

**COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION**

**RECEIVED**

JAN 11 2005

PUBLIC SERVICE  
COMMISSION

**In the Matter of:**

**AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE APPLICATION OF THE )  
FUEL ADJUSTMENT CLAUSE OF OWEN )  
ELECTRIC COOPERATIVE, INC. FROM )  
NOVEMBER 1, 2002 TO OCTOBER 31, 2004 )**

**CASE NO. 2004-00479**

**Attached hereto is data as requested in the above-mentioned case:**

- Item 1 (a) Summary of Line Losses**
- Item 1 (b) Steps Taken to Reduce Line Losses**
- Item 2 Summary of Fuel Cost Recovery**
- Item 3 Copies of Monthly Revenue Reports**
- Item 4 Development of Increase in Base Fuel Cost**
- Item 5 Schedule of Present and Proposed Rates**
- Item 6 Revised Tariffs**



**OWEN ELECTRIC COOPERATIVE**

**Summary of Line Losses  
November, 2002 through October, 2004**

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/02 Reference Case # 2002-00447 Item 1 (a), Page 2	895,379,328	852,313,486	987,863	42,077,979	4.7%
Less: November, 2001	(61,221,274)	(60,432,164)	(85,642)	(703,468)	
Add: November, 2002	66,847,561	66,587,804	105,785	153,972	
12 months ending 11/30/02	901,005,615	858,469,126	1,008,006	41,528,483	4.6%
Less: December, 2001	(62,514,805)	(61,961,453)	(118,093)	(435,259)	
Add: December, 2002	75,372,645	81,985,618	151,365	(6,764,338)	
12 months ending 12/31/02	913,863,455	878,493,291	1,041,278	34,328,886	3.8%
Less: January, 2002	(78,066,549)	(82,393,668)	(137,313)	4,464,432	
Add: January, 2003	91,359,148	91,615,924	160,909	(417,685)	
12 months ending 1/31/03	927,156,054	887,715,547	1,064,874	38,375,633	4.1%
Less: February, 2002	(82,056,994)	(72,170,636)	(124,602)	(9,761,756)	
Add: February, 2003	102,659,201	97,070,798	150,573	5,437,830	
12 months ending 2/28/03	947,758,261	912,615,709	1,090,845	34,051,707	3.6%
Less: March, 2002	(72,656,331)	(70,065,445)	(111,598)	(2,479,288)	
Add: March, 2003	88,386,825	77,056,835	67,833	11,262,157	
12 months ending 3/31/03	963,488,755	919,607,099	1,047,080	42,834,576	4.4%
Less: April, 2002	(74,600,519)	(63,274,221)	(59,118)	(11,267,180)	
Add: April, 2003	75,753,050	63,043,680	62,076	12,647,294	
12 months ending 4/30/03	964,641,286	919,376,558	1,050,038	44,214,690	4.6%
Less: May, 2002	(61,699,391)	(58,163,450)	(72,818)	(3,463,123)	
Add: May, 2003	64,297,666	61,295,814	73,909	2,927,943	
12 months ending 5/31/03	967,239,561	922,508,922	1,051,129	43,679,510	4.5%
Less: June, 2002	(62,785,030)	(65,848,588)	(36,349)	3,099,907	
Add: June, 2003	63,840,124	62,717,744	54,043	1,068,337	
12 months ending 6/30/03	968,294,655	919,378,078	1,068,823	47,847,754	4.9%
Less: July, 2002	(80,109,275)	(82,745,412)	(63,700)	2,699,837	
Add: July, 2003	72,170,520	78,835,990	31,950	(6,697,420)	
12 months ending 7/31/03	960,355,900	915,468,656	1,037,073	43,850,171	4.6%
Less: August, 2002	(93,741,247)	(89,593,569)	(53,542)	(4,094,136)	
Add: August, 2003	89,753,781	84,897,596	49,992	4,806,193	
12 months ending 8/31/03	956,368,434	910,772,683	1,033,523	44,562,228	4.7%
Less: September, 2002	(90,637,381)	(81,784,917)	(54,513)	(8,797,951)	
Add: September, 2003	91,038,196	80,607,965	48,814	10,381,417	
12 months ending 9/30/03	956,769,249	909,595,731	1,027,824	46,145,694	4.8%
Less: October, 2002	(75,292,532)	(63,880,063)	(70,575)	(11,341,894)	
Add: October, 2003	69,573,239	61,877,755	79,748	7,615,736	
	951,049,956	907,593,423	1,036,997	42,419,536	

**Summary of Line Losses  
November, 2002 through October, 2004**

	Kwh Purchases	Kwh Sales	Kwh Usage By Coop.	Kwh Line Loss	Line Loss %
12 months ending 10/31/03	951,049,956	907,593,423	1,036,997	42,419,536	4.5%
Less: November, 2002	(66,847,561)	(66,587,804)	(105,785)	(153,972)	
Add: November, 2003	66,870,033	64,309,552	128,537	2,431,944	
12 months ending 11/30/03	951,072,428	905,315,171	1,059,749	44,697,508	4.7%
Less: December, 2002	(75,372,645)	(81,985,618)	(151,365)	6,764,338	
Add: December, 2003	73,028,293	80,671,746	293,698	(7,937,151)	
12 months ending 12/31/03	948,728,076	904,001,299	1,202,082	43,524,695	4.6%
Less: January, 2003	(91,359,148)	(91,615,924)	(160,909)	417,685	
Add: January, 2004	95,198,738	97,640,458	294,358	(2,736,078)	
12 months ending 1/31/2004	952,567,666	910,025,833	1,335,531	41,206,302	4.3%
Less: February, 2003	(102,659,201)	(97,070,798)	(150,573)	(5,437,830)	
Add: February, 2004	103,796,559	95,731,476	218,559	7,846,524	
12 months ending 2/28/2004	953,705,024	908,686,511	1,403,517	43,614,996	4.6%
Less: March, 2003	(88,386,825)	(77,056,835)	(67,833)	(11,262,157)	
Add: March, 2004	88,980,843	75,534,059	188,253	13,258,531	
12 months ending 3/31/2004	954,299,042	907,163,735	1,523,937	45,611,370	4.8%
Less: April, 2003	(75,753,050)	(63,043,680)	(62,076)	(12,647,294)	
Add: April, 2004	79,538,896	73,948,799	159,127	5,430,970	
12 months ending 4/30/2004	958,084,888	918,068,854	1,620,988	38,395,046	4.0%
Less: May, 2003	(64,297,666)	(61,295,814)	(73,909)	(2,927,943)	
Add: May, 2004	68,347,455	67,933,538	116,223	297,694	
12 months ending 5/31/2004	962,134,677	924,706,578	1,663,302	35,764,797	3.7%
Less: June, 2003	(63,840,124)	(62,717,744)	(54,043)	(1,068,337)	
Add: June, 2004	78,112,920	74,870,503	120,504	3,121,913	
12 months ending 6/30/2004	976,407,473	936,859,337	1,729,763	37,818,373	3.9%
Less: July, 2003	(72,170,520)	(78,835,990)	(31,950)	6,697,420	
Add: July, 2004	83,973,906	88,462,871	111,962	(4,600,927)	
12 months ending 7/31/2004	988,210,859	946,486,218	1,809,775	39,914,866	4.0%
Less: August, 2003	(89,753,781)	(84,897,596)	(49,992)	(4,806,193)	
Add: August, 2004	90,829,536	81,727,191	115,959	8,986,386	
12 months ending 8/31/2004	989,286,614	943,315,813	1,875,742	44,095,059	4.5%
Less: September, 2003	(91,038,196)	(80,607,965)	(48,814)	(10,381,417)	
Add: September, 2004	87,091,303	84,519,742	100,477	2,471,084	
12 months ending 9/30/2004	985,339,721	947,227,590	1,927,405	36,184,726	3.7%
Less: October, 2003	(69,573,239)	(61,877,755)	(79,748)	(7,615,736)	
Add: October, 2004	78,243,111	71,321,708	105,322	6,816,081	
12 months ending 10/31/2004	<u>994,009,593</u>	<u>956,671,543</u>	<u>1,952,979</u>	<u>35,385,071</u>	<u>3.6%</u>

**Refer questions relating to Item 1 (a) to Jack Bragg, Jr., - Chief Financial Officer**

**Owen Electric Cooperative, Inc.  
Steps Taken To Reduce Line Losses**

Owen Electric Cooperative has in the past and will continue in the future to reduce line losses on the distribution system. The programs utilized in 2002-2004 were as follows:

A. Meter Reading and Cycle Billing

In 1988, OEC changed the meter reading and billing procedures. Previously, the Cooperative had relied on the consumer to provide the meter reading each month and all accounts were billed simultaneously. The billing for the service occurred approximately twenty-four days after the consumer had read the meter.

By reading the meters with company personnel, the Cooperative is able to spread the billings over 20 billing cycles during the month and even out the work schedules. Bills are produced and mailed within three days after the meter is read. Reading accuracy has been improved, stopped or malfunctioning meters are more readily detected, and theft or energy diversion can be discovered sooner. Each year approximately 1600 meters are exchanged and tested for accuracy. The meters are selected on a random sample test method.

B. Supervisory Control and Data Acquisition (SCADA)

All of OEC's twenty-two substations are equipped with a substation/distribution monitoring system commonly referred to as SCADA. All circuit loads and system operations are monitored on a real time basis. Gathering data on a real time basis allows the Cooperative to operate in a more efficient manner, reduces outage time, and improving the data collected from circuits and substations.

C. Overhead Line Patrol and Underground Facility Inspections:

Each year, one half of the OEC overhead distribution system is inspected through the use of company personnel. Records are logged of items in need of maintenance, such as broken insulators, loose guy wires, damaged pole tops, or right-of-way that needs trimmed. These problems are then assigned to a Cooperative crew to repair. The right-of-way issues are handled by the contractor that maintains the right-of-way on a regular basis. Existing underground facilities are inspected by OEC crews or a contractor. Records are maintained on items that are repaired or equipment that has to be replaced. In addition to the yearly inspections, OEC's contractors report any deficiencies found in the field. All OEC personnel and contractors are trained to look for and report all deficiencies they encounter in the field.

D. Right-of-Way Clearing

During the 2002 and 2003 calendar years, approximately \$2,000,000 was spent on various methods of maintaining OEC's right-of-way. These methods included both mechanical trimming and low-volume herbicide application. Presently, OEC trims the entire distribution system on a five year cycle.

E. Transformers

OEC evaluates the line transformers based on the total owning cost of the unit. Total owning cost includes the purchase price as well as the load and no load energy losses associated with operating the unit. Large three phase units are also evaluated based on the most efficient size for a given load. A computer program is used by the staff in transformer sizing in voltage conversion projects.

F. System Improvements

In 2004 OEC was in the process of completing a two year work plan. The work plan included over \$3,400,000 in projects to upgrade feeders and taps to larger conductors thereby reducing line impedance and reducing line losses. Also included were projects to replace old copper conductor and improve system reliability.

G. Line/Phase Imbalances

Line losses due to imbalances on circuits and feeders can be significant based on the load level and the percent of the imbalance. OEC continually monitors circuit loading and makes changes as necessary. New loads are evaluated before they are assigned to a specific phase to ensure that the new loads do not imbalance the feeder.

H. Power Factor Adjustments

OEC monitors the substation and circuit power factor to reduce system losses. A significant leading or lagging power factor will increase system losses and demand. Presently, all of OEC's substations have at least a ninety-two percent power factor on peak.

**Refer questions relating to Item 1 (b) to Robert Marshall, President and CEO.**





**OWEN ELECTRIC COOPERATIVE**

**Summary of Fuel Cost Recovery  
November, 2002 through October, 2004**

Reporting	Amount Paid to Wholesale Supplier	Amount Collected from Consumers	Monthly Over / (Under) Recovery	Cumulative Over / (Under) Recovery
November, 2002	\$ 145,408.00	\$ 139,389.60	\$ (6,018.40)	\$ (6,018.40)
December, 2002	\$ 152,414.00	\$ 250,517.80	\$ 98,103.80	\$ 92,085.40
January, 2003	\$ 109,289.00	\$ 153,267.31	\$ 43,978.31	\$ 136,063.71
February, 2003	\$ 119,678.00	\$ 69,999.39	\$ (49,678.61)	\$ 86,385.10
March, 2003	\$ 111,899.00	\$ 61,699.73	\$ (50,199.27)	\$ 36,185.83
April, 2003	\$ 551,532.00	\$ 403,876.84	\$ (147,655.16)	\$ (111,469.33)
May, 2003	\$ 343,163.00	\$ 305,621.22	\$ (37,541.78)	\$ (149,011.11)
June, 2003	\$ 158,173.00	\$ 306,326.32	\$ 148,153.32	\$ (857.79)
July, 2003	\$ 109,168.00	\$ 212,154.76	\$ 102,986.76	\$ 102,128.97
August, 2003	\$ 10,102.00	\$ 4,247.38	\$ (5,854.62)	\$ 96,274.35
September, 2003	\$ (148,990.00)	\$ (185,510.59)	\$ (36,520.59)	\$ 59,753.76
October, 2003	\$ 106,516.00	\$ 74,968.58	\$ (31,547.42)	\$ 28,206.34
November, 2003	\$ 229,594.00	\$ 212,001.31	\$ (17,592.69)	\$ 10,613.65
December, 2003	\$ 150,455.00	\$ 229,132.21	\$ 78,677.21	\$ 89,290.86
January, 2004	\$ 47,469.00	\$ 75,409.81	\$ 27,940.81	\$ 117,231.67
February, 2004	\$ 360,804.00	\$ 330,068.12	\$ (30,735.88)	\$ 86,495.79
March, 2004	\$ 361,215.00	\$ 258,213.08	\$ (103,001.92)	\$ (16,506.13)
April, 2004	\$ 582,877.00	\$ 493,558.79	\$ (89,318.21)	\$ (105,824.34)
May, 2004	\$ 318,633.00	\$ 359,302.74	\$ 40,669.74	\$ (65,154.60)
June, 2004	\$ 317,387.00	\$ 444,696.67	\$ 127,309.67	\$ 62,155.07
July, 2004	\$ 327,914.00	\$ 434,016.66	\$ 106,102.66	\$ 168,257.73
August, 2004	\$ 267,876.00	\$ 215,247.48	\$ (52,628.52)	\$ 115,629.21
September, 2004	\$ 484,124.00	\$ 406,177.05	\$ (77,946.95)	\$ 37,682.26
October, 2004	\$ 423,263.00	\$ 360,706.50	\$ (62,556.50)	\$ (24,874.24)
<b>TOTAL AS REPORTED</b>	<b>\$ 5,639,963.00</b>	<b>\$ 5,615,088.76</b>	<b>\$ (24,874.24)</b>	<b>\$ (24,874.24)</b>

**Refer questions relating to Item 2 to Jack Bragg, Jr., Chief Financial Officer**



PRG TAXDTREG  
OWEN ELECTRIC COOP , INC

REVENUE REPORT -  
REGISTER DATE 11/02

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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4044116 50	5734 63-	4038381 87	92901621 61	.04	7294436 44	10	69301759 69	1 34
FUEL	137823 84	212 70-	137611 14	2034432 28	.06	451879 20	18	2408300 37	84
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	62026 88	19 09-	62007 79	1293393 39	.04	124261 00	12	1028326 49	1 24
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	4316 74-	00	4316 74-	99414 34-	.04	9028 30-	13	69206 45-	1 43
CONTRACT	1160 00	7000 36	8160 36	214581 12	.03	3856 30	02	129490 42	1 65
TOTAL ****	4240810 48	1033 94	4241844 42	96414614 56	.04	7865405 14	10	72798670 52	1 32
STATE TAX	68540 06	403 43-	68136 63	1402645 07	.04	123524 38	11	1095810 63	1 29
LOCAL TAX	125564 24	175 38-	125388 86	2852309 92	.04	232322 30	10	2150564 32	1 32
FRANCHISE TAX	2066 90	2 18-	2064 72	51056 36	.04	4345 92	08	48918 69	1 04
TOTAL ****	196171 20	580 99-	195590 21	4306011 35	.04	360202 60	10	3295294 04	1 30
PENALTY	00	6049 77	6049 77	100322 37	.06	23800 58	20	115862 46	86
REOCUR CHARGES	6809 92		6809 92	150379 70	.04	15037 96	11	130913 51	1 14
MISC CHARGES	1650 97		1650 97	1051 19	1 57	242 80-	15	1535 80	68
OTHER CHARGES	943 66		943 66	789087 28-	.00	1262 24	00	292210 15-	2 70
OTHER AMT 1	4163 50	5 50	4169 00	83237 00	.05	00	00	00	00
TOTAL ****	13568 05	5 50	13573 55	554419 39-	.02	16057 40	10	159760 84-	3 47
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	5245 00		5245 00	83335 00	.06	8530 00	14	57995 00	1 43
DEPOSITS	15710 00		15710 00	410541 00	.03	9690 00	08	115627 50	3 55
OTHER DEPS	19645 00		19645 00	177965 00	.11	11320 00-	09	123885 90	1 42
TOTAL ****	40600 00		40600 00	671841 00	.06	6900 00	02	297507 50	2 25
GRAND TOTAL ****	4491149 73	5508 22	4497657 95	100938369 89	.04	8272365 72	10	76347573 68	1 32

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OWEN ELECTRIC COOP , INC

REVENUE REPORT -  
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
KWH	251237	33-	251204	4620388	.05	568930	14	4060888	1 13
LIGHT KWH	2005		2005	40761	.04	3782	11	31932	1 27
TOTAL ****	253242	33-	253209	4661149	.05	572612	13	4092820	1 13
DEMAND KW	529 845	000	529 845						
BILLED DEMAND	529 845								
REVENUE PER/KWH			5 990	6 190	96	6 030	99	6 110	1 01

TYPE BILLS		LIGHTS(MONTH)				REOCCURING MISC CHARGES					
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	AMT
0	118	1	1	27	1549						
1	2	2	1	7	399						
3	44	6	1	1	57						
TOTAL	164				NET TOTALS:	35	2005		181 14		

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OWEN ELECTRIC COOP., INC.

REVENUE REPORT -  
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4972484.96	3667.59-	4968817.37	101988820.85	.04	7505827.00	.09	76807586.69	1.32
FUEL	248042.04	169.91-	247872.13	2419915.55	.10	591422.18	.19	2999722.55	.80
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	62913.66	65.13-	62848.53	1408250.21	.04	125691.18	.10	1154017.67	1.22
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	3894.15-	.00	3894.15-	107625.23-	.03	8731.80-	.11	77938.25-	1.38
CONTRACT	1593.48	26.771.39	28364.87	251106.35	.11	50075.40	.27	179565.82	1.39
TOTAL ****	5281139.99	22868.76	5304008.75	105960467.73	.05	8264283.96	.10	81062954.48	1.30
STATE TAX	70102.38	102.59	70204.97	1540986.67	.04	120555.24	.09	1216365.87	1.26
LOCAL TAX	156705.80	127.59-	156578.21	3134276.99	.04	242795.16	.10	2393359.88	1.30
FRANCHISE TAX	2997.41	9.11-	2988.30	56109.38	.05	4879.32	.09	53798.01	1.04
TOTAL ****	229805.59	34.11-	229771.48	4731373.04	.04	368229.72	.10	3663523.76	1.29
PENALTY	.00	3500.39	3500.39	109872.53	.03	8828.64	.07	124691.10	.88
REOCCUR CHARGES	6758.52	.00	6758.52	163948.14	.04	14934.42	.10	145847.93	1.12
MISC CHARGES	3711.17	.00	3711.17	6413.33	.57	340.00-	.28	1195.80	5.36
OTHER CHARGES	364.85	.00	364.85	787778.77-	.00	186.18	.00	292023.97-	2.69
OTHER AMT 1	4166.25	.00	4166.25	91572.25	.04	.00	.00	.00	.00
TOTAL ****	15000.79	.00	15000.79	525845.05-	.02	14780.60	.10	144980.24-	3.62
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	4255.00	.00	4255.00	92835.00	.04	9270.00	.13	67265.00	1.38
DEPOSITS	12382.50	.00	12382.50	438633.50	.02	30108.00	.20	145735.50	3.00
OTHER DERS	17120.00-	.00	17120.00-	180490.00	.09	49050.00-	.65	74835.00	2.41
TOTAL ****	482.50-	.00	482.50-	711958.50	.00	9672.00-	.03	287835.50	2.47
GRAND TOTAL ****	5525463.87	26335.04	5551798.91	110987826.75	.05	8646450.92	.10	84994024.60	1.30

PRG. TAXDTREG  
OWEN ELECTRIC COOP., INC.

REVENUE REPORT -  
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	12.55	.00	12.55	1264.03	.00	105.30	.10	1000.35	1.26
KNH	81359366	62957-	81296409	1659303957	.04	122571472	.09	1252946423	1.32
LIGHT USAGE	689940	731-	689209	15697207	.04	1351434	.10	12787478	1.22
TOTAL ****	82049306	63688-	81985618	1675001164	.04	123922906	.09	1265733901	1.32
DEMAND KN	56854.927	.000	56854.927						
BILLED DEMAND	56854.927								
REVENUE PER/KWH			6.460	6.320	1.02	6.660	1.04	6.400	.98

TYPE	NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		AMT	REOCCURRING	MISC CHARGES
						TY	RT			
0	43790	1	1	9922	557527			47750.92	40	874.50
1	820	2	1	2012	113054			12932.55	66	1144.00
2	49	3	1	94	5347			765.48	20	2613.53
3	2285	4	1	7	399			68.61	21	1820.47
4	762	6	1	165	9177			866.47	67	306.00
5	925	7	1	60	3420			421.20		
6	60	8	1	5	285			43.30		
TOTAL	48690							NET TOTALS:12265	689209	62848.53

OWEN ELECTRIC COOP, INC		REVENUE REPORT - REGISTER DATE 1/03					BILL MOYR 1/03 RUN DATE 02/03/03 09:37 PM PAGE 55			
GRAND TOTALS										
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG	
ENERGY	5571944.67	18090.24	5553854.43	5553854.43	1.00	10109550.80	1.00	10109550.80	54	
FUEL	152379.92	457.15	151921.87	151921.87	1.00	286193.52	1.00	286193.52	53	
DEMAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LIGHTS	62680.32	24.20	62656.12	62656.12	1.00	117104.80	1.00	117104.80	53	
INVESTMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
RENTAL/EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LM CREDITS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INTEREST	5145.26	0.00	5145.26	5145.26	1.00	9205.26	1.00	9205.26	55	
CONTRACT	1267.07	25789.90	27056.97	27056.97	1.00	35478.86	1.00	35478.86	16	
TOTAL ****	5783125.82	7218.31	5790344.13	5790344.13	1.00	9966735.68	1.00	9966735.68	58	
STATE TAX	70284.02	119.06	70164.96	70164.96	1.00	112494.26	1.00	112494.26	62	
LOCAL TAX	171816.42	547.69	171268.73	171268.73	1.00	294846.76	1.00	294846.76	58	
FRANCHISE TAX	3117.60	3.01	3114.59	3114.59	1.00	7047.68	1.00	7047.68	44	
TOTAL ****	245218.04	669.76	244548.28	244548.28	1.00	414388.70	1.00	414388.70	59	
PENALTY	0.00	3448.47	3448.47	3448.47	1.00	7856.08	1.00	7856.08	43	
REOCUR CHARGES	6724.12		6724.12	6724.12	1.00	14909.60	1.00	14909.60	45	
MISC CHARGES	3069.20		3069.20	3069.20	1.00	469.48	1.00	469.48	6.53	
OTHER CHARGES	51.90		51.90	51.90	1.00	758.30	1.00	758.30	06	
OTHER AMT	4174.50	16.50	4158.00	4158.00	1.00	7150.00	1.00	7150.00	58	
TOTAL ****	14019.72	16.50	14003.22	14003.22	1.00	23287.38	1.00	23287.38	60	
ANCILLARY SERVICES	0.00		0.00							
MEMBERSHIPS	2580.00		2580.00	2580.00	1.00	4400.00	1.00	4400.00	58	
DEPOSITS	9171.95		9171.95	9171.95	1.00	8140.00	1.00	8140.00	1.12	
OTHER DEPS	895.00		895.00	895.00	1.00	3760.00	1.00	3760.00	23	
TOTAL ****	10856.95		10856.95	10856.95	1.00	20.00	1.00	20.00	542.84	
GRAND TOTAL ****	6053220.53	9980.52	6063201.05	6063201.05	1.00	10412287.84	1.00	10412287.84	58	

PRG TAXDTREG OWEN ELECTRIC COOP, INC		REVENUE REPORT - REGISTER DATE 1/03					BILL MOYR 1/03 RUN DATE 02/03/03 09:37 PM PAGE 56			
GRAND TOTALS										
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR % CHG	YTD	% CHG	
HORSEPOWER	12.55		12.55	12.55	1.00	105.30	1.00	105.30	.11	
KWH	91220803	303478	90917325	90917325	1.00	163436510	1.00	163436510	55	
LIGHT USAGE	898040	41	898599	898599	1.00	1350826	1.00	1350826	51	
TOTAL ****	91919443	303519	91615924	91615924	1.00	164787336	1.00	164787336	55	
DEMAND KW BILLED DEMAND	56959.304	0.00	56959.304							
REVENUE PER/KWH			6.320	6.320	1.00	6.040	1.00	6.040	1.04	

TYPE BILLS				LIGHTS(MONTH)				REOCcurring MISC CHARGES	
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	44447	1	1	9915	567388	4	0	40	874.50
1	321	2	1	2007	112409	6	6	66	1144.00
2	14	3	1	94	5305	20	20	20	2818.13
3	2422	4	1	7	399	21	21	21	1792.49
4	821	6	1	166	9380	67	67	67	294.00
5	302	7	1	62	3433				
6	67	8	1	5	285				
TOTAL	48394				NET-TOTALS: 12256				698599

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	5876351.72	13449.69-	5862902.03	16970610.89	.34	8821149.86	.46	18930700.66	.89	
FUEL	69622.85	140.19-	69482.66	373326.40	.18	305816.88	15.58	19623.36	19.02	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	61639.31	84.66-	61554.65	186866.89	.32	122632.46	.51	239737.26	.77	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	4786.17-	.00	4786.17-	15076.69-	.31	7778.36-	.45	16983.62-	.88	
CONTRACT	1874.40	10503.93	12378.33	66492.27	.18	21518.52	.37	56997.38	1.16	
TOTAL ****	6004702.11	3170.61-	6001531.50	17582219.76	.34	9263339.36	.48	19230075.04	.91	
STATE TAX	74825.17	135.45	74960.62	215290.54	.34	125142.80	.52	237637.06	.90	
LOCAL TAX	178460.00	387.90-	178072.10	520609.56	.34	273954.58	.48	568801.34	.91	
FRANCHISE TAX	3393.80	.00	3393.80	9622.98	.35	5987.40	.45	13015.08	.73	
TOTAL ****	256678.97	252.45-	256426.52	745523.08	.34	405064.78	.49	819453.48	.90	
PENALTY	.00	3482.62	3482.62	10379.56	.33	7643.30	.49	15499.38	.66	
REOCURR CHARGES	6666.97		6666.97	20115.21	.33	14861.28	.49	29770.88	.67	
MISC CHARGES	3807.70		3807.70	9946.10	.38	117.06-	.33	352.42	28.22	
OTHER CHARGES	484.89		484.89	588.69	.82	266.84	.26	1025.14	.57	
OTHER AMT	4177.25	16.50	4193.75	12509.75	.33	7645.00	.51	14795.00	.84	
TOTAL ****	15136.81	16.50	15153.31	43159.75	.35	22656.06	.49	45943.44	.93	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	4235.00		4235.00	9395.00	.45	8830.00	.66	13230.00	.71	
DEPOSITS	8597.50		8597.50	26941.40	.31	17450.00	1.87	9310.00	2.89	
OTHER DEPS	37420.00		37420.00	35630.00	1.05	1880.00	.33	5640.00	8.31	
TOTAL ****	50252.50		50252.50	71966.40	.69	28160.00	.99	28180.00	2.55	
GRAND TOTAL ****	6326770.39	76.06	6326846.45	18453248.55	.34	9726863.50	.48	20139151.34	.91	

	GRAND TOTALS					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
HORSEPOWER	12.55		12.55	37.65	.33	105.30	.50	210.60	.17	
KWH	96598994	220840-	96378154	278212804	.34	142984422	.46	306420932	.90	
LIGHT USAGE	693619	975-	692644	2089842	.33	1356850	.50	2707676	.77	
TOTAL ****	97292613	221815-	97070798	280302646	.34	144341272	.46	309128608	.90	
DEMAND KW	58405.757	.000	58405.757							
BILLED DEMAND	58405.757									
REVENUE PER/KWH			6.180	6.270	.98	6.410	1.03	6.220	1.00	

TYPE BILLS				LIGHTS(MONTH)				REOCcurring MISC CHARGES			
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	AMT
0	41946	1	1	9949	560919	46756.89			20		2580.18
1	2774	2	1	1998	112947	12663.04			40		891.00
2	134	3	1	93	5297	746.26			66		1128.00
3	2472	4	1	7	399	67.69			21		1779.79
4	772	6	1	165	9339	860.13			67		288.00
5	878	7	1	61	3458	417.99					
6	48	8	1	5	285	42.65					
TOTAL	49024					NET TOTALS:12278	692644		61554.65		



	GRAND-TOTALS									
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	4740888.55	28185.04-	4712683.51	27546196.43	.17	8634263.00	.31	27564963.66	.99	
FUEL	61490.72	360.47-	61130.25	503939.31	.12	305359.34	.93	324982.70	1.55	
DEMAND	00.	00.	00.	00.	00.	00.	00.	00.	00.	
LIGHTS	61663.78	88.26-	61575.52	310017.25	.19	122628.70	.33	362365.76	.85	
INVESTMENT	00.	00.	00.	00.	00.	00.	00.	00.	00.	
RENTAL/EQUIPMENT	00.	00.	00.	00.	00.	00.	00.	00.	00.	
LH CREDITS	00.	00.	00.	00.	00.	00.	00.	00.	00.	
INTEREST	5078.02-	00.	5078.02-	24940.88-	.20	10123.22-	.37	27108.84-	.52	
CONTRACT	2127.32	19966.77	22094.09	100984.69	.21	31623.60	.35	88620.98	1.13	
TOTAL ****	4861072.55	8647.00-	4852425.55	28436176.81	.17	9083751.42	.32	28313826.46	1.00	
STATE TAX	65989.07	1025.08-	64963.99	355215.15	.18	119627.00	.33	357264.06	.99	
LOCAL TAX	144157.86	855.48-	143302.38	841984.04	.17	268323.42	.32	837124.76	1.00	
FRANCHISE TAX	2959.03	5.21	2964.24	15981.02	.18	2129.64	.14	15144.72	1.05	
TOTAL ****	213105.96	1875.35-	211230.61	1213180.21	.17	390080.06	.32	1209533.54	1.00	
PENALTY	00.	5933.78	5933.78	19795.96	.29	5044.44	.24	20543.82	.96	
REOCCUR. CHARGES	6630.24		6630.24	33412.42	.19	14777.96	.33	44548.84	.75	
MISC CHARGES	5055.18		5055.18	18808.98	.26	58.20-	.19	294.22	63.92	
OTHER CHARGES	632.69		632.69	1706.27	.37	200.00	.16	1225.14	1.39	
OTHER AMT. 1	4149.75	00.	4149.75	20853.25	.19	7755.00	.34	22550.00	.92	
TOTAL ****	16467.86	00	16467.86	74780.92	.22	22674.76	.33	68618.20	1.08	
ANCILLARY SERVICES	00.		00							
MEMBERSHIPS	2130.00		2130.00	15760.00	.13	5330.00	.28	18560.00	.84	
DEPOSITS	13715.00		13715.00	49253.90	.27	7755.00	.45	17065.00	2.88	
OTHER DEPS	18145.00-		18145.00-	54905.00-	.33	1100.00	.16	6740.00	8.14	
TOTAL ****	2300.00-		2300.00-	119918.90	.01	14185.00	.33	42365.00	2.83	
GRAND TOTAL ****	5088346.37	4588.57-	5083757.80	29863852.80	.17	9515735.68	.32	29654887.02	1.00	

	GRAND-TOTALS																																																																																																																																																		
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR																																																																																																																																										
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG																																																																																																																																										
HORSEPOWER	12.55		12.55	62.75	.20	105.30	.33	315.90	.11																																																																																																																																										
KWH	76835695	471878-	76363817	450954775	.16	138774238	.31	445195170	1.01																																																																																																																																										
LIGHT_USAGE	623722	704-	623018	3475504	.19	1356652	.33	4084328	.85																																																																																																																																										
TOTAL ****	77529417	472582-	77056835	454430279	.16	140130890	.31	449259498	1.01																																																																																																																																										
DEMAND KW	56968.218	000	56968.218																																																																																																																																																
BILLED DEMAND	56968.218																																																																																																																																																		
REVENUE PER/KWH			6.290	6.250	1.00	6.480	1.02	6.300	.95																																																																																																																																										
<table border="1"> <thead> <tr> <th colspan="4">TYPE BILLS</th> <th colspan="4">LIGHTS(MONTH)</th> <th colspan="3">REOCCURING MISC CHARGES</th> </tr> <tr> <th>TYPE</th> <th>NUMBER</th> <th>TY</th> <th>RT</th> <th>NO</th> <th>KWH</th> <th>AMT</th> <th>TY</th> <th>RT</th> <th>NO</th> <th>KWH</th> <th>AMT</th> <th>CD</th> <th>AMT</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>44681</td> <td>1</td> <td>1</td> <td>9956</td> <td>561258</td> <td>46792.42</td> <td></td> <td></td> <td></td> <td></td> <td>21</td> <td></td> <td>1763.67</td> </tr> <tr> <td>1</td> <td>313</td> <td>2</td> <td>1</td> <td>1998</td> <td>112894</td> <td>12658.38</td> <td></td> <td></td> <td></td> <td>40</td> <td></td> <td></td> <td>900.53</td> </tr> <tr> <td>2</td> <td>30</td> <td>3</td> <td>1</td> <td>94</td> <td>5291</td> <td>745.57</td> <td></td> <td></td> <td></td> <td>66</td> <td></td> <td></td> <td>1120.00</td> </tr> <tr> <td>3</td> <td>2493</td> <td>4</td> <td>1</td> <td>7</td> <td>399</td> <td>67.71</td> <td></td> <td></td> <td></td> <td>20</td> <td></td> <td></td> <td>2564.04</td> </tr> <tr> <td>4</td> <td>854</td> <td>6</td> <td>1</td> <td>165</td> <td>9361</td> <td>862.27</td> <td></td> <td></td> <td></td> <td>67</td> <td></td> <td></td> <td>282.00</td> </tr> <tr> <td>5</td> <td>753</td> <td>7</td> <td>1</td> <td>62</td> <td>3530</td> <td>426.72</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>6</td> <td>54</td> <td>8</td> <td>1</td> <td>5</td> <td>285</td> <td>42.65</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TOTAL</td> <td>49178</td> <td></td> <td></td> <td></td> <td></td> <td>NET TOTALS: 12287</td> <td></td> <td></td> <td></td> <td>693018</td> <td></td> <td></td> <td>61595.72</td> </tr> </tbody> </table>											TYPE BILLS				LIGHTS(MONTH)				REOCCURING MISC CHARGES			TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	0	44681	1	1	9956	561258	46792.42					21		1763.67	1	313	2	1	1998	112894	12658.38				40			900.53	2	30	3	1	94	5291	745.57				66			1120.00	3	2493	4	1	7	399	67.71				20			2564.04	4	854	6	1	165	9361	862.27				67			282.00	5	753	7	1	62	3530	426.72								6	54	8	1	5	285	42.65								TOTAL	49178					NET TOTALS: 12287				693018			61595.72
TYPE BILLS				LIGHTS(MONTH)				REOCCURING MISC CHARGES																																																																																																																																											
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT																																																																																																																																						
0	44681	1	1	9956	561258	46792.42					21		1763.67																																																																																																																																						
1	313	2	1	1998	112894	12658.38				40			900.53																																																																																																																																						
2	30	3	1	94	5291	745.57				66			1120.00																																																																																																																																						
3	2493	4	1	7	399	67.71				20			2564.04																																																																																																																																						
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TOTAL	49178					NET TOTALS: 12287				693018			61595.72																																																																																																																																						

*Item 3 page 6 of 24*

	GRAND TOTALS THIS YEAR		LAST YEAR		% CHG	THIS YEAR		LAST YEAR		% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	YTD		MONTH	YTD	MONTH	YTD	
ENERGY	3851116.56	7294.31	3843822.25	36102702.19	10	7729443.00	21	35294406.66	1.02	
FUEL	399070.08	358.71	398711.37	963780.93	41	234984.74	41	559967.44	1.72	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	65724.42	683.84	66408.26	438021.24	15	122538.20	25	484904.16	.70	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LH CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	6979.13	.00	6979.13	36998.03	18	8616.42	24	35723.26	1.03	
CONTRACT	1933.45	13352.82	15286.27	138348.05	11	15767.94	15	104388.92	1.32	
TOTAL ****	4310865.38	6383.64	4317249.02	37605851.38	11	8094117.46	22	36407943.92	1.03	
STATE TAX	71053.57	226.33	70827.24	491006.38	14	125873.76	26	483137.82	1.01	
LOCAL TAX	127606.33	229.64	127376.69	1112663.11	11	239104.44	22	1076229.20	1.03	
FRANCHISE TAX	2167.73	4.96	2172.69	21117.95	10	4470.50	22	19018.22	1.07	
TOTAL ****	200827.63	451.01	200376.62	1624787.44	12	369448.70	23	1578982.24	1.02	
PENALTY	.00	5898.28	5898.28	31628.02	18	8505.32	29	29049.14	1.08	
REOCCUR CHARGES	6554.61	.00	6554.61	46597.27	14	14593.84	24	59142.68	.78	
MISC CHARGES	7891.88	.00	7891.88	31758.04	24	290.00	47	584.22	54.35	
OTHER CHARGES	485.72	.00	485.72	2824.68	17	361.58	22	1586.72	1.78	
OTHER AMT 1	4158.00	.00	4158.00	29161.00	14	8002.50	28	30552.50	.95	
TOTAL ****	19090.21	.00	19090.21	110338.99	17	23247.92	25	91866.12	1.20	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	2885.00	.00	2885.00	20775.00	13	7410.00	28	25970.00	.79	
DEPOSITS	910.00	.00	910.00	63878.90	01	116570.00	87	133635.00	.47	
OTHER DEPS	1886.00	.00	1886.00	38648.00	04	2510.00	59	4230.00	9.13	
TOTAL ****	5681.00	.00	5681.00	123299.90	04	121470.00	74	163835.00	.75	
GRAND TOTAL ****	4536464.22	11830.91	4548295.13	39495905.73	11	8616789.40	22	38271676.42	1.03	

OWEN ELECTRIC COOP., INC.		REGISTER DATE 4/03		PAGE 56																																																																																																									
	GRAND TOTALS THIS YEAR		LAST YEAR		% CHG																																																																																																								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD		MONTH	YTD	MONTH	YTD																																																																																																				
HORSEPOWER	12.55		12.55	87.85	14	105.30	25	421.20	20																																																																																																				
KWH	62425547	84773	62340774	589659366	10	125187830	21	570383000	1.03																																																																																																				
LIGHT USAGE	695536	7370	702906	4871428	14	1360612	25	5424940	.89																																																																																																				
TOTAL ****	63121083	77403	63043680	594530794	10	126548442	21	575807940	1.03																																																																																																				
DEMAND KW BILLED DEMAND	59860.621	.000	59860.621																																																																																																										
REVENUE PER/KWH			6.840	6.320	1.08	6.390	1.01	6.320	1.00																																																																																																				
<table border="1"> <thead> <tr> <th colspan="3">TYPE BILLS</th> <th colspan="4">LIGHTS(MONTH)</th> <th colspan="3">REOCCURING MISC CHARGES</th> </tr> <tr> <th>TYPE</th> <th>NUMBER</th> <th>TY RT NO</th> <th>KWH</th> <th>AMT</th> <th>TY RT NO</th> <th>KWH</th> <th>AMT</th> <th>CD</th> <th>AMT</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>45144</td> <td>1 1 9989</td> <td>570482</td> <td>50786.46</td> <td></td> <td></td> <td>66</td> <td></td> <td>1108.00</td> </tr> <tr> <td>1</td> <td>207</td> <td>2 1 2014</td> <td>113433</td> <td>13353.94</td> <td></td> <td></td> <td>40</td> <td></td> <td>902.00</td> </tr> <tr> <td>2</td> <td>23</td> <td>3 1 94</td> <td>5358</td> <td>784.99</td> <td></td> <td></td> <td>20</td> <td></td> <td>2555.09</td> </tr> <tr> <td>3</td> <td>2216</td> <td>4 1 7</td> <td>399</td> <td>69.95</td> <td></td> <td></td> <td>21</td> <td></td> <td>1707.52</td> </tr> <tr> <td>4</td> <td>865</td> <td>6 1 165</td> <td>9358</td> <td>914.44</td> <td></td> <td></td> <td>67</td> <td></td> <td>282.00</td> </tr> <tr> <td>5</td> <td>864</td> <td>7 1 64</td> <td>3591</td> <td>454.23</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>6</td> <td>109</td> <td>8 1 5</td> <td>285</td> <td>44.25</td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TOTAL</td> <td>49428</td> <td></td> <td></td> <td>NET TOTALS: 12338</td> <td>702906</td> <td></td> <td>66408.26</td> <td></td> <td></td> </tr> </tbody> </table>										TYPE BILLS			LIGHTS(MONTH)				REOCCURING MISC CHARGES			TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT	0	45144	1 1 9989	570482	50786.46			66		1108.00	1	207	2 1 2014	113433	13353.94			40		902.00	2	23	3 1 94	5358	784.99			20		2555.09	3	2216	4 1 7	399	69.95			21		1707.52	4	865	6 1 165	9358	914.44			67		282.00	5	864	7 1 64	3591	454.23						6	109	8 1 5	285	44.25						TOTAL	49428			NET TOTALS: 12338	702906		66408.26		
TYPE BILLS			LIGHTS(MONTH)				REOCCURING MISC CHARGES																																																																																																						
TYPE	NUMBER	TY RT NO	KWH	AMT	TY RT NO	KWH	AMT	CD	AMT																																																																																																				
0	45144	1 1 9989	570482	50786.46			66		1108.00																																																																																																				
1	207	2 1 2014	113433	13353.94			40		902.00																																																																																																				
2	23	3 1 94	5358	784.99			20		2555.09																																																																																																				
3	2216	4 1 7	399	69.95			21		1707.52																																																																																																				
4	865	6 1 165	9358	914.44			67		282.00																																																																																																				
5	864	7 1 64	3591	454.23																																																																																																									
6	109	8 1 5	285	44.25																																																																																																									
TOTAL	49428			NET TOTALS: 12338	702906		66408.26																																																																																																						

		GRAND TOTALS				LAST YEAR				
		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
1	ENERGY	379039.49	2029.30	3788010.19	43734534.63	.08	7135028.68	.16	42429435.34	1.03
2	FUEL	301180.92	178.11	301002.81	1663495.11	.18	215857.16	.27	775824.60	2.14
3	DEMAND	00	00	00	00	00	00	00	00	00
4	LIGHTS	65116.83	28.53	65088.24	569517.74	.11	122824.40	.20	607728.56	.93
5	INVESTMENT	00	00	00	00	00	00	00	00	00
6	RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
7	LM CREDITS	00	00	00	00	00	00	00	00	00
8	INTEREST	5590.32	00	5590.32	49567.45	.11	9368.94	.20	45092.20	1.09
9	CONTRACT	2202.57	2591.95	4794.52	158425.84	.03	10943.98	.09	119332.90	1.37
10	TOTAL ****	4152949.49	355.95	4153305.44	46076405.84	.09	7475285.28	.17	43883229.20	1.04
11	STATE TAX	71398.14	30.47	71367.67	633201.29	.11	126697.88	.20	609835.70	1.03
12	LOCAL TAX	122845.78	66.57	122779.21	1362819.01	.09	220706.76	.17	1296935.96	1.05
13	FRANCHISE TAX	2041.74	00	2041.74	25332.38	.08	3873.00	.16	23468.22	1.07
14	TOTAL ****	196285.66	97.04	196188.62	2021352.68	.09	351277.64	.18	1930259.88	1.04
15	PENALTY	00	3986.47	3986.47	41512.77	.09	4381.22	.13	33430.36	1.24
16	REOCCUR CHARGES	6544.80	00	6544.80	59696.68	.10	14463.68	.19	73606.36	.81
17	MISC CHARGES	14888.00	00	14888.00	54538.52	.27	100.00	.37	424.22	128.55
18	OTHER CHARGES	00	00	00	3310.40	.00	757.72	.32	2344.44	1.41
19	OTHER AMT 1	4158.00	00	4158.00	37477.00	.11	8002.50	.20	38555.00	.97
20	TOTAL ****	25591.40	00	25591.40	155020.60	.16	23063.90	.20	114930.02	1.34
21	ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
22	MEMBERSHIPS	4005.00	00	4005.00	27665.00	.14	8530.00	.24	34500.00	.80
23	DEPOSITS	5120.00	00	5120.00	69908.90	.07	53280.00	.28	186915.00	.37
24	OTHER DEPS	600.00	00	600.00	41132.00	.01	1080.00	.20	5310.00	7.74
25	TOTAL ****	9725.00	00	9725.00	138705.90	.07	62890.00	.27	226725.00	.61
26	GRAND TOTAL ****	4384551.55	4245.38	4388796.93	48432997.79	.09	7916898.04	.17	46188574.46	1.04

		GRAND TOTALS				LAST YEAR				
		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
1	HORSEPOWER	52.65	00	52.65	153.05	.34	105.30	.20	526.50	.29
2	KUH	60630223	33069	60597154	712597294	.08	114962570	.16	685345570	1.03
3	LIGHT USAGE	698991	331	698660	6272994	.11	1364330	.20	6789270	.92
4	TOTAL ****	61329214	33400	61295814	718870288	.08	116326900	.16	692134840	1.03
5	DEMAND KW	61982.379	000	61982.379	000	000	000	000	000	000
6	BILLED DEMAND	61982.379	000	61982.379	000	000	000	000	000	000
7	REVENUE PER/KUH			6.770	6.400	1.05	6.420	1.01	6.340	1.00
8	TYPE BILLS									
9	TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
10	0	45448	1	1	10035	566057	49618	50	40	903.65
11	1	214	2	1	2007	113567	13222	15	21	1708.54
12	2	26	3	1	94	5356	777	87	20	2550.61
13	3	2081	4	1	7	399	69	38	66	1100.00
14	4	925	6	1	165	9386	904	32	67	282.00
15	5	901	7	1	65	3608	452	17		
16	6	93	8	1	5	285	43	85		
17	TOTAL	49688								
18	NET TOTALS:				12378	698660			65088.24	

PRG TAXDTREG OWEN ELECTRIC COOP, INC.		REVENUE REPORT - REGISTER DATE 6/03				BILL MOYR 6/03	RUN DATE 07/03/03	12:49 AM	
		GRAND TOTALS				LAST YEAR		55	
	THIS YEAR								
	GRAND TOTALS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	3954517.50	5954.46-	3948563.04	51471107.86	07	8063937.56	15	50493372.70	1.01
FUEL	102378.79	483.64-	301895.15	2266393.07	13	311307.26	28	1087131.86	2.08
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	66769.83	50.55-	66719.28	701325.26	09	123574.22	16	731302.78	79
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL EQUIPMENT	00	00	00	00	00	00	00	00	00
LN CREDIT'S	00	00	00	00	00	00	00	00	00
INTEREST	5977.95	00	5977.95	61139.75-	09	10556.86-	18	55649.06-	1.09
CONTRACT	2158.31	1539.38-	3697.69	166918.05-	02	6192.06-	05	121524.96-	1.37
TOTAL ****	4319846.48	4949.27-	4314897.21	54544608.49	07	8494454.24	16	52377683.44	1.04
STATE TAX	76013.32	1433.56-	74579.76	779148.72	09	128937.28	17	738772.98	1.05
LOCAL TAX	127815.17	191.64-	127623.53	1613221.75	07	251424.14	16	1548360.10	1.04
FRANCHISE TAX	2153.35	00	2153.35	29937.47	07	4514.14	16	28002.36	1.05
TOTAL ****	205991.84	1625.20-	204366.64	2421907.94	08	384875.56	16	2315135.44	1.04
PENALTY	00	3616.14	3616.14	49115.38	07	6234.16	15	39664.52	1.23
RECURRING CHARGES	8995.59	00	8995.59	72737.07	08	14230.36	16	87835.72	02
MISC CHARGES	19387.63	00	19387.63	88752.75	21	790.12-	2.15	365.90-	248.56
OTHER CHARGES	512.91	00	512.91	3823.31	13	797474.38-	1.00	795129.94-	00
OTHER AMT	4149.75	00	4149.75	45784.75	09	8002.50	17	46557.50	98
TOTAL ****	30485.88	00	30485.88	211097.88	14	776031.64-	1.17	661101.62-	31
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	3225.00	00	3225.00	34895.00	09	8450.00	19	42950.00	81
DEPOSITS	1568.00	00	1568.00	76596.90	02	39029.00	17	225944.00	33
OTHER DEP'S	5500.00	00	5500.00	47232.00	11	51180.00	90	56490.00	73
TOTAL ****	10293.00	00	10293.00	158723.90	06	98659.00	30	325384.00	48
GRAND TOTAL ****	4566617.20	2958.33-	4563658.87	57385453.59	07	8208191.32	15	54396765.78	1.05

PRG TAXDTREG OWEN ELECTRIC COOP, INC.		REVENUE REPORT - REGISTER DATE 6/03				BILL MOYR 6/03	RUN DATE 07/03/03	12:49 AM			
		GRAND TOTALS				LAST YEAR		56			
	THIS YEAR										
	GRAND TOTALS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
HORSEPOWER	52.65		52.65	258.35	.20	105.30	.16	631.80	.40		
KWH	62113936	95989-	62017947	835212395	.07	130332400	.15	815677970	1.02		
LIGHT USAGE	700284	487-	699797	7671451	.09	1364775	.16	8154046	.97		
TOTAL ****	62914220	96476-	62717744	842883846	.07	131697176	.15	823832016	1.02		
DEMAND KW	59710.408	000	59710.408								
BILLED DEMAND	59710.408										
REVENUE PER/KWH			6.870	6.470	1.06	6.440	1.01	6.350	1.01		
TYPE BILLS		LIGHTS (MONTH)				RECURRING MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT
0	45485	1	1	10063	567400	51095.98	20	2521	41		
1	283	2	1	2006	113043	13410.49	21	1702	20		
2	27	3	1	94	5356	7897.77	40	899	98		
3	1958	4	1	7	399	70.32	66	1080	00		
4	1027	5	1	167	9454	932.37	67	282	00		
5	1025	7	1	65	3658	465.85					
6	38	8	1	5	285	44.50					
TOTAL	49952				NET TOTALS: 12407	699797				66719.28	

PRG TAXDTREG OWEN ELECTRIC COOP., INC.		REVENUE REPORT - REGISTER DATE 7/03				BILL MOYR 7/03	RUN DATE	08/01/03	06:44 PM
GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	4996905 41	30487 43-	4966417 98	60386088 88	08	10008088 00	16	60501460 90	99
FUEL	211303 06	1616 32-	209686 74	2777974 96	07	331472 82	23	1418604 68	1 95
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	65303 98	80 81-	65223 17	833267 71	07	123405 62	14	854708 40	97
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	8186 11-	00	8186 11-	75299 81-	10	12118 56-	17	67767 62-	1 11
CONTRACT	2092 38	750 86	2843 24	173458 98	01	4502 10	03	126027 06	1 37
TOTAL ****	5267418 72	31433 70-	5235985 02	64095490 72	08	10455349 98	16	62833033 42	1 02
STATE TAX	79077 09	1768 14-	77308 95	931037 43	08	151079 56	16	889852 54	1 04
LOCAL TAX	156354 32	945 58-	155408 74	1896254 02	08	310384 08	16	1858744 18	1 02
FRANCHISE TAX	2883 62	2 82-	2880 80	34581 62	08	5576 28	16	33578 62	1 02
TOTAL ****	238315 03	2716 54-	235598 49	2861873 07	08	467039 90	16	2782175 34	1 02
PENALTY	00	6140 64	6140 64	58872 16	10	11710 46	22	51374 98	1 14
REOCURR CHARGES	6469 22		6469 22	85701 88	07	14098 52	13	101935 24	84
MISC CHARGES	17265 00		17265 00	125345 38	13	120 00	48	245 90-	509 74
OTHER CHARGES	402953 08-		402953 08-	398616 86-	1 01	1217 12	00	793912 82-	50
OTHER AMT I	4213 00	00	4213 00	54147 50	07	8052 00	14	54609 50	99
TOTAL ****	375005 86-	00	375005 86-	133422 10-	2 81	23487 64	03	637613 98-	20
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	4185 00		4185 00	42305 00	09	9060 00	17	52010 00	81
DEPOSITS	4095 00		4095 00	82259 90	04	77430 00	25	303374 00	27
OTHER DEPS	180 00-		180 00-	52552 00	00	400 00	00	56890 00	92
TOTAL ****	8100 00		8100 00	177116 90	04	86890 00	21	412274 00	42
GRAND TOTAL ****	5138827 89	28009 60-	5110818 29	67059930 75	07	11044477 98	16	65441243 76	1 02

5516,040.48 Gross  
6469.22 Reserve  
5522,509.70

PRG TAXDTREG OWEN ELECTRIC COOP., INC.		REVENUE REPORT - REGISTER DATE 7/03				BILL MOYR 7/03	RUN DATE	08/01/03	06:44 PM
GRAND TOTALS									
THIS YEAR									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
HORSEPOWER	52.65		52.65	363.65	14	105.30	14	737.10	49
KWH	78704299	568127-	78136172	975366514	08	164122634	16	979800604	99
LIGHT USAGE	700653	835-	699818	9071066	07	1368190	14	9522236	95
TOTAL ****	79404952	568962-	78835990	984437580	08	165490824	16	989322840	99
DEMAND KW	62899 674	000	62899 674						
BILLED DEMAND	62899 674								
REVENUE PER/KWH			6.640	6.510	1.01	6.310	.99	6.350	1.02
TYPE BILLS									
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	45545	1	10091	567909	49827 71				1667 60
1	390	2	1002	112709	13130 33				2521 34
2	34	3	193	5301	770 09				914 28
3	1878	4	17	399	69 45				1084 00
4	1156	6	167	9510	917 59				222 00
RECCURING MISC CHARGES									

Aug-03

DESCRIPTION	GRAND TOTALS THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5302200 81	105 05	5302305 86	70654812 72	07	10780369 32	15	71281830 22	99
FUEL	3811 88	52 98	3759 90	2991421 50	90	-134774 38	08	1555379 06	1 92
REWARD	00	00	00	00	00	00	00	00	00
CHRG	53513 85	75 15	53448 73	961909 61	36	121559 06	12	976263 45	98
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LOAN CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	4543 95	98	4543 95	50828 97	07	4094 94	11	74862 54	1 17
CONTRACT	2951 10	82 17	3643 27	179945 49	02	5820 06	04	131847 12	1 36
TOTAL ****	5345734 63	649 98	5346384 61	74698060 35	07	11035423 88	14	73868457 30	1 01
STATE TAX	79421 03	45 09	79375 94	1087722 32	07	153308 52	14	1041161 06	1 04
LOCAL TAX	158278 35	2 21	158280 56	2210943 32	07	327701 28	14	2186445 46	1 01
RANCHUSE TAX	2759 86	11	2759 75	40222 17	06	5908 30	14	39486 92	1 01
TOTAL ****	244459 24	42 99	244416 25	3338897 81	07	486918 10	14	3269093 44	1 02
PENALTY	1 27	1291 55	1292 82	66305 62	01	17467 52	25	68842 50	96
RECURRING CHARGES	4534 03		4534 03	98805 13	06	14012 84	12	115948 10	85
MISC CHARGES	23773 75		23773 75	166384 13	14	119 86	32	365 76	454 89
OTHER CHARGES	316 34		316 34	601359 23	00	359 06	00	793553 76	75
OTHER AMT 1	4210 25	00	4210 25	62570 75	06	8077 50	12	62689 00	99
TOTAL ****	34828 74	00	34828 74	273599 22	12	22331 56	03	615282 42	44
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	4890 00		4890 00	51380 00	09	8890 00	13	60300 00	85
DEPOSITS	2464 50		2464 50	89024 40	02	28537 00	08	331911 00	26
OTHER DEPS	80 00		80 00	52292 00	00	59170 00	50	116060 00	45
TOTAL ****	7439 50		7439 50	122696 40	03	95997 00	18	508271 00	37
GRAND TOTAL ****	5649703 38	1828 54	5651501 92	78022350 96	07	11658138 06	15	77099381 82	1 01

DESCRIPTION	GRAND TOTALS THIS YEAR				LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	468 95	11	105 30	12	842 40	55
KWH	8419534	1865	8419717	1137699823	07	177819952	15	1157620556	98
LIGHT USAGE	701333	874	700459	10471343	06	1367186	12	10889422	96
TOTAL ****	84896667	929	84897596	1148171166	07	179187136	15	1168509978	98

DEMAND KW	64766 915	000	64766 915						
BILLED DEMAND	64766 915								
REVENUE PER/KWH			6 320	6 500	97	6 150	97	6 320	1 02

TYPE	NUMBER	LIGHTS (MONTH)			RECURRING MISC CHARGES				
		TY RT	NO	KWH	CD	AMT	AMT		
0	45647	1	1	10114	569187	48445	57	21	1704 37
1	282	2	1	1997	112247	12780	88	20	2613 28
2	20	3	1	52	5221	744	76	40	970 38
3	2020	4	1	7	399	68	40	66	1064 00
4	1182	5	1	172	7473	888	76	67	282 00
5	1098	7	1	65	3648	447	21		
6	122	8	1	5	285	43	15		
TOTAL	50373				NET TOTALS: 12454	700459	63418 73		

	GRAND TOTALS									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	5035643.75	109.81	5035533.94	80992652.52	06	9856989.50	12	81138819.72	99	
FUEL	183348.54	6.11	183334.65	2811826.65	06	105356.40	06	1660735.46	1.69	
DEMAND	.00	.00	.00	.00	00	.00	.00	.00	.00	
LIGHTS	61947.98	50.03	61897.95	1087226.29	05	121652.66	11	1097916.12	99	
INVESTMENT	.00	.00	.00	.00	00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	00	.00	.00	.00	.00	
LH CREDITS	.00	.00	.00	.00	00	.00	.00	.00	.00	
INTEREST	7997.95	.00	7997.95	104569.97	07	10166.58	11	87029.14	1.20	
CONTRACT	3282.31	1904.16	5186.47	188775.23	02	29707.04	18	163554.16	1.16	
TOTAL ****	4909527.55	1738.21	4911265.76	84975910.72	.05	10103539.02	12	83971996.32	1.01	
STATE TAX	76027.04	1.08	76025.96	1243124.22	06	148505.62	12	1191666.68	1.04	
LOCAL TAX	145672.11	5.15	145666.96	2515890.84	05	299060.10	12	2485505.56	1.01	
FRANCHISE TAX	2759.48	1.30	2758.18	45740.10	06	5531.10	12	45018.02	1.01	
TOTAL ****	224458.63	7.53	224451.10	3804755.16	.05	453096.82	12	3722190.26	1.02	
PENALTY	.00	5053.94	5053.94	72652.38	06	14296.00	17	83138.50	87	
REOCCUR CHARGES	7049.22		7049.22	112488.38	06	13917.96	10	129866.06	.86	
MISC CHARGES	21851.00		21851.00	212008.88	10	660.00	64	1025.76	206.68	
OTHER CHARGES	9.10		9.10	601139.42	00	2606.40	00	790947.36	76	
OTHER AMT 1	4180.00	.00	4180.00	70961.00	05	8090.50	11	70779.50	1.00	
TOTAL ****	33089.32	.00	33089.32	205681.16	.16	23954.86	04	591327.56	34	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	5400.00		5400.00	61670.00	08	11280.00	15	71580.00	86	
DEPOSITS	13420.00		13420.00	105113.90	12	26860.00	07	358771.00	29	
OTHER DEPS	1375.00		1375.00	50837.00	02	42400.00	26	158460.00	32	
TOTAL ****	17445.00		17445.00	217620.90	.08	80540.00	13	588811.00	36	
GRAND TOTAL ****	5184520.50	6784.62	5191305.12	88865258.00	.05	10675426.70	12	87774808.52	1.01	

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	GRAND TOTALS									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
HORSEPOWER	52.65		52.65	574.25	.09	118.28	12	960.68	59	
KWH	79903673	3089	79906762	1301803722	.06	162199238	12	1319819794	98	
LIGHT USAGE	701885	682	701203	11873005	.05	1370596	11	12260018	96	
TOTAL ****	80605558	2407	80607965	1313676727	.06	163569834	12	1332079812	98	
DEMAND KW	66830.410	.000	66830.410							
BILLED DEMAND	66830.410									
REVENUE PER/KWH			6.090	6.460	.94	6.170	.97	6.300	1.02	

TYPE BILLS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURRING MISC CHARGES
												CD AMT
0	45626	1	1	10118	569218	47149.44						21 1812.24
1	561	2	1	2001	112752	12580.38						20 2861.40
2	37	3	1	91	5187	727.99						40 1049.58
3	1996	4	1	7	399	67.48						66 1044.00
4	1038	6	1	172	9657	884.26						67 282.00
5	1094	7	1	65	3705	445.90						
6	92	8	1	5	285	42.50						
TOTAL	50444											NET TOTALS: 12459 704203 61897.95

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	GRAND TOTALS									
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	3902532.17	4114.10-	3898417.17	39926603.93	.04	7804420.02	.08	88943239.74	1.01	
FUEL	73935.73	157.12	74093.21	2702565.21	.02	236085.68	12	1296821.14	1.42	
DEMAND	00	00	00	00	.00	00	00	00	00	
LIGHTS	64317.36	41.31-	64294.67	1213418.31	.05	123469.22	10	1221386.10	.99	
INVESTMENT	00	00	00	00	.00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	.00	00	00	00	00	
LM CREDITS	00	00	00	00	.00	00	00	00	00	
INTEREST	6362.29-	00	6362.29-	118930.21-	.05	8062.46-	.02	95097.60-	1.25	
CONTRACT	2106.60	1822.66	3729.26	197690.96	.01	44866.60	.21	206420.76	.95	
TOTAL ****	4036550.25	2317.93-	4034172.32	93921348.80	.04	8200773.82	.08	92172770.14	1.01	
STATE TAX	72726.20	124.91-	72601.29	1391751.47	.05	142841.76	10	1334508.44	1.04	
LOCAL TAX	119403.85	171.21	119575.06	2760790.44	.04	241412.50	.03	2726921.06	1.01	
FRANCHISE TAX	1951.33	1.07-	1950.26	50448.54	.03	3973.62	.08	48971.64	1.02	
TOTAL ****	194081.38	297.19-	193784.19	4222990.45	.04	382230.88	.09	4110421.14	1.02	
PENALTY	00	4856.13	4856.13	82562.45	.05	11134.10	.11	94272.60	.87	
REOCUR CHARGES	6963.73	00	6963.73	126501.33	.05	13703.72	.09	143569.78	.88	
MISC CHARGES	21095.70	00	21095.70	254955.59	.03	425.98	.71	599.78-	425.08	
OTHER CHARGES	9.45	00	9.45	601120.87-	.00	916.32	00	790030.94-	.76	
OTHER AMT 1	4191.00	00	4191.00	79332.00	.05	8288.50	10	79068.00	1.00	
TOTAL ****	32259.88	00	32259.88	140331.96-	.22	23334.62	.04	567992.94-	.24	
ANCILLARY SERVICES	00	00	00	00	.00	00	00	00	00	
MEMBERSHIPS	4270.00	00	4270.00	71340.00	.05	6510.00	.03	78090.00	.91	
DEPOSITS	9584.00	00	9584.00	128117.90	.07	36060.00	.09	394231.00	.32	
OTHER DEFS	5160.00-	00	5160.00-	44302.00	.11	140.00-	.09	158320.00	.27	
TOTAL ****	8694.00	00	8694.00	243759.90	.03	42430.00	.06	631241.00	.38	
GRAND TOTAL ****	4271522.51	2181.01-	4273766.52	98330329.64	.04	2665903.42	.08	96440711.94	1.01	

	GRAND TOTALS												
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG				
HORSEPOWER	52.65	00	52.65	679.55	.07	102.30	.09	1065.93	.63				
KWH	61241036	65111-	61175895	1442880379	.04	126387954	.08	1446207748	.99				
LIGHT USAGE	702365	505-	701860	13276066	.05	1372172	10	13632190	.97				
TOTAL ****	61943401	65616-	61877795	1456162447	.04	127760126	.08	1459839938	.99				
DEMAND KU	64276.833	000	64276.833	000	.00	000	.00	000	.00				
BILLED DEMAND	64276.833	000	64276.833	000	.00	000	.00	000	.00				
REVENUE PER/KWH	000	000	000	6.510	6.449	1.01	6.410	1.01	6.310	1.02			
TYPE BILLS													
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCURRING MISC CHARGES	
0	16207	1	1	10121	570227	49151.15	1	1	10121	570227	49151.15	21	1722.67
1	295	2	1	1999	112201	12897.77	2	1	1999	112201	12897.77	20	2808.56
2	35	3	1	92	5187	745.48	3	1	92	5187	745.48	40	1094.50
3	1928	4	1	7	399	68.85	4	1	7	399	68.85	66	1020.00
4	276	6	1	171	9743	924.32	6	1	171	9743	924.32	67	258.00
5	956	7	1	67	2748	453.65	7	1	67	2748	453.65		
6	110	8	1	5	285	43.45	8	1	5	285	43.45		
TOTAL	50565												
					NET TOTALS: 12468		701660				64294.67		



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	GRAND TOTALS									
	THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	4023836.13	4221.85	4028057.98	97853079.38	.04	8076763.74	.08	97020003.48	1.00	
FUEL	208537.54	186.11	208723.65	2985382.07	.06	275222.28	.12	2172043.42	1.37	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	65886.48	176.39	65710.09	1343423.67	.04	124015.58	.09	1345401.68	.99	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	6960.29	.00	6960.29	132252.79	.05	8633.48	.08	103731.08	1.27	
CONTRACT	4080.87	3042.02	7122.89	208543.17	.03	16320.72	.07	222741.48	.93	
TOTAL ****	4295380.73	7273.65	4302654.38	102258175.50	.04	8483688.84	.08	100656458.98	1.01	
STATE TAX	75836.70	391.67	76228.37	1540581.13	.04	136273.26	.09	1470781.70	1.04	
LOCAL TAX	127083.62	56.34	127139.96	3027163.04	.04	250777.72	.08	2977698.78	1.01	
FRANCHISE TAX	2064.67	.09	2064.76	54463.38	.03	4129.44	.07	53121.08	1.02	
TOTAL ****	204984.99	447.92	205432.91	4622207.55	.04	391180.42	.08	4501601.56	1.02	
PENALTY	.00	6077.16	6077.16	93495.74	.06	12099.54	.11	106372.14	.87	
RECCUR CHARGES	6441.05	.00	6441.05	139906.11	.04	13619.84	.08	157189.62	.89	
MISC CHARGES	19545.23	.00	19545.23	295596.51	.06	3301.94	1.22	2702.16	109.39	
OTHER CHARGES	390.79	.00	390.79	600720.63	.00	1887.32	.00	788143.62	.76	
OTHER AMT 1	4191.00	5.50	4185.50	87708.50	.04	8338.00	.09	87406.00	1.00	
TOTAL ****	30568.07	5.50	30562.57	77509.51	.39	27147.10	.05	540845.84	.14	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	4945.00	.00	4945.00	80555.00	.06	10490.00	.11	88580.00	.90	
DEPOSITS	16398.00	.00	16398.00	154099.90	.10	31420.00	.07	426251.00	.36	
OTHER DEPS	3765.00	.00	3765.00	35377.00	.10	39290.00	.19	197610.00	.17	
TOTAL ****	17578.00	.00	17578.00	270031.90	.06	81200.00	.11	712441.00	.37	
GRAND TOTAL ****	4548511.79	13793.23	4562305.02	107166401.18	.04	8995315.90	.08	105436027.84	1.01	

PKG. (MADRID)  
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GRAND TOTALS									
THIS YEAR		LAST YEAR		THIS YEAR		LAST YEAR		THIS YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52.65	.00	52.65	784.85	.06	185.50	.14	1251.48	.62
KWH	63536784	71644	63608428	1567670702	.04	131799800	.08	1578007548	.99
LIGHT USAGE	703168	2044	701124	14679052	.04	1375868	.09	15007998	.97
TOTAL ****	64239952	69600	64309552	1582349754	.04	133175608	.08	1593015546	.99
DEMAND KW	61985.795	.000	61985.795						
BILLED DEMAND	61985.795								
REVENUE PER/KWH			6.690	6.460	1.03	6.370	1.00	6.310	1.02
TYPE BILLS									
TYPE		NUMBER		LIGHTS(MONTH)		RECCURING MISC CHARGES			
		YY	RT	NO	KWH	AMT	YY	RT	NO
0	46149	1	1	10163	569550	50288.46			
1	346	2	1	1989	112041	13114.31	40		1096.88
2	33	3	1	93	5252	765.79	20		2496.08
3	2159	4	1	7	394	67.03	21		1842.09
4	922	6	1	173	9795	950.30	66		960.00
5	1079	7	1	68	3817	480.15	67		246.00
6	89	8	1	5	285	44.05			
TOTAL	50717								
				NET TOTALS: 12518 701124 65710.09					

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	GRAND TOTALS				% CHG	LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD		MONTH	% CHG	YTD	% CHG
ENERGY	5094880.42	696.53-	5094183.89	106975321.25	.04	9937634.74	.09	106957638.22	1.00
FUEL	225970.71	31.37-	225939.34	3420045.06	.06	495744.26	.18	2667787.68	1.28
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	65823.47	62.50-	65760.97	1474894.73	.04	125697.06	.08	1471098.74	1.00
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	5068.74-	00	5068.74-	144281.82-	.03	7783.30-	.06	111519.38-	1.29
CONTRACT	3185.52	2652.19	5837.71	221503.83	.02	56729.74	.20	273477.22	.79
TOTAL ****	5384791.38	1861.79	5386653.17	111947483.05	.04	10680017.50	.09	111264476.48	1.00
STATE TAX	72616.78	24.47-	72592.31	1689401.81	.04	140409.94	.08	1611191.64	1.94
LOCAL TAX	159722.59	21.23-	159701.36	3314004.36	.04	313156.42	.09	3290855.20	1.00
FRANCHISE TAX	2889.26	7.95-	2881.31	59489.27	.04	5976.60	.10	59097.68	1.00
TOTAL ****	235228.63	53.65-	235174.98	5062815.44	.04	459542.96	.09	4961144.52	1.02
PENALTY	00	4771.07	4771.07	104343.97	.04	7000.78	.06	113372.92	.92
REOCUR CHARGES	1078.00	00	1078.00	147425.16	.00	13517.04	.07	170705.66	.86
MISC CHARGES	15033.09	00	15033.09	330174.83	.04	7422.34	.73	10124.50	32.61
OTHER CHARGES	128.52	00	128.52	600201.32-	.00	729.70	.00	787413.92-	.76
OTHER AMT	4188.25	5.50	4193.75	96087.75	.04	8332.50	.08	95738.50	1.00
TOTAL ****	20427.86	5.50	20433.36	26513.58-	.77	30001.58	.05	51084.26-	.05
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	4040.00	00	4040.00	89540.00	.04	8510.00	.08	97090.00	.92
DEPOSITS	12137.00	00	12137.00	182634.90	.06	24765.00	.05	451016.00	.40
OTHER DEFS	5150.00	00	5150.00	36762.00	.14	34240.00-	.20	163370.00-	.22
TOTAL ****	21327.00	00	21327.00	308936.90	.06	965.00-	.00	711476.00	.43
GRAND TOTAL ****	5661774.87	6584.71	5668359.58	117397065.78	.04	11103597.82	.09	116539625.66	1.00

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	GRAND TOTALS				% CHG	LAST YEAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD		MONTH	% CHG	YTD	% CHG					
HORSEPOWER	52.65	00	52.65	890.15	.05	25.10	.01	1276.58	.69					
KWH	79976241	9153-	79967088	1711246218	.04	162592818	.09	1740600366	.98					
LIGHT USAGE	705248	590-	704658	18084834	.04	1378413	.08	16388476	.98					
TOTAL ****	80681489	9743-	80671746	1727331052	.04	163971236	.09	1756996782	.98					
DEMAND KW	62255.357	000	62255.357	000	000	000	000	000	000					
BILLED DEMAND	62255.357	000	62255.357	000	000	000	000	000	000					
REVENUE PER/KWH			6.670	6.480	1.02	6.460	1.02	6.330	1.02					
TYPE BILLS														
TYPE	NUMBER	TY	RT	RD	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT	RECURRING MISC CHARGES
0	46048	1	1	10134	572548	50331.91								
1	561	2	1	2001	112854	13142.12						40	1078.00	
2	50	3	1	90	5111	743.36								
3	2227	4	1	7	416	72.48								
4	791	6	1	174	9882	955.25								
5	909	7	1	67	3762	471.90								
6	64	8	1	5	285	43.95								
TOTAL	50750													
NET TOTALS:										12478	704858		65760.97	

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	GRAND TOTALS										
	THIS YEAR			LAST YEAR							
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	6116176.71	2254.30	6113922.41	6113922.41	1.00	11107708.86	1.00	11107708.86	55		
FUEL	74700.42	82.61	74617.81	74617.81	1.00	303843.74	1.00	303843.74	24		
DEMAND	00	00	00	00	0.00	00	0.00	00	00		
LIGHTS	64540.80	112.34	64427.86	64427.86	1.00	125312.24	1.00	125312.24	51		
INVESTMENT	00	00	00	00	0.00	00	0.00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	0.00	00	0.00	00	00		
LM CREDITS	00	00	00	00	0.00	00	0.00	00	00		
INTEREST	5011.36	00	5011.36	5011.36	1.00	10290.52	1.00	10290.52	48		
CONTRACT	3107.43	39298.36	42405.79	42405.79	1.00	54113.94	1.00	54113.94	78		
TOTAL ****	6253513.40	36849.11	6290362.51	6290362.51	1.00	11580688.26	1.00	11580688.26	54		
STATE TAX	75350.54	68.47	75282.07	75282.07	1.00	140329.92	1.00	140329.92	53		
LOCAL TAX	185811.15	70.08	185741.07	185741.07	1.00	342537.46	1.00	342537.46	54		
FRANCHISE TAX	3464.53	49.00	3464.04	3464.04	1.00	6229.18	1.00	6229.18	55		
TOTAL ****	264626.22	139.04	264487.18	264487.18	1.00	489096.56	1.00	489096.56	54		
PENALTY	00	13876.57	13876.57	13876.57	1.00	6896.94	1.00	6896.94	2.01		
REOCCUR CHARGES	1084.78	00	1084.78	1084.78	1.00	13448.24	1.00	13448.24	08		
MISC CHARGES	17226.56	00	17226.56	17226.56	1.00	6138.40	1.00	6138.40	2.80		
OTHER CHARGES	00	00	00	00	0.00	103.80	1.00	103.80	00		
OTHER AMT 1	4356.00	00	4356.00	4356.00	1.00	8316.00	1.00	8316.00	52		
TOTAL ****	22667.34	00	22667.34	22667.34	1.00	28006.44	1.00	28006.44	80		
ANCILLARY SERVICES	00	00	00	00	0.00	00	0.00	00	00		
MEMBERSHIPS	3820.00	00	3820.00	3820.00	1.00	5160.00	1.00	5160.00	74		
DEPOSITS	1963.80	00	1963.80	1963.80	1.00	18343.90	1.00	18343.90	10		
OTHER DEPS	550.00	00	550.00	550.00	1.00	1790.00	1.00	1790.00	30		
TOTAL ****	6333.80	00	6333.80	6333.80	1.00	21713.90	1.00	21713.90	29		
GRAND TOTAL ****	6547140.76	50586.64	6597727.40	6597727.40	1.00	12126402.10	1.00	12126402.10	54		

	GRAND TOTALS											
	THIS YEAR			LAST YEAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG			
HORSEPOWER	52.65	00	52.65	52.65	1.00	25.10	1.00	25.10	2.09			
KWH	97032741	97400	96935341	96935341	1.00	181834650	1.00	181834650	53			
LIGHT USAGE	706350	1233	705117	705117	1.00	1397198	1.00	1397198	50			
TOTAL ****	97739091	98633	97640458	97640458	1.00	183231848	1.00	183231848	53			
DEMAND KW	60801.173	000	60801.173	60801.173	1.00	6.320	1.00	6.320	1.01			
BILLED DEMAND	60801.173	000	60801.173	60801.173	1.00	6.320	1.00	6.320	1.01			
REVENUE PER/KWH	00	00	6.440	6.440	1.00	6.320	1.00	6.320	1.01			
TYPE BILLS												
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCCURING MISC CHARGES CD AMT
0	44336	1	1	10124	572052	49087.02						40 1084.78
1	2394	2	1	1997	112714	12913.69						
2	155	3	1	91	5130	735.38						
3	2262	4	1	7	399	68.68						
4	935	6	1	177	9934	939.50						
5	889	7	1	68	3838	473.35						
6	65	8	1	5	285	43.35						
TOTAL	51036	21	2	32	678	138.93						
		22	2	6	87	27.96						
NET TOTALS: 12507 705117 64427.86												

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	GRAND TOTALS									
	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	5986692.69	307.31	5987000.00	24328767.23	24	11725604.06	51	22833612.92	1.06	
FUEL	326474.32	8.65	326465.67	550319.10	57	138769.32	31	442807.06	1.24	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	66695.28	116.09	66579.19	259862.77	25	123109.30	47	248421.54	1.04	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	5162.54	.00	5162.54	20196.62	25	9572.34	48	19862.86	1.01	
CONTRACT	3360.27	19158.54	22518.81	149736.18	15	24756.66	31	78870.60	1.89	
TOTAL ****	6378060.02	19341.11	6397401.13	25228488.66	25	12003063.00	50	23583751.26	1.07	
STATE TAX	79349.43	195.20	79154.23	305000.44	25	149921.24	51	290251.16	1.05	
LOCAL TAX	189474.24	38	189473.86	746697.07	25	356144.20	50	698681.66	1.06	
FRANCHISE TAX	3758.48	.60	3759.08	14151.20	26	6787.60	52	13016.78	1.08	
TOTAL ****	272582.15	194.98	272387.17	1065848.71	25	512853.04	51	1001949.60	1.06	
PENALTY	.00	57704.87	57704.87	99334.58	58	6963.24	50	13862.18	7.16	
REOCUR CHARGES	1115.77		1115.77	4370.11	25	13333.94	49	26782.18	1.16	
MISC CHARGES	13235.00		13235.00	64914.68	20	7615.40	55	13753.80	4.71	
OTHER CHARGES	433.28		433.28	433.28	1.00	969.78	90	1073.58	4.40	
OTHER AMT 1	4356.00	.00	4356.00	17424.00	25	8387.50	50	16703.50	1.04	
TOTAL ****	19140.05	.00	19140.05	87142.07	21	30306.62	51	58313.06	1.49	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	3160.00		3160.00	14620.00	21	8470.00	62	13630.00	1.07	
DEPOSITS	15257.00		15257.00	21148.40	72	17195.00	48	35538.90	5.97	
OTHER DEPS	300.00		300.00	1350.00	22	74840.00	1.02	73050.00	1.01	
TOTAL ****	18117.00		18117.00	37118.40	48	100905.00	62	122218.90	3.30	
GRAND TOTAL ****	6687899.22	76851.00	6764750.22	26557932.42	25	12653692.90	51	24780095.00	1.07	

	GRAND TOTALS													
	THIS YEAR					LAST YEAR								
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG					
HORSEPOWER	52.65		52.65	210.60	25	25.10	50	50.20	4.19					
KWH	95063225	36110	95027115	385833138	24	192756308	51	374590958	1.03					
LIGHT USAGE	705558	1197	704361	2819712	24	1385288	49	2782486	1.01					
TOTAL ****	95768783	37307	95731476	388652850	24	194141596	51	377373444	1.02					
DEMAND KW	60553.239	.000	60553.239											
BILLED DEMAND	60553.239													
REVENUE PER/KWH			6.680	6.500	1.02	6.180	.97	6.240	1.04					
TYPE BILLS														
TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	REOCURRING	MISC	CHARGES
0	44026	1	1	10071	568947	50327.85						40	1115.77	
1	605	2	1	1985	114883	13114.85								
2	97	3	1	91	5143	750.86								
3	2547	4	1	7	399	67.75								
4	928	6	1	173	9720	944.80								
5	817	7	1	66	3741	471.25								
6	61	8	1	5	285	44.10								
TOTAL	51081	22	2	19	2530	926.39								
		45	4	6	924	87.69								
		52	5	10	268	70.52								
NET TOTALS: 12516 704361 66579.19														

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	GRAND TOTALS										
	THIS YEAR		LAST YEAR		%		THIS YEAR		LAST YEAR		%
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
ENERGY	4782480.20	28830.74	4753649.46	35067416.67	.13	9425367.02	.27	32258879.94	1.08		
FUEL	256267.62	1549.73	254717.89	1131502.66	.22	122260.50	.21	565067.56	2.00		
DEMAND	00	00	00	00	00	00	00	00	00		
LIGHTS	66768.57	159.76	66608.81	393250.77	.16	123191.44	.33	371612.98	1.05		
INVESTMENT	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00		
TECH CREDITS	00	00	00	00	00	00	00	00	00		
INTEREST	5472.40	00	5472.40	30831.56	.17	10156.04	.33	30018.90	1.02		
CONTRACT	2410.46	24234.55	26645.01	198900.00	.13	44188.18	.35	123058.78	1.61		
TOTAL ****	5102654.47	6305.68	5096348.79	36742238.58	.13	9704851.10	.27	33888602.36	1.10		
STATE TAX	73478.82	362.86	73135.96	457290.63	.15	129727.98	.30	420179.14	1.08		
LOCAL TAX	151244.85	906.44	150340.41	1086511.34	.13	286604.76	.29	985284.42	1.10		
FRANCHISE TAX	2612.50	02	2612.52	20522.80	.12	5928.48	.31	18945.26	1.08		
TOTAL ****	227358.17	1267.28	226088.89	1564324.77	.14	422461.22	.29	1424410.82	1.09		
PENALTY	00	68585.75	68585.75	225625.20	.30	11867.56	.46	29729.74	8.76		
REOCUR CHARGES	1111.00	00	1111.00	6596.88	.16	13260.48	.33	40042.66	1.16		
MISC CHARGES	18753.00	00	18753.00	97102.68	.19	10110.36	.42	23864.16	4.06		
OTHER CHARGES	787.43	00	787.43	1653.97	.47	1265.38	.54	2338.96	.70		
OTHER AMT 1	4356.00	00	4356.00	26136.00	.16	8299.50	.33	25003.00	1.04		
TOTAL ****	25207.43	00	25207.43	131489.55	.19	32735.72	.36	91248.78	1.44		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	2785.00	00	2785.00	20965.00	.13	4280.00	.23	17890.00	1.14		
DEPOSITS	11052.00	00	11052.00	47457.40	.23	27430.00	.43	62768.90	.75		
OTHER DEPS	400.00	00	400.00	650.00	.61	36290.00	.98	36760.00	.01		
TOTAL ****	13437.00	00	13437.00	68672.40	.19	4600.00	.03	117618.90	.58		
GRAND TOTAL ****	5368657.07	61010.79	5427667.86	38752350.50	.14	10167919.60	.27	34947610.60	1.10		

GRAND TOTALS											
THIS YEAR		LAST YEAR		%		THIS YEAR		LAST YEAR		%	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
HORSEPOWER	52.65		52.65	315.90	.16	25.10	.33	75.30	4.19		
KWH	75309028	475927	74833101	555693354	.13	152727634	.28	527318592	1.05		
LIGHT USAGE	702527	1569	700958	4225031	.16	1386036	.33	4168522	1.01		
TOTAL ****	76011555	477496	75534059	559918385	.13	154113670	.28	531487114	1.05		
DEMAND KW	59007.392	000	59007.392								
BILLED DEMAND	59007.392										
REVENUE PER/KWH			6.740	6.560	1.02	6.290	1.00	6.260	1.04		

TYPE BILLS													
TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	REOCcurring	MISC CHARGES
												CD	AMT
0	48448	1	1	9991	564290	47907.82							
1	313	2	1	1953	110381	12937.88						40	1111.00
2	39	3	1	91	5187	757.80							
3	2583	4	1	7	399	89.74							
4	912	6	1	168	8690	846.37							
5	772	7	1	64	3648	459.52							
6	90	8	1	5	285	44.10							
21		2	1	157	5135	1068.67							
22		2	2	41	1298	422.42							
32		3	1	4	180	62.54							
35		3	1	1	41	4.67							
45		4	4	6	924	89.67							
52		5	5	16	520	136.83							
NET TOTALS: 12506 700958 66808.83													

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OWEN ELECTRIC COOP., INC.		REGISTER DATE 4/04					PAGE 55		
GRAND TOTALS									
	THIS YEAR		LAST YEAR			THIS YEAR		LAST YEAR	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	X CHG	MONTH	X CHG	YTD	X CHG
ENERGY	5940669.34	111860.83-	5836808.51	55161016.98	10	7687544.50	19	39948524.44	1.38
FUEL	589401.33	10200.66-	579200.67	2474552.90	23	797422.74	58	1368492.30	1.81
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	69602.29	36.44-	69563.85	663126.53	10	132816.52	26	504429.50	1.31
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LN CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	4936.11-	.00	4936.11-	50635.57-	09	13958.26-	31	43977.10-	1.15
CONTRACT	2403.77	10546.13	12958.90	291730.93	04	30572.54	19	153631.32	1.82
TOTAL ****	6605146.62	111553.80-	6493592.82	58539851.77	11	8634498.04	20	41923100.40	1.39
STATE TAX	164286.05	1674.65-	162611.40	839704.29	19	141654.48	25	561833.62	1.49
LOCAL TAX	196235.00	3490.18-	192744.82	1730083.53	11	254753.38	20	1240039.80	1.39
FRANCHISE TAX	2256.06	207.01-	2049.05	31024.47	02	4245.38	18	23220.64	1.33
TOTAL ****	363379.11	5371.84-	358007.27	2600392.29	13	400753.24	21	1825164.06	1.42
PENALTY	.00	42263.49	42263.49	465422.70	09	11796.56	31	37525.30	12.40
REOCURR CHARGES	1122.00	.00	1122.00	11051.88	10	13109.22	24	53151.88	20
MISC CHARGES	21008.36	.00	21008.36	174970.04	12	15783.76	39	39647.92	4.41
OTHER CHARGES	.00	.00	.00	4016.26	00	971.44	29	3310.40	1.21
OTHER AMT 1	4361.50	.00	4361.50	43565.50	10	8316.00	24	33319.00	1.30
TOTAL ****	26491.86	.00	26491.86	233603.70	11	38180.42	29	129429.20	1.80
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	5895.00	.00	5895.00	37165.00	15	5770.00	24	23660.00	1.57
DEPOSITS	26015.00	.00	26015.00	111668.40	23	1820.00	02	64788.90	1.72
OTHER DEPS	390.00	.00	390.00	2420.00	17	3772.00	07	48322.00	0.92
TOTAL ****	32300.00	.00	32300.00	151073.40	21	11362.00	08	128980.90	1.17
GRAND TOTAL ****	7027317.59	74662.15-	6952655.44	61990343.86	11	9096590.26	20	44044200.86	1.40

Gross  
 Energy 4721369.44  
 Fuel 498767.20  
 State 82850.09  
 Local 56702.98  
 NET  
 Energy 4609708.41  
 Fuel 418500.55  
 STATE 81,175.44  
 Local 153,212.80  
 NET Energy + Fuel + State + Local  
 4,962,507.20

OWEN ELECTRIC COOP., INC.		REGISTER DATE 4/04					PAGE 56																																																																																																																																																																																																																																																										
GRAND TOTALS																																																																																																																																																																																																																																																																	
	THIS YEAR		LAST YEAR			THIS YEAR		LAST YEAR																																																																																																																																																																																																																																																									
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	X CHG	MONTH	X CHG	YTD	X CHG																																																																																																																																																																																																																																																								
HORSEPOWER	58.39	.00	58.39	532.24	10	25.10	25	100.40	5.30																																																																																																																																																																																																																																																								
KWH	103670969	1801005-	101869964	881973437	11	124681548	19	652000140	1.35																																																																																																																																																																																																																																																								
LIGHT USAGE	702365	364-	702001	702348	02	1405812	25	2824334	1.25																																																																																																																																																																																																																																																								
TOTAL ****	104373914	1801371-	102572943	889002785	11	126087360	19	657574474	1.35																																																																																																																																																																																																																																																								
DEMAND KW	63494.045	.000	63494.045	73948.799																																																																																																																																																																																																																																																													
BILLED DEMAND	63494.045	.000	63494.045	73948.799																																																																																																																																																																																																																																																													
REVENUE PER/KWH	75750.170		6.330	6.580	.96	6.840	1.07	6.370	1.03																																																																																																																																																																																																																																																								
<table border="1"> <thead> <tr> <th colspan="2">TYPE BILLS</th> <th colspan="4">LIGHTS(MONTH)</th> <th colspan="4">REOCcurring MISC CHARGES</th> </tr> <tr> <th>TYPE</th> <th>NUMBER</th> <th>TY</th> <th>RT</th> <th>NO</th> <th>KWH</th> <th>AMT</th> <th>TY</th> <th>RT</th> <th>NO</th> <th>KWH</th> <th>AMT</th> <th>CR</th> <th>AMT</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>46615</td> <td>1</td> <td>1</td> <td>9952</td> <td>562208</td> <td>51511.85</td> <td></td> <td></td> <td></td> <td></td> <td>40</td> <td></td> <td>1122.00</td> </tr> <tr> <td>1</td> <td>456</td> <td>2</td> <td>1</td> <td>1952</td> <td>110423</td> <td>13292.95</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>2</td> <td>50</td> <td>3</td> <td>1</td> <td>91</td> <td>5187</td> <td>173.70</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td>2202</td> <td>4</td> <td>1</td> <td>7</td> <td>399</td> <td>71.02</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>4</td> <td>903</td> <td>6</td> <td>1</td> <td>167</td> <td>9519</td> <td>958.30</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>5</td> <td>271</td> <td>7</td> <td>1</td> <td>65</td> <td>3705</td> <td>478.40</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>6</td> <td>91</td> <td>8</td> <td>1</td> <td>5</td> <td>285</td> <td>45.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TOTAL</td> <td>51288</td> <td>21</td> <td>2</td> <td>208</td> <td>7190</td> <td>15119.16</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>22</td> <td>2</td> <td>44</td> <td>1571</td> <td>510.51</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>32</td> <td>3</td> <td>4</td> <td>180</td> <td>63.06</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>35</td> <td>3</td> <td>1</td> <td>154</td> <td>18.03</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>41</td> <td>4</td> <td>1</td> <td>20</td> <td>5.17</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>42</td> <td>4</td> <td>2</td> <td>40</td> <td>15.05</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>45</td> <td>4</td> <td>6</td> <td>924</td> <td>92.67</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>51</td> <td>5</td> <td>4</td> <td>180</td> <td>35.70</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td>52</td> <td>5</td> <td>16</td> <td>640</td> <td>170.48</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>										TYPE BILLS		LIGHTS(MONTH)				REOCcurring MISC CHARGES				TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CR	AMT	0	46615	1	1	9952	562208	51511.85					40		1122.00	1	456	2	1	1952	110423	13292.95								2	50	3	1	91	5187	173.70								3	2202	4	1	7	399	71.02								4	903	6	1	167	9519	958.30								5	271	7	1	65	3705	478.40								6	91	8	1	5	285	45.00								TOTAL	51288	21	2	208	7190	15119.16										22	2	44	1571	510.51										32	3	4	180	63.06										35	3	1	154	18.03										41	4	1	20	5.17										42	4	2	40	15.05										45	4	6	924	92.67										51	5	4	180	35.70										52	5	16	640	170.48							
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*Item 3 page 19 of 24*

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		%	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	4881121.21	1249736.86	3031384.35	64089209.84	.04	7576020.38	.15	47522544.82	1.34	
FUEL	356202.57	92769.80	263432.77	3317186.34	.07	602005.62	.30	1964497.92	1.68	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	69505.97	109.29	69396.68	802087.06	.08	130176.48	.20	634605.78	1.26	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	6928.84	.00	6928.84	62500.52	.11	11180.64	.20	55157.80	1.13	
CONTRACT	2260.58	7846.29	10106.87	314853.70	.03	9589.04	.05	163220.36	1.92	
TOTAL ****	4702161.49	1334769.66	3367391.83	68400836.42	.04	8306610.88	.16	50229711.28	1.36	
STATE TAX	85809.88	90028.75	4218.87	997496.82	.00	142735.34	.20	704568.92	1.41	
LOCAL TAX	13923.07	40274.19	98948.88	2021777.23	.04	245558.42	.16	1485598.22	1.36	
FRANCHISE TAX	2375.92	3.28	2372.64	36028.16	.06	4083.48	.14	27374.12	1.31	
TOTAL ****	227408.87	130306.22	97102.65	3055502.21	.03	392377.24	.17	2217541.30	1.37	
PENALTY	.00	40586.97	40586.97	548273.16	.07	7972.94	.17	45499.24	12.05	
REOCUR CHARGES	1122.73	.00	1122.73	13296.61	.08	13089.60	.19	66241.48	.20	
MISC CHARGES	23707.41	.00	23707.41	219685.81	.10	29777.80	.42	69425.12	3.16	
OTHER CHARGES	132.43	.00	132.43	4148.71	.03	.00	.00	3310.40	1.25	
OTHER AMT 1	4405.50	.00	4405.50	52332.50	.08	8316.00	.19	41635.00	1.25	
TOTAL ****	29368.07	.00	29368.07	229463.63	.10	51122.80	.28	180612.00	1.60	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	2720.00	.00	2720.00	45780.00	.05	8010.00	.25	31670.00	1.44	
DEPOSITS	11007.00	.00	11007.00	148690.40	.07	10240.00	.13	75029.90	1.98	
OTHER DEPS	23900.00	.00	23900.00	26530.00	.10	1200.00	.02	41732.00	.63	
TOTAL ****	37627.00	.00	37627.00	221000.40	.17	19450.00	.13	148430.90	1.48	
GRAND TOTAL ****	4996565.43	1424488.91	3572076.52	72515075.82	.04	8777593.86	.16	52221794.72	1.37	

	GRAND TOTALS		THIS YEAR		LAST YEAR		YTD		%					
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG					
HORSEPOWER	52.65	.00	52.65	643.28	.08	105.30	.51	205.70	3.12					
KWH	67609466	29003845	38605621	1022449022	.03	121194308	.15	773194448	1.32					
LIGHT USAGE	705007	834	704173	8436100	.08	1397320	.20	6971654	1.21					
TOTAL ****	68314473	29004679	39309794	1030885122	.03	122591628	.15	780166102	1.32					
DEMAND KW	63328.784	.000	63328.784											
BILLED DEMAND	63328.784													
REVENUE PER/KWH			8.560	6.630	1.29	6.770	1.05	6.430	1.03					
TYPE BILLS														
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REOCURING	MISC	CHARGES
0	46743	1	1	9941	560842	50623.01						40	1122.73	
1	531	2	1	1939	109579	13053.52								
2	31	3	1	91	5187	767.14								
3	2138	4	1	7	399	70.49								
4	1144	6	1	169	9528	944.49								
5	1038	7	1	65	3705	473.85								
6	101	8	1	5	885	44.65								
TOTAL	51726	21	2	274	9525	1999.22								
		22	2	75	2558	836.89								
		32	3	4	160	62.84								
		35	3	1	154	17.82								
		41	4	1	40	10.30								
		42	4	2	80	29.98								
		45	4	6	924	91.39								
		51	5	4	160	35.48								
		52	5	26	1040	275.61								
NET TOTALS: 12610 704173 69396.68														

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
ENERGY	4700517.13	10752.70-	4689764.43	71750358.62	.06	7897126.08	.14	55419670.90	1.29	
FUEL	330887.84	49860.96	380748.80	3961367.91	.09	603790.30	.23	2568288.22	1.54	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	69808.73	128.01-	69680.72	941164.46	.07	133438.56	.17	768044.54	1.22	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LN CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	7022.29-	.00	7022.29-	76451.65-	.09	11955.90-	.17	67113.70-	1.13	
CONTRACT	3602.31	9141.86	12743.57	337704.14	.03	7395.38	.04	170615.74	1.97	
<b>TOTAL ****</b>	<b>5097793.72</b>	<b>48121.51</b>	<b>5145915.23</b>	<b>76914143.48</b>	<b>.06</b>	<b>8629794.42</b>	<b>.14</b>	<b>58859505.70</b>	<b>1.30</b>	
STATE TAX	77043.75	1981.92	79025.67	1072503.62	.07	149159.52	.17	853728.48	1.25	
LOCAL TAX	151055.09	1177.94	152233.03	2272959.14	.06	255247.06	.14	1740845.28	1.30	
FRANCHISE TAX	2756.17	7.02-	2749.15	41149.95	.06	4326.70	.13	31700.82	1.29	
<b>TOTAL ****</b>	<b>230855.01</b>	<b>3152.84</b>	<b>234007.85</b>	<b>3386612.71</b>	<b>.06</b>	<b>408733.28</b>	<b>.15</b>	<b>2626274.58</b>	<b>1.28</b>	
PENALTY	.00	44009.46	44009.46	632869.59	.06	7232.28	.13	52731.52	12.00	
REOCUR CHARGES	1120.53		1120.53	15539.87	.07	12991.18	.16	79232.66	.19	
MISC CHARGES	19324.02		19324.02	262717.24	.07	38655.26	.35	108080.38	2.43	
OTHER CHARGES	.00		.00	4281.14	.00	1025.82	.23	4336.22	.98	
OTHER AMT 1	4633.75	.00	4633.75	61371.75	.07	8299.50	.16	49934.50	1.22	
<b>TOTAL ****</b>	<b>25078.30</b>	<b>.00</b>	<b>25078.30</b>	<b>343910.00</b>	<b>.07</b>	<b>60971.76</b>	<b>.25</b>	<b>241583.76</b>	<b>1.42</b>	
ANCILLARY SERVICES	.00		.00							
MEMBERSHIPS	5445.00		5445.00	53945.00	.10	6450.00	.16	38120.00	1.41	
DEPOSITS	12775.00		12775.00	172472.40	.07	3136.00	.04	78164.90	2.20	
OTHER DEPS	1900.00-		1900.00-	48530.00	.03	11000.00	.20	52732.00	.92	
<b>TOTAL ****</b>	<b>16320.00</b>		<b>16320.00</b>	<b>274947.40</b>	<b>.05</b>	<b>20586.00</b>	<b>.12</b>	<b>169016.90</b>	<b>1.62</b>	
<b>GRAND TOTAL ****</b>	<b>5370047.03</b>	<b>95283.81</b>	<b>5465330.84</b>	<b>81552483.18</b>	<b>.06</b>	<b>9127317.74</b>	<b>.14</b>	<b>61949112.46</b>	<b>1.31</b>	

PRG. TAXDTREG OWEN ELECTRIC COOP., INC. REVENUE REPORT REGISTER DATE 6/04 BILL MOYR 6/04 RUN DATE 07/01/04 12:04 AM PAGE 56

	THIS YEAR					LAST YEAR				
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	
HORSEPOWER	52.65		52.65	748.58	.07	105.30	.33	311.00	2.40	
KWH	74371290	202670-	74168620	1135223263	.06	124035894	.13	897230342	1.26	
LIGHT USAGE	702995	1112-	701883	9842156	.07	1399594	.16	8371248	1.17	
<b>TOTAL ****</b>	<b>75074285</b>	<b>203782-</b>	<b>74870503</b>	<b>1145065419</b>	<b>.06</b>	<b>125435488</b>	<b>.13</b>	<b>905601590</b>	<b>1.26</b>	
DEMAND KW	67262.202		67262.202							
BILLED DEMAND	67262.202	.000	67262.202							
REVENUE PER/KWH			6.870	6.710	1.02	6.870	1.05	6.490	1.03	

TYPE	BILLS NUMBER	TY RT		NO	KWH	LIGHTS(MONTH)		KWH	AMT	REOCCURING MISC CHARGES	
		TY	RT			TY	RT			NO	AMT
0	46597	1	1	9852	556483	50381	80			40	1120.53
1	843	2	1	1926	108717	12951	79				
2	53	3	1	92	5165	765	62				
3	2075	4	1	7	399	70	74				
4	1051	6	1	168	9576	949	16				
5	1023	7	1	65	3705	474	30				
6	75	8	1	5	285	44	50				
<b>TOTAL</b>	<b>51717</b>	<b>21</b>	<b>2</b>	<b>368</b>	<b>11774</b>	<b>2475</b>	<b>96</b>				
		<b>22</b>	<b>2</b>	<b>86</b>	<b>2941</b>	<b>963</b>	<b>52</b>				
		<b>32</b>	<b>3</b>	<b>4</b>	<b>160</b>	<b>62</b>	<b>94</b>				
		<b>35</b>	<b>3</b>	<b>1</b>	<b>154</b>	<b>17</b>	<b>92</b>				
		<b>41</b>	<b>4</b>	<b>2</b>	<b>80</b>	<b>20</b>	<b>64</b>				
		<b>42</b>	<b>4</b>	<b>3</b>	<b>120</b>	<b>45</b>	<b>04</b>				
		<b>45</b>	<b>4</b>	<b>6</b>	<b>924</b>	<b>91</b>	<b>99</b>				
		<b>51</b>	<b>5</b>	<b>4</b>	<b>160</b>	<b>35</b>	<b>58</b>				
		<b>52</b>	<b>5</b>	<b>31</b>	<b>1240</b>	<b>329</b>	<b>42</b>				
<b>NET TOTALS: 12620 701883 69680.72</b>											



	7/04	8/04	9/04	10/04	% CHG	7/04	% CHG	YTD	% CHG
ENERGY	5537506 21	32576 97-	5505029 24	81945152 29	.06	9932835 15	15	65352506 86	1.25
FUEL	430189 39	57349 04	487538 43	4829655 14	-10	419373 48	14	2987661 70	1.61
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	57854 78	822 42-	69032 36	1079877 54	06	130446 34	14	898490 88	1.20
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	7451 32-	00	7451 32-	91125 26-	08	16372 22-	19	83485 92-	1.09
CONTRACT	2666 78	2997 80	5464 58	356112 29	01	5686 48	03	176302 22	2.01
TOTAL	4032665 84	26947 45	6059613 29	88119672 00	.06	10471970 04	15	69331475 74	1.27
STATE TAX	88936 01	1060 48	89995 49	1241524 78	07	154617 90	15	1008346 38	1.23
LOCAL TAX	179143 82	747 60	179891 42	2605083 59	06	310817 48	15	2051662 76	1.26
FRANCHISE TAX	3196 55	10 77	3207 32	47106 42	.06	5761 60	15	37462 42	1.25
TOTAL TAX	271275 38	1818 85	273094 23	3893714 79	07	471196 98	15	3097471 56	1.25
PENALTY	00	41216 05	41216 05	718095 10	05	12281 28	18	65012 80	11.04
REOCUR CHARGES	1104 40		1104 40	17764 80	.06	12938 44	14	92171 10	1.19
MISC CHARGES	21122 57		21122 69	303163 95	06	34530 00	24	142610 38	2.12
OTHER CHARGES	417204 48-		417204 48-	412923 34-	1.01	605906 16-	1.00	601569 94-	.68
OTHER MISC	4705 25	00	4705 25	70710 75	06	8426 00	14	58360 50	1.21
TOTAL CHARGES	390272 14-	00	390272 14-	21283 84-	18.33	550011 72-	1.78	308427 96-	0.6
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	5885 00		5885 00	64875 00	.08	8370 00	.18	46490 00	1.39
DEPOSITS	25607 50		25607 50	210854 90	12	8190 00	.09	86354 90	2.44
OTHER DEPOS	380 00-		380 00-	46250 00	00	360 00-	.00	52372 00	.88
TOTAL DEPOS	30712 50		30712 50	321979 90	09	16200 00	.08	185216 90	1.73
GRAND TOTAL	5944281 58	69982 35	6014363 93	93032177 95	.06	10421636 58	.14	72370749 04	1.28

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FOR CREDITED  
QUEEN ELECTRIC COOP, INC

REVENUE REPORT  
REGISTER DATE 7/04

BILL MOYR 7/04 RUN DATE 08/03/04 12:01 AM  
PAGE 56

GRAND TOTALS					LAST YEAR				
THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	

HOUSEHOLD	52 65		52 65	853 88	06	105 30	25	416 30	2.05
KWH	87960977	194523-	87764454	1297158337	.06	156272344	14	1053502686	1.23
LIGHT DEMAND	702810	7393-	696417	11240456	06	1399636	14	9770884	1.15
TOTAL	88664787	201916-	88462871	1308398793	.06	157671980	14	1063273570	1.23
DEMAND	72209 580	000	72209 580						
BILLING DEMAND	72209 580								
REVENUE PER KWH			6 840	6 730	1.01	6 640	1.01	6 520	1.03

TOTAL BILLS				LIGHTS (MONTH)				REOCURING MISC CHARGES	
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
1	18011	1	1	9819	546813	49176	82		
2	1823	2	1	1923	109127	12943	68	40	1104.40
3	1907	3	1	92	5138	757	31		
4	1145	4	1	7	399	70	32		
5	2130	5	1	65	9641	950	59		
6	85	6	1	5	3705	471	90		
7		7	1	5	285	44	50		
8		8	1	5	14947	3131	56		
9		9	2	416	3293	822	46		
TOTAL	52017	32	3	4	160	62	78		
		35	3	1	154	17	76		
		41	4	3	123	31	53		
		42	4	3	120	44	92		
		43	4	1	69	10	25		
		45	4	6	924	91	04		
		51	5	4	160	35	42		
		52	5	35	1416	374	70		

NET TOTALS: 12644 696474 69037.54

	GRSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	5082410 10	237 64--	5082172 46	92532353 99	.05	10604611 12	13	75957118 58	1.21
FUEL	212685 36	116 98	212802 34	5527995 91	.03	7519 60	.00	2795181 30	1.84
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	68560 27	103 65--	68456 62	1217376 88	.05	126837 46	12	1025328 34	1.18
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	6889 21--	00	6889 21--	105665 79--	.06	13086 10--	13	96572 02--	1.09
CONTRACT	3763 82	1441 39	5205 21	366982 08	.01	7286 54	03	183588 76	1.99
TOTAL ****	5360530 34	1217 08	5361747 42	99541043 07	.05	10733169 22	13	80064644 96	1.24
STATE TAX	85218 10	42 84--	85175 26	1416695 53	.06	158751 88	13	1167098 26	1.21
LOCAL TAX	158959 86	14 71	158974 57	2943949 58	.05	318561 12	13	2370223 88	1.24
FRANCHISE TAX	2762 61	15 26--	2747 35	53061 09	.05	5519 50	12	42981 92	1.23
TOTAL ****	246940 57	43 39--	246897 18	4413706 20	.05	482832 50	13	3580304 06	1.23
PENALTY	00	54393 73	54393 73	813704 88	.06	2585 64	03	67598 44	12.03
REDOCCUR CHARGES	1116 50		1116 50	19985 70	.05	13268 06	12	105439 16	1.18
MISC CHARGES	20480 00		20480 00	344766 64	.05	47547 50	25	190157 88	1.81
OTHER CHARGES	44 95--		44 95--	630172 77--	.00	421 42	.00	601148 52--	1.04
OTHER AMT 1	4826 25	2 75--	4823 50	80239 50	.06	8420 50	12	66781 00	1.20
TOTAL ****	26377 80	2 75--	26375 05	185180 93--	.14	69657 48	29	238770 48--	.77
ANCILLARY SERVICES	00		00						
MEMBERSHIPS	5110 00		5110 00	75470 00	.06	9780 00	17	56270 00	1.34
DEPOSITS	15288 00		15288 00	251750 40	.06	5339 00	05	91693 90	2.74
OTHER DEPS	8405 00		8405 00	54275 00	.15	160 00--	00	52212 00	1.03
TOTAL ****	28803 00		28803 00	381495 40	.07	14759 00	.07	200175 90	1.90
GRAND TOTAL ****	5662651 71	55564 67	5718216 38	104964768 62	.05	11303203 84	13	83673952 88	1.25

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PKG TAXIHEQ  
OWEN ELECTRIC COOP, INC. REVENUE REPORT  
REGISTER DATE 8/04 BILL MDYR 8/04 RUN DATE 09/01/04 12:02 AM  
PAGE 56

GRAND TOTALS					LAST YEAR				
GRSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	

HORSEPOWER	52 65		52 65	959 18	.05	105 30	.20	521 60	1.83
KWH	81019915	4903	81024818	1465949609	.05	168394274	13	1221896960	1.19
LIGHT USAGE	703016	643--	702373	12639360	.05	1400918	12	11171802	1.13
TOTAL ****	81722931	4260	81727191	1478588969	.05	169795192	13	1233068762	1.19
DEMAND KW	68038 724	.000	68038 724						
BILLED DEMAND	68038 724								
REVENUE PER/KWH			6 560	6 730	.97	6 320	97	6 490	1.03

TYPE BILLS		LIGHTS(MONTH)				REDOCCURING		MISC CHARGES					
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	46034	1	1	9743	551075	48272 66						40	1116 50
1	1660	2	1	1916	108404	12612 72							
2	75	3	1	92	5242	760 76							
3	2114	4	1	7	399	69 41							
4	1090	6	1	171	9559	920 73							
5	1120	7	1	65	3701	462 97							
6	71	8	1	5	285	43 85							
TOTAL	52164	21	2	457	16818	3486 24							
		22	2	87	3265	1059 77							
		32	3	4	160	62 42							
		35	3	1	154	17 41							
		41	4	4	160	40 76							
		42	4	3	120	44 65							
		43	4	1	83	12 11							
		45	4	6	924	88 95							
		51	5	17	680	149 00							
		52	5	38	1344	352 21							

NET TOTALS: 12617 702373 68456 62

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	GRAND TOTALS										
	THIS YEAR		LAST YEAR		%		THIS YEAR		LAST YEAR		%
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
ENERGY	5447008 23	175578 38-	5271205 85	102886030 30	05	10071067 88	11	86026186 46	1 19		
FUEL	414958 86	13348 18-	401608 68	6144406 73	06	366709 30-	13	2688472 00	2 33		
DEMAND	00	00	00	00	00	00	00	00	00		
LIGHTS	70439 47	143 97-	70295 50	1356129 00	05	123795 90	10	1149124 24	1 18		
INVESTMENT	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00		
INTEREST	6232 24-	00	6232 24-	118787 24-	05	15995 90-	14	112567 92-	1 05		
CONTRACT	4280 04	50 00	4330 04	376517 33	01	10372 94	05	173961 70	1 94		
TOTAL ****	5930526 36	189020 53-	5741505 83	110644296 32	05	9822531 52	10	89887176 48	1 23		
STATE TAX	91448 51	3042 79-	88405 72	1590276 51	05	152051 92	11	1319150 18	1 20		
LOCAL TAX	175958 82	5667 30-	170291 52	3273215 67	05	291333 92	10	2661557 80	1 22		
FRANCHISE TAX	3101 03	65 60-	3035 43	58843 87	05	5516 36	11	48498 28	1 21		
TOTAL ****	270508 36	8775 69-	261732 67	4922336 05	05	448902 20	11	4029206 26	1 22		
PENALTY	00	48782 88	48782 88	916881 49	05	10107 88	13	77706 32	11 79		
REOCCUR CHARGES	1120 35		1120 35	22222 55	05	14098 44	11	119537 60	1 18		
MISC CHARGES	25059 33		25059 43	390304 27	06	43702 00	18	233859 88	1 66		
OTHER CHARGES	82 31		82 31	630135 41-	00	18 20	00	601130 32-	1 04		
OTHER AMT I	4857 25	2 75-	4854 50	89719 50	05	8360 00	11	75141 00	1 19		
TOTAL ****	31121 54	2 75-	31118 79	127687 09-	24	66178 64	38	172591 84-	73		
ANCILLARY SERVICES	00		00								
MEMBERSHIPS	5315 00		5315 00	85895 00	06	10800 00	16	67070 00	1 28		
DEPOSITS	16047 00		16047 00	283105 40	05	26840 00	22	118533 90	2 38		
OTHER DEPS	3900 00		3900 00	66580 00	05	2750 00-	05	49462 00	1 34		
TOTAL ****	25282 00		25282 00	435580 40	05	34890 00	14	235065 90	1 85		
GRAND TOTAL ****	6257438 26	149016 09-	6108422 17	116791407 17	05	10382610 24	11	94056563 12	1 24		

GRAND TOTALS											
THIS YEAR		LAST YEAR		%		THIS YEAR		LAST YEAR		%	
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG	MONTH	% CHG
HORSEPOWER	52 65		52 65	1064 48	04	105 30	16	626 90	1 69		
KWH	86634701	2816407-	83818294	1630792721	05	159813224	11	1381710484	1 18		
LIGHT USAGE	702921	1473-	701448	14043181	04	1402406	11	12574208	1 11		
TOTAL ****	87337622	2817880-	84519742	1644835902	05	161215930	11	1394284692	1 17		
DEMAND KW BILLED DEMAND	72056 406	000	72056 406								
REVENUE PER/KWH			6 790	6 720	1 01	6 090	94	6 440	1 04		

TYPE BILLS		LIGHTS(MONTH)				REOCCURRING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD
0	42583	1	1	9718	548021	49238 07	40
1	5497	2	1	1907	108151	12827 28	
2	238	3	1	94	5263	775 67	
3	1689	4	1	7	399	70 29	
4	1162	6	1	166	9366	923 39	
5	1136	7	1	66	3640	466 09	
6	81	8	1	5	285	44 50	
TOTAL	52388	21	2	513	18947	3973 43	
		22	2	91	3535	1154 48	
		32	3	4	140	62 76	
		35	3	1	154	17 74	
		41	4	4	160	41 12	
		42	4	3	120	44 91	
		43	4	1	83	12 29	
		45	4	4	924	90 95	
		51	5	2	722	55 11	

Oct 2004  
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	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	4460573 73	86291 24-	4434282 49	112591816 64	03	7796834 94	08	93825021 40	1 20
FUEL	357879 40	2003 33-	355876 07	6901891 68	05	148186 42	05	2776658 42	2 48
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	70429 24	6 53-	70423 31	1496847 81	04	128589 34	10	1277713 58	1 17
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	6478 91-	00	6478 91-	131498 39-	04	12724 58-	10	125292 50-	1 04
CONTRACT	4101 18	3247 29	7348 47	388195 84	01	7458 52	03	201420 22	1 92
TOTAL *****	4886505 24	25053 81-	4861451 43	121247253 58	04	8068344 64	08	97955521 12	1 23
STATE TAX	85693 74	120 36-	85573 38	1764255 61	04	145202 58	09	1464352 76	1 20
LOCAL TAX	144663 71	843 72-	143819 99	3587327 18	04	238465 28	07	2900023 08	1 23
FRANCHISE TAX	2348 30	15 98-	2332 32	64211 62	03	3900 52	07	52398 80	1 22
TOTAL *****	232705 75	980 06-	231725 69	5415794 41	04	387568 38	08	4416774 64	1 22
PENALTY	00	51131 82	51131 82	1016796 19	05	9712 26	11	87418 58	11 63
REOCURR CHARGES	1117 97		1117 97	24460 87	04	13927 46	10	133465 06	1 18
MISC CHARGES	23944 00		23944 00	439309 90	05	42191 40	15	276051 28	1 59
OTHER CHARGES	11 99		11 99	630041 11-	00	18 90	00	601111 42-	1 04
OTHER CHG	4878 50	2 75-	4875 75	99651 75	04	8382 00	10	83523 00	1 19
TOTAL *****	29952 46	2 75-	29949 71	66618 59-	44	64519 76	59	108072 08-	61
ANCILLARY SERVICES	00		00						
MEMBERSHIP	4855 00		4855 00	96065 00	05	8540 00	11	75610 00	1 27
DEPOSITS	19398 50		19398 50	318570 90	06	19168 00	13	137701 90	2 31
OTHER DEBS	12600 00-		12600 00-	57880 00	21	10320 00-	26	39142 00	1 47
TOTAL *****	11653 50		11653 50	472515 90	02	17388 00	06	252453 90	1 87
GRAND TOTAL *****	5160816 95	25095 20	5185912 15	128085741 49	04	8547533 04	08	102604096 16	1 24

	GRAND TOTALS					LAST YEAR			
	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
HORSEPOWER	52 65		52 65	1169 78	04	105 30	14	732 20	1 59
KWH	71041938	419786-	70622152	1785233167	03	122351790	08	1504062274	1 18
LIGHT USAGE	699620	64-	699556	15444185	04	1403720	10	13977928	1 10
TOTAL *****	71741558	419850-	71321708	1800677352	03	123755510	08	1518040202	1 18
DEMAND BILL	69345 714	000	69345 714						
BILLED DEMAND	69345 714								
REVENUE PER/KWH			6 810	6 730	1 01	6 510	1 00	6 450	1 04

TYPE BILLS		LIGHTS (MONTH)				REOCCURRING MISC CHARGES		
TYPE	NUMBER	TY	RT	NO	KWH	AMT	CD	AMT
0	41074	1	1	9641	545353	49104 61	40	1117 97
1	7025	2	1	1895	107372	12756 02		
2	265	3	1	90	5077	749 22		
3	1919	4	1	7	399	70 38		
4	823	6	1	163	9291	917 74		
5	1005	7	1	64	3591	458 01		
6	72	8	1	5	285	44 55		
TOTAL	52193	21	2	568	21056	4414 61		
		22	2	88	3291	1076 06		
		32	3	4	160	62 80		
		35	3	1	154	17 78		
		41	4	4	160	41 16		
		42	4	3	120	44 94		
		43	4	1	83	12 31		
		45	4	6	924	91 18		
		51	5	18	720	159 49		
		52	5	38	1520	402 45		
					NET TOTALS:	12596 699556		70423 31

**Refer questions relating to Item 3 to Jack Bragg, Jr., - Chief Financial Officer**



**OWEN ELECTRIC COOPERATIVE**

**Development of Change in Base Fuel Cost**

1.	Increase proposed by wholesale power supplier	<u>0.00465</u> per kWh
2.	12-month average line loss for period November, 2002 through October, 2004 (see Item 1(a), Page 2 of 2)	<u>3.6%</u>
3.	One (1) minus line loss on line 2 above	<u>96.4%</u>
4.	Calculation of increase in base fuel cost and resulting increase in present rates:	
	Line 1	0.00465 per kWh
	/	/
	<u>Line 3</u>	<u>96.4%</u>
	Amount to be rolled into base electric rates	<u>0.00482</u> per kWh

**Refer questions relating to Item 4 to Jack Bragg, Jr., - Chief Financial Officer**

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**OWEN ELECTRIC COOPERATIVE, INC.**  
**Schedule of Present and Proposed Rates**

SCHEDULE I - FARM & HOME\*

PRESENT

PROPOSED

Customer Charge	\$5.50 per month	\$5.50 per month
All kWh	\$.06243 per kWh	\$.06725 per kWh

SCHEDULE I - FARM & HOME  
OFF-PEAK MARKETING RATE\*

\$ .03746 per kWh	\$ .04035 per kWh
Same as Schedule I Farm & Home less 40%	Same as Schedule I Farm & Home less 40%

SCHEDULE I - FARM & HOME T-O-D\*  
(Experimental Residential Service - Time Of Day)

Customer Charge	\$5.50 per month	\$5.50 per month
On-Peak Rate	\$.06243 per kWh	\$.06725 per kWh
Off-Peak Rate	\$.03746 per kWh (Above rate less 40%)	\$.04035 per kWh (Above rate less 40%)

SCHEDULE I - SMALL COMMERCIAL\*

Customer Charge	\$5.50 per month	\$5.50 per month
All kWh	\$.06243 per kWh	\$.06725 per kWh

SCHEDULE II - LARGE POWER\*

All KW Demand	\$5.12 per KW of Billing Demand	\$5.12 per KW of Billing Demand
Customer Charge	\$20.00 per month	\$20.00 per month
All kWh	\$.04287 per kWh	\$.04769 per kWh

SCHEDULE III - SECURITY LIGHTS\*

Installed on existing pole where 120 volts are available	\$ 4.85	\$ 4.85
One Pole Added	\$ 6.49	\$ 6.49
Two Poles Added	\$ 8.13	\$ 8.13
Three Poles Added	\$ 9.77	\$ 9.77
Four Poles Added	\$ 11.41	\$ 11.41

SCHEDULE V - RENEWABLE RESOURCE POWER\*

Renewable Power Rate Premium	\$.0275 per kWh or \$2.75 per 100 kWh block.	\$5.50 per month
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SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1\*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.03017 per kWh	\$.03499 per kWh

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2\*

Customer Charge	\$2,855.00 per month	\$2,855.00 per month
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.02517 per kWh	\$.02990 per kWh

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A\*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Billing Demand	\$5.39 per KW of Billing Demand
Energy Charge	\$.02817 per kWh	\$.03299 per kWh

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**OWEN ELECTRIC COOPERATIVE, INC.**  
**Schedule of Present and Proposed Rates**

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1\*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW of Excess Demand	\$7.82 per KW of Excess Demand
Energy Charge	\$.03017 per kWh	\$.03499 per kWh

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A\*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW of Excess Demand	\$7.82 per KW of Excess Demand
Energy Charge	\$.02817 per kWh	\$.03299 per kWh

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2\*

Customer Charge	\$2,855.00 per month	\$2,855.00 per month
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW of Excess Demand	\$7.82 per KW of Excess Demand
Energy Charge	\$.02517 per kWh	\$.02999 per kWh

SCHEDULE 1B - FARM & HOME TIME OF DAY\*

Customer Charge	\$17.25 per month	\$17.25 per month
Energy Charge	\$.072712 per kWh On Peak \$.036977 per kWh Off Peak	\$.077532 per kWh On Peak \$.041797 per kWh Off Peak

SCHEDULE 1C - SMALL COMMERCIAL TIME OF DAY\*

Customer Charge	\$23.00 per month	\$23.00 per month
Energy Charge	\$.069745 per kWh On Peak \$.036977 per kWh Off Peak	\$.074565 per kWh On Peak \$.041797 per kWh Off Peak

SCHEDULE 2A - LARGE POWER TIME OF DAY\*

Customer Charge	\$57.55 per month	\$57.55 per month
Energy Charge	\$.073277 per kWh On Peak \$.041170 per kWh Off Peak	\$.078097 per kWh On Peak \$.045990 per kWh Off Peak

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB\*

Customer Charge	\$1,428.00 per month	\$1,428.00 per month
Demand Charge	\$5.39 per KW of Contract Demand	\$5.39 per KW of Contract Demand
	\$7.82 per KW of Excess Demand	\$7.82 per KW of Excess Demand
Energy Charge	\$.03217 per kWh	\$.03699 per kWh

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

**Refer questions relating to Item 5 to Robert Marshall, President and CEO.**



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - FARM AND HOME**

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

Customer Charge		\$ 5.50	Per Month
All KWH	<i>.06725</i>	<del>\$.06243</del>	Per KWH

E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 007 KAR 5.011  
SECTION 0 (1)

BY *[Signature]*  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME  
OFF - PEAK MARKETING RATE\***

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.
- D. Rate  
All KWH .04035 \$ ~~.03746~~ per KWH  
Same as Schedule I - Farm & Home, less 40%
- E. Schedule of Hours  
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 3

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME  
OFF PEAK MARKETING RATE\***

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE - September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2<sup>nd</sup> Revised SHEET NO. 4

CANCELLING P.S.C. KY. NO. 6

1st<sup>t</sup> Revised SHEET NO. 4

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC")  
and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I - SMALL COMMERCIAL\***

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)  
Customer Charge \$ 5.50 per Month  
All KWH .06725 \$ ~~0.06243~~ per KWH
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 907 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 9

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER\*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates  

All KW Demand	\$ 5.12 Per KW of Billing Demand
Customer Charge	\$ 20.00 Per Month
All KWH	<del>0.4287</del> <u>.04769</u> \$ <u>0.4287</u> Per KWH
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE II - LARGE POWER\***

Page Two

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 11

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**D** SCHEDULE III - SECURITY LIGHTS\*

- A. Applicable to entire territory served.
- B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

C. Rates

Installed on existing pole where 120 volts are available:	\$ 4.85
One Pole Added:	6.49
Two Poles Added:	8.13
Three Poles Added:	9.77
Four Poles Added:	11.41

Where a transformer is required, there is an additional charge of \$.50 per month.

- D. Terms of Payment - The above rates are net, the gross being five (5%) percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross charge shall apply.

\* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE November 7, 2003  
Month / Date / Year

DATE EFFECTIVE January 1, 2004  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 01 2004

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town, or City  
P.S.C. No. 6  
Original Sheet No. 10A  
P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001  
 ISSUED BY [Signature] TITLE President / CEO  
 Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**OCT 01 2001**  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Stephan Bell  
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE Page Two

- E. Billing and Minimum Charge - Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission ( now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of  
Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY [Signature]  
SECRETARY OF THE COMMISSION

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 12

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge                      \$1,428.00 Per Month  
 Demand Charge                        5.39 Per KW of Billing Demand  
 Energy Charge                        ~~.03017~~ .03499 Per KWH

D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 13

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 13

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 14

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 14

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1**

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer Charge	\$2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand
Energy Charge	<i>.02990</i> \$ <del>.02517</del>	Per KWH

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY *[Signature]*  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2**

Page Two

E. Minimum Monthly Charge -The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 17

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX -- LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

DATE EFFECTIVE October 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 18

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page One

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

Customer charge \$1,428.00  
 Demand Charge 5.39 Per KW of Billing Demand  
 Energy Charge ~~.03299~~ ~~-.02817~~ Per KWH

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The Contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A**

Page Three

H. Special Provisions:

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED August 28, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,428.00 Per Month
Demand Charge	\$ 5.39 Per KW of Demand of Contract Demand
	\$ 7.82 Per KW of Demand in Excess of Contract Demand
Energy Charge .03499	<del>\$ 0.03017</del> Per KWH

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

TITLE President/CEO

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)

IN CASE NO. 2002-00447 DATED April 23, 2003

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20B

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XI - LARGE INDUSTRIAL RATE LPB1

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003  
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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge	<del>\$ 0.02817</del>	Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SC HEDULE XII - LARGE INDUSTRIAL RATE LPB1-A**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 2,855.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge	<del>0.02999</del> \$ <del>0.02517</del>	Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003  
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Month / Date / Year

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(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6  
1st Revised SHEET NO. 23  
CANCELLING P.S.C. KY. NO. 6  
Original SHEET NO. 23

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-B - FARM & HOME - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I-Farm and Home.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.
- D. Rate

Customer Charge (no usage) \$17.25 per meter, per month  
 Energy Charge per kWh  
 On-Peak Energy .077532 ~~\$0.072712~~  
 Off-Peak Energy .041797 ~~\$0.036977~~

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment -- the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
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ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City  
P.S.C. KY. NO. 6

1st Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C - SMALL COMMERCIAL - TIME OF DAY

- A. Applicable -- to the entire territory served.
- B. Available -- Available to all consumers eligible for Schedule I - Small Commercial, under 50 kW demand.
- C. Type of Service - Single Phase and three phase, 60 cycle, at available secondary voltage.

D. Rate

Customer Charge (no usage)		\$23.00 per meter, per month
Energy Charge per kWh		
On-Peak Energy	.074565	<del>\$0.069745</del>
Off-Peak Energy	.041797	<del>\$0.036977</del>

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 25

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE 2-A - LARGE POWER - TIME OF DAY**

Page One

- A. Applicable - to the entire territory served.
- B. Available - Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service - Three phase, 60 cycle, at available nominal voltage.

D. Rate

Customer Charge (no usage) \$57.55 per meter, per month  
 Energy Charge per kWh  
 On-Peak Energy .078097 ~~\$0.073277~~  
 Off-Peak Energy .045990 ~~\$0.041170~~

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 26

Owen Electric Cooperative, Inc.  
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A - LARGE POWER - TIME OF DAY

F. Special Provisions - Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

G. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003  
Month / Date / Year

DATE EFFECTIVE May 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

Item 6, page 33 of 47  
 FOR Entire Territory Served  
 Community, Town, or City  
 P.S.C. No. 6  
 1<sup>st</sup> Revised Sheet No. 21  
 CANCELING P.S.C. No. 5  
 Original Sheet No. 21

Owen Electric Cooperative, Inc.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

AVAILABILITY

Available only to qualified cogenerators and small producers, hereinafter referred to as the Seller(s), which have executed a contract for the sale of power to Owen Electric Cooperative, Inc.

T

RATE SCHEDULE

1. Capacity

- a. \$18.60 per kW per year is applicable if cogenerator or small power producer is dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.
- b. \$0.00283 per kWh is applicable if cogenerator or small power producer is not dispatched by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2000	\$0.01600	\$0.01500	\$0.01440	\$0.01330
2001	\$0.01810	\$0.01640	\$0.01580	\$0.01410
2002	\$0.01880	\$0.01710	\$0.01710	\$0.01490
2003	\$0.02260	\$0.02040	\$0.02370	\$0.01740
2004	\$0.02510	\$0.02290	\$0.02690	\$0.02310

I

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002 PUBLIC SERVICE COMMISSION

ISSUED BY [Signature] TITLE President/CEO  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated JUN 15 2002

PURSUANT TO 807 KAR 01  
 SECTION 9(1)  
 BY Stephan C. Bell  
 SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

b. Non-Time Differentiated Rates:

Year	2000	2001	2002	2003	2004
Rate	\$0.01480	\$0.01610	\$0.01690	\$0.02070	\$0.02310

I

The on-peak and off-peak energy rates are applicable during the hours listed below for each season (All times are Eastern Standard Time EST):

T

Winter (October - April)  
 On-Peak 7:00 a.m. - 12:00 noon  
 5:00 p.m. - 10:00 p.m.  
 Off-Peak 12:00 noon - 5:00 p.m.  
 10:00 p.m. - 7:00 a.m.  
 Summer (May - September)  
 On-Peak 10:00 a.m. - 10:00 p.m.  
 Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All payments due the Seller are payable on or before the twentieth day of the month following the month for which payment is due unless other arrangements are specifically contracted for.
2. All power from qualifying facilities will be sold to Owen Electric Cooperative, Inc.

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  
 ISSUED BY [Signature] TITLE President/CEO  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_ JUN 15 2002 PURSUANT TO 807 KAR 5.011, SECTION 9(1)  
 BY [Signature] SECRETARY OF THE COMMISSION

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB**

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

Customer Charge	\$ 1,428.00	Per Month
Demand Charge	\$ 5.39	Per KW of Billing Demand of Contract Demand
	\$ 7.82	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge	<del>0.36999</del> \$ <del>0.03217</del>	Per KWH

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE June 30, 2003  
Month / Date / Year

DATE EFFECTIVE August 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR



FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB**

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
  - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE June 30, 2003  
Month / Date / Year

DATE EFFECTIVE August 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9(1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22F

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB**

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 30, 2003  
Month / Date / Year

DATE EFFECTIVE August 1, 2003  
Month / Date / Year

ISSUED BY [Signature]  
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

BY [Signature]  
EXECUTIVE DIRECTOR

FOR Entire Territory Served  
Community, Town, or City

P.S.C. No. 6

1<sup>st</sup> Revised Sheet No. 23

CANCELING P.S.C. No. 5

Original Sheet No. 23

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

- 3. Seller shall provide good quality electric power within reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 4. Seller shall provide reasonable protection for the Owen Electric Cooperative, Inc. system and East Kentucky Power system, including, but not limited to, the following:
  - a. Synchronization
  - b. Phase and Ground Faults
  - c. High or Low Voltage
  - d. High or Low Frequency
- 5. Seller shall provide a lockable disconnect switch accessible at all times by Owen Electric Cooperative, Inc., and East Kentucky Power personnel.
- 6. Seller shall design, construct, install, own, operate and maintain the qualifying facility in accordance with all applicable codes, laws, regulations and generally accepted utility practice.
- 7. Seller's plans must be approved by Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative.
- 8. Seller shall maintain operations and maintenance records including start-up and down time.
- 9. Seller shall reimburse Owen Electric Cooperative, Inc. for any additional costs as a result of interconnecting with the Seller including operation, maintenance, administration and billing expenses.

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

ISSUED BY [Signature] TITLE President/CEO  
Name of Officer

JUN 15 2002

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_ PURSUANT TO 807 KAR 5011. SECTION 9 (1)

BY [Signature]  
SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION RATE SCHEDULE

- 10. Seller shall allow 24 hour access to all metering equipment for Owen Electric Cooperative, Inc. and East Kentucky Power personnel.
- 11. Seller shall contract with member cooperative for stand-by power to meet Seller's power needs when Seller's generation is down.
- 12. Seller shall provide space for the interconnection facility at no cost to Owen Electric Cooperative, Inc. or East Kentucky Power Cooperative.
- 13. Seller agrees to indemnify and hold harmless Owen Electric Cooperative, Inc., East Kentucky Power Cooperative, their directors, officers, employees, or agents from all actions except as may be solely caused by them.
- 14. Seller shall obtain insurance in at least the following amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
- 15. Seller shall have sole responsibility for the safety and electrical protection of Seller's facilities.
- 16. Initial contract term shall be for a minimum of two years. Contract may be terminated by Owen Electric Cooperative, Inc. for a material breach by Seller of its obligation under the contract upon 30 days' notice.

DATE OF ISSUE May 1, 2002 DATE EFFECTIVE June 15, 2002 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 ISSUED BY [Signature] TITLE President/CEO EFFECTIVE  
 Name of Officer

Issued by authority of an Order of the Public Service Commission  
 Kentucky in Case No. \_\_\_\_\_ Dated JUN 15 2002  
 PURSUANT TO 807 KAR 5011.  
 SECTION 9 (1)  
 BY [Signature]  
 SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider - This Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available - This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.
- D. Conditions of Service
  - 1) Any request for interruption under this Rider shall be made by the Cooperative.
  - 2) Each interruption will be strictly voluntary.
  - 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
  - 4) The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
  - 5) It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
 ISSUED BY [Signature] TITLE President / CEO PURSUANT TO 807 KAR 5011, SECTION 9(1)  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
 BY: [Signature] SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

- 6) The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption, the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
- 7) The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
- 8) The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

E. Interruptible Customer Data Report

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

- 1) The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
- 2) The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
- 3) The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
- 4) The minimum price at which each Customer is willing to interrupt.

F. Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

DEC 01 2001  
PURSUANT TO 807 KAR 5011  
SECTION 4(H)  
BY: Stephen W. Goff  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

- 1) The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
- 2) The duration in clock hours of the interruption request is to be established by the Cooperative.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
DEC 01 2001  
PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
BY STEPHAN HUBBARD  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

- 3) The price and the potential savings - this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
  - a. The maximum demand in kW that will be interrupted.
  - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DEC 01 2001

PURSUANT TO 807 KAR 5.011,  
EFFECTIVE 12/01/01  
BY Stewart D. ...  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
ISSUED BY [Signature] TITLE President /CEO  
Name of Officer



Owen Electric Cooperative, Inc.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 1

- A. Standard Rider - This Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served.
- C. Available - This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate - A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

Notice Minutes	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand</u> <u>Billing - E.S.T.*</u>
October through April	7:00 a.m. to 12:00 p.m. 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

\* For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May - September 11:00 a.m. to 11:00 p.m.)

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 DEC 01 2001  
 PERMITS TO 897 KAR 5011  
 SECTION 9(1)  
 BY: Stephan B. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
 ISSUED BY [Signature] TITLE President /CEO  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

Owen Electric Cooperative, Inc.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 2

E. Determination of Measured Load - Billing Demand - continued

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

F. Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all metering and communications equipment, within the Member's premises, required for interruptible service.

DEC 01 2001

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001  
 ISSUED BY [Signature] TITLE President / CEO  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_.

Community, Town, or City  
P.S.C. No. 6  
Original Sheet No. 33  
P.S.C. No. \_\_\_\_\_  
Sheet No. \_\_\_\_\_

Owen Electric Cooperative, Inc.  
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CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 3

F. Conditions of Service for Member Contract - continued

- 7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
- 8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
- 9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
- 10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of the customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

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H. Number and Duration of Interruptions

- A. Winter Season: There shall be no more than (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.

PUBLIC SERVICE COMMISSION  
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SECRETARY OF THE COMMISSION

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Sheet No.

Owen Electric Cooperative, Inc.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 4

H. Number and Duration of Interruptions - continued

B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.

C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

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**Refer questions relating to Item 6 to Robert Marshall, President and CEO.**