


A Touchstone Energy Cooperative 

January 10, 2005

RECEIVED

JAN 10 2005

PUBLIC SERVICE
COMMISSION

Beth O'Donnell
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

RE: Case No. 2004-00470

Dear Ms. O'Donnell:

Enclosed you will find an original and five (5) copies of Clark Energy Cooperative's response to the information request in Case Number 2004-00470. Please be advised that if required, I will be available at the public hearing to respond to questions concerning each area of information.

If there are any questions prior to the public hearing, please contact me at your convenience.

Respectfully,

David E. Duvall
Controller

Enclosures

RECEIVED

JAN 10 2005

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE
CASE NUMBER 2004-00470

CLARK ENERGY
COOPERATIVE, INC
WINCHESTER, KENTUCKY

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

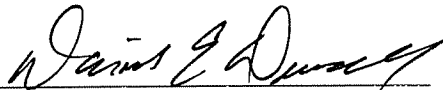
IN THE MATTER OF:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE FUEL)
ADJUSTMENT CLAUSE OF CLARK) CASE NO. 2004-00470
ENERGY COOPERATIVE, INC.)
FROM NOVEMBER 1, 2002 THROUGH)
OCTOBER 31, 2004.)

AFFIDAVIT

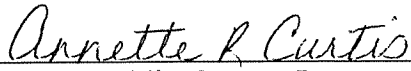
The affiant, David E. Duvall, Controller of Clark Energy Cooperative, Inc., P.O. Box 748, Winchester, Kentucky states that, for the period between November 1, 2002 and October 31, 2004, Clark Energy Cooperative, Inc. has operated in compliance with each and every provision of the uniform adjustment clause, as prescribed in 807 KAR 5:056, and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 10th day of January, 2005.



David E. Duvall, Controller

Subscribed and sworn before me this 10th day of January, 2005.



Notary Public, State at Large

My Commission Expires: _____ **My Commission Expires 9-16-07**

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

CALCULATION OF 12-MONTH AVERAGE LINE LOSS BY MONTH

BILLING MONTH	KWH PURCHASED	KWH SOLD	COOP USE	KWH LOSSES	12-MONTH AVG LINE LOSS
Dec-02	36,222,131	37,954,632	66,635	(1,799,136)	4.7542%
Jan-03	44,699,657	40,174,786	74,568	4,450,303	6.1634%
Feb-03	50,988,045	49,148,134	68,150	1,771,761	5.1843%
Mar-03	41,636,073	38,814,626	38,115	2,783,332	5.1492%
Apr-03	33,882,529	27,884,662	35,444	5,962,423	5.4495%
May-03	27,316,326	24,876,519	31,953	2,407,854	5.6313%
Jun-03	26,062,723	25,723,554	32,533	306,636	5.6885%
Jul-03	29,492,700	29,619,319	34,356	(160,975)	6.2330%
Aug-03	36,477,161	35,757,809	37,640	681,712	5.7925%
Sep-03	37,718,276	32,227,921	36,212	5,454,143	6.2738%
Oct-03	28,555,997	26,311,895	38,624	2,205,478	5.7391%
Nov-03	28,685,330	27,986,638	42,623	656,069	5.8614%
Dec-03	32,759,769	33,929,201	70,816	(1,240,248)	6.0435%
Jan-04	45,053,754	41,572,743	75,499	3,405,512	5.7888%
Feb-04	48,927,180	48,215,227	61,331	650,622	5.5483%
Mar-04	41,726,757	37,399,382	53,018	4,274,357	5.9050%
Apr-04	35,155,962	30,594,497	44,662	4,516,803	5.5411%
May-04	29,229,912	28,548,811	39,405	641,696	5.0952%
Jun-04	31,831,907	29,730,348	39,207	2,062,352	5.4386%
Jul-04	33,482,275	32,002,813	46,162	1,433,300	5.7592%
Aug-04	37,253,180	34,732,478	40,120	2,480,582	6.1668%
Sep-04	34,456,976	31,701,536	40,375	2,715,065	5.5726%
Oct-04	29,694,946	27,465,811	33,150	2,195,985	5.5556%
Nov-04	28,034,451	27,620,111	46,791	367,549	5.4965%

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

Clark Energy recognizes the importance of programs and practices contributing to reducing line loss. Several on-going activities contribute to minimizing line loss. These activities include right-of-way trimming and clearing, meter testing, balancing three-phase lines, properly sizing of transformers and conductors to loads, and disconnecting transformers not in use. Automated meter reading is also employed for monthly meter reading to accurately bill members' actual usage.

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

Month	Fuel Adj. Charge Billed	Fuel Charge Used to Compute Rate	FAC Revenue	(Under) Over Refund	Note
				\$1,242	Over Refund
Nov-02	\$52,521	\$83,831	\$116,485	(\$32,654)	Under Refund
Dec-02	\$58,556	\$53,763	\$63,065	(\$9,302)	Under Refund
Jan-03	\$55,577	\$25,902	\$29,858	(\$3,956)	Under Refund
Feb-03	\$259,810	\$46,275	\$37,596	\$8,679	Over Refund
Mar-03	\$153,488	\$255,854	\$180,709	\$75,145	Over Refund
Apr-03	\$67,200	\$162,167	\$125,502	\$36,666	Over Refund
May-03	\$44,565	\$142,345	\$141,803	\$542	Over Refund
Jun-03	\$4,130	\$81,231	\$97,794	(\$16,563)	Under Refund
Jul-03	(\$60,554)	\$4,672	\$5,954	(\$1,282)	Under Refund
Aug-03	\$44,129	(\$77,117)	(\$72,703)	(\$4,414)	Under Refund
Sep-03	\$94,232	\$42,847	\$32,266	\$10,582	Over Refund
Oct-03	\$64,544	\$89,818	\$93,881	(\$4,063)	Under Refund
Nov-03	\$21,294	\$75,126	\$94,195	(\$19,069)	Under Refund
Dec-03	\$170,752	\$17,231	\$23,283	(\$6,052)	Under Refund
Jan-04	\$170,268	\$151,683	\$172,813	(\$21,130)	Under Refund
Feb-04	\$273,312	\$164,216	\$132,227	\$31,989	Over Refund
Mar-04	\$140,977	\$252,182	\$195,848	\$56,333	Over Refund
Apr-04	\$135,920	\$172,966	\$149,317	\$23,649	Over Refund
May-04	\$133,696	\$192,253	\$206,975	(\$14,722)	Under Refund
Jun-04	\$106,809	\$157,345	\$166,581	(\$9,236)	Under Refund
Jul-04	\$198,559	\$92,087	\$100,981	(\$8,894)	Under Refund
Aug-04	\$167,460	\$189,323	\$170,987	\$18,336	Over Refund
Sep-04	\$201,629	\$158,566	\$134,619	\$23,948	Over Refund
Oct-04	\$147,741	\$219,965	\$216,697	\$3,268	Over Refund

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

MONTHLY BILLING INQUIRIES

The information on the attached sheets was taken exactly from the reports that are generated in our office.

Respectfully submitted,


David E. Duvall, Controller

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-02
FAC Rate: 0.003070

<u>RATE</u>	<u>AMOUNT</u>
R	\$89,744.16
R-TOD	\$0.00
D	\$1,124.94
T	\$254.01
S	\$1,685.30
E	\$863.62
A	\$3,195.82
B	\$2,246.36
L	\$11,716.48
P	\$2,615.34
H	\$0.00
G	\$0.00
M	\$3,039.18
J	\$0.00
TOTAL	<u>\$116,485.21</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-03
FAC Rate: 0.001570

<u>RATE</u>	<u>AMOUNT</u>
R	\$47,774.90
R-TOD	\$0.00
D	\$637.63
T	\$129.47
S	\$873.97
E	\$466.18
A	\$1,676.65
B	\$1,504.61
L	\$6,977.58
P	\$1,663.73
H	\$0.00
G	\$0.00
M	\$1,360.74
J	\$0.00
TOTAL	<u>\$63,065.46</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-03
FAC Rate: 0.000608

<u>RATE</u>	<u>AMOUNT</u>
R	\$23,816.52
R-TOD	\$0.00
D	\$330.83
T	\$48.37
S	\$320.13
E	\$242.12
A	\$783.59
B	\$582.21
L	\$2,634.68
P	\$534.56
H	\$0.00
G	\$0.00
M	\$564.61
J	\$0.00
TOTAL	<u>\$29,857.62</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-03
FAC Rate: 0.000968

<u>RATE</u>	<u>AMOUNT</u>
R	\$29,267.48
R-TOD	\$0.00
D	\$400.14
T	\$82.87
S	\$562.66
E	\$315.81
A	\$1,089.84
B	\$810.23
L	\$3,858.14
P	\$854.16
H	\$0.00
G	\$0.00
M	\$354.24
J	\$0.00
TOTAL	<u>\$37,595.57</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-03
FAC Rate: 0.006481

<u>RATE</u>	<u>AMOUNT</u>
R	\$124,045.94
R-TOD	\$0.00
D	\$1,353.29
T	\$552.45
S	\$3,601.00
E	\$1,328.85
A	\$6,262.63
B	\$5,207.32
L	\$26,409.44
P	\$6,162.14
H	\$0.00
G	\$0.00
M	\$5,786.31
J	\$0.00
TOTAL	<u>\$180,709.37</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-03
FAC Rate: 0.005046

<u>RATE</u>	<u>AMOUNT</u>
R	\$85,792.59
R-TOD	\$0.00
D	\$535.15
T	\$431.69
S	\$2,812.58
E	\$1,009.70
A	\$4,853.81
B	\$4,018.80
L	\$20,131.20
P	\$4,581.26
H	\$0.00
G	\$0.00
M	\$1,334.84
J	\$0.00
TOTAL	<u>\$125,501.62</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-03
FAC Rate: 0.005511

<u>RATE</u>	<u>AMOUNT</u>
R	\$96,528.00
R-TOD	\$0.00
D	\$160.32
T	\$471.75
S	\$3,147.30
E	\$1,250.87
A	\$5,992.28
B	\$4,607.38
L	\$22,728.17
P	\$4,616.02
H	\$0.00
G	\$0.00
M	\$2,300.69
J	\$0.00
TOTAL	<u>\$141,802.78</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-03
FAC Rate: 0.003303

<u>RATE</u>	<u>AMOUNT</u>
R	\$68,340.69
R-TOD	\$0.00
D	\$24.05
T	\$285.60
S	\$1,860.47
E	\$1,014.98
A	\$3,580.64
B	\$3,041.24
L	\$14,124.92
P	\$2,760.33
H	\$0.00
G	\$0.00
M	\$2,761.27
J	\$0.00
TOTAL	<u>\$97,794.19</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: August-03
FAC Rate: 0.000168

<u>RATE</u>	<u>AMOUNT</u>
R	\$4,367.77
R-TOD	\$0.00
D	\$0.59
T	\$16.83
S	\$81.61
E	\$65.08
A	\$166.25
B	\$198.25
L	\$846.09
P	\$158.67
H	\$0.00
G	\$0.00
M	\$52.71
J	\$0.00
TOTAL	<u>\$5,953.85</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-03
FAC Rate: (0.002255)

<u>RATE</u>	<u>AMOUNT</u>
R	(\$51,117.10)
R-TOD	\$0.00
D	(\$7.69)
T	(\$194.25)
S	(\$1,304.01)
E	(\$708.84)
A	(\$2,642.62)
B	(\$2,336.17)
L	(\$10,654.59)
P	(\$1,912.46)
H	\$0.00
G	\$0.00
M	(\$1,825.40)
J	\$0.00
TOTAL	<u>(\$72,703.13)</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-03
FAC Rate: 0.001206

<u>RATE</u>	<u>AMOUNT</u>
R	\$19,616.13
R-TOD	\$0.00
D	\$40.37
T	\$105.26
S	\$652.64
E	\$242.10
A	\$1,110.81
B	\$1,218.82
L	\$6,975.18
P	\$1,140.51
H	\$0.00
G	\$0.00
M	\$1,163.73
J	\$0.00
TOTAL	<u><u>\$32,265.55</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-03
FAC Rate: 0.003356

<u>RATE</u>	<u>AMOUNT</u>
R	\$64,353.38
R-TOD	\$0.00
D	\$499.22
T	\$289.64
S	\$1,888.07
E	\$700.24
A	\$3,164.37
B	\$2,779.54
L	\$14,269.11
P	\$2,894.21
H	\$0.00
G	\$0.00
M	\$3,043.14
J	\$0.00
TOTAL	<u>\$93,880.92</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: December-03
FAC Rate: 0.002778

<u>RATE</u>	<u>AMOUNT</u>
R	\$72,248.60
R-TOD	\$0.00
D	\$800.63
T	\$237.50
S	\$1,565.79
E	\$750.01
A	\$2,850.82
B	\$1,846.02
L	\$9,539.56
P	\$2,144.34
H	\$0.00
G	\$0.00
M	\$2,211.89
J	\$0.00
TOTAL	<u>\$94,195.16</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: January-04
FAC Rate: 0.000559

<u>RATE</u>	<u>AMOUNT</u>
R	\$18,098.68
R-TOD	\$0.00
D	\$233.15
T	\$50.22
S	\$327.92
E	\$189.88
A	\$632.83
B	\$543.57
L	\$2,562.18
P	\$589.35
H	\$0.00
G	\$0.00
M	\$54.91
J	\$0.00
TOTAL	<u>\$23,282.69</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: February-04
FAC Rate: 0.003584

<u>RATE</u>	<u>AMOUNT</u>
R	\$141,069.04
R-TOD	\$0.00
D	\$1,898.72
T	\$305.80
S	\$2,054.25
E	\$1,536.53
A	\$4,698.40
B	\$3,195.71
L	\$14,759.16
P	\$3,270.04
H	\$0.00
G	\$0.00
M	\$25.32
J	\$0.00
TOTAL	<u>\$172,812.97</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: March-04
FAC Rate: 0.003562

<u>RATE</u>	<u>AMOUNT</u>
R	\$102,212.98
R-TOD	\$0.00
D	\$1,351.11
T	\$306.35
S	\$2,054.50
E	\$1,118.76
A	\$3,816.79
B	\$3,050.16
L	\$14,829.11
P	\$3,375.35
H	\$0.00
G	\$0.00
M	\$1,111.55
J	\$0.00
TOTAL	<u><u>\$133,226.66</u></u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: April-04
FAC Rate: 0.006399

<u>RATE</u>	<u>AMOUNT</u>
R	\$137,588.60
R-TOD	\$0.00
D	\$1,530.15
T	\$553.41
S	\$3,710.70
E	\$1,542.08
A	\$6,015.06
B	\$5,492.85
L	\$26,770.94
P	\$6,924.99
H	\$0.00
G	\$0.00
M	\$5,719.41
J	\$0.00
TOTAL	<u>\$195,848.19</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: May-04
FAC Rate: 0.005229

<u>RATE</u>	<u>AMOUNT</u>
R	\$103,602.39
R-TOD	\$0.00
D	\$638.94
T	\$460.08
S	\$3,066.93
E	\$1,189.62
A	\$5,483.39
B	\$4,267.37
L	\$20,661.94
P	\$5,166.26
H	\$0.00
G	\$0.00
M	\$4,780.15
J	\$0.00
TOTAL	<u>\$149,317.07</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: June-04
FAC Rate: 0.006963

<u>RATE</u>	<u>AMOUNT</u>
R	\$141,223.83
R-TOD	\$0.00
D	\$97.12
T	\$609.90
S	\$4,048.31
E	\$1,958.50
A	\$7,498.04
B	\$7,283.04
L	\$30,822.65
P	\$6,355.13
H	\$0.00
G	\$0.00
M	\$7,078.68
J	\$0.00
TOTAL	<u>\$206,975.20</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: July-04
FAC Rate: 0.005208

<u>RATE</u>	<u>AMOUNT</u>
R	\$116,803.00
R-TOD	\$0.00
D	\$27.51
T	\$472.00
S	\$2,995.95
E	\$1,723.01
A	\$5,865.73
B	\$5,694.14
L	\$23,103.33
P	\$4,818.95
H	\$0.00
G	\$0.00
M	\$5,077.12
J	\$0.00
TOTAL	<u>\$166,580.74</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

08/01/04 11:23 AM

Month/Year: August-04
FAC Rate: 0.002908

<u>RATE</u>	<u>AMOUNT</u>
R	\$71,586.62
R-TOD	\$0.00
D	\$11.40
T	\$267.30
S	\$1,662.15
E	\$1,082.88
A	\$3,628.66
B	\$3,524.28
L	\$13,666.74
P	\$2,659.94
H	\$0.00
G	\$0.00
M	\$2,890.83
J	\$0.00
TOTAL	<u>\$100,980.80</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: September-04
FAC Rate: 0.005393

<u>RATE</u>	<u>AMOUNT</u>
R	\$116,924.48
R-TOD	\$0.00
D	\$23.76
T	\$490.53
S	\$3,157.42
E	\$1,658.38
A	\$6,207.01
B	\$6,088.74
L	\$26,269.43
P	\$4,833.21
H	\$0.00
G	\$0.00
M	\$5,334.30
J	\$0.00
TOTAL	<u>\$170,987.26</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: October-04
FAC Rate: 0.004904

<u>RATE</u>	<u>AMOUNT</u>
R	\$91,778.81
R-TOD	\$0.00
D	\$103.73
T	\$459.04
S	\$2,838.96
E	\$1,208.14
A	\$5,263.05
B	\$4,978.50
L	\$22,594.50
P	\$4,242.46
H	\$0.00
G	\$0.00
M	\$1,151.42
J	\$0.00
TOTAL	<u>\$134,618.61</u>

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

FUEL ADJUSTMENT SUMMARY REPORT

Month/Year: November-04
FAC Rate: 0.007844

<u>RATE</u>	<u>AMOUNT</u>
R	\$146,605.26
R-TOD	\$0.00
D	\$860.27
T	\$723.58
S	\$4,596.01
E	\$1,702.60
A	\$7,839.10
B	\$6,917.14
L	\$33,596.94
P	\$6,775.65
H	\$0.00
G	\$0.00
M	\$7,080.83
J	\$0.00
TOTAL	<u>\$216,697.38</u>

**CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470**

Calculation showing the change in Clark's base fuel cost per kWh as proposed by EKPC as adjusted for Clark's 12-month average line loss for November 2003 thru October 2004 (12 months).

FORMULA

$$\frac{\text{Change from EKPC}}{100\% - \text{Clark EC Line Loss}} = \text{Change in Clark Energy Base Fuel Cost}$$

CALCULATION

$$\frac{\$0.00465}{100\% - 5.4965\%} = \$0.00492$$

Clark Energy Cooperative, Inc.
Case No. 2004-00470

<u>Schedule R: Residential</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	5.35	5.35
per kWh for all energy	0.06291	0.06783

<u>Schedule R-TOD: Residential T-O-D</u>	<u>PRESENT</u>	<u>PROPOSED</u>
On-Peak Rate:		
Service Charge	3.13	3.13
per kWh for all energy	0.06520	0.07012
Off-Peak Rate:		
per kWh for all energy	0.03570	0.04062

<u>Schedule D: Time-of-Use Marketing Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
per kWh for all energy	0.03897	0.04389

<u>Schedule T: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Annual Rates		
200 Watt	62.18	66.12
300 Watt	79.25	85.15
400 Watt	119.10	128.19

<u>Schedule S: Outdoor Lighting Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Monthly Rate per Light		
175 Watt Mercury Vapor	5.65	6.00

Clark Energy Cooperative, Inc.
Case No. 2004-00470

<u>Schedule E: Public Facilities</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Customer Charge	5.40	5.40
per kWh for all energy	0.07030	0.07522
<u>Schedule A & B: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Minimum Monthly Charge:		
Single Phase	5.27	5.27
Three Phase	28.37	28.37
Minimum Annual Charge - Seasonal Services		
Single Phase	63.24	63.24
Three Phase	340.44	340.44
Demand Charge: Over 10 kW	5.40	5.40
<u>Rate Class A - 10 kW Demand or Less</u>		
Customer Charge	5.27	5.27
per kWh for all energy	0.08301	0.08793
<u>Rate Class B - 10 kW Demand and Over</u>		
Customer Charge	4.83	4.83
per kWh for all energy	0.06420	0.06912
<u>Schedule L: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	5.40	5.40
Energy Charge: Per kWh for all energy	0.04634	0.05126

Clark Energy Cooperative, Inc.
Case No. 2004-00470

<u>Schedule P: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	5.40	5.40
Energy Charge: Per kWh for all energy	0.03820	0.04312

<u>Schedule H: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	7.82	7.82
Energy Charge: Per kWh for all energy	0.03913	0.04405

<u>Schedule G: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	7.82	7.82
Energy Charge: Per kWh for all energy	0.04210	0.04702

<u>Schedule M: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	8.23	8.23
Energy Charge: Per kWh for all energy	0.04210	0.04702

<u>Schedule J: General Power Service</u>	<u>PRESENT</u>	<u>PROPOSED</u>
Demand Charge: Per kW of Billing Demand	5.80	5.80
Energy Charge: Per kWh for all energy	0.03106	0.03598

CLARK ENERGY COOPERATIVE, INC.
CASE NO. 2004-00470

Attached is a copy of the current traiff with recommended changes.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
\$0.00~~XXXX~~ per Kwh for all energy \$0.06783

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

REPEALED BY KAR 5.011
SECTION 9 (1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles L. Brown
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13

per kWh for all energy \$ ~~0.06520~~ \$0.07012
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OFF PEAK RATE: per kWh for all energy \$ ~~0.03570~~ \$0.04062

The total Kilowatt hours used per month will determine ~~rate~~ rate May 6 2003
block for both on peak and off peak Kilowatt hour service
charge.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 1 2003
EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST 12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 A.M., EST

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES

~~\$0.02897~~ per kWh for all energy \$0.04389

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

BY [Signature]
EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

Lamp Rating	Annual Rate Per Lamp	Average Annual Energy Use Per Lamp	Average Monthly Energy Use Per Lamp	
200 Watt	\$ 62.18 per yr	800 Kwh	67 Kwh	\$ 66.12
300 Watt	\$ 78.25 per yr	1,200 Kwh	100 Kwh	\$ 85.15
400 Watt	\$ 119.10 per yr	1,848 Kwh	154 Kwh	\$ 128.19

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.
Other facilities required may be provided subject to the
Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003
BY [Signature]
EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>	
175 Watt	\$5.65 per Mo.	840 Kwh	70 Kwh	\$6.00

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.
2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 9 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 12, 2003
EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
~~\$XXXXXXXXXX~~ All KWH \$0.07522

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY *Charles L. ...*
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 17, 2003

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.40 per Kw for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>
\$ 5.27	\$4.83
XXXXXX	XXXXXX
\$ 0.08793	\$ 0.06912


Customer Charge
per kWh for all Energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 01 2003
EXECUTIVE DIRECTOR 1, 2003

ISSUED BY 
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: ~~\$0.0468~~ per KWH for all energy
\$ 0.05126

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. D...
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: ~~\$0.03820~~ per kWh for all energy
\$ 0.04312

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minutes

MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 01 2003

ISSUED BY Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: ~~\$0.03918~~ per Kwh for all energy
\$ 0.04405

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE BY [Signature] EXECUTIVE DIRECTOR 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Demand Charge: \$7.82 per Kw of billing demand

MAY 01 2003

Energy Charge: ~~XXXXXXXXXX~~ per kWh for all energy
\$ 0.04702

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles G. Smith
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Energy Charge: ~~XXXXXXXXXX~~ per kWh for all energy
\$ 0.04702

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles H. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 79

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month
Energy Charge: ~~\$0.03598~~ \$ 0.03598 per kWh for all energy

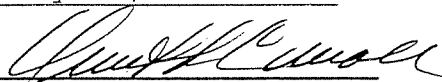
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 01, 2003

ISSUED BY 
Name of Officer

EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003