

RECEIVED

JAN 21 2005

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2004-00482
CLAUSE OF SOUTH KENTUCKY RURAL)
ELECTRIC COOPERATIVE CORPORATION)
FROM NOVEMBER 1, 2002 TO OCTOBER 31, 2004)

SOUTH KENTUCKY RURAL ELECTRIC COOPERATIVE CORPORATION

SOMERSET, KENTUCKY



Allen Anderson, Head Coach & CEO

925-929 North Main Street
Post Office Box 910
Somerset, KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

January 20, 2005

Ms. Beth O'Donnell, Executive Director
Kentucky Public Service Commission
Post Office Box 615
Frankfort, Kentucky 40602

Dear Ms. O'Donnell

SUBJECT: Commission's Order No. 2004-00482

Information requested in Appendix A in the Commission's Order No. 2004-00482 dated December 13, 2004, is enclosed.

Witnesses to be available for the public hearing will be:

Item 1 (b)	Steve Conover
Item 3	Mary Lou Henderlight
Remaining Item Numbers	Jeffery C. Greer

Information concerning notification of members of the hearing will be forwarded under separate cover.

Sincerely,

SOUTH KENTUCKY RECC

Jeffery C. Greer
Chief Financial Officer

JG:JB:cgw

Enclosures

k:PSCCase1.2004.jcg



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January 7, 2005

Ms. Beth O'Donnell, Executive Director
Kentucky Public Service Commission
Post Office Box 615
Frankfort, Kentucky 40602-0615

Dear Ms. O'Donnell:

RE: Case NO. 2004-00482

South Kentucky Rural Electric Cooperative Corporation would like to request an extension of time on Case No. 2004-00482 due to just receiving the proposed fuel adjustment roll-in information from East Kentucky Power Cooperative. The original date for is January 12, 2005, we are asking the Commission to grant an extension of time to January 21, 2005.

If further information is needed, please advise.

Sincerely,

SOUTH KENTUCKY RECC

A handwritten signature in black ink, appearing to read 'Jeffrey C. Greer', is written over the typed name.

Jeffery C. Greer, Manager
Accounting and Finance

JCG:cgw

Enclosures

k:CommissionOrderCaseNo.2004-00482.jcg.cgw

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT)
CLAUSE OF SOUTH KENTUCKY RURAL)
ELECTRIC COOPERATIVE CORPORATION)
FROM NOVEMBER 1, 2002, THROUGH)
OCTOBER 31, 2004)

CASE NO. 2004 - 00482

AFFIDAVIT

The Affiant, Allen Anderson, General Manager and CEO of South Kentucky Rural Electric Cooperative Corporation, 925 – 929 North Main Street, Somerset, Kentucky, states that, for the period of November 1, 2002, through October 31, 2004, South Kentucky Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand the 3rd day of January, 2005.

Allen Anderson
General Manager & CEO

Subscribed and sworn before me this 3rd day of January, 2005.

Orlando H. Wasan
Notary Public, State at Large

My Commission Expires: 22nd day of April, 2006.

SOUTH KENTUCKY R E C C
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F A C CALCULATIONS

CASE NO. 2004-00482
 ITEM 1 (A)
 SHEET 1 of 2

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
LINE NO.	MONTH EFFECTIVE	PERIOD UPDATED	<u>PURCHASE AND DISPOSITION OF KWH</u>			UNACCOUNTED FOR	PERCENT LINE LOSS
			PURCHASED	SALES	OWN USE		
1	NOV 02	LESS 12TH MONTH PRIOR	76,020,449	74,127,078	16,611	1,876,760	2.469%
2		ADD CURRENT MONTH	94,089,744	76,310,542	19,071	17,760,131	18.876%
3		CURRENT 12 MONTHS	1,072,304,898	1,000,900,364	253,237	71,151,297	6.635%
4							
5	DEC 02	LESS 12TH MONTH PRIOR	97,686,220	73,257,335	17,371	24,411,514	24.990%
6		ADD CURRENT MONTH	117,677,890	97,033,435	20,771	20,623,684	17.526%
7		CURRENT 12 MONTHS	1,092,296,568	1,024,676,464	256,637	67,363,467	6.167%
8							
9	JAN 03	LESS 12TH MONTH PRIOR	110,359,317	107,784,465	21,001	2,553,851	2.314%
10		ADD CURRENT MONTH	137,764,101	114,549,431	23,841	23,190,829	16.834%
11		CURRENT 12 MONTHS	1,119,701,352	1,031,441,430	259,477	88,000,445	7.859%
12							
13	FEB 03	LESS 12TH MONTH PRIOR	99,961,257	95,701,243	24,171	4,235,843	4.237%
14		ADD CURRENT MONTH	113,850,655	128,191,766	32,171	(14,373,282)	-12.625%
15		CURRENT 12 MONTHS	1,133,590,750	1,063,931,953	267,477	69,391,320	6.121%
16							
17	MAR 03	LESS 12TH MONTH PRIOR	91,809,472	94,503,694	24,593	(2,718,815)	-2.961%
18		ADD CURRENT MONTH	86,071,798	98,590,857	28,936	(12,547,995)	-14.579%
19		CURRENT 12 MONTHS	1,127,853,076	1,068,019,116	271,820	59,562,140	5.281%
20							
21	APR 03	LESS 12TH MONTH PRIOR	71,989,225	77,973,095	19,061	(6,002,931)	-8.339%
22		ADD CURRENT MONTH	72,958,980	72,537,617	20,021	401,342	0.550%
23		CURRENT 12 MONTHS	1,128,822,831	1,062,583,638	272,780	65,966,413	5.844%
24							
25	MAY 03	LESS 12TH MONTH PRIOR	72,749,160	67,125,189	17,041	5,606,930	7.707%
26		ADD CURRENT MONTH	70,149,833	68,719,672	18,141	1,412,020	2.013%
27		CURRENT 12 MONTHS	1,126,223,504	1,064,178,121	273,880	61,771,503	5.485%
28							
29	JUNE 03	LESS 12TH MONTH PRIOR	84,628,253	75,941,485	19,381	8,667,387	10.242%
30		ADD CURRENT MONTH	76,627,032	66,058,070	17,431	10,551,531	13.770%
31		CURRENT 12 MONTHS	1,118,222,283	1,054,294,706	271,930	63,655,647	5.693%
32							
33	JULY 03	LESS 12TH MONTH PRIOR	98,003,341	81,305,820	19,981	16,677,540	17.017%
34		ADD CURRENT MONTH	93,361,563	79,803,368	22,371	13,535,824	14.498%
35		CURRENT 12 MONTHS	1,113,580,505	1,052,792,254	274,320	60,513,931	5.434%
36							
37	AUG 03	LESS 12TH MONTH PRIOR	96,709,056	92,810,953	24,471	3,873,632	4.005%
38		ADD CURRENT MONTH	97,070,954	88,349,158	25,658	8,696,138	8.959%
39		CURRENT 12 MONTHS	1,113,942,403	1,048,330,459	275,507	65,336,437	5.865%
40							
41	SEPT 03	LESS 12TH MONTH PRIOR	80,155,027	89,708,707	25,134	(9,578,814)	-11.950%
42		ADD CURRENT MONTH	74,782,286	84,539,141	27,523	(9,784,378)	-13.084%
43		CURRENT 12 MONTHS	1,108,569,662	1,043,160,893	277,896	65,130,873	5.875%
44							
45	OCT 03	LESS 12TH MONTH PRIOR	74,164,826	68,477,836	21,961	5,665,029	7.638%
46		ADD CURRENT MONTH	75,300,164	70,111,789	21,791	5,166,584	6.861%
47		CURRENT 12 MONTHS	1,109,705,000	1,044,794,846	277,726	64,632,428	5.824%
48							
49	NOV 03	LESS 12TH MONTH PRIOR	94,089,744	76,310,542	19,071	17,760,131	18.876%
50		ADD CURRENT MONTH	85,675,512	74,224,257	18,571	11,432,684	13.344%
51		CURRENT 12 MONTHS	1,101,290,768	1,042,708,561	277,226	58,304,981	5.294%
52							

SOUTH KENTUCKY R E C C
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F A C CALCULATIONS

CASE NO 2004-00482
 ITEM 1 (A)
 SHEET 2 of 2

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
LINE NO	MONTH EFFECTIVE	PERIOD UPDATED	<u>PURCHASE AND DISPOSITION OF KWH</u>			UNACCOUNTED FOR	PERCENT LINE LOSS
			PURCHASED	SALES	OWN USE		
53.	DEC 03	LESS 12TH MONTH PRIOR	117,677,890	97,033,435	20,771	20,623,684	17.526%
54.		ADD CURRENT MONTH	122,397,337	92,125,676	19,301	30,252,360	24.717%
55.		CURRENT 12 MONTHS	1,106,010,215	1,037,800,802	275,756	67,933,657	6.142%
56.							
57.	JAN 04	LESS 12TH MONTH PRIOR	137,764,101	114,549,431	23,841	23,190,829	16.834%
58.		ADD CURRENT MONTH	132,815,533	116,744,527	26,981	16,044,025	12.080%
59.		CURRENT 12 MONTHS	1,101,061,647	1,039,995,898	278,896	60,786,853	5.521%
60.							
61.	FEB 04	LESS 12TH MONTH PRIOR	113,850,655	128,191,766	32,171	(14,373,282)	-12.625%
62.		ADD CURRENT MONTH	113,290,960	122,244,548	29,501	(8,983,089)	-7.929%
63.		CURRENT 12 MONTHS	1,100,501,952	1,034,048,680	276,226	66,177,046	6.013%
64.							
65.	MAR 04	LESS 12TH MONTH PRIOR	86,071,798	98,590,857	28,936	(12,547,995)	-14.579%
66.		ADD CURRENT MONTH	92,115,754	97,789,013	30,320	(5,703,579)	-6.192%
67.		CURRENT 12 MONTHS	1,106,545,908	1,033,246,836	277,610	73,021,462	6.599%
68.							
69.	APR 04	LESS 12TH MONTH PRIOR	72,958,980	72,537,617	20,021	401,342	0.550%
70.		ADD CURRENT MONTH	78,764,305	86,608,707	21,281	(7,865,683)	-9.986%
71.		CURRENT 12 MONTHS	1,112,351,233	1,047,317,926	278,870	64,754,437	5.821%
72.							
73.	MAY 04	LESS 12TH MONTH PRIOR	70,149,833	68,719,672	18,141	1,412,020	2.013%
74.		ADD CURRENT MONTH	82,854,095	73,767,653	44,021	9,042,421	10.914%
75.		CURRENT 12 MONTHS	1,125,055,495	1,052,365,907	304,750	72,384,838	6.434%
76.							
77.	JUNE 04	LESS 12TH MONTH PRIOR	76,627,032	66,058,070	17,431	10,551,531	13.770%
78.		ADD CURRENT MONTH	87,098,715	79,227,034	48,301	7,823,380	8.982%
79.		CURRENT 12 MONTHS	1,135,527,178	1,065,534,871	335,620	69,656,687	6.134%
80.							
81.	JULY 04	LESS 12TH MONTH PRIOR	93,361,563	79,803,368	22,371	13,535,824	14.498%
82.		ADD CURRENT MONTH	97,014,462	88,581,029	21,901	8,411,532	8.670%
83.		CURRENT 12 MONTHS	1,139,180,077	1,074,312,532	335,150	64,532,395	5.665%
84.							
85.	AUG 04	LESS 12TH MONTH PRIOR	97,070,954	88,349,158	25,658	8,696,138	8.959%
86.		ADD CURRENT MONTH	90,185,753	86,859,834	25,981	3,299,938	3.659%
87.		CURRENT 12 MONTHS	1,132,294,876	1,072,823,208	335,473	59,136,195	5.223%
88.							
89.	SEPT 04	LESS 12TH MONTH PRIOR	74,782,286	84,539,141	27,523	(9,784,378)	-13.084%
90.		ADD CURRENT MONTH	79,963,205	84,923,893	26,284	(4,986,972)	-6.237%
91.		CURRENT 12 MONTHS	1,137,475,795	1,073,207,960	334,234	63,933,601	5.621%
92.							
93.	OCT 04	LESS 12TH MONTH PRIOR	75,300,164	70,111,789	21,791	5,166,584	6.861%
94.		ADD CURRENT MONTH	74,793,009	71,957,285	22,051	2,813,673	3.762%
95.		CURRENT 12 MONTHS	1,136,968,640	1,075,053,456	334,494	61,580,690	5.416%

SOUTH KENTUCKY RECC

LINE LOSS REDUCTION

South Kentucky Rural Electric Cooperative Corporation continues to utilize programs to reduce line losses on its system. During the period of November 2002 through October 2004, South Kentucky RECC rebuilt several lines that had conductors with high line losses. Additionally, three new substations were added because of load growth on the system during this period, and these additions further reduced line loss in those areas.

It continues to be our policy to take losses into consideration when purchasing special equipment such as meters and transformers.

During the above mentioned period, we continued to apply an effective right-of-way program that helps in several areas of concern as well as line losses.

SOUTH KENTUCKY R.E.C.C.
SUMMARY CALCULATION OF CUMULATIVE OVER OR UNDER
RECOVERY OF THE FUEL ADJUSTMENT CLAUSE
NOVEMBER 1, 2002 THROUGH OCTOBER 31, 2004

CASE NO. 2004-00482
ITEM 2
SHEET 1 OF 1

COLUMN	-A-	-B-	-C-	-D-	-E-	-F-	-G-
LINE NO	SOUTH KENTUCKY NET BILLED FOR PERIOD	FUEL	EAST KENTUCKY CHARGED FOR PERIOD	FUEL	PRIOR PERIOD (OVER) UNDER RECOVERY (FROM COL. G)	TOTAL RECOVERABLE COSTS (COL. D & E)	FUEL REVENUE (OVER) UNDER CUMULATIVE (COL. B LESS F)
1.	BEGINNING BALANCE (OVER) OR UNDER - OCTOBER 31, 2002 - CASE NO. 2002-00450 -----						\$42,872.97
2.							
3.	NOV 2002	\$159,708.15	SEP 2002	\$155,499.00	\$2,105.79	\$157,604.79	(\$2,103.36)
4.	DEC	\$293,139.27	OCT	\$169,098.00	\$42,872.97	\$211,970.97	(\$81,168.30)
5.	JAN 2003	\$175,067.51	NOV	\$136,429.00	(\$2,103.36)	\$134,325.64	(\$40,741.87)
6.	FEB	\$84,441.85	DEC	\$154,159.00	(\$81,168.30)	\$72,990.70	(\$11,451.15)
7.	MAR	\$84,892.76	JAN 2003	\$150,163.00	(\$40,741.87)	\$109,421.13	\$24,528.37
8.	APR	\$474,367.75	FEB	\$710,431.00	(\$11,451.15)	\$698,979.85	\$224,612.10
9.	MAY	\$349,054.98	MAR	\$389,907.00	\$24,528.37	\$414,435.37	\$65,380.39
10.	JUN	\$388,184.32	APR	\$179,480.00	\$224,612.10	\$404,092.10	\$15,907.78
11.	JUL	\$222,398.48	MAY	\$119,955.00	\$65,380.39	\$185,335.39	(\$37,063.09)
12.	AUG	\$152,617.16	JUN	\$10,729.00	\$15,907.78	\$26,636.78	(\$125,980.38)
13.	SEP	(\$122,964.36)	JUL	(\$154,982.00)	(\$37,063.09)	(\$192,045.09)	(\$69,080.73)
14.	OCT	\$115,987.09	AUG	\$113,572.00	(\$125,980.38)	(\$12,408.38)	(\$128,395.47)
15.	NOV	\$325,064.69	SEP	\$246,784.00	(\$69,080.73)	\$177,703.27	(\$147,361.42)
16.	DEC	\$347,894.32	OCT	\$169,422.00	(\$128,395.47)	\$41,026.53	(\$306,867.79)
17.	JAN 2004	\$51,668.14	NOV	\$55,686.00	(\$147,361.42)	(\$91,675.42)	(\$143,343.56)
18.	FEB	\$410,579.82	DEC	\$463,887.00	(\$306,867.79)	\$157,019.21	(\$29,902.23)
19.	MAR	\$348,760.67	JAN 2004	\$462,202.00	(\$143,343.56)	\$318,858.44	\$253,902.23
20.	APR	\$583,495.34	FEB	\$742,056.00	(\$253,560.61)	\$488,495.39	(\$94,999.95)
21.	MAY	\$401,766.10	MAR	\$369,384.00	(\$29,902.23)	\$339,481.77	(\$62,284.33)
22.	JUN	\$536,666.46	APR	\$369,538.00	(\$94,999.95)	\$274,538.05	(\$262,128.41)
23.	JUL	\$468,864.87	MAY	\$347,990.00	(\$62,284.33)	\$285,705.67	(\$183,159.20)
24.	AUG	\$257,441.19	JUN	\$277,846.00	(\$262,128.41)	\$15,717.59	(\$241,723.60)
25.	SEP	\$427,123.92	JUL	\$517,086.00	(\$183,159.20)	\$333,926.80	(\$93,197.12)
26.	OCT	\$358,155.76	AUG	\$438,303.00	(\$241,723.60)	\$196,579.40	(\$161,576.36)
27.							
28.	TOTALS	<u>\$6,894,376.24</u>		<u>\$6,594,624.00</u>			
29.							
30.							
31.							
32.							
33.	** SUMMARY **						
33.	FUEL REVENUE (OVER) OR UNDER AT OCTOBER 2002 -----						\$42,872.97
34.	RECOVERABLE DUE TO BILLING LAG (E,3 ABOVE) -----						\$2,105.79
35.	FUEL CHARGE BY EAST KY. FOR PERIOD -----						<u>\$6,594,624.00</u>
36.							
37.	TOTAL RECOVERABLE COST -----						\$6,639,602.76
38.	NET REVENUE BILLED BY SOUTH KY. FOR PERIOD -----						\$6,894,376.24
39.	CURRENT MONTH LAG IN BILLING (G,25 ABOVE)-----						(\$93,197.12)
40.							
41.	FAC (OVER) OR UNDER AT OCT 2004 (AS FILED) -----						<u>(\$161,576.36)</u>
42.							
43.							

BILLING XLS ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	ENERGY S LIGHT CH.	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$1,000.31	\$1,000.31	\$1,000.31	\$108,392.53	\$3,208,576.68	\$5.49	\$93,229.75	\$24.49	\$8,777.06	\$3,806.28	\$3,305,618.20	54,050	18,305	78
442.10	0.00	280,110.31	289,025.55	289,025.55	9,271.35	298,296.90	17,096.58	224.49	130.01	1,756.77	1,845.27	326,251.80	3,491	1,396	45
442.20 LP<1000	0.00	766,950.50	\$2,422.99	769,373.49	31,331.82	800,705.31	37,804.92	0.00	0.00	633.49	0.00	864,602.60	210	372	6
AES LP<1000	0.00	20,081.13	\$199.42	20,280.55	836.04	21,116.59	0.00	0.00	2.93	2,558.10	0.00	21,750.08	8	27	1
LP=>1000	0.00	81,572.21	\$316.49	81,888.70	3,403.99	85,292.69	3,928.13	0.00	0.00	229.00	0.00	91,778.92	8	65	1
LP 1	0.00	7,311.37	\$5.48	7,316.85	316.32	7,633.17	471.73	0.00	0.00	0.00	0.00	8,333.90	1	1	1
LP 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	1,888.00	83,011.43	\$0.00	84,899.43	5,346.09	90,245.52	5,667.39	0.00	0.00	2,751.17	0.00	98,664.08	3	0	0
AES LP>1000	0.00	8,661.88	\$0.00	8,661.88	365.75	9,027.63	0.00	0.00	0.00	270.83	0.00	9,298.46	1	0	0
442.21	0.00	80,272.15	\$810.09	81,082.24	2,475.29	83,557.53	4,311.43	0.00	0.00	128.58	128.58	90,504.64	134	123	27
444.00	0.00	34,162.58	\$3,432.50	37,595.08	136.08	3,568.58	23.43	0.00	0.00	101.21	82.28	3,778.43	21	819	0
445.00	\$1,888.00	\$4,362,443.70	\$119,457.50	\$4,483,789.20	\$163,143.91	\$4,646,933.11	\$69,771.90	\$357.43	\$136,341.75	\$7,686.49	\$4,861,090.68	58,602	21,705	163	6
TOTAL															
MEMO															
440.10 (ETS)		30,443.76	(290.73)	30,153.03	\$1,972.85	\$32,416.61	\$0.00	\$972.77	\$0.00	\$14.60	\$0.00	\$33,403.98	1,732	0	345
ADJUSTMENTS		0.00	0.00	0.00	(17.69)	(308.42)	0.00	(9.24)	0.00	0.00	0.00	(\$317.66)	2	0	2
ADJUSTMENTS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED		\$30,153.03	\$0.00	\$30,153.03	\$1,955.16	\$32,108.19	\$0.00	\$963.53	\$0.00	\$14.60	\$0.00	\$33,086.32	1,734	0	347

NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	GOOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	50,685,655	1,172,390	51,858,045	(1,437,320)	50,420,725	1,172,390	0.00209	\$2,450.30	\$105,942.23	\$108,392.53	\$39.86	(\$2,966.77)	\$105,465.62
442.10	4,330,830	105,280	4,436,110	(311,051)	4,125,059	105,280	0.00209	220.04	9,051.31	9,271.35	0.00	(508.85)	8,762.50
442.20 LP<1000	14,966,005	25,298	14,991,303	(74,098)	14,917,205	25,298	0.00209	52.87	31,331.82	31,331.82	0.00	(274.06)	31,057.76
AES LP<1000	397,680	2,336	400,016	0.00	400,016	2,336	0.00209	4.88	831.16	836.04	0.00	0.00	836.04
LP=>1000	1,628,088	617	1,628,705	0.00	1,628,705	617	0.00209	1.29	3,402.70	3,403.99	0.00	0.00	3,403.99
LP 1	151,308	45	151,353	0.00	151,353	45	0.00209	0.09	316.23	316.32	0.00	0.00	316.32
LP 2	0	0	0	0.00	0	0	0.00209	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	2,557,933	0	2,557,933	0.00	2,557,933	0	0.00209	0.00	5,346.09	5,346.09	0.00	0.00	5,346.09
AES LP>1000	175,000	8,903	175,000	0.00	175,000	8,903	0.00209	0.00	365.75	365.75	0.00	0.00	365.75
442.21	1,175,450	65,112	1,184,353	0.00	1,184,353	65,112	0.00209	18.61	2,456.68	2,475.29	0.00	0.00	2,475.29
444.00	444.00	65,112	444.00	0.00	444.00	65,112	0.00209	136.08	1,178.95	1,360.8	0.00	0.00	1,360.8
445.00	564,064	42,919	606,983	0.00	606,983	42,919	0.00209	89.70	1,178.95	1,268.65	0.00	0.00	1,268.65
TOTAL	76,636,013	1,422,900	78,058,913	(1,748,371)	76,310,542	1,422,900	0.00209	\$2,973.86	\$160,170.05	\$163,143.91	\$39.86	(\$3,475.62)	\$159,708.15
MEMO													
440.10 (ETS)	943,978	(8,903)	943,978	0.00	943,978	0	0.00209	\$0.00	\$1,972.85	\$1,972.85	\$0.00	\$0.00	\$1,972.85
ADJUSTMENTS	0	0	0	0.00	(8,903)	0	0.00209	0.00	0.00	0.00	0.00	(17.69)	(17.69)
ADJUSTMENTS	0	0	0	0.00	0	0	0.00209	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	943,978	0	943,978	0.00	935,075	0	0.00209	\$0.00	\$1,972.85	\$1,972.85	\$0.00	(\$17.69)	\$1,955.16

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(\$79,839.51)	\$3,128,737.17	SOLD	76,310,542	927,643,029
442.10	(18,929.53)	279,367.37	OFFICE USE	19,071	235,866
442.20 LP<1000	(5,686.98)	795,018.33	LINE LOSS	17,760,131	806,279,811
AES LP<1000		21,116.59	PURCHASES	94,089,744	974,618,678
LP=>1000		85,292.69	CP KW	208,594	263,707
LP 1		13,320.15	BILL KW	209,700	265,448
LP 2	5,686.98	0.00	MONTH FOR CP DEMAND		JANUARY
LP 3		90,245.52	MONTH FOR BILL DEMAND		JANUARY
AES LP>1000		9,027.63			
442.21		83,557.53			
444.00		3,568.58			
445.00		38,912.51			
TOTAL	(\$98,769.04)	\$4,348,164.07			

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 NOVEMBER 2002

BILLING	ACCOUNT	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10		\$0.00	\$4,035,625.05	\$100,163.98	\$4,135,789.03	\$216,171.06	\$4,351,960.09	\$8.26	\$0.00	\$127,518.24	\$4,744.41	\$4,484,231.00	\$3,929	18,303	80
442.10		0.00	290,845.63	\$9,138.49	299,984.12	13,948.55	313,932.67	17,778.98	247.56	9,332.30	1,612.78	342,904.29	3,488	1,405	41
442.20	LP<1000	0.00	709,562.92	\$2,438.49	712,001.41	40,886.48	752,887.89	36,676.70	129.73	22,678.02	1,704.38	814,076.72	211	374	6
	AES LP<1000	0.00	\$199.45	\$0.00	\$199.45	1,258.51	22,360.03	0.00	0.00	670.80	0.00	23,030.83	8	27	
	LP=>1000	0.00	84,440.18	\$316.50	84,756.68	4,884.78	89,641.46	3,776.43	0.00	2,688.56	0.00	96,106.45	8	65	
	LP 1	0.00	41,128.07	\$5.47	41,133.54	2,809.26	43,942.80	641.84	0.00	1,318.28	0.00	45,902.92	2	1	
	LP 2	0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
	LP 3	1,888.00	74,545.69	\$0.00	76,433.69	6,857.81	83,291.50	5,237.64	0.00	2,542.55	0.00	91,071.69	3	0	
	AES LP>1000	0.00	14,701.18	\$0.00	14,701.18	899.96	15,601.14	0.00	0.00	468.03	0.00	16,069.17	1	0	
442.21		0.00	78,856.45	\$832.82	79,689.27	3,502.51	83,191.78	4,143.59	0.00	2,497.26	167.92	90,000.55	139	127	29
444.00		0.00	\$3,082.01	\$0.00	3,082.01	178.56	3,260.57	23.77	2.99	91.96	83.84	3,463.13	20	724	0
445.00		\$1,888.00	\$5,404,847.03	\$119,694.80	\$5,526,429.83	\$294,361.97	\$5,820,791.80	\$69,119.30	\$380.28	\$171,527.22	\$8,418.13	\$6,070,236.73	669	603	4
	TOTAL														160
	MEMO														
	ADJUSTMENTS		\$67,227.36	\$0.00	\$67,227.36	\$6,295.50	\$73,522.86		\$0.00	\$2,206.49	\$16.45	\$75,745.80	1,731		153
	ADJUSTMENTS		(13.22)	0.00	(13.22)	(0.86)	(14.08)		0.00	(0.42)	0.00	(\$14.50)			
	ADJUSTMENTS		37.31	0.00	37.31	3.17	40.48	2.50	0.00	1.22	0.00	\$44.20	2		
	ADJUSTMENTS		0.00	0.00	0.00	0.00	0.00					\$0.00			
	TOTAL BILLED		\$67,251.45	\$0.00	\$67,251.45	\$6,297.81	\$73,549.26	\$2.50	\$0.00	\$2,207.29	\$16.45	\$75,775.50	1,733	0	153

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	70,402.421	1,177,782	(614,739)	70,965,464	1,177,782	0.00302	\$3,556.90	\$212,614.16	\$216,171.06	\$62.73	(\$1,620.25)	\$214,613.54
442.10	4,513,041	105,796	(32,217)	4,586,620	105,796	0.00302	319.50	13,629.05	13,948.55		(102.14)	13,846.41
442.20	13,513,045	25,516	209,073	13,747,634	25,516	0.00302	77.06	40,809.42	40,886.48		436.96	41,323.44
	AES LP<1000	414,400	0	416,736	2,336	0.00302	7.05	1,251.46	1,258.51		0.00	1,258.51
	LP=>1000	1,616,858	0	1,617,475	617	0.00302	1.86	2,809.12	4,884.78		0.00	4,884.78
	LP 1	930,174	0	930,219	45	0.00302	0.14	2,809.12	2,809.26		0.00	2,809.26
	LP 2	0	0	0	0	0.00302	0.00	0.00	0.00		0.00	0.00
	LP 3	2,270,796	0	2,270,796	0	0.00302	0.00	6,857.81	6,857.81		0.00	6,857.81
	AES LP>1000	298,000	0	298,000	0	0.00302	0.00	899.96	899.96		0.00	899.96
442.21	1,150,544	0	0	1,159,753	9,209	0.00302	27.81	3,474.70	3,502.51		0.00	3,502.51
444.00	59,127	59,127	0	59,127	59,127	0.00302	178.56	178.56	178.56		0.00	178.56
445.00	938,151	43,460	0	981,611	43,460	0.00302	131.25	2,833.24	2,964.49		0.00	2,964.49
	TOTAL	96,047,430	(437,883)	97,033,435	1,423,888	0.00302	\$4,300.13	\$290,061.84	\$294,361.97	\$62.73	(\$1,285.43)	\$293,139.21
	MEMO											
	ADJUSTMENTS	2,084,546	(8,248)	2,076,298	0	0.00302	\$0.00	\$6,295.50	\$6,295.50	\$0.00	\$0.00	\$6,295.50
	ADJUSTMENTS	(410)	0	(410)	0	0.00302	0.00	0.00	0.00		(0.86)	(0.86)
	ADJUSTMENTS	1,050	0	1,050	0	0.00302	0.00	3.17	3.17		0.00	3.17
	ADJUSTMENTS	0	0	0	0	0.00302	0.00	0.00	0.00		0.00	0.00
	TOTAL BILLED	2,085,186	(8,248)	2,076,938	0	0.00302	\$0.00	\$6,298.67	\$6,298.67	\$0.00	(\$0.86)	\$6,297.81

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	\$34,718.22	\$4,317,241.87
442.10	(2,241.89)	311,690.78
442.20	7,587.25	760,475.14
	0.00	22,360.03
	0.00	89,641.46
	0.00	43,942.80
	0.00	0.00
	0.00	83,291.50
	0.00	15,601.14
	0.00	83,191.78
	0.00	3,260.57
	0.00	60,721.87
	(\$29,372.86)	\$5,791,418.94

KWH	MONTH	YTD
SOLD	97,033,435	1,024,676,464
OFFICE USE	20,771	256,637
LINE LOSS	20,623,684	67,363,467
PURCHASES	117,677,890	1,092,296,568
CP KW	227,666	263,707
BILL KW	228,153	265,448
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
DECEMBER 2002

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$5,106,663.70	\$102,699.12	\$5,209,362.82	\$140,418.49	\$5,349,781.31	\$15.48	\$0.00	\$157,402.34	\$5,617.76	\$5,512,816.89	54,273	18,415	95
442.10	0.00	334,899.31	\$9,214.75	344,114.06	8,206.71	352,320.77	20,119.25	196.53	10,512.73	1,860.61	\$385,009.89	3,507	1,411	39
442.20 LP<1000	0.00	685,275.72	\$2,417.84	687,693.56	20,085.49	707,780.05	34,216.16	97.11	21,333.02	1,515.35	\$764,941.69	209	374	7
AES LP<1000	0.00	21,470.66	\$199.42	21,670.08	655.31	22,325.39	0.00	0.00	669.78	0.00	22,995.17	8	27	0
LP=>1000	0.00	73,099.24	\$316.49	73,415.73	2,314.99	75,730.72	3,046.04	0.00	2,271.24	0.00	\$81,048.00	8	65	0
LP 1	0.00	39,978.09	\$5.47	39,983.56	1,413.25	41,396.81	519.82	0.00	1,241.90	0.00	\$43,158.53	2	1	0
LP 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	1,888.00	79,907.32	\$0.00	81,795.32	3,450.71	85,246.03	5,358.44	0.00	2,601.18	0.00	\$93,205.65	3	0	0
AES LP>1000	0.00	17,696.28	\$0.00	17,696.28	549.27	18,245.55	0.00	0.00	547.37	0.00	18,792.92	1	0	0
442.21	0.00	86,049.78	\$885.75	86,935.53	1,947.35	88,882.88	4,185.85	0.00	2,669.14	239.23	\$95,977.10	138	135	25
444.00	0.00	\$3,012.32	\$0.00	3,012.32	88.64	3,100.96	23.21	2.89	87.15	81.34	\$3,295.55	20	728	0
445.00	0.00	70,005.03	\$3,524.76	73,529.79	1,950.79	75,480.58	1,053.58	0.00	2,164.59	131.59	\$78,830.34	668	601	4
TOTAL	\$1,888.00	\$6,515,045.13	\$122,275.92	\$6,639,209.05	\$181,082.00	\$6,820,291.05	\$68,537.83	\$296.53	\$201,500.44	\$9,445.88	\$7,100,071.73	58,837	21,757	170
MEMO														
440.10 (ETS)		\$86,696.16		\$86,696.16	\$4,209.29	\$90,905.45	\$0.00	\$0.00	\$2,786.68	\$19.76	\$93,711.89	1,746	0	137
ADJUSTMENTS		2,031.10		2,031.10	0.00	2,031.10	0.00	0.00	0.00	0.00	\$2,031.10	0	0	0
442.10 (ETS)		134.30		134.30	5.78	140.08	8.66	0.00	4.21	0.00	\$152.95	2	0	0
ADJUSTMENTS		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED		\$88,861.56	\$0.00	\$88,861.56	\$4,215.07	\$93,076.63	\$8.66	\$0.00	\$2,790.89	\$19.76	\$95,895.94	1,748	0	137

ACCOUNT NUMBER	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	90,570,565	1,202,553	91,773,118	(3,706,595)	88,066,523	1,202,553	0.00153	1,839.93	\$138,578.56	\$140,418.49	\$36.48	(55,846.48)	\$134,608.49
442.10	5,256,998	106,683	5,363,681	(60,711)	5,302,970	106,683	0.00153	163.22	8,043.49	8,206.71		(126.86)	8,079.85
442.20 LP<1000	13,103,165	25,237	13,128,402	(1,600)	13,126,802	25,237	0.00153	38.61	20,047.88	20,086.49		(4.83)	20,081.66
AES LP<1000	425,980	2,336	428,316	0	428,316	2,336	0.00153	3.57	651.74	655.31		0.00	655.31
LP=>1000	1,512,448	617	1,513,065	0	1,513,065	617	0.00153	0.94	2,314.05	2,314.99		0.00	2,314.99
LP 1	923,650	45	923,695	0	923,695	45	0.00153	0.07	1,413.18	1,413.25		0.00	1,413.25
LP 2	0	0	0	0	0	0	0.00153	0.00	0.00	0.00		0.00	0.00
LP 3	2,255,369	0	2,255,369	0	2,255,369	0	0.00153	0.00	3,450.71	3,450.71		0.00	3,450.71
AES LP>1000	359,000	0	359,000	0	359,000	0	0.00153	0.00	549.27	549.27		0.00	549.27
442.21	1,262,810	9,942	1,272,752	(32,000)	1,240,752	9,942	0.00153	15.21	1,932.14	1,947.35		(72.80)	1,874.55
444.00	0	57,937	57,937	0	57,937	57,937	0.00153	88.64	0.00	88.64		0.00	88.64
445.00	1,231,404	43,598	1,275,002	0	1,275,002	43,598	0.00153	66.70	1,884.09	1,950.79		0.00	1,950.79
TOTAL	116,901,389	1,448,948	118,350,337	(3,800,906)	114,549,431	1,448,948	0.00153	\$2,216.89	\$178,865.11	\$181,082.00	\$36.48	(56,050.97)	\$175,067.51
MEMO													
440.10 (ETS)		2,751,212			2,751,212		0.00153	\$0.00	\$4,209.29	\$4,209.29	\$0.00	\$0.00	\$4,209.29
ADJUSTMENTS		0			0		0.00153	0.00	0.00	0.00		0.00	0.00
442.10 (ETS)		3,780			3,780		0.00153	0.00	5.78	5.78		0.00	5.78
ADJUSTMENTS		0			0		0.00153	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED		2,754,992	0	2,754,992	2,754,992	0	0.00153	\$0.00	\$4,215.07	\$4,215.07	\$0.00	\$0.00	\$4,215.07

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(\$205,969.61)	\$5,143,811.70	SOLD	114,549,431	114,549,431
442.10	(3,709.96)	348,610.81	OFFICE USE	23,841	23,841
442.20 LP<1000	(59.55)	707,720.50	LINE LOSS	23,190,829	23,190,829
AES LP<1000	0.00	22,325.39	PURCHASES	137,764,101	137,764,101
LP=>1000	0.00	75,730.72	CP KW	312,015	312,015
LP 1	0.00	41,396.81	BILL KW	312,675	312,675
LP 2	0.00	0.00	MONTH FOR CP DEMAND	JANUARY	JANUARY
LP 3	0.00	85,246.03	MONTH FOR BILL DEMAND	JANUARY	JANUARY
AES LP>1000	0.00	18,245.55			
442.21	(2,178.08)	86,704.80			
444.00	0.00	3,100.96			
445.00	0.00	75,480.58			
TOTAL	(\$211,917.20)	\$6,608,373.85			

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JANUARY, 2003

ACCOUNT NUMBER	ADDT'L CHARGES	S LIGHT CHARGE	ENERGY CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO. SEC LIGHTS RECEIVED
440.10	\$0.00	\$100,717.06	\$5,482,880.08	\$5,583,597.14	\$65,309.04	\$5,648,886.18	\$8.48	200.15	\$166,336.43	\$5,488.53	\$5,819,992.56	54,179	18,421
442.10	0.00	\$9,117.74	\$390,998.00	\$400,115.74	4,066.37	\$395,064.37	22,492.53	0.00	11,793.08	1,897.63	\$431,447.76	3,479	1,403
442.20 LP<1000	0.00	\$2,420.60	\$757,767.32	\$760,187.92	9,627.39	\$767,394.71	36,860.96	0.00	23,132.54	1,670.60	\$829,058.81	208	33
AES LP<1000	0.00	\$204.86	\$25,120.36	\$25,325.22	329.02	\$25,449.38	0.00	0.00	763.50	0.00	\$26,212.88	8	6
LP=>1000	0.00	\$80,153.24	\$80,469.70	\$160,622.94	1,052.95	\$159,570.99	3,038.22	2.84	2,484.99	0.00	\$87,005.86	8	65
LP 1	0.00	\$4,417.53	\$44,423.00	\$48,840.53	691.49	\$45,114.49	609.18	0.00	1,353.44	0.00	\$47,077.11	2	1
LP 2	0.00	\$6,401.98	\$98,298.58	\$104,700.56	1,873.12	\$100,171.70	6,280.84	0.00	3,048.95	0.00	\$109,501.49	4	1
AES LP>1000	0.00	\$21,673.38	\$21,673.38	\$43,346.76	290.40	\$43,346.76	0.00	0.00	22,622.69	0.00	\$65,969.45	1	134
442.21	0.00	\$878.47	\$97,393.06	\$98,271.53	945.09	\$98,338.15	4,573.57	0.00	2,953.40	261.15	\$106,126.27	136	630
444.00	0.00	\$2,735.05	\$2,735.05	\$5,470.10	35.09	\$2,770.14	22.89	2.84	77.21	79.86	\$2,952.94	19	8
445.00	\$1,888.00	\$4,962.55	\$88,525.94	\$94,490.49	1,025.70	\$93,464.79	1,250.99	0.00	2,585.07	139.56	\$98,527.26	670	608
TOTAL	\$1,888.00	\$7,068,428.77	\$119,967.70	\$7,195,464.47	\$85,245.66	\$7,275,530.13	\$75,137.66	\$202.99	\$215,147.52	\$9,507.33	\$7,575,525.63	58,714	21,662
MEMO													
440.10 (ETS)	\$104,123.47	\$0.00	\$104,123.47	\$104,123.47	2,130.91	\$106,254.38	\$0.96	\$0.00	\$3,188.13	\$18.51	\$109,461.98	1,746	0
ADJUSTMENTS	112.88	0.00	112.88	112.88	(6.45)	106.43	0.00	0.00	(7.53)	0.00	\$98.90	0	0
442.10 (ETS)	169.12	0.00	169.12	169.12	172.26	172.26	10.64	0.00	5.17	0.00	\$188.07	2	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0
TOTAL BILLED	\$104,405.47	\$0.00	\$104,405.47	\$104,405.47	\$2,127.60	\$106,533.07	\$11.60	\$0.00	\$3,185.77	\$18.51	\$109,748.95	1,748	0

ACCOUNT NUMBER	KWH SOLD				SECURITY LIGHT KWH	TOTAL FUEL				FC RATE	NET FUEL			
	ENERGY KWH SOLD	S LIGHT KWH SOLD	LESS ADJ	GROSS KWH SOLD		SL-FC	ENERGY FC	CHG BILLED	FC		SL-FC	ENERGY FC	CHG BILLED	FC
440.10	97,754,247	1,188,458	(528,320)	98,414,385	1,188,458	\$64,524.66	\$65,309.04	(205.80)	784.38	69.81	3,996.56	4,066.37	(205.80)	
442.10	6,054,261	105,774	(289,041)	5,870,994	105,774	9,610.70	9,627.39	0.00	16.69	1.57	327.45	329.02	0.00	
442.20 LP<1000	14,561,676	25,283	0	14,586,959	25,283	1,052.54	1,052.95	0.00	0.41	0.00	691.49	691.49	0.00	
AES LP<1000	496,140	617	0	498,521	617	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	
LP=>1000	1,594,758	45	(139,000)	1,507,720	45	1,873.12	1,873.12	(91.74)	0.00	0.00	0.00	0.00	0.00	
LP 1	1,047,675	106	0	1,048,381	106	290.40	290.40	0.00	0.00	0.00	0.00	0.00	0.00	
LP 2	2,837,965	0	0	2,837,965	0	938.60	938.60	0.00	0.00	0.00	0.00	0.00	0.00	
LP 3	440,000	9,836	(360)	440,000	9,836	35.09	35.09	0.00	0.00	0.00	0.00	0.00	0.00	
AES LP>1000	1,422,139	53,161	0	1,475,300	53,161	996.55	996.55	0.00	29.15	1,025.70	1,025.70	0.00	0.00	
444.00	1,509,791	44,174	0	1,553,965	44,174	\$84,301.97	\$85,245.66	0.00	\$943.69	\$21.30	\$2,130.91	\$0.00	0.00	
445.00	127,718,652	1,429,835	(956,721)	128,191,766	1,429,835	\$93.69	\$93.69	0.00	\$21.30	\$21.30	\$21.30	0.00	0.00	
TOTAL	127,718,652	1,429,835	(956,721)	128,191,766	1,429,835	\$93.69	\$93.69	0.00	\$21.30	\$21.30	\$21.30	0.00	0.00	
MEMO														
440.10 (ETS)	3,228,615	0	0	3,228,615	0	\$21.30	\$21.30	0.00	\$21.30	\$21.30	\$21.30	0.00	0.00	
ADJUSTMENTS	3,500	0	0	3,500	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
442.10 (ETS)	3,370	0	0	3,370	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
ADJUSTMENTS	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED	3,235,485	0	0	3,235,485	0	\$0.00	\$0.00	0.00	\$21.30	\$21.30	\$21.30	0.00	0.00	

ACCOUNT NUMBER	NET BILLED TO CONSUMER		YTD	
	ADJUSTMENTS	TOTAL	MONTH	JANUARY
440.10	(\$29,443.88)	\$5,618,745.24	128,191,766	242,741,197
442.10	(17,304.83)	377,759.54	32,171	56,012
442.20 LP<1000	604.80	767,999.51	(14,373,282)	8,817,547
AES LP<1000	0.00	25,449.38	113,850,655	251,614,756
LP=>1000	0.00	81,522.65	271,252	312,015
LP 1	0.00	45,114.49	271,936	312,675
LP 2	0.00	0.00		
LP 3	(1,907.43)	98,264.27		
AES LP>1000	0.00	21,963.78		
444.00	(0.55)	98,337.60		
445.00	0.00	2,770.14		
TOTAL	(\$48,051.89)	\$7,227,478.24		

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
FEBRUARY 2003

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TIENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS RECEIVED
440.10	\$0.00	\$4,121,488.21	\$100,574.78	\$4,228,062.99	\$63,152.62	\$4,291,215.61	\$4.55	\$0.00	\$125,636.69	\$3,875.51	\$4,420,732.36	54,160	18,416
442.10	0.00	320,516.78	\$9,203.27	\$329,720.05	4,406.87	334,126.92	18,948.22	208.78	9,953.20	1,653.71	\$364,890.83	3,490	1,406
442.20 LP<1000	0.00	688,649.79	\$2,420.52	\$691,070.31	11,270.76	702,341.07	33,571.41	122.84	21,158.52	1,510.21	\$758,704.05	206	371
AES LP<1000	0.00	25,852.34	\$204.90	\$26,057.24	445.14	26,502.38	0.00	0.00	795.08	0.00	27,297.46	8	28
LP=>1000	0.00	316.49	\$72,082.08	\$72,398.57	1,178.13	73,576.70	2,794.47	0.00	2,197.14	0.00	\$78,251.82	8	65
LP 1	0.00	71,765.59	\$5.47	\$44,289.11	918.72	45,207.83	501.74	0.00	1,356.23	0.00	\$47,065.80	2	1
LP 2	1,888.00	78,468.00	\$8.61	\$80,366.61	1,987.42	82,352.03	5,179.59	0.00	2,514.37	0.00	\$90,045.99	4	1
AES LP>1000	0.00	12,884.48	\$0.00	\$12,884.48	224.46	13,108.94	0.00	0.00	393.27	277.50	\$13,502.21	138	134
442.21	0.00	95,155.17	\$886.02	\$96,041.19	1,211.25	97,252.44	4,610.81	2.85	96.97	80.21	\$105,062.13	20	728
444.00	0.00	\$3,373.98	\$3,373.98	\$3,373.98	55.20	3,429.18	22.96	0.00	2,064.53	134.15	\$75,332.68	669	608
445.00	\$1,888.00	\$5,532,624.19	\$120,573.79	\$5,655,085.98	\$85,908.12	\$5,740,994.10	\$66,570.26	\$334.47	\$169,087.38	\$7,531.29	\$5,984,517.50	58,706	21,758
TOTAL													
MEMO													
440.10 (ETS)		\$78,185.02	\$0.00	\$78,185.02	\$2,084.81	\$80,269.83	\$3.15	\$0.00	\$2,408.61	\$15.16	\$82,696.75	1,753	0
ADJUSTMENTS		(26.93)		(26.93)	(\$0.72)	(27.65)			(0.83)		(\$28.48)		
442.10 (ETS)		164.50	0.00	164.50	3.98	168.48	10.41	0.00	5.05		\$183.94	2	0
ADJUSTMENTS		0.00		0.00	0.00	0.00					\$0.00		
TOTAL BILLED		\$78,322.59	\$0.00	\$78,322.59	\$2,088.07	\$80,410.66	\$13.56	\$0.00	\$2,412.83	\$15.16	\$82,852.21	1,755	0

ACCOUNT NUMBER	KWH SOLD				LESS ADJ.	NET KWH SOLD	SECURITY LIGHT KWH	FUEL CHARGE = 0.00086				FC NET FUEL CHG BILLED	
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	ADJ.				ENERGY FC	SL FC	FC RATE	CHG BILLED		USE - FC
440.10	72,239,678	1,186,859	73,426,537	(984,373)	72,442,164	1,186,859	1,020.70	\$62,131.92	\$63,152.62	\$24.88	(\$794.29)	\$62,383.21	
442.10	5,016,920	106,856	5,123,776	(207,266)	4,916,510	106,856	\$91.90	4,314.97	4,406.87		(157.17)	4,249.70	
442.20 LP<1000	13,080,244	25,283	13,105,527	0	13,105,527	25,283	\$21.74	11,249.02	11,270.76		0.00	11,270.76	
AES LP<1000	515,220	517,601	517,601	0	517,601	517,601	2.05	443.09	445.14		0.00	445.14	
LP=>1000	1,369,915	617	1,369,915	0	1,369,915	617	\$0.53	1,177.60	1,178.13		0.00	1,178.13	
LP 1	1,068,233	45	1,068,278	0	1,068,278	45	\$0.04	918.68	918.72		0.00	918.72	
LP 2	0	0	0	0	0	0	\$0.00	0.00	0.00		0.00	0.00	
LP 3	2,310,841	106	2,310,947	0	2,310,947	106	\$0.09	1,987.33	1,987.42		0.00	1,987.42	
AES LP>1000	261,000	0	261,000	0	261,000	0	\$0.086	224.46	224.46		0.00	224.46	
442.21	1,398,493	9,935	1,408,428	0	1,408,428	9,935	\$6.54	1,202.71	1,211.25		0.00	1,211.25	
444.00	64,185	64,185	64,185	0	64,185	64,185	\$55.20	0.00	55.20		0.00	55.20	
445.00	1,185,127	44,424	1,229,551	(103,249)	1,126,302	44,424	\$38.20	1,019.35	1,057.55		(88.78)	968.77	
TOTAL	98,445,054	1,440,691	99,885,745	(1,294,888)	98,590,857	1,440,691	\$1,238.99	\$84,669.13	\$85,908.12	\$24.88	(\$1,040.24)	\$84,892.76	
MEMO													
440.10 (ETS)		0	2,424,318	0	2,424,318	0	\$0.0086	\$2,084.81	\$2,084.81	\$0.00	\$0.00	\$2,084.81	
ADJUSTMENTS		(835)			(835)	0	\$0.0086	0.00	0.00	0.00	(0.72)	(0.72)	
442.10 (ETS)		4,630			4,630	0	\$0.0086	3.98	3.98	0.00	0.00	3.98	
ADJUSTMENTS		0			0	0	\$0.0086	0.00	0.00	0.00	0.00	0.00	
TOTAL BILLED		2,428,113	0	2,428,113	2,428,113	0	\$0.0086	\$2,088.79	\$2,088.79	\$0.00	\$0.00	\$2,088.07	

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MARCH 2003

KWH	MONTH	YTD
SOLD	98,590,857	341,332,054
OFFICE USE	28,936	84,948
LINE LOSS	(12,547,995)	(3,730,448)
PURCHASES	86,071,798	337,686,554
CP KW	217,670	312,015
BILL KW	218,061	312,675
MONTH FOR CP DEMAND	JANUARY	JANUARY
MONTH FOR BILL DEMAND	JANUARY	JANUARY

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$53,546.07)	\$4,237,669.54
442.10	(12,434.41)	321,692.51
442.20 LP<1000	0.00	702,341.07
AES LP<1000	0.00	26,502.38
LP=>1000	0.00	73,260.21
LP 1	0.00	45,207.83
LP 2	0.00	0.00
LP 3	0.00	82,352.03
AES LP>1000	0.00	13,108.94
442.21	(151.78)	97,100.66
444.00	0.00	66,559.07
445.00	(5,638.42)	\$5,669,223.42
TOTAL	(\$71,770.68)	

ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$2,601,589.08	\$101,179.86	\$2,702,768.94	\$224,752.89	\$2,927,521.83	\$5.14	\$0.00	\$84,761.86	\$3,329.12	\$3,015,617.95	54,443	18,544	138
442.10	0.00	287,113.19	\$9,473.37	\$296,586.56	23,189.20	319,775.76	18,338.82	270.78	9,493.95	1,603.72	\$349,483.03	3,467	1,416	46
442.20 LP<1000	0.00	548,518.79	\$2,335.92	\$550,854.71	53,859.02	604,713.73	26,513.96	33.10	18,120.65	1,740.08	\$651,121.52	218	358	10
AES LP->1000	0.00	20,276.55	\$204.89	20,481.44	2,052.52	22,533.96	0.00	0.00	676.02	0.00	23,209.98	8	28	0
LP->1000	0.00	69,882.99	\$293.79	\$70,176.78	7,325.04	77,501.82	3,714.54	0.00	2,325.07	0.00	\$83,541.43	6	62	0
LP 1	3,317.00	172,549.15	\$125.20	\$172,674.35	23,355.62	199,346.97	10,171.93	0.00	6,386.41	0.00	\$215,905.31	3	22	0
LP 2	1,888.00	82,137.91	\$8.60	\$82,146.51	11,929.81	94,076.32	6,020.82	0.00	2,922.73	0.00	\$104,907.87	4	1	0
AES LP->1000	0.00	77,754.48	\$880.44	\$78,634.92	5,823.01	84,457.93	4,396.09	0.00	2,593.37	138.84	\$91,526.23	136	133	28
444.00	0.00	30,024.60	\$3,596.41	\$33,621.01	3,017.6	36,638.61	2,455	3.13	96.17	87.32	\$37,609.69	20	728	0
445.00	\$5,205.00	\$3,898,803.22	\$121,195.24	\$4,025,203.46	\$356,217.63	\$4,381,421.09	\$69,565.39	\$307.01	\$128,599.62	\$6,994.19	\$4,586,887.30	58,980	21,905	223
TOTAL														
MEMO														
440.10 (ETS)		\$14,348.13	\$0.00	\$14,348.13	\$2,260.10	\$16,608.23	\$0.00	\$0.00	\$498.76	\$12.00	\$17,118.99	1,724	0	523
ADJUSTMENTS		(105.05)		(105.05)	(334.12)	(139.17)			(4.18)		(143.35)			
442.10 (ETS)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		\$0.00	2	0	2
ADJUSTMENTS		0.00		0.00	0.00	0.00					\$0.00			
TOTAL BILLED		\$14,243.08	\$0.00	\$14,243.08	\$2,225.98	\$16,469.06	\$0.00	\$0.00	\$494.58	\$12.00	\$16,975.64	1,726	0	525

ACCOUNT NUMBER	ENERGY KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC CHG BILLED	NET FUEL
440.10	43,045,545	44,243,010	(1,333,143)	42,909,867	1,197,465	\$6.083.12	\$6,083.12	\$218,669.77	\$224,752.89	\$92.16	(\$6,911.66)	\$217,933.39
442.10	4,452,972	4,564,833	(60,064)	4,504,769	111,861	0.00508	568.25	23,189.20	23,189.20	(329.73)	22,859.47	53,852.14
442.20 LP->1000	10,576,529	10,602,171	(8,000)	10,594,171	25,642	0.00508	130.25	53,728.76	53,859.02	(6.88)	53,852.14	2,052.52
AES LP->1000	401,660	404,041	0	404,041	2,381	0.00508	12.10	2,040.42	2,052.52	0.00	2,052.52	7,325.04
LP->1000	1,441,608	1,441,939	0	1,441,939	331	0.00508	1.68	7,323.36	7,325.04	0.00	7,325.04	23,355.62
LP 1	4,597,518	4,597,563	0	4,597,563	45	0.00508	0.23	23,355.39	23,355.62	0.00	23,355.62	0.00
LP 2	0	0	0	0	0	0.00508	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	2,348,279	2,348,385	0	2,348,385	106	0.00508	0.54	11,929.27	11,929.81	0.00	11,929.81	919.48
AES LP->1000	181,000	181,000	0	181,000	0	0.00508	0.00	919.48	919.48	0.00	919.48	5,823.01
442.21	1,136,330	1,146,249	0	1,146,249	9,919	0.00508	50.39	5,772.62	5,823.01	0.00	5,823.01	301.76
444.00	0	59,401	0	59,401	59,401	0.00508	301.76	0.00	301.76	0.00	301.76	2,702.74
445.00	488,587	533,287	(1,000)	532,287	44,700	0.00508	227.08	2,482.20	2,709.28	(6.54)	2,702.74	\$349,053.98
TOTAL	68,670,028	70,121,879	(1,402,207)	68,719,672	1,451,851	0.00508	\$7,375.41	\$348,842.22	\$356,217.63	\$92.16	(\$7,254.81)	\$349,053.98
MEMO												
440.10 (ETS)		444,892	0	444,892	0	0.00508	\$0.00	\$2,260.10	\$2,260.10	\$0.00	\$0.00	\$2,260.10
ADJUSTMENTS		(4,179)	0	(4,179)	0	0.00508	0.00	0.00	0.00		(34.12)	(34.12)
442.10 (ETS)		0	0	0	0	0.00508	0.00	0.00	\$0.00		0.00	0.00
ADJUSTMENTS		0	0	0	0	0.00508	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED		440,713	0	440,713	0	0.00508	\$0.00	\$2,260.10	\$2,260.10	\$0.00	(\$34.12)	\$2,225.98

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(\$78,432.18)	\$2,849,089.65	68,719,672	482,589,343	
442.10	(3,972.93)	315,802.83	18,141	123,110	
442.20 LP->1000	(280.48)	604,433.25	1,412,020	(1,917,086)	
AES LP->1000	0.00	22,533.96	70,149,833	480,795,367	
LP->1000	0.00	77,501.82	128,326	312,015	
LP 1	0.00	199,346.97	129,097	321,675	
LP 2	0.00	0.00			
LP 3	0.00	93,964.32			
AES LP->1000	0.00	9,875.96			
442.21	0.00	84,457.93			
444.00	0.00	3,398.52			
445.00	(60.29)	36,270.00			
TOTAL	(\$82,745.89)	\$4,298,675.21			

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MAY 2003

MONTH FOR CP DEMAND	JANUARY
MONTH FOR BILL DEMAND	JANUARY

BILLING TXLS ACCOUNT NUMBER	ADD'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	S LIGHT CH. ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN RECEIVED
440.10	\$0.00	\$2,399,325.63	\$101,460.17	\$2,500,785.80	\$237,342.78	\$2,738,128.58	\$3.77	306.57	\$79,068.08	\$3,461.95	\$2,850,662.38	54,326	18,544	133
442.10	0.00	305,131.09	\$9,459.46	\$314,590.55	28,625.96	343,216.51	19,721.83	10,185.80	1,737.22	1,737.22	\$375,167.93	3,465	1,416	56
442.20	0.00	546,238.77	\$2,279.24	\$548,518.01	61,071.41	609,589.42	26,857.95	144.73	18,272.07	1,738.96	\$656,603.13	211	346	9
AES LP<1000	0.00	19,685.38	\$204.89	\$19,890.27	2,304.96	22,195.23	0.00	0.00	665.86	0.00	\$22,861.09	8	28	0
LP=>1000	0.00	69,446.62	\$293.79	\$69,740.41	8,002.50	77,742.91	3,721.41	2,332.29	6,933.55	0.00	\$83,796.61	6	62	0
LP 1	3,317.00	183,956.02	\$496.51	\$187,769.53	29,815.57	217,585.10	11,058.95	0.00	0.00	0.00	\$235,577.60	3	29	
LP 2	1,888.00	91,882.00	\$8.61	\$93,778.61	14,709.36	108,487.97	6,794.78	0.00	3,298.44	0.00	\$118,581.19	4	1	
LP 3	0.00	7,483.48	\$0.00	\$7,483.48	887.88	8,371.36	0.00	0.00	251.14	0.00	\$8,622.50	1		
AES LP>1000	0.00	80,060.75	\$891.48	\$80,952.23	6,916.67	87,868.90	4,587.09	3.18	2,656.56	166.65	\$95,259.20	143	135	28
442.21	0.00	33,100.45	\$3,100.45	\$34,200.90	3,450.16	37,651.06	24.86	97.72	97.72	88.66	\$3,664.58	20	729	
444.00	0.00	27,632.59	\$3,608.51	\$31,241.10	2,874.01	34,115.11	349.94	96.75	920.54	96.75	\$35,482.34	674	613	4
445.00	\$5,205.00	\$3,730,842.33	\$121,803.11	\$3,857,850.44	\$392,900.81	\$4,250,751.25	\$73,120.58	\$4,544.48	\$124,662.05	\$7,290.19	\$4,456,278.55	58,861	21,903	230
TOTAL														
MEMO														
440.10 (ETS)		\$4,868.48		\$4,868.48	\$887.82	\$5,756.30	\$0.00	\$0.00	\$173.03	\$12.00	\$5,941.33	1,703	0	1,219
ADJUSTMENTS		(178.76)		(2,480.45)	(\$436.81)	(2,917.26)	0.00	0.00	(87.52)	0.00	(\$3,004.78)	2	0	2
442.10 (ETS)		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
ADJUSTMENTS		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED		\$4,689.72	\$0.00	\$2,388.03	\$451.01	\$2,839.04	\$0.00	\$0.00	\$85.51	\$12.00	\$2,936.55	1,705	0	1,221

ACCOUNT NUMBER	ENERGY CHARGE	KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	39,161,996	40,364,082	1,202,086	39,793,205	(570,877)	39,793,205	1,202,086	0.00588	\$7,068.27	\$230,274.51	\$237,342.78	\$102.49	(\$3,694.05)	\$233,751.22
442.20	4,756,612	4,868,244	111,632	4,739,772	(128,472)	4,739,772	111,632	0.00588	656.40	27,969.56	28,625.96	0.00	(760.67)	27,865.29
AES LP<1000	10,361,380	10,386,293	24,913	10,324,533	(61,760)	10,324,533	24,913	0.00588	146.49	60,924.92	61,071.41	0.00	(363.15)	60,708.26
LP=>1000	389,620	392,001	2,381	392,001	0.00	392,001	2,381	0.00588	14.00	2,290.96	2,304.96	0.00	0.00	2,304.96
LP 1	1,360,638	1,360,969	331	1,360,969	0.00	1,360,969	331	0.00588	1.95	8,002.50	8,002.50	0.00	0.00	8,002.50
LP 2	5,060,290	5,070,676	10,386	5,070,676	0.00	5,070,676	10,386	0.00588	61.07	29,754.50	29,815.57	0.00	(1.11)	29,815.57
LP 3	2,501,486	2,501,592	106	2,501,592	0.00	2,501,592	106	0.00588	0.62	14,708.74	14,709.36	0.00	0.00	14,709.36
AES LP>1000	151,000	151,000	0	151,000	0.00	151,000	0	0.00588	0.00	887.88	887.88	0.00	0.00	887.88
442.21	1,166,238	1,176,305	10,067	1,176,305	0.00	1,176,305	10,067	0.00588	59.19	6,857.48	6,916.67	0.00	0.00	6,916.67
444.00	444.00	59,475	59,475	59,475	0.00	59,475	59,475	0.00588	349.71	0.00	349.71	0.00	0.00	349.71
445.00	443,947	488,761	44,814	488,542	(219)	488,542	44,814	0.00588	263.51	2,610.50	2,874.01	0.00	(1.11)	2,872.90
TOTAL	65,353,207	66,819,398	1,466,191	66,058,070	(761,328)	66,058,070	1,466,191	0.00588	\$8,621.21	\$384,279.60	\$392,900.81	\$102.49	(\$4,818.98)	\$388,184.32
MEMO														
440.10 (ETS)	150,959	150,959	0	150,959	0	150,959	0	0.00588	\$0.00	\$887.82	\$887.82	\$0.00	\$0.00	\$887.82
ADJUSTMENTS	(76,478)	(76,478)	0	(76,478)	0	(76,478)	0	0.00588	0.00	0.00	0.00	0.00	(436.81)	(436.81)
442.10 (ETS)	0	0	0	0	0	0	0	0.00588	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0	0.00588	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	74,481	74,481	0	74,481	0	74,481	0	0.00588	\$0.00	\$887.82	\$887.82	\$0.00	(\$436.81)	\$451.01

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER	KWH	MONTH	YTD
440.10	(\$37,278.16)	\$2,700,849.42	SOLD	66,058,070	548,647,413
442.10	(6,354.85)	334,861.66	OFFICE USE	17,431	140,541
442.20	(1,518.46)	608,070.96	LINE LOSS	10,551,531	8,634,445
AES LP<1000		22,195.23	PURCHASES	76,627,032	557,422,399
LP 1		77,742.91	CP KW	176,826	312,015
LP 2		217,585.10	BILL KW	177,657	312,675
LP 3		0.00	MONTH FOR CP DEMAND		
AES LP>1000		108,487.97	MONTH FOR BILL DEMAND		
442.21		8,371.36	JANUARY		
444.00		87,868.90	JANUARY		
445.00	(12.88)	3,450.16			
TOTAL	(\$47,165.35)	\$4,203,585.90			

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JUNE 2003

BILLING XLLS ACCOUNT NUMBER	METERING CHARGE	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED	
440.10	\$126.50	\$3,018,692.26	\$101,874.80	\$3,120,693.56	\$3,120,693.56	\$144,720.65	\$3,265,414.21	\$14.06	\$94,841.83	\$3,907.04	\$3,364,177.14	54,509	18,648	146		
442.10		339,364.64	\$9,425.80	\$348,790.44	\$348,790.44	15,193.11	363,983.55	20,703.63	312.71	10,809.65	1,896.51	\$397,706.05	3,485	1,416	47	
442.20		596,953.91	\$2,286.12	\$599,240.03	\$599,240.03	32,511.89	631,751.92	28,119.46	137.88	18,944.21	1,886.89	\$680,840.36	215	348	8	
AES LP<1000	0.00	14,512.21	\$204.90	\$14,717.11	\$14,717.11	799.72	15,516.83	0.00	0.00	465.50	0.00	15,982.33	8	28	0	
LP=>1000		78,823.01	\$293.80	\$79,116.81	\$79,116.81	4,446.70	83,563.51	3,904.65	2,506.91	2,506.91	\$89,975.07	6	62	0		
LP 1		186,819.05	\$496.51	\$190,632.56	\$190,632.56	14,115.65	204,748.21	10,603.21	0.00	6,548.44	\$221,899.86	3	29			
LP 2		83,572.18	\$8.60	\$85,468.78	\$85,468.78	6,661.84	92,130.62	5,783.91	0.00	2,807.71	\$100,722.24	4	1			
LP 3		6,746.98	\$0.00	\$6,746.98	\$6,746.98	379.44	7,126.42	0.00	0.00	213.79	7,340.21	1				
AES LP>1000		80,529.26	\$891.42	\$81,420.68	\$81,420.68	3,305.62	84,726.30	4,259.27	2.98	2,541.76	\$91,678.19	143	135	28		
442.21		444.00	\$3,104.04	\$3,548.04	\$3,548.04	166.14	3,714.18	23.69	92.27	83.45	\$3,472.57	20	730			
445.00		39,185.66	\$3,620.73	\$42,806.39	\$42,806.39	1,962.25	44,768.64	472.85	1,239.75	96.22	\$46,577.46	681	616			
TOTAL	\$5,205.00	\$4,445,199.16	\$122,206.72	\$4,572,737.38	\$4,572,737.38	\$224,263.01	\$4,797,000.39	\$73,884.73	\$453.57	\$141,011.82	\$8,020.97	\$5,020,371.48	59,075	22,013	231	
MEMO																
440.10 (ETS)		\$3,970.92		\$3,970.92	\$3,970.92	343.52	\$4,314.44			\$129.76	\$12.00	\$4,456.20	1,703		1,464	
ADJUSTMENTS		(3,312.69)		(3,312.69)	(3,312.69)	(292.35)	(3,605.04)			(108.15)		(3,713.19)	2			
ADJUSTMENTS		0.00		0.00	0.00	0.00	0.00					\$0.00				
TOTAL BILLED		\$658.23	\$0.00	\$658.23	\$658.23	\$51.17	\$709.40	\$0.00	\$0.00	\$21.61	\$12.00	\$743.01	1,705	0	1,466	

ACCOUNT NUMBER	ENERGY KWH SOLD	ENVIROWATT KWH SOLD	ENERGY GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC ENERGY	FC CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	50,665,800	1,205,065	51,870,865	(555,694)	51,315,171	1,205,065	0.00279	\$3,373.29	\$141,347.36	\$62.42	(\$1,818.60)	\$142,964.47
442.10	5,334,331	111,039	5,445,370	(23,924)	5,421,446	111,039	0.00279	309.80	14,883.31		(104.46)	15,088.65
442.20	11,627,989	25,007	11,653,006		11,653,006	25,007	0.00279	69.77	32,442.12			32,511.89
AES LP<1000	284,260	2,381	286,641		286,641	2,381	0.00279	6.64	795.08			799.72
LP=>1000	1,593,468	331	1,593,799		1,593,799	331	0.00279	0.92	4,445.78			4,446.70
LP 1	5,048,984	10,386	5,059,370		5,059,370	10,386	0.00279	28.98	14,086.67			14,115.65
LP 2	2,387,647	106	2,387,753		2,387,753	106	0.00279	0.30	6,661.54			6,661.84
LP 3	1,174,733	0	1,174,733		1,174,733	0	0.00279	0.00	379.44			379.44
AES LP>1000	59,549	59,549	59,549	(370)	59,179	59,549	0.00279	28.09	3,277.53			3,305.62
442.21	658,335	45,016	703,351	(1,149)	702,203	45,016	0.00279	166.14	166.14			166.14
445.00	78,911,557	1,472,947	80,384,504	(581,136)	79,803,368	1,472,947	0.00279	\$4,109.52	\$220,153.49	\$62.42	(3.89)	\$222,398.48
TOTAL	123,130	123,130	123,130		123,130	123,130	0.00279	0.00	\$343.52	\$0.00	\$0.00	\$343.52
MEMO												
440.10 (ETS)		(102,733)			(102,733)		0.00279	0.00	0.00			(292.35)
ADJUSTMENTS		0			0		0.00279	0.00	0.00			0.00
ADJUSTMENTS		0			0		0.00279	0.00	0.00			0.00
TOTAL BILLED		20,397	0	20,397	20,397	0	0.00279	\$0.00	\$343.52	\$0.00	(292.35)	\$51.17

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$29,582.06)	\$3,235,832.15
442.10	(1,503.55)	362,480.00
442.20	0.00	631,751.92
AES LP<1000		15,516.83
LP=>1000		83,563.51
LP 1		204,748.21
LP 2		0.00
LP 3		92,130.62
AES LP>1000		7,126.42
442.21	(29.12)	84,697.18
444.00		3,270.18
445.00	(70.27)	44,698.37
TOTAL	(\$31,185.00)	\$4,765,815.39

KWH	MONTH	YTD
SOLD	79,803,368	628,450,781
OFFICE USE	22,371	162,912
LINE LOSS	13,535,824	22,170,269
PURCHASES	93,361,563	650,783,962
CP KW	185,545	312,015
BILL KW	186,437	312,675
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JULY 2003

BILLING XLS ACCOUNT NUMBER	ADD'L ENVIRONMENTAL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$3,530,156.99	\$102,425.13	\$3,632,725.12	\$101,575.75	\$3,734,300.87	\$6.41	\$0.00	\$108,856.01	\$4,247.00	\$3,847,410.29	54,825	18,782	126
442.10	0.00	375,797.38	\$9,541.26	\$385,338.64	10,073.54	395,412.18	22,501.37	356.46	11,731.31	1,950.43	\$431,951.75	3,486	1,419	52
442.20 LP<1000	0.00	669,066.67	\$2,293.11	\$671,359.78	21,569.25	692,929.03	31,041.25	29.48	20,782.82	1,988.16	\$746,771.74	216	348	7
AES LP<1000	0.00	16,214.95	\$204.90	\$16,419.85	529.75	16,949.60	0.00	0.00	508.50	0.00	17,458.10	8	28	0
LP=>1000	0.00	83,790.15	\$294.00	\$84,084.15	2,767.51	86,851.66	3,933.66	0.00	2,605.56	0.00	\$93,390.88	6	62	0
LP 1	0.00	216,207.41	\$513.66	\$220,038.07	9,641.90	229,679.97	11,478.10	0.00	7,296.39	0.00	\$248,454.46	3	29	0
LP 2	0.00	84,284.94	\$8.61	\$84,293.55	4,042.80	88,336.35	5,705.03	0.00	2,769.43	0.00	\$91,105.78	4	1	0
LP 3	0.00	7,336.52	\$0.00	\$7,336.52	243.93	7,580.45	0.00	0.00	227.41	0.00	\$7,807.86	1	138	26
AES LP>1000	0.00	90,595.81	\$920.41	\$91,516.22	2,233.46	93,749.68	4,616.87	0.00	2,813.65	191.17	\$101,371.37	145	731	0
444.00	0.00	\$3,230.65	\$33.05	\$3,263.70	103.15	3,366.85	24.25	3.00	94.21	85.03	\$3,540.29	20	60	0
445.00	\$5,835.00	\$143.00	\$3,612.24	\$50,192.23	1,391.20	51,583.43	552.67	0.00	1,444.46	107.29	\$53,687.85	680	614	5
TOTAL	\$5,835.00	\$5,120,030.81	\$123,043.97	\$5,249,052.78	\$154,172.24	\$5,403,225.02	\$79,859.61	\$388.94	\$159,129.75	\$8,570.08	\$5,651,173.40	59,394	22,152	216
MEMO														
440.10 (ETS)	\$409.25	(119.64)	0.00	\$409.25	20.92	\$430.17	\$0.07	\$0.00	\$13.21	\$12.00	\$455.45	1,711	0	1,579
ADJUSTMENTS														
442.10 (ETS)	0.00	0.00	0.00	0.00	(7.83)	(127.47)	0.00	0.00	(3.83)	0.00	0.00	2	0	2
ADJUSTMENTS														
TOTAL BILLED	\$289.61	\$0.00	\$289.61	\$289.61	\$13.09	\$302.70	\$0.07	\$0.00	\$9.38	\$12.00	\$324.15	1,713	0	1,581

ACCOUNT NUMBER	KWH SOLD				LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FUEL CHARGE = 0.00173				FC NET FUEL CHG BILLED
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	ADJ KWH SOLD				SL FC ENERGY	FC CHG BILLED	COOP USE - FC	FC NET FUEL CHG BILLED	
440.10	57,500,685	1,217,684	56,718,369	(682,610)	58,035,759	1,217,684	2,106.59	\$99,459.16	\$101,575.75	\$44.39	(\$1,372.66)	\$100,247.48
442.10	5,711,654	111,301	5,822,955	(75,034)	5,747,921	111,301	192.55	9,880.99	\$10,073.54		(191.83)	9,881.71
442.20 LP<1000	12,442,683	25,055	12,467,738	(4,851)	12,462,887	25,055	43.35	21,525.90	21,569.25		(13.54)	21,555.71
AES LP<1000	303,840	2,381	306,221		306,221	2,381	4.12	525.63	529.75		0.00	529.75
LP=>1000	1,599,387	331	1,599,718	0	1,599,718	331	2,766.94	2,767.51	2,767.51		0.00	2,767.51
LP 1	5,563,366	9,965	5,573,351	0	5,573,351	9,965	17.24	9,624.66	9,641.90		0.00	9,641.90
LP 2	0	0	0	0	0	0	0.00	0.00	0.00		0.00	0.00
LP 3	2,336,779	106	2,336,885	0	2,336,885	106	0.18	4,042.82	4,042.80		0.00	4,042.80
AES LP>1000	141,000	106	141,000	0	141,000	106	0.00	243.93	243.93		0.00	243.93
444.00	1,280,561	10,417	1,290,978	0	1,290,978	10,417	18.02	2,215.44	2,233.46		0.00	2,233.46
445.00	759,236	59,623	804,146	(9,331)	794,815	59,623	103.15	103.15	103.15		0.00	103.15
TOTAL	87,639,211	1,481,773	89,120,984	(771,826)	88,349,158	1,481,773	77.69	1,313.51	1,391.20	\$44.39	(\$1,599.47)	\$152,617.16
MEMO												
440.10 (ETS)	12,142	0	12,142	0	12,142	0	0.00	\$20.92	\$20.92	\$0.00	\$0.00	\$20.92
ADJUSTMENTS	(3,367)	0	(3,367)	0	(3,367)	0	0.00	0.00	0.00	0.00	(7.83)	(7.83)
442.10 (ETS)	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	8,775	0	8,775	0	8,775	0	0.00	\$20.92	\$20.92	\$0.00	(\$7.83)	\$13.09

SOUTH KENTUCKY RECC
 MONTHLY BILLING SUMMARY
 BY ACCOUNT
 AUGUST 2003

KWH	MONTH	YTD
SOLD	88,349,158	716,789,939
OFFICE USE	25,658	186,570
LINE LOSS	8,696,138	30,866,407
PURCHASES	97,070,954	747,854,916
CP KW	194,434	312,015
BILL KW	196,257	312,675
MONTH FOR CP DEMAND	JANUARY	JANUARY
MONTH FOR BILL DEMAND	JANUARY	JANUARY

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(539,606.66)	\$3,694,694.21
442.10	(4,387.49)	391,024.69
442.20 LP<1000	(179.45)	692,749.58
AES LP<1000	0.00	16,949.60
LP=>1000	0.00	86,851.66
LP 1	0.00	229,679.97
LP 2	0.00	0.00
LP 3	(30,295.18)	60,559.17
AES LP>1000	0.00	7,580.45
444.00	0.00	93,749.68
445.00	(533.50)	3,333.80
TOTAL	(\$75,002.26)	\$5,328,222.74

Table with columns: ACCOUNT NUMBER, ADD'L CHARGES, ENVIROWATT CHARGE, ENERGY CHARGE, S LIGHT CHARGE, ENERGY & S LIGHT CH., TOTAL FC BILLED, ENERGY & FC BILLED, KENTUCKY SALES TAX, TENN SALES TAX, SCHOOL TAX, FRANCHISE TAX, TOTAL BILLED TO CONSUMER, NO REC BILLS, NO SEC LIGHTS, MIN BILLS RECEIVED.

Table with columns: ACCOUNT NUMBER, ENERGY KWH SOLD, SL KWH SOLD, GROSS KWH SOLD, LESS ADJ, NET KWH SOLD, SECURITY LIGHT KWH, FC RATE, ENERGY FC, SL FC ENERGY FC, COOP USE - FC, TOTAL FUEL CHG BILLED, FC NET FUEL, FUEL CHARGE = 0.00335.

Table with columns: ACCOUNT NUMBER, ADJUSTMENTS, NET BILLED TO CONSUMER, KWH, MONTH, YTD, SOUTH KENTUCKY RECC MONTHLY BILLING SUMMARY BY ACCOUNT, FEBRUARY 2004.

BILLING XL5 ACCOUNT NUMBER	ADDT'L CHARGES	ENVIROWATT CHARGE	ENERGY CHARGE	S LIGHT CHARGE	S LIGHT CH.	ENERGY & S LIGHT	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO REC BILLS	NO SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$0.00	\$192.50	\$3,040,114.44	\$105,810.19	\$3,146,117.13	\$338,245.75	\$3,484,362.88	\$101,338.42	\$4,174.36	\$3,589,876.71	\$5,369	19,274	125			
442.10	0.00	0.00	347,006.86	\$10,713.24	\$357,720.10	36,269.82	393,989.92	11,682.82	1,988.73	\$430,581.35	3,549	1,522	48			
442.20 LP<1000	0.00	0.00	572,387.17	\$2,493.14	\$574,880.31	69,688.09	644,568.40	19,319.53	2,145.25	\$693,810.41	224	377	8			
AES LP<1000	0.00	0.00	\$21,359.12	\$199.42	\$21,558.54	2,077.23	24,635.77	722.30	0.00	\$25,358.07	8	27	0			
LP=>1000	0.00	0.00	54,519.46	\$290.40	\$54,809.86	6,662.07	61,471.93	1,844.16	0.00	\$63,316.09	5	61	0			
LP 1	5,690.00	\$220.98	288,227.69	\$220.98	\$290,448.67	48,514.34	342,653.01	10,685.59	0.00	\$371,458.92	4	31	0			
LP 2	3,462.00	\$14.50	130,583.40	\$14.50	\$130,597.90	24,601.46	158,661.36	4,803.65	0.00	\$173,360.51	5	2	2			
LP 3	0.00	\$0.00	11,305.10	\$0.00	\$11,305.10	1,473.68	12,778.78	383.36	0.00	\$13,162.14	1	1	1			
AES LP>1000	0.00	\$928.53	98,478.02	\$928.53	\$99,406.55	108,919.37	108,919.37	3,271.41	248.12	\$117,928.26	153	129	28			
442.21	0.00	0.00	\$3,274.59	\$3,274.59	\$6,549.18	408.14	3,682.73	104.82	95.58	\$3,912.62	20	740	0			
444.00	46,125.24	\$3,813.02	\$49,938.26	\$4,122.90	\$54,061.16	55,351.16	988.68	1,552.44	128.40	\$58,020.68	690	643	1			
445.00	\$9,152.00	\$127,758.01	\$4,747,009.59	\$543,507.18	\$5,420,276.77	\$87,304.40	\$5,542,692.83	\$8,780.44	\$12.00	\$5,585.64	1,726	0	1,347			
TOTAL BILLED	\$1,045.32	\$0.00	\$2,416.52	\$0.00	\$2,416.52	\$0.00	\$2,416.52	\$0.00	\$0.00	\$2,416.52	1,728	0	1,349			
MEMO	\$4,896.97	(3,851.65)	0.00	0.00	1,045.32	0.00	1,045.32	0.00	0.00	1,045.32	0	0	0			
ADJUSTMENTS	(114,260)	0	0	0	(114,260)	0	(114,260)	0	0	(114,260)	2	0	2			
ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0			
TOTAL BILLED	31,012	0	31,012	0	31,012	0	31,012	0	0	31,012	1,728	0	1,349			

ACCOUNT NUMBER	KWH SOLD				SECURITY LIGHT KWH	FUEL CHARGE = 0.00676			TOTAL BILLED CHG BILLED	FC		NET FUEL CHG BILLED
	ENERGY KWH SOLD	SL KWH SOLD	LESS ADJ	NET KWH SOLD		SL FC	ENERGY FC	COOP USE - FC		FC ADJ	FC	
440.10	48,770,479	1,271,757	(951,890)	49,090,346	1,271,757	\$8,597.08	\$329,648.67	\$338,245.75	(\$6,293.73)	\$333,306.76	0.00	35,066.80
442.10	5,238,259	127,053	(123,734)	5,241,578	127,053	858.88	35,410.94	36,269.82	(1,203.02)	35,066.80	0.00	69,688.09
442.20 LP<1000	10,282,269	26,623	0	10,308,892	26,623	179.97	69,508.12	69,688.09	0.00	69,688.09	0.00	2,718.11
AES LP<1000	399,780	2,307	0	402,087	2,307	15.60	2,702.51	2,718.11	0.00	2,718.11	0.00	6,662.07
LP=>1000	985,291	224	0	985,515	224	1.51	6,660.56	6,662.07	0.00	6,662.07	0.00	48,514.34
LP 1	7,176,633	45	0	7,176,678	45	0.30	48,514.04	48,514.34	0.00	48,514.34	0.00	24,601.46
LP 2	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	1,473.68
LP 3	3,639,029	241	0	3,639,270	241	1.63	24,599.83	24,601.46	0.00	24,601.46	0.00	9,504.12
AES LP>1000	218,000	0	0	218,000	0	0.00	1,473.68	1,473.68	0.00	1,473.68	0.00	408.14
442.21	1,596,025	11,203	(1,440)	1,405,788	11,203	75.73	9,437.08	9,512.82	(690.01)	9,504.12	0.00	4722.89
444.00	0	60,376	0	60,376	60,376	408.14	408.14	408.14	0.00	408.14	0.00	\$536,666.46
445.00	752,749	47,985	(102,230)	698,504	47,985	324.38	5,088.52	5,412.90	\$0.00	5,412.90	0.00	\$982.06
TOTAL	78,858,514	1,547,814	(1,179,294)	79,227,034	1,547,814	\$10,463.22	\$533,043.96	\$543,507.18	\$0.00	\$543,507.18	0.00	\$982.06
MEMO	145,272	0	0	145,272	0	\$0.00	\$982.06	\$982.06	\$0.00	\$982.06	0.00	(767.06)
ADJUSTMENTS	(114,260)	0	0	(114,260)	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	31,012	0	0	31,012	0	\$0.00	\$982.06	\$982.06	\$0.00	\$982.06	0.00	(5767.06)

ACCOUNT NUMBER	NET BILLED TO CONSUMER			MONTH	YTD
	ADJUSTMENTS	TO CONSUMER	NET BILLED		
440.10	(57,363.96)	\$3,426,999.32	\$3,426,999.32	79,227,034	576,381,482
442.10	(13,435.94)	380,552.98	380,552.98	48,301	200,405
442.20 LP<1000	0.00	644,568.40	644,568.40	7,823,380	10,357,475
AES LP<1000	0.00	24,077.23	24,077.23	87,098,715	586,939,362
LP=>1000	0.00	61,471.93	61,471.93	182,550	312,015
LP 1	0.00	342,653.01	342,653.01	184,069	312,675
LP 2	0.00	0.00	0.00	MONTH FOR CP DEMAND	JANUARY
LP 3	0.00	158,661.36	158,661.36	MONTH FOR BILL DEMAND	JANUARY
AES LP>1000	(9.07)	108,910.30	108,910.30		
442.21	0.00	3,682.73	3,682.73		
444.00	0.00	48,916.85	48,916.85		
445.00	(5,434.31)	\$5,213,273.89	\$5,213,273.89		
TOTAL	(77,242.88)	\$5,213,273.89	\$5,213,273.89		

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JUNE 2004

BILLING XLS ACCOUNT NUMBER	ADD'L ENVIRONMENTAL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$184.25	\$3,502,235.64	\$106,404.19	\$3,608,639.83	\$308,447.31	\$3,917,271.39	\$10.63	388.64	\$114,258.81	\$4,286.14	\$4,035,826.97	55,702	19,427	119
442.10		376,404.95	\$10,693.61	\$387,098.56	30,957.34	418,055.90	23,821.35		12,387.20	2,119.68	\$466,772.77	3,559	1,516	51
442.20 LP<1000	0.00	589,087.70	\$2,799.89	\$591,887.59	58,233.68	650,121.27	28,879.38		19,486.18	2,206.84	\$700,731.41	236	405	8
AES LP<1000		14,356.42	\$1,999.43	\$16,355.85	1,431.46	15,987.31	0.00		479.52	0.00	\$16,466.93	8	27	0
LP1		58,677.66	\$2,799.89	\$61,477.55	5,732.50	64,689.65	2,636.77		1,940.69		\$69,267.11	4	60	0
LP2	5,690.00	308,506.98	\$220.97	\$311,417.95	39,962.67	354,380.62	18,958.00		11,037.42		\$384,376.04	4	31	0
LP3	3,462.00	132,947.25	\$14.50	\$136,423.76	19,833.38	156,257.14	9,746.91		4,731.51		\$170,735.56	5	2	
AES LP>1000		6,975.74	\$0.00	\$6,975.74	710.20	7,685.94	0.00		230.58		\$7,916.52	1		
442.21		106,516.56	\$951.16	\$107,467.72	8,080.68	115,548.40	5,855.92		3,468.09	172.61	\$125,045.02	152	132	30
444.00		\$3,274.59	\$3,274.59	\$6,549.18	319.99	3,594.58	25.59	3.24	102.16	93.08	\$3,818.65	20	740	
445.00		47,172.39	\$3,829.35	\$51,001.74	4,337.19	55,338.93	643.02		1,551.96	134.75	\$57,668.66	690	640	6
TOTAL	\$9,152.00	\$5,142,881.30	\$128,667.18	\$5,280,884.73	\$478,046.40	\$5,758,931.13	\$90,577.57	\$429.62	\$169,674.22	\$9,013.10	\$6,028,625.64	60,361	22,980	214
MEMO		\$462.50		\$462.50	72.79	\$535.29			\$16.40	\$12.00	\$563.69	1,721		1,587
ADJUSTMENTS		(457.14)		(457.14)	(91.03)	(548.17)			(16.44)		(564.61)			
ADJUSTMENTS		0.00		0.00	0.00	0.00					0.00	2		
ADJUSTMENTS		0.00		0.00	0.00	0.00					0.00			
TOTAL BILLED		\$5.36	\$0.00	\$5.36	(\$18.24)	(\$12.88)	\$0.00	\$0.00	(\$0.04)	\$12.00	(\$0.92)	1,723	0	1,589

ACCOUNT NUMBER	KWH SOLD					SECURITY LIGHT KWH	FUEL CHARGE = 0.0053					NET FUEL CHG BILLED	FC NET FUEL
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD		SL FC ENERGY	FC RATE	COOP USE - FC	FC ADJ	FC NET FUEL		
440.10	56,917,922	1,281,927	58,199,849	(1,499,134)	56,700,715	1,281,927	0.00530	\$6,794.21	\$301,653.10	\$308,447.31	\$116.08	(\$8,527.73)	\$300,035.66
442.10	5,713,980	126,816	5,840,796	(114,218)	5,726,578	126,816	0.00530	672.12	30,285.22	30,957.34		(747.62)	30,209.72
442.20 LP>1000	10,957,975	29,514	10,987,489		10,987,489	29,514	0.00530	156.42	58,077.26	58,233.68			58,233.68
AES LP<1000	267,780	2,307	270,087		270,087	2,307	0.00530	12.23	1,419.23	1,431.46			1,431.46
LP1	1,081,514	90	1,081,604		1,081,604	90	0.00530	0.48	5,732.02	5,732.50			5,732.50
LP2	7,540,081	45	7,540,126		7,540,126	45	0.00530	0.24	39,962.43	39,962.67			39,962.67
LP3	3,741,905	241	3,742,147		3,742,147	241	0.00530	1.28	19,832.10	19,833.38			19,833.38
AES LP>1000	134,000	0	134,000		134,000	0	0.00530	0.00	710.20	710.20			710.20
442.21	1,513,170	11,489	1,524,659	(5,800)	1,518,859	11,489	0.00530	60.89	8,019.79	8,080.68		(22.26)	8,058.42
444.00	770,052	60,376	818,298		818,298	60,376	0.00530	319.99	319.99	319.99			319.99
445.00	88,638,380	1,561,051	90,199,431	(1,618,402)	88,581,029	1,561,051	0.00530	255.70	4,081.49	4,337.19			4,337.19
TOTAL	121	0	121	0	121	0		\$6,273.56	\$469,772.84	\$478,046.40	\$116.08	(\$9,297.61)	\$468,864.87
MEMO		13,720	13,720		13,720	0	0.00530	0.00	\$72.79	\$72.79	\$0.00	\$0.00	\$72.79
ADJUSTMENTS		(13,599)	(13,599)		(13,599)	0	0.00530	0.00	0.00	0.00	(91.03)	0.00	(91.03)
ADJUSTMENTS		0	0		0	0	0.00530	0.00	0.00	0.00	0.00	0.00	0.00
ADJUSTMENTS		121	121		121	0	0.00530	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED								\$0.00	\$72.79	\$72.79	\$0.00	(\$91.03)	(\$18.24)

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY

BY ACCOUNT
JULY 2004

KWH	MONTH	YTD
SOLD	86,581,029	664,962,511
OFFICE USE	21,901	222,306
LINE LOSS	8,411,532	18,769,007
PURCHASES	97,014,462	683,953,824
CP KW	205,702	312,015
BILL KW	206,520	312,675
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

ACCOUNT NUMBER	ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$92,802.64)	\$3,824,468.75
442.10	(7,801.34)	410,254.56
442.20 LP<1000	0.00	650,121.27
AES LP<1000		15,987.31
LP1		64,689.65
LP2	3,977.82	358,358.44
LP3		156,257.14
AES LP>1000		7,685.94
442.21	(281.23)	115,267.17
444.00		3,594.58
445.00	42.14	55,381.07
TOTAL	(\$96,865.25)	\$5,662,065.86

SOUTH KENTUCKY R.E.C.C.
CALCULATION OF INCREASE IN FUEL
ADJUSTMENT CLAUSE AS PROPOSED

CASE NO. 2004-00482
ITEM 4
SHEET 1 OF 1

LINE NO.	DISPOSITION & PURCHASE(*)	KWH	PERCENT OF TOTAL
---	-----	-----	-----
1.	SALES & OWN USE	1,075,387,950	94.584%
2.			
3.	UNACCOUNTED FOR (LINE LOSS)	61,580,690	5.416%
4.		-----	-----
5.	TOTAL PURCHASED	1,136,968,640	100.000%
6.		=====	=====
7.	(*) Reference Item 1 (a) Sheet 2 of 2.		
8.			
9.			
10.	PROPOSED POWER SUPPLIERS INCREASE (CASE NO. 2004-00464)		
11.	-----		
12.	PER KWH BASIS		FUEL COST
13.	-----		-----
14.	PRESENT CHARGE		\$0.01560
15.			
16.	PROPOSED CHARGE		\$0.02025
17.			-----
18.	PROPOSED INCREASE BY POWER SUPPLIER		\$0.00465
19.			=====
20.			
21.			
22.			
23.	INCREASE OF FAC FOR SOUTH KY. R.E.C.C.		
24.	-----		
25.	(a) SALES AS PERCENT OF PURCHASES (Line No. 1.)		94.584%
26.			-----
27.	(b) INCREASE PROPOSED BY SUPPLIER (Line No. 18.)		\$0.00465
28.			-----
29.	PROPOSED INCREASE PER KWH BY SOUTH KENTUCKY (b. / a.)		\$0.00492
30.			=====
31.			
32.			
33.			
34.	SUMMARY OF PROPOSED INCREASE		
35.	-----		
36.		***** KWH *****	
37.		PURCHASED	SOLD
38.		-----	-----
39.	12 MONTHS ENDED OCTOBER 2004	1,136,968,640	1,075,387,950
40.			
41.	PROPOSED INCREASE	\$0.00465	\$0.00492
42.		-----	-----
43.	INCREASE IN F.A.C.	\$5,286,904.18	\$5,290,908.71
44.		=====	=====
45.			
46.			
47.			
48.			

SOUTH KENTUCKY R.E.C.C.
 SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2004-00482
 ITEM NO 5
 SHEET 1 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE A*		
Residential, Farm & Non-Farm Service		

Consumer Charge - No KWH Usage	\$5.60	\$5.60
All KWH per month @	\$0.05619	\$0.06111
Marketing Rate - ETS		

All KWH @	\$0.03371	\$0.03667
SCHEDULE B*		
Small Commercial Rate		

Consumer Charge - No KWH Usage	\$6.70	\$6.70
All KWH per month @	\$0.06166	\$0.06658
Marketing Rate - ETS		

All KWH @	\$0.03700	\$0.03995
SCHEDULE LP*		
Large Power Rate		

Consumer Charge - No KWH Usage	\$11.20	\$11.20
Demand Charge:		
Billing Demand per KW per Month	\$6.00	\$6.00
Plus Energy Charge:		
All KWH per month @	\$0.03664	\$0.04156

SOUTH KENTUCKY R E C C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2004-00482
ITEM NO. 5
SHEET 2 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE LP (Contract 11)*		
Consumer Charge - No KWH	\$11.20	\$11.20
Billing Demand per KW		
6:45 a.m. - 10:15 p.m. EST	\$11.49	\$11.49
10:16 p.m. - 6:44 a.m. EST	\$0.00	\$0.00
Energy Charge		
First 3,500 KWH @	\$0.04011	\$0.04503
Next 6,500 KWH @	\$0.03905	\$0.04397
Next 140,000 KWH @	\$0.03797	\$0.04289
Next 150,000 KWH @	\$0.03744	\$0.04236
Over 300,000 KWH @	\$0.03690	\$0.04182
SCHEDULE LP (Contract 14)*		
Consumer Charge - No KWH	\$11.20	\$11.20
Pulse Charge	\$10.05	\$10.05
Billing Demand per KW	\$6.00	\$6.00
Energy Charge		
First 3,500 KWH @	\$0.04081	\$0.04573
Next 6,500 KWH @	\$0.03911	\$0.04403
Next 140,000 KWH @	\$0.03584	\$0.04076
Next 150,000 KWH @	\$0.03571	\$0.04063
Over 300,000 KWH @	\$0.03561	\$0.04053
SCHEDULE LP-1*		
Large Power Rate 1 (500 kw to 4,999 kw)		
Consumer Charge:		
Metering Charge	\$125.00	\$125.00
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$315.00	\$315.00
b. 1,000 - 2,999 kw	\$944.00	\$944.00
c. 3,000 - 7,499 kw	\$2,373.00	\$2,373.00
Demand Charge (per KW of billing demand)	\$5.39	\$5.39
Energy Charge	\$0.03221	\$0.03713

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2004-00482
ITEM NO. 5
SHEET 3 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE LP-2*		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$125.00	\$125.00
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,373.00	\$2,373.00
b. 7,500 - 14,799 kw	\$2,855.00	\$2,855.00
Demand Charge (per KW of billing demand)	\$5.39	\$5.39
Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5000 KW	\$0.03221	\$0.03713
Per KWH for all remaining KWH	\$0.02620	\$0.03112
 SCHEDULE LP-3*		
Large Power Rate 2 (500 KW to 2,999 KW)		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge:		
Metering Charge	\$125.00	\$125.00
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$315.00	\$315.00
b. 1,000 - 2,999 kw	\$944.00	\$944.00
Demand Charge per KW		
Contract demand	\$5.39	\$5.39
Excess demand	\$7.82	\$7.82
Energy charge per KWH	\$0.02740	\$0.03232
 SCHEDULE AES*		
All Electric School Schedule		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$69.38	\$69.38
Energy Charge:		
All KWH per month @	\$0.05154	\$0.05646
 SCHEDULE OPS*		
Optional Power Service		
<hr style="border-top: 1px dashed black;"/>		
Consumer Charge - No KWH Usage	\$11.20	\$11.20
Energy Charge:		
All KWH per month @	\$0.06823	\$0.07315

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2004-00482
ITEM NO. 5
SHEET 4 OF 5

	PER MONTH	
SCHEDULE STL* Street Lighting Service	PRESENT RATES	PROPOSED RATES
Rates Per Light Per Month:		
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 63 KWH)	\$3.86	\$4.20
Mercury Vapor or Sodium - 15,000-28,000 Lumens (M.V. @ 162 KWH - S. @ 135 KWH)	\$5.90	\$6.63
SCHEDULE DSTL* Decorative Street Lighting		
Rates Per Light Per Month:		
High Pressure Sodium Lamp		
Cobra Head light Installed on existing pole		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$8.83	\$9.02
(Metered)	\$7.68	\$7.68
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$11.21	\$11.70
(Metered)	\$8.28	\$8.28
Cobra Head Light Installed on 30' Aluminum Pole & Arm		
7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$14.46	\$14.65
(Metered)	\$13.31	\$13.31
15,000-28,000 Lumens @ 100 KWH Mo. (Unmetered)	\$16.24	\$16.73
(Metered)	\$13.31	\$13.31
Lexington Light Installed on 16' Aluminum Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$9.38	\$9.57
(Metered)	\$8.23	\$8.23
Acorn Light Installed on 16' Fluted Pole		
Sodium 7,000-10,000 Lumens @ 39 KWH Mo. (Unmetered)	\$19.61	\$19.80
(Metered)	\$18.46	\$18.46
Metal Halide Lamp		
100 Watt - Acorn @ 44 KWH Mo. (Unmetered)	\$7.73	\$7.95
(Metered)	\$6.37	\$6.37
100 Watt - Lexington @ 44 KWH Mo. (Unmetered)	\$6.01	\$6.23
(Metered)	\$4.65	\$4.65
400 Watt - Galleria @ 167 KWH Mo. (Unmetered)	\$15.19	\$16.01
(Metered)	\$10.03	\$10.03
1000 Watt - Galleria @ 395 KWH Mo. (Unmetered)	\$23.96	\$25.90
(Metered)	\$11.72	\$11.72
400 Watt Cobra Head Mercury Vapor With:		
8' Arm (Unmetered)	\$12.42	\$13.24
(Metered)	\$7.26	\$7.26
12' Arm (Unmetered)	\$14.91	\$15.73
(Metered)	\$9.75	\$9.75
16' Arm (Unmetered)	\$15.68	\$16.50
(Metered)	\$10.52	\$10.52

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2004-00482
ITEM NO. 5
SHEET 5 OF 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
SCHEDULE OL*		
Outdoor Lighting Service-Security Lights		

Mercury Vapor or Sodium --- 7,000 - 10,000 Lumens:		
Metered - Per Light Per Month	\$4.63	\$4.63
Unmetered - Per Light Per Month (M.V. @ 74 KWH - S. @ 45 KWH)	\$5.63	\$5.92
<u>Directional Flood Light</u>		
250 Watt Sodium @ 106 KWH		
Metered - Per Light Per Month	\$5.88	\$5.88
Unmetered - Per Light Per Month	\$8.87	\$9.39
250 Watt Metal Halide @106 KWH		
Metered - Per Light Per Month	\$6.55	\$6.55
Unmetered - Per Light Per Month	\$9.74	\$10.24
400 Watt Metal Halide @167 KWH		
Metered - Per Light Per Month	\$6.55	\$6.55
Unmetered - Per Light Per Month	\$11.71	\$12.53
1000 Watt Metal Halide @395 KWH		
Metered - Per Light Per Month	\$7.31	\$7.31
Unmetered - Per Light Per Month	\$19.55	\$21.49
SCHEDULE TVB*		
Unmetered Commercial Service		

Cable TV Amplifiers - (75 KWH Per Month)	\$7.25	\$7.62

*FUEL ADJUSTMENT CLAUSE (APPENDIX B)

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5.056.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7th REVISED SHEET NO. T-1
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$5.60	
Energy Charge:		
All KWH per month @.....	\$05619 - 06111	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 8 (1)

BY: James W. Dill
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CANCELLING P.S.C.KY NO.7

5th REVISED SHEET NO. T-2

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND NON-FARM SERVICE

SCHEDULE A

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

-MONTHS-

OFF-PEAK HOURS - EST

October through April

12:00 Noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per month @..... \$0.0337+ -03667

(R)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE BY *Allen Anderson* MAY 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY: *Allen Anderson* GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7th REVISED SHEET NO. T-3
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$6.70

Energy Charge:

All KWH per month @..... \$0.06166 .06658 (R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

(Continued - Next Page) PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY: James H. Dyer
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003 .

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO. 7
5TH REVISED SHEET NO. T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

MARKETING RATE: A special marketing rate equal to 60% of the last step rate stated is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.03700 - .03995 (R)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

BY Charles W. Dyer
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

7th REVISED SHEET T-5

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY. NO. 7

SOMERSET, KENTUCKY 42501

4th REVISED SHEET NO. T-5

CLASSIFICATION OF SERVICE

LARGE POWER RATE

SCHEDULE LP

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the OPS SCHEDULE if they so desire provided the request is made in advance and not more than once every 12 months and provided KVA requirement is not in excess of 300 KVA.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$11.20	
Demand Charge:		
Billing Demand per KW per Month	\$ 6.00	
Energy Charge:		
All KWH per Month @.....	\$0.03664 .04156	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90%, and divided this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(Continued - Next Page)

MAY 01 2003

PURSUANT TO 807 KAR 5.011

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

BY: Charles L. Dorn EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: CONTRACT DATED 3/29/85
15TH REVISED SHEET
CANCELLING 10TH
REVISED SHEET

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CASEY STONE COMPANY - CRUSHER

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 11)

Consumer Charge - No KWH Usage \$11.20

Demand Charge:

Billing Charge per KW per Month Occurring:

6:45 a.m. --- 10:15 p.m. EST \$11.49
10:16 p.m. --- 6:44 a.m. EST 0.00

Energy Charge:

First	3,500 KWH per Month @	\$ 0.0404 .04503	(R)
Next	6,500 KWH per Month @	\$ 0.03905 .04397	(R)
Next	140,000 KWH per Month @	\$ 0.03797 .04289	(R)
Next	150,000 KWH per Month @	\$ 0.03744 .04236	(R)
Over	300,000 KWH per Month @	\$ 0.03690 .04182	(R)

MINIMUM MONTHLY BILL \$ 600.00

FUEL ADJUSTMENT CLAUSE: As shown in "Appendix B" following these tariffs.

CONDITIONS:

Demand charge periods for on-peak and off-peak will be subject to change, if wholesale power supplier changes wholesale power contract. Billing demand shall be the maximum demand during the times specified above for any fifteen minute period, as determined from a recording demand meter. In the event of a retail rate increase for large power consumers, this proposed rate will be changed by a like amount.

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

DATE OF ISSUE: JULY 17, 2003 DATE EFFECTIVE: MAY 1, 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles E. Dru
EXECUTIVE DIRECTOR

ISSUED BY Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the public service commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: CONTRACT DATED 6/24/88
12TH REVISED SHEET
CANCELLING 10TH REVISED
SHEET

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

WALMART - MONTICELLO, KY

* SPECIAL CONTRACT *

RATES PER MONTH: (Contract - Rate 14)

Consumer Charge.....	\$ 11.20
Pulse Charge.....	\$ 10.05
Total Consumer Charge	\$ 21.25

Demand Charge:

Demand per KW	\$ 6.00
---------------------	---------

Energy Charge:

First	3,500 KWH per Month @	\$ 0.04081 .04573	(R)
Next	6,500 KWH per Month @	\$ 0.03911 .04403	(R)
Next	140,000 KWH per Month @	\$ 0.03584 .04076	(R)
Next	150,000 KWH per Month @	\$ 0.03571 .04063	(R)
Over	300,000 KWH per Month @	\$ 0.03561 .04053	(R)

MINIMUM MONTHLY BILL \$ 240.00

TERMS OF PAYMENT: The stated rates are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY Allen Dickerson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 1 (500 KW TO 4,999 KW)

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

1. Metering Charge \$ 125.00

2. Substation Charge Based on Contract Kw

a. - 500 - 999 kw \$ 315.00

b. - 1,000 - 2,999 kW \$ 944.00

c. - 3,000 - 7,499 kW \$ 2,373.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.39 per KW of billing demand

Energy Charge: ^{.03713} ~~\$0.03221~~ per KWH (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 14, 2003

BY: *Charles E. ...*
EXECUTIVE DIRECTOR

ISSUED BY: *Allen Anderson* GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

8th REVISED SHEET NO. T-9

CANCELLING P.S.C. KY NO. 7

6th REVISED SHEET NO. T-9

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2 (5,000 TO 9,999 KW)

SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- 1. Metering Charge \$ 125.00
- 2. Substation Charge Based on Contract kW
 - a. - 3,000 - 7,499 kW \$ 2,373.00
 - b. - 7,500 -14,799 kW \$ 2,855.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$5.39 per KW of billing demand

Energy Charge: ~~\$0.03221~~^{.03713} per KWH for the first 400 KWH, per KW (R)
of billing demand, limited to the first 5000 KW.

~~\$0.02620~~^{.03112} per KWH for all remaining KWH (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

-Months-

October through April

May through September

Hours Applicable For Demand Billing - EST
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M. MAY 01 2003

10:00 A.M. to 10:00 P.M.

PURSUANT TO 807 KAR 5 011

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

BY Charles S. Dorn
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson

GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	125.00
2. Substation Charge Based on Contract kW		
a. 500 - 999 kW	\$	315.00
b. 1,000 - 2,999 kW	\$	944.00

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$5.39
Excess demand.....	\$7.82

Energy charge per kWh @..... ~~\$0.02740~~ ^{.03232} (R)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Hours Applicable For EFFECTIVE
Demand Billing - E.S.T.

-Months-

October through April

MAY 01 2003
7:00 A.M. to 12:00 Noon

May through September

5:00 P.M. to 10:00 P.M. TO 807 KAR 5 011
10:00 A.M. to 10:00 P.M. SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE MAY 01 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O. Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

P.S.C. KY
1st REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-14.1

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge – No kWh Usage	\$69.38
Energy Charge per kWh	\$0.05154 .05646

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- The consumer charge, or
- The minimum monthly charges, as specified in the contract for service, or
- A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE EFFECTIVE

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 01 2003
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

ISSUED BY:

Allen Anderson

BY *Thomas H. Dyer*
GENERAL MANAGER / EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 7

7th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

SOMERSET, KENTUCKY 42501

5th REVISED SHEET NO. T-13

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$11.20	
Energy Charge:		
All KWH per Month @	\$0.06823 .07315	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE ~~MAY 1, 2003~~
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
7th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY NO. 7
5th REVISED SHEET NO. T-15

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	\$3.86 4.20	(R)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
Mercury Vapor or Sodium - 15,000 - 28,000 Lumens	\$5.90 6.43	(R)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, must be borne by the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only sodium lighting fixtures, mercury vapor will be used only until present supply is exhausted. Mercury vapor presently in service will be maintained until such time as it is necessary to retire and replace with sodium.

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TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

MAY 01 2003

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PURSUANT TO 807 KAR 5.011
DATE EFFECTIVE ON MAY 1, 2003

BY Charles L. Dorn
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. 2002-00450 dated April 23, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

4TH REVISED SHEET NO. T-15.1

CANCELLING P.S.C. KY NO. 7

3RD REVISED SHEET NO. T-15.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

(T)

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	(R) Unmetered	Metered
High Pressure Sodium Lamp		
Cobra Head Light Installed on existing Pole		
7,000-10,000 Lumens @ 39 Kwh Mo.	8.83 9.02	7.68
15,000-28,000 Lumens @ 100 Kwh Mo.	11.21 11.70	8.28
Cobra Head Light Installed on 30' Aluminum Pole & Arm		
7,000-10,000 Lumens @ 39 Kwh Mo.	14.46 14.65	13.31
15,000-28,000 Lumens @ 100 Kwh Mo.	16.24 16.73	13.31
Lexington Light Installed on 16' Aluminum Pole		
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	9.38 9.57	8.23
Acorn Light Installed on 16' Fluted Pole		
Sodium 7,000 - 10,000 Lumens @ 39 Kwh Mo.	19.61 19.80	18.46

	Pole Rate	(N)
Metal Halide Lamp		
100 Watt Metal Halide - Acorn @ 44 Kwh Mo.		
14' Smooth Black Pole	\$ 9.47	
14' Fluted Pole	\$12.26	
100 Watt Metal Halide - Lexington @ 44 Kwh Mo.		
14' Smooth Black Pole	\$ 9.47	
14' Fluted Pole	\$12.26	
400 Watt Metal Halide - Galleria @ 167 Kwh Mo.		
1000 Watt Metal Halide - Galleria @ 395 Kwh Mo.		
30' Square Steel Pole	\$14.05	

~~2.95~~
~~7.73~~
 6.23
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 MAY 01 2003
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 25.90
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE ~~4.15.03~~ MAY 01, 2003
EXECUTIVE DIRECTOR

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.
 Issued by authority of an order of the Public Service Commission of
 Kentucky in Case No. 2002-00450&2003-00166 dated April 23 & June 18,
2003

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE		SCHEDULE DSTL	
DECORATIVE STREET LIGHTING			
400 Watt Cobra Head Mercury Vapor With:			
8' Arm		12.42 13.24	7.26
12' Arm		14.91 15.73	9.75
16' Arm		15.68 16.50	10.52
30' Aluminium Pole	\$21.42		

FUEL ADJUSTMENT: As shown in APPENDIX B following these tariffs.
 CONDITIONS OF SERVICE:

- Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the cooperative.
- The Cooperative shall install lights only on existing service where an additional pole is not required. If consumer requires additional line (not to exceed 150 feet from existing line) including (T) (T) be a charge of \$100.00 for installing the additional facilities.
- In the event aluminum or decorative poles are requested, it will be the responsibility of the customer to install all concrete pedestals.
- The Cooperative will also provide conventional overhead service to the lighting fixture when they are reasonably accessible. There may be an additional footage charge(s) in such case as accessibility is deemed to be unreasonable. If the customer requests underground service to the fixtures, it will be their responsibility to perform any ditching, back filling, seeding, or repaving as necessary, and provide and maintain all conduit.
- The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.
- The Cooperative shall maintain the lighting equipment including the lamp replacement at no additional cost to the customer within a reasonable time after the customer notifies the Cooperative for the need of maintenance, except in case of lamp or fixture damage because of vandalism, replacement may be made only once at no cost to the customer. After that, the customer may be required to pay for the cost of replacement.
- All service and necessary maintenance on the light and facilities will be performed only during regular scheduled working hours of the Cooperative. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
- The customer shall be responsible under written contract for all lease and energy payments on installed equipment for a period of 10 years. Cancellation by the customer prior to the initial 10 year period will require the customer to pay the Cooperative its cost of labor to install and remove the facilities plus the cost of obsolete or unserviceable equipment, prorated on the remaining portion of the 10 year period. SECTION 9 (1)

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003
 BY: [Signature]
 EXECUTIVE DIRECTOR

ISSUED BY: [Signature] GENERAL MANAGER & C.E.O. Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 & 2003-00166 dated April 23 & June 18, 2003

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

10TH REVISED SHEET NO. T-16

CANCELLING P.S.C. KY NO. 7

9TH REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS

SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	Unmetered	Metered	
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens	5.63 5.92	4.63	(R)
(M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)			
Directional Flood Light, with bracket			
250 Watt Sodium @ 106 KWH per Mo.	8.87 9.39	5.88	(N)
250 Watt Metal Halide @ 106 KWH per Mo.	9.74 10.24	6.55	(N)
400 Watt Metal Halide @ 167 KWH per Mo.	11.71 12.53	6.55	(N)
1000 Watt Metal Halide @ 395 KWH per Mo.	19.55 21.49	7.31	(N)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.

2. The Cooperative shall install security lights only on existing service which an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional pole.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

SECTION 111

EFFECTIVE

MAY 1, 2003

MAY 1, 2003

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: JULY 17, 2003

BY

EXECUTIVE DIRECTOR

GENERAL MANAGER & C.E.O.

ISSUED BY

Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2002-00450 & 2003-00166 dated April 23 & June 18, 2003.

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

7th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.

CANCELLING P.S.C. KY NO. 7

SOMERSET, KENTUCKY 42501

5th REVISED SHEET NO. T-18

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE

SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) \$7.25 7.62 (R)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE: JULY 17, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: Allen Anderson GENERAL MANAGER & C.E.O.

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