PUBLIC DISCLOSURE

June 29, 2004

RECEIVED

JUL 01 2004

PUBLIC SERVICE COMMISSION

Honorable Thomas M. Dorman, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2004-00 269

Dear Mr. Dorman:

We are filing the enclosed original and three (3) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 2004-00269. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating the enclosed duplicate of this letter and returning it in the self-addressed stamped envelope to the following address:

Atmos Energy Corporation
381 Riverside Drive, Suite 440
Franklin, TN 37064

If you have any questions, feel free to call me at 615-261-2273.

Sincerely,

Bobby J. Cline
Manager, Rate Administration

Enclosures

RECEIVED
JUL 0 1 2004
PUBLIC SERVICE COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	**CASE NO.**
FILING OF	)	**2004-**00269
ATMOS ENERGY CORPORATION	)	

PETITION FOR CONFIDENTIALITY OF INFORMATION BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on August 1, 2004. This GCA filing also contains Atmos' quarterly Correction Factor (CF), as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which require confidential treatment.

a. The attached Exhibit D contains information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.

b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, page 19 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. Exhibit D contains information from which it

could be determined what Atmos is paying for natural gas under its gas supply agreement with its existing supplier. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, page 19, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 29th day of June, 2004.

Mark R. Hutchinson
2207 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
Atmos Energy Corporation
P.O. Box 650250
Dallas, Texas 75265

John N. Hughes
124 W. Todd Street
Frankfort, Kentucky 40601

Attorneys for Atmos Energy Corporation

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

RECEIVED
JUL 0 1 2004
PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT	)	**Case No. 2004** -00269
FILING OF	)	
ATMOS ENERGY CORPORATION	)	

NOTICE

QUARTERLY FILING

For The Period

August 1,2004 - October 31, 2004

Attorney for Applicant

Mark R. Hutchinson
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

June 29, 2004

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 2401 New Hartford Road, Owensboro, Kentucky 42301. Correspondence and communications with respect to this notice should be directed to:

Gary L. Smith
Vice President - Marketing &
Regulatory Affairs/Kentucky Division
Atmos Energy Corporation
Post Office Box 866
Owensboro, Kentucky 42302

Mark R. Hutchinson
Attorney for Applicant
1700 Frederica St.
Suite 201
Owensboro, Kentucky 42301

Bobby J. Cline
Manager, Rate Administration
Atmos Energy Corporation
381 Riverside Drive, Suite 440
Franklin, Tennessee 37064

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in Case No. 99-070.

The Company hereby files Ninth Revised Sheet No. 4, Ninth Revised Sheet No. 5 and Ninth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2004.

The Gas Cost Adjustment (GCA) for firm sales service is $8.2896 per Mcf, $7.4008 per Mcf for high load factor firm sales service, and $7.4008 per Mcf for interruptible sales service. The supporting calculations for the Ninth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A - Summary of Derivations of Gas Cost Adjustment (GCA) ....

Exhibit B - Expected Gas Cost (EGC) Calculation ....

Exhibit C - Rates used in the Expected Gas Cost (EGC) Calculation .....

Exhibit D - Correction Factor (CF) Calculation ....

Exhibit E - Refund Factor (RF) Calculation ....

Exhibit F - LVS Pricing Calculation ....

Since the Company's last GCA filing, Case No. 2004-00122, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per MMbtu used are based on historical estimates and/or current data for the quarter August 2004 through October 2004, as shown in Exhibit C, page 19.

2. The Expected Commodity Gas Cost will be approximately $6.421 MMbtu for the quarter August 2004 through October 2004, as compared to $5.523 per MMbtu used for the quarter of May 2004 through July 2004.

3. The Company's notice sets out a new Correction Factor of $.1148 per Mcf, which will remain in effect until at least November 1, 2004.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. The Company is filing its updated Correction Factor that is based upon the balance in the Company's Account 191 as of April 30, 2004. The calculation for the Correction Factor is shown on Exhibit D, Page 1.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Ninth Revised Sheet No. 5; and Ninth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-2 for each respective sales rate for meter readings made on and after August 1, 2004.

DATED at Franklin, Tennessee, this 29h Day of June, 2004.

ATMOS ENERGY CORPORATION

By: ________________________

Bobby J. Cline
Manager, Rate Administration
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2004-00000

Firm Service

Base Charge:			
Residential	-	$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf[2]			Sales (G-1)		Transport (T-2)		Carriage (T-4)		
First	300 [1]	Mcf	@	9.4796 per Mcf	@	2.2659 per Mcf	@	1.1900 per Mcf	(I, N, N)
Next	14,700 [1]	Mcf	@	8.9486 per Mcf	@	1.7349 per Mcf	@	0.6590 per Mcf	(I, N, N)
Over	15,000	Mcf	@	8.7196 per Mcf	@	1.5059 per Mcf	@	0.4300 per Mcf	(I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6387	@	4.6387 per Mcf of daily Contract Demand	(N)

Rate per Mcf[2]							
First	300 [1]	Mcf	@	8.5908 per Mcf	@	1.3771 per Mcf	(I, N)
Next	14,700 [1]	Mcf	@	8.0598 per Mcf	@	0.8461 per Mcf	(I, N)
Over	15,000	Mcf	@	7.8308 per Mcf	@	0.6171 per Mcf	(I, N)

Interruptible Service

Base Charge	-	$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf[2]			Sales (G-2)		Transport (T-2)		Carriage (T-3)		
First	15,000 [1]	Mcf	@	7.9308 per Mcf	@	0.7171 per Mcf	@	0.5300 per Mcf	(I, N, N)
Over	15,000	Mcf	@	7.7599 per Mcf	@	0.5462 per Mcf	@	0.3591 per Mcf	(I, N, N)

[1] All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] DSM, GRI and MLR Riders may also apply, where applicable.

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2004-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	8.1190	7.2302	7.2302	(I, I, I)
CF (Correction Factor)	0.1148	0.1148	0.1148	(R, R, R)
RF (Refund Adjustment)	(0.0054)	(0.0054)	(0.0054)	(R, R, R)
PBRRF (Performance Based Rate Recovery Factor)	0.0612	0.0612	0.0612	(N, N, N)
GCA (Gas Cost Adjustment)	$8.2896	$7.4008	$7.4008	(I, I, I)

ISSUED: June 29, 2004 **Effective:** August 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00000.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2004-00000

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

					Simple Margin		Non-Commodity		Gross Margin		
Transportation Service (T-2)[1]											
a) Firm Service											
First	300 [2]	Mcf	@		$1.1900	+	$1.0759	=	$2.2659	per Mcf	(N)
Next	14,700 [2]	Mcf	@		0.6590	+	1.0759	=	1.7349	per Mcf	(N)
All over	15,000	Mcf	@		0.4300	+	1.0759	=	1.5059	per Mcf	(N)
b) High Load Factor Firm Service (HLF)											
Demand			@		$0.0000	+	4.6387	=	$4.6387	per Mcf of daily contract demand	(N)
First	300 [2]	Mcf	@		$1.1900	+	$0.1871	=	$1.3771	per Mcf	(N)
Next	14,700 [2]	Mcf	@		0.6590	+	0.1871	=	0.8461	per Mcf	(N)
All over	15,000	Mcf	@		0.4300	+	0.1871	=	0.6171	per Mcf	(N)
c) Interruptible Service											
First	15,000 [2]	Mcf	@		$0.5300	+	$0.1871	=	$0.7171	per Mcf	(N)
All over	15,000	Mcf	@		0.3591	+	0.1871	=	0.5462	per Mcf	(N)
Carriage Service [3]											
Firm Service (T-4)											
First	300	[2] Mcf	@		$1.1900	+	$0.0000	=	$1.1900	per Mcf	(N)
Next	14,700	[2] Mcf	@		0.6590	+	0.0000	=	0.6590	per Mcf	(N)
All over	15,000	[2] Mcf	@		0.4300	+	0.0000	=	0.4300	per Mcf	(N)
Interruptible Service (T-3)											
First	15,000 [2]	Mcf	@		$0.5300	+	$0.0000	=	$0.5300	per Mcf	(N)
All over	15,000	Mcf	@		0.3591	+	0.0000	=	0.3591	per Mcf	(N)

[1] Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

[2] All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[3] Excludes standby sales service.

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Sales Service

Line No.	Description	Case No. 2004-00122 $/Mcf	Case No. 2004-00000 $/Mcf	Difference $/Mcf
1	**G-1**			
2				
3	Commodity Charge (Base Rate per Case No. 99-070):			
4	First 300 Mcf	1.1900	1.1900	0.0000
5	Next 14,700 Mcf	0.6590	0.6590	0.0000
6	Over 15,000 Mcf	0.4300	0.4300	0.0000
7				
8	Gas Cost Adjustment Components			
9	EGC (Expected Gas Cost):			
10	Commodity	6.0661	7.0431	0.9770
11	Demand	1.0759	1.0759	0.0000
12	Take-Or-Pay	0.0000	0.0000	0.0000
13	Transition Costs	0.0000	0.0000	0.0000
14	Total EGC	7.1420	8.1190	0.9770
15	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
16	CF (Correction Factor)	0.1491	0.1148	(0.0343)
17	RF (Refund Adjustment)	(0.0006)	(0.0054)	(0.0048)
18	PBRRF (Performance Based Rate Recovery Factor)	0.0612	0.0612	0.0000
19	GCA (Gas Cost Adjustment)	7.3517	8.2896	0.9379
20	Total Billing Cost of Gas	7.3517	8.2896	0.9379
21				
22	Commodity Charge (GCA included):			
23	First 300 Mcf	8.5417	9.4796	0.9379
24	Next 14,700 Mcf	8.0107	8.9486	0.9379
25	Over 15,000 Mcf	7.7817	8.7196	0.9379
26				
27	**HLF (High Load Factor)**			
28				
29	Commodity Charge (Base Rate per Case No. 99-070):			
30	First 300 Mcf	1.1900	1.1900	0.0000
31	Next 14,700 Mcf	0.6590	0.6590	0.0000
32	Over 15,000 Mcf	0.4300	0.4300	0.0000
33				
34	Gas Cost Adjustment Components			
35	EGC (Expected Gas Cost):			
36	Commodity	6.0661	7.0431	0.9770
37	Demand	0.1871	0.1871	0.0000
38	Take-Or-Pay	0.0000	0.0000	0.0000
39	Transition Costs	0.0000	0.0000	0.0000
40	Total EGC	6.2532	7.2302	0.9770
41	Less: BCOG (Base Cost of Gas)	0.0000	0.0000	0.0000
42	CF (Correction Factor)	0.1491	0.1148	(0.0343)
43	RF (Refund Adjustment)	(0.0006)	(0.0054)	(0.0048)
44	PBRRF (Performance Based Rate Recovery Factor)	0.0612	0.0612	0.0000
45	GCA (Gas Cost Adjustment)	6.4629	7.4008	0.9379
46	Total Cost of Gas to Bill (excludes MDQ Demand)	6.4629	7.4008	0.9379
47				
48	Commodity Charge (GCA included):			
49	First 300 Mcf	7.6529	8.5908	0.9379
50	Next 14,700 Mcf	7.1219	8.0598	0.9379
51	Over 15,000 Mcf	6.8929	7.8308	0.9379
52				
53	HLF Demand			
54	Contract Demand Factor	4.6387	4.6387	0.0000

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Sales Service

Line No.	Description	Case No. 2004-00122	Case No. 2004-00000	Difference
		$/Mcf	$/Mcf	$/Mcf
1	G-2			
2				
3	Commodity Charge (Base Rate per Case No. 99-070):			
4	First 15,000 Mcf	0.5300	0.5300	0.0000
5	Over 15,000 Mcf	0.3591	0.3591	0.0000
6				
7	Gas Cost Adjustment Components			
8	Expected Gas Cost (EGC):			
9	Commodity	6.0661	7.0431	0.9770
10	Demand	0.1871	0.1871	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	Total EGC	6.2532	7.2302	0.9770
14	Less: Base Cost of Gas (BCOG)	0.0000	0.0000	0.0000
15	Correction Factor (CF)	0.1491	0.1148	(0.0343)
16	Refund Adjustment (RF)	(0.0006)	(0.0054)	(0.0048)
17	Performance Based Rate Recovery Factor (PBRRF)	0.0612	0.0612	0.0000
18	Gas Cost Adjustment (GCA)	6.4629	7.4008	0.9379
19	Total Cost of Gas to Bill	6.4629	7.4008	0.9379
20				
21	Commodity Charge (GCA included):			
22	First 15,000 Mcf	6.9929	7.9308	0.9379
23	Over 15,000 Mcf	6.8220	7.7599	0.9379
24				
25				

Line No.		Case No.	Effective Date	G - 1	G - 1 / HLF	G - 2
26	Monthly Refund Factor					
27						
28						
29	1 -	1999-070 L	07/01/01	0.0000	0.0000	0.0000
30	2 -	1999-070 M	08/01/01	0.0000	0.0000	0.0000
31	3 -	1999-070 N	10/01/01	0.0000	0.0000	0.0000
32	4 -	1999-070 O	11/01/01	(0.0019)	(0.0019)	(0.0019)
33	5 -	1999-070 P	05/03/02	0.0000	0.0000	0.0000
34	6 -	2002-00251	08/01/02	(0.0095)	(0.0095)	(0.0019)
35	7 -	2002-00359	11/01/02	(0.1574)	(0.1574)	(0.0391)
36	8 -	2003-00377	11/01/03	(0.0006)	(0.0006)	(0.0006)
37	9 -	2004-00000	08/01/04	(0.0048)	(0.0048)	(0.0048)
38	10 -					
39	11 -					
40	12 -					
41						
42	Total Supplier Refund Adjustment (RF)			(0.0054)	(0.0054)	(0.0054)
43						

Atmos Energy Corporation

Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description	Case No. 2004-00122 $/Mcf	Case No. 2004-00000 $/Mcf	Difference $/Mcf
1	**T-2 \ G-1**			
2				
3				
4	Simple Margin (Base Rate per Case No. 99-070):			
5	First 300 Mcf	1.1900	1.1900	0.0000
6	Next 14,700 Mcf	0.6590	0.6590	0.0000
7	Over 15,000 Mcf	0.4300	0.4300	0.0000
8				
9	Non-Commodity Components:			
10	Demand	1.0759	1.0759	0.0000
11	Take-Or-Pay	0.0000	0.0000	0.0000
12	Transition Costs	0.0000	0.0000	0.0000
13	RF (Refund Adjustment)	0.0000	0.0000	0.0000
14	Total	1.0759	1.0759	0.0000
15				
16	Gross Margin:			
17	First 300 Mcf	2.2659	2.2659	0.0000
18	Next 14,700 Mcf	1.7349	1.7349	0.0000
19	Over 15,000 Mcf	1.5059	1.5059	0.0000
20				
21	**T-2\G-1\HLF**			
22				
23	Simple Margin (Base Rate per Case No. 99-070):			
24	First 300 Mcf	1.1900	1.1900	0.0000
25	Next 14,700 Mcf	0.6590	0.6590	0.0000
26	Over 15,000 Mcf	0.4300	0.4300	0.0000
27				
28	Non-Commodity Components:			
29	Demand	0.1871	0.1871	0.0000
30	Take-Or-Pay	0.0000	0.0000	0.0000
31	Transition Costs	0.0000	0.0000	0.0000
32	RF (Refund Adjustment)	0.0000	0.0000	0.0000
33	Total	0.1871	0.1871	0.0000
34				
35	Gross Margin (Excluding HLF Demand):			
36	First 300 Mcf	1.3771	1.3771	0.0000
37	Next 14,700 Mcf	0.8461	0.8461	0.0000
38	Over 15,000 Mcf	0.6171	0.6171	0.0000
39				
40	HLF Demand			
41	Contract Demand Factor	4.6387	4.6387	0.0000
42				

Atmos Energy Corporation
Comparison of Current and Previous Cases
Firm Transportation Service

Line No.	Description			Case No. 2004-00122	Case No. 2004-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**Carriage Service**					
2						
3	Firm Service (T-4)					
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	300	Mcf	1.1900	1.1900	0.0000
6	Next	14,700	Mcf	0.6590	0.6590	0.0000
7	Over	15,000	Mcf	0.4300	0.4300	0.0000
8						
9	Non-Commodity Components:					
11	Take-Or-Pay			0.0000	0.0000	0.0000
13	RF (Refund Adjustment)			0.0000	0.0000	0.0000
14	Total			0.0000	0.0000	0.0000
15						
16	Gross Margin:					
17	First	300	Mcf	1.1900	1.1900	0.0000
18	Next	14,700	Mcf	0.6590	0.6590	0.0000
19	Over	15,000	Mcf	0.4300	0.4300	0.0000
20						

Atmos Energy Corporation
Comparison of Current and Previous Cases
Interruptible Transportation and Carriage Service

Line No.	Description			Case No. 2004-00122	Case No. 2004-00000	Difference
				$/Mcf	$/Mcf	$/Mcf
1	**General Transporation (T-2)**					
2						
3	Interruptible Service (G-2)					
4	Simple Margin (Base Rate per Case No. 99-070):					
5	First	15,000	Mcf	0.5300	0.5300	0.0000
6	Over	15,000	Mcf	0.3591	0.3591	0.0000
7						
8	Non-Commodity Components:					
9	Demand			0.1871	0.1871	0.0000
10	Take-Or-Pay			0.0000	0.0000	0.0000
11	Transition Costs			0.0000	0.0000	0.0000
12	RF (Refund Adjustment)			0.0000	0.0000	0.0000
13	Total			0.1871	0.1871	0.0000
14						
15	Gross Margin:					
16	First	15,000	Mcf	0.7171	0.7171	0.0000
17	Over	15,000	Mcf	0.5462	0.5462	0.0000
18						
19	**Carriage Service**					
20						
21	Carriage Service (T-3)					
22	Simple Margin (Base Rate per Case No. 99-070):					
23	First	15,000	Mcf	0.5300	0.5300	0.0000
24	Over	15,000	Mcf	0.3591	0.3591	0.0000
25						
26	Non-Commodity Components:					
28	Take-Or-Pay			0.0000	0.0000	0.0000
30	RF (Refund Adjustment)			0.0000	0.0000	0.0000
31	Total			0.0000	0.0000	0.0000
32						
33	Gross Margin:					
34	First	15,000	Mcf	0.5300	0.5300	0.0000
35	Over	15,000	Mcf	0.3591	0.3591	0.0000
36						

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

				(1)	(2)	(3)	(4)	(5)
						Non-Commodity		
Line No.	**Description**		**Tariff Sheet No.**	**Annual Units**	**Rate**	**Total**	**Demand**	**Transition Costs**
				MMbtu	$/MMbtu	$	$	$
1	**SL to Zone 2**							
2	NNS Contract #	N0210		12,617,673				
3	Base Rate		20		0.3122	3,939,237	3,939,237	
4	GSR		20		0.0000	0		0
5	TCA Adjustment		20		0.0000	0	0	
6	Unrec TCA Surch		20		0.0000	0	0	
7	ISS Credit		20		0.0000	0	0	
8	Misc Rev Cr Adj		20		0.0000	0	0	
9	GRI		20		0.0016	20,188	20,188	
6								
7	Total SL to Zone 2			12,617,673		3,959,425	3,959,425	0
8								
9	**SL to Zone 3**							
10	NNS Contract #	N0340		27,480,375				
11	Base Rate		20		0.3510	9,645,612	9,645,612	
12	GSR		20		0.0000	0		0
13	TCA Adjustment		20		0.0000	0	0	
14	Unrec TCA Surch		20		0.0000	0	0	
15	ISS Credit		20		0.0000	0	0	
16	Misc Rev Cr Adj		20		0.0000	0	0	
17	GRI		20		0.0016	43,969	43,969	
18								
19	FT Contract #	3355		3,130,605				
20	Base Rate		24		0.2471	773,572	773,572	
21	GSR		24		0.0000	0		0
22	TCA Adjustment		24		0.0000	0	0	
23	Unrec TCA Surch		24		0.0000	0	0	
24	ISS Credit		24		0.0000	0	0	
25	Misc Rev Cr Adj		24		0.0000	0	0	
26	GRI		24		0.0016	5,009	5,009	
27								
28								
29	Total SL to Zone 3			30,610,980		10,468,162	10,468,162	0
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								

Atmos Energy Corporation
Expected Gas Cost - Non Commodity
Texas Gas

Line No.	Description		Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Total	(4) Non-Commodity Demand	(5) Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**Zone 1 to Zone 3**							
2	FT Contract #	3355		2,344,395				
3	Base Rate		24		0.2161	506,624	506,624	
4	GSR		24		0.0000	0		0
5	TCA Adjustment		24		0.0000	0	0	
6	Unrec TCA Surch		24		0.0000	0	0	
7	ISS Credit		24		0.0000	0	0	
8	Misc Rev Cr Adj		24		0.0000	0	0	
9	GRI		24		0.0016	3,751	3,751	
6								
7	Total Zone 1 to Zone 3			2,344,395		510,375	510,375	0
8								
9	**SL to Zone 4**							
10	NNS Contract #	N0410		3,320,769				
11	Base Rate		20		0.4138	1,374,134	1,374,134	
12	GSR		20		0.0000	0		0
13	TCA Adjustment		20		0.0000	0	0	
14	Unrec TCA Surch		20		0.0000	0	0	
15	ISS Credit		20		0.0000	0	0	
16	Misc Rev Cr Adj		20		0.0000	0	0	
17	GRI		20		0.0016	5,313	5,313	
18								
19	FT Contract #	3819		1,277,500				
20	Base Rate		24		0.2994	382,484	382,484	
21	GSR		24		0.0000	0		0
22	TCA Adjustment		24		0.0000	0	0	
23	Unrec TCA Surch		24		0.0000	0	0	
24	ISS Credit		24		0.0000	0	0	
25	Misc Rev Cr Adj		24		0.0000	0	0	
26	GRI		24		0.0016	2,044	2,044	
27								
28	Total SL to Zone 4			4,598,269		1,763,975	1,763,975	0
29								
30	Total SL to Zone 2			12,617,673		3,959,425	3,959,425	0
31	Total SL to Zone 3			30,610,980		10,468,162	10,468,162	0
32	Total Zone 1 to Zone 3			2,344,395		510,375	510,375	0
33								
34	Total Texas Gas			50,171,317		16,701,937	16,701,937	0
35								
36								
37	Vendor Reservation Fees (Fixed)					0	0	
38								
39	TOP & Direct Billed Transition costs					0		
40								
41	Total Texas Gas Area Non-Commodity					16,701,937	16,701,937	0
42								
43								

Atmos Energy Corporation

Expected Gas Cost - Non Commodity

Tennessee Gas

				(1)	(2)	(3)	(4)	(5)
							Non-Commodity	
Line No.	Description		Tariff Sheet No.	Annual Units	Rate	Total	Demand	Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**0 to Zone 2**							
2	FT-G Contract #	2546.1		12,844	9.0600			
3	Base Rate		23B		9.0600	116,367	116,367	
4	Settlement Surcharge		23B		0.0000	0		0
5	PCB Adjustment		23B		0.0000	0		0
6								
7	FT-G Contract #	2548.1		4,363	9.0600			
8	Base Rate		23B		9.0600	39,529	39,529	
9	Settlement Surcharge		23B		0.0000	0		0
10	PCB Adjustment		23B		0.0000	0		0
11								
12	FT-G Contract #	2550.1		5,739	9.0600			
13	Base Rate		23B		9.0600	51,995	51,995	
14	Settlement Surcharge		23B		0.0000	0		0
15	PCB Adjustment		23B		0.0000	0		0
16								
17	FT-G Contract #	2551.1		4,447	9.0600			
18	Base Rate		23B		9.0600	40,290	40,290	
19	Settlement Surcharge		23B		0.0000	0		0
20	PCB Adjustment		23B		0.0000	0		0
21								
22								
23	Total Zone 0 to 2			27,393		248,181	248,181	0
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								

Line No.	Description		Tariff Sheet No.	(1) Annual Units	(2) Rate	(3) Non-Commodity Total	(4) Non-Commodity Demand	(5) Transition Costs
				MMbtu	$/MMbtu	$	$	$
1	**1 to Zone 2**							
2	FT-G Contract #	2546		114,156	7.6200			
3	Base Rate		23B		7.6200	869,869	869,869	
4	Settlement Surcharge		23B		0.0000	0		0
5	PCB Adjustment		23B		0.0000	0		0
6								
7	FT-G Contract #	2548		44,997	7.6200			
8	Base Rate		23B		7.6200	342,877	342,877	
9	Settlement Surcharge		23B		0.0000	0		0
10	PCB Adjustment		23B		0.0000	0		0
11								
12	FT-G Contract #	2550		59,741	7.6200			
13	Base Rate		23B		7.6200	455,226	455,226	
14	Settlement Surcharge		23B		0.0000	0		0
15	PCB Adjustment		23B		0.0000	0		0
16								
17	FT-G Contract #	2551		45,058	7.6200			
18	Base Rate		23B		7.6200	343,342	343,342	
19	Settlement Surcharge		23B		0.0000	0		0
20	PCB Adjustment		23B		0.0000	0		0
21								
22	Total Zone 1 to 2			263,952		2,011,314	2,011,314	0
23								
24	Total Zone 0 to 2			27,393		248,181	248,181	0
25								
26	Total Zone 1 to 2 and Zone 0 to 2			291,345		2,259,495	2,259,495	0
27								
28	**Gas Storage**							
29	Production Area:							
30	Demand		27	34,968	2.0200	70,635	70,635	
31	Space Charge		27	4,916,148	0.0248	121,920	121,920	
32	Market Area:							
33	Demand		27	237,408	1.1500	273,019	273,019	
34	Space Charge		27	10,846,308	0.0185	200,657	200,657	
35	Total Storage					666,231	666,231	
36								
37	Vendor Reservation Fees (Fixed)					0	0	
38								
39	TOP & Direct Billed Transition costs					0	0	0
40								
41	Total Tennessee Gas Area FT-G Non-Commodity					2,925,726	2,925,726	0
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Texas Gas Service Area

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	No Notice Service				5,882,000		
2	Indexed Gas Cost					6.4210	37,768,322
3	Commodity	20				0.0554	325,863
4	Fuel and Loss Retention @	36	3.45%			0.2294	1,349,331
5						6.7058	39,443,516
6							
7	Firm Transportation				92,000		
8	Indexed Gas Cost					6.4210	590,732
9	Base (Weighted on MDQs)	25				0.0434	3,993
10	TCA Adjustment	25				0.0000	0
11	Unrecovered TCA Surcharge	25				0.0000	0
12	Cash-out Adjustment	25				0.0000	0
13	GRI	25				0.0040	368
14	ACA	25				0.0021	193
15	Fuel and Loss Retention @	36	3.24%			0.2150	19,780
16						6.6855	615,066
17	No Notice Storage						
18	Net (Injections)/Withdrawals				(1,573,000)		
19	Indexed Gas Cost					6.4210	(10,100,233)
20	Commodity (Zone 3)	20				0.0554	(87,144)
21	Fuel and Loss Retention @	36	3.45%			0.2294	(360,846)
22						6.7058	(10,548,223)
23							
24							
25	Total Purchases in Texas Area				4,401,000	6.7054	29,510,359
26							
27							

Line No.	Used to allocate transportation non-commodity	Annualized MDQs in MMbtu	Allocation	Commodity Charge $/MMbtu	Weighted Average
28					
29					
30					
31					
32	Texas Gas				
33	SL to Zone 2	12,617,673	25.15%	$0.0354	$ 0.0089
34	SL to Zone 3	30,610,980	61.01%	0.0458	0.0279
35	1 to Zone 3	2,344,395	4.67%	0.0417	0.0019
36	SL to Zone 4	4,598,269	9.17%	0.0517	0.0047
37	Total	50,171,317	100.00%		$ 0.0434
38					
39	Tennessee Gas				
40	0 to Zone 2	27,393	9.40%	0.0880	$ 0.0083
41	1 to Zone 2	263,952	90.60%	0.0776	0.0703
42	Total	291,345	100.00%		$ 0.0786
43					

Atmos Energy Corporation
Expected Gas Cost - Commodity
Purchases in Tennessee Gas Service Area

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	FT-A and FT-G				649,989		
2	Indexed Gas Cost					6.4210	4,173,579
3	Base Commodity (Weighted on MDQs)					0.0786	51,089
4	GRI	23C				0.0060	3,900
5	ACA	23C				0.0021	1,365
6	Transition Cost	23C				0.0225	14,625
7	Fuel and Loss Retention	29	3.69%			0.2460	159,897
8						6.7762	4,404,455
9							
10							
11	FT-GS				117,011		
12	Indexed Gas Cost					6.4210	751,328
13	Base Rate	20				0.5844	68,381
14	GRI	20				0.0060	702
15	ACA	20				0.0021	246
16	PCB Adjustment	20				0.0000	0
17	Settlement Surcharge	20				0.0000	0
18	Fuel and Loss Retention	29	3.69%			0.2460	28,785
19						7.2595	849,442
20							
21							
22	Gas Storage						
23	FT-A & FT-G Market Area (Injections)/Withdrawals				(448,989)		
24	Indexed Gas Cost	(Line 8 - Line 7)				6.5302	(2,931,988)
25	Injection Rate	27				0.0102	(4,580)
26	Fuel and Loss Retention	27	1.49%			0.0988	(44,360)
27	Total					6.6392	(2,980,928)
28							
29							
30	FT-GS Market Area (Injections)/Withdrawals				(81,011)		
31	Indexed Gas Cost	(Line 19- Line 18)				7.0135	(568,171)
32	Injection Rate	27				0.0102	(826)
33	Fuel and Loss Retention	27	1.49%			0.1061	(8,595)
34	Total					7.1298	(577,592)
35							
36							
37	Total Tennessee Gas Zones				237,000	7.1535	1,695,377
38							
39							

Atmos Energy Corporation
Expected Gas Cost
Trunkline Gas

Commodity

Line No.	Description	Tariff Sheet No.		(1) Purchases Mcf	(2) Purchases MMbtu	(3) Rate $/MMbtu	(4) Total $
1	Firm Transportation						
2	Expected Volumes				184,000		
3	Indexed Gas Cost					6.4210	1,181,464
4	Base Commodity					0.0213	3,919
5	GRI	10				0.0040	736
6	ACA	10				0.0021	386
7	Fuel and Loss Retention	10	1.11%			0.0721	13,266
8						6.5205	1,199,771
9							
10							

Non-Commodity

Line No.	Description		(1) Tariff Sheet No.	(2) Annual Units MMbtu	(3) Non-Commodity Rate $/MMbtu	(4) Non-Commodity Total $	(5) Non-Commodity Demand $	(6) Transition Costs $
11	FT-G Contract #	014573		87,475				
12	Discount Rate on MDQs				7.2000	629,820	629,820	
13								
14				92,125				
15	GRI Surcharge		10			0	-	
16								
17	Reservation Fee					-	-	
18								
19	Total Trunkline Area Non-Commodity					629,820	629,820	
20								
21								

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Total Demand Cost:						
2	Texas Gas	$16,701,937					
3	Midwestern	379,524					
4	Tennessee Gas	2,925,726					
5	Trunkline	629,820					
6	Total	$20,637,007					
7							
8			Allocated	Related	Monthly Demand Charge		
9	Demand Cost Allocation:	Factors	Demand	Volumes	Firm	Interruptible	HLF
10	All	0.1850	$3,817,846	20,401,274	0.1871	0.1871	0.1871
11	Firm	0.8150	16,819,161	18,923,274	0.8888	NA	NA
12	Total	1.0000	$20,637,007		1.0759	0.1871	0.1871
13							
14			Volumetric Basis for				
15		Annualized	Monthly Demand Charge				
16		Mcf @14.65	All	Firm			
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274	1.0759		
20	HLF	60,000	60,000		0.1871 + HLF MDQ Demand		
21	LVS-1	0	0	0	1.0759		
22	Total Firm Sales	18,947,274	18,947,274	18,887,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000	1.0759		
26	HLF	0	0		0.1871		
27	Total Firm Service	18,983,274	18,983,274	18,923,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000		1.0759	0.1871	
32	LVS-2	154,000	154,000		1.0759	0.1871	
33	Total Sales	838,000	838,000				
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000		1.0759	0.1871	
37							
38	Total Interruptible Service	1,418,000	1,418,000				
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000					
42							
43	Total	43,839,274	20,401,274	18,923,274			
44							
45	HLF MDQ Demand						
46	Firm Demand Cost		$16,819,161				
47	Peak Day Thru-put		302,152	Mcf/Peak Day			
48	Times:		12	Months/Year			
49	Total Annualized Peak Day Demand		3,625,824				
50	Demand Charge per MDQ		$4.6387	/ MDQ of Customer's Contract			
51							
52							
53	Note: LVS Credit =	($28,813)					

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Other Fixed Charges	Take-or-Pay	Transition				
2	Texas Gas		$0				
3	Tennessee Gas		0				
4	Total	$0	$0				
5							
6							
7			Related	Charge			
8	Other Fixed Charges	Amount	Volumes	$/Mcf			
9	Take-or-Pay	0	43,839,274	0.0000			
10	Transition	0	20,401,274	0.0000			
11	Total	$0		0.0000			
12							
13							
14			Volumetric Basis for				
15		Annual	Other Fixed Charges			Other Fixed Charges	
16		Expected Mcf	Take-or-Pay	Transition		Take-or-Pay	Transition
17	Firm Service						
18	Sales:						
19	G-1	18,887,274	18,887,274	18,887,274			0.0000
20	HLF	60,000	60,000	60,000			0.0000
21	LVS-1	0	0	0			0.0000
22	Total Firm Sales	18,947,274	18,947,274	18,947,274			
23							
24	Transportation:						
25	T-2 \ G-1	36,000	36,000	36,000			0.0000
26	T-2 \ G-1 \ HLF	0					0.0000
27	Total Firm Service	18,983,274	18,983,274	18,983,274			
28							
29	Interruptible Service						
30	Sales:						
31	G-2	684,000	684,000	684,000			0.0000
32	LVS-2	154,000	154,000	154,000			0.0000
33	Total Sales	838,000	838,000	838,000			
34							
35	Transportation:						
36	T-2 \ G-2	580,000	580,000	580,000			0.0000
37							
38	Total Interruptible Service	1,418,000	1,418,000	1,418,000			
39							
40	Carriage Service						
41	T-3 & T-4	23,438,000	23,438,000	NA			
42							
43	Total	43,839,274	43,839,274	20,401,274			
44							
45							
46	Note: LVS Credit =	$0					
47							

Atmos Energy Corporation
Expected Gas Cost - Commodity
Total System

Line No.	Description		(1) Purchases Mcf	(2) MMbtu	(3) Rate $/MMbtu	(4) Total $
1	**Texas Gas Area**					
2	No Notice Service		5,738,537	5,882,000	6.7058	39,443,516
3	Firm Transportation		89,756	92,000	6.6855	615,066
4	No Notice Storage		(1,534,634)	(1,573,000)	6.7058	(10,548,223)
5	Total Texas Gas Area		4,293,659	4,401,000	6.7054	29,510,359
6						
7	**Tennessee Gas Area**					
8	FT-A and FT-G		624,989	649,989	6.7762	4,404,455
9	FT-GS		112,511	117,011	7.2595	849,442
10	Gas Storage					
11	FT-A and FT-G Injections		(431,720)	(448,989)	6.6392	(2,980,928)
12	FT-GS Withdrawals		(77,895)	(81,011)	7.1298	(577,592)
13			227,885	237,000	7.1535	1,695,377
14	**Trunkline Gas Area**					
15	Firm Transportation		177,778	184,000	6.5205	1,199,771
16						
17						
18	**WKG System Storage**					
19	Injections		(2,559,024)	(2,623,000)	6.6855	(17,536,067)
20	Withdrawals		0	0	5.3986	0
21	Net WKG Storage		(2,559,024)	(2,623,000)	6.6855	(17,536,067)
22						
23						
24	Local Production		59,512	61,000	6.6855	407,816
25						
26						
27						
28	Total Commodity Purchases		2,199,809	2,260,000	6.7598	15,277,256
29						
30	Lost & Unaccounted for @	1.38%	30,357	31,188		
31						
32	Total Deliveries		2,169,452	2,228,812	6.8544	15,277,256
33						
34	LVS Commodity Credit to System					
35	LVS Sales		(50,000)	(51,368)	6.8071	(349,667)
36						
37						
38	Total Expected Commodity Cost		2,119,452	2,177,444	6.8556	14,927,589
39						
40	Expected Commodity Cost ($/Mcf)				7.0431	
41						
42						
43						

Atmos Energy Corporation
Load Factor Calculation for Demand Allocation

Line No.	Description	MCF	
	Annualized Volumes Subject to Demand Charges		
1	Sales Volume	19,631,274	
2	Large Volume Sales (Annualized)	154,000	
3	Transportation	616,000	
4	Total Mcf Billed Demand Charges	20,401,274	
5	Divided by: Days/Year	365	
7	Average Daily Sales and Transport Volumes	55,894	
8			
10	Peak Day Sales and Transportation Volume		
11	Estimated total company firm requirements for 5 degree average		
12	temperature day from Peak Day Book - with adjustments per rate filing	302,152	Mcf/Peak Day
13			
14			
15	New Load Factor (line 7 / line 12)	**0.1850**	

First Revised Sheet No. 20 : Effective

Superseding: Original Sheet No. 20

Currently Effective Maximum Transportation Rates ($ per MMBtu) For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	Sec. 33.3 Surcharge (2)	GRI {1} (3)	FERC ACA (4)	Currently Effective Rates (5)
Zone SL					
Daily Demand	0.1037		0.0016		0.1053
Commodity	0.0118		0.0040	0.0021	0.0179
Overrun	0.1155	0.0175	0.0040	0.0021	0.1391
Zone 1					
Daily Demand	0.2804		0.0016		0.2820
Commodity	0.0339		0.0040	0.0021	0.0400
Overrun	0.3143	0.0175	0.0040	0.0021	0.3379
Zone 2					
Daily Demand	0.3122		0.0016		0.3138
Commodity	0.0392		0.0040	0.0021	$\boxed{0.0453}$
Overrun	0.3514	0.0175	0.0040	0.0021	0.3750
Zone 3					
Daily Demand	0.3510		0.0016		0.3526
Commodity	0.0493		0.0040	0.0021	$\boxed{0.0554}$
Overrun	0.4003	0.0175	0.0040	0.0021	0.4239
Zone 4					
Daily Demand	0.4138		0.0016		0.4154
Commodity	0.0569		0.0040	0.0021	$\boxed{0.0630}$
Overrun	0.4707	0.0175	0.0040	0.0021	0.4943

Minimum Rate: Demand $-0-; Commodity -

Zone SL	0.0060
Zone 1	0.0169
Zone 2	0.0192
Zone 3	0.0207
Zone 4	0.0244

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

{1} GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. The NNS daily demand adjustment for low load factor customers (load factor of 50% or less) is $0.0010.

First Revised Sheet No. 24 : Effective

Superseding: Original Sheet No. 24

Currently Effective Maximum Daily Demand Rates ($ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	GRI {1} (2)	Currently Effective Rates (3)
SL-SL	0.0751	0.0016	0.0767
SL-1	0.1674	0.0016	0.1690
SL-2	0.2057	0.0016	0.2073
SL-3	0.2471	0.0016	0.2487
SL-4	0.2994	0.0016	0.3010
1-1	0.1368	0.0016	0.1384
1-2	0.1751	0.0016	0.1767
1-3	0.2161	0.0016	0.2177
1-4	0.2688	0.0016	0.2704
2-2	0.1172	0.0016	0.1188
2-3	0.1593	0.0016	0.1609
2-4	0.2125	0.0016	0.2141
3-3	0.1222	0.0016	0.1238
3-4	0.1757	0.0016	0.1773
4-4	0.1290	0.0016	0.1306

Minimum Rates: Demand $-0-

Backhaul rates equal fronthaul rates to zone of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

{1} GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. The FT daily demand adjustment for low load factor customers (load factor of 50% or less) is $0.0010.

First Revised Sheet No. 25 : Effective

Superseding: Original Sheet No. 25

Currently Effective Maximum Commodity Rates ($ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	GRI (2)	FERC ACA (3)	Currently Effective Rates (4)
SL-SL	0.0089	0.0040	0.0021	0.0150
SL-1	0.0267	0.0040	0.0021	0.0328
SL-2	0.0354	0.0040	0.0021	0.0415
SL-3	0.0458	0.0040	0.0021	0.0519
SL-4	0.0517	0.0040	0.0021	0.0578
1-1	0.0222	0.0040	0.0021	0.0283
1-2	0.0326	0.0040	0.0021	0.0387
1-3	0.0417	0.0040	0.0021	0.0478
1-4	0.0468	0.0040	0.0021	0.0529
2-2	0.0177	0.0040	0.0021	0.0238
2-3	0.0278	0.0040	0.0021	0.0339
2-4	0.0329	0.0040	0.0021	0.0390
3-3	0.0174	0.0040	0.0021	0.0235
3-4	0.0225	0.0040	0.0021	0.0286
4-4	0.0126	0.0040	0.0021	0.0187

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Original Sheet No. 36 : Effective

Schedule of Currently Effective Fuel Retention Percentages
Pursuant to Section 16 of the General Terms and Conditions

NNS/SGT/SNS RATE SCHEDULES

NNS/SGT WINTER					NNS/SGT/SNS SUMMER				
Delivery Zone	PFRP {1}	FAP {2}	CAP{3}	EFRP {4}	Delivery Zone	PFRP{1}	FAP {2}	CAP{3}	EFRP{4}
SL	0.24%	(0.11%)	0.14%	0.27%	SL	0.16%	(0.16%)	0.14%	0.14%
1	2.16%	0.62%	0.14%	2.92%	1	2.17%	0.03%	0.14%	2.34%
2	2.35%	(0.18%)	0.14%	2.31%	2	2.40%	0.03%	0.14%	2.57%
3	3.24%	(0.40%)	0.14%	2.98%	3	2.69%	0.62%	0.14%	3.45%
4	3.86%	(0.13%)	0.14%	3.87%	4	3.02%	0.53%	0.14%	3.69%

STF/FT/IT RATE SCHEDULES

WINTER					SUMMER				
Rec/Del Zone	PFRP	FAP	CAP	EFRP	Rec/Del Zone	PFRP	FAP	CAP	EFRP
SL/SL	0.39%	0.28%	0.14%	0.81%	SL/SL	0.20%	0.22%	0.14%	0.56%
SL or 1/1	1.70%	0.16%	0.14%	2.00%	SL or 1/1	1.62%	0.40%	0.14%	2.16%
SL or 1/2	2.04%	(0.04%)	0.14%	2.14%	SL or 1/2	2.18%	(0.14%)	0.14%	2.18%
SL or 1/3	2.30%	0.40%	0.14%	2.84%	SL or 1/3	2.46%	0.64%	0.14%	3.24%
SL or 1/4	2.79%	0.36%	0.14%	3.29%	SL or 1/4	2.95%	0.65%	0.14%	3.74%
2/2	0.13%	0.22%	0.14%	0.49%	2/2	0.14%	0.39%	0.14%	0.67%
2/3	0.26%	0.44%	0.14%	0.84%	2/3	0.28%	0.78%	0.14%	1.20%
2/4	0.75%	0.40%	0.14%	1.29%	2/4	0.77%	0.79%	0.14%	1.70%
3/3	0.13%	0.22%	0.14%	0.49%	3/3	0.14%	0.39%	0.14%	0.67%
3/4	0.49%	0.00%	0.14%	0.63%	3/4	0.49%	0.01%	0.14%	0.64%
4/4	0.25%	0.00%	0.14%	0.39%	4/4	0.25%	0.00%	0.14%	0.39%

FSS/ISS RATE SCHEDULES

Withdrawal			Injection		
PFRP	FAP	EFRP	PFRP	FAP	EFRP
1.04%	0.53%	1.57%	0.68%	0.21%	0.89%

{1} Projected Fuel Retention Percentage
{2} Fuel Adjustment Percentage
{3} Cash-out Adjustment Percentage
{4} Effective Fuel Retention Percentage

Twenty-Eighth Revised Sheet No. 20 : Effective

Superseding: Twenty-Seventh Revised Sheet No. 20

RATES PER DEKATHERM

FIRM TRANSPORTATION - GS RATES (FT-GS)

Base Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.2138		$0.4203	$0.5844	$0.6748	$0.7814	$0.8952	$1.0698
L		$0.1771						
1	$0.4318		$0.3268	$0.4951	$0.5849	$0.6915	$0.8052	$0.9804
2	$0.5844		$0.4951	$0.2000	$0.2897	$0.4144	$0.5106	$0.6852
3	$0.6748		$0.5849	$0.2897	$0.1489	$0.3995	$0.4951	$0.6698
4	$0.7995		$0.7096	$0.4144	$0.3995	$0.1886	$0.2311	$0.4061
5	$0.8952		$0.8052	$0.5106	$0.4951	$0.2311	$0.1989	$0.3466
6	$1.0698		$0.9804	$0.6852	$0.6698	$0.4061	$0.3466	$0.2374

Surcharges

PCB Adjustment: 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
L		$0.0000						
1	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
2	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
3	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
4	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
5	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000
6	$0.0000		$0.0000	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000

Annual Charge Adjustment (ACA): $0.0021

Maximum Rates 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.2159		$0.4224	$0.5865	$0.6769	$0.7835	$0.8973	$1.0719
L		$0.1792						
1	$0.4339		$0.3289	$0.4972	$0.5870	$0.6936	$0.8073	$0.9825
2	$0.5865		$0.4972	$0.2021	$0.2918	$0.4165	$0.5127	$0.6873
3	$0.6769		$0.5870	$0.2918	$0.1510	$0.4016	$0.4972	$0.6719
4	$0.8016		$0.7117	$0.4165	$0.4016	$0.1907	$0.2332	$0.4082
5	$0.8973		$0.8073	$0.5127	$0.4972	$0.2332	$0.2010	$0.3487
6	$1.0719		$0.9825	$0.6873	$0.6719	$0.4082	$0.3487	$0.2395

Minimum Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Notes:

1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

2/ Maximum rates are inclusive of base rates and above surcharges.

3/ Gas Research Institute Charge (GRI) of $0.0060 is not included in the above stated maximum rates.

4/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Fourteenth Revised Sheet No. 23A : Effective

Superseding: Thirteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0500		$0.0730	$0.0941	$0.1039	$0.1179	$0.1292	$0.1669
L		$0.0347						
1	$0.0730		$0.0633	$0.0837	$0.0935	$0.1075	$0.1187	$0.1564
2	$0.0941		$0.0837	$0.0494	$0.0591	$0.0742	$0.0844	$0.1220
3	$0.1039		$0.0935	$0.0591	$0.0427	$0.0724	$0.0826	$0.1203
4	$0.1190		$0.1086	$0.0742	$0.0724	$0.0462	$0.0520	$0.0895
5	$0.1292		$0.1187	$0.0844	$0.0826	$0.0520	$0.0488	$0.0826
6	$0.1669		$0.1564	$0.1220	$0.1203	$0.0895	$0.0826	$0.0703

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0021
(GRI) Gas Research Institute charge $0.0040
GRI will not be assessed if it is currently being paid on another pipeline.

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Thirteenth Revised Sheet No. 23B : Effective

Superseding: Twelfth Revised Sheet No. 23B

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-G

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14
4	$12.53		$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09		$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59		$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Surcharges

PCB Adjustment: 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
L		$0.00						
1	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
4	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
6	$0.00		$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$3.10		$6.45	$9.06	$10.53	$12.22	$14.09	$16.59
L		$2.71						
1	$6.66		$4.92	$7.62	$9.08	$10.77	$12.64	$15.15
2	$9.06		$7.62	$2.86	$4.32	$6.32	$7.89	$10.39
3	$10.53		$9.08	$4.32	$2.05	$6.08	$7.64	$10.14
4	$12.53		$11.08	$6.32	$6.08	$2.71	$3.38	$5.89
5	$14.09		$12.64	$7.89	$7.64	$3.38	$2.85	$4.93
6	$16.59		$15.15	$10.39	$10.14	$5.89	$4.93	$3.16

Minimum Base Reservation Rates The minimum FT-G Reservation Rate is $0.00 per Dth

Notes:
1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
2/ Maximum rates are inclusive of base rates and above surcharges.

Twelfth Revised Sheet No. 23C : Effective

Superseding: Eleventh Revised Sheet No. 23C

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-G

Base Commodity Rat

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0439		$0.0669	$0.0880	$0.0978	$0.1118	$0.1231	$0.1608
L		$0.0286						
1	$0.0669		$0.0572	$0.0776	$0.0874	$0.1014	$0.1126	$0.1503
2	$0.0880		$0.0776	$0.0433	$0.0530	$0.0681	$0.0783	$0.1159
3	$0.0978		$0.0874	$0.0530	$0.0366	$0.0663	$0.0765	$0.1142
4	$0.1129		$0.1025	$0.0681	$0.0663	$0.0401	$0.0459	$0.0834
5	$0.1231		$0.1126	$0.0783	$0.0765	$0.0459	$0.0427	$0.0765
6	$0.1608		$0.1503	$0.1159	$0.1142	$0.0834	$0.0765	$0.0642

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0026		$0.0096	$0.0161	$0.0191	$0.0233	$0.0268	$0.0326
L		$0.0034						
1	$0.0096		$0.0067	$0.0129	$0.0159	$0.0202	$0.0236	$0.0294
2	$0.0161		$0.0129	$0.0024	$0.0054	$0.0100	$0.0131	$0.0189
3	$0.0191		$0.0159	$0.0054	$0.0004	$0.0095	$0.0126	$0.0184
4	$0.0237		$0.0205	$0.0100	$0.0095	$0.0015	$0.0032	$0.0090
5	$0.0268		$0.0236	$0.0131	$0.0126	$0.0032	$0.0022	$0.0069
6	$0.0326		$0.0294	$0.0189	$0.0184	$0.0090	$0.0069	$0.0031

Maximum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0520		$0.0750	$0.0961	$0.1059	$0.1199	$0.1312	$0.1689
L		$0.0367						
1	$0.0750		$0.0653	$0.0857	$0.0955	$0.1095	$0.1207	$0.1584
2	$0.0961		$0.0857	$0.0514	$0.0611	$0.0762	$0.0864	$0.1240
3	$0.1059		$0.0955	$0.0611	$0.0447	$0.0744	$0.0846	$0.1223
4	$0.1210		$0.1106	$0.0762	$0.0744	$0.0482	$0.0540	$0.0915
5	$0.1312		$0.1207	$0.0864	$0.0846	$0.0540	$0.0508	$0.0846
6	$0.1689		$0.1584	$0.1240	$0.1223	$0.0915	$0.0846	$0.0723

Notes:

1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment $0.0021
(GRI) Gas Research Institute Charge $0.0060
GRI will not be assessed if it is currently being paid on another pipeline.

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Eleventh Revised Sheet No. 27 : Effective

Superseding: Tenth Revised Sheet No. 27

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (GRI) 2/	(ACA)	(TCSM)	(PCB) 3/	Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA							
Deliverability Rate	$2.02				$0.00	$2.02	
Space Rate	$0.0248				$0.0000	$0.0248	
Injection Rate	$0.0053					$0.0053	1.49%
Withdrawal Rate	$0.0053					$0.0053	
Overrun Rate	$0.2427					$0.2427	
FIRM STORAGE SERVICE (FS) - MARKET AREA							
Deliverability Rate	$1.15				$0.00	$1.15	
Space Rate	$0.0185				$0.0000	$0.0185	
Injection Rate	$0.0102					$0.0102	1.49%
Withdrawal Rate	$0.0102					$0.0102	
Overrun Rate	$0.1380					$0.1380	
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA							
Space Rate	$0.0848				$0.0000	$0.0848	
Injection Rate	$0.0102					$0.0102	1.49%
Withdrawal Rate	$0.0102					$0.0102	

INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA					
Space Rate	$0.0993		$0.0000	$0.0993	
Injection Rate	$0.0053			$0.0053	1.49%
Withdrawal Rate	$0.0053			$0.0053	
SS - Storage Service					
SS-E					
Deliverability	$4.20		$0.00	$4.20	
Space Rate	$0.0132		$0.0000	$0.0132	
Injection Rate	$0.0102			$0.0102	2.41%
Withdrawal Rate	$0.0561			$0.0561	
Excess Withdrawal Rate	$0.7800	$0.0021		$0.7821	
SS-NE					
Deliverability	$6.71		$0.00	$6.71	
Space Rate	$0.0132		$0.0000	$0.0132	
Injection Rate	$0.0102			$0.0102	3.25%
Withdrawal Rate	$0.0936			$0.0936	
Excess Withdrawal Rate	$1.1600	$0.0021		$1.1621	

1/ The quantity of gas associated with losses is 0.5%.

2/ The Rates After Current Adjustment for services for Consolidated Gas Supply Corp., Columbia Gas Transmission Corp., East Tennessee Natural Gas Co., Midwestern Gas Transmission Co., National Fuel Gas Supply Corp., Texas Gas Transmission Corp., and Equitrans, Inc. are exclusive of adjustments under Tennessee's FERC Gas Tariff.

3/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2004 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

First Revised Sheet No. 29 : Effective

Superseding: Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\, 3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.89%		2.79%	$\boxed{5.16\%}$	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	$\boxed{4.28\%}$	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone 0	L	1	2	3	4	5	6
0	0.84%		2.44%	$\boxed{4.43\%}$	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	$\boxed{3.69\%}$	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.

2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.

3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interuptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT- A Extended Transportation Service.

Second Revised Sheet No. 10 : Effective

Superseding: First Revised Sheet No. 10

CURRENTLY EFFECTIVE RATES

Each rate set forth in this Tariff is the currently effective rate pertaining to the particular rate schedule to which it is referenced, but each such rate is separate and independent and the change in any such rate shall not thereby effect a change in any other rate or rate schedule.

	Base Rate Per Dt	Adjustments Sec. 24	Adjustments Sec. 25	Maximum Rate Per Dt	Minimum Rate Per Dt	Fuel Reimbursement
	(1)	(2)	(3)	(4)	(5)	(6)
RATE SCHEDULE FT						
Field Zone to Zone 2						
- Reservation Rate (1)	$ 9.7097	-	$ 0.2800	$ 9.9897	-	-
- Usage Rate (2)(3)	0.0141	-	-	0.0141	$ 0.0141	2.93 % (4)
- Overrun Rate (5)	0.3192	-	0.0092	0.3284	-	-
Zone 1A to Zone 2						
- Reservation Rate (1)	$ 6.0096	-	$ 0.1900	$ 6.1996	-	-
- Usage Rate (2)(3)	0.0117	-	-	0.0117	$ 0.0117	2.56 % (4)
- Overrun Rate (5)	0.1976	-	0.0062	0.2038	-	-
Zone 1B to Zone 2						
- Reservation Rate (1)	$ 4.5557	-	$ 0.1900	$ 4.7457	-	-
- Usage Rate (2)(3)	0.0062	-	-	0.0062	$ 0.0062	1.54 % (4)
- Overrun Rate (5)	0.1498	-	0.0062	0.1560	-	-
Zone 2 Only						
- Reservation Rate (1)	$ 3.4350	-	$ 0.1900	$ 3.6250	-	-
- Usage Rate (2)(3)	0.0011	-	-	0.0011	$ 0.0011	1.17 % (4)
- Overrun Rate (5)	0.1129	-	0.0062	0.1191	-	-
Field Zone to Zone 1B						
- Reservation Rate (1)	$ 8.4890	-	$ 0.2800	$ 8.7690	-	-
- Usage Rate (2)(3)	0.0130	-	-	0.0130	$ 0.0130	2.50 % (4)
- Overrun Rate (5)	0.2791	-	0.0092	0.2883	-	-

Zone 1A to Zone 1B						
- Reservation Rate (1)	$ 4.7889	-	$ 0.1900	$ 4.9789	-	-
- Usage Rate (2)(3)	0.0106	-	-	0.0106	$ 0.0106	2.13 % (4)
- Overrun Rate (5)	0.1574	-	0.0062	0.1636	-	-
Zone 1B Only						
- Reservation Rate (1)	$ 3.3350	-	$ 0.1900	$ 3.5250	-	-
- Usage Rate (2)(3)	0.0051	-	-	0.0051	$ 0.0051	1.11 % (4)
- Overrun Rate (5)	0.1096	-	0.0062	0.1158	-	-
Field Zone to Zone 1A						
- Reservation Rate (1)	$ 7.3683	-	$ 0.2800	$ 7.6483	-	-
- Usage Rate (2)(3)	0.0079	-	-	0.0079	$ 0.0079	2.13 % (4)
- Overrun Rate (5)	0.2422	-	0.0092	0.2514	-	-
Zone 1A Only						
- Reservation Rate (1)	$ 3.6682	-	$ 0.1900	$ 3.8582	-	-
- Usage Rate (2)(3)	0.0055	-	-	0.0055	$ 0.0055	1.76 % (4)
- Overrun Rate (5)	0.1206	-	0.0062	0.1268	-	-
Field Zone Only						
- Reservation Rate (1)	$ 3.7001	-	$ 0.0900	$ 3.7901	-	-
- Usage Rate (2)(3)	0.0024	-	-	0.0024	$ 0.0024	1.11 % (4)
- Overrun Rate (5)	0.1216	-	0.0030	0.1246	-	-
Gathering Charge (All Zones)						
- Reservation Rate	$ 0.3257			$ 0.3257		
- Overrun Rate (5)	0.0107			0.0107		

(1) Excludes Section 20 GRI Reservation Surcharge: $0.05 High Load Factor (greater than 50%);
$0.031 Low Load Factor (less than or equal to 50%)
(2) Excludes Section 20 GRI Usage Surcharge: $0.004
(3) Excludes Section 21 Annual Charge Adjustment: $0.0021
(4) Fuel reimbursement for backhauls is 0.47%
(5) Maximum firm volumetric rate applicable for capacity release

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter of August 2004 - October 2004
Case No. 2004-00000

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A. **The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of** August 2004 - October 2004 during the period June 17, 2004 through June 25, 2004 **which are listed below:**

		Aug-04 ($/MMBTU)	Sep-04	Oct-04
Thursday	17-Jun	6.654	6.641	6.653
Friday	18-Jun	6.592	6.592	6.607
Monday	21-Jun	6.410	6.420	6.438
Tuesday	22-Jun	6.487	6.497	6.515
Wednesday	23-Jun	6.480	6.495	6.513
Thursday	24-Jun	6.538	6.553	6.571
Friday	25-Jun	6.392	6.417	6.444
		$6.508	$6.516	$6.534

B. Gas Supply believes prices will remain stable and prices for the quarter of August 2004 - September 2004 will settle at $6.421 per Mmbtu for the period that the GCA is to be effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

For WKG customers served in:			**Indexed[1] Cash-out Price**		**Transport Charge[2, 3]**		**WKG Cash-out Price**
A.	**Texas Gas:**						
	Zone 2 Area	100% of Index Price	$6.2180	+	$0.0453	=	$6.2633
		90% of Index Price	5.5962	+	0.0453	=	5.6415
		80% of Index Price	4.9744	+	0.0453	=	5.0197
	Zone 3 Area	100% of Index Price	$6.2180	+	$0.0554	=	$6.2734
		90% of Index Price	5.5962	+	0.0554	=	5.6516
		80% of Index Price	4.9744	+	0.0554	=	5.0298
	Zone 4 Area	100% of Index Price	$6.2180	+	$0.0630	=	$6.2810
		90% of Index Price	5.5962	+	0.0630	=	5.6592
		80% of Index Price	4.9744	+	0.0630	=	5.0374
B.	**Tennessee Gas:**						
	Zone 2 Area	100% of Index Price	$6.1282	+	$0.0222	=	$6.1504
		90% of Index Price	5.5154	+	0.0222	=	5.5376
		80% of Index Price	4.9026	+	0.0222	=	4.9248

1 Indexed cash-out price is from the pipeline's Electronic Bulletin Board.

2 Transport charge used for Texas Gas is its tariff sheet no. 20 commodity rate.

3 Transport charge used for Tennessee Gas is its tariff sheet no. 23A maximum commodity rate from zone 0 to zone 2.

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended April 30, 2004
Case No. 2004-000

Line No.	(1) Month	(2) Actual Sales Volume (Mcf)	(3) Recoverable Gas Cost	(4) Actual Recovered Gas Cost	(5) Under (Over) Recovery Amount	(6) Adjustments	(7) Total
1	February	2,880,173	27,472,468.53	31,900,467.06	(4,427,998.53)	0.00	(4,427,998.53)
3	March	1,483,354	18,600,340.11	20,500,980.10	(1,900,639.99)	0.00	(1,900,639.99)
5	April	1,002,949	14,968,501.22	13,824,755.28	1,143,745.94	0.00	1,143,745.94
13	Total Gas Cost						
14	Under/(Over) Recovery		61,041,309.86	66,226,202.44	(5,184,892.58)	0.00	(5,184,892.58)
18	Account 191 Balance @ January 31, 2004						$2,831,189.71
19	Total Gas Cost Under/(Over) Recovery for the three months ended April 30, 2004						(5,184,892.58)
20	Recovery from outstanding Correction Factor (CF)						4,532,420.20
21	Account 191 Balance @ April 30, 2004						2,178,717.33
28	Derivation of Correction Factor (CF):						
30	Account 191 Balance					$2,178,717	
31	Divided By: Total Expected Customer Sales					18,983,274	MCF
33	**Correction Factor (CF)**					**$0.1148**	**/MCF**

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 30, 2004
Case No. 2004-000

Line No.	Description	Unit	(1) February	(2) Month March	(3) April	Source Document
1	**Supply Volume**					
2	Pipelines:					
3	Texas Gas Transmission [1]	Mcf	0	0	0	
4	Tennessee Gas Pipeline [1]	Mcf	0	0	0	
5	Trunkline Gas Company [1]	Mcf	0	0	0	
6	Midwestern Pipeline [1]	Mcf	0	0	0	
7	**Total Pipeline Supply**	Mcf	0	0	0	
8	Total Other Suppliers	Mcf	1,630,498	946,663	1,885,073	pages 5 & 6
9	Off System Storage					
10	Texas Gas Transmission	Mcf	1,022,360	717,207	(406,674)	
11	Tennessee Gas Pipeline	Mcf	323,352	163,327	64,868	
12	System Storage					
13	Withdrawals	Mcf	675,984	318,424	84,395	
14	Injections	Mcf	(161,825)	(205,515)	(350,191)	
15	Producers	Mcf	41,264	27,863	25,325	
16	Pipeline Imbalances cashed out	Mcf	0	0	0	
17	System Imbalances [2]	Mcf	16,402	13,223	16,978	
18	**Total Supply**	Mcf	3,548,035	1,981,192	1,319,774	
19						
20	Change in Unbilled	Mcf	(667,862)	(497,838)	(316,825)	
21	Company Use	Mcf	0	0	0	
22	Unaccounted For	Mcf	0	0	0	
23	**Total Sales**	Mcf	2,880,173	1,483,354	1,002,949	

[1] Includes settlement of historical imbalances and prepaid items.

[2] Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 30, 2004
Case No. 2004-000

Line No.	Description	Unit	(1) February	(2) Month March	(3) April	Source Document
1	**Supply Cost**					
2	Pipelines:					
3	Texas Gas Transmission [1]	$	1,733,686	1,826,560	1,423,266	
4	Tennessee Gas Pipeline [1]	$	326,907	279,538	279,761	
5	Trunkline Gas Company [1]	$	0	0	0	
6	Midwestern Pipeline [1]	$	59,003	41,020	58,506	
7	**Total Pipeline Supply**	$	2,119,597	2,147,118	1,761,533	
8	Total Other Suppliers	$	9,122,681	5,270,694	10,335,647	page 5 & 6
9	Off System Storage					
10	Texas Gas Transmission	$	6,438,945	5,566,525	(156,528)	
11	Tennessee Gas Pipeline	$	1,475,069	743,659	377,975	
12	System Storage					
13	Withdrawals	$	3,597,388	1,075,579	454,830	
14	Injections	$	(917,434)	(1,165,129)	(1,952,000)	
15	Producers	$	161,718	0	138,608	
16	Pipeline Imbalances cashed out	$	0	0	0	
17	System Imbalances [2]	$	111,634	1,142,052	22,801	
18	**Sub-Total**	$	22,109,596	14,780,497	10,982,864	
19						
20	Change in Unbilled	$	5,362,873	3,819,843	3,985,637	
21	Company Use	$	0	0	0	
22	Recovered thru Transportation	$	0	0	0	
23	**Total Recoverable Gas Cost**	$	27,472,469	18,600,340	14,968,501	

[1] Includes demand charges, cost of settlement of historical imbalances and prepaid items.

[2] Includes volumes banked from grandfathering or special contract and monthly cash out of endusers.

Atmos Energy Corporation
Recovery from Correction Factors (CF)
For the Three Months Ended April 30, 2004
Case No. 2004-000

Line No.	Month	Type of Sales	Mcf Sold	Rate	Amount
1	February	G-1 Sales	3,847,010.1	$0.5554	$2,136,629.41
2		HLF Sales	1,526.0	0.5554	847.54
3		G-2 Sales	64,889.3	0.5554	36,039.52
4		T-3 Overrun Sales	14,314.0	0.6109	8,744.42
5		T-4 Overrun Sales	939.0	0.6109	573.64
6		LVS-1 Sales	0.0	0.0000	0.00
7		LVS-2 Sales	9,954.0	0.0000	0.00
8		LVS HLF Sales	0.0	0.0000	0.00
9		Total - February	3,938,632.4		2,182,834.53
10					
11	March	G-1 Sales	2,480,181.7	$0.5554	$1,377,492.93
12		HLF Sales	0.0	0.5554	0.00
13		G-2 Sales	39,936.9	0.5554	22,180.95
14		T-3 Overrun Sales	2,913.0	0.6109	1,779.55
15		T-4 Overrun Sales	986.0	0.6109	602.35
16		LVS-1 Sales	0.0	0.0000	0.00
17		LVS-2 Sales	8,736.0	0.0000	0.00
18		LVS HLF Sales	0.0	0.0000	0.00
19		Total - March	2,532,753.6		1,402,055.78
20					
21	April	G-1 Sales	1,665,812.0	$0.5554	$925,191.98
22		HLF Sales	117.0	0.5554	64.98
23		G-2 Sales	35,376.1	0.5554	19,647.89
24		T-3 Overrun Sales	1,977.0	0.6109	1,207.75
25		T-4 Overrun Sales	2,320.0	0.6109	1,417.29
26		LVS-1 Sales	0.0	0.0000	0.00
27		LVS-2 Sales	6,651.0	0.0000	0.00
28		LVS HLF Sales	0.0	0.0000	0.00
29		Total - April	1,712,253.1		947,529.89
50	Total Recovery from Correction Factor (CF)				$4,532,420.20

52 LVS sales commodity is "trued-up" according to Section 3(f) in LVS tariff in P.S.C. No. 1.

54 When Carriage (T-3 and T-4) customers have a positive imbalance that has been approved by the
55 Company, the customer is billed for the imbalance volumes at a rate equal to 110% of the Company's
56 applicable sales rate according to Section 6(a) of P.S.C. No. 20, Sheet Nos. 41A and 47A.

Atmos Energy Corporation
Detail Sheet for Supply Volumes & Costs
Traditional and Other Pipelines

	Description	February, 2004		March, 2004		April, 2004	
		MCF	Cost	MCF	Cost	MCF	Cost
1	**Texas Gas Pipeline Area**						
2	LG&E Natural						
3	Woodward Marketing						
4	Texaco Gas Marketing						
5	CMS						
6	WESCO						
7	Southern Energy Company						
8	Union Pacific Fuels						
9	Woodward Marketing						
10	Engage						
11	ERI						
12	Prepaid						
13	Reservation						
14	Hedging Costs - All Zones						
15							
16	**Total**	1,372,893	$7,660,792.44	741,776	$4,130,314.93	1,709,421	$9,360,039.46
17							
18							
19	**Tennessee Gas Pipeline Area**						
20	Woodward Marketing						
21	Union Pacific Fuels						
22	WESCO						
23	Prepaid						
24	Reservation						
25	Fuel Adjustment						
26							
27	**Total**	147,131	$824,610.99	132,013	$689,593.94	116,979	$644,415.97
28							
29							
30	**Trunkline Gas Company**						
31	Woodward Marketing						
32	Engage						
33	Prepaid						
34	Reservation						
35	Fuel Adjustment						
36							
37	**Total**	110,474	$637,277.13	72,874	$429,685.27	58,673	$331,191.38
38							
39							
40	**Midwestern Pipeline**						
41	Woodward Marketing						
42	LG&E Natural						
43	Anadarko						
44	Prepaid						
45	Reservation						
46	Fuel Adjustment						
47							
48	**Total**	0	$0.00	0	$21,100.00	0	$0.00
49							
50							
51	**All Zones**						
52	Total	1,630,498	$9,122,680.56	946,663	$5,270,694.14	1,885,073	$10,335,646.81
53							
54							
55		**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****					

Atmos Energy Corporation
Performance Based Rate Recovery Factor
Case No. 2004-00000
(PBRRF)

Line No.	Amounts Reported:	(1) Demand	(2) Commodity	(3) Total	AMOUNT
1	Carry-over Amount in Case No. 2002-00359				$ (93,396.29)
2					-
3					-
4					-
5	Total				$ (93,396.29)
6					
7					
8	Total				$ (93,396.29)
9	Less: amount related to specific end users				0.00
10	Amount to flow-through				$ (93,396.29)
11					
12	Average of the 3-Month Commercial Paper Rates for the immediately				0.5583%
13	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.				
14					
15		(1)	(2)	(3)	
16	**Allocation**	**Demand**	**Commodity**	**Total**	
17	Carry-over amount from previous Cases		$ (93,396)	($93,396)	
18		0	0	0	
19					
20	Total (w/o interest)	0	(93,396)	(93,396)	
21	Interest (Line 20 x Line 12)	0	(521)	(521)	
22	Total	$0	($93,918)	($93,918)	
23					
24	**PBR Calculation**				
25	Demand Allocator - All				
26	(See Exh. B, p. 9, line 18)	0.1850			
27	Demand Allocator - Firm				
28	(1 - Demand Allocator - All)	0.8150			
29	MCF Sales (annual normalized)				
30	(See Exh. B, p. 9, line 1)	19,631,274			
31	Firm Volumes (normalized)				
32	(See Exh. B, p. 6, col. 1, line 26)	18,983,274			
33	Total Throughput				
34	(See Exh. B, p. 6, col. 1, line 42 - line 40)	20,401,274			
35					
36	Demand Factor - All (Principal)	$ -	$0.0000 / MCF		
37	Demand Factor - All (Interest)	$ -	$0.0000 / MCF		
38	Demand Factor - Firm (Principal)	$ -	$0.0000 / MCF		
39	Demand Factor - Firm (Interest)	$ -	$0.0000 / MCF		
40	Commodity Factor - Principal	($93,396)		$ (0.0048) / MCF	
41	Commodity Factor - Interest	($521)		$ - / MCF	
42	Total Demand Firm Factor				
43	(Col. 2, line 36 + 37 + 38 + 39)		$0.0000 / MCF		
44	Total Demand Interruptible Factor				
45	(Col. 2, line 36 + 37)		$0.0000 / MCF		
46	Total Firm Sales Factor				
47	(Col. 3, line 40 + line 41 + col. 2, line 43)	$ (0.0048) / MCF			
48	Total Interruptible Sales Factor				
49	(Col. 3, line 40 + line 41 + col. 2, line 45)	$ (0.0048) / MCF			
50					

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION)

Case No. 2002-00359

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2002-00359 has been completed in the following manner:

Refund Detail

Customers Refund As Filed	$	(3,394,319.78)
Interest Accrued		(48,681.00)
Carry-over to next GCA Refund		93,396.29
Total	$	(3,349,604.49)

Refund by Class of Customer

Sales:		
Residential	$	2,241,881.21
Commercial		835,180.33
Industrial		237,692.14
T-3 Overrun Sales		4,688.43
T-4 Overrun Sales		9,738.62
Transportation		20,423.76
Total	$	3,349,604.49

Atmos Energy Corporation
Large Volume Sales
For the Month of May, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1				Simple Margin		Non-Commodity Component [2]		Estimated Weighted Average Commodity Gas Cost		Sales Rate	
Firm Service											
First	300 [1]	Mcf	@	$1.1900	+	$1.0759	+	$5.6494	=	$7.9153	per Mcf
Next	14,700 [1]	Mcf	@	0.6590	+	1.0759	+	5.6494	=	7.3843	per Mcf
All over	15,000	Mcf	@	0.4300	+	1.0759	+	5.6494	=	7.1553	per Mcf
High Load Factor Firm Service											
Demand						$ 4.6387	+	$0.0000	=	$4.6387	per Mcf of daily contract demand
First	300 [1]	Mcf	@	$1.1900	+	$ 0.1871	+	$5.6494	=	$7.0265	per Mcf
Next	14,700 [1]	Mcf	@	0.6590	+	0.1871	+	5.6494	=	6.4955	per Mcf
All over	15,000	Mcf	@	0.4300	+	0.1871	+	5.6494	=	6.2665	per Mcf
LVS-2											
Interruptible Service											
First	15,000	Mcf	@	$0.5300	+	$0.1871	+	$5.6494	=	$6.3665	per Mcf
All over	15,000	Mcf	@	0.3591	+	0.1871	+	5.6494	=	6.1956	per Mcf

True-up Adjustment for previous billing period (s): 0.1395 per Mcf

[1] All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

[2] The Non-Commodity Component is from P.S.C. No. 20 Sheet No. 6, effective May 1, 2004.

Atmos Energy Corporation
Large Volume Sales
Estimated WACOG used for Billing
For the Month of May, 2004

Line No.	Supplier/Type of Service		(A) Estimated MCF Purchased @14.65	(B) Estimated Commodity Cost
1	**Estimated Purchases:**			
2	Texas Gas Area		1,694,648	$9,353,947.05
3	Tennessee Gas Area		115,115	644,415.97
4	Trunkline Gas Area		57,416	322,956.00
5	ANR Pipeline Area		0	0.00
6	Total Estimated Purchases		1,867,179	10,321,319.02
7				
8	**Transportation Costs:**			
9	Texas Gas Transmission			61,716.09
10	Tennessee Gas Pipeline			19,267.75
11	Trunkline Gas Area			9,102.44
11	ANR Pipeline Area			0.00
12				
13	Local Production		25,326	138,607.55
14				
15	WKG End-User Cash Outs		13,223	67,553.41
16				
17	Total Current Month Gas Cost		1,905,727	$10,617,566.26
18				
19	Less: Lost & Unaccounted for @	1.38%	26,299	
20				
21	Total Deliveries		1,879,428	$10,617,566.26
22				
23	Estimated LVS Weighted Average Commodity Rate			**$5.6494**

Atmos Energy Corporation
Expected Purchases
LVS Commodity Purchase Basis
For Month of August, 2004

Line No.			(1) Mcf	(2) MMbtu	(3) Gas Cost
1	**Texas Gas Area**				
2	No Notice Service		5,738,537	5,882,000	39,443,516
3	Firm Transportation		89,756	92,000	615,066
4	Total Texas Gas Area		5,828,293	5,974,000	40,058,582
5					
6					
7	**Tennessee Gas Area**				
8	FT-A&G Commodity		624,989	649,989	4,404,455
9	FT-GS Commodity		112,511	117,011	849,442
10	Total Tennessee Gas Area		737,500	767,000	5,253,897
11					
12	**Trunkline Gas Area**				
13	Firm Transportation		177,778	184,000	1,199,771
14					
15					
16	**Local Production**				
17	Commodity		59,512	61,000	407,816
18					
19					
20	Expected WKG End-User Cash Outs		0	0	0
21					
22	**Total LVS Commodity Purchase Basis**		6,803,083	8,001,771	46,920,066
23					
24	Lost & Unaccounted for @	1.38%	93,882	110,424	
25					
26	Total Deliveries		6,709,201	7,891,347	46,920,066
27					
28	Estimated LVS Weighted Average Commodity Rate (per MMbtu)				$5.9458
29					
30	Estimated LVS Weighted Average Commodity Rate (per Mcf)				$6.9934
31	(To only be used to calculate commodity credit back on Exhibit B)				
32					
33					

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
August 2004 through October 2004

	August			September			October			Aug - Oct		
	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	Value
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												
Storage												
Market												
WACOGs												

(This information has been filed under a Petition for Confidentiality)