### ORIGINAL

## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

			RECEIVED
In The Matter Of:			JAN 2   2005
BIG SANDY RURAL ELECTRIC	)		PUBLIC SERVICE COMMISSION
COOPERATIVE CORPORATION, TO ADD A NEW LIGHTING RATE.	)	CASE NO.	2005-00041

#### **APPLICATION**

Big Sandy Rural Electric Cooperative Corporation ("Applicant") hereby informs the Public Service Commission of Kentucky ("The Commission") that:

- 1. Approval is requested to add a new lighting rate for a 400 W flood light to its Existing YL-1 Tariff.
- 2. Applicant is in the business of distributing electric power to 12,500 consumers in the Counties of Johnson, Floyd, Martin, Magoffin, Morgan, Knott, Lawrence and Breathitt.
- 3. The address of the Applicant is 504 11<sup>th</sup> Street, Paintsville KY 41240.
- 4. Applicant's most current annual reports are on file with the Commission (Sec. 10 (1) (a) 2).
- 5. Applicant's Articles of Incorporation and any Amendments thereto are on file with the Commission (Sec. 10 (1) (a) 3).

Wherefore, Applicant requests that the Commission approve the stated revisions to its existing rules and regulations.

This 18th day of January, 2005

Respectfully submitted,

**Bobby D Sexton** 

President/General Manager

Form for filing Rate Schedule	FOR	All Territory S	Served Town or City	
BIG SANDY RURAL ELECTRIC COOPERATIVE COOPERATIVE Paintsville, KY Name of Issuing Corporation	P.S.C. No. First Revised Canceling: Original She	d Sheet No.	98-56 13 98-52 13	
CLASSIFICAT	ION OF SE	DVICE		
SCHEDULE YL-1	ION OF 3E	KVICE		Rate Per Unit
APPLICABLE Entire territory served				
AVAILABILITY OF SERVICE  Available to all members of the Cooperative and regulations  TYPE OF SERVICE  Single-Phase, 120 volts, mercury vapor ty	·		es	
RATES  Flat rate per light per month as follows:				
175 Watt @ 400 Watt @ 500 Watt @ 1500 Watt @	\$.5.49 per m 7.47 per m 8.35 per m 17.16 per m	onth onth		
400 Watt Flood Light @	\$13.24 per r	month		N
TERMS OF PAYMENT:  All of the above rates are net, the gross rate in the event the current monthly bill is not of the bill, the gross amount shall apply.  FUEL ADJUSTMENT CLAUSE:  All rates are applicable to the Fuel Adjustr or decreased by an amount per KWH equiper KWH as billed by the Wholesale Power	paid within 15 da ment Clause and al to the fuel adj	ays from the da may be increaustment amou	ate ased nt	
DATE OF ISSUE 1-Feb-05 ISSUED BY	DATE EFFE	ECTIVE:	1-Mar-05 President & CE	O

Name of Officer

Case No.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.

Dated

ISSUED BY

# BIG SANDY RURAL ELECTRIC COOPERATIVE INSTALLED COST FOR 400W MV FLOOD LIGHT

EXHIBIT B Page 1 of 3

#### 400W MV FLOOD LIGHT WITHOUT POLE

Fixture	\$ 202.43
Conductor	\$ 3.20
Transformer	\$ 129.49
Pole	\$ -
Direct Labor	\$ 42.32
Indirect Labor	\$ 52.23
Vehicle	\$ 14.40
Overhead - Labor	\$ 51.99
Stores	\$ -
Total Installed Cost	\$ 496.06

Cap Struc Percent

54.4%

45.6%

100.0%

Return % 3 066%

3 652%

3.334%

Χ

#### BIG SANDY RURAL ELECTRIC COOPERATIVE

#### Development of Fixed Charge Rate for Lighting

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate	
1 Depreciation	0.034562	X
3 Distribution Operations & Maintenance	0.049093	×
4 Administrative & General	0.062532	×
Total Costs - Distribution	0.146187	
5 Return	0.033336	
Annual Revenue Requirements	0.179524	
Monthly Fixed Rate (Excludes purchased power costs)	0.014960	

#### B. Basis for Fixed Charge Rate Percentages:

1. Depreciation Rate is the actual amount for 2003 divided by the EOY distribution plant.

Depreciation Dist. Plant Ratio
\$999,399 \$28,915,792 0.034562394

2 Return

tuiti			
<u>Actual</u>	<u>Return</u>		
16,825,868	515,903		
14,125,432	515,903		
30,951,300	1,031,806		
	16,825,868 14,125,432		

3 Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Dist Plant	Ratio
\$1,419,557	\$28,915,792	0.049092793

4. Admin & General expenses are divided by the year end investment in distribution plant.

min a content oxponed are arriade by the year o	THE ITTOOCHTOTIC III GIGGII	sation plant.
A & G Exp	Dist Plant	Ratio
\$1,808,164	\$28,915,792	0.062532059

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

- 3,4. Applicable property taxes and insurance included in O&M and A&G costs.
- 5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

#### DEVELOPMENT OF MONTHLY RATES FOR 400W FLOOD LIGHT

Annual Distribution Costs	400 Watt Flood <u>Light</u>	
Capital Costs	\$ 496.06	
Annual Fixed Charge Rate	0.1795237	
Annual Fixed Costs		\$ 89.05
Annual Purchased Power Costs		
Monthly Demand in kWh	0.45	
Annual Demand Costs		17.68
Monthly Energy Usage in kWh	154	
Annually Energy Costs		52.18
Annual Purchased Power Costs		69.86
Total Annual Costs		\$ 158.91
Monthly Rate per Lamp		\$ 13.24

## OF JAMES R. ADKINS

- 1 Q. State your name, your employer and your business address.
  - A. My name is James R. Adkins and I am self employed providing consulting services to small utilities with primary emphasis on electric cooperatives.
     My business address is 1041 Chasewood Way, Lexington, KY 40513-1731.
- 2 Q. How long have you been self employed?
  - A. I have been self employed since March of this year. I was previously employed by the Prime Group in Louisville, KY from the first quarter of 2002 through the first quarter of this year. Previously, I was employed by East Kentucky Power Cooperative ("EKPC") for almost twenty-five years. My experience at EKPC and with the Prime Group consisted of cost of service studies, financial modeling, economic analyses, rate design, capital budgeting and various other assignments. My last position at EKPC was Pricing Manager and I held that position for over twenty years.
- 3 Q. Have you ever appeared as a witness before this Commission?
  - A. I have appeared as a witness many times before this Commission for EKPC and for electric distribution cooperatives. The purpose of my testimony has been in rate applications where I have presented testimony on revenue requirements, cost of service studies, rate design and margin requirements. I have also appeared as a witness in fuel adjustment hearings and in administrative cases.
- 4 Q. What is your educational background?
  - A. I have received two degrees from the University of Kentucky. I received a Bachelors Degree in Commerce in 1971 with a major in banking and finance and a Masters Degree in Accounting in 1976.

- 5 Q. What is the purpose of your testimony?
  - A. My testimony will provide the basis for the development of the new lighting rate that Big Sandy Rural Cooperative ("Big Sandy") is proposing in this filing.
- 6 Q. Please explain the this new light and the rate that Big Sandy is proposing?

The details on the development of the rate for this new light is contained in pages 1 through 3 in Exhibit B of this filing. Exhibit B provides the details on the development of this new rate. The first step is to determine the installed cost associated with this new light. The second step is the determination of an annual fixed charge rate. The third step is to multiply the installed cost by the fixed charge rate to determine the annual distribution costs associated with the new lights. The fourth step is the determination of the cost of the energy for this new light and this cost is based on the wholesale rates for purchased power. The annual distribution costs and the annual cost of energy is then summed to determine the total annual costs. Then, the monthly rate is determined which is \$13.24 for this light.

- 7 Q. Does this conclude your testimony?
  - A. Yes, this does conclude my testimony.



RECEIVED

PUBLIC SERVICE ! COMMISSION

Big Sandy Rural Electric Cooperative Corporation 504 11th Street Paintsville, KY 41240-1422

A Touchison Energy " Panner

COMMONWEALTH OF KENTUCKY PUBLIC SERVICE COMMISSION P O BOX 615 FRANKFORT KY 40602

To:

FIRST CLASS MAIL