

**ORIGINAL**

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

**RECEIVED**

**In The Matter Of:**

JAN 10 2005

**AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT )  
CLAUSE OF BIG SANDY RURAL ELECTRIC )  
COOPERATIVE CORPORATION FROM )  
NOVEMBER 1, 2002 TO OCTOBER 31, 2004 )**

PUBLIC SERVICE  
COMMISSION

**CASE NO. 2004-00468**



BIG SANDY RECC  
CASE NO. 2004-00468  
DECEMBER 13, 2004

- Item 1.
- (a) Schedule of the calculation of the 12-month line loss is attached and labeled "Item 67a".
  - (b) Big Sandy RECC has increased its Right-of-Way maintenance and conductor wire changes.
- Item 2. Schedule of the calculation of monthly over-or-under recovery of fuel costs is attached and labeled "Item 68".
- Item 3. Copies of Big Sandy RECC's monthly revenue reports from Nov 1, 2002 through October 31, 2004 are attached and labeled "Item 69".
- Item 4. A schedule of the calculation of the increase in Big Sandy RECC's base fuel cost per KWH is attached and labeled "Item 70".
- Item 5. A schedule of the present and proposed rates subject to change is attached and labeled "Item 71".
- Item 6. A statement showing all proposed rate changes is attached and labeled "Item 72". A copy of our current tariffs is being used.

The witness for all the above items is:

David Estepp  
Manager of Finance & Adm.

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In The Matter Of:**

**AN EXAMINATION BY THE PUBLIC )  
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APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2004-00468  
CLAUSE OF BIG SANDY RURAL ELECTRIC )  
COOPERATIVE CORPORATION FROM )  
NOVEMBER 1, 2002 TO OCTOBER 31, 2004)**

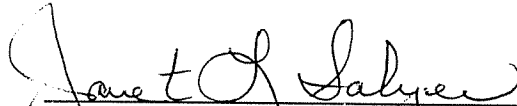
**AFFIDAVIT**

The affiant, Sandra Shepherd, Office Manager of Big Sandy Rural Electric Cooperative Corporation, 504 11<sup>th</sup> Street, Paintsville, Kentucky, states that, for the period between November 1, 2002 through October 31, 2004, Big Sandy Rural Electric Cooperative Corporation operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, and that no injuries or complaints regarding the Fuel Adjustment Clause have been received during said period.

Witness my hand this 30<sup>th</sup> day of December 2004.

  
\_\_\_\_\_  
Signature

Subscribed and sworn to before me this 7<sup>th</sup> day of September 2004.

  
\_\_\_\_\_  
Notary Public, State at Large

My Commission Expires:

4/12/08



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For NOV 2002

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	270,215,892	256,298,236	22,538	13,845,085
Prior yr - current mo. total: PLUS:	21,108,681	20,344,825	776	763,080
Current yr - current mo. total:	23,911,676	23,379,729	1,465	530,482
Most recent twelve month total:	273,018,887	259,333,140	23,227	13,612,487

(d) 13,612,487.00 divided by (a) 273,018,887 = 4.99%

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For DEC 2002

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	273,018,887	259,333,140	23,227	13,612,487
LESS:				
Prior yr - current mo. total:	26,090,746	24,239,747	1,194	1,849,805
PLUS:				
Current yr - current mo. total:	29,773,574	26,332,636	2,069	3,438,869
Most recent twelve month total:	276,701,715	261,426,029	24,102	15,201,551
	(d)	15,201,551.00 divided by (a)	276,701,715	= 5.49%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JAN 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	276,701,715	261,426,029	24,102	15,201,551
LESS:				
Prior yr - current mo. total:	29,115,066	27,252,313	2,588	1,860,165
PLUS:				
Current yr - current mo. total:	33,694,322	30,739,270	2,750	2,952,302
Most recent twelve month total:	281,280,971	264,912,986	24,264	16,293,688

(d)	16,293,688.00	divided by (a)	281,280,971	=	5.79%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For FEB 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	281,280,971	264,912,986	24,264	16,293,688
LESS:				
Prior yr - current mo. total:	25,345,150	24,342,729	1,794	1,000,627
PLUS:				
Current yr - current mo. total:	27,762,906	26,356,877	2,138	1,403,891
Most recent twelve month total:	283,698,727	266,927,134	24,608	16,696,952

(d)	16,696,952.00	divided by (a)	283,698,727	=	5.89%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MARCH 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	283,698,727	266,927,134	24,608	16,696,952
Prior yr - current mo. total: PLUS:	23,558,159	21,235,767	1,751	2,320,641
Current yr - current mo. total:	22,315,566	20,921,650	1,349	1,392,567
Most recent twelve month total:	282,456,134	266,613,017	24,206	15,768,878

(d)	15,768,878.00 divided by (a)	282,456,134	=	5.58%
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APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For APRIL 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>	
Previous twelve months total:	282,456,134	266,613,017	24,206	15,768,878	
LESS:					
Prior yr - current mo. total:	18,348,178	17,959,987	1,569	386,622	
PLUS:					
Current yr - current mo. total:	17,988,861	17,718,973	1,068	268,820	
Most recent twelve month total:	282,096,817	266,372,003	23,705	15,651,076	
(d)	15,651,076.00	divided by (a)	282,096,817	=	5.55%

APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAY 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	282,096,817	266,372,003	23,705	15,651,076
LESS:				
Prior yr - current mo. total:	18,517,734	17,665,186	1,184	851,364
PLUS:				
Current yr - current mo. total:	16,849,015	16,086,081	1,159	761,775
Most recent twelve month total:	280,428,098	264,792,898	23,680	15,561,487

(d)	15,561,487.00	divided by (a)	280,428,098	=	<b>5.55%</b>
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	280,428,098	264,792,898	23,680	15,561,487
LESS:				
Prior yr - current mo. total:	21,077,252	20,116,021	2,066	959,165
PLUS:				
Current yr - current mo. total:	18,357,714	17,829,324	1,376	527,014
Most recent twelve month total:	277,708,560	262,506,201	22,990	15,129,336

(d)	15,129,336.00	divided by (a)	277,708,560	=	5.45%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JULY 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	277,708,560	262,506,201	22,990	15,129,336
Prior yr - current mo. total: PLUS:	23,986,604	22,688,099	2,320	1,296,185
Current yr - current mo. total:	22,239,396	20,959,984	2,138	1,277,274
Most recent twelve month total:	275,961,352	260,778,086	22,808	15,110,425

(d)	15,110,425.00	divided by (a)	275,961,352	=	5.48%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For AUG 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,961,352	260,778,086	22,808	15,110,425
LESS:				
Prior yr - current mo. total:	23,690,897	21,773,410	2,352	1,915,135
PLUS:				
Current yr - current mo. total:	22,771,338	21,562,964	1,804	1,206,570
Most recent twelve month total:	275,041,793	260,567,640	22,260	14,401,860

(d)	14,401,860.00	divided by (a)	275,041,793	=	5.24%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For SEPT 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	275,041,793	260,567,640	22,260	14,401,860
LESS:				
Prior yr - current mo. total:	19,363,294	18,976,876	1,936	384,482
PLUS:				
Current yr - current mo. total:	17,977,564	17,739,331	1,556	236,677
Most recent twelve month total:	273,656,063	259,330,095	21,880	14,254,055

(d)	14,254,055.00	divided by (a)	273,656,063	=	5.21%
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APPENDIX B

SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For OCT 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	273,656,063	259,330,095	21,880	14,254,055
Prior yr - current mo. total: PLUS:	18,828,873	17,955,207	1,118	872,548
Current yr - current mo. total:	19,025,087	17,556,498	893	1,467,696
Most recent twelve month total:	273,852,277	258,931,386	21,655	14,849,203

(d)	14,849,203.00	divided by (a)	273,852,277	=	5.42%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For NOV 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	273,852,277	258,931,386	21,655	14,849,203
Prior yr - current mo. total: PLUS:	23,911,676	23,379,729	1,465	530,482
Current yr - current mo. total:	21,806,393	21,149,281	1,042	656,070
Most recent twelve month total:	271,746,994	256,700,938	21,232	14,974,791

(d)	14,974,791.00	divided by (a)	271,746,994	=	5.51%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For DEC 2003

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	271,746,994	256,700,938	21,232	14,974,791
Prior yr - current mo. total: PLUS:	29,773,574	26,332,636	2,069	3,438,869
Current yr - current mo. total:	30,831,942	28,338,681	2,351	2,490,910
Most recent twelve month total:	272,805,362	258,706,983	21,514	14,026,832

(d)	14,026,832.00	divided by (a)	272,805,362	=	5.14%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JAN 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,805,362	258,706,983	21,514	14,026,832
Prior yr - current mo. total: PLUS:	33,694,322	30,739,270	2,750	2,952,302
Current yr - current mo. total:	32,950,816	30,297,332	2,315	2,651,169
Most recent twelve month total:	272,061,856	258,265,045	21,079	13,725,699

(d)	13,725,699.00	divided by (a)	272,061,856	=	5.05%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For FEB 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,061,856	258,265,045	21,079	13,725,699
LESS:				
Prior yr - current mo. total:	27,762,906	26,356,877	2,138	1,403,891
PLUS:				
Current yr - current mo. total:	27,828,232	25,833,060	2,312	1,992,860
Most recent twelve month total:	272,127,182	257,741,228	21,253	14,314,668

(d)	14,314,668.00	divided by (a)	272,127,182	=	5.26%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAR 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	272,127,182	257,741,228	21,253	14,314,668
Prior yr - current mo. total: PLUS:	22,315,566	20,921,650	1,349	1,392,567
Current yr - current mo. total:	23,041,554	22,470,724	1,496	569,334
Most recent twelve month total:	272,853,170	259,290,302	21,400	13,491,435

(d)	13,491,435.00	divided by (a)	272,853,170	=	4.94%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For APR 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	272,853,170	259,290,302	21,400	13,491,435
LESS:				
Prior yr - current mo. total:	17,988,861	17,718,973	1,068	268,820
PLUS:				
Current yr - current mo. total:	18,873,110	17,777,320	1,120	1,094,670
Most recent twelve month total:	273,737,419	259,348,649	21,452	14,317,285

(d)	14,317,285.00	divided by (a)	273,737,419	=	5.23%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For MAY 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	273,737,419	259,348,649	21,452	14,317,285
LESS:				
Prior yr - current mo. total:	16,849,015	16,086,081	1,159	761,775
PLUS:				
Current yr - current mo. total:	19,504,145	18,376,533	1,354	1,126,258
Most recent twelve month total:	276,392,549	261,639,101	21,647	14,681,768

(d)	14,681,768.00	divided by (a)	276,392,549	=	5.31%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JUNE 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	276,392,549	261,639,101	21,647	14,681,768
LESS:				
Prior yr - current mo. total:	18,357,714	17,829,324	1,376	527,014
PLUS:				
Current yr - current mo. total:	19,695,420	18,914,724	1,374	779,322
Most recent twelve month total:	277,730,255	262,724,501	21,645	14,934,076

(d)	14,934,076.00	divided by (a)	277,730,255	=	5.38%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For JULY 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	277,730,255	262,724,501	21,645	14,934,076
LESS:				
Prior yr - current mo. total:	22,239,396	20,959,984	2,138	1,277,274
PLUS:				
Current yr - current mo. total:	21,808,172	20,472,031	1,388	1,334,753
Most recent twelve month total:	277,299,031	262,236,548	20,895	14,991,555

(d)	14,991,555.00	divided by (a)	277,299,031	=	5.41%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For AUGUST 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	277,299,031	262,236,548	20,895	14,991,555
Prior yr - current mo. total: PLUS:	22,771,338	21,562,964	1,804	1,206,570
Current yr - current mo. total:	20,472,963	19,254,162	1,322	1,217,479
Most recent twelve month total:	275,000,656	259,927,746	20,413	15,002,464

(d)	15,002,464.00	divided by (a)	275,000,656	=	5.46%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For SEPT 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total: LESS:	275,000,656	259,927,746	20,413	15,002,464
Prior yr - current mo. total: PLUS:	17,977,564	17,739,331	1,556	236,677
Current yr - current mo. total:	17,883,225	17,105,067	1,204	776,954
Most recent twelve month total:	274,906,317	259,293,482	20,061	15,542,741

(d)	15,542,741.00	divided by (a)	274,906,317	=	5.65%
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SCHEDULE 1  
TWELVE MONTH ACTUAL LINE LOSS  
FOR FUEL ADJUSTMENT CHARGE COMPUTATION  
For OCT 2004

	(a) <u>KWH PURCHASED</u>	(b) <u>KWH SOLD</u>	(c) <u>OFFICE USE</u>	(d) <u>KWH LOSS</u>
Previous twelve months total:	274,906,317	259,293,482	20,061	15,542,741
LESS:				
Prior yr - current mo. total:	19,025,087	17,556,498	893	1,467,696
PLUS:				
Current yr - current mo. total:	17,508,650	16,544,742	860	963,048
Most recent twelve month total:	273,389,880	258,281,726	20,028	15,038,093

(d) 15,038,093.00 divided by (a) 273,389,880 = 5.50%



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT



COMPANY:           BIG SANDY RECC           EAST KENTUCKY POWER COOPERATIVE

POWER SUPPLY:            NOV '02

Disposition of Energy (KWH) - Month of:            NOV '02

1. Total Purchases	<u>23,911,676</u>	<u>39,004.00</u>	DEC '02
2. Sales (Ultimate Consumer)	<u>23,379,729</u>	<u>(303.12)</u>	
3. Company Use	<u>1,465</u>	<u>38,700.88</u>	
4. Total Sales (L2 + L3)	<u>23,381,194</u>	<u>29,773,574</u>	
5. Line Loss & Unaccounted for (L1 less L4)	<u>530,482</u>	<u>0.001310</u>	

13. Fuel Adjustment Charge (Credit):  
 A. Billed by supplier  
 B. (Over) Under Recovery - (L12)  
 C. Unrecoverable - Schedule 2  
 D. Recoverable Fuel Cost (L13 A+B-C)

14. Number of KWH Purchased  
 15. Supplier's FAC: \$ per KWH (L13A / 14)

(Over) or Under Recovery - Month of:            OCT '02

6. Last FAC Rate Billed Consumers	<u>0.002475</u>	<u>4.99%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,955,207</u>	<u>NOV '02</u>
8. Adjustments to Billing (KWH)	<u>(178,778)</u>	<u>2.22%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,776,429</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>44,200.28</u>	<u>95.01%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>44,503.40</u>	<u>0.001300</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(303.12)</u>	<u>0.001368</u>
		<u>0.1368</u>

Line Loss

16. Last 12 Months Actual (%) -	<u>4.99%</u>
17. Last Month Used to Compute L16	<u>NOV '02</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>2.22%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>95.01%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.001300</u>
21. FAC \$ per KWH (L20/L19)	<u>0.001368</u>
22. FAC cent per KWH (L21 x 100)	<u>0.1368</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.1368 or after 01-Feb-2003  
 Issued by:           David A. Estepp            
 Address:           504 11th Street, Paintsville, KY 41240          

cents per KWH to be applied to bills rendered on 31-Jan-02  
 Title:           Manager of Finance & Administration            
 Telephone:           (606) 789-4095

COMPANY: <u>BIG SANDY RECC</u>	POWER SUPPLIER	EAST KENTUCKY POWER COOPERATIVE
<u>Disposition of Energy (KWH) - Month of:</u>	<u>DEC '02</u>	<u>Purchased Power</u> <u>Month of:</u> <u>JAN '03</u>
1. Total Purchases	<u>29,773,574</u>	13. Fuel Adjustment Charge (Credit):
2. Sales (Ultimate Consumer)	<u>26,332,636</u>	A. Billed by supplier
3. Company Use	<u>2,069</u>	B. (Over) Under Recovery - (L12)
4. Total Sales (L2 + L3)	<u>26,334,705</u>	C. Unrecoverable - Schedule 2
5. Line Loss & Unaccounted for (L1 less L4)	<u>3,438,869</u>	D. Recoverable Fuel Cost (L13 A+B-C)
		14. Number of KWH Purchased
		15. Supplier's FAC: <u>0.001090</u>
		\$ per KWH (L13A / 14)
<u>(Over) or Under Recovery - Month of:</u>	<u>NOV '02</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.001468</u>	16. Last 12 Months Actual (%) - <u>5.49%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>23,379,729</u>	17. Last Month Used to Compute L16 <u>DEC '02</u>
8. Adjustments to Billing (KWH)	<u>(140,570)</u>	18. Line Loss For Month on L17 (%) <u>11.55%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>23,239,159</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>33,302.21</u>	19. Sales as a Percent of Purchases (100% less % on L16) <u>94.51%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>34,278.66</u>	20. Recov. Rate \$ per KWH L13d/L14 <u>0.001061</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(976.45)</u>	21. FAC \$ per KWH (L20/L19) <u>0.001123</u>
		22. FAC cent per KWH (L21 x 100) <u>0.1123</u>
Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Mar-2003	0.1123	cents per KWH to be applied to bills rendered on
Issued by: David A. Esteppe		Issued on: 14-Feb-02
Address: 504 11th Street, Paintsville, KY 41240		Title: Manager of Finance & Administration
		Telephone: (606) 789-4095



COMPANY. BIG SANDY RECC      POWL. . SUPPLIER      EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>JAN '03</u>	<u>Month of:</u>	<u>FEB '03</u>
1. Total Purchases	<u>33,694,322</u>		<u>173,241.00</u>
2. Sales (Ultimate Consumer)	<u>30,739,270</u>		<u>74.28</u>
3. Company Use	<u>2,750</u>		<u>173,315.28</u>
4. Total Sales (L2 + L3)	<u>30,742,020</u>		<u>27,762,906</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,952,302</u>		<u>0.006240</u>

	<u>DEC '02</u>		<u>JAN '03</u>
<u>(Over) or Under Recovery - Month of:</u>			
6. Last FAC Rate Billed Consumers	<u>0.001368</u>	16. Last 12 Months Actual (%) -	<u>5.79%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>26,332,636</u>	17. Last Month Used to Compute L16	<u>JAN '03</u>
8. Adjustments to Billing (KWH)	<u>(82,051)</u>	18. Line Loss For Month on L17 (%)	<u>8.76%</u>
9. Net KWH Billed at the Rate on (L6)	<u>26,250,585</u>	<u>Calculation of FAC Billed Consumers</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>38,700.88</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.21%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>38,626.60</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.006243</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>74.28</u>	21. FAC \$ per KWH (L20/L19)	<u>0.006627</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.6627</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.6627 or after 01-Apr-2003  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on 13-Mar-02  
 Issued on: 13-Mar-02  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC      POWER SUPPLIER      EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>FEB '03</u>	<u>Month of:</u>	<u>MAR '03</u>
1. Total Purchases	<u>27,762,906</u>		<u>101,090.00</u>
2. Sales (Ultimate Consumer)	<u>26,356,877</u>		<u>1,194.63</u>
3. Company Use	<u>2,138</u>		<u>102,284.63</u>
4. Total Sales (L2 + L3)	<u>26,359,015</u>		<u>22,315,566</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,403,891</u>		<u>0.004530</u>

(Over) or Under Recovery - Month of:

	<u>JAN '03</u>		
6. Last FAC Rate Billed Consumers	<u>0.001123</u>		<u>5.89%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>30,739,270</u>		<u>FEB '03</u>
8. Adjustments to Billing (KWH)	<u>(65,798)</u>		<u>5.06%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>30,673,472</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>35,750.55</u>		<u>94.11%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>34,555.92</u>		<u>0.004584</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>1,194.63</u>		<u>0.004870</u>
			<u>0.4870</u>

cents per KWH to be applied to bills rendered on  
 Issued on: 14-Apr-02  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-May-2003  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAR '03</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>APR '03</u>
1. Total Purchases	<u>22,315,566</u>			<u>44,252.00</u>
2. Sales (Ultimate Consumer)	<u>20,921,650</u>			<u>(1,139.71)</u>
3. Company Use	<u>1,349</u>			<u>43,112.29</u>
4. Total Sales (L2 + L3)	<u>20,922,999</u>			<u>17,988,861</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,392,567</u>			<u>0.002460</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB '03</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.006627</u>	16. Last 12 Months Actual (%) - 5.58%
7. Gross KWH Billed at the Rate on (L6)	<u>26,356,877</u>	17. Last Month Used to Compute L16 MAR '03
8. Adjustments to Billing (KWH)	<u>(203,907)</u>	18. Line Loss For Month on L17 (%) 6.24% (L5 / L1)
9. Net KWH Billed at the Rate on (L6)	<u>26,152,970</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>173,315.28</u>	19. Sales as a Percent of Purchases 94.42% (100% less % on L16)
11. FAC Revenue (Refund) Resulting from (L6)	<u>174,454.99</u>	20. Recov. Rate \$ per KWH L13d/L14 0.002397
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,139.71)</u>	21. FAC \$ per KWH (L20/L19) 0.002538
		22. FAC cent per KWH (L21 x 100) 0.2538

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.2538  
or after 01-June-2003  
Issued by: David A. Estep  
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on  
Issued on : 13-May-02  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

NEWARK 6/1/03

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>APR '03</u>	<u>Month of:</u>	<u>Purchased Power</u>	<u>MAY '03</u>
1. Total Purchases	17,988,861			28,812.00
2. Sales (Ultimate Consumer)	17,718,973			409.22
3. Company Use	1,068			29,221.22
4. Total Sales (L2 + L3)	17,720,041			16,849,015
5. Line Loss & Unaccounted for (L1 less L4)	268,820			0.001710

<u>(Over) or Under Recovery - Month of:</u>	<u>MAR '03</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	0.004870	16. Last 12 Months Actual (%) - 5.55%
7. Gross KWH Billed at the Rate on (L6)	20,921,650	17. Last Month Used to Compute L16 APR '03
8. Adjustments to Billing (KWH)	(176,138)	18. Line Loss For Month on L17 (%) 1.49%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	20,745,512	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	102,284.63	19. Sales as a Percent of Purchases (100% less % on L16) 94.45%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	101,875.41	20. Recov. Rate \$ per KWH L13d/L14 0.001734
12. Total (Over) or Under Recovery (L10 - L11)	409.22	21. FAC \$ per KWH (L20/L19) 0.001836
		22. FAC cent per KWH (L21 x 100) 0.1836

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.1836 cents per KWH to be applied to bills rendered on or after 01-July-2003  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

Issued on: 11-Jun-02  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPAN I. BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY '03</u>	<u>Month of:</u>	<u>JUNE '03</u>
1. Total Purchases	16,849,015		2,571.00
2. Sales (Ultimate Consumer)	16,086,081		(1,351.59)
3. Company Use	1,159		1,219.41
4. Total Sales (L2 + L3)	16,087,240		18,357,714
5. Line Loss & Unaccounted for (L1 less L4)	761,775		0.000140

<u>(Over) or Under Recovery - Month of:</u>	<u>APR '03</u>	<u>Month of:</u>	<u>MAY '03</u>
6. Last FAC Rate Billed Consumers	0.002538		5.55%
7. Gross KWH Billed at the Rate on (L6)	17,718,973		
8. Adjustments to Billing (KWH)	(241,656)		4.52%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	17,477,317		
10. Fuel Charge (Credit) Used to Compute (L6)	43,112.29		94.45%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	44,463.88		0.000066
12. Total (Over) or Under Recovery (L10 - L11)	(1,351.59)		0.000070
			0.0070

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Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.0070 cents per KWH to be applied to bills rendered on or after 01-Aug-2003  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 10-Jul-03  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	JUNE '03
1. Total Purchases	<u>18,357,714</u>
2. Sales (Ultimate Consumer)	<u>17,829,324</u>
3. Company Use	<u>1,376</u>
4. Total Sales (L2 + L3)	<u>17,830,700</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>527,014</u>

	Purchased Power	Month of:	JULY '03
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier			<u>(36,918.00)</u>
B. (Over) Under Recovery - (L12)			<u>(36.25)</u>
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)			<u>(36,954.25)</u>
14. Number of KWH Purchased			<u>22,239,396</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)			<u>(0.001660)</u>

(Over) or Under Recovery - Month of:

	MAY '03
6. Last FAC Rate Billed Consumers	<u>0.001836</u>
7. Gross KWH Billed at the Rate on (L6)	<u>16,086,081</u>
8. Adjustments to Billing (KWH)	<u>(209,189)</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>15,876,892</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>29,221.22</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>29,257.47</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(36.25)</u>

Line Loss

16. Last 12 Months Actual (%) -	5.45%
17. Last Month Used to Compute L16	JUNE '03
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>2.87%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.55%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>(0.001662)</u>
21. FAC \$ per KWH (L20/L19)	<u>(0.001757)</u>
22. FAC cent per KWH (L21 x 100)	<u>(0.1757)</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Sep-2003  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

(0.1757)

cents per KWH to be applied to bills rendered on  
 Issued on : 14-Aug-03  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

JULY '03

Month of: AUG '03

Purchased Power

1. Total Purchases

22,239,396

13. Fuel Adjustment Charge (Credit):

26,642.00

2. Sales (Ultimate Consumer)

20,959,984

A. Billed by supplier

402.60

3. Company Use

2,138

B. (Over) Under Recovery - (L12)

27,044.60

C. Unrecoverable - Schedule 2

27,044.60

4. Total Sales (L2 + L3)

20,962,122

D. Recoverable Fuel Cost  
(L13 A+B-C)

22,771,338

5. Line Loss & Unaccounted for  
(L1 less L4)

1,277,274

15. Supplier's FAC:

0.001170

\$ per KWH (L13A / 14)

(Over) or Under Recovery - Month of:

JUNE '03

Line Loss

6. Last FAC Rate Billed Consumers

0.000070

16. Last 12 Months Actual (%) -

5.48%

7. Gross KWH Billed at the Rate on (L6)

17,829,324

17. Last Month Used to Compute L16

JULY '03

8. Adjustments to Billing (KWH)

(215,981)

18. Line Loss For Month on L17 (%)

5.74%

9. Net KWH Billed at the Rate on (L6)

17,613,343

Calculation of FAC Billed Consumers

10. Fuel Charge (Credit) Used to Compute (L6)

1,219.41

19. Sales as a Percent of Purchases

94.52%

(L7 + L8)

11. FAC Revenue (Refund) Resulting from (L6)

816.81

(100% less % on L16)

(Net of billing adj.)

402.60

20. Recov. Rate \$ per KWH L13d/L14

0.001188

12. Total (Over) or Under Recovery (L10 - L11)

402.60

21. FAC \$ per KWH (L20/L19)

0.001256

22. FAC cent per KWH (L21 x 100)

0.1256

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-Oct-2003

0.1256

cents per KWH to be applied to bills rendered on

Issued on : 12-Sep-03

Issued by: David A. Estepp

Title: Manager of Finance & Administration

Address: 504 11th Street, Paintsville, KY 41240

Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC      POW... SUPPLIER      EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>AUG '03</u>	<u>Month of:</u>	<u>SEPT '03</u>
1. Total Purchases	<u>22,771,338</u>		<u>59,326.00</u>
2. Sales (Ultimate Consumer)	<u>21,562,964</u>		<u>(37.29)</u>
3. Company Use	<u>1,804</u>		<u>59,288.71</u>
4. Total Sales (L2 + L3)	<u>21,564,768</u>		<u>17,977,564</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,206,570</u>		<u>0.003300</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JULY '03</u>	<u>AUG '03</u>
6. Last FAC Rate Billed Consumers	<u>(0.001757)</u>	<u>5.24%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>20,959,984</u>	<u>AUG '03</u>
8. Adjustments to Billing (KWH)	<u>(138,763)</u>	<u>5.30%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,821,221</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>(36,954.25)</u>	<u>94.76%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>(36,916.96)</u>	<u>0.003298</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(37.29)</u>	<u>0.003480</u>
		<u>0.3480</u>

cents per KWH to be applied to bills rendered on  
 Issued on : 14-Oct-03  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-Nov-2003  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240



COMPANY: <u>BIG SANDY RECC</u>	POWER SUPPLIER	<u>EAST KENTUCKY POWER COOPERATIVE</u>
<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEP '03</u>	<u>Purchased Power</u> <u>Month of:</u> <u>OCT '03</u>
1. Total Purchases	<u>17,977,564</u>	13. Fuel Adjustment Charge (Credit): A. Billed by supplier      42,808.00 <u>(65.41)</u>
2. Sales (Ultimate Consumer)	<u>17,739,331</u>	B. (Over) Under Recovery - (L12)
3. Company Use	<u>1,556</u>	C. Unrecoverable - Schedule 2
4. Total Sales (L2 + L3)	<u>17,740,887</u>	D. Recoverable Fuel Cost (L13 A+B-C)      42,742.59
5. Line Loss & Unaccounted for (L1 less L4)	<u>236,677</u>	14. Number of KWH Purchased      19,025,087
		15. Supplier's FAC: \$ per KWH (L13A / 14)      0.002250

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG '03</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.001256</u>	16. Last 12 Months Actual (%) -      5.21%
7. Gross KWH Billed at the Rate on (L6)	<u>21,562,964</u>	17. Last Month Used to Compute L16      SEP '03
8. Adjustments to Billing (KWH)	<u>(158,912)</u>	18. Line Loss For Month on L17 (%) (L5 / L1)      1.32%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,404,052</u>	<u>Calculation of FAC Billed Consumers</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>27,044.60</u>	19. Sales as a Percent of Purchases (100% less % on L16)      94.79%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>27,110.01</u>	20. Recov. Rate \$ per KWH L13d/L14      0.002247
12. Total (Over) or Under Recovery (L10 - L11)	<u>(65.41)</u>	21. FAC \$ per KWH (L20/L19)      0.002370
		22. FAC cent per KWH (L21 x 100)      0.2370

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.2370 cents per KWH to be applied to bills rendered on or after 01-Dec-2003  
 Issued by: David A. Estep      12-Nov-03  
 Address: 504 11th Street, Paintsville, KY 41240      Manager of Finance & Administration  
 Telephone: (606) 789-4095

EAST KENTUCKY POWER COOPERATIVE

SUPPLIER

POV

COMPAN BIG SANDY RECC

Disposition of Energy (KWH) - Month of:	OCT '03	Month of:	NOV '03
1. Total Purchases	19,025,087		14,174.00
2. Sales (Ultimate Consumer)	17,556,498		(3,416.60)
3. Company Use	893		10,757.40
4. Total Sales (L2 + L3)	17,557,391		21,806,393
5. Line Loss & Unaccounted for (L1 less L4)	1,467,696		0.000650

(Over) or Under Recovery - Month of:	SEPT '03	Line Loss	
6. Last FAC Rate Billed Consumers	0.003480	16. Last 12 Months Actual (%) -	5.42%
7. Gross KWH Billed at the Rate on (L6)	17,739,331	17. Last Month Used to Compute L16	OCT '03
8. Adjustments to Billing (KWH)	(481,782)	18. Line Loss For Month on L17 (%)	7.71%
9. Net KWH Billed at the Rate on (L6)	17,257,549	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	59,288.71	19. Saies as a Percent of Purchases (100% less % on L16)	94.58%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	62,705.31	20. Recov. Rate \$ per KWH L13d/L14	0.000493
12. Total (Over) or Under Recovery (L10 - L11)	(3,416.60)	21. FAC \$ per KWH (L20/L19)	0.000522
		22. FAC cent per KWH (L21 x 100)	0.0522

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.0522 cents per KWH to be applied to bills rendered on or after 01-Jan-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 10-Dec-03  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>NOV '03</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>DEC '03</u>
1. Total Purchases	<u>21,806,393</u>			<u>116,854.00</u>
2. Sales (Ultimate Consumer)	<u>21,149,281</u>			<u>1,159.96</u>
3. Company Use	<u>1,042</u>			<u>118,013.96</u>
4. Total Sales (L2 + L3)	<u>21,150,323</u>			<u>30,831,942</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>656,070</u>			<u>0.003790</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>OCT '03</u>	<u>Line Loss</u>	<u>NOV '03</u>
6. Last FAC Rate Billed Consumers	<u>0.002370</u>	16. Last 12 Months Actual (%) -	<u>5.51%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,556,498</u>	17. Last Month Used to Compute L16	<u>NOV '03</u>
8. Adjustments to Billing (KWH)	<u>(117,977)</u>	18. Line Loss For Month on L17 (%)	<u>3.01%</u>
9. Net KWH Billed at the Rate on (L6)	<u>17,438,521</u>	(L5 / L1)	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>42,742.59</u>	Calculation of FAC Billed Consumers	
11. FAC Revenue (Refund) Resulting from (L6)	<u>41,582.63</u>	19. Sales as a Percent of Purchases	<u>94.49%</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>1,159.96</u>	(100% less % on L16)	
		20. Recov. Rate \$ per KWH L13d/L14	<u>0.003828</u>
		21. FAC \$ per KWH (L20/L19)	<u>0.004051</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.4051</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.4051 cents per KWH to be applied to bills rendered on or after 01-Feb-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 12-Jan-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>DEC '03</u>	<u>Month of:</u>	<u>Purchased Power</u>	<u>JAN '04</u>
1. Total Purchases	<u>30,831,942</u>			<u>114,668.00</u>
2. Sales (Ultimate Consumer)	<u>28,338,681</u>			<u>9.98</u>
3. Company Use	<u>2,351</u>			<u>114,677.98</u>
4. Total Sales (L2 + L3)	<u>28,341,032</u>			<u>32,950.816</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,490,910</u>			<u>0.003480</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>NOV '03</u>	<u>DEC '03</u>
6. Last FAC Rate Billed Consumers	<u>0.000522</u>	<u>5.14%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>21,149,281</u>	<u>DEC '03</u>
8. Adjustments to Billing (KWH)	<u>(141,506)</u>	<u>8.08%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>21,007,775</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>10,757.40</u>	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>10,747.42</u>	
12. Total (Over) or Under Recovery (L10 - L11)	<u>9.98</u>	

<u>Calculation of FAC Billed Consumers</u>	<u>94.86%</u>
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.86%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.003480</u>
21. FAC \$ per KWH (L20/L19)	<u>0.003669</u>
22. FAC cent per KWH (L21 x 100)	<u>0.3669</u>

cents per KWH to be applied to bills rendered on  
 Issued on : 11-Feb-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-Mar-2004  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BIG SANDY RECC      POWER SUPPLIER      EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JAN '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>FEB '04</u>
1. Total Purchases	<u>32,950,816</u>			<u>182,274.00</u>
2. Sales (Ultimate Consumer)	<u>30,297,332</u>			<u>3,167.40</u>
3. Company Use	<u>2,315</u>			<u>185,441.40</u>
4. Total Sales (L2 + L3)	<u>30,299,647</u>			<u>27,828,232</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>2,651,169</u>			<u>0.006550</u>
<hr/>				
<u>(Over) or Under Recovery - Month of:</u>	<u>DEC '03</u>			
6. Last FAC Rate Billed Consumers	<u>0.004051</u>			<u>5.05%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>28,338,681</u>			<u>JAN '04</u>
8. Adjustments to Billing (KWH)	<u>(108,299)</u>			<u>8.05%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>28,230,382</u>			
10. Fuel Charge (Credit) Used to Compute (L6)	<u>118,013.96</u>			<u>94.95%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>114,846.56</u>			<u>0.006664</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>3,167.40</u>			<u>0.007018</u>
				<u>0.7018</u>

<u>Line Loss</u>	<u>JAN '04</u>
16. Last 12 Months Actual (%) -	<u>5.05%</u>
17. Last Month Used to Compute L16	<u>JAN '04</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>8.05%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.95%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.006664</u>
21. FAC \$ per KWH (L20/L19)	<u>0.007018</u>
22. FAC cent per KWH (L21 x 100)	<u>0.7018</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.7018 cents per KWH to be applied to bills rendered on or after 01-Apr-2004  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

Issued on: 9-Mar-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>FEB '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>MAR '04</u>
1. Total Purchases	<u>27,828,232</u>			<u>92,396.00</u>
2. Sales (Ultimate Consumer)	<u>25,833,060</u>			<u>3,486.66</u>
3. Company Use	<u>2,312</u>			<u>95,882.66</u>
4. Total Sales (L2 + L3)	<u>25,835,372</u>			<u>23,041,554</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,992,860</u>			<u>0.004010</u>
<hr/>				
<u>(Over) or Under Recovery - Month of:</u>	<u>JAN '04</u>	<u>Line Loss</u>		
6. Last FAC Rate Billed Consumers	<u>0.003669</u>	16. Last 12 Months Actual (%) -		<u>5.26%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>30,297,332</u>	17. Last Month Used to Compute L16		<u>FEB '04</u>
8. Adjustments to Billing (KWH)	<u>(142,759)</u>	18. Line Loss For Month on L17 (%)		<u>7.16%</u>
9. Net KWH Billed at the Rate on (L6)	<u>30,154,573</u>	<u>Calculation of FAC Billed Consumers</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>114,677.98</u>	19. Sales as a Percent of Purchases (100% less % on L16)		<u>94.74%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>111,191.32</u>	20. Recov. Rate \$ per KWH L13d/L14		<u>0.004161</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>3,486.66</u>	21. FAC \$ per KWH (L20/L19)		<u>0.004392</u>
		22. FAC cent per KWH (L21 x 100)		<u>0.4392</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.4392 cents per KWH to be applied to bills rendered on or after 01-May-2004  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPAN Y: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAR '04</u>	<u>Purchased Power</u>	<u>Month of:</u>
1. Total Purchases	23,041,554		APR '04
2. Sales (Ultimate Consumer)	22,470,724		
3. Company Use	1,496		
4. Total Sales (L2 + L3)	22,472,220		
5. Line Loss & Unaccounted for (L1 less L4)	569,334		
13. Fuel Adjustment Charge (Credit):			
A. Billed by supplier		87,759.00	
B. (Over) Under Recovery - (L12)		3,651.84	
C. Unrecoverable - Schedule 2			
D. Recoverable Fuel Cost (L13 A+B-C)		91,410.84	
14. Number of KWH Purchased		18,873,110	
15. Supplier's FAC: \$ per KWH (L13A / 14)		0.004650	

<u>(Over) or Under Recovery - Month of:</u>	<u>FEB '04</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	0.007018	4.94%
7. Gross KWH Billed at the Rate on (L6)	25,833,060	
8. Adjustments to Billing (KWH)	(186,356)	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	25,646,704	
10. Fuel Charge (Credit) Used to Compute (L6)	185,441.40	
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	181,789.56	
12. Total (Over) or Under Recovery (L10 - L11)	3,651.84	
16. Last 12 Months Actual (%) -		4.94%
17. Last Month Used to Compute L16		MAR '04
18. Line Loss For Month on L17 (%) (L5 / L1)		2.47%
<u>Calculation of FAC Billed Consumers</u>		
19. Sales as a Percent of Purchases (100% less % on L16)		95.06%
20. Recov. Rate \$ per KWH L13d/L14		0.004843
21. FAC \$ per KWH (L20/L19)		0.005095
22. FAC cent per KWH (L21 x 100)		0.5095

cents per KWH to be applied to bills rendered on  
 Issued on : 12-Apr-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

0.5095  
 Line 22 reflects a Fuel Adjustment Charge (Credit) of  
 or after 01-June-2004  
 Issued by: David A. Estep  
 Address: 504 11th Street, Paintsville, KY 41240

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

APR '04

Purchased Power      Month of:      MAY '04

1. Total Purchases

18,873,110

13. Fuel Adjustment Charge (Credit):

A. Billed by supplier      81,918.00  
B. (Over) Under Recovery - (L12)      (2,498.33)

2. Sales (Ultimate Consumer)

17,777,320

C. Unrecoverable - Schedule 2

3. Company Use

1,120

D. Recoverable Fuel Cost  
(L13 A+B-C)

79,419.67

4. Total Sales (L2 + L3)

17,778,440

14. Number of KWH Purchased

19,504,145

5. Line Loss & Unaccounted for  
(L1 less L4)

1,094,670

15. Supplier's FAC:

0.004200  
\$ per KWH (L13A / 14)

(Over) or Under Recovery - Month of:

MAR '04

Line Loss

6. Last FAC Rate Billed Consumers

0.004392

16. Last 12 Months Actual (%) -

5.23%

7. Gross KWH Billed at the Rate on (L6)

22,470,724

17. Last Month Used to Compute L16

APR '04

8. Adjustments to Billing (KWH)

(160,156)

18. Line Loss For Month on L17 (%)

5.80%

9. Net KWH Billed at the Rate on (L6)

22,310,568

Calculation of FAC Billed Consumers

(L7 + L8)

95,882.66

19. Sales as a Percent of Purchases

94.77%  
(100% less % on L16)

11. FAC Revenue (Refund) Resulting from (L6)

98,380.99

20. Recov. Rate \$ per KWH L13d/L14

0.004072  
(Net of billing adj.)

12. Total (Over) or Under Recovery (L10 - L11)

(2,498.33)

21. FAC \$ per KWH (L20/L19)

0.004297  
0.4297

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-July-2004

0.4297

cents per KWH to be applied to bills rendered on

Issued by: David A. Estepp

Issued on : 10-Jun-04

Address: 504 11th Street, Paintsville, KY 41240

Title: Manager of Finance & Administration

Telephone: (606) 789-4095



COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>MAY '04</u>	<u>Month of:</u>	<u>JUNE '04</u>
1. Total Purchases	<u>19,504,145</u>		<u>62,828.00</u>
2. Sales (Ultimate Consumer)	<u>18,376,533</u>		<u>837.70</u>
3. Company Use	<u>1,354</u>		<u>63,665.70</u>
4. Total Sales (L2 + L3)	<u>18,377,887</u>		<u>19,695,420</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,126,258</u>		<u>0,003,190</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>APR '04</u>	<u>Month of:</u>	<u>MAY '04</u>
6. Last FAC Rate Billed Consumers	<u>0.005095</u>		<u>5.31%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,777,320</u>		
8. Adjustments to Billing (KWH)	<u>(184,814)</u>		
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>17,592,506</u>		
10. Fuel Charge (Credit) Used to Compute (L6)	<u>91,410.84</u>		<u>94.69%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>90,573.14</u>		<u>0.003233</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>837.70</u>		<u>0.003414</u>
			<u>0.3414</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Aug-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.3414

cents per KWH to be applied to bills rendered on  
 Issued on: 12-Jul-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>JUNE '04</u>	<u>Month of:</u>	<u>JULY '04</u>
1. Total Purchases	<u>19,695,420</u>		<u>116,238.00</u>
2. Sales (Ultimate Consumer)	<u>18,914,724</u>		<u>459.33</u>
3. Company Use	<u>1,374</u>		<u>116,697.33</u>
4. Total Sales (L2 + L3)	<u>18,916,098</u>		<u>21,808,172</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>779,322</u>		<u>0.005330</u>

(Over) or Under Recovery - Month of:

	<u>MAY '04</u>		<u>JUNE '04</u>
6. Last FAC Rate Billed Consumers	<u>0.004297</u>		<u>5.38%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,376,533</u>		<u>21,808,172</u>
8. Adjustments to Billing (KWH)	<u>(184,409)</u>		<u>3.96%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,192,124</u>		<u>94.62%</u>
10. Fuel Charge (Credit) Used to Compute (L6)	<u>79,419.67</u>		<u>0.005351</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>78,960.34</u>		<u>0.005655</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>459.33</u>		<u>0.5655</u>

Line 22 reflects a Fuel Adjustment Charge (Credit) of or after 01-Sept-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

0.5655 cents per KWH to be applied to bills rendered on  
 Issued on : 12-Aug-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Line Loss

16. Last 12 Months Actual (%) -	<u>5.38%</u>
17. Last Month Used to Compute L16	<u>JUNE '04</u>
18. Line Loss For Month on L17 (%) (L5 / L1)	<u>3.96%</u>
<u>Calculation of FAC Billed Consumers</u>	
19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.62%</u>
20. Recov. Rate \$ per KWH L13d/L14	<u>0.005351</u>
21. FAC \$ per KWH (L20/L19)	<u>0.005655</u>
22. FAC cent per KWH (L21 x 100)	<u>0.5655</u>

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>JULY '04</u>	<u>Purchased Power</u>	<u>Month of:</u>	<u>AUG '04</u>
1. Total Purchases	<u>21,808,172</u>			<u>99,497.00</u>
2. Sales (Ultimate Consumer)	<u>20,472,031</u>			<u>(721.78)</u>
3. Company Use	<u>1,388</u>			<u>98,775.22</u>
4. Total Sales (L2 + L3)	<u>20,473,419</u>			<u>20,472,963</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,334,753</u>			<u>0.004860</u>

<u>(Over) or Under Recovery - Month of:</u>	<u>JUNE '04</u>	<u>Line Loss</u>
6. Last FAC Rate Billed Consumers	<u>0.003414</u>	<u>5.41%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>18,914,724</u>	<u>JULY '04</u>
8. Adjustments to Billing (KWH)	<u>(154,399)</u>	<u>6.12%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>18,760,325</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>63,665.70</u>	<u>94.59%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>64,387.48</u>	<u>0.004825</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(721.78)</u>	<u>0.005100</u>

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Page 2 of 24

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.5100 cents per KWH to be applied to bills rendered on or after 01-Oct-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on: 14-Sep-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

Disposition of Energy (KWH) - Month of:	AUG '04	Month of:	SEPT '04
1. Total Purchases	<u>20,472,963</u>		<u>121,426.00</u>
2. Sales (Ultimate Consumer)	<u>19,254,162</u>		<u>822.38</u>
3. Company Use	<u>1,322</u>		<u>122,248.38</u>
4. Total Sales (L2 + L3)	<u>19,255,484</u>		<u>17,883,225</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>1,217,479</u>		<u>0.006790</u>

(Over) or Under Recovery - Month of:	JULY '04	Line Loss
6. Last FAC Rate Billed Consumers	<u>0.005655</u>	16. Last 12 Months Actual (%) - 5.46%
7. Gross KWH Billed at the Rate on (L6)	<u>20,472,031</u>	17. Last Month Used to Compute L16 AUG '04
8. Adjustments to Billing (KWH)	<u>(130,032)</u>	18. Line Loss For Month on L17 (%) 5.95%
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>20,341,999</u>	Calculation of FAC Billed Consumers
10. Fuel Charge (Credit) Used to Compute (L6)	<u>116,697.33</u>	19. Sales as a Percent of Purchases (100% less % on L16) 94.54%
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>115,874.95</u>	20. Recov. Rate \$ per KWH L13d/L14 0.006836
12. Total (Over) or Under Recovery (L10 - L11)	<u>822.38</u>	21. FAC \$ per KWH (L20/L19) 0.007230
		22. FAC cent per KWH (L21 x 100) 0.7230

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.7230 cents per KWH to be applied to bills rendered on or after 01-Nov-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240  
 Issued on : 8-Oct-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC POWER SUPPLIER EAST KENTUCKY POWER COOPERATIVE

<u>Disposition of Energy (KWH) - Month of:</u>	<u>SEPT '04</u>	<u>Month of:</u>	<u>OCT '04</u>
1. Total Purchases	<u>17,883,225</u>		<u>92,270.00</u>
2. Sales (Ultimate Consumer)	<u>17,105,067</u>		<u>628.59</u>
3. Company Use	<u>1,204</u>		<u>92,898.59</u>
4. Total Sales (L2 + L3)	<u>17,106,271</u>		<u>17,508,650</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>776,954</u>		<u>0.005270</u>

13. Fuel Adjustment Charge (Credit):  
 A. Billed by supplier 92,270.00  
 B. (Over) Under Recovery - (L12) 628.59  
 C. Unrecoverable - Schedule 2  
 D. Recoverable Fuel Cost (L13 A+B-C) 92,898.59

14. Number of KWH Purchased 17,508,650

15. Supplier's FAC: 0.005270  
 \$ per KWH (L13A / 14)

<u>(Over) or Under Recovery - Month of:</u>	<u>AUG '04</u>	<u>SEPT '04</u>
6. Last FAC Rate Billed Consumers	<u>0.005100</u>	<u>5.65%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>19,254,162</u>	<u>4.34%</u>
8. Adjustments to Billing (KWH)	<u>(120,001)</u>	
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>19,134,161</u>	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>98,775.22</u>	<u>94.35%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>98,146.63</u>	<u>0.005306</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>628.59</u>	<u>0.005624</u>

Line Loss

16. Last 12 Months Actual (%) - 5.65%

17. Last Month Used to Compute L16 SEPT '04

18. Line Loss For Month on L17 (%) 4.34%  
 (L5 / L1)

Calculation of FAC Billed Consumers

19. Sales as a Percent of Purchases (100% less % on L16) 94.35%

20. Recov. Rate \$ per KWH L13d/L14 0.005306

21. FAC \$ per KWH (L20/L19) 0.005624

22. FAC cent per KWH (L21 x 100) 0.5624

Line 22 reflects a Fuel Adjustment Charge (Credit) of 0.5624  
 or after 01-Dec-2004  
 Issued by: David A. Estepp  
 Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on  
 Issued on: 12-Nov-04  
 Title: Manager of Finance & Administration  
 Telephone: (606) 789-4095

COMPANY: BIG SANDY RECC

POWER SUPPLIER

EAST KENTUCKY POWER COOPERATIVE

Disposition of Energy (KWH) - Month of:

	<u>OCT '04</u>	<u>Month of:</u>	<u>NOV '04</u>
1. Total Purchases	<u>17,508,650</u>		
2. Sales (Ultimate Consumer)	<u>16,544,742</u>		<u>96,976.00</u>
3. Company Use	<u>860</u>		<u>(1,803.25)</u>
4. Total Sales (L2 + L3)	<u>16,545,602</u>		<u>95,172.75</u>
5. Line Loss & Unaccounted for (L1 less L4)	<u>963,048</u>		<u>21,173,714</u>
15. Supplier's FAC: \$ per KWH (L13A / 14)			<u>0.004580</u>

(Over) or Under Recovery - Month of:

	<u>SEPT '04</u>		
6. Last FAC Rate Billed Consumers	<u>0.007230</u>	16. Last 12 Months Actual (%) -	<u>5.50%</u>
7. Gross KWH Billed at the Rate on (L6)	<u>17,105,067</u>	17. Last Month Used to Compute L16	<u>OCT '04</u>
8. Adjustments to Billing (KWH)	<u>(212,245)</u>	18. Line Loss For Month on L17 (%)	<u>5.50%</u>
9. Net KWH Billed at the Rate on (L6) (L7 + L8)	<u>16,892,822</u>	Calculation of FAC Billed Consumers	
10. Fuel Charge (Credit) Used to Compute (L6)	<u>122,248.38</u>	19. Sales as a Percent of Purchases (100% less % on L16)	<u>94.50%</u>
11. FAC Revenue (Refund) Resulting from (L6) (Net of billing adj.)	<u>124,051.63</u>	20. Recov. Rate \$ per KWH L13d/L14	<u>0.004495</u>
12. Total (Over) or Under Recovery (L10 - L11)	<u>(1,803.25)</u>	21. FAC \$ per KWH (L20/L19)	<u>0.004756</u>
		22. FAC cent per KWH (L21 x 100)	<u>0.4756</u>

ITEM "68"  
Page 24 of 24

Line 22 reflects a Fuel Adjustment Charge (Credit) of  
or after 01-Jan-2004  
Issued by: David A. Estepp  
Address: 504 11th Street, Paintsville, KY 41240

cents per KWH to be applied to bills rendered on  
Issued on: 13-Dec-04  
Title: Manager of Finance & Administration  
Telephone: (606) 789-4095

0.4756



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

11/26/81  
PAGE 19

BILL MOYR 11/02

REVENUE RE. REGISTER DATE 11/02

PRG. RATEREQS  
BIG SANDY RECC

DESCRIPTION	GRAND TOTALS		NET/MONTH		YTD		LAST		YEAR	
	ADJUSTMENTS	THIS YEAR	THIS YEAR	% CHG	MONTH	% CHG	MONTH	% CHG	YTD	% CHG
GROSS										
ENERGY	983805.12	8233.48-	975571.64	.07	12517471.58		1013626.48		12340193.48	1.01
FUEL	44845.77	342.37-	44503.40	.10	428561.24		72186.97		623661.93	.68
DENAND	00	00	00	.00	00		00		00	.00
LIGHTS	41686.12	818.66-	40867.46	.09	451314.21		39088.16		433405.37	1.04
INVESTMENT	00	00	00	.00	00		00		00	.00
RENTAL/EQUIPMENT	00	00	00	.00	00		00		00	.00
LM CREDITS	00	00	00	.00	00		00		00	.00
INTEREST	343.52-	00	343.52-	.12	2852.99-		383.83-		2892.99-	.98
CONTRACT	00	00	00	.00	00		00		00	.00
TOTAL ****	1059993.49	9394.51-	1050598.98	.07	13394494.04		1124517.78		13394367.79	1.00
STATE TAX	1437.22	3.12-	1434.10	.08	18555.17		17262.89		177674.93	1.04
LOCAL TAX	15826.56	143.44-	15683.12	.07	200088.85		16838.78		204070.58	.98
FRANCHISE TAX	00	00	00	.00	00		00		00	.00
TOTAL ****	32363.78	146.56-	32217.22	.08	385644.02		34101.63		361745.51	1.01
PENALTY	00	15555.10	15555.10	.06	246697.18		16950.23		253980.64	.97
RECCUR CHARGES	00	00	00	.00	00		00		00	.00
MISC CHARGES	5676.99	00	5676.99	.10	55616.40		5826.70		66511.87	.83
OTHER CHARGES	00	00	00	.00	3580.15		281.47		845.48	4.23
TOTAL ****	5676.99	00	5676.99	.09	59196.55		5808.17		67357.35	.87
ANCILLARY SERVICES	00	00	00	.00	00		00		00	.00
MEMBERSHIPS	1565.00-	00	1665.00-	.07	21755.00-		1640.00-		20935.00-	1.03
DEPOSITS	6000.00-	00	6000.00-	.07	82894.00-		7330.67-		82881.67-	1.00
OTHER DEPS	800.00-	00	800.00-	.04	16700.00-		800.00-		10546.68-	1.58
TOTAL ****	8465.00-	00	8465.00-	.06	121349.00-		9770.67-		114363.35-	1.06
GRAND TOTAL ****	1099569.26	6014.03	1105583.29	.07	13964682.79		1171607.14		13982627.94	.99



PRG. RATEREGS  
BIG SANDY RECC

REVENUE RE. DATE 11/02  
REGISTER DATE 11/02

BILL MOYR 11/02  
RUN DATE 11/28/02  
PAGE 09 AM 20

REVENUE PER/KWH  
DEMAND KW  
BILLED DEMAND

REVENUE PER/KWH  
DEMAND KW  
BILLED DEMAND

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	REDCURING MISC CHARGES
0	10077	1	1	5968	31966.37					
1	10079	2	1	142993	5936.16					
2	24	3	1	2520	100.20					
3	408	4	1	1250	34.32					
4	158	5	1	37622	1824.92					
TOTAL	12926	99	99	70	5.48					

ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	YTD	% CHG
GROSS	168229-	17363151	227687176	07	17864716	224668949	1.01
ADJUSTMENTS	10550-	592046	6518166	09	564014	6240408	1.04
ADJUSTMENTS	178778-	17955207	234205342	07	18428730	230909357	1.01
TOTAL	000	21714.038	5.710	1.03	6.100	5.800	.98

TYPE	RT	NO	KWH	AMT	TY RT	NO	KWH	AMT
0	1	1	5968	31966.37				
1	1	1	142993	5936.16				
2	1	1	2520	100.20				
3	1	1	1250	34.32				
4	1	1	37622	1824.92				
TOTAL	99	99	70	5.48				

REVENUE RE. DATE	REGISTER DATE	BILL MOYR	RUN DATE	PAGE
11/02	11/02	11/02	11/28/02	09 AM 20

NET TOTALS: 7158 592046 40867.46

NET TOTALS: 7158 592046 40867.46

NET TOTALS: 7158 592046 40867.46

	GROSS		ADJUSTMENTS		NET/MONTH		YTD		LAST YEAR		YTD		% CHG	
	THIS	YEAR	THIS	YEAR	MONTH	YTD	MONTH	YTD	MONTH	YTD	MONTH	YTD	MONTH	YTD
ENERGY	1413441.77	4345.49	1409096.28	1409096.28	1409096.28	1409096.28	1.00	1290746.73	1.00	1290746.73	1.00	1290746.73	1.00	1.09
FUEL	39767.73	141.13	38626.60	38626.60	38626.60	38626.60	1.00	57135.64	1.00	57135.64	1.00	57135.64	1.00	.67
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	41708.60	363.93	42072.53	42072.53	42072.53	42072.53	1.00	40305.14	1.00	40305.14	1.00	40305.14	1.00	1.04
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	24.80	.00	24.80	24.80	24.80	24.80	1.00	53.04	1.00	53.04	1.00	53.04	1.00	.46
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1493893.30	4122.69	1489770.61	1489770.61	1489770.61	1489770.61	1.00	1388134.47	1.00	1388134.47	1.00	1388134.47	1.00	1.07
STATE TAX	16671.25	60	16570.65	16570.65	16570.65	16570.65	1.00	16272.66	1.00	16272.66	1.00	16272.66	1.00	1.02
LOCAL TAX	23492.61	67.25	23429.36	23429.36	23429.36	23429.36	1.00	21678.87	1.00	21678.87	1.00	21678.87	1.00	1.08
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	40163.86	67.85	40096.01	40096.01	40096.01	40096.01	1.00	37951.53	1.00	37951.53	1.00	37951.53	1.00	1.05
PENALTY	.00	25440.41	25440.41	25440.41	25440.41	25440.41	1.00	24097.74	1.00	24097.74	1.00	24097.74	1.00	1.05
REOCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	6902.10	.00	6902.10	6902.10	6902.10	6902.10	1.00	3972.41	1.00	3972.41	1.00	3972.41	1.00	1.73
OTHER CHARGES	380.35	.00	380.35	380.35	380.35	380.35	1.00	529.53	1.00	529.53	1.00	529.53	1.00	.71
TOTAL ****	7282.45	00	7282.45	7282.45	7282.45	7282.45	1.00	4501.94	1.00	4501.94	1.00	4501.94	1.00	1.61
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1380.00	.00	1380.00	1380.00	1380.00	1380.00	1.00	2060.00	1.00	2060.00	1.00	2060.00	1.00	.66
DEPOSITS	5237.05	.00	5237.05	5237.05	5237.05	5237.05	1.00	8059.00	1.00	8059.00	1.00	8059.00	1.00	.64
OTHER DEPS	600.00	.00	600.00	600.00	600.00	600.00	1.00	6800.00	1.00	6800.00	1.00	6800.00	1.00	.08
TOTAL ****	7217.05	.00	7217.05	7217.05	7217.05	7217.05	1.00	16919.00	1.00	16919.00	1.00	16919.00	1.00	.42
GRAND TOTAL ****	1534122.56	21249.87	1555372.43	1555372.43	1555372.43	1555372.43	1.00	1437766.68	1.00	1437766.68	1.00	1437766.68	1.00	1.08

PRG. RATERECS  
BIG SANDY RECC

REVENUE RE REGISTER...FE...1/03  
BILL MOYR 1/03 RUN DATE 02/01/03 19 AM  
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GRAND TOTALS  
THIS YEAR  
ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

25812562	25725891	25725891	23658533	23658533	1.00	1.00	1.00
602125	606745	606745	581214	581214	1.00	1.00	1.00
26414687	26332636	26332636	24239747	24239747	1.00	1.00	1.00
21954 988	21954 988	21954 988					
23678.408							

DEMAND KW  
BILLED DEMAND

REVENUE PER/KWH

5.650 1.00 5.720 1.00 5.720 1.00 98

TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	RECCURING_MISC_CHARGES
0	11131	1	1	423777	33253.87					
1	753	2	1	142112	6893.32					
2	21	3	1	2920	100.20					
3	433	4	1	1260	34.32					
4	123	5	1	36806	1785.33					
TOTAL	12451	99	99	70	5.49					

NET TOTALS: 7165 606745 42072.53

NO CONSUMERS  
KWH  
944  
1377875

REVENUE REPORT REGISTER DATE 2/03	BILL MOYR 2/03	RUN DATE 03/01/03	PAGE 19	REVENUE REPORT		LAST YEAR		YTD		% CHG	
				NET/MONTH	% CHG	MONTH	% CHG	YTD	% CHG		
GRAND TOTALS				3027950.67	53	1422019.08	52	2712765.81	1.11		
ADJUSTMENTS				73182.52	47	48070.97	45	105226.61	69		
THIS YEAR				83916.88	49	40695.31	50	81000.45	1.03		
NET/MONTH				00	00	00	00	00	00		
RENTAL/EQUIPMENT				00	00	00	00	00	00		
LOAN CREDITS				00	00	00	00	00	00		
INTEREST				94.37	79	72.92	57	125.96	94		
CONTRACT				00	00	00	00	00	00		
TOTAL ****				1695160.29	53	1510732.44	52	2899866.91	1.09		
STATE TAX				18736.55	52	18301.15	52	34573.81	1.02		
LOCAL TAX				26668.53	53	23869.98	52	45548.85	1.09		
PROPERTY TAX				00	00	00	00	00	00		
TOTAL ****				45358.12	53	42171.13	52	80122.66	1.06		
PROPERTY				34535.50	57	27599.06	53	51695.80	1.16		
REPAIR CHARGES				00	00	00	00	00	00		
MISC CHARGES				8141.18	54	4739.39	52	8307.80	1.81		
OTHER CHARGES				00	00	230.00	30	759.53	50		
TOTAL ****				8141.18	52	4565.39	50	9067.33	1.70		
ANCILLARY SERVICES				00	00	00	00	00	00		
MEMBERSHIPS				1585.00	53	1835.00	47	3895.00	76		
PERFECTS				6290.00	54	7000.00	46	15059.00	76		
OTHER DEPS				650.00	52	600.00	08	7400.00	16		
TOTAL ****				8525.00	54	9435.00	35	26354.00	59		
GRAND TOTAL ****				1743594.22	53	1575632.02	52	3013398.70	1.10		

WATEREGS  
SANDY RECC

PRG PATREREGS  
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 2/03 BILL MOYR 2/03 RUN DATE 03/01/03 02:00:41  
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS

KWH 30200185 65098- 30135087 59850978 52 50324586 1.11  
 LIGHT USAGE 404883 700- 404183 1210928 50 1157474 1.03  
 TOTAL \*\*\*\* 30805068 65798- 30739270 57071906 52 51492060 1.10

DEMAND KM 23019 545 000 23019 545  
 BILLED DEMAND 24894 405 5.510 5.580 98 5.540 99 5.620 99

REVENUE PER/KWH

TYPE	BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11042	1	1	1	6020	420564	32984.34									
1	843	2	1	1	928	142779	6925.70									
2	35	3	1	1	12	2520	100.20									
3	408	4	1	1	2	1260	34.32									
4	128	5	1	1	239	1794.30	5.49									
TOTAL	12457	99	99		1	70	5.49									
NET TOTALS:						7202	604183					41844.35				

CREDITS < 125 NO CONSUMERS 40243  
 CREDITS > 124 882 1363123  
 11081

PRG. RATEREGS REVENUE REPORT BILL MOYR 3/03 RUN DATE 04/01/03 02:09 AM  
 BIG SANDY REC REGISTER DATE 3/03 PAGE 19

DESCRIPTION	GRAND TOTALS		REGISTER DATE		LAST YEAR		YTD		% CHG	
	AMOUNT	% CHG	THIS YEAR	NET/MONTH	MONTH	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1415209.13	10142.85-	1405066.27	4433016.94	.31	1289863.15	.32	4002628.96	1.10	
FUEL	174702.90	247.91-	174454.92	247637.51	.70	46004.64	.30	151231.25	1.63	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	41986.14	19.40-	41966.74	125883.62	.33	40607.26	.33	121607.71	1.03	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	167.33-	.00	167.33-	286.50-	.58	139.87-	.52	265.83-	1.07	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1631730.84	10410.17-	1621320.67	4806251.57	.33	1376335.18	.32	4275202.09	1.12	
STATE TAX	19053.85	32.18-	19021.67	54428.87	.34	16860.65	.32	51434.46	1.05	
LOCAL TAX	25992.84	171.44-	25821.40	75868.33	.34	21763.64	.32	67312.49	1.12	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
IDIAL ****	45046.69	203.62-	44843.07	130297.20	.34	38624.29	.32	118746.95	1.09	
PENALTY	.00	27232.07	27232.07	87207.98	.31	31022.24	.37	82718.04	1.05	
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	6269.60	.00	6269.60	21312.88	.29	4730.47	.36	13038.27	1.63	
OTHER CHARGES	.00	.00	.00	380.35	.00	429.93	.36	1187.48	.31	
TOTAL ****	6269.60	.00	6269.60	21693.23	.28	5160.42	.36	14227.75	1.52	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	2155.00-	.00	2155.00-	5120.00-	.42	1780.00-	.31	5675.00-	.90	
DEPOSITS	9995.00-	.00	9995.00-	21522.05-	.46	6420.00-	.29	21479.00-	1.00	
OTHER DEPS	1200.00-	.00	1200.00-	2450.00-	.48	2100.00-	.22	9500.00-	.25	
TOTAL ****	13350.00-	.00	13350.00-	29092.05-	.45	10300.00-	.28	36654.00-	.79	
GRAND TOTAL ****	1669697.13	16618.28	1686315.41	5016357.93	.33	1440842.13	.32	4454240.83	1.12	

PRG. RATEREGS  
 BIG SANDY RECC  
 REVENUE REPORT  
 REGISTER DATE 3/03  
 BILL MOVR 3/03  
 RUN DATE 04/01/03 02:09 AM  
 PAGE 20  
 GRAND TOTALS  
 THIS YEAR  
 NET/MONTH  
 YTD % CHG  
 MONTH % CHG  
 YTD % CHG

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING MISC CHARGES
0	10966	1	1	6033	422178	33110.98							
1	833	2	1	931	142983	6935.65							
2	28	3	1	12	2520	100.20							
3	461	4	1	2	1260	34.32							
4	172	5	1	239	36697	1780.10							
TOTAL	12460	99	99	1	70	5.49							

DEMAND KW	BILLED DEMAND	REVENUE PER/KWH
21943.170	21943.170	6.150
23897.650	23897.650	5.760
		1.06
		5.650
		1.00
		5.630
		1.02

KWH	LIGHT USAGE	TOTAL ****	25954829	203660-	25751169	81612147	.31	23759715	.32	74081301	1.10
605955	247-	605708	605955	203907-	26356877	1816636	.33	584014	.33	1751488	1.03
26560784	203907-	26356877	26560784		83428783	83428783	.31	24342729	.32	75834789	1.10

NPT CONSUMERS  
 KWH

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REVENUE REPORT  
REGISTER DATE 4/03

BILL MOVR 4/03

RUN DATE 05/01/03 02.29 AM

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DESCRIPTION	GRAND TOTAL		REGISTER DATE		YTD		LAST YEAR		YTD	
	AMOUNT	% CHG	DATE	DATE	AMOUNT	% CHG	DATE	DATE	AMOUNT	% CHG
ENERGY	1142186.85	9793.49-	1132393.36	5565410.30	20	1142920.08	22	5145549.04	1.08	
FUEL	102907.72	1032.31-	101875.41	349512.92	29	35167.31	18	186398.55	1.87	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	41984.50	245.59-	41738.91	167622.53	24	40797.49	25	162405.20	1.03	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	214.88-	00	214.88-	501.38-	42	186.85-	41	452.68-	1.10	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1238864.19	11071.39-	1275792.80	6082044.37	20	1218698.03	22	5493900.12	1.10	
STATE TAX	18000.04	70.22-	17929.82	72358.69	24	16641.71	24	68076.17	1.06	
LOCAL TAX	19891.55	133.77-	19747.78	95615.11	20	18570.55	21	85983.04	1.11	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	37881.59	203.99-	37677.60	167974.80	22	35312.26	22	154059.21	1.09	
PENALTY	00	29204.03	29204.03	116412.01	25	22986.15	21	105704.19	1.10	
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5243.33	00	5243.33	26556.21	19	5734.26	30	18772.53	1.41	
OTHER CHARGES	329.52	00	329.52	709.87	46	1016.39	46	2205.87	1.32	
TOTAL ****	5572.85	00	5572.85	27266.08	20	6750.65	32	20978.40	1.29	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1760.00-	1760.00-	1760.00-	6880.00-	25	2190.00-	27	7865.00-	.87	
DEPOSITS	7710.00-	7710.00-	7710.00-	29232.05-	26	7945.00-	27	29424.00-	.99	
OTHER DEPS	600.00-	600.00-	600.00-	3050.00-	19	800.00-	07	10300.00-	.29	
TOTAL ****	10070.00-	10070.00-	10070.00-	39162.05-	25	10935.00-	22	47589.00-	.82	
GRAND TOTAL ****	1320248.63	17928.65	1338177.28	63544535.21	21	1272812.09	22	5727052.92	1.10	



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REVENUE REPORT  
REGISTER DATE 4/03  
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GRAND TOTALS  
THIS YEAR  
GROSS ADJUSTMENTS NET/MONTH  
YTD % CHG  
MONTH % CHG  
LAST YEAR  
YTD % CHG

KWH 20491507 173007- 20318500 1019730647 19 20646961 21 94730862 1.07  
LIGHT USAGE 606281 3131- 603150 2419786 24 588806 25 2340294 1.03  
TOTAL \*\*\*\*\* 21097788 176138- 20921650 104350433 20 21235767 21 97070556 1.07

DEMAND KW 22689 276 .000 22689 276  
BILLED DEMAND 23819 376

REVENUE PER/KWH 6.090 5.820 1.04 5.730 1.01 5.650 1.03

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11090	1	1	6026	418718	32839.56									
1	781	2	1	935	144027	6986.21									
2	29	3	1	12	2520	100.20									
3	385	4	1	2	1260	34.32									
4	153	5	1	238	36553	1773.13									
TOTAL	12438	99	99	1	70	5.49									

NET TOTALS 7214 603150 41738.91  
CREDITS < 125 NID CONSUMERS KWH 51389  
CREDITS > 124 10915 1364375

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REVENUE RE REGISTER 5/03  
BILL MDYR 5/03  
RUN DATE 05/31/03  
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GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
		THIS YEAR	YEAR								
ENERGY	985516.08	13248.81	972267.27	6537677.57	14	982495.45	16	6128044.49	1.06		
FUEL	45668.47	1804.59	44463.88	393976.80	11	39116.01	17	225514.57	1.74		
DEMAND	00	00	00	00	00	00	00	00	00		
LIGHTS	42298.70	219.04	42079.66	209702.19	20	41155.51	20	203560.71	1.03		
INVESTMENT	00	00	00	00	00	00	00	00	00		
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00		
LM CREDITS	00	00	00	00	00	00	00	00	00		
INTEREST	351.82	00	351.82	853.20	41	313.13	40	765.81	1.11		
CONTRACT	00	00	00	00	00	00	00	00	00		
TOTAL ****	1073131.43	14672.44	1058458.99	7140503.36	14	1062453.84	16	6556353.96	1.08		
STATE TAX	17061.94	00	17061.94	89420.63	19	16877.05	19	84953.22	1.05		
LOCAL TAX	15935.55	236.03	15699.52	11315.63	14	15818.83	15	101801.87	1.09		
FRANCHISE TAX	00	00	00	00	00	00	00	00	00		
TOTAL ****	32997.49	236.03	32761.46	200736.26	16	32695.88	17	186755.09	1.07		
PENALTY	00	20884.19	20884.19	137296.20	15	21878.04	17	127582.23	1.07		
RECCUR CHARGES	00	00	00	00	00	00	00	00	00		
MISC CHARGES	6770.04	00	6770.04	33326.25	20	6739.66	26	25512.19	1.30		
OTHER CHARGES	00	00	00	709.87	00	715.88	24	2919.75	24		
TOTAL ****	6770.04	00	6770.04	34036.12	19	7453.54	26	29431.94	1.19		
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00		
MEMBERSHIPS	2275.00	00	2275.00	9155.00	24	2280.00	22	10145.00	.90		
DEPOSITS	8130.00	00	8130.00	37362.05	21	8370.00	22	37794.00	.98		
OTHER DEFS	400.00	00	400.00	3450.00	11	3200.00	23	13500.00	.25		
TOTAL ****	10805.00	00	10805.00	49967.05	21	13850.00	22	61439.00	.81		
GRAND TOTAL ****	1102093.96	5975.72	1109069.68	7462604.89	14	1110631.30	16	6837684.22	1.09		

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REVENUE RE DATE 5/03  
REGISTER DATE 5/03  
BILL MOVR 5/03  
RUN DATE 05/31/03  
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GRAND TOTALS  
THIS YEAR  
NET/MONTH  
YTD % CHG  
MONTH % CHG  
LAST YEAR % CHG  
YTD % CHG

ADJUSTMENTS	NET/MONTH	YTD	% CHG	MONTH	% CHG	LAST YEAR	% CHG	YTD	% CHG
KWH	17348703	238723-	17109980	119040627	14	17366339	15	112096601	1.06
LIGHT USAGE	6119226	2933-	608993	3028779	20	593648	20	2933942	1.03
TOTAL ****	17960629	241656-	17718973	125069406	14	17959987	15	115030543	1.06
DEMAND KW	22027.921	.000	22027.921						
BILLED DEMAND	23831.121								

REVENUE PER/KWH  
5.970  
5.840  
1.02  
5.910  
1.03  
5.690  
1.02

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING	MISC.	CHARGES
0	11043	1	1	6036	420276	32972.42									
1	816	2	1	965	147363	7148.04									
2	21	3	1	12	2520	100.20									
3	391	4	1	2	1260	34.32									
4	174	5	1	244	37504	1819.19									
TOTAL	12445	99	99	1	70	5.49									

CREDITS < 125  
CREDITS > 124

NO CONSUMERS  
1156  
10825

KWH  
57685  
1353125

NET TOTALS: 7260 608993 42079 66

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BIG SANDY RECC REGISTER DATE 8/03 LAST YEAR 19

	GROSS	ADJUSTMENTS	GRAND TOTALS		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR		YTD	% CHG
			THIS YEAR	YEAR					% CHG	YEAR		
ENERGY	936594.89	9742.92-	926841.37	7444318.94	66592.84	13	7093637.33	1.05				
FUEL	29893.37	635.90-	29257.47	423254.27	30768.11	12	256282.68	1.85				
DEMAND	00	00	00	00	00	00	00	00				
LIGHTS	43994.91	00	43994.91	253697.10	41224.78	16	244785.49	1.03				
INVESTMENT	00	00	00	00	00	00	00	00				
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00				
LM CREDITS	00	00	00	00	00	00	00	00				
INTEREST	305.13-	00	305.13-	1158.13-	273.62-	26	1059.45-	1.11				
CONTRACT	00	00	00	00	00	00	00	00				
TOTAL ****	1010167.44	10578.82-	999588.62	8140091.98	1037312.11	13	7593666.07	1.07				
STATE TAX	15986.72	4.35	15991.07	105411.70	15886.90	15	100840.12	1.04				
LOCAL TAX	14840.15	211.45-	14628.72	125744.35	15320.05	13	117121.92	1.07				
FRANCHISE TAX	00	00	00	00	00	00	00	00				
TOTAL ****	30626.87	207.08-	30419.79	231156.05	31206.95	14	217962.04	1.06				
PENALTY	00	17948.07	17948.07	155244.27	15442.97	10	143025.20	1.08				
REDOCCUR CHARGES	00	00	00	00	00	00	00	00				
MISC CHARGES	4698.24	00	4698.24	38024.49	3830.32	13	29342.51	1.29				
OTHER CHARGES	00	00	00	709.87	00	00	2919.75	24				
TOTAL ****	4698.24	00	4698.24	38734.36	3830.32	11	32262.26	1.20				
ANCILLARY SERVICES	00	00	00	00	00	00	00	00				
MEMBERSHIPS	2020.00-	00	2020.00-	11175.00-	1940.00-	16	12085.00-	92				
DEPOSITS	7421.00-	00	7421.00-	44783.05-	6780.00-	15	44574.00-	1.00				
OTHER DEFS	400.00-	00	400.00-	3850.00-	800.00-	05	14300.00-	26				
TOTAL ****	9841.00-	00	9841.00-	59808.05-	9520.00-	13	70959.00-	84				
GRAND TOTAL ****	1035651.55	7162.17	1042813.72	8505418.61	1078272.35	13	7915956.57	1.07				

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REVENUE RE REGISTER DATE 6/03 BILL MOYR 6/03 RUN DATE 07/01/03 09 AM  
 GRAND TOTALS REGISTER DATE 6/03  
 GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH LAST YEAR YTD % CHG

KWH 15578705 209189- 15469517 134510144 11 170697365 13 129165966 1.04  
 LIGHT USAGE 516564 616564 5445343 16 595821 16 3529763 1.03  
 TOTAL \*\*\*\*\* 18295270 209189- 16086081 138155487 11 17665186 13 132695729 1.04

DEMAND KW 20324.690 000 20324.690  
 BILLED DEMAND 21343.570

REVENUE PER/KWH 6.210 5.890 1.05 5.870 1.02 5.720 1.02

TYPE	CLLCT NUMBER	TY RT	NO	KWH	AMT	LIGHTS(MONTH)	TY RT	NO	KWH	AMT	RECCURRING CD	MISC AMT
0	10992	1	1	6023	34128.97							
1	832	2	1	994	7795.31							
2	36	3	1	12	106.32							
3	187	4	1	2	37.40							
4	177	5	1	244	1921.42							
TOTAL	12449	99	99	1	5.49							

NO CONSUMERS 1194 KWH 50709  
 CREDITS 124 10816 1348000

NET TOTALS: 7276 616564 43994.91

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PRG. RATEREGS  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 7/03

BILL MOYR 7/03

RUN DATE 08/01/03 02:09 AM  
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	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	1025782.06	11036.19-	1015595.87	8480014.81	11	1074725.95	13	8168363.28	1.03	
FUEL	1272.24	455.43-	818.81	424051.06	00	18787.91	06	275070.59	1.54	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	44101.05	104.48	44205.53	297902.63	14	41441.27	14	286226.76	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	403.61-	00	403.61-	1561.94-	25	310.66-	23	1350.09-	1.15	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1071751.74	11437.14-	1060314.60	9200406.58	11	1134644.47	12	8728310.54	1.05	
STATE TAX	15951.81	32-	15851.49	121263.19	13	16988.20	14	117828.32	1.02	
LOCAL TAX	15240.94	158.74-	15072.20	140816.55	10	16177.98	12	133299.90	1.05	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	31092.75	169.06-	30923.69	252079.74	11	33166.18	13	251128.22	1.04	
PENALTY	00	21479.94	21479.94	176724.21	12	17176.47	10	160201.67	1.10	
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	6203.75	00	6203.75	44228.24	14	7497.15	20	36839.64	1.20	
OTHER CHARGES	440.50	00	440.50	1150.37	38	136.39	04	3056.14	0.37	
TOTAL ****	6644.25	00	6644.25	45378.61	14	7633.52	19	39995.78	1.13	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1440.00-	00	1440.00-	12615.00-	11	1995.00-	14	14080.00-	.89	
DEPOSITS	8705.00-	00	8705.00-	53488.05-	16	8150.00-	15	52724.00-	1.01	
OTHER DEPS	600.00-	00	600.00-	4450.00-	13	400.00-	02	14700.00-	0.30	
TOTAL ****	10745.00-	00	10745.00-	70553.05-	15	10545.00-	12	81504.00-	.86	
GRAND TOTAL ****	1098743.74	5873.74	1108617.48	9614036.09	11	1182075.64	12	9098032.21	1.05	

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PRG. RATEPERS  
BIG SANDY RECC

REVENUE REPLY REGISTER DATE 7/03 BILL MOVR 7/03 RUN DATE 09/01/03 02 / AM 20

GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG

KWH 17427011 217311- 17209700 151715644 .11 19516967 .13 148662833 1.02  
 LIGHT USAGE 518294 1330 619824 4264967 .14 599154 14 418917 1.03  
 TOTAL \*\*\* 215981- 17929324 155984811 .11 20116021 13 152811750 1.02

DEMAND KM 20661.902 000 20661.902  
 BILLED DEMAND 21732.182  
 REVENUE PER/KWH 5.940 5.890 1.00 5.640 .98 5.710 1.03

TYPE BILLS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TV	RT	NO	KWH	AMT	CD	RECCURRING	MISC	CHARGES
0	11134	1	1	6046	424039	34282.81									
1	740	2	1	999	154051	7852.62									
2	84	3	1	12	2520	106.32									
3	401	4	1	2	1260	37.40									
4	153	5	1	245	37684	1920.89									
TOTAL	12454	99	99	1	70	5.49									

NET TOTALS. 7305 619624 44205.53

CREDITS < 125 NO CONSUMERS KWH 54310  
 CREDITS > 124 10995 1361875

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PRG. RATEREGS BIG SANDY-RECC	REVENUE REP REGISTER		8/03	BILL MOYR	8/03	RUN DATE		PAGE	1 AM
	8/03	8/03				09/02/03	1		
GRAND TOTALS									
GRG	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	118514.19	7211.17-	1175303.02	9655317.83	12	1208804.39	9377167.67	1.02	
FUEL	36860.98-	55.98-	36916.96-	387134.12	.09	26385.09	301455.68	1.28	
DEMAND	00	00	00	00	00	00	00	00	
LIGHTS	44216.90	00	44216.90	342119.53	12	41490.36	327717.12	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	
INTEREST	310.96-	00	310.96-	1872.90-	16	389.40-	1739.49-	1.07	
CONTRACT	00	00	00	00	00	00	00	00	
TOTAL ****	1189559.15	7267.15-	1182292.00	1038298.58	11	1276290.44	10004600.98	1.03	
STATE TAX	16342.69	3.14-	16339.55	137602.74	11	16804.86	134633.18	1.02	
LOCAL TAX	16931.26	99.13-	16832.13	157648.68	10	18096.90	151396.80	1.04	
FRANCHISE TAX	00	00	00	00	00	00	00	00	
TOTAL ****	33273.95	102.27-	33171.68	295251.42	11	34901.76	286029.98	1.03	
PENALTY	00	17083.06	17083.06	193807.27	08	25069.51	185871.18	1.04	
REDCUR CHARGES	00	00	00	00	00	00	00	00	
MISC CHARGES	4110.00	00	4110.00	48338.24	08	5123.57	41963.21	1.15	
OTHER CHARGES	1111.96	00	1111.96	2262.33	49	00	3056.14	0.74	
TOTAL ****	5221.96	00	5221.96	50600.57	10	5123.57	45019.35	1.12	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1590.00-	00	1590.00-	14205.00-	11	2065.00-	16145.00-	0.87	
DEPOSITS	6595.00-	00	6595.00-	60083.05-	10	9260.00-	61984.00-	0.96	
OTHER DEPS	600.00-	00	600.00-	5050.00-	11	400.00-	15100.00-	0.33	
TOTAL ****	8785.00-	00	8785.00-	79338.05-	11	11725.00-	93229.00-	0.85	
GRAND TOTAL ****	1219270.06	9713.64	1228983.70	10843019.79	11	1329660.28	10427692.49	1.03	



PRG. RATEREGS  
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 8/03 BILL MOYR 8/03 RUN DATE 09/02/03 08:11 AM  
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS

KWH 20479320 138763- 20340557 172060401 .11 22088131 .12 170770964 1.00  
 LIGHT USAGE 619427 619427 4884394 .12 599968 .12 4728885 1.03  
 TOTAL \*\*\*\* 21098747 138763- 20959984 176944795 .11 22688099 1.12 175499849 1.00

DEMAND KM 20744.703 .000 20744.703  
 BILLED DEMAND 22212.383

REVENUE PER/KWH 5.640 5.860 .96 5.620 .98 5.700 1.02

TYPE	BILLS NUMBER	TY RT	NO	KWH	LIGHTS(MONTH)		KWH	AMT	RECCURRING MISC CHARGES		
					AMT	TY RT			NO	CD	AMT
0	11121	1	1	6063	34334.74						
1	803	2	1	996	7809.70						
2	24	3	1	12	2520	106.32					
3	401	4	1	2	1860	37.40					
4	139	5	1	245	37730	1923.25					
TOTAL	12488	99	99	1	70	5.49					
					NET TOTALS:	7319	619427	44216.90			

CREDITS < 125 NO CONSUMERS KWH 49296  
 CREDITS > 124 983 11038 1379750

PROG. RAITEREGS BIG SANDY RECC	REVENUE REPORT		TE	9/03	BILL MOVR	9/03	RUN DATE		PAGE	02:10 AM	19
	REGISTER	TOTALS					10/01/03	11/01/03			
	GRAND TOTAL	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG		
ENERGY	1207397.74	8292.92-	1199104.82	10854422.65	.11	1151524.65	.10	10528692.32	1.03		
FUEL	26956.88	153.13	27110.01	414244.13	.06	43529.92	.12	344985.60	1.20		
DEMAND	00	00	00	00	.00	00	.00	00	.00		
LIGHTS	44448.71	14.05-	44434.66	386554.19	.11	41439.68	.11	369156.80	1.04		
INVESTMENT	00	00	00	00	.00	00	.00	00	.00		
RENTAL/EQUIPMENT	00	00	00	00	.00	00	.00	00	.00		
LM CREDITS	00	00	00	00	.00	00	.00	00	.00		
INTEREST	596.21-	00	596.21-	2469.11-	.24	363.60-	.17	2103.09-	1.17		
CONTRACT	00	00	00	00	.00	00	.00	00	.00		
TOTAL ****	1278207.12	8153.84-	1270053.28	11652751.86	.10	1236130.65	.10	11240731.63	1.03		
STATE TAX	17872.91	00	17872.91	155475.65	.11	17324.87	.11	151958.05	1.02		
LOCAL TAX	18499.31	168.98-	18330.33	175979.01	.10	17487.45	.10	168884.25	1.04		
FRANCHISE TAX	00	00	00	00	.00	00	.00	00	.00		
TOTAL ****	36372.22	168.98-	36203.24	331454.66	.10	34812.32	.10	320842.30	1.03		
PENALTY	00	21850.66	21850.66	215657.93	.10	21043.26	.10	206314.44	1.04		
REDCUR CHARGES	00	00	00	00	.00	00	.00	00	.00		
MISC CHARGES	5895.78	00	5895.78	54234.02	.10	3870.14	.08	45833.35	1.18		
OTHER CHARGES	157.69	00	157.69	2420.02	.06	313.35	.09	3369.49	1.71		
TOTAL ****	6053.47	00	6053.47	56654.04	.10	4183.49	.08	49202.84	1.15		
ANCILLARY SERVICES	00	00	00	00	.00	00	.00	00	.00		
MEMBERSHIPS	1705.00-	00	1705.00-	15910.00-	.10	1980.00-	.10	18125.00-	.87		
DEPOSITS	5915.75-	00	5915.75-	65998.81-	.08	7930.00-	.11	69914.00-	.94		
OTHER DEPS	6600.00-	00	6600.00-	11650.00-	.56	200.00-	.01	15300.00-	.76		
TOTAL ****	14220.76-	00	14220.76-	93558.81-	.15	10110.00-	.09	103339.00-	.90		
GRAND TOTAL ****	1306412.05	13527.84	1319939.89	12168959.68	.10	1286059.72	.10	11713752.21	1.03		

PRG. RATEREGS  
BIG SANDY RECC

REVENUE REPORT REGISTER DATE 9/03 BILL MOVR 9/03 RUN DATE 10/01/03 02:10 AM  
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS

KWH 21098748 158896- 20940052 193000453 10 21173951 11 191944915 1.00  
 LIGHT USAGE 523128 216- 622912 3507306 11 599459 11 5328344 1.03  
 TOTAL \*\*\*\* 21721876 158912- 21562964 198507759 10 21773410 11 197273559 1.00

DEMAND KM 21107.940 000 21107.940  
 BILLED DEMAND 21990.520

REVENUE PER/KWH 5.880 5.870 1.00 5.670 .99 5.690 1.03

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING MISC CHARGES
0	11089	1	1	6087	425962	34442.33							
1	847	2	1	1006	155293	7915.94							
2	23	3	1	12	2520	106.32							
3	421	4	1	2	1260	37.40							
4	147	5	1	245	37807	1927.18							
TOTAL	12527	99	99	1	70	5.49							

NET TOTALS: 7353 622912 44434.66

CREDITS < 125 NO CONSUMERS KWH 47041  
 CREDITS > 124 978 11085 1383125

PRG. RATERECS  
BIG SANDY RECC

REVENUE REPORT  
REGISTER DATE 10/03

BILL MOYR 10/03

RUN DATE 11/01/03 02:09 AM

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	GROSS		ADJUSTMENTS		NET/MONTH		YTD	% CHG	MONTH		LAST YEAR		YTD	% CHG
	THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR	THIS MONTH	LAST MONTH			THIS YEAR	LAST YEAR	THIS MONTH	LAST MONTH		
ENERGY	1021740.66	21063.47-	1000677.19	11855099.84	1013207.62	108	11541899.94	1.02	39072.24	10	584057.84	1.24	12333895.06	1.03
FUEL	53263.86	558.59-	52705.31	476949.44	17063.02	10	169021.07	1.02	00	00	584057.84	1.24	184405.73	1.04
DEMAND	00	00	00	00	15521.48	00	15521.48	00	41289.95	10	410446.75	1.05	00	00
LIGHTS	44619.13	45.93-	44573.20	431127.39	00	00	00	00	00	00	00	00	00	00
INVESTMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00	00	00	00	00	00
INTEREST	483.13	00	483.13	2952.24	406.38	16	2509.47-	1.17	00	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL *****	1129140.52	21667.95-	1107472.57	12760224.43	1093163.43	08	12333895.06	1.03	17063.02	10	169021.07	1.02	184405.73	1.04
STATE TAX	18107.09	766.12-	17340.97	172816.62	15521.48	00	15521.48	00	00	00	00	00	00	00
LOCAL TAX	15357.02	180.78-	15176.24	192155.25	00	00	00	00	00	00	00	00	00	00
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	00	00	00	00	00
TOTAL *****	34464.11	946.90-	33517.21	364971.87	32584.50	09	353426.80	1.03	24827.64	10	231142.08	1.02	00	00
PENALTY	00	21205.04	21205.04	236863.97	00	00	00	00	00	00	00	00	00	00
REOCUR CHARGES	00	00	00	00	4106.06	08	49939.41	1.15	00	00	00	00	00	00
MISC CHARGES	3321.12	00	3321.12	57555.14	210.66	05	3580.15	0.67	00	00	00	00	00	00
OTHER CHARGES	00	00	00	2420.02	00	00	00	00	00	00	00	00	00	00
TOTAL *****	3321.12	00	3321.12	59975.16	4316.72	08	53519.56	1.12	00	00	00	00	00	00
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1845.00-	1845.00-	1845.00-	17755.00-	1965.00-	09	20090.00-	0.88	00	00	00	00	00	00
DEPOSITS	8070.26-	8070.26-	8070.26-	74069.07-	6980.00-	09	76894.00-	0.96	00	00	00	00	00	00
OTHER DEPS	1800.00-	1800.00-	1800.00-	13450.00-	600.00-	03	15900.00-	0.84	00	00	00	00	00	00
TOTAL *****	11715.26-	11715.26-	11715.26-	105274.07-	9545.00-	08	112884.00-	0.93	00	00	00	00	00	00
GRAND TOTAL *****	1155210.49	1408.81-	1153801.68	13316761.36	1145347.29	08	12859099.50	1.03	00	00	00	00	00	00

FORM 10/03

PRG. RATEREGS  
BIG. SANDY. RECC

REVENUE REP. REGISTER. DATE. 10/03

BILL MOVR 10/03

RUN DATE 11/01/03

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GRAND TOTALS THIS YEAR

NET/MONTH

YTD % CHG

MONTH % CHG

YTD % CHG

KWH 17595600 491045- 17114555 210115008 08 18379100 08 210324015 99

LIGHT USAGE 625513 737- 624776 6132082 10 597776 10 5926120 03

TOTAL \*\*\*\* 16221113 491782- 17739531 216247090 08 18976876 08 216250135 99

DEMAND KM 20200.095 000 20200.096

BILLED DEMAND 21080.156

REVENUE PER/KWH 6.240 5.900 1.05 5.760 1.01 5.700 1.03

TYPE BILLS		TY RT		NO		KWH		AMT		LIGHTS(MONTH)		REDCURRING MISC CHARGES	
TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11106	1	1	6116	427449	34561.76							
1	865	2	1	1011	155675	7935.31							
2	25	3	1	12	2520	106.32							
3	413	4	1	2	1260	37.40							
4	161	5	1	245	37902	1926.92							
		99	99	1	70	5.49							
TOTAL	12570												

CREDITS < 125 NO CONSUMERS KWH 53327

CREDITS > 124 1064 1378875

11031

NET TOTALS. 7387 624776 44573.20

PRO RATEREGS  
DIO SANDY RECC

REVENUE REPORT  
REGISTER DATE 11/03

BILL MOVR 11/03

RUN DATE 11/27/03 02:09 AM  
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	GRAND TOTALS		REGISTER DATE 11/03		YTD	% CHG	LAST YEAR		YTD	% CHG
	GROSS	ADJUSTMENTS	THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	1016548.59	6149.10-	1010399.49	12855499.33	975571.64	.07	18517471.58	1.02		
FUEL	41824.62	311.99-	41582.63	518532.07	44503.40	.08	428561.24	1.20		
DEMAND	00	00	00	00	00	.00	00	0.00		
LIGHTS	44317.38	22.83-	44494.55	475621.94	40867.45	.09	451314.21	1.05		
INVESTMENT	00	00	00	00	00	.00	00	0.00		
RENTAL/EQUIPMENT	00	00	00	00	00	.00	00	0.00		
LN CREDITS	00	00	00	00	00	.00	00	0.00		
INTEREST	383.86-	00	383.86-	3336.10-	343.52-	.11	2852.99-	1.15		
CONTRACT	00	00	00	00	00	.00	00	0.00		
TOTAL ****	1102576.73	6483.92-	1096092.81	13856317.24	1060598.98	.07	13794494.04	1.03		
STATE TAX	15575.85	2.76-	16573.09	189399.71	15534.10	.08	185555.17	1.02		
LOCAL TAX	16812.81	118.46-	16594.35	208849.60	13683.12	.07	200088.85	1.04		
FRANCHISE TAX	00	00	00	00	00	.00	00	0.00		
TOTAL ****	33388.66	121.22-	33267.44	398239.31	32217.22	.08	385644.02	1.03		
PENALTY	00	17489.91	17489.91	254353.88	15595.10	.06	246697.18	1.03		
REDCUR CHARGES	00	00	00	00	00	.00	00	0.00		
MISC CHARGES	4550.16	00	4550.16	62105.30	5676.99	.07	55616.40	1.11		
OTHER CHARGES	00	00	00	2420.02	00	.00	3580.15	.67		
TOTAL ****	4550.16	00	4550.16	64525.32	5676.99	.09	59196.55	1.09		
ANCILLARY SERVICES	00	00	00	00	00	.00	00	0.00		
MEMBERSHIPS	1505.00-	00	1505.00-	19260.00-	1665.00-	.07	21755.00-	.88		
DEPOSITS	6590.00-	00	6590.00-	80659.07-	6000.00-	.08	82894.00-	.97		
OTHER DEPS	00	00	00	13450.00-	800.00-	.04	16700.00-	.80		
TOTAL ****	8095.00-	00	8095.00-	113369.07-	8465.00-	.06	121349.00-	.93		
GRAND TOTAL ****	1132820.55	10884.77	1143305.32	14460066.68	1105583.29	.07	13964682.79	1.03		

PROG. RATEREGS  
BIG SANDY RECC

REVENUE I IT BILL MDYR 11/03 RUN DATE 11/27/03 09 AM  
 GRAND TOTALS REGISTER DATE 11/03 PAGE 20  
 THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS

KWH 17091333 117695- 16933638 22704846 07 17363161 07 227687176 09  
 LIGHT USAGE 623142 382- 622880 6754942 09 592046 09 6518166 103  
 TOTAL \*\*4\*\* 17674475 117977- 1755498 233803588 07 17955207 07 234203342 99

DEMAND KW 20503 362 000 20503 362  
 BILLED DEMAND 22760.342

REVENUE PER/KWH 5.240 5.920 1.05 5.900 1.03 5.710 1.03

TYPE	BILLS NUMBER	TY	RT	NO	KWH	AMT	LIGHTS(MONTH)	TY	RT	NO	KWH	AMT	REDCURRING MISC CHARGES	CD	AMT
0	10954	1	1	5124	422082	34612.90									
1	1052	2	1	974	153023	7800.29									
2	39	3	1	12	2520	106.32									
3	410	4	1	2	1260	37.40									
4	124	5	1	245	37905	1932.15									
TOTAL	12363	99	99	1	70	5.49									

CREDITS 125  
 CREDITS 124  
 NO CONSUMERS 1195  
 10955  
 KWH 57333  
 1339500

NET TOTALS. 7378 622860 44494.55

PRINTED IN U.S.A.

PRG. RATEREGS  
BIG-SANDY-RECC

REVENUE REPORT  
REGISTER-DATE 12/03

BILL MOYR 12/03

RUN DATE 01/01/04 02:09 AM  
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DESCRIPTION	GRAND TOTALS		NET/MONTH		YTD	%	CHG	LAST YEAR		YTD	%	CHG
	THIS YEAR	YEAR	THIS MONTH	MONTH				THIS MONTH	MONTH			
ENERGY	1212255.86	8352.78-	1203933.08	14069432.41	08	08	1247554.51	09	13765026.09	1.02	07	13765026.09
FUEL	11119.28	371.86-	10247.42	529279.49	02	02	34278.66	07	442839.50	1.14	00	442839.50
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LIGHTS	44598.86	154.91-	44443.95	520065.89	08	08	41507.25	08	492821.46	1.05	08	492821.46
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
INTEREST	25899.89-	.00	25899.89-	29235.99-	88	88	26590.86-	90	29443.85-	.99	90	29443.85-
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	1242074.11	8849.55-	1233224.56	15089941.80	08	08	1296749.56	08	14631243.60	1.02	08	14631243.60
STATE TAX	17263.56	.00	17263.56	206653.27	.08	.08	16185.49	.08	201740.66	1.02	.08	201740.66
LOCAL TAX	19599.48	132.71-	19466.77	228316.37	.08	.08	20396.26	.08	220485.11	1.01	.08	220485.11
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
TOTAL ****	36863.04	132.71-	36730.33	434969.64	.08	.08	36581.75	.08	422225.77	1.01	.08	422225.77
PENALTY	.00	20038.66	20038.66	274392.54	.07	.07	18982.14	.07	265579.32	1.03	.07	265579.32
REDOCCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MISC CHARGES	5499.61	.00	5499.61	67604.91	.08	.08	28.62	.00	55645.02	1.21	.02	55645.02
OTHER CHARGES	.00	.00	.00	2420.02	.00	.00	74.26	.02	3654.41	.66	.02	3654.41
TOTAL ****	5499.61	.00	5499.61	70024.93	.07	.07	102.88	.00	59299.43	1.18	.00	59299.43
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
MEMBERSHIPS	1420.00-	.00	1420.00-	20680.00-	.06	.06	1275.00-	.05	23030.00-	.89	.05	23030.00-
DEPOSITS	4710.00-	.00	4710.00-	85369.07-	.05	.05	4089.00-	.04	86983.00-	.98	.04	86983.00-
OTHER DEPS	200.00-	.00	200.00-	13650.00-	.01	.01	13000.00-	.41	29700.00-	.45	.41	29700.00-
TOTAL ****	6330.00-	.00	6330.00-	119699.07-	.05	.05	18364.00-	.13	139713.00-	.85	.13	139713.00-
GRAND TOTAL ****	1278106.76	11056.40	1289163.16	15749229.84	.08	.08	1333952.33	.08	15298635.12	1.02	.08	15298635.12



PRG. RATEREGS REVENUE RI FE 12/03 BILL MOYR 12/03 RUN DATE 01/01/04 09 AM  
 BIG SANDY RECG REGISTER THIS YEAR YTD % CHG MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG

GRAND TOTALS  
 NET TOTALS: 7395 622005 44443.95

REVENUE PER/KWH 20666822 139946 20527276 247575922 08 22778997 09 230446173 98  
 LIGHT USAGE 623965 1960 622005 7376947 08 600732 08 7118898 1.03  
 TOTAL \*\*\*\* 21290787 141506 21149281 254952859 08 23379729 09 257585071 .98

DEMAND KM 21295 718 000 21285 718  
 BILLED DEMAND 25145.078

REVENUE PER/KWH 5.830 5.910 58 5.540 97 5.700 1.03

TYPE	BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	11215	795	1	1	6142	427729	34587.95									
1	27	431	3	1	12	2520	106.32									
2	431	140	4	1	2	1260	37.40									
3	140		5	1	245	37447	1908.86									
4			99	99	1	70	5.49									

TOTAL 12608  
 NET TOTALS: 7395 622005 44443.95

CREDITS < 125 53094  
 CREDITS > 124 11060 1382500

NO CONSUMERS KWH  
 1031 53094  
 11060 1382500

REGISTRATION MISC CHARGES

REGISTRATION MISC CHARGES

REGISTRATION MISC CHARGES

REGISTRATION MISC CHARGES

PRG. RATEREGS BIG-SANDY-RECC	REVENUE REPORT		REGISTE TE-1/04	BILL MOVR 1/04	RUN DATE 01/31/04	PAGE 19	09 AM
	GRAND TOTALS THIS YEAR	NET/MONTH					
ENERGY	1574711.61	13120.71-	1561590.90	1551590.90	1.00	1409095.28	1.10
FUEL	114556.58	120.02-	114846.56	114846.56	1.00	38626.60	2.97
DEMAND	00	00	00	00	00	00	00
LIGHTS	44708.27	66.79-	44641.48	44641.48	1.00	42072.53	1.05
INVESTMENT	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00
INTEREST	27.95	00	27.95	27.95	1.00	24.80	1.12
CONTRACT	00	00	00	00	00	00	00
TOTAL *****	1734558.51	15307.52-	1721050.99	1721050.99	1.00	1489770.61	1.15
STATE TAX	18662.20	449.35-	18212.85	18212.85	1.00	16670.65	1.09
LOCAL TAX	27351.98	140.83-	27211.15	27211.15	1.00	23425.36	1.16
FRANCHISE TAX	00	00	00	00	00	00	00
TOTAL *****	46014.18	590.18-	45424.00	45424.00	1.00	40096.01	1.13
PENALTY	00	28954.71	28954.71	28954.71	1.00	25440.41	1.13
RECCUR CHARGES	00	00	00	00	00	00	00
MISC CHARGES	4451.02	00	4451.02	4451.02	1.00	6902.10	1.64
OTHER CHARGES	447.28	00	447.28	447.28	1.00	380.35	1.17
TOTAL *****	4898.30	00	4898.30	4898.30	1.00	7282.45	1.67
ANCILLARY SERVICES	00	00	00	00	00	00	00
MEMBERSHIPS	1490.00-	1490.00-	1490.00-	1490.00-	1.00	1380.00-	1.07
DEPOSITS	5725.00-	5725.00-	5725.00-	5725.00-	1.00	5237.05-	1.09
OTHER DEPS	00	00	00	00	00	600.00-	1.00
TOTAL *****	7215.00-	7215.00-	7215.00-	7215.00-	1.00	7217.05-	1.99
GRAND TOTAL *****	1778055.99	15057.01	1793113.00	1793113.00	1.00	1555372.43	1.15

PRINTED IN USA

PRG. RATEREGS REVENUE R. 'T REGISTER-DATE 1/04 BILL MOVR 1/04 RUN DATE 01/31/04 09 AM  
 BIG-SANDY-REGG GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG PAGE 20

GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH 27821674 107473- 27714161 27714161 1.00 25725891 1.00 25725891 1.07  
 LIGHT USAGE 625346 828- 624520 624520 1.00 606745 1.00 606745 1.02  
 TOTAL \*\*\*\* 28446980 108299- 28338681 28338681 1.00 25332635 1.00 25332635 1.07

DEMAND KW 21121.950 000 21121.950  
 BILLED DEMAND 23229.870

REVENUE PER/KWH 6.070 6.070 1.00 5.650 1.00 5.650 1.07

TYPE-BILLS				LIGHTS(MONTH)				RECURRING MISC CHARGES			
TYPE	NUMBER	TY RT	NO	KWH	AMT	TY RT	NO	KWH	AMT	CD	AMT
0	11322	1 1	6151	430161	34781.29						
1	701	2 1	994	153400	7819.39						
2	27	3 1	12	2520	106.32						
3	440	4 1	2	1260	37.40						
4	139	5 1	241	37109	1891.59						
TOTAL	12628	99 99	1	70	5.49						

CREDITS < 125 NO CONSUMERS KWH 44928  
 CREDITS > 124 942 11176 1397000

NET-TOTALS: 7401-624520 44641.48

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PRG. RATEREGS BIG SANDY RECC	REVENUE RE REGISTER DATE 2/04		BILL MOYR 2/04		RUN DATE 02/28/04		PAGE 19	
	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST YEAR	YTD	% CHG
ENERGY	1675182.21	7841.49-	1667340.72	3228931.62	.51	1618854.39	3027950.67	1.05
FUEL	111709.38	518.06-	111191.32	226037.88	.49	34555.92	73182.52	3.08
DEMAND	00	00	00	00	00	00	00	00
LIGHTS	44748.12	171.37-	44576.75	89218.23	.49	41844.35	83916.88	1.06
INVESTMENT	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	140.30-	.80	94.37-	119.17-	1.17
INTEREST	112.35-	00	112.35-	00	00	00	00	00
CONTRACT	00	00	00	00	00	00	00	00
TOTAL ****	1831527.36	8530.92-	1822996.44	3544047.43	.51	1695160.29	3184930.90	1.11
STATE TAX	18377.93	00	18377.93	36590.78	.50	18736.95	35407.20	1.03
LOCAL TAX	29394.43	139.91-	29254.52	56465.67	.51	26621.57	50046.93	1.12
FRANCHISE TAX	00	00	00	00	00	00	00	00
TOTAL ****	47772.36	139.91-	47632.45	93056.45	.51	45358.12	85454.13	1.08
PENALTY	00	38094.69	38094.69	67049.40	.56	34535.50	59975.91	1.11
REOCUR CHARGES	00	00	00	00	00	00	00	00
MISC CHARGES	5223.11	00	5223.11	9674.13	.53	8141.18	15043.28	.64
OTHER CHARGES	1709.18	00	1709.18	2156.46	.79	00	380.35	5.66
TOTAL ****	6932.29	00	6932.29	11830.59	.58	8141.18	15423.63	.76
ANCILLARY SERVICES	00	00	00	00	00	00	00	00
MEMBERSHIPS	1195.00-	1195.00-	1195.00-	2685.00-	.44	1585.00-	2965.00-	.90
DEPOSITS	6135.00-	6135.00-	6135.00-	11860.00-	.51	6290.00-	11527.05-	1.02
OTHER DEPS	600.00-	600.00-	600.00-	600.00-	1.00	650.00-	1250.00-	.48
TOTAL ****	7930.00-	7930.00-	7930.00-	15145.00-	.52	8525.00-	15742.05-	.96
GRAND TOTAL ****	1878302.01	29423.86	1907725.87	3700838.87	.51	1774670.09	3330042.52	1.11

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PRG. RATEREGS REVENUE REPORT BILL MDYR 2/04 RUN DATE 02/28/04 02.02 AM  
 BIG SANDY RECC REGISTER DATE 2/04 PAGE 20

GROSS ADJUSTMENTS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH	29813946	140612-	28673334	57387495	51	30135087	53	55860978	1.02
LIGHT USAGE	686145	2147-	623998	1248518	49	604183	49	1210928	1.03
TOTAL ****	30440091	142759-	30297332	58636013	51	30739270	53	57071906	1.02

DEMAND KW 21219.173 000 21219.173  
 BILLED DEMAND 22958.213

REVENUE PER/KWH 6.010 6.040 99 5.510 98 5.580 1.08

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11293	1	1	6158	428819	34674.69									
1	728	2	1	1001	154215	7861.00									
2	31	3	1	12	2520	106.32									
3	494	4	1	2	1260	37.40									
4	120	5	1	241	37114	1891.85									
		99	99	1	70	5.49									
TOTAL	12666						NET TOTALS:	7415	623998		44576.75				

CREDITS < 125 NO CONSUMERS KWH 41348  
 CREDITS > 124 11196 1399500

PRG. RATEEGS  
BIO-SANDY-REGC  
REVENUE REPORT  
REGISTER-DATE 3/04  
BILL MOVR 3/04  
RUN DATE 04/01/04 02:09 AM  
PAGE 19

DESCRIPTION	GROSS	ADJUSTMENTS	GRAND TOTALS		YTD	% CHG	LAST YEAR		YTD	% CHG
			THIS YEAR	NET/MONTH			MONTH	% CHG		
ENERGY	1445466.63	16382.83	1430083.80	4659015.42	30	1405066.27	31	4433016.94	1.05	
FUEL	182481.04	691.48	181789.56	407827.44	44	174454.99	70	247637.51	1.64	
DEMAND	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LIGHTS	44816.93	297.35	44519.58	133727.81	33	41966.74	33	125883.62	1.06	
INVESTMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
RENTAL/EQUIPMENT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
LM CREDITS	.00	.00	.00	.00	.00	.00	.00	.00	.00	
INTEREST	154.52	.00	154.52	294.82	52	167.33	98	286.50	1.02	
CONTRACT	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	1673610.08	17371.66	1656238.42	5200285.85	31	1621320.67	33	4806251.57	1.08	
STATE TAX	19525.05	36.42	19488.63	56079.41	34	19021.67	34	54428.87	1.03	
LOCAL TAX	26671.23	228.49	26442.74	82908.41	31	25821.40	34	75868.33	1.09	
FRANCHISE TAX	.00	.00	.00	.00	.00	.00	.00	.00	.00	
TOTAL ****	46196.28	264.91	45931.37	138987.82	33	44843.07	34	130297.20	1.06	
PENALTY	.00	31700.65	31700.65	98750.05	32	27232.07	31	87207.98	1.13	
RECCUR CHARGES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MISC CHARGES	4138.95	.00	4138.95	13813.08	29	6269.60	29	21312.88	.64	
OTHER CHARGES	100.00	.00	100.00	2256.46	04	.00	00	380.35	5.93	
TOTAL ****	4238.95	.00	4238.95	16069.54	26	6269.60	28	21693.23	.74	
ANCILLARY SERVICES	.00	.00	.00	.00	.00	.00	.00	.00	.00	
MEMBERSHIPS	1805.00	.00	1805.00	4490.00	40	2155.00	42	5120.00	.87	
DEPOSITS	6410.00	.00	6410.00	18270.00	35	9995.00	46	21582.05	.84	
OTHER DEPS	1650.00	.00	1650.00	2250.00	73	1200.00	48	2450.00	.91	
TOTAL ****	9865.00	.00	9865.00	25010.00	39	13350.00	45	29092.05	.85	
GRAND TOTAL ****	1714180.31	14064.08	1728244.39	5429083.26	31	1685315.41	33	5016357.93	1.08	

PRG. RATEREGS REVENUE RE REGISTER DATE 3/04 BILL MOYR 3/04 RUN DATE 04/01/04 09 AM  
 BIG-SANDY-RECC GRAND TOTALS THIS YEAR YEAR LAST YEAR PAGE 20  
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

25392362 182543 25209819 82597314 30 25751469 31 81412147 1-01  
 LIGHT USAGE 427054 3813 623641 1871759 33 605708 33 1816636 1-03  
 TOTAL \*\*\*\*\* 26019416 186356- 25833060 84469073 30 26556877 31 83428783 1-01

DEMAND KW 21273.123 000 21273.123  
 BILLED-DEMAND- 23343-265

REVENUE-PER/KWH 6.410 6.150 1.04 6.150 1.06 5.760 1.06

TYPE-BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING-MISC-CHARGES
0	11352	1	1	1	6158	427903							
1	669	2	1	1	1002	154374							
2	25	3	1	1	2520	7869.11							
3	462	4	1	1	1260	106.32							
4	174	5	1	1	241	37.40							
TOTAL	12682	99	99	1	70	1891.85							

NET TOTALS: 7416 623241 44519-58

CREDITS < 125 NO CONSUMERS KWH 45870  
 CREDITS > 124 11152 1394000

PRG RATE REG 3  
 DIC SANDY REG 3  
 REVENUE RE 4/04  
 REGISTER 4/04  
 DILL MDYR 4/04  
 RUN DATE 05/01/04  
 0 AM  
 GRAND TOTALS  
 THIS YEAR  
 NET/MONTH  
 YTD  
 % CHG  
 MONTH  
 % CHG  
 YTD  
 % CHG

DESCRIPTION	GRAND TOTAL	THIS YEAR	NET/MONTH	YTD	% CHG	MONTH	% CHG	YTD	% CHG
ENERGY	1275497.73	11592.07	1263905.66	5922921.08	21	1132393.36	20	5565410.30	1.06
FUEL	59509.39	1128.40	98380.99	506208.43	19	101875.41	29	349512.92	1.44
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	44777.58	56.60	44720.98	178458.79	25	41738.91	24	167622.53	1.06
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LN CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	231.42	00	231.42	528.24	43	214.88	42	501.38	1.04
CONTRACT	00	00	00	00	00	00	00	00	00
TOTAL ***	1419553.28	18777.07	1405776.21	6607062.06	21	1275792.80	20	6088044.37	1.08
STATE TAX	18074.43	00	18074.43	74153.84	24	17929.82	24	72358.69	1.02
LOCAL TAX	22382.46	179.57	22182.89	105091.30	21	19747.78	20	98616.11	1.09
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL ***	40456.89	179.57	40257.32	179245.14	22	37677.60	22	167974.80	1.06
PENALTY	00	34041.96	34041.96	132792.01	25	29204.03	25	116412.01	1.14
REDCUR CHARGES	00	00	00	00	00	00	00	00	00
MISC CHARGES	7874.43	00	7874.43	21687.51	36	5243.33	19	26556.21	.81
OTHER CHARGES	502.36	00	502.36	2858.82	21	389.52	46	709.87	4.02
TOTAL ***	8476.79	00	8476.79	24546.33	34	5572.85	20	27266.08	.90
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1870.00	1870.00	1870.00	6360.00	29	1760.00	25	6880.00	.92
DEPOSITS	7750.00	7750.00	7750.00	26020.00	29	7710.00	26	29232.05	.89
OTHER DEPS	1000.00	1000.00	1000.00	3250.00	30	600.00	19	3050.00	1.06
TOTAL ***	10520.00	10520.00	10520.00	35630.00	29	10070.00	25	39162.05	.90
GRAND TOTAL	1457348.96	21055.32	1478932.28	6908015.54	21	1338177.28	21	6354535.21	1.08



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PRG. WATERFORS  
BIG SANDS REGO  
REVENUE REPORT REGISTER DATE 4/04  
BILL MOVR 4/04  
RUN DATE 05/01/04 02:10 AM  
PAGE 20

GRAND TOTALS THIS YEAR  
GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

22003731	157450	21844375	104441589	20	20318500	19	101930647	1.02
LIGHT USAGE	527149	626449	2498208	25	603150	24	2419786	1.03
TOTAL ***	22530890	150155	22470724	106939797	21	20921650	104350433	1.02

DEMAND KW 21819 741 000 21819 741  
BILLED DEMAND 23305.521  
REVENUE PER/KWH 6.850 6.170 1.01 6.090 1.04 5.820 1.05

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11817	1	1	6133	429534	34730.49									
1	797	5	1	1013	155951	7949.43									
2	77	3	1	12	2320	106.32									
3	434	4	1	2	1260	37.40									
4	137	5	1	241	37114	1891.85									
TOTAL	12364	97	97	1	70	5.49									

CREDITS 123  
CREDITS 124  
H/C CONSUMERS 1035  
11100  
KWH 49831  
1387500

NET TOTALS: 7402 626449 44720.98

PRG PATENEGS  
BIG SANDY RECC

REVENUE REI REGISTER DATE 5/04 BILL MOYR 5/04 RUN DATE 05/29/04 7 AM  
 GRAND TOTALS YEAR NET/MONTH YTD % CHG LAST MONTH % CHG YTD % CHG  
 1193121.75 12061.02 1205182.77 8113198.31 14 972227.27 14 6537277.57 1.06  
 1193121.75 12061.02 1205182.77 8113198.31 14 972227.27 14 6537277.57 1.06

DESCRIPTION	AMOUNT	ADJUSTMENTS	THIS YEAR	NET/MONTH	YTD	% CHG	LAST MONTH	% CHG	YTD	% CHG
ENERGY	1027702.79	9703.52-	1017999.26	6940920.34	14	972227.27	14	6537277.57	1.06	
FUEL	91456.48	683.34-	90573.14	596781.57	15	44463.88	11	393976.80	1.51	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	44721.95	00	44721.95	223180.74	20	42079.66	20	209702.19	1.05	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	225.97-	00	225.97-	752.21-	30	351.82-	41	853.20-	0.88	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1163655.24	10586.86-	1153068.38	7760130.44	14	1058458.99	14	7140503.36	1.08	
STATE TAX	16785.44	226.60-	16558.84	90712.68	18	17061.94	19	89420.63	1.01	
LOCAL TAX	17569.84	175.95-	17393.89	122485.19	14	15699.52	14	111315.63	1.10	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	34355.28	402.55-	33952.73	213197.87	15	32761.46	16	200736.26	1.06	
PENALTY	00	23050.43	23050.43	155842.44	14	20884.19	15	137296.20	1.13	
REOCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5096.23	00	5096.23	26783.74	19	6770.04	20	33326.25	1.80	
OTHER CHARGES	00	00	00	2858.82	00	00	00	709.87	4.02	
TOTAL ****	5096.23	00	5096.23	29642.56	17	6770.04	19	34036.12	1.87	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1585.00-	00	1585.00-	7945.00-	19	2275.00-	24	9155.00-	1.86	
DEPOSITS	7300.00-	00	7300.00-	33320.00-	21	8130.00-	21	37362.05-	1.89	
OTHER DEPS	1100.00-	00	1100.00-	4350.00-	25	400.00-	11	3450.00-	1.26	
TOTAL ****	9985.00-	00	9985.00-	45615.00-	21	10805.00-	21	49967.05-	1.91	
GRAND TOTAL ****	1193121.75	12061.02	1205182.77	8113198.31	14	1108069.68	14	7462604.89	1.08	

PRG. RATEREGS  
BIG SANDY REUC

REVENUE REPORT REGISTER P'TE 5/04 BILL MOYR 5/04 RUN DATE 05/29/04 02:09 AM  
 GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG LAST YEAR MONTH % CHG YTD % CHG  
 ADJUSTMENTS

KWH 17334845 184814- 17150031 121591620 14 17109980 14 119040627 1.02  
 LIGHT USAGE 627289 627289 3125497 124717117 20 608993 20 3028779 1.03  
 TOTAL \*\*\*\* 17962134 184814- 17777320 124717117 14 17718973 14 122069406 1.02

DEMAND KW 20776.205 000 20776.205  
 BILLED DEMAND 21634.905

REVENUE PER/KWH 6.480 5.220 1.04 5.970 1.02 5.840 1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	AMT
0	11221	1	1	6117	428142	34617.62							
1	819	2	1	1023	8019.83	106.32							
2	21	3	1	12	2520	37.40							
3	456	4	1	2	1260	1925.29							
4	137	5	1	247	37966	5.49							
TOTAL	12654	99	99	1	70								

CREDITS < 125 MID CONSUMERS 56311 KWH  
 CREDITS > 124 10974 1371750

NET TOTALS: 7402 627289 44721.95

RECCURRING MISC CHARGES

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PRG. RATEREG	BIG-SANDY-REGG	REVENUE REPORT				BILL MOVR	6/04	RUN DATE	07/01/04	02:08 AM
		REGISTER-DATE	6/04	LAST	YEAR					
		GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	%-CHG	MONTH	%-CHG	YTD	%-CHG
ENERGY	1049982.60	9468.57-	1040354.03	7991274.37	13	926641.37	12	7464318.94	1.06	
FUEL	79845.37	885.03-	78960.34	675741.91	11	29287.47	06	423234.27	1.59	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	45135.29	554.92-	44581.37	267762.11	16	43994.91	17	253697.10	1.05	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LM CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	377.52	00	377.52	1129.73	33	305.15	26	1158.33	.97	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL *****	1174426.74	10908.52-	1165518.22	8923648.66	13	999588.62	12	8140091.98	1.09	
STATE TAX	17641.04	21.85-	17619.19	108331.87	16	15991.07	15	105411.70	1.02	
LOCAL TAX	17042.71	156.39-	16886.32	139371.51	12	14428.72	11	125744.35	1.10	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL *****	34683.75	178.24-	34505.51	247703.38	13	30419.79	13	231156.05	1.07	
PENALTY	00	19907.95	19907.95	175750.39	11	17948.07	11	155244.27	1.13	
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5491.80	00	5491.80	32275.94	17	4698.24	12	38024.49	.84	
OTHER CHARGES	00	00	00	2858.82	00	00	00	709.87	4.02	
TOTAL *****	5491.80	00	5491.80	35134.36	15	4698.24	12	38734.36	.90	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	2420.00-	00	2420.00-	10365.00-	23	2020.00-	18	11175.00-	.92	
DEPOSITS	8525.00-	00	8525.00-	41845.00-	20	7421.00-	16	44783.05-	.93	
OTHER-DEPS	400.00-	00	400.00-	4750.00-	08	400.00-	10	3850.00-	1.23	
TOTAL *****	11345.00-	00	11345.00-	56960.00-	19	9841.00-	16	59808.05-	.95	
GRAND TOTAL *****	1203257.29	8821.19	1212078.48	9325276.79	.12	1042813.72	.12	8505418.61	1.09	

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PRG. RATEREGS  
BIG-SANDY-RECC  
REVENUE R.I. URT  
REGISTER-DATE 6/04  
BILL MOYR 6/04  
RUN DATE 07/01/04 02:08 AM  
PAGE 20

REVENUE TOTALS  
GROSS  
ADJUSTMENTS  
NET/MONTH  
YTD  
% CHG  
LAST YEAR  
MONTH  
% CHG  
YTD  
% CHG

TYPE-BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING	MISC	CHARGES
KWH	17926886	1	1	6144	423419	34248.87									
LIGHT USAGE	634116	2	1	1047	162413	8278.88									
TOTAL ****	18560942	3	1	12	2520	106.32									
		4	1	245	37104	1904.41									
		99	99	1	70	5.49									
DEMAND KW	20746.991														
BILLED-DEMAND	21759.671														
REVENUE-PER/KWH		6.330		6.230		1.01		6.210		1.05		5.890		1.05	

TYPE-BILLS	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING	MISC	CHARGES
	970	1	1	1047	162413	8278.88									
	31	3	1	12	2520	106.32									
	428	4	1	2	1260	37.40									
	229	5	1	245	37104	1904.41									
TOTAL	12685														

CREDITS -C- 125  
CREDITS > 124  
ND CONSUMERS  
1135  
11044  
KMH  
54331  
1380500

NET-TOTALS: 7451 626786 44581-37

PRINTED IN U.S.A.

PRG. RATEPREGS BIG SANDY RECC	REVENUE R.L. RT		REGISTER DATE 7/04		BILL MOYR 7/04		RUN DATE 07/31/04		PAGE 19	
	GRAND TOTALS	THIS YEAR	NET/MONTH	YTD	%-CHG	MONTH	%-CHG	LAST YEAR	YTD	%-CHG
ENERGY	1081939.19	7998.81-	1073940.38	9055214.75	11	1015695.87	11	8480014.81	1.06	
FUEL	65088.49	701.01-	64387.48	740189.59	08	816.81	00	424031.08	1.74	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	44923.75	210.83-	44722.90	312485.01	14	44205.53	14	297902.63	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	945.53	00	545.53	1675.26	32	403.61	25	1561.94	1.07	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1191415.88	8910.65-	1182505.23	10106153.89	11	1060314.60	11	9200406.58	1.09	
STATE TAX	16395.68	32.47	16428.15	124760.02	13	15851.49	13	121263.19	1.02	
LOCAL TAX	16993.30	154.26-	16839.04	156210.55	10	15072.20	10	140816.55	1.10	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	33388.98	121.79-	33267.19	280970.57	11	30923.69	11	262079.74	1.07	
PENALTY	00	18790.31	18790.31	194540.70	09	21479.94	12	176724.21	1.10	
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5396.86	00	5396.86	37672.40	14	6203.75	14	44228.24	0.85	
OTHER CHARGES	00	00	00	2858.82	00	440.50	38	1150.37	2.48	
TOTAL ****	5396.86	00	5396.86	40531.22	13	6644.25	14	45378.61	0.89	
ANCLLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1800.00-	00	1800.00-	12165.00-	14	1440.00-	11	12615.00-	0.96	
DEPOSITS	6540.00-	00	6540.00-	48385.00-	13	8705.00-	16	53488.05-	0.90	
OTHER DEPS	8100.00-	00	8100.00-	12850.00-	63	600.00-	13	4450.00-	2.88	
TOTAL ****	16440.00-	00	16440.00-	73400.00-	22	10745.00-	15	70553.05-	1.04	
GRAND TOTAL ****	1213761.72	9757.87	1223519.59	10548796.38	11	1108617.48	11	9614036.09	1.09	

PRG KALIBRES  
BIG SANDY RECC

REVENUE MONTHLY REGISTER DATE 7/04

GRAND TOTALS REGISTER YEAR MONTH LAST YEAR MONTH % CHG

GROSS ADJUSTMENTS NET YTD % CHG

PAGE 20

KWH 18438577 151739 18286838 157628205 11 17209700 11 151719844 1.03  
 LIGHT USAGE 630546 2660 627886 4380169 14 619624 14 4264967 1.02  
 TOTAL \*\*\*\*\* 19069123 154399 18914724 162009374 11 17829324 11 155984811 1.03

DEMAND KM 19957.563 000 19957.563  
 BILLED DEMAND 21028.843 6.250 6.230 1.00 5.940 1.00 5.890 1.05  
 REVENUE PER/KWH

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECURRING-MISC-CHARGES
0	11241	1	1	6135	427012	34530.66							
1	785	2	1	1035	159371	8123.71							
2	19	3	1	12	2520	105.32							
3	442	4	1	2	1260	37.40							
4	192	5	1	246	37653	1919.32							
TOTAL	12679	99	99	1	70	5.49							

ND CONSUMERS 54508 KWH  
 1131  
 11028 1378300

NET-TOTALS: 7431 627896 44722.90

CREDITS < 125  
 CREDITS > 124

PRINTED IN USA

PRINTED IN U.S.A.

PRG. PATREGE	BIG-SANDY-RECC	REVENUE R: J		REGISTER DATE 8/04	BILL MOYR 8/04	RUN DATE 09/01/04	PAGE 19	08 AM	
		GRAND TOTALS	THIS YEAR						
		NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	YTD	% CHG	
ENERGY	1155439.19	6839.13	1148600.06	10203814.81	11	1175303.02	12	9655317.83	1.05
FUEL	116369.16	494.21	115874.95	856004.34	13	36916.96	09	387134.12	2.21
DEMAND	00	00	00	00	00	00	00	00	00
LIGHTS	45007.77	16.98	44990.79	357475.80	12	44216.90	12	342119.53	1.04
INVESTMENT	00	00	00	00	00	00	00	00	00
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00
LM CREDITS	00	00	00	00	00	00	00	00	00
INTEREST	466.25	00	466.25	2141.51	21	310.96	16	1872.90	1.14
CONTRACT	00	00	00	00	00	00	00	00	00
TOTAL *****	1316349.87	7350.32	1308999.55	11415153.44	11	1182292.00	11	10382698.58	1.09
STATE TAX	15765.33	1.86	15763.47	140523.49	11	16339.55	11	137602.74	1.02
LOCAL TAX	18653.29	99.29	18554.00	174764.55	10	16832.13	10	157648.68	1.10
FRANCHISE TAX	00	00	00	00	00	00	00	00	00
TOTAL *****	34418.62	101.15	34317.47	315288.04	10	53171.68	11	295251.42	1.06
PENALTY	00	18345.44	18345.44	212886.14	08	17083.06	08	193807.27	1.09
RECCUR CHARGES	00	00	00	00	00	00	00	00	00
MISC CHARGES	7133.27	00	7133.27	44805.67	15	4110.00	08	48338.24	.92
OTHER-CHARGES	438.16	00	438.16	3296.98	13	1111.96	49	2262.33	1.45
TOTAL *****	7571.43	00	7571.43	48102.65	15	5221.96	10	50600.57	.95
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00
MEMBERSHIPS	1930.00	00	1930.00	14095.00	13	1590.00	11	14205.00	.99
DEPOSITS	7935.00	00	7935.00	56320.00	14	6595.00	10	60083.05	.93
OTHER-DEPS	3600.00	00	3600.00	16450.00	21	600.00	11	5050.00	3.25
TOTAL *****	13465.00	00	13465.00	86865.00	15	8785.00	11	79338.05	1.09
GRAND TOTAL *****	1344874.92	10893.97	1355768.89	11904565.27	11	1228983.70	11	10843019.79	1.09



PRINTED IN USA

PRG. RATEREGS REVENUE REPORT REGISTER E 8/04 BILL MOYR 8/04 RUN DATE 09/01/04 09:08 AM  
 BIG-SANDY-RECC GRAND TOTALS THIS YEAR NET/MONTH YTD % CHG MONTH % CHG YTD % CHG  
 GROSS ADJUSTMENTS NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

KWH 19970404 129822- 19840582 177468787 11 20340557 11 172060401 1-03  
 LIGHT USAGE 631659 210- 631449 5011618 12 619427 12 4884394 1-02  
 TOTAL \*\*\*\* 20602063 130032- 20472031 182480405 11 20955984 11 176944795 1-03

DEMAND KM 18748.961 000 18748.961  
 BILLED-DEMAND 19051-581 6-390 6.250 1-02 5.640 96 5-860 1-06

REVENUE-PER/KWH 6-390 6.250 1-02 5.640 96 5-860 1-06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	RECCURRING-MISC-CHARGES
0	11351	1	1	6148	430023	34770.88							
1	707	2	1	1039	159995	8155.64							
2	18	3	1	12	2520	106.32							
3	477	4	1	2	1260	37.40							
4	158	5	1	244	37581	1915.66							
TOTAL	12711	99	99	1	70	5.49							

CREDITS < 125 ND CONSUMERS KWH 51301  
 CREDITS > 124 1064 11097 1387125

NET TOTALS 7446 631449 44990.79

PRINTED IN U.S.A.

PRG. RATEREGS	DIG_SANDY RECC	REVENUE RE REGISTER DATE	9/04	BILL MOYR	9/04	RUN DATE	10/01/04	PAGE	19	AM
		GRAND TOTALS	REGISTER DATE	9/04						
REGISTRATION	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG		
ENERGY	1087771.13	6355.38-	1081415.75	11285230.56	09	1199104.82	11	10834422.65	1.03	
FUEL	98806.89	660.26-	98146.63	954130.97	10	27110.01	06	414244.13	2.30	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	45065.32	134.48	45199.80	402675.60	11	44434.66	11	386554.19	1.04	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	458.76-	00	458.76-	2600.27-	17	596.21-	24	2469.11-	1.05	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1231184.58	6881.16-	1224303.42	12639456.86	09	1270053.28	10	11652751.86	1.08	
STATE TAX	15953.96	5492.02-	10461.94	150988.43	06	17872.91	11	155475.65	1.97	
LOCAL TAX	17389.91	113.36-	17276.55	192041.10	08	18330.33	10	175979.01	1.00	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	33343.87	5605.38-	27738.49	343026.53	08	36203.24	10	331454.66	1.03	
PENALTY	00	20515.61	20515.61	233401.75	08	21850.66	10	215657.93	1.08	
REDCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	3594.41	00	3594.41	48400.08	07	5895.78	10	54234.02	1.89	
OTHER CHARGES	222.12	00	222.12	3519.10	06	157.69	06	2420.02	1.45	
TOTAL ****	3816.53	00	3816.53	51919.18	07	6053.47	10	56654.04	1.91	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1870.00-	00	1870.00-	15965.00-	11	1705.00-	10	15910.00-	1.00	
DEPOSITS	8635.00-	00	8635.00-	64955.00-	13	5915.76-	08	65998.81-	1.98	
OTHER DEFS	490.00-	00	490.00-	16850.00-	02	6600.00-	05	11650.00-	1.44	
TOTAL ****	10905.00-	00	10905.00-	97770.00-	11	14220.76-	15	93558.81-	1.04	
GRAND TOTAL ****	1257439.98	8029.07	1265469.05	13170034.32	09	1319939.89	10	12162959.68	1.08	

PRG. RATEREGS  
BIG. SANDY. RECC

REVENUE REPORT  
REGISTER TE 9/04  
BILL MOVR 9/04  
RUN DATE 10/01/04 02:09 AM  
PAGE 20

GRAND TOTALS  
THIS YEAR  
YTD % CHG  
MONTH % CHG  
YTD % CHG

GROSS ADJUSTMENTS NET/MONTH

KWH 18742344 121681 18620663 196089450 09 20940052 10 193000453 1.01  
 LIGHT USAGE 633499 1680 633499 5645117 11 622912 11 5507306 1.02  
 TOTAL \*\*\*\* 19374163 120001- 19254162 201734567 09 21562964 10 198507759 1.01

DEMAND KM 19215.963 .000 19215.963  
 BILLED DEMAND 19448.563

REVENUE PER/KWH 6.350 6.260 1.01 5.880 1.00 5.870 1.06

TYPE	BILLS	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	REDCURRING	MISC	CHARGES			
0	11162	875	1	1	1	6171	433631	35060.68											
1	25	479	2	1	1033	158512	8080.00	106.32											
2	479	169	3	1	1	12	2580	37.40											
3	169		4	1	1	244	37576	1915.40											
4			5	1															
TOTAL													12710	NET TOTALS: 7462		633499	45199.80		

CREDITS < 125  
CREDITS > 124

NO CONSUMERS  
1091  
11065

KMH  
52869  
1383125

NET TOTALS: 7462 633499 45199.80

REDCURRING MISC CHARGES

PRINTED IN U.S.A.

PRG. RATEREGS	REVENUE R	T	REGISTEK	ITE 10/04	BILL MOVR	10/04	RUN DATE	10/30/04	PAGE	09 AM
BIG-SANDY-RECC	GRAND TOTALS	YEAR	NET/MONTH	YTD	% CHG	MONTH	LAST YEAR	% CHG	YTD	% CHG
ENERGY	985936.76	11167.77-	974768.99	1225999.55	.07	1000677.19	08	11855099.84	1.03	
FUEL	125111.57	1059.94-	124051.63	1078202.60	11	62705.31	13	476949.44	2.26	
DEMAND	00	00	00	00	00	00	00	00	00	
LIGHTS	45148.78	159.80-	44989.98	447664.58	10	44573.20	10	431127.39	1.03	
INVESTMENT	00	00	00	00	00	00	00	00	00	
RENTAL/EQUIPMENT	00	00	00	00	00	00	00	00	00	
LN CREDITS	00	00	00	00	00	00	00	00	00	
INTEREST	389.60-	00	389.60-	2989.87-	13	483.13-	16	2952.24-	1.01	
CONTRACT	00	00	00	00	00	00	00	00	00	
TOTAL ****	1158907.51	12387.51-	1143420.00	13782876.86	08	1107472.57	08	12760224.43	1.08	
STATE TAX	16527.76	3.67-	16524.09	167509.52	09	17340.97	10	172816.62	.96	
LOCAL TAX	16535.45	68.99-	16466.46	208507.56	07	16176.24	08	192155.25	1.08	
FRANCHISE TAX	00	00	00	00	00	00	00	00	00	
TOTAL ****	33063.21	72.66-	32990.55	376017.08	08	33517.21	09	364971.87	1.03	
PENALTY	00	18849.24	18849.24	252250.99	07	21206.04	08	236863.97	1.06	
RECCUR CHARGES	00	00	00	00	00	00	00	00	00	
MISC CHARGES	5542.23	00	5542.23	53942.31	10	3321.12	05	57555.14	.93	
OTHER CHARGES	44.91	00	44.91	3364.01	01	00	00	2420.02	1.47	
TOTAL ****	5587.14	00	5587.14	57506.32	09	3321.12	05	59975.16	.95	
ANCILLARY SERVICES	00	00	00	00	00	00	00	00	00	
MEMBERSHIPS	1485.00-	00	1485.00-	17450.00-	08	1845.00-	10	17755.00-	.98	
DEPOSITS	5850.00-	00	5850.00-	70605.00-	08	8070.26-	10	74069.07-	.95	
OTHER DEPS	400.00-	00	400.00-	17280.00-	02	1800.00-	13	13450.00-	1.28	
TOTAL ****	7735.00-	00	7735.00-	105505.00-	07	11715.26-	11	105274.07-	1.00	
GRAND TOTAL ****	1186722.86	6389.07	1193111.93	14363146.25	08	1153801.68	08	13316761.36	1.07	

PRINTED IN U.S.A.

PRG. RATEREGS  
BIG. SANDY-RECC  
REVENUE REF--T  
REGISTERED FE 10/04  
BILL MOVR 10/04  
RUN DATE 10/30/04  
PAGE 20

GRAND TOTALS  
THIS YEAR  
NET/MONTH  
YTD % CHG  
MONTH % CHG  
YTD % CHG

GROSS  
ADJUSTMENTS

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
KWH	16683651				210268-	16473383			07		17114555		08	210115008	1.01
LIGHT USAGE	633661				1977-	631684			10		624776		10	6132082	1.02
TOTAL ****	17317312				212245-	17105067			07		17739331		08	216247090	1.01

DEMAND KW  
BILLED DEMAND  
19412.841  
19797.821  
000  
19412.841

REVENUE PER/KWH  
6.680  
6.290  
1.06  
6.240  
1.05  
5.900  
1.06

TYPE	NUMBER	TY	RT	NO	KWH	AMT	TY	RT	NO	KWH	AMT	CD	REDCURRING	MISC	CHARGES
0	11252	1	1	6167	429625	34738.11									
1	825	2	1	1042	160380	8175.26									
2	29	3	1	12	2920	106.36									
3	418	4	1	2	1260	37.40									
4	179	5	1	245	37899	1931.89									
TOTAL	12703														

CREDITS < 125  
CREDITS > 124  
NO CONSUMERS  
1134  
11030  
KWH  
53575  
1378750  
NET TOTALS: 7468 631684 44988.98

PRINTED IN U.S.A.

PRG RATE/REG  
BIG-SANDY REG

REVENUE F 71  
RESISTI ATE 11/04

BILL NOV 11/04

RUN DATE 12/01/04  
PAGE 19

08 AM

DESCRIPTION	GROSS	ADJUSTMENTS		NET/MONTH	YTD	% CHG	MONTH	% CHG	YEAR	YTD	% CHG
		THIS YEAR	LAST YEAR								
ENERGY	959700.48	6998.81-	951801.67	13211801.22	07	1010799.49	07	1285499.33	1.02		
FUEL	70000.00	899.35-	70000.00	1171162.71	07	41562.53	08	518532.07	2.35		
DEMAND	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
LIGHTS	45272.38	17.68	45391.06	492055.64	09	44494.55	09	475621.94	1.03		
INVESTMENT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
RENTAL (EQUIPMENT)	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
LM (EQUIP)	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
INTEREST	416.32-	00.00	416.32-	2406.19-	12	383.86-	11	3336.10-	1.02		
CONTRACT	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
TOTAL ****	1092517.20-	7780.48-	1089736.72-	14872613.58	07	1096092.81-	07	15896317.84	1.07		
STATE TAX	15575.47	6.86-	15568.61	183078.13	08	16573.09	08	189389.71	.96		
LOCAL TAX	16124.93	180.18-	16054.75	224572.31	07	16694.35	07	208849.60	1.07		
FRANCHISE TAX	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
TOTAL ****	31750.40	127.04-	31623.36	407650.44	07	33257.44	08	398239.31	1.02		
PENALTY	00.00	17941.47	17941.47	270192.46	06	17489.91	06	234351.88	1.06		
REDCOUR CHARGES	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
MISC CHARGES	7571.61	00.00	7571.61	61513.92	12	4550.16	07	62105.30	.99		
OTHER CHARGES	1942.76	00.00	1942.76	5506.77	35	00.00	00	2420.08	2.87		
TOTAL ****	9514.37	00.00	9514.37	67020.69	14	4550.16	07	64525.32	1.03		
ANCILLARY SERVICES	00.00	00.00	00.00	00.00	00	00.00	00	00.00	0.00		
MEMBERSHIPS	1220.00-	00.00	1220.00-	18670.00-	06	1505.00-	07	19260.00-	.96		
DEPOSITS	6550.00-	00.00	6550.00-	77455.00-	08	6590.00-	08	80659.07-	.96		
OTHER DEFS	00.00	00.00	00.00	17250.00-	00	00.00	00	13450.00-	1.28		
TOTAL ****	7870.00-	00.00	7870.00-	113375.00-	06	8095.00-	07	113369.07-	1.00		
GRAND TOTAL ****	1130921.97	10013.95	1140955.92	15904102.17	07	1142305.32	07	14460066.68	1.07		

PRINTED IN U.S.A.

PROG PATENTERS  
BIG-SANDY-RECO  
REVENUE REPORT  
REGISTER DATE 11/04  
BILL NOV 11/04  
RUN DATE 12/01/04 02:09 AM  
PAGE 20

GRAND TOTALS  
GROSS ADJUSTMENTS THIS YEAR  
NET/MONTH YTD % CHG MONTH % CHG YTD % CHG

TYPE	NUMBER	TY	RT	ND	KWH	AMT	TY	RT	ND	KWH	AMT	CD	RECURRING	MISC	CHARGES
0	11237	1	1	1	5200	34881.41									
1	854	2	1	1	1046	8403.43									
2		3	1	1	12	106.32									
3		4	1	2		37.40									
4		5	1	251		1962.50									
TOTAL					12792	NET TOTALS: 7511	638496			45391.06					

REVENUE PER/KWH  
BILLED DEMAND 19585.642 000 19585.642  
5.580 6.310 1.04 6.240 1.05 5.920 1.06

CREDITS < 125  
CREDITS 124  
NO CONSUMERS  
1157  
11014  
KMH  
56741  
1376750



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT



Item 70

BIG SANDY RECC  
CASE NO. 2004-00468  
DECEMBER 13, 2004

<u>MONTH</u>	<u>12-MONTH AVG. LINE LOSS</u>
NOV. 02	4.99 %
DEC. 02	5.49 %
JAN. 03	5.79 %
FEB. 03	5.89 %
MAR. 03	5.58 %
APR. 03	5.55 %
MAY. 03	5.55 %
JUN. 03	5.45 %
JUL. 03	5.48 %
AUG. 03	5.24 %
SEP. 03	5.21 %
OCT. 03	5.42 %
NOV. 03	5.51 %
DEC. 03	5.14 %
JAN. 04	5.05 %
FEB. 04	5.26 %
MAR. 04	4.94 %
APR. 04	5.23 %
MAY. 04	5.31 %
JUN. 04	5.38 %
JUL. 04	5.41 %
AUG. 04	5.46 %
SEP. 04	5.65 %
OCT. 04	5.50 %
AVERAGE 12-MONTH LINE LOSS	5.40 %
EKPC Charge to the base fuel cost	\$ 0.00465 per KWH
Adjustment for average line loss:	
100% less 5.40% (line loss)	94.60 %
Wholesale charge divided by 94.60%:	\$ 0.00492 per KWH



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

BIG SANDY RECC  
CASE NO. 2004-00468  
DECEMBER 13, 2004

Item 71 Existing and Proposed Rates

Page 1  
of 2

A-1 Farm and Home

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.05253	\$ 0.05745	\$ 0.00492
Off-Peak energy charge	\$ 0.03274	\$ 0.03766	\$ 0.00492

A-2 Commercial and Small Power

Rates	Present	Proposed	Difference
Energy Charge	\$ 0.04694	\$ 0.05186	\$ 0.00492

LP Large Power Service

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03756	\$ 0.04248	\$ 0.00492
Primary Meter	\$ 0.03687	\$ 0.04179	\$ 0.00492

LPR Large Power Rate

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03528	\$ 0.04020	\$ 0.00492
Primary Meter	\$ 0.03462	\$ 0.03954	\$ 0.00492

BIG SANDY RECC  
CASE NO. 2004-00468  
DECEMBER 13, 2004

Item 71 Existing and Proposed Rates

Page 2  
of 2

IND-1

Rates	Present	Proposed	Difference
Energy charge	\$ 0.03071	\$ 0.03563	\$ 0.00492
Primary Meter	\$ 0.03014	\$ 0.03506	\$ 0.00492

IND-2

Rates	Present	Proposed	Difference
Energy charge	\$ 0.02571	\$ 0.03063	\$ 0.00492
Primary Meter	\$ 0.02526	\$ 0.03018	\$ 0.00492

YL - Yard Lights

Rates	Present	Proposed	Difference
175 Watt	\$ 5.66	\$ 6.00	\$ 0.34
400 Watt	\$ 7.85	\$ 8.61	\$ 0.76
500 Watt	\$ 8.86	\$ 9.89	\$ 1.03
1,500 Watt	\$ 18.70	\$ 21.80	\$ 3.10



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT



PSC KY NO. 2002-00436

CANCELS PSC KY NO. 98-567

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION**

**OF**

**PAINTSVILLE, KENTUCKY 41240**

**RATES, RULES AND REGULATIONS FOR FURNISHING**

**ELECTRICITY**

**AT**

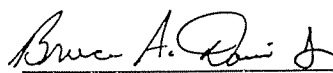
**Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin, Knott and Breathitt Counties in  
Kentucky**

**Filed with**

**PUBLIC SERVICE COMMISSION OF KENTUCKY**

**ISSUED: APRIL 23, 2003 EFFECTIVE: MAY 1, 2003**

**Issued By: Big Sandy Rural Electric  
Cooperative Corporation**

By: 

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 1

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point  
 Energy charge  
 Off peak energy charge

\$7.00 per month  
<sup>05745</sup> ~~05253~~ per KWH  
<sup>03766</sup> ~~03274~~

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce Anderson*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 2

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 2

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

---

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

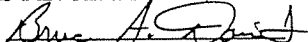
- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: 

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 3

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-1 FARM & HOME

RATE PER UNIT


---

Period, the difference between payments and actual usage is adjusted by adding or crediting  
The difference of the regular electric service bill.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased  
by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale  
power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%  
and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other  
applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case  
No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$10.00	per month
Energy charge	<i>05186</i> <del>04694</del>	per KWH
Demand charge	4.00	per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce A. Davis*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 5

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 5

---

CLASSIFICATION OF SERVICE

---

SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

---

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**TEMPORARY SERVICE:**

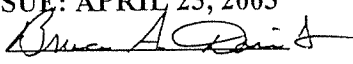
Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: 

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 6

---

CLASSIFICATION OF SERVICE

---


SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

---

SPECIAL RULES:

- A.      The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).
  
- B.      Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.
  
- C.      Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 7

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.10	per KW of billing
Secondary Meter Energy Charge	.04248 <del>.03756</del>	per KWH
Primary Meter Energy Charge	<del>.03687</del>	per KWH
Customer Charge Per Delivery Point	.04179 50.00	per Month


DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

DATE OF ISSUE: APRIL 23, 2003

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DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 8

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 8

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

---

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:


Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 9

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CLASSIFICATION OF SERVICE

---

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

---

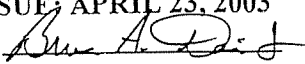
CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 10

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

---

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

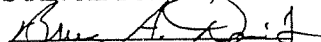
RATE:

Maximum Demand Charge:	\$ 5.10	per KW of billing demand
Secondary Meter Energy Charge:	<del>.0420 .03528</del>	per KWH
Primary Meter Energy Charge:	<del>.03954 .03462</del>	per KWH
Customer Charge Per Delivery Point:	\$75.00	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

DATE OF ISSUE: APRIL 23, 2003

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DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER



FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 11

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

---

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

**MINIMUM CHARGES:**

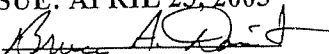
The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

**FUEL COST ADJUSTMENT:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 12

---

CLASSIFICATION OF SERVICE

---

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

---

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.


SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: 

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 13

---

CLASSIFICATION OF SERVICE

---

SCHEDULE YL-1

RATE PER UNIT

---

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ <del>5.66</del>	per month	6.00
400	Watt	@	<del>7.85</del>	per month	8.61
500	Watt	@	<del>8.86</del>	per month	9.89
1,500	Watt	@	<del>18.70</del>	per month	21.80

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

DATE OF ISSUE: APRIL 23, 2003

ISSUED BY: *Bruce A. Davis*

DATE EFFECTIVE: MAY 1, 2003

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 14

---

CLASSIFICATION OF SERVICE

---

SCHEDULE YL-1

RATE PER UNIT

---


and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	S	5.39	per KW of Billing Demand
Secondary Meter Energy Charge	.03563	<del>.03071</del>	per KWH
Primary Meter Energy Charge:		<del>.03014</del>	per KWH
Customer Charge:	.03506	150.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *Bruce A. D. A.*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2002-00436, dated April 23, 2003.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 16

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 1

RATE PER UNIT

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MINIMUM MONTHLY CHARGE:


The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH,  
plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 17

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 17

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 1

RATE PER UNIT

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FUEL ADJUSTMENT CLAUSE:

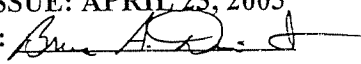
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 18

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CLASSIFICATION OF SERVICE

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SCHEDULE	IND 1	RATE PER UNIT
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3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 19

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 2

RATE PER UNIT

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APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:		\$	5.39	per KW of Billing Demand
Secondary Meter Energy Charge	<i>.03063</i>		<del>.02571</del>	per KWH
Primary Meter Energy Charge			<del>.02526</del>	per KWH
Customer Charge	<i>.03018</i>		1,069.00	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: APRIL 23, 2003

DATE EFFECTIVE: MAY 1, 2003

ISSUED BY: *Bruce A. [Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2002-00436

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 20

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 2

RATE PER UNIT

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Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH,  
plus
- C. Consumer charge.

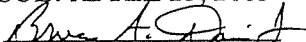
POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2002-00436

ORIGINAL SHEET NO. 21

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 98-567

ORIGINAL SHEET NO. 21

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CLASSIFICATION OF SERVICE

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SCHEDULE IND 2

RATE PER UNIT

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moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days form the date of the bill, the gross rates shall apply

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