

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

January 7, 2005

RECEIVED
JAN 10 2005
PUBLIC SERVICE
COMMISSION

Elizabeth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

RE: Case No. 2004-00474

Dear Sir:

Please find the original and 5 copies of the information requested in Appendix A of the above referenced case.

For questions or requests for additional information, please feel free to inquire.

Sincerely,



Don M. Combs
Mgr – Finance & Administration

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JAN 10 2005
PUBLIC SERVICE
COMMISSION

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#1-A CALCULATION OF 12 MONTH AVERAGE LINE LOSS BY MONTH

	KWH PURCHASES	KWH SALES	COMPANY USE	CONSUMER SALES	LINE LOSS	CURRENT KWH PURCHASES	CURRENT KWH SALES	CURRENT COMPANY USE	CURRENT CONSUMER SALES	CURRENT LINE LOSS
DEC 2001	23,384,803	22,665,344	2,825	22,668,169	716,634	249,139,716	239,939,711	17,624	239,957,335	9,182,381
JAN 2002	25,164,559	22,080,814	2,587	22,083,401	3,081,158	253,113,145	243,169,540	17,601	243,187,141	9,926,004
FEB	22,428,231	20,699,976	2,281	20,702,257	1,725,974	258,617,307	244,896,730	18,406	244,915,136	13,702,171
MAR	21,678,888	19,509,714	1,513	19,509,227	2,169,661	259,194,288	248,194,443	23,876	248,218,319	10,975,969
APR	16,759,208	16,973,098	1,049	16,974,147	(214,939)	258,758,546	246,922,712	23,958	246,946,670	11,811,876
MAY	16,926,315	18,348,595	968	18,349,563	(1,423,248)	258,964,057	245,496,573	24,054	245,520,627	13,443,430
JUN	19,602,078	19,394,893	958	19,395,851	206,227	257,760,206	242,789,503	23,868	242,813,371	14,946,835
JUL	22,786,970	21,119,409	785	21,120,194	1,666,776	255,469,455	242,044,732	23,861	242,068,593	13,400,862
AUG	21,979,591	19,851,969	276	19,852,245	2,127,346	254,025,890	240,326,574	23,771	240,350,345	13,675,545
SEP	18,034,295	16,505,098	766	16,505,864	1,528,431	253,690,293	239,807,309	24,233	239,831,542	13,858,751
OCT	18,143,429	19,371,460	1,292	19,372,752	(1,229,323)	252,659,844	239,606,776	24,115	239,630,891	13,028,953
NOV 2002	22,251,349	23,421,341	2,324	23,423,665	(1,172,316)	252,761,914	239,131,152	23,958	239,155,110	13,606,804
DEC	27,358,232	25,895,173	2,802	25,897,975	1,460,257	251,305,406	241,770,525	25,388	241,797,217	11,129,445
JAN 2003	30,668,721	23,808,004	3,392	23,811,396	(1,000,228)	252,761,914	246,857,779	30,782	246,888,561	5,580,845
FEB	23,005,212	23,997,689	7,751	24,005,440	3,005,568	252,469,406	244,122,516	32,759	244,155,275	11,612,624
MAR	21,243,146	18,235,983	1,595	18,237,578	3,005,568	256,718,429	244,841,437	33,030	244,874,467	11,843,962
APR	16,964,719	15,546,959	1,145	15,548,104	1,416,615	257,705,597	245,517,466	32,909	245,550,375	12,155,222
MAY	15,722,464	15,641,525	782	15,642,307	80,157	260,717,087	248,560,680	33,055	248,593,735	12,123,352
JUN	17,311,327	18,650,122	951	18,651,073	(1,339,746)	262,503,740	249,270,407	33,055	249,303,462	13,200,278
JUL	21,343,405	19,401,251	695	19,401,946	1,941,459	263,002,863	249,160,500	33,144	249,193,644	13,809,219
AUG	21,643,994	19,332,704	738	19,333,442	2,310,552	261,902,869	248,598,246	33,213	248,631,459	13,271,410
SEP	17,003,846	16,304,565	648	16,305,213	698,633	262,896,252	248,748,018	33,219	248,781,237	14,115,015
OCT	18,245,499	18,895,836	1,135	18,896,971	(651,472)	262,449,620	247,967,472	32,910	248,000,392	14,449,238
NOV	20,794,841	24,440,762	3,754	24,444,516	(3,649,675)	261,633,903	246,857,779	649,461	246,888,561	295,362,309
DEC	28,362,161	27,515,125	4,106	27,519,231	842,930	6,163,903,164	5,867,891,374		5,868,540,855	
JAN 2004	30,828,792	28,895,258	7,482	28,902,740	1,926,052					
FEB	26,303,705	21,262,426	9,728	21,272,154	5,031,551					
MAR	22,193,676	18,954,904	1,866	18,956,770	3,236,906					
APR	17,951,987	16,222,988	1,024	16,224,012	1,727,875					
MAY	18,733,954	18,684,739	928	18,685,667	48,287					
JUN	19,097,980	19,359,849	951	19,360,800	(262,820)					
JUL	21,842,528	19,291,344	784	19,292,128	2,550,400					
AUG	20,544,000	18,770,450	807	18,771,257	1,772,743					
SEP	17,997,229	16,454,337	654	16,454,991	1,542,238					
OCT	17,798,867	18,115,290	826	18,116,116	(317,249)					

#1-B STEPS TAKEN BY GRAYSON REC TO REDUCE LINE LOSS
* Have continued a strong financial commitment to our right of way clearing program.

#3 MONTHLY BILLING SUMMARY REPORTS

Reports will be found on Exhibit # 3, pages 2 through 49

GRAND TOTALS	THIS YEAR	YTD	% CHG	MONTH	LAST YEAR	% CHG
GROSS	157422-	52.28	1.00			
ADJUSTMENTS	75-					
NET/MONTH	157497-					

HORSEPOWER 52.28

KWH 23299590
LIGHT USAGE 281572
TOTAL **** 23581162

DEMAND KW 12703.468
BILLED DEMAND 14026.748

REVENUE PER/KWH 6.810

REOCCURIN CD 1

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	13077	1 1	2619	195846	17286.37	1 1	2619	195846	17286.37
1	731	1 2	500	37300	3292.57	1 2	500	37300	3292.57
2	17	1 3	6	6450	577.06	1 3	6	6450	577.06
3	693	2 1	86	450	40.26	2 1	86	450	40.26
4	68	2 2	6	11696	751.40	2 2	6	11696	751.40
5	161	3 1	68	10320	663.00	3 1	68	10320	663.00
6	37	4 1	232	17410	1536.72	4 1	232	17410	1536.72
TOTAL	14784	4 2	27	2025	178.74	4 2	27	2025	178.74

NET TOTALS: 3604 281497

REG. CLAS
GRAYSON RECO

REVENUE REPORT
REGISTER DATE 12/02

BJ-- MOYR 12/02

RUN DATE 01/13/03 09:19 AM
PAGE 39

GROSS	ADJUSTMENTS	GRAND TOTALS	THIS YEAR		YTD		MONTH		LAST YEAR		YTD		% CHG
			NET/MONTH	% CHG	NET/MONTH	% CHG	NET/MONTH	% CHG	NET/MONTH	% CHG	NET/MONTH	% CHG	
1548238.90	10061.39-	1538177.51	1538177.51	1.00	1538177.51	1.00	4706952.64	.32	.00	.00	4706952.64	.32	
29895.16	361.28-	29533.88	29533.88	1.00	29533.88	1.00	314127.54	.09	.00	.00	314127.54	.09	
.00	.00	.00	.00	.00	.00	.00	66350.09	.36	.00	.00	66350.09	.36	
24332.52	6.40-	24326.12	24326.12	1.00	24326.12	1.00	.00	.00	.00	.00	.00	.00	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
.00	.00	.00	.00	.00	.00	.00	381.10-	.44	.00	.00	381.10-	.44	
168.00-	.00	168.00-	168.00-	1.00	168.00-	1.00	15296.15	.29	.00	.00	15296.15	.29	
4449.73	.00	4449.73	4449.73	1.00	4449.73	1.00	5102345.32	.31	.00	.00	5102345.32	.31	
1606748.31	10429.07-	1596319.24	1596319.24	1.00	1596319.24	1.00	42152.82	.35	.00	.00	42152.82	.35	
15068.88	48.09-	15020.79	15020.79	1.00	15020.79	1.00	112470.53	.32	.00	.00	112470.53	.32	
36769.37	137.61-	36631.76	36631.76	1.00	36631.76	1.00	.00	.00	.00	.00	.00	.00	
.00	.00	.00	.00	.00	.00	.00	154623.35	.33	.00	.00	154623.35	.33	
51838.25	185.70-	51652.55	51652.55	1.00	51652.55	1.00	81175.04	.27	.00	.00	81175.04	.27	
.00	22450.26	22450.26	22450.26	1.00	22450.26	1.00	560.18	.41	.00	.00	560.18	.41	
230.50	230.50	230.50	230.50	1.00	230.50	1.00	38001.14	.13	.00	.00	38001.14	.13	
5070.80	5070.80	5070.80	5070.80	1.00	5070.80	1.00	1428.73	.38	.00	.00	1428.73	.38	
546.82	546.82	546.82	546.82	1.00	546.82	1.00	39990.05	.14	.00	.00	39990.05	.14	
5848.12	.00	5848.12	5848.12	1.00	5848.12	1.00	490.00	1.33	.00	.00	490.00	1.33	
33051.06	33051.06	33051.06	33051.06	1.00	33051.06	1.00	3148.20	2.72	.00	.00	3148.20	2.72	
655.00	655.00	655.00	655.00	1.00	655.00	1.00	.00	.00	.00	.00	.00	.00	
8575.00	8575.00	8575.00	8575.00	1.00	8575.00	1.00	3638.20	2.53	.00	.00	3638.20	2.53	
.00	.00	.00	.00	.00	.00	.00	5381771.96	.31	.00	.00	5381771.96	.31	
9230.00	9230.00	9230.00	9230.00	1.00	9230.00	1.00							
1706715.74	11835.19	1718551.23	1718551.23	1.01	1718551.23	1.01							
GRAND TOTAL ****													

THIS MONTH % CHG YTD % CHG LAST YEAR % CHG YTD % CHG

ADJUSTMENTS YEAR NET/MONTH

GROSS 52.28 52.28 1.00 .00 .00 .00

POWER 25834328 25616810 1.00 .00 .00 .00

282938 281165 1.00 .00 .00 .00

TOTAL ***** 26117266 25897975 1.00 .00 .00 .00

DEMAND KW 12422.581

BILLED DEMAND 13416.981

REVENUE PER/KWH 6.780 6.780 1.00 .00 .00 .00

RECURRING MISC CHARGES

AMT CD AMT

194623 17177.77 198.00

37498 3309.78

6450 577.06

450 40.26

11696 751.40

10314 662.63

18109 1598.28

2025 178.74

NET TOTALS: 3641 281165 24295.92

	GROSS		ADJUSTMENTS		YTD	% CHG	LAST YEAR		YTD	% CHG
	NET/MONTH	YEAR	THIS YEAR	YEAR			MONTH	% CHG		
ENERGY	1709043.09	13758.33-	1695284.76	1.00	1695284.76	1.00	.00	.00	.00	.00
FUEL	32996.56	339.39-	32657.17	1.00	32657.17	1.00	.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	24452.37	156.45-	24295.92	1.00	24295.92	1.00	.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	610.98-	.00	610.98-	1.00	610.98-	1.00	.00	.00	.00	.00
CONTRACT	4272.35	.00	4272.35	1.00	4272.35	1.00	.00	.00	.00	.00
TOTAL ****	1770153.39	14254.17-	1755899.22	1.00	1755899.22	1.00	.00	.00	.00	.00
STATE TAX	15051.99	76.09-	14975.90	1.00	14975.90	1.00	.00	.00	.00	.00
LOCAL TAX	39479.07	283.11-	39195.96	1.00	39195.96	1.00	.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	54531.06	359.20-	54171.86	1.00	54171.86	1.00	.00	.00	.00	.00
PENALTY	.00	31613.31	31613.31	1.00	31613.31	1.00	.00	.00	.00	.00
REDCUR CHARGES	198.00	.00	198.00	1.00	198.00	1.00	.00	.00	.00	.00
MISC CHARGES	9409.76	.00	9409.76	1.00	9409.76	1.00	.00	.00	.00	.00
OTHER CHARGES	68.15	.00	68.15	1.00	68.15	1.00	.00	.00	.00	.00
TOTAL ****	9675.91	.00	9675.91	1.00	9675.91	1.00	.00	.00	.00	.00
ANCILLARY SERVICES	32190.12	.00	32190.12	1.00	32190.12	1.00	.00	.00	.00	.00
MEMBERSHIPS	45.00-	.00	45.00-	1.00	45.00-	1.00	.00	.00	.00	.00
DEPOSITS	3511.80	.00	3511.80	1.00	3511.80	1.00	.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	3466.80	.00	3466.80	1.00	3466.80	1.00	.00	.00	.00	.00
GRAND TOTAL ****	1870017.28	16999.94	1887017.22	1.01	1854827.10	1.01	.00	.00	.00	.00

GRAND TOTALS
 YEAR MONTH YEAR
 YTD % CHG YTD % CHG YTD % CHG

GROSS ADJUSTMENTS NET/MONTH
 YTD % CHG

HORSEPOWER 52.28 52.28 1.00 00 00 00

KWH 23638005 23542328 1.00 00 00 00
 269068 269068 1.00 00 00 00

LIGHT USAGE 23907073 23811396 1.00 00 00 00

TOTAL **** 2496.000 2496.000
 DEMAND KW 2976.000
 BILLED DEMAND

REVENUE PER/KWH 6.610 6.610 1.00 00 00 00

TYPE	TYPE BILLS NUMBER	TY RT	ND	KWH	LIGHTS(MONTH)		KWH	AMT	CD	REOCCURRING MISC CHARGES AMT
					TY RT	ND				
0	12855	1	1	194794	17193	24			1	290.50
1	767	1	2	32415	2861	16				
2	25	1	3	6450	577	06				
3	779	2	1	450	40	26				
4	137	2	2	8600	552	50				
5	98	3	1	5504	353	60				
6	14	3	2	18755	1655	44				
		4	1	2100	185	36				
		4	2							
TOTAL	14675									

NET TOTALS: 3507 269068 23418.62

REVENUE REPORT REGISTER DATE 2/03 GRAND TOTALS

GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST % CHG	YEAR	YTD	% CHG
1571898 40	6171 86-	1565726 54	1565726 54	1565726 54	1 00	00	00	00	00	00
27623 41	127 86-	27495 55	27495 55	27495 55	1 00	00	00	00	00	00
23418 62	00	23418 62	23418 62	23418 62	1 00	00	00	00	00	00
47649 80-	00	47649 80-	47649 80-	47649 80-	1 00	00	00	00	00	00
6935 40	00	6935 40	6935 40	6935 40	1 00	00	00	00	00	00
1582226 03	6299 72-	1575926 31	1575926 31	1575926 31	1 00	00	00	00	00	00
8276 55	76 08-	8200 47	8200 47	8200 47	1 00	00	00	00	00	00
35029 50	74 48-	34955 02	34955 02	34955 02	1 00	00	00	00	00	00
43306 05	150 56-	43155 49	43155 49	43155 49	1 00	00	00	00	00	00
290 50	600 37-	600 37-	600 37-	600 37-	1 00	00	00	00	00	00
5513 58	290 50	290 50	290 50	290 50	1 00	00	00	00	00	00
5804 08	5513 58	5513 58	5513 58	5513 58	1 00	00	00	00	00	00
29045 04	00	5804 08	5804 08	5804 08	1 00	00	00	00	00	00
450 00-	600 37-	450 00-	450 00-	450 00-	1 00	00	00	00	00	00
2670 00-	290 50	2670 00-	2670 00-	2670 00-	1 00	00	00	00	00	00
3120 00-	5513 58	3120 00-	3120 00-	3120 00-	1 00	00	00	00	00	00
1657261 20	00	1650210 55	1650210 55	1621165 51	1 01	00	00	00	00	00
	7050 65-									

GRAND TOTAL ****

PRG. SUB. EGGS
 GRAYSON RECC

REVENUE REPORT
 REGISTER DATE 3/03

BILL MOYR 3/03

RUN DATE 04/01/90

YTD % CHG MONTH % CHG LAST YEAR

THIS YEAR NET/MONTH

GROSS ADJUSTMENTS

52.28 1.00 52.28 1.00

23708475 1.00 23708475 1.00

296965 1.00 296965 1.00

24005440 1.00 24005440 1.00

22188 175 22188 175

7 370 1.00 7 370 1.00

REVENUE PER/KWH

RECURRING MISC CHARGES

AMT CD AMT

LIGHTS (MONTH) KWH

AMT TY RT NO

NET TOTALS 3755 296965 25496 68

REVENUE REPORT 3/
REGISTER DATE
GRAND TOTALS

PUB SUBSDEGS GRAYSON BEGG	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YEAR	YTD	% CHG
ENERGY	1609854.75	11666.84-	1598188.52	1598188.52	1598188.52	1.00	1598188.52	1.00	1.00	1598188.52	1.00
FUEL	144185.29	205.23-	143980.06	143980.06	143980.06	1.00	143980.06	1.00	1.00	143980.06	1.00
DEMAND	25504.62	7.94-	25496.68	25496.68	25496.68	1.00	25496.68	1.00	1.00	25496.68	1.00
LIGHTS	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00
INVESTMENT	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00
RENTAL EQUIPMENT	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00
FIN CREDITS	3372.57-	00.00	3372.57-	3372.57-	3372.57-	1.00	3372.57-	1.00	1.00	3372.57-	1.00
INTEREST	5977.22	00.00	5977.22	5977.22	5977.22	1.00	5977.22	1.00	1.00	5977.22	1.00
CONTRACT	1782149.32	11879.41-	1770269.91	1770269.91	1770269.91	1.00	1770269.91	1.00	1.00	1770269.91	1.00
TOTAL ****			22275.83	22275.83	22275.83	1.00	22275.83	1.00	1.00	22275.83	1.00
STATE TAX	22452.14	176.31-	39597.22	39597.22	39597.22	1.00	39597.22	1.00	1.00	39597.22	1.00
LOCAL TAX	39266.11	68.89-	61573.05	61573.05	61573.05	1.00	61573.05	1.00	1.00	61573.05	1.00
FRANCHISE TAX	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00
TOTAL ****	52119.25	245.20-	32482.63	32482.63	32482.63	1.00	32482.63	1.00	1.00	32482.63	1.00
PENALTY	00.00	00.00	168.12	168.12	168.12	1.00	168.12	1.00	1.00	168.12	1.00
RECOUR CHARGES	7494.48	00.00	7494.48	7494.48	7494.48	1.00	7494.48	1.00	1.00	7494.48	1.00
WIBC CHARGES	45.65	00.00	45.65	45.65	45.65	1.00	45.65	1.00	1.00	45.65	1.00
OTHER CHARGES	7708.23	00.00	7708.23	7708.23	7708.23	1.00	7708.23	1.00	1.00	7708.23	1.00
TOTAL ****	35803.08	00.00	35803.08	35803.08	35803.08	1.00	35803.08	1.00	1.00	35803.08	1.00
ANGL-GRP SERVICES	165.00	00.00	165.00	165.00	165.00	1.00	165.00	1.00	1.00	165.00	1.00
MEMBERSHIPS	980.00	00.00	980.00	980.00	980.00	1.00	980.00	1.00	1.00	980.00	1.00
DEPOSITS	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00	00.00
OTHER DEFS	1145.00	00.00	1145.00	1145.00	1145.00	1.00	1145.00	1.00	1.00	1145.00	1.00
TOTAL ****	132662.80	00.00	132662.80	132662.80	132662.80	1.00	132662.80	1.00	1.00	132662.80	1.00
GRAND TOTAL ****			190281.90	190281.90	190281.90	1.01	190281.90	1.01	1.01	190281.90	1.01

PRG. SURSREGS
 GRAYSD' FCC
 REVENUE REPORT
 REGISTER DATE
 GRAND TOTALS
 BILL MOYR 4/03
 RUN DATE 05/01/74
 Pf
 THIS YEAR
 ADJUSTMENTS
 GROSS
 NET/MONTH
 YTD % CHG
 MONTH % CHG
 LAST YEAR
 YTD % CHG

HORSEPOWER	52.28	52.28	1.00	.00	.00	.00
KWH	18260950	17954481	1.00	.00	.00	.00
LIGHT USAGE	283547	283097	1.00	.00	.00	.00
TOTAL ****	18544497	18237578	1.00	.00	.00	.00
DEMAND KW	11802.402					
BILLED DEMAND	13299.122					

REVENUE PER/KWH		LIGHTS(MONTH)		REDCURING MISC CHARGES		
TYPE	NUMBER	TY RT	NO	AMT	CD	AMT
0	13181	1 1	2620	17153.52		
1	472	1 2	500	3296.76		
2	12	1 3	6	.00		
3	793	2 1	86	577.06		
4	198	2 2	6	40.26		
5	158	3 1	66	729.30		
6	47	3 2	61	668.89		
		4 1	279	1821.38		
		4 2	28	185.36		
TOTAL	14861					

NET TOTALS: 3652 283097 24472.53
 Exhibit # 3
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REVENUE REPORT 4/03
 REGISTER DATE
 GRAND TOTALS

RECC	THIS YEAR	ADJUSTMENTS	NET/MONTH	LAST YEAR		YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG
				NET/MONTH	% CHG							
GRAYSON RECC	123244.90	19395.88-	1213049.02	1213049.02	1.00	1213049.02	1.00	00	00	00	00	00
	93289.55	1866.98-	91422.57	91422.57	1.00	91422.57	1.00	00	00	00	00	00
ENERGY	24512.25	39.72-	24472.53	24472.53	1.00	24472.53	1.00	00	00	00	00	00
FUELS	00	00	00	00	00	00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00
RIGHTS	00	00	00	00	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00
EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00
PROPERTY	284.85-	00	284.85-	284.85-	1.00	284.85-	1.00	00	00	00	00	00
IMPROVEMENTS	13300.54	00	13300.54	13300.54	1.00	13300.54	1.00	00	00	00	00	00
INTEREST	00	00	00	00	00	00	00	00	00	00	00	00
CONTRACT	1363262.19	21302.58-	1341959.61	1341959.61	1.00	1341959.61	1.00	00	00	00	00	00
TOTAL ****	15572.44	509.18-	15063.26	15063.26	1.00	15063.26	1.00	00	00	00	00	00
TAXES	29437.02	376.01-	29061.01	29061.01	1.00	29061.01	1.00	00	00	00	00	00
LOCAL TAX	00	00	00	00	00	00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	45009.46	885.19-	44124.27	44124.27	1.00	44124.27	1.00	00	00	00	00	00
TOTAL ****	00	00	00	00	00	00	00	00	00	00	00	00
PENALTY CHARGES	165.00	00	165.00	165.00	1.00	165.00	1.00	00	00	00	00	00
EDUCATION CHARGES	10801.12	00	10801.12	10801.12	1.00	10801.12	1.00	00	00	00	00	00
INTEREST CHARGES	100.31	00	100.31	100.31	1.00	100.31	1.00	00	00	00	00	00
TOTAL ****	11066.43	00	11066.43	11066.43	1.00	11066.43	1.00	00	00	00	00	00
TOTAL ****	32613.32	00	32613.32	32613.32	1.00	32613.32	1.00	00	00	00	00	00
ANCILLARY SERVICES	65.00-	00	65.00-	65.00-	1.00	65.00-	1.00	00	00	00	00	00
MEMBERSHIPS	1236.00	00	1236.00	1236.00	1.00	1236.00	1.00	00	00	00	00	00
DEPOSITS	00	00	00	00	00	00	00	00	00	00	00	00
OTHER DEPTS	1171.00	00	1171.00	1171.00	1.00	1171.00	1.00	00	00	00	00	00
TOTAL ****	1453122.40	4218.20	1457340.60	1457340.60	1.02	1424727.28	1.02	00	00	00	00	00
RAND TOTAL ****	00	00	00	00	00	00	00	00	00	00	00	00

PRG. SUBSREG# 5/03 BILL MOYR 5/03 RUN DATE 06/01/03 PAGE
 REVENUE REPORT REGISTER DATE 5/03
 GRAND TOTALS
 THIS YEAR YTD % CHG LAST YEAR MONTH % CHG YTD % CHG
 ADJUSTMENTS NET-MONTH

HORSEPOWER 52.28 52.28 1.00 00 00 00
 KWH 15496251 230529 15265722 1.00 00 00
 LIGHT USAGE 283582 282382 1.00 00 00 00
 TOTAL **** 15779833 15548104 1.00 00 00 00
 DEMAND KW 11837.460 11837.460
 BILLED DEMAND 13362.140

REVENUE PER/KWH 7 390 7 390 1.00 000 000 000 000 000

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	CD	RECCURING MISC CHARGES AMT
					TY RT	NO				
0	13164	1	1	193470	17076.07				1	165.00
1	524	1	2	37131	3277.34					
2	42	1	3	600	590.48					
3	723	2	1	450	40.26					
4	172	2	2	11352	729.30					
5	177	3	1	10561	678.47					
6	39	3	2	20718	1901.28					
		4	1	2100	185.36					
		4	2							
TOTAL	14841									
NET TOTALS:										24478.56

REGISTER DATE	GRAND TOTALS		LAST YEAR		YTD
	YEAR	NET/MONT.	MONTH	% -CHG	
ENERGY	1076235.32	1061633.81	1061633.81	1.00	.00
FUEL	51367.62	50164.81	50164.81	1.00	.00
DEMAND	00	00	00	00	00
LIGHTS	24511.66	24478.56	24478.56	1.00	.00
INVESTMENT	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00
LM CREDITS	00	00	00	00	00
INTEREST	278.62	278.62	278.62	1.00	.00
CONTRACT	13313.34	13313.34	13313.34	1.00	.00
TOTAL ****	1165149.32	1149311.90	1149311.90	1.00	.00
STATE TAX	14064.91	14032.92	14032.92	1.00	.00
LOCAL TAX	25349.76	25290.03	25290.03	1.00	.00
FRANCHISE TAX	00	00	00	00	00
TOTAL ****	39414.67	39322.95	39322.95	1.00	.00
PENALTY	00	22787.40	22787.40	1.00	.00
RECUR-CHARGES	165.00	165.00	165.00	1.00	.00
MISC CHARGES	2173.41	2173.41	2173.41	1.00	.00
OTHER CHARGES	39.90	39.90	39.90	1.00	.00
TOTAL ****	2378.31	2378.31	2378.31	1.00	.00
ANCILLARY-SERVICES	34254.45	34254.45	34254.45	1.00	.00
MEMBERSHIPS	250.00	250.00	250.00	1.00	.00
DEPOSITS	3310.20	3310.20	3310.20	1.00	.00
OTHER DEPS	00	00	00	00	00
TOTAL ****	3560.20	3560.20	3560.20	1.00	.00
GRAND TOTAL ****	1244756.95	1251415.21	1217360.76	1.02	.00

PRG. CHRSREGS REGISTER DATE 6/03
 GRAYE RECC GRAND TOTALS
 THIS YEAR YTD % CHG MONTH % CHG LAST YEAR YTD % CHG
 GROSS ADJUSTMENTS NET/MONTH

52-28	52-28	1.00	0.00	0.00	0.00
15718544	15358484	1.00	0.00	0.00	0.00
284071	283823	1.00	0.00	0.00	0.00
16002615	15642307	1.00	0.00	0.00	0.00
11988-934	11988-934	0.00	0.00	0.00	0.00
13954-154					
TOTAL ****		7.550	1.00	0.00	0.00

REVENUE PER /KWH

TYPE	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD
1	1	2603	7	193655	17549.68	1	1	2603	7	193655	1
2	1	495	88	37005	3266.31	2	1	495	88	37005	1
3	1	786	66	6600	606.32	3	1	786	66	6600	1
4	1	78	450	450	40.26	4	1	78	450	40.26	1
5	1	677	11352	11352	757.02	5	1	677	11352	757.02	1
6	1	170	9804	9804	629.85	6	1	170	9804	629.85	1
7	1	157	22782	22782	2065.40	7	1	157	22782	2065.40	1
8	1	29	2175	2175	191.98	8	1	29	2175	191.98	1
TOTAL		14630				NET TOTALS		3659	283823	25106.82	

RECURRING MISC CHARGES

AMT 285.00

CD 1

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100008
00008000

DESCRIPTION	GROSS	ADJUSTMENTS	YEAR	NET/MONTH		YTD		LAST YEAR		YTD	
				AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG
ENERGY	1187367.60	19172.66	1110194.94	1110194.94	1.00	1110194.94	1.00	00	00	00	00
FUEL	31593.20	1041.70	30551.50	30551.50	1.00	30551.50	1.00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	25135.29	26.47	25106.82	25106.82	1.00	25106.82	1.00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00
FM CREDITS	294.96	00	294.96	294.96	1.00	294.96	1.00	00	00	00	00
INTEREST	15925.68	00	15925.68	15925.68	1.00	15925.68	1.00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1201727.81	20242.83	1181484.98	1181484.98	1.00	1181484.98	1.00	00	00	00	00
STATE TAX	14574.33	117.57	14576.66	14576.66	1.00	14576.66	1.00	00	00	00	00
LOCAL TAX	26634.52	99.85	26634.67	26634.67	1.00	26634.67	1.00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	41328.85	217.52	41111.33	41111.33	1.00	41111.33	1.00	00	00	00	00
PENALTY	00	17681.98	17681.98	17681.98	1.00	17681.98	1.00	00	00	00	00
REGGOUR CHARGES	285.00	00	285.00	285.00	1.00	285.00	1.00	00	00	00	00
MISC CHARGES	3492.61	00	3492.61	3492.61	1.00	3492.61	1.00	00	00	00	00
OTHER CHARGES	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	3777.61	00	3777.61	3777.61	1.00	3777.61	1.00	00	00	00	00
ANCILLARY SERVICES	33893.89	00	33893.89	33893.89	1.00	33893.89	1.00	00	00	00	00
MEMBERSHIPS	135.00	00	135.00	135.00	1.00	135.00	1.00	00	00	00	00
DEPOSITS	1385.00	00	1385.00	1385.00	1.00	1385.00	1.00	00	00	00	00
OTHER DEFS	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1520.00	00	1520.00	1520.00	1.00	1520.00	1.00	00	00	00	00
GRAND-TOTAL ****	1262248.16	2778.37	1279469.79	1245575.90	1.02	1245575.90	1.02	00	00	00	00

MONTHLY UNIT / 100

GRAND TOTALS
 YEAR MONTH % C

	AD.	THIS MONTHS	NET/MONTH	YTD	% CHG	MONTH	% C
ENERGY	130325.29	13961 27-	1289864 02	1289864 02	1 00	00	00
FUEL	1522.50	471 35-	1051 15	1051 15	1 00	00	00
DEMAND	00	00	00	00	00	00	00
LIGHTS	25231 12	5 80-	25224 32	25224 32	1 00	00	00
INVESTMENT	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00
INTEREST	507 52-	00	507 52-	507 52-	1 00	00	00
CONTRACT	6440 68	00	6440 68	6440 68	1 00	00	00
TOTAL ****	1336612 07	14439 42-	1322172 65	1322172 65	1 00	00	00
STATE TAX	14722.23	104 77-	14617 46	14617 46	1 00	00	00
LOCAL TAX	29879 46	99 35-	29780 11	29780 11	1 00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00
TOTAL ****	44601 69	204 12-	44397 57	44397 57	1 00	00	00
PENALTY	00	18681 69	18681 69	18681 69	1 00	00	00
RECCUR CHARGES	165 00	165 00	165 00	165 00	1 00	00	00
MISC CHARGES	3649 80	3649 80	3649 80	3649 80	1 00	00	00
OTHER CHARGES	00	00	00	00	00	00	00
OTHER AMT 1	66 00	66 00	66 00	66 00	1 00	00	00
TOTAL ****	3880 80	00	3880 80	3880 80	1 00	00	00
ANCILLARY SERVICES	33760 63	33760 63	33760 63	33760 63	1 00	00	00
MEMBERSHIPS	415 00	415 00	415 00	415 00	1 00	00	00
DEPOSITS	6550 00	6550 00	6550 00	6550 00	1 00	00	00
OTHER DEPS	00	00	00	00	00	00	00
TOTAL ****	6965 00	6965 00	6965 00	6965 00	1 00	00	00
GRAND TOTAL ****	1425820 19	4038 15	1429858 34	1396097 71	1 02	00	00

PRG. SUBSREGS	REVENUE REPUR I	REGISTER DATE	UB/UT/ PAGE	RUN DATE	YEAR	MONTH	% CHG	YTD
GRAYSON RECC	7/03							
GRAND TOTALS								
NET/MONTH								
ADJUSTMENTS								
GROSS								
YTD % CHG								
HORSEPOWER								
KWH								
LIGHT USAGE								
TOTAL ****								
DEMAND KW								
BILLED DEMAND								
REVENUE PER/KWH								
RECURRING MISC CHARGES								
AMT								
CD								
AMT								
KWH								
LIGHTS(MONTH)								
AMT TY RT NO								
KWH								
NO								
TY RT								
NO								
TOTAL								
NET TOTALS								

PRG SUBSREGS GR IN RECC REVENUE REPOPT REGISTER DA 8/03 BILL MOYR 8/03 RUN DATE 01/03 12:12 AGE 2E

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS ADJUSTMENTS

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00 .00 .00

KWH 19315684 19116738 1.00 .00 .00 .00 .00 .00
 LIGHT USAGE 285208 285208 1.00 .00 .00 .00 .00 .00
 TOTAL **** 19600892 19401946 1.00 .00 .00 .00 .00 .00

DEMAND KW 11844.853
 BILLED DEMAND 13669.053

REVENUE PER/KWH 6.890 6.890 1.00 .00 .00 .00 .00 .00

TYPE	NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		AMT	CD	REDCURRING MISC CHARGES
						TY	RT			
0	13454	1	1	2586	192548	17456.96				
1	325	1	2	495	36994	3255.21				
2	69	1	3	1		00				
3	677	2	1	51	6798	624.46				
4	176	2	2	6	450	40.26				
5	188	3	1	67	11358	757.40				
6	24	3	2	57	9661	620.64				
		4	1	339	25224	2286.83				
		4	2	29	2175	191.98				
TOTAL	14513									165.00

NET TOTALS 3671 285208 25243.74

PRG. SUBSRE
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 8/03
GRAND TOTALS

BILL MOVR 8/03

RUN DATE 09/01/03 12:12 AM
PAGE 27

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH		YTD	% CHG	LAST YEAR		MONTH	% CHG	YTD	% CHG
				YEAR	MONTH			YEAR	% CHG				
ENERGY	1356170 60	13065 48-	13065 48-	1343105 12	1343105 12	1343105 12	1.00	00	00	00	00	00	00
FUEL	34004 54-	293 48-	293 48-	34298 02-	34298 02-	34298 02-	1.00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	25243 74	00	00	25243 74	25243 74	25243 74	1.00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	515 43-	00	00	515 43-	515 43-	515 43-	1.00	00	00	00	00	00	00
CONTRACT	4358 25	00	00	4358 25	4358 25	4358 25	1.00	00	00	00	00	00	00
TOTAL ****	1351252 52	13358 56-	13358 56-	1337893 66	1337893 66	1337893 66	1.00	00	00	00	00	00	00
STATE TAX	14446 85	105 54-	105 54-	14341 31	14341 31	14341 31	1.00	00	00	00	00	00	00
LOCAL TAX	29707 59	108 77-	108 77-	29598 82	29598 82	29598 82	1.00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	44154 44	214 31-	214 31-	43940 13	43940 13	43940 13	1.00	00	00	00	00	00	00
PENALTY	00	21091 66	21091 66	21091 66	21091 66	21091 66	1.00	00	00	00	00	00	00
REDCOUR CHARGES	165 00	00	00	165 00	165 00	165 00	1.00	00	00	00	00	00	00
MISC CHARGES	2849 22	00	00	2849 22	2849 22	2849 22	1.00	00	00	00	00	00	00
OTHER CHARGES	00	00	00	00	00	00	00	00	00	00	00	00	00
OTHER AMT 1	66 00	00	00	66 00	66 00	66 00	1.00	00	00	00	00	00	00
TOTAL ****	3080 22	00	00	3080 22	3080 22	3080 22	1.00	00	00	00	00	00	00
ANCILLARY SERVICES	34293 37	00	00	34293 37	34293 37	34293 37	1.00	00	00	00	00	00	00
MEMBERSHIPS	360 00	00	00	360 00	360 00	360 00	1.00	00	00	00	00	00	00
DEPOSITS	2533 00	00	00	2533 00	2533 00	2533 00	1.00	00	00	00	00	00	00
OTHER DEPS	24 00	00	00	24 00	24 00	24 00	1.00	00	00	00	00	00	00
TOTAL ****	2917 00	00	00	2917 00	2917 00	2917 00	1.00	00	00	00	00	00	00
GRAND TOTAL ****	1435697 65	7518 39	7518 39	1443216 04	1443216 04	1408922 67	1 02	00	00	00	00	00	00

GROSS	THIS YEAR		LAST YEAR		YTD	MONTH	% CHG	YTD
	ADJUSTMENTS	NET/MONTH	NET/MONTH	% CHG				
52.28		52.28	52.28	1.00	.00	.00	.00	
19278281	231307-	19046974	19046974	1.00	.00	.00	.00	
286734	266-	286468	286468	1.00	.00	.00	.00	
19565015	231573-	19333442	19333442	1.00	.00	.00	.00	
12017.484	000	12017.484						
13571.084								
REVENUE PER/KWH		7.110	7.110	1.00	.000	.000	.000	

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	CD	REOCCURRING MISC CHARGES AMT	
					TY RT	NO					
0	13657	1	2579	192453	17448	46			1	225.00	
1	220	1	495	36883	3255	50					
2	52	1	91	6825	626	99					
3	664	2	6	450	40	26					
4	116	3	67	11467	764	67					
5	170	3	56	9632	618	80					
6	19	4	363	26555	2407	19					
TOTAL	14898	4	30	2203	194	41					
NET TOTALS:								3690	286468	25356	28

	GRAND TOTALS		THIS YEAR		NET/MONTH		YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD
	GROSS	ADJUSTMENTS	ADJUSTMENTS	NET/MONTH	YTD	% CHG						
ENERGY	1337876.95	15199.72-	1322677.23	1322677.23	1322677.23	1.00	1322677.23	1.00	00	00	00	00
FUEL	22896.52	353.17	23249.69	23249.69	23249.69	1.00	23249.69	1.00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	25360.23	23.95-	25356.28	25356.28	25356.28	1.00	25356.28	1.00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	299.50-	00	299.50-	299.50-	299.50-	1.00	299.50-	1.00	00	00	00	00
CONTRACT	4108.60	00	4108.60	4108.60	4108.60	1.00	4108.60	1.00	00	00	00	00
TOTAL ****	1389962.80	14870.50-	1375092.30	1375092.30	1375092.30	1.00	1375092.30	1.00	00	00	00	00
STATE TAX	15081.30	26.53-	15054.77	15054.77	15054.77	1.00	15054.77	1.00	00	00	00	00
LOCAL TAX	30266.93	229.27-	30037.66	30037.66	30037.66	1.00	30037.66	1.00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	45348.23	255.80-	45092.43	45092.43	45092.43	1.00	45092.43	1.00	00	00	00	00
PENALTY	00	23450.38	23450.38	23450.38	23450.38	1.00	23450.38	1.00	00	00	00	00
REOCOUR CHARGES	225.00	00	225.00	225.00	225.00	1.00	225.00	1.00	00	00	00	00
MISC CHARGES	4549.95	00	4549.95	4549.95	4549.95	1.00	4549.95	1.00	00	00	00	00
OTHER CHARGES	1143.74	00	1143.74	1143.74	1143.74	1.00	1143.74	1.00	00	00	00	00
OTHER AMT 1	71.50	00	71.50	71.50	71.50	1.00	71.50	1.00	00	00	00	00
TOTAL ****	5990.19	00	5990.19	5990.19	5990.19	1.00	5990.19	1.00	00	00	00	00
ANCILLARY SERVICES	34441.28	00	34441.28	34441.28	34441.28	1.00	34441.28	1.00	00	00	00	00
MEMBERSHIPS	610.00	00	610.00	610.00	610.00	1.00	610.00	1.00	00	00	00	00
DEPOSITS	10423.00	00	10423.00	10423.00	10423.00	1.00	10423.00	1.00	00	00	00	00
OTHER DEPS	24.00-	00	24.00-	24.00-	24.00-	1.00	24.00-	1.00	00	00	00	00
TOTAL ****	11009.00	00	11009.00	11009.00	11009.00	1.00	11009.00	1.00	00	00	00	00
GRAND TOTAL ****	1486751.50	8324.08	1495075.56	1460634.30	1460634.30	1.02	1460634.30	1.02	00	00	00	00

GRAND TOTALS
 THIS YEAR
 ADJUSTMENTS NET/MONTH YTD MONTH % CHG LAST YEAR % CHG YTD % CHG

GROSS 52 28 52 28 52 28 1 00 00 00 00 00 00

HORSEPOWER 52 28 52 28 52 28 1 00 00 00 00 00

KWH 16527609 511410- 16016199 16016199 1 00 00
 LIGHT USAGE 289046 32- 289014 289014 1 00 00
 TOTAL **** 16816655 511442- 16305213 16305213 1 00 00

DEMAND KW 11773 606 11773 606
 BILLED DEMAND 13162 394

REVENUE PER KW/KWH 7 600 7 600 1 00 000 000 000 000

TYPE BILLS NUMBER TY RT NO KWH AMT TY RT NO KWH AMT

0 13576 1 1 2584 192524 17454.78
 1 366 1 2 496 36984 3353.08
 2 106 1 3 1 00
 3 566 2 1 91 6825 626.99
 4 167 2 2 6 450 41.34
 5 193 3 1 70 12040 802.90
 6 87 3 2 57 9804 653.79
 TOTAL 15001 4 1 379 28137 2550.90
 4 2 30 2250 204.00

REDCURRING MISC CHARGES
 CD 1 AMT 157.67

NET TOTALS 3714 289014 25687.78

	GROSS	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	117272.92	21852.98-	1150919.94	1150919.94	1.00		.00	.00	.00	.00
FUEL	59888.45	608.54-	59279.91	59279.91	1.00		.00	.00	.00	.00
DEMAND	00	00	00	00	00		00	00	00	00
LIGHTS	25690.63	2.85-	25687.78	25687.78	1.00		.00	.00	.00	.00
INVESTMENT	00	00	00	00	00		.00	.00	.00	.00
RENTAL/EQUIPMENT	00	00	00	00	00		.00	.00	.00	.00
LM CREDITS	00	00	00	00	00		.00	.00	.00	.00
INTEREST	406.84-	00	406.84-	406.84-	1.00		.00	.00	.00	.00
CONTRACT	3785.20	00	3785.20	3785.20	1.00		.00	.00	.00	.00
TOTAL ****	1261730.36	22464.37-	1239265.99	1239265.99	1.00		.00	.00	.00	.00
STATE TAX	14801.56	8.24-	14793.32	14793.32	1.00		.00	.00	.00	.00
LOCAL TAX	26859.77	634.46-	26225.31	26225.31	1.00		.00	.00	.00	.00
FRANCHISE TAX	00	00	00	00	00		.00	.00	.00	.00
TOTAL ****	41661.33	642.70-	41018.63	41018.63	1.00		.00	.00	.00	.00
PENALTY	00	21577.41	21577.41	21577.41	1.00		.00	.00	.00	.00
RECURRING CHARGES	157.67		157.67	157.67	1.00		.00	.00	.00	.00
MISC CHARGES	2854.99		2854.99	2854.99	1.00		.00	.00	.00	.00
OTHER CHARGES	89		89	89	1.00		.00	.00	.00	.00
OTHER AMT. 1	101.75	00	101.75	101.75	1.00		.00	.00	.00	.00
TOTAL ****	3115.30	00	3115.30	3115.30	1.00		.00	.00	.00	.00
INCLUSIVE SERVICES	34453.00		34453.00	34453.00						
MEMBERSHIPS	895.00		895.00	895.00	1.00		.00	.00	.00	.00
DEPOSITS	13980.00		13980.00	13980.00	1.00		.00	.00	.00	.00
OTHER DEPS	00		00	00	00		.00	.00	.00	.00
TOTAL ****	14875.00		14875.00	14875.00	1.00		.00	.00	.00	.00
GRAND TOTAL ****	1355834.99	1529.66-	1354305.33	1319852.33	1.02		.00	.00	.00	.00

ADJUSTMENTS	YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	YEAR	TD
GROSS	52.28	52.28	52.28	1.00	52.28	1.00	52.28	52.28	52.28
HORSEPOWER	120928	18605704	18605704	1.00	18605704	1.00	18605704	18605704	18605704
KWH	10	291267	291267	1.00	291267	1.00	291267	291267	291267
LIGHT USAGE	120938	18896971	18896971	1.00	18896971	1.00	18896971	18896971	18896971
TOTAL	120928	18605704	18605704	1.00	18605704	1.00	18605704	18605704	18605704
DEMAND KW	12321	680	680	1.00	680	1.00	680	680	680
BILLED DEMAND	13715	972	972	1.00	972	1.00	972	972	972
DEMAND PER KWH	7.270	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00

TYPE	BILL NUMBER	LIGHTS (MONTH)			RECURRING MISC CHARGES		
		TY	RT	NO	AMT	CD	AMT
0	13851	1	1	2585	17492.29		159.50
1	145	1	2	491	3330.64		
2	57	1	3	1	00		
3	659	2	1	91	626.99		
4	172	2	2	6	41.34		
5	172	3	1	72	825.84		
6	19	3	2	58	9976		
		4	1	401	2677.85		
TOTAL	15067	4	2	35	219.64		

NET TOTALS 3740 291267 25879.85

GROSS	ADJUSTMENTS		THIS YEAR		NET/MONTH		YTD		LAST YEAR		MONTH		YTD	
									%	%				%
ENERGY	1311541.49	7933.62	1303607.87	1303607.87	1.00	00	1303607.87	1.00	00	00	00	00	00	00
FUEL	42960.72	287.48	42673.24	42673.24	1.00	00	42673.24	1.00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00	00	00
EMERGENCY	23680.77	92.00	23588.77	23588.77	1.00	00	23588.77	1.00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	511.87	00	511.87	511.87	1.00	00	511.87	1.00	00	00	00	00	00	00
CONTRACT	3003.28	00	3003.28	3003.28	1.00	00	3003.28	1.00	00	00	00	00	00	00
TOTAL ****	1392874.79	8222.02	1374652.77	1374652.77	1.00	00	1374652.77	1.00	00	00	00	00	00	00
STATE TAX	15337.48	84.62	15252.86	15252.86	1.00	00	15252.86	1.00	00	00	00	00	00	00
LOCAL TAX	29888.60	78.60	29810.00	29810.00	1.00	00	29810.00	1.00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	45246.08	163.22	45082.86	45082.86	1.00	00	45082.86	1.00	00	00	00	00	00	00
PENALTY	00	21921.52	21921.52	21921.52	1.00	00	21921.52	1.00	00	00	00	00	00	00
REPAIR CHARGES	189.50	00	189.50	189.50	1.00	00	189.50	1.00	00	00	00	00	00	00
MISC CHARGES	3832.50	00	3832.50	3832.50	1.00	00	3832.50	1.00	00	00	00	00	00	00
OTHER CHARGES	591.12	00	591.12	591.12	1.00	00	591.12	1.00	00	00	00	00	00	00
OTHER AMT I	104.50	00	104.50	104.50	1.00	00	104.50	1.00	00	00	00	00	00	00
TOTAL ****	4687.62	00	4687.62	4687.62	1.00	00	4687.62	1.00	00	00	00	00	00	00
ANCILLARY SERVICES	34417.99	00	34417.99	34417.99	1.00	00	34417.99	1.00	00	00	00	00	00	00
MEMBERSHIPS	295.00	00	295.00	295.00	1.00	00	295.00	1.00	00	00	00	00	00	00
REFUNDS	10451.00	00	10451.00	10451.00	1.00	00	10451.00	1.00	00	00	00	00	00	00
OTHER DEPS	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	10746.00	00	10746.00	10746.00	1.00	00	10746.00	1.00	00	00	00	00	00	00
GRAND TOTAL ****	1477972.08	13536.28	1491508.36	1491508.36	1.02	00	1457090.37	1.02	00	00	00	00	00	00

DATE	THIS YEAR	NET/TH	YTD	% CHG	MONTH	% CHG
GROSS ADJUSTMENTS						
	52.28		52.28	1.00		.00
HORSEPOWER						.00
	24298068	24153242	24153242	1.00		.00
	291499	291274	291274	1.00		.00
KWH LIGHT USAGE						.00
	24589567	24444516	24444516	1.00		.00
TOTAL ****						.00
DEMAND KW BILLED DEMAND						.000
	13296.310	13296.310				.000
	14501.442					.000
REVENUE PER/KWH						.000
	6.730	6.730	6.730	1.00		.000

TYPE	TYPE BILLS NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDCURING MISC CHAR
0	13864	1 1	2579	191988	17406.18					CD
1	132	1 2	490	36666	3324.28					1
2	48	1 3	1	6825	626.99					
3	691	2 1	91	450	41.34					
4	126	2 2	6	12728	848.78					
5	152	3 1	74	9701	646.91					
6	17	3 2	57	30291	2746.06					
		4 1	411	2625	238.00					
		4 2	35							
TOTAL	15030					NET TOTALS:	3744	291274	25878.54	

	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR		YTD	% CHG
							MONTH	% CHG		
ENERGY	1669641.01	9564.83-	1660076.18	1660076.18	1.00	00	00	00	00	00
FUEL	12401.19	156.91-	12244.28	12244.28	1.00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00
LIGHTS	25898.94	20.40-	25878.54	25878.54	1.00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00
INTEREST	54080.13-	00	54080.13-	54080.13-	1.00	00	00	00	00	00
CONTRACT	3028.35	00	3028.35	3028.35	1.00	00	00	00	00	00
TOTAL ****	1656889.36	9742.14-	1647147.22	1647147.22	1.00	00	00	00	00	00
STATE TAX	16504.13	430.99-	16073.14	16073.14	1.00	00	00	00	00	00
LOCAL TAX	38135.21	238.10-	37897.11	37897.11	1.00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL ****	54639.34	669.09-	53970.25	53970.25	1.00	00	00	00	00	00
PENALTY	00	26243.10	26243.10	26243.10	1.00	00	00	00	00	00
RECCUR CHARGES	159.50	00	159.50	159.50	1.00	00	00	00	00	00
MISC CHARGES	2257.96	00	2257.96	2257.96	1.00	00	00	00	00	00
OTHER CHARGES	611.09	00	611.09	611.09	1.00	00	00	00	00	00
OTHER AMT 1	104.50	00	104.50	104.50	1.00	00	00	00	00	00
TOTAL ****	3133.05	00	3133.05	3133.05	1.00	00	00	00	00	00
ANCILLARY SERVICES	34381.07	00	34381.07	34381.07	1.00	00	00	00	00	00
MEMBERSHIPS	605.00	00	605.00	605.00	1.00	00	00	00	00	00
DEPOSITS	5624.00	00	5624.00	5624.00	1.00	00	00	00	00	00
OTHER DEPS	00	00	00	00	00	00	00	00	00	00
TOTAL ****	6229.00	00	6229.00	6229.00	1.00	00	00	00	00	00
GRAND TOTAL ****	1755271.82	15831.87	1771103.69	1736722.62	1.01	00	00	00	00	00

THIS YEAR
NET/MONTH

YTD % CHG

GROSS ADJUSTMENTS

52.28	52.28	1.00	00	00	00
HORSEPOWER					
27390121	27225869	1.00	00	00	00
293362	293362	1.00	00	00	00
27683483	27519231	1.00	00	00	00
TOTAL ****					
12820.146	12820.146	0.00	000	000	000
14349.826					
REVENUE PER/KWH					

TYPE	TYPE	BILL NUMBER	TY	RT	NO	KWH	LIGHTS (MONTH)			KWH	AMT	CD	AMT							
							TY	RT	NO											
0	1	13888	1	1	2883	192081	17414.56													
1	2	60	1	2	491	36715	3328.83													
2	3	54	1	3	1	6825	626.99													
3	4	773	2	1	91	450	41.34													
4	5	189	2	2	6	12728	848.78													
5	6	109	3	1	74	9809	654.17													
6		10	3	2	58	32129	2912.90													
			4	1	429	2625	238.00													
			4	2	35															
TOTAL													15083							

NET TOTALS 3768 293362 26065.57

	THIS YEAR		LAST YEAR		YTD	% CHG	MONTH	% CHG	YTD	% CHG
	GROSS	ADJUSTMENTS	NET/MONTH	NET/MONTH						
ENERGY	1867102 71	10389 52-	1856713 19	1 00	1856713 19	1 00	00	00	00	00
FUEL	106800 44	110 30-	106690 14	1 00	106690 14	1 00	00	00	00	00
DEMAND	26065 00	00	26065 57	1 00	26065 57	1 00	00	00	00	00
LIGHTS	00	00	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00
LM CREDITS	250 84-	00	250 84-	1 00	250 84-	1 00	00	00	00	00
INTEREST	3484 06	00	3484 06	1 00	3484 06	1 00	00	00	00	00
CONTRACT										
TOTAL ****	2003201 94	10499 82-	1992702 12	1 00	1992702 12	1 00	00	00	00	00
STATE TAX	19054 49	22 40-	18032 09	1 00	18032 09	1 00	00	00	00	00
LOCAL TAX	44585 31	279 61-	44305 70	1 00	44305 70	1 00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL ****	62639 80	302 01-	62337 79	1 00	62337 79	1 00	00	00	00	00
PENALTY	00		31532 62	1 00	31532 62	1 00	00	00	00	00
RECUR CHARGES	159 50		159 50	1 00	159 50	1 00	00	00	00	00
MISC CHARGES	3065 94		3065 94	1 00	3065 94	1 00	00	00	00	00
OTHER CHARGES	525 28		525 28	1 00	525 28	1 00	00	00	00	00
OTHER AMT 1	104 50	00	104 50	1 00	104 50	1 00	00	00	00	00
TOTAL ****	3855 22	00	3855 22	1 00	3855 22	1 00	00	00	00	00
ANCILLARY SERVICES	34113 82		34113 82							
MEMBERSHIPS	210 00-		210 00-	1 00	210 00-	1 00	00	00	00	00
DEPOSITS	5405 00-		5405 00-	1 00	5405 00-	1 00	00	00	00	00
OTHER DEPS	00		00	00	00	00	00	00	00	00
TOTAL ****	5615 00-		5615 00-	1 00	5615 00-	1 00	00	00	00	00
GRAND TOTAL ****	2098195 78	20730 79	2118926 57	1 01	2084812 75	1 01	00	00	00	00

PTG SUBSRI05
YSON RECC

REVENUE F RT
REGISTER L IE 2/04
GRAND TOTALS

BILL MOYR 2/04

RUN DATE

THIS MONTH YTD % CHG MONTH % CHG YTD

LAST YEAR
% CHG

YTD

HORSEPOWER

52.28 52.28 1.00 00 00 00

WASH LIGHT USAGE

28631749 28609274 1.00 00
293466 293466 1.00 00

TOTAL ***

28902740 28902740 1.00 00

DEMAND MW
BILLED DEMAND

12460 530 12460 530
14548 570

REVENUE DEP AMT

7.200 7.200 1.00 00 00 00

TYPE BILLS

TYPE	NUMBER	NO	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	RECURRING MISC CHARGES
0	1805	1	1	2572	181432	17373	76					
1	58	1	2	488	36975	3316	13					
2	42	1	3	1			00					
3	1805	2	1	91	4625	626	99					
4	110	3	2	6	450	41	34					
5	112	3	1	74	16728	848	76					
6	17	3	2	57	9638	642	70					
		4	1	451	32993	2591	10					
		4	2	55	2625	230	00					

NET TOTALS 275 203466 26078 80

THIS YEAR
 ADJUSTMENTS
 NET MONTH
 YTD

	GROSS	ADJUSTMENTS	NET MONTH	YTD	% CHG	MONTH	LAST	YEAR	% CHG	YTD
CHARGE	1950896 07	1408 47	1946807 60	1949589 60	1 00	00	00	00	00	00
DISCOUNT	107614 15	50 57	103457 63	103457 63	1 00	00	00	00	00	00
REFUND	00 00	00 00	00 00	00 00	00 00	00	00	00	00	00
ADJUSTMENT	00 00	00 00	00 00	00 00	00 00	00	00	00	00	00
NET BALANCE	00 00	00 00	00 00	00 00	00 00	00	00	00	00	00
INTEREST	175 01	00 00	175 01	175 01	1 00	00	00	00	00	00
COMMITTEE	4364 61	00 00	4364 61	4364 61	1 00	00	00	00	00	00
TOTAL	1950896 07	1509 04	1949387 03	1949387 03	1 00	00	00	00	00	00
STATE TAX	17974 05	55 71	17920 34	17920 34	1 00	00	00	00	00	00
FEDERAL TAX	46253 93	12 18	46251 75	46251 75	1 00	00	00	00	00	00
OTHER TAX	00 00	00 00	00 00	00 00	00 00	00	00	00	00	00
TOTAL TAXES	64227 98	67 89	64172 09	64172 09	1 00	00	00	00	00	00
RENTAL	00 00	31363 05	31363 05	31363 05	1 00	00	00	00	00	00
RECUR CHARGES	279 00	279 00	279 00	279 00	1 00	00	00	00	00	00
NON RECUR CHARGES	3671 62	3671 62	3671 62	3671 62	1 00	00	00	00	00	00
OTHER CHARGES	3580 00	3580 00	3580 00	3580 00	1 00	00	00	00	00	00
OTHER AMT	107 25	107 25	107 25	107 25	1 00	00	00	00	00	00
TOTAL CHARGES	3830 15	00 00	3830 15	3830 15	1 00	00	00	00	00	00
NET BALANCE	194457 14	00 00	194457 14	194457 14	1 00	00	00	00	00	00
MEMBERSHIPS	205 00	205 00	205 00	205 00	1 00	00	00	00	00	00
REFUND	2777 00	2777 00	2777 00	2777 00	1 00	00	00	00	00	00
OTHER	00 00	00 00	00 00	00 00	00 00	00	00	00	00	00
TOTAL	2982 00	2982 00	2982 00	2982 00	1 00	00	00	00	00	00
GRAND TOTAL	2195404 51	29787 36	2225191 87	2190739 93	1 01	00	00	00	00	00

SUBSREGS
SON RECC

REVENUE REPORT
REGISTER DATE 3/04
GRAND TOTALS

3/04

BILL MOYR

3/04

04/01/04

PAGE

12:02 AM

28

----- THIS YEAR ----- LAST MONTH ----- LAST YEAR ----- YTD ----- % CHG -----
 ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG

GROSS 52.28 52.28 1.00 00 00 00 00

21011516 20977139 1.00 00 00 00 00
 295436 295015 1.00 00 00 00 00

21306952 21272154 1.00 00 00 00 00

12888.153 12888.153
 14732.633

7.710 7.710 1.00 000 000 000 000

PE BILLS
 NUMBER
 13838
 60
 72
 741
 213
 148
 17
 15089

TY RT NO KWH AMT KWH AMT KWH AMT
 1 1 2575 191315 17344.35
 1 2 491 36569 3315.46
 1 3 1 6825 626.99
 2 1 91 450 41.34
 2 2 6 12728 848.78
 3 1 75 9426 628.56
 3 2 56 35077 3179.90
 4 1 474 2625 238.00
 4 2 35

LIGHTS(MONTH) AMT TY RT NO KWH AMT
 1 1 2575 191315 17344.35
 1 2 491 36569 3315.46
 1 3 1 6825 626.99
 2 1 91 450 41.34
 2 2 6 12728 848.78
 3 1 75 9426 628.56
 3 2 56 35077 3179.90
 4 1 474 2625 238.00
 4 2 35

REDCURRING MISC CHARGES
 CD 1
 AMT 279.50

NET TOTALS: 3804 295015 26223.38

UE PER/KWH

	REVENUE REPORT		REGISTER DATE		RUN DATE	LAST YEAR		YTD		% CHG
	YEAR	NET/MONTH	YEAR	NET/MONTH		MONTH	% CHG	MONTH	% CHG	
MEMBERSHIPS	3705.30-	1461842.75	3705.30-	1461842.75	00	00	00	00	00	00
POSITS	147.30-	144341.41	147.30-	144341.41	00	00	00	00	00	00
OTHER DEPS	38.94-	26223.38	38.94-	26223.38	00	00	00	00	00	00
TOTAL					00	00	00	00	00	00
ADJUSTMENTS										
ADJUSTMENTS	3705.30-	1461842.75	3705.30-	1461842.75	00	00	00	00	00	00
ADJUSTMENTS	147.30-	144341.41	147.30-	144341.41	00	00	00	00	00	00
ADJUSTMENTS	38.94-	26223.38	38.94-	26223.38	00	00	00	00	00	00
ADJUSTMENTS					00	00	00	00	00	00
ADJUSTMENTS										
ADJUSTMENTS	225.35-	225.35-	225.35-	225.35-	00	00	00	00	00	00
ADJUSTMENTS	8206.68	8206.68	8206.68	8206.68	00	00	00	00	00	00
ADJUSTMENTS					00	00	00	00	00	00
TOTAL	3891.54-	1640388.87	3891.54-	1640388.87	00	00	00	00	00	00
STATE TAX	49.35-	17493.07	49.35-	17493.07	00	00	00	00	00	00
CITY TAX	64.96-	36554.26	64.96-	36554.26	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00
TOTAL	114.31-	54047.33	114.31-	54047.33	00	00	00	00	00	00
ADJUSTMENTS										
ADJUSTMENTS	37362.84	37362.84	37362.84	37362.84	00	00	00	00	00	00
ADJUSTMENTS	279.50	279.50	279.50	279.50	00	00	00	00	00	00
ADJUSTMENTS	4086.32	4086.32	4086.32	4086.32	00	00	00	00	00	00
ADJUSTMENTS	2031.84	2031.84	2031.84	2031.84	00	00	00	00	00	00
ADJUSTMENTS	107.25	107.25	107.25	107.25	00	00	00	00	00	00
ADJUSTMENTS					00	00	00	00	00	00
TOTAL	6504.91	6504.91	6504.91	6504.91	00	00	00	00	00	00
ADJUSTMENTS										
ADJUSTMENTS	33950.76	33950.76	33950.76	33950.76	00	00	00	00	00	00
ADJUSTMENTS										
ADJUSTMENTS	415.00-	415.00-	415.00-	415.00-	00	00	00	00	00	00
ADJUSTMENTS	4842.00	4842.00	4842.00	4842.00	00	00	00	00	00	00
ADJUSTMENTS					00	00	00	00	00	00
TOTAL	4427.00	4427.00	4427.00	4427.00	00	00	00	00	00	00
ADJUSTMENTS										
TOTAL	33356.99	1776681.71	33356.99	1776681.71	00	00	00	00	00	00
ADJUSTMENTS										
TOTAL	1743324.72	1742730.95	1743324.72	1742730.95	00	00	00	00	00	00

05/01/

RUN DATE 4/04

REVENUE REPORT REGISTER DATE +/04

PRG. JNTYRG
GRAYSON RECC

GROSS	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG	
	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG
52.28			52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00
18663324			18661707	1.00	18661707	1.00	18661707	1.00	18661707	1.00	18661707	1.00	18661707	1.00
295248			295063	1.00	295063	1.00	295063	1.00	295063	1.00	295063	1.00	295063	1.00
18958572			18956770	1.00	18956770	1.00	18956770	1.00	18956770	1.00	18956770	1.00	18956770	1.00
12343.875			12343.875		12343.875		12343.875		12343.875		12343.875		12343.875	
14763.595														
7.680			7.680	1.00	7.680	1.00	7.680	1.00	7.680	1.00	7.680	1.00	7.680	1.00

HORSEPOWER	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG	
	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG
52.28			52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00	52.28	1.00

KWH	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG	
	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG
18663324			18661707	1.00	18661707	1.00	18661707	1.00	18661707	1.00	18661707	1.00	18661707	1.00
295248			295063	1.00	295063	1.00	295063	1.00	295063	1.00	295063	1.00	295063	1.00
18958572			18956770	1.00	18956770	1.00	18956770	1.00	18956770	1.00	18956770	1.00	18956770	1.00

DEMAND KW	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG	
	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG
12343.875			12343.875		12343.875		12343.875		12343.875		12343.875		12343.875	
14763.595														

REVENUE PER/KWH	ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD		% CHG	
	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG	AMT	% CHG
7.680			7.680	1.00	7.680	1.00	7.680	1.00	7.680	1.00	7.680	1.00	7.680	1.00

TYPE	TYPE BILLS NUMBER	TY	RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	RECCURING MISC CHARGES
						TY	RT			
0	13781	1	1	2559	190619	17282.11		190619	17282.11	
1	71	1	2	486	36305	3291.65		36305	3291.65	
2	41	1	3	1	6825	626.99		6825	626.99	
3	683	2	1	91	450	41.34		450	41.34	
4	109	2	2	6	12728	848.78		12728	848.78	
5	143	3	1	74	9511	634.29		9511	634.29	
6	35	3	2	61	36000	3263.77		36000	3263.77	
TOTAL	15003	4	2	35	2625	238.00		2625	238.00	
NET TOTALS: 3797 295063										26226.93

DESCRIPTION	GROSS		ADJUSTMENTS		NET/MONTH		YTD		MONTH		LAST YEAR		YTD	
	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG	AMOUNT	% CHG
ENERGY	131180 51		110 73-		1311069 78		1311069 78	1 00	00	00	00	00	00	00
FUEL	106687 55		4 41-		106683 54		106683 54	1 00	00	00	00	00	00	00
REPAIRS	26243 58		16 65-		26226 93		26226 93	1 00	00	00	00	00	00	00
INVESTMENT	00		00		00		00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00		00		00		00	00	00	00	00	00	00	00
LOAN CREDITS	188 24-		00		188 24-		188 24-	1 00	00	00	00	00	00	00
INTEREST	13054 94		00		13054 84		13054 84	1 00	00	00	00	00	00	00
TOTAL	1456978 64		131 77-		1456846 86		1456846 86	1 00	00	00	00	00	00	00
REPAIRS	17182 69		00		17182 69		17182 69	1 00	00	00	00	00	00	00
REPAIRS	32364 84		00		32361 47		32361 47	1 00	00	00	00	00	00	00
REPAIRS	49547 23		00		49544 16		49544 16	1 00	00	00	00	00	00	00
REPAIRS	00		28533 41		28533 41		28533 41	1 00	00	00	00	00	00	00
REPAIRS	154 00		154 00		154 00		154 00	1 00	00	00	00	00	00	00
REPAIRS	5773 94		5773 94		5773 94		5773 94	1 00	00	00	00	00	00	00
REPAIRS	31 62		31 62		31 62		31 62	1 00	00	00	00	00	00	00
REPAIRS	107 25		107 25		107 25		107 25	1 00	00	00	00	00	00	00
TOTAL	6066 61		6066 61		6066 61		6066 61	1 00	00	00	00	00	00	00
TOTAL	50 62		50 62		50 62		50 62	1 00	00	00	00	00	00	00
REPAIRS	380 00		380 00		380 00		380 00	1 00	00	00	00	00	00	00
REPAIRS	5625 00		5625 00		5625 00		5625 00	1 00	00	00	00	00	00	00
TOTAL	7005 00		7005 00		7005 00		7005 00	1 00	00	00	00	00	00	00
TOTAL	1519551 36		28356 00		1547906 25		1547906 25	1 00	00	00	00	00	00	00

PRC COUNTYRG 5/04 5/04 06/0 4 12:01 AM
 GRA N RECC REGISTER DAT. 5/04 AGE 14
 REVENUE REPORT BILL MOYR 5/04 RUN DATE 06/0
 GRAND TOTALS NET/MONTH YTD % CHG MONTH % CHG YEAR % CHG
 THIS YEAR YTD % CHG
 ADJUSTMENTS
 GROSS

HORSEPOWER 52.28 52.28 1.00 .00 .00 .00
 KWH 15959681 15928525 1.00 .00
 LIGHT USAGE 296742 295487 1.00 .00
 TOTAL **** 16256423 16224012 1.00 .00

DEMAND KW 12053.620
 BILLED DEMAND 14449.820
 REVENUE PER/KWH 7.870 7.870 1.00 .00 .00 .00

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDCURRING MISC CHARGES
0	13889	1 1	2558	189514	17182.20	1 1	2558	189514	17182.20	
1	61	1 2	490	36558	3314.55	1 2	490	36558	3314.55	
2	55	1 3	1	6825	.00	1 3	1	6825	.00	
3	678	2 1	91	450	626.99	2 1	91	450	626.99	
4	283	2 2	6	12631	41.34	2 2	6	12631	41.34	
5	177	3 1	74	10492	842.28	3 1	74	10492	842.28	
6	20	3 2	62	36392	699.67	3 2	62	36392	699.67	
TOTAL	15163	4 1	489	2625	3299.37	4 1	489	2625	3299.37	
		4 2	35		238.00	4 2	35		238.00	

NET TOTALS: 3806 295487 26244.40

PRG. COUNTYRG GRAYSON RECC

GROSS	ADJUSTMENTS		NET/MONTH		YTD	% CHG	MONTH	LAST	YEAR	YTD	% CHG
	THIS	YEAR	YEAR	MONTH							
1148840.84	2082.09-	1146758.75	1146758.75	1.00	1146758.75	1.00	00	00	00	00	00
91483.07	311.11-	91171.96	91171.96	1.00	91171.96	1.00	00	00	00	00	00
26357.79	113.39-	26244.40	26244.40	1.00	26244.40	1.00	00	00	00	00	00
394.51-	00	394.51-	394.51-	1.00	394.51-	1.00	00	00	00	00	00
13387.96	00	13387.96	13387.96	1.00	13387.96	1.00	00	00	00	00	00
1279675.15	2506.59-	1277168.56	1277168.56	1.00	1277168.56	1.00	00	00	00	00	00
16317.38	6.18-	16311.20	16311.20	1.00	16311.20	1.00	00	00	00	00	00
28393.86	55.09-	28338.77	28338.77	1.00	28338.77	1.00	00	00	00	00	00
44711.24	61.27-	44649.97	44649.97	1.00	44649.97	1.00	00	00	00	00	00
23583.01	23583.01	23583.01	23583.01	1.00	23583.01	1.00	00	00	00	00	00
214.00	214.00	214.00	214.00	1.00	214.00	1.00	00	00	00	00	00
6302.84	6302.84	6302.84	6302.84	1.00	6302.84	1.00	00	00	00	00	00
871.64	871.64	871.64	871.64	1.00	871.64	1.00	00	00	00	00	00
121.00	121.00	121.00	121.00	1.00	121.00	1.00	00	00	00	00	00
7509.48	7509.48	7509.48	7509.48	1.00	7509.48	1.00	00	00	00	00	00
25257.08	25257.08	25257.08	25257.08	1.00	25257.08	1.00	00	00	00	00	00
315.00	315.00	315.00	315.00	1.00	315.00	1.00	00	00	00	00	00
2795.00	2795.00	2795.00	2795.00	1.00	2795.00	1.00	00	00	00	00	00
3110.00	3110.00	3110.00	3110.00	1.00	3110.00	1.00	00	00	00	00	00
1360262.95	21015.15	1381278.10	1381278.10	1.01	1356021.02	1.01	00	00	00	00	00
TOTAL ****											
ANCILLARY SERVICES											
MEMBERSHIPS											
DEPOSITS											
OTHER DEPS											
TOTAL ****											
GRAND TOTAL ****											

THIS YEAR	ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD	
	GRUSS		NET/MONTH		YTD	% CHG	MONTH	% CHG	YTD	% CHG
1308718 44	415 82--		1308299 24		1308299 24	1 00	00	00	00	00
37512 64	84 85--		87427 84		87427 84	1 00	00	00	00	00
26322 92	00		26322 92		26322 92	1 00	00	00	00	00
475 71--	00		475 71--		475 71--	1 00	00	00	00	00
10215 09	00		10215 09		10215 09	1 00	00	00	00	00
1431789 38	504 87--		1431789 38		1431789 38	1 00	00	00	00	00
16931 52	7 55--		16931 52		16931 52	1 00	00	00	00	00
31310 77	0 80--		31310 77		31310 77	1 00	00	00	00	00
48242 30	14 55--		48242 30		48242 30	1 00	00	00	00	00
21936 87	4 80--		21936 87		21936 87	1 00	00	00	00	00
5330 32	00		5330 32		5330 32	1 00	00	00	00	00
1459 34	00		1459 34		1459 34	1 00	00	00	00	00
176 00	00		176 00		176 00	1 00	00	00	00	00
7179 66	00		7179 66		7179 66	1 00	00	00	00	00
24912 17	00		24912 17		24912 17	1 00	00	00	00	00
190 00	00		190 00		190 00	1 00	00	00	00	00
411 00	00		411 00		411 00	1 00	00	00	00	00
601 00	00		601 00		601 00	1 00	00	00	00	00
1509748 57	2147 51		1509748 57		1509748 57	1 01	00	00	00	00

ADJUSTMENTS THIS YEAR NET MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG

36.00	18395681	19389376	1.00	00	00	00
596291	596291	276291	1.00	00	00	00
18651972	18651972	18651972	1.00	00	00	00

12117464	12117464	7.00	1.00	00	00	00
14947524	14947524	7.00	1.00	00	00	00

18395681	19389376	1.00	00	00	00
596291	276291	1.00	00	00	00
18651972	18651972	1.00	00	00	00

12117464	12117464	7.00	1.00	00	00
14947524	14947524	7.00	1.00	00	00

18395681	19389376	1.00	00	00	00
596291	276291	1.00	00	00	00
18651972	18651972	1.00	00	00	00

12117464	12117464	7.00	1.00	00	00
14947524	14947524	7.00	1.00	00	00

GRAND TOTALS	THIS YEAR	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
GROSS	52 28		52 28	52 28	1.00		52 28	1.00	52 28	1.00
FOR POWER										
19074806			19063370	19063370	1.00		19063370	1.00	19063370	1.00
19074806			297430	297430	1.00		297430	1.00	297430	1.00
TOTAL ***			19360800	19360800	1.00		19360800	1.00	19360800	1.00
DEMAND K			12139 603	12139 603						
DEMAND PER HOUR										
7 440			7 440	7 440	1.00		7 440	1.00	7 440	1.00

TYPE	NUMBER	TY RT	ND	KWH	AMT	TY RT	ND	KWH	AMT	RECURRING MISC CHARGES
1	2532	1	1	190000	17228.52					CD
1	480	1	1	38903	3248.36					1
1	1	1	1		.00					214.00
2	91	1	1	6825	626.99					
3	6	1	1	450	41.34					
3	78	1	1	13416	974.66					
3	21	1	1	10438	695.83					
4	506	1	1	37693	3436.58					
4	36	1	1	2473	224.40					
NET TOTALS										26395.70

Exhibit # 3
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GRAND TOTALS

	THIS YEAR	ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG
ENERGY	1351328 19	738 79-	1350589 40	1350589 40	1 00		00	00	00
FUEL	60733 10	55 57-	60677 53	60677 53	1 00		00	00	00
DEMAND	00	00	00	00	00		00	00	00
LIGHTS	26426 30	30 60-	26395 70	26395 70	1 00		00	00	00
INVESTMENT	00	00	00	00	00		00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00		00	00	00
LM CREDITS	00	00	00	00	00		00	00	00
INTEREST	474 28-	00	474 28-	474 28-	1 00		00	00	00
CONTRACT	4886 52	00	4886 52	4886 52	1 00		00	00	00
TOTAL ***	1442899 83	824 96-	1442074 87	1442074 87	1 00		00	00	00
STATE TAX	16725 08	00	16725 08	16725 08	1 00		00	00	00
LOCAL TAX	31571 72	13 30-	31558 42	31558 42	1 00		00	00	00
FRANCHISE TAX	00	00	00	00	00		00	00	00
TOTAL ***	48276 80	13 30-	48283 50	48283 50	1 00		00	00	00
PENALTY	00	26525 41	26525 41	26525 41	1 00		00	00	00
RECUR CHARGES	214 00	00	214 00	214 00	1 00		00	00	00
WIRE CHARGES	9384 42	00	9384 42	9384 42	1 00		00	00	00
OTHER CHARGES	744 63	00	744 63	744 63	1 00		00	00	00
OTHER A/C 1	173 25	00	173 25	173 25	1 00		00	00	00
TOTAL ***	10516 30	00	10516 30	10516 30	1 00		00	00	00
CELLULARY SERVICES	24409 73	00	24409 73	24409 73	1 00		00	00	00
MEMBERSHIPS	50 00-	00	50 00-	50 00-	1 00		00	00	00
DEPOSITS	2416 00	00	2416 00	2416 00	1 00		00	00	00
OTHER DEFS	00	00	00	00	00		00	00	00
TOTAL ***	2366 00	00	2366 00	2366 00	1 00		00	00	00
GRAND TOTAL ***	1528488 66	25687 15	1554175 81	1529766 08	1 01		00	00	00

GROSS ADJUSTMENTS
 HORSEPOWER 52.28 52.28 1.00 .00 .00 .00
 KWH 19004352 18990455 1.00 .00 .00 .00
 LIGHT USAGE 298751 301673 1.00 .00 .00 .00
 TOTAL **** 19303103 19292128 1.00 .00 .00 .00

DEMAND KW 12500.048
 BILLED DEMAND 14263.788
 REVENUE PER/KWH 7.620 7.620 1.00 .00 .00 .00

TYPE	NUMBER	AMT	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	REDCURRING-MISC-CHARGES
0	14062	17181.79	1	1	2559	189517	17181.79	1	1	2559	189517	17181.79	CD 6
1	31	3250.86	1	2	479	35855	3250.86	1	2	479	35855	3250.86	AMT 170.50
2	49	.00	1	3	1	6825	.00	1	3	1	6825	.00	AMT 214.00
3	639	626.99	2	1	91	450	626.99	2	1	91	450	626.99	
4	180	41.34	2	2	6	17286	41.34	2	2	6	17286	41.34	
5	221	1150.22	3	1	81	10664	1150.22	3	1	81	10664	1150.22	
6	31	711.14	3	2	62	38376	711.14	3	2	62	38376	711.14	
TOTAL	15213	3479.10	4	1	519	2700	3479.10	4	1	519	2700	3479.10	
		244.80	4	2	36		244.80	4	2	36		244.80	

NET TOTALS: 3834 301673 26686.24

GROSS	ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		CHG
							MONTH	% CHG	
ENERGY	1336081.68	902.83-	1335178.85	133,885	1,00	1,00	.00	.00	.00
FUEL	104823.09	42.13-	104780.96	104780.96	1.00	1.00	.00	.00	.00
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	26506.28	179.96	26686.24	26686.24	1.00	1.00	.00	.00	.00
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	430.11-	.00	430.11-	430.11-	1.00	1.00	.00	.00	.00
CONTRACT	5171.11	.00	5171.11	5171.11	1.00	1.00	.00	.00	.00
TOTAL ****	1472152.05	765.00-	1471387.05	1471387.05	1.00	1.00	.00	.00	.00
STATE TAX	17535.71	24.98-	17510.73	17510.73	1.00	1.00	.00	.00	.00
LOCAL TAX	32617.34	36.34-	32581.00	32581.00	1.00	1.00	.00	.00	.00
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	50153.05	61.32-	50091.73	50091.73	1.00	1.00	.00	.00	.00
PENALTY	.00	22639.35	22639.35	22639.35	1.00	1.00	.00	.00	.00
REOCURR CHARGES	384.50	.00	384.50	384.50	1.00	1.00	.00	.00	.00
MISC CHARGES	5313.08	.00	5313.08	5313.08	1.00	1.00	.00	.00	.00
OTHER CHARGES	1230.67	.00	1230.67	1230.67	1.00	1.00	.00	.00	.00
TOTAL ****	6928.25	.00	6928.25	6928.25	1.00	1.00	.00	.00	.00
ANCILLARY SERVICES	23902.29	.00	23902.29	23902.29	1.00	1.00	.00	.00	.00
MEMBERSHIPS	595.00	.00	595.00	595.00	1.00	1.00	.00	.00	.00
DEPOSITS	12496.00	.00	12496.00	12496.00	1.00	1.00	.00	.00	.00
OTHER DEPS	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	13091.00	.00	13091.00	13091.00	1.00	1.00	.00	.00	.00
GRAND TOTAL ****	1566226.64	21813.03	1588039.67	1564137.38	1.01	1.00	.00	.00	.00

REVENUE REPORT REGISTER DATE 7/04
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG
 ADJUSTMENTS YTD % CHG

BILL MOYR 9/04
 MONTH % CHG YTD % CHG

HORSEPOWER	52.28	52.28	1.00	52.28	1.00	00	00	00	00
KWH	18472933	18472933	1.00	18472933	1.00	00	00	00	00
LIGHT USAGE	298324	298324	1.00	298324	1.00	00	00	00	00
TOTAL ****	18771257	18771257	1.00	18771257	1.00	00	00	00	00

DEMAND KW	12575.876	371.800							
BILLED DEMAND	12575.876								
REVENUE PER/KWH	7.670	7.670	1.00	7.670	1.00	000	000	000	000

TYPE	BILLS NUMBER	TY	RT	NO	KWH	LIGHTS (MONTH)			AMT	RECCURRING MISC CHARGES	
						AMT	TY	RT			NO
1	14121	1	1	2551	188952	17131	94		212.17	1	212.17
1	24	1	2	479	38557	5232	73		170.50	6	170.50
1	40	1	3	91	6825	626	99				
1	632	2	1	6	450	41	34				
4	200	2	2	6	13932	929	07				
5	170	3	1	81	10664	711	14				
5	19	3	2	62	39284	3561	16				
TOTAL	15206	4	1	534	2550	231	20				
TOTAL		4	2	36							
NET TOTALS										3841	298324
REVENUE PER/KWH										7.670	7.670

GRAND TOTALS
THIS YEAR

	GROSS	ADJUSTMENTS	NET/MONTH	YTD		MONTH		LAST YEAR		YTD	
				% CHG	% CHG	% CHG	% CHG	% CHG	% CHG		
ENERGY	1310304.34	5542.87-	1304761.47	1304761.47	1.00	00	00	00	00	00	00
FUEL	104288.20	186.64-	104101.56	104101.56	1.00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	26492.77	27.20-	26465.57	26465.57	1.00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00
INTEREST	565.20-	00	565.20-	565.20-	1.00	00	00	00	00	00	00
CONTRACT	6504.80	00	6504.80	6504.80	1.00	00	00	00	00	00	00
TOTAL ****	1447024.91	5756.71-	1441268.20	1441268.20	1.00	00	00	00	00	00	00
STATE TAX	17939.08	361.54-	17577.54	17577.54	1.00	00	00	00	00	00	00
LOCAL TAX	32076.01	192.30-	31883.71	31883.71	1.00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	50015.09	553.84-	49461.25	49461.25	1.00	00	00	00	00	00	00
PENALTY	00	25510.24	25510.24	25510.24	1.00	00	00	00	00	00	00
RECURR CHARGES	382.67	00	382.67	382.67	1.00	00	00	00	00	00	00
MISC CHARGES	2337.98	00	2337.98	2337.98	1.00	00	00	00	00	00	00
OTHER CHARGES	877.11	00	877.11	877.11	1.00	00	00	00	00	00	00
TOTAL ****	3597.76	00	3597.76	3597.76	1.00	00	00	00	00	00	00
ANCILLARY SERVICES	23593.93	00	23593.93	23593.93	1.00	00	00	00	00	00	00
MEMBERSHIPS	30.00	00	30.00	30.00	1.00	00	00	00	00	00	00
DEPOSITS	1151.00	00	1151.00	1151.00	1.00	00	00	00	00	00	00
OTHER DEPS	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	1181.00	00	1181.00	1181.00	1.00	00	00	00	00	00	00
GRAND TOTAL ****	1525412.69	19199.69	1544612.38	1521018.45	1.01	00	00	00	00	00	00

GRAND TOTALS	THIS YEAR	NET/MONTH	YTD % CHG	MONTH % CHG	LAST YEAR	YTD % CHG
52.28	52.28	1.00	52.28	1.00	00	00

WH	16155679	2980-	16155699	1.00	00	00
LIGHT SERVICE	299505	213-	299292	1.00	00	00
TOTAL	16456184	3193-	16454991	1.00	00	00

DEMAND KW	12622.882	000	12622.882
BILLED DEMAND	14405.742		

REVENUE PER KW	7.940	7.940	1.00
	000	000	00

TYPE	FILE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NG	KWH	AMT	RECURRING MISC CHARGES
1	1	1	1	2547	189033	17138.49					AMT
1	2	1	2	476	35895	3227.28					CD
1	3	1	3	1		00					1
2	1	1	1	91	6225	626.99					6
2	2	1	2	6	450	41.34					
3	1	1	3	84	14448	963.48					
3	2	1	2	61	10492	699.67					
4	1	1	4	539	39749	3603.54					
4	2	1	4	36	2700	244.80					
TOTAL											

NET TOTALS: 3841 299292 26545.59

PRG COUNTYRG
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 10/04

BILL MDYR 10/04

RUN DATE 11/01/04 12:01 AM
PAGE 13

GROSS	ADJUSTMENTS	NET/MONTH		YTD		LAST MONTH		YEAR		YTD	
		THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	MONTH	% CHG	MONTH	% CHG
1155793.43	108 80-	1155684.63	1155684.63	1155684.63	1.00	00	00	00	00	00	00
121261.94	13 71-	121248.23	121248.23	121248.23	1.00	00	00	00	00	00	00
26564.86	15 27-	26545.59	26545.59	26545.59	1.00	00	00	00	00	00	00
614.98-	20	614.98-	614.98-	614.98-	1.00	00	00	00	00	00	00
4734.79	00	4734.79	4734.79	4734.79	1.00	00	00	00	00	00	00
TOTAL ***	141 22-	1307598.25	1307598.25	1307598.25	1.00	00	00	00	00	00	00
16700.10	7 53-	16692.57	16692.57	16692.57	1.00	00	00	00	00	00	00
29466.89	6 72-	29460.17	29460.17	29460.17	1.00	00	00	00	00	00	00
46166.99	14 25-	46152.74	46152.74	46152.74	1.00	00	00	00	00	00	00
TOTAL ***	24564 50	24564.50	24564.50	24564.50	1.00	00	00	00	00	00	00
321.93	321 93	321.93	321.93	321.93	1.00	00	00	00	00	00	00
4574.74	4574 74	4574.74	4574.74	4574.74	1.00	00	00	00	00	00	00
1637.00	1637 00	1637.00	1637.00	1637.00	1.00	00	00	00	00	00	00
TOTAL ***	6533 67	6533.67	6533.67	6533.67	1.00	00	00	00	00	00	00
23765.61	23765 61	23765.61	23765.61	23765.61	1.00	00	00	00	00	00	00
210.00	210 00	210.00	210.00	210.00	1.00	00	00	00	00	00	00
5912.00	5912 00	5912.00	5912.00	5912.00	1.00	00	00	00	00	00	00
TOTAL ***	6122 00	6122.00	6122.00	6122.00	1.00	00	00	00	00	00	00
1390328.31	24408 47	1414736.79	1414736.79	1390971.17	1.01	00	00	00	00	00	00

MEMBERSHIPS
DEPOSITS
OTHER DEPS

TOTAL ***
GRAND TOTAL ***

THIS MONTH YTD % CHG LAST MONTH % CHG YEAR % CHG YTD % CHG

ADJUSTMENTS	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YEAR	% CHG
GROSS	52.28	52.28	1.00	00	00	00	00
MURSEPOWER	52.28	52.28	1.00	00	00	00	00
KWH	17957791	17816090	1.00	00	00	00	00
LIGHT USAGE	300564	300026	1.00	00	00	00	00
TOTAL ****	18258455	18116116	1.00	00	00	00	00

DEMAND KW	13026.029	13026.029	1.00	000	000	000	000
BILLED DEMAND	15531.809						

REVENUE PER/KWH	7.710	7.710	1.00	000	000	000	000
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TYPE	TYPE	RT	NO	KWH	LIGHTS(MONTH)		REDOCCURRING	DISC CHARGES
					AMT	TY RT		
0	14130	1	2936	188213	17063.68		1	148.50
1	11	2	474	35546	3222.97		6	167.75
2	43	1	91	6825	626.99			
3	714	2	6	450	41.34			
4	151	3	85	14620	974.95			
5	186	3	62	10664	711.14			
6	14	4	549	41006	3717.80			
TOTAL	15249	4	36	2700	244.80			

NET TOTALS: 3840 300026 26603.67

PRG. SREGS
GRAYSON RECC

REVENUE REPORT
REGISTER DATE 11/04
GRAND TOTALS

BILL MOYR 11/04

RUN DATE

12/

PAGE

	GROSS	ADJUSTMENTS	THIS YEAR		LAST YEAR		MONTH	YTD	% CHG	YEAR	% CHG	YTD	% CHG
			NET/MONTH	YTD	NET/MONTH	YTD							
ENERGY	1270979.37	9384.85-	1261594.52	1261594.52	1.00	00	00	00	00	00	00	00	00
FUEL	105821.52	858.97-	105962.55	105962.55	1.00	00	00	00	00	00	00	00	00
DEMAND	00	00	00	00	00	00	00	00	00	00	00	00	00
LIGHTS	26651.67	58.02-	26603.67	26603.67	1.00	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	507.08-	00	507.08-	507.08-	1.00	00	00	00	00	00	00	00	00
CONTRACT	4399.86	00	4399.86	4399.86	1.00	00	00	00	00	00	00	00	00
TOTAL ****	1408355.36	10301.84-	1398053.52	1398053.52	1.00	00	00	00	00	00	00	00	00
STATE TAX	17045.29	2098.94-	14946.35	14946.35	1.00	00	00	00	00	00	00	00	00
LOCAL TAX	31700.90	261.13-	31439.77	31439.77	1.00	00	00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	48746.19	2360.07-	46386.12	46386.12	1.00	00	00	00	00	00	00	00	00
PENALTY	00	21048.42	21048.42	21048.42	1.00	00	00	00	00	00	00	00	00
RECCUR CHARGES	316.25	00	316.25	316.25	1.00	00	00	00	00	00	00	00	00
MISC CHARGES	3039.87	00	3039.87	3039.87	1.00	00	00	00	00	00	00	00	00
OTHER CHARGES	760.86	00	760.86	760.86	1.00	00	00	00	00	00	00	00	00
TOTAL ****	4116.98	00	4116.98	4116.98	1.00	00	00	00	00	00	00	00	00
ANCILLARY SERVICES	23408.24	00	23408.24	23408.24	1.00	00	00	00	00	00	00	00	00
MEMBERSHIPS	450.00	00	450.00	450.00	1.00	00	00	00	00	00	00	00	00
DEPOSITS	8506.00	00	8506.00	8506.00	1.00	00	00	00	00	00	00	00	00
OTHER DEPS	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL ****	8956.00	00	8956.00	8956.00	1.00	00	00	00	00	00	00	00	00
GRAND TOTAL ****	1493506.77	8386.51	1501969.28	1478561.04	1.01	00	00	00	00	00	00	00	00

#4 CALCULATION OF INCREASE/DECREASE IN BASE RATES

EKP	<u>Rate E Option 2</u>	<u>Rate C</u>
	Current rate Proposed rate Increase	Current rate Proposed rate Increase
	0.030034 0.034684 0.00465	0.022675 0.027325 0.00465
Grayson	Avg Line Loss Adjusted Red.	Avg Line Loss Adjusted Red.
	4.79% \$.00488 per Kwh	4.79% \$.00488 per Kwh

#5 PRESENT and PROPOSED RATES

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATES</u>
1 Residential	\$0.06569	\$0.07057
2 Small Comm	\$0.06569	\$0.07057
3 ETS	\$0.06569	\$0.07057
OFF-PEAK	\$0.03942	\$0.04234
4 Large Power	\$0.04077	\$0.04565
5 Street Lighting	\$6.89	\$7.26
6 Yard Lights	\$6.80	\$7.17
	\$8.64	\$9.01
7 All Electric Schoo	\$0.04140	\$0.04628
12 a	\$0.03095	\$0.03583
12 b	\$0.02595	\$0.03083
12 c	\$0.02495	\$0.02983
13 A - Cooks	\$0.03095	\$0.03583
13 b	\$0.02595	\$0.03083
13 c	\$0.02495	\$0.02983
14 a	\$0.03095	\$0.03583
14 b	\$0.02595	\$0.03083
14 c	\$0.02495	\$0.02983
17 Water Pumping	\$0.06569	\$0.07057
Off Peak	\$0.03942	\$0.04234

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 4
7TH REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$7.98
~~-06569 (I)~~
.07057 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as provided by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

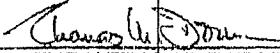
MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.98 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

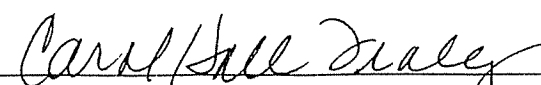
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Service on and after

DATE OF ISSUE: MAY 16, 2003

EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:  President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$7.92
~~.06569~~
.07057 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as provided by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.92 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Thomas G. Gandy Service on and after
EXECUTIVE DIRECTOR EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: Carol Hill Jolley President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 4
8TH REVISED SHEET NO.: 3.00

HEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

ON-PEAK RATE:

All KWH

\$7.98

OFF PEAK RATE:

All KWH

~~06569~~ (I)

.07057 (I)

~~03942~~ (I)

.04234 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Thomas H. S. Service on and after
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

E OF ISSUE: MAY 16, 2003

ISSUED BY: Carol Hill Salf

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-0042 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8TH REVISED SHEET NO.: 4.00
CANCELING PSC NO.: 4
7TH REVISED SHEET NO.: 4.00

SCHEDULE 4

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE

50-999 KVA (T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$59.56
7.26
~~---.04077--(I)~~
.04565 (I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY: *Carol Hall Dwyer*

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	-\$6.89 per Month	-\$82.68
	\$7.26	\$87.12

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as provided by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY

SECURITY LIGHTS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas G. Service Service on and after
EFFECTIVE DATE MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: Carol Anne Gault

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE -- SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp

\$6.80-(I)
~~8.64-(I)~~
7.17 (I)
9.01 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY *Thomas L. Service* and after
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: *Carmel Hill Daley*

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
7TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 4
6TH REVISED SHEET NO.: 7.00

HEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$27.28
4.34
~~-.04140~~
.04628 (I)

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Thomas Starnes Service on and after
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: Carol Hill Daley

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd REVISED SHEET NO.: 12.00
CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 12.00

HEDULE 12 (a)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$535.00

Demand Charge per KW of Billing Demand

7.82

Energy Charge per KWH

~~0.03095~~ (f)

.03583 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing – Est.</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY *Chandra* Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY:

Carroll Hueston

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

CHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	----02595-(4) .03083 (1)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY *Charles W. [Signature]* Service on and after
EFFECTIVE DATE MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: *Carol Hill [Signature]* President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3rd REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 4
2nd REVISED SHEET NO.: 12.40

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge
Demand Charge per KW of Billing Demand
Energy Charge per KWH

\$1,069.00
7.82
~~0.02495~~ (I)
.02983 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: *Caree Hall Dwyer*

President & C.E.O., 109 Bagby Park, Grayson KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

HEDULE 13 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than ~~4,500~~ 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Billing Demand	5.39
Energy charge per KWH	--.03095 (t) .03583 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00a.m. to 12:00 Noon
	5:00p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

BY Charles Service on and after
EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: Carol Hill Dwyer President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

HEDULE 13 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,069.00

Demand Charge per KW of Billing Demand

5.39

Energy Charge per KWH

~~0.02595 (I)~~

.03083 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

Service on and after
EFFECTIVE DATE:

DATE OF ISSUE

ISSUED BY: Carol Hill Druley

PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3RD REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 4
2ND REVISED SHEET NO.: 13.40

HEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	----.02495-(I)
	.02983 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 007 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

E OF ISSUE: MAY 16, 2003

ISSUED BY: [Signature] President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

CHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	0.03095 (I) .03583 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Brown
EXECUTIVE SECRETARY

DATE OF ISSUE: MAY 16, 2003

EFFECTIVE DATE: MAY 1, 2003

ISSUED BY: Carol Hill Dwyer

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3RD REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 4
2ND REVISED SHEET NO.: 14.20

HEDULE 14 (b)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	-.02595 (-I) .03083 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. Dumas and after
EXECUTIVE DIRECTOR
EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: David Hill Smith President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
3RD REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 4
2ND REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	-.02495 (I) .02983 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

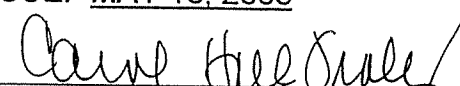
MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

Service on and after
EFFECTIVE DATE: MAY 1, 2003

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: 

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by an Order of the Public Service Commission of Kentucky in Case No. 2002-00442 dated April 23, 2003.

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage
On Peak Energy - kWh Per Month
Off Peak Energy – kWh per Month

\$17.60
~~-.06569 (+)~~
~~-.03942 (-)~~
.07057 (I)
.04234 (I)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September 10:00 a.m. to 10:00 p.m. EST
October through April 7:00 a.m. to 12:00 noon EST
5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September 10:00 p.m. to 10:00 a.m. EST
October through April 12:00 noon to 5:00 p.m. EST
10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: MAY 16, 2003

ISSUED BY: *Carol Hill*

BY: *Charles B. Smith*
EXECUTIVE DIRECTOR
EFFECTIVE DATE: JUNE 4, 2003

President & C.E.O., 109 Bagby Park, Grayson, KY

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

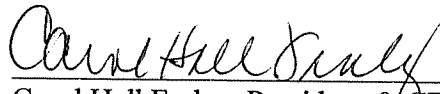
IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2004-00474
CLAUSE OF GRAYSON RURAL ELECTRIC)
COOPERATIVE CORPORATION FROM)
NOVEMBER 1, 2002 TO OCTOBER 31, 2004)

AFFIDAVIT

The affiant, Carol Hall Fraley, President & CEO of Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky, states that, to the best of my knowledge, for the period between November 1, 2002 to October 31, 2004, Grayson Rural Electric Cooperative Corporation has operated in compliance with each and every provision of the Uniform Fuel Adjustment Clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.


Witness my hand this 3rd day of January , 2005.



Carol Hall Fraley, President & CEO

Subscribed and sworn, or duly affirmed, before me this 3rd day of January, 2005.

My commission expires August 23, 2008



Notary Public, KY, State At Large