

July 28, 2004

Ms. Beth O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

P.O. Box 14241
Lexington, KY 40512
(859) 288.0215
Fax: (859) 288.0258

**DROP BOX
RECEIVED**

JUL 28 2004

**PUBLIC SERVICE
COMMISSION**

**RE: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2004-00299**

Dear Ms. O'Donnell:

Pursuant to the Commission's Order dated July 17, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its September quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to decrease its current rates to tariff sales customers by \$2.1517 per Mcf effective with its September 2004 billing cycle on August 27, 2004.

This decrease is composed of a decrease of \$0.0953 per Mcf in the Average Commodity Cost of Gas, a decrease of \$0.0079 per Mcf in the Average Demand Cost of Gas, a decrease of \$0.0291 per Mcf in the Balancing Adjustment, an increase of (\$0.0003) per Mcf in the Refund Adjustment and a decrease of \$2.0191 per Mcf in the Actual Adjustment.

Please feel free to contact me at (859) 288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2004-00299

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE SEPTEMBER 2004 BILLINGS

COLUMBIAN GAS OF KENTUCKY, INC.

COMPARISON OF CURRENT GCA AND PROPOSED GCA

	06/04 <u>CURRENT</u>	09/04 <u>PROPOSED</u>	<u>DIFFERENCE</u>
Average Commodity Cost of Gas	\$6.0469	\$5.9516	-0.0953
Average Demand Cost of Gas	<u>\$1.1708</u>	<u>\$1.1629</u>	<u>-0.0079</u>
Total Average Cost of Gas	\$7.2177	\$7.1145	-0.1032
SAS Refund Adjustment	-0.0002	-0.0002	0.0000
Balancing Adjustment	0.0640	0.0349	-0.0291
Supplier Refund Adjustment	-0.0031	-0.0034	-0.0003
Actual Cost Adjustment	2.1336	0.1145	-2.0191
Take-or-Pay Refund (TOP) Adjustment	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.4120	\$7.2603	-2.1517
TRANSPORTATION TOP REFUND ADJUSTMENT	0.0000	0.0000	0.0000
BANKING AND BALANCING SERVICE	0.0249	0.0209	-0.0040
Rate Schedule FI and GSO			
Customer Demand Charge	\$7.6953	\$7.5272	-0.1681

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST ADJUSTMENT CLAUSE

Gas Cost Recovery Rate Effective September 2004

<u>Line</u> <u>No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$7.1145	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$0.1145	8-31-05
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-05
4	Supplier Refund Adjustment (RA)	Schedule No. 4 Case No. 2004-00033	(0.0021)	02-28-05
		Schedule No. 4 Case No. 2004-00153	(0.0010)	05-31-05
		Schedule No. 4	(0.0003)	08-31-05
		Total Refunds	(\$0.0034)	
5	Balancing Adjustment (BA)	Schedule No. 3	\$0.0349	2-29-05
6	Take - or - Pay Refund Adjustment		\$0.0000	
7	GAS COST ADJUSTMENT			
8	EFFECTIVE SEPTEMBER 2004		<u>\$7.2603</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GS Schedule No. 1, Sheet 4		<u>\$7.5272</u>	

DATE FILED: July 28, 2004

BY: J. M. Cooper

COLUMBIA GAS OF KENTUCKY, INC.

Expected Gas Cost

Projected Cost of Gas Supply For Sales Customers
September - November 2004

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
1	Storage Supply		516,588	545,000 B/	\$	0.0153	\$ 8,339
2	Withdrawal Charge		942,180	994,000	\$	0.0153	15,208
3	Injection Charge		516,588	545,000	\$	6.5008	3,542,936
4	Commodity Cost of Withdrawals						\$ 3,566,483
5	Total Cost of Storage Supply						\$ 18,729,852
6	Flowing Supply: C/ Non-Appalachian	Sch. 1, Sht. 5, Ln. 4		3,665,000			548,000
7	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		87,000			\$ 22,844,335
8	All Supplies	Lines 5 + 7 + 8	4,072,986	4,297,000			\$ (584,969)
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 1A, Line 22	(141,232)	(149,000)			\$ 22,259,365
10	All Supplies Excluding Cost of Retention						
11	Net Supply:						
12	At City-Gate	Line 8 + 9	3,931,754	4,148,000			
13	Lost and Unaccounted For D/	Line 12 x 0.6%	(23,591)	(24,888)			
14	At Customer Meter	Line 12 + 13	3,908,163	4,123,112			
15	Sales Volumes For Sept - Nov 04	Line 14	3,908,163	4,123,112			
16a	Unit Commodity Cost Before Adjustment	Line 10 / Line 15			\$ 5.6956		
16b	Plus Annualized Unit Cost of Retention	Sch. 1, Sheet 1A, Line 24			0.2560		
16	Unit Commodity Cost Before Adjustment				5.9516		
17	Unit Demand Cost	Sch. 1, Sht. 2, Ln. 11			1.1629		
18	Total Expected Gas Cost	Line 16 + 17			\$ 7.1145		
	A/ BTU Factor	=		1.0550			
	B/ Projected net withdrawals for sales customers.						
	C/ Excludes volumes injected into storage.						0.60%
	D/ Lost and Unaccounted For portion on the CKY distribution system =						

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines

Schedule No. 1
Sheet 1A

	Units	Sept. - Nov. 04	Dec. 04 - Feb. 05	Mar. 05 - May 05	June 05 - Aug 05	Annual Sept 04 - Aug 05
Gas purchased by CKY for the remaining sales customers						
1	Volume Dth	87,000	2,958,000	133,000	4,758,000	7,936,000
2	Commodity Cost Including Transportation \$/Dth	2,576,000	7,927,000	3,379,000	17,485,000	\$31,367,000
3	Unit cost per Schedule 1					\$3.9525
Consumption by the remaining sales customers						
11	At city gate Dth	2,160,000	6,364,000	2,560,000	715,000	
12	Lost and unaccounted for portion	0.60%	0.60%	0.60%	0.60%	
13	At customer meters In Dth (100% - 12) * 11	2,147,040	6,325,816	2,544,640	710,710	11,728,206
14	Heat content Dth/MCF	1.0550	1.0550	1.0550	1.0550	
15	In MCF 13 / 14	2,035,109	5,996,034	2,411,981	673,659	11,116,783
16	Portion of annual line 15, quarterly / annual	18.3%	53.9%	21.7%	6.1%	100.0%
Gas retained by upstream pipelines						
21	Volume Dth	148,000	187,000	180,000	205,000	656,000
22	Cost Quarterly. Deduct from Sheet 1 3 * 21	\$584,969	\$739,117	\$711,449	\$810,261	\$2,845,796
23	Allocated to quarters by consumption	\$520,970	\$1,534,931	\$617,445	\$172,451	\$2,845,796
24	Annualized unit charge 23 / 15	\$0.2560	\$0.2560	\$0.2560	\$0.2560	\$0.2560

**COLUMBIA GAS OF KENTUCKY, INC.
GCA UNIT DEMAND COST
PROJECTED FOR SEPTEMBER 2004 - AUGUST 2005**

Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Total Expected Demand Cost	Sch. No.1, Sheet 3, Ln. 18	\$ 19,901,411
			30.427%
2	Choice Related Capacity		69.573%
3	Portion of Capacity to Serve Sales Customers (100% - 2)		\$ 13,845,968
4	Cost of Capacity to Serve Sales Customers (1 x 3)	Sch. No.1, Sheet 4, Ln. 21	(585,405)
5	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery		<u>(332,742)</u>
6	Less Storage Service Recovery from Delivery Service Customers		\$ 12,927,820
7	Net Demand Cost Applicable to Sales Customers		11,183,886
8	Projected Sales Sept 04 - Aug 05 in Mcf : At City-Gate		<u>(67,103)</u>
9	Lost and Unaccounted - For		11,116,783
10			\$ 1.1629
11	Unit Demand Cost (7 / 10)		

COLUMBIA GAS OF KENTUCKY, INC.

**DEMAND COST OF INTERSTATE PIPELINE CAPACITY
PROJECTED FOR SEPTEMBER 2004 - AUGUST 2005**

Line No.	Description	Dth	Rate	Expected Gas Cost
1	<u>Columbia Gas Transmission Corporation</u>			
2	Firm Storage Service Billing Demand Units			
3	FSS (190,880 Dth * 7 months)	1,336,160	\$ 1.508	\$ 2,014,929
	FSS (220,880 Dth * 5 months)	1,104,400	\$ 1.508	\$ 1,665,435
4	SCQ (9,557,942 * 7 months)	66,905,594	0.0290	1,940,262
	SCQ (11,228,732 * 5 months)	56,143,660	0.0290	1,628,166
5	SST (95,440 Dth * 1 months summer)	95,440	6.0400	576,458
	SST (110,550 Dth * 5 months summer)	552,200	4.1850	2,310,957
6	SST (190,880 Dth * 1 months winter)	190,880	6.0400	1,152,915
	SST (220,880 Dth * 5 months winter)	1,104,400	4.1850	4,621,914
7	Firm Transportation Service Billing Demand Units			
8	FTS Demand (21,552 Dth * 2 months)	43,104	6.2110	267,719
9	FTS Demand (20,014 Dth * 12 months)	240,168	6.2110	1,491,683
10	<u>Total Columbia Gas Transmission Corporation</u>			\$ 17,670,438
11	<u>Columbia Gulf Transmission Company</u>			
12	FTS - 1 (Mainline)			
13	Res Charge (28,991 Dth * 12 months)	347,892	3.1450	\$ 1,094,120
14	<u>Tennessee Gas</u>			
15	Firm Transportation Rate			
16	Reserv. Charge (20,506 Dth * 12 months)	246,072	4.6200	1,136,853
17	<u>Total Tennessee Gas</u>			\$ 1,136,853
18	Total Expected Demand Cost			19,901,411

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
 EXPECTED DEMAND COSTS RECOVERED ANNUALLY
 FROM RATE SCHEDULES IS/SS AND GSO CUSTOMERS**

Line No.	Description	Capacity		Annual Cost (3)
		Daily Dth (1)	Annualized Dth (2) = (1) x 12 Mo.	

1 DEMAND COSTS TO BE RECOVERED FROM
 2 RATE SCHEDULE IS/SS AND GSO CUSTOMERS:
 3 Expected Demand Costs (Per Sheet 3) \$ 19,901,411

4 City-Gate Capacity:
 5 Columbia Gas Transmission
 6 Firm Storage Service - FSS
 7 Firm Transportation Service - FTS (12 mo.)
 8 Firm Transportation Service - FTS (12 mo.)

9 Tennessee Gas
 10 Mavity (FT-B)
 11 TOTAL
 12 Divided by Average BTU Factor

13 Total Capacity - Annualized Mcf (Line 11/ Line 12)
 14 Expected Monthly Demand Cost (EDC) per Mcf of Daily
 15 Capacity Applicable to Rate Schedules IS/SS and GSO
 16 (Line 3 / Line 13)

17 Multiplied by the Daily Firm Volumes of IS/SS and GSO Customers
 18 (6,481 mcf per month * 12 months)
 19 Expected Demand Charges to be Recovered Annually
 20 from Rate Schedule IS/SS and GSO Customers
 21

\$585,405

COLUMBIA GAS OF KENTUCKY, INC.

COST OF NON-APPALACHIAN SUPPLIES

PROJECTED FOR SEPTEMBER - NOVEMBER 2004

Line No.	Description	Total Flowing Supply		Incl. Gas Inj.	Into Storage		Net Storage Injection	Net Flowing Supply	
		Supply	A/		Cost	B/		Dth	Cost
		Dth		(2)		Per Dth	Dth	Dth	
		(1)				(3)	(4)	(5)	(6)
								= (1) - (4)	= (3) x (5)
1	September 2004	987,000		\$ 5,898,000		\$5.97568	(747,000)	1,734,000	\$ 10,361,836
2	October 2004	907,000		5,446,000		\$6.00441	(212,000)	1,119,000	6,718,935
3	November 2004	<u>777,000</u>		<u>1,578,000</u>		\$2.03089	(35,000)	812,000	1,649,081
4	Total	2,671,000		\$12,922,000		\$4.83789	(994,000)	3,665,000	\$ 18,729,852

A/ Gross, before retention.

B/ Includes transportation commodity costs.

COLUMBIA GAS OF KENTUCKY, INC.

**COST OF APPALACHIAN SUPPLIES
PROJECTED FOR SEPTEMBER - NOVEMBER 2004**

Line No.	Description	Flowing Supply		Cost (3)
		Mcf (1)	Dth (2)	
1	September 2004	19,286	20,000	\$ 125,000
2	October 2004	22,179	23,000	138,000
3	November 2004	<u>42,430</u>	<u>44,000</u>	<u>285,000</u>
4	Total	83,896	87,000	\$548,000

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING SEPTEMBER 1, 2004**

	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity	10,254,105		
2	Net Transportation Volume	16,823,619		
3	Contract Tolerance Level @ 5%	841,181		
4	Percent of Annual Storage Applicable to Transportation Customers		8.20%	
6	Seasonal Contract Quantity		\$0.0290	
7	Rate		<u>\$3,568,428</u>	
8	SCQ Charge - Annualized			\$292,611
9	Amount Applicable To Transportation Customers			
10	FSS Injection and Withdrawal Charge		0.0306	
11	Rate		<u>\$313,776</u>	
12	Total Cost			\$25,730
13	Amount Applicable To Transportation Customers			
14	SST Commodity Charge		0.0189	
15	Rate		<u>\$175,630</u>	
16	Total Cost			<u>\$14,402</u>
17	Amount Applicable To Transportation Customers			
18	Total Cost Applicable To Transportation Customers			<u>\$332,742</u>
19	Total Transportation Volume - Mcf			23,377,000
20	Flex and Special Contract Transportation Volume - Mcf			(7,430,442)
21	Net Transportation Volume - Mcf			15,946,558
22	Banking and Balancing Rate - Mcf			<u>\$0.0209</u>

DETAIL SUPPORTING ACTUAL ADJUSTMENT

**STATEMENT SHOWING ACTUAL COST
RECOVERY FROM CUSTOMERS TAKING STANDBY
SERVICE UNDER RATE SCHEDULE IS AND GSO
FOR THE TWELVE MONTHS ENDED JUNE 30, 2004**

<u>LINE NO.</u>	<u>MONTH</u>	<u>SS Commodity Volumes</u> (1) Mcf	<u>Average SS Recovery Rate</u> (2) \$/Mcf	<u>SS Commodity Recovery</u> (3) \$
		(691)	\$8.7358	(\$6,036)
1	July 2003	(102)	\$6.3171	(\$644)
2	August 2003	(1)	\$6.3200	(\$6)
3	September 2003	6,672	\$8.4956	\$56,683
4	October 2003	4,438	\$8.4852	\$37,657
5	November 2003	(695)	\$8.4852	(\$5,897)
6	December 2003	10,896	\$8.5855	\$93,548
7	January 2004	(5,974)	\$8.5727	(\$51,213)
8	February 2004	625	\$8.5727	\$5,358
9	March 2004	381	\$8.7633	\$3,339
10	April 2004	(341)	\$8.6680	(\$2,956)
11	May 2004	578	\$8.6680	\$5,010
12	June 2004			
				<u>\$134,842</u>
13	Total SS Commodity Recovery			

<u>LINE NO.</u>	<u>MONTH</u>	<u>SS Demand Volumes</u> (1) Mcf	<u>Average SS Demand Rate</u> (2) \$/Mcf	<u>SS Demand Recovery</u> (3) \$
		6,551	\$8.5700	\$56,142
14	July 2003	6,551	\$8.5400	\$55,946
15	August 2003	6,411	\$8.5400	\$54,750
16	September 2003	6,481	\$8.5400	\$55,348
17	October 2003	6,481	\$8.5400	\$55,348
18	November 2003	6,481	\$8.5400	\$55,348
19	December 2003	6,481	\$8.6200	\$55,866
20	January 2004	5,989	\$8.5800	\$51,386
21	February 2004	5,995	\$8.5800	\$51,437
22	March 2004	7,341	\$8.4517	\$62,044
23	April 2004	5,574	\$8.5100	\$47,435
24	May 2004	6,151	\$8.5100	\$52,345
25	June 2004			
				<u>\$653,393</u>
26	Total SS Demand Recovery			
27	TOTAL SS AND GSO RECOVERY			<u><u>\$788,235</u></u>

COLUMBIA GAS OF KENTUCKY, INC.

Detail Of Gas Audit Costs

<u>Line No.</u>	<u>Description</u>	<u>June 2003</u>	<u>April 2004</u>	<u>Total</u>
1	Liberty Consulting Group	\$9,475.93	\$0.00	\$9,475.93
2	Incremental Labor	\$0.00	\$180.08	\$180.08
5	Miscellaneous Expenses	\$0.00	\$0.00	\$0.00
6	Total	\$9,475.93	\$180.08	\$9,656.01

DETAIL SUPPORTING BALANCING ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.
CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE SEPTEMBER 1, 2004

	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
	<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT (a)</u>		
	Total adjustment to have been distributed to customers in Case No. 2002-00038	(\$15,469.00)	
	Less: actual amount distributed	<u>(\$13,230.45)</u>	(\$2,238.55)
	REMAINING AMOUNT		
	<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT (a)</u>		
5	Total adjustment to have been distributed to	(\$14,165.25)	
7	customers in Case No. 2002-00154	<u>(\$13,154.83)</u>	
8	Less: actual amount distributed		(\$1,010.42)
9	REMAINING AMOUNT		
10	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT (b)</u>		
11	Total adjustment to have been collected from	(\$1,005.48)	
12	customers in Case No. 2003-00295	<u>(\$724.01)</u>	
13	Less: actual amount collected		(\$281.47)
14	REMAINING AMOUNT		
15	ACA Billing Adjustment (January 2001 to June 2003)		\$255,051.58
16	<u>\$251,521.14</u>		
17	TOTAL BALANCING ADJUSTMENT AMOUNT		
18	Divided by: actual sales volumes for the six months		7,211,620 Mcf
19	ended February 29, 2004		
20	<u>\$ 0.0349</u>		
21	BALANCING ADJUSTMENT (BA) TO EXPIRE FEBRUARY 29, 2005		

**Columbia Gas of Kentucky, Inc.
Supplier Refund Adjustment
Supporting Data**

2003-00038

Expires February 29, 2004

	Volume	Refund Rate	Refund Amount	Refund Balance
				(\$15,469.00)
March 2003	1,756,409	(\$0.0012)	(\$2,107.69)	(\$13,361.31)
April 2003	820,119	(\$0.0012)	(\$984.14)	(\$12,377.17)
May 2003	455,077	(\$0.0012)	(\$546.09)	(\$11,831.07)
June 2003	290,940	(\$0.0012)	(\$349.13)	(\$11,481.95)
July 2003	220,424	(\$0.0012)	(\$264.51)	(\$11,217.44)
August 2003	213,870	(\$0.0012)	(\$256.64)	(\$10,960.79)
September 2003	214,532	(\$0.0012)	(\$257.44)	(\$10,703.35)
October 2003	380,304	(\$0.0012)	(\$456.36)	(\$10,246.99)
November 2003	621,110	(\$0.0012)	(\$745.33)	(\$9,501.66)
December 2003	1,459,260	(\$0.0012)	(\$1,751.11)	(\$7,750.55)
January 2004	2,211,420	(\$0.0012)	(\$2,653.70)	(\$5,096.84)
February 2004	2,324,994	(\$0.0012)	(\$2,789.99)	(\$2,306.85)
March 2004	56,920	(\$0.0012)	(\$68.30)	(\$2,238.55)
			(\$13,230.45)	

<u>SUMMARY:</u>	
REFUND AMOUNT	(\$15,469.00)
AMOUNT ACTUALLY REFUNDED	<u>(\$13,230.45)</u>
TOTAL REMAINING TO BE COLLECTED	<u><u>(\$2,238.55)</u></u>

**Columbia Gas of Kentucky, Inc.
Supplier Refund Adjustment
Supporting Data**

02-00154

Period ending May 31, 2004

June 2003
July 2003
August 2003
September 2003
October 2003
November 2003
December 2003
January 2004
February 2004
March 2004
April 2004
May 2004
June 2004

Volume	Refund Rate	Refund Amount	Refund Balance
			(\$14,165.25)
274,881	(\$0.0012)	(\$329.86)	(\$13,835.39)
220,424	(\$0.0012)	(\$264.51)	(\$13,570.88)
213,870	(\$0.0012)	(\$256.64)	(\$13,314.24)
214,532	(\$0.0012)	(\$257.44)	(\$13,056.80)
380,304	(\$0.0012)	(\$456.36)	(\$12,600.44)
621,110	(\$0.0012)	(\$745.33)	(\$11,855.10)
1,459,260	(\$0.0012)	(\$1,751.11)	(\$10,103.99)
2,211,420	(\$0.0012)	(\$2,653.70)	(\$7,450.29)
2,324,994	(\$0.0012)	(\$2,789.99)	(\$4,660.30)
1,551,795	(\$0.0012)	(\$1,862.15)	(\$2,798.14)
1,031,542	(\$0.0012)	(\$1,237.85)	(\$1,560.29)
460,792	(\$0.0012)	(\$552.95)	(\$1,007.34)
(2,567)	(\$0.0012)	\$3.08	(\$1,010.42)
		(\$13,154.83)	

SUMMARY:

REFUND AMOUNT

(\$14,165.25)

AMOUNT ACTUALLY REFUNDED

(\$13,154.83)

TOTAL REMAINING TO BE COLLECTED

(\$1,010.42)

**Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data**

2003-00295

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Expires 02/29/04				(\$1,005.48)
Beginning Balance	186,098	(\$0.0001)	(\$18.61)	(\$986.87)
September 2003	380,304	(\$0.0001)	(\$38.03)	(\$948.84)
October 2003	621,110	(\$0.0001)	(\$62.11)	(\$886.73)
November 2003	1,459,260	(\$0.0001)	(\$145.93)	(\$740.80)
December 2003	2,211,420	(\$0.0001)	(\$221.14)	(\$519.66)
January 2004	2,324,994	(\$0.0001)	(\$232.50)	(\$287.16)
February 2004	56,920	(\$0.0001)	(\$5.69)	(\$281.47)
March 2004			(\$724.01)	
TOTAL SURCHARGE COLLECTED				

<u>SUMMARY:</u>	
SURCHARGE AMOUNT	(\$1,005.48)
AMOUNT ACTUALLY COLLECTED	(\$724.01)
AMOUNT TO BE COLLECTED	<u><u>(\$281.47)</u></u>

DETAIL SUPPORTING REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.**SUPPLIER REFUND ADJUSTMENT**

Line No.	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gas Transmission (June 2004) To Be Passed Back to Customers	\$3,080
2	Interest on Refund Balances	\$17
3	REFUND INCLUDING INTEREST	\$3,097
4	Divided By:	
5	Sales for the Twelve Months Ended June 30, 2004	10,911,622
6	SUPPLIER REFUND TO EXPIRE August 31, 2005	<u>(\$0.0003)</u>
7	Supplier Refund from Columbia Gulf Transmission (June 2004) To Be Passed Back to Customers	\$404
8	Interest on Refund Balances	\$2
9	REFUND INCLUDING INTEREST	\$406
10	Divided By:	
11	Sales for the Twelve Months Ended June 30, 2004	10,911,622
12	SUPPLIER REFUND TO EXPIRE August 31, 2005	<u>(\$0.0000)</u>
13	TOTAL SUPPLIER REFUND TO EXPIRE August 31, 2005	<u><u>(\$0.0003)</u></u>

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

June 20, 2004

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
1.01	JANUARY 2004	31		0.000015		3,080.33		1.43
1.01	FEBRUARY 2004	29		0.000015		3,080.33		1.34
1.00	MARCH 2004	31		0.000015		3,080.33		1.43
1.05	APRIL 2004	30		0.000015		3,080.33		1.39
1.07	MAY 2004	31		0.000015		3,080.33		1.43
1.34	JUNE 2004	30		0.000015		3,080.33		1.39
1.01	JULY 2003	31		0.000015		3,080.33		1.43
1.04	AUGUST 2003	31		0.000015		3,080.33		1.43
1.04	SEPTEMBER 2003	30		0.000015		3,080.33		1.39
1.05	OCTOBER 2003	31		0.000015		3,080.33		1.43
1.06	NOVEMBER 2003	30		0.000015		3,080.33		1.39
<u>1.05</u>	<u>DECEMBER 2003</u>	<u>31</u>		<u>0.000015</u>		<u>3,080.33</u>		<u>1.43</u>
12.73	TOTAL					TOTAL		16.91
0.000015	DAILY RATE							

CKY RATE REFUND INTEREST CALCULATION
 SELECTED INTEREST RATES
 COMMERCIAL PAPER - 3-MONTH

June 20, 2004

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gulf Trans.</u>	=	<u>INTEREST</u>
1.01	JANUARY 2004	31		0.000015		404.05		0.19
1.01	FEBRUARY 2004	29		0.000015		404.05		0.18
1.00	MARCH 2004	31		0.000015		404.05		0.19
1.05	APRIL 2004	30		0.000015		404.05		0.18
1.07	MAY 2004	31		0.000015		404.05		0.19
1.34	JUNE 2004	30		0.000015		404.05		0.18
1.01	JULY 2003	31		0.000015		404.05		0.19
1.04	AUGUST 2003	31		0.000015		404.05		0.19
1.04	SEPTEMBER 2003	30		0.000015		404.05		0.18
1.05	OCTOBER 2003	31		0.000015		404.05		0.19
1.06	NOVEMBER 2003	30		0.000015		404.05		0.18
<u>1.05</u>	<u>DECEMBER 2003</u>	<u>31</u>		<u>0.000015</u>		<u>404.05</u>		<u>0.19</u>
12.73	TOTAL					TOTAL		2.23
0.000015	DAILY RATE							

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average; less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.
 October 19, 1984 is the issue date of Order 8738-L.

**Columbia Gas
Transmission**
A NiSource Company

July 20, 2004

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Carl W. Levander
Vice President
Regulatory & Strategic Initiatives

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Attention: Magalie Roman Salas, Secretary

Re: Columbia Gas Transmission Corporation, Docket No. _____
Flow-back of Environmental Insurance Recoveries Attributable
To Docket No. RP95-408

Dear Secretary Salas:

Pursuant to Section 154.501(e) of the Federal Energy Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia") herewith submits an original and five paper copies of the referenced report.

On June 20, 2004, Columbia flowed back to its customers \$91,338 of funds received from insurance carriers for environmental costs attributable to Columbia's Docket No. RP95-408 settlement period. This flow-back is made pursuant to Article V(F)(3) of Columbia's Docket No. RP95-408 (Phase II) settlement ("Phase II Settlement").¹ Article V(F)(3) addresses Columbia's treatment of any environmental recoveries over a \$23 Million threshold. Pursuant to Article V(F)(3), Columbia may retain 35% of the insurance recoveries in excess of the \$23 Million threshold, with the customers receiving the remaining 65% through credits on invoices. Columbia's June 20, 2004 flow-back of \$91,338 is in satisfaction of this obligation. The allocation of the flowed-back amount among customers for this period is based on terms of the Phase II Settlement which states that customer allocations shall be based on customers' actual contributions to Remediation Program collections for the most recent (February 1 through January 31) period, or February 1, 2003 through January 31, 2004, in this instance

¹ The Commission approved the Phase II Settlement by order issued September 15, 1999. *Columbia Gas Transmission Corp.*, 88 FERC ¶ 61,217 (1999).

Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing the allocation of the insurance proceeds among customers; and
- (2) A form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF072004.NTB".

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.501(e)(7), (f) and (g) of the Commission's regulations, a copy of this report is being provided to all customer recipients of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
July 20, 2004
Page 3

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Carl W. Levander, Vice President
Columbia Gas Transmission Corporation
12801 Fair Lakes Parkway
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Fairfax, Virginia 22030-0146
Phone: (703) 227-3245 Fax: (703) 227-3308
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*Mary Pat Wilson, Deputy General Counsel
Nisource Corporate Services Company
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P. O. Box 10146
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*Sharon J. Royka, Manager, Regulatory Affairs
Columbia Gas Transmission Corporation
10 G Street, N.E., Suite 580
Washington, D.C. 20002
Phone: (202) 216-9766 Fax: (202) 216-9785
Email: sjroyka@nisource.com

* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2004)

Respectfully submitted,



Carl W. Levander
Vice President

Enclosures

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation)

Docket No. RP95-408-

NOTICE OF FILING

Take notice that on July 20, 2004, Columbia Gas Transmission Corporation ("Columbia") filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs attributable to Columbia's Docket No. RP95-408 settlement period.

Columbia states that it allocated such recoveries among customers based on terms of the Docket No. RP95-408 Phase II Settlement which states that customer allocations shall be based on customers' actual contributions to Remediation Program collections for the most recent February 1 – January 31 period. Columbia states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient. Finally, Columbia states that copies of its filing are available for inspection at its offices at 1700 MacCorkle Ave., S.E., Charleston, West Virginia; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

COLUMBIA GAS TRANSMISSION CORPORATION
RP95 - 408 PHASE II SETTLEMENT
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
ACN ENERGY, INC.	010681	1,390.37	0.0153%	13.97
ALLEGHENY ENERGY SUPPLY, INC.	010824	1,558.75	0.0171%	15.62
ALLEGHENY TECHNOLOGIES, INC.	000500	1,813.34	0.0199%	18.18
ALLIANCE ENERGY SERVICES, LLC	010315	4,605.16	0.0506%	46.22
ALLIEDSIGNAL, INC.	008715	5,054.42	0.0555%	50.69
AMERADA HESS CORPORATION	002651	53,276.24	0.5852%	534.51
ARISTECH CHEMICAL CORPORATION	000054	7,961.33	0.0874%	79.83
ARLINGTON NATURAL GAS COMPANY	002277	1,319.02	0.0145%	13.24
ASHLAND ENERGY SERVICES	010858	9,721.97	0.1068%	97.55
ATMOS ENERGY SERVICES, LLC	010707	11,196.99	0.1230%	112.35
BALTIMORE GAS & ELECTRIC COMPANY	000074	443,408.08	4.8704%	4,448.53
BETHLEHEM STEEL CORPORATION	000928	34,402.05	0.3779%	345.17
BGE HOME PRODUCTS & SERVICES INC.	010625	251.65	0.0028%	2.56
BLUEFIELD GAS COMPANY	000109	12,166.12	0.1336%	122.03
BP ENERGY COMPANY	006654	3,763.10	0.0413%	37.72
CALGON CARBON CORPORATION	000141	439.44	0.0048%	4.38
CED ROCK SPRINGS, INC.	011284	16,923.71	0.1859%	169.80
CENTRAL HUDSON GAS & ELECTRIC CORPO	000165	22,803.09	0.2505%	228.80
CENTRAL MOTOR WHEEL OF AMERICA, INC	011201	1,329.80	0.0146%	13.34
CENTRAL SOYA COMPANY, INC.	000167	2,152.77	0.0236%	21.56
CHESAPEAKE UTILITIES CORP DELAWARE	010535	13,128.36	0.1442%	131.71
CHESAPEAKE UTILITIES CORP MARYLAND	010536	6,136.47	0.0674%	61.56
CINERGY MARKETING & TRADING, LP	010244	5,779.71	0.0635%	58.00
CITY OF CARLISLE	002280	691.50	0.0076%	6.94
CITY OF CHARLOTTESVILLE	000193	30,168.81	0.3314%	302.69
CITY OF FLEMINGSBURG	002282	1,664.22	0.0183%	16.71
CITY OF LANCASTER	000197	27,988.51	0.3074%	280.77
CITY OF RICHMOND	000198	114,378.40	1.2563%	1,147.48
COBRA PETROLEUM PRODUCTION CORPORAT	008134	706.55	0.0078%	7.12
COENERGY TRADING COMPANY	008455	2,040.82	0.0224%	20.46
COLONIAL ENERGY INC.	010285	271.37	0.0030%	2.74
COLUMBIA ELECTRIC REMAINDER CORP.	011110	12,235.56	0.1344%	122.76
COLUMBIA GAS OF KENTUCKY, INC	000208	260,592.84	2.8623%	2,614.37
COLUMBIA GAS OF MARYLAND, INC.	000209	56,223.39	0.6176%	564.10
COLUMBIA GAS OF OHIO, INC.	000214	2,264,018.22	24.8684%	22,714.38
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	675,346.42	7.4180%	6,775.45
COLUMBIA GAS OF VIRGINIA, INC.	008238	266,416.29	2.9263%	2,672.82
COLUMBIA NATURAL RESOURCES, INC.	002591	36,848.50	0.4047%	369.64
COLUMBIA NATURAL RESOURCES, LLC	011319	12,201.24	0.1340%	122.39
COMMONWEALTH ATLANTIC LIMITED PARTN	006824	39,118.84	0.4297%	392.48
COMMONWEALTH ENERGY SERVICES INC.	007998	2,325.36	0.0255%	23.29
CONECTIV ENERGY SUPPLY, INC.	010831	26,074.66	0.2864%	261.59
CONOCOPHILLIPS COMPANY	001129	3,565.79	0.0392%	35.80
CONSTELLATION NEWENERGY, INC.	011118	6,518.39	0.0716%	65.40
CONSTELLATION POWER SOURCE, INC.	010851	2,749.82	0.0302%	27.58
CORAL ENERGY RESOURCES L P	010188	40,106.98	0.4405%	402.34
CORAL GAS MARKETING, LLC	010677	2,682.30	0.0295%	26.94
CORNING INCORPORATED-ST. COLLEGE FA	010758	2,417.81	0.0266%	24.30
CORNING NATURAL GAS CORPORATION	000261	1,593.52	0.0175%	15.98
CUMBERLAND VALLEY RESOURCES, LLC	010813	1,094.16	0.0120%	10.96
DELMARVA POWER & LIGHT COMPANY	001860	50,929.29	0.5594%	510.94
DELTA NATURAL GAS COMPANY, INC.	000284	3,105.17	0.0341%	31.15
DELTA NATURAL GAS COMPANY, INC., CU	010754	1,885.65	0.0207%	18.91
DOMINION FIELD SERVICES, INC.	010891	4,319.70	0.0474%	43.29
DOMINION RETAIL, INC.	010908	136.08	0.0015%	1.37
DPL ENERGY, INC.	010846	4,884.35	0.0536%	48.96
DUKE ENERGY TRADING AND MARKETING,	002356	37,365.76	0.4104%	374.85
DYNEGY MARKETING AND TRADE	002349	23.92	0.0003%	0.27
EAGLE POINT COGENERATION PARTNERSHI	005082	66,580.78	0.7313%	667.95
EAST OHIO GAS COMPANY	002412	109,044.06	1.1977%	1,093.96
EASTERN AMERICAN ENERGY CORPORATION	002562	3,505.83	0.0385%	35.17
EASTERN MARKETING CORPORATION	002776	497.26	0.0055%	5.02
EASTERN NATURAL GAS COMPANY	008233	1,771.79	0.0195%	17.81

COLUMBIA GAS TRANSMISSION CORPORATION
RP95 - 408 PHASE II SETTLEMENT
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
EASTERN SHORE NATURAL GAS COMPANY	000314	1,233.97	0.0136%	12.42
EL PASO MERCHANT ENERGY, L.P.	010825	2,795.06	0.0307%	28.04
ENERGY AMERICA, LLC	010664	20,603.99	0.2263%	206.70
ENERGYUSA - TPC	002378	21,124.89	0.2320%	211.90
EQUITABLE ENERGY, L.L.C.	010685	104.39	0.0011%	1.00
EQUITABLE PRODUCTION COMPANY	004289	99,576.62	1.0937%	998.96
EXELON ENERGY COMPANY	010868	20,557.30	0.2258%	206.24
FIRSTENERGY SOLUTIONS CORP.	010781	82,786.42	0.9093%	830.54
FORTUNA ENERGY INC.	011266	29,921.70	0.3287%	300.23
FSG ENERGY SERVICES	010317	41,155.47	0.4521%	412.94
GASCO DISTRIBUTION SYSTEMS, INC.	003574	2,313.43	0.0254%	23.20
GASCO DISTRIBUTION SYSTEMS, INC. -	010757	3,524.40	0.0387%	35.35
GENERAL MOTORS CORPORATION	000383	9,187.71	0.1009%	92.16
HONDA OF AMERICA MFG, INC.	000453	27,419.10	0.3012%	275.11
HONEYWELL INTERNATIONAL, INC.	008715	56,308.07	0.6185%	564.93
HOPE GAS, INC. DBA DOMINION HOPE	005264	457.63	0.0050%	4.57
HOPEWELL COGENERATION	006370	965.67	0.0106%	9.68
HUDSON VALLEY GAS CORPORATION	010942	19,412.02	0.2132%	194.73
INDECK OLEAN LIMITED PARTNERSHIP	007718	1,869.76	0.0205%	18.72
INTERCONN RESOURCES, INC.	010497	6,090.00	0.0669%	61.11
INTERNATIONAL PAPER COMPANY	000429	18,804.42	0.2065%	188.61
INTERSTATE GAS SUPPLY, INC.	006542	47,211.96	0.5186%	473.68
ISG ACQUISITION, INC.	011294	24,576.12	0.2699%	246.52
JOHNS MANVILLE INTERNATIONAL, INC.	001493	3,424.48	0.0376%	34.34
KNG ENERGY, INC.	006374	357.30	0.0039%	3.56
LAKESIDE GAS COMPANY	002284	127.91	0.0014%	1.28
LEXMARK INTERNATIONAL, INC.	006823	253.84	0.0028%	2.56
M & B GAS SERVICES, INC.	006525	5,177.91	0.0569%	51.97
MARATHON ASHLAND PETROLEUM LLC	005920	10,215.24	0.1122%	102.48
MARATHON OIL COMPANY	001886	28,587.69	0.3140%	286.80
MEADWESTVACO CORPORATION	011305	12,498.65	0.1373%	125.41
MINNESOTA MINING & MANUFACTURING CO	001672	1,245.17	0.0137%	12.51
MIRANT AMERICAS ENERGY MARKETING L.	010541	8,203.35	0.0901%	82.30
MIRANT BOWLINE, LLC	010776	22,588.82	0.2481%	226.61
MOUNTAINEER GAS COMPANY	000633	388,372.47	4.2659%	3,896.39
MX ENERGY INC.	010893	512.36	0.0056%	5.11
NAMI RESOURCES COMPANY, LLC	010811	3,706.67	0.0407%	37.17
NASHVILLE GAS COMPANY, A DIVISION O	004266	11,286.65	0.1240%	113.26
NATIONAL FUEL GAS DISTRIBUTION CORP	004789	21,244.17	0.2333%	213.09
NATIONAL FUEL RESOURCES, INC.	007976	112.14	0.0012%	1.10
NATIONAL GAS & OIL COOPERATIVE	002287	1,733.32	0.0190%	17.35
NATURAL ENERGY UTILITY CORPORATION	002283	228.66	0.0025%	2.28
NEW JERSEY NATURAL GAS COMPANY	002407	12,340.64	0.1355%	123.76
NEW YORK STATE ELECTRIC & GAS CORPO	000666	125,797.48	1.3818%	1,262.11
NJR ENERGY SERVICES COMPANY	010795	10,637.98	0.1168%	106.68
NOCO ENERGY CORPORATION	011301	216.39	0.0024%	2.19
NORTH CAROLINA NATURAL GAS CORPORAT	002409	19,786.88	0.2173%	198.48
NORTHEAST OHIO NATURAL GAS	001684	418.28	0.0046%	4.20
NUI UTILITIES, INC.	009872	32,612.36	0.3582%	327.17
OCCIDENTAL ENERGY MARKETING, INC.	010679	4,938.83	0.0542%	49.51
OHIO CUMBERLAND GAS COMPANY	002436	3,276.31	0.0360%	32.88
OHIO EDISON COMPANY	008707	138.37	0.0015%	1.37
OLD DOMINION ELECTRIC COOPERATIVE	010920	1,671.24	0.0184%	16.81
ORANGE & ROCKLAND UTILITIES, INC.	000700	104,229.54	1.1449%	1,045.73
OSRAM PENNSYLVANIA, INC.	000421	3,626.72	0.0398%	36.35
PANDA BRANDYWINE LP	006280	29,303.74	0.3219%	294.02
PENNSYLVANIA GENERAL ENERGY CORP	010222	2,722.82	0.0299%	27.31
PEPCO ENERGY SERVICES, INC.	010686	2,940.77	0.0323%	29.50
PG ENERGY INC	000724	22,360.78	0.2456%	224.33
PIEDMONT NATURAL GAS COMPANY, INC.	001871	129,959.29	1.4275%	1,303.85
PIKE NATURAL GAS COMPANY	001063	1,903.65	0.0209%	19.09
POWER GAS MARKETING & TRANSMISSION,	007060	433.58	0.0048%	4.38

COLUMBIA GAS TRANSMISSION CORPORATION
RP95 - 408 PHASE II SETTLEMENT
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408
REMEDIATION PROGRAM COLLECTIONS: 2/1/2003 THROUGH 1/31/2004

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
POWER RESOURCES OPERATING CO., INC.	002954	184.43	0.0020%	1.83
PPL ENERGYPLUS,LLC	008073	10,983.90	0.1206%	110.15
PPL GAS UTILITIES CORPORATION	000723	30,176.16	0.3315%	302.79
PROLIANCE ENERGY L.L.C.	010316	314,952.93	3.4594%	3,159.75
PROVIDENCE GAS COMPANY	004351	60,372.73	0.6631%	605.66
PTC ALLIANCE CORP.	007469	604.41	0.0066%	6.03
PUBLIC SERVICE COMPANY OF NORTH CAR	002218	42,325.46	0.4649%	424.63
PUBLIC SERVICE ELECTRIC AND GAS	002364	15,111.28	0.1660%	151.62
RELIANT ENERGY SERVICES INC.	009336	3,330.62	0.0366%	33.43
REYNOLDS METALS CO.	000774	695.16	0.0076%	6.94
RICHMOND UTILITIES BOARD	000778	7,971.15	0.0876%	80.01
RILEY NATURAL GAS COMPANY	001631	367.55	0.0040%	3.65
ROANOKE GAS COMPANY	000784	70,168.86	0.7707%	703.94
ROCK SPRINGS GENERATION, LLC	011283	17,132.03	0.1882%	171.90
SELECT ENERGY, INC.	010778	2,822.99	0.0310%	28.31
SEMPRA ENERGY TRADING CORPORATION	008077	5,421.70	0.0596%	54.44
SEQUENT ENERGY MANAGEMENT, L.P.	011121	11,738.62	0.1289%	117.73
SHeldon GAS COMPANY, INC.	000821	951.95	0.0105%	9.59
SNYDERS OF HANOVER, INC.	001697	982.76	0.0108%	9.86
SOUTH JERSEY GAS COMPANY	000838	117,156.08	1.2868%	1,175.34
SOUTHEASTERN NATURAL GAS COMPANY	007720	214.90	0.0024%	2.19
SOUTHERN TIER TRANSMISSION CORPORAT	007030	239.20	0.0026%	2.37
SPRAGUE ENERGY CORPORATION	007921	785.64	0.0086%	7.86
STAND ENERGY CORPORATION	001076	18,733.51	0.2058%	187.97
STI CAPITAL COMPANY	011147	7,736.96	0.0850%	77.64
SUBURBAN NATURAL GAS COMPANY	000870	12,465.05	0.1369%	125.04
SUNOCO, INC. R&M	000874	3,636.90	0.0399%	36.44
T. W. PHILLIPS GAS AND OIL CO.	002292	45,099.97	0.4954%	452.49
TENASKA GAS STORAGE, LLC	011122	8,980.54	0.0986%	90.06
THE CINCINNATI GAS & ELECTRIC CO.	000187	239,095.67	2.6262%	2,398.72
THE UNION LIGHT HEAT AND POWER COMP	000976	49,670.31	0.5456%	498.34
TIGER NATURAL GAS, INC.	010628	204.66	0.0022%	2.01
TOYOTA MOTOR MANUFACTURING, NORTH A	001691	12,393.54	0.1361%	124.31
TXU PORTFOLIO MANAGEMENT COMPANY, L	010520	11,353.53	0.1247%	113.90
UGI ENERGY SERVICES INCORPORATED	009980	40,166.22	0.4412%	402.98
UGI UTILITIES INC AS AGENT FOR XD L	008412	60,943.10	0.6694%	611.42
UGI UTILITIES INC.	000942	189,552.31	2.0820%	1,901.66
UNITED STATES GYPSUM COMPANY	000919	26,200.52	0.2878%	262.87
USGEN NEW ENGLAND, INC.	010650	55,107.11	0.6053%	552.87
UTZ QUALITY FOODS, INC.	005036	1,141.21	0.0125%	11.42
VANCEBURG ELECTRIC LIGHT, HEAT & PO	002294	907.32	0.0100%	9.13
VECTREN RETAIL, LLC	011144	1,339.17	0.0147%	13.43
VINELAND COGENERATION LIMITED PARTN	006791	9,198.38	0.1010%	92.25
VIRGINIA NATURAL GAS, INC.	000996	141,169.21	1.5506%	1,416.29
VIRGINIA POWER ENERGY MARKETING, IN	010740	6,225.77	0.0684%	62.48
VIRGINIA POWER SERVICES ENERGY CORP	010738	183,402.02	2.0145%	1,840.00
VOLUNTEER ENERGY SERVICES, INC.	011128	6,271.11	0.0689%	62.93
WASHINGTON GAS ENERGY SERVICES	010306	28,807.85	0.3164%	288.99
WASHINGTON GAS LIGHT COMPANY	001006	786,934.20	8.6437%	7,894.98
WEIRTON STEEL CORPORATION	001017	24,178.03	0.2656%	242.59
WESTERN LEWIS-RECTORVILLE WATER & G	002296	414.89	0.0046%	4.20
WESTVACO CORPORATION	001021	8,929.61	0.0981%	89.60
WPS ENERGY SERVICES	010236	7,363.34	0.0809%	73.89
		<u>9,104,176.92</u>	<u>100.0000%</u>	<u>91,338.00</u>

1/: Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' June 2004 invoices for services rendered during the month of May 2004. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

COLUMBIA GAS TRANSMISSION CORPORATION
DOCKET NO. RP95-408

INTEREST ON CUSTOMER SHARING LEVEL

LINE NO.	Date Received	PRINCIPAL AMOUNT (1)	FROM DATE (2)	TO DATE (3)	NO. OF DAYS (4)	INTEREST RATE (5)	DAILY RATE (6)	INTEREST AMOUNT (7)	COMPOUND BASE		
1	MARCH 2004	480	3/3/2004 1/	3/31/2004	28	4.00%	0.00010959	1	481.00		
2			4/1/2004	6/20/2004 2/	81	4.00%	0.00010959	4	485.00		
3	MAY 2004	90,853	REFUNDED WITHIN 45 DAYS NO INTEREST PAID							0	90,853.00
GRAND TOTAL		91,333								5	91,338.00

1/ REPRESENTS THE DATE THAT PAYMENT FOR THE ENVIRONMENTAL INSURANCE WAS RECEIVED BY COLUMBIA.

2/ REPRESENTS THE DATE THAT THE FLOW BACK OF CUSTOMER SHARING LEVEL WAS MADE BY COLUMBIA.

**Columbia Gas
Transmission**
A NISource Company

July 20, 2004

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Carl W. Levander
Vice President
Regulatory & Strategic Initiatives

12801 Fair Lakes Parkway
Fairfax VA 22033

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Fairfax VA 22030-0146

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Attention: Magalie Roman Salas, Secretary

Re: Columbia Gas Transmission Corporation, Docket No. _____
Flow-back of Environmental Insurance Recoveries Attributable
To Docket No. RP91-161 Settlement Period

Dear Secretary Salas:

Pursuant to Section 154.501(e) of the Federal Energy Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia") herewith submits an original and five paper copies of the referenced report.

On June 20, 2004, Columbia flowed back to its customers \$14,053 of funds received from insurance carriers for environmental costs attributable to Columbia's Docket No. RP91-161 settlement period.¹ This flow-back is made pursuant to Article V(F)(2) of Columbia's Docket No. RP95-408 (Phase II) settlement ("Phase II Settlement").² The Phase II Settlement deems 10 percent of the environmental insurance recoveries to be attributable to the period covered by Columbia's Docket No. RP91-161 settlement period. Further, the Phase II Settlement requires Columbia to flow back to customers, through credits on invoices, 90% of the amount attributable to the Docket No. RP91-161 settlement period. Columbia's June 20, 2004 flow-back of \$14,053 is in satisfaction of this obligation. The allocation of the flowed-back amount among customers is based on customers' fixed cost responsibility for services rendered on the Columbia system during the period December 1, 1991 through January 31, 1996.³

¹ The Commission approved the Docket No. RP91-161 settlement by order issued April 2, 1993. *Columbia Gas Transmission Corporation*, 63 FERC ¶ 61,013 (1993).

² The Commission approved the Phase II Settlement by order issued September 15, 1999. *Columbia Gas Transmission Corp.*, 88 FERC ¶ 61,217 (1999).

³ The settlement period in Docket No. RP91-161 is December 1, 1991 through January 31, 1996.

Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing the allocation of the insurance proceeds among customers; and
- (2) A form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF072004.NTA".

Waiver

Columbia respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.501(e)(7), (f) and (g) of the Commission's regulations, a copy of this report is being provided to all customer recipients of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
July 20, 2004
Page 3 of 3

Service on Columbia

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Carl W. Levander, Vice President
Columbia Gas Transmission Corporation
12801 Fair Lakes Parkway
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Fairfax, Virginia 22030-0146
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*Mary Pat Wilson, Deputy General Counsel
Nisource Corporate Services Company
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*Sharon J. Royka, Manager, Regulatory Affairs
Columbia Gas Transmission Corporation
10 G Street, N.E., Suite 580
Washington, D.C. 20002
Phone: (202) 216-6766 Fax: (202) 216-9785
Email: sjroyka@nisource.com

* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2003)

Respectfully submitted,



Carl W. Levander
Vice President

Enclosures

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation)

Docket No. RP91-161-

NOTICE OF FILING

Take notice that on July 20, 2004, Columbia Gas Transmission Corporation ("Columbia") filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs attributable to Columbia's Docket No. RP91-161 settlement period.

Columbia states that it allocated such recoveries among customers based on their fixed cost responsibility for services on the Columbia system during the period December 1, 1991 through January 31, 1996, the period of the Docket No. RP91-161 settlement. Columbia states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient. Finally, Columbia states that copies of its filing are available for inspection at its offices at 1700 MacCorkle Ave., S.E., Charleston, West Virginia; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
ALLEGHENY LUDLUM STEEL / ALLEGHENY TECHNOLOGIES	000500	450,388.02	0.0262%	3.68
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	008715	14,557,737.38	0.8462%	118.92
ARISTECH CHEMICAL CORPORATION	000054	2,898,044.25	0.1685%	23.68
ARLINGTON NATURAL GAS COMPANY	002277	449,474.48	0.0261%	3.67
BALTIMORE GAS & ELECTRIC COMPANY	000074	85,276,386.04	4.9569%	696.59
BETHLEHEM STEEL CORPORATION	000928	12,940,763.08	0.7522%	105.71
BINGHAMTON COGENERATION LIMITED PARTNERSHIP / TRISTAR VENTURES	005830	2,662,425.60	0.1548%	21.75
BLUEFIELD GAS COMPANY	000109	2,536,944.40	0.1475%	20.73
CALGON CARBON CORPORATION	000141	202,375.08	0.0118%	1.66
CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	000633	130,334.96	0.0076%	1.07
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	000165	4,687,578.90	0.2725%	38.29
CENTRAL SOYA COMPANY, INC	000167	143,944.27	0.0084%	1.18
CENTRAN CORPORATION (001616) / CONECTIV ENERGY SUPPLY, INC.	010831	3,405,058.38	0.1979%	27.81
CITY OF CARLISLE	002280	211,798.22	0.0123%	1.73
CITY OF CHARLOTTESVILLE	000193	5,605,692.75	0.3258%	45.78
CITY OF FLEMINGSBURG	002282	71,502.80	0.0042%	0.59
CITY OF LANCASTER	000197	6,092,221.94	0.3541%	49.76
CITY OF RICHMOND	000198	23,004,471.70	1.3372%	187.92
COENERGY TRADING COMPANY	008455	11,116.85	0.0006%	0.08
COLUMBIA ENERGY SERVICES CORPORATION	002543	4,015,672.52	0.2334%	32.80
COLUMBIA GAS OF KENTUCKY, INC	000208	57,042,107.40	3.3157%	465.96
COLUMBIA GAS OF MARYLAND, INC	000209	11,885,175.17	0.6909%	97.09
COLUMBIA GAS OF OHIO, INC	000214	483,333,324.42	28.0951%	3,948.28
COLUMBIA GAS OF PENNSYLVANIA, INC	000221	137,230,600.79	7.9769%	1,120.99
COLUMBIA GAS OF VIRGINIA,	008238	22,559,820.04	1.3114%	184.29
COLUMBIA NATURAL RESOURCE	002591	10,626.82	0.0006%	0.08
COMMONWEALTH ATLANTIC LIM	006824	176,449.86	0.0103%	1.45
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238	9,734,230.08	0.5658%	79.51
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	1,380,560.16	0.0802%	11.27
COMMONWEALTH GAS SERVICES INC EAST (001075) / COLUMBIA GAS OF VIRGINIA	008238	10,256,935.44	0.5962%	83.78
CONOCO INC	001129	956,533.81	0.0556%	7.81
CONSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING	010520	1,578,499.47	0.0918%	12.90
CORNING NATURAL GAS CORPORATION	000261	389,035.30	0.0226%	3.18
COSHOCOTON STAINLESS DIVISION (000262) / ARMCO, INC	006718	125,625.26	0.0073%	1.03
DAYTON POWER & LIGHT COMPANY	000278	60,920,125.23	3.5412%	497.64
DELMARVA POWER & LIGHT COMPANY	001860	7,261,675.03	0.4221%	59.32
DELTA NATURAL GAS COMPANY	000284	2,072,115.26	0.1204%	16.92
DUKE ENERGY TRADING AND MARKETING L L C	002356	259,517.51	0.0151%	2.12
DYNEGY INC	002349	3,192,343.08	0.1856%	26.08
EAGLE POINT COGENERATION	005082	15,360,520.77	0.8929%	125.48
EAST OHIO GAS COMPANY	002412	2,023.87	0.0001%	0.01
EASTERN MARKETING CORPORATION	002776	1,323,032.81	0.0769%	10.81
EASTERN NATURAL GAS COMPANY	008233	269,566.63	0.0157%	2.21
EASTERN SHORE NATURAL GAS COMPANY	000314	3,128,764.63	0.1819%	25.56
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION	009872	7,211,645.66	0.4192%	58.91
EMPIRE DETROIT STEEL, A DIVISION OF ARMCO, INC (000331) / ARMCO, INC	006718	869,880.25	0.0506%	7.11
EMPIRE NATURAL GAS CORPORATION	002721	230,446.88	0.0134%	1.88
ENERGY MARKETING SERVICES, INC	002408	3,320,978.34	0.1930%	27.12
ENRON CAPITAL & TRADE RESOURCES / ENRON NORTH AMERICA	001100	6,481,461.05	0.3768%	52.95
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	005326	4,049,276.53	0.2354%	33.08
EQUITABLE GAS COMPANY, A DIVISION OF EQUITABLE RESOURCES INC	004595	11,866,039.25	0.6897%	96.92
EQUITABLE PRODUCTION COMPANY	004289	5,523.36	0.0003%	0.04
EQUITABLE RESOURCES MARKETING CO.	004425	3,534,208.53	0.2054%	28.86
EQUITRANS, INC	002404	11,998,716.00	0.6975%	98.02
FORD MOTOR COMPANY	001232	709,792.26	0.0413%	5.80
FUEL SERVICES GROUP (001167) / FSG ENERGY SERVICES	010317	706,196.11	0.0410%	5.76
GAS TRANSPORT, INC	002416	2,535,715.13	0.1474%	20.71
GASLANTIC CORPORATION (007486) / PEPSCO ENERGY SERVICES	010686	212,783.04	0.0124%	1.74
GENERAL MOTORS CORPORATION	000383	3,666,251.63	0.2131%	29.95

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
HONDA OF AMERICA MFG, INC	000453	5,448,634.35	0.3167%	44.51
IESCO INDUSTRIAL ENERGY (001275) / TXU PORTFOLIO MANAGEMENT	010520	1,494,765.25	0.0869%	12.21
IGM, INC	002135	3,746,539.53	0.2178%	30.61
INDECK OLEAN LP	007718	1,843,690.62	0.1072%	15.06
INTERSTATE GAS SUPPLY, INC	006542	694,479.75	0.0404%	5.68
JOHNS MANVILLE INTERNATIONAL, INC	001493	1,970,675.10	0.1146%	16.10
KNG ENERGY, INC	006374	137,127.39	0.0080%	1.12
LAKESIDE GAS COMPANY	002284	30,070.03	0.0017%	0.24
LEXMARK INTERNATIONAL, INC	006823	31,492.00	0.0018%	0.25
M & B INDUSTRIAL GAS DEVELOPMENT CORPORATION	006525	10,905.29	0.0006%	0.08
MARATHON ASHLAND PETROLEUM	005920	560,454.20	0.0326%	4.58
MARATHON OIL COMPANY	001886	252,275.44	0.0147%	2.07
MINNESOTA MINING & MANUFACTURING	001672	87,283.71	0.0051%	0.72
MOUNTAINEER GAS COMPANY	000633	87,184,042.26	5.0678%	712.18
NASHVILLE GAS COMPANY	004266	3,252,880.00	0.1891%	26.57
NATIONAL FUEL GAS DISTRIBUTION CORPORATION	004789	3,513,569.13	0.2042%	28.70
NATIONAL GAS & OIL COOPERATIVE	002287	560,050.51	0.0326%	4.58
NEW ENGLAND POWER COMPANY	005781	4,477,442.47	0.2603%	36.58
NEW JERSEY NATURAL GAS COMPANY	002407	3,136,269.74	0.1823%	25.62
NEW YORK STATE ELECTRIC & GAS CORPORATION	000666	20,150,724.92	1.1713%	164.60
NORTH CAROLINA NATURAL GAS CORPORATION - CAROLINA POWER & LIGHT	002409	7,674,734.18	0.4461%	62.69
NORTHEAST OHIO NATURAL GAS	001684	45,378.04	0.0026%	0.37
NUI CORPORATION	009872	1,090,491.96	0.0634%	8.91
NYSEG II (000211) / NYSEG	000666	6,506,213.78	0.3782%	53.15
O&R ENERGY DEVELOPMENT, INC (001877) / ORANGE AND ROCKLAND	000700	3,149,156.36	0.1831%	25.73
OHIO CUMBERLAND GAS COMPANY	002436	113,707.98	0.0066%	0.93
OHIO EDISON COMPANY	008707	97,248.88	0.0057%	0.80
ORANGE & ROCKLAND UTILITIES, INC	000700	28,545,292.88	1.6593%	233.18
OSRAM SYLVANIA, INC	000421	933,295.78	0.0543%	7.63
PEDRICKTOWN COGENERATION LIMITED PARTNERSHIP	004845	2,418,001.10	0.1406%	19.76
PENN FUEL GAS, INC / PPL GAS UTILITIES CORPORATION	000723	6,496,859.19	0.3776%	53.06
PG ENERGY INC	000724	8,528,260.33	0.4957%	69.66
PIEDMONT NATURAL GAS COMPANY	001871	13,861,588.49	0.8057%	113.23
PIKE NATURAL GAS COMPANY	001063	583,664.22	0.0339%	4.76
POWER GAS MARKETING & TRANSMISSION, INC	007060	151,696.35	0.0088%	1.24
POWER RESOURCES OPERATING CO., INC	002954	210,424.05	0.0122%	1.71
PROVIDENCE GAS COMPANY	004351	14,050,837.65	0.8167%	114.77
PUBLIC SERVICE ELECTRIC (002364) / PSEG ENERGY RESOURCES	011171	3,496,386.48	0.2032%	28.56
QUAKER STATE OIL REFINING CORPORATION (000756) / ALLIEDSIGNAL, INC	000022	125,433.29	0.0073%	1.03
REYNOLDS METALS CO.	000774	14,766.07	0.0009%	0.13
RICHMOND POWER ENTERPRISE LP	004855	6,196,795.64	0.3602%	50.62
RICHMOND UTILITIES BOARD	000778	1,656,141.70	0.0963%	13.53
RILEY NATURAL GAS COMPANY	001631	144,312.62	0.0084%	1.18
ROANOKE GAS COMPANY	000784	11,403,953.15	0.6629%	93.16
SHELDON GAS COMPANY	000821	281,583.85	0.0164%	2.30
SOLAR TURBINES, INC (002213) / STI CORPORATION	011147	4,043,155.45	0.2350%	33.02
SOUTH JERSEY GAS COMPANY	000838	17,920,592.00	1.0417%	146.39
SOUTHERN TIER TRANSMISSION CORPORATION	007030	39,798.49	0.0023%	0.32
STAND ENERGY CORPORATION	001076	1,095,362.06	0.0637%	8.95
STATOIL ENERGY SERVICES, INC (002224) / AMERADA HESS CORPORATION	002651	674,326.92	0.0392%	5.51
SUBURBAN NATURAL GAS COMPANY	000870	2,186,997.33	0.1271%	17.86
SUNOCO, INC R&M	000874	286,164.13	0.0166%	2.33
T. W. PHILLIPS GAS AND OIL CO.	002292	3,401,046.40	0.1977%	27.78
THE CINCINNATI GAS & ELECTRIC CO.	000187	70,298,387.05	4.0863%	574.25
THE UNION LIGHT HEAT AND POWER COMPANY	000976	14,916,952.42	0.8671%	121.85
TOYOTA MOTOR MANUFACTURING	001691	1,279,616.10	0.0744%	10.46
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	8,329,785.35	0.4842%	68.04
UGI UTILITIES INC	000942	43,955,494.04	2.5550%	359.05

COLUMBIA GAS TRANSMISSION CORPORATION
 RP95 - 408 PHASE II SETTLEMENT
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
UNITED STATES GYPSUM COMPANY	000919	670,034.65	0.0389%	5.47
USS KOBE STEEL COMPANY / REPUBLIC TECHNOLOGIES	008319	1,022,956.87	0.0595%	8.36
VANCEBURG ELECTRIC LIGHT, HEAT, AND POWER SYSTEM	002294	105,839.62	0.0062%	0.87
VINELAND COGENERATION LP	006791	685,931.15	0.0399%	5.61
VIRGINIA ELECTRIC & POWER COMPANY	001276	12,168,807.70	0.7073%	99.40
VIRGINIA NATURAL GAS, INC	000996	26,592,904.02	1.5458%	217.23
VOLUNTEER ENERGY CORPORATION (006650) / FIRSTENERGY SOLUTIONS CORP.	010781	1,844,524.80	0.1072%	15.06
WASHINGTON GAS	001006	169,577,648.96	9.8572%	1,385.23
WEIRTON STEEL CORPORATION	001017	13,287.20	0.0008%	0.11
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	22,883,969.88	1.3302%	186.93
WESTERN LEWIS-RECTORVILLE	002296	91,969.74	0.0053%	0.74
WESTVACO CORPORATION	001021	1,765,652.75	0.1026%	14.42
WHEELING PITTSBURGH STEEL CORPORATION.	001036	726,591.47	0.0422%	5.93
WOODWARD MARKETING INC (001573)	010216	202,662.15	0.0118%	1.66
		<u>1,720,342,108.89</u>	<u>100.0000%</u>	<u>14,053.00</u>

1/: Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' June 2004 invoices for services rendered during the month of May 2004. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

COLUMBIA GAS TRANSMISSION CORPORATION
DOCKET NO. RP91-161

INTEREST ON CUSTOMER SHARING LEVEL

LINE NO.	Date Received	PRINCIPAL AMOUNT (1) \$	FROM DATE (2)	TO DATE (3) \$	NO. OF DAYS (4)	INTEREST RATE (5)	DAILY RATE (6)	INTEREST AMOUNT (7) \$	COMPOUND BASE		
1	MARCH 2004	74	3/3/2004 1/	3/31/2004	28	4.00%	0.00010959	0	74.00		
2			4/1/2004	6/20/2004 2/	81	4.00%	0.00010959	1	75.00		
3	MAY 2004	13,978	REFUNDED WITHIN 45 DAYS NO INTEREST PAID							0	13,978.00
GRAND TOTAL		14,052								1	14,053.00

1/ REPRESENTS THE DATE THAT PAYMENT FOR THE ENVIRONMENTAL INSURANCE WAS RECEIVED BY COLUMBIA.

2/ REPRESENTS THE DATE THAT THE FLOW BACK OF CUSTOMER SHARING LEVEL WAS MADE BY COLUMBIA.

Columbia Gulf
Transmission
A NISource Company

Carl W. Levander
Vice President
Rate & Regulatory Analysis

12801 Fair Lakes Parkway
Fairfax VA 22033

PO Box 10146
Fairfax VA 22030-0146

(703) 227-3245 voice
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clevander@nisource.com

July 20, 2004

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Re: Columbia Gulf Transmission Company, Docket No. _____
Flow-back of Environmental Insurance Recoveries under
Docket No. RP91-160 Settlement

Dear Secretary Salas:

Pursuant to Section 154.501(e) of the Federal Energy Regulatory Commission's ("Commission") regulations, Columbia Gulf Transmission Company ("Columbia Gulf") herewith submits an original and five paper copies of the referenced report.

On June 20, 2004, Columbia Gulf flowed back to its customers \$43,409 (inclusive of interest) of funds received from insurance carriers for environmental costs in accordance with Article I(A)(2)(d) of Columbia Gulf's Docket No. RP91-160 settlement.¹ The flow-back amounts are allocated among customers based on their fixed cost responsibility for services rendered on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994 (the term of the Docket No. RP91-160 settlement).²

Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing the allocation of the insurance recoveries among customers; and
- (2) A form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled " TF072004.NTA ".

¹ The Commission approved the Docket No. RP91-160 settlement by order issued April 2, 1993. *Columbia Gulf Transmission Company*, 63 FERC ¶ 61,013 (1993).

² This is in satisfaction of the settlement's providing for an allocation on the same basis that environmental costs were collected in rates.

Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
July 20, 2004
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Waiver

Columbia Gulf respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

Posting and Certification of Service

Pursuant to Section 154.501(e)(7), (f) and (g) of the Commission's regulations, a copy of this report is being provided to all customer recipients of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia Gulf's offices at 2603 Augusta, Suite 125, Houston, Texas; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Service on Columbia Gulf

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Carl W. Levander, Vice President
Columbia Gulf Transmission Company
12801 Fair Lakes Parkway
P. O. Box 10146
Fairfax, Virginia 22030-0146
Phone: (703) 227-3245
Email: clevander@nisource.com

Fax: (703) 227-3308


Magalie Roman Salas, Secretary
Federal Energy Regulatory Commission
July 20, 2004
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*Mary Pat Wilson, Deputy General Counsel
Nisource Corporate Services Company
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*Sharon J. Royka, Manager, Regulatory Affairs
Columbia Gulf Transmission Company
10 G Street, N.E., Suite 580
Washington, D.C. 20002
Phone: (202) 216-9766 Fax: (202) 216-9785
Email: sjroyka@nisource.com

* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2004).

Respectfully submitted,



Carl W. Levander
Vice President

Enclosures

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gulf Transmission Company)

Docket No. RP91-160-

NOTICE OF FILING

Take notice that on July 20, 2004, Columbia Gulf Transmission Company ("Columbia Gulf") filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs attributable to Columbia Gulf's Docket No. RP91-160 settlement period.

Columbia Gulf states that it allocated such recoveries among customers based on their fixed cost responsibility for services rendered on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994, the period of the Docket No. RP91-160 settlement). Columbia Gulf states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient. Finally, Columbia Gulf states that copies of its filing are available for inspection at its offices at 2603 Augusta, Suite 125, Houston, Texas; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, D.C. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas
Secretary

COLUMBIA GULF TRANSMISSION COMPANY
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT /1</u>
AGF DIRECT GAS	003655	304,370.68	0.1563%	42.74
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	008715	2,687,635.54	1.3800%	377.39
AMERADA HESS CORPORATION	002651	90,130.32	0.0463%	12.66
AMERICAN CENTRAL GAS COMPANIES	002683	351,276.55	0.1804%	49.33
AMOCO ENERGY TRADING CORPORATION / BP ENERGY CO	006654	250,647.31	0.1287%	35.20
ANR PIPELINE COMPANY	002303	481,005.87	0.2470%	67.55
AQUILA ENERGY MARKETING CORPORATION	000727	524,466.81	0.2693%	73.65
ARISTECH CHEMICAL CORPORATION	000054	522,523.65	0.2683%	73.37
ARKLA ENERGY MARKETING (002559) / RELIANT ENERGY SERVICES	009336	27,902.96	0.0143%	3.91
BALTIMORE GAS & ELECTRIC COMPANY	000074	7,495,549.26	3.8488%	1,052.53
BETHLEHEM STEEL CORPORATION	000928	1,365,522.01	0.7012%	191.76
BLUEFIELD GAS COMPANY	000109	214,847.75	0.1103%	30.16
BRIDGELINE GAS DISTRIBUTION CO	002306	150,912.67	0.0775%	21.19
BRING GAS SERVICES CORP (003481) / COLUMBIA ENERGY SERVICES CORPORATIO	002543	196,686.73	0.1010%	27.62
BURLINGTON RESOURCES, INC. (001574)	010356	3,931.62	0.0020%	0.55
CARGILL INC.	000153	38,912.29	0.0200%	5.47
CATEX CORAL L.L.C.	002225	1,627,623.23	0.8357%	228.54
CENERPRISE, INC. (008331) / CONECTIV ENERGY SUPPLY, INC.	010831	149,971.87	0.0770%	21.06
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	000165	511,342.23	0.2626%	71.81
CENTRAN CORP(1616) / CONECTIV ENERGY SUPPLY, INC.	010831	1,803,205.31	0.9259%	253.21
CHEVRON USA INC.	001365	4,322,460.09	2.2195%	606.97
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	1,085,520.84	0.5574%	152.43
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	110,439.31	0.0567%	15.51
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	3,901.15	0.0020%	0.55
CITY OF CARLISLE	002280	2,145.81	0.0011%	0.30
CITY OF CHARLOTTESVILLE	000193	299,318.50	0.1537%	42.03
CITY OF LANCASTER	000197	201,198.08	0.1033%	28.25
CITY OF RICHMOND	000198	1,347,179.03	0.6917%	189.16
CLAYSVILLE NATURAL GAS COMPANY	001472	2,677.85	0.0014%	0.38
CLINTON ENERGY MANAGEMENT SERVICES	002165	158,162.44	0.0812%	22.21
CNG	004255	166,610.81	0.0856%	23.41
CNG TRANSMISSION CORPORATION / DOMINION TRANSMISSION	003981	1,384,822.56	0.7111%	194.46
COAST ENERGY GROUP INC.	005871	195,402.81	0.1003%	27.43
COASTAL GAS MARKETING (002308) / EL PASO MERCHANT ENERGY	010825	1,059,385.95	0.5440%	148.77
COLUMBIA ENERGY SERVICES CORPORATION	002543	2,254,617.34	1.1577%	316.60
COLUMBIA GAS DEVELOPMENT CORPORATION	008163	242,805.13	0.1247%	34.10
COLUMBIA GAS OF KENTUCKY INC	000208	2,877,522.45	1.4775%	404.05
COLUMBIA GAS OF MARYLAND, INC.	000209	913,294.97	0.4690%	128.26
COLUMBIA GAS OF OHIO, INC.	000214	31,289,896.84	16.0664%	4,393.73
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	8,603,884.97	4.4179%	1,208.16
COLUMBIA GAS OF VIRGINIA, INC	008238	1,286,021.30	0.6603%	180.57
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	008238	1,133,697.38	0.5821%	159.19
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	166,763.12	0.0856%	23.41
COMMONWEALTH GAS SERVICES (001075) / COLUMBIA GAS OF VIRGINIA	008238	558,401.00	0.2867%	78.40
COLUMBIA GAS TRANSMISSION CORPORATION	000236	n/a	n/a	16,062.00
CONNECTICUT NATURAL GAS CORPORATION	000245	194,607.11	0.0999%	27.32
CONOCO INC BRANDYWINE	001745	1,136,512.29	0.5836%	159.60
CONOCO INC.	001129	1,363,964.24	0.7004%	191.54
CONSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING COMPANY	010520	254,934.92	0.1309%	35.80
CORNERSTONE GAS RESOURCES, INC	004251	162,654.95	0.0835%	22.83
CORNING NATURAL GAS CORPORATION	000261	9,926.27	0.0051%	1.39
DALEN RESOURCES OIL & GAS CO (002313) / TXU ENERGY TRADING COMPANY	010520	171,374.21	0.0880%	24.07
DAYTON POWER & LIGHT COMPANY	000278	636,872.35	0.3270%	89.42
DELMARVA POWER & LIGHT COMPANY	001860	917,597.52	0.4712%	128.86
DELTA NATURAL GAS COMPANY, INC	000284	826.24	0.0004%	0.11
DIAMOND SHAMROCK OFFSHORE PART	003466	297,201.57	0.1526%	41.73
DUKE ENERGY TRADING AND MARKET	002356	1,094,342.77	0.5619%	153.66
DYNEGY INC.	002349	4,488,897.58	2.3049%	630.32
EAGLE NATURAL GAS COMPANY	004454	326,082.79	0.1674%	45.78
ELAM UTILITY COMPANY	000322	260.68	0.0001%	0.03
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION	009872	143,719.44	0.0738%	20.18
ENDEVCO INC (001212) / CORNERSTONE GAS RESOURCES, INC.	004251	755.00	0.0004%	0.11
ENERGEN RESOURCES MAQ	002385	177,502.31	0.0911%	24.91

COLUMBIA GULF TRANSMISSION COMPANY
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT /1</u>
ENERGY DEVELOPMENT CORPORATION (002618) / NOBLE GAS MARKETING	008849	962,097.85	0.4940%	135.09
ENERGY MARKETING SERVICES, INC	002408	160,308.41	0.0823%	22.51
ENRON CAPITAL & TRADE RESOURCE / ENRON NORTH AMERICA CORP	001100	4,059,701.73	2.0846%	570.08
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	005326	1,631,706.14	0.8378%	229.11
EQUITABLE RESOURCES MARKETING	004425	1,944,375.13	0.9984%	273.03
EXXON MOBIL CORPORATION	001630	4,590,110.31	2.3569%	644.54
FORD MOTOR COMPANY	001232	151,174.82	0.0776%	21.22
GASLANTIC CORPORATION (007486) / PEPCO ENERGY SERVICES	010686	639.41	0.0003%	0.08
GENERAL MOTORS CORPORATION	000383	2,096,666.51	1.0766%	294.42
H & N GAS LTD. (008554) / ADAMS RESOURCES MARKETING, LTD.	010808	99,824.03	0.0513%	14.03
HONDA OF AMERICA MFG, INC.	000453	886,041.77	0.4550%	124.43
ICI AMERICAS INC	000463	169,062.60	0.0868%	23.74
IESCO INDUSTRIAL ENERGY (001275) / TXU PORTFOLIO MANAGEMENT	010520	22,784.93	0.0117%	3.20
IGM, INC.	002135	643,065.82	0.3302%	90.30
INTERSTATE GAS SUPPLY, INC.	006542	10,152.99	0.0052%	1.42
INTERSTATE UTILITIES COMPANY	000483	790.76	0.0004%	0.11
JOHNS MANVILLE INTERNATIONAL, INC.	001493	24,687.32	0.0127%	3.47
KCS ENERGY MARKETING, INC.	001215	443,896.43	0.2279%	62.32
KERR MCGEE CORPORATION	002459	435,074.93	0.2234%	61.09
KOCH ENERGY TRADING INC.	008202	280,973.68	0.1443%	39.46
KOCH HYDROCARBON COMPANY	002332	289,901.51	0.1489%	40.72
LG&E ENERGY MARKETING INC. / LG&E ENERGY	002067	1,026,961.22	0.5273%	144.20
LIG CHEMICAL COMPANY (007293) / LOUISIANA INTRASTATE GAS CORPORATION	002338	102,598.56	0.0527%	14.41
LL&E GAS MARKETING (002335) / BURLINGTON RESOURCES	010356	148,422.27	0.0762%	20.84
LOUISIANA INTRASTATE GAS CORPORATION	002338	129,245.83	0.0664%	18.16
MARATHON OIL COMPANY	001886	212,550.27	0.1091%	29.84
MOBIL EXPLORATION & PRODUCING / EXXON MOBIL CORPORATION	001630	288.18	0.0001%	0.03
MOBIL NATURAL GAS / EXXON MOBIL CORPORATION	001630	2,448,828.67	1.2574%	343.86
MOUNTAINEER GAS COMPANY	000633	3,694,386.91	1.8970%	518.77
NATIONAL FUEL GAS DISTRIBUTION	004789	270,520.56	0.1389%	37.98
NATIONAL FUEL GAS SUPPLY CORPORATION	000646	267,417.49	0.1373%	37.55
NATURAL GAS PIPELINE COMPANY	002351	3,796,990.21	1.9497%	533.18
NEW YORK STATE ELECTRIC & GAS CORPORATION	000666	1,510,134.83	0.7754%	212.05
NEWPORT STEEL CORPORATION	000668	69,838.43	0.0359%	9.82
NOBLE GAS MARKETING, INC.	008849	61,000.33	0.0313%	8.56
NORTHEAST OHIO GAS MARKETING	004906	387,289.29	0.1989%	54.39
NORTHERN NATURAL GAS COMPANY	002352	3,000,621.11	1.5407%	421.34
NYSEG II	000211	827,048.92	0.4247%	116.14
O&R ENERGY DEVELOPMENT, INC. (001877) / ORANGE AND ROCKLAND	000700	1,192,339.35	0.6122%	167.42
ORANGE & ROCKLAND UTILITIES, INC	000700	926,401.44	0.4757%	130.09
PENN FUEL GAS, INC. / PPL GAS UTILITIES CORPORATION	000723	423,401.01	0.2174%	59.45
PENNZOIL GAS MARKETING	002358	143,854.17	0.0739%	20.21
PG ENERGY INC	000724	896,023.10	0.4601%	125.82
PHIBRO DIVISION OF SALOMON INC	004039	571,131.15	0.2933%	80.21
REYNOLDS METALS CO.	000774	4,848.11	0.0025%	0.68
REYNOLDS PIPELINE SYSTEMS INC.	005498	189,035.21	0.0971%	26.55
ROANOKE GAS COMPANY	000784	850,748.08	0.4368%	119.45
SEAGULL MARKETING SERVICES, INC.	002368	703,721.45	0.3613%	98.80
SEMPRA ENERGY TRADING CORPORATION	008077	32,223.76	0.0165%	4.51
SHELDON GAS COMPANY	000821	5,272.69	0.0027%	0.74
SHELL GAS TRADING COMPANY	002369	587,986.90	0.3019%	82.56
SONAT MARKETING COMPANY, LP (002374) / EL PASO MERCHANT ENERGY	010825	44,745.98	0.0230%	6.29
SOUTH JERSEY GAS COMPANY	000838	977,680.52	0.5020%	137.28
SOUTHERN NATURAL GAS COMPANY	002375	1,990,406.63	1.0220%	279.49
STAND ENERGY CORPORATION	001076	272,460.24	0.1399%	38.26
STATOIL ENERGY SERVICES, INC. (002224) / AMERADA HESS CORPORATION	002651	209,212.03	0.1074%	29.37
STONE CONTAINER CORPORATION	000865	188,256.99	0.0967%	26.44
SUBURBAN NATURAL GAS COMPANY	000870	198,792.65	0.1021%	27.92
SUPERIOR NATURAL GAS CORPORATION	002377	1,018,885.11	0.5232%	143.08
TEJAS POWER CORPORATION / ENERGY USA - TPC	002378	2,183,496.32	1.1212%	306.61
TENNECO GAS MARKETING COMPANY / EL PASO ENERGY MARKETING	005326	306,520.17	0.1574%	43.04

COLUMBIA GULF TRANSMISSION COMPANY
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT /1</u>
TENNESSEE GAS PIPELINE COMPANY	002380	1,017,688.20	0.5226%	142.92
TENNGASCO CORPORATION (001755) / TENNECO GAS MARKETING	005326	881,472.66	0.4526%	123.77
TEXACO EXPLORATION & PRODUCTION	002381	179,633.89	0.0922%	25.21
CHEVRONTEXACO NATURAL GAS, INC.	002382	2,890,344.52	1.4841%	405.86
TEXAS EASTERN TRANSMISSION CORPORATION	000889	9,599,109.89	4.9289%	1,347.91
TEXAS GAS TRANSMISSION CORPORATION	002383	6,838,562.53	3.5114%	960.26
THE CINCINNATI GAS & ELECTRIC	000187	1,258,020.06	0.6460%	176.66
THE LOUISIANA LAND AND EXPLOR (003449) / BURLINGTON RESOURCES	010356	120,987.14	0.0621%	16.98
THE TIMKEN COMPANY	001124	192,123.64	0.0987%	26.99
THE UNION LIGHT HEAT AND POWER	000976	264,498.99	0.1358%	37.14
TRANSCO ENERGY MARKETING COMPANY / WILLIAMS ENERGY SERVICES	002388	168,701.62	0.0866%	23.68
TRANSCONTINENTAL GAS PIPE LINE / WILLIAMS GAS PIPELINE-TRANSCO	004205	1,521,015.61	0.7810%	213.58
U S STEEL	000155	378,953.18	0.1946%	53.22
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	1,846,991.72	0.9484%	259.36
UGI UTILITIES INC.	000942	2,880,179.20	1.4789%	404.43
UNION OIL COMPANY OF CALIFORNIA	004497	1,964,250.08	1.0086%	275.82
UNION PACIFIC FUELS, INC. / ANADARKO ENERGY SERVICES	010722	1,287,297.17	0.6610%	180.76
UNITED CITIES GAS COMPANY	002395	1,146,155.52	0.5885%	160.94
UNITED GAS SERVICES COMPANY (007849) / KOCH ENERGY TRADING INC.	008202	174,815.21	0.0898%	24.56
UNITED STATES GYPSUM COMPANY	000919	384,406.78	0.1974%	53.98
VASTAR GAS MARKETING INC. (001400) / MIRANT AMERICAS ENERGY MARKETING	010541	420,102.94	0.2157%	58.99
VIRGINIA ELECTRIC & POWER COMP	001276	402,882.82	0.2069%	56.58
VIRGINIA NATURAL GAS, INC.	000996	1,906,500.96	0.9789%	267.70
VOLUNTEER ENERGY CORPORATION / FIRSTENERGY SOLUTIONS CORP.	010781	37,029.38	0.0190%	5.20
WASHINGTON GAS	001006	13,592,662.46	6.9795%	1,908.68
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	1,126,049.25	0.5782%	158.12
WESTERN GAS RESOURCES, INC.	008194	252,849.00	0.1298%	35.50
WESTVACO CORPORATION	001021	385,500.43	0.1979%	54.12
WHEELING PITTSBURGH STEEL CORPORATION	001036	371,105.25	0.1906%	52.12
WOODWARD MARKETING INC (001573)	010216	33,465.24	0.0172%	4.70
YUMA GAS CORP. (003111) / TORCH GAS L. C.	007824	611,146.21	0.3138%	85.81
		<u>194,751,751.40</u>	<u>100.0000%</u>	<u>43,409.00</u>

1/: Columbia Gulf effectuated distribution of amounts owed customers under the Docket No. RP91-160 settlement by crediting its customers' June 2004 invoices for services rendered during the month of May 2004. In instances where such amounts were owed to former customers no longer taking service from Columbia Gulf and the amount due the former customer totaled \$20 or more, Columbia Gulf effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gulf were distributed to all other recipients on a pro-rata basis.

2/: Columbia Gulf's flow back to Columbia Gas represents (1) Columbia Gas' pro-rata share, as a customer of Columbia Gulf, of amounts attributable to the 12/1/91 to 10/31/94 invoice period (\$9,020) and (2) Columbia Gulf's obligation to Columbia Gas under former Rate Schedule T-1 for the period 1/1/89 to 11/30/91 (\$7,042). Columbia Gas will flow through to its customers the full amount received from Columbia Gulf pursuant to the provisions of its Transportation Costs Rate Adjustment (TCRA) mechanism in its next scheduled "Annual TCRA Filing".

COLUMBIA GULF TRANSMISSION COMPANY
DOCKET NO. RP91-160

INTEREST ON CUSTOMER SHARING LEVEL

LINE NO.	Date Received	PRINCIPAL AMOUNT (1) \$	FROM DATE (2)	TO DATE (3) \$	NO. OF DAYS (4)	INTEREST RATE (5)	DAILY RATE (6)	INTEREST AMOUNT (7) \$	COMPOUND BASE		
1	MARCH 2004	228	3/3/2004 1/ 4/1/2004	3/31/2004	28	4.00%	0.00010959	1	229.00		
2				6/20/2004 2/	81	4.00%	0.00010959	2	231.00		
3	MAY 2004	<u>43,178</u>	REFUNDED WITHIN 45 DAYS NO INTEREST PAID							0	43,178.00
GRAND TOTAL		<u>43,406</u>								<u>3</u>	<u>43,409.00</u>

1/ REPRESENTS THE DATE THAT PAYMENT FOR THE ENVIRONMENTAL INSURANCE WAS RECEIVED BY COLUMBIA.

2/ REPRESENTS THE DATE THAT THE FLOW BACK OF CUSTOMER SHARING LEVEL WAS MADE BY COLUMBIA.

DETAIL SUPPORTING SAS REFUND ADJUSTMENT

COLUMBIA GAS OF KENTUCKY, INC.

**SPECIAL AGENCY SERVICE
ACTUAL SAS VOLUMES DELIVERED
FOR THE TWELVE MONTHS ENDED JUNE 30, 2004**

Line No.	<u>Month</u>	SAS Volumes <u>Delivered</u> (Mcf)
1	July 2003	1,208
2	August 2003	1,232
3	September 2003	1,492
4	October 2003	3,329
5	November 2003	4,605
6	December 2003	8,045
7	January 2004	9,410
8	February 2004	7,502
9	March2004	5,637
10	April 2004	3,178
11	May 2004	1,497
12	June 2004	<u>1,342</u>
13	TOTAL SAS VOLUMES DELIVERED	48,477
14	TOTAL AGENCY FEE TO BE REFUNDED	(\$2,423.85)
15	(Line No. 13 * \$0.05 per MCF)	
16	DIVIDED BY: Actual Sales and Choice Volumes for the TME June 30, 2004	10,150,352
17	ANNUAL AGENCY FEE REFUND ADJUSTMENT	(\$0.0002)
18	(EXPIRES AUGUST 31, 2005)	

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

**COLUMBIA GAS OF KENTUCKY
CASE NO. 2004 -**

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

Demand Component of Gas Cost Adjustment

Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 17)	\$1.1629
Demand ACA (Schedule No. 2, Sheet 1, Line 23)	0.0342
Refund Adjustment (Schedule No. 4)	-0.0034
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>
Total Demand Rate per Mcf	\$1.1935

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 16)	\$5.9516
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.0803
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	<u>\$0.0349</u>
Total Commodity Rate per Mcf	\$6.0668

CHECK:	\$1.1935
	<u>\$6.0668</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$7.2603

PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Seventieth Revised Sheet No. 25
 Superseding
 Sixty-ninth Revised Sheet No. 25

Currently Effective Rates
 Applicable to Rate Schedule FTS and NTS
 Rate Per Bth

Rate Schedule	Commodity	Reservatation Charge 3/	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
				Rate Adjustment Current	Surcharge	Costs Current	Adjustment Surcharge			
Rate Schedule FTS										
Reservatation Charge 3/		\$	5.846	0.336	0.011	0.022	-0.004	-	6.213	0.204
Commodity										
Maximum		\$	1.04	0.37	0.05	0.22	0.02	0.21	1.91	1.91
Minimum		\$	1.04	0.37	0.05	0.22	0.02	0.21	1.91	1.91
Overrun		\$	20.26	1.47	0.09	0.29	0.01	0.21	22.33	22.33
Rate Schedule NTS										
Reservatation Charge 3/		\$	7.363	0.336	0.011	0.022	-0.004	-	7.728	0.254
Commodity										
Maximum		\$	1.04	0.37	0.05	0.22	0.02	0.21	1.91	1.91
Minimum		\$	1.04	0.37	0.05	0.22	0.02	0.21	1.91	1.91
Overrun		\$	25.25	1.47	0.09	0.29	0.01	0.21	27.32	27.32

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
 Issued on: July 1, 2004

Effective: August 1, 2004

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Seventieth Revised Sheet No. 26
 Superseding
 Sixty-ninth Revised Sheet No. 26

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Cth

Commodity	Reservation Charge 3/	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate 3/	Daily Rate
			Rate Adjustment Current	Surcharge	Current	Surcharge			
Rate Schedule SST									
Reservation Charge 3/	\$	5.675	3.336	0.011	3.022	-0.004	-	6.040	0.199
Commodity									
Maximum	\$	1.02	0.37	0.05	0.22	0.02	0.21	1.89	1.89
Minimum	\$	1.02	0.37	0.05	0.22	0.02	0.21	1.89	1.89
Overrun	\$	19.68	1.47	0.09	0.29	0.01	0.21	21.75	21.75
Rate Schedule GTS									
Commodity									
Maximum	\$	75.15	2.58	0.12	0.36	-0.01	0.21	78.41	78.41
Minimum	\$	3.08	0.37	0.12	0.22	-0.01	0.21	3.99	3.99
MFC	\$	72.07	2.21	0.00	0.14	0.00	-	74.42	74.42

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Carl W. Levander, Vice President
 Issued on: July 1, 2004

Effective: August 1, 2004

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Nineteenth Revised Sheet No. 29
 Superseding
 Eighteenth Revised Sheet No. 29

Currently Effective Rates Applicable to Rate Schedule FSS, ISS, and SIT Rate Per Bth									
	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate		
		Current	Surcharge						
Rate Schedule FSS	\$	1.508	-	-	-	1.508	0.050		
Reservation Charge	¢	2.90	-	-	-	2.90	2.90		
Capacity	¢	1.53	-	-	-	1.53	1.53		
Injection	¢	1.53	-	-	-	1.53	1.53		
Withdrawal	¢	1.53	-	-	-	1.53	1.53		
Overrun	¢	10.92	-	-	-	10.92	10.92		
Rate Schedule ISS	¢	5.95	-	-	-	5.95	5.95		
Commodity	¢	0.00	-	-	-	0.00	0.00		
Maximum	¢	1.53	-	-	-	1.53	1.53		
Minimum	¢	1.53	-	-	-	1.53	1.53		
Injection	¢	1.53	-	-	-	1.53	1.53		
Withdrawal	¢	1.53	-	-	-	1.53	1.53		
Rate Schedule SIT	¢	4.13	-	-	-	4.13	4.13		
Commodity	¢	1.53	-	-	-	1.53	1.53		
Maximum									
Minimum									

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President
 Issued on: July 1, 2004

Effective: August 1, 2004

Columbia Gulf Transmission Company
FERC Gas Tariff
Second Revised Volume No. 1

Thirty-fourth Revised Sheet No. 18
Superseding
Thirty-third Revised Sheet No. 18

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates per Dth

Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	Total Effective Rate (4)	Daily Rate (5)	Company Use and Unaccounted For (6)
\$ 3.1450	\$ 2/	\$ 3.1450	\$ 3.1450	0.1034	-
0.0170	0.0021	0.0191	0.0191	0.0191	2.837
0.0170	0.0021	0.0191	0.0191	0.0191	2.837
0.1204	0.0021	0.1225	0.1225	0.1215	2.837

Rate Schedule FTS-1
Rayne, LA To Points North
Reservation Charge 2/
Commodity
Maximum
Minimum
Overrun

1/ Pursuant to Section 154.402 of the Commission's regulations, rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Issued by: Carl W. Levander, Vice President
Issued on: July 1, 2004

Effective: August 1, 2004

PROPOSED TARIFF SHEETS

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE GSR</u>				
First 1 Mcf or less per Mo.	6.95	1.1935	6.0668	14.2103
Over 1 Mcf per Mo.	1.8715	1.1935	6.0668	9.1318
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	1.1935	6.0668	26.1403
Next 49 Mcf per Mo.	1.8715	1.1935	6.0668	9.1318
Next 350 Mcf per Mo.	1.8153	1.1935	6.0668	9.0756
Next 600 Mcf per Mo.	1.7296	1.1935	6.0668	8.9899
Over 1000 Mcf per Mo.	1.5802	1.1935	6.0668	8.8405
<u>Delivery Service</u>				
Administrative Charge	55.90			55.90
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agrmt.		7.5272		7.5272
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per Mo.	1.8153			1.8153
Next 600 Mcf per Mo.	1.7296			1.7296
All Over 1000 Mcf per Mo.	1.5802			1.5802
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0209		0.0209

(continued on following sheet)

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

(I) Increase
(R) Reduction

R
R

R
R
R
R

R

R

DATE OF ISSUE;

DATE EFFECTIVE: September 2004 Billing Cycle
August 27, 2004

ISSUED BY: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$		<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GPR^{3/}</u>					
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A	
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A	
<u>RATE SCHEDULE GPO^{3/}</u>					
<u>Commercial or Industrial</u>					
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A	
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A	
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A	
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A	
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A	
<u>RATE SCHEDULE IS</u>					
<u>Customer Charge per Mo.</u>					
First 30,000 Mcf	116.55			116.55	
Over 30,000 Mcf	0.5467		6.0668 ^{2/}	6.6135	R
	0.2905		6.0668 ^{2/}	6.3573	R
<u>Standby Service Demand Charge</u>					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		7.5272		7.5272	R
<u>Delivery Service¹</u>					
Administrative Charge	55.90			55.90	
First 30,000 Mcf	0.5467				
Over 30,000 Mcf	0.2905			0.2905	R
Banking and Balancing Service (continued on following sheet)	0.0209			0.0209	

- ^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- ^{3/} Currently, there are no customers on this rate schedule.

(I) Increase
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: September 2004 Billing Cycle
August 27, 2004

Issued by: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE IUS</u>					
For All Volumes Delivered Per Mcf	0.3038	1.1935	6.0668	7.5641	R
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.1935		1.4973	R
Banking and Balancing Service		0.0209		0.0209	R
<u>MAINLINE DELIVERY SERVICE</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0209		0.0209	R

(I) Increase

(R) Reduction

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

DATE OF ISSUE;

DATE EFFECTIVE: September 2004 Billing Cycle
August 27, 2004

Issued by: Joseph W. Kelly

President

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Delivery Charge per Mcf

General Service Residential

First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715

General Service Other

First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802

Intrastate Utility Service

For all volumes per month	\$ 0.038
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Actual Gas Cost Adjustment

For all volumes per month	\$ 0.1458
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R

DATE OF ISSUE;

DATE EFFECTIVE: September 2004 Billing Cycle
August 27, 2004

ISSUED BY: Joseph W. Kelly

President