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## RECEIVED

DEC 2 8 2004

December 21, 2004

PUBLIC SERVICE COMMISSION

Ms. Beth O'Donnell Executive Director, Public Service Commission PO Box 615 / 211 Sower Blvd. Frankfort, KY 42602

RE: Case #

Gas Cost Adjustment Report

Dear Ms. O'Donnell:

2004-00519

The following document is Millennium Energy's Gas Cost Adjustment Report for quarter, February 1, 2005- April 30, 2005.

Sincerely,

Gary K. Dillard

**Executive Vice President** 

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### QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed: January 1, 2005	
Date Rates to be Effective:	February 1, 2005 TO April 30, 2005
Reporting Period is Calendar Quar	ter Ended:

### SCHEDULE I GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	<u>Am</u>	ount	
Expected Gas Cost (EGC)	\$/Mcf	\$	5.5888	
+ Refund Adjustment (RA)	\$/Mcf		-	
+ Actual Adjustment (AA)	\$/Mcf		(0.3309)	
+ Balance Adjustment (BA)	\$/Mcf		(0.1134)	
= Gas Cost Recovery Rate (GCR)	\$/Mcf	\$	5.1445	
GCR to be effective for service rendered from 2/1/05 to 4/30/05.				
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Am</u>	<u>ount</u>	
Total Expected Gas Cost (Schedule II)	\$	\$	61,808.61	
+ Sales for the 12 months ended 10/31/2004	Mcf		10,634	
- Expected Gas Cost (EGC)	\$/Mcf		5.58880	
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Am</u>	<u>ount</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$	-	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	77"	
= Refund Adjustment (RA)	\$/Mcf	\$	-	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Am</u>	<u>ount</u>	
A -t 1 A divertise and fourth - Demonting Demind (Calcadada IV)	¢/Ma£	¢	(0.0704)	Expires
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ •	(0.0794)	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf \$/Mcf	\$ \$	(0.1055)	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	φ \$	(0.2978) 0.1518	
+ Third Previous Quarter Reported Actual Adjustment				
=Actual Adjustment (AA)	\$/Mcf	\$	(0.3309)	
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Am</u>	<u>ount</u>	
Deleves A director out for the Devention Deviced (Calcadel N)	Ф/N Л ~ £	φ		Expires
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ •	(0.0030)	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ ¢	(0.0484)	
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ ¢	(0.0537)	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	(0.0083)	
=Balance Adjustment (BA)	\$/Mcf	\$	(0.1134)	

## SCHEDULE II EXPECTED GAS COST

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Actual* Mcf Purchase for 12 months en	ded		10/31/04			
(1)	(2)	(3) Heat	(4)	(5)	(6) (4) x (5)	
<u>Supplier</u>	<u>Dth</u>	Rate	<u>Mcf</u>	Rate	Cost	
Nov-03 Atmos Energy Marketing	1,374.15	1.034	1,328.97	6.514	8,656.91	
Dec-03 Atmos Energy Marketing	920.92	1.034	890.64	6.514	5,801.63	
Jan-04 Atmos Energy Marketing	2,166.76	1.034	2,095.51	6.514	13,650.15	
Feb-04 Atmos Energy Marketing	808.78	1.034	782.19	6.514	5,095.19	
Mar-04 Atmos Energy Marketing	1,889.45	1.034	1,827.32	6.514	11,903.16	
Apr-04 Atmos Energy Marketing	485.82	1.034	469.35	6.514	3,060.60	
May-04 Atmos Energy Marketing	467.30	1.034	451.93	6.514	2,943.87	
Jun-04 Atmos Energy Marketing	306.27	1.034	296.20	6.514	1,929.45	
Jul-04 Atmos Energy Marketing	173.71	1.034	168.00	6.514	1,094.35	
Aug-04 Atmos Energy Marketing	414.65	1.034	401.02	6.514	2,612.24	
Sep-04 Atmos Energy Marketing	475.13	1.034	459.51	6.514	2,993.25	
Oct-04 Atmos Energy Marketing	328.23	1.034	317.44	6.514	2,067.80	
Totals	9,811.17	1.034	9,488.58	6.348	61,808.61	
Line losses are	-12.07% f	For 12 months ended	10/31/2004 b	pased on pur	rchases of	
9,488.6 Mcf and sales of		10,634	Mcf.	•		
					<u>Unit</u>	Amount
Total Expected Cost of Purchases (6)	to Schedule L	A.)			\$	\$ 61,808.6
Expected Mcf Purchases (4)					Mcf	9,488.58
= Average Expected Cost Per Mcf Puro	chased	•			\$/Mcf	\$ 6.514
Plus: Expected Losses of		not to exceed 5%)		(D26/0.95)		11,193.68
= Total Expected Gas Cost		·			\$	\$ 61,808.61
1						,
Allowable Sales (maximum losses of 5	%).					\$61,808.61

<sup>\*</sup>Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

<sup>\*\*</sup>Supplier's tariff sheets or notices are attached.

# SCHEDULE III SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

10/31/2004

<u>Particulars</u>	<u>Unit</u>	<u>Amo</u>	<u>ount</u>
Total supplier refunds received	\$	\$	•
+ Interest	\$	\$	_
= Refund Adjustment including interest	\$	\$	_
+ Sales for 12 months ended10/31/2004	Mcf		10,634
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$	-

### SCHEDULE IV ACTUAL ADJUSTMENT

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For the 3 month period ended10/31/2004	<u> </u>					
		Month 1	Mo	onth 2	Mo	onth 3
Particulars	Unit	Aug-	04	Sep-04		Oct-04
Total Supply Volumes Purchased	Mcf	401.0		459.51		317.44
Total Cost of Volumes Purchased	\$	\$ 3,318.6	8 \$	2,483.51	\$	3,563.29
Total Sales	Mcf	\$ 481.6	0 \$	477.49	<u>\$</u>	568.92
(may not be less than 95% of supply volumes) (G8*0.95)						
= Unit Cost of Gas	\$/Mcf	\$ 6.890	9 \$	5.2012	\$	6.2633
- EGC in effect for month	\$/Mcf	\$ 6.681	<u>7</u> <u>\$</u>	6.6817	\$	6.6817
= Difference [ (Over-)/Under-Recovery]	\$/Mcf	\$ 0.209	2 \$	(1.4805)	\$	(0.4184)
x Actual sales during month	Mcf	481.	<u>60</u>	477.49		568.92
= Monthly cost difference	\$	100.7	7	(706.93)		(238.06)
	4.2)	<u>Unit</u>		iount		
Total cost difference (Month 1 + Month 2 + Mo	ntn 3)	\$	\$	(844.22)		
+ Sales for 12 months ended		Mcf		10,634		
= Actual Adjustment for the Reporting Period (to Schedule IC.)		\$/Mcf	\$	(0.0794)		

#### SCHEDULE V BALANCE ADJUSTMENT

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For the 3 month period ended

10/31/2004

Line	Particulars	Unit	Amount
(1)	Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	283.88
2 Less:	Dollars amount resulting from the AA of 0.0297 \$/MCF as used to compute the GCR in effect four quarters prior to the effective		
3	date of the currently effective GCR times the sales of MCF during the 12 month period the AA was in effect.	\$	315.82
4 Equals:	Balance Adjustment for the AA.	\$	(31.94)
(3)	Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
6 Less:	Dollar amount resulting from the RA of \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of 10,634 MCF		
7	during the 12 month period the RA was in effect.	\$	**
8 Equals:	Balance Adjustment for the RA.	\$	-
9 (3)	Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
10 Less:	Dollar amount resulting from the BA of - \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of 10,634 MCF during the 12 month		
11	period the BA was in effect.	\$	-
12 Equals:	Balance Adjustment for the BA.	\$	-
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	-31.94
14 Divided By:	Sales for 12 months ended 10/31/2004	\$	10,634
15 Equals:	Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	(0.0030)