



LG&E Energy LLC
220 West Main Street (40202)
P.O. Box 32030
Louisville, Kentucky 40232

December 22, 2004

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602

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PUBLIC SERVICE
COMMISSION

**RE: Adjustments to Demand Side Management Cost Recovery Mechanism
for Kentucky Utilities Company – Case No. 2004-00489**

Dear Ms. O'Donnell:

In accordance with Order Paragraph (2) of the Commission's Order dated December 15, 2004, in Case No. 2004-00489, Kentucky Utilities Company files herewith an original and four copies of the following revised sheets of KU Tariff PSC No. 13:

Fourth Revision of Original Sheet No. 1
Second Revision of Original Sheet No. 71.4
First Revision of Original Sheet No. 71.5

This filing reflects revised Demand Side Management Cost Recovery Components as approved by the Commission in its Order cited above, and also the revision of the General Index, Sheet No. 1, to reflect the effective date of Sheet Nos. 71.4 and 71.5.

Sincerely,

Robert M. Conroy
Manager, Rates

Enclosures



GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
<u>Title</u>		<u>Sheet Number</u>	<u>Effective Date</u>
General Index		1	10-01-04
SECTION 1 - Standard Rate Schedules			
RS	Residential Service	5	10-01-04
VFD	Volunteer Fire Department Service	6	07-01-04
GS	General Service	10	07-01-04
AES	All Electric School	15	07-01-04
LP	Large Power Service	20	07-01-04
LCI-TOD	Large Commercial/Industrial Time-of-Day Service	25	07-01-04
MP	Coal Mining Power Service	30	07-01-04
LMP-TOD	Large Mine Power Time-of-Day	35	07-01-04
LI-TOD	Large Industrial Time-of-Day Service	38	04-01-04
St. LT.	Street Lighting Service	40	04-01-04
P.O. LT.	Private Outdoor Lighting	41	04-01-04
SQF	Small Capacity Cogeneration Qualifying Facilities	45	08-24-04
LQF	Large Capacity Cogeneration Qualifying Facilities	46	04-17-99
CTAC	Cable Television Attachment Charges	47	01-01-84
Special Charges		49	01-01-84
SECTION 2 – Riders to Standard Rate Schedules			
CSR1	Curtailable Service Rider 1	50	07-01-04
CSR2	Curtailable Service Rider 2	51	07-01-04
CSR3	Curtailable Service Rider 3	52	07-01-04
IFL	Intermittent/Fluctuating Load Rider	53	03-01-00
EF	Excess Facilities	54	07-01-04
KWH	Kilowatt-Hours Consumed By Lighting Units	55	03-01-00
TS	Temporary/Seasonal Service Rider	56	06-01-00
RC	Redundant Capacity	57	07-01-04
SECTION 3 – Pilot Programs			
NMS	Net Metering Service	60	03-14-02
LRI	Experimental Load Reduction Incentive Rider	61	08-01-00
STOD	Small Time-of-Day Service	62	07-01-04
SECTION 4 – Adjustment Clauses			
FAC	Fuel Adjustment Clause	70	05-01-03
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MSR	Merger Surcredit Rider	73	10-16-03
ESM	Earnings Sharing Mechanism	74	04-12-02
VDSR	Value Delivery Surcredit Rider	75	12-03-01
FF	Franchise Fee Rider	76	10-16-03
ST	School Tax	77	07-01-04
HEA	Home Energy Assistance	78	10-01-04
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Deposits		87	07-01-04

Date of Issue: December 22, 2004
 Canceling Third Revision of
 Original Sheet No. 1
 Issued November 30, 2004

Issued By

Date Effective: January 1, 2005



**John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky**

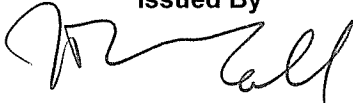
Issued By Authority of an Order of the KPSC in Case No. 2004-00489 dated December 15, 2004

DSMRM	
Demand-Side Management Cost Recovery Mechanism	
APPLICABLE TO:	
Residential Service Rate RS, Volunteer Fire Department Service Rate VFD, General Service Rate GS, Small Time-of Day Rate STOD, Large Power Rate LP, and Large Commercial and Industrial Time-of-Day Rate LCI-TOD.	
<u>DSM Cost Recovery Component (DSMRC):</u>	
<u>Residential Service Rate RS and Volunteer Fire Department Service VFD</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.069 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.002 ¢/Kwh
DSM Incentive (DSM):	0.003 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.017) ¢/Kwh
HEA Implementation Recovery	0.001 ¢/Kwh
DSMRC Rate RS:	0.058 ¢/Kwh
<u>General Service Rate GS</u>	
	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.024 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.006 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.008) ¢/Kwh
DSMRC Rate GS:	0.022 ¢/Kwh

R

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Date of Issue: December 22, 2004
Canceling First Revision of
Original Sheet No. 71.4
Issued November 30, 2004

Issued By


Date Effective: January 1, 2005

**John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky**

Issued By Authority of an Order of the KPSC in Case No. 2004-00489 dated December 15, 2004

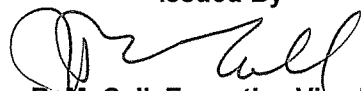
DSMRM	
Demand-Side Management Cost Recovery Mechanism	
<u>DSM Cost Recovery Component (DSMRC):</u> (Continued)	
<u>Large Power Rate LP and Small Time-of-Day Service Rate STOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.003 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.001 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.001)¢/Kwh
DSMRC Rate LP:	0.003 ¢/Kwh
<u>Large Commercial/Industrial Rate LCI-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.000 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.000 ¢/Kwh
DSM Incentive (DSM):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	0.000 ¢/Kwh
DSMRC Rate TOD:	0.000 ¢/Kwh

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Date of Issue: December 22, 2004
Canceling Original Sheet No. 71.5
Issued July 20, 2004

Issued By

Date Effective: January 1, 2005



**John R. McCall, Executive Vice President,
General Counsel, and Corporate Secretary
Louisville, Kentucky**

Issued By Authority of an Order of the KPSC in Case No. 2004-00489 dated December 15, 2004