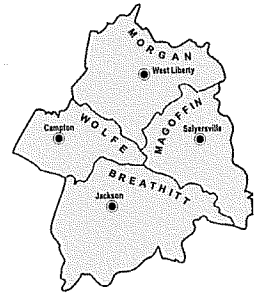


LICKING VALLEY
RURAL ELECTRIC COOPERATIVE CORPORATION
P. O. Box 605 • 271 Main Street
West Liberty, KY 41472-0605
(606) 743-3179



January 10, 2005

RECEIVED

JAN 11 2005

**PUBLIC SERVICE
COMMISSION**

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Post Office Box 615
Frankfort Kentucky 40602 0615

Dear Mr. Doorman:

Please find enclosed an original and five (5) copies of the information relating to case number 2002-00477

If you need any further information concerning this matter, please feel free to contact us.

Sincerely,

Kerry K. Howard
Manager, Finance and Administration

KKH:mw
Enclosures

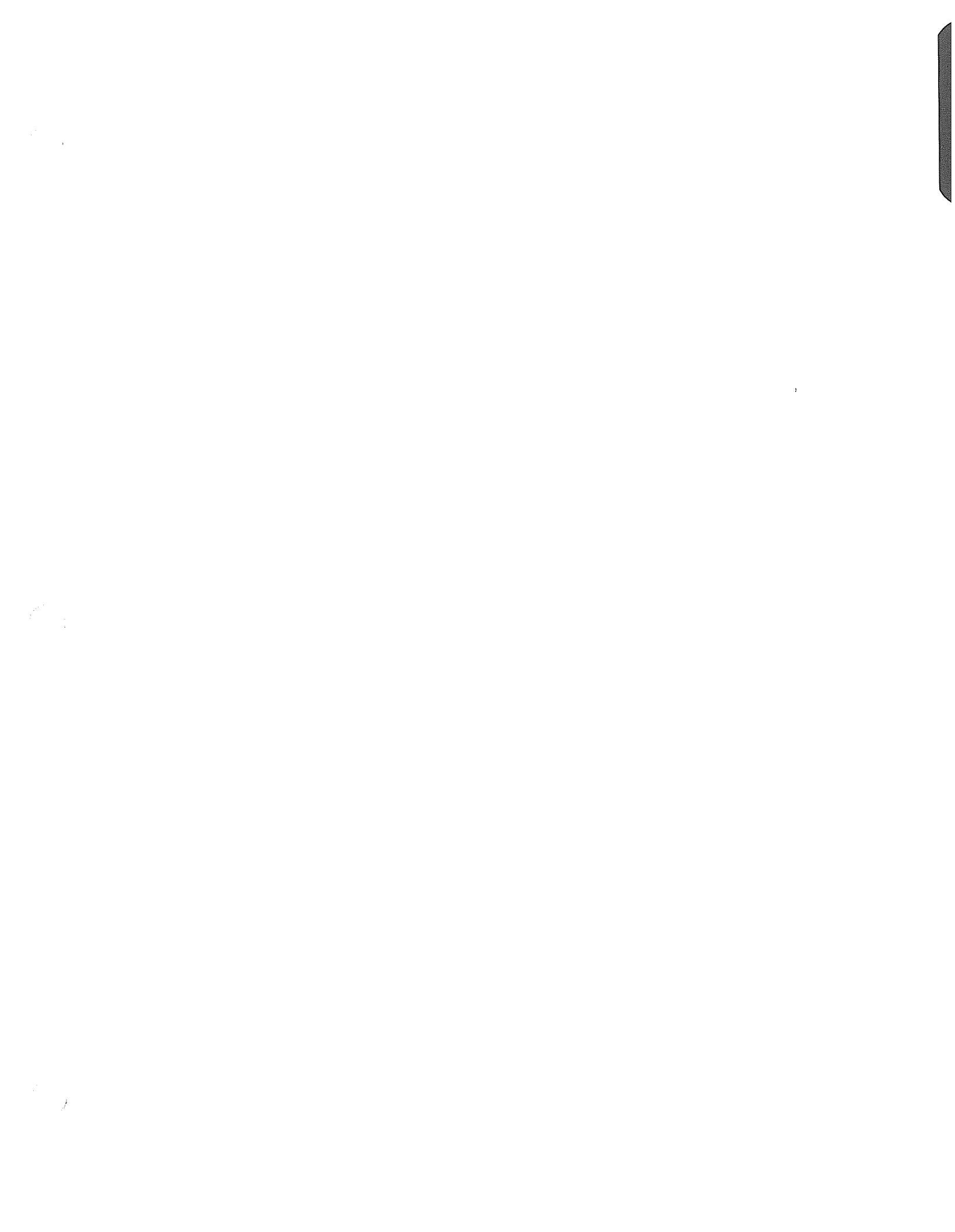
**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

**FUEL ADJUSTMENT
CASE NUMBER 2004-00477**

JANUARY 10, 2005

I N D E X

- Exhibit 1. Line loss information:
- (a) schedule of the calculation of 12-month average line loss by month for November, 2002 through October, 2004
 - (b) discussion of steps which have been taken to reduce line loss during these periods.
- Exhibit 2. Schedule showing calculation of cumulative over-or under-recovery of fuel bill from November 01, 2002 through October 31, 2004.
- Exhibit 3. Monthly Revenue Reports (Monthly Billing Summaries) showing total revenue collected, including adjustments, under the fuel adjustment clause reported in monthly filings required by the Commission from November 01, 2002 through October 31, 2004.
- Exhibit 4. Schedule showing the calculation of the increase or decrease in base rule cost per KWH as proposed by East Kentucky Power Cooperative adjusted for Licking Valley's 12 month average line loss for November 2002 through October 2004.
- Exhibit 5. Discussion of the present and proposed rates.
- Exhibit 6. Discussion of Tariff Sheets.
- Exhibit 7. Affidavit attesting to its compliance with the requirements of 807 KAR 5:056.
- Exhibit 8. Information relating to the public hearing notice.
- Exhibit 9. Information concerning testimony of witnesses.



Sheet 2

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH-ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR November 2002

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	254,252,506	237,738,606	177,036	16,336,864
Less: Prior Year-Current Month Total	17,209,437	18,017,216	4,357	(812,136)
Plus: Current Year-Current Month Total	18,754,967	19,399,557	7,138	(651,728)
Most Recent Twelve Month Total	255,798,036	239,120,947	179,817	16,497,272

	(d) 16,497,272	divided by (a) 255,798,036	equals 6.4%	Enter on Line 16 of the current month's (FAC) Report
January 2002	26,634,150	25,788,252	36,806	809,092
February 2002	23,529,909	22,189,036	22,176	1,318,697
March 2002	22,349,137	20,934,373	22,663	1,392,101
April 2002	17,548,051	19,482,772	11,697	(1,946,418)
May 2002	17,709,948	16,007,835	10,231	1,691,882
June 2002	19,963,351	17,497,543	11,581	2,454,227
July 2002	23,433,545	20,735,484	8,035	2,690,026
August 2002	22,884,221	21,793,291	10,079	1,080,851
September 2002	18,754,967	19,399,557	7,138	(651,728)
October 2001	18,338,310	16,383,314	10,272	1,944,724
November 2001	19,777,216	18,053,999	20,419	1,702,798
December 2001	24,875,231	20,855,491	8,720	4,011,020
Total	255,798,036	239,120,947	179,817	16,497,272

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR December 2002

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	255,798,036	239,120,947	179,817	16,497,272
Less: Prior Year-Current Month Total	18,338,310	16,383,314	10,272	1,944,724
Plus: Current Year-Current Month Total	<u>18,334,426</u>	<u>16,209,816</u>	<u>9,909</u>	<u>2,114,701</u>
Most Recent Twelve Month Total	255,794,152	238,947,449	179,454	16,667,249

	(d)	16,667,249	divided by (a)	255,794,152	equals	6.5%	Enter on Line 16 of the current month's (FAC) Report
January 2002				26,634,150			25,788,252
February 2002				23,529,909			22,189,036
March 2002				22,349,137			20,934,373
April 2002				17,548,051			19,482,772
May 2002				17,709,948			16,007,835
June 2002				19,963,351			17,497,543
July 2002				23,433,545			20,735,484
August 2002				22,884,221			21,793,291
September 2002				18,754,967			19,399,557
October 2002				18,334,426			16,209,816
November 2001				19,777,216			18,053,999
December 2001				<u>24,875,231</u>			<u>20,855,491</u>
Total				255,794,152			238,947,449
							179,454
							16,667,249

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR January 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	255,794,152	238,947,449	179,454	16,667,249
Less: Prior Year-Current Month Total	19,777,216	18,053,999	20,419	1,702,798
Plus: Current Year-Current Month Total	<u>22,890,997</u>	<u>19,552,606</u>	<u>17,603</u>	<u>3,320,788</u>
Most Recent Twelve Month Total	258,907,933	240,446,056	176,638	18,285,239

	(d)	18,285,239	divided by (a)	258,907,933	equals	7.1%	Enter on Line 16 of the current month's (FAC) Report
January		2002	26,634,150	25,788,252		36,806	809,092
February		2002	23,529,909	22,189,036		22,176	1,318,697
March		2002	22,349,137	20,934,373		22,663	1,392,101
April		2002	17,548,051	19,482,772		11,697	(1,946,418)
May		2002	17,709,948	16,007,835		10,231	1,691,882
June		2002	19,963,351	17,497,543		11,581	2,454,227
July		2002	23,433,545	20,735,484		8,035	2,690,026
August		2002	22,884,221	21,793,291		10,079	1,080,851
September		2002	18,754,967	19,399,557		7,138	(651,728)
October		2002	18,334,426	16,209,816		9,909	2,114,701
November		2002	22,890,997	19,552,606		17,603	3,320,788
December		2001	<u>24,875,231</u>	<u>20,855,491</u>		<u>8,720</u>	<u>4,011,020</u>
Total			258,907,933	240,446,056		176,638	18,285,239

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR February 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	258,907,933	240,446,056	176,638	18,285,239
Less: Prior Year-Current Month Total	24,875,231	20,855,491	8,720	4,011,020
Plus: Current Year-Current Month Total	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	<u>3,670,302</u>
Most Recent Twelve Month Total	262,540,536	244,403,320	192,695	17,944,521

	(d)	17,944,521	divided by (a)	262,540,536	equals	6.8%	Enter on Line 16 of the current month's (FAC) Report
January	809,092	2002	26,634,150	25,788,252	36,806	809,092	
February	1,318,697	2002	23,529,909	22,189,036	22,176	1,318,697	
March	1,392,101	2002	22,349,137	20,934,373	22,663	1,392,101	
April	(1,946,418)	2002	17,548,051	19,482,772	11,697	(1,946,418)	
May	1,691,882	2002	17,709,948	16,007,835	10,231	1,691,882	
June	2,454,227	2002	19,963,351	17,497,543	11,581	2,454,227	
July	2,690,026	2002	23,433,545	20,735,484	8,035	2,690,026	
August	1,080,851	2002	22,884,221	21,793,291	10,079	1,080,851	
September	(651,728)	2002	18,754,967	19,399,557	7,138	(651,728)	
October	2,114,701	2002	18,334,426	16,209,816	9,909	2,114,701	
November	3,320,788	2002	22,890,997	19,552,606	17,603	3,320,788	
December	<u>3,670,302</u>	2002	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	<u>3,670,302</u>	
Total	17,944,521		262,540,536	244,403,320	192,695	17,944,521	

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR March 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	262,540,536	244,403,320	192,695	17,944,521
Less: Prior Year-Current Month Total	26,634,150	25,788,252	36,806	809,092
Plus: Current Year-Current Month Total	<u>31,780,016</u>	<u>27,739,026</u>	<u>29,629</u>	<u>4,011,361</u>
Most Recent Twelve Month Total	267,686,402	246,354,094	185,518	21,146,790

	(d)	21,146,790	divided by (a)	267,686,402	equals	7.9%	Enter on Line 16 of the current month's (FAC) Report
January 2003	4,011,361	31,780,016	27,739,026	29,629	4,011,361		
February 2002	1,318,697	23,529,909	22,189,036	22,176	1,318,697		
March 2002	1,392,101	22,349,137	20,934,373	22,663	1,392,101		
April 2002	(1,946,418)	17,548,051	19,482,772	11,697	(1,946,418)		
May 2002	1,691,882	17,709,948	16,007,835	10,231	1,691,882		
June 2002	2,454,227	19,963,351	17,497,543	11,581	2,454,227		
July 2002	2,690,026	23,433,545	20,735,484	8,035	2,690,026		
August 2002	1,080,851	22,884,221	21,793,291	10,079	1,080,851		
September 2002	(651,728)	18,754,967	19,399,557	7,138	(651,728)		
October 2002	2,114,701	18,334,426	16,209,816	9,909	2,114,701		
November 2002	3,320,788	22,890,997	19,552,606	17,603	3,320,788		
December 2002	3,670,302	28,507,834	24,812,755	24,777	3,670,302		
Total	21,146,790	267,686,402	246,354,094	185,518	21,146,790		

Sheet2

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR April 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	267,686,402	246,354,094	185,518	21,146,790
Less: Prior Year-Current Month Total	23,529,909	22,189,036	22,176	1,318,697
Plus: Current Year-Current Month Total	<u>26,411,178</u>	<u>28,851,892</u>	<u>100,338</u>	<u>(2,541,052)</u>
Most Recent Twelve Month Total	270,567,671	253,016,950	263,680	17,287,041

	(d)	17,287,041	divided by (a)	270,567,671	equals	6.4%	Enter on Line 16 of the current month's (FAC) Report
January 2003	4,011,361	27,739,026	29,629	4,011,361			4,011,361
February 2003	(2,541,052)	28,851,892	100,338	(2,541,052)			(2,541,052)
March 2002	1,392,101	20,934,373	22,663	1,392,101			1,392,101
April 2002	(1,946,418)	19,482,772	11,697	(1,946,418)			(1,946,418)
May 2002	1,691,882	16,007,835	10,231	1,691,882			1,691,882
June 2002	2,454,227	17,497,543	11,581	2,454,227			2,454,227
July 2002	2,690,026	20,735,484	8,035	2,690,026			2,690,026
August 2002	1,080,851	21,793,291	10,079	1,080,851			1,080,851
September 2002	(651,728)	19,399,557	7,138	(651,728)			(651,728)
October 2002	2,114,701	16,209,816	9,909	2,114,701			2,114,701
November 2002	3,320,788	19,552,606	17,603	3,320,788			3,320,788
December 2002	3,670,302	<u>24,812,755</u>	<u>24,777</u>	3,670,302			3,670,302
Total		253,016,950	263,680				17,287,041

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Sheet2

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR May 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	270,567,671	253,016,950	263,680	17,287,041
Less: Prior Year-Current Month Total	22,349,137	20,934,373	22,663	1,392,101
Plus: Current Year-Current Month Total	21,292,419	20,321,266	72,215	898,938
Most Recent Twelve Month Total	269,510,953	252,403,843	313,232	16,793,878

	(d)	16,793,878	divided by (a)	269,510,953	equals	6.2%	Enter on Line 16 of the current month's (FAC) Report
January 2003	31,780,016	27,739,026	29,629	4,011,361			
February 2003	26,411,178	28,851,892	100,338	(2,541,052)			
March 2003	21,292,419	20,321,266	72,215	898,938			
April 2002	17,548,051	19,482,772	11,697	(1,946,418)			
May 2002	17,709,948	16,007,835	10,231	1,691,882			
June 2002	19,963,351	17,497,543	11,581	2,454,227			
July 2002	23,433,545	20,735,484	8,035	2,690,026			
August 2002	22,884,221	21,793,291	10,079	1,080,851			
September 2002	18,754,967	19,399,557	7,138	(651,728)			
October 2002	18,334,426	16,209,816	9,909	2,114,701			
November 2002	22,890,997	19,552,606	17,603	3,320,788			
December 2002	28,507,834	24,812,755	24,777	3,670,302			
Total	269,510,953	252,403,843	313,232	16,793,878			

Sheet2

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR June 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	269,510,953	252,403,843	313,232	16,793,878
Less: Prior Year-Current Month Total	17,548,051	19,482,772	11,697	(1,946,418)
Plus: Current Year-Current Month Total	17,398,518	17,287,069	(54,744)	166,193
Most Recent Twelve Month Total	269,361,420	250,208,140	246,791	18,906,489

	(d) 18,906,489	divided by (a) 269,361,420	equals 7.0%	Enter on Line 16 of the current month's (FAC) Report
January	2003	31,780,016	27,739,026	4,011,361
February	2003	26,411,178	28,851,892	(2,541,052)
March	2003	21,292,419	20,321,266	898,938
April	2003	17,398,518	17,287,069	166,193
May	2002	17,709,948	16,007,835	1,691,882
June	2002	19,963,351	17,497,543	2,454,227
July	2002	23,433,545	20,735,484	2,690,026
August	2002	22,884,221	21,793,291	1,080,851
September	2002	18,754,967	19,399,557	(651,728)
October	2002	18,334,426	16,209,816	2,114,701
November	2002	22,890,997	19,552,606	3,320,788
December	2002	28,507,834	24,812,755	3,670,302
Total		269,361,420	250,208,140	18,906,489

Sheet2

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR July 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	269,361,420	250,208,140	246,791	18,906,489
Less: Prior Year-Current Month Total	17,709,948	16,007,835	10,231	1,691,882
Plus: Current Year-Current Month Total	<u>16,433,213</u>	<u>15,188,574</u>	<u>5,071</u>	<u>1,239,568</u>
Most Recent Twelve Month Total	268,084,685	249,388,879	241,631	18,454,175

	(d)	18,454,175	divided by (a)	268,084,685	equals	6.9%	Enter on Line 16 of the current month's (FAC) Report
January 2003	4,011,361	31,780,016	27,739,026	29,629	4,011,361		
February 2003	(2,541,052)	26,411,178	28,851,892	100,338	(2,541,052)		
March 2003	898,938	21,292,419	20,321,266	72,215	898,938		
April 2003	166,193	17,398,518	17,287,069	(54,744)	166,193		
May 2003	1,239,568	16,433,213	15,188,574	5,071	1,239,568		
June 2002	2,454,227	19,963,351	17,497,543	11,581	2,454,227		
July 2002	2,690,026	23,433,545	20,735,484	8,035	2,690,026		
August 2002	1,080,851	22,884,221	21,793,291	10,079	1,080,851		
September 2002	(651,728)	18,754,967	19,399,557	7,138	(651,728)		
October 2002	2,114,701	18,334,426	16,209,816	9,909	2,114,701		
November 2002	3,320,788	22,890,997	19,552,606	17,603	3,320,788		
December 2002	<u>3,670,302</u>	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	<u>3,670,302</u>		
Total	18,454,175	268,084,685	249,388,879	241,631	18,454,175		

Sheet2

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR August 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	268,084,685	249,388,879	241,631	18,454,175
Less: Prior Year-Current Month Total	19,963,351	17,497,543	11,581	2,454,227
Plus: Current Year-Current Month Total	<u>17,691,437</u>	<u>16,236,115</u>	<u>9,732</u>	<u>1,445,590</u>
Most Recent Twelve Month Total	265,812,771	248,127,451	239,782	17,445,538

	(d)	17,445,538	divided by (a)	265,812,771	equals	6.6%	Enter on Line 16 of the current month's (FAC) Report
January		2003	31,780,016				29,629
February		2003	26,411,178				100,338
March		2003	21,292,419				72,215
April		2003	17,398,518				(54,744)
May		2003	16,433,213				5,071
June		2003	17,691,437				9,732
July		2002	23,433,545				8,035
August		2002	22,884,221				10,079
September		2002	18,754,967				7,138
October		2002	18,334,426				9,909
November		2002	22,890,997				17,603
December		2002	<u>28,507,834</u>				<u>24,777</u>
Total			265,812,771				239,782
							17,445,538

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LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR September 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	265,812,771	248,127,451	239,782	17,445,538
Less: Prior Year-Current Month Total	23,433,545	20,735,484	8,035	2,690,026
Plus: Current Year-Current Month Total	<u>22,023,530</u>	<u>18,778,847</u>	<u>2,199</u>	<u>3,242,484</u>
Most Recent Twelve Month Total	264,402,756	246,170,814	233,946	17,997,996

	(d)	17,997,996	divided by (a)	264,402,756	equals	6.8%	Enter on Line 16 of the current month's (FAC) Report
January	4,011,361	2003	31,780,016	27,739,026	29,629	4,011,361	
February	(2,541,052)	2003	26,411,178	28,851,892	100,338	(2,541,052)	
March	898,938	2003	21,292,419	20,321,266	72,215	898,938	
April	166,193	2003	17,398,518	17,287,069	(54,744)	166,193	
May	1,239,568	2003	16,433,213	15,188,574	5,071	1,239,568	
June	1,445,590	2003	17,691,437	16,236,115	9,732	1,445,590	
July	3,242,484	2003	22,023,530	18,778,847	2,199	3,242,484	
August	1,080,851	2002	22,884,221	21,793,291	10,079	1,080,851	
September	(651,728)	2002	18,754,967	19,399,557	7,138	(651,728)	
October	2,114,701	2002	18,334,426	16,209,816	9,909	2,114,701	
November	3,320,788	2002	22,890,997	19,552,606	17,603	3,320,788	
December	<u>3,670,302</u>	2002	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	<u>3,670,302</u>	
Total	17,997,996		264,402,756	246,170,814	233,946	17,997,996	

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR October 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	264,402,756	246,170,814	233,946	17,997,996
Less: Prior Year-Current Month Total	22,884,221	21,793,291	10,079	1,080,851
Plus: Current Year-Current Month Total	<u>22,546,206</u>	<u>20,407,225</u>	<u>3,015</u>	<u>2,135,966</u>
Most Recent Twelve Month Total	264,064,741	244,784,748	226,882	19,053,111

	(d)	19,053,111	divided by (a)	264,064,741	equals	7.2%	Enter on Line 16 of the current month's (FAC) Report
January	2003	31,780,016	27,739,026	29,629	4,011,361		
February	2003	26,411,178	28,851,892	100,338	(2,541,052)		
March	2003	21,292,419	20,321,266	72,215	898,938		
April	2003	17,398,518	17,287,069	(54,744)	166,193		
May	2003	16,433,213	15,188,574	5,071	1,239,568		
June	2003	17,691,437	16,236,115	9,732	1,445,590		
July	2003	22,023,530	18,778,847	2,199	3,242,484		
August	2003	22,546,206	20,407,225	3,015	2,135,966		
September	2002	18,754,967	19,399,557	7,138	(651,728)		
October	2002	18,334,426	16,209,816	9,909	2,114,701		
November	2002	22,890,997	19,552,606	17,603	3,320,788		
December	2002	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	<u>3,670,302</u>		
Total		264,064,741	244,784,748	226,882	19,053,111		

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR November 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	264,064,741	244,784,748	226,882	19,053,111
Less: Prior Year-Current Month Total	18,754,967	19,399,557	7,138	(651,728)
Plus: Current Year-Current Month Total	<u>17,687,724</u>	<u>19,780,795</u>	<u>3,676</u>	<u>(2,096,747)</u>
Most Recent Twelve Month Total	262,997,498	245,165,986	223,420	17,608,092

(d) 17,608,092 divided by (a) 262,997,498 equals 6.7% Enter on Line 16 of the current month's (FAC) Report

	(a)	(b)	(c)	(d)
January 2003	31,780,016	27,739,026	29,629	4,011,361
February 2003	26,411,178	28,851,892	100,338	(2,541,052)
March 2003	21,292,419	20,321,266	72,215	898,938
April 2003	17,398,518	17,287,069	(54,744)	166,193
May 2003	16,433,213	15,188,574	5,071	1,239,568
June 2003	17,691,437	16,236,115	9,732	1,445,590
July 2003	22,023,530	18,778,847	2,199	3,242,484
August 2003	22,546,206	20,407,225	3,015	2,135,966
September 2003	17,687,724	19,780,795	3,676	(2,096,747)
October 2002	18,334,426	16,209,816	9,909	2,114,701
November 2002	22,890,997	19,552,606	17,603	3,320,788
December 2002	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	<u>3,670,302</u>
Total	262,997,498	245,165,986	223,420	17,608,092

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR December 2003

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	262,997,498	245,165,986	223,420	17,608,092
Less: Prior Year-Current Month Total	18,334,426	16,209,816	9,909	2,114,701
Plus: Current Year-Current Month Total	<u>18,562,082</u>	<u>16,885,883</u>	<u>3,408</u>	<u>1,672,791</u>
Most Recent Twelve Month Total	263,225,154	245,842,053	216,919	17,166,182

	(d)	17,166,182	divided by (a)	263,225,154	equals	6.5%	Enter on Line 16 of the current month's (FAC) Report
January 2003	4,011,361	31,780,016	27,739,026	29,629	4,011,361		
February 2003	(2,541,052)	26,411,178	28,851,892	100,338	(2,541,052)		
March 2003	898,938	21,292,419	20,321,266	72,215	898,938		
April 2003	166,193	17,398,518	17,287,069	(54,744)	166,193		
May 2003	1,239,568	16,433,213	15,188,574	5,071	1,239,568		
June 2003	1,445,590	17,691,437	16,236,115	9,732	1,445,590		
July 2003	3,242,484	22,023,530	18,778,847	2,199	3,242,484		
August 2003	2,135,966	22,546,206	20,407,225	3,015	2,135,966		
September 2003	(2,096,747)	17,687,724	19,780,795	3,676	(2,096,747)		
October 2003	1,672,791	18,562,082	16,885,883	3,408	1,672,791		
November 2002	3,320,788	22,890,997	19,552,606	17,603	3,320,788		
December 2002	3,670,302	<u>28,507,834</u>	<u>24,812,755</u>	<u>24,777</u>	3,670,302		
Total	17,166,182	263,225,154	245,842,053	216,919	17,166,182		

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR January 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	263,225,154	245,842,053	216,919	16,724,272
Less: Prior Year-Current Month Total	22,890,997	19,552,606	17,603	3,320,788
Plus: Current Year-Current Month Total	<u>21,230,587</u>	<u>17,275,175</u>	<u>3,815</u>	<u>3,951,597</u>
Most Recent Twelve Month Total	261,564,744	243,564,622	203,131	17,796,991

	(d)	17,796,991	divided by (a)	261,564,744	equals	6.8%	Enter on Line 16 of the current month's (FAC) Report
January	4,011,361	2003	31,780,016	27,739,026	29,629	4,011,361	
February	(2,541,052)	2003	26,411,178	28,851,892	100,338	(2,541,052)	
March	898,938	2003	21,292,419	20,321,266	72,215	898,938	
April	166,193	2003	17,398,518	17,287,069	(54,744)	166,193	
May	1,239,568	2003	16,433,213	15,188,574	5,071	1,239,568	
June	1,445,590	2003	17,691,437	16,236,115	9,732	1,445,590	
July	3,242,484	2003	22,023,530	18,778,847	2,199	3,242,484	
August	2,135,966	2003	22,546,206	20,407,225	3,015	2,135,966	
September	(2,096,747)	2003	17,687,724	19,780,795	3,676	(2,096,747)	
October	1,672,791	2003	18,562,082	16,885,883	3,408	1,672,791	
November	3,951,597	2003	21,230,587	17,275,175	3,815	3,951,597	
December	3,670,302	2002	28,507,834	24,812,755	24,777	3,670,302	
Total	17,796,991		261,564,744	243,564,622	203,131	17,796,991	

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR February 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	261,564,744	243,564,622	203,131	17,796,991
Less: Prior Year-Current Month Total	28,507,834	24,812,755	24,777	3,670,302
Plus: Current Year-Current Month Total	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>
Most Recent Twelve Month Total	262,662,061	244,130,425	188,573	18,343,063

	(d)	18,343,063	divided by (a)	262,662,061	equals	7.0%	Enter on Line 16 of the current months (FAC) Report
January	2003	31,780,016	27,739,026	29,629	4,011,361		
February	2003	26,411,178	28,851,892	100,338	(2,541,052)		
March	2003	21,292,419	20,321,266	72,215	898,938		
April	2003	17,398,518	17,287,069	(54,744)	166,193		
May	2003	16,433,213	15,188,574	5,071	1,239,568		
June	2003	17,691,437	16,236,115	9,732	1,445,590		
July	2003	22,023,530	18,778,847	2,199	3,242,484		
August	2003	22,546,206	20,407,225	3,015	2,135,966		
September	2003	17,687,724	19,780,795	3,676	(2,096,747)		
October	2003	18,562,082	16,885,883	3,408	1,672,791		
November	2003	21,230,587	17,275,175	3,815	3,951,597		
December	2003	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>		
Total		262,662,061	244,130,425	188,573	18,343,063		

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR March 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	262,662,061	244,130,425	188,573	18,343,063
Less: Prior Year-Current Month Total	31,780,016	27,739,026	29,629	4,011,361
Plus: Current Year-Current Month Total	<u>31,473,778</u>	<u>27,939,449</u>	<u>28,282</u>	<u>3,506,047</u>
Most Recent Twelve Month Total	262,355,823	244,330,848	187,226	17,837,749

	(d)	17,837,749	divided by (a)	262,355,823	equals	6.8%	Enter on Line 16 of the current month's (FAC) Report
January	3,506,047	2004	31,473,778	27,939,449	28,282	3,506,047	
February	(2,541,052)	2003	26,411,178	28,851,892	100,338	(2,541,052)	
March	898,938	2003	21,292,419	20,321,266	72,215	898,938	
April	166,193	2003	17,398,518	17,287,069	(54,744)	166,193	
May	1,239,568	2003	16,433,213	15,188,574	5,071	1,239,568	
June	1,445,590	2003	17,691,437	16,236,115	9,732	1,445,590	
July	3,242,484	2003	22,023,530	18,778,847	2,199	3,242,484	
August	2,135,966	2003	22,546,206	20,407,225	3,015	2,135,966	
September	(2,096,747)	2003	17,687,724	19,780,795	3,676	(2,096,747)	
October	1,672,791	2003	18,562,082	16,885,883	3,408	1,672,791	
November	3,951,597	2003	21,230,587	17,275,175	3,815	3,951,597	
December	<u>4,216,374</u>	2003	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>	
Total	17,837,749		262,355,823	244,330,848	187,226	17,837,749	

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR April 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	262,355,823	244,330,848	187,226	17,837,749
Less: Prior Year-Current Month Total	26,411,178	28,851,892	100,338	(2,541,052)
Plus: Current Year-Current Month Total	<u>26,816,739</u>	<u>29,401,776</u>	<u>29,093</u>	<u>(2,614,130)</u>
Most Recent Twelve Month Total	262,761,384	244,880,732	115,981	17,764,671

	(d)	17,764,671	divided by (a)	262,761,384	equals	6.8%	Enter on Line 16 of the current month's (FAC) Report
January	3,506,047	2004	31,473,778	27,939,449	28,282	3,506,047	
February	(2,614,130)	2004	26,816,739	29,401,776	29,093	(2,614,130)	
March	898,938	2003	21,292,419	20,321,266	72,215	898,938	
April	166,193	2003	17,398,518	17,287,069	(54,744)	166,193	
May	1,239,568	2003	16,433,213	15,188,574	5,071	1,239,568	
June	1,445,590	2003	17,691,437	16,236,115	9,732	1,445,590	
July	3,242,484	2003	22,023,530	18,778,847	2,199	3,242,484	
August	2,135,966	2003	22,546,206	20,407,225	3,015	2,135,966	
September	(2,096,747)	2003	17,687,724	19,780,795	3,676	(2,096,747)	
October	1,672,791	2003	18,562,082	16,885,883	3,408	1,672,791	
November	3,951,597	2003	21,230,587	17,275,175	3,815	3,951,597	
December	4,216,374	2003	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>	
Total	17,764,671		262,761,384	244,880,732	115,981	17,764,671	

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR May 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	262,761,384	244,880,732	115,981	17,764,671
Less: Prior Year-Current Month Total	21,292,419	20,321,266	72,215	898,938
Plus: Current Year-Current Month Total	<u>22,521,592</u>	<u>21,543,789</u>	<u>24,446</u>	<u>953,357</u>
Most Recent Twelve Month Total	263,990,557	246,103,255	68,212	17,819,090

	(d)	17,819,090	divided by (a)	263,990,557	equals	6.7%	Enter on Line 16 of the current month's (FAC) Report
January 2004				31,473,778			28,282
February 2004				26,816,739			29,093
March 2004				22,521,592			24,446
April 2003				17,398,518			(54,744)
May 2003				16,433,213			5,071
June 2003				17,691,437			9,732
July 2003				22,023,530			2,199
August 2003				22,546,206			3,015
September 2003				17,687,724			3,676
October 2003				18,562,082			3,408
November 2003				21,230,587			3,815
December 2003				<u>29,605,151</u>			<u>10,219</u>
Total				263,990,557			68,212
							17,819,090

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR June 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	263,990,557	246,103,255	68,212	17,819,090
Less: Prior Year-Current Month Total	17,398,518	17,287,069	(54,744)	166,193
Plus: Current Year-Current Month Total	<u>18,554,427</u>	<u>19,147,448</u>	<u>12,448</u>	<u>19,159,896</u>
Most Recent Twelve Month Total	265,146,466	247,963,634	135,404	17,047,428

(d)	17,047,428	divided by (a)	265,146,466	equals	6.4%	Enter on Line 16 of the current month's (FAC) Report
January 2004	31,473,778	27,939,449	28,282	3,506,047		
February 2004	26,816,739	29,401,776	29,093	(2,614,130)		
March 2004	22,521,592	21,543,789	24,446	953,357		
April 2004	18,554,427	19,147,448	12,448	(605,469)		
May 2003	16,433,213	15,188,574	5,071	1,239,568		
June 2003	17,691,437	16,236,115	9,732	1,445,590		
July 2003	22,023,530	18,778,847	2,199	3,242,484		
August 2003	22,546,206	20,407,225	3,015	2,135,966		
September 2003	17,687,724	19,780,795	3,676	(2,096,747)		
October 2003	18,562,082	16,885,883	3,408	1,672,791		
November 2003	21,230,587	17,275,175	3,815	3,951,597		
December 2003	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>		
Total	265,146,466	247,963,634	135,404	17,047,428		

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR July 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	265,146,466	247,963,634	135,404	17,047,428
Less: Prior Year-Current Month Total	16,433,213	15,188,574	5,071	1,239,568
Plus: Current Year-Current Month Total	<u>19,294,047</u>	<u>16,328,910</u>	<u>9,763</u>	<u>2,955,354</u>
Most Recent Twelve Month Total	268,007,300	249,103,970	140,116	18,763,214

	(d)	18,763,214	divided by (a)	268,007,300	equals	7.0%	Enter on Line 16 of the current month's (FAC) Report
January	2004	31,473,778	27,939,449	28,282	3,506,047		
February	2004	26,816,739	29,401,776	29,093	(2,614,130)		
March	2004	22,521,592	21,543,789	24,446	953,357		
April	2004	18,554,427	19,147,448	12,448	(605,469)		
May	2004	19,294,047	16,328,910	9,783	2,955,354		
June	2003	17,691,437	16,236,115	9,732	1,445,590		
July	2003	22,023,530	18,778,847	2,199	3,242,484		
August	2003	22,546,206	20,407,225	3,015	2,135,966		
September	2003	17,687,724	19,780,795	3,676	(2,096,747)		
October	2003	18,562,082	16,885,883	3,408	1,672,791		
November	2003	21,230,587	17,275,175	3,815	3,951,597		
December	2003	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>		
Total		268,007,300	249,103,970	140,116	18,763,214		

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
 KENTUCKY 56 MORGAN
 SCHEDULE 1
 TWELVE MONTH ACTUAL LINE LOSS
 FOR FUEL ADJUSTMENT CHARGE COMPUTATION
 FOR August 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	268,007,300	249,103,970	140,116	18,763,214
Less: Prior Year-Current Month Total	17,691,437	16,236,115	9,732	1,445,590
Plus: Current Year-Current Month Total	19,695,522	19,495,945	7,331	192,246
Most Recent Twelve Month Total	270,011,385	252,363,800	137,715	17,509,870

	(d) 17,509,870	divided by (a)	270,011,385	equals	6%	Enter on Line 16 of the current month's (FAC) Report
January 2004	31,473,778		27,939,449		28,282	3,506,047
February 2004	26,816,739		29,401,776		29,093	(2,614,130)
March 2004	22,521,592		21,543,789		24,446	953,357
April 2004	18,554,427		19,147,448		12,448	(605,469)
May 2004	19,294,047		16,328,910		9,783	2,955,354
June 2004	19,695,522		19,495,945		7,331	192,246
July 2003	22,023,530		18,778,847		2,199	3,242,484
August 2003	22,546,206		20,407,225		3,015	2,135,966
September 2003	17,687,724		19,780,795		3,676	(2,096,747)
October 2003	18,562,082		16,885,883		3,408	1,672,791
November 2003	21,230,587		17,275,175		3,815	3,951,597
December 2003	29,605,151		25,378,558		10,219	4,216,374
Total	270,011,385		252,363,800		137,715	17,509,870

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR SEPTEMBER 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	270,011,385	252,363,800	137,715	17,509,870
Less: Prior Year-Current Month Total	22,023,530	18,778,847	2,199	3,242,484
Plus: Current Year-Current Month Total	<u>22,172,375</u>	<u>19,317,545</u>	<u>7,123</u>	<u>2,847,707</u>
Most Recent Twelve Month Total	270,160,230	252,902,498	142,639	17,115,093

	(d)	17,115,093	divided by (a)	270,160,230	equals	6.3%	Enter on Line 16 of the current month's (FAC) Report
January		2004		31,473,778			27,939,449
February		2004		26,816,739			29,401,776
March		2004		22,521,592			21,543,789
April		2004		18,554,427			19,147,448
May		2004		19,294,047			16,328,910
June		2004		19,695,522			19,495,945
July		2004		22,172,375			19,317,545
August		2003		22,546,206			20,407,225
September		2003		17,687,724			19,780,795
October		2003		18,562,082			16,885,883
November		2003		21,230,587			17,275,175
December		2003		<u>29,605,151</u>			<u>25,378,558</u>
Total				270,160,230			252,902,498
							142,639
							17,115,093

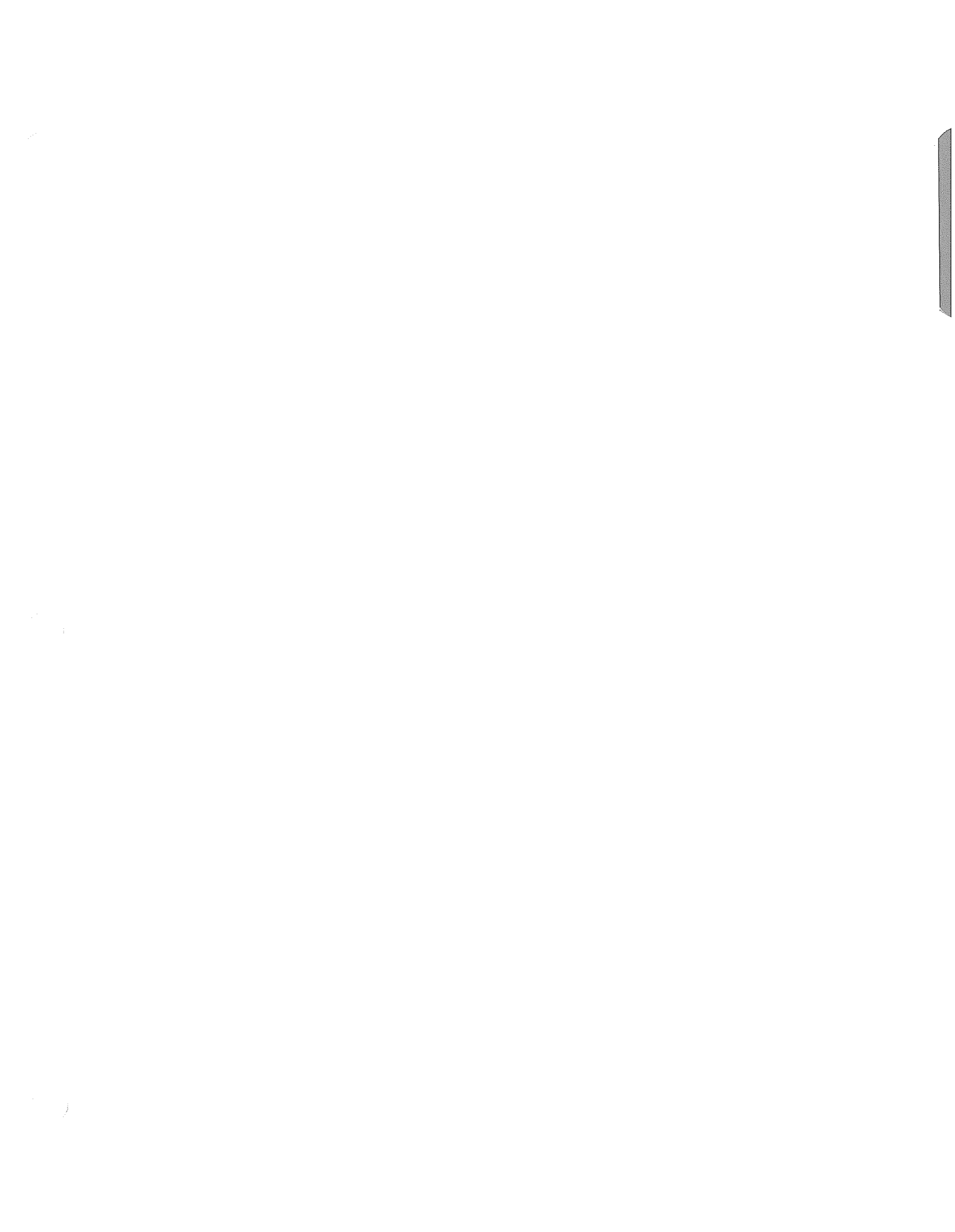
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
SCHEDULE 1
TWELVE MONTH ACTUAL LINE LOSS
FOR FUEL ADJUSTMENT CHARGE COMPUTATION
FOR OCTOBER 2004

	(a) Kwh Purchased	(b) Kwh Sold	(c) Office Use	(d) Kwh Losses
Previous Twelve Months Total	270,160,230	252,902,498	142,639	17,115,093
Less: Prior Year-Current Month Total	22,546,206	20,407,225	3,015	2,135,966
Plus: Current Year-Current Month Total	<u>20,803,957</u>	<u>19,612,288</u>	<u>7,306</u>	<u>1,184,363</u>
Most Recent Twelve Month Total	268,417,981	252,107,561	146,930	16,163,490

	(d) 16,163,490	divided by (a) 268,417,981	equals 6.0%	Enter on Line 16 of the current's month's (FAC) Report
January 2004	31,473,778	27,939,449	28,282	3,506,047
February 2004	26,816,739	29,401,776	29,093	(2,614,130)
March 2004	22,521,592	21,543,789	24,446	953,357
April 2004	18,554,427	19,147,448	12,448	(605,469)
May 2004	19,294,047	16,328,910	9,783	2,955,354
June 2004	19,695,522	19,495,945	7,331	192,246
July 2004	22,172,375	19,317,545	7,123	2,847,707
August 2004	20,803,957	19,612,288	7,306	1,184,363
September 2003	17,687,724	19,780,795	3,676	(2,096,747)
October 2003	18,562,082	16,885,883	3,408	1,672,791
November 2003	21,230,587	17,275,175	3,815	3,951,597
December 2003	<u>29,605,151</u>	<u>25,378,558</u>	<u>10,219</u>	<u>4,216,374</u>
Total	268,417,981	252,107,561	146,930	16,163,490

Steps Taken to Reduce Line Loss

1. Continue monitoring substation demand to make sure they are effective and efficient in allowing us to maintain the most usage from these substations.
2. Continue our aggressive program of replacing defective poles and other materials to assure efficient operations throughout our Cooperative System.
3. Monitoring our present programs for retiring idle services and assuring us we have an accepted level for our industry.
4. The never-ending task of monitoring our System to assure us are retiring idle transformers and readjusting to fit the needs for our Cooperative operations.
5. We have been aggressively pursuing the removal of abandoned lines which will not be reusable in the near future.
6. We have been aggressively pursuing our right-of-way clearing program.
7. To visually inspect and monitor for any needed adjustments or corrections.
8. We are continuing to upgrade our lines in remote areas of our Cooperative System which needs to be upgraded to better serve our consumers and correct some line losses in these areas.
9. We have implemented a program whereas we are constantly monitoring illegal hookups by consumers. This will help cut line loss and also deter any potential safety hazards from individuals automatically connecting themselves up without our permission.
10. Licking Valley RECC has installed Automatic Meter Reading devices system wide.



KENTUCKY 56 MORGAN
CUMULATIVE OVER-OR-UNDER RECOVERY OF FUEL BILLS
NOVEMBER 01, 2002 - OCTOBER 31, 2003

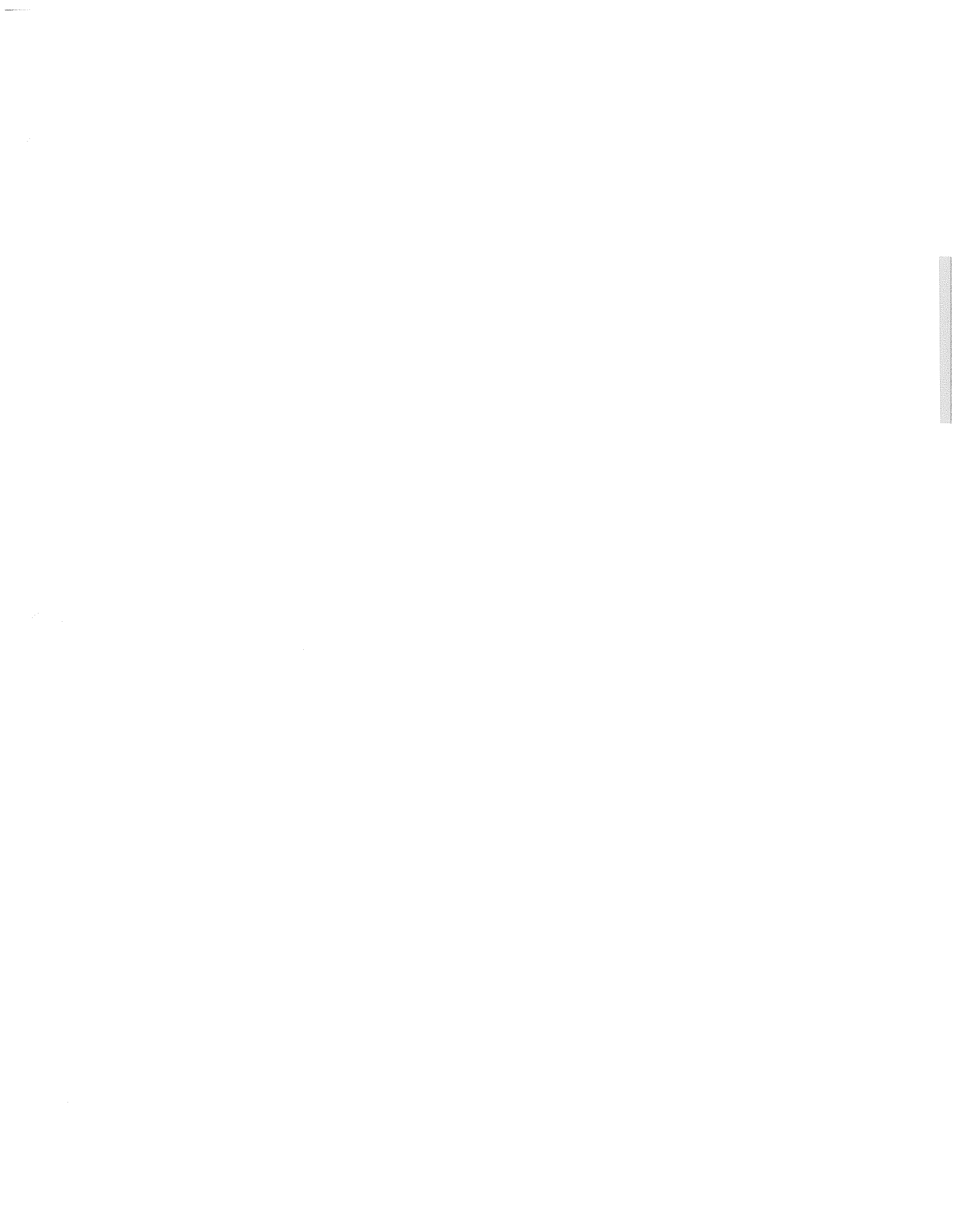
	NOV 2002	DEC 2002	JAN 2003	FEB 2003	MAR 2003	APR 2003	MAY 2003	JUNE 2003	JULY 2003	AUG 2003	SEPT 2003	OCT 2003
1. LAST FAC RATE BILLED CONSUMERS	0.00265	0.00168	0.00117	0.00098	0.00672	0.00487	0.00426	0.00268	0.00045	-0.0019	0.0012	0.00354
2. GROSS KWH BILLED AT THE RATE OF L1	19,552,606	24,812,755	27,739,026	28,851,892	20,321,266	17,287,069	15,188,574	16,236,115	18,778,847	20,407,225	19,780,795	16,885,883
3. ADJUSTMENTS TO BILLING (KWH)												
4. NET KWH BILLED AT THE RATE ON L1 (L2 & L3)	19,552,606	24,812,755	27,739,026	28,851,892	20,321,266	17,287,069	15,188,574	16,236,115	18,778,847	20,407,225	19,780,795	16,885,883
5. FUEL CHARGES (CREDIT) USED TO COMPUTE L1	45,459.14	35,944.17	30,990.73	28,897.75	163,341.06	97,078.90	69,583.17	40,992.87	7,356.84	-39,077.92	25,286.36	58,065.82
6. FAC REVENUE (REFUND) RESULTING FROM L1 (NET OF BILLING ADJ)	51,814.41	41,685.42	32,454.67	28,274.85	136,558.89	84,188.03	64,703.33	43,512.79	8,450.48	-38,773.74	23,736.95	59,776.04
7. TOTAL (OVER) OR UNDER RECOVERY L5 - L6	-6,355.27	-5,741.25	-1,463.94	622.90	26,782.17	12,890.87	4,879.84	-2,519.92	-1,093.64	-304.18	1,549.41	-1,710.22

KENTUCKY 56 MORGAN

CUMULATIVE OVER-OR-UNDER RECOVERY OF FUEL BILLS

NOVEMBER 01, 2003 - OCTOBER 31, 2004

	NOV 2003	DEC 2003	JAN 2004	FEB 2004	MAR 2004	APR 2004	MAY 2004	JUNE 2004	JULY 2004	AUG 2004	SEPT 2004	OCT 2004
	0.0025	0.00061	0.00415	0.00363	0.00688	0.00427	0.00636	0.00493	0.00377	0.00533	0.00499	0.00757
	17,275,175	25,378,558	27,939,449	29,401,776	21,543,789	19,147,448	16,328,910	19,495,945	19,317,545	19,612,288	19,662,231	15,911,429
	17,275,175	25,378,558	27,939,449	29,401,776	21,543,789	19,147,448	16,328,910	19,495,945	19,317,545	19,612,288	19,662,231	15,911,429
	43,314.41	12,089.78	112,329.47	106,138.85	172,030.75	89,722.42	110,087.47	88,998.81	69,063.61	110,628.80	97,344.49	129,915.32
	43,187.94	15,480.93	115,948.72	106,728.43	148,221.28	81,759.61	103,851.86	96,115.01	72,827.12	104,533.48	98,114.52	120,449.53
	126.47	-3,391.15	-3,619.25	-589.58	23,809.47	7,962.81	6,235.61	-7,116.20	-3,763.51	6,095.32	-770.03	9,465.79



LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING NOVEMBER 2002

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	15,673,781	\$ 1,117,442.52	\$ 41,535.52
B	SMALL COMM	964,337	\$ 78,196.01	\$ 2,555.49
LP	LARGE COMM	1,782,310	\$ 152,026.49	\$ 4,723.12
LPR	LG COMM RATE	1,110,290	\$ 65,976.55	\$ 2,942.28
SL	SEC LIGHTS	21,888	\$ 2,238.28	\$ 58.00
TOTALS		19,552,606	\$ 1,415,879.85	\$ 51,814.41

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING DECEMBER 2002

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	20,392,993	\$ 1,393,227.07	\$ 34,245.12
B	SMALL COMM	1,055,405	\$ 83,080.19	\$ 1,773.08
LP	LARGE COMM	2,113,674	\$ 167,006.81	\$ 3,566.08
LPR	LG COMM RATE	1,228,774	\$ 73,228.22	\$ 2,064.33
SL	SEC LIGHTS	21,909	\$ 2,219.05	\$ 36.81
TOTALS		24,812,755	\$ 1,718,761.34	\$ 41,685.42

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING JANUARY 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	22,896,568	\$ 1,537,737.90	\$ 26,788.98
B	SMALL COMM	1,127,526	\$ 87,122.44	\$ 1,319.21
LP	LARGE COMM	2,317,339	\$ 174,217.15	\$ 2,711.29
LPR	LG COMM RATE	1,372,842	\$ 74,111.05	\$ 1,606.23
SL	SEC LIGHTS	24,751	\$ 2,379.44	\$ 28.96
TOTALS		27,739,026	\$ 1,875,567.98	\$ 32,454.67

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING FEBRUARY 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	23,505,676	\$ 1,572,398.89	\$ 23,035.56
B	SMALL COMM	1,213,563	\$ 92,487.14	\$ 1,189.29
LP	LARGE COMM	2,644,015	\$ 187,600.00	\$ 2,591.13
LPR	LG COMM RATE	1,467,078	\$ 78,216.21	\$ 1,437.74
SL	SEC LIGHTS	21,560	\$ 2,154.22	\$ 21.13
TOTALS		28,851,892	\$ 1,932,856.46	\$ 28,274.85

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING MARCH 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	16,538,775	\$ 1,243,036.54	\$ 11,140.57
B	SMALL COMM	958,155	\$ 82,345.70	\$ 6,438.80
LP	LARGE COMM	1,744,942	\$ 154,504.63	\$ 11,726.01
LPR	LG COMM RATE	1,057,974	\$ 68,939.61	\$ 7,109.57
SL	SEC LIGHTS	21,420	\$ 2,269.61	\$ 143.94
TOTALS		20,321,266	\$ 1,551,096.09	\$ 36,558.89

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING APRIL 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	13,490,204	\$ 1,012,232.11	\$ 65,697.29
B	SMALL COMM	929,926	\$ 78,625.11	\$ 4,528.74
LP	LARGE COMM	1,821,101	\$ 155,998.82	\$ 8,868.76
LPR	LG COMM RATE	1,024,278	\$ 68,925.55	\$ 4,988.24
SL	SEC LIGHTS	21,560	\$ 2,249.35	\$ 105.00
TOTALS		17,287,069	\$ 1,318,030.94	\$ 84,188.03

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING MAY 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	10,944,082	\$ 856,879.91	\$ 46,621.79
B	SMALL COMM	917,934	\$ 78,969.99	\$ 3,910.40
LP	LARGE COMM	1,890,192	\$ 158,774.86	\$ 8,052.22
LPR	LG COMM RATE	1,413,966	\$ 87,135.45	\$ 6,023.50
SL	SEC LIGHTS	22,400	\$ 2,470.57	\$ 95.42
TOTALS		15,188,574	\$ 1,184,230.78	\$ 64,703.33

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING JUNE 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	11,847,507	\$ 907,800.38	\$ 31,751.32
B	SMALL COMM	985,369	\$ 82,820.19	\$ 2,640.79
LP	LARGE COMM	1,885,779	\$ 156,113.60	\$ 5,053.89
LPR	LG COMM RATE	1,496,040	\$ 88,481.09	\$ 4,009.38
SL	SEC LIGHTS	21,420	\$ 2,238.44	\$ 57.41
	TOTALS	16,236,115	\$ 1,237,453.70	\$ 43,512.79

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

ACCOUNTS RECEIVABLE REPORT

ENERGY BILLING

MONTH ENDING JULY 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,270,053	\$ 1,033,221.24	\$ 6,421.52
B	SMALL COMM	1,056,761	\$ 84,376.87	\$ 475.54
LP	LARGE COMM	1,933,487	\$ 151,457.00	\$ 870.07
LPR	LG COMM RATE	1,494,254	\$ 89,733.84	\$ 672.42
SL	SEC LIGHTS	24,292	\$ 2,459.62	\$ 10.93
TOTALS		18,778,847	\$ 1,361,248.57	\$ 8,450.48

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING AUGUST 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	15,199,308	\$ 1,055,211.66	\$ (28,878.69)
B	SMALL COMM	1,099,083	\$ 85,030.84	\$ (2,088.26)
LP	LARGE COMM	2,276,322	\$ 168,238.46	\$ (4,325.01)
LPR	LG COMM RATE	1,811,582	\$ 95,296.87	\$ (3,442.01)
SL	SEC LIGHTS	20,930	\$ 2,071.57	\$ (39.77)
TOTALS		20,407,225	\$ 1,405,849.40	\$ (38,773.74)

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING SEPTEMBER 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,378,935	\$ 1,052,825.13	\$ 17,254.72
B	SMALL COMM	1,113,796	\$ 90,110.65	\$ 1,336.56
LP	LARGE COMM	2,440,244	\$ 186,583.35	\$ 2,928.29
LPR	LG COMM RATE	1,826,750	\$ 101,920.57	\$ 2,192.10
SL	SEC LIGHTS	21,070	\$ 2,170.54	\$ 25.28
TOTALS		19,780,795	\$ 1,433,610.24	\$ 23,736.95

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING OCTOBER 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	11,705,701	\$ 910,222.79	\$ 41,438.18
B	SMALL COMM	900,205	\$ 77,926.04	\$ 3,186.73
LP	LARGE COMM	3,088,413	\$ 222,761.58	\$ 10,932.98
LPR	LG COMM RATE	1,170,494	\$ 76,806.12	\$ 4,143.56
SL	SEC LIGHTS	21,070	\$ 2,211.42	\$ 74.59
TOTALS		16,885,883	\$ 1,289,927.95	\$ 59,776.04

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING NOVEMBER 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,223,724	\$ 1,061,693.19	\$ 35,559.31
B	SMALL COMM	943,235	\$ 79,664.22	\$ 2,358.09
LP	LARGE COMM	660,797	\$ 96,832.25	\$ 1,651.99
LPR	LG COMM RATE	1,426,190	\$ 86,404.37	\$ 3,565.48
SL	SEC LIGHTS	21,229	\$ 2,224.17	\$ 53.07
	TOTALS	17,275,175	\$ 1,326,818.20	\$ 43,187.94

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING DECEMBER 2003

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	20,600,742	\$ 1,437,673.03	\$ 12,547.87
B	SMALL COMM	1,022,309	\$ 84,817.12	\$ 642.19
LP	LARGE COMM	2,365,897	\$ 182,927.62	\$ 1,443.20
LPR	LG COMM RATE	1,368,470	\$ 81,922.01	\$ 834.77
SL	SEC LIGHTS	21,140	\$ 2,151.16	\$ 12.90
TOTALS		25,378,558	\$ 1,789,490.94	\$ 15,480.93

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING JANUARY 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	23,083,468	\$ 1,682,408.37	\$ 95,796.39
B	SMALL COMM	1,093,002	\$ 91,725.90	\$ 4,535.96
LP	LARGE COMM	2,469,890	\$ 195,929.76	\$ 10,250.04
LPR	LG COMM RATE	1,271,054	\$ 77,442.49	\$ 5,274.88
SL	SEC LIGHTS	22,035	\$ 2,313.47	\$ 91.45
TOTALS		27,939,449	\$ 2,049,819.99	\$ 115,948.72

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING FEBRUARY 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	24,462,810	\$ 1,762,273.15	\$ 88,800.00
B	SMALL COMM	1,187,287	\$ 97,558.38	\$ 4,309.85
LP	LARGE COMM	2,441,805	\$ 194,436.30	\$ 8,863.75
LPR	LG COMM RATE	1,288,734	\$ 80,692.68	\$ 4,678.09
SL	SEC LIGHTS	21,140	\$ 2,219.87	\$ 76.74
TOTALS		29,401,776	\$ 2,137,180.38	\$ 106,728.43

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING MARCH 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	17,025,033	\$ 1,324,494.36	\$ 117,132.23
B	SMALL COMM	1,032,548	\$ 90,611.80	\$ 7,103.93
LP	LARGE COMM	2,208,132	\$ 188,617.71	\$ 15,191.95
LPR	LG COMM RATE	1,256,726	\$ 81,927.32	\$ 8,646.28
SL	SEC LIGHTS	21,350	\$ 2,316.71	\$ 146.89
	TOTALS	21,543,789	\$ 1,687,967.90	\$ 148,221.28

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING MARCH 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,836,281	\$ 1,130,654.06	\$ 63,350.92
B	SMALL COMM	942,083	\$ 81,226.41	\$ 4,022.69
LP	LARGE COMM	2,019,010	\$ 173,391.55	\$ 8,621.17
LPR	LG COMM RATE	1,328,934	\$ 81,881.44	\$ 5,674.56
SL	SEC LIGHTS	21,140	\$ 2,236.07	\$ 90.27
TOTALS		19,147,448	\$ 1,469,389.53	\$ 81,759.61

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING MAY 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	11,860,767	\$ 917,881.91	\$ 75,434.48
B	SMALL COMM	965,576	\$ 78,884.96	\$ 6,141.06
LP	LARGE COMM	2,039,805	\$ 171,325.20	\$ 12,973.16
LPR	LG COMM RATE	1,441,622	\$ 88,365.44	\$ 9,168.71
SL	SEC LIGHTS	21,140	\$ 2,130.77	\$ 134.45
TOTALS		16,328,910	\$ 1,258,588.28	\$ 103,851.86

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING JUNE 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,569,265	\$ 1,122,561.38	\$ 71,826.48
B	SMALL COMM	1,076,037	\$ 91,658.91	\$ 5,304.86
LP	LARGE COMM	2,246,267	\$ 186,129.11	\$ 11,074.10
LPR	LG COMM RATE	1,583,376	\$ 94,219.79	\$ 7,806.04
SL	SEC LIGHTS	21,000	\$ 2,240.74	\$ 103.53
	TOTALS	19,495,945	\$ 1,496,809.93	\$ 96,115.01

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING JULY 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,825,072	\$ 1,120,759.26	\$ 55,890.52
B	SMALL COMM	1,085,111	\$ 91,042.37	\$ 4,090.87
LP	LARGE COMM	1,996,278	\$ 165,217.97	\$ 7,525.97
LPR	LG COMM RATE	1,390,294	\$ 82,574.58	\$ 5,241.40
SL	SEC LIGHTS	20,790	\$ 2,185.28	\$ 78.38
	TOTALS	19,317,545	\$ 1,461,779.46	\$ 72,827.14

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING AUGUST 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	14,278,535	\$ 1,108,293.19	\$ 76,104.59
B	SMALL COMM	1,076,560	\$ 92,275.03	\$ 5,738.06
LP	LARGE COMM	2,420,191	\$ 196,724.16	\$ 12,899.62
LPR	LG COMM RATE	1,816,142	\$ 105,821.03	\$ 9,680.03
SL	SEC LIGHTS	20,860	\$ 2,252.24	\$ 111.18
TOTALS		19,612,288	\$ 1,505,365.65	\$ 104,533.48

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING SEPTEMBER 2004

	DESCRIPTION	KWH SOLD	GROSS BILLING	FUEL ADJUSTMENT
A	RESIDENTIAL	13,840,250	\$ 1,073,791.80	\$ 69,062.85
B	SMALL COMM	1,154,695	\$ 97,384.10	\$ 5,761.93
LP	LARGE COMM	2,910,730	\$ 225,161.49	\$ 14,524.54
LPR	LG COMM RATE	1,735,766	\$ 102,161.91	\$ 8,661.46
SL	SEC LIGHTS	20,790	\$ 2,213.76	\$ 103.74
TOTALS		19,662,231	\$ 1,500,713.06	\$ 98,114.52

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
KENTUCKY 56 MORGAN
ACCOUNTS RECEIVABLE REPORT
ENERGY BILLING
MONTH ENDING OCTOBER 2004

	DESCRIPTION	KWH SOLD		GROSS BILLING		FUEL ADJUSTMENT
A	RESIDENTIAL	12,096,792	\$	988,357.55	\$	91,572.72
B	SMALL COMM	831,470	\$	76,726.77	\$	6,294.23
LP	LARGE COMM	1,662,195	\$	163,934.86	\$	12,582.82
LPR	LG COMM RATE	1,300,952	\$	84,788.56	\$	9,848.21
SL	SEC LIGHTS	20,020	\$	2,185.36	\$	151.55
TOTALS		15,911,429	\$	1,315,993.10	\$	120,449.53

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

CALCULATION OF INCREASE OR DECREASE IN BASE FUEL PER KWH

ADJUSTED FOR 12 MONTH AVERAGE LINE LOSS

NOVEMBER 2002 - OCTOBER 2004

	(A) KWH PURCHASED	(B) KWH SOLD	(C) OFFICE USE	(D) KWH LOSSES
LINE LOSS FOR 12 MONTHS NOVEMBER 2002 - OCTOBER 2003	263,225,154	245,842,053	216,919	17,166,182
LINE LOSS FOR 12 MONTHS NOVEMBER 2003 - OCTOBER 2004	<u>268,136,062</u>	<u>251,014,543</u>	<u>158,247</u>	<u>16,963,272</u>
TOTAL	531,361,216	496,856,596	375,166	34,129,454

(D) 34,129,454 divided by (A) = .0642

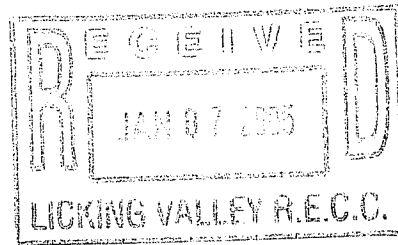
1.0000

LESS 12 MONTH AVERAGE LOSS - .0642

.9358

EAST KENTUCKY POWER COOPERATIVE PROPOSED BASE UNIT
FUEL COST INCREASE \$.00465 PER KWH

\$.00465 divided by 0.9358 = \$.00497



January 6, 2005

Mr. Bill Duncan
Manager, Licking Valley RECC
P. O. Box 605
West Liberty, KY 41472

Dear Mr. Duncan:

Subject: EKPC's Two-Year Fuel Adjustment Clause Review (Case No. 2004-00464)

This letter will confirm that EKPC proposes to increase its fuel base rate from 1.560¢/kWh to 2.025¢/kWh. (This information was e-mailed to each member system finance/office manager by Ann Wood on 1-5-05.)

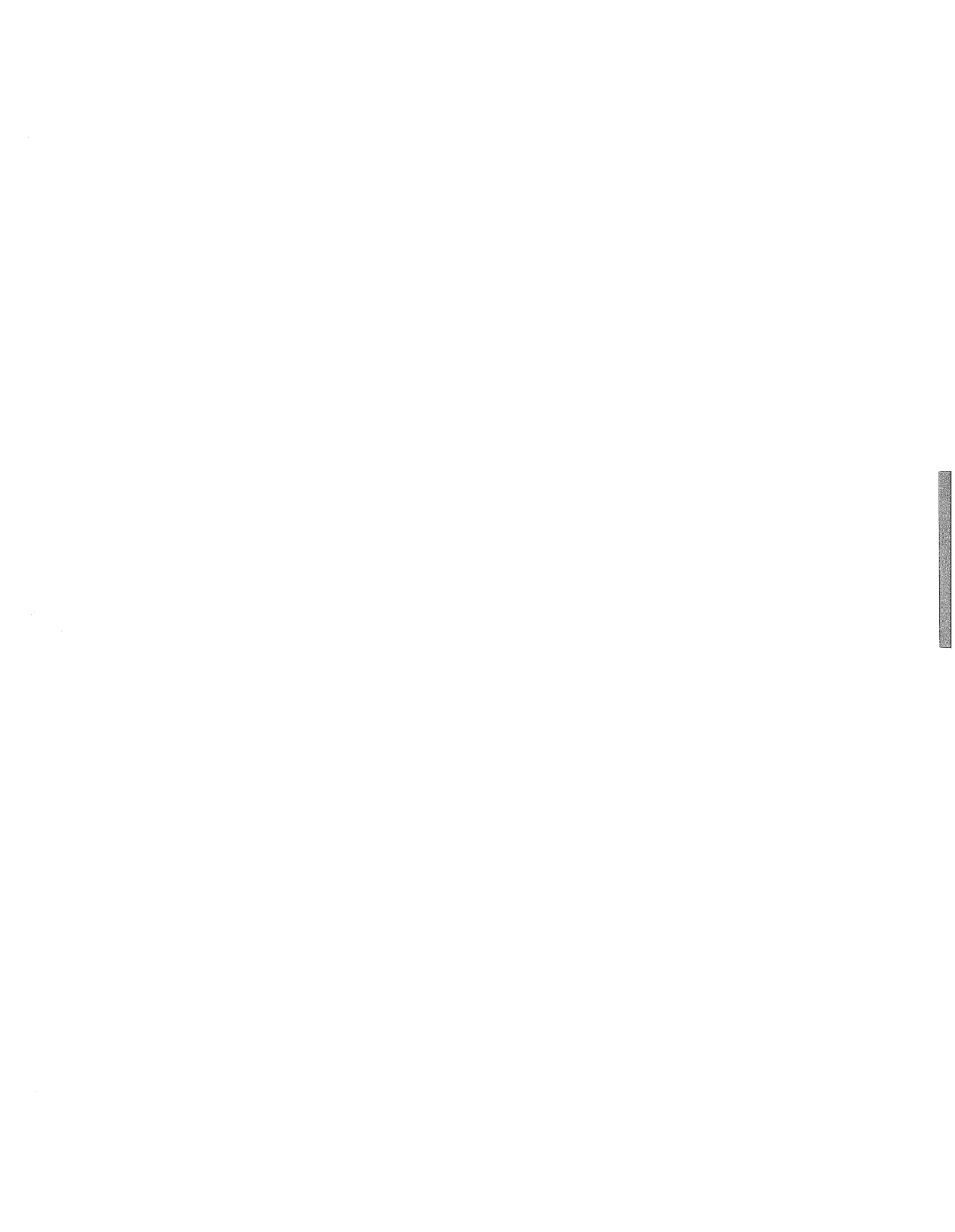
This proposed change is subject to PSC review and approval.

Sincerely,



David G. Eames
Vice President, Finance and Planning

dd
c: Member System Office Managers

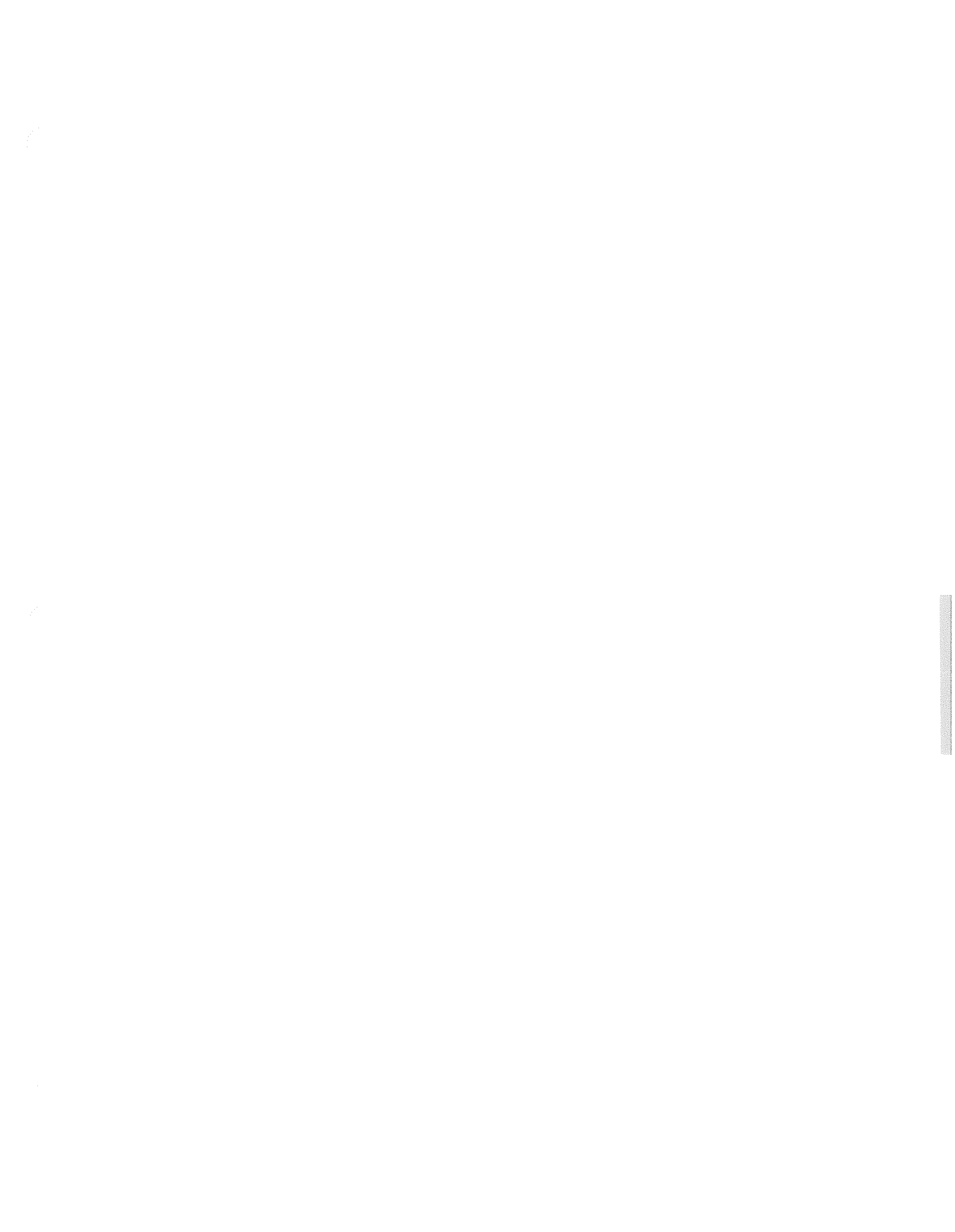


LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

KENTUCKY 56 MORGAN

PRESENT AND PROPOSED RATE SCHEDULES

	RATES	
	PRESENT	PROPOSED
SCHEDULE A		
Customer Charge	\$ 7.00	\$7.00
Energy Charge	.060468	.065438
SCHEDULE B		
Customer Charge	\$14.50	\$14.50
Energy Charge	.060403	.065373
SCHEDULE LP		
Customer Charge	\$45.00	\$45.00
Demand Charge	6.51	6.51
Energy Charge	.045788	.050758
SCHEDULE LPR		
Customer Charge	\$90.00	\$90.00
Demand Charge	6.10	6.10
Energy Charge	.038325	.040795
SCHEDULE SL - SECURITY LIGHT		
175 Watt Mercury Vapor (Based on 70 KWH per month consumption)	\$ 6.59	\$ 6.94



RECEIVED

MAY 05 2003

PUBLIC SERVICE
COMMISSION

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

WEST LIBERTY, KENTUCKY 41472

RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY

AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN
AND WOLFE COUNTIES, KENTUCKY


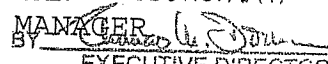
FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED APRIL 23, 2003

EFFECTIVE MAY 01, 2003

ISSUED BY: LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

 PURSUANT TO 807 KAR 5.011
BILL DUNCAN SECTION 9(1)
GENERAL MANAGER
BY 
EXECUTIVE DIRECTOR

For All Territory Served

P.S.C. KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Eleventh Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

=====	
SCHEDULE A - Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
=====	

APPLICABLE:

All territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject to its established rules and regulations. Available to members of the Cooperative for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle, 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$ 7.00
Energy charge per KWH	.060468
	.065438

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the Tenth (9th) of the following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount pursuant to 807 KAR 5 011 SECTION 9 (1)

BY Charles L. F...
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Butt Duncan, GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

=====

SCHEDULE A - Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
--	------------------

=====

amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for the line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bar Duncan, GENERAL MANAGER West Liberty, Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

=====	
SCHEDULE B - Commercial and Small Power Service	RATE
	PER UNIT
=====	

APPLICABLE:

All territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools,
small industrial consumer, and three-phase farm
consumers for all uses including lighting,
appliances, cooking, heating, and motors of 25KVA
or less, all subject to the established rules and
regulations of the Cooperative covering this
service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60
cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$14.50
Energy charge per KWH	0.060403 .065373

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of
transformer capacity, the minimum monthly charge
shall be increased at the rate of 75 cents for each
additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five
percent (5%) higher. In the event the current
monthly bills are not paid by the Tenth (9th) of
the following month from the date of the bill, the
gross rates shall apply.

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. Jones
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bill Dorman, GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 2.1

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 2.1

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

=====

SCHEDULE B - Commercial and Small Power Service cont'd

=====

SPECIAL RULES:

1. Consumer having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.
2. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.
3. The rate capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).
4. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REMOVING
MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. ...
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bruce ... GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C. KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Eleventh Revised Sheet No. 3

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE	RATE PER UNIT
----------------------------------	------------------

APPLICABLE:

All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulations of seller.

MONTHLY RATE:

Customer charge per delivery point	\$45.00
Energy charge per KWH	045788 .050758

A demand charge of \$6.51 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and then divided by the actual power factor percent.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY Charles L. Odom
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bob Dorman, GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C.KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Eleventh Revised Sheet No. 3.1

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 3.1

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER SERVICE CONT'D

=====

CONDITION OF SERVICE:

1. Motors have a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain total kilowatt demand for the billing purposes.
3. All wiring, poles, lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by consumer.
4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (9th) of the following month from the date of the bill the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY [Signature], GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C.KY No. _____

Eleventh Revised Sheet No. 3.2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 3.2

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

=====
SCHEDULE FOR LARGE POWER SERVICE CONT'D
=====

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges. Charges are determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of 75 cents per KVA of installed transformer capacity.

TYPE OF SERVICE

Three-phase, 60 cycles, at seller's standard voltages.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY [Signature] GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C.KY No. _____

Eleventh Revised Sheet No. 4

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 4

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE (LPR)	RATE PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).

AVAILABILITY:

Available to all industrial users on or near the Cooperative's lines whose kilowatt demand shall exceed 300 KW for lighting, heating, and/or power. With the following exception: rock quarries, sawmills, mines, and any other service of a fluctuating nature due to their poor load factor and temporary nature. This schedule and all of its conditions must be agreed and entered into before the initial connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE:

Customer charge per delivery point
Energy charge per KWH

Demand Charge of \$6.10 per KW

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 03-03-25
040795

MAY 01 2003

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY [Signature], GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C.KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Eleventh Revised Sheet No. 4.1

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 4.1

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

=====

of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%, and then divided by the actual power factor percent.

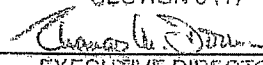
MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of 75 cents per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY 
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bill Duncan, GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C. KY No. _____

Licking Valley Rural Electric
Cooperative Corporation

Eleventh Revised Sheet No. 4.2

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 4.2

CLASSIFICATION OF SERVICE

=====

SCHEDULE FOR LARGE POWER RATE (LPR) CONT'D

=====

SPECIAL PROVISIONS:

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate.
3. Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of five percent (5%) shall apply to the demand and energy charges.

The seller shall have the option of metering at secondary voltage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (9th) of the following month, from the date of the bill, the gross rates will apply.

BY Charles L. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bruce [Signature] GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C. KY No. _____

Eleventh Revised Sheet No. 5

Cancelling P.S.C. KY No. _____

Tenth Revised Sheet No. 5

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

=====

SCHEDULE SL (Security Lights and/or Rural Lighting)

=====

APPLICABLE:

All consumers in the territory served (Breathitt,
Lee, Magoffin, Menifee, Morgan, and Wolfe
Counties, Kentucky).

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a mercury
vapor type on a twenty-five (25) foot pole or an
existing Cooperative owned pole at a location
suitable to both parties. Location, however, shall
be a reasonable distance from an existing
Cooperative owned secondary line.

MONTHLY RATE:

Service for the unit will be unmetered and will be
a 175 Watt Mercury Vapor type @ ~~\$6.59~~ each, per month.
\$6.94

FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment
Clause and may be increased or decreased by an
amount per KWH as billed by the Wholesale Power
Supplier, plus an allowance for line losses. The
allowance for line losses will not exceed ten
percent (10%) and is based on a twelve-month moving
average of such losses. This Fuel Adjustment
Clause is subject to all other applicable
provisions as set out in 807 KAR 5:056."

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Jones
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bob Duncan, GENERAL MANAGER West Liberty, Ky

For All Territory Served

P.S.C. KY No. _____

Fourth Revised Sheet No. 2

Cancelling P.S.C. KY No. _____

Third Revised Sheet No. 2

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

SCHEDULE CATV - CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
--	------------------

APPLICABLE:

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY:

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE:

The yearly rental charges shall be as follows:

	<u>Annual</u>
Two-party pole attachment	\$4.01
Three-party pole attachment	3.85
Two-party anchor attachment	3.84
Three-party anchor attachment	2.53
Two-party pole ground attachment	0.30
Three-party pole ground attachment	0.19

BILLING:

Rental charges shall be billed yearly in advance based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current annual bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

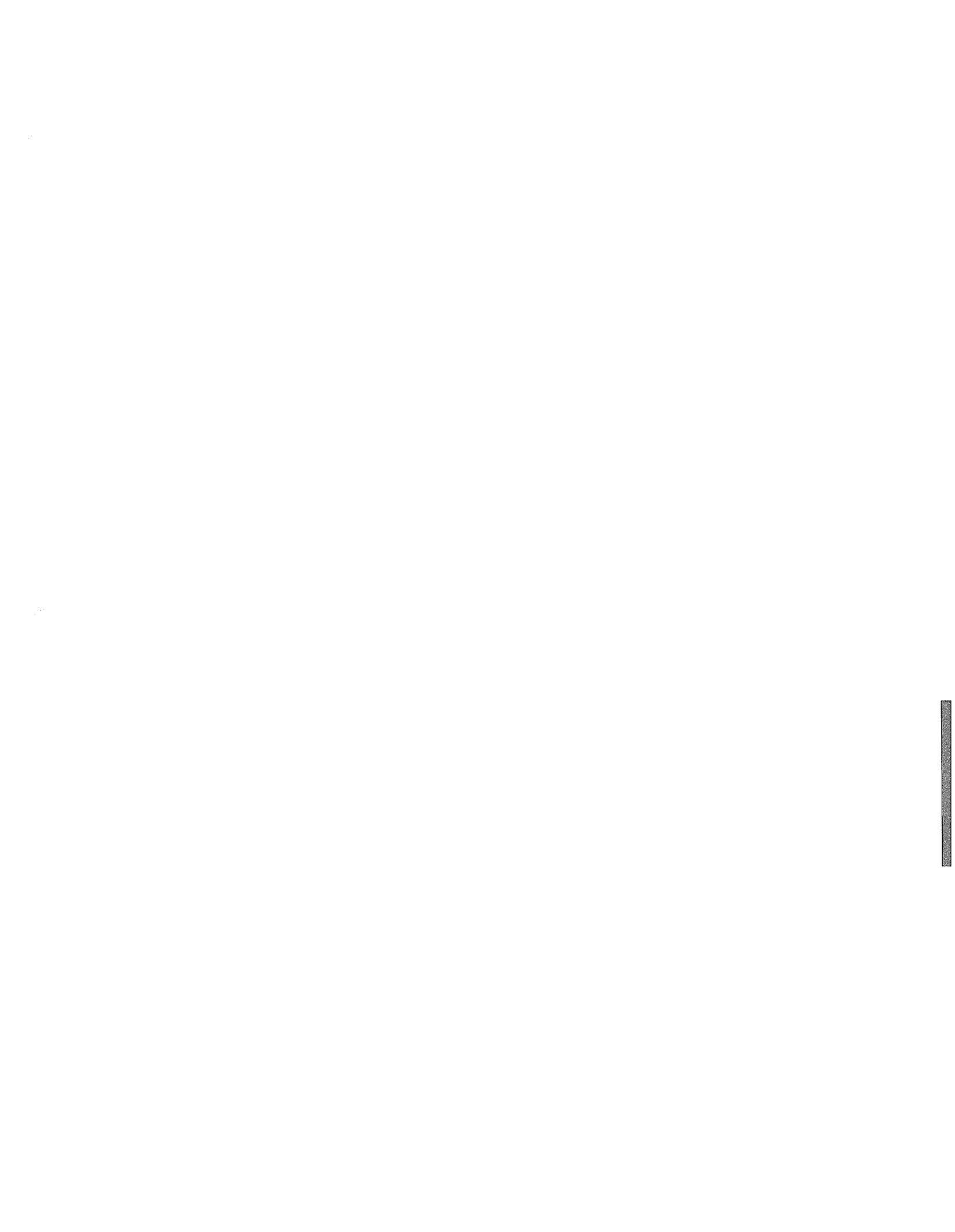
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

by Charles W. Smith
EXECUTIVE DIRECTOR

DATE OF ISSUE April 23, 2003 DATE EFFECTIVE May 01, 2003

ISSUED BY Bill Dineen GENERAL MANAGER West Liberty, Ky



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

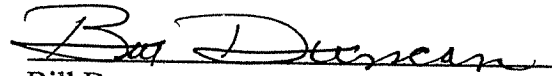
In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUST-)
MENT CLAUSE OF LICKING VALLEY) CASE NUMBER 2004-00477
RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 01,)
2002 THROUGH OCTOBER 31, 2004.)

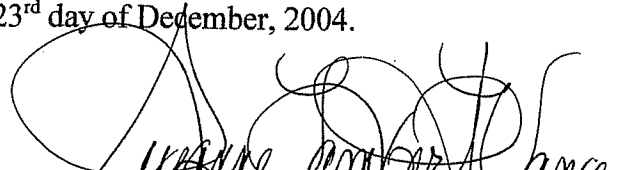
AFFIDAVIT

The affiant, Bill Duncan, General Manager/CEO of Licking Valley Rural Electric Cooperative Corporation, West Liberty, Kentucky, states that, for the period between November 01, 2002 through October 31, 2004, Licking Valley Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 23rd day of December, 2004.


Bill Duncan
General Manager/CEO

Subscribed and sworn before me this 23rd day of December, 2004.


Notary Public

My Commission Expires: May 29, 2008.

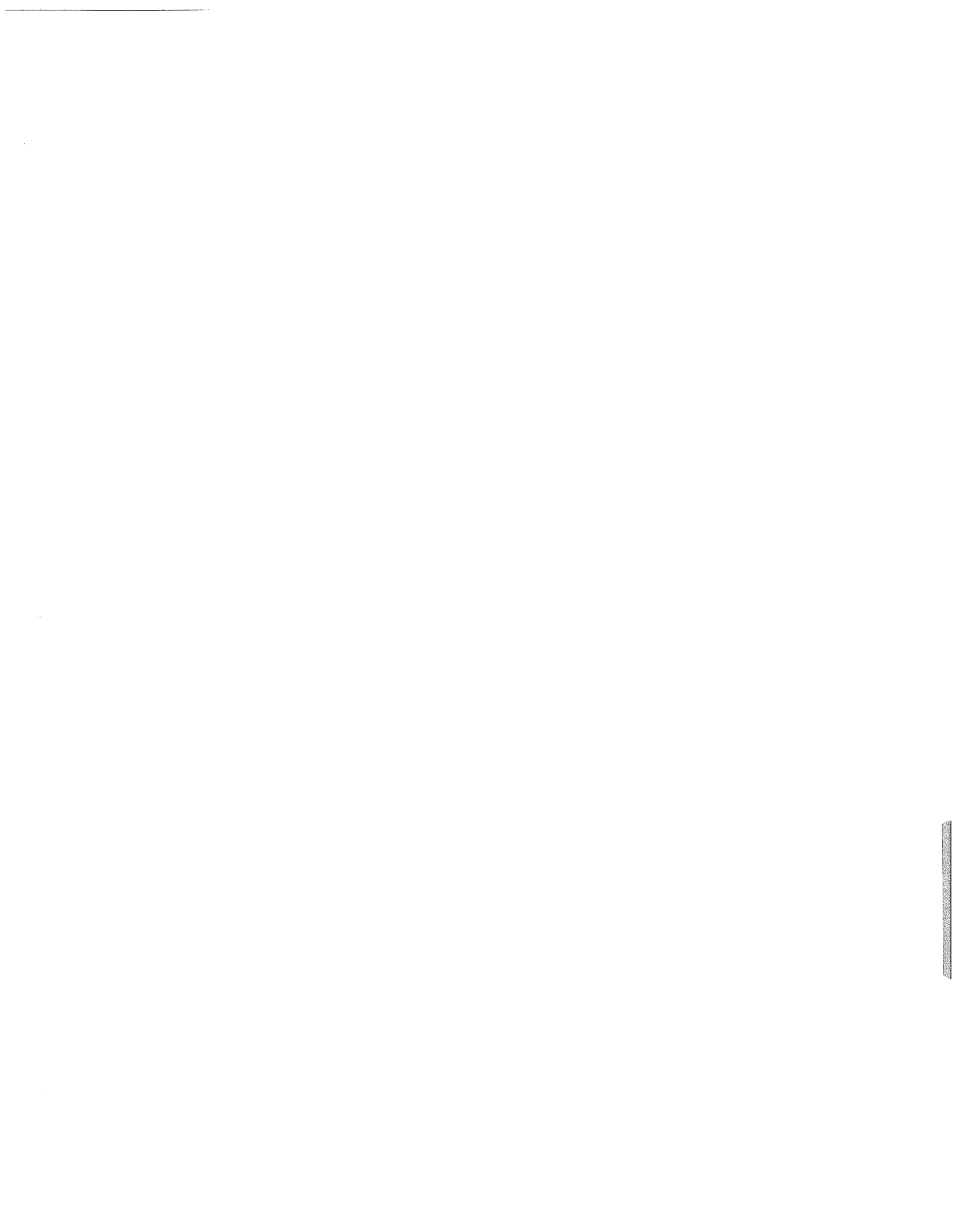
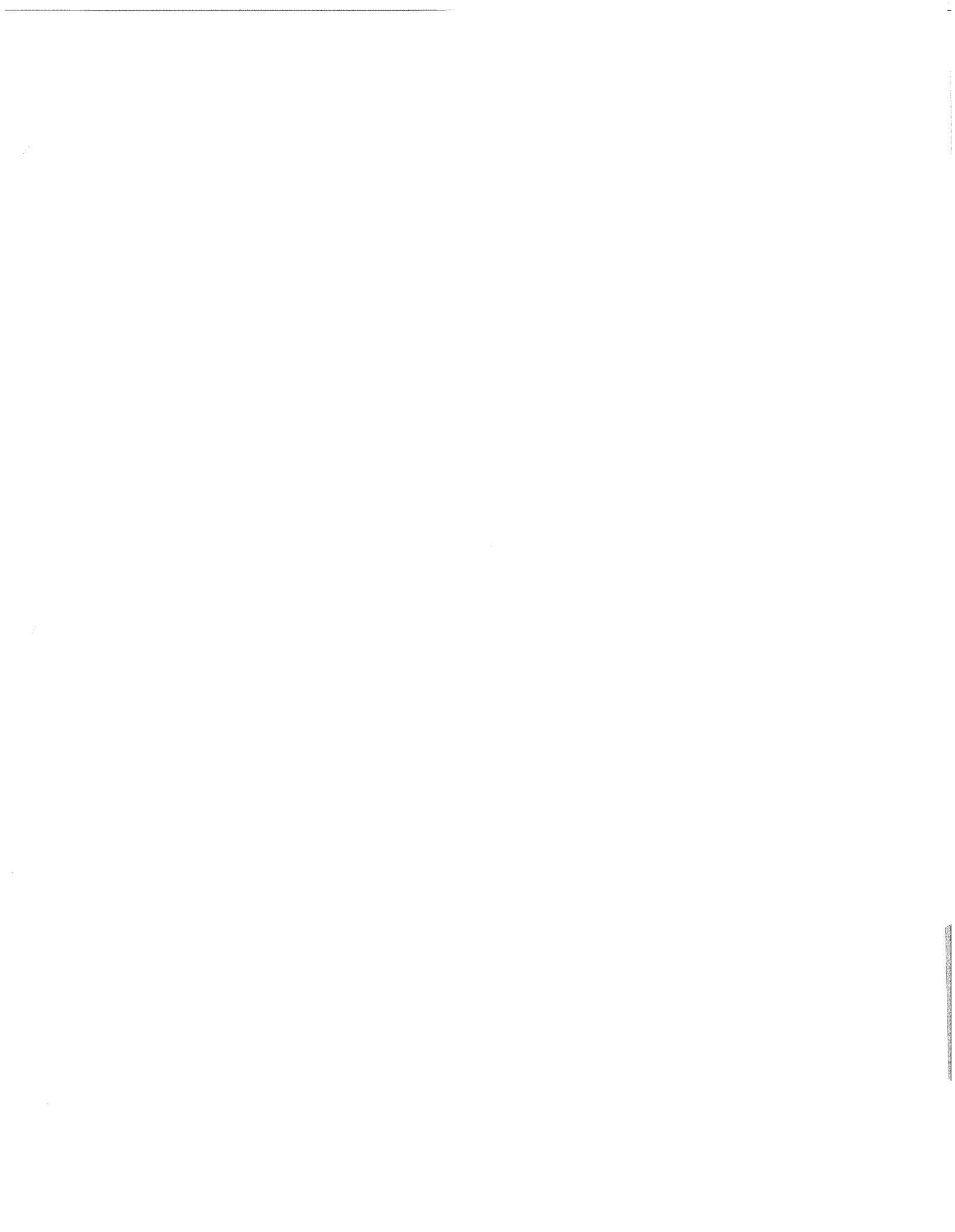


Exhibit 8

Page 1 of 1

Public Hearing Notice

Public Hearing notice shall appear in the February 2005 edition of Kentucky Living.



TESTIMONY OF WITNESSES

- Exhibit 1. (a) Kerry Howard
- Exhibit 1. (b) Kerry Howard
- Exhibit 2. Kerry Howard
- Exhibit 3. Kerry Howard
- Exhibit 4. Kerry Howard
- Exhibit 5. Kerry Howard
- Exhibit 6. Kerry Howard
- Exhibit 7. Kerry Howard
- Exhibit 8. Kerry Howard
- Exhibit 9. Kerry Howard