



# Western Lewis-Rectorville Water & Gas



OFFICE:  
8000 Day Pike  
Maysville, KY 41056  
(606) 759-5740  
1-800-230-5740  
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd.  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax

August 05, 2004

Beth O'Donnell  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RECEIVED  
AUG 9 2004  
PUBLIC SERVICE  
COMMISSION

RE: Case No. 2004-00311  
Western Lewis- Rectorville Water and Gas District  
(Rates- PGA)

Dear Ms. O'Donnell,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective Septembert 01, 2004.  
Should additional information be needed, please advise.

Sincerely,

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk



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AUG 9 2004

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COMMISSION



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August 05, 2004

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Executive Director  
P.S.C. P.O. Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RE: Case No. 2004-00311  
Western Lewis Rectorville Water & Gas  
( Interin Gas Cost Adjustment Filing )

Dear Ms. O'Donnell:

This is an Interin Gas Cost Adjustment Filing.. The proposed rates are to be effective for the month of September 2004. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4<sup>th</sup>. Or 5<sup>th</sup>. Day of the month. To allow rates to be effective September 01, 2004.

Sincerely:

*Pauline Bickley*  
Pauline Bickley  
Senior Office Clerk

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY  
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

**CASE NO. 2004- 00311**

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY  
SENIOR OFFICE CLERK  
8000-DAY PIKE  
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN GASCO, INC. RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS RECTORVILLE  
GAS DISTRICT

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Date Filed:

August 5, 2004

Date Rates to be Effective

September 1, 2004

Reporting Period is Calendar Quarter Ended:

June 30, 2004

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)		7.5498
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-.0620
+ <u>Balance Adjustment (BA)</u>	\$/Mcf	.0728
= Gas Cost Recovery Rate (GCR)	\$/Mcf	<u>7.5606</u>

GCR to be effective for service rendered from \_\_\_\_\_ to \_\_\_\_\_

A. EXPECTED GAS COST CALCULATION

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)		366,175
÷ Sales for the 12 months ended <u>June 30, 2004</u>	Mcf	<u>48,501</u>
= Expected Gas Cost (EGC)	\$/Mcf	7.5498

B. REFUND ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Schedule III)		
+ Previous Quarter Supplier Refund Adjmt.	\$/Mcf	
+ Second Previous Qtr. Sp. Refund Adjmt.	\$/Mcf	
+ <u>Third Previous Qtr. Sp. Refund Adjustment</u>	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	

C. ACTUAL ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)		-.1859
+ Previous Quarter Reported Actual Adjust.	\$/Mcf	
+ Second Previous Qtr. Reported Actual Adj.	\$/Mcf	-.2939
+ <u>Third Previous Qtr. Reported Actual Adjmt.</u>	\$/Mcf	.3956
= Actual Adjustment (AA)	\$/Mcf	<u>-.0620</u>

D. BALANCE ADJUSTMENT CALCULATION

	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for Reporting Period (Schedule V)		.0357
+ Previous Quarter Reported Balance Adjmt.	\$/Mcf	
+ Second Previous Qtr. Reported Bal. Adjmt.	\$/Mcf	-.0084
+ <u>Third Previous Qtr. Reported Bal. Adjmt.</u>	\$/Mcf	-.0031
= Balance Adjustment (BA)	\$/Mcf	<u>.0728</u>

SCHEDULE II

EXPECTED GAS COST

Actual\* Mcf purchased for 12 months ended June 30, 2004

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5)** Rate	(6) (4)x(5) Cost
Tmas Energy	50,161	1028.7	48,757	7.30	366,175

50,161

48,757

366,175

Totals

Line loss for 12 months ended June 30, 2004 is 0 % based on purchases of 48,757 Mcf and sales of 48,501 Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)	\$	<u>366,175</u>
+ Mcf Purchases (4)	Mcf	<u>48,757</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	<u>7.5102</u>
x Allowable Mcf purchased (must not exceed Mcf sales + .95)	Mcf	<u>48,757</u>
= Total Expected Gas Cost (to Schedule IA)	\$	<u>366,175</u>

Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\* Supplier's tariff sheet or notices attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended June 30, 2004

Particulars	Unit	Mth 1 (APR)	Mth 2 (MAY)	Mth 3 (JUNE)
Total Supply Volumes Purchased	Mcf	<u>3402</u>	<u>1138</u>	<u>728</u>
Total Cost of Volumes Purchased	\$	<u>23815</u>	<u>9187</u>	<u>6753</u>
÷ Total Sales (may no be less than 95% of supply volumes)	Mcf	<u>4694</u>	<u>1807</u>	<u>834</u>
= Unit Cost of Gas	\$/Mcf	<u>5.0734</u>	<u>5.0841</u>	<u>8.0971</u>
= EGC in effect for month	\$/Mcf	<u>6.4498</u>	<u>6.8283</u>	<u>7.3870</u>
= Difference (Over-) / Under-Recovery)	\$/Mcf	<u>-1.3764</u>	<u>-1.7442</u>	<u>.7101</u>
x Actual Sales during Month	Mcf	<u>4694</u>	<u>1807</u>	<u>834</u>
= Monthly cost difference	\$	<u>-6461</u>	<u>-3152</u>	<u>592</u>

Total cost difference (Month 1 + Month 2 + + Month 3)	Unit	Amount
÷ Sales for 12 months ended <u>June 30, 2004</u>	\$	<u>-9021</u>
	Mcf	<u>48,501</u>
= Actual Adjustment for the Reporting Period ( to Schedule IC )	\$/Mcf	<u>-.1859</u>

SCHEDULE V  
BALANCE ADJUSTMENT

For the 12 month period ended

Particulars

	<u>Unit</u>	<u>Amount</u>
(1) Total cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	14,227
Less: Dollars amount resulting from the AA of .2576 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 48,501 Mcf during the 12-month period the AA was in effect.	-	12,494
Equals: Balance Adjustment for the AA.		<u>1733</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	1733
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	-
Equals: Balance Adjustment for the RA.		<u>-</u>
(3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	-
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	-
Equals: Balance Adjustment for the BA.		<u>-</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>1733</u>
Sales for 12 months ended -- <u>June 30, 2004</u>	Mcf	<u>48,501</u>
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	.0357



Attn:  
 Company:  
 Phone:  
 Fax:  
 Fax plant:

Jim Vergne  
 Western Lewis Redbville  
 606-564-4443  
 606-759-5977  
 606-564-4414

From:  
 Rob Ellis  
 Atmos Energy Marketing  
 615-895-2878 ext.204  
 615-794-0917

August  
 PRICE CALCULATION  
 FERC Co Sulf Index  
 Cal GF FT31 fuel - .552%  
 2e GF FT31 commodity  
 Cal GF FT31 fuel - 2.92%  
 Cal GF FT31 commodity  
 Fite dvt to Col Gas  
 Col Gas fuel - 2.185%  
 Col Gas GIS transport  
 VMI fee

2004

\$5,180  
 \$0.132  
 \$0.1460  
 \$0.799  
 \$0.1261  
 \$8.1652  
 \$0.400  
 \$0.1975  
 \$0.000  
**\$7.30**

Index Gas 0.262 \$7.30 \$45,728.96  
 Spo: Gas 6.262 \$8.42 \$45,728.96  
 WACOG **\$7.30**  
 \$0.00