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JUL 13 2004

PUBLIC SERVICE  
COMMISSION

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE	)	
APPLICATION OF THE FUEL	)	
ADJUSTMENT CLAUSE OF AMERICAN	)	CASE NO. 2004-00211
ELECTRIC POWER COMPANY FROM	)	
NOVEMBER 1, 2003 THROUGH	)	
APRIL 30, 2004	)	

\* \* \* \* \*

**PETITION FOR CONFIDENTIAL TREATMENT**

Kentucky Power Company ("Kentucky Power") moves the Commission pursuant to 807 KAR 5:001, Section 7, for an Order granting confidential treatment to Kentucky Power's response to Information Requests 17(b) and 18(b) as set forth in Appendix A of the Commission's Order dated June 23, 2004.

The Requests and Background.

Information Request 17(b) requires Kentucky Power to file and disclose:

". . . the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection."

Information Request 18(b) requests similar information in connection with any oral solicitations.

Kentucky Power does not object to providing the information to the Commission, subject to an order according it confidential treatment.

Kentucky Power's bid solicitation is handled through the Coal Administration Group of the American Electric Power Service Corporation. In procuring coal supplies for Kentucky Power, the Coal Administration Group negotiates with a large number of potential vendors in a highly competitive industry. Kentucky Power must be able to negotiate and bargain in the most conducive and fair environment if a low-cost reliable coal supply is to be procured. If required to comply with Information Requests 17(b) and 18(b) without confidential treatment, Kentucky Power's negotiating position would be compromised and the cost of coal to Kentucky Power's ratepayers could increase unnecessarily.

KRS 61.878(c)(1)(b) excludes from the Open Records Act:

"Records confidentially disclosed to an agency, generally recognized as confidential or proprietary, which if openly disclosed would present an unfair commercial advantage to competitors of the entity that disclosed the records, and which are compiled and maintained . . . in conjunction with the regulation of commercial enterprise . . ."

This exception applies to Kentucky Power's response to Information Requests 17(b) and 18(b).

The Information Is Generally Recognized As Confidential and Proprietary.

First, the records to be filed with the Commission are "generally recognized as confidential or proprietary." The requests call not only for proposals made by the various coal bidders, but also for the internal evaluation of each bid. This bid information and evaluation is highly confidential, and confidentiality is critical to the bid process. Dissemination of the requested information, particularly the internal evaluation of each bid, is restricted by Kentucky Power and the Company takes all reasonable

measures to prevent its disclosure to the public as well as persons within the Company who do not have a need for the information.

Disclosure Of The Information Will Result In An Unfair Commercial Advantage.

Disclosure of the confidential information also will result in an unfair commercial advantage to competitors of Kentucky Power and its current coal suppliers. The bid responses and evaluations are especially sensitive, and their disclosure would be of some advantage to competitor coal suppliers; thus, disclosure would work a disadvantage to Kentucky Power and its ratepayers. For example, if a prospective coal supplier learns Kentucky Power was willing to pay \$25 per ton for a certain quality of coal, that supplier could resist lowering its price below \$25 per ton. The supplier thus would have an unfair bargaining advantage -- an advantage that would work to the detriment of Kentucky Power and its ratepayers. Additionally, prospective suppliers considering a bid of less than \$25 per ton would be inclined to increase their bid closer to \$25 per ton. Such a result is antithetical to the purpose of the bidding process and contrary to the goal of providing the lowest possible retail electric rates. Moreover, to the extent disclosure would result in higher coal prices, Kentucky Power's energy rates would increase. Accordingly, Kentucky Power would be placed at a competitive disadvantage vis-à-vis other energy suppliers, especially in the off-system sales market.

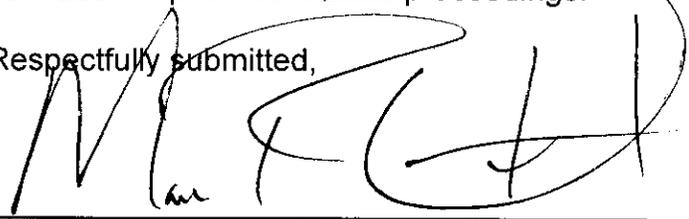
Equally important is the fact Kentucky Power is a regulated electric utility, with the Commission serving to protect the public interest in the absence of competition. If Kentucky Power's coal prices go up because of public disclosure of the requested information, both Kentucky Power and the regulatory process will suffer.

The Information Is Compiled And Maintained In Conjunction With The  
Commission's Regulation of Kentucky Power.

Finally, the records requested in Information Requests 17(b) and 18(b) are compiled and maintained "in conjunction with the regulation of a commercial enterprise." Kentucky Power acknowledges that its coal purchase procedures are subject to Commission review, and that parties to this fuel clause proceeding should have access to the information sought through Information Requests 17(b) and 18(b). Any filing, however, should be subject to a confidentiality Order and any party requesting such information should enter into a confidentiality agreement. If such an agreement cannot be reached, the information should be subject to a Protective Order issued pursuant to 807 KAR 5:001, Section 7(5)(b).

In further support of this Motion for Confidential Treatment, Kentucky Power cites and incorporates by reference the Company's similar Motion and Pleadings in the prior Fuel Adjustment Clause proceedings, such as Case Nos. 2003-00453, 2000-495-B, 98-562-A and 98-562-B. Kentucky Power further states that the Commission has not denied confidential treatment to similar information in prior fuel clause proceedings.

Respectfully submitted,



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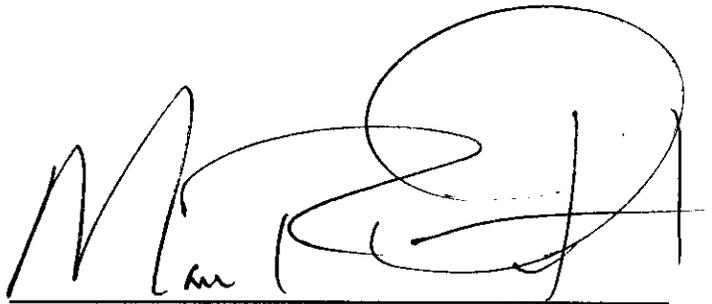
COUNSEL FOR KENTUCKY POWER  
COMPANY

**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing was served by first class mail, postage prepaid, upon the following parties of record, this 13<sup>th</sup> day of July, 2004.

Michael L. Kurtz, Esq.  
Boehm, Kurtz & Lowry  
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36 East Seventh Street  
Cincinnati, OH 45202

Elizabeth E. Blackford, Esq.  
Assistant Attorney General  
Office for Rate Intervention  
P. O. Box 2000  
Frankfort, KY 40602-2000

A handwritten signature in black ink, appearing to read 'Mark R. Overstreet', written over a horizontal line. The signature is stylized with large, sweeping loops.

Mark R. Overstreet

KE057:00KE4:11177:1:FRANKFORT

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**

RECEIVED

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PUBLIC SERVICE  
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**IN THE MATTER OF**

**AN EXAMINATION BY THE PUBLIC )**  
**SERVICE COMMISSION OF THE APPLICATION )**  
**OF THE FUEL ADJUSTMENT CLAUSE OF ) CASE NO. 2004-00211**  
**AMERICAN ELECTRIC POWER COMPANY )**  
**FROM NOVEMBER 1, 2003 THROUGH )**  
**APRIL 30, 2004 )**

**KENTUCKY POWER COMPANY**  
**RESPONSES TO COMMISSION FIRST SET DATA REQUESTS**

**July 13, 2004**



## Kentucky Power Company

**REQUEST**

For the period of November 1, 2003 through April 30, 2004, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract).

**RESPONSE**

VENDOR	TONS PURCHASED	SPOT OR CONTRACT
Argus Energy	133,100	Contract
Pevler Coal Sales	167,054	Contract
Argus Energy	2,524	Spot
Beechfork Processing	227,046	Extended Term Spot
Berry and Company	20,102	Spot
Cincinnati Gas & Electric	7,660	Spot
Colona Synfuels	614,749	Spot
Massey Coal Sales Co.	157,255	Spot
Peabody Coaltrade	8,084	Spot
Resource Fuels	20,111	Spot
River Trading Co.	41,255	Spot

WITNESS: Stephen D Baker



## Kentucky Power Company

### REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from November 1, 2003 through April 30, 2004 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total KWH generated, and actual capacity factor at which the plant operated.

### RESPONSE

For the period November 1, 2003 through April 30, 2004

Coal Burned:	1,443,164 Tons
Coal Delivered:	1,394,145 Tons
Total KWH Generated:	3,724,519,000
Actual Capacity Factor:	80.44%

WITNESS: Mitchell H Thomas



## Kentucky Power Company

### REQUEST

List all firm power commitments for AEP from November 1, 2003 through April 30, 2004 for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

### RESPONSE

(a) Purchases

November 1, 2003 - April 30, 2004

AEP Generating Company (Unit Power Agreement -  
Rockport Generating Plant Base Load)

390 MW

(b) Firm power commitments for AEP/Kentucky Power Company, other than jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky. The power is used by the Cities as base load for service to their citizens. Contract capacity to the City of Olive Hill for the period listed above was 7.1 MW. Contract capacity to the City of Vanceburg for the period listed above was 13.4 MW.

WITNESS: Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Provide a monthly billing summary for sales to all electric utilities for the period November 1, 2003 through April 30, 2004.

**RESPONSE**

Please see the attached pages 2 through 109.

**WITNESS:** Errol K Wagner

Kentucky Power Company  
Billing Revenues  
November 2003

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	4470001	17,746.69		0		
	4470001	0.00		0		
	4470001	83,496.43		0		
	4470001	3,539,011.00	269,077,000	1.32		
	4470001	(2,329.36)		0		
ECSO2	4470001	90.08		0		
	4470001	(39,289.76)		0		
<b>Total</b>						
	<b>4470001</b>	<b>3,598,725.08</b>	<b>269,077,000</b>	<b>1.34</b>		

CGE2	4470002	968.13		0		
DLPM	4470002	562.20		0		
DPLG	4470002	748.70		0		
EKPM	4470002	581.85		0		
FESC	4470002	1,807.44		0		
LGE	4470002	2,319.56		0		
NIP	4470002	507.81		0		
OVPS	4470002	1,319.31		0		
CPLC	4470002	42,399.88		0		
AME	4470002	(1,615.71)		0		
AMPO	4470002	(275.69)		0		
APM	4470002	6,899.46		0		
BPEC	4470002	(429.60)		0		
CALP	4470002	1,992.87		0		
CGE2	4470002	12.01		0		
CMS	4470002	(172.56)		0		
CNCT	4470002	(118.20)		0		
CPS	4470002	33.16		0		
DEMI	4470002	(245.10)		0		
DEMO	4470002	59.59		0		
DPLG	4470002	(10.71)		0		
DTET	4470002	(4,939.04)		0		
DUKE	4470002	2,745.39		0		
EKPM	4470002	2,211.53		0		
ENKO	4470002	(910.34)		0		
ENTE	4470002	8,857.03		0		
EXGN	4470002	454.93		0		
IMPA	4470002	2,638.44		0		
ODEC	4470002	(4,285.83)		0		
OPC	4470002	(379.59)		0		
OVPS	4470002	215.55		0		
PS	4470002	(14,071.91)		0		
REMC	4470002	(669.00)		0		
SCEG	4470002	2,021.91		0		
SEL	4470002	2,877.88		0		
SRE	4470002	(1,890.54)		0		
SWE	4470002	7,211.06		0		
TNSK	4470002	1,584.65		0		
TVAM	4470002	3,133.34		0		
VAPG	4470002	749.74		0		
NPCI	4470002	(88,107.00)		0		
AMPO	4470002	411.40		0		
ARON	4470002	5,983.52		0		
BPEC	4470002	18,892.31		0		
CALP	4470002	6,169.26		0		
CEPL	4470002	1,168.72		0		
CGE2	4470002	104,317.77		0		
CILM	4470002	6,733.87		0		
CMS	4470002	1,566.58		0		
CNCT	4470002	3,948.18		0		
CPS	4470002	90,967.65		0		

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 3 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DEMI	4470002	8,898.28		0		
DETM	4470002	165.49		0		
DTET	4470002	30,709.00		0		
DUKE	4470002	1,005.18		0		
DYPM	4470002	23,903.16		0		
EEA	4470002	21,775.33		0		
EKPM	4470002	4,338.68		0		
EMMT	4470002	19,536.52		0		
ENKO	4470002	166,810.21		0		
ENTE	4470002	25,258.95		0		
EXGN	4470002	2,061.89		0		
FESC	4470002	114,113.04		0		
HEPM	4470002	4,824.18		0		
HOLL	4470002	1,539.53		0		
HQUS	4470002	144.82		0		
IMPA	4470002	23,065.31		0		
LEM	4470002	36.80		0		
PS	4470002	30,373.23		0		
PSCM	4470002	482.98		0		
REMC	4470002	712.40		0		
SCEG	4470002	11,061.50		0		
SEI	4470002	774.31		0		
SEL	4470002	68,248.27		0		
SETC	4470002	1,163.87		0		
SIGW	4470002	25.82		0		
SRE	4470002	193.24		0		
SWE	4470002	345.96		0		
TEMU	4470002	16,567.00		0		
TNSK	4470002	33,103.31		0		
TPC	4470002	651.00		0		
VAPG	4470002	161,113.37		0		
WPSC	4470002	21,516.14		0		
WPSE	4470002	0.82		0		
WR	4470002	212.03		0		
WVPA	4470002	8,056.42		0		
LEM	4470002	137.01		0		
WPSE	4470002	30,509.12		0		
AME	4470002	641.89		0		
AMPO	4470002	1,320.06		0		
APM	4470002	1,412.79		0		
ARON	4470002	9,356.00		0		
BPEC	4470002	3,756.95		0		
CALP	4470002	3,030.91		0		
CETR	4470002	600.00		0		
CGE2	4470002	2,505.28		0		
CILM	4470002	30.74		0		
CMS	4470002	11,171.58		0		
CNCT	4470002	3,995.16		0		
CONC	4470002	892.12		0		
CPS	4470002	3,582.72		0		
DEMI	4470002	1,619.89		0		
DEMO	4470002	168.81		0		
DTET	4470002	13,521.15		0		
DYPM	4470002	2,148.65		0		
EKPM	4470002	8,125.80		0		
EMMT	4470002	769.94		0		
ENKO	4470002	1,720.97		0		
EXGN	4470002	4,449.71		0		
FESC	4470002	4,614.08		0		
HOLL	4470002	315.94		0		
HQUS	4470002	99.79		0		
IMPA	4470002	(56.57)		0		
MPPA	4470002	26.55		0		
MSCP	4470002	1,003.77		0		

Kentucky Power Company  
 Billing Revenues  
 November 2003

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 4 of 169 Item No. 4

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
NIP	4470002	215.55		0		
ODEC	4470002	15.61		0		
PS	4470002	13,231.63		0		
REMC	4470002	256.55		0		
SCEG	4470002	23,449.47		0		
SEL	4470002	45.25		0		
SETC	4470002	259.72		0		
SRE	4470002	625.98		0		
SWE	4470002	142.15		0		
TEA	4470002	29.83		0		
TEMU	4470002	9,953.64		0		
TNSK	4470002	16,541.84		0		
TPC	4470002	174.23		0		
TVAM	4470002	92.20		0		
VAPG	4470002	92,125.89		0		
WPSE	4470002	79.83		0		
WVPA	4470002	2,100.24		0		
BPEC	4470002	(6.19)		0		
CALP	4470002	(88.80)		0		
CGE2	4470002	(1,235.71)		0		
CONC	4470002	(78.38)		0		
CPP	4470002	87.85		0		
CPS	4470002	(29.25)		0		
DEMI	4470002	(19.88)		0		
DTET	4470002	(15.92)		0		
DYPM	4470002	0.15		0		
EMMT	4470002	(122.43)		0		
ENKO	4470002	(390.84)		0		
ENTE	4470002	(2,589.57)		0		
EXGN	4470002	(38.64)		0		
HEPM	4470002	(52.29)		0		
NIP	4470002	0.24		0		
PS	4470002	(19.32)		0		
PSCM	4470002	(9.49)		0		
REMC	4470002	(11.29)		0		
SEI	4470002	(6.16)		0		
SEL	4470002	(9.16)		0		
SETC	4470002	(10.52)		0		
SRE	4470002	(8.98)		0		
SWE	4470002	(2,714.89)		0		
TEMU	4470002	(18.34)		0		
ALTM	4470002	224.41		0		
AME	4470002	(4,348.50)		0		
AMPO	4470002	245.57		0		
APM	4470002	(1,178.48)		0		
BPEC	4470002	(69.45)		0		
CALP	4470002	(42.75)		0		
CETR	4470002	(4,026.72)		0		
CGE2	4470002	(294.93)		0		
CILM	4470002	(273.90)		0		
CMS	4470002	(193.88)		0		
CNCT	4470002	(145.47)		0		
CONC	4470002	154.42		0		
CPLC	4470002	(2,451.94)		0		
CPS	4470002	(782.96)		0		
DEMI	4470002	(700.09)		0		
DEMO	4470002	(22.56)		0		
DPLG	4470002	(280.69)		0		
DTET	4470002	(1,006.82)		0		
DUKE	4470002	(659.67)		0		
DYPM	4470002	(758.07)		0		
EEA	4470002	8.84		0		
EKPM	4470002	2,798.87		0		
EMMT	4470002	0.21		0		

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 5 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
ENKO	4470002	(3,018.11)		0		
ENTE	4470002	3,729.07		0		
EPLU	4470002	0.76		0		
EXGN	4470002	316.93		0		
FESC	4470002	964.98		0		
HEPM	4470002	63.23		0		
HOLL	4470002	115.50		0		
IMPA	4470002	1,066.86		0		
IPLM	4470002	2.31		0		
KCPS	4470002	(290.01)		0		
LEM	4470002	99.50		0		
LGE	4470002	46.79		0		
MPCO2	4470002	87.86		0		
MPPA	4470002	14.09		0		
MSCG	4470002	1.51		0		
MSCP	4470002	256.74		0		
NCEM	4470002	341.09		0		
NIP	4470002	(146.93)		0		
NSPP	4470002	48.10		0		
ODEC	4470002	373.83		0		
OPC	4470002	(9.94)		0		
OPSI	4470002	(484.88)		0		
OVPS	4470002	157.08		0		
PJM	4470002	(569.85)		0		
PS	4470002	(244.25)		0		
PVET	4470002	(217.02)		0		
PWX	4470002	1.75		0		
REMC	4470002	(96.87)		0		
SCEG	4470002	(1,934.53)		0		
SEL	4470002	(348.71)		0		
SETC	4470002	(992.31)		0		
SIGW	4470002	(40.56)		0		
SPSM	4470002	1.34		0		
SRE	4470002	21.80		0		
STRG	4470002	(199.95)		0		
SWE	4470002	(46.27)		0		
TEA	4470002	(279.73)		0		
TEMU	4470002	274.65		0		
TNSK	4470002	(99.29)		0		
TVAM	4470002	(1,782.70)		0		
VAPG	4470002	(4,187.17)		0		
WEPM	4470002	121.67		0		
WPSC	4470002	2,012.15		0		
WR	4470002	(6,482.95)		0		
WVPA	4470002	67.64		0		
NCEM	4470002	150,534.19		0		
AMPO	4470002	127,141.69		0		
CDOW	4470002	9,989.55		0		
CPP	4470002	84,281.33		0		
EKPM	4470002	41,678.18		0		
NCEM	4470002	100,764.98		0		
OM01	4470002	408.21		0		
OM02	4470002	467.95		0		
OM03	4470002	16,853.84		0		
OM04	4470002	8,538.64		0		
OM05	4470002	14,237.01		0		
OM06	4470002	366.75		0		
OM07	4470002	1,878.40		0		
OM08	4470002	1,691.72		0		
OM09	4470002	578.48		0		
OM10	4470002	1,028.52		0		
OM11	4470002	281.37		0		
OM12	4470002	475.82		0		
OM13	4470002	3,889.11		0		

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 6 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
OM14	4470002	599.12		0		
OM15	4470002	13,764.98		0		
OM16	4470002	423.64		0		
STRG	4470002	25,859.71		0		
WPSE	4470002	38,455.75		0		
WPSM	4470002	14,134.40		0		
WVPA	4470002	45,467.10		0		
ECSO2	4470002	99,193.92		0		
NASIA	4470002	(519,838.00)		0		
NA038	4470002	(756,658.83)		0		
MPCO2	4470002	55,067.88		0		
RADF	4470002	29,659.44		0		
<b>Total</b>						
<b>4470002</b>		<b>869,288.00</b>		<b>0</b>		<b>0.00</b>
NA038	4470004	59,522.41		0		
<b>Total</b>						
<b>4470004</b>		<b>59,522.41</b>		<b>0</b>		<b>0.00</b>
NA038	4470005	697,136.42		0		
<b>Total</b>						
<b>4470005</b>		<b>697,136.42</b>		<b>0</b>		<b>0.00</b>
AMSI	4470006	(5.00)		0		
ARON	4470006	(148.00)		0		
BPEC	4470006	(297.00)		0		
CALP	4470006	(38.00)		0		
CEOL2	4470006	(6.00)		0		
CEPL	4470006	(642.00)		0		
CGE2	4470006	(710.00)		0		
CNCT	4470006	(1.00)		0		
CONC	4470006	(34.00)		0		
CPS	4470006	(577.00)		0		
DEMI	4470006	(508.00)		0		
DPLG	4470006	(9.00)		0		
DTET	4470006	(674.00)		0		
DYPM	4470006	(534.00)		0		
EMMT	4470006	(15.00)		0		
ENKO	4470006	(466.00)		0		
EPLU	4470006	(2.00)		0		
EXGN	4470006	(179.00)		0		
FESC	4470006	(2.00)		0		
FPLP	4470006	(20.00)		0		
GPUE	4470006	(37.00)		0		
HEPM	4470006	(12.00)		0		
HQUS	4470006	(3.00)		0		
LEM	4470006	(1.00)		0		
LGE	4470006	(12.00)		0		
MECO	4470006	(4.00)		0		
MSCG	4470006	(230.00)		0		
NIP	4470006	(24.00)		0		
NYMX2	4470006	(185.00)		0		
OPMC	4470006	(60.00)		0		
PEPS	4470006	(25.00)		0		

Kentucky Power Company  
Billing Revenues  
November 2003

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PS	4470006	(115.00)		0		
PSCM	4470006	(2.00)		0		
REMC	4470006	(5.00)		0		
SCEG	4470006	(7.00)		0		
SEI	4470006	(154.00)		0		
SETC	4470006	(6.00)		0		
SIGW	4470006	(2.00)		0		
SRE	4470006	(10.00)		0		
TEMI	4470006	(14.00)		0		
TEMU	4470006	(8.00)		0		
TNSK	4470006	(4.00)		0		
TPC	4470006	(15.00)		0		
TXU	4470006	(476.00)		0		
UBS	4470006	(14.00)		0		
WPSE	4470006	(31.00)		0		
WR	4470006	(14.00)		0		
WVPA	4470006	(12.00)		0		
AETS	4470006	405,609.83	13,972,000		2.90	
AME	4470006	6.85		0		
AMSI	4470006	930,832.78	26,587,000		3.50	
APM	4470006	3,002.27		115,000		2.61
ARON	4470006	1,709,028.90	48,210,000			3.54
BPEC	4470006	3,045,097.10	91,052,000			3.34
CALP	4470006	191,650.04	6,858,000			2.79
CEDE	4470006	161,966.80	4,792,000			3.38
CEPL	4470006	1,027,023.99	31,410,000			3.27
CGE2	4470006	3,256,943.33	104,561,000			3.11
CILM	4470006	26,269.88	751,000			3.50
CLEC	4470006	(4.33)		0		
CNCT	4470006	159,956.68	3,360,000			4.76
CONC	4470006	59,192.10	1,686,000			3.51
CORP	4470006	315,328.05	8,776,000			3.59
CPLC	4470006	0.00	(67,000)			0.00
CPS	4470006	2,991,491.61	90,361,000			3.31
DEMI	4470006	1,196,731.41	35,446,000			3.38
DETM	4470006	1,065,122.37	37,124,000			2.87
DPLG	4470006	11,399.97	462,000			2.47
DTET	4470006	1,934,595.50	57,049,000			3.39
DYPM	4470006	2,048,968.10	61,718,000			3.32
EEA	4470006	15.29		0		
EMI	4470006	146,995.86	3,291,000			4.47
EMMT	4470006	411,065.59	14,674,000			2.80
ENKO	4470006	1,598,165.63	48,362,000			3.30
ENTE	4470006	338,838.15	9,238,000			3.67
EPLU	4470006	200,315.05	5,831,000			3.44
EPME	4470006	2,426,358.29	71,015,000			3.42
EXGN	4470006	767,772.97	22,290,000			3.44
FESC	4470006	141,883.33	4,042,000			3.51
FPLM	4470006	46.77	1,000			4.68
FPLP	4470006	146,981.42	3,811,000			3.86
GPUE	4470006	126,577.52	3,695,000			3.43
HEPM	4470006	22,329.40	751,000			2.97
HQUS	4470006	45,934.76	1,270,000			3.62
IPLM	4470006	84.80	4,000			2.12
LEM	4470006	63,480.73	2,252,000			2.82
LGE	4470006	54,156.37	2,540,000			2.13
MECB	4470006	29,783.12	1,097,000			2.71
MECO	4470006	394,735.26	12,875,000			3.07
MEDC2	4470006	35,802.09	1,501,000			2.39
MERL	4470006	48,541.54	1,097,000			4.42
MSCG	4470006	1,468,223.59	41,674,000			3.52
OPMC	4470006	233,074.46	6,524,000			3.57
OPSI	4470006	67,462.36	2,634,000			2.56
PEPS	4470006	233,458.69	6,530,000			3.58

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PJM	4470006	9,761.69	274,000	3.56		
PS	4470006	1,391,257.05	34,837,000	3.99		
PSCM	4470006	2,886.80	115,000	2.51		
REMC	4470006	70,550.07	2,282,000	3.09		
RES	4470006	1,374,258.25	41,859,000	3.28		
SCEG	4470006	24,991.03	1,097,000	2.28		
SEI	4470006	1,659,261.19	49,076,000	3.38		
SEL	4470006	5,316.09	133,000	4.00		
SETC	4470006	363,448.12	11,316,000	3.21		
SIGW	4470006	39,318.22	1,155,000	3.40		
SRE	4470006	14,693.99	523,000	2.81		
SWE	4470006	315.82	80,000	0.39		
TEA	4470006	(93.53)	(3,000)	3.12		
TEMI	4470006	895,379.55	5,716,000	15.66		
TEMU	4470006	403,504.96	12,775,000	3.16		
TNSK	4470006	368.02	24,000	1.53		
TPC	4470006	91,670.33	3,464,000	2.65		
TVAM	4470006	51.23	0			
TXU	4470006	583,161.31	15,416,000	3.78		
UBS	4470006	10,681.16	289,000	3.70		
VAPG	4470006	1,877.86	119,000	1.58		
WPSC	4470006	(0.90)	2,000	(0.05)		
WPSE	4470006	29,711.04	1,503,000	1.98		
WR	4470006	65,515.93	2,367,000	2.77		
WVPA	4470006	46,334.81	1,913,000	2.42		
NASIA	4470006	(11,075,966.00)	0			
HEDG	4470006	(64,513.00)	0			
TEMI	4470006	(689,068.61)	0			

<b>Total</b>				
<b>4470006</b>	<b>24,790,619.75</b>	<b>1,077,554,000</b>	<b>2.30</b>	

CEPL	4470007	22,170.62	693,000	3.20
CORP	4470007	14,549.47	0	
CPS	4470007	503,452.15	13,741,000	3.66
DETM	4470007	26,711.56	1,097,000	2.43
DTET	4470007	83,919.28	2,194,000	3.82
PS	4470007	91,598.16	2,194,000	4.17
TPC	4470007	82,274.00	2,194,000	3.75
NASIA	4470007	(254,685.00)	0	

<b>Total</b>				
<b>4470007</b>	<b>569,990.24</b>	<b>22,113,000</b>	<b>2.58</b>	

AETS	4470010	(25.00)	0	
AME	4470010	(5.00)	0	
AMSI	4470010	(50.00)	0	
ANPF2	4470010	(38.00)	0	
ARON	4470010	(231.00)	0	
BPEC	4470010	(352.00)	0	
CALP	4470010	(34.00)	0	
CEOL2	4470010	(2.00)	0	
CEPL	4470010	(472.00)	0	
CGE2	4470010	(686.00)	0	
CONC	4470010	(38.00)	0	
CPS	4470010	(614.00)	0	
DEMI	4470010	(511.00)	0	
DIRE2	4470010	(38.00)	0	
DPLG	4470010	(1.00)	0	
DTET	4470010	(891.00)	0	

Kentucky Power Company  
 Billing Revenues  
 November 2003

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 9 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DYPM	4470010	(416.00)		0		
EMI	4470010	(4.00)		0		
EMMT	4470010	(12.00)		0		
ENKO	4470010	(448.00)		0		
EPLU	4470010	(3.00)		0		
EPME	4470010	(19.00)		0		
EXGN	4470010	(204.00)		0		
FESC	4470010	(17.00)		0		
FPLP	4470010	(7.00)		0		
HEPM	4470010	(1.00)		0		
HQUS	4470010	(6.00)		0		
LCRA	4470010	(2.00)		0		
LEM	4470010	(25.00)		0		
LGE	4470010	(2.00)		0		
MSCG	4470010	(288.00)		0		
NYMX2	4470010	(119.00)		0		
OPMC	4470010	(79.00)		0		
OPSI	4470010	(24.00)		0		
PS	4470010	(179.00)		0		
PSCM	4470010	(3.00)		0		
REMC	4470010	(11.00)		0		
RES	4470010	(6.00)		0		
SCEG	4470010	(5.00)		0		
SEI	4470010	(118.00)		0		
SETC	4470010	(43.00)		0		
SIGW	4470010	(1.00)		0		
SRE	4470010	(4.00)		0		
STEC	4470010	(2.00)		0		
TEMI	4470010	(23.00)		0		
TEMU	4470010	(23.00)		0		
TES	4470010	(2.00)		0		
TNSK	4470010	(4.00)		0		
TPC	4470010	(10.00)		0		
TXGN2	4470010	(9.00)		0		
TXU	4470010	(117.00)		0		
UBS	4470010	(14.00)		0		
WR	4470010	(24.00)		0		
WVPA	4470010	(9.00)		0		
AETS	4470010	(447,531.94)	(16,166,000)		2.77	
AME	4470010	(27,631.94)	(982,000)		2.81	
AMSI	4470010	(1,049,235.60)	(30,691,000)		3.42	
APM	4470010	(10,161.54)	(346,000)		2.94	
ARON	4470010	(1,834,353.29)	(51,270,000)		3.58	
BPEC	4470010	(2,271,221.37)	(70,671,000)		3.21	
CALP	4470010	(152,763.97)	(4,550,000)		3.36	
CEPL	4470010	(748,651.16)	(21,709,000)		3.45	
CGE2	4470010	(2,891,165.35)	(90,840,000)		3.18	
CNCT	4470010	(116,024.47)	(3,291,000)		3.53	
CONC	4470010	(217,140.19)	(6,420,000)		3.38	
CORP	4470010	(453,712.58)	(12,067,000)		3.76	
CPS	4470010	(4,473,731.34)	(131,161,000)		3.41	
DEMI	4470010	(1,535,070.33)	(46,593,000)		3.29	
DETM	4470010	(997,551.06)	(33,718,000)		2.96	
DPLG	4470010	(3,853.88)	(115,000)		3.35	
DTET	4470010	(1,285,902.83)	(40,098,000)		3.21	
DWPC2	4470010	(902.13)		0		
DYPM	4470010	(2,359,410.83)	(74,207,000)		3.18	
EEA	4470010	(35,761.68)	(1,097,000)		3.26	
EMI	4470010	(10,839.93)	(404,000)		2.68	
EMMT	4470010	(266,191.25)	(9,131,000)		2.92	
ENKO	4470010	(980,570.85)	(29,413,000)		3.33	
EPLU	4470010	(292,707.09)	(8,718,000)		3.36	
EPME	4470010	(3,851,207.71)	(114,837,000)		3.35	
EXGN	4470010	(1,076,573.39)	(30,773,000)		3.50	

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
FESC	4470010	(51,053.06)	(1,386,000)	3.68		
FPLP	4470010	(152,913.80)	(3,811,000)	4.01		
HEPM	4470010	(7,115.96)	(289,000)	2.46		
HQUS	4470010	(96,220.80)	(2,945,000)	3.27		
IPLM	4470010	(90.21)	(4,000)	2.26		
LEM	4470010	(99,796.68)	(3,060,000)	3.26		
LGE	4470010	(201,532.38)	(5,833,000)	3.46		
MECO	4470010	(189,558.84)	(4,388,000)	4.32		
MSCG	4470010	(1,212,435.94)	(33,951,000)	3.57		
NIP	4470010	(109,698.40)	(3,291,000)	3.33		
OPMC	4470010	(239,608.73)	(6,872,000)	3.49		
OPSI	4470010	(73,894.72)	(2,201,000)	3.36		
PJM	4470010	(64,275.20)	(1,651,000)	3.89		
PS	4470010	(1,253,576.03)	(35,565,000)	3.52		
PSCM	4470010	(11,691.54)	(462,000)	2.53		
REMC	4470010	(56,936.36)	(1,848,000)	3.08		
RES	4470010	(1,987,083.74)	(58,200,000)	3.41		
SCEG	4470010	(28,790.06)	(1,097,000)	2.62		
SEI	4470010	(1,370,739.24)	(38,337,000)	3.58		
SEL	4470010	(85,540.85)	(2,530,000)	3.38		
SETC	4470010	(256,622.09)	(8,545,000)	3.00		
SIGW	4470010	(6,120.02)	(231,000)	2.65		
SRE	4470010	(60,742.51)	(1,790,000)	3.39		
STEC	4470010	0.72	0			
SWE	4470010	(28.87)	(1,000)	2.89		
TEMI	4470010	(132,700.42)	(3,522,000)	3.77		
TEMU	4470010	(109,493.94)	(3,179,000)	3.44		
TNSK	4470010	(4,243.60)	(130,000)	3.26		
TPC	4470010	(106,586.43)	(3,984,000)	2.68		
TXU	4470010	(544,288.82)	(14,838,000)	3.67		
UBS	4470010	(8,963.51)	(346,000)	2.59		
WR	4470010	(86,032.41)	(2,829,000)	3.04		
WVPA	4470010	(39,953.31)	(1,559,000)	2.56		
NASIA	4470010	11,062,475.00	0			
HEDG	4470010	6,094.00	0			
<b>Total</b>						
<b>4470010</b>		<b>(24,975,897.45)</b>	<b>(1,077,943,000)</b>	<b>2.32</b>		
ARON	4470011	(55,126.33)	(1,617,000)	3.41		
CEPL	4470011	(23,556.29)	(693,000)	3.40		
CNCT	4470011	(56,384.98)	(2,194,000)	2.57		
CORP	4470011	(11,428.20)	0			
CPS	4470011	(280,839.45)	(7,621,000)	3.69		
GPPL2	4470011	(5,600.96)	0			
PS	4470011	(81,286.51)	(2,194,000)	3.70		
TXU	4470011	(13,562.71)	0			
NASIA	4470011	162,996.00	0			
<b>Total</b>						
<b>4470011</b>		<b>(364,789.43)</b>	<b>(14,319,000)</b>	<b>2.55</b>		
NAMRS - Vanceburg	4470027	145,515.93	5,006,200	2.91	(4,310.34)	10,586.00
NAMRS - Olive Hill	4470027	66,935.09	1,945,200	3.44	(1,118.49)	4,436.40
NAMRS - Hamilton	4470027	450.00	0	0.00	0.00	0.00

Kentucky Power Company  
 Billing Revenues  
 November 2003

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 11 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
<b>Total</b>						
	<b>4470027</b>	<b>212,901.02</b>	<b>6,951,400</b>	<b>3.06</b>	<b>(5,428.83)</b>	<b>15,022.40</b>
CGE2	4470028	287.62	12,000	2.40		
DLPM	4470028	173.93	8,000	2.17		
DPLG	4470028	218.38	10,000	2.18		
EKPM	4470028	385.23	10,000	3.85		
FESC	4470028	1,180.40	31,000	3.81		
LGE	4470028	1,498.23	38,000	3.94		
NIP	4470028	286.06	7,000	4.09		
OVPS	4470028	853.00	22,000	3.88		
AME	4470028	9,929.79	352,000	2.82		
AMPO	4470028	1,158.97	56,000	2.07		
APM	4470028	82,706.70	3,432,000	2.41		
BPEC	4470028	3,893.92	96,000	4.06		
CALP	4470028	43,383.94	2,049,000	2.12		
CGE2	4470028	(12.01)	0			
CMS	4470028	13,220.64	568,000	2.33		
CNCT	4470028	522.36	24,000	2.18		
CPS	4470028	(33.16)	0			
DEMI	4470028	3,882.54	96,000	4.04		
DEMO	4470028	(59.59)	0			
DPLG	4470028	10.71	0			
DTET	4470028	32,260.53	1,301,000	2.48		
DUKE	4470028	30,252.62	1,591,000	1.90		
EKPM	4470028	14,935.99	648,000	2.30		
ENKO	4470028	10,668.30	557,000	1.92		
ENTE	4470028	35,433.94	1,850,000	1.92		
EXGN	4470028	(454.93)	0			
IMPA	4470028	26,955.09	985,000	2.74		
ODEC	4470028	63,729.03	2,160,000	2.95		
OPC	4470028	2,661.43	96,000	2.77		
OVPS	4470028	(215.55)	0			
PS	4470028	124,696.50	5,309,000	2.35		
REMC	4470028	27,693.80	1,359,000	2.04		
SCEG	4470028	25,081.87	1,369,000	1.83		
SEL	4470028	5,315.88	304,000	1.75		
SRE	4470028	6,213.90	192,000	3.24		
SWE	4470028	78,196.04	3,395,000	2.30		
TNSK	4470028	22,897.94	1,215,000	1.88		
TVAM	4470028	38,251.69	2,049,000	1.87		
VAPG	4470028	4,160.75	243,000	1.71		
NPCI	4470028	88,107.00	0			
AMPO	4470028	858.68	64,000	1.34		
ARON	4470028	5,217.28	304,000	1.72		
BPEC	4470028	47,010.01	2,720,000	1.73		
CALP	4470028	14,182.74	854,000	1.66		
CEPL	4470028	1,693.29	95,000	1.78		
CGE2	4470028	126,287.70	7,377,000	1.71		
CILM	4470028	5,390.93	288,000	1.87		
CMS	4470028	2,902.22	192,000	1.51		
CNCT	4470028	8,118.86	480,000	1.69		
CPS	4470028	91,677.15	5,744,000	1.60		
DEMI	4470028	26,709.08	1,488,000	1.79		
DETM	4470028	(165.49)	0			
DTET	4470028	39,047.16	2,304,000	1.69		
DUKE	4470028	4,443.65	272,000	1.63		
DYPM	4470028	18,299.68	1,000,000	1.83		
EEA	4470028	16,932.90	913,000	1.85		
EKPM	4470028	10,557.48	576,000	1.83		
EMMT	4470028	27,702.81	1,502,000	1.84		
ENKO	4470028	100,555.01	6,196,000	1.62		

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 12 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
ENTE	4470028	17,177.05	1,168,000	1.47		
EXGN	4470028	5,646.11	288,000	1.96		
FESC	4470028	81,889.68	5,296,000	1.55		
HEPM	4470028	5,481.42	288,000	1.90		
HOLL	4470028	2,559.99	160,000	1.60		
HQUS	4470028	(144.82)	0			
IMPA	4470028	27,888.45	2,048,000	1.36		
LEM	4470028	(36.80)	0			
PS	4470028	58,766.02	3,482,000	1.69		
PSCM	4470028	960.38	48,000	2.00		
REMC	4470028	1,463.03	78,000	1.88		
SCEG	4470028	30,827.30	1,952,000	1.58		
SEI	4470028	1,494.81	96,000	1.56		
SEL	4470028	46,245.01	2,128,000	2.17		
SETC	4470028	279.49	48,000	0.58		
SIGW	4470028	(25.82)	0			
SRE	4470028	941.68	51,000	1.85		
SWE	4470028	(345.96)	0			
TEMU	4470028	28,922.39	2,000,000	1.45		
TNSK	4470028	89,471.41	6,024,000	1.49		
TPC	4470028	792.36	48,000	1.65		
VAPG	4470028	332,615.98	22,395,000	1.49		
WPSC	4470028	19,401.46	1,440,000	1.35		
WPSE	4470028	(0.82)	0			
WR	4470028	1,000.45	48,000	2.08		
WVPA	4470028	12,740.22	864,000	1.47		
LEM	4470028	1,266.99	0			
WPSE	4470028	201,127.20	7,690,000	2.62		
AME	4470028	686.11	48,000	1.43		
AMPO	4470028	2,987.06	192,000	1.56		
APM	4470028	2,397.77	112,000	2.14		
ARON	4470028	17,260.32	720,000	2.40		
BPEC	4470028	7,083.05	336,000	2.11		
CALP	4470028	9,584.13	529,000	1.81		
CETR	4470028	(600.00)	0			
CGE2	4470028	72,890.99	2,789,000	2.61		
CILM	4470028	(30.74)	0			
CMS	4470028	31,940.10	1,992,000	1.60		
CNCT	4470028	6,683.54	423,000	1.58		
CONC	4470028	969.80	48,000	2.02		
CPS	4470028	6,261.36	384,000	1.63		
DEMI	4470028	2,710.35	144,000	1.88		
DEMO	4470028	(168.81)	0			
DTET	4470028	38,629.14	2,480,000	1.56		
DYPM	4470028	74.23	48,000	0.15		
EKPM	4470028	18,288.44	912,000	2.01		
EMMT	4470028	2,964.80	138,000	2.15		
ENKO	4470028	7,615.57	413,000	1.84		
EXGN	4470028	10,859.27	573,000	1.90		
FESC	4470028	7,626.00	599,000	1.27		
HOLL	4470028	708.94	40,000	1.77		
HQUS	4470028	(99.79)	0			
IMPA	4470028	1,065.84	61,000	1.75		
MPPA	4470028	(26.55)	0			
MSCP	4470028	1,120.87	48,000	2.34		
NIP	4470028	(165.03)	3,000	(5.50)		
ODEC	4470028	(15.61)	0			
PS	4470028	18,693.02	1,331,000	1.40		
REMC	4470028	955.93	48,000	1.99		
SCEG	4470028	48,934.67	2,697,000	1.81		
SEL	4470028	1,757.07	96,000	1.83		
SETC	4470028	1,010.52	48,000	2.11		
SRE	4470028	1,778.79	90,000	1.98		
SWE	4470028	(142.15)	0			

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 13 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
TEA	4470028	(29.83)	0			
TEMU	4470028	30,919.88	1,984,000	1.56		
TNSK	4470028	41,998.08	2,576,000	1.63		
TPC	4470028	951.69	48,000	1.98		
TVAM	4470028	(92.20)	0			
VAPG	4470028	203,416.91	12,232,000	1.66		
WPSE	4470028	315.05	24,000	1.31		
WVPA	4470028	7,491.04	384,000	1.95		
BPEC	4470028	6.19	0			
CALP	4470028	88.80	0			
CGE2	4470028	1,235.71	0			
CONC	4470028	78.38	0			
CPP	4470028	1,548.62	0			
CPS	4470028	29.25	0			
DEMI	4470028	19.88	0			
DTET	4470028	15.92	0			
DYPM	4470028	(0.15)	0			
EMMT	4470028	122.43	0			
ENKO	4470028	390.84	16,000	2.44		
ENTE	4470028	2,589.57	134,000	1.93		
EXGN	4470028	38.64	0			
HEPM	4470028	52.29	0			
NIP	4470028	(0.24)	0			
PS	4470028	19.32	0			
PSCM	4470028	9.49	0			
REMC	4470028	11.29	0			
SEI	4470028	6.16	0			
SEL	4470028	9.16	0			
SETC	4470028	10.52	0			
SRE	4470028	8.98	0			
SWE	4470028	2,714.89	215,000	1.26		
TEMU	4470028	18.34	0			
ALTM	4470028	468.41	21,000	2.23		
AME	4470028	22,540.68	690,000	3.27		
AMPO	4470028	2,115.75	56,000	3.78		
APM	4470028	26,710.76	1,020,000	2.62		
BPEC	4470028	16,494.93	498,000	3.31		
CALP	4470028	144.73	4,000	3.62		
CETR	4470028	29,419.84	1,122,000	2.62		
CGE2	4470028	4,935.47	140,000	3.53		
CILM	4470028	2,094.45	54,000	3.88		
CMS	4470028	3,746.09	136,000	2.75		
CNCT	4470028	9,012.09	309,000	2.92		
CONC	4470028	2,036.23	57,000	3.57		
CPLC	4470028	9,813.53	248,000	3.96		
CPS	4470028	15,065.61	474,000	3.18		
DEMI	4470028	10,228.38	417,000	2.45		
DEMO	4470028	19,409.87	633,000	3.07		
DPLG	4470028	9,342.34	321,000	2.91		
DTET	4470028	15,367.11	464,000	3.31		
DUKE	4470028	8,580.32	395,000	2.17		
DYPM	4470028	4,598.97	135,000	3.41		
EEA	4470028	5.59	0			
EKPM	4470028	25,770.01	912,000	2.83		
EMMT	4470028	(0.21)	0			
ENKO	4470028	18,231.68	589,000	3.10		
ENTE	4470028	5,111.79	252,000	2.03		
EPLU	4470028	(0.76)	0			
EXGN	4470028	11,231.44	417,000	2.69		
FESC	4470028	5,811.83	174,000	3.34		
HEPM	4470028	73.89	3,000	2.46		
HOLL	4470028	18,698.22	585,000	3.20		
IMPA	4470028	5,560.93	138,000	4.03		
IPLM	4470028	(2.31)	0			

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 14 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
KCPS	4470028	5,439.33	196,000	2.78		
LEM	4470028	627.61	14,000	4.48		
LGE	4470028	277.98	6,000	4.63		
MPCO2	4470028	65.09	0			
MPPA	4470028	2,802.72	73,000	3.84		
MSCG	4470028	(1.51)	0			
MSCP	4470028	6,798.40	214,000	3.18		
NCEM	4470028	1,476.17	67,000	2.20		
NIP	4470028	2,160.48	56,000	3.86		
NSPP	4470028	600.14	23,000	2.61		
ODEC	4470028	6,160.93	191,000	3.23		
OPC	4470028	879.59	25,000	3.52		
OPSI	4470028	7,246.17	285,000	2.54		
OVPS	4470028	1,121.51	3,000	37.38		
PJM	4470028	97,193.16	3,399,000	2.86		
PS	4470028	3,878.01	108,000	3.59		
PVET	4470028	5,249.68	200,000	2.62		
PWX	4470028	(1.75)	0			
REMC	4470028	284.37	7,000	4.06		
SCEG	4470028	12,930.79	595,000	2.17		
SEL	4470028	1,374.23	46,000	2.99		
SETC	4470028	14,175.35	456,000	3.11		
SIGW	4470028	130.77	3,000	4.36		
SPSM	4470028	(1.34)	0			
SRE	4470028	541.12	17,000	3.18		
STRG	4470028	1,452.42	0			
SWE	4470028	1,994.85	60,000	3.32		
TEA	4470028	1,435.02	60,000	2.39		
TEMU	4470028	1,966.73	62,000	3.17		
TNSK	4470028	3,543.46	135,000	2.62		
TVAM	4470028	29,148.43	988,000	2.95		
VAPG	4470028	92,847.74	3,406,000	2.73		
WEPM	4470028	11,128.74	313,000	3.56		
WPSC	4470028	12,540.74	398,000	3.15		
WR	4470028	37,850.45	1,110,000	3.41		
WVPA	4470028	9,361.92	326,000	2.87		
NCEM	4470028	141,871.47	10,329,000	1.37		
AMPO	4470028	61,513.63	4,051,000	1.52		
CDOW	4470028	6,240.26	669,000	0.93		
CPP	4470028	43,231.38	3,407,000	1.27		
NCEM	4470028	73,309.42	5,040,000	1.45		
OM01	4470028	382.04	27,000	1.41		
OM02	4470028	410.00	29,000	1.41		
OM03	4470028	16,549.25	1,171,000	1.41		
OM04	4470028	8,709.23	617,000	1.41		
OM05	4470028	14,990.11	1,063,000	1.41		
OM06	4470028	339.63	24,000	1.42		
OM07	4470028	1,637.79	116,000	1.41		
OM08	4470028	1,568.05	111,000	1.41		
OM09	4470028	566.15	40,000	1.42		
OM10	4470028	1,047.47	74,000	1.42		
OM11	4470028	283.71	20,000	1.42		
OM12	4470028	452.41	32,000	1.41		
OM13	4470028	3,921.28	277,000	1.42		
OM14	4470028	579.98	41,000	1.41		
OM15	4470028	14,619.85	1,035,000	1.41		
OM16	4470028	354.71	25,000	1.42		
STRG	4470028	17,773.84	1,170,000	1.52		
WPSE	4470028	28,611.77	2,160,000	1.32		
WPSM	4470028	6,338.20	386,000	1.64		
ECSSO2	4470028	(99,193.92)	0			
MPCO2	4470028	39,521.50	2,778,000	1.42		
RADF	4470028	25,952.45	1,851,000	1.40		

Kentucky Power Company  
Billing Revenues  
November 2003

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	<b>Total</b>					
	<b>4470028</b>	<b>4,021,318.00</b>	<b>216,047,000</b>	<b>1.86</b>		
	4470035	(210.33)	0			
	4470035	0.00	0			
	4470035	359,272.72	16,781,000	2.14		
	4470035	2,329.36	1,000	232.94		
EC SO2	4470035	(90.08)	0			
	<b>Total</b>					
	<b>4470035</b>	<b>361,301.67</b>	<b>16,782,000</b>	<b>2.15</b>		
AME	4470066	(8,742.00)	0			
AMSE	4470066	(4,394.00)	0			
CEVMM	4470066	(11,594.00)	0			
DUKE	4470066	(210.00)	0			
ENKO	4470066	3,461.00	0			
ENTE	4470066	(8,018.00)	0			
EXGN	4470066	(173.00)	0			
LCRA	4470066	(198.00)	0			
MISO	4470066	(5,821.00)	0			
NCEM	4470066	0.00	0			
PJM	4470066	2,873.00	0			
PJMP	4470066	(2,041.00)	0			
SWPP	4470066	(13,353.00)	0			
TVAM	4470066	(32,864.00)	0			
	<b>Total</b>					
	<b>4470066</b>	<b>(81,074.00)</b>	<b>0</b>	<b>0.00</b>		
HEDG	4470072	58,419.00	0			
	<b>Total</b>					
	<b>4470072</b>	<b>58,419.00</b>	<b>0</b>	<b>0.00</b>		
CALP	4470081	(2.80)	0			
CEOL2	4470081	(1.40)	0			
CONC	4470081	(6.63)	0			
FPLP	4470081	(2.80)	0			
NA005	4470081	(82.54)	0			
NA005	4470081	(10.92)	0			
SETC	4470081	(6.93)	0			
SETC	4470081	12,351.90	0			
NASIA	4470081	(3,752.00)	0			
NA005	4470081	(76.60)	0			
NA005	4470081	(10.13)	0			
	<b>Total</b>					
	<b>4470081</b>	<b>8,399.15</b>	<b>0</b>	<b>0.00</b>		
BPEC	4470082	1,188.04	0			
CALP	4470082	904.92	0			
CEOL2	4470082	4,142.97	0			

Kentucky Power Company  
Billing Revenues  
November 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 16 of 107

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
CEPL	4470082	(350.77)		0		
CGE2	4470082	(1,185.42)		0		
CPS	4470082	(2,088.89)		0		
DTET	4470082	(436.96)		0		
DYPM	4470082	(3,806.51)		0		
ENKO	4470082	(631.05)		0		
EPLU	4470082	(967.87)		0		
FESC	4470082	(112.98)		0		
HQUS	4470082	(2,248.41)		0		
MSCG	4470082	(1,408.72)		0		
PS	4470082	(459.94)		0		
SEI	4470082	(1,257.98)		0		
SETC	4470082	(2,722.74)		0		
TEMI	4470082	(642.71)		0		
NASIA	4470082	3,808.00		0		
NA006	4470082	590.38		0		
<b>Total</b>						
	<b>4470082</b>	<b>(7,686.64)</b>		<b>0</b>		<b>0.00</b>

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 17 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	4470001	185,223.85		0		
	4470001	(5,742.95)		0		
	4470001	170,774.53		0		
	4470001	2,701,381.00	219,928,000	1.23		
	4470001	(2,636.98)		0		
ECSO2	4470001	1,825.71		0		
	4470001	(27,978.69)		0		
<b>Total</b>						
	<b>4470001</b>	<b>3,022,846.47</b>	<b>219,928,000</b>	<b>1.37</b>		

DPLG	4470002	670.91		0		
EKPM	4470002	2,817.91		0		
FESC	4470002	1,735.30		0		
IPLM	4470002	261.40		0		
LGE	4470002	5,568.39		0		
OVPS	4470002	2,689.53		0		
CPLC	4470002	42,399.88		0		
AME	4470002	12.69		0		
AMPO	4470002	236.81		0		
APM	4470002	48,908.90		0		
ARON	4470002	52.09		0		
BPEC	4470002	100.90		0		
CALP	4470002	5,796.23		0		
CETR	4470002	(316.08)		0		
CMS	4470002	25.16		0		
CNCT	4470002	7,395.76		0		
CPS	4470002	(46.67)		0		
DEMI	4470002	(0.36)		0		
DTET	4470002	48.07		0		
DUKE	4470002	2,752.81		0		
EKPM	4470002	8,740.26		0		
ENKO	4470002	7,208.02		0		
ENTE	4470002	4,355.28		0		
FESC	4470002	3,427.24		0		
IMPA	4470002	22,815.92		0		
IPLM	4470002	1,407.63		0		
ODEC	4470002	23,128.05		0		
OPC	4470002	3.80		0		
PS	4470002	3,526.83		0		
REMC	4470002	55.94		0		
SCEG	4470002	1,866.13		0		
SEL	4470002	3,688.75		0		
SRE	4470002	4,700.50		0		
SWE	4470002	21,046.26		0		
TEMU	4470002	1,254.14		0		
TNSK	4470002	31,662.07		0		
TVAM	4470002	10,418.89		0		
VAPG	4470002	14,425.46		0		
NPCI	4470002	(88,107.00)		0		
AMPO	4470002	17.50		0		
ARON	4470002	1,220.37		0		
BPEC	4470002	17,846.28		0		
CALP	4470002	199.66		0		
CEPL	4470002	1,061.02		0		
CGE2	4470002	38,640.96		0		
CILM	4470002	121.64		0		
CMS	4470002	74.15		0		
CNCT	4470002	32,493.86		0		
CPS	4470002	97,027.01		0		
DEMI	4470002	6,467.43		0		
DETM	4470002	1,473.40		0		

Kentucky Power Company  
 Billing Revenues  
 December 2003

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 18 of 109  
 Item No. 4

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DPLG	4470002	1,481.96		0		
DTET	4470002	43,427.27		0		
DUKE	4470002	816.83		0		
DYPM	4470002	50,932.33		0		
EEA	4470002	25,572.49		0		
EKPM	4470002	114.22		0		
EMMT	4470002	597.85		0		
ENKO	4470002	239,649.06		0		
ENTE	4470002	5,558.14		0		
EXGN	4470002	67.07		0		
FESC	4470002	189,645.52		0		
HEPM	4470002	1,743.16		0		
HOLL	4470002	58.27		0		
IMPA	4470002	23,781.46		0		
MSCG	4470002	7,258.08		0		
ODEC	4470002	12,867.51		0		
PS	4470002	29,224.00		0		
PSCM	4470002	14.20		0		
REMC	4470002	4,129.60		0		
SCEG	4470002	15,207.57		0		
SEI	4470002	7,171.23		0		
SEL	4470002	77,819.02		0		
SETC	4470002	10,436.94		0		
SRE	4470002	2,272.12		0		
TEMU	4470002	28,713.64		0		
TNSK	4470002	45,282.32		0		
TPC	4470002	1,652.80		0		
TVAM	4470002	2,998.90		0		
VAPG	4470002	142,719.56		0		
WPSC	4470002	22,246.22		0		
WPSE	4470002	2,337.56		0		
WR	4470002	7.23		0		
WVPA	4470002	5,761.70		0		
LEM	4470002	174.38		0		
TNSK	4470002	5,876.37		0		
WPSE	4470002	47,719.70		0		
AME	4470002	3,733.57		0		
AMPO	4470002	721.00		0		
APM	4470002	(26.30)		0		
ARON	4470002	38,411.38		0		
BPEC	4470002	16,281.78		0		
CALP	4470002	152.24		0		
CEPL	4470002	684.80		0		
CETR	4470002	16,152.33		0		
CGE2	4470002	54,823.32		0		
CMS	4470002	20,358.28		0		
CNCT	4470002	37,773.47		0		
CONC	4470002	17.62		0		
CPS	4470002	22,196.43		0		
DEMI	4470002	9,521.33		0		
DTET	4470002	82,017.63		0		
DYPM	4470002	10,205.73		0		
EKPM	4470002	4,233.04		0		
EMMT	4470002	6.01		0		
ENKO	4470002	11,250.26		0		
EXGN	4470002	104.32		0		
FESC	4470002	159,994.02		0		
HEPM	4470002	688.72		0		
HOLL	4470002	2.88		0		
IMPA	4470002	(745.55)		0		
LGE	4470002	5,621.27		0		
MSCG	4470002	747.47		0		
MSCP	4470002	1.55		0		
NIP	4470002	4,923.00		0		

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 19 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
ODEC	4470002	2,937.06		0		
PS	4470002	68,891.94		0		
PSCM	4470002	1,014.00		0		
REMC	4470002	1,890.56		0		
SCEG	4470002	3,134.31		0		
SEL	4470002	1,279.69		0		
SETC	4470002	2,275.60		0		
SIGW	4470002	2,029.76		0		
SRE	4470002	6.42		0		
TEMU	4470002	7,729.88		0		
TNSK	4470002	44,971.66		0		
TPC	4470002	2,488.88		0		
TVAM	4470002	3,309.04		0		
VAPG	4470002	46,993.94		0		
WPSE	4470002	577.91		0		
WVPA	4470002	8,707.74		0		
APM	4470002	(1,276.17)		0		
ARON	4470002	(55.81)		0		
BPEC	4470002	(3.96)		0		
CALP	4470002	(0.15)		0		
CEPL	4470002	(9.11)		0		
CGE2	4470002	(1,021.86)		0		
CNCT	4470002	(44.97)		0		
CPP	4470002	181.50		0		
CPS	4470002	(143.86)		0		
DEMI	4470002	(14.48)		0		
DPLG	4470002	(18.96)		0		
DTET	4470002	(119.40)		0		
DYPM	4470002	(184.90)		0		
EMMT	4470002	0.04		0		
ENKO	4470002	(197.62)		0		
ENTE	4470002	(535.70)		0		
HEPM	4470002	(27.88)		0		
LGE	4470002	(22.32)		0		
NIP	4470002	(48.30)		0		
PS	4470002	(119.99)		0		
PSCM	4470002	(5.12)		0		
REMC	4470002	(31.64)		0		
SCEG	4470002	(18.30)		0		
SEI	4470002	(160.58)		0		
SETC	4470002	(9.15)		0		
SIGW	4470002	(14.76)		0		
SWE	4470002	(1,481.74)		0		
TEMU	4470002	(87.16)		0		
TPC	4470002	(25.86)		0		
WPSE	4470002	(6.33)		0		
WVPA	4470002	(25.10)		0		
ALTM	4470002	0.52		0		
AME	4470002	254.49		0		
AMPO	4470002	447.60		0		
APM	4470002	2,119.08		0		
BPEC	4470002	3,955.80		0		
CETR	4470002	(1,533.03)		0		
CGE2	4470002	2,611.44		0		
CILM	4470002	(0.22)		0		
CMS	4470002	(609.07)		0		
CNCT	4470002	3,329.82		0		
CONC	4470002	2,366.54		0		
CPLC	4470002	(238.82)		0		
CPS	4470002	1,209.25		0		
DEMI	4470002	1,142.21		0		
DEMO	4470002	2,056.74		0		
DPLG	4470002	2,656.59		0		
DTET	4470002	5,140.76		0		

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 20 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DUKE	4470002	(1,402.49)		0		
DYPM	4470002	15,168.77		0		
EKPM	4470002	7,346.72		0		
ENKO	4470002	2,087.96		0		
ENTE	4470002	8.89		0		
EXGN	4470002	4,847.79		0		
FESC	4470002	908.28		0		
HEPM	4470002	2,784.21		0		
HOLL	4470002	10,125.19		0		
IMPA	4470002	7,321.06		0		
IPLM	4470002	2,460.58		0		
KCPS	4470002	199.44		0		
LEM	4470002	115.98		0		
LGE	4470002	2,273.61		0		
MPCO2	4470002	488.37		0		
MPPA	4470002	2,023.14		0		
MSCP	4470002	64.58		0		
NCEM	4470002	1,408.22		0		
NIP	4470002	1,005.42		0		
NSPP	4470002	247.07		0		
ODEC	4470002	4,589.23		0		
OPC	4470002	(27.92)		0		
OPSI	4470002	924.65		0		
OVPS	4470002	638.56		0		
PJM	4470002	54,657.34		0		
PS	4470002	(28.67)		0		
PVET	4470002	(410.99)		0		
REMC	4470002	(9.73)		0		
SCEG	4470002	1,069.97		0		
SEI	4470002	5.77		0		
SEL	4470002	(585.95)		0		
SETC	4470002	2,209.16		0		
SIGW	4470002	86.84		0		
SIPC	4470002	337.31		0		
SRE	4470002	(0.12)		0		
STRG	4470002	60.13		0		
SWE	4470002	4,013.55		0		
TEA	4470002	529.50		0		
TEMU	4470002	2,286.43		0		
TNSK	4470002	174.97		0		
TVAM	4470002	4,759.04		0		
VAPG	4470002	2,042.42		0		
WEPM	4470002	3,385.22		0		
WPSC	4470002	6,001.16		0		
WPSE	4470002	11.37		0		
WR	4470002	1,890.79		0		
WVPA	4470002	7,319.40		0		
NCEM	4470002	152,707.12		0		
AMPO	4470002	129,166.16		0		
CDOW	4470002	10,817.62		0		
CPP	4470002	86,225.29		0		
EKPM	4470002	41,678.18		0		
NCEM	4470002	104,728.47		0		
OM01	4470002	445.54		0		
OM02	4470002	489.83		0		
OM03	4470002	17,423.67		0		
OM04	4470002	8,573.35		0		
OM05	4470002	14,901.85		0		
OM06	4470002	360.10		0		
OM07	4470002	1,999.16		0		
OM08	4470002	1,859.51		0		
OM09	4470002	635.51		0		
OM10	4470002	1,204.37		0		
OM11	4470002	299.71		0		

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 21 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
OM12	4470002	530.08		0		
OM13	4470002	4,503.27		0		
OM14	4470002	698.22		0		
OM15	4470002	15,138.27		0		
OM16	4470002	395.03		0		
STRG	4470002	27,992.48		0		
WPSE	4470002	38,758.47		0		
WPSM	4470002	22,683.39		0		
WVPA	4470002	45,467.10		0		
WVPA	4470002	0.72		0		
ECSO2	4470002	136,214.29		0		
NASIA	4470002	(829,293.00)		0		
NA038	4470002	(856,231.91)		0		
MPCO2	4470002	60,446.85		0		
RADF	4470002	32,415.19		0		
CPMT	4470002	166.28		0		
DPLG	4470002	15.37		0		
KOCH	4470002	(39.19)		0		
MIJM	4470002	2,457.51		0		
MSCG	4470002	12.70		0		
TVAM	4470002	126.30		0		
WESC	4470002	(69.28)		0		
WVPA	4470002	(682.01)		0		
<b>Total</b>	<b>4470002</b>	<b>1,596,817.20</b>		<b>0</b>		<b>0.00</b>

NA038	4470004	67,158.70		0		
<b>Total</b>	<b>4470004</b>	<b>67,158.70</b>		<b>0</b>		<b>0.00</b>

NA038	4470005	789,073.21		0		
<b>Total</b>	<b>4470005</b>	<b>789,073.21</b>		<b>0</b>		<b>0.00</b>

AEN	4470006	(3.00)		0		
AMSI	4470006	(31.00)		0		
ARON	4470006	(450.00)		0		
BPEC	4470006	(373.00)		0		
CALP	4470006	(97.00)		0		
CEOL2	4470006	1.00		0		
CEPL	4470006	(46.00)		0		
CGE2	4470006	(681.00)		0		
CNCT	4470006	(5.00)		0		
CONC	4470006	(41.00)		0		
CPS	4470006	(513.00)		0		
DEMI	4470006	(1,027.00)		0		
DIRE2	4470006	(38.00)		0		
DPLG	4470006	1.00		0		
DTET	4470006	(500.00)		0		
DUKE	4470006	(24.00)		0		
DYPM	4470006	(483.00)		0		
EMMT	4470006	(15.00)		0		
ENKO	4470006	(379.00)		0		
EPLU	4470006	0.00		0		

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
EXGN	4470006	(45.00)	0			
FESC	4470006	(22.00)	0			
FPLP	4470006	(11.00)	0			
GPUE	4470006	5.00	0			
HEPM	4470006	0.00	0			
HQUS	4470006	(3.00)	0			
LCRA	4470006	(3.00)	0			
LEM	4470006	(1.00)	0			
LGE	4470006	(19.00)	0			
MECB	4470006	(1.00)	0			
MECO	4470006	1.00	0			
MSCG	4470006	(303.00)	0			
NIP	4470006	(7.00)	0			
NYMX2	4470006	26.00	0			
OPMC	4470006	(28.00)	0			
OPSI	4470006	(12.00)	0			
PEPS	4470006	4.00	0			
PNMM	4470006	(1.00)	0			
PS	4470006	(375.00)	0			
PSCM	4470006	(3.00)	0			
REMC	4470006	(9.00)	0			
SCEG	4470006	(7.00)	0			
SEI	4470006	(100.00)	0			
SETC	4470006	(116.00)	0			
SIGW	4470006	(13.00)	0			
SRE	4470006	(12.00)	0			
SRPM	4470006	(2.00)	0			
TEMI	4470006	(49.00)	0			
TEMU	4470006	0.00	0			
TES	4470006	(9.00)	0			
TNSK	4470006	(9.00)	0			
TPC	4470006	(27.00)	0			
TXU	4470006	(22.00)	0			
UBS	4470006	(85.00)	0			
WPSE	4470006	(51.00)	0			
WR	4470006	1.00	0			
WVPA	4470006	(11.00)	0			
AETS	4470006	455,967.10	15,531,000		2.94	
AMSI	4470006	980,749.88	27,771,000		3.53	
APGM	4470006	3,745.17	93,000		4.03	
APM	4470006	180.43	4,000		4.51	
ARON	4470006	3,227,041.13	89,779,000		3.59	
BPEC	4470006	3,218,276.81	95,326,000		3.38	
CALP	4470006	298,859.58	7,249,000		4.12	
CEDE	4470006	180,647.28	5,225,000		3.46	
CEPL	4470006	906,749.65	25,462,000		3.56	
CGE2	4470006	3,801,499.72	117,887,000		3.22	
CMS	4470006	12.70	0			
CNCT	4470006	198,964.25	4,525,000		4.40	
CONC	4470006	338,863.41	9,487,000		3.57	
CONM2	4470006	9,616.67	260,000		3.70	
CORP	4470006	365,116.69	10,162,000		3.59	
CPS	4470006	4,320,276.11	129,932,000		3.33	
DEMI	4470006	1,969,060.30	57,953,000		3.40	
DETM	4470006	1,196,491.45	41,076,000		2.91	
DPLG	4470006	33,919.90	1,212,000		2.80	
DTET	4470006	2,650,758.35	75,853,000		3.49	
DYPM	4470006	3,046,612.76	88,624,000		3.44	
EEA	4470006	(8.09)	0			
EMI	4470006	170,205.73	3,811,000		4.47	
EMMT	4470006	60,971.31	1,790,000		3.41	
ENKO	4470006	2,438,061.81	70,673,000		3.45	
ENTE	4470006	424,557.91	11,550,000		3.68	
EPLU	4470006	229,050.26	6,640,000		3.45	

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
EPME	4470006	2,793,528.94	81,581,000	3.42		
EXGN	4470006	818,975.06	23,412,000	3.50		
FESC	4470006	176,412.35	4,330,000	4.07		
FPLP	4470006	61,229.03	1,559,000	3.93		
GPUE	4470006	187,429.82	5,225,000	3.59		
HEPM	4470006	35,854.06	1,212,000	2.96		
HQUS	4470006	83,253.31	2,306,000	3.61		
IMPA	4470006	3,348.69	115,000	2.91		
LEM	4470006	8,790.31	289,000	3.04		
LGE	4470006	112,943.16	4,099,000	2.76		
MECB	4470006	40,259.31	1,386,000	2.90		
MECO	4470006	420,560.57	13,972,000	3.01		
MEDC2	4470006	82,956.53	2,685,000	3.09		
MERL	4470006	56,206.00	1,270,000	4.43		
MSCG	4470006	1,925,048.07	53,586,000	3.59		
NIP	4470006	24,913.08	635,000	3.92		
OPMC	4470006	334,447.33	9,180,000	3.64		
OPSI	4470006	30,351.09	1,387,000	2.19		
PEPS	4470006	354,463.10	9,688,000	3.66		
PJM	4470006	60,520.34	1,592,000	3.80		
PS	4470006	1,684,240.56	42,628,000	3.95		
PSCM	4470006	8,443.89	289,000	2.92		
REMC	4470006	33,079.70	779,000	4.25		
RES	4470006	1,569,814.42	47,517,000	3.30		
SCEG	4470006	43,077.37	1,277,000	3.37		
SEI	4470006	1,736,704.59	50,486,000	3.44		
SEL	4470006	17,775.82	442,000	4.02		
SETC	4470006	414,916.80	12,305,000	3.37		
SIGW	4470006	129,141.00	3,695,000	3.50		
SRE	4470006	46,538.75	1,565,000	2.97		
STRG	4470006	335.59	0			
SWE	4470006	(315.82)	(80,000)	0.39		
TEMI	4470006	(413,487.66)	7,535,000	(5.49)		
TEMU	4470006	394,902.03	11,136,000	3.55		
TNSK	4470006	2,699.01	134,000	2.01		
TPC	4470006	58,602.04	1,732,000	3.38		
TXU	4470006	986,736.53	25,577,000	3.86		
UBS	4470006	197,832.40	5,081,000	3.89		
WPSE	4470006	70,834.31	2,437,000	2.91		
WR	4470006	42,580.30	1,443,000	2.95		
WVPA	4470006	47,167.06	1,411,000	3.34		
NASIA	4470006	(14,042,840.00)	0			
AETS	4470006	59.36	0			
ENTE	4470006	708.17	0			
HEDG	4470006	47,727.00	0			
RES	4470006	35.47	0			
TEMI	4470006	689,068.61	0			
<b>Total</b>						
<b>4470006</b>		<b>31,898,092.72</b>	<b>1,334,773,000</b>	<b>2.39</b>		
CEPL	4470007	15,126.83	462,000	3.27		
CORP	4470007	115,623.84	2,425,000	4.77		
CPS	4470007	539,381.26	14,549,000	3.71		
DTET	4470007	97,169.69	2,540,000	3.83		
PS	4470007	106,061.03	2,540,000	4.18		
TPC	4470007	95,264.40	2,540,000	3.75		
NASIA	4470007	(296,133.00)	0			
<b>Total</b>						
<b>4470007</b>		<b>672,494.05</b>	<b>25,056,000</b>	<b>2.68</b>		

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 24 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
AETS	4470010	(1.00)		0		
AME	4470010	(9.00)		0		
AMSI	4470010	(62.00)		0		
ANPF2	4470010	(1.00)		0		
ARON	4470010	(292.00)		0		
BPEC	4470010	(250.00)		0		
CALP	4470010	(99.00)		0		
CEPL	4470010	(150.00)		0		
CGE2	4470010	(455.00)		0		
CNCT	4470010	(75.00)		0		
CONC	4470010	(5.00)		0		
CPLC	4470010	(26.00)		0		
CPS	4470010	(732.00)		0		
DEMI	4470010	(616.00)		0		
DIRE2	4470010	(83.00)		0		
DPLG	4470010	(1.00)		0		
DTET	4470010	(209.00)		0		
DUKE	4470010	(12.00)		0		
DYPM	4470010	(644.00)		0		
EMI	4470010	(36.00)		0		
EMMT	4470010	(23.00)		0		
ENKO	4470010	(244.00)		0		
EPLU	4470010	(1.00)		0		
EXGN	4470010	(102.00)		0		
FESC	4470010	(27.00)		0		
FPLP	4470010	(89.00)		0		
HEPM	4470010	(2.00)		0		
HQUS	4470010	(6.00)		0		
LEM	4470010	(13.00)		0		
LGE	4470010	(8.00)		0		
MSCG	4470010	(269.00)		0		
NIP	4470010	(6.00)		0		
NYMX2	4470010	(32.00)		0		
OPMC	4470010	(49.00)		0		
OPSI	4470010	(7.00)		0		
PS	4470010	(83.00)		0		
PSCM	4470010	(1.00)		0		
REMC	4470010	(18.00)		0		
RES	4470010	(4.00)		0		
SCEG	4470010	(4.00)		0		
SEI	4470010	(82.00)		0		
SETC	4470010	(85.00)		0		
SIGW	4470010	(12.00)		0		
SRE	4470010	(6.00)		0		
STEC	4470010	(1.00)		0		
TEMI	4470010	(6.00)		0		
TEMU	4470010	(14.00)		0		
TNSK	4470010	(4.00)		0		
TPC	4470010	(17.00)		0		
TXGN2	4470010	(12.00)		0		
TXU	4470010	(43.00)		0		
UBS	4470010	(80.00)		0		
VAPG	4470010	(12.00)		0		
WPSE	4470010	(15.00)		0		
WR	4470010	(14.00)		0		
WVPA	4470010	(6.00)		0		
AETS	4470010	(651,083.10)	(23,159,000)		2.81	
ALTM	4470010	(2,713.59)	(58,000)		4.68	
AME	4470010	(58,671.47)	(1,443,000)		4.07	
AMSI	4470010	(1,091,035.75)	(31,870,000)		3.42	
ANPF2	4470010	(235,938.16)	(6,351,000)		3.71	
APM	4470010	(59,745.93)	(1,389,000)		4.30	

Kentucky Power Company  
 Billing Revenues  
 December 2003

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 25 of 101 Item No. 4

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
ARON	4470010	(3,234,679.17)	(88,019,000)	3.67		
BPEC	4470010	(2,260,592.31)	(69,225,000)	3.27		
CALP	4470010	(340,081.46)	(8,261,000)	4.12		
CEPL	4470010	(1,140,337.96)	(33,198,000)	3.43		
CGE2	4470010	(4,045,547.92)	(119,736,000)	3.38		
CNCT	4470010	(145,748.76)	(4,114,000)	3.54		
CONC	4470010	(250,465.99)	(7,351,000)	3.41		
CONM2	4470010	(9,550.35)	(260,000)	3.67		
CORP	4470010	(520,429.42)	(13,857,000)	3.76		
CPS	4470010	(5,322,471.59)	(155,881,000)	3.41		
DEMI	4470010	(1,883,792.24)	(56,946,000)	3.31		
DEMO	4470010	(40.42)	(1,000)	4.04		
DETM	4470010	(1,140,227.90)	(38,338,000)	2.97		
DPLG	4470010	(2,713.59)	(115,000)	2.36		
DTET	4470010	(2,305,184.65)	(72,203,000)	3.19		
DWPC2	4470010	902.13	0			
DYPM	4470010	(2,928,544.75)	(88,737,000)	3.30		
EEA	4470010	(41,408.26)	(1,270,000)	3.26		
EMI	4470010	(1,732.08)	(58,000)	2.99		
EMMT	4470010	(75,674.07)	(2,255,000)	3.36		
ENKO	4470010	(2,080,408.51)	(61,020,000)	3.41		
ENTE	4470010	(6,374.05)	(208,000)	3.06		
EPLU	4470010	(266,595.98)	(7,881,000)	3.38		
EPME	4470010	(4,285,081.96)	(125,955,000)	3.40		
EXGN	4470010	(1,275,734.78)	(35,487,000)	3.59		
FESC	4470010	(104,632.07)	(2,714,000)	3.86		
FPLP	4470010	(61,234.80)	(1,559,000)	3.93		
HEPM	4470010	(2,064.06)	(58,000)	3.56		
HQUS	4470010	(155,219.62)	(4,211,000)	3.69		
LEM	4470010	(160,679.29)	(5,081,000)	3.16		
LGE	4470010	(278,200.92)	(7,852,000)	3.54		
MECO	4470010	(219,489.18)	(5,081,000)	4.32		
MSCG	4470010	(1,577,639.38)	(42,726,000)	3.69		
NIP	4470010	(156,681.07)	(4,677,000)	3.35		
OPMC	4470010	(300,667.00)	(8,005,000)	3.76		
OPSI	4470010	(89.20)	(3,000)	2.97		
PJM	4470010	(55,598.47)	(1,141,000)	4.87		
PS	4470010	(1,685,648.00)	(48,484,000)	3.48		
PSCM	4470010	(16,209.38)	(520,000)	3.12		
REMC	4470010	(68,076.23)	(1,591,000)	4.28		
RES	4470010	(2,104,073.05)	(60,652,000)	3.47		
SCEG	4470010	(50,091.75)	(1,328,000)	3.77		
SEI	4470010	(1,399,311.35)	(38,452,000)	3.64		
SEL	4470010	(80,114.04)	(2,044,000)	3.92		
SETC	4470010	(284,456.21)	(8,466,000)	3.36		
SIGW	4470010	(1,948.59)	(58,000)	3.36		
SRE	4470010	(34,520.88)	(982,000)	3.52		
SWE	4470010	(11.91)	0			
TEMI	4470010	(185,205.54)	(4,994,000)	3.71		
TEMU	4470010	(143,244.32)	(4,120,000)	3.48		
TNSK	4470010	(5,613.02)	(182,000)	3.08		
TPC	4470010	(71,412.22)	(1,934,000)	3.69		
TXU	4470010	(890,888.21)	(23,094,000)	3.86		
UBS	4470010	(47,949.75)	(1,270,000)	3.78		
VAPG	4470010	(2,424.91)	(58,000)	4.18		
WPSE	4470010	(8,090.26)	(606,000)	1.34		
WPSM	4470010	(1,905.29)	(58,000)	3.28		
WR	4470010	(124,470.16)	(4,042,000)	3.08		
WVPA	4470010	(32,866.22)	(1,010,000)	3.25		
NASIA	4470010	13,925,037.00	0			
AMSI	4470010	32,409.00	0			
APS	4470010	78.02	0			
AVA	4470010	14.43	0			
AVST	4470010	1,152.64	0			

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BPAP	4470010	(0.01)	0			
CONC	4470010	21,340.50	0			
CPS	4470010	(1.59)	0			
DWPC2	4470010	5,335.13	0			
DYPM	4470010	303.11	0			
EMMT	4470010	357.24	0			
ENTE	4470010	26,675.62	0			
HEDG	4470010	(3,962.00)	0			
NU	4470010	3,974.15	0			
OERI	4470010	1,428.97	0			
PEGT	4470010	45.35	0			
RES	4470010	(1.05)	0			
SENY2	4470010	13,279.06	0			
STEC	4470010	(21.18)	0			
TMPA	4470010	(9.49)	0			
TNSK	4470010	(101.04)	0			
<b>Total</b>						
	<b>4470010</b>	<b>(31,950,251.53)</b>	<b>(1,341,699,000)</b>	<b>2.38</b>		
ARON	4470011	(27,563.17)	(808,000)	3.41		
CEPL	4470011	(13,741.17)	(404,000)	3.40		
CORP	4470011	(17,817.45)	0			
CPS	4470011	(252,860.59)	(6,697,000)	3.78		
PS	4470011	(94,121.23)	(2,540,000)	3.71		
TXU	4470011	(13,276.39)	0			
NASIA	4470011	128,215.00	0			
<b>Total</b>						
	<b>4470011</b>	<b>(291,165.00)</b>	<b>(10,449,000)</b>	<b>2.79</b>		
NAMRS - Vanceburg	4470027	171,932.30	6,571,300	2.62	(8,345.55)	11,698.00
NAMRS - Olive Hill	4470027	85,567.04	2,980,200	2.87	(2,959.34)	5,064.60
NAMRS - Hamilton	4470027	450.00	0			
<b>Total</b>						
	<b>4470027</b>	<b>257,949.34</b>	<b>9,551,500</b>	<b>2.70</b>	<b>(11,304.89)</b>	<b>16,762.60</b>
DPLG	4470028	498.25	12,000	4.15		
EKPM	4470028	1,295.78	41,000	3.16		
FESC	4470028	732.92	26,000	2.82		
IPLM	4470028	77.80	3,000	2.59		
LGE	4470028	4,585.95	102,000	4.50		
OVPS	4470028	1,186.00	39,000	3.04		
AME	4470028	(12.69)	0			
AMPO	4470028	523.45	36,000	1.45		
APM	4470028	114,221.97	4,717,000	2.42		
ARON	4470028	63.43	0			
BPEC	4470028	1,475.26	72,000	2.05		
CALP	4470028	10,867.97	512,000	2.12		
CETR	4470028	3,347.20	176,000	1.90		
CMS	4470028	(25.16)	0			
CNCT	4470028	16,574.13	854,000	1.94		
CPS	4470028	4,492.35	216,000	2.08		
DEMI	4470028	0.36	0			

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DTET	4470028	20,083.21	912,000	2.20		
DUKE	4470028	42,310.57	2,167,000	1.95		
EKPM	4470028	15,570.29	675,000	2.31		
ENKO	4470028	34,919.45	1,871,000	1.87		
ENTE	4470028	10,678.59	536,000	1.99		
FESC	4470028	13,431.64	720,000	1.87		
IMPA	4470028	16,191.67	673,000	2.41		
IPLM	4470028	1,594.61	48,000	3.32		
ODEC	4470028	134,477.07	5,520,000	2.44		
OPC	4470028	(3.80)	0			
PS	4470028	7,965.98	408,000	1.95		
REMC	4470028	(55.94)	0			
SCEG	4470028	13,064.03	679,000	1.92		
SEL	4470028	5,029.67	274,000	1.84		
SRE	4470028	40,855.65	1,484,000	2.75		
SWE	4470028	35,497.60	1,646,000	2.16		
TEMU	4470028	1,629.86	96,000	1.70		
TNSK	4470028	83,311.15	3,481,000	2.39		
TVAM	4470028	40,766.46	1,958,000	2.08		
VAPG	4470028	27,781.74	1,296,000	2.14		
NPCI	4470028	88,107.00	0			
AMPO	4470028	(17.50)	0			
ARON	4470028	751.31	48,000	1.57		
BPEC	4470028	41,592.04	2,352,000	1.77		
CALP	4470028	(199.66)	0			
CEPL	4470028	844.26	48,000	1.76		
CGE2	4470028	26,557.28	1,680,000	1.58		
CILM	4470028	(121.64)	0			
CMS	4470028	(74.15)	0			
CNCT	4470028	43,539.67	2,643,000	1.65		
CPS	4470028	101,506.33	5,800,000	1.75		
DEMI	4470028	20,760.89	1,176,000	1.77		
DETM	4470028	4,170.60	240,000	1.74		
DPLG	4470028	1,751.32	96,000	1.82		
DTET	4470028	52,362.09	3,264,000	1.60		
DUKE	4470028	1,053.83	80,000	1.32		
DYPM	4470028	72,561.12	4,021,000	1.80		
EEA	4470028	19,265.27	1,056,000	1.82		
EKPM	4470028	(114.22)	0			
EMMT	4470028	(597.85)	0			
ENKO	4470028	137,557.97	9,114,000	1.51		
ENTE	4470028	2,929.06	240,000	1.22		
EXGN	4470028	(67.07)	0			
FESC	4470028	141,817.68	9,312,000	1.52		
HEPM	4470028	1,663.24	96,000	1.73		
HOLL	4470028	(58.27)	0			
IMPA	4470028	28,638.55	2,130,000	1.34		
MSCG	4470028	6,059.83	419,000	1.45		
ODEC	4470028	11,958.89	768,000	1.56		
PS	4470028	33,504.96	2,128,000	1.57		
PSCM	4470028	(14.20)	0			
REMC	4470028	3,491.52	192,000	1.82		
SCEG	4470028	11,721.87	720,000	1.63		
SEI	4470028	20,802.64	1,152,000	1.81		
SEL	4470028	57,390.28	3,032,000	1.89		
SETC	4470028	9,011.86	480,000	1.88		
SRE	4470028	1,885.00	96,000	1.96		
TEMU	4470028	60,936.68	3,598,000	1.69		
TNSK	4470028	47,303.12	3,048,000	1.55		
TPC	4470028	1,696.00	96,000	1.77		
TVAM	4470028	3,137.48	206,000	1.52		
VAPG	4470028	184,998.30	12,735,000	1.45		
WPSC	4470028	20,035.30	1,488,000	1.35		
WPSE	4470028	6,742.24	382,000	1.76		

Kentucky Power Company  
 Billing Revenues  
 December 2003

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 23 of 109 Item No. 4

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
WR	4470028	(7.23)	0			
WVPA	4470028	4,457.82	240,000	1.86		
LEM	4470028	1,276.42	0			
TNSK	4470028	29,025.23	1,080,000	2.69		
WPSE	4470028	199,875.03	8,008,000	2.50		
AME	4470028	5,215.55	288,000	1.81		
AMPO	4470028	1,629.80	120,000	1.36		
APM	4470028	26.30	0			
ARON	4470028	28,923.18	1,552,000	1.86		
BPEC	4470028	22,229.00	1,164,000	1.91		
CALP	4470028	(152.24)	0			
CEPL	4470028	902.88	48,000	1.88		
CETR	4470028	18,171.67	1,112,000	1.63		
CGE2	4470028	105,600.95	4,476,000	2.36		
CMS	4470028	31,090.36	1,888,000	1.65		
CNCT	4470028	66,112.28	3,449,000	1.92		
CONC	4470028	(17.62)	0			
CPS	4470028	32,538.17	1,730,000	1.88		
DEMI	4470028	8,968.75	464,000	1.93		
DTET	4470028	136,523.95	7,997,000	1.71		
DYPM	4470028	12,917.63	656,000	1.97		
EKPM	4470028	4,860.32	296,000	1.64		
EMMT	4470028	(6.01)	0			
ENKO	4470028	17,998.62	1,008,000	1.79		
EXGN	4470028	(104.32)	0			
FESC	4470028	139,396.46	8,520,000	1.64		
HEPM	4470028	1,043.44	48,000	2.17		
HOLL	4470028	(2.88)	0			
IMPA	4470028	12,554.82	743,000	1.69		
LGE	4470028	7,614.73	384,000	1.98		
MSCG	4470028	1,215.23	78,000	1.56		
MSCP	4470028	(1.55)	0			
NIP	4470028	5,483.96	264,000	2.08		
ODEC	4470028	2,259.18	120,000	1.88		
PS	4470028	70,025.46	4,074,000	1.72		
PSCM	4470028	891.28	48,000	1.86		
REMC	4470028	2,093.28	96,000	2.18		
SCEG	4470028	4,596.23	266,000	1.73		
SEL	4470028	4,069.27	312,000	1.30		
SETC	4470028	1,881.52	96,000	1.96		
SIGW	4470028	2,877.92	144,000	2.00		
SRE	4470028	(6.42)	0			
TEMU	4470028	7,250.84	480,000	1.51		
TNSK	4470028	42,212.55	2,614,000	1.61		
TPC	4470028	1,873.04	96,000	1.95		
TVAM	4470028	2,219.76	128,000	1.73		
VAPG	4470028	94,519.02	5,744,000	1.65		
WPSE	4470028	1,535.29	80,000	1.92		
WVPA	4470028	15,447.62	816,000	1.89		
APM	4470028	1,276.17	64,000	1.99		
ARON	4470028	55.81	0			
BPEC	4470028	3.96	0			
CALP	4470028	0.15	0			
CEPL	4470028	9.11	0			
CGE2	4470028	1,021.86	0			
CNCT	4470028	44.97	0			
CPP	4470028	783.25	0			
CPS	4470028	143.86	0			
DEMI	4470028	14.48	0			
DPLG	4470028	18.96	0			
DTET	4470028	119.40	0			
DYPM	4470028	184.90	0			
EMMT	4470028	(0.04)	0			
ENKO	4470028	197.62	0			

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 29 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
ENTE	4470028	535.70	17,000	3.15		
HEPM	4470028	27.88	0			
LGE	4470028	22.32	0			
NIP	4470028	48.30	0			
PS	4470028	119.99	0			
PSCM	4470028	5.12	0			
REMC	4470028	31.64	0			
SCEG	4470028	18.30	0			
SEI	4470028	160.58	0			
SETC	4470028	9.15	0			
SIGW	4470028	14.76	0			
SWE	4470028	1,481.74	100,000	1.48		
TEMU	4470028	87.16	0			
TPC	4470028	25.86	0			
WPSE	4470028	6.33	0			
WVPA	4470028	25.10	0			
ALTM	4470028	(0.52)	0			
AME	4470028	3,184.43	121,000	2.63		
AMPO	4470028	2,221.88	72,000	3.09		
APM	4470028	7,050.16	257,000	2.74		
BPEC	4470028	11,482.78	396,000	2.90		
CETR	4470028	49,600.47	1,906,000	2.60		
CGE2	4470028	12,970.16	394,000	3.29		
CILM	4470028	0.22	0			
CMS	4470028	13,021.56	458,000	2.84		
CNCT	4470028	14,622.46	568,000	2.57		
CONC	4470028	6,572.38	205,000	3.21		
CPLC	4470028	3,516.82	136,000	2.59		
CPS	4470028	36,813.56	1,256,000	2.93		
DEMI	4470028	10,822.62	355,000	3.05		
DEMO	4470028	16,083.25	562,000	2.86		
DPLG	4470028	9,494.11	310,000	3.06		
DTET	4470028	19,322.18	627,000	3.08		
DUKE	4470028	39,504.75	1,355,000	2.92		
DYPM	4470028	37,793.59	1,303,000	2.90		
EKPM	4470028	28,783.14	1,038,000	2.77		
ENKO	4470028	42,160.02	1,437,000	2.93		
ENTE	4470028	(8.89)	0			
EXGN	4470028	25,780.98	868,000	2.97		
FESC	4470028	4,204.98	155,000	2.71		
HEPM	4470028	4,582.55	155,000	2.96		
HOLL	4470028	35,413.90	1,132,000	3.13		
IMPA	4470028	13,010.47	377,000	3.45		
IPLM	4470028	3,940.91	94,000	4.19		
KCPS	4470028	1,013.02	33,000	3.07		
LEM	4470028	457.92	15,000	3.05		
LGE	4470028	5,757.92	183,000	3.15		
MPCO2	4470028	401.09	7,000	5.73		
MPPA	4470028	7,318.69	204,000	3.59		
MSCP	4470028	1,405.42	46,000	3.06		
NCEM	4470028	14,884.11	493,000	3.02		
NIP	4470028	2,855.68	76,000	3.76		
NSPP	4470028	2,111.09	60,000	3.52		
ODEC	4470028	17,182.09	542,000	3.17		
OPC	4470028	327.42	15,000	2.18		
OPSI	4470028	4,794.20	165,000	2.91		
OVPS	4470028	4,286.60	24,000	17.86		
PJM	4470028	232,782.89	7,253,000	3.21		
PS	4470028	728.29	36,000	2.02		
PVET	4470028	5,628.89	245,000	2.30		
REMC	4470028	121.59	3,000	4.05		
SCEG	4470028	14,389.06	575,000	2.50		
SEI	4470028	1.45	0			
SEL	4470028	2,084.33	61,000	3.42		

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 30 of 109

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SETC	4470028	33,610.72	1,050,000	3.20		
SIGW	4470028	111.63	3,000	3.72		
SIPC	4470028	468.81	16,000	2.93		
SRE	4470028	0.12	0			
STRG	4470028	727.44	0			
SWE	4470028	11,055.57	348,000	3.18		
TEA	4470028	4,078.85	129,000	3.16		
TEMU	4470028	13,858.48	486,000	2.85		
TNSK	4470028	1,891.38	71,000	2.66		
TVAM	4470028	28,215.88	887,000	3.18		
VAPG	4470028	77,555.65	2,848,000	2.72		
WEPM	4470028	9,165.91	231,000	3.97		
WPSC	4470028	33,657.17	1,197,000	2.81		
WPSE	4470028	33.96	1,000	3.40		
WR	4470028	12,974.86	445,000	2.92		
WVPA	4470028	19,103.19	617,000	3.10		
NCEM	4470028	144,436.98	10,649,000	1.36		
AMPO	4470028	71,091.63	4,468,000	1.59		
CDOW	4470028	6,838.27	721,000	0.95		
CPP	4470028	44,000.16	2,917,000	1.51		
NCEM	4470028	75,148.41	5,208,000	1.44		
OM01	4470028	489.94	35,000	1.40		
OM02	4470028	475.24	34,000	1.40		
OM03	4470028	17,034.41	1,221,000	1.40		
OM04	4470028	8,970.54	643,000	1.40		
OM05	4470028	16,139.04	1,156,000	1.40		
OM06	4470028	362.97	26,000	1.40		
OM07	4470028	1,915.17	137,000	1.40		
OM08	4470028	1,831.28	131,000	1.40		
OM09	4470028	685.37	49,000	1.40		
OM10	4470028	1,329.66	95,000	1.40		
OM11	4470028	321.39	23,000	1.40		
OM12	4470028	573.83	41,000	1.40		
OM13	4470028	4,911.82	351,000	1.40		
OM14	4470028	741.87	53,000	1.40		
OM15	4470028	16,075.10	1,151,000	1.40		
OM16	4470028	348.52	25,000	1.39		
STRG	4470028	19,236.29	1,248,000	1.54		
WPSE	4470028	28,793.46	2,138,000	1.35		
WPSM	4470028	8,501.32	495,000	1.72		
EC SO2	4470028	(136,214.29)	0			
MPCO2	4470028	50,778.67	3,675,000	1.38		
RADF	4470028	27,834.56	1,981,000	1.41		
<b>Total</b>						
	<b>4470028</b>	<b>4,557,084.22</b>	<b>238,667,000</b>	<b>1.91</b>		
	4470035	(185,223.85)	0			
	4470035	(1,342.87)	0			
	4470035	335,547.90	16,848,000	1.99		
	4470035	2,636.98	61,000	4.32		
EC SO2	4470035	(1,825.71)	0			
<b>Total</b>						
	<b>4470035</b>	<b>149,792.45</b>	<b>16,909,000</b>	<b>0.89</b>		
AETS	4470066	(36.00)	0			
AME	4470066	(14,287.00)	0			
AMSE	4470066	7,424.00	0			

Kentucky Power Company  
Billing Revenues  
December 2003

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 31 of 169

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
CEWM	4470066	(895.00)	0			
CPS	4470066	(113.00)	0			
DUKE	4470066	0.00	0			
ENKO	4470066	(3,873.00)	0			
ENTE	4470066	(684.00)	0			
EXGN	4470066	(303.00)	0			
LGE	4470066	(198.00)	0			
MISO	4470066	(5,987.00)	0			
NCEM	4470066	35,588.00	0			
NIP	4470066	0.00	0			
PJMP	4470066	(598.00)	0			
SWPP	4470066	20,164.00	0			
TVAM	4470066	(10,379.00)	0			
<b>Total</b>						
<b>4470066</b>		<b>25,823.00</b>	<b>0</b>	<b>0.00</b>		

HEDG	4470072	(43,765.00)	0			
<b>Total</b>						
<b>4470072</b>		<b>(43,765.00)</b>	<b>0</b>	<b>0.00</b>		

BPEC	4470081	(12.18)	0			
CALP	4470081	(17.28)	0			
CEOL2	4470081	(11.19)	0			
CIES	4470081	(2.80)	0			
CONC	4470081	(24.99)	0			
DYPM	4470081	(43.84)	0			
FPLP	4470081	(30.49)	0			
HESS	4470081	(44.38)	0			
NA005	4470081	(82.54)	0			
NA005	4470081	(12.27)	0			
SETC	4470081	(7.94)	0			
SETC	4470081	(75.51)	0			
CALP	4470081	(10,346.85)	0			
CEOL2	4470081	(1,342.36)	0			
SETC	4470081	(17,109.74)	0			
NASIA	4470081	9,031.00	0			
NA005	4470081	604.00	0			
<b>Total</b>						
<b>4470081</b>		<b>(19,529.36)</b>	<b>0</b>	<b>0.00</b>		

BPEC	4470082	(445.00)	0			
CALP	4470082	11.96	0			
CEOL2	4470082	(5,264.18)	0			
CEPL	4470082	4,946.64	0			
CGE2	4470082	(5,581.78)	0			
CPS	4470082	(6,381.70)	0			
DTET	4470082	(7,203.10)	0			
ENKO	4470082	14,934.33	0			
EPLU	4470082	(0.08)	0			
FESC	4470082	(155.70)	0			
FPLP	4470082	(621.60)	0			
HQUS	4470082	(1,432.24)	0			
MSCG	4470082	1,517.36	0			
PS	4470082	(6,105.55)	0			

Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SEI	4470082	(522.33)	0			
SETC	4470082	(795.01)	0			
TEMI	4470082	0.03	0			
TXU	4470082	(596.98)	0			
NASIA	4470082	(39,824.00)	0			
NA006	4470082	(45,155.17)	0			
	4470082	187,650.08	0			
<b>Total</b>						
	<b>4470082</b>	<b>88,975.98</b>	<b>0</b>	<b>0.00</b>		

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 33 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
1/04 EST		4470001	56,818.38		0		
12/03 AJE		4470001	323.79		0		
AEP-POOL		4470001	2,162,088.00	191,084,000	1.13		
GENLOS		4470001	(2,565.54)		0		
S02	ECSO2	4470001	(102.66)		0		
TRNSRCL		4470001	(27,978.69)		0		
<b>Total</b>							
<b>4470001</b>			<b>2,188,583.28</b>	<b>191,084,000</b>	<b>1.15</b>		

ARS-EMRG	APGM	4470002	1,293.16	0			
ARS-EMRG	DLPM	4470002	1,177.50	0			
ARS-EMRG	EKPM	4470002	1,733.11	0			
ARS-EMRG	FESC	4470002	3,135.34	0			
ARS-EMRG	IPLM	4470002	1,155.55	0			
ARS-EMRG	LGE	4470002	1,655.30	0			
ARS-EMRG	NIP	4470002	233.83	0			
ARS-EMRG	OVPS	4470002	1,735.22	0			
CMP-UPR	CPLC	4470002	42,399.88	0			
DA-NF	AMPO	4470002	407.38	0			
DA-NF	APM	4470002	(1,914.08)	0			
DA-NF	ARON	4470002	0.33	0			
DA-NF	BPEC	4470002	(0.09)	0			
DA-NF	CALP	4470002	(48.45)	0			
DA-NF	CETR	4470002	(12.12)	0			
DA-NF	CMS	4470002	(679.23)	0			
DA-NF	CNCT	4470002	646.39	0			
DA-NF	CPS	4470002	(74.53)	0			
DA-NF	DEMI	4470002	(141.73)	0			
DA-NF	DTET	4470002	2,031.90	0			
DA-NF	DUKE	4470002	(808.17)	0			
DA-NF	EKPM	4470002	838.43	0			
DA-NF	ENKO	4470002	(179.68)	0			
DA-NF	ENTE	4470002	14.34	0			
DA-NF	FESC	4470002	(99.31)	0			
DA-NF	HOLL	4470002	(623.48)	0			
DA-NF	IMPA	4470002	12,026.71	0			
DA-NF	IPLM	4470002	3.32	0			
DA-NF	NCEM	4470002	2,811.50	0			
DA-NF	ODEC	4470002	(6,401.16)	0			
DA-NF	PS	4470002	(98.57)	0			
DA-NF	REMC	4470002	(142.27)	0			
DA-NF	SCEG	4470002	(244.08)	0			
DA-NF	SEL	4470002	1,350.23	0			
DA-NF	SRE	4470002	84.74	0			
DA-NF	SWE	4470002	(117.44)	0			
DA-NF	TEMU	4470002	16.45	0			
DA-NF	TNSK	4470002	(1,536.37)	0			
DA-NF	TVAM	4470002	(124.81)	0			
DA-NF	VAPG	4470002	23.36	0			
DEMAND	NPCI	4470002	(103,613.00)	0			
DY-2F	AMPO	4470002	1,543.73	0			
DY-2F	AMSI	4470002	1,379.79	0			
DY-2F	ARON	4470002	22,451.81	0			
DY-2F	BPEC	4470002	33,505.23	0			
DY-2F	CEPL	4470002	19,354.25	0			
DY-2F	CGE2	4470002	914,690.70	0			
DY-2F	CMS	4470002	4,963.24	0			
DY-2F	CNCT	4470002	38,068.90	0			
DY-2F	CPS	4470002	104,003.14	0			
DY-2F	DEMI	4470002	8,023.65	0			
DY-2F	DETM	4470002	74,233.37	0			
DY-2F	DPLG	4470002	39.48	0			
DY-2F	DTET	4470002	212,738.57	0			

Kentucky Power Company  
 Billing Revenues  
 January 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 34 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	DUKE	4470002	13.34		0		
DY-2F	DYPM	4470002	26,055.28		0		
DY-2F	EEA	4470002	356.28		0		
DY-2F	EKPM	4470002	23,950.19		0		
DY-2F	EMMT	4470002	2,298.64		0		
DY-2F	ENKO	4470002	91,715.11		0		
DY-2F	ENTE	4470002	24.36		0		
DY-2F	EPME	4470002	8,536.33		0		
DY-2F	EXGN	4470002	7,297.14		0		
DY-2F	FESC	4470002	199,705.06		0		
DY-2F	HEPM	4470002	3,342.36		0		
DY-2F	IMPA	4470002	26,322.11		0		
DY-2F	LEM	4470002	195.15		0		
DY-2F	MSCG	4470002	8,737.12		0		
DY-2F	NIP	4470002	23,401.02		0		
DY-2F	ODEC	4470002	46,196.23		0		
DY-2F	OHMK	4470002	6,150.60		0		
DY-2F	PS	4470002	21,255.75		0		
DY-2F	PSCM	4470002	1,548.94		0		
DY-2F	REMC	4470002	12,058.95		0		
DY-2F	SCEG	4470002	2,158.43		0		
DY-2F	SEI	4470002	174.28		0		
DY-2F	SEL	4470002	65,764.70		0		
DY-2F	SETC	4470002	1,207.51		0		
DY-2F	SRE	4470002	13,905.75		0		
DY-2F	TEMU	4470002	42,228.11		0		
DY-2F	TNSK	4470002	25,124.33		0		
DY-2F	TPC	4470002	2,663.65		0		
DY-2F	TVAM	4470002	18.64		0		
DY-2F	VAPG	4470002	86,221.39		0		
DY-2F	WPSC	4470002	19,764.56		0		
DY-2F	WPSE	4470002	24,040.95		0		
DY-2F	WVPA	4470002	15,067.69		0		
DY-2NF	LEM	4470002	(262.21)		0		
DY-2NF	TNSK	4470002	29.03		0		
DY-2NF	WPSE	4470002	(35,612.13)		0		
DY-2NF	WVPA	4470002	(4,090.59)		0		
DY-F	AETS	4470002	1,377.23		0		
DY-F	AME	4470002	(7.39)		0		
DY-F	AMPO	4470002	1,292.02		0		
DY-F	ARON	4470002	5,080.27		0		
DY-F	BPEC	4470002	3,443.78		0		
DY-F	CEPL	4470002	1,217.14		0		
DY-F	CETR	4470002	216.34		0		
DY-F	CGE2	4470002	11,795.53		0		
DY-F	CMS	4470002	9,487.43		0		
DY-F	CNCT	4470002	26,890.10		0		
DY-F	CPLC	4470002	1,545.94		0		
DY-F	CPS	4470002	5,071.03		0		
DY-F	DEMI	4470002	502.10		0		
DY-F	DEMO	4470002	236.85		0		
DY-F	DPLG	4470002	372.26		0		
DY-F	DTET	4470002	34,921.68		0		
DY-F	DYPM	4470002	4,291.58		0		
DY-F	EKPM	4470002	3,362.48		0		
DY-F	EMMT	4470002	585.19		0		
DY-F	ENKO	4470002	368.34		0		
DY-F	EXGN	4470002	117.08		0		
DY-F	FESC	4470002	37,665.85		0		
DY-F	HEPM	4470002	176.12		0		
DY-F	IMPA	4470002	83.42		0		
DY-F	LEM	4470002	429.17		0		
DY-F	LGE	4470002	30.58		0		
DY-F	MSCG	4470002	3,212.75		0		
DY-F	NCEM	4470002	2,905.89		0		
DY-F	NIP	4470002	1,324.81		0		

Kentucky Power Company  
 Billing Revenues  
 January 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 35 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	ODEC	4470002	1,109.54		0		
DY-F	OHMK	4470002	2,565.66		0		
DY-F	PS	4470002	12,130.74		0		
DY-F	PSCM	4470002	14.37		0		
DY-F	REMC	4470002	2,889.37		0		
DY-F	SCEG	4470002	1,613.08		0		
DY-F	SEL	4470002	1,006.75		0		
DY-F	SETC	4470002	20.01		0		
DY-F	SIGW	4470002	24.76		0		
DY-F	SRE	4470002	958.66		0		
DY-F	TEMU	4470002	1,135.24		0		
DY-F	TNSK	4470002	10,940.42		0		
DY-F	TPC	4470002	2,007.79		0		
DY-F	TVAM	4470002	3.87		0		
DY-F	VAPG	4470002	15,633.84		0		
DY-F	WPSE	4470002	15.91		0		
DY-F	WVPA	4470002	4,858.34		0		
GENLOS	APM	4470002	1.12		0		
GENLOS	ARON	4470002	(70.76)		0		
GENLOS	BPEC	4470002	(99.99)		0		
GENLOS	CEPL	4470002	(99.40)		0		
GENLOS	CGE2	4470002	(9,719.78)		0		
GENLOS	CPLC	4470002	(9.11)		0		
GENLOS	CPP	4470002	(25.76)		0		
GENLOS	CPS	4470002	(256.88)		0		
GENLOS	DEMI	4470002	(20.33)		0		
GENLOS	DETM	4470002	(74.64)		0		
GENLOS	DPLG	4470002	0.06		0		
GENLOS	DTET	4470002	(104.69)		0		
GENLOS	DYPM	4470002	(376.68)		0		
GENLOS	EMMT	4470002	(24.58)		0		
GENLOS	ENKO	4470002	(16.24)		0		
GENLOS	ENTE	4470002	1.85		0		
GENLOS	EPME	4470002	(106.47)		0		
GENLOS	EXGN	4470002	(24.24)		0		
GENLOS	FESC	4470002	(16.95)		0		
GENLOS	FPLM	4470002	(60.74)		0		
GENLOS	HEPM	4470002	(63.20)		0		
GENLOS	LEM	4470002	(3.32)		0		
GENLOS	LGE	4470002	(0.05)		0		
GENLOS	MSCG	4470002	(96.77)		0		
GENLOS	NIP	4470002	(315.49)		0		
GENLOS	PS	4470002	(11.01)		0		
GENLOS	PSCM	4470002	(14.30)		0		
GENLOS	REMC	4470002	0.08		0		
GENLOS	SEL	4470002	(9.91)		0		
GENLOS	SETC	4470002	(9.37)		0		
GENLOS	SIGW	4470002	0.04		0		
GENLOS	SRE	4470002	(12.94)		0		
GENLOS	SWE	4470002	(105.52)		0		
GENLOS	TEMU	4470002	(8.76)		0		
GENLOS	TPC	4470002	(14.04)		0		
GENLOS	WVPA	4470002	(0.01)		0		
HR-NF	AME	4470002	1,507.28		0		
HR-NF	AMPO	4470002	2,374.12		0		
HR-NF	APM	4470002	357.67		0		
HR-NF	ARON	4470002	203.29		0		
HR-NF	BPEC	4470002	6,203.42		0		
HR-NF	CETR	4470002	(1,683.45)		0		
HR-NF	CGE2	4470002	440.18		0		
HR-NF	CMS	4470002	(175.82)		0		
HR-NF	CNCT	4470002	(696.50)		0		
HR-NF	CONC	4470002	(882.79)		0		
HR-NF	CPLC	4470002	(629.26)		0		
HR-NF	CPS	4470002	168.34		0		
HR-NF	DEMI	4470002	(1,745.68)		0		

Kentucky Power Company  
 Billing Revenues  
 January 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 36 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	DEMO	4470002	1,538.56		0		
HR-NF	DPLG	4470002	(1,093.27)		0		
HR-NF	DTET	4470002	(606.12)		0		
HR-NF	DUKE	4470002	(5,876.04)		0		
HR-NF	DYPM	4470002	(366.56)		0		
HR-NF	EKPM	4470002	4,254.38		0		
HR-NF	ENKO	4470002	(7,274.77)		0		
HR-NF	EPLU	4470002	(225.47)		0		
HR-NF	EXGN	4470002	2,235.45		0		
HR-NF	FESC	4470002	11,659.91		0		
HR-NF	FPLM	4470002	(99.05)		0		
HR-NF	HEPM	4470002	4,751.40		0		
HR-NF	HOLL	4470002	84.22		0		
HR-NF	IMPA	4470002	3,473.25		0		
HR-NF	IPLM	4470002	795.36		0		
HR-NF	KCPS	4470002	668.17		0		
HR-NF	LEM	4470002	(2.17)		0		
HR-NF	LGE	4470002	270.90		0		
HR-NF	MPCO2	4470002	530.02		0		
HR-NF	MPPA	4470002	348.82		0		
HR-NF	MSCG	4470002	(34.18)		0		
HR-NF	MSCP	4470002	687.54		0		
HR-NF	NCEM	4470002	(245.35)		0		
HR-NF	NIP	4470002	1,832.08		0		
HR-NF	NSPP	4470002	775.03		0		
HR-NF	ODEC	4470002	1,535.95		0		
HR-NF	OPC	4470002	(21.82)		0		
HR-NF	OPSI	4470002	(1,853.22)		0		
HR-NF	OVPS	4470002	774.39		0		
HR-NF	PJM	4470002	23,570.85		0		
HR-NF	PS	4470002	30.37		0		
HR-NF	PVET	4470002	(456.50)		0		
HR-NF	REMC	4470002	52.34		0		
HR-NF	SCEG	4470002	(504.84)		0		
HR-NF	SEI	4470002	(0.03)		0		
HR-NF	SEL	4470002	392.61		0		
HR-NF	SETC	4470002	(2,504.75)		0		
HR-NF	SIGW	4470002	249.10		0		
HR-NF	SIPC	4470002	747.16		0		
HR-NF	STRG	4470002	(137.11)		0		
HR-NF	SWE	4470002	67.70		0		
HR-NF	TEA	4470002	(388.91)		0		
HR-NF	TEMU	4470002	(163.45)		0		
HR-NF	TNSK	4470002	1,295.03		0		
HR-NF	TVAM	4470002	(1,344.09)		0		
HR-NF	VAPG	4470002	(1,773.34)		0		
HR-NF	WEPM	4470002	4,925.70		0		
HR-NF	WPSC	4470002	2,090.40		0		
HR-NF	WR	4470002	(1,658.75)		0		
HR-NF	WVPA	4470002	3,154.67		0		
LT-CAP	NCEM	4470002	155,512.72		0		
MO-F	AMPO	4470002	128,057.87		0		
MO-F	CDOW	4470002	11,261.85		0		
MO-F	CPP	4470002	45,592.39		0		
MO-F	EKPM	4470002	41,678.18		0		
MO-F	NCEM	4470002	155,031.18		0		
MO-F	OM01	4470002	493.76		0		
MO-F	OM02	4470002	577.40		0		
MO-F	OM03	4470002	19,323.85		0		
MO-F	OM04	4470002	9,414.53		0		
MO-F	OM05	4470002	14,941.22		0		
MO-F	OM06	4470002	366.70		0		
MO-F	OM07	4470002	2,099.21		0		
MO-F	OM08	4470002	1,941.17		0		
MO-F	OM09	4470002	660.14		0		
MO-F	OM10	4470002	1,264.71		0		

Kentucky Power Company  
Billing Revenues  
January 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	OM11	4470002	297.36		0		
MO-F	OM12	4470002	521.94		0		
MO-F	OM13	4470002	4,770.42		0		
MO-F	OM14	4470002	665.79		0		
MO-F	OM15	4470002	15,679.50		0		
MO-F	OM16	4470002	326.56		0		
MO-F	STRG	4470002	29,276.23		0		
MO-F	WPSC	4470002	92,648.59		0		
MO-F	WPSE	4470002	348.82		0		
MO-F	WPSM	4470002	58,641.29		0		
MO-F	WVPA	4470002	63,618.54		0		
S02	ECSO2	4470002	155,919.66		0		
SYS-INTG	NASIA	4470002	(180,825.00)		0		
TRNSRCL	NA038	4470002	(1,064,334.54)		0		
YR-F	MPCO2	4470002	66,146.40		0		
YR-F	RADF	4470002	33,786.87		0		

<b>Total</b>							
<b>4470002</b>			<b>2,280,938.13</b>		<b>0</b>		<b>0.00</b>

TRNSRCL	NA038	4470004	82,776.29		0		
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<b>Total</b>							
<b>4470004</b>			<b>82,776.29</b>		<b>0</b>		<b>0.00</b>

TRNSRCL	NA038	4470005	981,558.25		0		
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<b>Total</b>							
<b>4470005</b>			<b>981,558.25</b>		<b>0</b>		<b>0.00</b>

BRK COMM	AEN	4470006	(11.00)		0		
BRK COMM	AME	4470006	(1.00)		0		
BRK COMM	AMSI	4470006	(39.00)		0		
BRK COMM	APS	4470006	(55.00)		0		
BRK COMM	ARON	4470006	(546.00)		0		
BRK COMM	BPEC	4470006	(856.00)		0		
BRK COMM	CALP	4470006	(84.00)		0		
BRK COMM	CEPL	4470006	(223.00)		0		
BRK COMM	CGE2	4470006	(938.00)		0		
BRK COMM	CNCT	4470006	(4.00)		0		
BRK COMM	CONC	4470006	(49.00)		0		
BRK COMM	CPLC	4470006	(2.00)		0		
BRK COMM	CPS	4470006	(611.00)		0		
BRK COMM	DEMI	4470006	(763.00)		0		
BRK COMM	DIRE2	4470006	(231.00)		0		
BRK COMM	DPLG	4470006	(1.00)		0		
BRK COMM	DTET	4470006	(362.00)		0		
BRK COMM	DYPM	4470006	(210.00)		0		
BRK COMM	EKPM	4470006	(1.00)		0		
BRK COMM	EMMT	4470006	(4.00)		0		
BRK COMM	ENKO	4470006	(370.00)		0		
BRK COMM	EPLU	4470006	(18.00)		0		
BRK COMM	EXGN	4470006	(354.00)		0		
BRK COMM	FESC	4470006	(40.00)		0		
BRK COMM	FPLP	4470006	(63.00)		0		
BRK COMM	GPUE	4470006	(13.00)		0		
BRK COMM	HEPM	4470006	(15.00)		0		
BRK COMM	HQUS	4470006	(6.00)		0		
BRK COMM	LCRA	4470006	(2.00)		0		

Kentucky Power Company  
 Billing Revenues  
 January 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 38 Item No. 4 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	LDWP	4470006	(2.00)		0		
BRK COMM	LEM	4470006	(23.00)		0		
BRK COMM	LGE	4470006	(5.00)		0		
BRK COMM	MECB	4470006	(1.00)		0		
BRK COMM	MERL	4470006	(7.00)		0		
BRK COMM	MSCG	4470006	(602.00)		0		
BRK COMM	NIP	4470006	(3.00)		0		
BRK COMM	NYMX2	4470006	(149.00)		0		
BRK COMM	OPMC	4470006	(20.00)		0		
BRK COMM	PAC	4470006	(32.00)		0		
BRK COMM	PNMM	4470006	(1.00)		0		
BRK COMM	PPMI	4470006	(1.00)		0		
BRK COMM	PS	4470006	(336.00)		0		
BRK COMM	PSCM	4470006	(1.00)		0		
BRK COMM	PWX	4470006	(1.00)		0		
BRK COMM	REMC	4470006	(39.00)		0		
BRK COMM	SCEG	4470006	(9.00)		0		
BRK COMM	SEI	4470006	(255.00)		0		
BRK COMM	SEL	4470006	(1.00)		0		
BRK COMM	SETC	4470006	(68.00)		0		
BRK COMM	SIGW	4470006	(7.00)		0		
BRK COMM	SRE	4470006	(18.00)		0		
BRK COMM	SRPM	4470006	(1.00)		0		
BRK COMM	TEMU	4470006	(30.00)		0		
BRK COMM	TES	4470006	(1.00)		0		
BRK COMM	TNSK	4470006	(16.00)		0		
BRK COMM	TPC	4470006	(3.00)		0		
BRK COMM	TXU	4470006	(1.00)		0		
BRK COMM	UBS	4470006	(108.00)		0		
BRK COMM	WPSE	4470006	(3.00)		0		
BRK COMM	WR	4470006	(8.00)		0		
BRK COMM	WVPA	4470006	(23.00)		0		
PRE-2HR	AETS	4470006	307,129.83	10,740,000	2.86		
PRE-2HR	ALTM	4470006	1,732.08	58,000	2.99		
PRE-2HR	AME	4470006	3,037.78	60,000	5.06		
PRE-2HR	AMSI	4470006	431,628.56	10,999,000	3.92		
PRE-2HR	ARON	4470006	3,415,381.96	79,976,000	4.27		
PRE-2HR	BPEC	4470006	2,178,941.74	56,727,000	3.84		
PRE-2HR	CALP	4470006	246,126.59	5,684,000	4.33		
PRE-2HR	CEDE	4470006	305,872.34	7,794,000	3.92		
PRE-2HR	CEPL	4470006	1,904,878.07	46,362,000	4.11		
PRE-2HR	CGE2	4470006	4,550,581.27	115,374,000	3.94		
PRE-2HR	CMS	4470006	2.74	0			
PRE-2HR	CNCT	4470006	136,052.53	4,198,000	3.24		
PRE-2HR	CONC	4470006	264,383.21	6,099,000	4.33		
PRE-2HR	CONM2	4470006	11,690.58	267,000	4.38		
PRE-2HR	CORP	4470006	130,339.02	2,425,000	5.37		
PRE-2HR	CPLC	4470006	15,069.10	346,000	4.36		
PRE-2HR	CPS	4470006	4,854,681.73	119,275,000	4.07		
PRE-2HR	CPVV2	4470006	12,426.40	307,000	4.05		
PRE-2HR	CRGL	4470006	68.99	2,000	3.45		
PRE-2HR	DEMI	4470006	3,840,226.32	88,314,000	4.35		
PRE-2HR	DETM	4470006	741,557.74	21,654,000	3.42		
PRE-2HR	DPLG	4470006	6,870.58	115,000	5.97		
PRE-2HR	DTET	4470006	3,652,049.09	90,181,000	4.05		
PRE-2HR	DUKE	4470006	104,877.44	2,425,000	4.32		
PRE-2HR	DYPM	4470006	3,196,354.53	84,607,000	3.78		
PRE-2HR	EKPM	4470006	543.08	16,000	3.39		
PRE-2HR	EMI	4470006	326,756.89	7,275,000	4.49		
PRE-2HR	EMMT	4470006	92,161.09	2,371,000	3.89		
PRE-2HR	ENKO	4470006	2,612,979.66	59,268,000	4.41		
PRE-2HR	ENTE	4470006	21,729.96	462,000	4.70		
PRE-2HR	EPLU	4470006	137,264.45	2,454,000	5.59		
PRE-2HR	EPME	4470006	741,445.50	21,709,000	3.42		
PRE-2HR	EXGN	4470006	1,134,907.89	27,425,000	4.14		
PRE-2HR	FESC	4470006	749,043.81	14,724,000	5.09		

Kentucky Power Company  
 Billing Revenues  
 January 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 39 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	FPLP	4470006	86,681.94	1,848,000	4.69		
PRE-2HR	HOLL	4470006	2.89	0			
PRE-2HR	HQUS	4470006	53,882.83	837,000	6.44		
PRE-2HR	HREA2	4470006	27,383.53	544,000	5.03		
PRE-2HR	LEM	4470006	87,975.23	2,512,000	3.50		
PRE-2HR	LGE	4470006	35,637.55	866,000	4.12		
PRE-2HR	MECB	4470006	51,774.76	1,386,000	3.74		
PRE-2HR	MECO	4470006	81,537.67	2,425,000	3.36		
PRE-2HR	MSCG	4470006	1,145,961.19	28,983,000	3.95		
PRE-2HR	NCEM	4470006	584.58	22,000	2.66		
PRE-2HR	NIP	4470006	88,289.89	2,425,000	3.64		
PRE-2HR	OPMC	4470006	494,261.84	12,045,000	4.10		
PRE-2HR	OPSI	4470006	52,150.04	1,246,000	4.19		
PRE-2HR	PAPL	4470006	162,165.99	3,637,000	4.46		
PRE-2HR	PEPS	4470006	328,837.99	8,530,000	3.86		
PRE-2HR	PJM	4470006	173,122.99	3,421,000	5.06		
PRE-2HR	PS	4470006	1,282,609.26	29,196,000	4.39		
PRE-2HR	PSCM	4470006	24,711.01	520,000	4.75		
PRE-2HR	PVET	4470006	158.77	3,000	5.29		
PRE-2HR	REMC	4470006	98,876.51	2,226,000	4.44		
PRE-2HR	RES	4470006	187,203.21	4,850,000	3.86		
PRE-2HR	SCEG	4470006	43,046.16	1,105,000	3.90		
PRE-2HR	SEI	4470006	1,650,082.28	41,491,000	3.98		
PRE-2HR	SEL	4470006	36,517.16	863,000	4.23		
PRE-2HR	SETC	4470006	398,306.23	9,671,000	4.12		
PRE-2HR	SIGH	4470006	199.08	0			
PRE-2HR	SPRK2	4470006	0.00	3,000	0.00		
PRE-2HR	SRE	4470006	85,272.07	2,133,000	4.00		
PRE-2HR	STRG	4470006	(335.59)	0			
PRE-2HR	TEMI	4470006	107,908.58	2,425,000	4.45		
PRE-2HR	TEMU	4470006	260,838.76	6,183,000	4.22		
PRE-2HR	TES	4470006	8,617.10	173,000	4.98		
PRE-2HR	TNSK	4470006	7,961.00	183,000	4.35		
PRE-2HR	TPC	4470006	82,071.72	1,963,000	4.18		
PRE-2HR	TXU	4470006	552,778.32	14,319,000	3.86		
PRE-2HR	UBS	4470006	97,905.82	2,425,000	4.04		
PRE-2HR	VAPG	4470006	(1,898.07)	(69,000)	2.75		
PRE-2HR	WPSE	4470006	45,989.65	1,764,000	2.61		
PRE-2HR	WPSM	4470006	57.74	4,000	1.44		
PRE-2HR	WR	4470006	7,953.13	173,000	4.60		
PRE-2HR	WVPA	4470006	88,053.89	2,316,000	3.80		
SYS-INTG	NASIA	4470006	(3,969,648.00)	0			
	HEDG	4470006	400,826.00	0			

<b>Total</b>							
<b>4470006</b>		<b>40,487,458.25</b>		<b>1,084,340,000</b>		<b>3.73</b>	

PRE-2HR	CEPL	4470007	(1,614.99)	0			
PRE-2HR	CGE2	4470007	105,358.48	1,963,000	5.37		
PRE-2HR	CPS	4470007	258,818.74	4,272,000	6.06		
PRE-2HR	DEMI	4470007	204,783.37	4,850,000	4.22		
PRE-2HR	ENKO	4470007	(6,244.63)	0			
PRE-2HR	MSCG	4470007	73,619.17	2,945,000	2.50		
PRE-2HR	PS	4470007	(3,082.04)	0			
PRE-2HR	REMC	4470007	635.10	0			
PRE-2HR	TPC	4470007	229,758.08	4,446,000	5.17		
SYS-INTG	NASIA	4470007	(74,433.00)	0			

<b>Total</b>							
<b>4470007</b>		<b>787,598.28</b>		<b>18,476,000</b>		<b>4.26</b>	

Kentucky Power Company  
 Billing Revenues  
 January 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	AME	4470010	(18.00)		0		
BRK COMM	AMSI	4470010	(14.00)		0		
BRK COMM	ARON	4470010	(523.00)		0		
BRK COMM	BKOA2	4470010	(8.00)		0		
BRK COMM	BPEC	4470010	(648.00)		0		
BRK COMM	CALP	4470010	(132.00)		0		
BRK COMM	CEPL	4470010	(203.00)		0		
BRK COMM	CGE2	4470010	(818.00)		0		
BRK COMM	CNCT	4470010	(2.00)		0		
BRK COMM	CONC	4470010	(19.00)		0		
BRK COMM	CPLC	4470010	(13.00)		0		
BRK COMM	CPS	4470010	(703.00)		0		
BRK COMM	DEMI	4470010	(1,045.00)		0		
BRK COMM	DIRE2	4470010	(46.00)		0		
BRK COMM	DTET	4470010	(282.00)		0		
BRK COMM	DYPM	4470010	(983.00)		0		
BRK COMM	EMI	4470010	(3.00)		0		
BRK COMM	EMMT	4470010	(73.00)		0		
BRK COMM	ENKO	4470010	(223.00)		0		
BRK COMM	EPLU	4470010	(1.00)		0		
BRK COMM	EXGN	4470010	(136.00)		0		
BRK COMM	FESC	4470010	(31.00)		0		
BRK COMM	FPLP	4470010	(48.00)		0		
BRK COMM	HEPM	4470010	(1.00)		0		
BRK COMM	HQUS	4470010	(16.00)		0		
BRK COMM	LEM	4470010	(34.00)		0		
BRK COMM	LGE	4470010	(7.00)		0		
BRK COMM	MSCG	4470010	(302.00)		0		
BRK COMM	NYMX2	4470010	(154.00)		0		
BRK COMM	OPMC	4470010	(26.00)		0		
BRK COMM	OPSI	4470010	(6.00)		0		
BRK COMM	PS	4470010	(206.00)		0		
BRK COMM	REMC	4470010	(22.00)		0		
BRK COMM	RES	4470010	(35.00)		0		
BRK COMM	SCEG	4470010	(5.00)		0		
BRK COMM	SEI	4470010	(243.00)		0		
BRK COMM	SETC	4470010	(13.00)		0		
BRK COMM	SIGW	4470010	(27.00)		0		
BRK COMM	SRE	4470010	(7.00)		0		
BRK COMM	STEC	4470010	(2.00)		0		
BRK COMM	TEMU	4470010	1.00		0		
BRK COMM	TES	4470010	(1.00)		0		
BRK COMM	TNSK	4470010	(4.00)		0		
BRK COMM	TPC	4470010	(14.00)		0		
BRK COMM	TXGN2	4470010	(1.00)		0		
BRK COMM	UBS	4470010	(19.00)		0		
BRK COMM	WPSE	4470010	(1.00)		0		
BRK COMM	WR	4470010	(23.00)		0		
BRK COMM	WVPA	4470010	(6.00)		0		
PRE-2HR	AETS	4470010	(260,730.00)	(9,528,000)		2.74	
PRE-2HR	AME	4470010	(34,117.36)	(1,045,000)		3.26	
PRE-2HR	AMSI	4470010	(445,684.39)	(11,576,000)		3.85	
PRE-2HR	APM	4470010	(4,207.22)	(117,000)		3.60	
PRE-2HR	ARON	4470010	(3,122,201.36)	(76,645,000)		4.07	
PRE-2HR	BPEC	4470010	(2,295,170.55)	(55,715,000)		4.12	
PRE-2HR	CALP	4470010	(312,426.53)	(7,458,000)		4.19	
PRE-2HR	CEPL	4470010	(1,380,190.63)	(34,180,000)		4.04	
PRE-2HR	CGE2	4470010	(4,572,621.19)	(112,778,000)		4.05	
PRE-2HR	CNCT	4470010	(151,135.46)	(4,168,000)		3.63	
PRE-2HR	CONC	4470010	(75,640.22)	(1,851,000)		4.09	
PRE-2HR	CONM2	4470010	9,550.35	260,000		3.67	
PRE-2HR	CPS	4470010	(4,554,103.17)	(110,386,000)		4.13	
PRE-2HR	CPWV2	4470010	10,237.00	277,000		3.70	
PRE-2HR	DEMI	4470010	(3,742,332.05)	(86,669,000)		4.32	
PRE-2HR	DETM	4470010	(917,919.51)	(29,070,000)		3.16	
PRE-2HR	DPLG	4470010	(48,801.35)	(1,212,000)		4.03	

Kentucky Power Company  
 Billing Revenues  
 January 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 41 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	DTET	4470010	(3,500,249.90)	(92,796,000)	3.77		
PRE-2HR	DUKE	4470010	(50,620.04)	(1,212,000)	4.18		
PRE-2HR	DYPM	4470010	(3,675,809.24)	(94,260,000)	3.90		
PRE-2HR	EKPM	4470010	(496.53)	(16,000)	3.10		
PRE-2HR	EMI	4470010	(238,709.49)	(5,254,000)	4.54		
PRE-2HR	EMMT	4470010	(244,776.22)	(6,933,000)	3.53		
PRE-2HR	ENKO	4470010	(2,379,926.45)	(54,462,000)	4.37		
PRE-2HR	ENTE	4470010	(11,390.79)	(290,000)	3.93		
PRE-2HR	EPLU	4470010	(105,229.63)	(2,714,000)	3.88		
PRE-2HR	EPME	4470010	(657,033.15)	(18,709,000)	3.51		
PRE-2HR	EXGN	4470010	(1,146,670.56)	(33,071,000)	3.47		
PRE-2HR	FESC	4470010	(317,389.23)	(7,217,000)	4.40		
PRE-2HR	FPLP	4470010	(134,097.55)	(2,829,000)	4.74		
PRE-2HR	HEPM	4470010	(6,567.47)	(231,000)	2.84		
PRE-2HR	HQUS	4470010	(46,948.03)	(982,000)	4.78		
PRE-2HR	HREA2	4470010	19,118.55	516,000	3.71		
PRE-2HR	LEM	4470010	(113,832.30)	(2,598,000)	4.38		
PRE-2HR	LGE	4470010	(228,086.07)	(6,062,000)	3.76		
PRE-2HR	MECO	4470010	(135,188.84)	(3,637,000)	3.72		
PRE-2HR	MSCG	4470010	(1,454,967.62)	(38,721,000)	3.76		
PRE-2HR	NCEM	4470010	(360.85)	(7,000)	5.16		
PRE-2HR	NIP	4470010	(2,078.50)	(58,000)	3.58		
PRE-2HR	OPMC	4470010	(335,951.93)	(8,032,000)	4.18		
PRE-2HR	OPSI	4470010	(137,381.37)	(3,671,000)	3.74		
PRE-2HR	PJM	4470010	(241,516.60)	(3,877,000)	6.23		
PRE-2HR	PS	4470010	(2,217,721.31)	(49,703,000)	4.46		
PRE-2HR	PVET	4470010	(138.57)	(3,000)	4.62		
PRE-2HR	REMC	4470010	(57,586.46)	(1,310,000)	4.40		
PRE-2HR	RES	4470010	(845,838.17)	(19,977,000)	4.23		
PRE-2HR	SCEG	4470010	(27,190.34)	(643,000)	4.23		
PRE-2HR	SEI	4470010	(1,156,599.31)	(26,761,000)	4.32		
PRE-2HR	SEL	4470010	(110,364.96)	(2,137,000)	5.16		
PRE-2HR	SETC	4470010	(351,841.74)	(8,199,000)	4.29		
PRE-2HR	SIGW	4470010	(51,309.98)	(1,299,000)	3.95		
PRE-2HR	SRE	4470010	(46,298.79)	(1,009,000)	4.59		
PRE-2HR	SWE	4470010	(603.41)	(14,000)	4.31		
PRE-2HR	TEMI	4470010	(225,128.11)	(6,006,000)	3.75		
PRE-2HR	TEMU	4470010	(56,533.29)	(1,390,000)	4.07		
PRE-2HR	TES	4470010	(5,480.30)	(117,000)	4.68		
PRE-2HR	TNSK	4470010	(6,480.14)	(189,000)	3.43		
PRE-2HR	TPC	4470010	(107,966.32)	(2,829,000)	3.82		
PRE-2HR	TXU	4470010	(631,039.55)	(15,069,000)	4.19		
PRE-2HR	UBS	4470010	(169,380.10)	(3,637,000)	4.66		
PRE-2HR	VAPG	4470010	(66,670.65)	(1,216,000)	5.48		
PRE-2HR	WPSE	4470010	(105,368.20)	(2,973,000)	3.54		
PRE-2HR	WPSM	4470010	(14,116.45)	(292,000)	4.83		
PRE-2HR	WR	4470010	(115,298.79)	(2,656,000)	4.34		
PRE-2HR	WVPA	4470010	(50,803.35)	(1,104,000)	4.60		
SYS-INTG	NASIA	4470010	3,861,929.00	0	0		
	EMMT	4470010	(357.24)	0	0		

<b>Total</b>							
<b>4470010</b>			<b>(39,608,985.98)</b>	<b>(1,077,517,000)</b>	<b>3.68</b>		

PRE 2H	CORP	4470011	330.90	0			
PRE-2HR	ARON	4470011	1,528.84	(231,000)			(0.66)
PRE-2HR	CGE2	4470011	(52,086.64)	(1,212,000)			4.30
PRE-2HR	CORP	4470011	(26,901.87)	0			
PRE-2HR	CPS	4470011	(679,754.79)	(11,085,000)			6.13
PRE-2HR	DEMI	4470011	(200,497.42)	(5,110,000)			3.92
PRE-2HR	DTET	4470011	(62,937.62)	(1,212,000)			5.19
PRE-2HR	FESC	4470011	1,587.74	(462,000)			(0.34)
PRE-2HR	FPLP	4470011	(24,010.96)	0			
PRE-2HR	PS	4470011	(166,318.09)	(3,637,000)			4.57

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 42 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	TPC	4470011	822.74	(231,000)	(0.36)		
PRE-2HR	TXU	4470011	(82,178.68)	(1,674,000)	4.91		
SYS-INTG	NASIA	4470011	124,555.00	0			
<b>Total</b>							
		<b>4470011</b>	<b>(1,165,860.85)</b>	<b>(24,854,000)</b>	<b>4.69</b>		
	NAMRS - Vanceburg	4470027	193,509.02	7,300,600	2.65	(12,710.34)	13,826.00
	NAMRS - Olive Hill	4470027	89,280.08	2,859,600	3.12	(4,220.77)	5,811.00
	NAMRS - Hamilton	4470027	450.00	0	0.00	0.00	0.00
<b>Total</b>							
		<b>4470027</b>	<b>283,239.10</b>	<b>10,160,200</b>	<b>2.79</b>	<b>(16,931.11)</b>	<b>19,637.00</b>
ARS-EMRG	APGM	4470028	373.97	17,000	2.20		
ARS-EMRG	DLPM	4470028	908.22	20,000	4.54		
ARS-EMRG	EKPM	4470028	1,752.71	35,000	5.01		
ARS-EMRG	FESC	4470028	1,476.32	44,000	3.36		
ARS-EMRG	IPLM	4470028	338.37	15,000	2.26		
ARS-EMRG	LGE	4470028	1,678.95	34,000	4.94		
ARS-EMRG	NIP	4470028	372.40	6,000	6.21		
ARS-EMRG	OVPS	4470028	1,158.80	30,000	3.86		
DA-NF	AMPO	4470028	519.26	24,000	2.16		
DA-NF	APM	4470028	26,419.43	954,000	2.77		
DA-NF	ARON	4470028	(0.33)	0			
DA-NF	BPEC	4470028	0.09	0			
DA-NF	CALP	4470028	62.67	0			
DA-NF	CETR	4470028	12.12	0			
DA-NF	CMS	4470028	12,480.35	480,000	2.60		
DA-NF	CNCT	4470028	3,210.97	96,000	3.34		
DA-NF	CPS	4470028	2,485.01	104,000	2.39		
DA-NF	DEMI	4470028	13,190.21	216,000	6.11		
DA-NF	DTET	4470028	44,100.86	1,761,000	2.50		
DA-NF	DUKE	4470028	2,373.47	68,000	3.49		
DA-NF	EKPM	4470028	7,204.07	323,000	2.23		
DA-NF	ENKO	4470028	920.14	28,000	3.29		
DA-NF	ENTE	4470028	(18.09)	0			
DA-NF	FESC	4470028	99.31	0			
DA-NF	HOLL	4470028	1,755.08	24,000	7.31		
DA-NF	IMPA	4470028	68,402.30	1,857,000	3.68		
DA-NF	IPLM	4470028	(3.32)	0			
DA-NF	NCEM	4470028	11,391.54	528,000	2.16		
DA-NF	ODEC	4470028	195,346.84	6,232,000	3.13		
DA-NF	PS	4470028	5,222.97	227,000	2.30		
DA-NF	REMC	4470028	690.75	24,000	2.88		
DA-NF	SCEG	4470028	1,649.52	88,000	1.87		
DA-NF	SEL	4470028	5,851.74	239,000	2.45		
DA-NF	SRE	4470028	608.06	24,000	2.53		
DA-NF	SWE	4470028	117.44	0			
DA-NF	TEMU	4470028	(16.45)	0			
DA-NF	TNSK	4470028	5,000.48	105,000	4.76		
DA-NF	TVAM	4470028	124.81	0			
DA-NF	VAPG	4470028	(23.36)	0			
DEMAND	NPCI	4470028	103,613.00	0			
DY-2F	AMPO	4470028	1,088.91	64,000	1.70		
DY-2F	AMSI	4470028	3,123.57	96,000	3.25		
DY-2F	ARON	4470028	24,927.30	1,295,000	1.92		
DY-2F	BPEC	4470028	34,290.45	1,488,000	2.30		
DY-2F	CEPL	4470028	15,634.23	672,000	2.33		

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 43 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	CGE2	4470028	1,081,461.97	49,397,000	2.19		
DY-2F	CMS	4470028	7,553.88	480,000	1.57		
DY-2F	CNCT	4470028	45,051.03	2,859,000	1.58		
DY-2F	CPS	4470028	160,406.47	8,489,000	1.89		
DY-2F	DEMI	4470028	3,667.87	192,000	1.91		
DY-2F	DETM	4470028	106,203.10	5,163,000	2.06		
DY-2F	DPLG	4470028	(39.48)	0			
DY-2F	DTET	4470028	260,945.63	14,105,000	1.85		
DY-2F	DUKE	4470028	(13.34)	0			
DY-2F	DYPM	4470028	66,447.85	3,727,000	1.78		
DY-2F	EEA	4470028	(356.28)	0			
DY-2F	EKPM	4470028	25,634.02	1,077,000	2.38		
DY-2F	EMMT	4470028	2,239.28	96,000	2.33		
DY-2F	ENKO	4470028	114,800.57	6,504,000	1.77		
DY-2F	ENTE	4470028	(24.36)	0			
DY-2F	EPME	4470028	11,151.03	528,000	2.11		
DY-2F	EXGN	4470028	6,588.30	288,000	2.29		
DY-2F	FESC	4470028	274,229.26	15,680,000	1.75		
DY-2F	HEPM	4470028	4,913.64	240,000	2.05		
DY-2F	IMPA	4470028	35,208.75	2,160,000	1.63		
DY-2F	LEM	4470028	901.81	48,000	1.88		
DY-2F	MSCG	4470028	22,955.33	1,257,000	1.83		
DY-2F	NIP	4470028	30,421.22	1,216,000	2.50		
DY-2F	ODEC	4470028	53,467.14	2,635,000	2.03		
DY-2F	OHMK	4470028	6,798.52	432,000	1.57		
DY-2F	PS	4470028	35,318.94	2,069,000	1.71		
DY-2F	PSCM	4470028	1,164.66	48,000	2.43		
DY-2F	REMC	4470028	19,876.36	907,000	2.19		
DY-2F	SCEG	4470028	3,449.13	180,000	1.92		
DY-2F	SEI	4470028	(107.51)	3,000	(3.58)		
DY-2F	SEL	4470028	66,372.22	3,492,000	1.90		
DY-2F	SETC	4470028	784.33	48,000	1.63		
DY-2F	SRE	4470028	24,517.45	960,000	2.55		
DY-2F	TEMU	4470028	48,359.91	2,566,000	1.88		
DY-2F	TNSK	4470028	28,260.55	1,768,000	1.60		
DY-2F	TPC	4470028	1,926.43	96,000	2.01		
DY-2F	TVAM	4470028	(18.64)	0			
DY-2F	VAPG	4470028	114,429.89	6,648,000	1.72		
DY-2F	WPSC	4470028	24,941.92	1,584,000	1.57		
DY-2F	WPSE	4470028	24,154.89	1,008,000	2.40		
DY-2F	WVPA	4470028	18,247.56	837,000	2.18		
DY-2NF	LEM	4470028	1,713.01	0			
DY-2NF	TNSK	4470028	(29.03)	0			
DY-2NF	WPSE	4470028	282,230.93	8,038,000	3.51		
DY-2NF	WVPA	4470028	146,094.89	4,002,000	3.65		
DY-F	AETS	4470028	1,011.28	55,000	1.84		
DY-F	AME	4470028	5,832.16	158,000	3.69		
DY-F	AMPO	4470028	3,489.90	192,000	1.82		
DY-F	ARON	4470028	8,545.49	240,000	3.56		
DY-F	BPEC	4470028	8,770.67	470,000	1.87		
DY-F	CEPL	4470028	12,610.54	240,000	5.25		
DY-F	CETR	4470028	(216.34)	0			
DY-F	CGE2	4470028	95,880.46	2,848,000	3.37		
DY-F	CMS	4470028	29,022.41	1,624,000	1.79		
DY-F	CNCT	4470028	53,808.93	2,100,000	2.56		
DY-F	CPLC	4470028	1,456.30	48,000	3.03		
DY-F	CPS	4470028	39,884.49	1,342,000	2.97		
DY-F	DEMI	4470028	2,124.94	48,000	4.43		
DY-F	DEMO	4470028	975.63	56,000	1.74		
DY-F	DPLG	4470028	1,071.18	56,000	1.91		
DY-F	DTET	4470028	165,313.72	8,397,000	1.97		
DY-F	DYPM	4470028	34,529.74	1,788,000	1.93		
DY-F	EKPM	4470028	2,180.24	128,000	1.70		
DY-F	EMMT	4470028	1,348.95	77,000	1.75		
DY-F	ENKO	4470028	1,767.82	48,000	3.68		
DY-F	EXGN	4470028	5,165.96	168,000	3.07		

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 44 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	FESC	4470028	57,203.89	2,728,000	2.10		
DY-F	HEPM	4470028	487.88	24,000	2.03		
DY-F	IMPA	4470028	(83.42)	0			
DY-F	LEM	4470028	1,497.71	72,000	2.08		
DY-F	LGE	4470028	1,470.54	48,000	3.06		
DY-F	MSCG	4470028	6,804.45	192,000	3.54		
DY-F	NCEM	4470028	5,494.85	307,000	1.79		
DY-F	NIP	4470028	4,650.87	96,000	4.84		
DY-F	ODEC	4470028	3,344.98	203,000	1.65		
DY-F	OHMK	4470028	9,967.62	336,000	2.97		
DY-F	PS	4470028	36,743.21	1,492,000	2.46		
DY-F	PSCM	4470028	(14.37)	0			
DY-F	REMC	4470028	24,946.97	819,000	3.05		
DY-F	SCEG	4470028	7,880.62	357,000	2.21		
DY-F	SEL	4470028	2,952.45	160,000	1.85		
DY-F	SETC	4470028	(20.01)	0			
DY-F	SIGW	4470028	(24.76)	0			
DY-F	SRE	4470028	12,242.46	364,000	3.36		
DY-F	TEMU	4470028	2,848.52	104,000	2.74		
DY-F	TNSK	4470028	30,160.78	1,272,000	2.37		
DY-F	TPC	4470028	6,919.40	232,000	2.98		
DY-F	TVAM	4470028	(3.87)	0			
DY-F	VAPG	4470028	45,669.68	2,184,000	2.09		
DY-F	WPSE	4470028	(15.91)	0			
DY-F	WVPA	4470028	27,834.78	744,000	3.74		
GENLOS	APM	4470028	(1.12)	0			
GENLOS	ARON	4470028	70.76	0			
GENLOS	BPEC	4470028	99.99	0			
GENLOS	CEPL	4470028	99.40	0			
GENLOS	CGE2	4470028	9,719.78	0			
GENLOS	CPLC	4470028	9.11	0			
GENLOS	CPP	4470028	847.50	0			
GENLOS	CPS	4470028	256.88	0			
GENLOS	DEMI	4470028	20.33	0			
GENLOS	DETM	4470028	74.64	0			
GENLOS	DPLG	4470028	(0.06)	0			
GENLOS	DTET	4470028	104.69	0			
GENLOS	DYPM	4470028	376.68	0			
GENLOS	EMMT	4470028	24.58	0			
GENLOS	ENKO	4470028	16.24	0			
GENLOS	ENTE	4470028	(1.85)	0			
GENLOS	EPME	4470028	106.47	0			
GENLOS	EXGN	4470028	24.24	0			
GENLOS	FESC	4470028	16.95	0			
GENLOS	FPLM	4470028	60.74	3,000	2.02		
GENLOS	HEPM	4470028	63.20	0			
GENLOS	LEM	4470028	3.32	0			
GENLOS	LGE	4470028	0.05	0			
GENLOS	MSCG	4470028	96.77	0			
GENLOS	NIP	4470028	315.49	0			
GENLOS	PS	4470028	11.01	0			
GENLOS	PSCM	4470028	14.30	0			
GENLOS	REMC	4470028	(0.08)	0			
GENLOS	SEL	4470028	9.91	0			
GENLOS	SETC	4470028	9.37	0			
GENLOS	SIGW	4470028	(0.04)	0			
GENLOS	SRE	4470028	12.94	0			
GENLOS	SWE	4470028	105.52	5,000	2.11		
GENLOS	TEMU	4470028	8.76	0			
GENLOS	TPC	4470028	14.04	0			
GENLOS	WVPA	4470028	0.01	0			
HR-NF	AME	4470028	23,508.00	675,000	3.48		
HR-NF	AMPO	4470028	11,218.23	308,000	3.64		
HR-NF	APM	4470028	18,989.31	567,000	3.35		
HR-NF	ARON	4470028	1,349.84	32,000	4.22		
HR-NF	BPEC	4470028	40,121.68	1,099,000	3.65		

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 45 of 108  
Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	CETR	4470028	9,531.97	275,000	3.47		
HR-NF	CGE2	4470028	21,472.87	639,000	3.36		
HR-NF	CMS	4470028	5,791.81	125,000	4.63		
HR-NF	CNCT	4470028	12,431.32	335,000	3.71		
HR-NF	CONC	4470028	4,426.76	115,000	3.85		
HR-NF	CPLC	4470028	3,106.50	81,000	3.84		
HR-NF	CPS	4470028	39,893.55	987,000	4.04		
HR-NF	DEMI	4470028	26,637.31	731,000	3.64		
HR-NF	DEMO	4470028	93,439.99	2,102,000	4.45		
HR-NF	DPLG	4470028	24,545.68	582,000	4.22		
HR-NF	DTET	4470028	15,240.98	367,000	4.15		
HR-NF	DUKE	4470028	15,403.23	360,000	4.28		
HR-NF	DYPM	4470028	14,104.49	378,000	3.73		
HR-NF	EKPM	4470028	35,380.41	1,114,000	3.18		
HR-NF	ENKO	4470028	37,815.26	998,000	3.79		
HR-NF	EPLU	4470028	651.27	14,000	4.65		
HR-NF	EXGN	4470028	32,730.24	1,208,000	2.71		
HR-NF	FESC	4470028	80,323.41	2,534,000	3.17		
HR-NF	FPLM	4470028	937.38	27,000	3.47		
HR-NF	HEPM	4470028	10,251.15	293,000	3.50		
HR-NF	HOLL	4470028	27,829.93	680,000	4.09		
HR-NF	IMPA	4470028	12,699.29	245,000	5.18		
HR-NF	IPLM	4470028	3,394.11	83,000	4.09		
HR-NF	KCPS	4470028	5,112.64	163,000	3.14		
HR-NF	LEM	4470028	231.39	10,000	2.31		
HR-NF	LGE	4470028	1,782.35	35,000	5.09		
HR-NF	MPCO2	4470028	746.68	8,000	9.33		
HR-NF	MPPA	4470028	12,800.24	236,000	5.42		
HR-NF	MSCG	4470028	1,056.85	40,000	2.64		
HR-NF	MSCP	4470028	5,074.20	134,000	3.79		
HR-NF	NCEM	4470028	5,072.12	107,000	4.74		
HR-NF	NIP	4470028	8,461.20	219,000	3.86		
HR-NF	NSPP	4470028	4,127.74	133,000	3.10		
HR-NF	ODEC	4470028	16,250.01	333,000	4.88		
HR-NF	OPC	4470028	55.16	1,000	5.52		
HR-NF	OPSI	4470028	30,363.16	732,000	4.15		
HR-NF	OVPS	4470028	6,859.19	231,000	2.97		
HR-NF	PJM	4470028	289,005.71	7,275,000	3.97		
HR-NF	PS	4470028	96.94	5,000	1.94		
HR-NF	PVET	4470028	2,384.73	90,000	2.65		
HR-NF	REMC	4470028	958.05	18,000	5.32		
HR-NF	SCEG	4470028	1,103.99	33,000	3.35		
HR-NF	SEI	4470028	0.03	0			
HR-NF	SEL	4470028	3,959.47	119,000	3.33		
HR-NF	SETC	4470028	28,255.60	839,000	3.37		
HR-NF	SIGW	4470028	409.46	15,000	2.73		
HR-NF	SIPC	4470028	2,042.44	67,000	3.05		
HR-NF	STRG	4470028	478.86	0			
HR-NF	SWE	4470028	3,685.15	75,000	4.91		
HR-NF	TEA	4470028	2,362.76	108,000	2.19		
HR-NF	TEMU	4470028	14,288.91	376,000	3.80		
HR-NF	TNSK	4470028	7,338.14	220,000	3.34		
HR-NF	TVAM	4470028	55,090.93	1,716,000	3.21		
HR-NF	VAPG	4470028	48,596.04	1,238,000	3.93		
HR-NF	WEPM	4470028	26,898.31	658,000	4.09		
HR-NF	WPSC	4470028	36,096.05	980,000	3.68		
HR-NF	WR	4470028	14,475.68	439,000	3.30		
HR-NF	WVPA	4470028	15,401.81	476,000	3.24		
LT-CAP	NCEM	4470028	143,382.80	10,442,000	1.37		
MO-F	AMPO	4470028	71,952.39	4,621,000	1.56		
MO-F	CDOW	4470028	7,505.97	718,000	1.05		
MO-F	CPP	4470028	19,106.21	1,488,000	1.28		
MO-F	NCEM	4470028	114,780.42	8,184,000	1.40		
MO-F	OM01	4470028	524.27	37,000	1.42		
MO-F	OM02	4470028	553.12	39,000	1.42		
MO-F	OM03	4470028	20,027.36	1,412,000	1.42		

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 46 of 103 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	OM04	4470028	10,567.06	745,000	1.42		
MO-F	OM05	4470028	17,028.29	1,202,000	1.42		
MO-F	OM06	4470028	368.16	26,000	1.42		
MO-F	OM07	4470028	2,040.26	144,000	1.42		
MO-F	OM08	4470028	2,026.98	143,000	1.42		
MO-F	OM09	4470028	708.17	50,000	1.42		
MO-F	OM10	4470028	1,474.21	104,000	1.42		
MO-F	OM11	4470028	311.34	22,000	1.42		
MO-F	OM12	4470028	594.90	42,000	1.42		
MO-F	OM13	4470028	5,400.20	381,000	1.42		
MO-F	OM14	4470028	764.81	54,000	1.42		
MO-F	OM15	4470028	17,702.92	1,249,000	1.42		
MO-F	OM16	4470028	354.00	25,000	1.42		
MO-F	STRG	4470028	20,648.62	1,293,000	1.60		
MO-F	WPSC	4470028	77,122.55	5,208,000	1.48		
MO-F	WPSE	4470028	(348.82)	0			
MO-F	WPSM	4470028	27,851.22	1,592,000	1.75		
MO-F	WVPA	4470028	4,807.99	288,000	1.67		
S02	ECSO2	4470028	(155,919.66)	0			
YR-F	MPCO2	4470028	54,171.90	3,843,000	1.41		
YR-F	RADF	4470028	29,803.76	2,068,000	1.44		

<b>Total</b>	<b>4470028</b>	<b>6,307,799.91</b>	<b>279,373,000</b>	<b>2.26</b>
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1/04 EST		4470035	302,312.20	11,776,000	2.57		
12/03 AJE		4470035	(640.01)	0			
GENLOS		4470035	2,565.54	43,000	5.97		
S02	ECSO2	4470035	102.66	0			

<b>Total</b>	<b>4470035</b>	<b>304,340.39</b>	<b>11,819,000</b>	<b>2.58</b>
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AETS		4470066	(21.00)	0			
AME		4470066	(14,661.00)	0			
AMSE		4470066	(10,263.00)	0			
DUKE		4470066	(346.00)	0			
EEA		4470066	(6,302.00)	0			
ENKO		4470066	448.00	0			
EXGN		4470066	(2,902.00)	0			
LCRA		4470066	(204.00)	0			
MISO		4470066	(12,531.00)	0			
PJMP		4470066	(3,383.00)	0			
SWPP		4470066	(4,196.00)	0			
TVAM		4470066	(549.00)	0			

<b>Total</b>	<b>4470066</b>	<b>(54,910.00)</b>	<b>0</b>	<b>0.00</b>
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HEDG		4470072	(400,826.00)	0			
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<b>Total</b>	<b>4470072</b>	<b>(400,826.00)</b>	<b>0</b>	<b>0.00</b>
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BRK COM	ARON	4470081	(2.54)	0			
BRK COM	BPAC2	4470081	(77.71)	0			
BRK COM	CALP	4470081	(28.64)	0			

Kentucky Power Company  
Billing Revenues  
January 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 47 of 104 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COM	CEOL2	4470081	(4.76)		0		
BRK COM	CIES	4470081	(3.57)		0		
BRK COM	CONC	4470081	(1.19)		0		
BRK COM	CONC	4470081	(16.86)		0		
BRK COM	CPS	4470081	(32.41)		0		
BRK COM	CTNG2	4470081	(1.19)		0		
BRK COM	ENKO	4470081	(9.52)		0		
BRK COM	EXGN	4470081	(7.72)		0		
BRK COM	FPLP	4470081	(1.27)		0		
BRK COM	FPLP	4470081	(3.57)		0		
BRK COM	HESS	4470081	(58.14)		0		
BRK COM	NA005	4470081	(42.59)		0		
BRK COM	SETC	4470081	(4.84)		0		
BRK COM	SETC	4470081	(71.73)		0		
SWAPS	BPAC2	4470081	(4,946.73)		0		
SWAPS	CALP	4470081	5,310.94		0		
SWAPS	CEOL2	4470081	(8,008.32)		0		
SWAPS	CIES	4470081	(2,584.64)		0		
SWAPS	CONC	4470081	(22,917.26)		0		
SWAPS	DYPM	4470081	20,778.88		0		
SWAPS	FPLP	4470081	10,504.00		0		
SWAPS	HESS	4470081	(22,931.05)		0		
SWAPS	SETC	4470081	661.42		0		
SWAPS	SETC	4470081	3,756.53		0		
SYS-INTG	NASIA	4470081	(29.00)		0		
	NA005	4470081	5,888.10		0		
	NA005	4470081	(6,194.77)		0		
CA0423GAS		4470081	(985.33)		0		
<b>Total</b>							
<b>4470081</b>			<b>(22,065.48)</b>		<b>0</b>		<b>0.00</b>

SWAPS	AMSI	4470082	25,979.00		0		
SWAPS	ARON	4470082	8,223.66		0		
SWAPS	BPEC	4470082	(200.88)		0		
SWAPS	CALP	4470082	1,060.00		0		
SWAPS	CEOL2	4470082	259.85		0		
SWAPS	CEPL	4470082	(772.59)		0		
SWAPS	CGE2	4470082	(2,966.98)		0		
SWAPS	CPS	4470082	(15,742.61)		0		
SWAPS	DTET	4470082	1,056.20		0		
SWAPS	DYPM	4470082	6,713.10		0		
SWAPS	ENKO	4470082	20,688.05		0		
SWAPS	EPLU	4470082	4,876.52		0		
SWAPS	EPME	4470082	18,531.27		0		
SWAPS	FPLP	4470082	324.05		0		
SWAPS	HQUS	4470082	370.04		0		
SWAPS	MSCG	4470082	(63,316.99)		0		
SWAPS	PS	4470082	(18,627.39)		0		
SWAPS	SEI	4470082	(971.38)		0		
SWAPS	SETC	4470082	10,023.93		0		
SWAPS	TEMI	4470082	(173.89)		0		
SWAPS	TXU	4470082	(0.01)		0		
SYS-INTG	NASIA	4470082	17,466.00		0		
	NA006	4470082	(190,114.46)		0		
		4470082	0.00		0		
<b>Total</b>							
<b>4470082</b>			<b>(177,315.51)</b>		<b>0</b>		<b>0.00</b>

Kentucky Power Company  
Billing Revenues  
February 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 48 of 104 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
01/04	AJE	4470001	33,925.75	0			
1/04	EST	4470001	180,667.52	0			
AEP-POOL		4470001	1,703,019.00	140,923,000	1.21		
GENLOS		4470001	(6,106.67)	0			
TRNSRCL		4470001	(27,269.24)	0			
ECSSO2		4470001	130.71	0			
<b>Total</b>							
4470001			1,884,367.07	140,923,000	1.34		
ARS-EMRG	APGM	4470002	435.89	0			
ARS-EMRG	CGE2	4470002	305.58	0			
ARS-EMRG	DLPM	4470002	1,832.19	0			
ARS-EMRG	DPLG	4470002	620.83	0			
ARS-EMRG	EKPM	4470002	515.82	0			
ARS-EMRG	FESC	4470002	746.85	0			
ARS-EMRG	IPLM	4470002	(0.02)	0			
ARS-EMRG	LGE	4470002	2,077.20	0			
ARS-EMRG	NIP	4470002	1,679.42	0			
ARS-EMRG	OVPS	4470002	1,910.39	0			
CMP-UPR	CPLC	4470002	41,324.75	0			
DA-NF	AME	4470002	1,711.53	0			
DA-NF	AMPO	4470002	0.88	0			
DA-NF	APM	4470002	3,726.90	0			
DA-NF	BPEC	4470002	2,674.05	0			
DA-NF	CMS	4470002	51.49	0			
DA-NF	CNCT	4470002	2,197.92	0			
DA-NF	CPS	4470002	3,132.38	0			
DA-NF	DEMI	4470002	2,690.68	0			
DA-NF	DPLG	4470002	1,142.10	0			
DA-NF	DTET	4470002	2,331.83	0			
DA-NF	DUKE	4470002	2.79	0			
DA-NF	EKPM	4470002	51.21	0			
DA-NF	ENKO	4470002	0.73	0			
DA-NF	HOLL	4470002	0.30	0			
DA-NF	IMPA	4470002	13,829.78	0			
DA-NF	NCEM	4470002	229.71	0			
DA-NF	ODEC	4470002	3,113.15	0			
DA-NF	PS	4470002	2,411.65	0			
DA-NF	REMC	4470002	330.58	0			
DA-NF	SCEG	4470002	2,061.49	0			
DA-NF	SEL	4470002	2,091.14	0			
DA-NF	SRE	4470002	1,622.47	0			
DA-NF	SWE	4470002	14,525.45	0			
DA-NF	TEMU	4470002	1,003.04	0			
DA-NF	TNSK	4470002	323.43	0			
DA-NF	TVAM	4470002	785.90	0			
DA-NF	VAPG	4470002	5,178.98	0			
DEMAND	NPCI	4470002	(85,873.00)	0			
DY-2F	AMPO	4470002	5,790.16	0			
DY-2F	AMSI	4470002	19.76	0			
DY-2F	ARON	4470002	2,812.10	0			
DY-2F	BPEC	4470002	54,193.06	0			
DY-2F	CEPL	4470002	18,386.87	0			
DY-2F	CGE2	4470002	361,409.05	0			
DY-2F	CMS	4470002	3,004.64	0			
DY-2F	CNCT	4470002	17,141.48	0			
DY-2F	CPS	4470002	80,790.88	0			
DY-2F	DEMI	4470002	36,093.57	0			
DY-2F	DETM	4470002	27,997.46	0			
DY-2F	DTET	4470002	199,907.17	0			
DY-2F	DUKE	4470002	1,762.34	0			
DY-2F	DYPM	4470002	9,209.96	0			
DY-2F	EKPM	4470002	15,062.28	0			
DY-2F	EMMT	4470002	7,048.55	0			
DY-2F	ENKO	4470002	77,170.15	0			
DY-2F	EPME	4470002	52.61	0			
DY-2F	EXGN	4470002	5,309.13	0			
DY-2F	FESC	4470002	152,012.63	0			

Kentucky Power Company  
 Billing Revenues  
 February 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 49 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	HEPM	4470002	6,127.81	0			
DY-2F	IMPA	4470002	22,236.93	0			
DY-2F	LEM	4470002	8,856.89	0			
DY-2F	MSCG	4470002	122.72	0			
DY-2F	NIP	4470002	6,388.99	0			
DY-2F	ODEC	4470002	43,846.30	0			
DY-2F	OHMK	4470002	47.08	0			
DY-2F	PS	4470002	51,233.22	0			
DY-2F	PSCM	4470002	6.86	0			
DY-2F	REMC	4470002	11,192.76	0			
DY-2F	SCEG	4470002	18,072.69	0			
DY-2F	SEI	4470002	3,361.16	0			
DY-2F	SEL	4470002	57,287.87	0			
DY-2F	SETC	4470002	16.01	0			
DY-2F	SRE	4470002	687.61	0			
DY-2F	TEMU	4470002	36,510.50	0			
DY-2F	TNSK	4470002	26,277.87	0			
DY-2F	TPC	4470002	23.57	0			
DY-2F	VAPG	4470002	84,451.16	0			
DY-2F	WPSC	4470002	16,436.99	0			
DY-2F	WPSE	4470002	23,488.93	0			
DY-2F	WVPA	4470002	26,234.41	0			
DY-2NF	LEM	4470002	(137.00)	0			
DY-2NF	SRE	4470002	994.18	0			
DY-2NF	WPSE	4470002	(12,674.59)	0			
DY-2NF	WVPA	4470002	6,655.58	0			
DY-F	AETS	4470002	618.09	0			
DY-F	AME	4470002	5,196.40	0			
DY-F	AMPO	4470002	2,212.15	0			
DY-F	ARON	4470002	(310.02)	0			
DY-F	BPEC	4470002	19,170.34	0			
DY-F	CEPL	4470002	5,619.81	0			
DY-F	CETR	4470002	4,849.71	0			
DY-F	CGE2	4470002	34,246.28	0			
DY-F	CMS	4470002	10,885.24	0			
DY-F	CNCT	4470002	14,341.17	0			
DY-F	CPLC	4470002	9.02	0			
DY-F	CPS	4470002	31,930.92	0			
DY-F	DEMI	4470002	0.01	0			
DY-F	DEMO	4470002	10.37	0			
DY-F	DPLG	4470002	24,320.45	0			
DY-F	DTET	4470002	42,682.47	0			
DY-F	DYPM	4470002	8,763.30	0			
DY-F	EKPM	4470002	231.04	0			
DY-F	EMMT	4470002	5,380.39	0			
DY-F	ENKO	4470002	(0.01)	0			
DY-F	EXGN	4470002	94.24	0			
DY-F	FESC	4470002	1,544.14	0			
DY-F	HEPM	4470002	877.39	0			
DY-F	HOLL	4470002	1,991.67	0			
DY-F	HQUS	4470002	595.56	0			
DY-F	LEM	4470002	770.70	0			
DY-F	LGE	4470002	2.15	0			
DY-F	MSCG	4470002	3.67	0			
DY-F	NCEM	4470002	4,374.80	0			
DY-F	NIP	4470002	90.59	0			
DY-F	ODEC	4470002	30.27	0			
DY-F	OHMK	4470002	16.31	0			
DY-F	PS	4470002	57,859.46	0			
DY-F	REMC	4470002	12,468.20	0			
DY-F	SCEG	4470002	3,349.30	0			
DY-F	SEI	4470002	1,234.84	0			
DY-F	SEL	4470002	918.49	0			
DY-F	SETC	4470002	(164.08)	0			
DY-F	SRE	4470002	6,046.98	0			
DY-F	TEMU	4470002	16,290.96	0			
DY-F	TNSK	4470002	29,432.34	0			
DY-F	TPC	4470002	402.16	0			
DY-F	TVAM	4470002	6,059.89	0			
DY-F	VAPG	4470002	12,477.04	0			
DY-F	WPSE	4470002	389.97	0			

Kentucky Power Company  
Billing Revenues  
February 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 50 of 109 <sup>Item No. 4</sup>

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	WVPA	4470002	6,138.41	0			
GENLOS	ARON	4470002	(10.24)	0			
GENLOS	BPEC	4470002	(36.63)	0			
GENLOS	CEPL	4470002	(181.03)	0			
GENLOS	CGE2	4470002	(5,808.68)	0			
GENLOS	CPP	4470002	41.26	0			
GENLOS	CPS	4470002	(218.95)	0			
GENLOS	DEMI	4470002	(17.11)	0			
GENLOS	DETM	4470002	(193.56)	0			
GENLOS	DTET	4470002	(218.28)	0			
GENLOS	DUKE	4470002	(23.29)	0			
GENLOS	DYPM	4470002	(145.62)	0			
GENLOS	EMMT	4470002	(65.91)	0			
GENLOS	EXGN	4470002	(50.68)	0			
GENLOS	HEPM	4470002	(56.00)	0			
GENLOS	LEM	4470002	(171.65)	0			
GENLOS	MSCG	4470002	(0.82)	0			
GENLOS	NIP	4470002	(43.08)	0			
GENLOS	PS	4470002	(106.75)	0			
GENLOS	REMC	4470002	(1.35)	0			
GENLOS	SEI	4470002	(24.93)	0			
GENLOS	SEL	4470002	(13.16)	0			
GENLOS	SETC	4470002	(23.29)	0			
GENLOS	SRE	4470002	0.02	0			
GENLOS	SWE	4470002	(1,709.23)	0			
GENLOS	TPC	4470002	(2.82)	0			
HR-NF	AME	4470002	9,187.94	0			
HR-NF	AMPO	4470002	614.36	0			
HR-NF	AMSI	4470002	(23.47)	0			
HR-NF	APM	4470002	(172.12)	0			
HR-NF	ARON	4470002	96.65	0			
HR-NF	BPEC	4470002	8,850.10	0			
HR-NF	CETR	4470002	4,308.29	0			
HR-NF	CGE2	4470002	1,836.90	0			
HR-NF	CMS	4470002	556.47	0			
HR-NF	CNCT	4470002	(926.00)	0			
HR-NF	CONC	4470002	1,232.53	0			
HR-NF	CPLC	4470002	(162.09)	0			
HR-NF	CPS	4470002	2,119.95	0			
HR-NF	DEMI	4470002	(1,777.42)	0			
HR-NF	DEMO	4470002	(663.80)	0			
HR-NF	DPLG	4470002	3,727.88	0			
HR-NF	DTET	4470002	(93.74)	0			
HR-NF	DUKE	4470002	(2,083.07)	0			
HR-NF	DYPM	4470002	(322.89)	0			
HR-NF	EKPM	4470002	12,383.52	0			
HR-NF	ENKO	4470002	(9,447.26)	0			
HR-NF	EXGN	4470002	357.81	0			
HR-NF	FESC	4470002	2,161.08	0			
HR-NF	HEPM	4470002	1,101.41	0			
HR-NF	HOLL	4470002	5,191.89	0			
HR-NF	IMPA	4470002	3,204.63	0			
HR-NF	IPLM	4470002	3,688.49	0			
HR-NF	KCPS	4470002	922.28	0			
HR-NF	LEM	4470002	427.41	0			
HR-NF	LGE	4470002	1,135.27	0			
HR-NF	MPCO2	4470002	116.84	0			
HR-NF	MPPA	4470002	2,216.13	0			
HR-NF	MSCG	4470002	(136.26)	0			
HR-NF	MSCP	4470002	(23.83)	0			
HR-NF	NCEM	4470002	238.93	0			
HR-NF	NIP	4470002	3,391.36	0			
HR-NF	NSPP	4470002	322.54	0			
HR-NF	ODEC	4470002	1,517.54	0			
HR-NF	OPC	4470002	135.90	0			
HR-NF	OPSI	4470002	(4,083.63)	0			
HR-NF	OVPS	4470002	2,362.65	0			
HR-NF	PJM	4470002	(9,965.54)	0			
HR-NF	PS	4470002	81.77	0			
HR-NF	PVET	4470002	49.51	0			
HR-NF	REMC	4470002	67.79	0			

Kentucky Power Company  
Billing Revenues  
February 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 51 of 105 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	SCEG	4470002	3,699.42	0			
HR-NF	SEL	4470002	777.26	0			
HR-NF	SETC	4470002	(2,739.88)	0			
HR-NF	SIGW	4470002	49.13	0			
HR-NF	SIPC	4470002	1,189.01	0			
HR-NF	SRE	4470002	(469.84)	0			
HR-NF	STRG	4470002	(318.95)	0			
HR-NF	SWE	4470002	3,077.98	0			
HR-NF	TEA	4470002	1,298.34	0			
HR-NF	TEMU	4470002	1,379.28	0			
HR-NF	TNSK	4470002	3,319.19	0			
HR-NF	TVAM	4470002	3,601.37	0			
HR-NF	VAPG	4470002	(2,842.70)	0			
HR-NF	WEPM	4470002	2,138.54	0			
HR-NF	WPSC	4470002	6,489.30	0			
HR-NF	WPSE	4470002	176.77	0			
HR-NF	WPSM	4470002	183.82	0			
HR-NF	WR	4470002	(838.31)	0			
HR-NF	WVPA	4470002	5,228.93	0			
LT-CAP	NCEM	4470002	141,142.06	0			
MO-F	AMPO	4470002	119,127.51	0			
MO-F	CDOW	4470002	10,114.98	0			
MO-F	CPP	4470002	43,219.57	0			
MO-F	EKPM	4470002	40,621.35	0			
MO-F	NCEM	4470002	133,177.36	0			
MO-F	OM01	4470002	408.68	0			
MO-F	OM02	4470002	479.36	0			
MO-F	OM03	4470002	17,697.20	0			
MO-F	OM04	4470002	7,946.26	0			
MO-F	OM05	4470002	13,042.98	0			
MO-F	OM06	4470002	274.07	0			
MO-F	OM07	4470002	1,785.49	0			
MO-F	OM08	4470002	1,668.91	0			
MO-F	OM09	4470002	534.32	0			
MO-F	OM10	4470002	1,020.24	0			
MO-F	OM11	4470002	232.39	0			
MO-F	OM12	4470002	446.88	0			
MO-F	OM13	4470002	3,743.82	0			
MO-F	OM14	4470002	538.36	0			
MO-F	OM15	4470002	12,769.99	0			
MO-F	OM16	4470002	246.26	0			
MO-F	STRG	4470002	25,194.19	0			
MO-F	WPSC	4470002	81,532.66	0			
MO-F	WPSM	4470002	38,244.04	0			
MO-F	WVPA	4470002	44,362.26	0			
S02	ECSO2	4470002	147,517.29	0			
SYS-INTG	NASIA	4470002	(136,502.00)	0			
TRNSRCL	NA038	4470002	(935,328.08)	0			
YR-F	MPCO2	4470002	55,568.58	0			
YR-F	RADF	4470002	27,912.18	0			
<b>Total</b>							
	<b>4470002</b>		<b>1,877,951.13</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	72,599.83	0			
<b>Total</b>							
	<b>4470004</b>		<b>72,599.83</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470005	862,728.25	0			
<b>Total</b>							
	<b>4470005</b>		<b>862,728.25</b>	<b>0</b>	<b>0.00</b>		

Kentucky Power Company  
 Billing Revenues  
 February 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 52 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	AEN	4470006	(23.00)		0		
BRK COMM	ALTM	4470006	(1.00)		0		
BRK COMM	AME	4470006	(2.00)		0		
BRK COMM	AMSI	4470006	(45.00)		0		
BRK COMM	APS	4470006	(5.00)		0		
BRK COMM	ARON	4470006	(192.00)		0		
BRK COMM	BPEC	4470006	(489.00)		0		
BRK COMM	BRAZ	4470006	(32.00)		0		
BRK COMM	CALP	4470006	(131.00)		0		
BRK COMM	CEOL2	4470006	(5.00)		0		
BRK COMM	CEPL	4470006	(305.00)		0		
BRK COMM	CGE2	4470006	(717.00)		0		
BRK COMM	CNCT	4470006	(8.00)		0		
BRK COMM	CONC	4470006	(1.00)		0		
BRK COMM	CPLC	4470006	(7.00)		0		
BRK COMM	CPS	4470006	(625.00)		0		
BRK COMM	DEMI	4470006	(195.00)		0		
BRK COMM	DIRE2	4470006	(23.00)		0		
BRK COMM	DTET	4470006	(293.00)		0		
BRK COMM	DYPM	4470006	(702.00)		0		
BRK COMM	EKPM	4470006	(2.00)		0		
BRK COMM	EMMT	4470006	(13.00)		0		
BRK COMM	ENKO	4470006	(258.00)		0		
BRK COMM	EPLU	4470006	(24.00)		0		
BRK COMM	EXGN	4470006	(83.00)		0		
BRK COMM	FESC	4470006	(17.00)		0		
BRK COMM	FPLP	4470006	(3.00)		0		
BRK COMM	GPUE	4470006	7.00		0		
BRK COMM	HEPM	4470006	(2.00)		0		
BRK COMM	HQUS	4470006	(22.00)		0		
BRK COMM	LEM	4470006	(10.00)		0		
BRK COMM	LGE	4470006	(4.00)		0		
BRK COMM	MSCG	4470006	(684.00)		0		
BRK COMM	NIP	4470006	(2.00)		0		
BRK COMM	NYMX2	4470006	(80.00)		0		
BRK COMM	OPMC	4470006	(6.00)		0		
BRK COMM	OPSI	4470006	(8.00)		0		
BRK COMM	PAC	4470006	(6.00)		0		
BRK COMM	PEPS	4470006	(84.00)		0		
BRK COMM	PNEC2	4470006	(7.00)		0		
BRK COMM	PS	4470006	(138.00)		0		
BRK COMM	PSCM	4470006	(1.00)		0		
BRK COMM	PWX	4470006	(2.00)		0		
BRK COMM	REMC	4470006	(36.00)		0		
BRK COMM	SCEG	4470006	(24.00)		0		
BRK COMM	SEI	4470006	(190.00)		0		
BRK COMM	SETC	4470006	(11.00)		0		
BRK COMM	SIGW	4470006	(24.00)		0		
BRK COMM	SNCL	4470006	(5.00)		0		
BRK COMM	SRE	4470006	(12.00)		0		
BRK COMM	SRPM	4470006	(4.00)		0		
BRK COMM	STEC	4470006	(1.00)		0		
BRK COMM	TEMU	4470006	(8.00)		0		
BRK COMM	TES	4470006	(1.00)		0		
BRK COMM	TNSK	4470006	(28.00)		0		
BRK COMM	TPC	4470006	11.00		0		
BRK COMM	TXGN2	4470006	(7.00)		0		
BRK COMM	UBS	4470006	(170.00)		0		
BRK COMM	WPSE	4470006	(23.00)		0		
BRK COMM	WR	4470006	(3.00)		0		
BRK COMM	WVPA	4470006	(7.00)		0		
PRE-2HR	AETS	4470006	288,868.09	9,960,000		2.90	
PRE-2HR	ALTM	4470006	5,331.77	113,000		4.72	
PRE-2HR	AME	4470006	15,193.44	338,000		4.50	
PRE-2HR	AMSI	4470006	443,336.14	11,254,000		3.94	
PRE-2HR	ARON	4470006	3,460,409.55	81,176,000		4.26	
PRE-2HR	BPEC	4470006	2,277,654.99	58,438,000		3.90	
PRE-2HR	CALP	4470006	718,700.07	16,962,000		4.24	
PRE-2HR	CEDE	4470006	281,707.48	7,147,000		3.94	
PRE-2HR	CEPL	4470006	1,871,002.29	45,018,000		4.16	
PRE-2HR	CGE2	4470006	5,231,149.65	129,692,000		4.03	

Kentucky Power Company  
Billing Revenues  
February 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	CMS	4470006	3,263.78	56,000	5.83		
PRE-2HR	CNCT	4470006	91,397.96	2,601,000	3.51		
PRE-2HR	CONC	4470006	252,830.10	5,965,000	4.24		
PRE-2HR	CONM2	4470006	10,121.21	229,000	4.42		
PRE-2HR	CORP	4470006	120,984.80	2,251,000	5.37		
PRE-2HR	CPLC	4470006	55,878.10	1,238,000	4.51		
PRE-2HR	CPS	4470006	5,100,996.66	122,395,000	4.17		
PRE-2HR	CPWV2	4470006	10,993.56	259,000	4.24		
PRE-2HR	DEMI	4470006	4,112,589.88	93,102,000	4.42		
PRE-2HR	DETM	4470006	784,947.58	22,937,000	3.42		
PRE-2HR	DPLG	4470006	43,610.80	1,125,000	3.88		
PRE-2HR	DTET	4470006	3,914,019.65	94,768,000	4.13		
PRE-2HR	DUKE	4470006	92,708.12	2,138,000	4.34		
PRE-2HR	DYPM	4470006	3,952,300.51	100,185,000	3.95		
PRE-2HR	EKPM	4470006	27,981.25	732,000	3.82		
PRE-2HR	EMI	4470006	303,306.08	6,753,000	4.49		
PRE-2HR	EMMT	4470006	13,084.36	382,000	3.43		
PRE-2HR	ENKO	4470006	2,453,753.12	56,382,000	4.35		
PRE-2HR	ENTE	4470006	258,851.20	5,965,000	4.34		
PRE-2HR	EPLU	4470006	129,988.32	2,392,000	5.43		
PRE-2HR	EPME	4470006	704,654.87	20,652,000	3.41		
PRE-2HR	EXGN	4470006	1,232,168.29	29,453,000	4.18		
PRE-2HR	FESC	4470006	679,596.94	12,717,000	5.34		
PRE-2HR	FPLP	4470006	59,085.60	1,125,000	5.25		
PRE-2HR	HEPM	4470006	2.25	0			
PRE-2HR	HQUS	4470006	197,968.42	4,108,000	4.82		
PRE-2HR	HREA2	4470006	20,474.17	460,000	4.45		
PRE-2HR	IMPA	4470006	2,278.31	70,000	3.25		
PRE-2HR	KCPS	4470006	942.56	14,000	6.73		
PRE-2HR	LEM	4470006	157,785.48	5,519,000	2.86		
PRE-2HR	LGE	4470006	26,853.35	628,000	4.28		
PRE-2HR	MECB	4470006	44,229.79	1,182,000	3.74		
PRE-2HR	MECO	4470006	75,685.84	2,251,000	3.36		
PRE-2HR	MEDC2	4470006	62,743.28	1,125,000	5.58		
PRE-2HR	MSCG	4470006	1,206,698.03	30,639,000	3.94		
PRE-2HR	NCEM	4470006	236.23	(8,000)	(2.95)		
PRE-2HR	NIP	4470006	87,936.25	2,420,000	3.63		
PRE-2HR	ODEC	4470006	4,839.39	113,000	4.28		
PRE-2HR	OPMC	4470006	507,418.69	12,155,000	4.17		
PRE-2HR	OPSI	4470006	62,321.24	1,463,000	4.26		
PRE-2HR	PEPS	4470006	301,627.77	7,808,000	3.86		
PRE-2HR	PJM	4470006	119,863.54	2,683,000	4.47		
PRE-2HR	PNEC2	4470006	50,363.44	1,125,000	4.48		
PRE-2HR	PS	4470006	2,096,647.86	45,359,000	4.62		
PRE-2HR	REMC	4470006	143,098.99	3,336,000	4.29		
PRE-2HR	RES	4470006	173,767.94	4,502,000	3.86		
PRE-2HR	SCEG	4470006	162,077.43	3,489,000	4.65		
PRE-2HR	SEI	4470006	1,647,707.47	40,094,000	4.11		
PRE-2HR	SEL	4470006	23,451.13	580,000	4.04		
PRE-2HR	SETC	4470006	365,025.21	8,947,000	4.08		
PRE-2HR	SRE	4470006	153,653.16	3,465,000	4.43		
PRE-2HR	TEMI	4470006	51,488.88	1,125,000	4.58		
PRE-2HR	TEMU	4470006	348,079.02	7,615,000	4.57		
PRE-2HR	TES	4470006	26,785.47	563,000	4.76		
PRE-2HR	TNSK	4470006	16,626.90	376,000	4.42		
PRE-2HR	TPC	4470006	59,704.59	1,463,000	4.08		
PRE-2HR	TXU	4470006	528,913.47	13,111,000	4.03		
PRE-2HR	UBS	4470006	280,234.56	5,627,000	4.98		
PRE-2HR	WPSE	4470006	81,381.92	2,315,000	3.52		
PRE-2HR	WPSM	4470006	(57.74)	(4,000)	1.44		
PRE-2HR	WR	4470006	4,755.86	116,000	4.10		
PRE-2HR	WVPA	4470006	79,188.57	2,251,000	3.52		
SYS-INTG	NASIA	4470006	(4,321,957.00)	0	0		
	HEDG	4470006	(228,474.00)	0	0		
<b>Total</b>							
4470006			<b>43,619,040.93</b>	<b>1,163,985,000</b>		<b>3.75</b>	

PRE-2HR CGE2 4470007 78,780.80 1,576,000 5.00

Kentucky Power Company  
Billing Revenues  
February 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 54 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	CPS	4470007	157,561.60	3,151,000	5.00		
PRE-2HR	DEMI	4470007	180,070.40	4,502,000	4.00		
PRE-2HR	MSCG	4470007	63,474.82	2,645,000	2.40		
PRE-2HR	TPC	4470007	191,325.00	3,826,000	5.00		
SYS-INTG	NASIA	4470007	(60,606.00)	0			
	ARON	4470007	(14,033.08)	0			
	CEPL	4470007	(1,771.74)	0			
	CGE2	4470007	6,669.29	0			
	CPS	4470007	111,949.95	0			
	DEMI	4470007	2,466.55	0			
	ENKO	4470007	(5,741.16)	0			
	EXGN	4470007	226.12	0			
	MSCG	4470007	3,295.70	0			
	PS	4470007	(9,297.22)	0			
	SIGW	4470007	0.00	0			
	TPC	4470007	(8,395.83)	0			
<b>Total</b>							
	<b>4470007</b>		<b>695,975.20</b>	<b>15,700,000</b>	<b>4.43</b>		

BRK COMM	ALTM	4470010	(1.00)	0			
BRK COMM	AME	4470010	(7.00)	0			
BRK COMM	AMSI	4470010	(47.00)	0			
BRK COMM	APS	4470010	(8.00)	0			
BRK COMM	ARON	4470010	(498.00)	0			
BRK COMM	BPEC	4470010	(389.00)	0			
BRK COMM	CALP	4470010	(182.00)	0			
BRK COMM	CEPL	4470010	(351.00)	0			
BRK COMM	CGE2	4470010	(828.00)	0			
BRK COMM	CNCT	4470010	(72.00)	0			
BRK COMM	CONC	4470010	(10.00)	0			
BRK COMM	CPLC	4470010	(7.00)	0			
BRK COMM	CPS	4470010	(838.00)	0			
BRK COMM	DEMI	4470010	(1,094.00)	0			
BRK COMM	DETM	4470010	(7.00)	0			
BRK COMM	DIRE2	4470010	(2.00)	0			
BRK COMM	DTET	4470010	(531.00)	0			
BRK COMM	DYPM	4470010	(752.00)	0			
BRK COMM	EMMT	4470010	(49.00)	0			
BRK COMM	ENKO	4470010	(261.00)	0			
BRK COMM	EXGN	4470010	2.00	0			
BRK COMM	FESC	4470010	(28.00)	0			
BRK COMM	FPLP	4470010	(21.00)	0			
BRK COMM	HQUS	4470010	(64.00)	0			
BRK COMM	LEM	4470010	(22.00)	0			
BRK COMM	LGE	4470010	(4.00)	0			
BRK COMM	MSCG	4470010	(531.00)	0			
BRK COMM	NIP	4470010	(4.00)	0			
BRK COMM	NYMX2	4470010	(81.00)	0			
BRK COMM	OPMC	4470010	(35.00)	0			
BRK COMM	OPSI	4470010	(14.00)	0			
BRK COMM	PS	4470010	(327.00)	0			
BRK COMM	PVET	4470010	(1.00)	0			
BRK COMM	REMC	4470010	(15.00)	0			
BRK COMM	RES	4470010	(45.00)	0			
BRK COMM	SCEG	4470010	(14.00)	0			
BRK COMM	SEI	4470010	(117.00)	0			
BRK COMM	SETC	4470010	(90.00)	0			
BRK COMM	SIGW	4470010	(33.00)	0			
BRK COMM	SNCL	4470010	(8.00)	0			
BRK COMM	SRE	4470010	(15.00)	0			
BRK COMM	STEC	4470010	(1.00)	0			
BRK COMM	TEMU	4470010	(31.00)	0			
BRK COMM	TNSK	4470010	(10.00)	0			
BRK COMM	TPC	4470010	(56.00)	0			
BRK COMM	UBS	4470010	(195.00)	0			
BRK COMM	VAPG	4470010	(6.00)	0			
BRK COMM	WR	4470010	(6.00)	0			
BRK COMM	WVPA	4470010	(16.00)	0			

Kentucky Power Company  
Billing Revenues  
February 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	AETS	4470010	(238,073.47)	(8,672,000)	2.75		
PRE-2HR	ALTM	4470010	(5,008.21)	(113,000)	4.43		
PRE-2HR	AME	4470010	(48,068.88)	(1,132,000)	4.25		
PRE-2HR	AMSI	4470010	(512,398.76)	(13,111,000)	3.91		
PRE-2HR	APM	4470010	(877.84)	(17,000)	5.16		
PRE-2HR	ARON	4470010	(3,093,398.07)	(75,883,000)	4.08		
PRE-2HR	BPEC	4470010	(2,457,682.41)	(59,817,000)	4.11		
PRE-2HR	CALP	4470010	(690,461.52)	(15,969,000)	4.32		
PRE-2HR	CEPL	4470010	(1,709,205.73)	(39,559,000)	4.32		
PRE-2HR	CGE2	4470010	(5,184,780.32)	(125,442,000)	4.13		
PRE-2HR	CLEC	4470010	(19.77)	(1,000)	1.98		
PRE-2HR	CLECT	4470010	(131,368.95)	(3,570,000)	3.68		
PRE-2HR	CNCT	4470010	(74,459.53)	(1,689,000)	4.41		
PRE-2HR	CONC	4470010	(9,478.78)	(229,000)	4.14		
PRE-2HR	CONM2	4470010	(4,921,521.72)	(113,977,000)	4.32		
PRE-2HR	CPS	4470010	(10,747.44)	(259,000)	4.15		
PRE-2HR	CPWW2	4470010	(3,970,632.51)	(89,107,000)	4.46		
PRE-2HR	DEMI	4470010	(872,869.76)	(27,176,000)	3.21		
PRE-2HR	DETM	4470010	(43,273.17)	(957,000)	4.52		
PRE-2HR	DPLG	4470010	(3,909,678.49)	(98,893,000)	3.95		
PRE-2HR	DTET	4470010	(46,987.12)	(1,125,000)	4.18		
PRE-2HR	DUKE	4470010	(4,770,349.40)	(119,788,000)	3.98		
PRE-2HR	DYPM	4470010	(209,613.20)	(4,502,000)	4.66		
PRE-2HR	EMI	4470010	(407,629.73)	(9,835,000)	4.14		
PRE-2HR	EMMT	4470010	(2,907,987.78)	(65,188,000)	4.46		
PRE-2HR	ENKO	4470010	(18,142.66)	(451,000)	4.02		
PRE-2HR	ENTE	4470010	(82,677.64)	(2,307,000)	3.58		
PRE-2HR	EPLU	4470010	(607,830.29)	(17,276,000)	3.52		
PRE-2HR	EPME	4470010	(1,283,351.91)	(35,347,000)	3.63		
PRE-2HR	EXGN	4470010	(228,520.59)	(5,233,000)	4.37		
PRE-2HR	FESC	4470010	(52,051.60)	(1,125,000)	4.63		
PRE-2HR	FPLP	4470010	(559,349.31)	(10,467,000)	5.34		
PRE-2HR	HQUS	4470010	(19,127.29)	(460,000)	4.16		
PRE-2HR	HREA2	4470010	(139,893.88)	(3,320,000)	4.21		
PRE-2HR	LEM	4470010	(202,755.05)	(5,290,000)	3.83		
PRE-2HR	LGE	4470010	(125,486.56)	(3,376,000)	3.72		
PRE-2HR	MECO	4470010	(1,444,709.18)	(37,965,000)	3.81		
PRE-2HR	MSCG	4470010	(316.53)	(7,000)	4.52		
PRE-2HR	NCEM	4470010	(20,933.18)	(619,000)	3.38		
PRE-2HR	NIP	4470010	(377,833.68)	(9,234,000)	4.09		
PRE-2HR	OPMC	4470010	(91,104.37)	(2,532,000)	3.60		
PRE-2HR	OPSI	4470010	(78,596.94)	(948,000)	8.29		
PRE-2HR	PJM	4470010	(2,166,725.15)	(49,523,000)	4.38		
PRE-2HR	PS	4470010	(38,540.69)	(914,000)	4.22		
PRE-2HR	REMC	4470010	(663,953.33)	(16,994,000)	3.91		
PRE-2HR	RES	4470010	(125,895.09)	(2,806,000)	4.49		
PRE-2HR	SCEG	4470010	(1,237,646.37)	(27,742,000)	4.46		
PRE-2HR	SEI	4470010	(52,523.95)	(1,253,000)	4.19		
PRE-2HR	SEL	4470010	(377,936.82)	(8,722,000)	4.33		
PRE-2HR	SETC	4470010	(62,294.51)	(1,576,000)	3.95		
PRE-2HR	SIGW	4470010	0.00	(3,000)	0.00		
PRE-2HR	SPP	4470010	(3.09)	0			
PRE-2HR	SPSM	4470010	(121,105.15)	(2,678,000)	4.52		
PRE-2HR	SRE	4470010	(103.21)	(3,000)	3.44		
PRE-2HR	SWE	4470010	0.00	(32,000)	0.00		
PRE-2HR	SWPA	4470010	(121,630.80)	(3,322,000)	3.66		
PRE-2HR	TEMI	4470010	(82,365.71)	(1,991,000)	4.14		
PRE-2HR	TEMU	4470010	(13.86)	0			
PRE-2HR	TES	4470010	(7,082.36)	(178,000)	3.98		
PRE-2HR	TNSK	4470010	(136,649.52)	(3,074,000)	4.45		
PRE-2HR	TPC	4470010	(582,836.40)	(13,899,000)	4.19		
PRE-2HR	TXU	4470010	(224,187.65)	(4,502,000)	4.98		
PRE-2HR	UBS	4470010	(61,617.84)	(1,125,000)	5.48		
PRE-2HR	VAPG	4470010	(79,642.47)	(2,482,000)	3.21		
PRE-2HR	WPSE	4470010	(16,994.14)	(394,000)	4.31		
PRE-2HR	WPSM	4470010	(182,240.39)	(4,711,000)	3.87		
PRE-2HR	WR	4470010	(103,671.03)	(2,413,000)	4.30		
PRE-2HR	WWPA	4470010	4,335,546.00	0			
SYS-INTG	NASIA	4470010	0.00	0			
	HEDG	4470010					

Kentucky Power Company  
Billing Revenues  
February 2004

KPSC Case No. 2004-UJ211  
Order dated June 23, 2004  
Item No. 4  
Page 56 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
<b>Total</b>							
		<b>4470010</b>	<b>(43,677,088.75)</b>	<b>(1,162,305,000)</b>	<b>3.76</b>		
PRE-2HR	CORP	4470011	(47,043.39)	(1,125,000)	4.18		
PRE-2HR	CPS	4470011	(313,997.76)	(7,090,000)	4.43		
PRE-2HR	DEMI	4470011	(177,960.20)	(4,699,000)	3.79		
PRE-2HR	DTET	4470011	(56,272.00)	(1,125,000)	5.00		
PRE-2HR	PS	4470011	(148,276.72)	(3,376,000)	4.39		
PRE-2HR	TXU	4470011	(13,631.33)	(338,000)	4.03		
SYS-INTG	NASIA	4470011	68,361.00	0			
	ARON	4470011	11,002.89	0			
	CEPL	4470011	149.64	0			
	CGE2	4470011	(1,696.75)	0			
	CPS	4470011	(152,212.90)	0			
	DEMI	4470011	(8,387.80)	0			
	DTET	4470011	(2,170.59)	0			
	ENKO	4470011	345.82	0			
	FESC	4470011	17,841.14	0			
	FPLP	4470011	(21,020.71)	0			
	PS	4470011	(8,046.62)	0			
	SEI	4470011	0.00	0			
	TPC	4470011	10,007.25	0			
	TXU	4470011	(10,963.62)	0			
<b>Total</b>							
		<b>4470011</b>	<b>(853,972.65)</b>	<b>(17,753,000)</b>	<b>4.81</b>		
	NAMRS - Vanceburg	4470027	174,099.58	6,448,700	2.70	(8,312.37)	12,230.00
	NAMRS - Olive Hill	4470027	88,344.31	2,680,200	3.30	(2,715.04)	5,825.40
	NAMRS - Hamilton	4470027	450.00	0	0.00	0.00	0.00
<b>Total</b>							
		<b>4470027</b>	<b>262,893.89</b>	<b>9,128,900</b>	<b>2.88</b>	<b>(11,027.41)</b>	<b>18,055.40</b>
ARS-EMRG	APGM	4470028	1,146.76	16,000	7.17		
ARS-EMRG	CGE2	4470028	264.18	6,000	4.40		
ARS-EMRG	DLPM	4470028	1,079.87	29,000	3.72		
ARS-EMRG	DPLG	4470028	181.05	8,000	2.26		
ARS-EMRG	EKPM	4470028	630.72	12,000	5.26		
ARS-EMRG	FESC	4470028	1,264.86	21,000	6.02		
ARS-EMRG	IPLM	4470028	0.02	0			
ARS-EMRG	LGE	4470028	1,685.98	38,000	4.44		
ARS-EMRG	LGE	4470028	1,288.93	30,000	4.30		
ARS-EMRG	NIP	4470028	2,035.69	39,000	5.22		
ARS-EMRG	OVPS	4470028	5,435.03	280,000	1.94		
DA-NF	AME	4470028	(0.88)	0			
DA-NF	AMPO	4470028	12,057.42	592,000	2.04		
DA-NF	APM	4470028	7,106.03	336,000	2.11		
DA-NF	BPEC	4470028	(51.49)	0			
DA-NF	CMS	4470028	5,765.96	188,000	3.07		
DA-NF	CNCT	4470028	6,743.38	320,000	2.11		
DA-NF	CPS	4470028	7,607.16	288,000	2.64		
DA-NF	DEMI	4470028	9,211.98	224,000	4.11		
DA-NF	DPLG	4470028	8,812.41	424,000	2.08		
DA-NF	DTET	4470028	(2.79)	0			
DA-NF	DUKE	4470028	595.91	32,000	1.86		
DA-NF	EKPM	4470028	(0.73)	0			
DA-NF	ENKO	4470028	(0.30)	0			
DA-NF	HOLL	4470028	43,620.41	1,294,000	3.37		
DA-NF	IMPA	4470028	558.13	32,000	1.74		
DA-NF	NCEM	4470028	159,287.73	5,264,000	3.03		
DA-NF	ODEC	4470028	3,584.75	200,000	1.79		
DA-NF	PS	4470028					

Kentucky Power Company  
Billing Revenues  
February 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DA-NF	REMC	4470028	738.62	32,000	2.31		
DA-NF	SCEG	4470028	6,892.43	336,000	2.05		
DA-NF	SEL	4470028	6,818.94	88,000	7.75		
DA-NF	SRE	4470028	2,957.86	115,000	2.57		
DA-NF	SWE	4470028	36,583.74	1,491,000	2.45		
DA-NF	TEMU	4470028	4,648.96	128,000	3.63		
DA-NF	TNSK	4470028	3,070.81	96,000	3.20		
DA-NF	TVAM	4470028	2,365.30	112,000	2.11		
DA-NF	VAPG	4470028	42,933.34	1,224,000	3.51		
DEMAND	NPCI	4470028	85,873.00	0			
DY-2F	AMPO	4470028	3,663.60	224,000	1.64		
DY-2F	AMSI	4470028	(19.76)	0			
DY-2F	ARON	4470028	2,041.28	132,000	1.55		
DY-2F	BPEC	4470028	62,560.54	3,872,000	1.62		
DY-2F	CEPL	4470028	25,639.17	1,215,000	2.11		
DY-2F	CGE2	4470028	395,835.86	22,257,000	1.78		
DY-2F	CMS	4470028	3,972.96	224,000	1.77		
DY-2F	CNCT	4470028	13,653.88	912,000	1.50		
DY-2F	CPS	4470028	109,093.87	7,000,000	1.56		
DY-2F	DEMI	4470028	25,945.63	1,472,000	1.76		
DY-2F	DETM	4470028	40,880.30	2,176,000	1.88		
DY-2F	DTET	4470028	242,016.98	13,403,000	1.81		
DY-2F	DUKE	4470028	2,880.22	128,000	2.25		
DY-2F	DYPM	4470028	9,505.22	680,000	1.40		
DY-2F	EKPM	4470028	14,789.53	884,000	1.67		
DY-2F	EMMT	4470028	3,755.93	256,000	1.47		
DY-2F	ENKO	4470028	101,707.05	4,912,000	2.07		
DY-2F	EPME	4470028	(52.61)	0			
DY-2F	EXGN	4470028	5,621.59	320,000	1.76		
DY-2F	FESC	4470028	220,933.05	12,152,000	1.82		
DY-2F	HEPM	4470028	4,507.55	320,000	1.41		
DY-2F	IMPA	4470028	31,973.63	1,952,000	1.64		
DY-2F	LEM	4470028	17,300.59	1,208,000	1.43		
DY-2F	MSCG	4470028	(122.72)	0			
DY-2F	NIP	4470028	4,488.61	320,000	1.40		
DY-2F	ODEC	4470028	50,638.34	3,135,000	1.62		
DY-2F	OHMK	4470028	(47.08)	0			
DY-2F	PS	4470028	60,941.12	3,749,000	1.63		
DY-2F	PSCM	4470028	(6.86)	0			
DY-2F	REMC	4470028	9,226.92	647,000	1.43		
DY-2F	SCEG	4470028	16,583.63	1,168,000	1.42		
DY-2F	SEI	4470028	2,993.99	192,000	1.56		
DY-2F	SEL	4470028	58,245.61	956,000	6.09		
DY-2F	SETC	4470028	(16.01)	0			
DY-2F	SRE	4470028	510.20	46,000	1.11		
DY-2F	TEMU	4470028	31,898.81	1,934,000	1.65		
DY-2F	TNSK	4470028	20,569.49	1,288,000	1.60		
DY-2F	TPC	4470028	(23.57)	0			
DY-2F	VAPG	4470028	128,490.12	7,224,000	1.78		
DY-2F	WPSC	4470028	22,114.45	1,392,000	1.59		
DY-2F	WPSE	4470028	24,846.34	1,404,000	1.77		
DY-2F	WVPA	4470028	19,698.51	1,244,000	1.58		
DY-2NF	LEM	4470028	1,459.40	0			
DY-2NF	SRE	4470028	2,382.14	112,000	2.13		
DY-2NF	WPSE	4470028	238,660.41	7,826,000	3.05		
DY-2NF	WVPA	4470028	98,754.42	4,064,000	2.43		
DY-F	AETS	4470028	901.27	64,000	1.41		
DY-F	AME	4470028	10,897.36	448,000	2.43		
DY-F	AMPO	4470028	2,465.45	112,000	2.20		
DY-F	ARON	4470028	2,898.50	64,000	4.53		
DY-F	BPEC	4470028	23,752.14	1,240,000	1.92		
DY-F	CEPL	4470028	21,208.03	704,000	3.01		
DY-F	CETR	4470028	7,206.53	376,000	1.92		
DY-F	CGE2	4470028	133,204.52	4,134,000	3.22		
DY-F	CMS	4470028	18,359.32	984,000	1.87		
DY-F	CNCT	4470028	25,022.79	1,049,000	2.39		
DY-F	CPLC	4470028	(9.02)	0			
DY-F	CPS	4470028	39,309.32	1,808,000	2.17		
DY-F	DEMI	4470028	(0.01)	0			
DY-F	DEMO	4470028	(10.37)	0			
DY-F	DPLG	4470028	39,323.23	1,440,000	2.73		

Kentucky Power Company  
 Billing Revenues  
 February 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 58 of 109  
 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	DTET	4470028	74,439.81	3,961,000	1.88		
DY-F	DYPM	4470028	20,250.12	860,000	2.35		
DY-F	EKPM	4470028	472.40	32,000	1.48		
DY-F	EMMT	4470028	9,135.40	621,000	1.47		
DY-F	ENKO	4470028	0.01	0			
DY-F	EXGN	4470028	4,676.28	126,000	3.71		
DY-F	FESC	4470028	1,213.14	64,000	1.90		
DY-F	HEPM	4470028	2,076.85	64,000	3.25		
DY-F	HOLL	4470028	2,223.05	96,000	2.32		
DY-F	HQUS	4470028	2,049.24	64,000	3.20		
DY-F	LEM	4470028	1,480.18	64,000	2.31		
DY-F	LGE	4470028	(2.15)	0			
DY-F	MSCG	4470028	(3.67)	0			
DY-F	NCEM	4470028	3,965.31	221,000	1.79		
DY-F	NIP	4470028	443.97	32,000	1.39		
DY-F	ODEC	4470028	(30.27)	0			
DY-F	OHMK	4470028	(16.31)	0			
DY-F	PS	4470028	89,280.55	3,666,000	2.44		
DY-F	REMC	4470028	29,423.20	1,422,000	2.07		
DY-F	SCEG	4470028	8,706.86	608,000	1.43		
DY-F	SEI	4470028	1,460.52	64,000	2.28		
DY-F	SEL	4470028	1,859.67	120,000	1.55		
DY-F	SETC	4470028	2,921.36	64,000	4.56		
DY-F	SRE	4470028	11,200.48	409,000	2.74		
DY-F	TEMU	4470028	24,183.29	1,141,000	2.12		
DY-F	TNSK	4470028	44,894.38	2,104,000	2.13		
DY-F	TPC	4470028	920.24	64,000	1.44		
DY-F	TVAM	4470028	8,795.79	448,000	1.96		
DY-F	VAPG	4470028	32,061.12	1,216,000	2.64		
DY-F	WPSE	4470028	432.59	16,000	2.70		
DY-F	WVPA	4470028	15,906.39	664,000	2.40		
GENLOS	ARON	4470028	10.24	0			
GENLOS	BPEC	4470028	36.63	0			
GENLOS	CEPL	4470028	181.03	0			
GENLOS	CGE2	4470028	5,808.68	42,000	13.83		
GENLOS	CPP	4470028	795.68	0			
GENLOS	CPS	4470028	218.95	0			
GENLOS	DEMI	4470028	17.11	0			
GENLOS	DETM	4470028	193.56	0			
GENLOS	DTET	4470028	218.28	0			
GENLOS	DUKE	4470028	23.29	0			
GENLOS	DYPM	4470028	145.62	0			
GENLOS	EMMT	4470028	65.91	0			
GENLOS	EXGN	4470028	50.68	0			
GENLOS	HEPM	4470028	56.00	0			
GENLOS	LEM	4470028	171.65	0			
GENLOS	MSCG	4470028	0.82	0			
GENLOS	NIP	4470028	43.08	0			
GENLOS	PS	4470028	106.75	0			
GENLOS	REMC	4470028	1.35	0			
GENLOS	SEI	4470028	24.93	0			
GENLOS	SEL	4470028	13.16	0			
GENLOS	SETC	4470028	23.29	0			
GENLOS	SRE	4470028	(0.02)	0			
GENLOS	SWE	4470028	1,709.23	23,000	7.43		
GENLOS	TPC	4470028	2.82	0			
HR-NF	AME	4470028	64,039.30	2,004,000	3.20		
HR-NF	AMPO	4470028	3,872.39	88,000	4.40		
HR-NF	AMSI	4470028	153.60	4,000	3.84		
HR-NF	APM	4470028	38,957.98	1,181,000	3.30		
HR-NF	ARON	4470028	710.51	31,000	2.29		
HR-NF	BPEC	4470028	72,528.13	1,723,000	4.21		
HR-NF	CETR	4470028	47,493.99	1,684,000	2.82		
HR-NF	CGE2	4470028	73,311.90	1,760,000	4.17		
HR-NF	CMS	4470028	5,025.56	158,000	3.18		
HR-NF	CNCT	4470028	18,966.38	429,000	4.42		
HR-NF	CONC	4470028	10,649.27	284,000	3.75		
HR-NF	CPLC	4470028	2,142.53	55,000	3.90		
HR-NF	CPS	4470028	54,143.41	1,344,000	4.03		
HR-NF	DEMI	4470028	52,154.30	1,397,000	3.73		
HR-NF	DEMO	4470028	66,467.66	1,746,000	3.81		

Kentucky Power Company  
 Billing Revenues  
 February 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 59 of 109  
 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	DPLG	4470028	25,116.46	702,000	3.58		
HR-NF	DTET	4470028	24,699.92	718,000	3.44		
HR-NF	DUKE	4470028	15,802.89	373,000	4.24		
HR-NF	DYPM	4470028	48,308.06	1,179,000	4.10		
HR-NF	EKPM	4470028	38,359.74	1,171,000	3.28		
HR-NF	ENKO	4470028	93,496.40	2,352,000	3.98		
HR-NF	EXGN	4470028	30,846.92	964,000	3.20		
HR-NF	FESC	4470028	2,850.65	116,000	2.46		
HR-NF	HEPM	4470028	7,263.73	211,000	3.44		
HR-NF	HOLL	4470028	36,589.35	897,000	4.08		
HR-NF	IMPA	4470028	11,090.47	218,000	5.09		
HR-NF	IPLM	4470028	20,343.24	455,000	4.47		
HR-NF	KCPS	4470028	10,430.98	267,000	3.91		
HR-NF	LEM	4470028	374.12	13,000	2.88		
HR-NF	LGE	4470028	9,139.17	252,000	3.63		
HR-NF	MPCO2	4470028	235.54	2,000	11.78		
HR-NF	MPPA	4470028	20,086.92	401,000	5.01		
HR-NF	MSCG	4470028	5,043.48	136,000	3.71		
HR-NF	MSCP	4470028	356.26	0			
HR-NF	NCEM	4470028	5,678.96	137,000	4.15		
HR-NF	NIP	4470028	24,226.54	534,000	4.54		
HR-NF	NSPP	4470028	1,396.72	50,000	2.79		
HR-NF	ODEC	4470028	8,820.30	183,000	4.82		
HR-NF	OPC	4470028	467.21	22,000	2.12		
HR-NF	OPSI	4470028	33,216.23	822,000	4.04		
HR-NF	OVPS	4470028	10,405.55	163,000	6.38		
HR-NF	PJM	4470028	513,109.69	12,577,000	4.08		
HR-NF	PS	4470028	1,483.30	39,000	3.80		
HR-NF	PVET	4470028	3,112.29	99,000	3.14		
HR-NF	REMC	4470028	1,507.82	35,000	4.31		
HR-NF	SCEG	4470028	38,986.56	1,348,000	2.89		
HR-NF	SEL	4470028	3,206.38	93,000	3.45		
HR-NF	SETC	4470028	21,831.02	505,000	4.32		
HR-NF	SIGW	4470028	578.30	14,000	4.13		
HR-NF	SIPC	4470028	7,313.19	253,000	2.89		
HR-NF	SRE	4470028	2,027.89	44,000	4.61		
HR-NF	STRG	4470028	1,388.15	0			
HR-NF	SWE	4470028	19,807.15	437,000	4.53		
HR-NF	TEA	4470028	11,762.41	305,000	3.86		
HR-NF	TEMU	4470028	12,988.49	398,000	3.26		
HR-NF	TNSK	4470028	14,181.71	533,000	2.66		
HR-NF	TVAM	4470028	98,987.52	2,787,000	3.55		
HR-NF	VAPG	4470028	39,450.45	1,093,000	3.61		
HR-NF	WEPM	4470028	11,505.33	252,000	4.57		
HR-NF	WPSC	4470028	27,243.30	707,000	3.85		
HR-NF	WPSE	4470028	953.24	23,000	4.14		
HR-NF	WPSM	4470028	329.67	16,000	2.06		
HR-NF	WR	4470028	54,814.47	1,688,000	3.25		
HR-NF	WVPA	4470028	29,734.85	849,000	3.50		
LT-CAP	NCEM	4470028	140,071.24	9,190,000	1.52		
MO-F	AMPO	4470028	73,014.82	4,866,000	1.50		
MO-F	CDOV	4470028	7,328.07	582,000	1.26		
MO-F	CPP	4470028	21,062.27	1,392,000	1.51		
MO-F	NCEM	4470028	112,830.80	6,960,000	1.62		
MO-F	OM01	4470028	507.87	33,000	1.54		
MO-F	OM02	4470028	538.65	35,000	1.54		
MO-F	OM03	4470028	19,868.68	1,291,000	1.54		
MO-F	OM04	4470028	10,342.08	672,000	1.54		
MO-F	OM05	4470028	17,036.98	1,107,000	1.54		
MO-F	OM06	4470028	338.56	22,000	1.54		
MO-F	OM07	4470028	1,969.90	128,000	1.54		
MO-F	OM08	4470028	1,954.52	127,000	1.54		
MO-F	OM09	4470028	661.75	43,000	1.54		
MO-F	OM10	4470028	1,354.26	88,000	1.54		
MO-F	OM11	4470028	292.41	19,000	1.54		
MO-F	OM12	4470028	569.42	37,000	1.54		
MO-F	OM13	4470028	4,832.13	314,000	1.54		
MO-F	OM14	4470028	707.92	46,000	1.54		
MO-F	OM15	4470028	16,759.28	1,089,000	1.54		
MO-F	OM16	4470028	292.38	19,000	1.54		
MO-F	STRG	4470028	20,065.61	1,246,000	1.61		

Kentucky Power Company  
Billing Revenues  
February 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	WPSC	4470028	75,220.74	4,872,000	1.54		
MO-F	WPSM	4470028	15,183.12	1,130,000	1.34		
MO-F	WVPA	4470028	(48.06)	0			
S02	ECSSO2	4470028	(147,517.29)	0			
YR-F	MPCO2	4470028	48,256.00	3,215,000	1.50		
YR-F	RADF	4470028	28,069.82	1,874,000	1.50		
<b>Total</b>							
		<b>4470028</b>	<b>5,715,280.91</b>	<b>247,112,000</b>	<b>2.31</b>		
01/04 AJE		4470035	(277.50)	0			
1/04 EST		4470035	363,747.18	14,129,000	2.57		
GENLOS		4470035	6,106.67	109,000	5.60		
	ECSSO2	4470035	(130.71)	0			
<b>Total</b>							
		<b>4470035</b>	<b>369,445.64</b>	<b>14,238,000</b>	<b>2.59</b>		
	AME	4470066	(28,027.00)	0			
	AMSE	4470066	(860.00)	0			
	CEWM	4470066	(1,253.00)	0			
	DUKE	4470066	(78.00)	0			
	ENKO	4470066	(3,935.00)	0			
	ENTE	4470066	(5,372.00)	0			
	EXGN	4470066	(1,991.00)	0			
	GTC	4470066	(109.00)	0			
	LCRA	4470066	(403.00)	0			
	MISO	4470066	981.00	0			
	PJMP	4470066	954.00	0			
	SWPP	4470066	9,985.00	0			
	TVAM	4470066	(13,624.00)	0			
<b>Total</b>							
		<b>4470066</b>	<b>(43,732.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	228,474.00	0			
<b>Total</b>							
		<b>4470072</b>	<b>228,474.00</b>	<b>0</b>	<b>0.00</b>		
BRK COM	BPAC2	4470081	(19,008.23)	0			
BRK COM	BPAC2	4470081	(3,111.19)	0			
BRK COM	CALP	4470081	26,679.69	0			
BRK COM	CEOL2	4470081	1,275.80	0			
BRK COM	CIES	4470081	(5,998.75)	0			
BRK COM	CONC	4470081	6,031.08	0			
BRK COM	CONC	4470081	(9,830.95)	0			
BRK COM	DYMT2	4470081	22,426.26	0			
BRK COM	ENKO	4470081	(185.57)	0			
BRK COM	EXGN	4470081	(7,102.89)	0			
BRK COM	EXGN	4470081	(7,559.78)	0			
BRK COM	FPLP	4470081	(5,334.37)	0			
BRK COM	HETC2	4470081	23,057.20	0			
BRK COM	SETC	4470081	(13,825.04)	0			
BRK COM	SETC	4470081	4,517.25	0			
SWAPS	BPAC2	4470081	(4.96)	0			
SWAPS	CALP	4470081	(14.88)	0			
SWAPS	CALP	4470081	(4,908.73)	0			
SWAPS	CEOL2	4470081	5,138.97	0			
SWAPS	CEPL	4470081	(3.72)	0			
SWAPS	CIES	4470081	2,407.04	0			
SWAPS	CONC	4470081	24,698.02	0			

Kentucky Power Company  
 Billing Revenues  
 February 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	CTNG2	4470081	(1.24)	0			
SWAPS	CTNG2	4470081	4,346.55	0			
SWAPS	ENKO	4470081	(13,528.13)	0			
SWAPS	FPLP	4470081	(1.24)	0			
SWAPS	HETC2	4470081	(4.96)	0			
SWAPS	NA005	4470081	(7.28)	0			
SWAPS	SETC	4470081	(44.63)	0			
SWAPS	SETC	4470081	(3,543.48)	0			
SWAPS	SETC	4470081	(36.43)	0			
SYS-INTG	NASIA	4470081	5.00	0			
	NA005	4470081	338,889.46	0			
	NA005	4470081	1,239.86	0			
<b>Total</b>							
		<b>4470081</b>	<b>366,656.73</b>	<b>0</b>	<b>0.00</b>		

SWAPS	AMSI	4470082	6,147.43	0			
SWAPS	ARON	4470082	(5,066.23)	0			
SWAPS	BPEC	4470082	9,485.92	0			
SWAPS	CALP	4470082	91.36	0			
SWAPS	CEOL2	4470082	5,006.20	0			
SWAPS	CEPL	4470082	(397.27)	0			
SWAPS	CGE2	4470082	(0.13)	0			
SWAPS	CPS	4470082	(17,087.73)	0			
SWAPS	DTET	4470082	(443.56)	0			
SWAPS	DYPM	4470082	425.75	0			
SWAPS	ENKO	4470082	(224.74)	0			
SWAPS	EPME	4470082	8,568.69	0			
SWAPS	FPLP	4470082	654.76	0			
SWAPS	HQUS	4470082	(3,683.46)	0			
SWAPS	MSCG	4470082	(31,489.68)	0			
SWAPS	PS	4470082	16,392.55	0			
SWAPS	SEI	4470082	(13,223.67)	0			
SWAPS	SETC	4470082	9,044.05	0			
SWAPS	TEMI	4470082	(353.32)	0			
SYS-INTG	NASIA	4470082	1,459.00	0			
	NA006	4470082	10,070.16	0			
<b>Total</b>							
		<b>4470082</b>	<b>(4,623.92)</b>	<b>0</b>	<b>0.00</b>		

Kentucky Power Company  
Billing Revenues  
March 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
02/04 AJE		4470001	(74,585.17)		0		
AEP-POOL		4470001	1,273,422.00	99,538,000	1.28		
EST		4470001	136,308.43		0		
GENLOS		4470001	(6,771.99)		0		
S02	ECSO2	4470001	(6.29)		0		
TRNSRCL		4470001	(27,269.24)		0		
	ECSO2	4470001	25.84		0		
<b>Total</b>							
		<b>4470001</b>	<b>1,301,123.58</b>	<b>99,538,000</b>	<b>1.31</b>		
ARS-EMRG	CETR	4470002	363.03		0		
ARS-EMRG	DLPM	4470002	1,069.11		0		
ARS-EMRG	DPLG	4470002	379.84		0		
ARS-EMRG	EKPM	4470002	1,027.10		0		
ARS-EMRG	FESC	4470002	1,436.87		0		
ARS-EMRG	IPLM	4470002	987.78		0		
ARS-EMRG	LGE	4470002	4,391.34		0		
ARS-EMRG	NIP	4470002	1,827.47		0		
ARS-EMRG	OVPS	4470002	1,965.38		0		
CMP-UPR	CPLC	4470002	41,324.75		0		
DA-NF	AME	4470002	(22.96)		0		
DA-NF	APM	4470002	5,577.64		0		
DA-NF	BPEC	4470002	(15.26)		0		
DA-NF	CGE2	4470002	28.11		0		
DA-NF	CNCT	4470002	656.02		0		
DA-NF	CPS	4470002	1,225.39		0		
DA-NF	DEMI	4470002	(0.39)		0		
DA-NF	DTET	4470002	5,513.20		0		
DA-NF	EKPM	4470002	379.20		0		
DA-NF	ENKO	4470002	56.27		0		
DA-NF	ENTE	4470002	33,702.78		0		
DA-NF	EXGN	4470002	1,606.41		0		
DA-NF	IMPA	4470002	9,471.31		0		
DA-NF	NCEM	4470002	0.35		0		
DA-NF	ODEC	4470002	(1,602.17)		0		
DA-NF	PS	4470002	1,211.82		0		
DA-NF	PVET	4470002	263.25		0		
DA-NF	REMC	4470002	(0.40)		0		
DA-NF	SCEG	4470002	69.31		0		
DA-NF	SEI	4470002	1,244.69		0		
DA-NF	SEL	4470002	1,705.40		0		
DA-NF	SRE	4470002	16,922.97		0		
DA-NF	SWE	4470002	25,288.12		0		
DA-NF	TEMU	4470002	(2.98)		0		
DA-NF	TNSK	4470002	126.38		0		
DA-NF	TVAM	4470002	155.05		0		
DA-NF	VAPG	4470002	695.39		0		
DEMAND	NPCI	4470002	(85,873.00)		0		
DY-2F	AETS	4470002	1,959.68		0		
DY-2F	AMPO	4470002	(48.02)		0		
DY-2F	ARON	4470002	28,551.76		0		
DY-2F	BPEC	4470002	36,038.33		0		
DY-2F	CEPL	4470002	(158.32)		0		
DY-2F	CGE2	4470002	25,064.58		0		
DY-2F	CMS	4470002	(42.18)		0		
DY-2F	CNCT	4470002	3,934.84		0		
DY-2F	CPS	4470002	173,738.47		0		
DY-2F	DEMI	4470002	23,245.43		0		
DY-2F	DETM	4470002	(375.11)		0		
DY-2F	DTET	4470002	153,359.65		0		
DY-2F	DUKE	4470002	(15.76)		0		
DY-2F	DYPM	4470002	20,830.24		0		

Kentucky Power Company  
 Billing Revenues  
 March 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	EKPM	4470002	(163.95)		0		
DY-2F	EMMT	4470002	(35.50)		0		
DY-2F	ENKO	4470002	74,621.37		0		
DY-2F	EXGN	4470002	2,355.31		0		
DY-2F	FESC	4470002	89,220.53		0		
DY-2F	HEPM	4470002	996.09		0		
DY-2F	IMPA	4470002	11,254.57		0		
DY-2F	LEM	4470002	(215.83)		0		
DY-2F	MSCG	4470002	1,041.10		0		
DY-2F	NIP	4470002	(57.10)		0		
DY-2F	ODEC	4470002	(444.35)		0		
DY-2F	PS	4470002	19,924.99		0		
DY-2F	REMC	4470002	3,131.38		0		
DY-2F	SCEG	4470002	13,983.80		0		
DY-2F	SEI	4470002	(38.17)		0		
DY-2F	SEL	4470002	56,693.47		0		
DY-2F	SETC	4470002	648.04		0		
DY-2F	SRE	4470002	2,421.91		0		
DY-2F	TEMU	4470002	2,954.64		0		
DY-2F	TNSK	4470002	25,721.16		0		
DY-2F	VAPG	4470002	100,448.72		0		
DY-2F	WPSC	4470002	14,626.72		0		
DY-2F	WPSE	4470002	27,089.22		0		
DY-2F	WVPA	4470002	(197.20)		0		
DY-2NF	LEM	4470002	(208.83)		0		
DY-2NF	SRE	4470002	(2.13)		0		
DY-2NF	WPSE	4470002	(8,879.40)		0		
DY-2NF	WVPA	4470002	90.59		0		
DY-F	AETS	4470002	128.87		0		
DY-F	AME	4470002	(51.35)		0		
DY-F	AMPO	4470002	1,893.72		0		
DY-F	APM	4470002	2,122.07		0		
DY-F	ARON	4470002	1,160.37		0		
DY-F	BPEC	4470002	14,920.17		0		
DY-F	CALP	4470002	873.52		0		
DY-F	CEPL	4470002	(41.56)		0		
DY-F	CETR	4470002	(11.72)		0		
DY-F	CGE2	4470002	20,110.78		0		
DY-F	CMS	4470002	764.73		0		
DY-F	CNCT	4470002	10,342.86		0		
DY-F	CPS	4470002	13,459.49		0		
DY-F	DEMI	4470002	2,667.36		0		
DY-F	DPLG	4470002	1,263.32		0		
DY-F	DTET	4470002	17,021.58		0		
DY-F	DYPM	4470002	406.06		0		
DY-F	EKPM	4470002	8,523.03		0		
DY-F	EMMT	4470002	(74.66)		0		
DY-F	ENTE	4470002	1,385.33		0		
DY-F	EXGN	4470002	0.10		0		
DY-F	FESC	4470002	15,948.85		0		
DY-F	HEPM	4470002	0.27		0		
DY-F	HOLL	4470002	(8.66)		0		
DY-F	HQUS	4470002	1.28		0		
DY-F	IPLM	4470002	1,283.58		0		
DY-F	LEM	4470002	285.18		0		
DY-F	MSCG	4470002	3,785.06		0		
DY-F	NCEM	4470002	(18.07)		0		
DY-F	NIP	4470002	1,636.29		0		
DY-F	PS	4470002	5,540.94		0		
DY-F	REMC	4470002	761.55		0		
DY-F	SCEG	4470002	1,497.86		0		
DY-F	SEI	4470002	771.11		0		
DY-F	SEL	4470002	520.17		0		
DY-F	SRE	4470002	4,543.09		0		

Kentucky Power Company  
Billing Revenues  
March 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 64 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	TEMU	4470002	7,724.02	0			
DY-F	TNSK	4470002	13,817.93	0			
DY-F	TPC	4470002	837.20	0			
DY-F	TVAM	4470002	24,269.50	0			
DY-F	VAPG	4470002	28,757.47	0			
DY-F	WPSE	4470002	1,430.88	0			
DY-F	WR	4470002	1,923.41	0			
DY-F	WVPA	4470002	2,601.61	0			
GENLOS	AETS	4470002	(21.69)	0			
GENLOS	AMPO	4470002	(3.10)	0			
GENLOS	CALP	4470002	(75.88)	0			
GENLOS	CEPL	4470002	(0.29)	0			
GENLOS	CGE2	4470002	(725.77)	0			
GENLOS	CPP	4470002	(0.29)	0			
GENLOS	CPS	4470002	(41.05)	0			
GENLOS	DTET	4470002	(31.35)	0			
GENLOS	DYPM	4470002	(365.10)	0			
GENLOS	EMMT	4470002	0.04	0			
GENLOS	ENTE	4470002	(3,419.80)	0			
GENLOS	EXGN	4470002	(40.28)	0			
GENLOS	HEPM	4470002	(28.70)	0			
GENLOS	LEM	4470002	(5.11)	0			
GENLOS	NIP	4470002	(66.37)	0			
GENLOS	PS	4470002	(0.04)	0			
GENLOS	REMC	4470002	0.03	0			
GENLOS	SEI	4470002	(40.97)	0			
GENLOS	SEL	4470002	(26.19)	0			
GENLOS	SRE	4470002	(82.78)	0			
GENLOS	SWE	4470002	(7,049.60)	0			
GENLOS	WPSE	4470002	(169.60)	0			
GENLOS	WR	4470002	(44.93)	0			
GENLOS	WVPA	4470002	(26.98)	0			
HR-NF	AME	4470002	71.38	0			
HR-NF	AMPO	4470002	1,397.87	0			
HR-NF	AMSI	4470002	(83.00)	0			
HR-NF	APM	4470002	(527.36)	0			
HR-NF	ARON	4470002	381.22	0			
HR-NF	BPEC	4470002	3,554.52	0			
HR-NF	CETR	4470002	(312.76)	0			
HR-NF	CGE2	4470002	1,993.01	0			
HR-NF	CMS	4470002	72.84	0			
HR-NF	CNCT	4470002	(1,552.58)	0			
HR-NF	CONC	4470002	(684.53)	0			
HR-NF	CPLC	4470002	1,983.15	0			
HR-NF	CPS	4470002	84.60	0			
HR-NF	DEMI	4470002	2,312.22	0			
HR-NF	DEMO	4470002	(2,235.70)	0			
HR-NF	DPLG	4470002	219.16	0			
HR-NF	DTET	4470002	1,780.13	0			
HR-NF	DUKE	4470002	(428.92)	0			
HR-NF	DYPM	4470002	374.61	0			
HR-NF	EKPM	4470002	8,954.80	0			
HR-NF	ENKO	4470002	(3,705.16)	0			
HR-NF	ENTE	4470002	575.78	0			
HR-NF	EXGN	4470002	(219.70)	0			
HR-NF	FESC	4470002	5,517.05	0			
HR-NF	HEPM	4470002	2,100.68	0			
HR-NF	HOLL	4470002	1,573.43	0			
HR-NF	IMPA	4470002	1,637.38	0			
HR-NF	IPLM	4470002	1,705.28	0			
HR-NF	KCPS	4470002	1,180.52	0			
HR-NF	LEM	4470002	211.05	0			
HR-NF	LGE	4470002	(190.68)	0			
HR-NF	MPCO2	4470002	601.07	0			

Kentucky Power Company  
Billing Revenues  
March 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 65 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	MPPA	4470002	54.67		0		
HR-NF	MSCG	4470002	207.85		0		
HR-NF	MSCP	4470002	6.19		0		
HR-NF	NCEM	4470002	950.95		0		
HR-NF	NIP	4470002	(569.14)		0		
HR-NF	NSPP	4470002	(35.10)		0		
HR-NF	ODEC	4470002	3,071.65		0		
HR-NF	OPSI	4470002	(1,542.17)		0		
HR-NF	OVPS	4470002	892.33		0		
HR-NF	PJM	4470002	7,248.14		0		
HR-NF	PS	4470002	(1,415.65)		0		
HR-NF	PVET	4470002	(118.06)		0		
HR-NF	REMC	4470002	(3.48)		0		
HR-NF	SCEG	4470002	(1,647.98)		0		
HR-NF	SEL	4470002	787.14		0		
HR-NF	SETC	4470002	1,205.18		0		
HR-NF	SIGW	4470002	224.75		0		
HR-NF	SIPC	4470002	6.47		0		
HR-NF	SPSM	4470002	1.17		0		
HR-NF	SRE	4470002	81.36		0		
HR-NF	STRG	4470002	(31.40)		0		
HR-NF	SWE	4470002	274.22		0		
HR-NF	TEA	4470002	378.52		0		
HR-NF	TEMU	4470002	1,019.81		0		
HR-NF	TNSK	4470002	(340.33)		0		
HR-NF	TVAM	4470002	(1,856.23)		0		
HR-NF	VAPG	4470002	(1,919.61)		0		
HR-NF	WEPM	4470002	4,160.49		0		
HR-NF	WPSC	4470002	1,856.95		0		
HR-NF	WPSE	4470002	(11.81)		0		
HR-NF	WPSM	4470002	338.19		0		
HR-NF	WR	4470002	828.70		0		
HR-NF	WVPA	4470002	3,792.44		0		
LT-CAP	NCEM	4470002	129,803.07		0		
MO-F	AMPO	4470002	110,472.81		0		
MO-F	CDOW	4470002	9,150.58		0		
MO-F	CPP	4470002	46,728.93		0		
MO-F	EKPM	4470002	40,621.35		0		
MO-F	NCEM	4470002	128,439.75		0		
MO-F	OM01	4470002	304.00		0		
MO-F	OM02	4470002	369.19		0		
MO-F	OM03	4470002	12,991.36		0		
MO-F	OM04	4470002	6,495.11		0		
MO-F	OM05	4470002	10,685.99		0		
MO-F	OM06	4470002	197.45		0		
MO-F	OM07	4470002	1,470.79		0		
MO-F	OM08	4470002	1,337.33		0		
MO-F	OM09	4470002	431.84		0		
MO-F	OM10	4470002	848.01		0		
MO-F	OM11	4470002	182.79		0		
MO-F	OM12	4470002	348.56		0		
MO-F	OM13	4470002	2,947.44		0		
MO-F	OM14	4470002	427.15		0		
MO-F	OM15	4470002	10,858.96		0		
MO-F	OM16	4470002	206.10		0		
MO-F	STRG	4470002	23,463.49		0		
MO-F	WPSC	4470002	75,335.53		0		
MO-F	WPSM	4470002	40,631.32		0		
MO-F	WVPA	4470002	44,314.20		0		
S02	ECSO2	4470002	48,261.45		0		
SYS-INTG	NASIA	4470002	(95,743.00)		0		
TRNSRCL	NA038	4470002	(850,260.20)		0		
YR-F	MPCO2	4470002	44,084.48		0		
YR-F	RADF	4470002	24,092.00		0		

Kentucky Power Company  
Billing Revenues  
March 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
<b>Total</b>							
		<b>4470002</b>	<b>1,094,463.50</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470004	66,912.04	0			
<b>Total</b>							
		<b>4470004</b>	<b>66,912.04</b>	<b>0</b>	<b>0.00</b>		
TRNSRCL	NA038	4470005	783,348.16	0			
<b>Total</b>							
		<b>4470005</b>	<b>783,348.16</b>	<b>0</b>	<b>0.00</b>		
BRK COMM	AEN	4470006	(21.00)	0			
BRK COMM	ALTM	4470006	(1.00)	0			
BRK COMM	AME	4470006	(3.00)	0			
BRK COMM	AMSI	4470006	(21.00)	0			
BRK COMM	APS	4470006	(22.00)	0			
BRK COMM	ARON	4470006	(374.00)	0			
BRK COMM	BPEC	4470006	(572.00)	0			
BRK COMM	BRAZ	4470006	(23.00)	0			
BRK COMM	CALP	4470006	(199.00)	0			
BRK COMM	CEPL	4470006	(513.00)	0			
BRK COMM	CGE2	4470006	(643.00)	0			
BRK COMM	CNCT	4470006	(85.00)	0			
BRK COMM	COB22	4470006	(1.00)	0			
BRK COMM	CONC	4470006	(28.00)	0			
BRK COMM	CPLC	4470006	(27.00)	0			
BRK COMM	CPS	4470006	(717.00)	0			
BRK COMM	DEMI	4470006	(333.00)	0			
BRK COMM	DIRE2	4470006	(68.00)	0			
BRK COMM	DTET	4470006	(396.00)	0			
BRK COMM	DUKE	4470006	0.00	0			
BRK COMM	DYPM	4470006	(1,005.00)	0			
BRK COMM	EMI	4470006	(1.00)	0			
BRK COMM	EMMT	4470006	(12.00)	0			
BRK COMM	ENKO	4470006	(187.00)	0			
BRK COMM	EPLU	4470006	(2.00)	0			
BRK COMM	EXGN	4470006	(184.00)	0			
BRK COMM	FESC	4470006	(37.00)	0			
BRK COMM	FPLP	4470006	(10.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(18.00)	0			
BRK COMM	LCRA	4470006	0.00	0			
BRK COMM	LEM	4470006	(13.00)	0			
BRK COMM	LGE	4470006	(1.00)	0			
BRK COMM	MECB	4470006	(2.00)	0			
BRK COMM	MSCG	4470006	(1,323.00)	0			
BRK COMM	NIP	4470006	(7.00)	0			
BRK COMM	NYMX2	4470006	(182.00)	0			
BRK COMM	OPMC	4470006	(59.00)	0			
BRK COMM	OPSI	4470006	(12.00)	0			
BRK COMM	PEPS	4470006	(1.00)	0			
BRK COMM	PS	4470006	(458.00)	0			
BRK COMM	REMC	4470006	(21.00)	0			
BRK COMM	SCEG	4470006	(9.00)	0			
BRK COMM	SEI	4470006	(123.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SETC	4470006	(27.00)	0			

Kentucky Power Company  
 Billing Revenues  
 March 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Item No. 4  
 Page 67 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	SIGW	4470006	0.00	0			
BRK COMM	SRE	4470006	(14.00)	0			
BRK COMM	SRPM	4470006	(3.00)	0			
BRK COMM	TEA	4470006	(6.00)	0			
BRK COMM	TEMU	4470006	(25.00)	0			
BRK COMM	TNSK	4470006	(44.00)	0			
BRK COMM	TPC	4470006	(56.00)	0			
BRK COMM	TXGN2	4470006	(1.00)	0			
BRK COMM	UBS	4470006	(98.00)	0			
BRK COMM	WPSE	4470006	(92.00)	0			
BRK COMM	WR	4470006	(14.00)	0			
BRK COMM	WVPA	4470006	(20.00)	0			
PRE-2HR	AETS	4470006	405,955.32	12,860,000	3.16		
PRE-2HR	ALTM	4470006	4,670.58	113,000	4.13		
PRE-2HR	AME	4470006	31,308.33	837,000	3.74		
PRE-2HR	AMSI	4470006	594,432.09	15,250,000	3.90		
PRE-2HR	ARON	4470006	2,370,378.38	59,482,000	3.99		
PRE-2HR	BPEC	4470006	1,216,916.61	31,347,000	3.88		
PRE-2HR	CALP	4470006	663,206.32	15,925,000	4.16		
PRE-2HR	CEDE	4470006	389,749.72	10,410,000	3.74		
PRE-2HR	CEPL	4470006	1,480,941.17	34,326,000	4.31		
PRE-2HR	CGE2	4470006	7,707,954.29	193,915,000	3.97		
PRE-2HR	CNCT	4470006	115,042.55	3,224,000	3.57		
PRE-2HR	CONC	4470006	24,053.47	563,000	4.27		
PRE-2HR	CONM2	4470006	9,563.93	220,000	4.35		
PRE-2HR	CPLC	4470006	185,272.75	4,671,000	3.97		
PRE-2HR	CPS	4470006	4,867,397.88	123,404,000	3.94		
PRE-2HR	CPWV2	4470006	9,575.47	232,000	4.13		
PRE-2HR	DEMI	4470006	3,571,055.31	87,109,000	4.10		
PRE-2HR	DETM	4470006	875,041.13	25,931,000	3.37		
PRE-2HR	DTET	4470006	2,858,571.09	70,574,000	4.05		
PRE-2HR	DUKE	4470006	1,603.75	56,000	2.86		
PRE-2HR	DYPM	4470006	3,667,262.88	96,019,000	3.82		
PRE-2HR	EKPM	4470006	(96.72)	(4,000)	2.42		
PRE-2HR	EMI	4470006	169,420.92	4,164,000	4.07		
PRE-2HR	EMMT	4470006	130,262.84	2,757,000	4.72		
PRE-2HR	ENKO	4470006	1,792,551.54	42,535,000	4.21		
PRE-2HR	ENTE	4470006	354,542.86	8,528,000	4.16		
PRE-2HR	EPLU	4470006	70,213.39	1,519,000	4.62		
PRE-2HR	EPME	4470006	763,557.58	22,059,000	3.46		
PRE-2HR	EXGN	4470006	2,011,049.58	49,947,000	4.03		
PRE-2HR	FESC	4470006	291,916.63	6,246,000	4.67		
PRE-2HR	FPLP	4470006	21,546.55	450,000	4.79		
PRE-2HR	HEPM	4470006	2,490.04	56,000	4.45		
PRE-2HR	HQUS	4470006	93,841.23	2,195,000	4.28		
PRE-2HR	HREA2	4470006	18,805.56	426,000	4.41		
PRE-2HR	IMPA	4470006	24,189.31	734,000	3.30		
PRE-2HR	LEM	4470006	132,861.01	3,433,000	3.87		
PRE-2HR	LGE	4470006	16,670.58	394,000	4.23		
PRE-2HR	MAEM	4470006	3,794.56	84,000	4.52		
PRE-2HR	MECB	4470006	67,906.24	1,801,000	3.77		
PRE-2HR	MECO	4470006	85,420.90	2,589,000	3.30		
PRE-2HR	MERL	4470006	72,154.77	1,294,000	5.58		
PRE-2HR	MSCG	4470006	3,326,451.75	83,833,000	3.97		
PRE-2HR	NCEM	4470006	951.82	64,000	1.49		
PRE-2HR	NIP	4470006	26,307.16	619,000	4.25		
PRE-2HR	OPMC	4470006	171,525.50	4,333,000	3.96		
PRE-2HR	PEPS	4470006	414,044.31	9,749,000	4.25		
PRE-2HR	PJM	4470006	140,251.59	3,704,000	3.79		
PRE-2HR	PNEC2	4470006	67,624.88	1,294,000	5.23		
PRE-2HR	PS	4470006	1,630,918.46	37,555,000	4.34		
PRE-2HR	REMC	4470006	97,228.17	2,307,000	4.21		
PRE-2HR	RES	4470006	199,833.13	5,177,000	3.86		
PRE-2HR	SCEG	4470006	59,116.69	1,410,000	4.19		

Kentucky Power Company  
Billing Revenues  
March 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 68 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	SEI	4470006	1,240,367.05	31,716,000	3.91		
PRE-2HR	SEL	4470006	18,706.78	553,000	3.38		
PRE-2HR	SETC	4470006	570,840.05	13,449,000	4.24		
PRE-2HR	SIGW	4470006	2,475.97	56,000	4.42		
PRE-2HR	SRE	4470006	72,457.55	1,766,000	4.10		
PRE-2HR	TEMI	4470006	59,222.76	1,294,000	4.58		
PRE-2HR	TEMU	4470006	15,795.03	409,000	3.86		
PRE-2HR	TES	4470006	4,951.94	113,000	4.38		
PRE-2HR	TNSK	4470006	17,989.52	521,000	3.45		
PRE-2HR	TPC	4470006	138,226.54	3,491,000	3.96		
PRE-2HR	TXU	4470006	457,104.21	11,817,000	3.87		
PRE-2HR	UBS	4470006	515,308.03	10,354,000	4.98		
PRE-2HR	VAPG	4470006	3,365.07	113,000	2.98		
PRE-2HR	WPSE	4470006	126,505.38	2,877,000	4.40		
PRE-2HR	WR	4470006	152,252.34	3,601,000	4.23		
PRE-2HR	WVPA	4470006	126,678.82	3,435,000	3.69		
SYS-INTG	NASIA	4470006	(4,219,575.00)	0			
<b>Total</b>							
	<b>4470006</b>		<b>42,601,861.89</b>	<b>1,173,285,000</b>	<b>3.63</b>		
0	CPS	4470007	68,426.75	1,463,000	4.68		
0	DEMI	4470007	207,080.96	5,177,000	4.00		
0	EXGN	4470007	7,319.86	169,000	4.33		
0	MSCG	4470007	63,474.82	2,645,000	2.40		
EXROPT	CORP	4470007	14,585.44	0			
OPT PREM	ARON	4470007	(33,274.80)	0			
OPT PREM	CPS	4470007	46,763.89	0			
OPT PREM	DEMI	4470007	11,774.16	0			
OPT PREM	EMMT	4470007	1,351.47	0			
OPT PREM	MSCG	4470007	84,671.57	0			
OPT PREM	PS	4470007	(30,267.27)	0			
OPT PREM	TPC	4470007	6,757.34	0			
OPT PREM	WPSE	4470007	(18,160.35)	0			
PRE-2HR	ARON	4470007	255,193.52	5,290,000	4.82		
SYS-INTG	NASIA	4470007	(54,307.00)	0			
	ARON	4470007	(30,075.29)	0			
	CEPL	4470007	(3,801.00)	0			
	CGE2	4470007	(1,370.48)	0			
	CPS	4470007	(74,236.90)	0			
	DEMI	4470007	(6,139.65)	0			
	EMMT	4470007	(1,351.47)	0			
	ENKO	4470007	0.00	0			
	EXGN	4470007	2,303.64	0			
	MSCG	4470007	(82,055.66)	0			
	PS	4470007	24,346.91	0			
	SIGW	4470007	0.00	0			
	TPC	4470007	(6,757.34)	0			
	WPSE	4470007	18,160.36	0			
<b>Total</b>							
	<b>4470007</b>		<b>470,413.48</b>	<b>14,744,000</b>	<b>3.19</b>		
BRK COMM	AETS	4470010	(1.00)	0			
BRK COMM	AME	4470010	(7.00)	0			
BRK COMM	AMSI	4470010	(37.00)	0			
BRK COMM	ARON	4470010	(344.00)	0			
BRK COMM	BPEC	4470010	(750.00)	0			
BRK COMM	BRAZ	4470010	(3.00)	0			
BRK COMM	CALP	4470010	(232.00)	0			
BRK COMM	CEOL2	4470010	(1.00)	0			
BRK COMM	CEPL	4470010	(412.00)	0			

Kentucky Power Company  
Billing Revenues  
March 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 69 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	CGE2	4470010	(517.00)		0		
BRK COMM	CNCT	4470010	(1.00)		0		
BRK COMM	CONC	4470010	(29.00)		0		
BRK COMM	CPLC	4470010	(7.00)		0		
BRK COMM	CPS	4470010	(717.00)		0		
BRK COMM	DEMI	4470010	(127.00)		0		
BRK COMM	DIRE2	4470010	(96.00)		0		
BRK COMM	DTET	4470010	(376.00)		0		
BRK COMM	DYPM	4470010	(893.00)		0		
BRK COMM	EMI	4470010	(1.00)		0		
BRK COMM	EMMT	4470010	(7.00)		0		
BRK COMM	ENKO	4470010	(173.00)		0		
BRK COMM	EPLU	4470010	(1.00)		0		
BRK COMM	EXGN	4470010	(45.00)		0		
BRK COMM	FESC	4470010	(17.00)		0		
BRK COMM	FPLP	4470010	(89.00)		0		
BRK COMM	HEPM	4470010	0.00		0		
BRK COMM	HQUS	4470010	(12.00)		0		
BRK COMM	LCRA	4470010	(1.00)		0		
BRK COMM	LEM	4470010	(2.00)		0		
BRK COMM	LGE	4470010	(7.00)		0		
BRK COMM	MSCG	4470010	(568.00)		0		
BRK COMM	NIP	4470010	(1.00)		0		
BRK COMM	NYMX2	4470010	(127.00)		0		
BRK COMM	OPMC	4470010	(44.00)		0		
BRK COMM	PS	4470010	(224.00)		0		
BRK COMM	PSCM	4470010	(6.00)		0		
BRK COMM	PVET	4470010	0.00		0		
BRK COMM	REMC	4470010	(10.00)		0		
BRK COMM	RES	4470010	(11.00)		0		
BRK COMM	SCEG	4470010	(9.00)		0		
BRK COMM	SEI	4470010	(96.00)		0		
BRK COMM	SETC	4470010	(15.00)		0		
BRK COMM	SIGW	4470010	0.00		0		
BRK COMM	SRE	4470010	(10.00)		0		
BRK COMM	TEA	4470010	(11.00)		0		
BRK COMM	TEMU	4470010	(27.00)		0		
BRK COMM	TES	4470010	(9.00)		0		
BRK COMM	TNSK	4470010	(11.00)		0		
BRK COMM	TPC	4470010	(14.00)		0		
BRK COMM	TXGN2	4470010	(1.00)		0		
BRK COMM	UBS	4470010	(80.00)		0		
BRK COMM	VAPG	4470010	(1.00)		0		
BRK COMM	WPSE	4470010	(84.00)		0		
BRK COMM	WR	4470010	(9.00)		0		
BRK COMM	WVPA	4470010	(10.00)		0		
PRE-2HR	AETS	4470010	(264,993.29)	(9,397,000)	2.82		
PRE-2HR	AME	4470010	(146,950.74)	(3,635,000)	4.04		
PRE-2HR	AMSI	4470010	(544,335.94)	(14,068,000)	3.87		
PRE-2HR	APM	4470010	(10,297.78)	(248,000)	4.15		
PRE-2HR	ARON	4470010	(2,223,951.48)	(55,884,000)	3.98		
PRE-2HR	BPEC	4470010	(1,648,130.77)	(41,841,000)	3.94		
PRE-2HR	CALP	4470010	(562,193.17)	(13,426,000)	4.19		
PRE-2HR	CEDE	4470010	(53,388.06)	(1,294,000)	4.13		
PRE-2HR	CEPL	4470010	(1,602,268.25)	(38,659,000)	4.14		
PRE-2HR	CETR	4470010	(5,064.48)	(113,000)	4.48		
PRE-2HR	CGE2	4470010	(7,408,301.86)	(181,440,000)	4.08		
PRE-2HR	CNCT	4470010	(147,265.58)	(3,955,000)	3.72		
PRE-2HR	CONC	4470010	(71,015.26)	(1,688,000)	4.21		
PRE-2HR	CONM2	4470010	781.63	9,000	8.68		
PRE-2HR	CORP	4470010	19.70	0			
PRE-2HR	CPLC	4470010	(204,281.43)	(5,290,000)	3.86		
PRE-2HR	CPS	4470010	(5,415,812.85)	(136,320,000)	3.97		
PRE-2HR	CPVV2	4470010	1,558.68	27,000	5.77		

Kentucky Power Company  
Billing Revenues  
March 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004

Page 70 of 106  
Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	DEMI	4470010	(4,679,128.92)	(111,457,000)	4.20		
PRE-2HR	DETM	4470010	(972,190.50)	(30,579,000)	3.18		
PRE-2HR	DTET	4470010	(3,849,759.60)	(100,189,000)	3.84		
PRE-2HR	DWPC2	4470010	(879.25)	0			
PRE-2HR	DYPM	4470010	(4,019,204.87)	(102,363,000)	3.93		
PRE-2HR	EMI	4470010	(6,682.30)	(169,000)	3.95		
PRE-2HR	EMMT	4470010	(124,667.80)	(3,208,000)	3.89		
PRE-2HR	ENKO	4470010	(1,785,800.29)	(43,389,000)	4.12		
PRE-2HR	ENTE	4470010	(1,037.72)	(23,000)	4.51		
PRE-2HR	EPLU	4470010	(102,755.49)	(2,814,000)	3.65		
PRE-2HR	EPME	4470010	(600,256.24)	(16,882,000)	3.56		
PRE-2HR	EXGN	4470010	(1,352,249.59)	(38,583,000)	3.50		
PRE-2HR	FESC	4470010	(254,908.40)	(6,112,000)	4.17		
PRE-2HR	FPLP	4470010	(18,825.78)	(394,000)	4.78		
PRE-2HR	HEPM	4470010	(2,025.79)	(56,000)	3.62		
PRE-2HR	HQUS	4470010	(77,050.44)	(1,744,000)	4.42		
PRE-2HR	HREA2	4470010	2,288.07	34,000	6.73		
PRE-2HR	LEM	4470010	(3,967.18)	(141,000)	2.81		
PRE-2HR	LGE	4470010	(53,523.83)	(1,546,000)	3.46		
PRE-2HR	MECO	4470010	(144,309.54)	(3,883,000)	3.72		
PRE-2HR	MSCG	4470010	(2,610,940.05)	(67,510,000)	3.87		
PRE-2HR	NCEM	4470010	(161.08)	(8,000)	2.01		
PRE-2HR	NIP	4470010	(12,154.75)	(366,000)	3.32		
PRE-2HR	OPMC	4470010	(22,036.12)	(506,000)	4.35		
PRE-2HR	OPSI	4470010	(54,164.61)	(1,294,000)	4.19		
PRE-2HR	PJM	4470010	(100,423.87)	(2,073,000)	4.84		
PRE-2HR	PS	4470010	(1,280,945.70)	(28,422,000)	4.51		
PRE-2HR	PVET	4470010	(1,969.52)	(56,000)	3.52		
PRE-2HR	REMC	4470010	(38,828.52)	(959,000)	4.05		
PRE-2HR	RES	4470010	(643,973.95)	(17,613,000)	3.66		
PRE-2HR	SCEG	4470010	(57,116.08)	(1,407,000)	4.06		
PRE-2HR	SEI	4470010	(1,196,302.01)	(30,280,000)	3.95		
PRE-2HR	SEL	4470010	(52,072.93)	(1,113,000)	4.68		
PRE-2HR	SETC	4470010	(285,422.66)	(6,526,000)	4.37		
PRE-2HR	SIGW	4470010	(131,811.53)	(3,911,000)	3.37		
PRE-2HR	SRE	4470010	(73,919.29)	(1,713,000)	4.32		
PRE-2HR	SWE	4470010	(315.40)	(7,000)	4.51		
PRE-2HR	TEMI	4470010	(133,309.73)	(3,657,000)	3.65		
PRE-2HR	TEMU	4470010	(39,710.45)	(1,557,000)	2.55		
PRE-2HR	TES	4470010	(4,951.94)	(113,000)	4.38		
PRE-2HR	TNSK	4470010	(12,551.19)	(364,000)	3.45		
PRE-2HR	TPC	4470010	(462,759.51)	(11,288,000)	4.10		
PRE-2HR	TXU	4470010	(413,220.86)	(10,410,000)	3.97		
PRE-2HR	UBS	4470010	(255,939.12)	(5,177,000)	4.94		
PRE-2HR	VAPG	4470010	(5,627.20)	(113,000)	4.98		
PRE-2HR	WPSE	4470010	(93,001.44)	(2,315,000)	4.02		
PRE-2HR	WR	4470010	(19,077.83)	(452,000)	4.22		
PRE-2HR	WVPA	4470010	(70,077.43)	(1,639,000)	4.28		
SYS-INTG	NASIA	4470010	4,095,763.00	0			
	HEDG	4470010	24,693.00	0			
<b>Total</b>							
<b>4470010</b>			<b>(42,311,438.16)</b>	<b>(1,171,569,000)</b>	<b>3.61</b>		
OPT PREM	ARON	4470011	11,134.26	0			
OPT PREM	BPEC	4470011	1,919.70	0			
OPT PREM	CPS	4470011	(80,883.36)	0			
OPT PREM	FESC	4470011	1,689.34	0			
OPT PREM	FPLP	4470011	(14,108.82)	0			
OPT PREM	MSCG	4470011	16,893.36	0			
OPT PREM	PS	4470011	89,445.22	0			
OPT PREM	TPC	4470011	11,262.24	0			
OPT PREM	TXU	4470011	(10,963.62)	0			

Kentucky Power Company  
Billing Revenues  
March 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
OPT PREM	WPSE	4470011	47,877.32	0			
OPT PREM		4470011	26,901.87	0			
PRE-2HR	ARON	4470011	(107,704.61)	(2,138,000)	5.04		
PRE-2HR	CEPL	4470011	(21,383.36)	(506,000)	4.23		
PRE-2HR	CGE2	4470011	(79,985.02)	(1,913,000)	4.18		
PRE-2HR	CPS	4470011	(17,219.23)	(338,000)	5.09		
PRE-2HR	DEMI	4470011	(199,695.26)	(5,205,000)	3.84		
PRE-2HR	FESC	4470011	(11,254.40)	(281,000)	4.01		
PRE-2HR	PS	4470011	(170,518.23)	(113,000)	150.90		
PRE-2HR	SEI	4470011	(18,007.04)	(3,883,000)	0.46		
PRE-2HR	TXU	4470011	(5,060.05)	(450,000)	1.12		
SYS-INTG	NASIA	4470011	56,634.00	0			
	ARON	4470011	(15,165.63)	0			
	CEPL	4470011	2,879.55	0			
	CGE2	4470011	(794.50)	0			
	CPS	4470011	90,328.29	0			
	DEMI	4470011	(6,926.92)	0			
	DTET	4470011	0.00	0			
	ENKO	4470011	1,023.84	0			
	FESC	4470011	(511.92)	0			
	MSCG	4470011	(16,893.36)	0			
	PS	4470011	(95,420.41)	0			
	SEI	4470011	2,354.83	0			
	TPC	4470011	(11,262.23)	0			
	WPSE	4470011	(47,877.32)	0			
<b>Total</b>							
<b>4470011</b>			<b>(571,291.47)</b>	<b>(14,827,000)</b>	<b>3.85</b>		
	NAMRS -						
	Vanceburg	4470027	158,861.20	5,622,300	2.83	(4,998.22)	11,304.00
	NAMRS -						
	Olive Hill	4470027	75,346.09	2,263,200	3.33	(1,364.71)	4,893.00
	NAMRS -						
	Hamilton	4470027	450.00	0	0.00	0.00	0.00
<b>Total</b>							
<b>4470027</b>			<b>234,657.29</b>	<b>7,885,500</b>	<b>2.98</b>	<b>(6,362.93)</b>	<b>16,197.00</b>
ARS-EMRG	CETR	4470028	277.06	7,000	3.96		
ARS-EMRG	DLPM	4470028	633.12	17,000	3.72		
ARS-EMRG	DPLG	4470028	302.46	7,000	4.32		
ARS-EMRG	EKPM	4470028	935.39	20,000	4.68		
ARS-EMRG	FESC	4470028	1,404.87	28,000	5.02		
ARS-EMRG	IPLM	4470028	925.46	19,000	4.87		
ARS-EMRG	LGE	4470028	3,718.87	81,000	4.59		
ARS-EMRG	NIP	4470028	1,471.48	33,000	4.46		
ARS-EMRG	OVPS	4470028	1,572.72	35,000	4.49		
DA-NF	AME	4470028	22.96	0			
DA-NF	APM	4470028	14,117.56	560,000	2.52		
DA-NF	BPEC	4470028	15.26	0			
DA-NF	CGE2	4470028	689.33	32,000	2.15		
DA-NF	CNCT	4470028	2,199.77	98,000	2.24		
DA-NF	CPS	4470028	10,929.33	304,000	3.60		
DA-NF	DEMI	4470028	0.39	0			
DA-NF	DTET	4470028	17,575.04	776,000	2.26		
DA-NF	EKPM	4470028	1,308.96	56,000	2.34		
DA-NF	ENKO	4470028	2,757.33	112,000	2.46		
DA-NF	ENTE	4470028	91,108.42	3,584,000	2.54		
DA-NF	EXGN	4470028	2,557.75	112,000	2.28		
DA-NF	IMPA	4470028	44,864.04	1,312,000	3.42		
DA-NF	NCEM	4470028	(0.35)	0			

Kentucky Power Company  
Billing Revenues  
March 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 22 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DA-NF	ODEC	4470028	181,166.09	5,832,000	3.11		
DA-NF	PS	4470028	17,245.30	432,000	3.99		
DA-NF	PVET	4470028	1,027.63	40,000	2.57		
DA-NF	REMC	4470028	0.40	0			
DA-NF	SCEG	4470028	1,715.92	77,000	2.23		
DA-NF	SEI	4470028	14,592.59	640,000	2.28		
DA-NF	SEL	4470028	7,372.60	0			
DA-NF	SRE	4470028	67,662.63	2,632,000	2.57		
DA-NF	SWE	4470028	198,456.22	6,510,000	3.05		
DA-NF	TEMU	4470028	2.98	0			
DA-NF	TNSK	4470028	4,411.38	144,000	3.06		
DA-NF	TVAM	4470028	45,921.11	1,396,000	3.29		
DA-NF	VAPG	4470028	5,273.01	238,000	2.22		
DEMAND	NPCI	4470028	85,873.00	0			
DY-2F	AETS	4470028	6,130.08	224,000	2.74		
DY-2F	AMPO	4470028	48.02	0			
DY-2F	ARON	4470028	29,367.76	1,472,000	2.00		
DY-2F	BPEC	4470028	38,478.79	1,920,000	2.00		
DY-2F	CEPL	4470028	158.32	0			
DY-2F	CGE2	4470028	41,747.74	1,872,000	2.23		
DY-2F	CMS	4470028	42.18	0			
DY-2F	CNCT	4470028	5,880.20	384,000	1.53		
DY-2F	CPS	4470028	225,116.33	11,904,000	1.89		
DY-2F	DEMI	4470028	26,274.57	1,280,000	2.05		
DY-2F	DETM	4470028	375.11	0			
DY-2F	DTET	4470028	245,610.89	12,567,000	1.95		
DY-2F	DUKE	4470028	15.76	0			
DY-2F	DYPM	4470028	39,002.62	2,530,000	1.54		
DY-2F	EKPM	4470028	163.95	0			
DY-2F	EMMT	4470028	35.50	0			
DY-2F	ENKO	4470028	130,420.63	5,536,000	2.36		
DY-2F	EXGN	4470028	4,191.54	297,000	1.41		
DY-2F	FESC	4470028	141,265.23	6,400,000	2.21		
DY-2F	HEPM	4470028	1,817.67	128,000	1.42		
DY-2F	IMPA	4470028	26,665.91	1,392,000	1.92		
DY-2F	LEM	4470028	215.83	0			
DY-2F	MSCG	4470028	1,649.30	120,000	1.37		
DY-2F	NIP	4470028	57.10	0			
DY-2F	ODEC	4470028	444.35	0			
DY-2F	PS	4470028	26,834.66	1,404,000	1.91		
DY-2F	REMC	4470028	3,846.22	224,000	1.72		
DY-2F	SCEG	4470028	23,172.84	1,568,000	1.48		
DY-2F	SEI	4470028	38.17	0			
DY-2F	SEL	4470028	75,110.53	1,232,000	6.10		
DY-2F	SETC	4470028	1,631.00	64,000	2.55		
DY-2F	SRE	4470028	5,038.06	361,000	1.40		
DY-2F	TEMU	4470028	5,811.94	368,000	1.58		
DY-2F	TNSK	4470028	32,312.76	1,952,000	1.66		
DY-2F	VAPG	4470028	166,932.08	8,936,000	1.87		
DY-2F	WPSC	4470028	26,583.44	1,488,000	1.79		
DY-2F	WPSE	4470028	68,809.31	4,023,000	1.71		
DY-2F	WVPA	4470028	197.20	0			
DY-2NF	LEM	4470028	1,622.43	0			
DY-2NF	SRE	4470028	2.13	0			
DY-2NF	WPSE	4470028	183,670.60	5,936,000	3.09		
DY-2NF	WVPA	4470028	112,789.41	4,352,000	2.59		
DY-F	AETS	4470028	884.01	56,000	1.58		
DY-F	AME	4470028	51.35	0			
DY-F	AMPO	4470028	2,453.24	96,000	2.56		
DY-F	APM	4470028	1,929.45	112,000	1.72		
DY-F	ARON	4470028	978.03	64,000	1.53		
DY-F	BPEC	4470028	36,385.99	1,448,000	2.51		
DY-F	CALP	4470028	26,438.16	696,000	3.80		
DY-F	CEPL	4470028	41.56	0			

Kentucky Power Company  
Billing Revenues  
March 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	CETR	4470028	11.72	0			
DY-F	CGE2	4470028	62,771.54	2,216,000	2.83		
DY-F	CMS	4470028	2,982.95	144,000	2.07		
DY-F	CNCT	4470028	20,287.85	813,000	2.50		
DY-F	CPS	4470028	28,718.99	1,072,000	2.68		
DY-F	DEMI	4470028	7,517.60	320,000	2.35		
DY-F	DPLG	4470028	4,026.28	112,000	3.59		
DY-F	DTET	4470028	55,668.24	2,735,000	2.04		
DY-F	DYPM	4470028	2,238.74	64,000	3.50		
DY-F	EKPM	4470028	20,372.73	672,000	3.03		
DY-F	EMMT	4470028	74.66	0			
DY-F	ENTE	4470028	978.03	64,000	1.53		
DY-F	EXGN	4470028	(0.10)	0			
DY-F	FESC	4470028	43,924.51	1,352,000	3.25		
DY-F	HEPM	4470028	(0.27)	0			
DY-F	HOLL	4470028	8.66	0			
DY-F	HQUS	4470028	(1.28)	0			
DY-F	IPLM	4470028	967.30	64,000	1.51		
DY-F	LEM	4470028	558.90	32,000	1.75		
DY-F	MSCG	4470028	13,490.38	464,000	2.91		
DY-F	NCEM	4470028	18.07	0			
DY-F	NIP	4470028	6,382.35	280,000	2.28		
DY-F	PS	4470028	16,405.31	613,000	2.68		
DY-F	REMC	4470028	1,770.69	88,000	2.01		
DY-F	SCEG	4470028	5,114.14	192,000	2.66		
DY-F	SEI	4470028	4,400.25	128,000	3.44		
DY-F	SEL	4470028	2,395.59	104,000	2.30		
DY-F	SRE	4470028	6,654.93	324,000	2.05		
DY-F	TEMU	4470028	21,711.28	838,000	2.59		
DY-F	TNSK	4470028	35,900.49	1,549,000	2.32		
DY-F	TPC	4470028	1,053.52	48,000	2.19		
DY-F	TVAM	4470028	44,183.82	2,066,000	2.14		
DY-F	VAPG	4470028	82,498.29	3,528,000	2.34		
DY-F	WPSE	4470028	1,776.72	96,000	1.85		
DY-F	WR	4470028	5,048.75	192,000	2.63		
DY-F	WVPA	4470028	9,328.98	299,000	3.12		
GENLOS	AETS	4470028	21.69	0			
GENLOS	AMPO	4470028	3.10	0			
GENLOS	CALP	4470028	75.88	0			
GENLOS	CEPL	4470028	0.29	0			
GENLOS	CGE2	4470028	725.77	0			
GENLOS	CPP	4470028	0.29	0			
GENLOS	CPS	4470028	41.05	0			
GENLOS	DTET	4470028	31.35	0			
GENLOS	DYPM	4470028	365.10	0			
GENLOS	EMMT	4470028	(0.04)	0			
GENLOS	ENTE	4470028	3,419.80	114,000	3.00		
GENLOS	EXGN	4470028	40.28	0			
GENLOS	HEPM	4470028	28.70	0			
GENLOS	LEM	4470028	5.11	0			
GENLOS	NIP	4470028	66.37	0			
GENLOS	PS	4470028	0.04	0			
GENLOS	REMC	4470028	(0.03)	0			
GENLOS	SEI	4470028	40.97	0			
GENLOS	SEL	4470028	26.19	0			
GENLOS	SRE	4470028	82.78	0			
GENLOS	SWE	4470028	7,049.60	0			
GENLOS	WPSE	4470028	169.60	0			
GENLOS	WR	4470028	44.93	0			
GENLOS	WVPA	4470028	26.98	0			
HR-NF	AME	4470028	6,990.77	192,000	3.64		
HR-NF	AMPO	4470028	7,263.84	170,000	4.27		
HR-NF	AMSI	4470028	390.75	10,000	3.91		
HR-NF	APM	4470028	36,588.17	1,040,000	3.52		

Kentucky Power Company  
 Billing Revenues  
 March 2004

KPSC Case No. 2004-00211  
 Order dated June 23, 2004  
 Page 74 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	ARON	4470028	10,933.01	290,000	3.77		
HR-NF	BPEC	4470028	38,567.70	988,000	3.90		
HR-NF	CETR	4470028	4,403.05	124,000	3.55		
HR-NF	CGE2	4470028	31,805.70	782,000	4.07		
HR-NF	CMS	4470028	6,724.90	211,000	3.19		
HR-NF	CNCT	4470028	15,293.10	397,000	3.85		
HR-NF	CONC	4470028	10,974.67	267,000	4.11		
HR-NF	CPLC	4470028	7,766.56	193,000	4.02		
HR-NF	CPS	4470028	24,313.67	663,000	3.67		
HR-NF	DEMI	4470028	43,039.25	1,123,000	3.83		
HR-NF	DEMO	4470028	37,107.38	879,000	4.22		
HR-NF	DPLG	4470028	8,583.20	206,000	4.17		
HR-NF	DTET	4470028	24,237.94	660,000	3.67		
HR-NF	DUKE	4470028	3,481.66	98,000	3.55		
HR-NF	DYPM	4470028	62,550.20	1,415,000	4.42		
HR-NF	EKPM	4470028	56,968.23	1,553,000	3.67		
HR-NF	ENKO	4470028	64,476.86	1,717,000	3.76		
HR-NF	ENTE	4470028	1,376.16	53,000	2.60		
HR-NF	EXGN	4470028	38,012.36	1,025,000	3.71		
HR-NF	FESC	4470028	12,015.18	379,000	3.17		
HR-NF	HEPM	4470028	10,441.70	272,000	3.84		
HR-NF	HOLL	4470028	15,744.51	410,000	3.84		
HR-NF	IMPA	4470028	7,498.59	160,000	4.69		
HR-NF	IPLM	4470028	10,161.08	239,000	4.25		
HR-NF	KCPS	4470028	7,163.57	202,000	3.55		
HR-NF	LEM	4470028	2,205.42	58,000	3.80		
HR-NF	LGE	4470028	2,995.13	64,000	4.68		
HR-NF	MPCO2	4470028	776.43	8,000	9.71		
HR-NF	MPPA	4470028	2,917.21	63,000	4.63		
HR-NF	MSCG	4470028	9,413.54	242,000	3.89		
HR-NF	MSCP	4470028	30.38	0			
HR-NF	NCEM	4470028	5,654.69	146,000	3.87		
HR-NF	NIP	4470028	9,779.80	228,000	4.29		
HR-NF	NSPP	4470028	1,316.56	37,000	3.56		
HR-NF	ODEC	4470028	16,396.69	409,000	4.01		
HR-NF	OPSI	4470028	28,093.47	726,000	3.87		
HR-NF	OVPS	4470028	6,731.49	64,000	10.52		
HR-NF	PJM	4470028	325,595.58	8,409,000	3.87		
HR-NF	PS	4470028	23,231.60	584,000	3.98		
HR-NF	PVET	4470028	2,586.09	78,000	3.32		
HR-NF	REMC	4470028	161.75	4,000	4.04		
HR-NF	SCEG	4470028	13,668.40	404,000	3.38		
HR-NF	SEL	4470028	3,300.82	91,000	3.63		
HR-NF	SETC	4470028	22,048.29	584,000	3.78		
HR-NF	SIGW	4470028	1,864.37	45,000	4.14		
HR-NF	SIPC	4470028	126.47	5,000	2.53		
HR-NF	SPSM	4470028	118.41	4,000	2.96		
HR-NF	SRE	4470028	337.87	11,000	3.07		
HR-NF	STRG	4470028	277.79	0			
HR-NF	SWE	4470028	3,513.58	91,000	3.86		
HR-NF	TEA	4470028	9,489.81	281,000	3.38		
HR-NF	TEMU	4470028	29,651.55	794,000	3.73		
HR-NF	TNSK	4470028	14,901.36	427,000	3.49		
HR-NF	TVAM	4470028	109,470.45	3,036,000	3.61		
HR-NF	VAPG	4470028	70,108.67	1,983,000	3.54		
HR-NF	WEPM	4470028	45,709.45	1,210,000	3.78		
HR-NF	WPSC	4470028	9,420.49	248,000	3.80		
HR-NF	WPSE	4470028	925.52	16,000	5.78		
HR-NF	WPSM	4470028	4,233.91	91,000	4.65		
HR-NF	WR	4470028	63,035.51	1,742,000	3.62		
HR-NF	WVPA	4470028	20,666.86	588,000	3.51		
LT-CAP	NCEM	4470028	165,992.70	10,151,000	1.64		
MO-F	AMPO	4470028	88,723.29	5,146,000	1.72		
MO-F	CDOW	4470028	8,719.37	581,000	1.50		

Kentucky Power Company  
Billing Revenues  
March 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	CPP	4470028	30,418.59	2,232,000	1.36		
MO-F	NCEM	4470028	134,534.49	7,440,000	1.81		
MO-F	OM01	4470028	536.06	31,000	1.73		
MO-F	OM02	4470028	604.65	35,000	1.73		
MO-F	OM03	4470028	22,506.99	1,303,000	1.73		
MO-F	OM04	4470028	12,068.61	699,000	1.73		
MO-F	OM05	4470028	20,536.34	1,190,000	1.73		
MO-F	OM06	4470028	329.02	19,000	1.73		
MO-F	OM07	4470028	2,143.21	124,000	1.73		
MO-F	OM08	4470028	2,194.00	127,000	1.73		
MO-F	OM09	4470028	708.82	41,000	1.73		
MO-F	OM10	4470028	1,401.15	81,000	1.73		
MO-F	OM11	4470028	311.21	18,000	1.73		
MO-F	OM12	4470028	622.18	36,000	1.73		
MO-F	OM13	4470028	5,084.23	294,000	1.73		
MO-F	OM14	4470028	743.63	43,000	1.73		
MO-F	OM15	4470028	19,102.40	1,106,000	1.73		
MO-F	OM16	4470028	328.23	19,000	1.73		
MO-F	STRG	4470028	24,058.65	1,333,000	1.80		
MO-F	WPSC	4470028	89,689.71	5,208,000	1.72		
MO-F	WPSM	4470028	24,261.69	1,602,000	1.51		
S02	ECSO2	4470028	(48,261.45)	0			
YR-F	MPCO2	4470028	48,289.49	2,938,000	1.64		
YR-F	RADF	4470028	29,420.28	1,739,000	1.69		

<b>Total</b>							
<b>4470028</b>			<b>5,271,051.15</b>	<b>210,148,000</b>	<b>2.51</b>		

02/04 AJE		4470035	663.48	0			
EST		4470035	373,550.93	15,011,000	2.49		
GENLOS		4470035	6,771.99	116,000	5.84		
S02	ECSO2	4470035	6.29	0			
	ECSO2	4470035	(25.84)	0			

<b>Total</b>							
<b>4470035</b>			<b>380,966.85</b>	<b>15,127,000</b>	<b>2.52</b>		

AETS		4470066	(281.00)	0			
AME		4470066	(13,386.00)	0			
AMSE		4470066	0.00	0			
CEVM		4470066	(3,843.00)	0			
ENKO		4470066	7,398.00	0			
ENTE		4470066	(10,731.00)	0			
EXGN		4470066	3,409.00	0			
LCRA		4470066	199.00	0			
MISO		4470066	(5,891.00)	0			
PJMP		4470066	(2,989.00)	0			
TVAM		4470066	(35,114.00)	0			

<b>Total</b>							
<b>4470066</b>			<b>(61,229.00)</b>	<b>0</b>	<b>0.00</b>		

HEDG		4470072	(24,693.00)	0			
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<b>Total</b>							
<b>4470072</b>			<b>(24,693.00)</b>	<b>0</b>	<b>0.00</b>		

BRK COM	ARON	4470081	(4.96)	0			
BRK COM	BPAC2	4470081	(4.96)	0			

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COM	CALP	4470081	(7.28)	0			
BRK COM	CALP	4470081	(7.24)	0			
BRK COM	CONC	4470081	(35.99)	0			
BRK COM	CPS	4470081	(2.88)	0			
BRK COM	CTNG2	4470081	(1.28)	0			
BRK COM	EPLU	4470081	(3.60)	0			
BRK COM	EXGN	4470081	(8.64)	0			
BRK COM	FPLP	4470081	(3.64)	0			
BRK COM	FPLP	4470081	(2.40)	0			
BRK COM	HETC2	4470081	(31.60)	0			
BRK COM	HETC2	4470081	(1.20)	0			
BRK COM	NA005	4470081	(21.92)	0			
BRK COM	SETC	4470081	(43.55)	0			
BRK COM	SETC	4470081	(43.23)	0			
SWAPS	ARON	4470081	(13,518.85)	0			
SWAPS	BPAC2	4470081	8,926.61	0			
SWAPS	CALP	4470081	10,612.74	0			
SWAPS	CALP	4470081	7,916.07	0			
SWAPS	CEOL2	4470081	(5,142.01)	0			
SWAPS	CEPL	4470081	4,215.34	0			
SWAPS	CIES	4470081	174.52	0			
SWAPS	CTNG2	4470081	793.48	0			
SWAPS	CTNG2	4470081	(2,052.86)	0			
SWAPS	DYMT2	4470081	(198.37)	0			
SWAPS	ENKO	4470081	13,528.13	0			
SWAPS	EPLU	4470081	(522.08)	0			
SWAPS	FPLP	4470081	(5,554.33)	0			
SWAPS	FPLP	4470081	(503.12)	0			
SWAPS	HETC2	4470081	(32,532.52)	0			
SWAPS	SETC	4470081	(4,165.75)	0			
SWAPS	SETC	4470081	28,818.67	0			
SYS-INTG	NASIA	4470081	(6.00)	0			
	NA005	4470081	(384,308.70)	0			
	NA005	4470081	(4,139.23)	0			
<b>Total</b>							
	<b>4470081</b>		<b>(377,882.63)</b>	<b>0</b>	<b>0.00</b>		
SWAPS	AMSI	4470082	1,687.53	0			
SWAPS	ARON	4470082	2,108.40	0			
SWAPS	BKOA2	4470082	(2,582.32)	0			
SWAPS	BPEC	4470082	(586.41)	0			
SWAPS	CALP	4470082	(730.54)	0			
SWAPS	CEOL2	4470082	(303.23)	0			
SWAPS	CEPL	4470082	397.27	0			
SWAPS	CGE2	4470082	(1,891.91)	0			
SWAPS	CPS	4470082	(2,417.13)	0			
SWAPS	DTET	4470082	103.58	0			
SWAPS	DYPM	4470082	(183.49)	0			
SWAPS	ENKO	4470082	1,077.13	0			
SWAPS	EPLU	4470082	(335.24)	0			
SWAPS	EPME	4470082	(1,095.12)	0			
SWAPS	FPLP	4470082	(200.07)	0			
SWAPS	HQUS	4470082	168.39	0			
SWAPS	MSCG	4470082	(9,555.95)	0			
SWAPS	PS	4470082	10,158.41	0			
SWAPS	SEI	4470082	(5,734.00)	0			
SWAPS	SETC	4470082	5,558.78	0			
SYS-INTG	NASIA	4470082	393.00	0			
	NA006	4470082	(45,721.68)	0			
<b>Total</b>							
	<b>4470082</b>		<b>(49,684.60)</b>	<b>0</b>	<b>0.00</b>		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
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Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 18 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
03/04 AJE		4470001	478.19	0			
AEP-POOL		4470001	(5,138,529.00)	(431,545,000)	1.19		
EST		4470001	172,774.53	0			
GENLOS		4470001	(9,918.30)	0			
S02	ECSO2	4470001	(0.13)	0			
TRNSRCL		4470001	(27,269.24)	0			
	ECSO2	4470001	1,490.73	0			
<b>Total</b>							
		<b>4470001</b>	<b>(5,000,973.22)</b>	<b>(431,545,000)</b>	<b>1.16</b>		
ARS-EMRG	CETR	4470002	174.01	0			
ARS-EMRG	CGE2	4470002	141.37	0			
ARS-EMRG	DLPM	4470002	988.97	0			
ARS-EMRG	DPLG	4470002	214.90	0			
ARS-EMRG	EKPM	4470002	509.44	0			
ARS-EMRG	FESC	4470002	1,304.24	0			
ARS-EMRG	IPLM	4470002	402.07	0			
ARS-EMRG	LGE	4470002	1,593.55	0			
ARS-EMRG	NIP	4470002	2,290.19	0			
ARS-EMRG	OVPS	4470002	2,270.25	0			
CMP-UPR	CPLC	4470002	41,324.75	0			
DA-NF	AME	4470002	924.10	0			
DA-NF	APM	4470002	4,810.38	0			
DA-NF	CGE2	4470002	(0.51)	0			
DA-NF	CNCT	4470002	(2,389.13)	0			
DA-NF	CPS	4470002	(8.14)	0			
DA-NF	DTET	4470002	(1,815.20)	0			
DA-NF	EKPM	4470002	(1.44)	0			
DA-NF	ENKO	4470002	(2.05)	0			
DA-NF	ENTE	4470002	11,770.80	0			
DA-NF	EXGN	4470002	(31.12)	0			
DA-NF	IMPA	4470002	5,557.39	0			
DA-NF	ODEC	4470002	(389.19)	0			
DA-NF	PS	4470002	(21.99)	0			
DA-NF	PVET	4470002	(0.21)	0			
DA-NF	REMC	4470002	709.45	0			
DA-NF	SCEG	4470002	(1.19)	0			
DA-NF	SEI	4470002	(54.08)	0			
DA-NF	SEL	4470002	1,061.85	0			
DA-NF	SRE	4470002	(650.93)	0			
DA-NF	SWE	4470002	43,140.82	0			
DA-NF	TEMU	4470002	(390.46)	0			
DA-NF	TNSK	4470002	13.63	0			
DA-NF	TVAM	4470002	1,107.26	0			
DA-NF	VAPG	4470002	3,034.71	0			
DA-NF	WR	4470002	(162.30)	0			
DEMAND	NPCI	4470002	(85,873.00)	0			
DY-2F	AETS	4470002	2,402.42	0			
DY-2F	AME	4470002	3,900.19	0			
DY-2F	AMPO	4470002	(10.27)	0			
DY-2F	ARON	4470002	52,213.21	0			
DY-2F	BPEC	4470002	53,052.53	0			
DY-2F	CEPL	4470002	20,203.74	0			
DY-2F	CGE2	4470002	146,056.73	0			
DY-2F	CNCT	4470002	5,874.73	0			
DY-2F	CPS	4470002	103,809.12	0			
DY-2F	DEMI	4470002	1,234.40	0			
DY-2F	DPLG	4470002	5,443.46	0			
DY-2F	DTET	4470002	243,424.18	0			
DY-2F	DYPM	4470002	57,782.34	0			
DY-2F	EMI	4470002	1,650.00	0			
DY-2F	ENKO	4470002	74,715.92	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004

Page 79 of 109  
Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	ENTE	4470002	43,714.57	0			
DY-2F	EXGN	4470002	(76.27)	0			
DY-2F	FESC	4470002	94,173.72	0			
DY-2F	HEPM	4470002	(38.89)	0			
DY-2F	HQUS	4470002	116.48	0			
DY-2F	IMPA	4470002	20,159.00	0			
DY-2F	MSCG	4470002	11,095.86	0			
DY-2F	OHMK	4470002	1,727.36	0			
DY-2F	PS	4470002	33,135.47	0			
DY-2F	REMC	4470002	(47.82)	0			
DY-2F	SCEG	4470002	19,049.77	0			
DY-2F	SEI	4470002	16,272.79	0			
DY-2F	SEL	4470002	58,927.05	0			
DY-2F	SETC	4470002	(11.76)	0			
DY-2F	SRE	4470002	15,587.82	0			
DY-2F	TEMU	4470002	5,833.89	0			
DY-2F	TNSK	4470002	8,211.02	0			
DY-2F	VAPG	4470002	141,168.06	0			
DY-2F	WPSC	4470002	14,492.83	0			
DY-2F	WPSE	4470002	27,078.15	0			
DY-2NF	LEM	4470002	(298.47)	0			
DY-2NF	WPSE	4470002	(20,870.73)	0			
DY-2NF	WVPA	4470002	(12,591.09)	0			
DY-F	AETS	4470002	(272.02)	0			
DY-F	AMPO	4470002	1,430.62	0			
DY-F	AMSI	4470002	6,420.66	0			
DY-F	APM	4470002	(43.44)	0			
DY-F	ARON	4470002	2,388.26	0			
DY-F	BPEC	4470002	(477.76)	0			
DY-F	CALP	4470002	12,848.53	0			
DY-F	CGE2	4470002	23,884.07	0			
DY-F	CMS	4470002	2,762.81	0			
DY-F	CNCT	4470002	5,544.83	0			
DY-F	CPLC	4470002	4,901.80	0			
DY-F	CPS	4470002	23,179.49	0			
DY-F	DEMI	4470002	7,035.69	0			
DY-F	DEMO	4470002	4,102.32	0			
DY-F	DPLG	4470002	1,216.87	0			
DY-F	DTET	4470002	22,749.86	0			
DY-F	DYPM	4470002	4,821.04	0			
DY-F	EKPM	4470002	(63.33)	0			
DY-F	ENKO	4470002	1,338.73	0			
DY-F	ENTE	4470002	(18.70)	0			
DY-F	FESC	4470002	4,499.90	0			
DY-F	HEPM	4470002	(463.37)	0			
DY-F	HOLL	4470002	522.75	0			
DY-F	HQUS	4470002	3,402.30	0			
DY-F	IPLM	4470002	(2.01)	0			
DY-F	LEM	4470002	(1.05)	0			
DY-F	LGE	4470002	388.13	0			
DY-F	MSCG	4470002	5,194.34	0			
DY-F	NIP	4470002	5,933.78	0			
DY-F	ODEC	4470002	3,709.59	0			
DY-F	OHMK	4470002	9,337.20	0			
DY-F	PS	4470002	8,507.23	0			
DY-F	PSCM	4470002	977.78	0			
DY-F	REMC	4470002	1,000.27	0			
DY-F	SCEG	4470002	22,617.49	0			
DY-F	SEI	4470002	(0.02)	0			
DY-F	SEL	4470002	(76.78)	0			
DY-F	SETC	4470002	765.86	0			
DY-F	SRE	4470002	6,368.47	0			
DY-F	TEA	4470002	93.00	0			
DY-F	TEMU	4470002	17,268.39	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 40 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	TNSK	4470002	1,213.03	0			
DY-F	TPC	4470002	4,144.75	0			
DY-F	TVAM	4470002	4,688.59	0			
DY-F	VAPG	4470002	4,907.15	0			
DY-F	WPSE	4470002	(3.85)	0			
DY-F	WR	4470002	1,193.92	0			
DY-F	WVPA	4470002	5,347.06	0			
GENLOS	AMSI	4470002	(81.21)	0			
GENLOS	ARON	4470002	(427.09)	0			
GENLOS	BPEC	4470002	(215.00)	0			
GENLOS	CALP	4470002	(213.77)	0			
GENLOS	CEPL	4470002	(177.24)	0			
GENLOS	CGE2	4470002	(3,261.88)	0			
GENLOS	CPLC	4470002	(79.88)	0			
GENLOS	CPS	4470002	(454.89)	0			
GENLOS	DPLG	4470002	(46.12)	0			
GENLOS	DTET	4470002	(473.19)	0			
GENLOS	DYPM	4470002	(742.87)	0			
GENLOS	EMI	4470002	(14.51)	0			
GENLOS	ENKO	4470002	(128.03)	0			
GENLOS	ENTE	4470002	(2,401.37)	0			
GENLOS	FESC	4470002	(262.77)	0			
GENLOS	HEPM	4470002	(30.66)	0			
GENLOS	HQUS	4470002	(50.41)	0			
GENLOS	LEM	4470002	0.04	0			
GENLOS	LGE	4470002	(28.91)	0			
GENLOS	MSCG	4470002	(281.51)	0			
GENLOS	NIP	4470002	(199.31)	0			
GENLOS	PS	4470002	(191.51)	0			
GENLOS	SCEG	4470002	(39.85)	0			
GENLOS	SEI	4470002	(409.28)	0			
GENLOS	SEL	4470002	(288.56)	0			
GENLOS	SRE	4470002	(16.98)	0			
GENLOS	SWE	4470002	(3,773.67)	0			
GENLOS	TEMU	4470002	(26.30)	0			
GENLOS	TPC	4470002	(41.28)	0			
GENLOS	WPSE	4470002	(114.76)	0			
GENLOS	WR	4470002	0.03	0			
GENLOS	WVPA	4470002	(66.39)	0			
HR-NF	AME	4470002	1,636.90	0			
HR-NF	AMPO	4470002	658.47	0			
HR-NF	APM	4470002	3,618.76	0			
HR-NF	ARON	4470002	47.70	0			
HR-NF	BPEC	4470002	921.97	0			
HR-NF	CETR	4470002	(7.00)	0			
HR-NF	CGE2	4470002	(1,278.68)	0			
HR-NF	CMS	4470002	49.29	0			
HR-NF	CNCT	4470002	(685.77)	0			
HR-NF	CONC	4470002	(1,041.35)	0			
HR-NF	CPLC	4470002	916.65	0			
HR-NF	CPS	4470002	1,743.00	0			
HR-NF	DEMI	4470002	1,056.12	0			
HR-NF	DEMO	4470002	(582.10)	0			
HR-NF	DPLG	4470002	(439.05)	0			
HR-NF	DTET	4470002	(173.15)	0			
HR-NF	DUKE	4470002	(988.67)	0			
HR-NF	DYPM	4470002	270.13	0			
HR-NF	EKPM	4470002	2,319.48	0			
HR-NF	ENKO	4470002	(1,449.84)	0			
HR-NF	ENTE	4470002	(0.04)	0			
HR-NF	EXGN	4470002	2,211.96	0			
HR-NF	FESC	4470002	2,433.14	0			
HR-NF	HEPM	4470002	807.86	0			
HR-NF	HOLL	4470002	631.75	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 81 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	IMPA	4470002	1,167.68	0			
HR-NF	IPLM	4470002	(593.19)	0			
HR-NF	KCPS	4470002	645.18	0			
HR-NF	LEM	4470002	170.83	0			
HR-NF	LGE	4470002	599.40	0			
HR-NF	MPCO2	4470002	404.73	0			
HR-NF	MPPA	4470002	367.20	0			
HR-NF	MSCG	4470002	(3.24)	0			
HR-NF	MSCP	4470002	(2.07)	0			
HR-NF	NCEM	4470002	(132.81)	0			
HR-NF	NIP	4470002	1,178.78	0			
HR-NF	NSPP	4470002	1,071.07	0			
HR-NF	ODEC	4470002	431.22	0			
HR-NF	OPSI	4470002	(488.05)	0			
HR-NF	OVPS	4470002	49.42	0			
HR-NF	PJM	4470002	8,667.24	0			
HR-NF	PS	4470002	(742.53)	0			
HR-NF	PVET	4470002	358.39	0			
HR-NF	PWX	4470002	(13.44)	0			
HR-NF	SCEG	4470002	(617.82)	0			
HR-NF	SEL	4470002	505.42	0			
HR-NF	SETC	4470002	129.12	0			
HR-NF	SIGW	4470002	56.14	0			
HR-NF	SIPC	4470002	22.03	0			
HR-NF	SPSM	4470002	(0.33)	0			
HR-NF	SRE	4470002	(28.92)	0			
HR-NF	STRG	4470002	(23.58)	0			
HR-NF	SWE	4470002	1,719.14	0			
HR-NF	TEA	4470002	333.94	0			
HR-NF	TEMU	4470002	41.35	0			
HR-NF	TNSK	4470002	(276.80)	0			
HR-NF	TVAM	4470002	(3,687.14)	0			
HR-NF	VAPG	4470002	(617.25)	0			
HR-NF	WEPM	4470002	4,124.42	0			
HR-NF	WFEC	4470002	470.59	0			
HR-NF	WPSC	4470002	233.45	0			
HR-NF	WPSE	4470002	(55.26)	0			
HR-NF	WPSM	4470002	759.59	0			
HR-NF	WR	4470002	3,320.74	0			
HR-NF	WVPA	4470002	579.50	0			
LT-CAP	NCEM	4470002	129,454.04	0			
MO-F	AMPO	4470002	111,246.36	0			
MO-F	CDOW	4470002	8,782.72	0			
MO-F	CPP	4470002	48,241.27	0			
MO-F	EKPM	4470002	20,310.68	0			
MO-F	NCEM	4470002	126,779.32	0			
MO-F	OM01	4470002	307.52	0			
MO-F	OM02	4470002	343.57	0			
MO-F	OM03	4470002	13,130.78	0			
MO-F	OM04	4470002	6,496.72	0			
MO-F	OM05	4470002	9,896.06	0			
MO-F	OM06	4470002	178.34	0			
MO-F	OM07	4470002	1,370.55	0			
MO-F	OM08	4470002	1,342.24	0			
MO-F	OM09	4470002	407.36	0			
MO-F	OM10	4470002	768.00	0			
MO-F	OM11	4470002	125.49	0			
MO-F	OM12	4470002	374.19	0			
MO-F	OM13	4470002	2,808.92	0			
MO-F	OM14	4470002	429.49	0			
MO-F	OM15	4470002	10,213.13	0			
MO-F	OM16	4470002	178.00	0			
MO-F	STRG	4470002	23,758.97	0			
MO-F	WPSC	4470002	75,602.77	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 82 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	WPSM	4470002	34,519.95	0			
MO-F	WVPA	4470002	44,314.20	0			
OPC VAR		4470002	572,713.47	0			
S02	ECSO2	4470002	149,740.40	0			
SYS-INTG	NASIA	4470002	(125,850.00)	0			
TRNSRCL	NA038	4470002	(919,821.19)	0			
YR-F	MPCO2	4470002	40,309.94	0			
YR-F	RADF	4470002	22,007.72	0			

<b>Total</b>							
<b>4470002</b>			<b>1,944,142.45</b>	<b>0</b>	<b>0.00</b>		

TRNSRCL	NA038	4470004	71,854.19	0			
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<b>Total</b>							
<b>4470004</b>			<b>71,854.19</b>	<b>0</b>	<b>0.00</b>		

TRNSRCL	NA038	4470005	847,967.00	0			
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<b>Total</b>							
<b>4470005</b>			<b>847,967.00</b>	<b>0</b>	<b>0.00</b>		

BRK COMM	AEN	4470006	(30.00)	0			
BRK COMM	AETS	4470006	(9.00)	0			
BRK COMM	ALTM	4470006	(1.00)	0			
BRK COMM	AMSI	4470006	(11.00)	0			
BRK COMM	APS	4470006	81.00	0			
BRK COMM	ARON	4470006	(421.00)	0			
BRK COMM	BPEC	4470006	(608.00)	0			
BRK COMM	BRAZ	4470006	(21.00)	0			
BRK COMM	CALP	4470006	(196.00)	0			
BRK COMM	CEPL	4470006	(110.00)	0			
BRK COMM	CGE2	4470006	(435.00)	0			
BRK COMM	CNCT	4470006	(86.00)	0			
BRK COMM	COB22	4470006	(1.00)	0			
BRK COMM	CONC	4470006	(57.00)	0			
BRK COMM	CORP	4470006	(191.00)	0			
BRK COMM	CPLC	4470006	(24.00)	0			
BRK COMM	CPS	4470006	(375.00)	0			
BRK COMM	DEMI	4470006	(692.00)	0			
BRK COMM	DIRE2	4470006	(97.00)	0			
BRK COMM	DPLG	4470006	(1.00)	0			
BRK COMM	DTET	4470006	(370.00)	0			
BRK COMM	DYPM	4470006	(358.00)	0			
BRK COMM	EMI	4470006	(6.00)	0			
BRK COMM	EMMT	4470006	(1.00)	0			
BRK COMM	ENKO	4470006	(363.00)	0			
BRK COMM	EPLU	4470006	(5.00)	0			
BRK COMM	EXGN	4470006	(79.00)	0			
BRK COMM	FESC	4470006	(39.00)	0			
BRK COMM	FPLP	4470006	(20.00)	0			
BRK COMM	HEPM	4470006	(1.00)	0			
BRK COMM	HQUS	4470006	(8.00)	0			
BRK COMM	LCRA	4470006	(5.00)	0			
BRK COMM	LDWP	4470006	2.00	0			
BRK COMM	LEM	4470006	(2.00)	0			
BRK COMM	LGE	4470006	(1.00)	0			
BRK COMM	MERL	4470006	(11.00)	0			
BRK COMM	MSCG	4470006	21.00	0			
BRK COMM	NIP	4470006	(11.00)	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 83 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	NYMX2	4470006	(322.00)	0			
BRK COMM	OPMC	4470006	(67.00)	0			
BRK COMM	OPSI	4470006	(12.00)	0			
BRK COMM	PAC	4470006	36.00	0			
BRK COMM	PNMM	4470006	2.00	0			
BRK COMM	PS	4470006	(200.00)	0			
BRK COMM	PSCM	4470006	(7.00)	0			
BRK COMM	PVET	4470006	(8.00)	0			
BRK COMM	PWX	4470006	(4.00)	0			
BRK COMM	REMC	4470006	(24.00)	0			
BRK COMM	SCEG	4470006	(2.00)	0			
BRK COMM	SEI	4470006	(72.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SETC	4470006	40.00	0			
BRK COMM	SIGW	4470006	(6.00)	0			
BRK COMM	SNCL	4470006	4.00	0			
BRK COMM	SRE	4470006	(15.00)	0			
BRK COMM	SRPM	4470006	10.00	0			
BRK COMM	TEMU	4470006	36.00	0			
BRK COMM	TNSK	4470006	(34.00)	0			
BRK COMM	TPC	4470006	(6.00)	0			
BRK COMM	TXGN2	4470006	(2.00)	0			
BRK COMM	UBS	4470006	(154.00)	0			
BRK COMM	VAPG	4470006	(1.00)	0			
BRK COMM	WPSE	4470006	(1.00)	0			
BRK COMM	WR	4470006	(27.00)	0			
BRK COMM	WVPA	4470006	(16.00)	0			
PRE-2HR	AETS	4470006	301,445.90	10,229,000	2.95		
PRE-2HR	ALTM	4470006	7,897.78	225,000	3.51		
PRE-2HR	AMSI	4470006	448,761.67	11,698,000	3.84		
PRE-2HR	ARON	4470006	2,546,504.95	63,422,000	4.02		
PRE-2HR	BPEC	4470006	1,420,137.15	36,569,000	3.88		
PRE-2HR	CALP	4470006	708,030.69	16,829,000	4.21		
PRE-2HR	CEDE	4470006	374,097.49	10,009,000	3.74		
PRE-2HR	CEPL	4470006	1,033,538.43	24,924,000	4.15		
PRE-2HR	CGE2	4470006	5,589,635.84	143,633,000	3.89		
PRE-2HR	CMS	4470006	15,137.17	281,000	5.39		
PRE-2HR	CNCT	4470006	102,701.18	2,933,000	3.50		
PRE-2HR	CONC	4470006	182,667.35	4,389,000	4.16		
PRE-2HR	CONM2	4470006	8,433.23	189,000	4.46		
PRE-2HR	CPLC	4470006	184,909.79	4,445,000	4.16		
PRE-2HR	CPS	4470006	3,602,337.16	92,665,000	3.89		
PRE-2HR	CPWV2	4470006	8,509.98	201,000	4.23		
PRE-2HR	DEMI	4470006	2,956,771.84	72,879,000	4.06		
PRE-2HR	DETM	4470006	975,298.99	26,056,000	3.74		
PRE-2HR	DTET	4470006	2,350,261.49	58,365,000	4.03		
PRE-2HR	DYPM	4470006	4,391,724.52	109,491,000	4.01		
PRE-2HR	EMI	4470006	199,456.10	4,783,000	4.17		
PRE-2HR	EMMT	4470006	(233.40)	10,000	(2.33)		
PRE-2HR	ENKO	4470006	1,298,351.12	31,927,000	4.07		
PRE-2HR	ENTE	4470006	316,727.45	7,415,000	4.27		
PRE-2HR	EPLU	4470006	43,427.92	900,000	4.83		
PRE-2HR	EPME	4470006	731,439.63	21,151,000	3.46		
PRE-2HR	EXGN	4470006	1,720,758.37	42,581,000	4.04		
PRE-2HR	FESC	4470006	271,489.40	6,200,000	4.38		
PRE-2HR	FPLP	4470006	15,756.16	338,000	4.66		
PRE-2HR	HEPM	4470006	148.77	3,000	4.96		
PRE-2HR	HQUS	4470006	51,310.75	1,217,000	4.22		
PRE-2HR	HREA2	4470006	15,373.43	332,000	4.63		
PRE-2HR	IMPA	4470006	7,444.87	223,000	3.34		
PRE-2HR	LEM	4470006	98,142.10	2,532,000	3.88		
PRE-2HR	LGE	4470006	3,038.69	56,000	5.43		
PRE-2HR	MECB	4470006	45,495.91	1,238,000	3.67		
PRE-2HR	MECO	4470006	81,706.94	2,476,000	3.30		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	MSCG	4470006	2,753,800.19	71,343,000	3.86		
PRE-2HR	NIP	4470006	12,844.08	281,000	4.57		
PRE-2HR	NYIS	4470006	263.05	0			
PRE-2HR	OPMC	4470006	351,410.20	8,610,000	4.08		
PRE-2HR	PEPS	4470006	422,430.88	10,123,000	4.17		
PRE-2HR	PJM	4470006	250,287.59	5,908,000	4.24		
PRE-2HR	PS	4470006	1,154,407.12	27,201,000	4.24		
PRE-2HR	PSCM	4470006	52,192.28	1,294,000	4.03		
PRE-2HR	PVET	4470006	12,873.35	285,000	4.52		
PRE-2HR	REMC	4470006	67,391.35	1,519,000	4.44		
PRE-2HR	RES	4470006	191,144.73	4,952,000	3.86		
PRE-2HR	SCEG	4470006	13,801.41	371,000	3.72		
PRE-2HR	SEI	4470006	953,565.07	25,805,000	3.70		
PRE-2HR	SEL	4470006	6,799.91	196,000	3.47		
PRE-2HR	SETC	4470006	403,703.77	9,566,000	4.22		
PRE-2HR	SRE	4470006	53,368.01	1,272,000	4.20		
PRE-2HR	SWE	4470006	73,272.90	1,712,000	4.28		
PRE-2HR	TEMI	4470006	56,705.30	1,238,000	4.58		
PRE-2HR	TEMU	4470006	777.75	39,000	1.99		
PRE-2HR	TNSK	4470006	39,873.21	939,000	4.25		
PRE-2HR	TPC	4470006	125,412.56	3,095,000	4.05		
PRE-2HR	TXU	4470006	488,915.83	12,373,000	3.95		
PRE-2HR	UBS	4470006	515,566.88	11,423,000	4.51		
PRE-2HR	VAPG	4470006	7,916.77	232,000	3.41		
PRE-2HR	WEPM	4470006	116.06	4,000	2.90		
PRE-2HR	WPSC	4470006	42.79	2,000	2.14		
PRE-2HR	WPSE	4470006	8,544.71	392,000	2.18		
PRE-2HR	WR	4470006	107,141.89	2,476,000	4.33		
PRE-2HR	WVPA	4470006	104,470.32	2,826,000	3.70		
SYS-INTG	NASIA	4470006	(3,646,265.00)	0			
	HEDG	4470006	88,719.00	0			

<b>Total</b>							
<b>4470006</b>		<b>36,774,735.77</b>		<b>1,018,291,000</b>		<b>3.61</b>	

0	ARON	4470007	(168.62)	0			
OPT PREM	ARON	4470007	(37,421.35)	0			
OPT PREM	DEMI	4470007	54,340.31	0			
PRE-2HR	ARON	4470007	173,205.22	3,433,000	5.05		
PRE-2HR	CPS	4470007	65,500.61	1,294,000	5.06		
PRE-2HR	DEMI	4470007	198,077.44	4,952,000	4.00		
PRE-2HR	EXGN	4470007	2,505.23	56,000	4.47		
PRE-2HR	MSCG	4470007	112,600.27	3,594,000	3.13		
PRE-2HR	TPC	4470007	45,017.60	900,000	5.00		
SYS-INTG	NASIA	4470007	(53,878.00)	0			
	ARON	4470007	(49,016.35)	0			
	CEPL	4470007	5,057.77	0			
	CGE2	4470007	185,318.26	0			
	CPS	4470007	(159,872.62)	0			
	DEMI	4470007	(134,368.76)	0			
	EMMT	4470007	1,351.47	0			
	ENKO	4470007	9,214.56	0			
	EXGN	4470007	(90,112.32)	0			
	MSCG	4470007	199,958.51	0			
	PS	4470007	(99,960.06)	0			
	SIGW	4470007	20,364.18	0			
	TPC	4470007	6,757.34	0			
	WPSE	4470007	(18,160.36)	0			

<b>Total</b>							
<b>4470007</b>		<b>436,310.33</b>		<b>14,229,000</b>		<b>3.07</b>	

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 85 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	AETS	4470010	(7.00)		0		
BRK COMM	AME	4470010	(9.00)		0		
BRK COMM	AMSI	4470010	(49.00)		0		
BRK COMM	APS	4470010	8.00		0		
BRK COMM	ARON	4470010	(370.00)		0		
BRK COMM	BPEC	4470010	(638.00)		0		
BRK COMM	BRAZ	4470010	(11.00)		0		
BRK COMM	CALP	4470010	(115.00)		0		
BRK COMM	CEOL2	4470010	(18.00)		0		
BRK COMM	CEPL	4470010	(262.00)		0		
BRK COMM	CGE2	4470010	(440.00)		0		
BRK COMM	CNCT	4470010	(12.00)		0		
BRK COMM	CONC	4470010	(24.00)		0		
BRK COMM	CORP	4470010	(138.00)		0		
BRK COMM	CPLC	4470010	(1.00)		0		
BRK COMM	CPS	4470010	(619.00)		0		
BRK COMM	DEMI	4470010	(158.00)		0		
BRK COMM	DIRE2	4470010	(241.00)		0		
BRK COMM	DPLG	4470010	(4.00)		0		
BRK COMM	DTET	4470010	(330.00)		0		
BRK COMM	DYPM	4470010	(305.00)		0		
BRK COMM	EMI	4470010	(6.00)		0		
BRK COMM	EMMT	4470010	(23.00)		0		
BRK COMM	ENKO	4470010	(289.00)		0		
BRK COMM	EPLU	4470010	(3.00)		0		
BRK COMM	EXGN	4470010	(54.00)		0		
BRK COMM	FESC	4470010	(26.00)		0		
BRK COMM	FPLP	4470010	(89.00)		0		
BRK COMM	HQUS	4470010	(14.00)		0		
BRK COMM	LCRA	4470010	(2.00)		0		
BRK COMM	LGE	4470010	(2.00)		0		
BRK COMM	MERL	4470010	(11.00)		0		
BRK COMM	MSCG	4470010	(643.00)		0		
BRK COMM	NYMX2	4470010	(196.00)		0		
BRK COMM	OPMC	4470010	(22.00)		0		
BRK COMM	OPSI	4470010	(7.00)		0		
BRK COMM	PS	4470010	(241.00)		0		
BRK COMM	PSCM	4470010	(22.00)		0		
BRK COMM	PVET	4470010	(14.00)		0		
BRK COMM	PWX	4470010	(23.00)		0		
BRK COMM	REMC	4470010	(15.00)		0		
BRK COMM	RES	4470010	(206.00)		0		
BRK COMM	SCEG	4470010	(1.00)		0		
BRK COMM	SEI	4470010	(44.00)		0		
BRK COMM	SETC	4470010	(58.00)		0		
BRK COMM	SIGW	4470010	(1.00)		0		
BRK COMM	SNCL	4470010	8.00		0		
BRK COMM	SRE	4470010	(18.00)		0		
BRK COMM	SRPM	4470010	0.00		0		
BRK COMM	TEA	4470010	11.00		0		
BRK COMM	TEMU	4470010	4.00		0		
BRK COMM	TES	4470010	(15.00)		0		
BRK COMM	TNSK	4470010	(12.00)		0		
BRK COMM	TPC	4470010	(8.00)		0		
BRK COMM	UBS	4470010	(68.00)		0		
BRK COMM	WPSE	4470010	(1.00)		0		
BRK COMM	WR	4470010	(12.00)		0		
BRK COMM	WVPA	4470010	(11.96)		0		
PRE-2HR	AETS	4470010	(280,929.87)	(9,713,000)	2.89		
PRE-2HR	ALTM	4470010	(1,688.16)	(56,000)	3.01		
PRE-2HR	AME	4470010	(50,241.40)	(1,174,000)	4.28		
PRE-2HR	AMSI	4470010	(484,498.05)	(12,524,000)	3.87		
PRE-2HR	APM	4470010	(9,566.24)	(225,000)	4.25		
PRE-2HR	ARON	4470010	(2,125,946.03)	(53,871,000)	3.95		

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 86 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	BPEC	4470010	(2,000,251.55)	(50,778,000)	3.94		
PRE-2HR	CALP	4470010	(565,970.94)	(13,667,000)	4.14		
PRE-2HR	CEDE	4470010	(51,066.84)	(1,238,000)	4.12		
PRE-2HR	CEPL	4470010	(1,329,333.29)	(32,660,000)	4.07		
PRE-2HR	CETR	4470010	(16,206.34)	(338,000)	4.79		
PRE-2HR	CGE2	4470010	(4,753,351.55)	(118,652,000)	4.01		
PRE-2HR	CNCT	4470010	(145,501.81)	(3,920,000)	3.71		
PRE-2HR	CONC	4470010	(123,248.76)	(2,870,000)	4.29		
PRE-2HR	CONM2	4470010	247.28	20,000	1.24		
PRE-2HR	CORP	4470010	(19.70)	0			
PRE-2HR	CPLC	4470010	(191,578.02)	(4,952,000)	3.87		
PRE-2HR	CPS	4470010	(4,503,580.26)	(114,317,000)	3.94		
PRE-2HR	CPWV2	4470010	379.03	33,000	1.15		
PRE-2HR	DEMI	4470010	(3,203,808.16)	(78,113,000)	4.10		
PRE-2HR	DETM	4470010	(947,542.02)	(29,763,000)	3.18		
PRE-2HR	DPLG	4470010	(520.52)	(28,000)	1.86		
PRE-2HR	DTET	4470010	(3,041,426.79)	(79,819,000)	3.81		
PRE-2HR	DWPC2	4470010	(879.25)	0			
PRE-2HR	DYPM	4470010	(3,946,857.99)	(102,908,000)	3.84		
PRE-2HR	EMI	4470010	(35,788.99)	(900,000)	3.98		
PRE-2HR	EMMT	4470010	(278,693.04)	(6,931,000)	4.02		
PRE-2HR	ENKO	4470010	(1,160,340.03)	(28,192,000)	4.12		
PRE-2HR	ENTE	4470010	(15,990.92)	(394,000)	4.06		
PRE-2HR	EPLU	4470010	(108,180.11)	(2,982,000)	3.63		
PRE-2HR	EPME	4470010	(575,269.36)	(16,199,000)	3.55		
PRE-2HR	EXGN	4470010	(1,394,579.12)	(39,254,000)	3.55		
PRE-2HR	FESC	4470010	(134,293.13)	(3,267,000)	4.11		
PRE-2HR	FPLP	4470010	(65,334.61)	(1,407,000)	4.64		
PRE-2HR	HEPM	4470010	(132.24)	(3,000)	4.41		
PRE-2HR	HQUS	4470010	(73,118.43)	(1,688,000)	4.33		
PRE-2HR	HREA2	4470010	1,131.46	63,000	1.80		
PRE-2HR	LGE	4470010	(14,785.47)	(338,000)	4.37		
PRE-2HR	MECO	4470010	(138,035.22)	(3,714,000)	3.72		
PRE-2HR	MSCG	4470010	(2,408,753.38)	(64,085,000)	3.76		
PRE-2HR	OPMC	4470010	(120,005.67)	(2,926,000)	4.10		
PRE-2HR	OPPM	4470010	(4,963.19)	(113,000)	4.39		
PRE-2HR	OPSI	4470010	(7,834.75)	(171,000)	4.58		
PRE-2HR	PJM	4470010	(83,644.37)	(1,799,000)	4.65		
PRE-2HR	PS	4470010	(1,174,426.96)	(26,393,000)	4.45		
PRE-2HR	PSCM	4470010	(79,948.44)	(2,026,000)	3.95		
PRE-2HR	PVET	4470010	(10,266.55)	(229,000)	4.48		
PRE-2HR	REMC	4470010	(61,779.48)	(1,408,000)	4.39		
PRE-2HR	RES	4470010	(532,878.96)	(15,025,000)	3.55		
PRE-2HR	SCEG	4470010	(13,294.68)	(372,000)	3.57		
PRE-2HR	SEI	4470010	(1,030,958.87)	(27,069,000)	3.81		
PRE-2HR	SEL	4470010	(62,139.48)	(1,292,000)	4.81		
PRE-2HR	SETC	4470010	(305,032.77)	(6,875,000)	4.44		
PRE-2HR	SIGW	4470010	(97,384.32)	(2,589,000)	3.76		
PRE-2HR	SRE	4470010	(65,356.41)	(1,567,000)	4.17		
PRE-2HR	SWE	4470010	(38,889.72)	(845,000)	4.60		
PRE-2HR	TEMI	4470010	(135,052.38)	(3,689,000)	3.66		
PRE-2HR	TEMU	4470010	(43,540.99)	(1,574,000)	2.77		
PRE-2HR	TES	4470010	4,951.94	113,000	4.38		
PRE-2HR	TNSK	4470010	(19,824.63)	(488,000)	4.06		
PRE-2HR	TPC	4470010	(252,923.16)	(6,083,000)	4.16		
PRE-2HR	TXU	4470010	(396,957.92)	(10,009,000)	3.97		
PRE-2HR	UBS	4470010	(261,802.67)	(5,627,000)	4.65		
PRE-2HR	VAPG	4470010	(70,178.22)	(1,414,000)	4.96		
PRE-2HR	WPSC	4470010	(74.84)	(4,000)	1.87		
PRE-2HR	WPSE	4470010	(44,501.37)	(1,249,000)	3.56		
PRE-2HR	WPSM	4470010	(6,977.73)	(169,000)	4.13		
PRE-2HR	WR	4470010	(55,470.12)	(1,351,000)	4.11		
PRE-2HR	WVPA	4470010	(82,002.38)	(2,009,000)	4.08		
SYS-INTG	NASIA	4470010	3,442,505.00	0			

Kentucky Power Company  
Billing Revenues  
April 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	HEDG	4470010	(24,693.00)		0		
<b>Total</b>							
		<b>4470010</b>	<b>(35,816,774.87)</b>	<b>(1,005,076,000)</b>	<b>3.56</b>		
OPT PREM	ARON	4470011	2,201.26		0		
OPT PREM	CEPL	4470011	1,320.75		0		
OPT PREM	DEMI	4470011	3,301.88		0		
OPT PREM	FPLP	4470011	(11,342.23)		0		
OPT PREM	PS	4470011	20,911.93		0		
OPT PREM	TXGN2	4470011	(306.62)		0		
OPT PREM	TXU	4470011	(11,263.02)		0		
PRE-2HR	ARON	4470011	(124,586.21)	(2,476,000)	5.03		
PRE-2HR	CGE2	4470011	(51,747.73)	(1,238,000)	4.18		
PRE-2HR	CPS	4470011	(51,038.70)	(1,013,000)	5.04		
PRE-2HR	DEMI	4470011	(191,658.92)	(5,005,000)	3.83		
PRE-2HR	MSCG	4470011	(101,289.60)	(2,026,000)	5.00		
PRE-2HR	PS	4470011	(163,104.39)	(3,714,000)	4.39		
PRE-2HR	TPC	4470011	(67,526.40)	(1,351,000)	5.00		
PRE-2HR	TXU	4470011	(49,969.54)	(1,125,000)	4.44		
SYS-INTG	NASIA	4470011	71,991.00		0		
	ARON	4470011	(3,417.07)		0		
	CEPL	4470011	12,501.09		0		
	CGE2	4470011	(51,815.90)		0		
	CPS	4470011	97,445.57		0		
	DEMI	4470011	(55,892.06)		0		
	DTET	4470011	(10,008.04)		0		
	ENKO	4470011	(7,617.37)		0		
	FESC	4470011	1,689.34		0		
	MSCG	4470011	16,893.36		0		
	PS	4470011	(47,032.01)		0		
	TPC	4470011	5,208.78		0		
	WPSE	4470011	47,877.32		0		
<b>Total</b>							
		<b>4470011</b>	<b>(718,273.53)</b>	<b>(17,948,000)</b>	<b>4.00</b>		
	NAMRS - Vanceburg	4470027	138,629.31	4,774,800	2.90	(3,733.89)	10,016.00
	NAMRS - Olive Hill	4470027	66,056.59	1,889,400	3.50	(933.37)	4,407.00
	NAMRS - Hamilton	4470027	450.00	0		0.00	0.00
<b>Total</b>							
		<b>4470027</b>	<b>205,135.90</b>	<b>6,664,200</b>	<b>3.08</b>	<b>(4,667.26)</b>	<b>14,423.00</b>
ARS-EMRG	CETR	4470028	128.45	3,000	4.28		
ARS-EMRG	CGE2	4470028	456.53	5,000	9.13		
ARS-EMRG	DLPM	4470028	720.29	18,000	4.00		
ARS-EMRG	DPLG	4470028	277.48	5,000	5.55		
ARS-EMRG	EKPM	4470028	376.84	9,000	4.19		
ARS-EMRG	FESC	4470028	763.75	22,000	3.47		
ARS-EMRG	IPLM	4470028	2,608.48	30,000	8.69		
ARS-EMRG	LGE	4470028	2,415.83	42,000	5.75		
ARS-EMRG	NIP	4470028	1,641.81	39,000	4.21		
ARS-EMRG	OVPS	4470028	1,837.61	41,000	4.48		
DA-NF	AME	4470028	19,165.18	704,000	2.72		
DA-NF	APM	4470028	31,684.18	1,141,000	2.78		
DA-NF	CGE2	4470028	0.51	0			
DA-NF	CNCT	4470028	14,452.33	595,000	2.43		

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004

Item No. 4  
Page 88 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DA-NF	CPS	4470028	8.14	0			
DA-NF	DTET	4470028	10,212.02	360,000	2.84		
DA-NF	EKPM	4470028	1.44	0			
DA-NF	ENKO	4470028	2.05	0			
DA-NF	ENTE	4470028	40,843.60	1,680,000	2.43		
DA-NF	EXGN	4470028	31.12	0			
DA-NF	IMPA	4470028	42,079.02	1,233,000	3.41		
DA-NF	ODEC	4470028	501.73	7,000	7.17		
DA-NF	PS	4470028	21.99	0			
DA-NF	PVET	4470028	0.21	0			
DA-NF	REMC	4470028	3,434.03	150,000	2.29		
DA-NF	SCEG	4470028	1.19	0			
DA-NF	SEI	4470028	54.08	0			
DA-NF	SEL	4470028	8,038.63	16,000	50.24		
DA-NF	SRE	4470028	33,389.35	1,315,000	2.54		
DA-NF	SWE	4470028	100,755.77	3,556,000	2.83		
DA-NF	TEMU	4470028	1,391.95	58,000	2.40		
DA-NF	TNSK	4470028	1,319.49	56,000	2.36		
DA-NF	TVAM	4470028	39,846.06	1,539,000	2.59		
DA-NF	VAPG	4470028	22,907.29	827,000	2.77		
DA-NF	WR	4470028	4,180.66	176,000	2.38		
DEMAND	NPCI	4470028	85,873.00	0			
DY-2F	AETS	4470028	3,759.50	256,000	1.47		
DY-2F	AME	4470028	7,579.17	448,000	1.69		
DY-2F	AMPO	4470028	966.91	64,000	1.51		
DY-2F	ARON	4470028	74,056.25	4,111,000	1.80		
DY-2F	BPEC	4470028	59,541.31	3,258,000	1.83		
DY-2F	CEPL	4470028	37,679.87	2,509,000	1.50		
DY-2F	CGE2	4470028	190,099.43	8,590,000	2.21		
DY-2F	CNCT	4470028	14,235.66	911,000	1.56		
DY-2F	CPS	4470028	185,331.73	10,794,000	1.72		
DY-2F	DEMI	4470028	1,129.12	64,000	1.76		
DY-2F	DPLG	4470028	4,347.90	224,000	1.94		
DY-2F	DTET	4470028	322,224.97	17,097,000	1.88		
DY-2F	DYPM	4470028	89,092.54	5,269,000	1.69		
DY-2F	EMI	4470028	882.32	64,000	1.38		
DY-2F	ENKO	4470028	132,137.36	5,633,000	2.35		
DY-2F	ENTE	4470028	28,693.43	1,712,000	1.68		
DY-2F	EXGN	4470028	76.27	0			
DY-2F	FESC	4470028	150,494.76	6,832,000	2.20		
DY-2F	HEPM	4470028	38.89	0			
DY-2F	HQUS	4470028	2,500.16	64,000	3.91		
DY-2F	IMPA	4470028	32,177.64	1,888,000	1.70		
DY-2F	MSCG	4470028	19,296.24	1,254,000	1.54		
DY-2F	OHMK	4470028	7,206.44	441,000	1.63		
DY-2F	PS	4470028	63,499.29	4,064,000	1.56		
DY-2F	REMC	4470028	47.82	0			
DY-2F	SCEG	4470028	41,480.81	2,417,000	1.72		
DY-2F	SEI	4470028	37,910.89	2,518,000	1.51		
DY-2F	SEL	4470028	75,083.18	1,056,000	7.11		
DY-2F	SETC	4470028	11.76	0			
DY-2F	SRE	4470028	36,823.62	2,218,000	1.66		
DY-2F	TEMU	4470028	15,186.32	952,000	1.60		
DY-2F	TNSK	4470028	20,798.42	1,328,000	1.57		
DY-2F	VAPG	4470028	213,659.54	11,809,000	1.81		
DY-2F	WPSC	4470028	25,387.97	1,440,000	1.76		
DY-2F	WPSE	4470028	67,205.26	3,999,000	1.68		
DY-2NF	LEM	4470028	1,666.47	0			
DY-2NF	WPSE	4470028	188,921.87	5,722,000	3.30		
DY-2NF	WVPA	4470028	133,852.27	4,648,000	2.88		
DY-F	AETS	4470028	11,296.33	607,000	1.86		
DY-F	AMPO	4470028	3,088.58	192,000	1.61		
DY-F	AMSI	4470028	8,162.79	423,000	1.93		
DY-F	APM	4470028	43.44	0			

Kentucky Power Company  
Billing Revenues  
April 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	ARON	4470028	4,209.50	192,000	2.19		
DY-F	BPEC	4470028	13,063.04	712,000	1.83		
DY-F	CALP	4470028	28,716.91	1,152,000	2.49		
DY-F	CGE2	4470028	119,905.77	4,536,000	2.64		
DY-F	CMS	4470028	4,029.19	200,000	2.01		
DY-F	CNCT	4470028	8,101.47	440,000	1.84		
DY-F	CPLC	4470028	17,747.96	640,000	2.77		
DY-F	CPS	4470028	63,205.31	2,804,000	2.25		
DY-F	DEMI	4470028	6,778.87	384,000	1.77		
DY-F	DEMO	4470028	5,689.04	224,000	2.54		
DY-F	DPLG	4470028	6,312.33	224,000	2.82		
DY-F	DTET	4470028	137,440.86	7,048,000	1.95		
DY-F	DYPM	4470028	17,362.58	568,000	3.06		
DY-F	EKPM	4470028	63.33	0			
DY-F	ENKO	4470028	5,287.35	192,000	2.75		
DY-F	ENTE	4470028	18.70	0			
DY-F	FESC	4470028	20,145.57	692,000	2.91		
DY-F	HEPM	4470028	3,586.49	96,000	3.74		
DY-F	HOLL	4470028	523.97	24,000	2.18		
DY-F	HQUS	4470028	7,504.65	299,000	2.51		
DY-F	IPLM	4470028	2.01	0			
DY-F	LEM	4470028	1.05	0			
DY-F	LGE	4470028	2,284.83	96,000	2.38		
DY-F	MSCG	4470028	8,170.30	368,000	2.22		
DY-F	NIP	4470028	18,854.14	768,000	2.45		
DY-F	ODEC	4470028	12,496.81	336,000	3.72		
DY-F	OHMK	4470028	20,590.16	1,080,000	1.91		
DY-F	PS	4470028	18,660.69	981,000	1.90		
DY-F	PSCM	4470028	1,160.62	64,000	1.81		
DY-F	REMC	4470028	1,630.45	96,000	1.70		
DY-F	SCEG	4470028	29,957.00	1,432,000	2.09		
DY-F	SEI	4470028	0.02	0			
DY-F	SEL	4470028	8,718.06	464,000	1.88		
DY-F	SETC	4470028	3,524.86	128,000	2.75		
DY-F	SRE	4470028	11,385.37	568,000	2.00		
DY-F	TEA	4470028	136.59	7,000	1.95		
DY-F	TEMU	4470028	34,018.27	1,854,000	1.83		
DY-F	TNSK	4470028	20,678.49	1,105,000	1.87		
DY-F	TPC	4470028	4,595.09	240,000	1.91		
DY-F	TVAM	4470028	10,472.73	462,000	2.27		
DY-F	VAPG	4470028	13,831.57	392,000	3.53		
DY-F	WPSE	4470028	3.85	0			
DY-F	WR	4470028	1,760.32	96,000	1.83		
DY-F	WVPA	4470028	31,584.07	1,063,000	2.97		
GENLOS	AMSI	4470028	81.21	0			
GENLOS	ARON	4470028	427.09	0			
GENLOS	BPEC	4470028	215.00	0			
GENLOS	CALP	4470028	213.77	0			
GENLOS	CEPL	4470028	177.24	0			
GENLOS	CGE2	4470028	3,261.88	40,000	8.15		
GENLOS	CPLC	4470028	79.88	0			
GENLOS	CPS	4470028	454.89	0			
GENLOS	DPLG	4470028	46.12	0			
GENLOS	DTET	4470028	473.19	0			
GENLOS	DYPM	4470028	742.87	0			
GENLOS	EMI	4470028	14.51	0			
GENLOS	ENKO	4470028	128.03	0			
GENLOS	ENTE	4470028	2,401.37	64,000	3.75		
GENLOS	FESC	4470028	262.77	0			
GENLOS	HEPM	4470028	30.66	0			
GENLOS	HQUS	4470028	50.41	0			
GENLOS	LEM	4470028	(0.04)	0			
GENLOS	LGE	4470028	28.91	0			
GENLOS	MSCG	4470028	281.51	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 90 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
GENLOS	NIP	4470028	199.31	0			
GENLOS	PS	4470028	191.51	0			
GENLOS	SCEG	4470028	39.85	0			
GENLOS	SEI	4470028	409.27	0			
GENLOS	SEL	4470028	288.56	0			
GENLOS	SRE	4470028	16.98	0			
GENLOS	SWE	4470028	3,773.67	40,000	9.43		
GENLOS	TEMU	4470028	26.30	0			
GENLOS	TPC	4470028	41.28	0			
GENLOS	WPSE	4470028	114.76	0			
GENLOS	WR	4470028	(0.03)	0			
GENLOS	WVPA	4470028	66.39	0			
HR-NF	AME	4470028	5,845.15	175,000	3.34		
HR-NF	AMPO	4470028	7,078.11	152,000	4.66		
HR-NF	APM	4470028	31,449.61	909,000	3.46		
HR-NF	ARON	4470028	3,882.70	91,000	4.27		
HR-NF	BPEC	4470028	16,436.63	425,000	3.87		
HR-NF	CETR	4470028	7.00	0			
HR-NF	CGE2	4470028	17,465.80	441,000	3.96		
HR-NF	CMS	4470028	4,527.19	134,000	3.38		
HR-NF	CNCT	4470028	27,119.10	686,000	3.95		
HR-NF	CONC	4470028	8,577.83	171,000	5.02		
HR-NF	CPLC	4470028	10,479.07	275,000	3.81		
HR-NF	CPS	4470028	22,970.55	590,000	3.89		
HR-NF	DEMI	4470028	61,773.52	1,576,000	3.92		
HR-NF	DEMO	4470028	28,949.61	690,000	4.20		
HR-NF	DPLG	4470028	17,845.28	432,000	4.13		
HR-NF	DTET	4470028	21,072.57	531,000	3.97		
HR-NF	DUKE	4470028	9,468.17	254,000	3.73		
HR-NF	DYPM	4470028	13,850.98	349,000	3.97		
HR-NF	EKPM	4470028	21,438.96	540,000	3.97		
HR-NF	ENKO	4470028	29,421.84	727,000	4.05		
HR-NF	ENTE	4470028	0.04	0			
HR-NF	EXGN	4470028	28,907.26	916,000	3.16		
HR-NF	FESC	4470028	14,314.79	385,000	3.72		
HR-NF	HEPM	4470028	2,873.74	85,000	3.38		
HR-NF	HOLL	4470028	7,342.90	181,000	4.06		
HR-NF	IMPA	4470028	5,777.51	109,000	5.30		
HR-NF	IPLM	4470028	5,548.65	72,000	7.71		
HR-NF	KCPS	4470028	4,389.41	137,000	3.20		
HR-NF	LEM	4470028	465.89	14,000	3.33		
HR-NF	LGE	4470028	9,846.45	261,000	3.77		
HR-NF	MPCO2	4470028	828.22	9,000	9.20		
HR-NF	MPPA	4470028	10,088.49	258,000	3.91		
HR-NF	MSCG	4470028	5,804.65	142,000	4.09		
HR-NF	MSCP	4470028	13.04	0			
HR-NF	NCEM	4470028	1,365.17	27,000	5.06		
HR-NF	NIP	4470028	12,432.06	314,000	3.96		
HR-NF	NSPP	4470028	3,025.39	87,000	3.48		
HR-NF	ODEC	4470028	8,404.19	181,000	4.64		
HR-NF	OPSI	4470028	15,802.77	405,000	3.90		
HR-NF	OVPS	4470028	793.79	0			
HR-NF	PJM	4470028	161,055.07	3,946,000	4.08		
HR-NF	PS	4470028	13,500.83	331,000	4.08		
HR-NF	PVET	4470028	10,496.85	257,000	4.08		
HR-NF	PWX	4470028	182.26	4,000	4.56		
HR-NF	SCEG	4470028	16,745.45	441,000	3.80		
HR-NF	SEL	4470028	4,183.68	94,000	4.45		
HR-NF	SETC	4470028	18,813.63	515,000	3.65		
HR-NF	SIGW	4470028	352.61	8,000	4.41		
HR-NF	SIPC	4470028	193.50	6,000	3.23		
HR-NF	SPSM	4470028	0.33	0			
HR-NF	SRE	4470028	275.11	7,000	3.93		
HR-NF	STRG	4470028	137.53	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 91 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	SWE	4470028	15,823.02	498,000	3.18		
HR-NF	TEA	4470028	2,911.84	79,000	3.69		
HR-NF	TEMU	4470028	13,470.05	344,000	3.92		
HR-NF	TNSK	4470028	2,816.77	85,000	3.31		
HR-NF	TVAM	4470028	97,248.19	2,534,000	3.84		
HR-NF	VAPG	4470028	31,572.83	840,000	3.76		
HR-NF	WEPM	4470028	18,458.40	496,000	3.72		
HR-NF	WFEC	4470028	4,260.49	144,000	2.96		
HR-NF	WPSC	4470028	6,347.56	170,000	3.73		
HR-NF	WPSE	4470028	360.97	10,000	3.61		
HR-NF	WPSM	4470028	2,356.69	63,000	3.74		
HR-NF	WR	4470028	24,381.47	707,000	3.45		
HR-NF	WVPA	4470028	13,195.38	341,000	3.87		
LT-CAP	NCEM	4470028	164,186.03	9,975,000	1.65		
MO-F	AMPO	4470028	78,489.95	4,481,000	1.75		
MO-F	CDOW	4470028	7,852.25	504,000	1.56		
MO-F	CPP	4470028	31,081.91	1,793,000	1.73		
MO-F	NCEM	4470028	127,711.88	7,200,000	1.77		
MO-F	OM01	4470028	430.71	25,000	1.72		
MO-F	OM02	4470028	550.28	32,000	1.72		
MO-F	OM03	4470028	20,379.13	1,185,000	1.72		
MO-F	OM04	4470028	10,462.82	608,000	1.72		
MO-F	OM05	4470028	18,048.29	1,049,000	1.72		
MO-F	OM06	4470028	275.47	16,000	1.72		
MO-F	OM07	4470028	1,841.54	107,000	1.72		
MO-F	OM08	4470028	1,893.06	110,000	1.72		
MO-F	OM09	4470028	585.51	34,000	1.72		
MO-F	OM10	4470028	1,170.80	68,000	1.72		
MO-F	OM11	4470028	309.17	18,000	1.72		
MO-F	OM12	4470028	567.47	33,000	1.72		
MO-F	OM13	4470028	4,490.11	261,000	1.72		
MO-F	OM14	4470028	653.78	38,000	1.72		
MO-F	OM15	4470028	16,554.63	962,000	1.72		
MO-F	OM16	4470028	258.51	15,000	1.72		
MO-F	STRG	4470028	21,735.29	1,235,000	1.76		
MO-F	WPSC	4470028	85,093.07	5,038,000	1.69		
MO-F	WPSM	4470028	21,613.91	1,405,000	1.54		
OPC VAR		4470028	(572,713.47)	0			
S02	ECSO2	4470028	(149,740.40)	0			
YR-F	MPCO2	4470028	43,171.22	2,631,000	1.64		
YR-F	RADF	4470028	27,550.70	1,658,000	1.66		

<b>Total</b>							
<b>4470028</b>		<b>4,439,174.16</b>		<b>225,806,000</b>		<b>1.97</b>	

03/04 AJE		4470035	1,760.11	0			
EST		4470035	438,274.95	17,730,000	2.47		
GENLOS		4470035	9,918.30	180,000	5.51		
S02	ECSO2	4470035	0.13	0			
	ECSO2	4470035	(1,490.73)	0			

<b>Total</b>							
<b>4470035</b>		<b>448,462.76</b>		<b>17,910,000</b>		<b>2.50</b>	

AME		4470066	(52,708.00)	0			
AMSE		4470066	13,364.00	0			
CEVM		4470066	(5,405.00)	0			
DUKE		4470066	(658.00)	0			
ENTE		4470066	(24,862.00)	0			
EXGN		4470066	(2,236.00)	0			
LCRA		4470066	4,374.00	0			
MISO		4470066	(9,949.00)	0			

Kentucky Power Company  
Billing Revenues  
April 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 92 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	PJM	4470066	(4,979.00)		0		
	PJMP	4470066	2,291.00		0		
	TVAM	4470066	(29,457.00)		0		
	<b>Total</b>	<b>4470066</b>	<b>(110,225.00)</b>		<b>0</b>		<b>0.00</b>
	HEDG	4470072	(64,026.00)		0		
	<b>Total</b>	<b>4470072</b>	<b>(64,026.00)</b>		<b>0</b>		<b>0.00</b>
BRK COM	ARON	4470081	(4.88)		0		
BRK COM	BPAC2	4470081	(12.48)		0		
BRK COM	CALP	4470081	(3.68)		0		
BRK COM	CALP	4470081	(7.60)		0		
BRK COM	CIES	4470081	(4.96)		0		
BRK COM	CPS	4470081	(2.40)		0		
BRK COM	CREH2	4470081	(2.40)		0		
BRK COM	HETC2	4470081	(9.92)		0		
BRK COM	NA005	4470081	(37.40)		0		
BRK COM	PPLG2	4470081	(3.36)		0		
BRK COM	SETC	4470081	(18.44)		0		
BRK COM	SETC	4470081	(25.80)		0		
SWAPS	BPAC2	4470081	6,258.22		0		
SWAPS	CALP	4470081	383.94		0		
SWAPS	CALP	4470081	(4,246.84)		0		
SWAPS	CONC	4470081	(719.89)		0		
SWAPS	CTNG2	4470081	(2,305.69)		0		
SWAPS	DYMT2	4470081	1,871.71		0		
SWAPS	EPLU	4470081	522.08		0		
SWAPS	FPLP	4470081	(767.88)		0		
SWAPS	FPLP	4470081	(1,478.17)		0		
SWAPS	HETC2	4470081	1,967.69		0		
SWAPS	HETC2	4470081	(2,207.66)		0		
SWAPS	SETC	4470081	9,099.38		0		
SWAPS	SETC	4470081	4,935.12		0		
SYS-INTG	NASIA	4470081	25,185.00		0		
	NA005	4470081	(69,663.09)		0		
	NA005	4470081	22,868.44		0		
	<b>Total</b>	<b>4470081</b>	<b>(8,430.96)</b>		<b>0</b>		<b>0.00</b>
SWAPS	AMSI	4470082	5,046.33		0		
SWAPS	ARON	4470082	(2,188.33)		0		
SWAPS	CALP	4470082	(646.01)		0		
SWAPS	CEOL2	4470082	(579.66)		0		
SWAPS	CEPL	4470082	(315.07)		0		
SWAPS	CGE2	4470082	(1,502.98)		0		
SWAPS	CPS	4470082	(6,743.80)		0		
SWAPS	DTET	4470082	(2,250.61)		0		
SWAPS	DYPM	4470082	1,040.91		0		
SWAPS	ENKO	4470082	937.94		0		
SWAPS	EPLU	4470082	22.22		0		
SWAPS	EPME	4470082	2,384.67		0		
SWAPS	HQUS	4470082	(257.84)		0		
SWAPS	MSCG	4470082	(15,929.18)		0		
SWAPS	PS	4470082	19,590.85		0		
SWAPS	SEI	4470082	(7,057.98)		0		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
SWAPS	SETC	4470082	4,093.09	0			
SYS-INTG	NASIA	4470082	393.00	0			
	NA006	4470082	(3,570.18)	0			
		<b>Total</b>					
		<b>4470082</b>	<b>(7,532.63)</b>	<b>0</b>	<b>0.00</b>		
<hr/>							
AEP-POOL		4470086	8,569,810.00	671,605,000	1.28		
		<b>Total</b>					
		<b>4470086</b>	<b>8,569,810.00</b>	<b>671,605,000</b>	<b>1.28</b>		

Kentucky Power Company  
Billing Revenues  
May 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 94 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
03/04 AJE		4470001	(7,502.26)	0			
EST		4470001	102,083.03	0			
GENLOS		4470001	(9,731.98)	0			
S02	ECSO2	4470001	(48.61)	0			
TRNSRCL		4470001	(27,269.24)	0			
	ECSO2	4470001	4,631.62	0			
<b>Total</b>							
		<b>4470001</b>	<b>62,162.56</b>	<b>0</b>	<b>0.00</b>		
ARS-EMRG	CETR	4470002	6.68	0			
ARS-EMRG	CGE2	4470002	946.45	0			
ARS-EMRG	DLPM	4470002	1,093.42	0			
ARS-EMRG	EKPM	4470002	989.81	0			
ARS-EMRG	FESC	4470002	782.21	0			
ARS-EMRG	IPLM	4470002	3,886.69	0			
ARS-EMRG	LGE	4470002	3,806.87	0			
ARS-EMRG	NIP	4470002	1,730.30	0			
ARS-EMRG	OVPS	4470002	854.77	0			
CMP-UPR	CPLC	4470002	41,324.75	0			
DA-NF	AETS	4470002	(1,059.74)	0			
DA-NF	AME	4470002	991.83	0			
DA-NF	APM	4470002	15,170.74	0			
DA-NF	BPEC	4470002	354.01	0			
DA-NF	CGE2	4470002	502.35	0			
DA-NF	CNCT	4470002	2,066.86	0			
DA-NF	CPS	4470002	29,765.87	0			
DA-NF	DEMO	4470002	(2,366.90)	0			
DA-NF	DTET	4470002	(11,352.98)	0			
DA-NF	ENTE	4470002	28,576.50	0			
DA-NF	IMPA	4470002	11,354.70	0			
DA-NF	ODEC	4470002	5,381.27	0			
DA-NF	OHMK	4470002	(115.65)	0			
DA-NF	PS	4470002	(1,860.46)	0			
DA-NF	REMC	4470002	(27.45)	0			
DA-NF	SCEG	4470002	(10.19)	0			
DA-NF	SEL	4470002	1,670.99	0			
DA-NF	SRE	4470002	(1,145.24)	0			
DA-NF	SWE	4470002	9,583.98	0			
DA-NF	TEMU	4470002	(0.03)	0			
DA-NF	TNSK	4470002	(492.83)	0			
DA-NF	TVAM	4470002	2,500.01	0			
DA-NF	VAPG	4470002	(90.55)	0			
DA-NF	WPSC	4470002	382.91	0			
DA-NF	WR	4470002	999.16	0			
DEMAND	NPCI	4470002	(85,873.00)	0			
DY-2F	AETS	4470002	10,824.72	0			
DY-2F	AME	4470002	(196.23)	0			
DY-2F	AMPO	4470002	4,384.63	0			
DY-2F	APM	4470002	3,215.88	0			
DY-2F	ARON	4470002	18,578.42	0			
DY-2F	BPEC	4470002	22,632.70	0			
DY-2F	CALP	4470002	2,789.72	0			
DY-2F	CEPL	4470002	(728.49)	0			
DY-2F	CGE2	4470002	62,919.29	0			
DY-2F	CNCT	4470002	4,439.39	0			
DY-2F	CPLC	4470002	30,322.34	0			
DY-2F	CPS	4470002	101,756.22	0			
DY-2F	DEMI	4470002	83,744.01	0			
DY-2F	DPLG	4470002	(66.00)	0			
DY-2F	DTET	4470002	179,632.68	0			
DY-2F	DYPM	4470002	13,562.47	0			
DY-2F	EMI	4470002	(42.67)	0			

Kentucky Power Company  
Billing Revenues  
May 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 95 Item No. 4 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	ENKO	4470002	57,239.81	0			
DY-2F	ENTE	4470002	(958.32)	0			
DY-2F	EXGN	4470002	5,665.37	0			
DY-2F	FESC	4470002	43,973.20	0			
DY-2F	GRDX	4470002	4,127.72	0			
DY-2F	HEPM	4470002	18,674.46	0			
DY-2F	HQUS	4470002	16,942.27	0			
DY-2F	IMPA	4470002	12,820.55	0			
DY-2F	LEM	4470002	12,013.42	0			
DY-2F	MSCG	4470002	25,622.39	0			
DY-2F	NIP	4470002	2,965.03	0			
DY-2F	ODEC	4470002	2,245.90	0			
DY-2F	OHMK	4470002	14,147.11	0			
DY-2F	OPMC	4470002	1,453.04	0			
DY-2F	OPSI	4470002	1,438.96	0			
DY-2F	PS	4470002	44,475.92	0			
DY-2F	PSCM	4470002	1,035.71	0			
DY-2F	PVET	4470002	2,733.87	0			
DY-2F	REMC	4470002	9,308.09	0			
DY-2F	SCEG	4470002	36,645.92	0			
DY-2F	SEI	4470002	4,395.00	0			
DY-2F	SEL	4470002	49,714.50	0			
DY-2F	SETC	4470002	3,795.90	0			
DY-2F	SRE	4470002	13,292.99	0			
DY-2F	TEMU	4470002	11,507.15	0			
DY-2F	TNSK	4470002	2,862.25	0			
DY-2F	UBS	4470002	7,683.24	0			
DY-2F	VAPG	4470002	211,335.50	0			
DY-2F	WPSC	4470002	13,559.33	0			
DY-2F	WPSE	4470002	22,836.77	0			
DY-2F	WR	4470002	17,253.28	0			
DY-2F	WVPA	4470002	11,018.59	0			
DY-2NF	LEM	4470002	(375.48)	0			
DY-2NF	WPSE	4470002	(40,548.09)	0			
DY-2NF	WVPA	4470002	(24,603.71)	0			
DY-F	AETS	4470002	474.44	0			
DY-F	AMPO	4470002	1,862.62	0			
DY-F	AMSI	4470002	(208.05)	0			
DY-F	APM	4470002	1,582.79	0			
DY-F	ARON	4470002	15,290.69	0			
DY-F	BPEC	4470002	7,024.74	0			
DY-F	CALP	4470002	1,138.21	0			
DY-F	CGE2	4470002	47,912.19	0			
DY-F	CMS	4470002	2,981.07	0			
DY-F	CNCT	4470002	4,798.48	0			
DY-F	CPLC	4470002	44,067.78	0			
DY-F	CPS	4470002	15,269.23	0			
DY-F	DEMI	4470002	(217.48)	0			
DY-F	DEMO	4470002	54.72	0			
DY-F	DPLG	4470002	1,642.11	0			
DY-F	DTET	4470002	21,330.46	0			
DY-F	DYPM	4470002	4,417.09	0			
DY-F	ENKO	4470002	756.76	0			
DY-F	EXGN	4470002	1,960.79	0			
DY-F	FESC	4470002	(162.59)	0			
DY-F	GRDX	4470002	2,430.69	0			
DY-F	HEPM	4470002	15.10	0			
DY-F	HOLL	4470002	26.26	0			
DY-F	HQUS	4470002	(164.48)	0			
DY-F	LEM	4470002	1,395.58	0			
DY-F	LGE	4470002	(226.60)	0			
DY-F	MSCG	4470002	366.43	0			
DY-F	NIP	4470002	1,003.68	0			
DY-F	ODEC	4470002	8,808.29	0			

Kentucky Power Company  
Billing Revenues  
May 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 96 Item No. 109 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	OHMK	4470002	8,997.07	0			
DY-F	PS	4470002	16,595.52	0			
DY-F	PSCM	4470002	1,443.05	0			
DY-F	REMC	4470002	(43.91)	0			
DY-F	SCEG	4470002	14,425.78	0			
DY-F	SEL	4470002	8,928.57	0			
DY-F	SETC	4470002	804.48	0			
DY-F	SRE	4470002	9,538.82	0			
DY-F	TEA	4470002	(4.25)	0			
DY-F	TEMU	4470002	1,471.35	0			
DY-F	TNSK	4470002	2,163.67	0			
DY-F	TPC	4470002	(102.03)	0			
DY-F	TVAM	4470002	(16.03)	0			
DY-F	VAPG	4470002	9,823.85	0			
DY-F	WR	4470002	(32.63)	0			
DY-F	WVPA	4470002	6,648.69	0			
GENLOS	AMSI	4470002	1.19	0			
GENLOS	ARON	4470002	(631.32)	0			
GENLOS	BPEC	4470002	(0.10)	0			
GENLOS	CALP	4470002	(70.46)	0			
GENLOS	CEPL	4470002	(0.06)	0			
GENLOS	CGE2	4470002	(2,949.29)	0			
GENLOS	CNCT	4470002	(54.81)	0			
GENLOS	CPS	4470002	(615.86)	0			
GENLOS	DEMI	4470002	(61.22)	0			
GENLOS	DPLG	4470002	(36.13)	0			
GENLOS	DTET	4470002	(40.13)	0			
GENLOS	DYPM	4470002	(55.97)	0			
GENLOS	ENKO	4470002	(156.16)	0			
GENLOS	ENTE	4470002	(1,818.52)	0			
GENLOS	EXGN	4470002	(40.64)	0			
GENLOS	FESC	4470002	1.09	0			
GENLOS	GRDX	4470002	(122.58)	0			
GENLOS	HEPM	4470002	(222.77)	0			
GENLOS	HQUS	4470002	(107.82)	0			
GENLOS	LEM	4470002	(56.04)	0			
GENLOS	LGE	4470002	(30.43)	0			
GENLOS	MSCG	4470002	(50.22)	0			
GENLOS	NIP	4470002	(177.06)	0			
GENLOS	OPMC	4470002	(71.55)	0			
GENLOS	OPSI	4470002	(71.55)	0			
GENLOS	PS	4470002	(219.15)	0			
GENLOS	PSCM	4470002	(14.83)	0			
GENLOS	REMC	4470002	(22.14)	0			
GENLOS	SEI	4470002	(41.26)	0			
GENLOS	SEL	4470002	(274.46)	0			
GENLOS	SETC	4470002	(29.11)	0			
GENLOS	SWE	4470002	(1,131.43)	0			
GENLOS	UBS	4470002	(187.49)	0			
GENLOS	VAPG	4470002	(29.11)	0			
GENLOS	WPSE	4470002	(106.80)	0			
GENLOS	WR	4470002	(171.04)	0			
GENLOS	WVPA	4470002	(24.26)	0			
HR-NF	AME	4470002	7,890.58	0			
HR-NF	AMPO	4470002	2,503.97	0			
HR-NF	AMSI	4470002	(120.70)	0			
HR-NF	APM	4470002	277.89	0			
HR-NF	ARON	4470002	(273.86)	0			
HR-NF	BPEC	4470002	2,607.02	0			
HR-NF	CETR	4470002	(335.01)	0			
HR-NF	CGE2	4470002	4,947.57	0			
HR-NF	CMS	4470002	37.13	0			
HR-NF	CNCT	4470002	(1,426.77)	0			
HR-NF	CONC	4470002	(4,115.09)	0			

Kentucky Power Company  
Billing Revenues  
May 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	CORP	4470002	269.95	0			
HR-NF	CPLC	4470002	2,254.71	0			
HR-NF	CPS	4470002	1,902.64	0			
HR-NF	DEMI	4470002	1,770.79	0			
HR-NF	DEMO	4470002	(1,084.77)	0			
HR-NF	DPLG	4470002	337.76	0			
HR-NF	DTET	4470002	1,624.51	0			
HR-NF	DUKE	4470002	881.44	0			
HR-NF	DYPM	4470002	5,707.77	0			
HR-NF	EKPM	4470002	8,632.75	0			
HR-NF	ENKO	4470002	(373.53)	0			
HR-NF	ENTE	4470002	481.57	0			
HR-NF	EPLU	4470002	42.84	0			
HR-NF	EXGN	4470002	(50.12)	0			
HR-NF	FESC	4470002	2,917.21	0			
HR-NF	HEPM	4470002	557.16	0			
HR-NF	HOLL	4470002	(23.49)	0			
HR-NF	IMPA	4470002	2,351.75	0			
HR-NF	IPLM	4470002	4,218.89	0			
HR-NF	KCPS	4470002	1,135.98	0			
HR-NF	LEM	4470002	252.13	0			
HR-NF	LGE	4470002	2,476.63	0			
HR-NF	MPCO2	4470002	521.14	0			
HR-NF	MPPA	4470002	(599.37)	0			
HR-NF	MSCG	4470002	7,593.13	0			
HR-NF	MSCP	4470002	(34.88)	0			
HR-NF	NCEM	4470002	415.38	0			
HR-NF	NIP	4470002	1,984.88	0			
HR-NF	NSPP	4470002	3,288.28	0			
HR-NF	ODEC	4470002	(218.97)	0			
HR-NF	OPC	4470002	1,368.06	0			
HR-NF	OPSI	4470002	(93.49)	0			
HR-NF	OVPS	4470002	3.36	0			
HR-NF	PJM	4470002	21,235.18	0			
HR-NF	PS	4470002	(39.58)	0			
HR-NF	PVET	4470002	101.59	0			
HR-NF	REMC	4470002	252.83	0			
HR-NF	SCEG	4470002	2,497.95	0			
HR-NF	SEL	4470002	2,424.85	0			
HR-NF	SETC	4470002	985.77	0			
HR-NF	SIGW	4470002	94.12	0			
HR-NF	SIPC	4470002	254.28	0			
HR-NF	STRG	4470002	(659.34)	0			
HR-NF	SWE	4470002	852.07	0			
HR-NF	TEA	4470002	243.95	0			
HR-NF	TEMU	4470002	1,025.51	0			
HR-NF	TNSK	4470002	807.59	0			
HR-NF	TVAM	4470002	23,539.66	0			
HR-NF	VAPG	4470002	1,553.05	0			
HR-NF	WEPM	4470002	1,217.57	0			
HR-NF	WFEC	4470002	(0.56)	0			
HR-NF	WPSC	4470002	193.78	0			
HR-NF	WPSE	4470002	97.38	0			
HR-NF	WR	4470002	2,500.03	0			
HR-NF	WVPA	4470002	313.21	0			
LT-CAP	NCEM	4470002	125,945.19	0			
MO-F	AMPO	4470002	109,237.06	0			
MO-F	CDOV	4470002	9,242.93	0			
MO-F	CPP	4470002	50,914.26	0			
MO-F	EKPM	4470002	20,310.68	0			
MO-F	HEPM	4470002	5,119.38	0			
MO-F	NCEM	4470002	128,182.15	0			
MO-F	OM01	4470002	293.52	0			
MO-F	OM02	4470002	323.29	0			

Kentucky Power Company  
Billing Revenues  
May 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	OM03	4470002	13,466.56		0		
MO-F	OM04	4470002	5,844.25		0		
MO-F	OM05	4470002	10,588.50		0		
MO-F	OM06	4470002	180.57		0		
MO-F	OM07	4470002	1,463.44		0		
MO-F	OM08	4470002	1,210.85		0		
MO-F	OM09	4470002	379.31		0		
MO-F	OM10	4470002	750.84		0		
MO-F	OM11	4470002	276.99		0		
MO-F	OM12	4470002	374.87		0		
MO-F	OM13	4470002	3,442.01		0		
MO-F	OM14	4470002	437.37		0		
MO-F	OM15	4470002	10,677.77		0		
MO-F	OM16	4470002	182.40		0		
MO-F	STRG	4470002	23,083.44		0		
MO-F	WPSC	4470002	75,805.66		0		
MO-F	WPSM	4470002	38,316.35		0		
MO-F	WVPA	4470002	44,314.20		0		
OPC VAR		4470002	170,327.29		0		
S02	ECSO2	4470002	208,906.99		0		
SYS-INTG	NASIA	4470002	(122,176.00)		0		
TRNSRCL	NA038	4470002	(887,421.12)		0		
U-ENERGY	CPLC	4470002	(75.16)		0		
WK-NF	EXGN	4470002	15,407.98		0		
YR-F	MPCO2	4470002	36,703.67		0		
YR-F	RADF	4470002	21,757.30		0		
<b>Total</b>							
	<b>4470002</b>		<b>1,716,768.84</b>		<b>0</b>		<b>0.00</b>
TRNSRCL	NA038	4470004	70,145.82		0		
<b>Total</b>							
	<b>4470004</b>		<b>70,145.82</b>		<b>0</b>		<b>0.00</b>
TRNSRCL	NA038	4470005	817,275.30		0		
<b>Total</b>							
	<b>4470005</b>		<b>817,275.30</b>		<b>0</b>		<b>0.00</b>
BRK COMM	AEN	4470006	(20.00)		0		
BRK COMM	AETS	4470006	(15.00)		0		
BRK COMM	AMSI	4470006	(34.00)		0		
BRK COMM	ARON	4470006	(507.00)		0		
BRK COMM	BPEC	4470006	(440.00)		0		
BRK COMM	BRAZ	4470006	(50.00)		0		
BRK COMM	CALP	4470006	(122.00)		0		
BRK COMM	CEPL	4470006	(344.00)		0		
BRK COMM	CGE2	4470006	(774.00)		0		
BRK COMM	CNCT	4470006	(29.00)		0		
BRK COMM	COB22	4470006	(1.00)		0		
BRK COMM	CONC	4470006	(20.00)		0		
BRK COMM	CORP	4470006	(114.00)		0		
BRK COMM	CPLC	4470006	(2.00)		0		
BRK COMM	CPS	4470006	(630.00)		0		
BRK COMM	DEMI	4470006	(786.00)		0		
BRK COMM	DIRE2	4470006	(19.00)		0		
BRK COMM	DPLG	4470006	(1.00)		0		
BRK COMM	DTET	4470006	(964.00)		0		
BRK COMM	DYPM	4470006	(284.00)		0		

Kentucky Power Company  
Billing Revenues  
May 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	ENKO	4470006	(173.00)	0			
BRK COMM	EPLU	4470006	(1.00)	0			
BRK COMM	EXGN	4470006	(56.00)	0			
BRK COMM	FESC	4470006	(34.00)	0			
BRK COMM	FPLP	4470006	(51.00)	0			
BRK COMM	HEPM	4470006	(6.00)	0			
BRK COMM	HQUS	4470006	(20.00)	0			
BRK COMM	LEM	4470006	(17.00)	0			
BRK COMM	LGE	4470006	(8.00)	0			
BRK COMM	MERL	4470006	(3.00)	0			
BRK COMM	MSCG	4470006	(800.00)	0			
BRK COMM	NIP	4470006	(4.00)	0			
BRK COMM	NYMX2	4470006	(300.00)	0			
BRK COMM	OPMC	4470006	(11.00)	0			
BRK COMM	PEPS	4470006	(56.00)	0			
BRK COMM	PS	4470006	(321.00)	0			
BRK COMM	PSCM	4470006	(142.00)	0			
BRK COMM	REMC	4470006	(20.00)	0			
BRK COMM	SCEG	4470006	(27.00)	0			
BRK COMM	SEI	4470006	(155.00)	0			
BRK COMM	SEL	4470006	(1.00)	0			
BRK COMM	SETC	4470006	(89.00)	0			
BRK COMM	SIGW	4470006	(1.00)	0			
BRK COMM	SRE	4470006	(34.00)	0			
BRK COMM	STEC	4470006	(1.00)	0			
BRK COMM	TEMU	4470006	(12.00)	0			
BRK COMM	TES	4470006	(12.00)	0			
BRK COMM	TNSK	4470006	(41.00)	0			
BRK COMM	TPC	4470006	(24.00)	0			
BRK COMM	TXU	4470006	(12.00)	0			
BRK COMM	UBS	4470006	(365.00)	0			
BRK COMM	WPSE	4470006	(86.00)	0			
BRK COMM	WR	4470006	(31.00)	0			
BRK COMM	WVPA	4470006	(23.00)	0			
PRE-2HR	AETS	4470006	322,149.81	11,199,000	2.88		
PRE-2HR	AMSI	4470006	349,364.71	8,497,000	4.11		
PRE-2HR	ARON	4470006	1,354,406.95	34,236,000	3.96		
PRE-2HR	BPEC	4470006	2,081,744.94	54,223,000	3.84		
PRE-2HR	BRAZ	4470006	17,430.25	591,000	2.95		
PRE-2HR	CALP	4470006	648,515.70	14,687,000	4.42		
PRE-2HR	CEDE	4470006	357,120.40	9,735,000	3.67		
PRE-2HR	CEPL	4470006	1,345,435.38	31,062,000	4.33		
PRE-2HR	CGE2	4470006	4,022,921.86	103,943,000	3.87		
PRE-2HR	CMS	4470006	3,601.41	56,000	6.43		
PRE-2HR	CNCT	4470006	136,182.32	3,422,000	3.98		
PRE-2HR	CONC	4470006	321,585.69	7,579,000	4.24		
PRE-2HR	CONM2	4470006	9,515.61	213,000	4.47		
PRE-2HR	CORP	4470006	386,950.19	8,075,000	4.79		
PRE-2HR	CPLC	4470006	20,700.71	500,000	4.14		
PRE-2HR	CPS	4470006	3,505,651.21	92,721,000	3.78		
PRE-2HR	CPWV2	4470006	7,876.40	186,000	4.23		
PRE-2HR	DEMI	4470006	2,439,015.73	56,691,000	4.30		
PRE-2HR	DETM	4470006	767,947.50	22,886,000	3.36		
PRE-2HR	DPLG	4470006	13,182.49	259,000	5.09		
PRE-2HR	DTET	4470006	2,755,480.32	68,929,000	4.00		
PRE-2HR	DUKE	4470006	1,575.62	56,000	2.81		
PRE-2HR	DYPM	4470006	2,581,626.69	68,263,000	3.78		
PRE-2HR	EMI	4470006	128,240.72	3,148,000	4.07		
PRE-2HR	EMMT	4470006	168.82	7,000	2.41		
PRE-2HR	ENKO	4470006	1,356,419.90	31,083,000	4.36		
PRE-2HR	ENTE	4470006	(23,196.33)	(551,000)	4.21		
PRE-2HR	EPLU	4470006	3,362.25	56,000	6.00		
PRE-2HR	EPME	4470006	678,229.53	19,864,000	3.41		
PRE-2HR	EXGN	4470006	1,238,767.10	31,520,000	3.93		

Kentucky Power Company  
Billing Revenues  
May 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	FESC	4470006	509,391.03	11,508,000	4.43		
PRE-2HR	FPLP	4470006	55,146.56	1,125,000	4.90		
PRE-2HR	HEPM	4470006	13,392.74	281,000	4.77		
PRE-2HR	HQUS	4470006	143,401.81	2,702,000	5.31		
PRE-2HR	HREA2	4470006	15,537.56	334,000	4.65		
PRE-2HR	IMPA	4470006	12,860.97	394,000	3.26		
PRE-2HR	LEM	4470006	22,903.58	566,000	4.05		
PRE-2HR	LGE	4470006	49,702.24	1,182,000	4.20		
PRE-2HR	MECB	4470006	85,026.99	2,251,000	3.78		
PRE-2HR	MECO	4470006	39,953.12	1,125,000	3.55		
PRE-2HR	MERL	4470006	61,167.66	1,238,000	4.94		
PRE-2HR	MSCG	4470006	2,194,229.36	55,997,000	3.92		
PRE-2HR	NCEM	4470006	(567.88)	(25,000)	2.27		
PRE-2HR	NIP	4470006	57,479.03	1,407,000	4.09		
PRE-2HR	NYIS	4470006	160.78	0			
PRE-2HR	ODEC	4470006	35.17	0			
PRE-2HR	OPMC	4470006	124,058.97	2,752,000	4.51		
PRE-2HR	OPSI	4470006	82,846.45	2,189,000	3.78		
PRE-2HR	PEPS	4470006	297,698.58	7,524,000	3.96		
PRE-2HR	PJM	4470006	64,966.33	1,363,000	4.77		
PRE-2HR	PS	4470006	822,737.39	20,447,000	4.02		
PRE-2HR	PSCM	4470006	309,352.86	6,366,000	4.86		
PRE-2HR	REMC	4470006	79,260.88	1,698,000	4.67		
PRE-2HR	RES	4470006	176,172.22	4,586,000	3.84		
PRE-2HR	SCEG	4470006	21,108.33	511,000	4.13		
PRE-2HR	SEI	4470006	1,023,215.13	28,376,000	3.61		
PRE-2HR	SEL	4470006	11,335.90	311,000	3.64		
PRE-2HR	SETC	4470006	310,533.19	7,169,000	4.33		
PRE-2HR	SIGW	4470006	47,774.93	1,182,000	4.04		
PRE-2HR	SRE	4470006	101,748.57	2,556,000	3.98		
PRE-2HR	SWE	4470006	3,094.96	56,000	5.53		
PRE-2HR	TEA	4470006	46,593.22	1,125,000	4.14		
PRE-2HR	TEMI	4470006	51,488.88	1,125,000	4.58		
PRE-2HR	TEMU	4470006	56,361.90	1,205,000	4.68		
PRE-2HR	TES	4470006	6,330.60	113,000	5.60		
PRE-2HR	TNSK	4470006	26,253.14	526,000	4.99		
PRE-2HR	TPC	4470006	24,056.28	478,000	5.03		
PRE-2HR	TXU	4470006	454,518.51	11,873,000	3.83		
PRE-2HR	UBS	4470006	490,555.38	11,284,000	4.35		
PRE-2HR	VAPG	4470006	9,299.65	204,000	4.56		
PRE-2HR	WEPM	4470006	(116.06)	(4,000)	2.90		
PRE-2HR	WPSC	4470006	76.28	2,000	3.81		
PRE-2HR	WPSE	4470006	87,866.99	2,759,000	3.18		
PRE-2HR	WPSM	4470006	263.46	4,000	6.59		
PRE-2HR	WR	4470006	209,317.77	4,846,000	4.32		
PRE-2HR	WVPA	4470006	108,346.41	2,583,000	4.19		
SYS-INTG	NASIA	4470006	(3,206,357.00)	0			
	HEDG	4470006	400,255.00	0			
<b>Total</b>							
	<b>4470006</b>		<b>32,324,716.70</b>	<b>888,430,000</b>	<b>3.64</b>		
OPT PREM	DEMI	4470007	10,238.40	0			
PRE-2HR	DEMI	4470007	180,070.40	4,502,000	4.00		
PRE-2HR	EXGN	4470007	101,289.60	2,251,000	4.50		
PRE-2HR	MSCG	4470007	71,577.98	2,982,000	2.40		
SWAPS		4470007	26.16	0			
SYS-INTG	NASIA	4470007	(31,865.00)	0			
	ARON	4470007	0.00	0			
	CEPL	4470007	(10,942.29)	0			
	CGE2	4470007	(187,989.84)	0			
	CPS	4470007	124,882.88	0			
	DEMI	4470007	79,322.01	0			

Kentucky Power Company  
 Billing Revenues  
 May 2004

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
	ENKO	4470007	(9,214.56)	0			
	EXGN	4470007	96,511.32	0			
	MSCG	4470007	(185,406.22)	0			
	PS	4470007	88,418.83	0			
	SIGW	4470007	(20,364.18)	0			
	WPSE	4470007	18,160.36	0			
<b>Total</b>							
	<b>4470007</b>		<b>324,715.85</b>	<b>9,735,000</b>	<b>3.34</b>		
BRK COMM	AEN	4470010	(2.00)	0			
BRK COMM	AETS	4470010	(5.00)	0			
BRK COMM	AME	4470010	(2.00)	0			
BRK COMM	AMSI	4470010	(32.00)	0			
BRK COMM	ARON	4470010	(234.00)	0			
BRK COMM	BPEC	4470010	(191.00)	0			
BRK COMM	BRAZ	4470010	(30.00)	0			
BRK COMM	CALP	4470010	(192.00)	0			
BRK COMM	CEDE	4470010	(1.00)	0			
BRK COMM	CEPL	4470010	(181.00)	0			
BRK COMM	CGE2	4470010	(311.00)	0			
BRK COMM	CNCT	4470010	(14.00)	0			
BRK COMM	CONC	4470010	(21.00)	0			
BRK COMM	CORP	4470010	(248.00)	0			
BRK COMM	CPS	4470010	(443.00)	0			
BRK COMM	DEMI	4470010	(426.00)	0			
BRK COMM	DETM	4470010	(5.00)	0			
BRK COMM	DIRE2	4470010	(112.00)	0			
BRK COMM	DPLG	4470010	(3.00)	0			
BRK COMM	DTET	4470010	(330.00)	0			
BRK COMM	DYPM	4470010	(299.00)	0			
BRK COMM	EMI	4470010	(7.00)	0			
BRK COMM	EMMT	4470010	(10.00)	0			
BRK COMM	ENKO	4470010	(126.00)	0			
BRK COMM	EPLU	4470010	(2.00)	0			
BRK COMM	EPME	4470010	(6.00)	0			
BRK COMM	EXGN	4470010	(38.00)	0			
BRK COMM	FESC	4470010	(7.00)	0			
BRK COMM	FPLP	4470010	(36.00)	0			
BRK COMM	HQUS	4470010	(3.00)	0			
BRK COMM	LCRA	4470010	(1.00)	0			
BRK COMM	LEM	4470010	(4.00)	0			
BRK COMM	LGE	4470010	(10.00)	0			
BRK COMM	MERL	4470010	(12.00)	0			
BRK COMM	MSCG	4470010	(584.00)	0			
BRK COMM	NIP	4470010	(3.00)	0			
BRK COMM	NYMX2	4470010	(385.00)	0			
BRK COMM	OPMC	4470010	(40.00)	0			
BRK COMM	PS	4470010	(92.00)	0			
BRK COMM	PSCM	4470010	(16.00)	0			
BRK COMM	PWX	4470010	22.00	0			
BRK COMM	REMC	4470010	(34.00)	0			
BRK COMM	RES	4470010	(4.00)	0			
BRK COMM	SCEG	4470010	(14.00)	0			
BRK COMM	SEI	4470010	(98.00)	0			
BRK COMM	SEL	4470010	(1.00)	0			
BRK COMM	SETC	4470010	(53.00)	0			
BRK COMM	SRE	4470010	(6.00)	0			
BRK COMM	SWE	4470010	(3.00)	0			
BRK COMM	TEA	4470010	(6.00)	0			
BRK COMM	TEMU	4470010	(6.00)	0			
BRK COMM	TES	4470010	(14.00)	0			
BRK COMM	TNSK	4470010	(10.00)	0			

Kentucky Power Company  
Billing Revenues  
May 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 102 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
BRK COMM	TPC	4470010	(8.00)	0			
BRK COMM	TXGN2	4470010	(1.00)	0			
BRK COMM	TXU	4470010	(12.00)	0			
BRK COMM	UBS	4470010	(123.00)	0			
BRK COMM	WR	4470010	(22.00)	0			
BRK COMM	WVPA	4470010	(13.00)	0			
PRE-2HR	AETS	4470010	(291,151.96)	(10,165,000)	2.86		
PRE-2HR	AME	4470010	(19,189.38)	(388,000)	4.95		
PRE-2HR	AMSI	4470010	(427,313.04)	(10,467,000)	4.08		
PRE-2HR	APM	4470010	(63,597.84)	(1,249,000)	5.09		
PRE-2HR	ARON	4470010	(1,399,226.53)	(35,668,000)	3.92		
PRE-2HR	BPEC	4470010	(2,327,428.91)	(56,994,000)	4.08		
PRE-2HR	BRAZ	4470010	(16,839.40)	(591,000)	2.85		
PRE-2HR	CALP	4470010	(436,744.65)	(9,156,000)	4.77		
PRE-2HR	CEDE	4470010	(15,474.80)	(281,000)	5.51		
PRE-2HR	CEPL	4470010	(978,070.67)	(24,539,000)	3.99		
PRE-2HR	CETR	4470010	(46,368.13)	(957,000)	4.85		
PRE-2HR	CGE2	4470010	(4,438,515.80)	(111,954,000)	3.96		
PRE-2HR	CNCT	4470010	(291,678.17)	(6,760,000)	4.31		
PRE-2HR	CONC	4470010	(203,122.22)	(4,614,000)	4.40		
PRE-2HR	CONM2	4470010	(1,507.42)	(17,000)	8.87		
PRE-2HR	CORP	4470010	(431,262.14)	(8,902,000)	4.84		
PRE-2HR	CPLC	4470010	(39,390.40)	(1,125,000)	3.50		
PRE-2HR	CPS	4470010	(3,193,783.68)	(84,415,000)	3.78		
PRE-2HR	CPWV2	4470010	(321.09)	6,000	(5.35)		
PRE-2HR	DEMI	4470010	(1,924,508.38)	(47,801,000)	4.03		
PRE-2HR	DETM	4470010	(881,212.49)	(27,348,000)	3.22		
PRE-2HR	DPLG	4470010	(56,490.05)	(1,721,000)	3.28		
PRE-2HR	DTET	4470010	(3,318,769.18)	(91,611,000)	3.62		
PRE-2HR	DWPC2	4470010	879.25	0			
PRE-2HR	DYPM	4470010	(1,808,508.57)	(50,373,000)	3.59		
PRE-2HR	EMI	4470010	(45,533.90)	(903,000)	5.04		
PRE-2HR	EMMT	4470010	(53,597.67)	(1,329,000)	4.03		
PRE-2HR	ENKO	4470010	(1,583,901.35)	(37,238,000)	4.25		
PRE-2HR	ENTE	4470010	(1,998.78)	(25,000)	8.00		
PRE-2HR	EPLU	4470010	(96,984.79)	(2,589,000)	3.75		
PRE-2HR	EPME	4470010	(484,586.33)	(14,237,000)	3.40		
PRE-2HR	EXGN	4470010	(1,126,276.44)	(33,416,000)	3.37		
PRE-2HR	FESC	4470010	(350,229.89)	(7,991,000)	4.38		
PRE-2HR	FPLP	4470010	(49,574.99)	(1,125,000)	4.41		
PRE-2HR	HEPM	4470010	(2,447.83)	(56,000)	4.37		
PRE-2HR	HQUS	4470010	(47,031.08)	(1,154,000)	4.08		
PRE-2HR	HREA2	4470010	(1,454.57)	0			
PRE-2HR	IMPA	4470010	(52.61)	(3,000)	1.75		
PRE-2HR	LEM	4470010	(49,325.92)	(1,326,000)	3.72		
PRE-2HR	LGE	4470010	(59,328.41)	(1,712,000)	3.47		
PRE-2HR	MECB	4470010	(34,607.28)	(1,125,000)	3.08		
PRE-2HR	MECO	4470010	(125,486.56)	(3,376,000)	3.72		
PRE-2HR	MERL	4470010	(53,233.31)	(1,125,000)	4.73		
PRE-2HR	MSCG	4470010	(2,563,618.53)	(67,493,000)	3.80		
PRE-2HR	NIP	4470010	(34,438.46)	(675,000)	5.10		
PRE-2HR	ODEC	4470010	(182.88)	(7,000)	2.61		
PRE-2HR	OPMC	4470010	(34,272.46)	(732,000)	4.68		
PRE-2HR	OPSI	4470010	(78,311.63)	(2,261,000)	3.46		
PRE-2HR	PJM	4470010	(266,702.92)	(4,553,000)	5.86		
PRE-2HR	PS	4470010	(1,007,517.38)	(23,513,000)	4.28		
PRE-2HR	PSCM	4470010	(181,561.61)	(4,108,000)	4.42		
PRE-2HR	PUPP	4470010	(28,361.09)	(506,000)	5.60		
PRE-2HR	REMC	4470010	(84,816.82)	(1,699,000)	4.99		
PRE-2HR	RES	4470010	(477,299.10)	(13,505,000)	3.53		
PRE-2HR	SCEG	4470010	(11,661.67)	(286,000)	4.08		
PRE-2HR	SEI	4470010	(709,747.31)	(19,017,000)	3.73		
PRE-2HR	SEL	4470010	(55,079.60)	(1,010,000)	5.45		
PRE-2HR	SETC	4470010	(182,434.88)	(3,884,000)	4.70		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
PRE-2HR	SIGW	4470010	(3,207.50)	(56,000)	5.73		
PRE-2HR	SPSM	4470010	(8.79)	0			
PRE-2HR	SRE	4470010	(85,631.78)	(2,051,000)	4.18		
PRE-2HR	SWE	4470010	(3,151.23)	(56,000)	5.63		
PRE-2HR	SWPA	4470010	0.00	(2,000)	0.00		
PRE-2HR	SWPP	4470010	0.00	(1,000)	0.00		
PRE-2HR	TEA	4470010	(89,472.48)	(2,251,000)	3.97		
PRE-2HR	TEMI	4470010	(123,629.58)	(3,376,000)	3.66		
PRE-2HR	TEMU	4470010	(108,084.66)	(2,332,000)	4.63		
PRE-2HR	TES	4470010	(557.09)	(9,000)	6.19		
PRE-2HR	TNSK	4470010	(32,696.84)	(639,000)	5.12		
PRE-2HR	TPC	4470010	(126,397.04)	(2,676,000)	4.72		
PRE-2HR	TXU	4470010	(381,817.62)	(9,735,000)	3.92		
PRE-2HR	UBS	4470010	(544,824.38)	(12,271,000)	4.44		
PRE-2HR	VAPG	4470010	(17,331.78)	(225,000)	7.70		
PRE-2HR	WPSC	4470010	10.97	1,000	1.10		
PRE-2HR	WPSE	4470010	(40,282.80)	(1,128,000)	3.57		
PRE-2HR	WPSM	4470010	(15,893.25)	(286,000)	5.56		
PRE-2HR	WR	4470010	(126,205.82)	(2,814,000)	4.48		
PRE-2HR	WVPA	4470010	(50,731.59)	(1,043,000)	4.86		
SYS-INTG	NASIA	4470010	2,960,153.00	0			
<b>Total</b>							
<b>4470010</b>			<b>(31,285,883.96)</b>	<b>(880,019,000)</b>	<b>3.56</b>		
OPT PREM	CORP	4470011	(846.33)	0			
OPT PREM	FPLP	4470011	(13,052.11)	0			
OPT PREM	TXU	4470011	(10,963.60)	0			
OPT PREM	WPSE	4470011	990.57	0			
PRE-2HR	ARON	4470011	(101,289.60)	(2,251,000)	4.50		
PRE-2HR	CGE2	4470011	(47,043.39)	(1,125,000)	4.18		
PRE-2HR	CORP	4470011	(7,425.09)	(169,000)	4.39		
PRE-2HR	DEMI	4470011	(182,180.60)	(4,868,000)	3.74		
PRE-2HR	PS	4470011	(148,276.72)	(3,376,000)	4.39		
PRE-2HR	TXU	4470011	(50,842.88)	(1,013,000)	5.02		
SYS-INTG	NASIA	4470011	48,489.00	0			
	ARON	4470011	(4,300.13)	0			
	CEPL	4470011	(10,942.29)	0			
	CGE2	4470011	49,720.23	0			
	CPS	4470011	(82,369.53)	0			
	DEMI	4470011	39,048.29	0			
	DTET	4470011	10,008.04	0			
	ENKO	4470011	7,617.37	0			
	PS	4470011	15,316.64	0			
	TPC	4470011	6,053.46	0			
	WPSE	4470011	(48,867.89)	0			
<b>Total</b>							
<b>4470011</b>			<b>(531,156.56)</b>	<b>(12,802,000)</b>	<b>4.15</b>		
	NAMRS - Vanceburg	4470027	149,297.24	5,165,900	2.89	(3,946.75)	10,742.00
	NAMRS - Olive Hill	4470027	69,743.15	1,944,600	3.59	(925.63)	4,726.80
	NAMRS - Hamilton	4470027	450.00	0			
<b>Total</b>							
<b>4470027</b>			<b>219,490.39</b>	<b>7,110,500</b>	<b>3.09</b>	<b>(4,872.38)</b>	<b>15,468.80</b>
ARS-EMRG	CETR	4470028	736.19	6,000	12.27		

Kentucky Power Company  
Billing Revenues  
May 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Page 104 of 109 Item No. 4

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
ARS-EMRG	CGE2	4470028	2,015.46	26,000	7.75		
ARS-EMRG	DLPM	4470028	1,516.20	26,000	5.83		
ARS-EMRG	EKPM	4470028	1,619.81	26,000	6.23		
ARS-EMRG	FESC	4470028	1,527.37	21,000	7.27		
ARS-EMRG	IPLM	4470028	6,622.09	105,000	6.31		
ARS-EMRG	LGE	4470028	10,223.18	141,000	7.25		
ARS-EMRG	NIP	4470028	1,695.26	34,000	4.99		
ARS-EMRG	OVPS	4470028	1,860.35	26,000	7.16		
DA-NF	AETS	4470028	2,973.02	136,000	2.19		
DA-NF	AME	4470028	8,704.15	224,000	3.89		
DA-NF	APM	4470028	63,331.17	2,738,000	2.31		
DA-NF	BPEC	4470028	2,237.91	104,000	2.15		
DA-NF	CGE2	4470028	2,055.78	58,000	3.54		
DA-NF	CNCT	4470028	21,360.35	993,000	2.15		
DA-NF	CPS	4470028	107,840.74	3,399,000	3.17		
DA-NF	DEMO	4470028	5,180.50	144,000	3.60		
DA-NF	DTET	4470028	91,449.52	4,211,000	2.17		
DA-NF	ENTE	4470028	63,721.85	2,596,000	2.45		
DA-NF	IMPA	4470028	42,396.15	888,000	4.77		
DA-NF	ODEC	4470028	18,956.47	754,000	2.51		
DA-NF	OHMK	4470028	1,533.73	72,000	2.13		
DA-NF	PS	4470028	5,900.71	277,000	2.13		
DA-NF	REMC	4470028	27.45	0			
DA-NF	SCEG	4470028	279.06	14,000	1.99		
DA-NF	SEL	4470028	25,308.30	385,000	6.57		
DA-NF	SRE	4470028	9,478.64	434,000	2.18		
DA-NF	SWE	4470028	33,935.00	1,414,000	2.40		
DA-NF	TEMU	4470028	0.03	0			
DA-NF	TNSK	4470028	5,191.54	244,000	2.13		
DA-NF	TVAM	4470028	43,618.49	1,627,000	2.68		
DA-NF	VAPG	4470028	11,101.54	527,000	2.11		
DA-NF	WPSC	4470028	601.89	32,000	1.88		
DA-NF	WR	4470028	5,415.80	288,000	1.88		
DEMAND	NPCI	4470028	85,873.00	0			
DY-2F	AETS	4470028	22,302.92	1,135,000	1.97		
DY-2F	AME	4470028	196.23	0			
DY-2F	AMPO	4470028	1,850.25	96,000	1.93		
DY-2F	APM	4470028	3,671.80	224,000	1.64		
DY-2F	ARON	4470028	28,869.48	1,601,000	1.80		
DY-2F	BPEC	4470028	33,301.70	1,408,000	2.37		
DY-2F	CALP	4470028	1,829.98	100,000	1.83		
DY-2F	CEPL	4470028	728.49	0			
DY-2F	CGE2	4470028	80,809.03	4,520,000	1.79		
DY-2F	CNCT	4470028	8,366.69	448,000	1.87		
DY-2F	CPLC	4470028	25,783.18	1,594,000	1.62		
DY-2F	CPS	4470028	209,649.10	11,959,000	1.75		
DY-2F	DEMI	4470028	130,209.00	6,884,000	1.89		
DY-2F	DPLG	4470028	66.00	0			
DY-2F	DTET	4470028	377,982.79	18,566,000	2.04		
DY-2F	DYPM	4470028	27,099.41	925,000	2.93		
DY-2F	EMI	4470028	42.67	0			
DY-2F	ENKO	4470028	155,758.19	5,904,000	2.64		
DY-2F	ENTE	4470028	958.32	0			
DY-2F	EXGN	4470028	7,328.07	512,000	1.43		
DY-2F	FESC	4470028	86,842.48	3,520,000	2.47		
DY-2F	GRDX	4470028	3,022.29	187,000	1.62		
DY-2F	HEPM	4470028	13,175.78	832,000	1.58		
DY-2F	HQUS	4470028	13,780.83	847,000	1.63		
DY-2F	IMPA	4470028	32,960.79	1,671,000	1.97		
DY-2F	LEM	4470028	15,693.56	1,148,000	1.37		
DY-2F	MSCG	4470028	44,268.49	1,760,000	2.52		
DY-2F	NIP	4470028	3,551.45	192,000	1.85		
DY-2F	ODEC	4470028	3,606.26	224,000	1.61		
DY-2F	OHMK	4470028	26,834.61	1,575,000	1.70		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-2F	OPMC	4470028	952.56	64,000	1.49		
DY-2F	OPSI	4470028	952.56	64,000	1.49		
DY-2F	PS	4470028	97,907.25	6,499,000	1.51		
DY-2F	PSCM	4470028	1,412.13	64,000	2.21		
DY-2F	PVET	4470028	3,118.29	192,000	1.62		
DY-2F	REMC	4470028	18,208.73	831,000	2.19		
DY-2F	SCEG	4470028	66,549.43	4,120,000	1.62		
DY-2F	SEI	4470028	8,843.08	576,000	1.54		
DY-2F	SEL	4470028	84,446.71	1,008,000	8.38		
DY-2F	SETC	4470028	2,337.86	128,000	1.83		
DY-2F	SRE	4470028	11,988.77	720,000	1.67		
DY-2F	TEMU	4470028	20,805.77	1,213,000	1.72		
DY-2F	TNSK	4470028	6,443.03	384,000	1.68		
DY-2F	UBS	4470028	22,783.96	846,000	2.69		
DY-2F	VAPG	4470028	328,859.22	16,040,000	2.05		
DY-2F	WPSC	4470028	27,650.83	1,488,000	1.86		
DY-2F	WPSE	4470028	73,085.48	4,222,000	1.73		
DY-2F	WR	4470028	10,488.48	640,000	1.64		
DY-2F	WVPA	4470028	8,451.81	576,000	1.47		
DY-2NF	LEM	4470028	1,789.08	0			
DY-2NF	WPSE	4470028	204,930.76	5,744,000	3.57		
DY-2NF	WVPA	4470028	178,983.71	5,952,000	3.01		
DY-F	AETS	4470028	15,570.04	832,000	1.87		
DY-F	AMPO	4470028	2,498.42	96,000	2.60		
DY-F	AMSI	4470028	208.05	0			
DY-F	APM	4470028	1,861.05	112,000	1.66		
DY-F	ARON	4470028	64,798.75	1,584,000	4.09		
DY-F	BPEC	4470028	26,364.40	1,347,000	1.96		
DY-F	CALP	4470028	1,464.35	64,000	2.29		
DY-F	CGE2	4470028	263,434.50	7,100,000	3.71		
DY-F	CMS	4470028	16,342.77	368,000	4.44		
DY-F	CNCT	4470028	7,010.72	384,000	1.83		
DY-F	CPLC	4470028	38,477.66	1,408,000	2.73		
DY-F	CPS	4470028	24,904.05	1,293,000	1.93		
DY-F	DEMI	4470028	217.48	0			
DY-F	DEMO	4470028	1,549.04	80,000	1.94		
DY-F	DPLG	4470028	5,195.01	160,000	3.25		
DY-F	DTET	4470028	125,937.78	6,264,000	2.01		
DY-F	DYPM	4470028	8,244.35	320,000	2.58		
DY-F	ENKO	4470028	3,564.92	176,000	2.03		
DY-F	EXGN	4470028	3,750.89	160,000	2.34		
DY-F	FESC	4470028	162.59	0			
DY-F	GRDX	4470028	1,845.95	112,000	1.65		
DY-F	HEPM	4470028	997.86	64,000	1.56		
DY-F	HOLL	4470028	120.06	8,000	1.50		
DY-F	HQUS	4470028	164.48	0			
DY-F	LEM	4470028	1,184.42	64,000	1.85		
DY-F	LGE	4470028	8,498.44	192,000	4.43		
DY-F	MSCG	4470028	12,098.21	720,000	1.68		
DY-F	NIP	4470028	9,111.04	320,000	2.85		
DY-F	ODEC	4470028	9,592.51	448,000	2.14		
DY-F	OHMK	4470028	29,582.88	1,593,000	1.86		
DY-F	PS	4470028	36,344.66	2,123,000	1.71		
DY-F	PSCM	4470028	1,258.07	64,000	1.97		
DY-F	REMC	4470028	43.91	0			
DY-F	SCEG	4470028	19,936.08	810,000	2.46		
DY-F	SEL	4470028	16,575.51	848,000	1.95		
DY-F	SETC	4470028	2,220.23	63,000	3.52		
DY-F	SRE	4470028	10,825.15	655,000	1.65		
DY-F	TEA	4470028	4.25	0			
DY-F	TEMU	4470028	8,940.75	488,000	1.83		
DY-F	TNSK	4470028	5,630.09	288,000	1.95		
DY-F	TPC	4470028	692.91	32,000	2.17		
DY-F	TVAM	4470028	16.03	0			

Kentucky Power Company  
Billing Revenues  
May 2004

KPSC Case No. 2004-00211  
Order dated June 23, 2004  
Item No. 4  
Page 106 of 109

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
DY-F	VAPG	4470028	9,421.11	448,000	2.10		
DY-F	WR	4470028	32.63	0			
DY-F	WVPA	4470028	17,864.99	784,000	2.28		
GENLOS	AMSI	4470028	(1.19)	0			
GENLOS	ARON	4470028	631.32	0			
GENLOS	BPEC	4470028	0.10	0			
GENLOS	CALP	4470028	70.46	0			
GENLOS	CEPL	4470028	0.06	0			
GENLOS	CGE2	4470028	2,949.29	36,000	8.19		
GENLOS	CNCT	4470028	54.81	0			
GENLOS	CPS	4470028	615.86	0			
GENLOS	DEMI	4470028	61.22	0			
GENLOS	DPLG	4470028	36.13	0			
GENLOS	DTET	4470028	40.13	0			
GENLOS	DYPM	4470028	55.97	0			
GENLOS	ENKO	4470028	156.16	0			
GENLOS	ENTE	4470028	1,818.52	67,000	2.71		
GENLOS	EXGN	4470028	40.64	0			
GENLOS	FESC	4470028	(1.09)	0			
GENLOS	GRDX	4470028	122.58	0			
GENLOS	HEPM	4470028	222.77	0			
GENLOS	HQUS	4470028	107.82	0			
GENLOS	LEM	4470028	56.04	0			
GENLOS	LGE	4470028	30.43	0			
GENLOS	MSCG	4470028	50.22	0			
GENLOS	NIP	4470028	177.06	0			
GENLOS	OPMC	4470028	71.55	0			
GENLOS	OPSI	4470028	71.55	0			
GENLOS	PS	4470028	219.15	0			
GENLOS	PSCM	4470028	14.83	0			
GENLOS	REMC	4470028	22.14	0			
GENLOS	SEI	4470028	41.26	0			
GENLOS	SEL	4470028	274.46	0			
GENLOS	SETC	4470028	29.11	0			
GENLOS	SWE	4470028	1,131.43	25,000	4.53		
GENLOS	UBS	4470028	187.49	0			
GENLOS	VAPG	4470028	29.11	0			
GENLOS	WPSE	4470028	106.80	0			
GENLOS	WR	4470028	171.04	0			
GENLOS	WVPA	4470028	24.26	0			
HR-NF	AME	4470028	8,607.68	334,000	2.58		
HR-NF	AMPO	4470028	16,804.78	367,000	4.58		
HR-NF	AMSI	4470028	463.60	6,000	7.73		
HR-NF	APM	4470028	1,360.68	55,000	2.47		
HR-NF	ARON	4470028	1,852.30	38,000	4.87		
HR-NF	BPEC	4470028	19,522.34	442,000	4.42		
HR-NF	CETR	4470028	2,293.99	71,000	3.23		
HR-NF	CGE2	4470028	41,088.61	968,000	4.24		
HR-NF	CMS	4470028	778.41	25,000	3.11		
HR-NF	CNCT	4470028	10,967.39	235,000	4.67		
HR-NF	CONC	4470028	15,943.64	290,000	5.50		
HR-NF	CORP	4470028	512.58	22,000	2.33		
HR-NF	CPLC	4470028	11,945.21	241,000	4.96		
HR-NF	CPS	4470028	13,751.21	315,000	4.37		
HR-NF	DEMI	4470028	61,369.65	1,512,000	4.06		
HR-NF	DEMO	4470028	14,625.59	352,000	4.15		
HR-NF	DPLG	4470028	14,805.28	319,000	4.64		
HR-NF	DTET	4470028	20,669.53	416,000	4.97		
HR-NF	DUKE	4470028	6,756.00	91,000	7.42		
HR-NF	DYPM	4470028	24,726.26	714,000	3.46		
HR-NF	EKPM	4470028	30,313.43	783,000	3.87		
HR-NF	ENKO	4470028	19,850.12	471,000	4.21		
HR-NF	ENTE	4470028	7,515.67	189,000	3.98		
HR-NF	EPLU	4470028	836.41	35,000	2.39		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
HR-NF	EXGN	4470028	2,107.05	47,000	4.48		
HR-NF	FESC	4470028	17,334.50	388,000	4.47		
HR-NF	HEPM	4470028	8,546.60	195,000	4.38		
HR-NF	HOLL	4470028	20,372.79	389,000	5.24		
HR-NF	IMPA	4470028	13,080.83	213,000	6.14		
HR-NF	IPLM	4470028	17,004.51	402,000	4.23		
HR-NF	KCPS	4470028	5,497.07	137,000	4.01		
HR-NF	LEM	4470028	1,787.32	49,000	3.65		
HR-NF	LGE	4470028	4,632.62	144,000	3.22		
HR-NF	MPCO2	4470028	1,065.15	6,000	17.75		
HR-NF	MPPA	4470028	4,105.75	66,000	6.22		
HR-NF	MSCG	4470028	12,345.29	470,000	2.63		
HR-NF	MSCP	4470028	1,330.13	26,000	5.12		
HR-NF	NCEM	4470028	3,242.31	84,000	3.86		
HR-NF	NIP	4470028	26,907.34	511,000	5.27		
HR-NF	NSPP	4470028	7,729.50	286,000	2.70		
HR-NF	ODEC	4470028	11,839.87	187,000	6.33		
HR-NF	OPC	4470028	894.06	40,000	2.24		
HR-NF	OPSI	4470028	15,253.39	379,000	4.02		
HR-NF	OVPS	4470028	661.21	0			
HR-NF	PJM	4470028	152,539.91	3,430,000	4.45		
HR-NF	PS	4470028	123.99	2,000	6.20		
HR-NF	PVET	4470028	713.93	24,000	2.97		
HR-NF	REMC	4470028	607.43	21,000	2.89		
HR-NF	SCEG	4470028	22,893.19	633,000	3.62		
HR-NF	SEL	4470028	22,791.85	432,000	5.28		
HR-NF	SETC	4470028	9,723.86	261,000	3.73		
HR-NF	SIGW	4470028	1,677.76	25,000	6.71		
HR-NF	SIPC	4470028	1,368.34	34,000	4.02		
HR-NF	STRG	4470028	1,469.12	0			
HR-NF	SWE	4470028	596.94	28,000	2.13		
HR-NF	TEA	4470028	2,922.12	70,000	4.17		
HR-NF	TEMU	4470028	19,637.69	489,000	4.02		
HR-NF	TNSK	4470028	2,457.36	71,000	3.46		
HR-NF	TVAM	4470028	190,396.61	4,296,000	4.43		
HR-NF	VAPG	4470028	106,399.08	2,396,000	4.44		
HR-NF	WEPM	4470028	12,188.20	211,000	5.78		
HR-NF	WFEC	4470028	0.56	0			
HR-NF	WPSC	4470028	3,997.23	101,000	3.96		
HR-NF	WPSE	4470028	636.82	9,000	7.08		
HR-NF	WR	4470028	27,723.39	830,000	3.34		
HR-NF	WVPA	4470028	16,439.29	376,000	4.37		
LT-CAP	NCEM	4470028	164,245.02	9,808,000	1.67		
MO-F	AMPO	4470028	82,596.50	4,586,000	1.80		
MO-F	CDOV	4470028	8,241.36	527,000	1.56		
MO-F	CPP	4470028	35,426.92	2,232,000	1.59		
MO-F	HEPM	4470028	3,379.28	0			
MO-F	NCEM	4470028	134,792.09	7,440,000	1.81		
MO-F	OM01	4470028	456.34	26,000	1.76		
MO-F	OM02	4470028	545.30	31,000	1.76		
MO-F	OM03	4470028	21,283.17	1,212,000	1.76		
MO-F	OM04	4470028	10,309.64	586,000	1.76		
MO-F	OM05	4470028	19,250.78	1,097,000	1.75		
MO-F	OM06	4470028	298.18	17,000	1.75		
MO-F	OM07	4470028	2,033.47	116,000	1.75		
MO-F	OM08	4470028	1,881.92	107,000	1.76		
MO-F	OM09	4470028	614.49	35,000	1.76		
MO-F	OM10	4470028	1,246.01	71,000	1.75		
MO-F	OM11	4470028	401.42	23,000	1.75		
MO-F	OM12	4470028	630.96	36,000	1.75		
MO-F	OM13	4470028	5,165.24	295,000	1.75		
MO-F	OM14	4470028	735.85	42,000	1.75		
MO-F	OM15	4470028	17,960.29	1,024,000	1.75		
MO-F	OM16	4470028	280.61	16,000	1.75		

Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH	Fuel Clause	Billing Demand
MO-F	STRG	4470028	23,233.22	1,257,000	1.85		
MO-F	WPSC	4470028	89,842.79	5,207,000	1.73		
MO-F	WPSM	4470028	18,328.71	1,122,000	1.63		
OPC VAR		4470028	(170,327.29)	0			
S02	ECSO2	4470028	(208,906.99)	0			
U-ENERGY	CPLC	4470028	75.16	0			
YR-F	MPCO2	4470028	42,687.09	2,541,000	1.68		
YR-F	RADF	4470028	27,798.66	1,662,000	1.67		
<b>Total</b>							
		<b>4470028</b>	<b>5,506,975.08</b>	<b>240,338,000</b>	<b>2.29</b>		
03/04 AJE		4470035	4,577.76	0			
EST		4470035	323,059.64	12,300,000	2.63		
GENLOS		4470035	9,731.98	67,000	14.53		
S02	ECSO2	4470035	48.61	0			
	ECSO2	4470035	(4,631.62)	0			
<b>Total</b>							
		<b>4470035</b>	<b>332,786.37</b>	<b>12,367,000</b>	<b>2.69</b>		
	AETS	4470066	(18.00)	0			
	AME	4470066	(756.00)	0			
	APM	4470066	(23.00)	0			
	CETR	4470066	(28.00)	0			
	CEWM	4470066	(3,283.00)	0			
	DUKE	4470066	(153.00)	0			
	ENTE	4470066	(1,107.00)	0			
	EXGN	4470066	2,903.00	0			
	FESC	4470066	(352.00)	0			
	MISO	4470066	(31,031.00)	0			
	PJM	4470066	4,979.00	0			
	PJMP	4470066	(8,723.00)	0			
	SWPP	4470066	(18,619.00)	0			
	TVAM	4470066	(8,461.00)	0			
<b>Total</b>							
		<b>4470066</b>	<b>(64,672.00)</b>	<b>0</b>	<b>0.00</b>		
	HEDG	4470072	(400,255.00)	0			
<b>Total</b>							
		<b>4470072</b>	<b>(400,255.00)</b>	<b>0</b>	<b>0.00</b>		
BRK COM	ARON	4470081	(9.68)	0			
BRK COM	BPAC2	4470081	(26.80)	0			
BRK COM	CALP	4470081	(2.42)	0			
BRK COM	CALP	4470081	(17.76)	0			
BRK COM	CONC	4470081	(47.99)	0			
BRK COM	CPS	4470081	(24.96)	0			
BRK COM	DTET	4470081	(5.00)	0			
BRK COM	ENKO	4470081	(2.40)	0			
BRK COM	FPLP	4470081	(6.00)	0			
BRK COM	FPLP	4470081	(4.96)	0			
BRK COM	NA005	4470081	(29.20)	0			
BRK COM	OPMC	4470081	(1.44)	0			
BRK COM	SETC	4470081	(22.92)	0			
BRK COM	SETC	4470081	(19.72)	0			
SWAPS	ARON	4470081	3,223.50	0			



**Kentucky Power Company**

**REQUEST**

List AEP's scheduled, actual, and forced outages between November 1, 2003 and April 30, 2004.

**RESPONSE**

Please see the attached pages.

**WITNESS:** Mitchell H Thomas







## Kentucky Power Company

### REQUEST

List all existing fuel contracts categorized as long-term (i.e., more than 1 year in length).  
Provide the following information for each contract:

- a. Suppliers name and address;
- b. Name and location of production facility;
- c. Date when contract executed;
- d. Duration of contract;
- e. Dates(s) of each contract revision, modification or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price;
- j. Total amount of price escalations to date;
- k. Current price paid for coal under the contract (i divided by j).

### RESPONSE

The above-requested information is provided for the time period of November 1, 2003 through April 30, 2004.

#### Argus Energy, LLC

- a. Argus Energy LLC, P.O. Box 416, Kenova, WV 25530
- b. Beech Fork Processing and Czar Coal Corp. Mines, Martin and Johnson Counties, KY;  
Kiah Creek Mine, Wayne County, WV.
- c. Not executed – outstanding details still being resolved.
- d. January 1, 2004 - December 31, 2006
- e. None.
- f. 480,000 tons
- g&h. 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2004	133,100	28%
- i. \$32.65 FOB Big Sandy Plant
- j. None
- k. \$32.65 FOB Big Sandy Plant

**Beech Fork Processing, Inc.**

- a. Beech Fork Processing, Inc., P.O. Box 190, Lovely, KY 41231
- b. Beech Fork Processing and Czar Coal Corp. Mines, Martin and Johnson Counties, KY
- c. May 22, 2003
- d. June 1, 2003 - December 31, 2004
- e. None.
- f. 600,000 tons
- g&h.
 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2003	229,006	72%
2004	147,096	25%
- i. \$29.17 FOB Big Sandy Plant
- j. None
- k. \$29.17 FOB Big Sandy Plant

**Pevler Coal Sales Company, Inc.**

- a. Pevler Coal Sales Company, Inc., P.O. Box 3368, Charleston, WV 25333
- b. Longfork, Eagle, and Cougar Mines, Martin and Johnson Counties, KY
- c. February 1, 1999
- d. March 1, 1999 - December 31, 2005
- e. Letter dated February 25, 2004
- f. 480,000 ± 96,000 tons
- g&h.
 

<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
1999	364,494	99%
2000	342,007	82%
2001	279,083	96%
2002	282,435	95%
2003	506,295	87%
2004	135,235	35%
- i. \$26.95 FOB Barge Big Sandy River, \$24.95 FOB Plant Truck
- j. \$3.05
- k. \$30.298 FOB Barge Big Sandy River, \$28.298 FOB Plant Truck as of 01/01/03

WITNESS: Stephen D Baker



## Kentucky Power Company

### REQUEST

- a. Does AEP regularly compare the price of its coal purchases with those paid by other electric utilities?
- b. If yes, state:
  - (1) How AEP's prices compare with those of other utilities for the review period.
  - (2) The utilities that are included in this comparison and their location.

### RESPONSE

- a. Kentucky Power Company compares Kentucky Power's coal costs with those of other utilities included in the Commission's semiannual fuel review cases. This analysis is conducted utilizing Platt's COALdat service, which utilizes FERC Form 423 filings.
- b. (1) For the time period November 1, 2003 through February 29, 2004, Kentucky Power's costs for tons purchased on a cents per million Btu basis were the second lowest of the four reporting utilities. Due to the lag in regulatory reporting, March 2004 and April 2004 data is not yet available.
  - (2) Louisville Gas & Electric, East Kentucky Power Coop, Kentucky Utilities, and Kentucky Power are all located in the State of Kentucky.

WITNESS: Stephen D Baker



**Kentucky Power Company**

**REQUEST**

What percentage of AEP's coal, as of the date of this Order, is delivered by:

- a. Rail?
- b. Truck?

**RESPONSE**

As of June 2004, 100% of Kentucky Power's coal is received by truck.

**WITNESS:** Errol K Wagner



## Kentucky Power Company

### REQUEST

- a. State AEP's coal inventory level in tons and in number of days' supply as of April 30, 2003.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare AEP's coal inventory as of April 30, 2003 to its inventory target for that date.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) Does AEP expect any significant changes in its current coal inventory target within the next 12 months?  
  
(2) If yes, state the expected change and the reasons for this change

### RESPONSE

- a. As of April 30, 2004, Kentucky Power's actual coal inventory level was 324,343 tons, or 36 days of supply.
- b. Days' supply is determined by dividing the amount of tons in storage by the projected two to three month "normal" operation burn rate (tons per day).

*Example:* 
$$\frac{324,343 \text{ tons in storage as of 04/30/04}}{9,000 \text{ (projected burn rate - tons/day)}} = 36 \text{ days}$$

- c. Kentucky Power Company's coal inventory was one day above its target.
- d. Not applicable.
- e. No.

**WITNESS:** Stephen D Baker



**Kentucky Power**

**REQUEST**

- a. Has AEP audited any of its coal contracts during the period from November 1, 2003 to April 30, 2004?
- b. If yes, for each audited contract:
  - (1) Identify the contract.
  - (2) Identify the auditor.
  - (3) State the results of the audit.
  - (4) Describe the actions, which AEP took as a result of the audit.

**RESPONSE**

- a. No
- b. Not applicable

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. Has AEP received any customer complaints regarding its fuel adjustment clause during the period from November 1, 2003 through April 30, 2004?
- b. If yes, for each complaint, state:
  - (1) The nature of the complaint.
  - (2) AEP's response

**RESPONSE**

AEP/Kentucky Power Company has not received any customer complaints regarding the fuel adjustment clause for the period November 1, 2003 through April 30, 2004.

**WITNESS:** Errol K Wagner



## Kentucky Power Company

### REQUEST

- a. Is AEP currently involved in any litigation with its current or former coal suppliers?
- b. If yes, for each litigation:
  - (1) Identify the coal supplier.
  - (2) Identify the coal contract involved.
  - (3) State the potential liability or recovery to AEP.
  - (4) List the issues presented.
  - (5) Provide a copy of the complaint or other legal pleading which initiated the litigation, if not previously filed with the Commission.
- c. State the current status of all litigation with coal suppliers.

### RESPONSE

- a. Yes.
- b.&c. AEI Coal Sales Company, Inc. (American Electric Power Service Corporation and Kentucky Power Company v. AEI Coal Sales Company, Inc. and AEI Holding Company, Inc.)
  - (1) AEI Coal Sales Company, Inc., a Kentucky corporation  
AEI Holding Company, Inc., a Delaware corporation
  - (2) Coal Supply Agreement No. 03-30-99-900
  - (3) Kentucky Power Company has suffered, and will continue to suffer, economic damages in excess of \$25,000.

- (4) Breach of contract. The action seeks to recover damages for the AEI companies' failure to deliver quantities of coal required by one coal supply agreement. The action also requests punitive damages for AEI's false representation that it was unable to deliver coal to KPCo at the same time it was diverting to other buyers the coal it was required to deliver under the coal supply agreement.
- (5) Previously filed.

The parties have mutually reached a settlement following discussions on a resolution of claims. As of the date of this filing, the Motion to Settle has not been approved by the bankruptcy court.

**AEI Coal Sales Company, Inc.** (AEI Coal Sales Company, AEI Holding Company, Bluegrass Coal Development Company and Evergreen Mining Company v. Kentucky Power Company, Ohio Valley Electric Company, Appalachian Power Company, Cardinal Operating Company, American Electric Power Service Corporation, American Electric Power Company and Indiana Michigan Power Company)

- (1) AEI Coal Sales Company, a Kentucky corporation  
AEI Holding Company, a Delaware corporation  
Bluegrass Coal Development Company, a Delaware corporation  
Evergreen Mining Company, a West Virginia company
- (2) Coal Supply Agreement No. 03-30-99-900  
Coal Supply Agreement No. 32-71-00-902  
Coal Supply Agreement No. 02-40-99-900  
Coal Supply Agreement No. 02-40-95-910  
Coal Supply Agreement No. 02-10-97-910  
Fuel Purchase Order No. 02-40-00-002  
Fuel Purchase Order No. 02-40-00-003  
Coal Supply Agreement No. 22-22-94-900
- (3) Rescission of AEP contracts, compensatory and exemplary damages against AEP.
- (4) Breach of contract/Rescission, Fraud, Conversion. The AEI Companies seek to rescind AEI's contracts with AEP's subsidiaries under various theories and seek compensatory and punitive damages.
- (5) Previously filed.

The parties have mutually reached a settlement following discussions on a resolution of claims. As of the date of this filing, the Motion to Settle has not been approved by the bankruptcy court.

WITNESS: Stephen D Baker



RECYCLED PAPER MADE FROM 20% POST CONSUMER CONTENT

**Kentucky Power Company**

**REQUEST**

- A. During the period from November 1, 2003 through April 30, 2004 have there been any changes to AEP's written policies and procedures regarding its fuel procurement?
- B. If yes,
- (1) What were these changes?
  - (2) Provide these written policies and procedures as changed.
  - (3) When were these changes made?
  - (4) Why were they made?

**RESPONSE**

- a.&b. AEP is in the process of revising its Coal Procurement Policy. There is no specific date for completion of the update.

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. Is AEP aware of any violations of its policies and procedures regarding fuel procurement, which occurred prior to or during the period from November 1, 2003 through April 30, 2004?
- b. If yes, for each violation:
  - (1) Describe the violation.
  - (2) Describe the action(s), which AEP took upon discovering the violation.
  - (3) Identify the person(s) who committed the violation.

**RESPONSE**

- a. No
- b. Not applicable

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

Identify all changes, which occurred during the period from November 1, 2003 through April 30, 2004, in the organizational structure and personnel of the departments or divisions that are responsible for AEP's fuel procurement activities.

**RESPONSE**

During the reporting period, A. E. Jeffries, Originator, had primary responsibility for Big Sandy's coal purchasing functions. Ms. Jeffries reports to J.D. Henry, Director-Energy Marketing. J.D. Henry's former supervisor, K. J. McGowan, Vice President-Energy Trading, is no longer employed by AEP.

**WITNESS:** Stephen D Baker



**Kentucky Power Company**

**REQUEST**

- a. Identify all changes that AEP has made during the period under review to its maintenance and operation practices that also affect fuel usage at AEP's generation facilities.
- b. Describe the impact of these changes on AEP's fuel usage.

**RESPONSE**

There have been no changes in maintenance and operating practices that affect fuel usage at Big Sandy Plant.

**WITNESS:** Mitchell H. Thomas



## Kentucky Power Company

### REQUEST

List each written coal supply solicitation issued during the period from November 1, 2003 through April 30, 2004.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection.

### RESPONSE

- a. There were two written coal solicitations for the Big Sandy Plant during the review period. The first solicitation was dated November 3, 2003 (provided in KPSC Case No. 2003-00453 as a response to Item No. 17). The second solicitation was issued March 3, 2004 for coal to be delivered at a minimum rate of 2,500 tons per month. The solicitation was for coal with a minimum of 12,000 Btus, less than 12% ash, and SO<sub>2</sub> values ranging from 1.7 to 2.5 maximum, with deliveries commencing as early as July 2004 for a period of up to three and a half years.
- b. This solicitation was sent to 27 vendors. A total of 5 bidders responded. Attached (as Page 2 of 2) is a copy of the Bid Evaluation. Confidential protection of this Bid Evaluation is being requested in the form of a Motion for Confidential Treatment.

WITNESS: Stephen D Baker

**CONFIDENTIAL**  
Kentucky Power Spring 2004 Solicitation  
Bid Evaluation

**CONFIDENTIAL**



## Kentucky Power Company

### REQUEST

List each oral coal supply solicitation issued during the period from November 1, 2003 to April 30, 2004.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals.

(This document should identify all vendors who made offers). State the reasons for each selection.

### RESPONSE

- a. There were two primary reasons for the oral/telephone solicitation. The first was the poor response to the November 2003 written solicitation (provided as a response to Item 17(b) in KPSC Case No. 2003-00453). The second was a notice from Pevler Coal Company (filed with the July 2004 required back-up information) stating their inability to deliver the full contracted base quantity for the period March through June 2004 and no tons thereafter. Those responsible for Kentucky Power's coal procurement believed there was an immediate need for action in recognition of a potential tightening of the Kentucky coal market. It was determined that both a written and oral solicitation would be performed. The telephone solicitation was to meet immediate needs, with written solicitation deliveries commencing as early as the following quarter. The telephone solicitation was for coal with high ash fusion temperatures, SO<sub>2</sub> values ranging from 1.60 to a 1.80 maximum, with deliveries commencing as early as March 2004.
- b. Attached (as page 2 of 2) is a copy of the Phone Solicitation, which lists all the pertinent information from the suppliers. Confidential protection of this Phone Solicitation is being requested in the form of a Motion for Confidential Treatment.

WITNESS: Stephen D Baker

**CONFIDENTIAL**  
Kentucky Power Spring 2004 Phone Solicitation  
Ash and SO<sub>2</sub> Quality Adjusted Evaluation

**CONFIDENTIAL**



**Kentucky Power Company**

**REQUEST**

- a. List all intersystem sales during the period under review in which AEP used a third party's transmission system.
- b. For each sale listed above,
  - (1) Describe how AEP addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.
  - (2) State the line loss factor used for each transaction and describe how such line loss factor was determined.

**RESPONSE**

For transmission purposes, as well as for line losses considerations, all intersystem sales terminate at the interconnection point between the AEP System and a direct-connect transmission entity. Therefore, information beyond that point is neither available nor applicable to fuel adjustment clause purposes. If, eventually power is to be transmitted beyond that direct-connect point through a third-party transmission system, it is the purchasing entity's responsibility to arrange for transmission services through that third-party's transmission system based on that party's applicable Open Access Transmission Tariff (OATT).

The fuel costs for all intersystem sales made by AEP/Kentucky are not directly increased by 3.3% line loss factor; rather the resources allocated to system sales are increased by 3.3% above the scheduled levels, which in effect increases the aggregate fuel costs of the system sales to account for the losses. It is those aggregate fuel costs of allocated resources for system sales, which includes losses, that are deducted from the Company's calculation of the jurisdictional fuel adjustment clause. The costs of line losses beyond the termination point of the AEP System are covered in separate transactions between the third-party transmission provider and the power purchaser.

WITNESS: Errol K Wagner



**Kentucky Power Company**

**REQUEST**

Describe each change that AEP made during the period under review to its methodology for calculating intersystem sales line losses.

**RESPONSE**

There are no changes to report for the period November 1, 2003 through April 30, 2004.

Since January 1, 2000, AEP has been employing an across-the-board 3.3% line loss factor on all of its intersystem sales, consistent with the 3.3% factor approved by the FERC to be applied to non-affiliated entities for transmission (wheeling) services through the AEP System.

**WITNESS:** Errol K Wagner