.08
200001	\$0.00	\$63,273.47	\$904.87	(\$1,893.87)	\$1,088.15	\$16,365.60	\$0.00	\$79,738.22
200002	\$0.00	\$24,367.73	\$0.00	\$2,067.00	\$1,550.12	(\$16,365.60)	\$0.00	\$11,619.25
200003	\$0.00	\$9,730.18	\$3,415.06	\$625.00	\$600.46	\$0.00	\$16,773.61	\$31,144.31
200004	\$0.00	\$426.60	\$145.83	\$2,549.25	\$135.33	\$0.00	\$0.00	\$3,257.01
200005	\$0.00	\$0.00	\$0.00	\$3,830.95	\$146.10	\$0.00	\$0.00	\$3,977.05
200006	\$0.00	\$244,571.40	\$0.00	\$0.00	\$7,908.39	\$0.00	\$0.00	\$252,479.79
200007	\$0.00	\$8,259.62	\$0.00	\$0.00	\$114.80	\$0.00	\$0.00	\$8,374.42
200008	\$0.00	\$0.00	\$0.00	\$525.00	\$7.60	\$0.00	\$0.00	\$532.60
200012	\$0.00	\$95,217.13	\$0.00	\$0.00	\$5,535.29	\$0.00	\$0.00	\$100,752.42
200105	\$0.00	\$0.00	\$0.00	\$41,705.28	\$286.53	\$0.00	\$0.00	\$41,991.81
200106	\$0.00	\$0.00	\$5,295.54	\$9,993.72	\$213.32	\$0.00	\$0.00	\$15,502.58
200107	\$0.00	\$0.00	\$0.00	\$522.97	\$17.28	\$0.00	\$0.00	\$540.25
200109	\$0.00	\$0.00	\$1,611.98	\$0.00	\$76.18	\$0.00	\$0.00	\$1,688.16
200308	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,469.82	\$0.00	\$13,469.82
Exp Type Total :	\$156,779.26	\$587,993.10	\$966,848.76	\$1,801,667.41	\$146,879.71	\$81,443.26	\$16,773.61	\$3,758,385.11
WO Total :	\$156,779.26	\$587,993.10	\$966,848.76	\$1,801,667.41	\$146,879.71	\$81,443.26	\$16,773.61	\$3,758,385.11
Gl Acct Total:	\$156,779.26	\$587,993.10	\$966,848.76	\$1,801,667.41	\$146,879.71	\$81,443.26	\$16,773.61	\$3,758,385.11



Ohio Power - C  
 Work Order Summary Overview Report

Work Order: 07757081 Description: MAJOR - SPORN UNITS 2,4,8,5 - INSTALL MOL-TEN SULFUR BASED FLU Old WO Number: 7757081  
 Status: posted to CPR  
 Work Order Type: OPCo Gen. - Sporn Plant U2,4,5  
 In Service Date: 8/7/2003  
 Funding Project: X000000004  
 Close Date: 11/24/2003  
 Major Location: Philip Sporn Generating Plant  
 Asset Location: Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199909	\$0.00	\$0.00	\$0.00	\$5,022.00	\$0.00	\$0.00	\$0.00	\$5,022.00
199910	\$7,036.97	\$4,838.63	\$120,802.07	\$3,668.02	\$3,243.92	\$453.76	\$0.00	\$140,043.37
199911	\$15,756.13	\$25,336.13	\$323,082.19	\$6,505.62	\$15,864.83	\$2,043.26	\$0.00	\$388,588.16
199912	\$16,869.98	\$566,950.21	\$839,508.24	\$6,004.89	\$22,768.42	\$5,201.29	\$0.00	\$1,457,303.03
200001	\$17,948.49	(\$506,773.51)	\$79,463.18	\$1,378.04	\$2,011.78	\$7,745.88	\$0.00	(\$398,226.14)
200002	\$4,661.38	\$32,615.08	\$73,722.16	\$19.65	\$6,510.07	\$8,178.93	\$18,066.89	\$143,774.16
200003	\$4,952.99	\$1,194,666.29	(\$983,619.02)	\$8,130.91	\$9,773.42	\$9,265.25	\$0.00	\$243,169.84
200004	\$4,012.67	\$6,918.80	\$494,712.24	\$7,343.14	\$22,239.04	\$11,562.74	\$0.00	\$546,788.63
200005	\$1,145.54	\$11,812.96	\$49,790.32	\$1,106.22	\$2,435.16	\$6,845.67	\$0.00	\$73,135.87
200006	\$828.75	\$11,328.74	\$13,340.16	\$501.32	\$840.70	\$0.00	\$0.00	\$26,839.67
200007	\$218.43	\$2,118.65	\$20,176.92	\$5.51	\$312.99	\$0.00	\$0.00	\$22,832.50
200008	\$204.05	\$40.04	\$1,427.59	\$866.93	\$36.78	\$0.00	\$0.00	\$2,575.39
200009	\$0.00	\$504.73	\$0.00	\$0.00	\$13.04	\$0.00	\$0.00	\$517.77
200010	\$0.00	\$371.94	(\$111,228.01)	\$0.00	(\$1,323.45)	\$0.00	\$0.00	(\$112,179.52)
200011	\$0.00	\$15.22	\$11,576.08	\$0.00	\$135.24	\$0.00	\$0.00	\$11,726.54
200012	\$0.00	\$38,762.63	\$630,054.69	\$0.00	\$38,880.55	\$0.00	\$0.00	\$707,697.87
200101	\$0.00	\$0.00	\$25,797.11	\$375.00	\$195.37	\$0.00	\$0.00	\$26,367.48
200102	\$0.00	\$28,288.36	\$1,602.96	\$0.00	(\$1,622.01)	\$0.00	\$0.00	\$28,269.31
200103	\$0.00	\$0.00	\$832.88	\$0.00	\$2.76	\$0.00	\$0.00	\$835.64
200108	\$0.00	\$159.09	\$0.00	\$0.00	\$2.20	\$0.00	\$0.00	\$161.29
200111	\$0.00	\$641.69	\$0.00	\$0.00	\$5.42	\$0.00	\$0.00	\$647.11
200208	\$0.00	\$1,474.20	\$0.00	\$0.00	\$91.85	\$0.00	\$0.00	\$1,566.05
200210	\$0.00	\$0.00	\$768.96	\$0.00	\$0.00	\$0.00	\$0.00	\$768.96
200308	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,935.09	\$0.00	\$11,935.09
Exp Type Total :	\$73,635.38	\$1,420,069.88	\$1,591,810.72	\$40,927.25	\$122,418.08	\$63,231.87	\$18,066.89	\$3,330,160.07
WO Total :	\$73,635.38	\$1,420,069.88	\$1,591,810.72	\$40,927.25	\$122,418.08	\$63,231.87	\$18,066.89	\$3,330,160.07
Gl Acct Total:	\$73,635.38	\$1,420,069.88	\$1,591,810.72	\$40,927.25	\$122,418.08	\$63,231.87	\$18,066.89	\$3,330,160.07
Report Total :	\$73,635.38	\$1,420,069.88	\$1,591,810.72	\$40,927.25	\$122,418.08	\$63,231.87	\$18,066.89	\$3,330,160.07

PROPERTY LOCATION LEDGER

JANUARY 2005

OHIO POWER CO

7500 SPORN PLT U 2.4 & 5, STATION(S) & COMMIC EQUIP

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC
199406	J407	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	243981				24042
199406	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	571127				2724
199408	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	3443-				
199409	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	9685				
199410	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	6872				
199411	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	3226				558
199412	J407	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	4422				
199412	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	5454				
199502	J003	3120100	02	72667	705 9910	1994 U2-4 CONT. EMISSION MONITO RING SYSTEM	3163-				
199503	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	2585				
199504	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	2481				
199505	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	13682				
199506	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	1265				
199507	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	1914				
199508	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	3488				
199510	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	4091				
199511	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	2286				
199512	J003	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	29				
199512	J407	3120100	02	72667	705 9910	1995 U2-4 CONT. EMISSION MONITO RING SYSTEM	265				
199602	J003	3120100	02	72667	705 9910	1996 U2-4 CONT. EMISSION MONITO RING SYSTEM	85				
199406	J407	3120100	02	72667	705 9911	1994 U5-CONT. EMISSION MONITORI NG SYSTEM	76987				41831
199406	J003	3120100	02	72667	705 9911	1994 U5-CONT. EMISSION MONITORI NG SYSTEM	966491				3866
199408	J003	3120100	02	72667	705 9911	1994 U5-CONT. EMISSION MONITORI NG SYSTEM	9045				

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PROPERTY LOCATION LEDGER

PROGRAM: COB15340  
 FWD TO: PROPERTY RECORDS

02/14/05

JANUARY 2005

OHIO POWER CO

7500 SPORN PLT U 2,3,4 & 5, STATION(S)& COMMIC EQUIP

DATE	JE	ACCOUNT/ST	CIA	WORKORDR	VINTAGE	DESCRIPTION	ADDITIONS	ADJ/TRANS	RETIREMENTS	BALANCE	AFUDC	
199409	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	5858					
199410	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	12856					
199411	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	1460				900	
199412	J407	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	621					
199412	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	1224					
199502	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	116					
199503	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	1423					
199504	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	137					
199505	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	68					
199506	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	1625					
199507	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	22960					
199508	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	5304					
199509	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	43					
199510	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	437-					
199511	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	25					
199512	J407	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	52					
199602	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	27					
199603	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	27					
199604	J003	3120100	02	72667	705 9911	U5-CONT. EMISSION MONITORI NG SYSTEM	26					
199603	J021	3120100	02	72667	805 9910	RET OIC - 703/7270 OPACITY MONITORS			126062-		7010-	
199406	J025	3120100	02	72667	805 9911	EST RET			5000-		2818-	
199603	J025	3120100	02	72667	805 9911	ACT RET			142513-		4466-	
199603	J025	3120100	02	72667	805 9911	REV EST			5000		2818	
							ACCOUNT TOTAL *	1976270	0	268575-	1707695 *	62445
							LOCATION TOTAL TO DATE **	1976270	0	268575-	1707695 **	62445
							COMPANY TOTAL TO DATE ***	1976270	0	268575-	1707695 **	62445

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Ohio Power - Gen  
Work Order Summary Overview Report

Work Order: 02059912SP Description: UNIT #2-4 CONTINUOUS EMISSIONMONITORING SYSTEM Old WO Number: 7059912 Status: posted to CPR  
 Work Order Type: OPCo Gen - Sporn Plant U2.4.5 In Service Date: 1/31/2001  
 Funding Project: J00072667 Close Date: 5/1/2002  
 Major Location: Philip Sporn Generating Plant Asset Location: Philip Sporn Generating Plant : APCo : 0750 / OPCo : 7500

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
additions								
199611	\$0.00	\$2,957.00	\$349.00	\$0.00	\$133.00	\$0.00	\$0.00	\$3,439.00
199612	\$0.00	\$88.00	\$120.00	\$0.00	\$8.00	\$0.00	\$0.00	\$216.00
199701	(\$183.00)	\$12,209.00	\$611.00	\$0.00	\$382.00	\$0.00	\$0.00	\$13,019.00
199702	\$0.00	\$5,801.00	\$1,477.00	\$0.00	\$220.00	\$0.00	\$0.00	\$7,498.00
199703	\$0.00	\$909.00	\$329.00	\$70.00	\$66.00	\$0.00	\$0.00	\$1,374.00
199704	\$0.00	\$90.00	\$91.00	\$109.00	\$15.00	\$0.00	\$0.00	\$305.00
199705	\$0.00	\$396.00	\$0.00	\$209.00	\$31.00	\$0.00	\$0.00	\$636.00
199706	\$0.00	\$70.00	\$0.00	\$192.00	\$13.00	\$0.00	\$0.00	\$275.00
199708	\$0.00	\$3.00	\$9,000.00	\$630.00	\$674.00	\$0.00	\$0.00	\$10,307.00
199709	\$0.00	\$0.00	\$0.00	\$99.00	\$7.00	\$0.00	\$0.00	\$106.00
199710	\$0.00	\$372.00	\$0.00	\$0.00	\$26.00	\$0.00	\$0.00	\$398.00
199810	\$374.00	\$322.00	\$0.00	\$7.00	\$127.00	\$0.00	\$0.00	\$830.00
199811	\$531.00	\$0.00	\$0.00	\$0.00	\$96.00	\$0.00	\$0.00	\$627.00
199912	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$101.69	\$0.00	\$101.69
200101	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$115.48	\$0.00	\$115.48
Exp Type Total:	\$722.00	\$23,217.00	\$11,977.00	\$1,316.00	\$1,798.00	\$217.17	\$0.00	\$39,247.17
WO Total:	\$722.00	\$23,217.00	\$11,977.00	\$1,316.00	\$1,798.00	\$217.17	\$0.00	\$39,247.17
31 Acct Total:	\$722.00	\$23,217.00	\$11,977.00	\$1,316.00	\$1,798.00	\$217.17	\$0.00	\$39,247.17
Report Total:	\$722.00	\$23,217.00	\$11,977.00	\$1,316.00	\$1,798.00	\$217.17	\$0.00	\$39,247.17

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40201489 Description : RK CIA 03 U1 LOW NOX BURNERS W RK CIA 03 U1 LOW NOX BURNERS W RK CIA 03 U1 LOW NOX BURNERS W RK CIA 0  
 Work Order Type : I&M Gen - Steam Production Status : posted to CPR  
 Funding Project : 000002220 In Service Date : 11/17/2003  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M Close Date : 10/25/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200304	\$0.00	\$586,945.00	\$0.00	\$852.21	\$155,532.09	\$0.00	\$0.00	\$743,329.30
200305	\$2,450.28	\$0.00	\$0.00	\$23,935.87	\$3,231.36	\$4,965.90	\$0.00	\$34,583.41
200306	\$2,483.96	\$604,029.07	\$13,875.00	\$38,212.76	\$59,987.11	\$5,029.08	\$0.00	\$723,616.98
200307	\$5,849.43	\$73,078.60	\$0.00	\$33,067.87	\$1,694.56	\$8,747.43	\$0.00	\$122,437.89
200308	\$4,201.19	\$1,499,407.36	\$297.69	\$40,254.27	\$15,961.92	\$7,654.02	\$0.00	\$1,567,776.45
200309	\$8,529.05	(\$1,397,213.26)	\$0.00	\$42,675.17	\$277.15	\$18,092.37	\$0.00	(\$1,327,639.52)
200310	\$36,956.36	\$188,708.22	\$26,359.49	\$50,313.72	\$4,042.17	\$10,881.93	\$0.00	\$317,261.89
200311	\$41,637.35	(\$90,854.86)	\$196,286.70	\$36,401.26	\$4,891.04	\$14,403.60	(\$9,801.51)	\$192,963.58
200312	\$6,003.57	\$140,402.45	\$45,825.97	\$22,319.24	\$4,076.93	\$13,858.11	\$10,041.70	\$242,527.97
200401	\$2,233.91	\$6,097.09	\$55.52	\$14,329.21	\$510.56	\$12,891.66	\$0.00	\$36,117.95
200402	\$3,193.67	\$649.63	\$0.00	\$22,299.49	(\$160.09)	(\$26,749.77)	\$0.00	(\$767.07)
200403	\$0.00	\$0.00	\$0.00	(\$23,723.41)	(\$563.48)	\$0.00	\$0.00	(\$24,286.89)
200404	\$181.71	\$791.34	\$0.00	\$786.04	\$170.69	\$0.00	\$0.00	\$1,929.78
200405	\$2,870.57	\$144.03	\$0.00	\$782.50	\$348.01	\$0.00	\$0.00	\$4,145.11
200406	\$47.64	\$0.00	\$0.00	\$52.28	\$4.43	\$0.00	\$0.00	\$104.35
200407	\$543.11	\$9,995.00	\$0.00	\$258.77	\$945.29	\$0.00	\$0.00	\$11,742.17
200408	\$1,422.97	\$0.00	\$0.00	\$3.91	\$272.40	\$0.00	\$0.00	\$1,699.28
200409	\$0.01	\$2,537.50	\$0.00	\$0.00	\$193.76	\$0.00	\$0.00	\$2,731.27
200410	\$0.00	\$1,650.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,650.00
Exp Type Total :	\$118,604.78	\$1,626,367.17	\$282,700.37	\$302,821.16	\$251,415.90	\$69,774.33	\$240.19	\$2,651,923.90
WO Total :	\$118,604.78	\$1,626,367.17	\$282,700.37	\$302,821.16	\$251,415.90	\$69,774.33	\$240.19	\$2,651,923.90

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40239807 Description : AIR FOIL/CLEAN-UP REVISIONS A Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production In Service Date : 11/17/2003  
 Funding Project : 000002220 Close Date : 2/28/2005  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$0.00	\$0.00	\$0.00	\$2,382.58	\$36.05	\$0.00	\$0.00	\$2,418.63
200308	\$0.00	\$0.00	\$171,100.29	\$10,132.92	\$20,384.84	\$11.09	\$0.00	\$201,629.14
200309	\$0.00	\$604,880.50	\$311,474.34	\$6,174.93	\$1,565.35	\$1,156.64	\$0.00	\$925,251.76
200310	\$2,883.48	\$437,805.00	\$1,006,197.14	\$18,508.12	\$25,627.50	\$6,592.42	\$0.00	\$1,497,613.66
200311	\$3,964.79	(\$386,991.36)	\$1,135,933.23	\$12,868.80	\$20,327.32	\$17,345.56	\$0.00	\$803,448.34
200312	\$167.59	(\$590,839.80)	\$750,906.48	\$914.21	\$11,776.73	\$20,021.78	\$0.00	\$192,946.99
200401	\$0.00	(\$58,257.80)	\$44,709.55	\$0.00	\$1,052.46	\$17,849.84	\$0.00	\$5,354.05
200402	\$0.00	\$0.00	\$9,408.45	\$0.00	(\$57.62)	\$15,265.10	\$0.00	\$24,615.93
200403	\$0.00	\$0.00	(\$1,023.90)	\$0.00	(\$24.32)	\$19,232.25	\$0.00	\$18,184.03
200404	\$0.00	\$2,426.02	\$0.00	\$0.00	\$9.04	\$21,635.01	\$0.00	\$24,070.07
200405	\$0.00	\$2,806.81	\$17,610.56	\$0.00	\$1,614.05	(\$94,003.98)	\$0.00	(\$71,972.56)
200406	\$0.00	(\$3,308.84)	\$11,858.52	\$0.00	\$525.69	\$0.00	\$0.00	\$9,075.37
200407	\$0.00	(\$1,717.38)	\$1,846.75	\$0.00	\$171.63	\$0.00	\$0.00	\$301.00
200412	\$0.00	\$153.20	\$0.00	\$0.00	\$9.16	\$0.00	\$0.00	\$162.36
Exp Type Total:	\$7,015.86	\$6,956.35	\$3,460,021.41	\$50,981.56	\$83,017.88	\$25,105.71	\$0.00	\$3,633,098.77
WO Total:	\$7,015.86	\$6,956.35	\$3,460,021.41	\$50,981.56	\$83,017.88	\$25,105.71	\$0.00	\$3,633,098.77

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 Order Dated April 18, 2005  
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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40240661 Description : LNB & OFA EQUIP/MTLS - RK U1 L ELEC./I&C EQUIP/MTLS- RK U1 LN OTHER EQUIP/MTLS- RK U1 LNB/OF SPARE PARTS-  
 Work Order Type : I&M Gen - Steam Production Status : posted to CPR  
 Funding Project : 000002220 In Service Date : 11/17/2003  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$0.00	\$11,202.40	\$0.00	\$0.00	\$169.50	\$0.00	\$0.00	\$11,371.90
200308	\$106.88	\$19,354.61	\$0.00	\$0.86	\$2,189.09	\$102.79	\$0.00	\$21,754.23
200309	\$0.00	\$1,491,694.55	\$1,176.12	\$11.45	\$7,217.14	\$187.78	\$0.00	\$1,500,287.04
200310	\$0.00	\$154,887.55	\$2,175.30	\$570.29	\$4,643.17	\$8,951.48	\$0.00	\$171,227.79
200311	\$0.00	\$74,844.28	\$48,834.65	\$123.12	\$1,979.20	\$11,255.78	\$0.00	\$137,037.03
200312	\$0.00	\$340,325.69	\$1,815.73	\$51.04	\$896.08	\$10,749.21	\$0.00	\$353,837.75
200401	\$0.00	\$11,580.67	\$1,590.00	\$3.95	\$292.48	\$10,815.97	\$0.00	\$24,283.07
200402	\$0.00	\$32.80	\$0.00	\$10.68	(\$0.27)	\$9,338.27	\$0.00	\$9,381.48
200403	\$0.00	\$29,166.92	\$0.00	(\$25.82)	\$7,770.52	\$11,735.25	\$0.00	\$48,646.87
200404	\$0.00	\$6,475.05	\$0.00	\$25.82	\$630.81	\$13,422.66	\$0.00	\$20,554.34
200405	\$0.00	\$491.55	\$0.00	\$9.83	\$45.95	(\$56,061.36)	\$0.00	(\$55,514.03)
200406	\$0.00	\$159.39	\$0.00	\$0.00	\$7.07	\$0.00	\$0.00	\$166.46
200407	\$0.00	\$164.79	\$0.00	\$0.00	\$14.43	\$0.00	\$0.00	\$179.22
200408	\$0.00	(\$2,114.69)	\$0.00	\$0.00	(\$352.84)	\$0.00	\$0.00	(\$2,467.53)
200409	\$0.00	(\$5,683.66)	\$0.00	\$0.00	(\$417.18)	\$0.00	\$0.00	(\$6,100.84)
200411	\$0.00	(\$116.26)	\$0.00	\$0.00	(\$16.70)	\$0.00	\$0.00	(\$132.96)
Exp Type Total :	\$106.88	\$2,132,465.64	\$55,591.80	\$781.22	\$25,068.45	\$20,497.83	\$0.00	\$2,234,511.82
WO Total :	\$106.88	\$2,132,465.64	\$55,591.80	\$781.22	\$25,068.45	\$20,497.83	\$0.00	\$2,234,511.82

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AEP Generating  
Work Order Summary Overview Report

Work Order : 40201489RK Description : RK CIA 03 U1 LOW NOX BURNERS W RK CIA 03 U1 LOW NOX BURNERS W RK CIA 03  
 Work Order Type : AEGCo Rockport U1.2 & Common Status : posted to CPR  
 Funding Project : 000002221 In Service Date : 11/17/2003  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M Close Date : 10/25/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200304	\$0.00	\$586,945.00	\$0.00	\$852.25	\$0.00	\$0.00	\$0.00	\$587,797.25
200305	\$2,450.35	\$0.00	\$0.00	\$23,936.41	\$0.00	\$2,140.25	\$0.00	\$28,527.01
200306	\$2,483.98	\$604,029.06	\$13,875.00	\$38,213.03	\$0.00	\$4,139.21	\$0.00	\$662,740.28
200307	\$5,849.49	\$73,078.60	\$0.00	\$33,068.12	\$1,694.55	\$2,063.82	\$0.00	\$115,754.58
200308	\$4,201.39	\$1,499,407.33	\$297.68	\$40,254.89	\$15,961.92	\$1,666.20	\$0.00	\$1,561,789.41
200309	\$8,529.17	(\$1,397,213.30)	\$0.00	\$42,675.50	\$277.15	\$954.10	\$0.00	(\$1,344,777.38)
200310	\$36,956.94	\$188,708.19	\$26,359.48	\$50,314.22	\$4,042.17	\$5,066.24	\$0.00	\$311,447.24
200311	\$41,637.78	(\$90,854.90)	\$196,286.70	\$36,401.71	\$4,891.04	\$11,135.57	(\$9,801.51)	\$189,696.39
200312	\$6,003.61	\$140,402.43	\$45,825.97	\$22,319.47	\$4,076.92	\$12,784.25	\$0.00	\$231,412.65
200401	\$2,233.87	\$6,097.07	\$55.52	\$14,329.15	\$510.55	\$3,140.71	\$0.00	\$26,366.87
200402	\$3,193.67	\$649.62	\$0.00	\$22,299.44	(\$160.08)	(\$15,924.96)	\$0.00	\$10,057.69
200403	\$0.00	\$0.00	\$0.00	(\$23,723.42)	(\$563.47)	\$0.00	\$0.00	(\$24,286.89)
200404	\$181.69	\$791.33	\$0.00	\$786.01	\$170.69	\$0.00	\$0.00	\$1,929.72
200405	\$2,870.59	\$144.02	\$0.00	\$782.45	\$348.01	\$0.00	\$0.00	\$4,145.07
200406	\$47.64	\$0.00	\$0.00	\$52.28	\$4.43	\$0.00	\$0.00	\$104.35
200407	\$543.09	\$9,995.00	\$0.00	\$258.78	\$945.29	\$0.00	\$0.00	\$11,742.16
200408	\$1,423.11	\$0.00	\$0.00	\$3.93	\$272.40	\$0.00	\$0.00	\$1,699.44
200409	\$0.00	\$2,537.50	\$0.00	\$0.00	\$193.77	\$0.00	\$0.00	\$2,731.27
200410	\$0.00	\$825.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$825.00
Exp Type Total :	\$118,606.37	\$1,625,541.95	\$282,700.35	\$302,824.22	\$32,665.34	\$27,165.39	(\$9,801.51)	\$2,379,702.11
WO Total :	\$118,606.37	\$1,625,541.95	\$282,700.35	\$302,824.22	\$32,665.34	\$27,165.39	(\$9,801.51)	\$2,379,702.11

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AEP Generating  
Work Order Summary Overview Report

Work Order : 40239807RK Description : AIR FOIL/ CLEAN-UP REVISIONS A Status : posted to CPR  
 Work Order Type : AEGCo.Rockport U1,2 & Common  
 Funding Project : 000002221 In Service Date : 11/17/2003  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post.12/89 Additions : I&M Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$0.00	\$0.00	\$0.00	\$2,382.59	\$36.05	\$0.00	\$0.00	\$2,418.64
200308	\$0.00	\$0.00	\$171,100.27	\$10,133.07	\$20,384.84	\$3.21	\$0.00	\$201,621.39
200309	\$0.00	\$604,880.50	\$311,474.29	\$6,174.96	\$1,565.35	\$1.84	\$0.00	\$924,096.94
200310	\$2,883.49	\$437,805.00	\$1,006,197.04	\$18,508.30	\$25,627.50	\$3,545.92	\$0.00	\$1,494,567.25
200311	\$3,964.75	(\$386,991.45)	\$1,135,933.09	\$12,868.96	\$20,327.32	\$15,185.17	\$0.00	\$901,287.84
200312	\$167.58	(\$590,839.71)	\$750,906.33	\$914.24	\$11,776.73	\$20,716.38	\$0.00	\$193,641.55
200401	\$0.00	(\$58,257.81)	\$44,709.53	\$0.00	\$1,052.46	\$4,846.44	\$0.00	(\$7,649.38)
200402	\$0.00	\$0.00	\$9,408.45	\$0.00	(\$57.61)	\$4,984.99	\$0.00	\$14,335.83
200403	\$0.00	\$0.00	(\$1,023.90)	\$0.00	(\$24.32)	\$3,035.66	\$0.00	\$1,987.44
200404	\$0.00	\$2,426.01	\$0.00	\$0.00	\$9.03	\$4,053.56	\$0.00	\$6,488.60
200405	\$0.00	\$2,806.80	\$17,610.55	\$0.00	\$1,614.04	(\$37,637.03)	\$0.00	(\$15,605.64)
200406	\$0.00	(\$3,308.84)	\$11,858.51	\$0.00	\$525.69	\$0.00	\$0.00	\$9,075.36
200407	\$0.00	(\$1,717.37)	\$1,846.75	\$0.00	\$171.62	\$0.00	\$0.00	\$301.00
200412	\$0.00	\$153.20	\$0.00	\$0.00	\$9.17	\$0.00	\$0.00	\$162.37
Exp Type Total :	\$7,015.82	\$6,956.33	\$3,460,020.91	\$50,982.12	\$83,017.87	\$18,736.14	\$0.00	\$3,626,729.19
WO Total :	\$7,015.82	\$6,956.33	\$3,460,020.91	\$50,982.12	\$83,017.87	\$18,736.14	\$0.00	\$3,626,729.19

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AEP Generating  
Work Order Summary Overview Report

Work Order : 40240661RK Description : LNB & OFA EQUIP/MTLS - RK U1 L ELEC./I&C EQUIP/MTLS- RK U1 LN OTHER EQUIP/MTLS- RK U1 LNB/OF SPARE PARTS-E Status : posted to CPR  
 Work Order Type : AEGCo Rockport U1.2 & Common In Service Date : 11/17/2003  
 Funding Project : 000002221 Close Date : 2/28/2005  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$0.00	\$11,202.40	\$0.00	\$0.00	\$169.49	\$0.00	\$0.00	\$11,371.89
200308	\$106.88	\$19,354.54	\$0.00	\$0.86	\$2,189.09	\$15.10	\$0.00	\$21,666.47
200309	\$0.00	\$1,491,694.46	\$1,176.12	\$11.44	\$7,217.13	\$8.65	\$0.00	\$1,500,107.80
200310	\$0.00	\$154,887.57	\$2,175.29	\$570.33	\$4,643.16	\$4,818.92	\$0.00	\$167,095.27
200311	\$0.00	\$74,844.28	\$48,834.65	\$123.11	\$1,979.20	\$9,844.21	\$0.00	\$135,625.45
200312	\$0.00	\$340,325.72	\$1,815.72	\$51.03	\$896.07	\$11,107.66	\$0.00	\$354,196.20
200401	\$0.00	\$11,580.67	\$1,590.00	\$3.94	\$292.47	\$2,933.96	\$0.00	\$16,401.04
200402	\$0.00	\$32.80	\$0.00	\$10.67	(\$0.26)	\$3,046.88	\$0.00	\$3,090.09
200403	\$0.00	\$29,166.93	\$0.00	(\$25.82)	\$7,770.51	\$1,850.68	\$0.00	\$38,762.30
200404	\$0.00	\$6,475.05	\$0.00	\$25.82	\$630.80	\$2,513.22	\$0.00	\$9,644.89
200405	\$0.00	\$491.55	\$0.00	\$9.83	\$45.95	(\$21,452.40)	\$0.00	(\$20,905.07)
200406	\$0.00	\$159.38	\$0.00	\$0.00	\$7.06	\$0.00	\$0.00	\$166.44
200407	\$0.00	\$164.79	\$0.00	\$0.00	\$14.43	\$0.00	\$0.00	\$179.22
200408	\$0.00	(\$2,114.71)	\$0.00	\$0.00	(\$352.84)	\$0.00	\$0.00	(\$2,467.55)
200409	\$0.00	(\$5,683.66)	\$0.00	\$0.00	(\$417.18)	\$0.00	\$0.00	(\$6,100.84)
200411	\$0.00	(\$116.26)	\$0.00	\$0.00	(\$16.70)	\$0.00	\$0.00	(\$132.96)
Exp Type Total :	\$106.88	\$2,132,465.51	\$55,591.78	\$781.21	\$25,068.38	\$14,686.88	\$0.00	\$2,228,700.64
WO Total :	\$106.88	\$2,132,465.51	\$55,591.78	\$781.21	\$25,068.38	\$14,686.88	\$0.00	\$2,228,700.64

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AEP Generating Co.  
Work Order Summary Overview Report

Work Order : 40223976RK Description : DCHINSTALL Status : posted to CPR  
 Work Order Type : AEGCo Rockport U1,2 & Common  
 Funding Project : 000004947 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit No.2 - Non-Severable Improvement Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$277.30	\$0.00	\$1,268.11	\$0.00	\$0.00	\$0.00	\$1,545.41
200306	\$0.00	\$0.00	\$0.00	\$1,603.10	\$0.00	\$10.85	\$0.00	\$1,613.95
200307	\$0.00	(\$277.30)	\$0.00	\$2,453.31	\$32.92	\$5.21	\$0.00	\$2,214.14
200308	\$0.00	\$579.46	\$0.00	\$4,883.67	\$614.47	\$4.20	\$0.00	\$6,081.80
200309	\$0.00	\$560,595.00	\$0.00	\$5,613.14	\$27.66	\$2.41	\$0.00	\$566,238.21
200310	\$0.00	\$586,061.50	\$0.00	\$8,266.82	\$14,838.02	\$1,815.78	\$0.00	\$610,982.12
200311	\$0.00	\$3,445.00	\$0.00	\$8,044.68	\$10,071.29	\$6,882.30	\$0.00	\$28,443.27
200312	\$0.00	\$1,332,040.21	\$0.00	\$4,858.23	\$1,125.07	\$7,364.01	\$0.00	\$1,345,387.52
200401	\$0.00	\$5,006.98	\$0.00	\$9,870.90	\$330.28	\$3,432.91	\$0.00	\$18,641.07
200402	\$0.00	\$138,302.05	\$0.00	\$13,279.50	(\$8,674.77)	\$3,564.28	\$0.00	\$146,471.06
200403	\$0.00	\$8,109.47	\$0.00	\$6,925.05	\$358.92	\$2,284.60	\$0.00	\$17,678.04
200404	\$0.00	\$388.92	\$0.00	\$11,787.11	\$1,181.48	\$3,068.75	\$0.00	\$16,426.26
200405	\$0.00	\$269,586.43	\$0.00	\$5,007.55	\$458.95	\$0.00	\$0.00	\$275,052.93
200406	\$0.00	\$0.00	\$0.00	\$2,228.33	\$12,049.50	\$0.00	\$0.00	\$14,277.83
200407	\$0.00	(\$15,471.50)	\$0.00	\$961.06	(\$1,249.86)	\$0.00	\$0.00	(\$15,760.30)
200408	\$0.00	\$0.00	\$0.00	\$2,449.40	\$467.58	\$0.00	\$0.00	\$2,916.98
200409	\$0.00	\$0.00	\$0.00	\$542.58	\$41.43	\$0.00	\$0.00	\$584.01
200410	\$0.00	\$0.00	\$0.00	\$971.60	\$0.00	\$0.00	\$0.00	\$971.60
200411	\$0.00	\$0.00	\$0.00	\$581.41	\$85.07	\$0.00	\$0.00	\$666.48
<b>Exp Type Total :</b>								
	\$0.00	\$2,888,643.52	\$0.00	\$91,595.55	\$31,758.01	\$28,435.30	\$0.00	\$3,040,432.38
<b>WO Total :</b>								
	\$0.00	\$2,888,643.52	\$0.00	\$91,595.55	\$31,758.01	\$28,435.30	\$0.00	\$3,040,432.38

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AEP Generating Co.  
Work Order Summary Overview Report

Work Order : 40264973RK Description : ICI DEMOB. FROM UNIT RK U2 LO Status : posted to CPR  
 Work Order Type : AEGCo Rockport U1,2 & Common  
 Funding Project : 000004947 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&A Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200309	\$0.00	\$0.00	\$0.00	\$32.78	\$0.16	\$0.00	\$0.00	\$32.94
200310	\$0.00	\$0.00	\$0.00	\$905.36	\$22.60	\$0.11	\$0.00	\$928.07
200311	\$0.00	\$56,534.77	\$0.00	\$8,139.90	\$145.43	\$5.56	\$0.00	\$64,825.66
200312	\$372.05	\$132,786.85	\$197,650.18	\$7,354.23	\$3,247.72	\$398.03	\$0.00	\$341,809.06
200401	\$1,248.53	(\$40,255.30)	\$407,444.10	\$10,651.49	\$9,422.88	\$546.04	\$0.00	\$389,057.74
200402	\$8,807.79	\$940,116.91	\$377,695.82	\$21,038.44	(\$2,553.67)	\$1,100.09	\$0.00	\$1,346,205.38
200403	\$0.00	(\$691,937.95)	\$1,709,975.15	\$68,374.61	\$42,502.91	\$1,794.82	\$0.00	\$1,130,709.54
200404	\$0.00	(\$280,176.77)	\$453,060.25	\$18,320.94	\$46,384.25	\$3,659.26	\$0.00	\$241,247.93
200405	\$22.69	\$120.99	\$137,616.53	\$4,346.56	\$13,013.27	\$0.00	\$0.00	\$110,356.36
200406	\$0.00	\$0.00	\$60,999.91	\$3,511.41	\$2,878.33	\$0.00	\$0.00	\$67,510.64
200407	\$0.00	(\$46,606.80)	\$35,064.87	(\$1,979.08)	\$2,909.57	\$0.00	\$0.00	(\$10,611.44)
200408	\$0.00	\$98.40	\$0.00	\$565.74	\$126.78	\$0.00	\$0.00	\$790.92
200409	\$0.00	\$0.00	\$0.00	\$160.65	\$12.27	\$0.00	\$0.00	\$172.92
200410	\$372.90	\$135.70	\$915.49	\$864.42	\$0.00	\$0.00	\$0.00	\$2,288.51
200411	\$0.00	\$0.00	\$10.13	\$619.53	\$92.13	\$0.00	\$0.00	\$721.79
Exp Type Total :	\$10,823.96	\$26,176.11	\$3,380,432.43	\$142,906.98	\$118,204.63	\$7,503.91	\$0.00	\$3,686,048.02
WO Total :	\$10,823.96	\$26,176.11	\$3,380,432.43	\$142,906.98	\$118,204.63	\$7,503.91	\$0.00	\$3,686,048.02

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AEP Generating Co.  
Work Order Summary Overview Report

Work Order : 40265892RK Description : SUNBELT LNB&OFA MATERIALS -RK Status : posted to GPR  
 Work Order Type : AEGCo\_Rockport\_U1.2 & Common  
 Funding Project : 000004947 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&A Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200310	\$0.00	\$17,272.05	\$0.00	\$0.00	\$431.21	\$0.00	\$0.00	\$17,703.26
200311	\$0.00	\$1,611.68	\$0.00	\$0.00	\$28.37	\$102.50	\$0.00	\$1,742.55
200312	\$0.00	\$33,840.87	\$834.51	\$105.09	\$522.25	\$117.65	\$0.00	\$35,420.37
200401	\$0.00	\$47,661.83	\$3,379.75	\$174.04	\$919.80	\$73.50	\$0.00	\$52,208.92
200402	\$0.00	\$175,211.61	\$5,712.03	\$1.58	(\$635.57)	\$147.86	\$0.00	\$180,437.51
200403	\$0.00	\$363,958.22	\$4,378.83	\$60.00	\$10,734.46	\$240.81	\$0.00	\$379,372.32
200404	\$0.00	\$44,320.48	\$4,980.78	\$326.13	\$4,152.95	\$745.46	\$0.00	\$54,525.80
200405	\$0.00	\$12,327.57	\$525.00	\$0.00	\$2,409.72	\$0.00	\$0.00	\$15,262.29
200406	\$0.00	\$7,578.73	\$0.00	\$31.50	\$239.96	\$0.00	\$0.00	\$7,850.19
200407	\$0.00	(\$1,163.27)	\$0.00	\$0.00	\$133.39	\$0.00	\$0.00	(\$1,029.88)
200408	\$0.00	(\$19,238.72)	\$0.00	\$0.00	(\$3,210.02)	\$0.00	\$0.00	(\$22,448.74)
200409	\$0.00	\$13,878.91	\$6,524.88	\$0.00	\$1,014.71	\$0.00	\$0.00	\$21,418.50
200410	\$0.00	(\$8,948.19)	\$6,011.14	\$111.94	\$0.00	\$0.00	\$0.00	(\$2,825.11)
200411	\$0.00	(\$826.18)	\$3,255.90	\$0.00	\$392.09	\$0.00	\$0.00	\$2,821.81
Exp Type Total:	\$0.00	\$687,485.59	\$35,602.82	\$810.28	\$17,133.32	\$1,427.78	\$0.00	\$742,459.79
WO Total:	\$0.00	\$687,485.59	\$35,602.82	\$810.28	\$17,133.32	\$1,427.78	\$0.00	\$742,459.79

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AEP Generating Co.  
Work Order Summary Overview Report

Work Order : 40265925RK Description : REMOVE LEASED PROPERTY LEAD BA Status : posted to CPR  
 Work Order Type : AEGCo Rockport U1,2 & Common  
 Funding Project : 000004947 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : 1&1 Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
<b>Additions</b>								
200312	\$0.00	\$14,772.09	\$32,965.15	\$0.00	\$516.22	\$0.00	\$0.00	\$48,253.46
200401	\$0.00	\$21,135.41	\$16,638.44	\$0.00	\$369.37	\$0.00	\$0.00	\$38,143.22
200402	\$798.54	\$285,307.15	\$135,657.56	\$0.48	(\$835.59)	\$0.00	\$0.00	\$420,928.14
200403	\$42.96	(\$304,952.45)	\$323,240.34	(\$0.05)	\$7,735.75	\$1,074.64	\$0.00	\$27,141.19
200404	\$0.00	(\$8,309.65)	\$21,045.92	\$0.00	\$2,042.16	\$597.43	\$0.00	\$15,375.86
200405	\$0.00	(\$1,977.65)	\$12,251.34	\$0.00	\$1,122.86	\$0.00	\$0.00	\$11,396.55
200406	\$0.00	\$99.16	\$9,666.64	\$0.00	\$428.52	\$0.00	\$0.00	\$10,194.32
200407	\$0.00	(\$5,324.40)	\$3,993.29	\$0.00	\$349.62	\$0.00	\$0.00	(\$981.49)
Exp Type Total :	\$841.50	\$749.66	\$555,458.68	\$0.43	\$11,728.91	\$1,672.07	\$0.00	\$570,451.25
WO Total :	\$841.50	\$749.66	\$555,458.68	\$0.43	\$11,728.91	\$1,672.07	\$0.00	\$570,451.25

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AEP Generating Co.  
Work Order Summary Overview Report

Work Order: 40266170RK Description: PLANT BACK CHARGE HOURS TO B&W Status: posted to CPR  
 Work Order Type: AE GCo Rockport U1.2 & Common In Service Date: 4/7/2004  
 Funding Project: 000004947 UNIT NO 2 Close Date: 2/28/2005  
 Major Location: Rockport Generating Plant Asset Location: Rockport Generating Plant Unit Nos.1&2 - Post 12/B9 Additions : I&M

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200309	\$0.00	\$0.00	\$0.00	\$414.26	\$2.04	\$0.00	\$0.00	\$416.30
200310	\$0.00	\$0.00	\$0.00	\$45.69	\$1.14	\$0.00	\$0.00	\$46.83
200311	\$0.00	\$0.00	\$0.00	\$46.11	\$0.81	\$0.00	\$0.00	\$46.92
200312	\$0.00	\$0.00	\$0.00	\$2,259.00	\$35.37	\$0.00	\$0.00	\$2,294.37
200401	\$0.00	\$1,670.00	\$0.00	\$4,981.70	\$147.67	\$0.00	\$0.00	\$6,799.37
200402	\$15,050.41	\$22,098.85	\$0.00	\$14,982.29	(\$319.23)	\$0.00	\$0.00	\$51,812.32
200403	\$28,221.21	\$106,668.96	\$0.00	\$10,527.91	\$3,471.61	\$231.99	\$0.00	\$149,121.68
200404	\$28,838.32	\$5,942.83	\$0.00	\$3,268.06	\$3,692.04	\$235.35	\$0.00	\$41,976.60
200405	\$2,258.62	(\$316.37)	\$0.00	\$985.16	\$268.29	\$0.00	\$0.00	\$3,195.70
200406	\$3,445.21	\$0.00	\$0.00	\$448.04	\$172.59	\$0.00	\$0.00	\$4,065.84
200407	\$2,154.15	\$0.00	\$0.00	\$572.18	\$238.70	\$0.00	\$0.00	\$2,965.03
200408	\$169.50	\$0.00	\$0.00	\$130.99	\$57.36	\$0.00	\$0.00	\$357.85
200409	\$0.00	\$0.00	\$0.00	\$90.11	\$6.88	\$0.00	\$0.00	\$96.99
200410	\$263.09	\$74.11	\$0.00	\$471.53	\$0.00	\$0.00	\$0.00	\$808.73
200411	\$0.00	\$0.00	\$0.00	\$160.18	\$23.44	\$0.00	\$0.00	\$183.62
Exp Type Total : \$80,400.51 \$136,138.38 \$0.00 \$39,383.21 \$7,798.71 \$467.34 \$264,188.15								
WO Total : \$80,400.51 \$136,138.38 \$0.00 \$39,383.21 \$7,798.71 \$467.34 \$264,188.15								
GI Acct Total: \$92,065.97 \$3,739,193.26 \$3,971,493.93 \$274,696.45 \$186,623.58 \$39,506.40 \$8,303,579.59								
Report Total : \$92,065.97 \$3,739,193.26 \$3,971,493.93 \$274,696.45 \$186,623.58 \$39,506.40 \$8,303,579.59								

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40223976 Description : DCH INSTALL Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : 000003151 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit No.2 - Non-Severable Improvement Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$277.30	\$0.00	\$1,268.05	\$189.25	\$0.00	\$0.00	\$1,734.60
200306	\$0.00	\$0.00	\$0.00	\$1,603.05	\$146.00	\$3.70	\$0.00	\$1,752.75
200307	\$0.00	(\$277.30)	\$0.00	\$2,453.28	\$32.93	\$20.32	\$0.00	\$2,229.23
200308	\$0.00	\$579.46	\$0.00	\$4,883.46	\$614.47	\$13.55	\$0.00	\$6,090.94
200309	\$0.00	\$560,595.00	\$0.00	\$5,613.02	\$27.66	\$66.93	\$0.00	\$566,302.61
200310	\$0.00	\$586,061.50	\$0.00	\$8,266.55	\$14,838.02	\$3,374.79	\$0.00	\$612,540.86
200311	\$0.00	\$3,445.00	\$0.00	\$8,044.41	\$10,071.30	\$7,861.89	\$0.00	\$29,422.60
200312	\$0.00	\$1,332,040.23	\$0.00	\$4,858.10	\$1,125.07	\$7,121.13	\$0.00	\$1,345,144.53
200401	\$0.00	\$5,006.98	\$0.00	\$9,870.91	\$330.29	\$12,637.27	\$0.00	\$27,845.45
200402	\$0.00	\$138,302.06	\$0.00	\$13,279.52	(\$8,674.78)	\$10,908.52	\$0.00	\$153,815.32
200403	\$0.00	\$8,109.48	\$0.00	\$6,925.06	\$358.93	\$14,460.62	\$0.00	\$29,854.09
200404	\$0.00	\$388.93	\$0.00	\$11,787.12	\$1,181.49	\$16,362.60	\$0.00	\$29,720.14
200405	\$0.00	\$269,586.44	\$0.00	\$5,007.56	\$458.95	\$0.00	\$0.00	\$275,052.95
200406	\$0.00	(\$0.00)	\$0.00	\$2,228.33	\$12,049.50	\$0.00	\$0.00	\$14,277.83
200407	\$0.00	(\$15,471.50)	\$0.00	\$961.08	(\$1,249.87)	\$0.00	\$0.00	(\$15,760.29)
200408	\$0.00	\$0.00	\$0.00	\$2,449.39	\$467.58	\$0.00	\$0.00	\$2,916.97
200409	\$0.00	\$0.00	\$0.00	\$542.58	\$41.43	\$0.00	\$0.00	\$584.01
200410	\$0.00	\$0.00	\$0.00	\$971.60	\$107.24	\$0.00	\$0.00	\$1,078.84
200411	\$0.00	\$0.00	\$0.00	\$581.39	\$85.07	\$0.00	\$0.00	\$666.46
Exp Type Total :	\$0.00	\$2,888,643.58	\$0.00	\$91,594.46	\$32,200.53	\$72,831.32	\$0.00	\$3,085,269.89
WO Total :	\$0.00	\$2,888,643.58	\$0.00	\$91,594.46	\$32,200.53	\$72,831.32	\$0.00	\$3,085,269.89

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order: 40264973 Description: ICI DEMOB. FROM UNIT RK U2 LO Status: posted to CPR  
 Work Order Type: I&M Gen - Steam Production  
 Funding Project: 000003151 In Service Date: 4/7/2004  
 Major Location: Rockport Generating Plant Asset Location: Rockport Generating Plant Unit Nos. 1&2 - Post 12/89 Additions - I&M Close Date: 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200309	\$0.00	\$0.00	\$0.00	\$32.79	\$0.16	\$0.00	\$0.00	\$32.95
200310	\$0.00	\$0.00	\$0.00	\$905.31	\$22.60	\$0.19	\$0.00	\$928.10
200311	\$0.00	\$56,534.78	\$0.00	\$8,139.84	\$145.44	\$6.34	\$0.00	\$64,826.40
200312	\$372.05	\$132,786.85	\$197,650.22	\$7,354.02	\$3,247.73	\$383.98	\$0.00	\$341,794.85
200401	\$1,248.54	(\$40,255.24)	\$407,444.17	\$10,651.54	\$9,422.88	\$2,007.91	\$0.00	\$390,519.80
200402	\$8,807.75	\$940,116.87	\$377,695.87	\$21,038.50	(\$2,553.67)	\$3,357.46	\$0.00	\$1,348,462.78
200403	\$0.00	(\$691,937.87)	\$1,709,975.26	\$68,374.66	\$42,502.91	\$11,300.34	\$0.00	\$1,140,215.30
200404	\$0.00	(\$280,176.84)	\$453,060.33	\$18,320.96	\$46,384.26	\$19,368.18	\$0.00	\$256,956.89
200405	\$22.71	(\$44,640.70)	\$137,616.55	\$4,346.63	\$13,013.27	\$0.00	\$0.00	\$110,358.46
200406	\$0.00	\$120.98	\$60,999.91	\$3,511.43	\$2,878.33	\$0.00	\$0.00	\$67,510.65
200407	\$0.00	(\$46,606.80)	\$35,064.93	(\$1,979.07)	\$2,909.57	\$0.00	\$0.00	(\$10,611.37)
200408	\$0.00	\$98.40	\$0.00	\$665.72	\$126.78	\$0.00	\$0.00	\$790.90
200409	\$0.00	\$0.00	\$0.00	\$160.63	\$12.26	\$0.00	\$0.00	\$172.89
200410	\$372.89	\$135.70	\$915.49	\$864.41	\$252.60	\$0.00	\$0.00	\$2,541.09
200411	\$0.00	\$0.00	\$10.12	\$619.52	\$92.12	\$0.00	\$0.00	\$721.76
Exp Type Total:	\$10,823.94	\$26,176.13	\$3,380,432.85	\$142,906.89	\$118,457.24	\$36,424.40	\$0.00	\$3,715,221.45
WO Total:	\$10,823.94	\$26,176.13	\$3,380,432.85	\$142,906.89	\$118,457.24	\$36,424.40	\$0.00	\$3,715,221.45

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40265892 Description : SUNBELT LNB&OFA MATERIALS -RK Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : 000003151 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200310	\$0.00	\$17,272.06	\$0.00	\$0.00	\$431.22	\$0.00	\$0.00	\$17,703.28
200311	\$0.00	\$1,611.73	\$0.00	\$0.00	\$28.37	\$228.10	\$0.00	\$1,868.20
200312	\$0.00	\$33,840.97	\$834.51	\$105.07	\$522.26	\$114.23	\$0.00	\$35,417.04
200401	\$0.00	\$47,661.86	\$3,379.75	\$174.05	\$919.81	\$270.90	\$0.00	\$52,406.37
200402	\$0.00	\$175,211.63	\$5,712.03	\$1.59	(\$635.58)	\$451.79	\$0.00	\$180,741.46
200403	\$0.00	\$363,958.21	\$4,378.84	\$60.00	\$10,734.47	\$1,516.86	\$0.00	\$380,648.38
200404	\$0.00	\$44,320.46	\$4,980.79	\$326.15	\$4,152.96	\$3,940.98	\$0.00	\$57,721.34
200405	\$0.00	\$12,327.58	\$525.00	\$0.00	\$2,409.73	\$0.00	\$0.00	\$15,262.31
200406	\$0.00	\$7,578.72	\$0.00	\$31.50	\$239.97	\$0.00	\$0.00	\$7,850.19
200407	\$0.00	(\$1,163.28)	\$0.00	\$0.00	\$133.39	\$0.00	\$0.00	(\$1,029.89)
200408	\$0.00	(\$19,238.70)	\$0.00	\$0.00	(\$3,210.01)	\$0.00	\$0.00	(\$22,448.71)
200409	\$0.00	\$13,878.89	\$6,524.87	\$0.00	\$1,014.71	\$0.00	\$0.00	\$21,418.47
200410	\$0.00	(\$8,948.20)	\$6,011.14	\$111.94	\$445.95	\$0.00	\$0.00	(\$2,379.17)
200411	\$0.00	(\$826.15)	\$3,255.89	\$0.00	\$392.09	\$0.00	\$0.00	\$2,821.83
Exp Type Total:	\$0.00	\$687,485.78	\$35,602.82	\$810.30	\$17,579.34	\$6,522.86	\$0.00	\$748,001.10
WO Total:	\$0.00	\$687,485.78	\$35,602.82	\$810.30	\$17,579.34	\$6,522.86	\$0.00	\$748,001.10

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40265925 Description : REMOVE LEASED PROPERTY LEAD BA Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : 000003151 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
<b>Additions</b>								
200312	\$0.00	\$14,772.09	-\$32,965.16	\$0.00	\$516.23	\$0.00	\$0.00	\$48,253.48
200401	\$0.00	\$21,135.41	\$16,638.45	\$0.00	\$369.37	\$0.00	\$0.00	\$38,143.23
200402	\$798.51	\$285,307.17	\$135,657.57	\$0.48	(\$835.59)	\$0.00	\$0.00	\$420,928.14
200403	\$42.99	(\$304,952.45)	\$323,240.36	(\$0.06)	\$7,735.76	\$0.00	\$0.00	\$26,066.60
200404	\$0.00	(\$8,309.66)	\$21,045.94	\$0.00	\$2,042.16	\$0.00	\$0.00	\$14,778.44
200405	\$0.00	(\$1,977.65)	\$12,251.34	\$0.00	\$1,122.86	\$0.00	\$0.00	\$11,396.55
200406	\$0.00	\$99.16	\$9,666.65	\$0.00	\$428.52	\$14,225.00	\$0.00	\$24,419.33
200407	\$0.00	(\$5,324.40)	\$3,993.31	\$0.00	\$349.63	\$0.00	\$0.00	(\$981.46)
<b>Exp Type Total :</b>	<b>\$841.50</b>	<b>\$749.67</b>	<b>\$555,458.78</b>	<b>\$0.42</b>	<b>\$11,728.94</b>	<b>\$14,225.00</b>	<b>\$0.00</b>	<b>\$583,004.31</b>
<b>WO Total :</b>	<b>\$841.50</b>	<b>\$749.67</b>	<b>\$555,458.78</b>	<b>\$0.42</b>	<b>\$11,728.94</b>	<b>\$14,225.00</b>	<b>\$0.00</b>	<b>\$583,004.31</b>

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40266170 Description : PLANT BACK CHARGE HOURS TO B&W Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : 000003151 In Service Date : 4/7/2004  
 Major Location : Rockport Generating Plant Asset Location : Rockport Generating Plant Unit Nos.1&2 - Post 12/89 Additions : I&M Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200309	\$0.00	\$0.00	\$0.00	\$414.27	\$2.05	\$0.00	\$0.00	\$416.32
200310	\$0.00	\$0.00	\$0.00	\$45.68	\$1.15	\$0.00	\$0.00	\$46.83
200311	\$0.00	\$0.00	\$0.00	\$46.11	\$0.81	\$0.00	\$0.00	\$46.92
200312	\$0.00	\$0.00	\$0.00	\$2,258.96	\$35.38	\$0.00	\$0.00	\$2,294.34
200401	\$0.00	\$1,670.00	\$0.00	\$4,981.72	\$147.67	\$0.00	\$0.00	\$6,799.39
200402	\$15,050.29	\$22,098.88	\$0.00	\$14,982.38	(\$319.23)	\$0.00	\$0.00	\$51,812.32
200403	\$28,221.00	\$106,668.99	\$0.00	\$10,527.95	\$3,471.62	\$11,241.84	\$0.00	\$160,131.40
200404	\$28,838.15	\$5,942.84	\$0.00	\$3,268.08	\$3,692.05	\$1,305.53	\$0.00	\$43,046.65
200405	\$2,258.29	(\$316.37)	\$0.00	\$985.24	\$268.29	\$0.00	\$0.00	\$3,195.45
200406	\$3,445.19	\$0.00	\$0.00	\$448.07	\$172.59	\$0.00	\$0.00	\$4,065.85
200407	\$2,154.12	\$0.00	\$0.00	\$572.20	\$238.70	\$0.00	\$0.00	\$2,965.02
200408	\$169.42	\$0.00	\$0.00	\$130.98	\$57.35	\$0.00	\$0.00	\$357.75
200409	\$0.00	\$0.00	\$0.00	\$90.09	\$6.88	\$0.00	\$0.00	\$96.97
200410	\$263.08	\$74.10	\$0.00	\$471.52	\$89.26	\$0.00	\$0.00	\$897.96
200411	\$0.00	\$0.00	\$0.00	\$160.17	\$23.43	\$0.00	\$0.00	\$183.60
Exp Type Total:	\$80,399.54	\$136,138.44	\$0.00	\$39,383.42	\$7,888.00	\$12,547.37	\$0.00	\$276,356.77
WO Total:	\$80,399.54	\$136,138.44	\$0.00	\$39,383.42	\$7,888.00	\$12,547.37	\$0.00	\$276,356.77
GI Acct Total:	\$92,064.98	\$3,739,193.60	\$3,971,494.45	\$274,695.49	\$187,854.05	\$142,550.95	\$0.00	\$8,407,853.52
Report Total:	\$92,064.98	\$3,739,193.60	\$3,971,494.45	\$274,695.49	\$187,854.05	\$142,550.95	\$0.00	\$8,407,853.52

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PROGRAM ID: PTFBPM4E  
 PAGES: 0055426  
 PROJECT DESCRIPTION: INSTALL LOW NOX BURNERS  
 EQUIP REEPI SGE - STEAM GENERATOR ENG SECTION  
 CI# 31655  
 ENGINEER: VIERSTRA, SCOTT A.

PAGE: 1  
 DATE: 10/13/95

PROJECT TRACKING SYSTEM  
 CAPITAL PROJECT EXPENDITURE DETAIL  
 SOURCE OF FUNDS: CAPITAL

DATE	INVOICE DESCRIPTION	CD#	MATERIAL	LABOR	OTHER	CCO	SCET0D	AFUDC	TOTAL
0295		110	0	2273	0	0	0	0	2273
0295	250670415 WINCHESTER F	380	4272	0	0	0	0	0	4272
0295		330	191	0	0	0	0	0	191
0295		410	0	0	42	0	0	0	42
0295		510	0	0	223	0	0	0	223
0295	SCE 7960001 07%	910	0	0	495	0	0	0	495
0295	CCO 7960032 01%	920	0	0	70	0	0	0	70
0395		110	0	2618	0	0	0	0	2618
0395		130	0	956	0	0	0	0	956
0395		210	0	441	0	0	0	0	441
0395	OHIO POWER CO	210	0	441	0	0	0	0	441
0395	LEGGE ASSOCIATES	210	0	939	0	0	0	0	939
0395		330	734	0	0	0	0	0	734
0395	250610415 THE BVAL CERB	380	292	0	0	0	0	0	292
0395	270320405 COLUMBUS SQU	380	2389	0	0	0	0	0	2389
0395	010470415 BOOTH, GEORG	580	2111	0	0	0	0	0	2111
0395	010460415 PIPE VALVES	380	43	0	0	0	0	0	43
0395	007030415 SIMCO CONTRO	380	8624	0	0	0	0	0	8624
0395	005840415 BECK, HAROLD	380	5330	0	0	0	0	0	5330
0395	710850405 LAWRENCE, F	380	1136	0	0	0	0	0	1136
0395	328200425 ANDREA LUMBE	380	851	0	0	0	0	0	851
0395	327230405 WELDCO INC	380	2661	0	0	0	0	0	2661
0395	326510405 CHEMPOMER IN	380	1394	0	0	0	0	0	1394
0395	326480405 CHEMPOMER IN	380	2536	0	0	0	0	0	2536
0395	251060415 LAND COMBUST	380	257	0	0	0	0	0	257
0395	7200C172 ALLTEL SUPPL	380	391	0	0	0	0	0	391
0395	7206C167 MUTUAL NF5 &	380	123	0	0	0	0	0	123
0395	7200C156 MUTUAL NF5 &	380	226	0	0	0	0	0	226
0395		410	0	107	0	0	0	0	107
0395	YTC	430	0	81	0	0	0	0	81
0395	YOUNG, RONALD G	590	0	30	0	0	0	0	30
0395		510	0	56	0	0	0	0	56
0395	SCE 7960001 07%	910	0	0	2441	0	0	0	2441
0395	CCO 7960032 01%	920	0	0	345	0	0	0	345
0395	INT 00000754F00000494A	930	0	32	0	0	0	0	32
0495		110	0	8130	0	0	0	0	8130
0495		130	0	279	0	0	0	0	279
0495	OHIO POWER CO	210	0	5601	0	0	0	0	5601
0495	LEGGE ASSOCIATES	210	0	39751	0	0	0	0	39751
0495		330	23	0	0	0	0	0	23
0495	005840415 BECK, HAROLD	380	48134	0	0	0	0	0	48134
0495	MY TRUCKING CO INC	380	400	0	0	0	0	0	400
0495	LEGGE ASSOCIATES	380	30	0	0	0	0	0	30
0495	250670415 WINCHESTER F	380	8287	0	0	0	0	0	8287
0495	250620415 AIR MONITOR	380	68833	0	0	0	0	0	68833
0495	Q11620415 RAM SENSORS	380	3323	0	0	0	0	0	3323

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PROGRAM ID: PTEBPAE

PTS #: 0035424

PROJECT DESCRIPTION: INSTALL LOW NOX BURNERS  
EQUIP RESP: SGE - STEAM GENERATOR ENB SECTION

PAGE: 2  
DATE: 10/13/95

PROJECT EXPENDITURE DETAIL  
CAPITAL PROJECT EXPENDITURE DETAIL  
SOURCE OF FUNDS: CAPITAL

CIT: 31495  
ENGINEER: VIERSTRA, SCOTT A.

DATE	INVOICE DESCRIPTION	CK	MATERIAL	LABOR	OTHER	CCU	SCET00	AFUDC	TOTAL
0495	011620415 FERGUSON ENT	380	546	0	0	0	0	0	546
0495	01450415 NIBSOG SUPPL	380	2821	0	0	0	0	0	2821
0495	007030415 SIMCO CONTR	380	8121	0	0	0	0	0	8121
0495	528080405 KAMAKHA MFG	380	522	0	0	0	0	0	522
0495	527290405 BELUCO INC	380	59	0	0	0	0	0	59
0495	327280405 F & M MAFCO	380	171	0	0	0	0	0	171
0495	326500405 POWER HOSE C	380	1281	0	0	0	0	0	1281
0495	326480405 CHERPOWER IN	380	12348	0	0	0	0	0	12348
0495	250870415 ADVANCE INDU	380	17921	0	0	0	0	0	17921
0495	711260405 POWER & INDU	380	352	0	0	0	0	0	352
0495	337730405 BOONE STEEL	380	792	0	125	0	0	0	917
0495	0495	410	0	0	18	0	0	0	18
0495	YOUNG, RONALD G	590	0	0	6	0	0	0	6
0495	NEW, TERRY L	590	0	0	3690	0	0	0	3690
0495	327280405 F & M MAFCO	790	0	0	21049	0	0	0	21049
0495	SCE 7960001	910	0	0	2316	0	0	0	2316
0495	CCO 7960032	920	0	0	288	0	0	0	288
0495	INT 00004467H00004831	930	0	27284	0	0	0	0	27284
0495	0495	110	0	6456	0	0	0	0	6456
0495	0495	130	0	1822	0	0	0	0	1822
0495	01016 R H C CONSTRUCTI	210	0	332814	0	0	0	0	332814
0495	0495	210	0	43892	0	0	0	0	43892
0495	0495	210	0	2531	0	0	0	0	2531
0495	0495	210	0	35923	0	0	0	0	35923
0495	0495	250	0	808	0	0	0	0	808
0495	0495	330	2463	0	0	0	0	0	2463
0495	0495	380	397272	0	0	0	0	0	397272
0495	0495	380	161	0	0	0	0	0	161
0495	0495	380	13610	0	0	0	0	0	13610
0495	0495	380	489	0	0	0	0	0	489
0495	0495	380	2445	0	0	0	0	0	2445
0495	0495	380	1878	0	0	0	0	0	1878
0495	0495	380	14	0	0	0	0	0	14
0495	0495	380	96	0	0	0	0	0	96
0495	0495	380	493	0	0	0	0	0	493
0495	0495	380	55	0	0	0	0	0	55
0495	0495	380	724	0	0	0	0	0	724
0495	0495	380	261	0	0	0	0	0	261
0495	0495	380	155	0	0	0	0	0	155
0495	0495	380	3949	0	0	0	0	0	3949
0495	0495	380	4431	0	0	0	0	0	4431
0495	0495	380	2227	0	0	0	0	0	2227
0495	0495	380	660	0	0	0	0	0	660
0495	0495	380	1484	0	0	0	0	0	1484
0495	0495	380	9	0	0	0	0	0	9
0495	0495	380	5851	0	0	0	0	0	5851
0495	0495	380	1230	0	0	0	0	0	1230

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DATE	INVOICE DESCRIPTION	CC#	MATERIAL	LABDR	OTHER	CCD	SCETED	AFUDC	TOTAL
0595	345690405 HOTT, M W CO	380	456	0	0	0	0	0	456
0595	924890405 BLACK BOX CO	380	303	0	0	0	0	0	303
0595	72000232 BOOME STEEL	380	334	0	0	0	0	0	334
0595	712010405 WELDCO INC	380	484	0	0	0	0	0	484
0595	711330405 HOTT, M W CO	380	1062	0	0	0	0	0	1062
0595	711720405 F & M WAFCO	380	631	0	0	0	0	0	631
0595	DIXON, C E	410	0	0	538	0	0	0	538
0595	YOUNG, RONALD G	590	0	0	40	0	0	0	40
0595	VENCEL, LANCE R	590	0	0	12	0	0	0	12
0595	UTTER, STEPHEN R	590	0	0	5	0	0	0	5
0595	SOE 7960001	910	0	0	36	0	0	0	36
0595	CCD 7960032	910	0	0	81393	0	0	0	81393
0595	INT 00025908000308731	930	0	0	8954	0	0	0	8954
0695		110	0	0	1986	0	0	0	1986
0695		130	0	0	39488	0	0	0	39488
0695		210	0	0	11129	0	0	0	11129
0695		210	0	0	1883	0	0	0	1883
0695		210	0	0	16419	0	0	0	16419
0695		210	0	0	65	0	0	0	65
0695		210	0	0	5343	0	0	0	5343
0695		210	0	0	171	0	0	0	171
0695		210	0	0	122018	0	0	0	122018
0695		210	0	0	38988	0	0	0	38988
0695		290	0	0	13377	0	0	0	13377
0695		290	0	0	963	0	0	0	963
0695		290	0	0	39	0	0	0	39
0695		330	371	0	0	0	0	0	371
0695		380	14401	0	0	0	0	0	14401
0695		380	-493	0	0	0	0	0	-493
0695		380	14	0	0	0	0	0	14
0695		380	96	0	0	0	0	0	96
0695		380	586	0	0	0	0	0	586
0695		380	493	0	0	0	0	0	493
0695		380	473	0	0	0	0	0	473
0695		380	286	0	0	0	0	0	286
0695		380	134	0	0	0	0	0	134
0695		380	4	0	0	0	0	0	4
0695		380	74	0	0	0	0	0	74
0695		380	935	0	0	0	0	0	935
0695		380	-14	0	0	0	0	0	-14
0695		380	-56	0	0	0	0	0	-56
0695		380	474	0	0	0	0	0	474
0695		380	203	0	0	0	0	0	203
0695		380	505	0	0	0	0	0	505
0695		410	0	0	1066	0	0	0	1066
0695		590	0	0	108	0	0	0	108
0695		590	0	0	18	0	0	0	18
0695		590	0	0	6	0	0	0	6
0695		590	0	0	6	0	0	0	6

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PROGRAM ID: FTSP84AE

PTS #: 0053426  
PROJECT DESCRIPTION: INSTALL LOW NOX BURNERS  
CIF#: 0462400370

F R O J E C T T H A K I R G S Y S T E M  
CAPITAL PROJECT EXPENDITURE DETAIL

PLANT/UNIT: TCO1  
ENGINEER: VIERSTRA, SCOTT A.

SOURCE OF FUNDS: CAPITAL

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DATE	INVOICE DESCRIPTION	CC#	MATERIAL	LABOR	DTHR	CCP	SCET00	AFUDC	TOTAL
0695	MEFFELHIRE, LARRY	590	0	0	6	0	0	0	6
0695	HAYES, JOSEPH J	590	0	0	6	0	0	0	6
0695	HASTINGS, FRANK L	590	0	0	6	0	0	0	6
0695	HASTINGS, JEFFREY	590	0	0	132	0	0	0	132
0695	BENTRUP, P B	590	0	0	6	0	0	0	6
0695	SMITH, ALEC	590	0	0	24	0	0	0	24
0695	ROSENBERGER, DOUGLAS J	590	0	0	24	0	0	0	24
0695	PETERS, JOHN E	590	0	0	24	0	0	0	24
0695	NEW, TERRY L	590	0	0	18	0	0	0	18
0695	MIXON, MARY	590	0	0	132	0	0	0	132
0695	LYTLE, KURT	590	0	0	6	0	0	0	6
0695	YOUNG, RONALD G	590	0	0	30	0	0	0	30
0695	WHITE, MYRLE	590	0	0	42	0	0	0	42
0695	VENCEL, LANCE R	590	0	0	48	0	0	0	48
0695	UTTER, STEPHEN R	590	0	0	-374	0	0	0	-194
0695	STEINMETZ, TIM	790	0	0	5853	0	0	0	5853
0695	327280405 F & M MAFCO	790	0	0	13998	0	0	0	13998
0695	327270405 H & S TOOL I	790	0	0	86970	0	0	0	86970
0695	81016 R H C CONSTRUCTI	910	0	0	9568	0	0	0	9568
0695	SCE 7960001 0%	920	0	0	467500	0	0	0	467500
0695	CCO 7960032 0%	990	0	0	8595	0	0	0	8595
0695	ELECTRIC POWER RESEARC	990	0	0	2576	0	0	0	2576
0695	INT 0012855380013356SH	930	0	0	4903	0	0	0	4903
0795		110	0	0	2587	0	0	0	2587
0795		130	0	0	17465	0	0	0	17465
0795	OHIO POWER CO	210	0	0	545	0	0	0	545
0795	62795 CHEMPONER INC	210	0	0	935	0	0	0	935
0795	252110415 MEASUREMENT	380	0	0	-935	0	0	0	-935
0795	UNMATCH BRAIDED HOSE	380	0	0	14340	0	0	0	14340
0795	REV UNMATCH BRAIDED HO	380	0	0	570	0	0	0	570
0795	711530405 TERCO INC	380	0	0	148	0	0	0	148
0795	329730405 FERROSON ENT	380	0	0	60	0	0	0	60
0795	905030405 TELE, TOM AU	440	0	0	78	0	0	0	78
0795		310	0	0	114	0	0	0	114
0795	MIXON, HARRY	590	0	0	4662	0	0	0	4662
0795	YOUNG, RONALD G	590	0	0	1016	0	0	0	1016
0795	UTTER, STEPHEN R	590	0	0	19590	0	0	0	19590
0795	ROSENBERGER, DOUGLAS J	590	0	0	235	0	0	0	235
0795	NEW, TERRY L	590	0	0	100	0	0	0	100
0795	SCE 7960001 0%	910	0	0	526	0	0	0	526
0795	SCE 7960032 0%	920	0	0	404	0	0	0	404
0795	CCO 7960032 0%	990	0	0	9568	0	0	0	9568
0795	INT 00233886A00304472E	930	0	0	196	0	0	0	196
0795	12615 IN-PLANT TECHNII	990	0	0		0	0	0	
0895		110	0	0		0	0	0	
0895		130	0	0		0	0	0	
0895		290	0	0		0	0	0	
0895	C9321 WACKENHUT CORP	380	9568	0		0	0	0	9568
0895	024420415 BAKER PROCES	380	196	0		0	0	0	196
0895	V3857/POLY TUBING	380		0		0	0	0	

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AEP TC PLANT

02/04/2005 08:39 FAX 812 532 3160

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003

PROGRAM ID: PTSP6M4E

PROJECT DESCRIPTION: INSTALL LOW NOX BURNERS  
 EQUIP RESP: SCE - STEAM GENERATOR ENG SECTION

DATE: 10/13/95

PROJECT: CAPITAL PROJECT EXPENDITURE DETAIL  
 PLANT/UNIT: TCOI  
 CI#: 0402400390  
 ENGINEER: VIERSTRA, SCOTT A.

DATE	INVOICE DESCRIPTION	CC#	MATERIAL	LABOR	OTHER	DCD	SCETED	AFUDC	TOTAL
0895	REV UNMATCH BRAIDED HD	380	-935	0	0	0	0	0	-935
0895	99A10ED HORSE	380	935	0	0	0	0	0	935
0895	745070405 WESTROMIES I	380	738	0	0	0	0	0	738
0895	327730405 FERGUSON ENT	380	0	0	0	0	0	0	0
0895	328460405 CHEMPOWER IN	380	6951	0	0	0	0	0	6951
0895		410	0	18	0	0	0	0	18
0895		590	0	24	0	0	0	0	24
0895	YOUNG, RONALD D	910	0	1717	0	0	0	0	1717
0895	SCE 7960001	920	0	556	0	0	0	0	556
0895	CCD 7960032	920	0	556	0	0	0	0	556
0895	INT 0023953200245760D	930	0	15812	0	0	0	0	15812

MATERIAL	LABOR	OTHER	DCD	SCETED	AFUDC	TOTAL
580000	400000	49000	0	83040	13447	1125487
701827	796082	942516	0	0	0	2462425
121827	598082	913516	0	-83040	-13447	1336938
21.00	99.52	1864.32	.00	-100.00	-100.00	118.79

APPROVED  
 ACTUAL  
 DIFF  
 % DIFF

TCU1 Low Nox Burners 2,462,425  
 Lms EPR I Reimbursements 1,003,545  
 Net cost 1,458,880 ✓

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# OTHER ACCOUNTS RECEIVABLE BILLING AUTHORIZATION (CRT ENTERED)

I&M    AEG    I&M/AEG CO.   DIV./AREA OFFICE: Tanners Creek

BILL NUMBER: \_\_\_\_\_

DATE: 9-2-95  
 APPROVED BY: [Signature]  
 DATE: \_\_\_\_\_  
 COMPLETED BY: \_\_\_\_\_  
 DATE: \_\_\_\_\_

CRT ENTERED BY: \_\_\_\_\_

CRT ENTERED BY: \_\_\_\_\_

JE NO. [ ] SIMIT [ ] RU [ ]

CUSTOMER REFERENCE [ ] TYPE [ ]

FIRST NAME OR COMPANY NUMBER [ ] SUFFIX [ ]

LAST NAME OR COMPANY NAME: Electric Power Research Institute

ADDRESS LINE 1: 3412 Hillview Ave

ADDRESS LINE 2: P.O. Box 10412

CITY: Palo Alto   STATE: CA   ZIP CODE: 94303

ELITE TYPE STOP HERE [ ]

ATTENTION: Accounts Payable

DISTRIBUTION		AMOUNT
Tailored Collaboration funding of Tanners Creek Unit 1 low Max		130500000
Bumax System Retrofit G.P.R.I. work order # 9086-01		
Installation Total To Date: \$ 2425,815. (Per attached) 769.970		
Removal " " " " 726,945. (Per attached) 231.720		
Total \$ 3,152,760		

EXEMPTION NUMBER	STATE	LOCALITY	TAXABLE AMOUNT	TAX AMOUNT	TOTAL BILL AMOUNT
					130500000

DISTRIBUTION DATA				AMOUNT			
R.U.	FERC	AEP	SPEC	CCC	DEBIT	CREDIT	
0000	1430	100	0	00	990		
0000	1460	120	0				
0000	1860	990	0	00	990		
0000	4560	200	0	00	950		
							772-0526
							6305,000.

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1,305,000  
 x: 769  
 -----  
 1,003,545  
 EPRC Payment  
 Allocated to  
 Construction

Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order: 04501813 Description: UNIT 1 WATER INJECTION Status: posted to CPR  
 Work Order Type: I&M Gen - Steam Production In Service Date: 7/16/2004  
 Funding Project: WSX114156 Major Location: Tanners Creek Generating Plant Asset Location: Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date: 11/29/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200112	\$0.00	\$0.00	\$0.00	\$1,764.58	\$8.71	\$3.59	\$0.00	\$1,776.88
200201	\$0.00	\$0.00	\$0.00	\$2,171.75	(\$619.64)	\$17.43	\$0.00	\$1,569.54
200202	\$0.00	\$0.00	\$0.00	\$39.82	\$1.35	\$21.89	\$0.00	\$63.06
200203	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25.61	\$0.00	\$25.61
200204	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$25.80	\$0.00	\$25.80
200205	\$0.00	\$0.00	\$0.00	\$35,392.39	\$2,080.02	\$21.35	\$0.00	\$37,493.76
200206	\$0.00	\$30,800.00	\$0.00	\$0.00	\$1,248.63	\$251.61	\$0.00	\$32,300.24
200207	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$498.02	\$0.00	\$498.02
200208	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$432.08	\$0.00	\$432.08
200209	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$465.92	\$0.00	\$465.92
200210	\$0.00	\$0.00	\$0.00	\$442.86	\$193.51	\$215.17	\$0.00	\$851.54
200211	\$0.00	\$0.00	\$0.00	\$2.14	\$0.18	\$515.04	\$0.00	\$517.36
200212	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$521.48	\$0.00	\$521.48
200301	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$509.97	\$0.00	\$509.97
200302	\$0.00	\$0.00	\$0.00	\$671.88	\$65.09	\$513.63	\$0.00	\$1,250.60
200303	\$0.00	\$0.00	\$0.00	\$1,168.78	\$6.00	\$523.04	\$0.00	\$1,697.82
200304	\$0.00	\$0.00	\$0.00	\$806.92	\$106.75	\$532.33	\$0.00	\$1,446.00
200305	\$0.00	\$0.00	\$0.00	\$2,052.55	\$251.36	\$544.11	\$0.00	\$2,848.02
200306	\$0.00	\$0.00	\$0.00	\$4,908.14	\$447.01	\$547.44	\$0.00	\$5,902.59
200307	\$0.00	\$0.00	\$0.00	\$6,815.82	\$103.13	\$525.46	\$0.00	\$7,444.41
200308	\$0.00	\$5,108.00	\$0.00	\$2,375.61	\$841.74	\$416.23	\$0.00	\$8,741.58
200309	\$0.00	\$10,261.62	\$0.00	\$862.68	\$54.82	\$603.03	\$0.00	\$11,782.15
200310	\$0.00	\$54,186.00	\$0.00	\$367.90	\$1,361.99	\$689.80	\$0.00	\$56,605.69
200311	\$0.00	\$0.00	\$0.00	(\$30,699.28)	(\$517.56)	\$1,154.01	\$0.00	(\$30,062.83)
200312	\$0.00	\$0.00	\$0.00	\$244.05	\$3.83	\$844.60	\$0.00	\$1,092.48
200401	\$0.00	\$0.00	\$0.00	\$251.73	\$5.59	\$718.27	\$0.00	\$975.59
200402	\$0.00	\$0.00	\$0.00	\$368.67	(\$2.26)	\$617.46	\$0.00	\$983.87
200403	\$0.00	\$0.00	\$0.00	\$106.73	\$2.55	\$777.86	\$0.00	\$887.14
200404	\$0.00	\$0.00	\$0.00	\$309.52	\$30.03	\$875.93	\$0.00	\$1,215.48
200405	\$0.00	\$0.00	\$0.00	\$271.23	\$24.86	\$777.61	\$0.00	\$1,073.70
200406	\$0.00	\$0.00	\$0.00	\$249.25	\$11.05	\$852.29	\$0.00	\$1,112.59
200407	\$0.00	\$0.00	\$0.00	\$148.85	\$13.03	\$751.24	\$0.00	\$913.12

Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order : 04501813 Description : UNIT 1 WATER INJECTION Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production In Service Date : 7/16/2004  
 Funding Project : WSX114156 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 11/29/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$176.44	\$0.00	\$176.44
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$176.44)	\$0.00	(\$176.44)
Exp Type Total :	\$0.00	\$100,355.62	\$0.00	\$31,094.57	\$5,721.77	\$15,789.30	\$0.00	\$152,961.26
WO Total :	\$0.00	\$100,355.62	\$0.00	\$31,094.57	\$5,721.77	\$15,789.30	\$0.00	\$152,961.26

Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order : 40058592 Description : CFD MODELING STUDY AT SPORN  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114156  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 - I&M : 0105  
 Status : posted to GPR  
 In Service Date : 6/3/2003  
 Close Date : 2/26/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200212	\$0.00	\$0.00	\$0.00	\$29.26	\$5.86	\$0.00	\$0.00	\$35.12
200306	\$0.00	\$0.00	\$0.00	\$58.87	\$5.36	\$0.00	\$0.00	\$64.23
200308	\$0.00	\$0.00	\$0.00	\$169.56	\$19.07	\$0.00	\$0.00	\$188.63
200309	\$0.00	\$0.00	\$0.00	\$62.04	\$0.30	\$0.00	\$0.00	\$62.34
Exp Type Total :	\$0.00	\$0.00	\$0.00	\$319.73	\$30.59	\$0.00	\$0.00	\$350.32
WO Total :	\$0.00	\$0.00	\$0.00	\$319.73	\$30.59	\$0.00	\$0.00	\$350.32

Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order : 40276165 Description : IC1 INST MOD TO PERMIT DEEP ST IC1 REM MOD TO PERMIT DEEP STA  
 Work Order Type : I&M Gen - Steam Production Status : completed  
 Funding Project : WSX114156 In Service Date : 7/16/2004  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date :

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200309	\$0.00	\$0.00	\$397.04	\$0.00	\$1.95	\$0.00	\$0.00	\$398.99
200310	\$0.00	\$0.00	\$1,815.17	\$0.00	\$45.31	\$2.33	\$0.00	\$1,862.81
200311	\$517.21	\$0.00	\$0.00	\$2.96	\$9.16	\$14.93	\$0.00	\$544.26
200312	\$2,840.38	\$11,160.53	\$112,113.17	\$18.90	\$1,975.22	\$16.38	\$0.00	\$128,124.58
200401	\$1,503.78	\$72.55	\$11,550.76	\$12.42	\$291.69	\$645.02	\$0.00	\$14,076.22
200402	\$2,851.98	\$37,162.20	\$80,934.18	\$4.01	(\$740.65)	\$610.02	\$0.00	\$120,821.74
200403	\$500.62	\$43,285.56	\$71,901.93	\$242.38	\$2,767.65	\$1,399.42	\$0.00	\$120,097.56
200404	\$2,244.46	\$93.70	\$23,142.95	\$6,176.29	\$3,071.84	\$2,274.16	\$0.00	\$37,003.40
200405	\$3,716.16	\$139,721.42	\$22,562.10	\$4,192.01	\$2,914.69	\$2,194.52	\$0.00	\$175,300.90
200406	\$4,873.76	\$91,110.15	\$202,556.88	\$27,402.79	\$10,949.26	\$3,378.01	\$0.00	\$340,270.85
200407	\$5,735.10	(\$135,140.42)	\$224,796.82	\$19,319.45	\$21,911.99	\$4,636.94	\$0.00	\$141,259.88
200408	\$0.00	(\$48,710.11)	\$90,053.37	\$18,644.39	\$27,062.49	\$0.00	\$0.00	\$87,050.14
200409	\$0.00	(\$34,775.00)	\$3,091.88	\$278.70	(\$2,305.07)	\$0.00	\$0.00	(\$33,709.49)
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
200411	\$0.00	\$6,474.79	\$5,336.10	\$0.00	\$1,728.14	\$0.00	\$0.00	\$13,539.03
Exp Type Total :	\$24,783.45	\$110,455.37	\$850,252.35	\$76,294.30	\$69,683.67	\$15,171.73	\$0.00	\$1,146,640.87
WO Total :	\$24,783.45	\$110,455.37	\$850,252.35	\$76,294.30	\$69,683.67	\$15,171.73	\$0.00	\$1,146,640.87
GI Acct Total :	\$24,783.45	\$210,810.99	\$850,252.35	\$107,708.60	\$75,436.03	\$30,961.03	\$0.00	\$1,299,952.45
Report Total :	\$24,783.45	\$210,810.99	\$850,252.35	\$107,708.60	\$75,436.03	\$30,961.03	\$0.00	\$1,299,952.45

Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order: 40125271 Description: U1 INSTALL BURNER LEG REPLACEMENT U1 REMOVE BURNER LEG REPLACEMENT  
 Work Order Type: I&M Gen - Steam Production  
 Funding Project: WSX107940  
 Major Location: Tanners Creek Generating Plant  
 Status: completed  
 In Service Date: 7/16/2004  
 Close Date:

Asset Location: Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200305	\$0.00	\$0.00	\$0.00	\$180.14	\$22.06	\$0.00	\$0.00	\$202.20
200306	\$0.00	\$0.00	\$0.00	\$167.79	\$15.29	\$1.35	\$0.00	\$184.43
200307	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.25	\$0.00	\$2.25
200308	\$0.00	\$0.00	\$0.00	\$492.60	\$55.41	\$1.79	\$0.00	\$549.80
200309	\$0.00	\$271,540.00	\$0.00	\$11.44	\$1,338.18	\$5.32	\$0.00	\$272,894.94
200310	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,598.54	\$0.00	\$1,598.54
200311	\$0.00	\$0.00	\$0.00	\$555.47	\$9.77	\$1,818.69	\$0.00	\$2,383.93
200312	\$48.10	\$0.00	\$792.44	\$0.00	\$13.16	\$1,621.51	\$0.00	\$2,475.21
200401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,380.83	\$0.00	\$1,380.83
200402	\$0.00	\$60,000.00	\$0.00	\$0.00	(\$367.41)	\$1,184.94	\$0.00	\$60,817.53
200403	\$0.00	\$18,010.60	\$417.13	\$0.00	\$439.93	\$1,802.99	\$0.00	\$20,670.65
200404	\$0.00	(\$5,495.04)	\$9,791.54	\$177.12	\$434.09	\$2,140.01	\$0.00	\$7,047.72
200405	\$2,407.27	\$20,011.37	\$9,698.68	\$1,098.50	\$2,097.86	\$1,920.95	\$0.00	\$37,234.63
200406	\$1,690.03	\$13,803.08	\$4,266.79	\$6,193.92	\$761.32	\$2,300.70	\$0.00	\$29,015.84
200407	\$3,798.02	\$43,890.61	\$73,422.06	\$8,854.35	\$7,704.68	\$2,156.45	\$0.00	\$139,826.17
200408	\$0.00	(\$57,773.46)	\$68,822.70	\$2,479.50	\$14,017.95	\$664.74	\$0.00	\$28,211.43
200409	\$0.00	(\$3,342.50)	\$388.24	\$1,279.59	(\$37.23)	(\$664.74)	\$0.00	(\$2,376.64)
200410	\$0.00	\$0.00	\$0.00	\$2.22	\$0.12	\$0.00	\$0.00	\$2.34
200411	\$0.00	\$0.00	\$2,340.68	\$0.00	\$342.48	\$0.00	\$0.00	\$2,683.16
Exp Type Total:	\$7,943.42	\$360,644.66	\$169,940.26	\$21,492.64	\$26,847.66	\$17,936.32	\$0.00	\$604,804.96
WO Total:	\$7,943.42	\$360,644.66	\$169,940.26	\$21,492.64	\$26,847.66	\$17,936.32	\$0.00	\$604,804.96
GI Acct Total:	\$7,943.42	\$360,644.66	\$169,940.26	\$21,492.64	\$26,847.66	\$17,936.32	\$0.00	\$604,804.96
Report Total:	\$7,943.42	\$360,644.66	\$169,940.26	\$21,492.64	\$26,847.66	\$17,936.32	\$0.00	\$604,804.96

Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order : 04720534 Description : INSTL LOW NOX BURNERSYS & MIA Old WO Number: 7720534  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : J00031710  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105

Status : posted to CPR

In Service Date : 6/24/1998

Close Date : 10/1/2001

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199704	\$0.00	\$23,805.00	\$0.00	\$0.00	\$2,142.00	\$0.00	\$0.00	\$25,947.00
199705	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$228.00	\$0.00	\$228.00
199706	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$154.00	\$0.00	\$154.00
199707	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$154.00	\$0.00	\$154.00
199708	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$155.00	\$0.00	\$155.00
199709	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$156.00	\$0.00	\$156.00
199710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$157.00	\$0.00	\$157.00
199711	\$0.00	\$0.00	\$0.00	\$2,499.00	\$375.00	\$158.00	\$0.00	\$3,032.00
199712	\$1,068.00	\$14.00	\$0.00	\$10,326.00	\$2,282.00	\$184.00	\$0.00	\$13,874.00
199801	\$3,227.00	\$137,736.00	\$0.00	\$3,400.00	\$28,873.00	\$409.00	\$0.00	\$173,645.00
199802	\$5,568.00	\$133,011.00	\$0.00	\$12,694.00	\$30,255.00	\$1,900.00	\$0.00	\$183,428.00
199803	\$22,870.00	\$78,033.00	\$17,288.00	\$23,427.00	\$28,324.00	\$3,069.00	\$0.00	\$173,011.00
199804	\$27,971.00	\$44,713.00	\$5,464.00	\$13,840.00	\$22,997.00	\$4,005.00	\$0.00	\$118,990.00
199809	\$0.00	\$634.00	\$9,412.00	\$2,035,012.00	\$1,255.00	\$0.00	\$0.00	\$2,046,313.00
199810	\$320.00	(\$63,157.00)	\$655.00	\$21.00	(\$6,216.00)	\$0.00	\$0.00	(\$68,377.00)
199811	(\$64.00)	\$250.00	\$0.00	\$947.00	\$113.00	\$0.00	\$0.00	\$1,246.00
199812	\$0.00	\$0.00	\$0.00	(\$2,518.00)	(\$252.00)	\$0.00	\$0.00	(\$2,770.00)
199901	\$0.00	\$0.00	\$0.00	\$18.00	\$2.00	\$0.00	\$0.00	\$20.00
199902	\$0.00	\$317.00	\$0.00	\$0.00	\$32.00	\$0.00	\$0.00	\$349.00
199903	\$0.00	\$953.00	\$0.00	\$93.00	\$105.00	\$0.00	\$0.00	\$1,151.00
199905	\$0.00	\$1,881.00	\$0.00	\$12.00	\$284.00	\$0.00	\$0.00	\$2,177.00
199906	\$0.00	\$0.00	\$0.00	\$31.00	\$5.00	\$0.00	\$0.00	\$36.00
199907	\$0.00	\$0.00	\$0.00	\$31.00	\$3.00	\$0.00	\$0.00	\$34.00
199908	\$0.00	\$0.00	\$0.00	\$31.00	\$3.00	\$0.00	\$0.00	\$34.00
199909	\$0.00	\$0.00	\$0.00	\$31.00	\$5.00	\$0.00	\$0.00	\$36.00
199910	\$0.00	\$0.00	\$0.00	\$31.00	\$1.22	\$0.00	\$0.00	\$32.22
199911	\$0.00	\$0.00	\$0.00	\$31.00	\$2.89	\$0.00	\$0.00	\$33.89



Indiana Michigan Power - Gen  
 Work Order Summary Overview Report

Work Order : 04720534 Description : INSTL LOW NOX BURNERSYS & MIA Old WO Number: 7720534  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : J00031710  
 Major Location : Tanners Creek Generating Plant  
 Status : posted to CPR  
 In Service Date : 6/24/1998  
 Close Date : 10/1/2001  
 Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199912	\$0.00	\$0.00	\$0.00	\$74.60	\$15.32	\$0.00	\$0.00	\$89.92
Exp Type Total :	\$60,960.00	\$358,190.00	\$32,819.00	\$2,100,031.60	\$110,606.43	\$10,729.00	\$0.00	\$2,673,336.03
WO Total :	\$60,960.00	\$358,190.00	\$32,819.00	\$2,100,031.60	\$110,606.43	\$10,729.00	\$0.00	\$2,673,336.03
GI Acct Total:	\$60,960.00	\$358,190.00	\$32,819.00	\$2,100,031.60	\$110,606.43	\$10,729.00	\$0.00	\$2,673,336.03
Report Total :	\$60,960.00	\$358,190.00	\$32,819.00	\$2,100,031.60	\$110,606.43	\$10,729.00	\$0.00	\$2,673,336.03

Work Order : 04501815 Description : INSTALL WATER INJECTION UNIT 2.114158 E1-001 ENGINEERING PLAN 114158 E2-001 ENGINEERING DESI 114158 E2-002  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114158  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105  
 Status : posted to CPR  
 In Service Date : 12/31/2003  
 Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account:	1070001							
Additions								
200112	\$0.00	\$0.00	\$0.00	\$420.27	\$2.07	\$0.85	\$0.00	\$423.19
200201	\$0.00	\$0.00	\$0.00	\$28.52	(\$8.14)	\$2.96	\$0.00	\$23.34
200202	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.90	\$0.00	\$2.90
200203	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.38	\$0.00	\$3.38
200204	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.40	\$0.00	\$3.40
200205	\$0.00	\$0.00	\$0.00	\$35,392.39	\$2,080.02	\$2.82	\$0.00	\$37,475.23
200206	\$0.00	\$30,800.00	\$0.00	\$0.00	\$1,248.63	\$233.04	\$0.00	\$32,281.67
200207	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$477.33	\$0.00	\$477.33
200208	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$414.14	\$0.00	\$414.14
200209	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$446.58	\$0.00	\$446.58
200210	\$0.00	\$0.00	\$0.00	\$285.22	\$124.63	\$206.23	\$0.00	\$616.08
200211	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$492.28	\$0.00	\$492.28
200212	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$498.43	\$0.00	\$498.43
200301	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$487.43	\$0.00	\$487.43
200302	\$0.00	\$0.00	\$0.00	\$784.58	\$76.02	\$490.93	\$0.00	\$1,351.53
200303	\$0.00	\$0.00	\$0.00	\$1,168.46	\$6.00	\$500.96	\$0.00	\$1,675.42
200304	\$0.00	\$0.00	\$0.00	\$6,604.55	\$873.78	\$510.19	\$0.00	\$7,988.52
200305	\$0.00	\$0.00	\$0.00	\$26,190.55	\$3,207.40	\$565.58	\$0.00	\$29,963.53
200306	\$0.00	\$5,096.00	\$0.00	\$7,955.39	\$1,188.67	\$569.05	\$0.00	\$14,809.11
200307	\$0.00	\$64,744.04	\$0.00	\$309.51	\$984.30	\$754.04	\$0.00	\$66,791.89
200308	\$0.00	\$0.00	\$0.00	\$461.50	\$51.91	\$894.34	\$0.00	\$1,407.75
200309	\$0.00	\$0.00	\$0.00	\$154.19	\$0.76	\$1,120.28	\$0.00	\$1,275.23
200310	\$0.00	\$0.00	\$0.00	\$571.10	\$14.26	\$1,161.15	\$0.00	\$1,746.51
200311	\$0.00	(\$30,800.00)	\$0.00	(\$30,698.69)	(\$1,036.81)	\$1,324.93	\$0.00	(\$61,210.57)
200312	\$0.00	\$0.00	\$0.00	\$41.76	\$0.65	\$813.89	\$0.00	\$856.30
200401	\$0.00	\$0.00	\$0.00	\$135.33	\$3.00	\$691.18	\$0.00	\$829.51
200402	\$0.00	\$0.00	\$0.00	\$237.68	(\$1.46)	\$593.71	\$0.00	\$829.93
200403	\$0.00	\$0.00	\$0.00	\$106.71	\$2.54	\$747.33	\$0.00	\$856.58
200404	\$0.00	\$0.00	\$0.00	\$193.65	\$18.79	\$841.59	\$0.00	\$1,054.03
200405	\$0.00	\$0.00	\$0.00	\$0.67	\$0.06	\$746.53	\$0.00	\$747.26
200406	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$816.61	\$0.00	\$816.61
200407	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$718.56	\$0.00	\$718.56

Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 04501815 Description : INSTALL WATER INJECTION UNIT 2 114158 E1-001 ENGINEERING PLAN 114158 E2-001 ENGINEERING DESI 114158 E2-002  
 Work Order Type : I&M Gen - Steam Production Status : posted to CPR  
 Funding Project : WSX114158 In Service Date : 12/31/2003  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$168.59	\$0.00	\$168.59
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$159.91	\$0.00	\$159.91
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$262.18	\$0.00	\$262.18
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,746.19)	\$0.00	(\$5,746.19)
Exp Type Total :	\$0.00	\$69,840.04	\$0.00	\$50,343.34	\$8,837.08	\$11,977.11	\$0.00	\$140,997.57
WO Total :	\$0.00	\$69,840.04	\$0.00	\$50,343.34	\$8,837.08	\$11,977.11	\$0.00	\$140,997.57

KPSC Case No. 2005-00068  
 Commission Staff 2<sup>nd</sup> Set Data Request  
 Order Dated April 18, 2005  
 Item No. 5a  
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 Line No. 48

Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40058624 Description : CFD MODELING STUDY AT SPORN Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114158 In Service Date : 6/3/2003  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 2/26/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200306	\$0.00	\$0.00	\$0.00	\$58.87	\$5.36	\$0.00	\$0.00	\$64.23
200308	\$0.00	\$0.00	\$0.00	\$135.66	\$15.26	\$0.00	\$0.00	\$150.92
200309	\$0.00	\$0.00	\$0.00	\$64.25	\$0.31	\$0.00	\$0.00	\$64.56
Exp Type Total:	\$0.00	\$0.00	\$0.00	\$258.78	\$20.93	\$0.00	\$0.00	\$279.71
WO Total:	\$0.00	\$0.00	\$0.00	\$258.78	\$20.93	\$0.00	\$0.00	\$279.71

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40233740 Description : U2 INST MOD TO PERMIT DEEP STA U2 REM MOD TO PERMIT DEEP STAG Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114158  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105  
 In Service Date : 12/31/2003  
 Close Date : 11/29/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200307	\$2,283.54	\$3,533.03	\$60,043.95	\$205.60	\$999.61	\$0.00	\$0.00	\$67,065.73
200308	\$5,454.95	\$41,376.95	\$110,300.29	\$551.12	\$17,735.98	\$302.20	\$0.00	\$175,721.49
200309	\$3,873.47	\$72,447.30	\$261,014.07	\$2,972.02	\$1,677.01	\$1,376.23	\$0.00	\$343,360.10
200310	\$6,341.00	\$1,660.05	\$488,907.72	\$1,850.06	\$12,452.03	\$3,421.71	\$0.00	\$514,632.57
200311	\$0.00	\$2,317.28	\$14,134.31	\$130.74	\$291.92	\$7,268.48	\$0.00	\$24,142.73
200312	\$0.00	\$3.94	\$0.00	\$38.30	\$0.66	\$6,565.76	\$0.00	\$6,608.66
200401	\$0.00	\$2,817.00	\$0.00	\$10.20	\$62.76	\$5,574.36	\$0.00	\$8,464.32
200402	\$0.00	\$672.00	\$0.00	\$0.00	(\$4.11)	\$4,795.75	\$0.00	\$5,463.64
200403	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10,370.11)	\$0.00	(\$10,370.11)
200405	\$0.00	\$882.40	\$6,523.74	\$43.47	\$682.77	\$0.00	\$0.00	\$8,132.38
200407	\$0.00	\$0.00	\$930.00	\$0.00	\$81.43	\$0.00	\$0.00	\$1,011.43
200408	\$0.00	\$0.00	(\$1,484.05)	\$128.35	(\$226.20)	\$0.00	\$0.00	(\$1,581.90)
Exp Type Total :	\$17,952.96	\$125,709.95	\$940,370.03	\$5,929.86	\$33,753.86	\$18,934.38	\$0.00	\$1,142,651.04
WO Total :	\$17,952.96	\$125,709.95	\$940,370.03	\$5,929.86	\$33,753.86	\$18,934.38	\$0.00	\$1,142,651.04
GL Acct Total:	\$17,952.96	\$195,549.99	\$940,370.03	\$56,531.98	\$42,611.87	\$30,911.49	\$0.00	\$1,283,928.32
Report Total :	\$17,952.96	\$195,549.99	\$940,370.03	\$56,531.98	\$42,611.87	\$30,911.49	\$0.00	\$1,283,928.32

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 04720531 Description : INSTL BURNER SYS & MIA Old WO Number: 7720531

Work Order Type : I&M Gen - Steam Production

Funding Project : J00031711

Major Location : Tanners Creek Generating Plant

Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105

Status : posted to CPR

In Service Date : 4/12/1999

Close Date : 1/11/2000

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199608	\$0.00	\$0.00	\$0.00	\$6,907.00	\$634.00	\$0.00	\$0.00	\$7,541.00
199609	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$75.00	\$0.00	\$75.00
199610	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.00	\$0.00	\$51.00
199611	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$51.00	\$0.00	\$51.00
199612	\$0.00	\$0.00	\$15,161.00	\$0.00	\$1,860.00	\$51.00	\$0.00	\$17,072.00
199701	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$168.00	\$0.00	\$168.00
199702	\$0.00	\$0.00	\$0.00	\$179.00	\$18.00	\$146.00	\$0.00	\$343.00
199703	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$149.00	\$0.00	\$149.00
199704	\$0.00	\$36,894.00	\$0.00	\$0.00	\$3,320.00	\$149.00	\$0.00	\$40,363.00
199705	\$1,271.00	\$0.00	\$0.00	\$0.00	\$114.00	\$503.00	\$0.00	\$1,888.00
199706	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$402.00	\$0.00	\$402.00
199707	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$400.00	\$0.00	\$400.00
199708	\$0.00	\$0.00	\$0.00	\$361.00	\$32.00	\$402.00	\$0.00	\$795.00
199709	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$408.00	\$0.00	\$408.00
199710	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$409.00	\$0.00	\$409.00
199711	\$0.00	\$0.00	\$0.00	\$665.00	\$100.00	\$411.00	\$0.00	\$1,176.00
199712	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$420.00	\$0.00	\$420.00
199801	\$0.00	\$0.00	\$0.00	\$665.00	\$133.00	\$724.00	\$0.00	\$1,522.00
199802	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$462.00	\$0.00	\$462.00
199803	\$0.00	\$0.00	\$0.00	\$473.00	\$95.00	\$461.00	\$0.00	\$1,029.00
199804	\$0.00	\$0.00	\$0.00	\$51.00	\$13.00	\$469.00	\$0.00	\$533.00
199809	\$0.00	\$0.00	\$0.00	\$97,700.00	\$748.00	\$1,043.00	\$0.00	\$99,491.00
199810	\$0.00	\$0.00	\$0.00	\$9,126.00	\$913.00	\$1,119.00	\$0.00	\$11,158.00
199811	\$0.00	\$0.00	\$0.00	\$30,917.00	\$3,092.00	\$1,195.00	\$0.00	\$35,204.00
199812	\$0.00	\$105,339.00	\$0.00	\$95,165.00	\$20,050.00	\$1,490.00	\$0.00	\$222,044.00
199901	\$29,468.00	(\$70,410.00)	\$0.00	\$8,219.00	(\$3,886.00)	\$3,347.00	\$0.00	(\$33,262.00)
199902	\$33,767.00	\$599,179.00	\$33,081.00	\$9,182.00	\$67,099.00	\$2,375.00	\$0.00	\$744,683.00
199903	\$51,658.00	\$216,895.00	\$811,068.00	\$10,740.00	\$106,968.00	\$9,187.00	\$0.00	\$1,208,058.00
199904	\$37,226.00	\$143,052.00	\$884,777.00	\$7,255.00	\$14,463.00	\$12,948.00	\$0.00	\$1,192,226.00
199905	\$3,563.00	\$6,222.00	\$85,613.00	\$2,103.00	\$16,953.00	(\$5,620.00)	\$0.00	\$106,344.00
199906	\$6,148.00	\$84,359.00	\$19,374.00	\$2,953.00	\$16,953.00	\$0.00	\$0.00	\$129,787.00
199907	\$3,728.00	\$129,823.00	\$0.00	\$1,789.00	\$13,445.00	\$0.00	\$0.00	\$148,785.00

Indiana Michigan Power - Gen  
Work Order Summary Overview Report

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Work Order : 04720531 Description : INSTL\_BURNER SYS & MIA Old WO Number: 7720531 Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production In Service Date : 4/12/1999  
 Funding Project : J00031711 Close Date : 1/11/2000  
 Major Location : Tanners\_Creek\_Generating\_Plant Asset Location : Tanners\_Creek\_Generating\_Plant\_Unit\_Nos.1,2,3,4 : I&M : 0105

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
199908	\$7,406.00	\$56,295.00	\$0.00	\$2,617.00	\$6,503.00	\$0.00	\$0.00	\$72,821.00
199909	\$5,275.00	\$1,063.00	\$0.00	\$1,810.00	\$1,127.00	\$0.00	\$0.00	\$9,275.00
199910	\$313.89	\$0.00	(\$159,600.88)	\$161.86	(\$3,798.68)	\$0.00	\$0.00	(\$162,923.81)
199911	\$262.39	\$0.00	\$0.00	\$151.28	\$38.54	\$0.00	\$0.00	\$452.21
199912	\$293.27	(\$37,161.80)	\$0.00	\$134.12	\$0.00	\$0.00	\$0.00	(\$36,734.41)
Exp Type Total:	\$180,379.55	\$1,271,549.20	\$1,689,473.12	\$289,324.26	\$358,543.86	\$33,395.00	\$0.00	\$3,822,664.99
WO Total:	\$180,379.55	\$1,271,549.20	\$1,689,473.12	\$289,324.26	\$358,543.86	\$33,395.00	\$0.00	\$3,822,664.99
GI Acct Total:	\$180,379.55	\$1,271,549.20	\$1,689,473.12	\$289,324.26	\$358,543.86	\$33,395.00	\$0.00	\$3,822,664.99
Report Total:	\$180,379.55	\$1,271,549.20	\$1,689,473.12	\$289,324.26	\$358,543.86	\$33,395.00	\$0.00	\$3,822,664.99

Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 04501817 Description : WATER INJECTION UNIT 3 Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114159 In Service Date : 7/31/2004  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200112	\$0.00	\$0.00	\$0.00	\$420.31	\$2.07	\$0.85	\$0.00	\$423.23
200201	\$0.00	\$0.00	\$0.00	\$185.99	(\$53.07)	\$3.35	\$0.00	\$136.27
200202	\$0.00	\$42,600.00	\$0.00	\$0.00	\$1,447.05	\$146.83	\$0.00	\$44,193.88
200203	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$336.11	\$0.00	\$336.11
200204	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$338.64	\$0.00	\$338.64
200205	\$0.00	\$324.61	\$0.00	\$0.00	\$0.00	\$280.20	\$0.00	\$604.81
200206	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$280.82	\$0.00	\$280.82
200207	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$312.65	\$0.00	\$312.65
200208	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$271.26	\$0.00	\$271.26
200209	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$292.51	\$0.00	\$292.51
200210	\$0.00	\$0.00	\$0.00	\$285.21	\$124.62	\$135.08	\$0.00	\$544.91
200211	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$323.40	\$0.00	\$323.40
200212	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$327.44	\$0.00	\$327.44
200301	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$320.21	\$0.00	\$320.21
200302	\$0.00	\$0.00	\$0.00	\$676.11	\$65.51	\$322.52	\$0.00	\$1,064.14
200303	\$335.15	\$0.00	\$0.00	\$4,391.50	\$24.27	\$330.28	\$0.00	\$5,081.20
200304	\$484.49	\$0.00	\$0.00	\$1,127.74	\$213.30	\$362.83	\$0.00	\$2,188.36
200305	(\$12.22)	\$0.00	\$0.00	\$6,507.07	\$795.39	\$381.07	\$0.00	\$7,671.31
200306	\$99.55	\$0.00	\$0.00	\$1,307.25	\$128.30	\$383.32	\$0.00	\$1,918.42
200307	(\$4.73)	\$0.00	\$0.00	\$15,514.40	\$234.67	\$388.16	\$0.00	\$16,132.50
200308	\$0.00	\$0.00	\$0.00	\$16,245.87	\$1,827.31	\$307.46	\$0.00	\$18,380.64
200309	\$0.00	\$0.00	\$0.00	\$2,937.47	\$14.48	\$573.33	\$0.00	\$3,525.28
200310	\$0.00	\$0.00	\$0.00	\$2,129.07	\$53.15	\$611.01	\$0.00	\$2,793.23
200311	\$0.00	(\$42,600.00)	\$0.00	\$296.66	(\$713.20)	\$709.57	\$0.00	(\$42,306.97)
200312	\$0.00	\$0.00	\$0.00	\$468.07	\$7.33	\$380.28	\$0.00	\$855.68
200401	\$0.00	\$0.00	\$0.00	\$1,189.54	\$26.41	\$325.19	\$0.00	\$1,541.14
200402	\$0.00	\$0.00	\$0.00	\$1,606.57	(\$9.84)	\$284.17	\$0.00	\$1,880.90
200403	\$0.00	\$0.00	\$0.00	\$2,412.68	\$57.60	\$365.52	\$0.00	\$2,835.80
200404	\$0.00	\$0.00	\$0.00	\$455.13	\$44.17	\$425.85	\$0.00	\$925.15
200405	\$0.00	\$0.00	\$0.00	\$271.27	\$24.86	\$379.79	\$0.00	\$675.92
200406	\$0.00	\$0.00	\$0.00	\$249.24	\$11.05	\$417.12	\$0.00	\$677.41
200407	\$0.00	\$0.00	\$0.00	\$148.85	\$13.03	\$368.32	\$0.00	\$530.20

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Work Order Summary Overview Report

Work Order : 04501817 Description : WATER INJECTION UNIT 3 Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114159 In Service Date : 7/31/2004  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 2/28/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200408	\$0.00	\$0.00	\$0.00	\$128.37	\$24.51	\$86.60	\$0.00	\$239.48
200409	\$0.00	\$2,340.00	\$0.00	\$0.00	\$178.68	\$82.31	\$0.00	\$2,600.99
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$139.46	\$0.00	\$139.46
200411	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$308.37)	\$0.00	(\$308.37)
Exp Type Total :	\$902.24	\$2,664.61	\$0.00	\$58,954.37	\$4,541.65	\$10,685.14	\$0.00	\$77,748.01
WO Total :	\$902.24	\$2,664.61	\$0.00	\$58,954.37	\$4,541.65	\$10,685.14	\$0.00	\$77,748.01

Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40058631 Description : CFD MODELING STUDY AT SPORN Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114159 In Service Date : 6/3/2003  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 2/26/2004

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200212	\$0.00	\$0.00	\$0.00	\$29.27	\$5.86	\$0.00	\$0.00	\$35.13
200305	\$0.00	\$0.00	\$0.00	\$3,020.61	\$369.92	\$0.00	\$0.00	\$3,390.53
200306	\$0.00	\$0.00	\$0.00	\$12,246.12	\$1,115.32	\$0.00	\$0.00	\$13,361.44
200307	\$0.00	\$0.00	\$0.00	\$2,827.69	\$42.78	\$0.00	\$0.00	\$2,870.47
200308	\$0.00	\$0.00	\$0.00	\$23.36	\$2.62	\$0.00	\$0.00	\$25.98
200309	\$0.00	\$0.00	\$0.00	\$55.44	\$0.27	\$0.00	\$0.00	\$55.71
200310	\$0.00	\$0.00	\$0.00	\$1,324.93	\$33.08	\$0.00	\$0.00	\$1,358.01
200311	\$0.00	\$0.00	\$0.00	\$7.63	\$0.14	\$0.00	\$0.00	\$7.77
Exp Type Total :	\$0.00	\$0.00	\$0.00	\$19,535.05	\$1,569.99	\$0.00	\$0.00	\$21,105.04
WO Total :	\$0.00	\$0.00	\$0.00	\$19,535.05	\$1,569.99	\$0.00	\$0.00	\$21,105.04

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40318353 Description : IC3 INST MOD TO PERMIT DEEP ST IC3 REM MOD TO PERMIT DEEP STA Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : WSX114159 In Service Date : 10/7/2004  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 1/26/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200312	\$0.00	\$13,482.00	\$0.00	\$0.00	\$211.13	\$0.00	\$0.00	\$13,693.13
200401	\$1,227.87	\$92.40	\$1,144.39	\$9.43	\$54.93	\$67.46	\$0.00	\$2,596.48
200402	\$1,272.19	\$63,531.91	\$0.00	\$1.78	(\$396.84)	\$68.53	\$0.00	\$64,477.57
200403	\$14,691.47	\$139,577.11	\$460,395.97	\$3,171.80	\$14,749.83	\$425.19	\$0.00	\$633,011.37
200404	\$1,680.13	(\$25,484.79)	\$8,350.44	\$27,376.68	\$1,156.88	\$4,206.11	\$0.00	\$17,285.45
200405	\$916.48	\$0.00	\$4,104.36	\$6,879.08	\$1,090.65	\$3,793.38	\$0.00	\$16,783.95
200406	\$4.07	\$0.00	\$0.00	\$0.00	\$0.18	\$4,222.86	\$0.00	\$4,227.11
200407	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,715.85	\$0.00	\$3,715.85
200408	\$0.00	\$0.00	\$813.02	\$0.00	\$155.20	\$871.80	\$0.00	\$1,840.02
200409	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$827.97	\$0.00	\$827.97
200410	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$678.78	\$0.00	\$678.78
Exp Type Total :	\$19,792.21	\$191,198.63	\$474,808.18	\$37,438.77	\$17,021.96	\$18,877.93	\$0.00	\$759,137.68
WO Total :	\$19,792.21	\$191,198.63	\$474,808.18	\$37,438.77	\$17,021.96	\$18,877.93	\$0.00	\$759,137.68
GI Acct Total :	\$20,694.45	\$193,863.24	\$474,808.18	\$115,928.19	\$23,133.60	\$29,563.07	\$0.00	\$857,990.73
Report Total :	\$20,694.45	\$193,863.24	\$474,808.18	\$115,928.19	\$23,133.60	\$29,563.07	\$0.00	\$857,990.73

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Indiana Michigan Power Gen  
Work Order Summary Overview Report

Work Order : 04501511 Description : 114160 E1-001 ENGINEERING PLAN 114160 E2-001 ENGINEERING DESI 114160 E2-002 ENGINEERING DESI 114160 E2-003  
 Work Order Type : I&M Gen - Steam Production Status : posted to CPR  
 Funding Project : WSX114160 In Service Date : 5/13/2002  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 12/31/2003

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200108	\$0.00	\$0.00	\$0.00	\$909.53	\$108.84	\$1.78	\$0.00	\$1,020.15
200109	\$0.00	\$0.00	\$0.00	\$1,052.87	\$249.38	\$5.78	\$0.00	\$1,308.03
200110	\$5,790.59	\$0.00	\$0.00	\$2,620.73	\$1,447.52	\$11.21	\$0.00	\$9,870.05
200111	\$2,237.46	(\$41,057.10)	\$0.00	\$1,881.87	(\$2,914.82)	\$0.00	\$0.00	(\$39,852.59)
200112	\$2,705.17	\$0.00	\$0.00	\$2,659.07	\$26.48	\$0.00	\$0.00	\$5,390.72
200201	\$4,763.49	\$50,162.44	\$9,734.81	\$1,064.98	(\$18,752.73)	\$8.35	\$0.00	\$46,981.34
200202	\$3,463.10	\$3,043.54	\$16,671.96	\$4,743.37	\$948.46	\$254.56	\$0.00	\$29,124.99
200203	\$11,623.22	\$367,187.00	\$75,137.92	\$5,549.94	\$20,285.65	\$404.38	\$0.00	\$480,188.11
200204	\$15,226.52	\$281,099.52	\$251,669.29	\$14,037.18	\$5,525.21	\$4,010.78	\$0.00	\$571,568.50
200205	\$99,721.65	\$51,653.50	\$529,470.75	\$27,610.30	\$41,636.06	\$0.00	\$0.00	\$756,909.57
200206	\$74,114.60	\$102,521.76	\$375,690.88	(\$2,251.70)	\$21,876.76	\$0.00	\$0.00	\$571,952.30
200207	\$18,666.37	(\$11,506.76)	\$58,583.78	\$13,610.23	\$12,518.87	\$0.00	\$0.00	\$91,872.49
200208	\$5,385.28	\$289.29	\$10,866.93	(\$347.29)	\$6,742.93	\$0.00	\$0.00	\$22,937.14
200209	\$1,955.35	(\$1,599.90)	\$5,240.00	\$21,796.93	\$3,244.35	\$0.00	\$0.00	\$30,636.73
200210	\$796.01	(\$110.87)	\$0.00	\$1,675.96	\$1,031.66	\$0.00	\$0.00	\$3,392.76
200211	\$2,968.73	\$13,882.50	\$0.00	\$717.67	\$1,463.67	\$0.00	\$0.00	\$19,032.57
200212	\$1,588.23	\$17,304.12	(\$45,367.00)	(\$1,872.84)	(\$5,180.00)	\$0.00	\$0.00	(\$33,527.49)
200301	\$897.65	\$0.00	\$2,738.45	\$4,142.67	\$143.78	\$0.00	\$0.00	\$7,922.55
200302	(\$216.44)	(\$378.00)	\$0.00	\$670.73	\$7.39	\$0.00	\$0.00	\$83.68
200303	\$1,018.66	\$0.00	\$0.00	\$116.07	\$5.83	\$0.00	\$0.00	\$1,140.56
200304	(\$43.52)	\$386.00	\$3,656.68	\$235.03	\$560.18	\$0.00	\$0.00	\$4,794.37
200305	\$625.10	\$0.00	\$0.00	\$1.76	\$76.77	\$0.00	\$0.00	\$703.63
200306	\$3,851.29	\$0.00	\$0.00	\$1,168.15	\$464.20	\$0.00	\$0.00	\$5,483.64
200307	\$407.39	\$0.00	\$5,637.70	\$86.21	\$92.77	\$0.00	\$0.00	\$6,224.07
200308	(\$49.39)	\$1,072.00	\$6,864.67	\$154.84	\$904.56	\$0.00	\$0.00	\$8,946.68
200309	\$0.00	\$0.00	\$5,786.39	\$529.62	\$31.12	\$0.00	\$0.00	\$6,347.13
200310	\$0.00	\$0.00	\$15,969.18	\$3,088.60	\$475.80	\$0.00	\$0.00	\$19,533.58
200311	\$0.00	\$0.00	\$17,178.90	\$216.04	\$306.23	\$0.00	\$0.00	\$17,701.17
Exp Type Total :	\$257,496.51	\$833,949.04	\$1,345,531.29	\$105,868.52	\$93,326.92	\$11,514.15	\$0.00	\$2,647,686.43
WO Total :	\$257,496.51	\$833,949.04	\$1,345,531.29	\$105,868.52	\$93,326.92	\$11,514.15	\$0.00	\$2,647,686.43

Indiana Michigan Power Gen  
Work Order Summary Overview Report

Work Order : 40139112 Description : U4 INSTALL SECONDARY AIR DAMP U4 REMOVE SECONDARY AIR DAMPER Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production In Service Date : 4/2/2003  
 Funding Project : WSX114160 Close Date : 8/28/2003  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200303	\$0.00	\$0.00	\$7,322.94	\$0.00	\$37.59	\$0.00	\$0.00	\$7,360.53
200304	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$24.49	\$0.00	\$24.49
Exp Type Total :	\$0.00	\$0.00	\$7,322.94	\$0.00	\$37.59	\$24.49	\$0.00	\$7,385.02
WO Total :	\$0.00	\$0.00	\$7,322.94	\$0.00	\$37.59	\$24.49	\$0.00	\$7,385.02

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Indiana Michigan Pow ~~er~~ Gen  
Work Order Summary Overview Report

Work Order : 40172068 Description : U4, INSTALL LOW NOX TUBE WASTA Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production In Service Date : 12/31/2003  
 Funding Project : WSX114160 Close Date : 4/30/2004  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200309	\$0.00	\$0.00	\$0.00	\$65.57	\$0.32	\$0.00	\$0.00	\$65.89
200310	\$0.00	\$0.00	\$0.00	\$287.03	\$7.16	\$0.39	\$0.00	\$294.58
200311	\$9,391.27	\$0.00	\$73,075.51	\$1,150.84	\$1,472.05	\$2.38	\$0.00	\$85,092.05
200312	\$2,735.36	\$790.00	\$667,058.84	\$82.35	\$2,363.13	\$498.75	\$0.00	\$673,528.43
200401	\$0.00	\$0.00	\$4,704.10	\$135.31	\$107.44	\$0.00	\$0.00	\$4,946.85
200402	\$0.00	\$0.00	\$366.46	\$0.95	(\$2.25)	\$0.00	\$0.00	\$365.16
Exp Type Total :	\$12,126.63	\$790.00	\$745,204.91	\$1,722.05	\$3,947.85	\$501.52	\$0.00	\$764,292.96
WO Total :	\$12,126.63	\$790.00	\$745,204.91	\$1,722.05	\$3,947.85	\$501.52	\$0.00	\$764,292.96
GI Acct Total :	\$269,623.14	\$834,739.04	\$2,098,059.14	\$107,590.57	\$97,312.36	\$12,040.16	\$0.00	\$3,419,364.41
Report Total :	\$269,623.14	\$834,739.04	\$2,098,059.14	\$107,590.57	\$97,312.36	\$12,040.16	\$0.00	\$3,419,364.41

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Indiana Michigan Power - Gen  
Work Order Summary Overview Report

Work Order : 40361733 Description : IC4 INSTALL PRECIPITATOR CONTR IC4 REMOVE PRECIPITATOR CONTR Status : posted to CPR  
 Work Order Type : I&M Gen - Steam Production  
 Funding Project : IC0000029 In Service Date : 10/29/2004  
 Major Location : Tanners Creek Generating Plant Asset Location : Tanners Creek Generating Plant Unit Nos. 1,2,3,4 : I&M : 0105 Close Date : 1/26/2005

Month Number	Labor	Materials	Outside Services	All Other	Overheads	AFUDC	Credits/Salvage	Total
GL Account: 1070001								
Additions								
200403	\$0.00	\$493,966.43	\$1,509.93	\$1,782.50	\$182.64	\$0.00	\$0.00	\$497,441.50
200404	\$776.53	(\$236,583.98)	\$20,219.50	\$164.05	\$26,605.12	\$2,931.30	\$0.00	(\$185,887.48)
200405	\$500.56	\$84,617.00	\$449.95	\$8.45	\$87.89	\$1,616.60	\$0.00	\$87,280.45
200406	\$0.00	(\$84,617.00)	\$78,258.00	\$0.00	\$3,469.16	\$2,252.10	\$0.00	(\$637.74)
200407	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,967.41	\$0.00	\$1,967.41
200408	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$461.59	\$0.00	\$461.59
200409	\$0.00	\$42,308.00	\$211.63	\$0.00	\$16.16	\$437.82	\$0.00	\$42,973.61
200410	\$0.00	(\$42,308.00)	\$39,128.00	\$0.00	\$2,159.42	\$793.99	\$0.00	(\$226.59)
Exp Type Total :	\$1,277.09	\$257,382.45	\$139,777.01	\$1,955.00	\$32,520.39	\$10,460.81	\$0.00	\$443,372.75
WO Total :	\$1,277.09	\$257,382.45	\$139,777.01	\$1,955.00	\$32,520.39	\$10,460.81	\$0.00	\$443,372.75
GI Acct Total:	\$1,277.09	\$257,382.45	\$139,777.01	\$1,955.00	\$32,520.39	\$10,460.81	\$0.00	\$443,372.75
Report Total :	\$1,277.09	\$257,382.45	\$139,777.01	\$1,955.00	\$32,520.39	\$10,460.81	\$0.00	\$443,372.75

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