

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Jan 05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	11,616
735000 - Gas Misc Production Exp	327
807000 - Gas Purchased Expenses	28,083
870000 - Distribution Sys Ops-Supv/Engr	18,838
871000 - Distribution Load Dispatching	6,443
874000 - Mains And Services	147,515
875000 - Measuring And Reg Stations-Gen	4,265
876000 - Measuring & Reg Station-Indust	2,645
878000 - Meter And House Regulator Exp	36,085
879000 - Customer Installation Expenses	55,753
880000 - Gas Distribution-Other Expense	94,798
885000 - Maint Dist Sys Fac- Supv/Engr	3,673
887000 - Maintenance of Mains	118,208
889000 - Maint-Meas/Reg Stn Equip-Gas	3,090
892000 - Maintenance of Services	13,003
894000 - Maint-Other Distribution Equip	24,403
901000 - Supv Cust Bill / Collect	4,239
902000 - Meter Reading	47,618
903000 - Cust Rec/Coll - Mrkt Ops	173,318
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	70
908000 - Corporate Planning Cust Asst	11,346
909000 - Info/Instr Adv-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	15,560
911000 - Supv-Marketing Operations	9,505
913000 - Adv Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	452,000
920000 - A/G Labor	221,889
921000 - Admin / Gen Off Suppl/Exp	123,095
923000 - Outside Services	71,930
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	265,134
928000 - State Reg Comm Proceeding	27,091
928001 - State Reg Comm Proceeding	21,184
930202 - Misc Admin & Gen Expense	12,539
931000 - Rents	57,303
935000 - Maint of General Plant	9,537
Grand Total	2,222,255

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Feb 05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	12,088
735000 - Gas Misc Production Exp	344
807000 - Gas Purchased Expenses	37,739
870000 - Distribution Sys Ops-Supv/Engr	17,135
871000 - Distribution Load Dispatching	6,150
874000 - Mains And Services	166,734
875000 - Measuring And Reg Stations-Gen	4,366
876000 - Measuring & Reg Station-Indust	2,693
878000 - Meter And House Regulator Exp	39,072
879000 - Customer Installation Expenses	67,896
880000 - Gas Distribution-Other Expense	88,399
885000 - Maint Dist Sys Fac- Supv/Engr	2,858
887000 - Maintenance of Mains	90,584
889000 - Maint-Meas/Reg Stn Equip-Gas	3,245
892000 - Maintenance of Services	12,689
894000 - Maint-Other Distribution Equip	(5,802)
901000 - Supv Cust Bill / Collect	1,913
902000 - Meter Reading	49,023
903000 - Cust Rec/Coll - Mrkt Ops	160,087
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,348
909000 - Info/Instr Advs-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	15,487
911000 - Supv-Marketing Operations	9,503
913000 - Advs Exp-Mrkting/Cust Reltns	919
916000 - Miscellaneous Sales Exps	430,000
920000 - A/G Labor	178,166
921000 - Admin / Gen Off Suppl/Exp	102,011
923000 - Outside Services	67,237
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	269,112
928000 - State Reg Comm Proceeding	14,804
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	14,151
931000 - Rents	50,149
935000 - Maint of General Plant	9,192
Grand Total	2,062,763

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Mar 05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,537
735000 - Gas Misc Production Exp	299
807000 - Gas Purchased Expenses	26,779
870000 - Distribution Sys Ops-Supv/Engr	17,106
871000 - Distribution Load Dispatching	6,335
874000 - Mains And Services	97,747
875000 - Measuring And Reg Stations-Gen	4,155
876000 - Measuring & Reg Station-Indust	2,585
878000 - Meter And House Regulator Exp	24,035
879000 - Customer Installation Expenses	55,245
880000 - Gas Distribution-Other Expense	93,866
885000 - Maint Dist Sys Fac- Supv/Engr	2,884
887000 - Maintenance of Mains	105,731
889000 - Maint-Meas/Reg Stn Equip-Gas	2,822
892000 - Maintenance of Services	15,186
894000 - Maint-Other Distribution Equip	(32,445)
901000 - Supv Cust Bill / Collect	1,883
902000 - Meter Reading	44,304
903000 - Cust Rec/Coll - Mrkt Ops	156,424
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,666
909000 - Info/Instr Advs-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	15,741
911000 - Supv-Marketing Operations	9,699
913000 - Advs Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	340,000
920000 - A/G Labor	185,670
921000 - Admin / Gen Off Suppl/Exp	110,073
923000 - Outside Services	69,111
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	243,652
928000 - State Reg Comm Proceeding	14,803
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	11,370
931000 - Rents	52,149
935000 - Maint of General Plant	9,630
Grand Total	1,842,432

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Apr 05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,321
735000 - Gas Misc Production Exp	327
807000 - Gas Purchased Expenses	27,338
870000 - Distribution Sys Ops-Supv/Engr	17,210
871000 - Distribution Load Dispatching	6,322
874000 - Mains And Services	96,400
875000 - Measuring And Reg Stations-Gen	4,351
876000 - Measuring & Reg Station-Indust	2,691
878000 - Meter And House Regulator Exp	30,265
879000 - Customer Installation Expenses	76,625
880000 - Gas Distribution-Other Expense	84,271
885000 - Maint Dist Sys Fac- Supv/Engr	2,918
887000 - Maintenance of Mains	91,023
889000 - Maint-Meas/Reg Stn Equip-Gas	3,090
892000 - Maintenance of Services	32,743
894000 - Maint-Other Distribution Equip	(1,226)
901000 - Supv Cust Bill / Collect	1,839
902000 - Meter Reading	48,377
903000 - Cust Rec/Coll - Mrkt Ops	165,884
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,689
909000 - Info/Instr Advs-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	15,293
911000 - Supv-Marketing Operations	9,698
913000 - Advs Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	216,000
920000 - A/G Labor	204,374
921000 - Admin / Gen Off Suppl/Exp	99,332
923000 - Outside Services	68,618
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	246,851
928000 - State Reg Comm Proceeding	14,809
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	12,847
931000 - Rents	53,023
935000 - Maint of General Plant	9,651
Grand Total	1,796,344

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of May 05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,070
735000 - Gas Misc Production Exp	317
807000 - Gas Purchased Expenses	27,109
870000 - Distribution Sys Ops-Supv/Engr	17,127
871000 - Distribution Load Dispatching	6,329
874000 - Mains And Services	89,820
875000 - Measuring And Reg Stations-Gen	4,261
876000 - Measuring & Reg Station-Indust	2,664
878000 - Meter And House Regulator Exp	36,874
879000 - Customer Installation Expenses	65,034
880000 - Gas Distribution-Other Expense	85,131
885000 - Maint Dist Sys Fac- Supv/Engr	2,907
887000 - Maintenance of Mains	121,705
889000 - Maint-Meas/Reg Stn Equip-Gas	2,994
892000 - Maintenance of Services	33,025
894000 - Maint-Other Distribution Equip	(2,871)
901000 - Supv Cust Bill / Collect	1,824
902000 - Meter Reading	46,766
903000 - Cust Rec/Coll - Mrkt Ops	152,565
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,687
909000 - Info/Instr Advs-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	18,597
911000 - Supv-Marketing Operations	9,698
913000 - Advs Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	104,000
920000 - A/G Labor	185,220
921000 - Admin / Gen Off Suppl/Exp	103,740
923000 - Outside Services	62,886
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	253,227
928000 - State Reg Comm Proceeding	14,809
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	11,370
931000 - Rents	52,188
935000 - Maint of General Plant	9,879
Grand Total	1,674,342

THE UNION LIGHT HEAT & POWER COMPANY 09:51 Tuesday, July 20, 2004 22
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 JUNE 2004

----- RATE SHEET= ' -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G		00	.	0
07	G		01	.	0
07	G		02	.	0
07	G		04	.	0
07	G		15	.	0
07	G		16	.	0
07	G		17	.	0
07	G		18	.	0
07	G		62	.	0
07	G		64	.	0
07	G		66	.	0
07	G		67	.	0
07	G		68	.	0
RATECODE				0	0	0	0.00	0.00	0.00

----- RATE SHEET=GS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GS	01	190	26	0	1,431.09	1,030.30	2,461.39
07	G	GS	02	76,341	6,001	0	576,554.57	305,184.23	881,738.80
07	G	GS	04	8,707	236	0	65,725.49	23,630.39	89,355.88
07	G	GS	15	16	2	0	119.28	81.40	200.68
07	G	GS	16	11,408	342	0	85,905.30	31,806.80	117,712.10
07	G	GS	18	844	36	0	6,372.04	2,636.65	9,008.69
RATECODE				97,505	6,643	0	736,107.77	364,369.77	1,100,477.54

----- RATE SHEET=GSNM -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GSNM	02	5	16	0	39.00	1,284.92	1,323.92

----- RATE SHEET=ID01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	ID01	51	42	.	0	317.02	86.05	403.07

09:51 Tuesday, July 20, 2004 23

THE UNION LIGHT HEAT & POWER COMPANY
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 JUNE 2004

----- RATE SHEET-IFT -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT	82	6,659	14	0	0.00	15,376.43	15,376.43
07	G	IFT	84	64,334	31	0	0.00	129,094.61	129,094.61
07	G	IFT	86	3,957	7	0	0.00	9,352.27	9,352.27
				74,951	52	0	0.00	153,823.31	153,823.31

----- RATE SHEET-IFT3 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT3	82	113	1	0	67.12	540.52	607.64

----- RATE SHEET-IT01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT01	47	101,451	11	0	0.00	85,325.85	85,325.85

----- RATE SHEET-IT04 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT04	02	0	1	0	0.00	2,049.00	2,049.00

----- RATE SHEET-IT08 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT08	02	0	2	0	0.00	620.43	620.43
07	G	IT08	04	0	7	0	0.00	2,180.08	2,180.08
07	G	IT08	16	0	0	0	0.00	169.63	169.63
				0	9	0	0.00	2,970.14	2,970.14

----- RATE SHEET-RS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	RS	00	144,308	82,629	0	1,091,129.88	1,246,472.74	2,337,602.62

THE UNION LIGHT HEAT & POWER COMPANY 09:51 Tuesday, July 20, 2004 24
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 JUNE 2004

----- RATE SHEET-RS -----
 (continued)

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	RS	01	6,106	804	0	46,183.51	24,216.76	70,400.27
07	G	RS	16	5	1	0	36.99	22.97	59.96
				150,419	83,434	0	1,137,350.38	1,270,712.47	2,408,062.85
				424,486	90,167	0	1,873,881.29	1,881,162.03	3,755,043.32

----- RATE SHEET= ' -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	00			0				
07	G	01			0				
07	G	02			0				
07	G	04			0				
07	G	15			0				
07	G	16			0				
07	G	17			0				
07	G	18			0				
07	G	62			0				
07	G	64			0				
07	G	66			0				
07	G	67			0				
07	G	68			0				
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RATECODE				0	0	0	0.00	0.00	0.00

----- RATE SHEET=GS-----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GS	01	147	26	0	1,068.60	935.03	2,003.63
07	G	GS	02	70,865	6,000	0	515,009.01	293,865.60	808,874.61
07	G	GS	04	7,102	233	0	51,518.43	20,832.00	71,830.43
07	G	GS	15	6	1	0	43.74	-101.25	-57.51
07	G	GS	16	7,764	339	0	56,431.62	24,270.81	80,702.43
07	G	GS	18	648	36	0	4,692.51	2,235.01	6,927.52
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RATECODE				86,533	6,635	0	628,763.91	341,517.20	970,281.11

----- RATE SHEET=GSNM-----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GSNM	02	10	16	0	75.40	1,295.84	1,371.24

----- RATE SHEET=ID01-----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	ID01	51	38		0	276.15	77.86	354.01

THE UNION LIGHT HEAT & POWER COMPANY 11:28 Friday, September 24, 2004 24
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 JULY 2004

----- RATE SHEET=IFT -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT	82	5,541	14	0	0.00	13,293.05	13,293.05
07	G	IFT	84	62,003	31	0	0.00	124,751.62	124,751.62
07	G	IFT	86	1,950	7	0	0.00	5,611.92	5,611.92
RATECODE				69,494	52	0	0.00	143,656.59	143,656.59

----- RATE SHEET=IFT3 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT3	82	1,002	2	0	256.40	2,525.99	2,782.39

----- RATE SHEET=IT01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT01	47	105,215	10	0	0.00	87,916.89	87,916.89

----- RATE SHEET=IT08 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT08	02	0	2	0	0.00	581.05	581.05
07	G	IT08	04	0	12	0	0.00	2,288.97	2,288.97
07	G	IT08	16	0	0	0	0.00	111.91	111.91
RATECODE				0	14	0	0.00	2,981.93	2,981.93

----- RATE SHEET=RS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	RS	00	126,122	82,491	0	916,804.31	1,194,559.66	2,111,363.97
07	G	RS	01	5,564	804	0	40,420.11	22,703.78	63,123.89
07	G	RS	16	1	1	0	9.45	13.73	23.18
RATECODE				131,688	83,296	0	957,233.87	1,217,277.17	2,174,511.04
RATECODE				393,979	90,025	0	1,586,605.73	1,797,249.47	3,383,855.20

THE UNION LIGHT HEAT & POWER COMPANY
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 AUGUST 2004
 11:42 Friday, September 24, 2004 24

----- RATE SHEET=IFT -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT	82	4,921	14	0	0.00	12,137.62	12,137.62
07	G	IFT	84	56,232	30	0	0.00	113,669.85	113,669.85
07	G	IFT	86	1,950	7	0	0.00	5,613.04	5,613.04
RATECODE				63,103	51	0	0.00	131,420.51	131,420.51

----- RATE SHEET=IFT3 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT3	82	957	2	0	244.85	2,441.98	2,686.83

----- RATE SHEET=IT01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT01	47	94,281	10	0	0.00	79,431.71	79,431.71

----- RATE SHEET=IT04 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT04	04	0	.	0	0.00	1,962.94	1,962.94

----- RATE SHEET=IT08 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT08	02	0	3	0	0.00	576.30	576.30
07	G	IT08	04	0	5	0	0.00	1,990.09	1,990.09
07	G	IT08	16	0	0	0	0.00	111.28	111.28
RATECODE				0	8	0	0.00	2,677.67	2,677.67

----- RATE SHEET=RS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	RS	00	116,716	82,422	0	860,319.44	1,170,283.32	2,030,602.76

THE UNION LIGHT HEAT & POWER COMPANY 11:42 Friday, September 24, 2004 25
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 AUGUST 2004

----- RATE SHEET=RS -----
 (continued)

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	RS	01	5,388	806	0	39,637.87	22,380.84	62,018.71
07	G	RS	16	1	1	0	8.83	13.48	22.31
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-----	-----	-----	-----	122,104	83,229	0	899,966.14	1,192,677.64	2,092,643.78
-----	-----	-----	-----	397,810	89,946	0	1,770,419.30	1,809,178.51	3,579,597.81
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THE UNION LIGHT HEAT & POWER COMPANY 13:37 Wednesday, October 27, 2004 21
 GAS SERVICES
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 SEPTEMBER 2004

----- RATE SHEET-GS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	00			0				
07	G	01			0				
07	G	02			0				
07	G	04			0				
07	G	15			0				
07	G	16			0				
07	G	17			0				
07	G	18			0				
07	G	62			0				
07	G	64			0				
07	G	66			0				
07	G	67			0				
07	G	68			0				

RATECODE				0	0	0	0.00	0.00	0.00

----- RATE SHEET-GS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GS	01	170	26	0	1,150.73	985.57	2,136.30
07	G	GS	02	71,538	6,008	0	484,699.93	294,400.02	779,099.95
07	G	GS	04	18,355	234	0	124,232.46	43,231.78	167,464.24
07	G	GS	15	5	1	0	33.84	34.75	68.59
07	G	GS	16	8,432	342	0	56,964.77	25,637.58	82,602.35
07	G	GS	18	698	36	0	4,718.33	2,337.44	7,055.77

RATECODE				99,199	6,647	0	671,800.06	366,627.14	1,038,427.20

----- RATE SHEET-GSNM -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GSNM	02	5	16	0	35.36	1,284.92	1,320.28

----- RATE SHEET-ID01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	ID01	51	24	.	0	162.46	49.17	211.63

THE UNION LIGHT HEAT & POWER COMPANY 13:37 Wednesday, October 27, 2004 22
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 SEPTEMBER 2004

----- RATE SHEET=IFT -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT	82	4,994	14	0	0.00	12,273.83	12,273.83
07	G	IFT	84	62,855	30	0	0.00	126,007.91	126,007.91
07	G	IFT	86	1,956	7	0	0.00	5,623.10	5,623.10
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RATECODE				69,804	51	0	0.00	143,904.84	143,904.84

----- RATE SHEET=IFT3 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IFT3	82	1,230	3	0	314.84	3,281.33	3,596.17
07	G	IFT3	84	359	1	0	91.82	998.27	1,090.09
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
RATECODE				1,589	4	0	406.66	4,279.60	4,686.26

----- RATE SHEET=IT01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT01	47	109,181	11	0	0.00	91,324.27	91,324.27

----- RATE SHEET=IT08 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	IT08	02	0	8	0	0.00	634.71	634.71
07	G	IT08	04	0	10	0	0.00	2,338.86	2,338.86
07	G	IT08	16	0	5	0	0.00	80.39	80.39
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RATECODE				0	23	0	0.00	3,053.96	3,053.96

----- RATE SHEET=RS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	RS	00	126,022	82,771	0	855,544.03	1,192,887.93	2,048,431.96
07	G	RS	01	5,559	805	0	37,917.13	22,613.21	60,530.34
07	G	RS	02	-74	.	0	-527.99	-384.43	-912.42
07	G	RS	16	2	1	0	10.15	14.25	24.40
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RATECODE				131,509	83,577	0	892,943.32	1,215,130.96	2,108,074.28

THE UNION LIGHT HEAT & POWER COMPANY 13:37 Wednesday, October 27, 2004 23
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 SEPTEMBER 2004

----- RATE SHEET-RS -----
 (continued)

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
				411,310	90,329	0	1,565,347.86	1,825,654.86	3,391,002.72

THE UNION LIGHT HEAT & POWER COMPANY 10:25 Thursday, November 18, 2004 22
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 OCTOBER 2004

----- RATE SHEET= ' ' -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G		00	0	2	0	0.00	46.25	46.25
07	G		01	.	0
07	G		02	.	0
07	G		04	.	0
07	G		15	.	0
07	G		16	.	0
07	G		17	.	0
07	G		18	.	0
07	G		62	.	0
07	G		64	.	0
07	G		66	.	0
07	G		67	.	0
07	G		68	.	0
-----				0	2	0	0.00	46.25	46.25
RATECODE									

----- RATE SHEET=GS-----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GS	01	473	27	0	2,857.58	1,741.87	4,599.45
07	G	GS	02	92,789	6,015	0	559,553.17	369,934.88	929,488.05
07	G	GS	04	19,398	235	0	116,931.86	46,722.02	163,653.88
07	G	GS	15	5	1	0	28.96	39.52	68.48
07	G	GS	16	13,090	341	0	78,945.45	36,972.19	115,917.64
07	G	GS	18	1,384	36	0	8,219.29	3,933.10	12,152.39
-----				127,139	6,655	0	766,536.31	459,343.58	1,225,879.89
RATECODE									

----- RATE SHEET=GSNM-----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GSNM	02	5	16	0	31.20	1,553.76	1,584.96
RATECODE									

----- RATE SHEET=ID01-----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	ID01	51	148	.	0	893.18	303.25	1,196.43
RATECODE									

THE UNION LIGHT HEAT & POWER COMPANY 15:35 Monday, December 20, 2004 23
 GAS SERVICES
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 NOVEMBER 2004

----- RATE SHEET= ' ' -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G		00	.	0
07	G		01	.	0
07	G		02	-271	0	0	-2,165.81	13.97	-2,151.84
07	G		04	.	0
07	G		15	.	0
07	G		16	.	0
07	G		17	.	0
07	G		18	.	0
07	G		62	.	0
07	G		64	.	0
07	G		66	.	0
07	G		67	.	0
07	G		68	.	0
RATECODE				-271	0	0	-2,165.81	13.97	-2,151.84

----- RATE SHEET=GS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GS	01	709	26	0	5,771.20	2,223.60	7,994.80
07	G	GS	02	152,451	6,071	0	1,240,807.04	492,985.53	1,733,792.57
07	G	GS	04	27,006	237	0	219,912.83	62,316.83	282,229.66
07	G	GS	15	5	1	0	42.34	40.34	82.68
07	G	GS	16	25,867	341	0	210,636.59	63,152.46	273,789.05
07	G	GS	18	3,135	36	0	25,526.67	7,521.35	33,048.02
RATECODE				209,173	6,712	0	1,702,696.67	628,240.11	2,330,936.78

----- RATE SHEET=GSNM -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GSNM	02	5	16	0	42.12	1,553.76	1,595.88

----- RATE SHEET=ID01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	ID01	51	434	.	0	3,534.06	889.27	4,423.33

THE UNION LIGHT HEAT & POWER COMPANY 15:35 Monday, December 20, 2004 25
 GAS SERVICES
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 NOVEMBER 2004

----- RATE SHEET-RS -----
 (continued)

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
				804,048	91,159	0	4,777,795.37	2,895,585.06	7,673,380.43

THE UNION LIGHT HEAT & POWER COMPANY 14:02 Wednesday, January 19, 2005 21
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 DECEMBER 2004

----- RATE SHEET= ' ' -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G		00	0	2	0	0.00	44.54	44.54
07	G		01	.	0
07	G		02	.	0
07	G		04	.	0
07	G		15	.	0
07	G		16	.	0
07	G		17	.	0
07	G		18	.	0
07	G		62	.	0
07	G		64	.	0
07	G		66	.	0
07	G		67	.	0
07	G		68	.	0
RATECODE				0	2	0	0.00	44.54	44.54

----- RATE SHEET=GS -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GS	00	0	.	0	0.00	-8.42	-8.42
07	G	GS	01	1,767	25	0	15,077.82	4,362.57	19,440.39
07	G	GS	02	330,986	6,015	0	2,826,829.39	857,846.27	3,684,675.66
07	G	GS	04	50,767	233	0	433,093.67	110,944.61	544,038.28
07	G	GS	15	5	1	0	44.38	40.34	84.72
07	G	GS	16	57,929	339	0	494,238.33	128,832.73	623,071.06
07	G	GS	18	5,048	35	0	43,078.01	11,412.66	54,490.67
RATECODE				446,503	6,648	0	3,812,361.60	1,113,430.76	4,925,792.36

----- RATE SHEET=GSNM -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	GSNM	02	10	16	0	88.92	1,564.68	1,653.60

----- RATE SHEET=ID01 -----

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
07	G	ID01	51	815	.	0	6,954.40	1,669.93	8,624.33

14:02 Wednesday, January 19, 2005 22

THE UNION LIGHT HEAT & POWER COMPANY

GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 DECEMBER 2004

RATE SHEET-IFT										
CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE	RATECODE
07	G	IFT	82	11,425	14	0	0.00	25,226.67	25,226.67	
07	G	IFT	84	85,852	31	0	0.00	176,184.90	176,184.90	
07	G	IFT	86	14,697	7	0	0.00	30,610.56	30,610.56	
				111,975	52	0	0.00	232,022.13	232,022.13	
RATE SHEET-IFT3										
CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE	RATECODE
07	G	IFT3	82	4,180	4	0	484.81	9,461.89	9,946.70	
07	G	IFT3	84	345	1	0	39.96	1,001.08	1,041.04	
				4,524	5	0	524.77	10,462.97	10,987.74	
RATE SHEET-IT01										
CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE	RATECODE
07	G	IT01	47	118,856	11	0	0.00	102,992.34	102,992.34	
RATE SHEET-IT08										
CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE	RATECODE
07	G	IT08	02	0	8	0	0.00	1,062.09	1,062.09	
07	G	IT08	04	0	12	0	0.00	2,654.44	2,654.44	
07	G	IT08	16	0	0	0	0.00	261.95	261.95	
				0	20	0	0.00	3,978.48	3,978.48	
RATE SHEET-RS										
CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE	RATECODE
07	G	RS	00	823,228	81,914	0	7,025,217.11	3,068,068.94	10,093,286.05	
07	G	RS	01	33,928	792	0	289,490.85	96,246.71	385,737.56	
07	G	RS	02	-1		0	-5.90	-60.79	-66.69	
07	G	RS	16	13	1	0	114.34	45.95	160.29	
				857,169	82,707	0	7,314,816.40	3,164,300.81	10,479,117.21	

THE UNION LIGHT HEAT & POWER COMPANY 14:02 Wednesday, January 19, 2005 23
 GAS SERVICE
 RETAIL STATISTICS BY RATE SHEET & REVENUE CLASS
 DECEMBER 2004

----- RATE SHEET-RS -----
 (continued)

CO	SERV	RATE SHEET	REVENUE CLASS	MCF	CUST	DEMAND	FUEL REVENUE	BASE REVENUE	TOTAL REVENUE
				1,539,852	89,461	0	11,134,746.09	4,630,466.64	15,765,212.73

Table of Contents

Revenue Report by Individual Revenue Class Month - Book

Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	1
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	2
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	3
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	4
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	5
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	6
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	7
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	8
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	9
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	10
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	11
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	12
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	13
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY05	14

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Residential - Sales - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	3,200	3,039	2,406	1,526	739	413	311	276	304	507	1,147	2,283	16,150
Customer Charge	704	708	709	714	710	706	706	705	705	710	715	716	8,508
Total Base Revenue	3,905	3,746	3,116	2,239	1,449	1,119	1,016	981	1,009	1,216	1,862	2,999	24,658
DSM Revenue	452	430	340	216	104	58	44	39	43	72	162	323	2,283
CI-BS Tracker	279	281	281	283	282	280	280	279	0	0	0	0	2,245
Total Other Riders	732	710	621	499	386	338	324	319	43	72	162	323	4,527
GCR Rev	12,874	10,425	7,296	3,374	981	898	964	981	1,170	2,260	5,300	10,514	57,037
Total Cycle Revenue	17,511	14,881	11,033	6,112	2,815	2,355	2,304	2,281	2,222	3,548	7,324	13,836	86,222
Change in Unbilled - Base	820	-140	-399	-687	-621	-181	-34	-68	-67	132	399	818	-28
Change in Unbilled - GCR	1,891	-1,613	-1,862	-2,575	-1,527	-22	70	-20	215	707	1,801	3,285	349
Total Change in Unbilled	2,710	-1,753	-2,261	-3,262	-2,148	-203	36	-87	149	839	2,200	4,103	322
Total Calendar Revenue	20,221	13,128	8,772	2,850	668	2,152	2,340	2,194	2,371	4,386	9,524	17,938	86,544
Unbilled MCF	869,091	817,523	661,957	408,719	188,186	110,411	87,068	73,669	91,849	147,264	309,154	615,734	4,380,626
Unbilled Balance - Base Revenue	2,939	2,799	2,399	1,712	1,091	910	876	809	742	874	1,273	2,091	18,515
Unbilled Balance - GCR	8,160	6,546	4,685	2,110	583	561	630	611	826	1,533	3,334	6,618	36,196
Unbilled Balance Total	11,098	9,345	7,084	3,822	1,674	1,471	1,507	1,419	1,568	2,407	4,607	8,710	54,711
Number of Customers	84,877	85,288	85,442	85,974	85,575	85,120	85,024	84,939	84,944	85,523	86,085	86,301	85,424
MCF Sales	1,371,237	1,301,861	1,031,015	653,656	316,434	176,780	133,136	118,412	130,165	217,058	491,510	978,128	6,919,392
Change in Unbilled MCF	247,907	-51,568	-155,567	-253,238	-220,533	-77,775	-23,343	-13,399	18,180	55,415	161,891	306,580	-5,450
Calendar MCF Sales	1,619,144	1,250,293	875,448	400,418	95,901	99,005	109,793	105,013	148,345	272,473	653,401	1,284,708	6,913,942
Base Revenue/MCF	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334
GCR Revenue/MCF	9.389	8.007	7.077	5.162	3.099	5.079	7.239	8.288	8.991	10.410	10.783	10.749	8.243
Total Revenue/MCF	12.770	11.431	10.701	9.351	8.897	13.323	17.305	19.266	17.072	16.344	14.901	14.145	12.461
MCF/Customer	16	15	12	8	4	2	2	1	2	3	6	11	81
Total Revenue / Customer	206	174	129	71	33	28	27	27	26	41	85	160	1,009
Average Base Rate per MCF	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400
Customer Charge Rate	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000
DSM Rate	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991	0.32991
CI-BS Tracker Rate	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000
Unbilled % Allocated to Class	0.66560	0.65740	0.66160	0.65530	0.60650	0.59750	0.60270	0.55310	0.62020	0.62700	0.63920	0.64320	0.62728

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Commercial - Sales - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	1,101	1,047	879	534	273	180	141	136	158	240	436	870	5,994
Customer Charge	94	94	94	94	94	94	93	93	93	94	94	95	1,125
Total Base Revenue	1,195	1,141	973	628	366	274	235	229	251	333	531	965	7,119
CI-BS Tracker	88	88	88	88	87	87	87	87	0	0	0	0	700
Total Other Riders	88	88	88	88	87	87	87	87	0	0	0	0	700
GCR Rev	5,044	4,092	3,034	1,345	412	447	500	548	692	1,217	2,296	4,566	24,194
Total Cycle Revenue	6,327	5,321	4,095	2,062	866	808	821	864	943	1,550	2,827	5,531	32,013
Change in Unbilled - Base	139	-6	-140	-192	-115	-68	-36	23	-85	48	128	250	-55
Change in Unbilled - GCR	457	-476	-751	-955	-507	15	16	76	-11	293	675	1,308	140
Total Change in Unbilled	596	-483	-892	-1,147	-622	-54	-20	99	-96	341	803	1,558	85
Total Calendar Revenue	6,923	4,838	3,203	914	244	754	801	963	847	1,890	3,629	7,090	32,098
Unbilled MCF	315,464	310,395	245,032	150,837	87,810	56,434	41,851	45,738	40,948	63,509	123,913	246,026	1,727,958
Unbilled Balance - Base Revenue	753	747	606	414	300	231	195	218	133	181	309	559	4,646
Unbilled Balance - GCR	2,962	2,485	1,734	779	272	287	303	379	368	661	1,336	2,644	14,211
Unbilled Balance Total	3,715	3,232	2,340	1,193	572	518	498	597	502	842	1,645	3,203	18,857
Number of Customers	6,119	6,136	6,140	6,137	6,105	6,073	6,069	6,061	6,057	6,094	6,140	6,159	6,107
MCF Sales	537,281	511,008	428,760	260,621	133,001	88,002	69,047	66,137	76,959	116,890	212,930	424,813	2,925,449
Change in Unbilled MCF	67,260	-5,068	-65,363	-94,195	-63,028	-31,375	-14,583	3,887	-4,790	22,560	60,404	122,113	-2,178
Calendar MCF Sales	604,541	505,940	363,397	166,426	69,973	56,627	54,464	70,024	72,169	139,450	273,334	546,926	2,923,271
Base Revenue/MCF	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049
GCR Revenue/MCF	9,389	8,007	7,077	5,162	3,099	5,079	7,239	8,288	8,991	10,410	10,783	10,749	8,270
Total Revenue/MCF	11,776	10,413	9,551	7,910	6,510	9,176	11,897	13,057	12,249	13,259	13,275	13,020	10,943
MCF/Customer	88	83	70	42	22	14	11	11	13	19	35	69	479
Total Revenue / Customer	1,034	867	667	336	142	133	135	142	156	254	460	898	5,242
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
CI-BS Tracker Rate	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	0.00000	0.00000	0.00000	0.00000	9.55333
Unbilled % Allocated to Class	0.24160	0.24960	0.24490	0.24110	0.28300	0.30540	0.28970	0.34340	0.27650	0.27040	0.25620	0.25700	0.27157

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Commercial Residential - Sales - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	116	119	87	43	19	15	15	17	16	26	41	83	596
Customer Charge	7	7	7	7	7	7	7	7	7	7	7	7	85
Total Base Revenue	123	126	94	50	26	22	22	24	23	33	48	90	681
CI-BS Tracker	3	3	3	3	3	3	3	3	0	0	0	0	22
Total Other Riders	3	3	3	3	3	3	3	3	0	0	0	0	22
GCR Rev	467	408	263	95	26	32	47	62	63	114	190	380	2,144
Total Cycle Revenue	592	537	359	147	55	56	72	89	86	147	238	470	2,848
Total Calendar Revenue	592	537	359	147	55	56	72	89	86	147	238	470	2,848
Number of Customers	850	857	858	862	853	853	853	848	839	843	846	845	851
MCF Sales	49,693	50,948	37,111	18,341	8,257	6,215	6,512	7,422	6,956	10,983	17,602	35,367	255,407
Calendar MCF Sales	49,693	50,948	37,111	18,341	8,257	6,215	6,512	7,422	6,956	10,983	17,602	35,367	255,407
Base Revenue/MCF	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334
GCR Revenue/MCF	9.389	8.007	7.077	5.162	3.099	5.079	7.239	8.288	8.991	10.410	10.783	10.749	8.396
Total Revenue/MCF	11,921	10,536	9,679	8,041	6,630	9,004	11,092	11,946	12,326	13,381	13,516	13,281	11,150
MCF/Customer	58	59	43	21	10	7	8	9	8	13	21	42	300
Total Revenue / Customer	697	627	419	171	64	66	85	105	102	174	281	556	3,348
Average Base Rate per MCF	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400
Customer Charge Rate	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000
CIBS Tracker Rate	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	0.00000	0.00000	0.00000	0.00000	2.19333

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Industrial - Sales - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	152	153	125	90	59	45	43	42	42	52	74	115	992
Customer Charge	4	4	4	4	4	4	4	4	4	4	4	4	46
Total Base Revenue	156	157	129	94	63	49	47	46	46	56	78	119	1,039
CI-BS Tracker	4	4	4	4	4	4	4	4	0	0	0	0	29
Total Other Riders	4	4	4	4	4	4	4	4	0	0	0	0	29
GCR Rev	696	597	433	227	89	112	153	169	186	263	390	602	3,917
Total Cycle Revenue	855	758	566	325	156	164	203	218	233	319	468	720	4,985
Change in Unbilled - Base	20	-4	-12	-25	-27	-21	0	-4	0	6	26	38	-3
Change in Unbilled - GCR	64	-89	-89	-150	-106	-9	22	-2	10	41	137	194	24
Total Change in Unbilled	85	-93	-101	-175	-133	-29	22	-5	10	47	164	232	21
Total Calendar Revenue	940	664	464	149	23	135	225	213	243	366	631	952	5,005
Unbilled MCF	52,621	50,613	44,624	32,157	19,237	10,016	10,040	8,538	9,019	11,744	24,086	42,217	314,912
Unbilled Balance - Base Revenue	113	109	97	71	44	24	24	21	20	26	52	89	690
Unbilled Balance - GCR	494	405	316	166	60	51	73	71	81	122	260	454	2,552
Unbilled Balance Total	607	514	413	237	104	75	97	91	101	148	312	543	3,242
Number of Customers	247	249	249	251	252	249	251	251	250	252	253	255	251
MCF Sales	74,147	74,593	61,182	44,003	28,871	21,955	21,087	20,373	20,737	25,287	36,158	55,985	484,378
Change in Unbilled MCF	10,030	-2,007	-5,989	-12,467	-12,919	-9,222	25	-1,503	481	2,724	12,343	18,131	-374
Calendar MCF Sales	84,177	72,586	55,193	31,536	15,952	12,733	21,112	18,870	21,218	28,011	48,501	74,116	484,004
Base Revenue/MCF	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049
GCR Revenue/MCF	9.389	8.007	7.077	5.162	3.099	5.079	7.239	8.288	8.991	10.410	10.783	10.749	8.088
Total Revenue/MCF	11.537	10.156	9.247	7.381	5.407	7.465	9.642	10.703	11.225	12.612	12.939	12.868	10.291
MCF/Customer	300	300	246	175	115	88	84	81	83	100	143	220	1,932
Total Revenue / Customer	3,463	3,042	2,272	1,294	619	658	810	869	931	1,266	1,849	2,825	19,879
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
CIBS Tracker Rate	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	0.00000	0.00000	0.00000	0.00000	9.55333
Unbilled % Allocated to Class	0.04030	0.04070	0.04460	0.05140	0.06200	0.05420	0.06950	0.06410	0.06090	0.05000	0.04980	0.04410	0.05263

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - OPA - Sales - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	225	209	171	102	46	21	15	12	16	30	72	155	1,075
Customer Charge	6	6	6	6	6	6	6	6	6	6	6	6	71
Total Base Revenue	231	215	177	108	52	26	21	18	22	36	78	161	1,146
CI-BS Tracker	6	6	6	6	6	6	6	6	0	0	0	0	44
Total Other Riders	6	6	6	6	6	6	6	6	0	0	0	0	44
GCR Rev	1,032	817	592	256	70	51	52	50	72	154	377	815	4,337
Total Cycle Revenue	1,268	1,037	774	370	127	83	78	74	94	191	454	976	5,527
Change in Unbilled - Base	29	-7	-34	-30	-39	-13	-5	1	-3	13	29	55	-5
Change in Unbilled - GCR	101	-123	-175	-171	-128	-6	0	4	13	72	157	287	30
Total Change in Unbilled	130	-130	-208	-201	-167	-20	-6	4	10	85	186	342	25
Total Calendar Revenue	1,398	907	566	169	-40	63	73	78	104	275	640	1,318	5,553
Unbilled MCF	68,551	65,039	48,926	33,909	15,049	7,927	5,504	5,248	6,279	12,354	26,504	53,322	348,612
Unbilled Balance - Base Revenue	148	141	107	77	38	25	20	21	18	30	59	113	797
Unbilled Balance - GCR	644	521	346	175	47	40	40	43	56	129	286	573	2,900
Unbilled Balance Total	791	661	453	252	85	66	60	64	74	159	345	687	3,697
Number of Customers	384	384	386	386	385	385	385	386	386	387	391	390	386
MCF Sales	109,886	102,014	83,589	49,667	22,451	10,029	7,185	6,063	7,994	14,816	34,938	75,829	524,461
Change in Unbilled MCF	14,757	-3,512	-16,112	-15,018	-18,860	-7,121	-2,423	-256	1,031	6,075	14,150	26,817	-472
Calendar MCF Sales	124,643	98,502	67,477	34,649	3,591	2,908	4,762	5,807	9,025	20,891	49,088	102,646	523,989
Base Revenue/MCF	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049
GCR Revenue/MCF	9,389	8,007	7,077	5,162	3,099	5,079	7,239	8,288	8,991	10,410	10,783	10,749	8,270
Total Revenue/MCF	11,541	10,168	9,263	7,442	5,657	8,267	10,879	12,227	11,782	12,860	13,004	12,877	10,539
MCF/Customer	286	266	217	129	58	26	19	16	21	38	89	194	1,358
Total Revenue / Customer	3,303	2,701	2,006	958	330	215	203	192	244	492	1,162	2,504	14,310
Average Base Rate per MCF	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049	2,049
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
CI-BS Tracker Rate	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	0.00000	0.00000	0.00000	0.00000	9.55333
Unbilled % Allocated to Class	0.05250	0.05230	0.04890	0.05420	0.04850	0.04290	0.03810	0.03940	0.04240	0.05260	0.05480	0.05570	0.04852

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Commercial - Firm Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	43	41	34	20	10	7	5	5	6	9	17	33	231
Customer Charge	5	5	5	5	5	5	5	5	5	5	5	5	62
Total Base Revenue	48	46	39	25	15	12	11	11	11	15	22	39	293
CJ-BS Tracker	6	6	5	3	1	1	1	1	0	0	0	0	23
Total Other Riders	6	6	5	3	1	1	1	1	0	0	0	0	23
Total Cycle Revenue	53	51	43	28	17	13	12	11	11	15	22	39	316
Total Calendar Revenue	53	51	43	28	17	13	12	11	11	15	22	39	316
Number of Customers	15	15	15	15	15	16	16	16	16	16	16	16	16
MCF Sales	24,903	23,842	19,766	11,835	5,993	3,998	3,205	3,120	3,560	5,425	9,781	19,523	134,951
Calendar MCF Sales	24,903	23,842	19,766	11,835	5,993	3,998	3,205	3,120	3,560	5,425	9,781	19,523	134,951
Base Revenue/MCF	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	2,147	2,156	2,198	2,366	2,774	3,269	3,595	3,640	3,197	2,687	2,254	1,984	2,339
MCF/Customer	1,660	1,589	1,318	789	400	250	200	195	223	339	611	1,220	8,660
Total Revenue / Customer	3,564	3,426	2,897	1,867	1,108	817	720	710	711	911	1,378	2,421	20,255
Average Base Rate per MCF	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000
CJBS Tracker Rate	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.00000	0.00000	0.00000	0.00000	0.15600

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Industrial - Firm Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	200	201	165	119	78	59	57	55	56	68	98	151	1,306
Customer Charge	10	10	10	10	10	10	10	10	10	9	9	9	115
Total Base Revenue	210	211	175	128	87	69	66	65	65	77	107	160	1,421
CI-BS Tracker	27	27	23	16	11	8	8	8	0	0	0	0	127
Total Other Riders	27	27	23	16	11	8	8	8	0	0	0	0	127
Total Cycle Revenue	237	239	197	144	98	77	74	72	65	77	107	160	1,549
Total Calendar Revenue	237	239	197	144	98	77	74	72	65	77	107	160	1,549
Number of Customers	30	30	30	29	29	29	29	29	29	28	28	28	29
MCF Sales	116,658	117,361	96,260	69,231	45,424	34,543	33,177	32,052	32,627	39,787	56,888	88,085	762,093
Calendar MCF Sales	116,658	117,361	96,260	69,231	45,424	34,543	33,177	32,052	32,627	39,787	56,888	88,085	762,093
Base Revenue/MCF	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	2.033	2.032	2.051	2.086	2.159	2.225	2.236	2.247	2.007	1.946	1.876	1.819	2.032
MCF/Customer	3,889	3,912	3,209	2,387	1,566	1,191	1,144	1,105	1,125	1,421	2,032	3,146	26,279
Total Revenue / Customer	7,905	7,951	6,580	4,980	3,381	2,650	2,559	2,483	2,258	2,766	3,812	5,722	53,398
Average Base Rate per MCF	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000
CI-BS Tracker Rate	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.00000	0.00000	0.00000	0.00000	0.15600

Gas Sales & Revenue Model
 Revenue Report - Individual Revenue Class
 Union Light Heat & Power - UrA - Firm Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	46	43	35	21	9	4	3	3	3	6	15	32	220
Customer Charge	2	2	2	2	2	2	2	2	2	2	2	2	28
Total Base Revenue	48	45	37	23	12	7	5	5	6	9	17	34	248
CJ-BS Tracker	6	6	5	3	1	1	0	0	0	0	0	0	22
Total Other Riders	6	6	5	3	1	1	0	0	0	0	0	0	22
Total Cycle Revenue	55	51	42	26	13	7	6	5	6	9	17	34	270
Total Calendar Revenue	55	51	42	26	13	7	6	5	6	9	17	34	270
Number of Customers	7	7	7	7	7	7	7	7	7	7	7	7	7
MCF Sales	26,924	24,996	20,481	12,169	5,501	2,457	1,761	1,485	1,958	3,630	8,561	18,580	128,503
Calendar MCF Sales	26,924	24,996	20,481	12,169	5,501	2,457	1,761	1,485	1,958	3,630	8,561	18,580	128,503
Base Revenue/MCF	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714	1.714
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	2.034	2.040	2.061	2.138	2.368	2.888	3.260	3.504	2.894	2.350	1.984	1.838	2.104
MCF/Customer	3,846	3,571	2,926	1,738	786	351	252	212	280	519	1,223	2,654	18,358
Total Revenue / Customer	7,823	7,286	6,030	3,716	1,861	1,014	820	743	809	1,219	2,426	4,879	38,626
Average Base Rate per MCF	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400	1.71400
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000
CIBS Tracker Rate	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.23400	0.00000	0.00000	0.00000	0.00000	0.15600

Gas Sales & Revenue Model
 Revenue Report - Dual Revenue Class
 Union Light Heat & Power - Residential - Firm Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue / Customer	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Average Base Rate per MCF	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400
Customer Charge Rate	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000
CIBS Tracker Rate	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	3.29000	0.00000	0.00000	0.00000	0.00000	2.19333

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Commercial - Interruptible Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	19	21	17	16	14	13	12	12	12	12	15	17	180
Customer Charge	2	2	2	2	2	2	2	2	2	2	2	2	24
Total Base Revenue	21	23	19	18	16	15	14	14	14	14	17	19	204
CI-BS Tracker	3	3	2	2	2	2	2	2	0	0	0	0	17
Total Other Riders	3	3	2	2	2	2	2	2	0	0	0	0	17
Total Cycle Revenue	24	25	21	20	18	17	15	16	14	14	17	19	220
Total Calendar Revenue	24	25	21	20	18	17	15	16	14	14	17	19	220
Number of Customers	6	6	6	6	6	6	6	6	6	6	6	6	6
MCF Sales	27,164	28,989	23,858	22,761	19,732	18,063	16,595	16,760	17,182	16,818	20,544	24,544	253,010
Calendar MCF Sales	27,164	28,989	23,858	22,761	19,732	18,063	16,595	16,760	17,182	16,818	20,544	24,544	253,010
Base Revenue/MCF	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	0.880	0.876	0.890	0.894	0.908	0.917	0.927	0.926	0.827	0.829	0.808	0.792	0.871
MCF/Customer	4,527	4,832	3,976	3,794	3,289	3,011	2,766	2,793	2,864	2,803	3,424	4,091	42,168
Total Revenue / Customer	3,986	4,231	3,541	3,393	2,986	2,761	2,563	2,586	2,367	2,324	2,766	3,241	36,746
Average Base Rate per MCF	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000
CI-BS Tracker Rate	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.00000	0.00000	0.00000	0.00000	0.06400

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Industrial - Interruptible Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	52	52	52	50	47	46	46	47	47	49	53	57	598
Customer Charge	4	4	4	4	4	4	4	4	4	4	4	4	51
Total Base Revenue	56	56	57	55	51	50	50	51	52	53	57	61	649
CI-BS Tracker	7	7	7	7	6	6	6	6	0	0	0	0	53
Total Other Riders	7	7	7	7	6	6	6	6	0	0	0	0	53
Total Cycle Revenue	64	63	64	61	57	56	57	57	52	53	57	61	702
Total Calendar Revenue	64	63	64	61	57	56	57	57	52	53	57	61	702
Number of Customers	13	13	13	13	13	13	13	13	13	13	13	13	13
MCF Sales	73,347	73,059	73,708	70,734	65,663	64,122	64,721	65,567	66,570	68,703	74,274	79,850	840,318
Calendar MCF Sales	73,347	73,059	73,708	70,734	65,663	64,122	64,721	65,567	66,570	68,703	74,274	79,850	840,318
Base Revenue/MCF	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	0.866	0.866	0.866	0.868	0.873	0.874	0.874	0.873	0.776	0.774	0.769	0.765	0.836
MCF/Customer	5,642	5,620	5,670	5,441	5,051	4,932	4,979	5,044	5,121	5,285	5,713	6,142	64,640
Total Revenue / Customer	4,886	4,868	4,908	4,724	4,409	4,313	4,350	4,403	3,973	4,090	4,395	4,700	54,020
Average Base Rate per MCF	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000
CIBS Tracker Rate	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.00000	0.00000	0.00000	0.00000	0.06400

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - OPA - interruptible Transportation - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	11	12	10	9	7	6	5	5	5	6	10	11	98
Customer Charge	0	0	0	0	0	0	0	0	0	0	0	0	4
Total Base Revenue	11	12	10	9	7	6	5	5	5	6	10	11	101
CIBS Tracker	1	2	1	1	1	1	1	1	0	0	0	0	9
Total Other Riders	1	2	1	1	1	1	1	1	0	0	0	0	9
Total Cycle Revenue	13	14	12	11	8	7	6	6	6	7	10	11	110
Total Calendar Revenue	13	14	12	11	8	7	6	6	6	7	10	11	110
Number of Customers	1	1	1	1	1	1	1	1	1	1	1	1	1
MCF Sales	15,348	16,325	13,952	13,034	9,888	8,077	7,347	7,613	7,470	9,120	13,569	15,326	137,069
Calendar MCF Sales	15,348	16,325	13,952	13,034	9,888	8,077	7,347	7,613	7,470	9,120	13,569	15,326	137,069
Base Revenue/MCF	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	0.829	0.828	0.831	0.833	0.841	0.848	0.852	0.851	0.756	0.748	0.736	0.733	0.805
MCF/Customer	15,348	16,325	13,952	13,034	9,888	8,077	7,347	7,613	7,470	9,120	13,569	15,326	137,069
Total Revenue / Customer	12,724	13,512	11,596	10,855	8,315	6,852	6,263	6,477	5,645	6,819	9,984	11,234	110,277
Average Base Rate per MCF	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000
CIBS Tracker Rate	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.09600	0.00000	0.00000	0.00000	0.00000	0.06400

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Street Lighting - Sales - 2005

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Base Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
CI-BS Tracker	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Other Riders	0	0	0	0	0	0	0	0	0	0	0	0	0
GCR Rev	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Cycle Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Calendar Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Number of Customers	2	2	2	2	2	2	2	2	2	2	2	2	2
MCF Sales	16	15	17	16	16	16	16	15	16	15	16	16	190
Calendar MCF Sales	16	15	17	16	16	16	16	15	16	15	16	16	190
Base Revenue/MCF	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049
GCR Revenue/MCF	9.389	8.007	7.077	5.162	3.099	5.079	7.239	8.288	8.991	10.410	10.783	10.749	7.836
Total Revenue/MCF	15.148	14.014	12.618	10.921	8.858	10.838	12.998	14.295	12.959	14.506	14.751	14.716	13.030
MCF/Customer	8	8	9	8	8	8	8	8	8	8	8	8	95
Total Revenue / Customer	121	105	107	87	71	87	104	107	104	109	118	118	1,238
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
CI-BS Tracker Rate	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	14.33000	9.55333

Table of Contents

Revenue Report by Individual Revenue Class Month - Book

Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	1
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	2
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	3
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	4
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	5
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	6
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	7
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	8
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	9
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	10
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	11
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	12
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	13
Rev Report - Individual Revenue Class (Mo)	
RateCase, Final, 070, FY06	14

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Residential - Sales - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	3,155	3,068	2,398	1,513	724	411	310	276	303	508	1,158	2,279	16,104
Customer Charge	724	728	729	734	730	727	726	725	725	730	735	737	8,749
Total Base Revenue	3,880	3,796	3,127	2,247	1,455	1,137	1,035	1,001	1,028	1,238	1,893	3,016	24,853
DSM Revenue	119	116	90	57	27	15	12	10	11	19	44	86	606
Total Other Riders	119	116	90	57	27	15	12	10	11	19	44	86	606
GCR Rev	13,062	10,966	7,260	3,147	881	872	913	925	1,103	2,141	5,054	9,928	56,252
Total Cycle Revenue	17,061	14,878	10,477	5,451	2,363	2,025	1,960	1,936	2,143	3,398	6,990	13,030	81,711
Change in Unbilled - Base	442	-81	-388	-625	-559	-161	-36	-56	105	120	365	733	-141
Change in Unbilled - GCR	1,658	-1,401	-2,217	-2,692	-1,443	21	52	-22	203	673	1,725	3,067	-375
Total Change in Unbilled	2,100	-1,482	-2,604	-3,317	-2,002	-140	17	-77	308	793	2,090	3,800	-516
Total Calendar Revenue	19,161	13,396	7,873	2,134	361	1,884	1,977	1,858	2,451	4,191	9,080	16,830	81,194
Unbilled MCF	856,482	824,196	659,258	405,036	184,407	109,871	86,698	73,361	91,542	147,626	311,793	614,033	4,364,302
Unbilled Balance - Base Revenue	2,533	2,452	2,065	1,439	881	720	684	628	733	852	1,217	1,950	16,154
Unbilled Balance - GCR	8,276	6,875	4,658	1,967	523	544	596	575	778	1,451	3,176	6,243	35,662
Unbilled Balance Total	10,809	9,328	6,723	3,406	1,404	1,263	1,280	1,203	1,510	2,303	4,393	8,193	51,816
Number of Customers	87,285	87,704	87,860	88,402	87,995	87,533	87,435	87,348	87,353	87,943	88,516	88,736	87,843
MCF Sales	1,351,842	1,314,644	1,027,380	648,186	310,358	176,049	132,728	118,077	129,895	217,800	496,074	976,532	6,899,565
Change in Unbilled MCF	240,748	-32,286	-164,938	-254,222	-220,629	-74,537	-23,173	-13,337	18,181	56,084	164,167	302,240	-1,702
Calendar MCF Sales	1,592,590	1,282,358	862,442	393,964	89,729	101,512	109,555	104,740	148,076	273,884	660,241	1,278,772	6,897,863
Base Revenue/MCF	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334	2.334
GCR Revenue/MCF	9.663	8.342	7.066	4.855	2.838	4.951	6.877	7.833	8.495	9.829	10.187	10.167	8.153
Total Revenue/MCF	12.621	11.317	10.198	8.409	7.613	11.500	14.766	16.395	16.499	15.602	14.090	13.343	11.843
MCF/Customer	15	15	12	7	4	2	2	1	1	2	6	11	79
Total Revenue / Customer	195	170	119	62	27	23	22	22	25	39	79	147	930
Average Base Rate per MCF	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400
Customer Charge Rate	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000
DSM Rate	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790	0.08790
Unbilled % Allocated to Class	0.66560	0.65740	0.66160	0.65330	0.60650	0.59750	0.60270	0.55310	0.62020	0.62700	0.63920	0.64320	0.62728

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Commercial - Sales - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	1,090	1,059	878	531	267	180	141	136	158	241	442	869	5,991
Customer Charge	96	96	96	96	96	95	95	95	95	95	96	96	1,147
Total Base Revenue	1,186	1,154	974	627	363	275	237	231	253	337	538	965	7,139
GCR Rev	5,142	4,309	3,028	1,257	370	435	475	518	654	1,156	2,196	4,312	23,852
Total Cycle Revenue	6,328	5,464	4,002	1,884	733	710	711	749	907	1,493	2,733	5,277	30,991
Change in Unbilled - Base	134	6	-145	-193	-122	-64	-33	16	-25	48	130	247	0
Change in Unbilled - GCR	360	-394	-886	-999	-482	34	9	70	-10	279	647	1,221	-150
Total Change in Unbilled	494	-387	-1,031	-1,192	-604	-30	-24	86	-35	327	777	1,468	-150
Total Calendar Revenue	6,821	5,076	2,971	692	129	681	687	835	872	1,820	3,510	6,745	30,841
Unbilled MCF	310,887	312,929	244,033	149,478	86,047	56,158	41,673	45,547	40,812	63,665	124,971	245,346	1,721,545
Unbilled Balance - Base Revenue	693	699	555	362	239	176	143	159	134	182	312	559	4,212
Unbilled Balance - GCR	3,004	2,610	1,724	726	244	278	287	357	347	626	1,273	2,494	13,970
Unbilled Balance Total	3,697	3,310	2,279	1,088	484	454	429	516	481	808	1,585	3,053	18,182
Number of Customers	6,225	6,243	6,247	6,260	6,228	6,196	6,199	6,191	6,187	6,220	6,267	6,286	6,229
MCF Sales	532,118	516,598	428,507	258,956	130,497	87,912	69,052	66,144	77,006	117,634	215,523	424,088	2,924,035
Change in Unbilled MCF	64,861	2,042	-68,896	-94,555	-63,432	-29,888	-14,485	3,874	-4,736	22,854	61,306	120,375	-680
Calendar MCF Sales	596,979	518,640	359,611	164,401	67,065	58,024	54,567	70,018	72,270	140,488	276,829	544,463	2,923,355
Base Revenue/MCF	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049
GCR Revenue/MCF	9.663	8.342	7.066	4.855	2.838	4.951	6.877	7.833	8.495	9.829	10.187	10.167	8.157
Total Revenue/MCF	11.891	10.576	9.339	7.275	5.619	8.082	10.304	11.319	11.777	12.689	12.682	12.444	10.599
MCF/Customer	85	83	69	41	21	14	11	11	12	19	34	67	469
Total Revenue / Customer	1,016	875	641	301	118	115	115	121	147	240	436	839	4,975
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
Unbilled % Allocated to Class	0.24160	0.24960	0.24490	0.24110	0.28300	0.30540	0.28970	0.34340	0.27650	0.27040	0.25620	0.25700	0.27157

Gas Sales & Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Industrial - Sales - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	142	147	120	87	57	44	42	41	41	50	72	111	955
Customer Charge	4	4	4	4	4	4	4	4	4	4	4	4	47
Total Base Revenue	146	151	124	91	61	48	46	44	45	54	76	115	1,002
GCR Rev	672	599	415	206	79	106	141	155	171	242	360	552	3,696
Total Cycle Revenue	818	750	540	297	139	153	187	199	216	297	436	667	4,699
Change in Unbilled - Base	20	-2	-13	-26	-27	-19	0	-3	1	6	26	37	0
Change in Unbilled - GCR	47	-75	-112	-159	-101	-4	19	-2	10	39	132	181	-26
Total Change in Unbilled	67	-77	-125	-185	-128	-23	20	-5	11	45	158	217	-26
Total Calendar Revenue	885	673	415	111	11	130	206	194	227	342	594	885	4,673
Unbilled MCF	51,857	51,026	44,442	31,867	18,851	9,967	9,997	8,502	8,989	11,772	24,292	42,100	313,663
Unbilled Balance - Base Revenue	109	107	94	68	41	22	22	19	20	26	52	89	672
Unbilled Balance - GCR	501	426	314	155	53	49	69	67	76	116	247	428	2,501
Unbilled Balance Total	610	533	408	223	95	72	91	86	97	142	300	517	3,173
Number of Customers	253	255	255	256	257	254	257	257	256	258	258	260	256
MCF Sales	69,499	71,789	58,769	42,381	27,720	21,315	20,478	19,780	20,137	24,631	35,326	54,280	466,105
Change in Unbilled MCF	9,640	-831	-6,584	-12,575	-13,016	-8,885	31	-1,496	487	2,784	12,519	17,808	-117
Calendar MCF Sales	79,139	70,958	52,185	29,806	14,704	12,430	20,509	18,284	20,624	27,415	47,845	72,088	465,988
Base Revenue/MCF	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049
GCR Revenue/MCF	9.663	8.342	7.066	4.855	2.838	4.951	6.877	7.833	8.495	9.829	10.187	10.167	7.930
Total Revenue/MCF	11.768	10.445	9.182	6.997	5.029	7.183	9.118	10.082	10.739	12.039	12.348	12.290	10.080
MCF/Customer	275	282	230	166	108	84	80	77	79	95	137	209	1,818
Total Revenue / Customer	3,233	2,941	2,116	1,158	542	603	727	776	845	1,149	1,691	2,566	18,330
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
Unbilled % Allocated to Class	0.04030	0.04070	0.04460	0.05140	0.06200	0.05420	0.06950	0.06410	0.06090	0.05000	0.04980	0.04410	0.05263

Gas Sales & Revenue Model
 Revenue Report - Individual Revenue Class
 Union Light Heat & Power - OPA - Sales - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	222	210	170	101	45	20	15	12	16	30	72	155	1,070
Customer Charge	6	6	6	6	6	6	6	6	6	6	6	6	73
Total Base Revenue	228	216	177	107	51	27	21	18	22	37	78	161	1,143
GCR Rev	1,048	855	588	239	63	49	49	47	68	146	358	768	4,278
Total Cycle Revenue	1,276	1,071	764	346	114	76	70	66	90	182	436	929	5,421
Change in Unbilled - Base	29	-4	-35	-30	-39	-13	-5	0	2	13	29	54	0
Change in Unbilled - GCR	80	-106	-203	-181	-121	-3	-1	3	12	69	151	268	-33
Total Change in Unbilled	108	-110	-237	-212	-160	-16	-6	3	14	81	180	322	-33
Total Calendar Revenue	1,384	961	527	135	-46	60	64	69	104	264	616	1,251	5,389
Unbilled MCF	67,556	65,570	48,727	33,603	14,746	7,889	5,481	5,226	6,258	12,385	26,731	53,174	347,345
Unbilled Balance - Base Revenue	142	138	103	73	34	21	16	16	18	30	59	113	765
Unbilled Balance - GCR	653	547	344	163	42	39	38	41	53	122	272	541	2,855
Unbilled Balance Total	795	685	448	236	76	60	54	57	71	152	332	654	3,619
Number of Customers	393	393	395	397	396	396	396	398	398	398	402	401	397
MCF Sales	108,440	102,514	83,192	49,263	22,086	9,989	7,165	6,046	7,975	14,840	35,137	75,534	522,181
Change in Unbilled MCF	14,235	-1,986	-16,843	-15,124	-18,857	-6,858	-2,408	-255	1,032	6,126	14,346	26,444	-147
Calendar MCF Sales	122,675	100,528	66,349	34,139	3,229	3,131	4,757	5,791	9,007	20,966	49,483	101,978	522,034
Base Revenue/MCF	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049
GCR Revenue/MCF	9.663	8.342	7.066	4.855	2.838	4.951	6.877	7.833	8.495	9.829	10.187	10.167	8.193
Total Revenue/MCF	11.767	10.449	9.188	7.028	5.162	7.608	9.774	10.893	11.310	12.289	12.412	12.297	10.382
MCF/Customer	276	261	211	124	56	25	18	15	20	37	87	188	1,316
Total Revenue / Customer	3,247	2,726	1,935	872	288	192	177	165	227	458	1,085	2,316	13,659
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000
Unbilled % Allocated to Class	0.05250	0.05230	0.04890	0.05420	0.04850	0.04290	0.03810	0.03940	0.04240	0.05260	0.05480	0.05570	0.04852

Gas Sales and Revenue Model
 Revenue Report - Final Revenue Class
 Union Light Heat & Power - Residential - Firm Transportation - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue / Customer	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Average Base Rate per MCF	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400	2.33400
Customer Charge Rate	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000	8.30000

Gas Sales and Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Industrial - Interruptible Transportation - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	57	56	57	55	51	49	50	51	51	53	57	61	648
Customer Charge	4	4	4	4	4	4	4	4	4	4	4	4	51
Total Base Revenue	61	61	61	59	55	54	54	55	56	57	62	66	700
Total Cycle Revenue	61	61	61	59	55	54	54	55	56	57	62	66	700
Total Calendar Revenue	61	61	61	59	55	54	54	55	56	57	62	66	700
Number of Customers	13	13	13	13	13	13	13	13	13	13	13	13	13
MCF Sales	80,064	79,319	79,935	76,722	71,078	69,543	70,173	71,053	72,145	74,513	80,497	86,316	911,358
Calendar MCF Sales	80,064	79,319	79,935	76,722	71,078	69,543	70,173	71,053	72,145	74,513	80,497	86,316	911,358
Base Revenue/MCF	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.712	0.711
GCR Revenue/MCF	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR	#ERROR
Total Revenue/MCF	0.765	0.766	0.765	0.767	0.772	0.773	0.773	0.772	0.771	0.769	0.765	0.761	0.768
MCF/Customer	6,159	6,101	6,149	5,902	5,468	5,349	5,398	5,466	5,550	5,732	6,192	6,640	70,104
Total Revenue / Customer	4,712	4,671	4,705	4,529	4,220	4,136	4,171	4,219	4,279	4,408	4,736	5,054	53,839
Average Base Rate per MCF	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150	0.71150
Customer Charge Rate	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000	330.00000

Gas Sales & Revenue Model
 Revenue Report - Annual Revenue Class
 Union Light Heat & Power - Street Lighting - Sales - 2006

Rate Case - Final Draft

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YearTotal
Base Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Base Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
GCR Rev	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Cycle Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Calendar Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Number of Customers	2	2	2	2	2	2	2	2	2	2	2	2	2
MCF Sales	16	15	17	16	16	16	16	15	16	15	16	16	190
Calendar MCF Sales	16	15	17	16	16	16	16	15	16	15	16	16	190
Base Revenue/MCF	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049	2.049
GCR Revenue/MCF	9.663	8.342	7.066	4.855	2.838	4.951	6.877	7.833	8.495	9.829	10.187	10.167	7.572
Total Revenue/MCF	13.630	12.437	10.921	8.823	6.806	8.919	10.844	11.929	12.463	13.924	14.155	14.135	11.560
MCF/Customer	8	8	9	8	8	8	8	8	8	8	8	8	95
Total Revenue / Customer	109	93	93	71	54	71	87	89	100	104	113	113	1,098
Average Base Rate per MCF	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900	2.04900
Customer Charge Rate	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000	15.35000

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Oct_05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,479
735000 - Gas Misc Production Exp	337
807000 - Gas Purchased Expenses	27,345
870000 - Distribution Sys Ops-Supv/Engr	17,212
871000 - Distribution Load Dispatching	6,322
874000 - Mains And Services	96,238
875000 - Measuring And Reg Stations-Gen	4,363
876000 - Measuring & Reg Station-Indust	2,726
878000 - Meter And House Regulator Exp	31,042
879000 - Customer Installation Expenses	61,625
880000 - Gas Distribution-Other Expense	86,132
885000 - Maint Dist Sys Fac- Supv/Engr	2,851
887000 - Maintenance of Mains	56,278
889000 - Maint-Meas/Reg Stn Equip-Gas	3,184
892000 - Maintenance of Services	32,240
894000 - Maint-Other Distribution Equip	(3,872)
901000 - Supv Cust Bill / Collect	1,839
902000 - Meter Reading	48,443
903000 - Cust Rec/Coll - Mrkt Ops	167,314
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,689
909000 - Info/Instr Advs-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	15,735
911000 - Supv-Marketing Operations	9,698
913000 - Advs Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	72,000
920000 - A/G Labor	201,917
921000 - Admin / Gen Off Suppl/Exp	99,759
923000 - Outside Services	55,760
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	227,490
928000 - State Reg Comm Proceeding	14,801
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	10,161
931000 - Rents	51,617
935000 - Maint of General Plant	9,786
Grand Total	1,565,901

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Nov_05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	10,997
735000 - Gas Misc Production Exp	321
807000 - Gas Purchased Expenses	37,913
870000 - Distribution Sys Ops-Supv/Engr	17,128
871000 - Distribution Load Dispatching	6,329
874000 - Mains And Services	102,264
875000 - Measuring And Reg Stations-Gen	4,266
876000 - Measuring & Reg Station-Indust	2,681
878000 - Meter And House Regulator Exp	24,957
879000 - Customer Installation Expenses	60,002
880000 - Gas Distribution-Other Expense	88,253
885000 - Maint Dist Sys Fac- Supv/Engr	2,908
887000 - Maintenance of Mains	118,316
889000 - Maint-Meas/Reg Stn Equip-Gas	3,038
892000 - Maintenance of Services	32,172
894000 - Maint-Other Distribution Equip	966
901000 - Supv Cust Bill / Collect	1,824
902000 - Meter Reading	46,799
903000 - Cust Rec/Coll - Mrkt Ops	152,440
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,687
909000 - Info/Instr Adv- Cmty Affair	4,164
910000 - Misc Cust Serv And Info	22,125
911000 - Supv-Marketing Operations	9,698
913000 - Adv-Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	162,000
920000 - A/G Labor	181,681
921000 - Admin / Gen Off Suppl/Exp	102,389
923000 - Outside Services	53,995
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	252,762
928000 - State Reg Comm Proceeding	14,812
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	8,886
931000 - Rents	51,883
935000 - Maint of General Plant	8,973
Grand Total	1,728,855

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Dec 05	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	10,997
735000 - Gas Misc Production Exp	321
807000 - Gas Purchased Expenses	27,113
870000 - Distribution Sys Ops-Supv/Engr	17,128
871000 - Distribution Load Dispatching	6,329
874000 - Mains And Services	111,409
875000 - Measuring And Reg Stations-Gen	4,266
876000 - Measuring & Reg Station-Indust	2,681
878000 - Meter And House Regulator Exp	6,507
879000 - Customer Installation Expenses	86,166
880000 - Gas Distribution-Other Expense	112,457
885000 - Maint Dist Sys Fac- Supv/Engr	2,908
887000 - Maintenance of Mains	83,788
889000 - Maint-Meas/Reg Stn Equip-Gas	3,038
892000 - Maintenance of Services	32,172
894000 - Maint-Other Distribution Equip	6,065
901000 - Supv Cust Bill / Collect	1,799
902000 - Meter Reading	46,799
903000 - Cust Rec/Coll - Mrkt Ops	150,405
904002 - Cust Acctg-Loss On Sale-A/R	120,957
905000 - Cust Reltns Bill/Coll	54
908000 - Corporate Planning Cust Asst	11,687
909000 - Info/Instr Advs-Cmty Affair	4,164
910000 - Misc Cust Serv And Info	17,048
911000 - Supv-Marketing Operations	9,698
913000 - Advs Exp-Mrktng/Cust Reltns	919
916000 - Miscellaneous Sales Exps	323,000
920000 - A/G Labor	180,574
921000 - Admin / Gen Off Suppl/Exp	108,800
923000 - Outside Services	61,953
925000 - Injuries And Damages	4,112
926110 - Employee Fringe Benefits Load	253,794
928000 - State Reg Comm Proceeding	14,811
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	8,886
931000 - Rents	51,904
935000 - Maint of General Plant	26,592
Grand Total	1,915,485

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Jan_06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	11,960
735000 - Gas Misc Production Exp	338
807000 - Gas Purchased Expenses	28,970
870000 - Distribution Sys Ops-Supv/Engr	19,241
871000 - Distribution Load Dispatching	6,681
874000 - Mains And Services	151,407
875000 - Measuring And Reg Stations-Gen	4,393
876000 - Measuring & Reg Station-Indust	2,733
878000 - Meter And House Regulator Exp	37,297
879000 - Customer Installation Expenses	57,102
880000 - Gas Distribution-Other Expense	97,663
885000 - Maint Dist Sys Fac- Supv/Engr	3,780
887000 - Maintenance of Mains	121,640
889000 - Maint-Meas/Reg Stn Equip-Gas	3,188
892000 - Maintenance of Services	13,256
894000 - Maint-Other Distribution Equip	24,783
901000 - Supv Cust Bill / Collect	4,333
902000 - Meter Reading	49,020
903000 - Cust Rec/Coll - Mrkt Ops	167,578
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	71
908000 - Corporate Planning Cust Asst	11,762
909000 - Info/Instr Advs-Cmty Affair	4,226
910000 - Misc Cust Serv And Info	15,974
911000 - Supv-Marketing Operations	9,786
913000 - Advs Exp-Mrktng/Cust Reltns	933
916000 - Miscellaneous Sales Exps	119,000
920000 - A/G Labor	229,746
921000 - Admin / Gen Off Suppl/Exp	124,942
923000 - Outside Services	73,010
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	280,237
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	12,727
931000 - Rents	58,163
935000 - Maint of General Plant	9,738
Grand Total	1,902,876

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Feb 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	12,445
735000 - Gas Misc Production Exp	354
807000 - Gas Purchased Expenses	38,775
870000 - Distribution Sys Ops-Supv/Engr	17,514
871000 - Distribution Load Dispatching	6,383
874000 - Mains And Services	171,342
875000 - Measuring And Reg Stations-Gen	4,498
876000 - Measuring & Reg Station-Indust	2,783
878000 - Meter And House Regulator Exp	40,336
879000 - Customer Installation Expenses	69,640
880000 - Gas Distribution-Other Expense	91,117
885000 - Maint Dist Sys Fac- Supv/Engr	2,954
887000 - Maintenance of Mains	93,113
889000 - Maint-Meas/Reg Stn Equip-Gas	3,350
892000 - Maintenance of Services	12,882
894000 - Maint-Other Distribution Equip	(5,827)
901000 - Supv Cust Bill / Collect	1,973
902000 - Meter Reading	50,477
903000 - Cust Rec/Coll - Mrkt Ops	153,591
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	11,763
909000 - Info/Instr Adv- Cmty Affair	4,226
910000 - Misc Cust Serv And Info	15,899
911000 - Supv-Marketing Operations	9,785
913000 - Adv-Exp-Mrktng/Cust Reltns	933
916000 - Miscellaneous Sales Exps	116,000
920000 - A/G Labor	184,912
921000 - Admin / Gen Off Suppl/Exp	103,543
923000 - Outside Services	68,245
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	284,435
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	14,363
931000 - Rents	50,902
935000 - Maint of General Plant	9,396
Grand Total	1,789,356

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Mar 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,813
735000 - Gas Misc Production Exp	309
807000 - Gas Purchased Expenses	27,653
870000 - Distribution Sys Ops-Supv/Engr	17,483
871000 - Distribution Load Dispatching	6,575
874000 - Mains And Services	100,173
875000 - Measuring And Reg Stations-Gen	4,278
876000 - Measuring & Reg Station-Indust	2,671
878000 - Meter And House Regulator Exp	25,051
879000 - Customer Installation Expenses	56,574
880000 - Gas Distribution-Other Expense	96,618
885000 - Maint Dist Sys Fac- Supv/Engr	2,982
887000 - Maintenance of Mains	108,797
889000 - Maint-Meas/Reg Stn Equip-Gas	2,912
892000 - Maintenance of Services	15,415
894000 - Maint-Other Distribution Equip	(32,761)
901000 - Supv Cust Bill / Collect	1,946
902000 - Meter Reading	45,604
903000 - Cust Rec/Coll - Mrkt Ops	150,340
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,093
909000 - Info/Instr Adv- Cmty Affair	4,226
910000 - Misc Cust Serv And Info	16,165
911000 - Supv-Marketing Operations	9,988
913000 - Adv-Exp-Mrktng/Cust Reltns	933
916000 - Miscellaneous Sales Exps	90,000
920000 - A/G Labor	192,703
921000 - Admin / Gen Off Suppl/Exp	111,724
923000 - Outside Services	70,147
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	257,639
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	11,540
931000 - Rents	52,932
935000 - Maint of General Plant	9,833
Grand Total	1,629,610

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Apr 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,591
735000 - Gas Misc Production Exp	338
807000 - Gas Purchased Expenses	28,229
870000 - Distribution Sys Ops-Supv/Engr	17,591
871000 - Distribution Load Dispatching	6,562
874000 - Mains And Services	98,785
875000 - Measuring And Reg Stations-Gen	4,482
876000 - Measuring & Reg Station-Indust	2,781
878000 - Meter And House Regulator Exp	31,395
879000 - Customer Installation Expenses	78,641
880000 - Gas Distribution-Other Expense	86,859
885000 - Maint Dist Sys Fac- Supv/Engr	3,017
887000 - Maintenance of Mains	93,614
889000 - Maint-Meas/Reg Stn Equip-Gas	3,188
892000 - Maintenance of Services	33,268
894000 - Maint-Other Distribution Equip	(1,214)
901000 - Supv Cust Bill / Collect	1,900
902000 - Meter Reading	49,810
903000 - Cust Rec/Coll - Mrkt Ops	159,650
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,118
909000 - Info/Instr Adv-Comty Affair	4,226
910000 - Misc Cust Serv And Info	15,710
911000 - Supv-Marketing Operations	9,986
913000 - Adv-Exp-Mrkting/Cust Reltns	933
916000 - Miscellaneous Sales Exps	57,000
920000 - A/G Labor	212,168
921000 - Admin / Gen Off Suppl/Exp	100,825
923000 - Outside Services	69,647
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	261,012
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	13,040
931000 - Rents	53,819
935000 - Maint of General Plant	9,858
Grand Total	1,676,083

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of May 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,332
735000 - Gas Misc Production Exp	327
807000 - Gas Purchased Expenses	27,993
870000 - Distribution Sys Ops-Supv/Engr	17,504
871000 - Distribution Load Dispatching	6,569
874000 - Mains And Services	91,979
875000 - Measuring And Reg Stations-Gen	4,389
876000 - Measuring & Reg Station-Indust	2,754
878000 - Meter And House Regulator Exp	38,102
879000 - Customer Installation Expenses	66,684
880000 - Gas Distribution-Other Expense	87,732
885000 - Maint Dist Sys Fac- Supv/Engr	3,006
887000 - Maintenance of Mains	125,260
889000 - Maint-Meas/Reg Stn Equip-Gas	3,091
892000 - Maintenance of Services	33,559
894000 - Maint-Other Distribution Equip	(2,776)
901000 - Supv Cust Bill / Collect	1,883
902000 - Meter Reading	48,146
903000 - Cust Rec/Coll - Mrkt Ops	146,024
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,116
909000 - Info/Instr Advs-Cmty Affair	4,226
910000 - Misc Cust Serv And Info	19,063
911000 - Supv-Marketing Operations	9,987
913000 - Advs Exp-Mrktng/Cust Reltns	933
916000 - Miscellaneous Sales Exps	27,000
920000 - A/G Labor	192,245
921000 - Admin / Gen Off Suppl/Exp	105,300
923000 - Outside Services	63,829
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	267,717
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	11,540
931000 - Rents	52,972
935000 - Maint of General Plant	10,090
Grand Total	1,635,830

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Jun 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,409
735000 - Gas Misc Production Exp	332
807000 - Gas Purchased Expenses	27,998
870000 - Distribution Sys Ops-Supv/Engr	17,506
871000 - Distribution Load Dispatching	6,569
874000 - Mains And Services	94,897
875000 - Measuring And Reg Stations-Gen	4,395
876000 - Measuring & Reg Station-Indust	2,771
878000 - Meter And House Regulator Exp	32,255
879000 - Customer Installation Expenses	62,553
880000 - Gas Distribution-Other Expense	86,975
885000 - Maint Dist Sys Fac- Supv/Engr	2,938
887000 - Maintenance of Mains	100,520
889000 - Maint-Meas/Reg Stn Equip-Gas	3,136
892000 - Maintenance of Services	31,828
894000 - Maint-Other Distribution Equip	2,197
901000 - Supv Cust Bill / Collect	1,858
902000 - Meter Reading	48,180
903000 - Cust Rec/Coll - Mrkt Ops	144,097
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,116
909000 - Info/Instr Advs-Cmty Affair	4,226
910000 - Misc Cust Serv And Info	17,043
911000 - Supv-Marketing Operations	9,987
913000 - Advs Exp-Mrkting/Cust Reltns	933
916000 - Miscellaneous Sales Exps	15,000
920000 - A/G Labor	188,719
921000 - Admin / Gen Off Suppl/Exp	97,416
923000 - Outside Services	65,454
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	252,433
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	11,540
931000 - Rents	53,896
935000 - Maint of General Plant	9,775
Grand Total	1,566,206

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Jul 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,753
735000 - Gas Misc Production Exp	347
807000 - Gas Purchased Expenses	31,810
870000 - Distribution Sys Ops-Supv/Engr	17,520
871000 - Distribution Load Dispatching	6,562
874000 - Mains And Services	97,502
875000 - Measuring And Reg Stations-Gen	4,493
876000 - Measuring & Reg Station-Indust	2,817
878000 - Meter And House Regulator Exp	35,317
879000 - Customer Installation Expenses	60,885
880000 - Gas Distribution-Other Expense	102,659
885000 - Maint Dist Sys Fac- Supv/Engr	2,948
887000 - Maintenance of Mains	67,395
889000 - Maint-Meas/Reg Stn Equip-Gas	3,286
892000 - Maintenance of Services	32,885
894000 - Maint-Other Distribution Equip	(9,786)
901000 - Supv Cust Bill / Collect	1,777
902000 - Meter Reading	49,879
903000 - Cust Rec/Coll - Mrkt Ops	163,908
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,118
909000 - Info/Instr Advs-Cmty Affair	4,226
910000 - Misc Cust Serv And Info	15,683
911000 - Supv-Marketing Operations	9,986
913000 - Advs Exp-Mrktng/Cust Reltns	933
916000 - Miscellaneous Sales Exps	12,000
920000 - A/G Labor	205,160
921000 - Admin / Gen Off Suppl/Exp	99,029
923000 - Outside Services	63,189
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	241,119
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	10,217
931000 - Rents	53,233
935000 - Maint of General Plant	10,426
Grand Total	1,566,530

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Aug_06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,097
735000 - Gas Misc Production Exp	318
807000 - Gas Purchased Expenses	27,778
870000 - Distribution Sys Ops-Supv/Engr	19,707
871000 - Distribution Load Dispatching	6,575
874000 - Mains And Services	97,493
875000 - Measuring And Reg Stations-Gen	4,305
876000 - Measuring & Reg Station-Indust	2,729
878000 - Meter And House Regulator Exp	35,466
879000 - Customer Installation Expenses	56,804
880000 - Gas Distribution-Other Expense	86,872
885000 - Maint Dist Sys Fac- Supv/Engr	2,929
887000 - Maintenance of Mains	63,939
889000 - Maint-Meas/Reg Stn Equip-Gas	3,001
892000 - Maintenance of Services	32,614
894000 - Maint-Other Distribution Equip	1,712
901000 - Supv Cust Bill / Collect	1,805
902000 - Meter Reading	46,609
903000 - Cust Rec/Coll - Mrkt Ops	147,528
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,117
909000 - Info/Instr Adv-Comty Affair	4,226
910000 - Misc Cust Serv And Info	15,688
911000 - Supv-Marketing Operations	9,988
913000 - Adv-Exp-Mrktng/Cust Reltns	933
916000 - Miscellaneous Sales Exps	10,000
920000 - A/G Labor	185,731
921000 - Admin / Gen Off Suppl/Exp	101,212
923000 - Outside Services	60,464
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	232,926
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	8,404
931000 - Rents	53,947
935000 - Maint of General Plant	9,039
Grand Total	1,499,210

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)

Sum of Sep 06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	9,409
735000 - Gas Misc Production Exp	332
807000 - Gas Purchased Expenses	27,998
870000 - Distribution Sys Ops-Supv/Engr	17,506
871000 - Distribution Load Dispatching	6,569
874000 - Mains And Services	99,863
875000 - Measuring And Reg Stations-Gen	4,395
876000 - Measuring & Reg Station-Indust	2,771
878000 - Meter And House Regulator Exp	29,134
879000 - Customer Installation Expenses	59,827
880000 - Gas Distribution-Other Expense	86,975
885000 - Maint Dist Sys Fac- Supv/Engr	3,007
887000 - Maintenance of Mains	85,555
889000 - Maint-Meas/Reg Stn Equip-Gas	3,136
892000 - Maintenance of Services	32,678
894000 - Maint-Other Distribution Equip	(10,539)
901000 - Supv Cust Bill / Collect	1,858
902000 - Meter Reading	48,180
903000 - Cust Rec/Coll - Mrkt Ops	143,730
904002 - Cust Acctg-Loss On Sale-A/R	122,772
905000 - Cust Reltns Bill/Coll	56
908000 - Corporate Planning Cust Asst	12,116
909000 - Info/Instr Advs-Cmty Affair	4,226
910000 - Misc Cust Serv And Info	15,700
911000 - Supv-Marketing Operations	9,987
913000 - Advs Exp-Mrkting/Cust Reltns	933
916000 - Miscellaneous Sales Exps	11,000
920000 - A/G Labor	186,955
921000 - Admin / Gen Off Suppl/Exp	110,977
923000 - Outside Services	59,005
925000 - Injuries And Damages	4,173
926110 - Employee Fringe Benefits Load	253,635
928000 - State Reg Comm Proceeding	16,069
928001 - State Reg Comm Proceeding	4,184
930202 - Misc Admin & Gen Expense	8,404
931000 - Rents	53,629
935000 - Maint of General Plant	9,975
Grand Total	1,536,180

ULHP Gas Inc RB Distrib
Income Statement
ULHP Gas Rate Case
12 Months Beginning Oct 05

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total 12 Months
Operating Revenues													
Retail Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Off System Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfer Revenue/Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Electric Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Firm Sales	7,072	14,674	27,787	28,865	20,676	12,150	3,216	506	2,810	3,002	3,042	3,740	127,539
Transportation	.174	229	325	386	391	335	259	189	160	154	152	156	2,911
Other Gas Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gas Revenues	7,246	14,903	28,112	29,251	21,066	12,485	3,475	696	2,970	3,156	3,194	3,895	130,450
Other Operating Revenues	3	3	3	3	3	3	3	3	3	3	3	3	30
Total Operating Revenues	7,249	14,906	28,114	29,253	21,069	12,487	3,477	698	2,973	3,159	3,197	3,898	130,480
Operating Expenses													
Fuel used in electric production	-	-	-	-	-	-	-	-	-	-	-	-	-
Purchased and exchanged power	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel and purchased and exchanged power	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas purchased	5,127	11,332	21,967	22,556	15,193	8,143	911	(731)	1,542	1,703	1,755	2,273	91,771
Other Operations & Maintenance Total	1,566	1,729	1,916	1,903	1,789	1,630	1,676	1,636	1,566	1,567	1,499	1,536	20,013
Depreciation	750	753	756	785	786	788	790	790	793	796	798	801	9,385
Property tax expense	199	199	199	217	217	217	217	217	217	217	217	217	2,552
Payroll tax expense	48	51	51	60	56	51	53	53	50	50	47	50	620
Revenue tax expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Other tax expense	-	-	-	-	-	-	-	-	-	-	-	-	-
Taxes other than income taxes total	246	250	250	277	273	269	271	270	268	267	264	268	3,172
Total Operating Expenses	7,690	14,064	24,888	25,521	18,042	10,829	3,648	1,965	4,168	4,332	4,316	4,878	124,340
Pretax Operating Income	(441)	842	3,226	3,732	3,027	1,658	(170)	(1,267)	(1,196)	(1,173)	(1,120)	(980)	6,140
Income Taxes													
State Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Federal Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Income Taxes Total	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Income	(441)	842	3,226	3,732	3,027	1,658	(170)	(1,267)	(1,196)	(1,173)	(1,120)	(980)	6,140

ULHP Gas Inc RB Distributions
Income Statement
ULHP Gas Rate Case
12 Months Beginning Oct 05

	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total 12 Months
Other Income (Expense), Net													
Allowance for equity funds used during construction	13	15	8	1	3	4	5	7	8	10	13	15	105
Equity in earnings (losses) of unconsolidated subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
Other income	45	45	45	43	43	43	43	43	43	43	43	43	518
Less: Other expenses	17	17	19	20	25	20	19	19	20	20	20	19	236
Less: Income taxes below the line	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Other Income (Expense), Net	41	43	34	24	21	27	29	30	31	33	35	39	387
Interest and Other Charges													
Interest on long-term debt	-	-	-	-	-	-	-	-	-	-	-	-	-
Short-term interest	-	-	-	-	-	-	-	-	-	-	-	-	-
Other interest	23	23	23	23	22	22	22	22	22	22	22	21	266
Amortization of debt items	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Interest income	-	-	-	-	-	-	-	-	-	-	-	-	-
Less: Allowance for borrowed funds used during construction	15	17	9	1	2	3	5	6	8	10	13	16	105
Total interest and other charges	8	5	13	22	20	19	17	16	14	12	9	6	160
Minority Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
Preferred dividend requirements of subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
Income before Disc Ops, Change in Acctg Principles	(407)	879	3,247	3,735	3,027	1,666	(159)	(1,252)	(1,178)	(1,152)	(1,093)	(947)	6,366
Discontinued operations, net of tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative effect of a change in accounting principles, net of tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Income	(407)	879	3,247	3,735	3,027	1,666	(159)	(1,252)	(1,178)	(1,152)	(1,093)	(947)	6,366

THE UNION LIGHT, HEAT AND POWER COMPANY
Calculation of Gas Interest Expense
For the Twelve Months Ended September, 2006

KypSC Data Requests
 ULH&P Case No. 2005-00042
 KypSC-DR-03-004(Item m)
 Page 1 of 2

Allocation %	2005			2006								
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Interest and Other Charges	1,238	1,240	1,240	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243	1,243
Interest on long-term debt	38	44	52	67	41	23	41	65	55	55	52	42
Short-term interest	57	56	56	56	55	55	55	54	54	54	53	53
Other interest	34	34	34	34	34	34	34	34	34	34	34	34
Amortization of debt items	1,366	1,374	1,382	1,399	1,373	1,354	1,373	1,396	1,385	1,385	1,382	1,372

Allocation % - After March, 2005

Gas	24.61%	336	338	340	344	338	338	344	341	341	340	338
Electric	73.63%	1,006	1,012	1,017	1,030	1,011	1,011	1,028	1,020	1,020	1,017	1,010
Non-utility	1.76%	24	24	24	25	24	24	25	24	24	24	24

Gas Interest Expense - Forecasted Test Period

Total	4,071	336	338	340	344	338	338	344	341	341	340	338
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THE UNION LIGHT, HEAT AND POWER COMPANY
Calculation of Interest Allocation Percents
Based on Net Plant

	<u>Gas</u>	<u>Electric</u>	<u>Non-utility</u>	<u>Total</u>
<u>April 30, 2005</u>				
Plant in Service	269,659	1,015,131	18,590	1,303,380
Construction Work in Progress	1,728	36,560	0	38,288
	<u>271,387</u>	<u>1,051,691</u>	<u>18,590</u>	<u>1,341,668</u>
Accumulated Depreciation	<u>87,193</u>	<u>500,635</u>	<u>5,456</u>	<u>593,284</u>
Net Plant	<u>184,194</u>	<u>551,056</u>	<u>13,134</u>	<u>748,384</u>
Allocation %	<u>24.61%</u>	<u>73.63%</u>	<u>1.76%</u>	<u>100.00%</u>

THE UNION LIGHT, HEAT AND POWER COMPANY
 Miscellaneous Expenses
 2005-2006

Activity	Account	Description	2006								
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
EMPLRECG	880000	Gas Distribution-Other Expenses	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00	38.00
EMPLRECG	921090	Office Supplies and Expenses	27.00	27.00	27.00	27.00	27.00	27.00	27.00	27.00	27.00
EVENTS	921090	Office Supplies and Expenses	937.00	937.00	937.00	937.00	937.00	1,026.00	937.00	937.00	937.00
ADVERTIS	909000	Info/Instr Advs-Cmty Affair	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00
ADVERTIS	910000	Misc Cust Serv And Info	3,431.00	3,431.00	3,431.00	2,983.00	2,983.00	4,326.00	2,983.00	2,983.00	2,983.00
ADVERTIS	913000	Advs Exp-Mrkting/Cust Reltns	933.00	933.00	933.00	933.00	933.00	933.00	933.00	933.00	933.00
ADVERTIS	921000	Admin / Gen Off Suppl/Exp	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00
CLUBDUES	910000	Misc Cust Serv & Info	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00
CLUBDUES	921000	Adm & Gen	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00
COMRELAT	910000	Misc Cust Serv And Info	1,581.00	1,581.00	1,581.00	1,581.00	1,581.00	1,581.00	1,581.00	1,581.00	1,581.00
GRAND TOTAL			12,670.00	12,670.00	12,670.00	12,222.00	12,222.00	13,654.00	12,222.00	12,222.00	12,222.00

THE UNION LIGHT, HEAT AND POWER COMPANY
 Miscellaneous Expenses
 2005-2006

Activity	Account	Description	Sep	Oct	Nov	Dec	Total	Budget Portion of Base Period	Adjustment to Forecast Period
EMPLRECG	880000	Gas Distribution-Other Expenses	38.00	38.00	38.00	38.00	456.00	185.00	453.00
EMPLRECG	921090	Office Supplies and Expenses	27.00	27.00	27.00	27.00	324.00	135.00	324.00
EVENTS	921090	Office Supplies and Expenses	937.00	937.00	937.00	1,066.00	11,462.00	4,615.00	11,418.00
ADVERTIS	909000	Info/Instr Advs-Cmty Affair	4,226.00	4,226.00	4,226.00	4,226.00	50,712.00	20,820.00	50,526.00
ADVERTIS	910000	Misc Cust Serv And Info	2,983.00	3,431.00	3,431.00	4,774.00	41,170.00	16,018.00	40,997.00
ADVERTIS	913000	Advs Exp-Mrkting/Cust Reltns	933.00	933.00	933.00	933.00	11,196.00	4,595.00	11,154.00
ADVERTIS	921000	Admin / Gen Off Suppl/Exp	1,337.00	1,337.00	1,337.00	1,337.00	16,044.00	6,585.00	15,984.00
CLUBDUES	910000	Misc Cust Serv & Info	85.00	85.00	85.00	85.00	1,020.00	420.00	1,016.00
CLUBDUES	921000	Adm & Gen	75.00	75.00	75.00	75.00	900.00	370.00	896.00
COMRELAT	910000	Misc Cust Serv And Info	1,581.00	1,581.00	1,581.00	1,581.00	18,972.00	7,790.00	18,903.00
GRAND TOTAL			12,222.00	12,670.00	12,670.00	14,142.00	152,256.00	61,533.00	151,671.00

THE UNION LIGHT, HEAT AND POWER COMPANY
 Club Dues
 2006-2006

Activity	Account	Description	2006												Total	Adjustment to Forecast Period			
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
CLUBDUES	426510	Income Deductions - Other	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	216.00	216.00
CLUBDUES	910000	Misc Cust Serv & Info	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	1,020.00	1,016.00
CLUBDUES	921000	Adm & Gen	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	75.00	900.00	896.00
GRAND TOTAL			<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>178.00</u>	<u>2,136.00</u>	<u>2,128.00</u>

Budget Portion of Base Period	Adjustment to Forecast Period
80.00	216.00
420.00	1,016.00
370.00	896.00
890.00	2,128.00

THE UNION LIGHT, HEAT AND POWER COMPANY
 Advertising Expense
 2005-2006

Activity	Account	Description	2005									
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	
ADVERTIS	909000	Info/Instr Advs-Cmty Affair	4,164.00	4,164.00	4,164.00	4,164.00	4,164.00	4,164.00	4,164.00	4,164.00	4,164.00	4,164.00
ADVERTIS	910000	Misc Cust Serv And Info	3,380.00	3,380.00	3,380.00	2,939.00	2,939.00	2,939.00	2,939.00	2,939.00	2,939.00	2,939.00
ADVERTIS	913000	Advs Exp-Mrkting/Cust Relms	919.00	919.00	919.00	919.00	919.00	919.00	919.00	919.00	919.00	919.00
ADVERTIS	921000	Admin / Gen Off Suppl/Exp	1,317.00	1,317.00	1,317.00	1,317.00	1,317.00	1,317.00	1,317.00	1,317.00	1,317.00	1,317.00
	GRAND TOTAL		9,780.00	9,780.00	9,780.00	9,339.00	9,339.00	9,339.00	10,662.00	9,339.00	9,339.00	9,339.00

THE UNION LIGHT, HEAT AND POWER COMPANY
 Advertising Expense
 2005-2006

Activity	Account	Description	2006											
			Oct	Nov	Dec	Total	Jan	Feb	Mar	Apr	May			
ADVERTIS	909000	Info/Instr Advs-Cmty Affair	4,164.00	4,164.00	4,164.00	49,968.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	4,226.00	
ADVERTIS	910000	Misc Cust Serv And Info	3,380.00	3,380.00	4,703.00	40,560.00	3,431.00	3,431.00	3,431.00	3,431.00	3,431.00	2,983.00	2,983.00	
ADVERTIS	913000	Advs Exp-Mrkting/Cust Reltns	919.00	919.00	919.00	11,028.00	933.00	933.00	933.00	933.00	933.00	933.00	933.00	
ADVERTIS	921000	Admin / Gen Off Suppl/Exp	1,317.00	1,317.00	1,317.00	15,804.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	1,337.00	
GRAND TOTAL			9,780.00	9,780.00	11,103.00	117,360.00	9,927.00	9,927.00	9,927.00	9,927.00	9,927.00	9,479.00	9,479.00	

THE UNION LIGHT, HEAT AND POWER COMPANY
 Advertising Expense
 2005-2006

Activity	Account	Description	Jun	Jul	Aug	Sep
ADVERTIS	909000	Info/Instr Advs-Cmty Affair	4,226.00	4,226.00	4,226.00	4,226.00
ADVERTIS	910000	Misc Cust Serv And Info	4,326.00	2,983.00	2,983.00	2,983.00
ADVERTIS	913000	Advs Exp-Mrkting/Cust Reltns	933.00	933.00	933.00	933.00
ADVERTIS	921000	Admin / Gen Off Suppl/Exp	1,337.00	1,337.00	1,337.00	1,337.00
GRAND TOTAL			10,822.00	9,479.00	9,479.00	9,479.00

THE UNION LIGHT, HEAT AND POWER COMPANY
 Outside Services
 2005-2006

Activity	Account	Description	Project	2005											
				Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct		
OSSER	880000	Gas Distribution	No_Proj	630.00	630.00	630.00	630.00	630.00	630.00	630.00	630.00	630.00	630.00	630.00	
OSSER	903000	Customer Records And Collections	No_Proj	947.00	5,202.00	960.00	1,092.00	1,763.00	1,776.00	1,776.00	2,693.00	1,419.00	1,419.00	1,467.00	
OSSER	921000	Admin / Gen Off Suppl/Exp	No_Proj	114.00	114.00	114.00	114.00	114.00	114.00	114.00	114.00	114.00	114.00	114.00	
OSSER	923000	Outside Services Employed	BENEFITS	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	1,311.00	
OSSER	923000	Outside Services Employed	BUDCUT	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	(49.00)	
OSSER	923000	Outside Services Employed	CIN-10	(2,595.00)	(3,317.00)	(4,044.00)	(3,529.00)	(3,984.00)	(4,446.00)	(4,961.00)	(4,961.00)	(9,596.00)	(9,596.00)	(9,596.00)	
OSSER	923000	Outside Services Employed	CONTRACT	103.00	103.00	103.00	103.00	103.00	103.00	103.00	103.00	103.00	103.00	103.00	
OSSER	923000	Outside Services Employed	CORPORAT	798.00	798.00	798.00	798.00	798.00	798.00	798.00	798.00	798.00	798.00	798.00	
OSSER	923000	Outside Services Employed	DATARPTS	329.00	329.00	329.00	329.00	329.00	329.00	329.00	329.00	329.00	329.00	329.00	
OSSER	923000	Outside Services Employed	DIVDRPTG	96.00	96.00	96.00	96.00	96.00	96.00	96.00	96.00	96.00	96.00	96.00	
OSSER	923000	Outside Services Employed	DIVREINV	93.00	93.00	93.00	93.00	93.00	93.00	93.00	93.00	93.00	93.00	93.00	
OSSER	923000	Outside Services Employed	FASYSYM	0.00	0.00	0.00	5,022.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
OSSER	923000	Outside Services Employed	FERC	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	2,951.00	
OSSER	923000	Outside Services Employed	FINANCE	206.00	206.00	206.00	206.00	206.00	206.00	206.00	206.00	206.00	206.00	206.00	
OSSER	923000	Outside Services Employed	INTAUDIT	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	6,489.00	
OSSER	923000	Outside Services Employed	LANSWANS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
OSSER	923000	Outside Services Employed	LEGLABOR	983.00	983.00	983.00	983.00	983.00	983.00	983.00	983.00	983.00	983.00	983.00	
OSSER	923000	Outside Services Employed	No_Proj	45,378.00	41,297.00	43,847.00	37,717.00	37,420.00	39,676.00	37,722.00	37,722.00	38,143.00	35,559.00	35,559.00	
OSSER	923000	Outside Services Employed	PHONESYS	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	19.00	
OSSER	923000	Outside Services Employed	PUHCA	172.00	172.00	172.00	172.00	172.00	172.00	172.00	172.00	172.00	172.00	172.00	
OSSER	923000	Outside Services Employed	REALEST	69.00	69.00	69.00	69.00	69.00	69.00	69.00	69.00	69.00	69.00	69.00	
OSSER	923000	Outside Services Employed	REGULATE	122.00	122.00	122.00	122.00	122.00	122.00	122.00	122.00	122.00	122.00	122.00	
OSSER	923000	Outside Services Employed	SARBOXLY	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	7,403.00	
OSSER	923000	Outside Services Employed	SHAREMTG	0.00	309.00	309.00	309.00	309.00	309.00	309.00	309.00	309.00	309.00	309.00	
OSSER	923000	Outside Services Employed	STOCKTRN	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	1,210.00	
OSSER	923000	Outside Services Employed	TAX	686.00	686.00	686.00	686.00	686.00	686.00	686.00	686.00	686.00	686.00	686.00	
OSSER	923000	Outside Services Employed	TRADEMAR	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	51.00	
OSSER	923000	Outside Services Employed	TRANSACTION	729.00	729.00	729.00	729.00	729.00	729.00	729.00	729.00	729.00	729.00	729.00	
OSSER	923000	Outside Services Employed	GRAND TOTAL	68,243.00	68,006.00	65,587.00	65,126.00	60,115.00	61,830.00	59,969.00	59,969.00	54,573.00	51,945.00	51,945.00	

LOB	ULHP Gas Inc RB Distrib
HSF Account	(All)
Resource	(Multiple Items)

Sum of Sep_06	
GL Account	Total
717000 - Liq Petro Gas Exp-Vapor Proc	7202
735000 - Gas Misc Production Exp	332
807000 - Gas Purchased Expenses	21467
870000 - Distribution Sys Ops-Supv/Engr	5126
871000 - Distribution Load Dispatching	6040
874000 - Mains And Services	52586
875000 - Measuring And Reg Stations-Gen	3015
876000 - Measuring & Reg Station-Indust	2771
878000 - Meter And House Regulator Exp	40679
879000 - Customer Installation Expenses	33079
880000 - Gas Distribution-Other Expense	75996
885000 - Maint Dist Sys Fac- Supv/Engr	2430
887000 - Maintenance of Mains	64232
889000 - Maint-Meas/Reg Stn Equip-Gas	3136
892000 - Maintenance of Services	1471
894000 - Maint-Other Distribution Equip	18494
901000 - Supv Cust Bill / Collect	1278
902000 - Meter Reading	40108
903000 - Cust Rec/Coll - Mrkt Ops	88594
908000 - Corporate Planning Cust Asst	10840
910000 - Misc Cust Serv And Info	7788
911000 - Supv-Marketing Operations	5974
920000 - A/G Labor	121076
926110 - Employee Fringe Benefits Load	33840
935000 - Maint of General Plant	3667
Grand Total	651221

Forecast	
Oct-05	596,812
Nov-05	663,523
Dec-05	666,245
Jan-06	720,332
Feb-06	731,138
Mar-06	661,708
Apr-06	670,426
May-06	687,832
Jun-06	648,438
Jul-06	619,266
Aug-06	597,792
Sep-06	651,221
	7,914,733

Base Period	
Jun-04	
Jul-04	
Aug-04	
Sep-04	
Oct-04	
Nov-04	
Dec-04	4,067,360
Jan-05	696,291
Feb-05	706,750
Mar-05	639,374
Apr-05	647,814
May-05	664,721
	7,422,310

Date: 2/4/05 11:53 am
 Report: ELB Management Rpt for 001 - Business Unit Summary
 Hours

VERSION	(All)
PLAN_YEAR	(All)
Sort_Corporation	(All)
Sort_Account	(All)
Sort_LineMapping	(All)
Sort_Center	(All)
Sort_DirectReport	(All)
Sort_FinalBU	(All)

Sort_Resource	Month												Total
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1111 - Labor - Exempt	3,974.07	3,880.09	4,170.05	4,000.90	4,132.47	4,152.10	4,054.92	4,306.96	4,166.26	3,997.80	4,108.44	4,144.43	49,088.49
1112 - Labor - Non-exempt	153.97	147.29	167.32	160.85	174.41	181.29	191.81	205.16	181.29	160.85	174.41	181.29	2,079.94
1113 - Labor - Union	38,833.03	32,439.70	34,770.38	33,527.57	34,917.74	35,442.43	35,952.84	37,467.00	35,486.70	33,758.01	35,043.29	35,409.75	423,048.44
1121 - Overtime Labor - Exempt	183.59	183.58	183.60	183.59	183.59	183.59	183.59	183.60	183.59	183.59	183.59	183.59	2,203.09
1123 - Overtime Labor - Union	2,619.13	2,597.29	2,685.40	2,569.13	2,523.44	2,642.94	2,621.79	2,665.40	2,643.60	2,621.79	2,684.94	2,749.43	31,624.28
Grand Total	45,763.79	39,247.95	41,976.75	40,442.04	41,931.65	42,602.35	43,004.95	44,828.12	42,661.44	40,722.04	42,194.67	42,668.49	508,044.24

Hours	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Exempt	3,974.07	3,880.09	4,170.05	4,000.90	4,132.47	4,152.10	4,054.92	4,306.96	4,166.26	3,997.80	4,108.44	4,144.43	49,088.49
Non-Exempt	153.97	147.29	167.32	160.85	174.41	181.29	191.81	205.16	181.29	160.85	174.41	181.29	2,079.94
Union	38,833.03	32,439.70	34,770.38	33,527.57	34,917.74	35,442.43	35,952.84	37,467.00	35,486.70	33,758.01	35,043.29	35,409.75	423,048.44

Employees	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Exempt	24	24	23	24	23	24	24	23	24	24	23	24	24
Non-Exempt	1	1	1	1	1	1	1	1	1	1	1	1	1
Union	231	203	189	200	198	201	214	204	202	201	199	201	201
Hours in Month	256	228	213	225	222	226	239	228	227	226	223	226	226

Days in Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Hours in Month	21	20	23	21	22	22	21	23	22	21	22	22	22
Exempt	168	160	184	168	176	176	168	184	176	168	176	176	176
Non-Exempt	3,974	3,880	4,170	4,001	4,132	4,152	4,055	4,307	4,166	3,998	4,108	4,144	49,088.49
Union	154	147	167	161	174	181	192	205	181	161	174	181	2,079.94
Hours in Month	38,833	32,440	34,770	33,528	34,918	35,442	35,953	37,467	35,487	33,758	35,043	35,410	423,048.44
Exempt	184	184	184	184	184	184	184	184	184	184	184	184	2,203.09
Union	2,619	2,597	2,685	2,569	2,523	2,643	2,622	2,665	2,644	2,622	2,685	2,749	31,624.28

Date: 2/4/05 11:53 am
 ELB Management Rpt for 001 - Business Unit Summary
 Report: Direct

VERSION	(All)
PLAN YEAR	2005
Sort Corporation	(All)
Sort Account	(All)
Sort LineMapping	(All)
Sort Center	(All)
Sort DirectReport	(All)
Sort FinalBU	004 - RBU Summary

	Month												Total
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Sort_Resource	149,193.71	152,776.82	148,160.76	155,447.06	153,399.53	154,170.14	157,852.02	153,195.15	154,757.94	155,320.95	152,574.61	153,895.86	1,840,744.55
1111 - Labor - Exempt	3,772.39	3,789.98	3,875.34	4,079.29	4,222.52	4,389.08	4,864.44	4,751.72	4,389.08	4,079.29	4,222.52	4,389.08	50,824.73
1112 - Labor - Non-exempt	975,705.70	857,224.94	799,034.17	855,567.61	856,017.13	872,944.55	925,280.68	882,156.10	874,108.26	871,896.59	864,498.29	872,620.00	10,507,054.02
1113 - Labor - Union	6,479.73	6,802.82	6,122.49	6,705.25	6,400.82	6,400.82	6,705.25	6,122.49	6,400.82	6,705.25	6,400.82	6,400.82	77,647.38
1121 - Overtime Labor - Exempt	105,318.85	109,656.20	97,646.72	104,691.41	98,355.03	103,402.04	107,497.20	99,730.68	103,430.31	107,496.48	105,100.86	107,677.89	1,250,003.67
1123 - Overtime Labor - Union	1,240,470.38	1,130,250.76	1,054,839.48	1,126,490.62	1,118,395.03	1,141,306.63	1,202,199.59	1,145,956.14	1,143,066.41	1,145,498.56	1,132,797.10	1,144,983.65	13,726,274.35
Grand Total													

1111 - Labor - Exempt	149,194	152,777	148,161	155,447	153,400	154,170	157,852	153,195	154,758	155,321	152,575	153,896	
1112 - Labor - Non-exempt	3,772	3,790	3,875	4,079	4,223	4,389	4,864	4,752	4,389	4,079	4,223	4,389	
1113 - Labor - Union	975,706	857,225	799,034	855,568	856,017	872,945	925,281	882,156	874,108	871,897	864,498	872,620	
1121 - Overtime Labor - Exempt	6,480	6,803	6,122	6,705	6,401	6,401	6,705	6,122	6,401	6,705	6,401	6,401	
1123 - Overtime Labor - Union	105,319	109,656	97,647	104,691	98,355	103,402	107,497	99,731	103,430	107,496	105,101	107,678	

Date: 2/4/05 11:53 am
 Report: ELB Management Rpt for 001 - Business Unit Summary
 Direct

VERSION	(All)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
PLAN_YEAR	(All)													
Sort Corporation	(All)													
Sort Account	(All)													
Sort LineMapping	(All)													
Sort Center	(All)													
Sort DirectReport	(All)													
Sort FinalBU	(All)													
LOB	(All)													
Sort_Resource	Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1111 - Labor - Exempt		73,918.88	76,017.95	78,907.55	79,128.25	75,042.57	73,407.01	73,449.10	88,643.94	91,624.10	76,920.67	76,298.87	77,508.27	940,867.16
1112 - Labor - Non-exempt		3,435.27	3,435.94	3,556.66	3,555.86	3,556.26	3,556.26	3,555.86	3,556.66	3,556.26	3,555.86	3,556.26	3,556.26	42,433.41
1113 - Labor - Union		414,462.25	425,636.43	354,439.84	369,401.73	387,557.22	356,019.27	338,031.14	302,371.67	342,149.33	329,610.05	381,768.69	381,131.12	4,382,578.74
1121 - Overtime Labor - Exempt		104.97	110.22	99.19	108.64	103.68	103.68	108.64	99.19	103.68	108.64	103.68	103.68	1,257.89
1123 - Overtime Labor - Union		27,925.22	28,587.16	27,612.63	26,160.73	23,208.56	28,225.22	28,902.86	27,653.87	28,251.57	28,902.14	29,890.37	32,467.40	337,787.73
Grand Total		519,846.59	533,787.70	464,615.87	478,355.21	489,468.29	461,311.44	444,047.60	422,325.33	465,684.94	439,097.36	491,617.87	494,766.73	5,704,924.93
1111 - Labor - Exempt		73,919.00	76,018.00	78,908.00	79,128.00	75,043.00	73,407.00	73,449.00	88,644.00	91,624.00	76,921.00	76,299.00	77,508.00	940,867.00
1112 - Labor - Non-exempt		3,435.00	3,436.00	3,557.00	3,556.00	3,556.00	3,556.00	3,556.00	3,557.00	3,556.00	3,556.00	3,556.00	3,556.00	42,433.00
1113 - Labor - Union		414,462.00	425,636.00	354,440.00	369,402.00	387,557.00	356,019.00	338,031.00	302,372.00	342,149.00	329,610.00	381,769.00	381,131.00	4,382,578.00
1121 - Overtime Labor - Exempt		105.00	110.00	99.00	109.00	104.00	104.00	109.00	99.00	104.00	109.00	104.00	104.00	1,257.00
1123 - Overtime Labor - Union		27,925.00	28,587.00	27,613.00	26,161.00	23,209.00	28,225.00	28,903.00	27,654.00	28,252.00	28,902.00	29,890.00	32,467.00	337,787.00
Total		74,024.00	76,128.00	79,007.00	79,237.00	75,147.00	73,511.00	73,558.00	88,743.00	91,728.00	77,030.00	76,403.00	77,612.00	940,867.00
Exempt O&M		3,435.00	3,436.00	3,557.00	3,556.00	3,556.00	3,556.00	3,556.00	3,557.00	3,556.00	3,556.00	3,556.00	3,556.00	42,433.00
Non-Exempt O&M		442,387.00	454,223.00	382,053.00	395,563.00	410,766.00	384,244.00	366,934.00	330,026.00	370,401.00	358,512.00	411,659.00	413,598.00	4,382,578.00
Union O&M		519,846.00	533,787.00	464,617.00	478,356.00	489,469.00	461,311.00	444,048.00	422,326.00	465,685.00	439,098.00	491,618.00	494,766.00	5,704,924.00
O&M above includes total A&G. An electric amount must be backed out to get the Gas O&M.														
Electric														
Exempt O&M		22,900	23,310	22,957	23,695	23,309	23,309	23,695	22,957	23,309	23,695	23,309	23,309	23,309
Non-Exempt O&M		1,737	1,738	1,799	1,798	1,798	1,798	1,798	1,799	1,798	1,798	1,798	1,798	1,798
Union O&M		115,985	118,812	111,030	118,811	116,404	116,377	119,057	113,862	116,346	119,343	116,644	116,665	116,665
GAS														
Exempt O&M		51,124.00	52,818.00	56,050.00	55,542.00	51,838.00	50,202.00	49,863.00	65,786.00	68,419.00	53,335.00	53,094.00	54,303.00	54,303.00
Non-Exempt O&M		1,698.00	1,698.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00	1,758.00
Union O&M		326,402.00	335,411.00	271,023.00	276,752.00	294,362.00	267,867.00	247,877.00	216,164.00	254,055.00	239,169.00	295,015.00	296,933.00	296,933.00

FRT - v 3.00.0064
 2/10/05 11:16 am

SYSID	LDC
RESRCCD	(All)
RESPCORP	070
PROCESSID	(All)
LEALLOC	(All)
ACCTPER	(All)
ACCTNO	(All)

Sum of TRANSQTY	EMPTY	2	3	4	6	7	8	Grand Total
PAYCD								
001		67,666.48	1,318.14	25,700.50	68,184.67	74,522.64	717.54	238,109.97
002		2,644.07			1,766.94	2,576.68		6,987.69
003		20.00			4.00			24.00
004		9,072.58		2,506.49	2,206.89	11,877.21	20.50	25,683.67
005		2,032.24		24.90		477.40	10.00	2,544.54
087		0.00	0.00	0.00	0.00	0.00		0.00
Grand Total		81,435.37	1,318.14	28,231.89	72,162.50	89,453.93	748.04	273,349.87

Other	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Straight Time	70,330.55	1,318.14	25,700.50	69,955.61	77,099.32	717.54		
Overtime	11,104.82	0.00	2,531.39	2,206.89	12,354.61	30.50		
	81,435.37	1,318.14	28,231.89	72,162.50	89,453.93	748.04		

Base Period Actual Hours

FRT - v 3.00.0064
 2/10/05 11:16 am

SYSID	LDC
RESRCCD	(All)
RESPCORP	070
PROCESSID	(All)
LEALLOC	(All)
ACCTPER	(All)
ACCTNO	(All)

Sum of Sum of TRANSAMT	EMPTYTYPE	2	3	4	6	7	8	Grand Total
PAYCD								
001		1,918,583.57	28,837.92	862,743.57	1,433,943.25	2,093,720.59	13,787.69	6,351,616.59
002		72,192.12			35,205.17	69,262.32		176,659.61
003		396.90			87.60			484.50
004		285,728.96		76,511.58	52,053.48	364,670.18	662.08	779,626.28
005		70,109.20		1,472.78		18,296.73	490.00	90,368.71
087		37,674.34	200.00	4,559.57	76,886.59	38,029.12		157,349.62
Grand Total		2,384,685.09	29,037.92	945,287.50	1,598,176.09	2,583,978.94	14,939.77	7,556,105.31

Other	37,674.34	200.00	4,559.57	76,886.59	38,029.12	0.00	
Straight Time	1,991,172.59	28,837.92	862,743.57	1,469,236.02	2,162,982.91	13,787.69	
Overtime	355,838.16	0.00	77,984.36	52,053.48	382,966.91	1,152.08	
	2,384,685.09	29,037.92	945,287.50	1,598,176.09	2,583,978.94	14,939.77	

Base Period Actual Dollars

FRT - v 3.00.0064
 2/10/05 11:16 am

SYSID	LDC
RESRCCD	(All)
RESCORP	070
PROCESSID	(All)
LEALLOC	(All)
ACCTPER	(All)
PAYCD	(All)

Sum of Sum of TRANSAMT	EMPTYTYPE							Grand Total	
ACCTNO	2	3	4	6	7	8			
107000	1,591,448.82	216.92	468,679.01	476,712.73	1,689,981.27	927.51	4,227,986.26	N	
107040	113,298.60		59,675.86	186,538.55	14,023.62		373,536.63	N	
107050			3,051.15				3,051.15	N	
107080	2,392.54		484.71	1,185.10	2,331.34		6,393.69	N	
107090	3,906.01						3,906.01	N	
107100	9,556.98		133,507.41	201,069.53	59,723.13		403,857.05	N	
108410	357,661.79		22,418.31	523.01	140,522.82	183.75	521,309.68	N	
415580	362.92						362.92	N	
416000	14,680.02						14,680.02	N	
416100			105.62		10,006.83		10,112.45	N	
416110			372.44		11,189.81		11,562.25	N	
416150					165.66		165.66	N	
416210					98.10		98.10	N	
416520	6,632.50						6,632.50	N	
416530	1,887.65						1,887.65	N	
416540	3,531.90				797.91		4,329.81	N	
416560	2,841.31						2,841.31	N	
561000	27,723.72						27,723.72	E	
562000	1,989.78	345.54					2,335.32	E	
563000	7,014.34		48.49	31.10			7,093.93	E	
568000	1,393.17		279.83	684.07	1,346.30		3,703.37	E	
568000	33.34						33.34	E	
569000	4,269.62						4,269.62	E	
570000	12,485.03						12,485.03	E	
571000	13,774.86		41.83	26.63			13,843.52	E	
573000	1,652.54		334.78	818.35	1,610.25		4,415.92	E	
580000	17,716.75		57,202.10	9,393.39			84,312.24	E	
581000	110,894.54						110,894.54	E	
582000	6,096.58	1,053.60					7,150.18	E	
583000	143,604.33		236.80	151.86			143,992.99	E	
584000	28,956.93		4,675.42		2,735.24		36,367.59	E	
585000	594.39						594.39	E	
586000	17,342.86				5,893.18		23,236.04	E	
587000	134,800.56				2,202.39		137,002.95	E	
588000	31,260.15		2,867.48	39,637.04	5,936.83		79,701.50	E	
590000	17,047.52		56,911.16	12,287.18			86,245.86	E	
591000	15,654.25	31.00					15,685.25	E	
592000	66,921.18	54.33	120.82				67,096.33	E	
593000	493,016.81		338.56	217.03			493,572.40	E	
594000	181,044.75						181,044.75	E	
595000	103,979.15						103,979.15	E	
596000	34,898.76						34,898.76	E	
597000	35,439.03						35,439.03	E	
598000	10,235.08		2,073.73	5,069.82	9,974.00		27,352.61	E	
717000	2,666.88		20,126.72		110,356.09	73.18	133,222.87	G	
735000			139.08	4,878.55	12,849.66	1,897.75	19,765.04	G	
742000	63.09			16,096.16	100.67		16,259.92	G	
807000	374.72	4,994.83	144,462.51	12,162.79			161,994.85	G	
870000			59,615.70		3,407.60		63,023.30	G	
871000			44,776.17	2,805.76			47,581.93	G	
874000	1,435.48		17,990.93	2,595.67	361,152.53	7,761.67	390,936.28	G	
875000			153.29	1,118.10	29,432.55		30,703.94	G	
876000				3,252.53			3,252.53	G	
878000	91,324.58				263,584.39	980.58	355,889.55	G	
879000	2,477.74		4,270.74		378,469.81	4,910.39	390,128.68	G	
880000	19,712.40		43,376.07	26,443.26	345,278.68		434,810.41	G	
885000			41,234.75	1,871.54	827.75		43,934.04	G	
887000	105.14		57,460.22	12,914.21	330,669.37		401,148.94	G	
889000			550.30	5,119.88	20,528.40		26,198.58	G	
892000			8,544.51		96,263.35		104,807.86	G	
894000	(4,617.69)		(3,300.32)	922.27	(46,091.72)	(4,910.39)	(57,997.85)	G	
901990			4,105.84	3,466.65			7,572.49	J	
902000	9,865.77				18,241.17		28,106.94	E	
902090	5,433.15				6,892.67		12,325.82	G	
902990	9,364.25		47,551.60	874,670.55	9,700.70		941,287.10	J	
903000	80,321.26				122,317.11		202,638.37	E	
903090	51,130.70			10,561.38	118,376.36		180,068.44	G	
903990	109,874.17	871.38	96,387.26	538,991.27	204,552.08	14,096.02	964,772.18	J	
905000	13,194.92		2,673.35	6,535.86	12,858.43		35,262.56	E	
907090			66,730.74				66,730.74	G	
908000	17,123.76		2,414.42	55,012.78			74,550.96	E	
908090			1,808.22	49,041.49			50,849.71	G	
910000	591.94		119.90	293.28	576.94		1,582.06	E	
910990		40,736.00	72,847.44				113,583.44	J	
916000	419.36		84.94	207.55	408.41		1,120.26	E	

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SYSID	LDC
RESRCCD	(All)
RESPCORP	070
PROCESSID	(All)
LEALLOC	(All)
ACCTPER	(All)
PAYCD	(All)

Sum of Sum of TRANSAMT	EMPTYPE						Grand Total
ACCTNO	2	3	4	6	7	8	
920000	21,061.14		10,332.45	10,371.60	20,404.71		62,169.90
920090	35,662.46		13,340.36	17,664.66	34,752.33		101,419.81
920990	14,493.01	215.00	8,570.96	76,922.61	41,738.46		141,940.04
921000	215.69						215.69
921990	324.62		827.73		730.92		1,883.27
935000	1,659.77				1,188.35		2,848.12
935990	246.67			53,825.99			54,072.66
Grand Total	4,112,566.02	48,518.60	1,580,621.39	2,722,091.98	4,458,106.45	25,920.46	12,947,824.90

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GAS	205,768.65	4,994.83	521,279.99	167,448.25	2,066,850.49	10,713.18	2,977,055.39
ELECTRIC	1,664,293.61	1,484.47	140,756.06	140,737.74	205,693.31	0.00	2,152,965.19
JOINT	134,302.72	41,822.38	230,290.83	1,547,877.07	256,722.16	14,096.02	2,225,111.18
NON-UTILITY	2,108,201.04	216.92	688,294.51	866,028.92	1,928,840.49	1,111.26	5,592,693.14
Total	4,112,566.02	48,518.60	1,580,621.39	2,722,091.98	4,458,106.45	25,920.46	12,947,824.90

JOINT							
GAS	65,808.33	20,492.97	112,842.51	758,459.76	125,783.86	6,907.05	1,090,304.48
ELECTRIC	68,494.39	21,329.41	117,448.32	789,417.31	130,928.30	7,188.97	1,134,806.70
Total	134,302.72	41,822.38	230,290.83	1,547,877.07	256,722.16	14,096.02	2,225,111.18

49%
51%

TOTAL							
GAS	271,576.98	25,487.80	634,122.50	925,908.01	2,192,644.35	17,620.23	4,067,359.87
ELECTRIC	1,732,788.00	22,813.88	258,204.38	930,155.05	336,621.61	7,188.97	3,287,771.89
JOINT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NON-UTILITY	2,108,201.04	216.92	688,294.51	866,028.92	1,928,840.49	1,111.26	5,592,693.14
Total	4,112,566.02	48,518.60	1,580,621.39	2,722,091.98	4,458,106.45	25,920.46	12,947,824.90

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ULHP
 Balance Sheet
 ULHP Gas Rate Case
 13 Months Beginning May 05

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
LIABILITIES AND SHAREHOLDERS' EQUITY													
Current Liabilities													
Accounts payable	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264
Other taxes payable	1,785	2,397	3,008	3,619	4,230	4,841	5,453	6,064	6,744	7,424	8,104	8,784	9,464
Income taxes payable	(1,601)	877	2,655	4,390	1,520	2,674	4,848	-	3,360	4,420	4,428	(2,996)	(3,162)
Accrued interest	3,258	3,455	4,079	5,276	5,685	2,061	3,258	3,455	4,079	5,276	5,685	2,061	3,258
Notes payable and other short-term obligations	13,842	9,866	12,481	7,105	6,579	13,682	9,933	16,398	14,034	6,582	3,731	15,758	13,969
Notes payable to affiliated companies	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends payable	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580
Total Current Liabilities	63,129	62,439	68,066	66,234	63,858	69,104	69,335	71,762	74,060	69,545	67,792	69,451	69,373
Non-Current Liabilities													
Long-term debt	244,378	244,382	244,387	244,391	244,396	244,401	244,405	244,410	244,414	244,419	244,423	244,428	244,432
Deferred income taxes	152,246	152,261	152,208	152,176	152,105	151,658	150,499	148,361	147,735	148,791	150,508	152,502	153,680
Unamortized investment tax credits	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626
Accrued pension and other postretirement benefit costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - non-current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	27,224	27,148	27,071	26,993	26,915	26,837	26,758	26,679	26,600	26,520	26,440	26,360	26,279
Total Non-Current Liabilities	426,474	426,416	426,291	426,186	426,042	425,522	424,288	422,076	421,375	422,356	423,997	425,915	427,017
Total Liabilities	489,603	488,856	494,358	492,420	489,900	494,625	493,623	493,837	495,435	491,901	491,789	495,366	496,390
Minority Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Preferred Stock of Subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
Not subject to mandatory redemption	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Stock Equity													
Common at par	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780
Paid-in capital	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639
Retained earnings	163,311	165,756	163,782	166,907	168,385	164,686	166,997	171,610	171,182	174,678	177,209	172,881	174,306
Total Common Stock Equity	342,731	345,175	343,201	346,327	347,805	344,105	346,417	351,030	350,601	354,097	356,628	352,301	353,725
Total Liabilities and Shareholders' Equity	832,334	834,031	837,559	838,746	837,705	838,730	840,040	844,867	846,037	845,997	848,417	847,667	850,115

ULHP
 Balance Sheet
 ULHP Gas Rate Case
 13 Months Beginning Sep 05

	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Avg
LIABILITIES AND SHAREHOLDERS' EQUITY														
Current Liabilities														
Accounts payable	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264
Other taxes payable	4,230	4,841	5,453	6,064	6,744	7,424	8,104	8,784	9,464	10,144	10,824	11,504	12,184	8,136
Income taxes payable	1,520	2,674	4,848	-	3,360	4,420	4,428	(2,996)	(3,162)	(779)	863	2,523	784	1,422
Accrued interest	5,685	2,061	3,258	3,455	4,079	5,276	5,685	2,061	3,258	3,455	4,079	5,276	5,685	4,101
Notes payable and other short-term obligations	6,579	13,682	9,933	16,398	14,034	6,582	3,731	15,758	13,969	11,910	13,043	10,694	9,168	11,191
Notes payable to affiliated companies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Current Liabilities	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580
63,858	69,104	69,335	71,762	74,060	69,545	67,792	69,451	69,373	70,574	74,653	75,841	73,665	70,693	
Non-Current Liabilities														
Long-term debt	244,396	244,401	244,405	244,410	244,414	244,419	244,423	244,428	244,432	244,437	244,441	244,446	244,451	244,423
Deferred income taxes	152,105	151,658	150,499	148,361	147,735	148,791	150,508	152,502	153,680	153,956	154,201	154,454	154,646	151,776
Unamortized investment tax credits	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626
Accrued pension and other postretirement benefit costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - non-current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	26,915	26,837	26,758	26,679	26,600	26,520	26,440	26,360	26,279	26,198	26,116	26,034	25,952	26,438
Total Non-Current Liabilities	426,042	425,522	424,288	422,076	421,375	422,356	423,997	425,915	427,017	427,216	427,384	427,561	427,674	425,263
Total Liabilities	489,900	494,625	493,623	493,837	495,435	491,901	491,789	495,366	496,390	497,791	502,037	503,401	501,339	495,957
Minority Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Preferred Stock of Subsidiaries														
Not subject to mandatory redemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Stock Equity														
Common at par	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780
Paid-in capital	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639
Retained earnings	169,385	164,686	166,997	171,610	171,182	174,678	177,209	172,881	174,306	176,721	174,412	177,839	179,528	173,110
Total Common Stock Equity	347,805	344,105	346,417	351,030	350,601	354,097	356,628	352,301	353,725	356,141	353,832	357,258	358,948	352,530
Total Liabilities and Shareholders' Equity	837,705	838,730	840,040	844,867	846,037	845,997	848,417	847,667	850,115	853,931	855,869	860,659	860,287	848,486

DR-3-4(v) Capital Lease Schedules.xls
Union Light (2)

6.7080%

6.0886%

Date	Beginning Balance	Current Balance	Non-Current Balance	Beginning Balance	Current Balance	Non-Current Balance
9/20/2004	579,260.13	85,725.81	486,645.99	2,766,769.58	335,851.43	2,403,840.38
10/20/2004	572,371.80	86,205.02	479,239.95	2,739,691.81	337,555.48	2,374,921.17
11/20/2004	565,444.97	86,686.90	471,792.51	2,712,476.65	339,268.18	2,345,855.23
12/20/2004	558,479.41	87,171.48	464,303.44	2,685,123.41	340,989.56	2,316,641.81
1/20/2005	551,474.92	87,658.76	456,772.51	2,657,631.38	342,719.69	2,287,280.17
2/20/2005	544,431.27	88,148.77	449,199.48	2,629,999.86	344,458.58	2,257,769.55
3/20/2005	537,348.25	88,641.52	441,584.11	2,602,228.14	346,206.31	2,228,109.21
4/20/2005	530,225.64	89,137.03	433,926.18	2,574,315.51	347,962.90	2,198,298.37
5/20/2005	523,063.21	89,635.30	426,225.44	2,546,261.26	349,728.40	2,168,336.27
6/20/2005	515,860.74	90,136.36	418,481.65	2,518,064.67	351,502.86	2,138,222.16
7/20/2005	508,618.01	90,640.22	410,694.57	2,489,725.01	353,286.32	2,107,955.25
8/20/2005	501,334.79	91,146.90	402,863.96	2,461,241.57	355,078.83	2,077,534.77
9/20/2005	494,010.86	91,656.41	394,989.58	2,432,613.60	356,880.44	2,046,959.94
10/20/2005	486,645.99	92,168.77	387,071.19	2,403,840.38	358,691.19	2,016,229.98
11/20/2005	479,239.95	92,683.99	379,108.53	2,374,921.17	360,511.12	1,985,344.11
12/20/2005	471,792.51	93,202.09	371,101.35	2,345,855.23	362,340.29	1,954,301.52
1/20/2006	464,303.44	93,723.09	363,049.42	2,316,641.81	364,178.74	1,923,101.43
2/20/2006	456,772.51	94,247.00	354,952.48	2,287,280.17	366,026.52	1,891,743.03
3/20/2006	449,199.48	94,773.83	346,810.28	2,257,769.55	367,883.67	1,860,225.53
4/20/2006	441,584.11	95,303.62	338,622.56	2,228,109.21	369,750.25	1,828,548.12
5/20/2006	433,926.18	95,836.36	330,389.07	2,198,298.37	371,626.30	1,796,709.98
6/20/2006	426,225.44	96,372.09	322,109.56	2,168,336.27	373,511.86	1,764,710.29
7/20/2006	418,481.65	96,910.80	313,783.76	2,138,222.16	375,407.00	1,732,548.25
8/20/2006	410,694.57	97,452.53	305,411.43	2,107,955.25	377,311.75	1,700,223.02
9/20/2006	402,863.96	97,997.29	296,992.29	2,077,534.77	379,226.16	1,667,733.78
Average	448,903.13	94,794.45	346,491.65	2,256,721.38	367,949.64	1,859,106.08

DR-3-4(v) Capital Lease Schedules.xls
Union Light (2)

5.9968%

4.4814%

Date	Beginning Balance	Current Balance	Non-Current Balance	Beginning Balance	Current Balance	Non-Current Balance
9/20/2004	1,131,044.85	118,029.48	1,003,494.57	934,725.24	89,133.80	838,342.02
10/20/2004	1,121,524.05	118,619.31	993,336.37	927,475.83	89,466.67	830,732.67
11/20/2004	1,111,955.68	119,212.09	983,127.41	920,199.34	89,800.78	823,094.90
12/20/2004	1,102,339.49	119,807.83	972,867.43	912,895.68	90,136.14	815,428.61
1/20/2005	1,092,675.25	120,406.54	962,556.17	905,564.75	90,472.75	807,733.69
2/20/2005	1,082,962.71	121,008.25	952,193.39	898,206.44	90,810.62	800,010.03
3/20/2005	1,073,201.64	121,612.97	941,778.82	890,820.65	91,149.75	792,257.53
4/20/2005	1,063,391.79	122,220.70	931,312.21	883,407.28	91,490.15	784,476.07
5/20/2005	1,053,532.91	122,831.48	920,793.29	875,966.22	91,831.81	776,665.56
6/20/2005	1,043,624.77	123,445.30	910,221.81	868,497.37	92,174.76	768,825.88
7/20/2005	1,033,667.11	124,062.20	899,597.49	861,000.64	92,518.98	760,956.92
8/20/2005	1,023,659.69	124,682.17	888,920.09	853,475.90	92,864.49	753,058.57
9/20/2005	1,013,602.26	125,305.25	878,189.32	845,923.07	93,211.29	745,130.73
10/20/2005	1,003,494.57	125,931.44	867,404.93	838,342.02	93,559.39	737,173.28
11/20/2005	993,336.37	126,560.76	856,566.65	830,732.67	93,908.78	729,186.12
12/20/2005	983,127.41	127,193.22	845,674.21	823,094.90	94,259.48	721,169.13
1/20/2006	972,867.43	127,828.84	834,727.33	815,428.61	94,611.49	713,122.20
2/20/2006	962,556.17	128,467.64	823,725.75	807,733.69	94,964.82	705,045.21
3/20/2006	952,193.39	129,109.63	812,669.19	800,010.03	95,319.46	696,938.07
4/20/2006	941,778.82	129,754.83	801,557.37	792,257.53	95,675.43	688,800.64
5/20/2006	931,312.21	130,403.26	790,390.03	784,476.07	96,032.73	680,632.83
6/20/2006	920,793.29	131,054.92	779,166.88	776,665.56	96,391.36	672,434.52
7/20/2006	910,221.81	131,709.85	767,887.65	768,825.88	96,751.33	664,205.59
8/20/2006	899,597.49	132,368.04	756,552.05	760,956.92	97,112.64	655,945.93
9/20/2006	888,920.09	133,029.52	745,159.80	753,058.57	97,475.31	647,655.42
Average	951,830.87	129,132.09	812,282.40	799,808.12	95,328.73	696,726.13

DR-3-4(v) Capital Lease Schedules.xls
 Union Light (2)

5.0103%

4.7400%

Date	Beginning Balance	Current Balance	Non-Current Balance	Beginning Balance	Current Balance	Non-Current Balance
9/20/2004	1,965,148.50	161,820.22	1,790,185.64	-	-	-
10/20/2004	1,952,005.86	162,459.41	1,776,351.89	-	-	-
11/20/2004	1,938,811.30	163,101.12	1,762,463.50	-	-	-
12/20/2004	1,925,564.62	163,745.37	1,748,520.25	-	-	-
1/20/2005	1,912,265.62	164,392.16	1,734,521.92	2,017,083.99	150,389.52	1,866,694.47
2/20/2005	1,898,914.09	165,041.51	1,720,468.31	2,004,836.73	151,017.44	1,853,819.29
3/20/2005	1,885,509.82	165,693.42	1,706,359.17	1,992,538.33	151,647.98	1,840,890.35
4/20/2005	1,872,052.60	166,347.91	1,692,194.31	1,980,188.58	152,281.15	1,827,907.43
5/20/2005	1,858,542.23	167,004.99	1,677,973.50	1,967,787.27	152,916.97	1,814,870.31
6/20/2005	1,844,978.49	167,664.65	1,663,696.52	1,955,334.18	153,555.44	1,801,778.75
7/20/2005	1,831,361.17	168,326.93	1,649,363.14	1,942,829.10	154,196.57	1,788,632.52
8/20/2005	1,817,690.06	168,991.82	1,634,973.14	1,930,271.80	154,840.39	1,775,431.41
9/20/2005	1,803,964.96	169,659.34	1,620,526.30	1,917,662.07	155,486.89	1,762,175.19
10/20/2005	1,790,185.64	170,329.49	1,606,022.40	1,904,999.70	156,136.09	1,748,863.61
11/20/2005	1,776,351.89	171,002.29	1,591,461.21	1,892,284.45	156,788.00	1,735,496.45
12/20/2005	1,762,463.50	171,677.75	1,576,842.50	1,879,516.12	157,442.64	1,722,073.48
1/20/2006	1,748,520.25	172,355.87	1,562,166.05	1,866,694.47	158,100.00	1,708,594.47
2/20/2006	1,734,521.92	173,036.68	1,547,431.63	1,866,694.47	158,760.11	1,695,059.18
3/20/2006	1,720,468.31	173,720.17	1,532,639.00	1,853,819.29	159,422.98	1,681,467.37
4/20/2006	1,706,359.17	174,406.37	1,517,787.95	1,840,890.35	160,088.62	1,667,818.82
5/20/2006	1,692,194.31	175,095.27	1,502,878.23	1,827,907.43	160,757.03	1,654,113.28
6/20/2006	1,677,973.50	175,786.89	1,487,909.62	1,814,870.31	161,428.24	1,640,350.51
7/20/2006	1,663,696.52	176,481.25	1,472,881.88	1,801,778.75	162,102.24	1,626,530.28
8/20/2006	1,649,363.14	177,178.35	1,457,794.79	1,788,632.52	162,779.07	1,612,652.35
9/20/2006	1,634,973.14	177,878.21	1,442,648.10	1,775,431.41	163,458.71	1,598,716.47
Average	1,720,079.71	173,739.07	1,532,229.97	1,840,512.47	160,108.07	1,667,419.90

DR-3-4(v) Capital Lease Schedules.xls
Union Light (2)

Date	Ending Balance	Current Balance	Non-Current Balance
9/20/2004	7,313,069	902,645	6,410,424
10/20/2004	7,248,888	919,105	6,329,783
11/20/2004	7,184,403	935,637	6,248,766
12/20/2004	9,136,696	952,240	8,184,456
1/20/2005	9,059,351	956,667	8,102,684
2/20/2005	8,981,647	961,116	8,020,531
3/20/2005	8,903,581	965,585	7,937,996
4/20/2005	8,825,153	970,076	7,855,077
5/20/2005	8,746,360	974,587	7,771,773
6/20/2005	8,667,201	979,121	7,688,081
7/20/2005	8,587,674	983,675	7,603,999
8/20/2005	8,507,777	988,251	7,519,526
9/20/2005	8,427,508	992,849	7,434,659
10/20/2005	8,346,867	997,468	7,349,398
11/20/2005	8,265,850	1,002,110	7,263,740
12/20/2005	8,184,456	1,006,773	7,177,683
1/20/2006	8,102,684	1,011,458	7,091,226
2/20/2006	8,020,531	1,016,166	7,004,365
3/20/2006	7,937,996	1,020,895	6,917,101
4/20/2006	7,855,077	1,025,648	6,829,430
5/20/2006	7,771,773	1,030,422	6,741,351
6/20/2006	7,688,081	1,035,219	6,652,861
7/20/2006	7,603,999	1,040,039	6,563,959
8/20/2006	7,519,526	1,044,882	6,474,644
9/20/2006	7,434,659	1,049,748	6,384,912
Average	7,935,308.18	1,021,052.06	6,914,256.13

ULHP
Balance Sheet
ULHP Gas Rate Case
13 Months Beginning May 05

	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
LIABILITIES AND SHAREHOLDERS' EQUITY													
Current Liabilities													
Accounts payable	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264
Other taxes payable	1,785	2,397	3,008	3,619	4,230	4,841	5,453	6,064	6,744	7,424	8,104	8,784	9,464
Income taxes payable	(1,601)	877	2,655	4,390	1,520	2,674	4,848	-	3,360	4,420	4,428	(2,996)	(3,162)
Accrued interest	3,258	3,455	4,079	5,276	5,685	2,061	3,258	3,455	4,079	5,276	5,685	2,061	3,258
Notes payable and other short-term obligations	13,842	9,866	12,481	7,105	6,579	13,682	9,933	16,398	14,034	6,582	3,731	15,758	13,969
Notes payable to affiliated companies	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends payable	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580
Total Current Liabilities	63,129	62,439	68,066	66,234	63,858	69,104	69,335	71,762	74,060	69,545	67,792	69,451	69,373
Non-Current Liabilities													
Long-term debt	244,378	244,382	244,387	244,391	244,396	244,401	244,405	244,410	244,414	244,419	244,423	244,428	244,432
Deferred income taxes	152,246	152,261	152,208	152,176	152,105	151,658	150,499	148,361	147,735	148,791	150,508	152,502	153,680
Unamortized investment tax credits	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626
Accrued pension and other postretirement benefit costs	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - non-current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	27,224	27,148	27,071	26,993	26,915	26,837	26,758	26,679	26,600	26,520	26,440	26,360	26,279
Total Non-Current Liabilities	426,474	426,416	426,291	426,186	426,042	425,522	424,288	422,076	421,375	422,356	423,997	425,915	427,017
Total Liabilities	489,603	488,856	494,358	492,420	489,900	494,625	493,623	493,837	495,435	491,901	491,789	495,366	496,390
Minority Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Preferred Stock of Subsidiaries													
Not subject to mandatory redemption	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Stock Equity													
Common at par	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780
Paid-in capital	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639
Retained earnings	163,311	165,756	163,782	166,907	168,385	164,686	166,997	171,610	171,182	174,678	177,209	172,881	174,306
Total Common Stock Equity	342,731	345,175	343,201	346,327	347,805	344,105	346,417	351,030	350,601	354,097	356,628	352,301	353,725
Total Liabilities and Shareholders' Equity	832,334	834,031	837,559	838,746	837,705	838,730	840,040	844,867	846,037	845,997	848,417	847,667	850,115

ULHP
 Balance Sheet
 ULHP Gas Rate Case
 13 Months Beginning Sep 05

	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Avg
LIABILITIES AND SHAREHOLDERS' EQUITY														
Current Liabilities														
Accounts payable	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264	38,264
Other taxes payable	4,230	4,841	5,453	6,064	6,744	7,424	8,104	8,784	9,464	10,144	10,824	11,504	12,184	8,136
Income taxes payable	1,520	2,674	4,848	-	3,360	4,420	4,428	(2,996)	(3,162)	(779)	863	2,523	784	1,422
Accrued interest	5,685	2,061	3,258	3,455	4,079	5,276	5,685	2,061	3,258	3,455	4,079	5,276	5,685	4,101
Notes payable and other short-term obligations	6,579	13,682	9,933	16,398	14,034	6,582	3,731	15,758	13,969	11,910	13,043	10,694	9,168	11,191
Notes payable to affiliated companies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends payable	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580	7,580
Total Current Liabilities	63,858	69,104	69,335	71,762	74,060	69,545	67,792	69,451	69,373	70,574	74,653	75,841	73,665	70,693
Non-Current Liabilities														
Long-term debt	244,396	244,401	244,405	244,410	244,414	244,419	244,423	244,428	244,432	244,437	244,441	244,446	244,451	244,423
Deferred income taxes	152,105	151,658	150,499	148,361	147,735	148,791	150,508	152,502	153,680	153,956	154,201	154,454	154,646	151,776
Unamortized investment tax credits	2,626	-	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626	2,626
Accrued pension and other postretirement benefit costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy risk management - non-current liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	26,915	26,837	26,758	26,679	26,600	26,520	26,440	26,360	26,279	26,198	26,116	26,034	25,952	26,438
Total Non-Current Liabilities	426,042	425,522	424,288	422,076	421,375	422,356	423,997	425,915	427,017	427,216	427,384	427,561	427,674	425,263
Total Liabilities	489,900	494,626	493,623	493,837	495,435	491,901	491,789	495,366	496,390	497,791	502,037	503,401	501,339	495,957
Minority Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative Preferred Stock of Subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Not subject to mandatory redemption	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Common Stock Equity														
Common at par	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780	8,780
Paid-in capital	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639	170,639
Retained earnings	168,385	164,686	166,997	171,610	171,182	174,678	177,209	172,881	174,306	176,721	174,412	177,839	179,528	173,110
Total Common Stock Equity	347,805	344,105	346,417	351,030	350,601	354,097	356,628	352,301	353,725	356,141	353,832	357,258	358,948	352,530
Total Liabilities and Shareholders' Equity	837,705	838,730	840,040	844,867	846,037	845,997	848,417	847,667	850,115	853,931	855,869	860,659	860,287	848,486

DR-3-4(v) AR 2005 and 2006 Budget Figures.xls
Monthly Balances

	CG&E		PSI		ULH&P		TOTAL	
	Activity	Balance	Activity	Balance	Activity	Balance	Activity	Balance
12/31/2004		154,007,215		133,773,953		28,733,832		316,515,000
1/31/2005	36,143,331	190,150,546	25,012,728	158,786,680	7,513,149	36,246,981	68,669,207	385,184,207
2/28/2005	8,072,653	198,223,198	5,063,285	163,849,965	1,679,855	37,926,836	14,815,793	400,000,000
3/31/2005	(14,993,256)	183,229,943	(9,276,327)	154,573,639	(2,808,643)	35,118,194	(27,078,225)	372,921,775
4/30/2005	(10,049,475)	173,180,468	(7,738,881)	146,834,758	(1,843,856)	33,274,338	(19,632,211)	353,289,563
5/31/2005	(30,820,346)	142,360,122	(34,050,453)	112,784,305	(5,745,448)	27,528,890	(70,616,247)	282,673,317
6/30/2005	5,261,093	147,621,215	6,422,865	119,207,170	903,147	28,432,036	12,587,105	295,260,422
7/31/2005	20,294,613	167,915,828	21,977,000	141,184,170	3,560,684	31,992,720	45,832,296	341,092,718
8/31/2005	18,523,430	186,439,258	20,543,565	161,727,735	3,262,911	35,255,631	42,329,907	383,422,624
9/30/2005	(8,795,151)	177,644,107	(9,252,489)	152,475,246	(1,564,283)	33,691,348	(19,611,923)	363,810,701
10/31/2005	(20,231,730)	157,412,378	(19,167,735)	133,307,511	(3,410,557)	30,280,792	(42,810,021)	321,000,680
11/30/2005	(4,749,712)	152,662,666	(4,454,620)	128,852,890	(844,430)	29,436,362	(10,048,762)	310,951,918
12/31/2005	23,054,731	175,717,397	17,089,769	145,942,659	4,155,775	33,592,137	44,300,275	355,252,193
1/31/2006	23,552,548	199,269,945	16,299,368	162,242,028	4,895,891	38,488,028	44,747,807	400,000,000
2/28/2006	-	199,269,945	-	162,242,028	-	38,488,028	-	400,000,000
3/31/2006	-	199,269,945	-	162,242,028	-	38,488,028	-	400,000,000
4/30/2006	(3,101,484)	196,168,461	(2,391,089)	159,850,938	(548,083)	37,939,945	(6,040,656)	393,959,344
5/31/2006	(26,569,550)	169,598,910	(25,604,894)	134,246,044	(4,119,579)	33,820,366	(56,294,024)	337,665,320
6/30/2006	4,926,503	174,525,414	5,374,824	139,620,868	741,792	34,562,157	11,043,119	348,708,439
7/31/2006	22,903,051	197,428,464	21,704,390	161,325,258	3,528,654	38,090,811	48,136,094	396,844,533
8/31/2006	1,481,553	198,910,017	1,446,672	162,771,930	227,242	38,318,053	3,155,467	400,000,000
9/30/2006	-	198,910,017	-	162,771,930	-	38,318,053	-	400,000,000
10/31/2006	(12,404,548)	186,505,469	(10,719,647)	152,052,283	(1,913,363)	36,404,690	(25,037,558)	374,962,442
11/30/2006	(3,835,462)	182,670,007	(3,492,158)	148,560,125	(626,219)	35,778,471	(7,953,839)	367,008,603
12/31/2006	17,486,605	200,156,612	12,618,672	161,178,797	2,886,120	38,664,591	32,991,397	400,000,000
						35,654,931		

	5/31/05	6/30/05	7/31/05
Projected Outstanding Principal Balance			
A/C 227: Capital Lease - Non-Current			
Capital Lease - Meters (1999 Acquisitions)	426,225	418,482	410,695
Capital Lease - Meters (2000 Acquisitions)	2,186,336	2,136,222	2,107,955
Capital Lease - Meters (2001 Acquisitions)	920,793	910,222	899,597
Capital Lease - Meters (2002 Acquisitions)	776,666	766,826	760,957
Capital Lease - Meters (2003 Acquisitions)	1,677,974	1,663,697	1,649,363
Capital Lease - Meters (2004 Acquisitions)	1,601,779	1,788,633	1,775,431
A/C 223: Advance from Associated Companies			
Inter-Company Long Term Notes	48,000,000	48,000,000	48,000,000
Inter-Company Long Term Notes	12,720,663	12,720,663	12,720,663
Inter-Company Long Term Notes	16,000,000	16,000,000	16,000,000
Inter-Company Long Term Notes	73,300,000	73,300,000	73,300,000
A/C 224: Other Long Term Debt			
Debtentures	15,000,000	15,000,000	15,000,000
Debtentures	20,000,000	20,000,000	20,000,000
Debtentures	20,000,000	20,000,000	20,000,000
Debtentures	40,000,000	40,000,000	40,000,000
Projected Balances of Unamortized Loss on Reacquired Debt			
A/C 189: Unamortized Loss on R/A Debt			
10.25% due 6/1/2020	(589,140)	(585,867)	(582,594)
9.7% due 7/1/2019	(943,527)	(937,944)	(932,361)
9.5% due 12/1/2008	(131,922)	(126,781)	(125,640)
10.25% due 11/15/2020	(579,131)	(576,009)	(572,887)
Projected Balances of Unamortized Debt Issuance Expenses			
A/C 223: Advance from Associated Companies			
Inter-Company Long Term Notes	(429,066)	(427,142)	(425,218)
Inter-Company Long Term Notes	(93,709)	(92,771)	(91,833)
Inter-Company Long Term Notes			
Inter-Company Long Term Notes			
Inter-Company Long Term Debt			
A/C 224: Other Long Term Debt			
Debtentures	(610,744)	(608,215)	(605,686)
Debtentures	(40,479)	(39,322)	(38,165)
Related Interest Hedge	104,817	101,822	98,827
Debtentures	(74,953)	(73,497)	(72,042)
Debtentures	(382,712)	(379,301)	(375,890)
Projected Balances of Unamortized Debt Discount			
A/C 223: Advance from Associated Companies			
Inter-Company Long Term Notes	(285,739)	(284,457)	(283,176)
Inter-Company Long Term Notes	(75,765)	(75,423)	(75,061)
Inter-Company Long Term Notes	(44,452)	(43,998)	(43,545)
Inter-Company Long Term Notes			
A/C 224: Other Long Term Debt			
Debtentures	(198,595)	(197,774)	(196,954)
Debtentures	(49,400)	(47,988)	(46,577)
Debtentures	(22,136)	(21,706)	(21,276)
Debtentures	(353,982)	(350,807)	(347,653)
Debtentures	(1,763)	(1,763)	(1,763)
Projected Carrying Value	247,993,565	247,941,324	247,886,694

	Issued	Matures	Principal Amt	8/31/05	9/30/05	10/31/05	11/30/05
Projected Outstanding Principal Balance							
<u>A/C 227: Capital Lease - Non Current</u>							
Capital Lease - Meters (1999 Acquisitions)	12/20/99	9/20/08	909,680	402,864	394,990	387,071	379,109
Capital Lease - Meters (2000 Acquisitions)	12/25/00	9/25/09	3,832,158	2,077,535	2,046,960	2,016,230	1,985,344
Capital Lease - Meters (2001 Acquisitions)	12/20/01	9/20/10	1,411,952	888,920	876,189	867,405	856,567
Capital Lease - Meters (2002 Acquisitions)	12/20/02	9/20/11	1,074,181	753,059	745,131	737,173	729,186
Capital Lease - Meters (2003 Acquisitions)	12/20/03	9/20/12	2,068,445	1,634,973	1,620,526	1,606,022	1,591,461
Capital Lease - Meters (2004 Acquisitions)	12/23/04	9/23/13	2,017,084	1,762,175	1,748,864	1,735,496	1,722,073
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	48,000,000	48,000,000	48,000,000	48,000,000
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	12,720,663	12,720,663	12,720,663	12,720,663
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	16,000,000	16,000,000	16,000,000	16,000,000
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	73,300,000	73,300,000	73,300,000	73,300,000
Debtentures	7/15/95	7/15/25	15,000,000	15,000,000	15,000,000	15,000,000	15,000,000
Debtentures	4/30/98	4/30/08	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Debtentures	9/15/99	9/15/09	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Debtentures	12/9/04	12/15/14	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000
Projected Balances of Unamortized Loss on Reacquired Debt							
<u>A/C 189: Unamortized Loss on R/A Debt</u>							
10.25% due 6/1/2020				(576,321)	(576,048)	(572,775)	(569,502)
9.7% due 7/1/2019				(926,778)	(921,195)	(915,612)	(910,029)
9.5% due 12/1/2008				(122,499)	(119,358)	(116,217)	(113,076)
10.25% due 11/15/2020				(569,765)	(566,643)	(563,521)	(560,399)
Projected Balances of Unamortized Debt Issuance Expenses							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	(423,294)	(421,370)	(419,446)	(417,522)
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	-	-	-	-
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	(90,895)	(89,956)	(89,018)	(88,080)
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-	-
Debtentures	7/15/95	7/15/25	15,000,000	(603,157)	(600,628)	(598,099)	(595,570)
Debtentures	4/30/98	4/30/08	20,000,000	(37,009)	(35,852)	(34,696)	(33,539)
Related Interest Hedge	4/30/98	4/30/08	20,000,000	95,833	92,838	89,843	86,848
Debtentures	9/15/99	9/15/09	20,000,000	(70,586)	(69,131)	(67,676)	(66,220)
Debtentures	12/9/04	12/15/14	40,000,000	(372,479)	(369,068)	(365,657)	(362,246)
Projected Balances of Unamortized Debt Discount							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	(281,895)	(280,613)	(279,332)	(278,051)
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	(74,699)	(74,338)	(73,976)	(73,614)
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	(43,091)	(42,637)	(42,184)	(41,730)
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-	-
Debtentures	7/15/95	7/15/25	15,000,000	(196,133)	(195,312)	(194,492)	(193,671)
Debtentures	4/30/98	4/30/08	20,000,000	(45,165)	(43,754)	(42,343)	(40,931)
Debtentures	9/15/99	9/15/09	20,000,000	(20,846)	(20,416)	(19,987)	(19,557)
Debtentures	12/9/04	12/15/14	40,000,000	(344,498)	(341,343)	(338,188)	(335,034)
				(1,763)	(1,763)	(1,763)	(1,763)
Projected Carrying Value				247,835,673	247,782,258	247,728,449	247,674,242

	Issued	Matures	Principal Amt	12/31/05	1/31/06	2/28/06	3/31/06
Projected Outstanding Principal Balance							
<u>A/C 227: Capital Lease - Non Current</u>							
Capital Lease - Meters (1999 Acquisitions)	6.708%	9/20/08	909,680	371,101	363,049	354,952	346,810
Capital Lease - Meters (2000 Acquisitions)	6.089%	12/20/09	3,832,158	1,954,302	1,923,101	1,891,743	1,860,226
Capital Lease - Meters (2001 Acquisitions)	5.997%	12/20/10	1,411,952	845,674	834,727	823,726	812,669
Capital Lease - Meters (2002 Acquisitions)	4.481%	9/20/11	1,074,181	721,169	713,122	705,045	696,938
Capital Lease - Meters (2003 Acquisitions)	4.740%	12/20/02	2,068,445	1,576,843	1,562,166	1,547,432	1,532,639
Capital Lease - Meters (2004 Acquisitions)	5.010%	12/23/04	2,017,084	1,708,594	1,695,059	1,681,467	1,667,819
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	48,000,000	48,000,000	48,000,000	48,000,000
Inter-Company Long Term Notes	6.50% Series	4/1/05	12,720,663	12,720,663	12,720,663	12,720,663	12,720,663
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	16,000,000	16,000,000	16,000,000	16,000,000
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	73,300,000	73,300,000	73,300,000	73,300,000
<u>A/C 224: Other Long Term Debt</u>							
Debtentures	7.65% Series	7/15/95	15,000,000	15,000,000	15,000,000	15,000,000	15,000,000
Debtentures	6.50% Series	4/30/98	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Debtentures	7.88% Series	9/15/99	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Debtentures	5.00% Series	12/9/04	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000
Projected Balances of Unamortized Loss on Recquired Debt							
<u>A/C 189: Unamortized Loss on R/A Debt</u>							
	10.25% due 6/1/2020			(586,229)	(562,956)	(559,683)	(556,410)
	9.7% due 7/1/2019			(904,446)	(893,863)	(893,863)	(887,697)
	9.5% due 12/1/2008			(109,935)	(106,794)	(103,653)	(100,512)
	10.25% due 11/15/2020			(557,277)	(554,155)	(551,033)	(547,911)
Projected Balances of Unamortized Debt Issuance Expenses							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	(415,598)	(413,674)	(411,750)	(409,826)
Inter-Company Long Term Notes	6.50% Series	4/1/05	12,720,663	-	-	-	-
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	(87,142)	(86,203)	(85,265)	(84,327)
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debtentures	7.65% Series	7/15/95	15,000,000	(593,041)	(590,512)	(587,983)	(585,454)
Debtentures	6.50% Series	4/30/98	20,000,000	(32,383)	(31,226)	(30,070)	(28,913)
Debtentures	6.50% Series	4/30/98	20,000,000	83,854	80,859	77,864	74,869
Debtentures	7.88% Series	9/15/99	20,000,000	(64,765)	(63,309)	(61,854)	(60,399)
Debtentures	5.00% Series	12/9/04	40,000,000	(358,835)	(355,424)	(352,013)	(348,602)
Projected Balances of Unamortized Debt Discount							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	(276,769)	(275,488)	(274,207)	(272,925)
Inter-Company Long Term Notes	6.50% Series	4/1/05	12,720,663	(73,252)	(72,891)	(72,529)	(72,167)
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	(41,277)	(40,823)	(40,370)	(39,916)
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debtentures	7.65% Series	7/15/95	15,000,000	(192,850)	(192,030)	(191,209)	(190,388)
Debtentures	6.50% Series	4/30/98	20,000,000	(39,520)	(38,108)	(36,697)	(35,286)
Debtentures	7.88% Series	9/15/99	20,000,000	(19,127)	(18,697)	(18,267)	(17,838)
Debtentures	5.00% Series	12/9/04	40,000,000	(331,879)	(328,724)	(325,569)	(322,415)
				(1,763)	(1,763)	(1,763)	(1,763)
Projected Carrying Value				247,619,637	247,564,631	247,509,222	247,453,410

	Issued	Matures	Principal Amt	4/30/06	5/31/06	6/30/06	7/31/06
Projected Outstanding Principal Balance							
<u>A/C 227: Capital Lease - Non Current</u>							
Capital Lease - Meters (1999 Acquisitions)	6.708%	9/20/08	909,680	336,623	330,389	322,110	313,784
Capital Lease - Meters (2000 Acquisitions)	6.089%	9/25/09	3,832,158	1,828,548	1,796,710	1,764,710	1,732,548
Capital Lease - Meters (2001 Acquisitions)	5.997%	9/20/10	1,411,952	801,557	790,390	779,167	767,888
Capital Lease - Meters (2002 Acquisitions)	4.481%	9/20/11	1,074,181	688,801	680,633	672,435	664,206
Capital Lease - Meters (2003 Acquisitions)	4.740%	9/20/12	2,068,445	1,517,788	1,502,878	1,487,910	1,472,882
Capital Lease - Meters (2004 Acquisitions)	5.010%	9/23/13	2,017,084	1,654,113	1,640,351	1,626,530	1,612,652
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	48,000,000	48,000,000	48,000,000	48,000,000
Inter-Company Long Term Notes	6.50% Series	11/15/22	12,720,663	12,720,663	12,720,663	12,720,663	12,720,663
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	16,000,000	16,000,000	16,000,000	16,000,000
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	73,300,000	73,300,000	73,300,000	73,300,000
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7.65% Series	7/15/25	15,000,000	15,000,000	15,000,000	15,000,000	15,000,000
Debentures	6.50% Series	4/30/08	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Debentures	7.88% Series	9/15/99	20,000,000	20,000,000	20,000,000	20,000,000	20,000,000
Debentures	5.00% Series	12/9/04	40,000,000	40,000,000	40,000,000	40,000,000	40,000,000
Projected Balances of Unamortized Loss on Reacquired Debt							
<u>A/C 189: Unamortized Loss on R/A Debt</u>							
				(553,137)	(549,864)	(546,591)	(543,318)
				(882,114)	(876,531)	(870,948)	(865,365)
				(97,371)	(94,230)	(91,089)	(87,946)
				(544,789)	(541,667)	(538,545)	(535,423)
Projected Balances of Unamortized Debt Issuance Expenses							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	(407,902)	(405,978)	(404,054)	(402,130)
Inter-Company Long Term Notes	6.50% Series	11/15/22	12,720,663	-	-	-	-
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	(83,389)	(82,451)	(81,512)	(80,574)
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7.65% Series	7/15/25	15,000,000	(582,925)	(580,396)	(577,867)	(575,338)
Debentures	6.50% Series	4/30/08	20,000,000	(27,757)	(26,600)	(25,444)	(24,287)
Related Interest Hedge	6.50% Series	4/30/08	20,000,000	71,874	68,885	65,885	62,890
Debentures	7.88% Series	9/15/99	20,000,000	(58,943)	(57,488)	(56,033)	(54,577)
Debentures	5.00% Series	12/9/04	40,000,000	(345,191)	(341,780)	(338,369)	(334,956)
Projected Balances of Unamortized Debt Discount							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	(271,644)	(270,363)	(269,081)	(267,800)
Inter-Company Long Term Notes	6.50% Series	11/15/22	12,720,663	(71,805)	(71,444)	(71,082)	(70,720)
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	(39,462)	(39,009)	(38,555)	(38,102)
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7.65% Series	7/15/25	15,000,000	(189,568)	(188,747)	(187,927)	(187,106)
Debentures	6.50% Series	4/30/08	20,000,000	(33,874)	(32,463)	(31,051)	(29,640)
Debentures	7.88% Series	9/15/99	20,000,000	(17,408)	(16,978)	(16,548)	(16,118)
Debentures	5.00% Series	12/9/04	40,000,000	(319,260)	(316,105)	(312,950)	(309,796)
				(1,763)	(1,763)	(1,763)	(1,763)
Projected Carrying Value				247,397,190	247,340,563	247,283,525	247,226,075

	Issued	Matures	Principal Amt	8/31/06	9/30/06	9/05 thru 9/06
Projected Outstanding Principal Balance						
<u>A/C 227: Capital Lease - Non Current</u>						
Capital Lease - Meters (1999 Acquisitions)	12/20/99	9/20/08	909,680	305,411	286,992	348,492
Capital Lease - Meters (2000 Acquisitions)	12/25/00	9/25/09	3,832,158	1,700,223	1,667,734	1,859,108
Capital Lease - Meters (2001 Acquisitions)	12/20/01	9/20/10	1,411,952	756,552	745,160	812,282
Capital Lease - Meters (2002 Acquisitions)	12/20/02	9/20/11	1,074,181	655,946	647,655	698,726
Capital Lease - Meters (2003 Acquisitions)	12/20/03	9/20/12	2,068,445	1,457,795	1,442,648	1,532,230
Capital Lease - Meters (2004 Acquisitions)	12/23/04	9/23/13	2,017,084	1,598,716	1,584,722	1,667,420
<u>A/C 223: Advance from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	48,000,000	48,000,000	48,000,000
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	12,720,663	12,720,663	12,720,663
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	16,000,000	16,000,000	16,000,000
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	73,300,000	73,300,000	73,300,000
<u>A/C 224: Other Long Term Debt</u>						
Debtentures	7/15/95	7/15/25	15,000,000	15,000,000	15,000,000	15,000,000
Debtentures	4/30/98	4/30/08	20,000,000	20,000,000	20,000,000	20,000,000
Debtentures	9/15/99	9/15/09	20,000,000	20,000,000	20,000,000	20,000,000
Debtentures	12/9/04	12/15/14	40,000,000	40,000,000	40,000,000	40,000,000
Projected Balances of Unamortized Loss on Reacquired Debt						
<u>A/C 189: Unamortized Loss on R/A Debt</u>						
10.25% due 6/1/2020				(540,045)	(536,772)	(558,410)
9.7% due 7/1/2019				(859,782)	(854,199)	(887,697)
9.5% due 12/1/2008				(84,807)	(81,666)	(100,512)
10.25% due 11/15/2020				(532,301)	(529,179)	(547,911)
Projected Balances of Unamortized Debt Issuance Expenses						
<u>A/C 223: Advance from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	(400,206)	(398,282)	(409,828)
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	-	-	-
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	(79,636)	(78,698)	(84,327)
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-
<u>A/C 224: Other Long Term Debt</u>						
Debtentures	7/15/95	7/15/25	15,000,000	(572,809)	(570,280)	(585,454)
Debtentures	4/30/98	4/30/08	20,000,000	(23,131)	(21,974)	(26,913)
Related Interest Hedge	4/30/98	4/30/08	20,000,000	59,895	56,901	74,869
Debtentures	9/15/99	9/15/09	20,000,000	(53,122)	(51,666)	(60,399)
Debtentures	12/9/04	12/15/14	40,000,000	(331,547)	(328,136)	(348,602)
Projected Balances of Unamortized Debt Discount						
<u>A/C 223: Advance from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	(266,519)	(265,237)	(272,925)
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	(70,358)	(69,997)	(72,167)
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	(37,648)	(37,194)	(39,916)
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-
<u>A/C 224: Other Long Term Debt</u>						
Debtentures	7/15/95	7/15/25	15,000,000	(186,285)	(185,465)	(190,388)
Debtentures	4/30/98	4/30/08	20,000,000	(28,228)	(28,617)	(35,286)
Debtentures	9/15/99	9/15/09	20,000,000	(15,688)	(15,259)	(17,638)
Debtentures	12/9/04	12/15/14	40,000,000	(306,641)	(303,466)	(322,415)
				(1,763)	(1,763)	
Projected Carrying Value				247,168,210	247,109,930	247,449,802

	Issued	Matures	Principal Amt	5/31/05	6/30/05	7/31/05
Projected Annualized Interest Expense						
<u>A/C 227: Capital Lease - Non Current</u>						
Capital Lease - Meters (1999 Acquisitions)	12/20/99	9/20/08	909,680	28,591.20	28,071.75	27,549.39
Capital Lease - Meters (2000 Acquisitions)	12/25/00	9/25/09	3,832,158	132,030.00	130,196.35	128,353.39
Capital Lease - Meters (2001 Acquisitions)	12/20/01	9/20/10	1,411,952	55,219.97	54,586.00	53,948.86
Capital Lease - Meters (2002 Acquisitions)	12/20/02	9/20/11	1,074,181	34,802.38	34,451.09	34,098.48
Capital Lease - Meters (2003 Acquisitions)	12/20/03	9/20/12	2,068,445	79,535.94	78,859.21	78,179.81
Capital Lease - Meters (2004 Acquisitions)	12/23/04	9/23/13	2,017,084	90,288.12	89,610.49	88,949.11
<u>A/C 223: Advances from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	2,640,000.00	2,640,000.00	2,640,000.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	826,843.10	826,843.10	826,843.10
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	392,800.00	392,800.00	392,800.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	4,962,410.00	4,962,410.00	4,962,410.00
<u>A/C 224: Other Long Term Debt</u>						
Debentures	7/15/95	7/15/25	15,000,000	1,147,500.00	1,147,500.00	1,147,500.00
Debentures	4/30/98	4/30/08	20,000,000	1,300,000.00	1,300,000.00	1,300,000.00
Debentures	9/15/99	9/15/09	20,000,000	1,575,000.00	1,575,000.00	1,575,000.00
Debentures	12/9/04	12/15/14	40,000,000	2,000,000.00	2,000,000.00	2,000,000.00
Projected Annualized Amortization of Loss on Reacquired Debt						
<u>A/C 189: Unamortized Loss on R/A Debt</u>						
10.25% due 6/1/2020				3,273.00	39,276.00	39,276.00
9.7% due 7/1/2019				5,583.00	66,996.00	66,996.00
9.5% due 12/1/2008				3,141.00	37,692.00	37,692.00
10.25% due 11/15/2020				3,122.00	37,464.00	37,464.00
Projected Annualized Amortization of Debt Issuance Expenses						
<u>A/C 223: Advances from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	23,088.00	23,088.00	23,088.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	11,256.00	11,256.00	11,256.00
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	-	-	-
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-
<u>A/C 224: Other Long Term Debt</u>						
Debentures	7/15/95	7/15/25	15,000,000	30,348.00	30,348.00	30,348.00
Debentures	4/30/98	4/30/08	20,000,000	13,884.00	13,884.00	13,884.00
Related Interest Hedge	4/30/98	4/30/08	20,000,000	(35,940.00)	(35,940.00)	(35,940.00)
Debentures	9/15/99	9/15/09	20,000,000	17,460.00	17,460.00	17,460.00
Debentures	12/9/04	12/15/14	40,000,000	40,932.00	40,932.00	40,932.00
Projected Balances of Unamortized Debt Discount						
<u>A/C 223: Advances from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	15,372.00	15,372.00	15,372.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	4,344.00	4,344.00	4,344.00
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	5,448.00	5,448.00	5,448.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-
<u>A/C 224: Other Long Term Debt</u>						
Debentures	7/15/95	7/15/25	15,000,000	9,852.00	9,852.00	9,852.00
Debentures	4/30/98	4/30/08	20,000,000	16,932.00	16,932.00	16,932.00
Debentures	9/15/99	9/15/09	20,000,000	5,160.00	5,160.00	5,160.00
Debentures	12/9/04	12/15/14	40,000,000	37,860.00	37,860.00	37,860.00
Projected Annualized Interest Expense						
<u>Embedded Cost of Long-Term Debt</u>						
				15,642,425.71	15,637,751.98	15,633,056.15
				6.308%	6.307%	6.306%

	Issued	Matures	Principal Amt	8/31/05	9/30/05	10/31/05	11/30/05
Projected Annualized Interest Expense							
<i>A/C 227: Capital Lease - Non Current</i>							
Capital Lease - Meters (1999 Acquisitions)	12/20/99	9/20/08	909,680	27,024.11	26,485.90	25,964.74	25,430.60
Capital Lease - Meters (2000 Acquisitions)	12/25/00	9/25/09	3,832,158	126,501.09	124,639.39	122,768.24	120,887.60
Capital Lease - Meters (2001 Acquisitions)	12/20/01	9/20/10	1,411,952	53,308.54	52,665.01	52,018.27	51,368.30
Capital Lease - Meters (2002 Acquisitions)	12/20/02	9/20/11	1,074,181	33,744.55	33,389.31	33,032.73	32,674.83
Capital Lease - Meters (2003 Acquisitions)	12/20/03	9/20/12	2,068,445	77,497.73	76,812.95	76,125.46	75,435.26
Capital Lease - Meters (2004 Acquisitions)	12/23/04	9/23/13	2,017,084	88,284.98	87,618.07	86,948.37	86,275.88
<i>A/C 223: Advance from Associated Companies</i>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	2,640,000.00	2,640,000.00	2,640,000.00	2,640,000.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	826,843.10	826,843.10	826,843.10	826,843.10
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	392,800.00	392,800.00	392,800.00	392,800.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	4,982,410.00	4,982,410.00	4,982,410.00	4,982,410.00
<i>A/C 224: Other Long Term Debt</i>							
Debentures	7/15/95	7/15/25	15,000,000	1,147,500.00	1,147,500.00	1,147,500.00	1,147,500.00
Debentures	4/30/98	4/30/08	20,000,000	1,300,000.00	1,300,000.00	1,300,000.00	1,300,000.00
Debentures	9/15/99	9/15/09	20,000,000	1,575,000.00	1,575,000.00	1,575,000.00	1,575,000.00
Debentures	12/9/04	12/15/14	40,000,000	2,000,000.00	2,000,000.00	2,000,000.00	2,000,000.00
Projected Annualized Amortization of Loss on Reacquired Debt							
<i>A/C 189: Unamortized Loss on R/A Debt</i>							
10.25% due 6/1/2020				39,276.00	39,276.00	39,276.00	39,276.00
9.7% due 7/1/2019				66,996.00	66,996.00	66,996.00	66,996.00
9.5% due 12/1/2008				37,692.00	37,692.00	37,692.00	37,692.00
10.25% due 11/15/2020				37,464.00	37,464.00	37,464.00	37,464.00
Projected Annualized Amortization of Debt Issuance Expenses							
<i>A/C 223: Advance from Associated Companies</i>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	23,088.00	23,088.00	23,088.00	23,088.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	-	-	-	-
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	11,256.00	11,256.00	11,256.00	11,256.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-	-
<i>A/C 224: Other Long Term Debt</i>							
Debentures	7/15/95	7/15/25	15,000,000	30,348.00	30,348.00	30,348.00	30,348.00
Debentures	4/30/98	4/30/08	20,000,000	13,884.00	13,884.00	13,884.00	13,884.00
Related Interest Hedge	4/30/98	4/30/08	20,000,000	(35,940.00)	(35,940.00)	(35,940.00)	(35,940.00)
Debentures	9/15/99	9/15/09	20,000,000	17,460.00	17,460.00	17,460.00	17,460.00
Debentures	12/9/04	12/15/14	40,000,000	40,932.00	40,932.00	40,932.00	40,932.00
Projected Balances of Unamortized Debt Discount							
<i>A/C 223: Advance from Associated Companies</i>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	15,372.00	15,372.00	15,372.00	15,372.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	4,344.00	4,344.00	4,344.00	4,344.00
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	5,448.00	5,448.00	5,448.00	5,448.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-	-
<i>A/C 224: Other Long Term Debt</i>							
Debentures	7/15/95	7/15/25	15,000,000	9,852.00	9,852.00	9,852.00	9,852.00
Debentures	4/30/98	4/30/08	20,000,000	16,932.00	16,932.00	16,932.00	16,932.00
Debentures	9/15/99	9/15/09	20,000,000	5,160.00	5,160.00	5,160.00	5,160.00
Debentures	12/9/04	12/15/14	40,000,000	37,860.00	37,860.00	37,860.00	37,860.00
Projected Annualized Interest Expense							
Embedded Cost of Long-Term Debt							
				15,628,338.10	15,623,598	15,618,835	15,614,050
				6.306%	6.305%	6.305%	6.304%

	Issued	Matures	Principal Amt	12/31/05	1/31/06	2/28/06	3/31/06
Projected Annualized Interest Expense							
<u>A/C 227: Capital Lease - Non Current</u>							
Capital Lease - Meters (1999 Acquisitions)	6.708%	12/20/89	909,680	24,893.48	24,353.36	23,810.21	23,264.03
Capital Lease - Meters (2000 Acquisitions)	6.089%	12/25/00	3,832,158	118,997.42	117,097.65	115,188.23	113,269.13
Capital Lease - Meters (2001 Acquisitions)	5.997%	12/20/01	1,411,952	50,715.08	50,058.60	49,398.83	48,735.77
Capital Lease - Meters (2002 Acquisitions)	4.481%	12/20/02	1,074,181	32,315.59	31,955.01	31,593.08	31,229.79
Capital Lease - Meters (2003 Acquisitions)	4.740%	12/20/03	2,068,445	74,742.33	74,046.67	73,348.26	72,647.09
Capital Lease - Meters (2004 Acquisitions)	5.010%	12/23/04	2,017,084	85,600.58	84,922.46	84,241.52	83,557.72
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	2,640,000.00	2,640,000.00	2,640,000.00	2,640,000.00
Inter-Company Long Term Notes	6.50% Series	4/1/05	12,720,663	826,843.10	826,843.10	826,843.10	826,843.10
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	392,800.00	392,800.00	392,800.00	392,800.00
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	4,962,410.00	4,962,410.00	4,962,410.00	4,962,410.00
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7.65% Series	7/15/95	15,000,000	1,147,500.00	1,147,500.00	1,147,500.00	1,147,500.00
Debentures	6.50% Series	4/30/98	20,000,000	1,300,000.00	1,300,000.00	1,300,000.00	1,300,000.00
Debentures	7.88% Series	9/15/99	20,000,000	1,575,000.00	1,575,000.00	1,575,000.00	1,575,000.00
Debentures	5.00% Series	12/9/04	40,000,000	2,000,000.00	2,000,000.00	2,000,000.00	2,000,000.00
Projected Annualized Amortization of Loss on Reacquired Debt							
<u>A/C 189: Unamortized Loss on R/A Debt</u>							
				39,276.00	39,276.00	39,276.00	39,276.00
				66,996.00	66,996.00	66,996.00	66,996.00
				37,692.00	37,692.00	37,692.00	37,692.00
				37,464.00	37,464.00	37,464.00	37,464.00
Projected Annualized Amortization of Debt Issuance Expenses							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	23,088.00	23,088.00	23,088.00	23,088.00
Inter-Company Long Term Notes	6.50% Series	4/1/05	12,720,663	-	-	-	-
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	11,256.00	11,256.00	11,256.00	11,256.00
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7.65% Series	7/15/95	15,000,000	30,348.00	30,348.00	30,348.00	30,348.00
Debentures	6.50% Series	4/30/98	20,000,000	13,884.00	13,884.00	13,884.00	13,884.00
Related Interest Hedge	6.50% Series	4/30/98	20,000,000	(35,940.00)	(35,940.00)	(35,940.00)	(35,940.00)
Debentures	7.88% Series	9/15/99	20,000,000	17,460.00	17,460.00	17,460.00	17,460.00
Debentures	5.00% Series	12/9/04	40,000,000	40,932.00	40,932.00	40,932.00	40,932.00
Projected Balances of Unamortized Debt Discount							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	5.50% Series	4/1/05	48,000,000	15,372.00	15,372.00	15,372.00	15,372.00
Inter-Company Long Term Notes	6.50% Series	4/1/05	12,720,663	4,344.00	4,344.00	4,344.00	4,344.00
Inter-Company Long Term Notes	2.46% Series	4/1/05	16,000,000	5,448.00	5,448.00	5,448.00	5,448.00
Inter-Company Long Term Notes	6.77% Series	4/1/05	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7.65% Series	7/15/95	15,000,000	9,852.00	9,852.00	9,852.00	9,852.00
Debentures	6.50% Series	4/30/98	20,000,000	16,932.00	16,932.00	16,932.00	16,932.00
Debentures	7.88% Series	9/15/99	20,000,000	5,160.00	5,160.00	5,160.00	5,160.00
Debentures	5.00% Series	12/9/04	40,000,000	37,860.00	37,860.00	37,860.00	37,860.00
Projected Annualized Interest Expense							
				15,609,242	15,604,411	15,599,557	15,594,681
Embedded Cost of Long-Term Debt							
				6.304%	6.303%	6.303%	6.302%

	Issued	Matures	Principal Amt	4/30/06	5/31/06	6/30/06	7/31/06
Projected Annualized Interest Expense							
<u>A/C 227: Capital Lease - Non Current</u>							
Capital Lease - Meters (1999 Acquisitions)	12/20/99	9/20/08	909,680	22,714.80	22,162.50	21,607.11	21,048.61
Capital Lease - Meters (2000 Acquisitions)	12/25/00	9/25/09	3,832,158	111,340.29	109,401.67	107,453.21	105,494.86
Capital Lease - Meters (2001 Acquisitions)	12/20/01	9/20/10	1,411,952	48,069.40	47,399.69	46,726.64	46,050.22
Capital Lease - Meters (2002 Acquisitions)	12/20/02	9/20/11	1,074,181	30,865.16	30,499.16	30,131.79	29,763.05
Capital Lease - Meters (2003 Acquisitions)	12/20/03	9/20/12	2,068,445	71,943.15	71,236.43	70,526.92	69,814.60
Capital Lease - Meters (2004 Acquisitions)	12/23/04	9/23/13	2,017,084	82,871.08	82,181.56	81,489.17	80,793.88
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	2,640,000.00	2,640,000.00	2,640,000.00	2,640,000.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	826,843.10	826,843.10	826,843.10	826,843.10
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	392,800.00	392,800.00	392,800.00	392,800.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	4,962,410.00	4,962,410.00	4,962,410.00	4,962,410.00
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7/15/95	7/15/25	15,000,000	1,147,500.00	1,147,500.00	1,147,500.00	1,147,500.00
Debentures	4/30/98	4/30/08	20,000,000	1,300,000.00	1,300,000.00	1,300,000.00	1,300,000.00
Debentures	9/15/99	9/15/09	20,000,000	1,575,000.00	1,575,000.00	1,575,000.00	1,575,000.00
Debentures	12/9/04	12/15/14	40,000,000	2,000,000.00	2,000,000.00	2,000,000.00	2,000,000.00
Projected Annualized Amortization of Loss on Reactquired Debt							
<u>A/C 189: Unamortized Loss on R/A Debt</u>							
				39,276.00	39,276.00	39,276.00	39,276.00
				66,996.00	66,996.00	66,996.00	66,996.00
				37,692.00	37,692.00	37,692.00	37,692.00
				37,464.00	37,464.00	37,464.00	37,464.00
Projected Annualized Amortization of Debt Issuance Expenses							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	23,088.00	23,088.00	23,088.00	23,088.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	-	-	-	-
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	11,256.00	11,256.00	11,256.00	11,256.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7/15/95	7/15/25	15,000,000	30,348.00	30,348.00	30,348.00	30,348.00
Debentures	4/30/98	4/30/08	20,000,000	13,884.00	13,884.00	13,884.00	13,884.00
Related Interest Hedge	4/30/98	4/30/08	20,000,000	(35,940.00)	(35,940.00)	(35,940.00)	(35,940.00)
Debentures	9/15/99	9/15/09	20,000,000	17,460.00	17,460.00	17,460.00	17,460.00
Debentures	12/9/04	12/15/14	40,000,000	40,932.00	40,932.00	40,932.00	40,932.00
Projected Balances of Unamortized Debt Discount							
<u>A/C 223: Advance from Associated Companies</u>							
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	15,372.00	15,372.00	15,372.00	15,372.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	4,344.00	4,344.00	4,344.00	4,344.00
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	5,448.00	5,448.00	5,448.00	5,448.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-	-
<u>A/C 224: Other Long Term Debt</u>							
Debentures	7/15/95	7/15/25	15,000,000	9,852.00	9,852.00	9,852.00	9,852.00
Debentures	4/30/98	4/30/08	20,000,000	16,932.00	16,932.00	16,932.00	16,932.00
Debentures	9/15/99	9/15/09	20,000,000	5,160.00	5,160.00	5,160.00	5,160.00
Debentures	12/9/04	12/15/14	40,000,000	37,860.00	37,860.00	37,860.00	37,860.00
Projected Annualized Interest Expense							
				15,589,781	15,584,858	15,579,912	15,574,942
Embedded Cost of Long-Term Debt				6.302%	6.301%	6.300%	6.300%

	Issued	Matures	Principal Amt	8/31/06	9/30/06	9/05 thru 9/06
Projected Annualized Interest Expense						
<u>A/C 227: Capital Lease - Non Current</u>						
Capital Lease - Meters (1999 Acquisitions)	12/20/99	9/20/08	909,680	20,487.00	19,922.24	23,242.66
Capital Lease - Meters (2000 Acquisitions)	12/25/00	9/25/09	3,832,158	103,526.58	101,548.31	113,200.97
Capital Lease - Meters (2001 Acquisitions)	12/20/01	9/20/10	1,411,952	45,370.43	44,687.23	48,712.56
Capital Lease - Meters (2002 Acquisitions)	12/20/02	9/20/11	1,074,181	29,392.94	29,021.44	31,220.30
Capital Lease - Meters (2003 Acquisitions)	12/20/03	9/20/12	2,088,445	69,099.47	68,381.52	72,627.70
Capital Lease - Meters (2004 Acquisitions)	12/23/04	9/23/13	2,017,084	80,095.70	79,394.59	83,537.74
<u>A/C 223: Advance from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	2,640,000.00	2,640,000.00	2,640,000.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	826,843.10	826,843.10	826,843.10
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	392,800.00	392,800.00	392,800.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	4,962,410.00	4,962,410.00	4,962,410.00
<u>A/C 224: Other Long Term Debt</u>						
Debentures	7/15/95	7/15/25	15,000,000	1,147,500.00	1,147,500.00	1,147,500.00
Debentures	4/30/98	4/30/08	20,000,000	1,300,000.00	1,300,000.00	1,300,000.00
Debentures	9/15/99	9/15/09	20,000,000	1,575,000.00	1,575,000.00	1,575,000.00
Debentures	12/9/04	12/15/14	40,000,000	2,000,000.00	2,000,000.00	2,000,000.00
Projected Annualized Amortization of Loss on Recacquired Debt						
<u>A/C 189: Unamortized Loss on R/A Debt</u>						
				39,276.00	39,276.00	39,276.00
				66,996.00	66,996.00	66,996.00
				37,692.00	37,692.00	37,692.00
				37,464.00	37,464.00	37,464.00
Projected Annualized Amortization of Debt Issuance Expenses						
<u>A/C 223: Advance from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	23,088.00	23,088.00	23,088.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	-	-	-
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	11,256.00	11,256.00	11,256.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-
<u>A/C 224: Other Long Term Debt</u>						
Debentures	7/15/95	7/15/25	15,000,000	30,348.00	30,348.00	30,348.00
Debentures	4/30/98	4/30/08	20,000,000	13,884.00	13,884.00	13,884.00
Related Interest Hedge	4/30/98	4/30/08	20,000,000	(35,940.00)	(35,940.00)	(35,940.00)
Debentures	9/15/99	9/15/09	20,000,000	17,460.00	17,460.00	17,460.00
Debentures	12/9/04	12/15/14	40,000,000	40,932.00	40,932.00	40,932.00
Projected Balances of Unamortized Debt Discount						
<u>A/C 223: Advance from Associated Companies</u>						
Inter-Company Long Term Notes	4/1/05	1/1/24	48,000,000	15,372.00	15,372.00	15,372.00
Inter-Company Long Term Notes	4/1/05	11/15/22	12,720,663	4,344.00	4,344.00	4,344.00
Inter-Company Long Term Notes	4/1/05	8/1/13	16,000,000	5,448.00	5,448.00	5,448.00
Inter-Company Long Term Notes	4/1/05	4/1/15	73,300,000	-	-	-
<u>A/C 224: Other Long Term Debt</u>						
Debentures	7/15/95	7/15/25	15,000,000	9,852.00	9,852.00	9,852.00
Debentures	4/30/98	4/30/08	20,000,000	16,932.00	16,932.00	16,932.00
Debentures	9/15/99	9/15/09	20,000,000	5,160.00	5,160.00	5,160.00
Debentures	12/9/04	12/15/14	40,000,000	37,860.00	37,860.00	37,860.00
				15,569,949	15,564,932	15,594,519
Projected Annualized Interest Expense				6.298%	6.298%	6.302%
Embedded Cost of Long-Term Debt				6.298%	6.298%	6.302%

THE UNION LIGHT, HEAT AND POWER COMPANY
 CASE NO. 2005-00042
 EXECUTIVE COMPENSATION
 FOR THE TWELVE MONTHS ENDED MAY 31, 2005
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2006

DATA: "X" BASE PERIOD "X" FORECASTED PERIOD
 TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
 WORK PAPER REFERENCE NO(S).

SCHEDULE G-3-Corrected
 PAGE 2 OF 3
 WITNESS RESPONSIBLE:
 W. D. WATHEN

LINE NO.	DESCRIPTION	OPERATION AND MAINTENANCE EXPENSE				
		TOTAL COMPANY UNADJUSTED	JURISDICTIONAL % (A)	JURISDICTIONAL UNADJUSTED	ADJUSTMENTS	JURISDICTIONAL ADJUSTED
1	Name of Executive: James L Turner					
2						
3	Base Period:					
4	Total Salary	22,863	100.000	22,863	0	22,863
5	Other Allowances and Compensation	55,845	100.000	55,845	0	55,845
6	Total Compensation	<u>78,708</u>		<u>78,708</u>	<u>0</u>	<u>78,708</u>
7						
8	Employee Benefits					
9	401(k) Company Match	1,328	100.000	1,328	0	1,328
10	Dental Insurance	335	100.000	335	0	335
11	EAP/Work Life	13	100.000	13	0	13
12	Life Insurance	158	100.000	158	0	158
13	Long-Term Disability	59	100.000	59	0	59
14	Medical Insurance	3,366	100.000	3,366	0	3,366
15	Miscellaneous Plans	230	100.000	230	0	230
16	Post-retirement/Employment Benefits	2,873	100.000	2,873	0	2,873
17	Retirement Plans	5,051	100.000	5,051	0	5,051
18	Wellness Programs	26	100.000	26	0	26
19	Profit Sharing	230	100.000	230	0	230
20	Total Benefits	<u>13,669</u>		<u>13,669</u>	<u>0</u>	<u>13,669</u>
21						
22	Payroll Taxes					
23	F.I.C.A.	1,486	100.000	1,486	0	1,486
24	Federal Unemployment	2	100.000	2	0	2
25	State Unemployment	14	100.000	14	0	14
26	Other Payroll Taxes	0	100.000	0	0	0
27	Total Payroll Taxes	<u>1,502</u>		<u>1,502</u>	<u>0</u>	<u>1,502</u>
28	Total Compensation Package	<u>93,878</u>		<u>93,879</u>	<u>0</u>	<u>93,879</u>
29						
30	Forecast Period:					
31	Total Salary	35,299	100.000	35,299	0	35,299
32	Other Allowances and Compensation	57,209	100.000	57,209	0	57,209
33	Total Compensation	<u>92,508</u>		<u>92,508</u>	<u>0</u>	<u>92,508</u>
34						
35	Employee Benefits					
36	401(k) Company Match	1,374	100.000	1,374	0	1,374
37	Dental Insurance	347	100.000	347	0	347
38	EAP/Work Life	13	100.000	13	0	13
39	Life Insurance	164	100.000	164	0	164
40	Long-Term Disability	61	100.000	61	0	61
41	Medical Insurance	3,484	100.000	3,484	0	3,484
42	Miscellaneous Plans	238	100.000	238	0	238
43	Post-retirement/Employment Benefits	2,974	100.000	2,974	0	2,974
44	Retirement Plans	5,228	100.000	5,228	0	5,228
45	Wellness Programs	27	100.000	27	0	27
46	Profit Sharing	238	100.000	238	0	238
47	Total Benefits	<u>14,148</u>		<u>14,148</u>	<u>0</u>	<u>14,148</u>
48						
49	Payroll Taxes					
50	F.I.C.A.	1,686	100.000	1,686	0	1,686
51	Federal Unemployment	2	100.000	2	0	2
52	State Unemployment	14	100.000	14	0	14
53	Other Payroll Taxes	0	100.000	0	0	0
54	Total Payroll Taxes	<u>1,702</u>		<u>1,702</u>	<u>0</u>	<u>1,702</u>
55	Total Compensation Package	<u>108,358</u>		<u>108,358</u>	<u>0</u>	<u>108,358</u>

(A) Allocation Code:

EXE

THE UNION LIGHT, HEAT AND POWER COMPANY
 CASE NO. 2005-00042
 EXECUTIVE COMPENSATION
 FOR THE TWELVE MONTHS ENDED MAY 31, 2005
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2006

DATA: "X" BASE PERIOD "X" FORECASTED PERIOD
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SCHEDULE G-3-Corrected
 PAGE 2 OF 3
 WITNESS RESPONSIBLE:
 W. D. WATHEN

LINE NO.	DESCRIPTION	OPERATION AND MAINTENANCE EXPENSE				
		TOTAL COMPANY UNADJUSTED	JURISDICTIONAL % (A)	JURISDICTIONAL UNADJUSTED	ADJUSTMENTS	JURISDICTIONAL ADJUSTED
1	Name of Executive: James L Turner					
2						
3	Base Period:					
4	Total Salary	22,863	100.000	22,863	0	22,863
5	Other Allowances and Compensation	55,845	100.000	55,845	0	55,845
6	Total Compensation	<u>78,708</u>		<u>78,708</u>	<u>0</u>	<u>78,708</u>
7						
8	Employee Benefits					
9	401(k) Company Match	1,328	100.000	1,328	0	1,328
10	Dental Insurance	335	100.000	335	0	335
11	EAP/Work Life	13	100.000	13	0	13
12	Life Insurance	158	100.000	158	0	158
13	Long-Term Disability	59	100.000	59	0	59
14	Medical Insurance	3,366	100.000	3,366	0	3,366
15	Miscellaneous Plans	230	100.000	230	0	230
16	Post-retirement/Employment Benefits	2,873	100.000	2,873	0	2,873
17	Retirement Plans	5,051	100.000	5,051	0	5,051
18	Wellness Programs	26	100.000	26	0	26
19	Profit Sharing	230	100.000	230	0	230
20	Total Benefits	<u>13,669</u>		<u>13,669</u>	<u>0</u>	<u>13,669</u>
21						
22	Payroll Taxes					
23	F.I.C.A.	1,486	100.000	1,486	0	1,486
24	Federal Unemployment	2	100.000	2	0	2
25	State Unemployment	14	100.000	14	0	14
26	Other Payroll Taxes	0	100.000	0	0	0
27	Total Payroll Taxes	<u>1,502</u>		<u>1,502</u>	<u>0</u>	<u>1,502</u>
28	Total Compensation Package	<u>93,878</u>		<u>93,879</u>	<u>0</u>	<u>93,879</u>
29						
30	Forecast Period:					
31	Total Salary	35,299	100.000	35,299	0	35,299
32	Other Allowances and Compensation	57,209	100.000	57,209	0	57,209
33	Total Compensation	<u>92,508</u>		<u>92,508</u>	<u>0</u>	<u>92,508</u>
34						
35	Employee Benefits					
36	401(k) Company Match	1,374	100.000	1,374	0	1,374
37	Dental Insurance	347	100.000	347	0	347
38	EAP/Work Life	13	100.000	13	0	13
39	Life Insurance	164	100.000	164	0	164
40	Long-Term Disability	61	100.000	61	0	61
41	Medical Insurance	3,484	100.000	3,484	0	3,484
42	Miscellaneous Plans	238	100.000	238	0	238
43	Post-retirement/Employment Benefits	2,974	100.000	2,974	0	2,974
44	Retirement Plans	5,228	100.000	5,228	0	5,228
45	Wellness Programs	27	100.000	27	0	27
46	Profit Sharing	238	100.000	238	0	238
47	Total Benefits	<u>14,148</u>		<u>14,148</u>	<u>0</u>	<u>14,148</u>
48						
49	Payroll Taxes					
50	F.I.C.A.	1,686	100.000	1,686	0	1,686
51	Federal Unemployment	2	100.000	2	0	2
52	State Unemployment	14	100.000	14	0	14
53	Other Payroll Taxes	0	100.000	0	0	0
54	Total Payroll Taxes	<u>1,702</u>		<u>1,702</u>	<u>0</u>	<u>1,702</u>
55	Total Compensation Package	<u>108,358</u>		<u>108,358</u>	<u>0</u>	<u>108,358</u>

(A) Allocation Code:

EXE

THE UNION LIGHT, HEAT AND POWER COMPANY
 CASE NO. 2005-00042
 EXECUTIVE COMPENSATION
 FOR THE TWELVE MONTHS ENDED MAY 31, 2005
 FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2006

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SCHEDULE G-3-Corrected
 PAGE 3 OF 3
 WITNESS RESPONSIBLE:
 W. D. WATHEN

LINE NO.	DESCRIPTION	OPERATION AND MAINTENANCE EXPENSE				
		TOTAL COMPANY UNADJUSTED	JURISDICTIONAL % (A)	JURISDICTIONAL UNADJUSTED	ADJUSTMENTS	JURISDICTIONAL ADJUSTED
1	Name of Executive: Michael J. Cyrus					
2						
3	Base Period:					
4	Total Salary	57,469	100.000	57,469	0	57,469
5	Other Allowances and Compensation	122,235	100.000	122,235	0	122,235
6	Total Compensation	<u>179,704</u>		<u>179,704</u>	<u>0</u>	<u>179,704</u>
7						
8	Employee Benefits					
9	401(k) Company Match	2,257	100.000	2,257	0	2,257
10	Dental Insurance	570	100.000	570	0	570
11	EAP/Work Life	22	100.000	22	0	22
12	Life Insurance	268	100.000	268	0	268
13	Long-Term Disability	101	100.000	101	0	101
14	Medical Insurance	5,720	100.000	5,720	0	5,720
15	Miscellaneous Plans	391	100.000	391	0	391
16	Post-retirement/Employment Benefits	4,882	100.000	4,882	0	4,882
17	Retirement Plans	8,583	100.000	8,583	0	8,583
18	Wellness Programs	45	100.000	45	0	45
19	Profit Sharing	391	100.000	391	0	391
20	Total Benefits	<u>23,230</u>		<u>23,230</u>	<u>0</u>	<u>23,230</u>
21						
22	Payroll Taxes					
23	F.I.C.A.	3,097	100.000	3,097	0	3,097
24	Federal Unemployment	3	100.000	3	0	3
25	State Unemployment	19	100.000	19	0	19
26	Other Payroll Taxes	0	100.000	0	0	0
27	Total Payroll Taxes	<u>3,119</u>		<u>3,119</u>	<u>0</u>	<u>3,119</u>
28	Total Compensation Package	<u>206,053</u>		<u>206,053</u>	<u>0</u>	<u>206,053</u>
29						
30	Forecast Period:					
31	Total Salary	41,837	100.000	41,837	0	41,837
32	Other Allowances and Compensation	123,048	100.000	123,048	0	123,048
33	Total Compensation	<u>164,885</u>		<u>164,885</u>	<u>0</u>	<u>164,885</u>
34						
35	Employee Benefits					
36	401(k) Company Match	2,336	100.000	2,336	0	2,336
37	Dental Insurance	590	100.000	590	0	590
38	EAP/Work Life	23	100.000	23	0	23
39	Life Insurance	277	100.000	277	0	277
40	Long-Term Disability	105	100.000	105	0	105
41	Medical Insurance	5,920	100.000	5,920	0	5,920
42	Miscellaneous Plans	405	100.000	405	0	405
43	Post-retirement/Employment Benefits	5,053	100.000	5,053	0	5,053
44	Retirement Plans	8,883	100.000	8,883	0	8,883
45	Wellness Programs	47	100.000	47	0	47
46	Profit Sharing	405	100.000	405	0	405
47	Total Benefits	<u>24,044</u>		<u>24,044</u>	<u>0</u>	<u>24,044</u>
48						
49	Payroll Taxes					
50	F.I.C.A.	2,882	100.000	2,882	0	2,882
51	Federal Unemployment	3	100.000	3	0	3
52	State Unemployment	19	100.000	19	0	19
53	Other Payroll Taxes	0	100.000	0	0	0
54	Total Payroll Taxes	<u>2,904</u>		<u>2,904</u>	<u>0</u>	<u>2,904</u>
55	Total Compensation Package	<u>191,833</u>		<u>191,833</u>	<u>0</u>	<u>191,833</u>

(A) Allocation Code:

EDA

Effectives start	Effectives top	Corpcd	Pctone	Pcttwo	Assgntyp	Tolealoc	startdate	Stopdate	status
200501	205012	070	9.02	9.02	ALL		01/01/2005	12/31/2050	
200409	200412	070	9.19	9.19	ALL		09/01/2004	12/31/2004	
200401	200408	070	9.13	9.13	ALL		01/01/2004	08/31/2004	
200301	200312	070	9.47	9.47	ALL		01/01/2003	12/31/2003	
200201	200212	070	10.75	10.75	ALL		01/01/2002	12/31/2002	
200101	200112	070	8.09	8.09	ALL		01/01/2001	12/31/2001	
200001	200012	070	8.80	8.80	ALL		01/01/2000	12/31/2000	
199901	199912	070	9.56	9.56	ALL		01/01/1999	12/31/1999	
199809	199812	070	8.06	8.06	ALL		09/01/1998	12/31/1998	

EDA

Effective start	Effective top	Corpcd	Pctone	Pcttwo	Assgntyp	Tolealoc	startdate	Stopdate	status
200501	205012	070	6.33	6.33	ALL		01/01/2005	12/31/2050	
200409	200412	070	2.79	2.79	ALL		09/01/2004	12/31/2004	
200401	200408	070	2.78	2.78	ALL		01/01/2004	08/31/2004	
200301	200312	070	2.83	2.83	ALL		01/01/2003	12/31/2003	
200201	200212	070	1.21	1.21	ALL		01/01/2002	12/31/2002	
200102	200112	070	6.37	6.37	ALL		02/01/2001	12/31/2001	
200101	200101	070	6.37	6.37	ALL		01/01/2001	01/31/2001	
200011	200012	070	6.82	6.82	ALL		11/01/2000	12/31/2000	
200007	200010	070	6.82	6.82	ALL		07/01/2000	10/31/2000	
200001	200006	070	6.82	6.82	ALL		01/01/2000	06/30/2000	
199901	199912	070	7.27	7.27	ALL		01/01/1999	12/31/1999	
199801	199812	070	9.81	9.81	ALL		01/01/1998	12/31/1998	
199701	199712	070	9.41	9.41	ALL		01/01/1997	12/31/1997	
199601	199612	070	9.75	9.75	ALL		01/01/1996	12/31/1996	

EXE

CINTN1 - EXTRAID Enterprise 2000
 File Edit View Tools Session Options Help

LDC0200 BROWSE LABOR DOCUMENTS

05/23/05
 14:35:25

Employee Number: 000019383 Employee Name: MICHAEL J CYRUS
 Work Date: 01 / 03 / 2005 Job Title: EX VP & CEO, RBU, RBU Resp Tran
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 T23 NET
 Loc R 08.00 CN
 01 RBUPRES SVC 08.00 CN

Employee Name: MICHAEL J CYRUS
 Job Title: EX VP & CEO, RBU, RBU Resp Tran
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 T23 NET
 Loc R 08.00 CN
 01 RBUPRES SVC 08.00 CN

03/19

Employee Name: MICHAEL J CYRUS
 Job Title: EX VP & CEO, RBU, RBU Resp Tran
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 T23 NET
 Loc R 08.00 CN
 01 RBUPRES SVC 08.00 CN

PF1=ADDTL INFO 2=PREV DATE 3=NEXT DATE 4=BROWSE 5=MODIFIES 6=MAIN MENU
 PF7=BACKWARD 8=FORWARD 9=MAINTAIN 10=DETAIL 11=ADJUSTS 12=RETURN

Connected to host cmin1 (172.31.167.80) (1797)

CINTN1 - EXTRAID Enterprise 2000
 File Edit View Tools Session Options Help

LDC0200 BROWSE LAB

Employee Number: 000017361 Employee
 Work Date: 01 / 03 / 2005 Job
 Line Of Pay Muni Hours Code
 # Work Code Business CIs Loc R 08.00 CN
 01 CCADMLABR R 08.00 CN

Employee Name: MICHAEL J CYRUS
 Job Title: EX VP & CEO, RBU, RBU Resp Tran
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 T23 NET
 Loc R 08.00 CN
 01 RBUPRES SVC 08.00 CN

03/19

Employee Name: MICHAEL J CYRUS
 Job Title: EX VP & CEO, RBU, RBU Resp Tran
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 T23 NET
 Loc R 08.00 CN
 01 RBUPRES SVC 08.00 CN

PF1=ADDTL INFO 2=PREV DATE 3=NEXT DATE
 PF7=BACKWARD 8=FORWARD 9=MAINTAIN

Connected to host cmin1 (172.31.167.80) (1797)

CINTN1 - EXTRAID Enterprise 2000
 File Edit View Tools Session Options Help

LDC0200 BROWSE LABOR DOCUMENTS

05/23/05
 14:35:11

Employee Number: 000015661 Employee Name: JAMES E ROGERS JR
 Work Date: 01 / 03 / 2005 Job Title: Chairman, Pres & CEO
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 COB NET
 Loc R 05.00 CN
 01 CCADMLABR R 05.00 CN
 02 CCADMLABR R 03.00 NT

Employee Name: JAMES E ROGERS JR
 Job Title: Chairman, Pres & CEO
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 COB NET
 Loc R 05.00 CN
 01 CCADMLABR R 05.00 CN
 02 CCADMLABR R 03.00 NT

03/19

Employee Name: JAMES E ROGERS JR
 Job Title: Chairman, Pres & CEO
 Line Of Pay Muni Acting Prem Vehicle Corp Ctr Type
 # Work Code Business CIs Hours Code Job Spv Codes Ref LEA BUA 500 COB NET
 Loc R 05.00 CN
 01 CCADMLABR R 05.00 CN
 02 CCADMLABR R 03.00 NT

PF1=ADDTL INFO 2=PREV DATE 3=NEXT DATE 4=BROWSE 5=MODIFIES 6=MAIN MENU
 PF7=BACKWARD 8=FORWARD 9=MAINTAIN 10=DETAIL 11=ADJUSTS 12=RETURN

Connected to host cmin1 (172.31.167.80) (1797)

LEA defines the allocation across legal entity

Rogers EXE
 Turner EXE
 Cytus EDA



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Srvc Watch Allwnc: N Number OT Meals: 0 Declined OT Hours: 00.00
Total Document Hours: 008.00
PF1=ADDTL INFO 2=PREV DATE 3=NEXT DATE 4=BROWSE 5=MODIFIES 6=MAIN MENU
PF7=BACKWARD 8=FORWARD 9=MAINTAIN 10=DETAIL 11=ADJUSTS 12=RETURN

03/19
00:00.1
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LABOR DOCUMENTS
05/23/05
14:34:27
Employee Name: JAMES L TURNER
Job Title: EX VP & Chief Financial Officer
Unit: Acting Prem Vehicle Resp Tran
Code: Job Spv Codes Ref Corp Ctr Type
FMLA LEA BUA 500 020 NET
CN EXE CFA
Order of Meals: 0 Declined OT Hours: 00.00
Total Document Hours: 008.00
DATE 4=BROWSE 5=MODIFIES 6=MAIN MENU
MAIN 10=DETAIL 11=ADJUSTS 12=RETURN
03/19
```

Name	Emp. #	Year	Amount	# of shares	Retricted or Phantom	Dividend to be paid			
						3/15/04 (for Feb. 15, 2004 dividend)	5/15/04	8/31/04	11/15/04
				38,745		0.47	0.47	0.47	0.47
James Rogers	15661	2004	\$5,000,000	129,049	Phantom	\$60,653.03	\$60,653.03	\$60,653.03	\$60,653.03
								2.78%	2.79%
						\$1,686.15	\$1,692.22		
Michael Cyrus	19383	2004 2005	\$200,000 \$200,000	5,162 4,786	Restricted Restricted	\$2,426.14	\$2,426.14	\$2,426.14	\$2,426.14
								9.13%	9.19%
						\$221.51	\$222.96		
James Turner	17361	2004 2005	\$200,000 \$250,000	5,162 5,983	Restricted Restricted	\$2,426.14	\$2,426.14	\$2,426.14	\$2,426.14
								2.78%	2.79%
						\$67.45	\$67.69		

Forecast Period	
	\$15,684.10 Rogers
	\$1,722.83 Cyrus
	\$1,354.52 Turner

Dividend to be paid 2/15/05	Dividend to be paid 5/15/05
0.48	0.48
\$61,943.52	\$61,943.52
6.33%	6.33%
<u>\$3,921.02</u>	<u>\$3,921.02</u>
	\$11,220.42
\$2,477.76	\$2,477.76
\$2,297.28	\$2,297.28
<u>\$4,775.04</u>	<u>\$4,775.04</u>
9.02%	9.02%
<u>\$223.49</u>	<u>\$223.49</u>
	\$891.46
\$2,477.76	\$2,477.76
\$2,871.84	\$2,871.84
<u>\$5,349.60</u>	<u>\$5,349.60</u>
6.33%	6.33%
<u>\$156.84</u>	<u>\$156.84</u>
	\$448.82

Base Salary	LEA/LOB	ULH Portion
James E. Rogers		
Base Period		
June 2004-Jan 2005		
June	2.78%	2,895.84
July	2.78%	2,895.84
Aug	2.78%	2,895.84
Sep	2.79%	2,906.26
Oct	2.79%	2,906.26
Nov	2.79%	2,906.26
Dec	2.79%	2,906.26
Jan	6.33%	6,824.55
Feb	6.33%	6,824.55
Mar	6.33%	6,824.55
Apr	6.33%	6,824.55
May	6.33%	6,824.55
		54,435.33
Forecast Period		
Oct 2005 -Sept 2006		
Oct	6.33%	6,824.55
Nov	6.33%	6,824.55
Dec	6.33%	6,824.55
Jan	6.33%	7,063.41
Feb	6.33%	7,063.41
Mar	6.33%	7,063.41
Apr	6.33%	7,063.41
May	6.33%	7,063.41
Jun	6.33%	7,063.41
Jul	6.33%	7,063.41
Aug	6.33%	7,063.41
Sep	6.33%	7,063.41
		84,044.37

Base Salary	LEA/LOB	ULH Portion
James L. Turner		
Base Period		

June 2004-Jan 2005					
June	43,750.67	2.78%	1,216.27		
July	43,750.67	2.78%	1,216.27		
Aug	43,750.67	2.78%	1,216.27		
Sep	43,750.67	2.79%	1,220.64		
Oct	43,750.67	2.79%	1,220.64		
Nov	43,750.67	2.79%	1,220.64		
Dec	43,750.67	2.79%	1,220.64		
Jan	45,281.94	6.33%	2,866.35		
Feb	45,281.94	6.33%	2,866.35		
Mar	45,281.94	6.33%	2,866.35		
Apr	45,281.94	6.33%	2,866.35		
May	45,281.94	6.33%	2,866.35		
	532,664.37		22,863.11		
Forecast Period					
Oct 2005 -Sept 2006					
Oct	45,281.94	6.33%	2,866.35		
Nov	45,281.94	6.33%	2,866.35		
Dec	45,281.94	6.33%	2,866.35		
Jan	46,866.81	6.33%	2,966.67		
Feb	46,866.81	6.33%	2,966.67		
Mar	46,866.81	6.33%	2,966.67		
Apr	46,866.81	6.33%	2,966.67		
May	46,866.81	6.33%	2,966.67		
Jun	46,866.81	6.33%	2,966.67		
Jul	46,866.81	6.33%	2,966.67		
Aug	46,866.81	6.33%	2,966.67		
Sep	46,866.81	6.33%	2,966.67		
					35,299.06

Base Salary				
Michael J. Cyrus				
Base Period				
June 2004-Jan 2005				
June	51,854.00	9.13%	4,734.27	
July	51,854.00	9.13%	4,734.27	
				ULH Portion

Aug	51,854.00	9.13%	4,734.27
Sep	51,854.00	9.19%	4,765.38
Oct	51,854.00	9.19%	4,765.38
Nov	51,854.00	9.19%	4,765.38
Dec	51,854.00	9.19%	4,765.38
Jan	53,668.89	9.02%	4,840.93
Feb	53,668.89	9.02%	4,840.93
Mar	53,668.89	9.02%	4,840.93
Apr	53,668.89	9.02%	4,840.93
May	53,668.89	9.02%	4,840.93
	631,322.45		57,469.01
Forecast Period			
Oct 2005 -Sept 2006			
Oct	53,668.89	6.33%	3,397.24
Nov	53,668.89	6.33%	3,397.24
Dec	53,668.89	6.33%	3,397.24
Jan	55,547.30	6.33%	3,516.14
Feb	55,547.30	6.33%	3,516.14
Mar	55,547.30	6.33%	3,516.14
Apr	55,547.30	6.33%	3,516.14
May	55,547.30	6.33%	3,516.14
Jun	55,547.30	6.33%	3,516.14
Jul	55,547.30	6.33%	3,516.14
Aug	55,547.30	6.33%	3,516.14
Sep	55,547.30	6.33%	3,516.14
			41,837.02

FeederData Labor table

LDCS feeder system

all labor charged by work definition for following employees:

15661: Rogers
 17361: Turner
 19383: Cyrus

Jan 2005- March 2005

TRANSTYPE	(All)
Sum of TRANSQTY	(All)
SYSID	(All)
RESRCCD	(All)
RESPCORP	(All)
PAYPERDATE	(All)
PAYCD	(All)
ORIGCORP	(All)
JRNLENTRYNO	(All)

Sum of TRANSAMT	WRKCD	ACCTPER	RESPCTR	LEALLOC	BUALLOC	CUSTOMER	BUSSEG	Total
EMPNO				EXE	ADM			\$35,409.83
15661	CCBENEFITS	200501	COB	EXE	ADM			\$391.34
	EXBEN	200502	COB	EXE	ADM			\$35,801.17
15661 Total								\$18,900.00
17361	CCBENEFITS	200501	020	EXE	CFA			\$21,163.59
		200502	020	EXE	CFA			\$356.17
17361 Total								\$40,419.76
19383	CCBENEFITS	200501	T23	EDA				\$39,461.94
	EXBEN	200502	T23	EDA				\$269.24
19383 Total								\$39,731.18
Grand Total								\$115,952.11

0.0633 2,266.21

0.0633 2,266.21

0.0902 3,229.27

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 2/17/05 8:34 am

Jan 2004-Dec 2004

SYSID		LDC	exec car allow				LTIP		Grand Total
Sum of TRANSAMT	PAYCD	ACCTPER	LEALLOC	WRKCD	23292	23480	23480	Grand Total	
15661	087	200402		232822	\$1,920,854.00	\$3,125,490.35	\$3,125,490.35	\$5,046,344.35	
		200407			\$1,125.00			\$1,125.00	
		200408			\$2,250.00			\$2,250.00	
		200409			\$2,250.00			\$2,250.00	
		200410			\$2,250.00			\$2,250.00	
		200411			\$2,250.00			\$2,250.00	
		200412			\$2,250.00			\$2,250.00	
	087 Sum				\$12,375.00	\$3,125,490.35	\$3,125,490.35	\$5,058,719.35	
15661 Total					\$12,375.00	\$3,125,490.35	\$3,125,490.35	\$5,058,719.35	
	17361	087			\$1,850.00			\$1,850.00	
		200401			\$1,850.00			\$1,850.00	
		200402			\$1,850.00	\$366,632.00	\$453,128.69	\$821,610.69	
		200403			\$1,850.00			\$1,850.00	
		200404			\$1,850.00			\$1,850.00	
		200405			\$1,850.00			\$1,850.00	
		200406			\$1,850.00			\$1,850.00	
		200407			\$1,850.00			\$1,850.00	
		200408			\$1,850.00			\$1,850.00	
		200409			\$1,850.00			\$1,850.00	
		200410			\$1,850.00			\$1,850.00	
		200411			\$1,850.00			\$1,850.00	
		200412			\$1,850.00			\$1,850.00	
	087 Sum				\$22,200.00	\$366,632.00	\$453,128.69	\$841,960.69	
17361 Total					\$22,200.00	\$366,632.00	\$453,128.69	\$841,960.69	
19383	087	200401			\$1,850.00			\$1,850.00	

832,710.69

19383	087	200402	\$1,850.00	\$493,500.00	\$789,635.31	\$1,284,985.31
		200403	\$1,850.00			\$1,850.00
		200404	\$1,850.00			\$1,850.00
		200405	\$1,850.00			\$1,850.00
		200406	\$1,850.00			\$1,850.00
		200407	\$1,850.00			\$1,850.00
		200408	\$1,850.00			\$1,850.00
		200409	\$1,850.00			\$1,850.00
		200410	\$1,850.00			\$1,850.00
		200411	\$1,850.00			\$1,850.00
		200412	\$1,850.00			\$1,850.00
		087 Sum	\$22,200.00	\$493,500.00	\$789,635.31	\$1,305,335.31
19383	Total		\$22,200.00	\$493,500.00	\$789,635.31	\$1,305,335.31
	Grand Total		\$56,775.00	\$2,780,986.00	\$4,368,254.35	\$7,206,015.35

1,296,085.31

	Rogers	AIP	Tuner	Cyrus
AIP	\$1,920,854.00 (2005 estimate) 0.0633 LEA \$ 121,590.06 ULH	AIP	\$366,632.00 (2005 estimate) 0.0633 LEA \$ 23,207.81 ULH	\$493,500.00 (2005 estimate) 0.0902 LEA \$ 44,513.70 ULH
LTIP	\$ 3,125,490.35 (2005 estimate) 0.0633 LEA \$ 197,843.54	LTIP	\$ 453,128.69 (2005 estimate) 0.0633 LEA \$ 28,683.05	\$ 789,635.31 (2005 estimate) 0.0902 LEA \$ 71,225.10
Car Allow	3375 June - Aug 04 0.0278 \$ 93.83 9,000 Sept - Dec 04 0.0279 \$ 251.10 11,250 Jan - May 05 0.0633 \$ 712.13 \$ 1,057.05 base	Car Allow	5,550 June - Aug 04 0.0278 \$ 154.29 7,400 Sept - Dec 04 0.0279 \$ 206.46 9,250 Jan - May 05 0.0633 \$ 585.53 \$ 946.28 base	5,550 June - Aug 04 0.0913 \$ 506.72 7,400 Sept - Dec 04 0.0919 \$ 680.06 9,250 Jan - May 05 0.0902 \$ 834.35 \$ 2,021.13 base

**KyPSC Staff Third Set Data Requests
ULH&P Case No. 2005-00042
Date Received: May 10, 2005
Response Due Date: May 24, 2005**

KyPSC-DR-03-005

REQUEST:

5. ULH&P has requested that it be allowed the timely recovery of the remaining capital expenditures associated with the Accelerated Main Replacement Program ("AMRP") through the approval of Rider AMRP through 2011. ULH&P has proposed that its next filing under Rider AMRP would be submitted in March 2008. Would the proposed filing in March 2008 cover the capital expenditures associated with the AMRP for the 12 month period ending December 31, 2007? Explain the response.

RESPONSE:

ULH&P proposes that the first filing in March 2008 would be for incremental investment in AMRP for the period from the end of the forecast test period in this case, September 30, 2006, through 2007. After 2007, ULH&P proposes that the Rider AMRP filings would be filed annually, covering each calendar year, according to the same schedule approved in Case No. 2001-00092.

After the rate increase in this instant proceeding is approved, ULH&P will have full rate base recovery of investments made in AMRP through the end of the forecasted test period, September 30, 2006. Pursuant to the Rider AMRP, ULH&P seeks only incremental investment not already included in the base rates. These proposed dates accomplish the objective of ensuring that there is no "double recovery" on AMRP expenditures while also ensuring that ULH&P is fully compensated for future investments in its accelerated main replacement program.

WITNESS RESPONSIBLE: John P. Steffen

KyPSC Staff Third Set Data Requests
ULH&P Case No. 2005-00042
Date Received: May 10, 2005
Response Due Date: May 24, 2005

KyPSC-DR-03-006

REQUEST:

6. Pursuant to KRS 278.192(2)(b), ULH&P shall file by July 15, 2005 the actual results for the estimated months of the base period in this rate case. In addition to the actual results ULH&P will be filing, provide, at the time, the following analyses:
 - a. Compare the February 25, 2005 base period (“estimated base period”) balance sheet with the actual results for the base period (“actual base period”) balance sheet. For each account where the percentage change is greater than 10 percent, positive or negative, provide a detailed explanation of the reason(s) for the change. Use Schedule B-8 as a format for this analysis.
 - b. Compare the actual base period balance sheet with the calendar year 2004 balance sheet. For each account where the percentage change is greater than 10 percent, positive or negative, provide a detailed explanation of the reason(s) for the change. Use Schedule B-8 as a format for this analysis.
 - c. Compare the estimated base period income statement with the actual base period income statement. For each account where the percentage change is greater than 10 percent, positive or negative, provide a detailed explanation of the reason(s) for the change. Use Schedule I-1 as a format for this analysis.
 - d. Compare the actual base period income statement with the calendar year 2004 income statement. For each amount where the percentage change is greater than 10 percent, positive or negative, provide a detailed explanation of the reason(s) for the change. Use Schedule I-1 as a format for this analysis.

RESPONSE:

The requested information will be provided on or before July 15, 2005.

WITNESS RESPONSIBLE: William Don Wathen, Jr.

KyPSC Staff Third Set Data Requests
ULH&P Case No. 2005-00042
Date Received: May 10, 2005
Response Due Date: May 24, 2005

KyPSC-DR-03-007

REQUEST:

7. Refer to the response to the Commission Staff's Second Data Request dated April 5, 2005 ("Staff's Second Request"), Item 1, pages 1 through 6 of 7. There are several instances in this response where the reason for the variance was that the expense was budgeted in one account, but actually charged to another account.
 - a. Based upon ULH&P's response, it would appear that it budgets at the account number level. Is this an accurate statement? Explain the response.
 - b. Explain in detail why several expenses were budgeted in one account, but actually charged to a different account. Include in this explanation a discussion of how ULH&P can perform accurate budget variance analysis if the account budgeted and charged is not the same.

RESPONSE:

- a. Costs are budgeted by "activity," which represents a certain type of cost (*i.e.*, repair mains, office supplies). One or more of these activities correspond to a FERC account. For instance, there are several activities (*i.e.*, corrective maintenance, preventive maintenance, leak analysis) that roll up to account 887, Maintenance of Mains.
- b. It is difficult to know which accounts will be charged a year in advance. For instance, one worker may work on a construction project (charged to construction work in progress), a gas main leak (charged to operation expense) or maintaining a gas main (charged to maintenance expense) on any given day. The focus is to budget all of the costs as accurately as possible, but it is difficult given the wide range of work that can be incurred.

WITNESS RESPONSIBLE: Steven E. Schrader

