

Louisville Gas and Electric Company

December 22, 2004

220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

Ms. Elizabeth O'Donnell Executive Director Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602 RECEIVED

DEC 2 2 2004

PUBLIC SERVICE COMMISSION

RE: Adjustments to Demand Side Management Cost Recovery Mechanism for Louisville Gas and Electric Company - Case No. 2004-00488

Dear Ms. O'Donnell:

In accordance with Order Paragraph (2) of the Commission's Order dated December 15, 2004, in Case No. 2004-00488, Louisville Gas and Electric Company files herewith an original and four copies of the following revised sheets of LG&E Tariff PSC of Ky. Electric No. 6:

Third Revision of Original Sheet No. 1 First Revision of Original Sheet No. 71.4 First Revision of Original Sheet No. 71.5

This filing reflects revised Demand Side Management Cost Recovery Components as approved by the Commission in its Order cited above, and also the revision of the General Index, Sheet No. 1, to reflect the effective date of Sheet Nos. 71.4 and 71.5.

Sincerely,

Robert M. Conroy Manager, Rates

Enclosures

Third Revision of Original Sheet No. 1 P.S.C. of Ky. Electric No. 6

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Standard Electric Rate Schedules – Rules and Regulations					
<u>Title</u>		Sheet <u>Number</u>	Effective <u>Date</u>		
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VFD	Volunteer Fire Department Service	6	07-01-04		
RPM	Residential Prepaid Metering	7	07-01-04		
GS	General Service	10	07-01-04		
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LC-TOD	Large Commercial Time-of-Day Rate	20	07-01-04		
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LP-TOD	Large Power Industrial – Time-of-Day Service	30	07-01-04		
LI-TOD	Large Industrial Time-of-Day Service	33	07-01-04		
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TLE	Traffic Lighting Energy	39	07-01-04		
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LQF	Large Capacity Cogeneration Qualifying Facilities	41	11-01-95		
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CSR2	Curtailable Service Rider 2		07-01-04		
CSR3	Curtailable Service Rider 3	52	07-01-04		
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RC	Redundant Capacity	31	07-01-04		
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NMS	Net Metering Service	60	03-14-02		
LRI	Experimental Load Reduction Incentive Rider	61	08-01-00		
STOD	Small Time-of-Day Rate	62	07-01-04		
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Date of Issue: December 22, 2004 Canceling Second Revision of

Original Sheet No. 1 Issued October 7, 2004

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary

Issued By

Date Effective: January 1, 2005

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First Revision of Original Sheet No. 71.4 P.S.C. of Ky. Electric No. 6

DSMRM

Demand-Side Management Cost Recovery Mechanism

APPLICABLE TO:

Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Rate RS, Volunteer Fire Dept. Rate VFD, and Residential Prepaid Metering Rate RPM	Energy Charge
DSM Cost Recovery Component (DCR)	0.090 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH
DSM Incentive (DSMI)	0.004 ¢/KWH
DSM Balance Adjustment (DBA)	(0.004)¢/KWH
DSMRC Rates RS, VFD and RPM	0.095 ¢/KWH

General Service Rate GS and Small Time-of-Day Rate STOD	Energy Charge
DSM Cost Recovery Component (DCR)	0.018 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.008 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	(0.006)¢/KWH
DSMRC Rates GS and STOD	0.020 ¢/KWH

Date of Issue: December 22, 2004 Canceling Original Sheet No. 71.4

Canceling Original Officer

Issued July 20, 2004

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Date Effective: January 1, 2005

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary Louisville, Kentucky

First Revision of Original Sheet No. 71.5 P.S.C. of Ky. Electric No. 6

DSMRM

Demand-Side Management Cost Recovery Mechanism

DSM Cost Recovery Component (DSMRC):

(Continued)

<u>Large Commercial Rate LC</u>	Energy Charge
DSM Cost Recovery Component (DCR)	0.007 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	(0.002)¢/KWH
DSMRC Rates LC	0.011 ¢/KWH

Large Commercial Time-of-Day Rate LC-TOD	Energy Charge
DSM Cost Recovery Component (DCR)	0.006 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.007 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	(0.001)¢/KWH
DSMRC Rates LC	0.012 ¢/KWH

Date of Issue: December 22, 2004 Canceling Original Sheet No. 71.5

Issued July 20, 2004

Issued By

Date Effective: January 1, 2005

John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary