### **PEOPLES GAS, INC.**

P.O. BOX 245 STANVILLE, KY 41659-0245 606-478-9488 606-478-2767 RECEIVED

APR 2 9 2004

PUBLIC SERV.CE COMMISSION

April 26, 2004

Case 2004-00152

Mr. Thomas M. Dorman Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602-0615

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Dear Mr. Dorman

Enclosed is the Purchase Gas Adjustment Report for Peoples Gas, Inc. I have recently begun completing the necessary paperwork for this company and am unsure of the various requirements and deadlines. I would appreciate any information or publications on these topics that you may be able to send me.

If possible, I would hope the new rates could be approved for our June 5, 2004 billing. I realize that may not be possible due to your deadlines and various requirements.

I have spoken with Dawn McGee, who has been very helpful to me in completing the enclosed report. As I am still confused concerning Schedule V, I would like to request her help in completing this schedule and bringing our reporting up-to-date. I have enclosed the information necessary and hope you will allow her to further assist me.

Please let me know, if I there are any problems with the enclosed report. I appreciate your assistance.

Sincerely Wha Whitt

Lisha Whitt

Peoples Gas, Inc

APR 2 9 2004

RECEIVED

PUBLIC SERVICE

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:

pril 21, 2004

Date Rates to be Effective:

June 1,2004

Reporting Period is Calendar Quarter Ended:

January 31, 2004

### SCHEDULE I

### GAS COST RECOVERY RATE SUMMARY

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Component	Unit	Amount
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	10,7837
GCR to be effective for service rendered from $\frac{6104}{104}$	_ to 9/3	0/04

A.	EXPECTED GAS COST CALCULATION	Unit	Amount
+ Sales fo	pected Gas Cost (Schedule II) r the 12 months ended January 31, 2004	\$ Mcf \$/Mcf	91,873.40 8,519.66 10,7837
<pre>= Expected B.</pre>	Gas Cost (EGC) REFUND ADJUSTMENT CALCULATION	Unit	Amount
+ Previous + Second P + Third Pr	Refund Adjustment for Reporting Period (Sch. III) Quarter Supplier Refund Adjustment revious Quarter Supplier Refund Adjustment evious Quarter Supplier Refund Adjustment djustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
с.	ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
+ Previous + Second P + Third Pr	djustment for the Reporting Period (Schedule IV) Quarter Reported Actual Adjustment revious Quarter Reported Actual Adjustment evious Quarter Reported Actual Adjustment djustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
D.	BALANCE ADJUSTMENT CALCULATION	Unit	Amount
+ Previous + Second F + Third Pr	Adjustment for the Reporting Period (Schedule V) © Quarter Reported Balance Adjustment Previous Quarter Reported Balance Adjustment Evicus Quarter Reported Balance Adjustment Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	

### SCHEDULE II

EXPECTED GAS COST

Actual\* Mcf Purchases for 12 months ended Anualy 31, 2004 (4) (5)\*\*  $\frac{Mcf}{12,818}$   $\frac{Rate}{10,2445}$ (5)(2)(3) (1)(4)x(5) Cost (31,314.01 Btu Conversion Factor Supplier Dth Olumbia Gas

Totals

12,818.

131,314.01

Line loss for 12 months ender January 31,2004 is 15 based on purchases of 12,818 Mcf and sales of 8,319.66 Mcf.

UnitAmountTotal Expected Cost of Purchases (6)31, 314, 01 $\div$  Mcf Purchases (4)Ncf12,818= Average Expected Cost Per Mcf Purchased% Mcf $10, 2445^{-1}$  $\times$  Allowable Mcf purchases (must not exceed Mcf sales  $\div$  .95)Mcf8,968, 07= Total Expected Gas Cost (to Schedule IA.)\$ $91,873,40^{-1}$ 

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. \*\*Supplier's tariff sheets or notices are attached.

Fifty First Revised Sheet No. 7 Superceding Fittleth Revised Sheet No. 7

	Y EFFECTIVE BILLI (Continued)		والمتراف والمترافي الأر	
	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment <sup>1/</sup> <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS		1,2727	8.6680	
For All Volumes Delivered Per Mcf	0.3038	<b>₹</b> , <b>4</b> ,7,4,7,4,7,4,7,4,7,4,7,4,7,4,7,4,7,4,		
Delivery Service	55.90			
Administrative Charge Delivery Rate Per Mcf	0.3038	1.2727 0.0210		
Banking and Balancing Service		0.0210		
MAINLINE DELIVERY SERVICE				
Administrative Charge	55.90			
Delvery Rate Per Mcf	0.0858	0.02.10		
Banking and Balancing Service		<b>V</b> , <b>V</b> 2, 1 <b>V</b>		
1/ The Gas Cost Adjustment, as sha "Gas Cost Adjustment Clause" at	own, is an adjustment s set forth on Sheets 4	per Mof deter 18 through 51	mined in accord of this Tariff.	iance w

DATE OF ISSUE; March 1, 2004

DATE EFFECTIVE: March 2004 Billing Cycle March 1, 2004

President

issued by: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 2004-00033 dated February 23, 2004

### SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended January 31, 2004

### Particulars

Total supplier refunds received

+ Interest

= Refund Adjustment including interest

+ Sales for 12 months ended \_ 9nualy 31, 2004

= Supplier Refund Adjustment for the Reporting Period
 (to Schedule IB.)

Unit Amount Ş \$ \$ Mcf 64

\$/Mcf

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### SCHEDULE IV

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ACTUAL ADJUSTMENT

For the . month period ended Jan	uary3	1,2004		
<u>Particulars</u> Total Supply Volumes Purchased Total Cost of Volumes Purchased	Unit Mcf \$	Month 1 (May) 546 5383.15	Month 2 UNO 642 5401.50	Month 3 (July) 510 (291.34
<pre>÷ Total Sales  (may not be less than 95% of    supply volumes)</pre>	Mcf	518.70	609.90	484.5
= Init Cost of Gas	\$/Mcf	10,3781	8.8564	8.8573
- EGC in effect for month	\$/Mcf	6.8348	6,8348	6.8348
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	3,5433	2,0216	2,0225
x Actual sales during month	Mcf	571.3	286.0	216.5
= Monthly cost difference	Ş	2,024.39	578.18	437.87
			· .	

	<u>Unit</u>	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	
+ Sales for 12 months ended January 31, 2004	Mcf	8,519,66
<pre>= Actual Adjustment for the Reporting Period  (to Schedule IC.)</pre>	\$/Mcf	

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SCHEDULE IV

ACTUAL ADJUSTMENT

For the month period ended Janu	ARY =	31,2004		
Particulars	<u>Unit</u>	Month 1 (Aug.) 510	$\frac{Month 2}{(Sept)}$ 587	$\frac{Month 3}{(Oct)}$
Total Supply Volumes Purchased Total Cost of Volumes Purchased	Mcf Ş	4291.34	4,770.74	5753.27
<pre>÷ Total Sales (may not be less than 95% of     supply volumes)</pre>	Mcf	484.50		543.40
= Unit Cost of Gas	\$/Mcf	8.8573		10,5875
- EGC in effect for month		6.8348	8.8532	8.8532
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	2,025	(12981)	1,7343
x Actual sales during month		276.5		242.3
= Monthly cost difference	Ş	559.22	(75,42)	420.22
			· · · · /	

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	
÷ Sales for 12 months ended bruary 31, 2004	Mcf	8,519.66
<pre>= Actual Adjustment for the Reporting Period  (to Schedule IC.)</pre>	\$/Mc£	

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\$∕Mc£

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### SCHEDULE IV

ACTUAL ADJUSTMENT

For the month period ended Jan	uary-	31,2004	<b>.</b>	
Particulars	Unit	Month 1 ( <u>NOU</u> )	$\frac{Month 2}{(Dec)}$	Month 3 (Jan)
Total Supply Volumes Purchased	Mcf	739	1064	2158
Total Cost of Volumes Purchased	\$	7432.41	19599.64	21,925.31
<pre>÷ Total Sales   (may not be less than 95% of     supply volumes)</pre>	Mcf	702.05	(, 010.30	2,050.10
= IInit Cost of Gas	\$/Mcf	10.5867	10.4864	10.6948
- EGC in effect for month	\$/Mcf	8.8532	8.8532	8.8532
<pre>= Difference [(Over-)/Under-Recovery]</pre>	\$/Mcf	1,7335	(, 6332	1,8416
x Actual sales during month	Mcf		756.1	2,581.1
= Monthly cost difference	Ş	1,010.11	1,234,26	4,753.35

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	
+ Sales for 12 months ended January 31, 2004	Mcf	8,519.66
= Actual Adjustment for the Reporting Period		

(to Schedule IC.)

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\$/Mcf

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended January 31, 2004

	Particulars and the second s	Unit	Amount
	Total Cost Differe:	\$	
(2)	effective four qua of the currently e Less: Dollar amou	Ş	
	S/Mcf as un four quarters prio currently effective Mcf dur Mcf dur		
	was in effect. Equals: Balance A	Ş	
(2)	Total Supplier Ref used to compute RA	\$	
	prior to the effect tective GCR. Less: Dollar amounts A show whether the sective S/Mcf as used to careful to	\$	
	quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.		
	Equals: Balance Adjustment for the RA.	\$	
(3)	Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective	\$	
	date of the currently effective GCR. Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during	Ş	
	the 12-month period the BA was in effect. Equals: Balance Adjustment for the BA.	\$	
Tota	al Balance Adjustment Amount (1) + (2) + (3)	Ş	
÷Sa	ales for 12 months ended	Mcf	
= Ba	alance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	

## PEOPLES GAS, INC.

# COMPARISON OF GAS PURCHASES VS CUSTOMER SALES

	GAS				GAS					
2003	PURCHASE	DOLLAR	<b>GAS SOLD</b>	DOLLAR	PURCHASE	DOLLAR	GAS SOLD	DOLLAR		
	IN MGF	AMOUNT	IN MCF	AMOUNT	IN MCF	AMOUNT	IN MCF	AMOUNT	Gas (MCF)	Gas %
January	2,904	17,603.76	920.1	17.470.09	14.672	86 764 66	8 984 50	103 304 00	1 083 00	60 37
February	2,581		831.2	15,779.43	15,246		7.942.20	98.751.61		00.32 67 80
March	1,422	11,082.34	1,761.3	17,345.68	14,834		7,891.30	98,249,57	-339.30	-73 86
April	1,487	12,142.10	917.8	9,213.57			7,789.20	97.201.62	569.20	
May	546	5,383.15	571.3	5,855.60			7,780.10	97.138.49	-25 30	
June	642	5,401.50	286.0	3,302.95			7,594,50	95 412 80		
July	510	4,291.34	216.5	2,753.41			7,508.90	94,502,38	293.50	
August	510	4,291.34	276.5	2,850.25	15,342	102,230.91	7,558.90			
September	587	4,770.74	253.0	2,791.62		105,034.75	7,656.50	1		
October	572	5,753.27	242.3	2,682.67			7,677.30	94.525.82		57.64
November	739	7,432.41	582.7	6,200.07		L	7 846 20	96 170 88		01.07
December	1064	10,599.64	756.1	8,392.46	13,564		7,614.80	94.637.80	307.90	28.94
		_								
		COLUMBIA	PEOPLES	PEOPLES	12 MTH AVG	12 MTH AVG	<b>12 MTH AVG</b>	12 MTH AVG		
2004	PURCHASE		GAS SOLD	DOLLAR	PURCHASE	DOLLAR	GAS SOLD	DOLLAR	UNBILED	
	IN MCF	AMOUNT	IN MCF	AMOUNT	IN MCF	AMOUNT	IN MCF	AMOUNT	Gas (MCF)	Gas %
ueinel.	0 1FD	04 00E 04	1 001 0	1						
Echristian y		21,323.31	1.020,1	11,520.47	12,818	108,718.90	8,519.66	94,694.18	333.04	15.43
March		21,925.31	1,888.7	18,549.75	12,395	114,998.45	9,577.16	97,464.50	269.30	12.48
March	1,988	20,198.28	1,544.2	15,447.78	12,961	114	9,360.06	95,566.60		22.32
April				1	11,474	111,972.29	8,442.26	86,353.03	00.0	i0//IC#
INIAY					10,928	106,589.14	7,870.96	80,497.43	00.0	i0//IC#
anne					10,286	101,187.64	7,584.96	77,194.48	00.0	#DIV/0
Ainc					9,776	96,896.30	7,368.46	74,441.07	00.0	#DIV/0
August			-		9,266	92,604.96	7,091.96	71,590.82	00.0	i0//IC#
September					8,679	87,834.22	6,838.96	68,799.20	00.0	#DIV/0
October					8,107	82,080.95	6,596.66	66,116.53	00.0	#DIV/0
November					7,368	74,648.54	6,013.96	59,916.46	00.0	#DIV/0
December				-	6,304	64,048.90	5,257.86	51,524.00	00.0	i0//I0#

rm for Billing Rates Schedules	For Philes Fralum & Jontone Community, Town or City
	P.S.C. NO
Rame SE Losuing Corporation	CANCELLING D.S.C. NO.
Name SF Lesuing Corporation	SHEET NO.

CLASSII	FI CAT	ION OF	SERVICE
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	PER UNIT
DATE OF ISSUE April 28, 2004	DATE EFFECTIVE June 1, 2004
LESCUED BY	DATE EFFECTIVE June 2004 TITLE Quation Manyer
Name of Officer	
locued by authority of an Order of the In Case No dated	Public Service Countration of Kentucky
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