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Anita M. Schafer
Paralegal

VIA OVERNIGHT MAIL

March 30, 2004

Thomas Dorman, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

MAR 31 2004

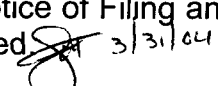
PUBLIC SERVICE
COMMISSION

Re: Case No. 2004-00098
ULH&P 2004 Annual and First Quarter Update Filing

Dear Mr. Dorman:

Please file the enclosed documents, which are as follows:

- an original and 12 copies of the Notice and Application of ULH&P for New AMRP Rates and First Quarter 2004 Update Filing;
- an original and 12 copies of the Petition of ULH&P for Confidential Treatment of Information Contained in the First Quarter 2004 Filing;
- one copy, filed under seal, of the Confidential and Proprietary Information referenced above; and,
- an original and three sets, prepared in binders, of 2004 Annual Filing and First Quarter 2004 Update Filing.

Please file-stamp and return two copies of the Notice of Filing and Petition for Confidential Treatment to me in the overnight envelope provided  3/31/04

Should you have any questions concerning this filing, please do not hesitate to contact me at (513) 287-3842.

Sincerely,


Anita M. Schafer
Paralegal

AMS/mak
Enclosures

cc: Elizabeth Blackford
Assistant Kentucky Attorney General

RECEIVED

MAR 31 2004

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF RIDER)
AMRP OF THE UNION LIGHT,) CASE NO. 2004-00098
HEAT AND POWER COMPANY)

* * * * *

NOTICE AND APPLICATION OF
THE UNION LIGHT, HEAT AND
POWER COMPANY FOR NEW AMRP RATES
AND FIRST QUARTER, 2004 UPDATE FILING

Pursuant to KRS 278.180, KRS 278.290, 807 KAR 5:001, Section 8 and the Commission's Order on Rehearing dated March 13, 2002 in *In the Matter of An Adjustment of the Gas Rates of the Union Light, Heat and Power Company*, Case No. 2001-092, The Union Light, Heat and Power Company (ULH&P) respectfully states as follows:

1. ULH&P is a Kentucky corporation with its principal office and principal place of business at 107 Brent Spence Square, Covington, Kentucky 41042-0032. Its mailing address is P.O. Box 960, Cincinnati, Ohio 45201.

2. ULH&P is a utility engaged in the gas and electric business. ULH&P purchases, sells, stores and transports natural gas in Boone, Campbell, Gallatin, Grant, Kenton and Pendleton Counties, Kentucky. ULH&P also purchases electricity, which it distributes and sells in Northern Kentucky.

3. Pursuant to 807 KAR 5:001, Section 8(3), ULH&P states that a certified copy of its Articles of Incorporation, as amended, is on file with the Commission in Case No. 6566.

4. ULH&P requests permission to revise its Rider AMRP – Accelerated Main Replacement Program Rider charges effective for bills rendered on and after June 1, 2004, its first billing cycle for June, 2004, to the following:

Rate RS, Residential Service	\$3.29/month
Rate GS, General Service	\$14.33/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service – Large	\$0.0234/CCF
Rate IT, Interruptible Transportation Service	\$0.0096/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.0000/CCF

5. This Application is filed under the provisions of KRS 278.180 and KRS 278.290 and the Commission is requested to find the new proposed Rider AMRP charges to be fair, just and reasonable under KRS 278.030(1).

6. This filing consists of a binder, filed herewith, containing the filing requirements listed in Appendix G, Items 1-7, including Maintenance Expense – Account 887 support, as set forth in the Commission’s Order dated January 31, 2002 in *In the Matter of An Adjustment of the Gas Rates of the Union Light, Heat and Power Company*, Case No. 2001-092. The filing also includes the following additional items filed herewith: (a) Appendix G, Item 4 - Maps and Modules; and (b) Appendix G, Item 2 - Confidential Information.

7. As part of this filing, ULH&P has also included the three-month progress report due for the quarter ending March 31, 2004, for all projects currently in progress or completed during that quarter. The quarterly update information is presented with the Appendix G annual filing requirements described above.

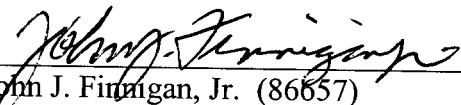
completed during that quarter. The quarterly update information is presented with the Appendix G annual filing requirements described above.

8. Pursuant to the Commission's Order dated November 21, 2002 in *In the Matter of an Adjustment of Rider AMRP of The Union Light, Heat and Power Company*, Case No. 2002-107, ULH&P is filing the original and three copies of this application and the attachments.

WHEREFORE, The Union Light, Heat and Power Company respectfully prays that its new Rider AMRP charges and tariff changes be approved as requested herein.

Respectfully submitted,

THE UNION LIGHT, HEAT AND POWER
COMPANY

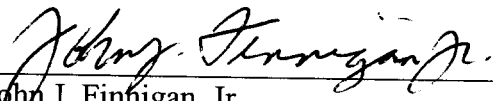


John J. Finnigan, Jr. (86657)
Senior Counsel
P. O. Box 960
139 East Fourth Street, Room 25 ATII
Cincinnati, Ohio 45201-0960
Phone: (513) 287-3601

CERTIFICATE OF SERVICE

This is to certify that a copy of the foregoing Notice and Statement has been served by mailing a copy by first class U. S. Mail, postage prepaid, overnight delivery or via hand delivery to the following parties on this 30th day of March, 2004:

Hon. Elizabeth E. Blackford
Hon. David E. Spenard
Office of Attorney General
Utility Intervention and Rate Division
1024 Capital Center Drive
Frankfort, Kentucky 40601



John J. Finnigan, Jr.

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Determination of Annual Revenue Requirement

AMRP Form 1.0

	<u>Investment Reflected In Base Rates</u>	<u>AMRP for 12-Months Ending 12/31/2003</u>	<u>Cumulative AMRP To Date</u>
<u>Return on Investment:</u>			
Original Cost of Plant in Service -			
Mains - Cast Iron / Copper	4,142,000	(256,127)	(1,489,103)
Mains - Steel	58,473,000	1,728,286	6,262,626
Mains - Plastic	29,133,000	7,038,459	19,255,316
Services - Cast Iron / Copper	3,059,000	(132,583)	(294,344)
Services - Steel	3,388,000	(54,475)	(146,766)
Services - Plastic	36,599,000	2,109,778	4,404,508
Meter Relocations	0	0	0
Customer Service Lines	0	2,254,865	4,686,447
A. Total Original Cost of Plant in Service	<u>134,794,000</u>	<u>12,688,203</u>	<u>32,678,684</u>
Accumulated Depreciation -			
Mains - Cast Iron / Copper	3,558,000	(366,197)	(1,776,133)
Mains - Steel	19,377,000	(19,538)	(9,378)
Mains - Plastic	3,235,000	544,394	929,527
Services - Cast Iron / Copper	3,464,000	(136,762)	(319,782)
Services - Steel	2,092,000	(59,553)	(173,127)
Services - Plastic	13,475,000	(249,368)	(801,235)
Meter Relocations	0	0	0
Customer Service Lines	0	169,181	270,290
B. Total Accumulated Depreciation	<u>45,201,000</u>	<u>(117,843)</u>	<u>(1,879,838)</u>
C. Deferred Income Taxes Associated with Referenced Plant in Service			
Investment Tax Credit	17,746	(1,550)	(5,038)
Liberalized Depreciation	52,061	1,760,280	3,430,616
Net Rate Base for AMRP Purposes (A - B - C)	<u>89,523,193</u>	<u>11,047,316</u>	<u>31,132,944</u>
Authorized Rate of Return, adjusted for Income Taxes	<u>11.885%</u>	<u>11.885%</u>	<u>11.885%</u>
D. Return on AMRP Related Investment	<u>10,639,831</u>	<u>1,312,974</u>	<u>3,700,150</u>
<u>Operating Expenses:</u>			
Depreciation Expense -			
Mains - Cast Iron / Copper	169,000	(60,755)	(60,755)
Mains - Steel	1,696,000	181,616	181,616
Mains - Plastic	862,000	569,957	569,957
Services - Cast Iron / Copper	43,000	(4,180)	(4,180)
Services - Steel	117,000	(5,078)	(5,078)
Services - Plastic	1,321,000	159,003	159,003
Meter Relocations	0	0	0
Customer Service Lines	0	169,181	169,181
Maintenance Expense - Account 887	1,400,193	(171,114)	(171,114)
E. Total Operating Expenses	<u>5,608,193</u>	<u>838,630</u>	<u>838,630</u>
Total Annual Revenue Requirements (D + E)	<u>16,248,024</u>	<u>2,151,604</u>	<u>4,538,780</u>
Increase (Decrease) in Annual Revenue Requirements			<u><u>4,538,780</u></u>

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Rate of Return and Overall Project Summary

Calculation of Authorized Rate of Return :

	% of Total Capital	Cost Rate Allowed	Weighted Aver. Cost of Capital	Gross-Up Factor	Authorized Rate of Return
Long-Term Debt	26.857%	7.296%	1.959%		1.959%
Short-Term Debt	20.415%	3.545%	0.724%		0.724%
Common Equity	<u>52.728%</u>	11.000%	<u>5.800%</u>	1.586546	<u>9.202%</u>
Totals	<u>100.000%</u>		<u>8.483%</u>		<u>11.885%</u>

Supporting Schedules:

Overall Project Recap & Summary -

	Miles Replaced under AMRP	Total Cost of Replacement under AMRP	Percentage Total AMRP Completed to Date
Original from Information submitted in Case No. 2001-00092	209	\$ 112,186,118	N/A
Status of Total AMRP as of this Filing	69.89	\$35,959,387	33.44%

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Plant in Service Added Through AMRP

AMRP Form 2.0
Page 1

Project Identifier	Date Project Started	Percentage Complete	Costs for Current 12 Months	Cumulative Total Project Costs
Mains - Plastic				
34518	July-00	100%	0.00	122,021.47
A4299	July-01	100%	0.00	14,275.09
A4446	May-01	100%	0.00	44,966.41
A4447	May-01	100%	0.00	31,395.43
A4582	September-01	100%	0.00	147,284.21
A4691	February-01	100%	0.00	1,759.67
A4692	May-01	100%	0.00	52,249.50
A4693	April-01	100%	0.00	35,666.56
A4734	May-01	100%	513.29	31,675.48
A4735	May-01	100%	0.00	36,457.94
A4736	May-01	100%	0.00	26,430.74
A4737	May-01	100%	0.00	55,858.88
A4738	May-01	100%	0.00	74,849.45
A4928	July-01	100%	0.00	37,601.70
A4929	May-01	100%	0.00	24,812.35
A4931	July-01	100%	0.00	9,446.17
A4932	May-01	100%	4,770.94	19,483.11
A5002	June-01	100%	0.00	114,279.37
A5264	April-01	100%	0.00	43,880.78
A5277	May-01	100%	0.00	21,699.75
A5468	June-01	100%	(5,590.94)	518,319.86
A5469	June-01	100%	(1,555.17)	532,923.98
A5470	June-01	100%	393.82	321,287.38
A5725	July-01	100%	717.40	651,433.43
A5838	May-01	100%	0.00	65,657.68
A5987	August-01	100%	0.00	275,909.52
A6074	June-01	100%	0.00	1,695.77
A6075	June-01	100%	0.00	120,849.08
A6316	August-01	100%	(1,798.12)	258,084.13
A6329	September-01	100%	0.00	92,347.81
A6351	September-01	100%	0.00	23,424.43
A6400	October-01	100%	0.00	53,951.16
A6401	November-01	100%	0.00	11,089.11
A6493	August-01	100%	(755.33)	93.95
A6648	November-01	100%	0.00	221,867.40
A6649	November-01	100%	0.00	48,851.50
A6697	November-01	100%	0.00	97,056.84
A6782	November-01	100%	0.00	94,913.46
A6805	November-01	100%	0.00	17,399.66
A7303	September-01	100%	17,067.75	728,136.84
A7321	October-01	100%	196,437.01	687,395.84
A7993	November-01	100%	0.00	8,123.10
A8387	January-02	100%	0.00	569,617.97
A8388	December-01	100%	0.00	573,524.50
A8435	January-02	100%	0.00	21,765.07
A8643	January-02	100%	1,077.50	448,069.64
A8937	March-02	100%	0.00	234,022.87
A9125	February-02	100%	46,776.00	1,647,059.22
A9126	July-02	100%	154,875.61	905,812.62
A9169	March-02	100%	33,869.38	787,167.16
A9170	March-02	100%	6,150.06	688,299.79

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Plant in Service Added Through AMRP

AMRP Form 2.0
Page 2

Project Identifier	Date Project Started	Percentage Complete	Costs for Current 12 Months	Cumulative Total Project Costs
A9171	March-02	100%	104,508.98	476,302.47
A9173	April-02	100%	(12,304.03)	242,779.13
A9230	April-02	100%	0.00	107,117.72
A9301	April-02	100%	0.00	51,047.79
A9411	March-02	100%	0.00	14,599.17
A9545	April-02	100%	0.00	6,216.20
A9606	September-02	100%	63,266.87	71,190.79
A9612	July-02	100%	0.00	128,826.73
A9875	August-02	100%	0.00	8,024.89
B1304	August-02	100%	0.00	12,533.04
B1706	October-02	100%	0.00	76,073.12
B2394	November-02	100%	1,058,653.47	1,058,653.47
B2395	November-02	100%	1,583,631.71	1,583,631.71
B2396	December-02	100%	1,373,802.90	1,373,802.90
B2397	December-02	100%	557,549.71	557,549.71
B2398	December-02	100%	471,896.28	471,896.28
B2793	December-02	100%	106,067.94	106,067.94
B2933	April-03	100%	37,354.47	37,354.47
B3345	April-03	100%	41,472.93	41,472.93
B3347	April-03	100%	37,746.09	37,746.09
B3348	May-03	100%	96,888.16	96,888.16
B3349	April-03	100%	40,199.43	40,199.43
B3350	March-03	100%	39,805.50	39,805.50
B3351	March-03	100%	66,245.04	66,245.04
B3483	April-03	100%	3,031.65	3,031.65
B3484	March-03	100%	57,872.52	57,872.52
B3491	June-03	100%	32,660.68	32,660.68
B3560	May-03	100%	157,893.02	157,893.02
B3561	May-03	100%	95,895.58	95,895.58
B3748	April-03	100%	13,568.98	13,568.98
B3978	June-03	100%	43,661.35	43,661.35
B3979	May-03	100%	25,602.45	25,602.45
B3980	August-03	100%	105,101.81	105,101.81
B4422	June-03	100%	61,901.41	61,901.41
B4480	May-03	100%	4,493.66	4,493.66
B4646	June-03	100%	234,305.85	234,305.85
B4884	August-03	100%	17,968.87	17,968.87
B5094	July-03	100%	70,578.34	70,578.34
			7,044,270.82	19,282,805.68
Mains - Steel				
A5002	June-01	100%	0.00	57,855.73
A5277	May-01	100%	0.00	327.26
A5468	June-01	100%	(8,456.49)	783,977.08
A5469	June-01	100%	(4,649.55)	1,593,305.02
A5470	June-01	100%	685.60	559,331.94
A7303	September-01	100%	17,067.83	728,136.93
A7321	October-01	100%	196,437.13	687,395.96
A8643	January-02	100%	1,077.53	448,069.68
B3019	January-03	100%	14,715.75	14,715.75

**The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Plant in Service Added Through AMRP**

Project Identifier	Date Project Started	Percentage Complete	Costs for Current 12 Months	Cumulative Total Project Costs
B3934	July-03	100%	460,713.85	460,713.85
B4138	July-03	100%	109,190.97	109,190.97
B4139	April-03	100%	175,384.25	175,384.25
B4140	May-03	100%	255,396.01	255,396.01
B4141	April-03	100%	409,201.66	409,201.66
B4675	June-03	100%	250,705.47	250,705.47
			<u>1,877,470.01</u>	<u>6,533,707.56</u>
Services -Plastic				
A5220	June-01	100%	348.44	419,081.27
A5272	May-01	100%	0.00	462,995.49
A7352	January-02	100%	2,204,239.79	3,908,939.89
A8356	January-02	100%	313,560.02	665,411.06
			<u>2,518,148.25</u>	<u>5,456,427.71</u>
Meter Relocations				
			<u>0.00</u>	<u>0.00</u>
Customer Service Lines - Plastic				
A5221	June-01	100%	0.00	241,465.45
A5273	May-01	100%	0.00	134,732.55
A8942	February-02	100%	1,980,506.65	3,604,092.69
A8944	February-02	100%	274,357.92	706,155.59
			<u>2,254,864.57</u>	<u>4,686,446.28</u>
Totals			<u><u>13,694,753.65</u></u>	<u><u>35,959,387.23</u></u>

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Plant in Service Retired or Removed Through AMRP

Project Identifier	Date Project Started	Percentage Complete	Total Investment Retired or Removed	Cost of Removal on Investment Retired	Adjustments Due to Retirement or Replacement
Mains - Plastic					
A7303	September-01	100%	0.00	1,471.26	1,471.26
A7321	October-01	100%	0.00	1,886.31	1,886.31
A9125	February-02	100%	0.00	489.74	489.74
A9126	July-02	100%	0.00	7,061.56	7,061.56
A9170	March-02	100%	0.00	1,550.78	1,550.78
A9171	March-02	100%	0.00	1,821.58	1,821.58
A9606	September-02	100%	0.00	2,404.75	2,404.75
B2395	November-02	100%	745.61	123.63	869.24
B2398	December-02	100%	764.24	346.67	1,110.91
B3484	March-03	100%	2,009.08	1,226.30	3,235.38
B3560	May-03	100%	173.06	13.40	186.46
B4140	May-03	100%	79.87	30.27	110.14
B4646	June-03	100%	1,439.69	210.60	1,650.29
B4884	August-03	100%	600.10	1,114.44	1,714.54
			<u>5,811.65</u>	<u>19,751.29</u>	<u>25,562.94</u>
Mains - Steel					
A7303	September-01	100%	0.00	1,471.27	1,471.27
A7321	October-01	100%	0.00	1,886.31	1,886.31
B2394	November-02	100%	83,857.10	28,088.62	111,945.72
B2395	November-02	100%	29,245.06	4,849.00	34,094.06
B2396	December-02	100%	6,237.92	217.79	6,455.71
B2397	December-02	100%	2,473.14	1,520.53	3,993.67
B2398	December-02	100%	3,409.99	1,546.81	4,956.80
B2793	December-02	100%	67.76	23.66	91.42
B2933	April-03	100%	922.95	30.66	953.61
B3019	January-03	100%	64.30	2,570.17	2,634.47
B3345	April-03	100%	394.01	1.78	395.79
B3348	May-03	100%	7,324.87	50.29	7,375.16
B3349	April-03	100%	291.56	0.00	291.56
B3350	March-03	100%	854.09	1,861.40	2,715.49
B3351	March-03	100%	653.57	370.30	1,023.87
B3483	April-03	100%	79.87	2,321.84	2,401.71
B3484	March-03	100%	375.59	229.25	604.84
B3560	May-03	100%	802.41	62.14	864.55
B3748	April-03	100%	369.30	1,325.44	1,694.74
B3978	June-03	100%	2,370.24	0.00	2,370.24
B3980	August-03	100%	1,726.75	69.50	1,796.25
B4138	July-03	100%	1,481.23	1,901.19	3,382.42
B4139	April-03	100%	924.78	121.94	1,046.72
B4140	May-03	100%	2,723.54	1,032.32	3,755.86
B4141	April-03	100%	254.16	23.24	277.40
B4646	June-03	100%	1,128.08	165.02	1,293.10
B4675	June-03	100%	367.60	84.51	452.11
B4884	August-03	100%	77.88	144.63	222.51
B5094	July-03	100%	706.70	0.00	706.70
			<u>149,184.45</u>	<u>51,969.61</u>	<u>201,154.06</u>
Mains - Cast Iron					
B2394	November-02	100%	36,440.28	12,205.97	48,646.25
B2395	November-02	100%	70,391.73	11,671.36	82,063.09
B2396	December-02	100%	22,803.49	796.17	23,599.66
B2397	December-02	100%	4,386.85	2,697.11	7,083.96

**The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Plant in Service Retired or Removed Through AMRP**

Project Identifier	Date Project Started	Percentage Complete	Total Investment Retired or Removed	Cost of Removal on Investment Retired	Adjustments Due to Retirement or Replacement
B2398	December-02	100%	12,807.62	5,809.69	18,617.31
B2793	December-02	100%	2,682.87	936.62	3,619.49
B2933	April-03	100%	821.93	27.30	849.23
B3345	April-03	100%	6,719.21	30.44	6,749.65
B3347	April-03	100%	1,887.12	0.00	1,887.12
B3348	May-03	100%	1,821.96	12.51	1,834.47
B3350	March-03	100%	1,528.82	3,331.89	4,860.71
B3351	March-03	100%	91.17	51.66	142.83
B3483	April-03	100%	32.05	931.70	963.75
B3484	March-03	100%	46.31	28.27	74.58
B3491	June-03	100%	865.52	0.00	865.52
B3560	May-03	100%	9,399.32	727.92	10,127.24
B3561	May-03	100%	5,053.99	0.00	5,053.99
B3748	April-03	100%	262.50	942.13	1,204.63
B3934	July-03	100%	14,867.69	932.71	15,800.40
B3978	June-03	100%	3,059.43	0.00	3,059.43
B3979	May-03	100%	3,768.04	0.00	3,768.04
B3980	August-03	100%	4,385.53	176.52	4,562.05
B4139	April-03	100%	2,446.73	322.61	2,769.34
B4140	May-03	100%	1,205.19	456.81	1,662.00
B4141	April-03	100%	11,668.84	1,066.95	12,735.79
B4422	June-03	100%	4,814.76	0.00	4,814.76
B4480	May-03	100%	432.48	245.98	678.46
B4646	June-03	100%	9,466.81	1,384.84	10,851.65
B4675	June-03	100%	8,169.59	1,878.13	10,047.72
B4884	August-03	100%	48.27	89.64	137.91
			242,376.10	46,754.93	289,131.03
Mains - Copper					
B2394	November-02	100%	180.61	60.50	241.11
B2395	November-02	100%	595.07	98.67	693.74
B2396	December-02	100%	2,037.64	71.14	2,108.78
B2397	December-02	100%	1,714.90	1,054.35	2,769.25
B2398	December-02	100%	58.07	26.34	84.41
B3345	April-03	100%	200.48	0.91	201.39
B3980	August-03	100%	2,623.36	105.59	2,728.95
B4141	April-03	100%	1,247.73	114.09	1,361.82
B4646	June-03	100%	1,700.39	248.74	1,949.13
B4675	June-03	100%	3,392.35	779.88	4,172.23
			13,750.60	2,560.21	16,310.81
Services - Plastic					
A7352	January-02	100%	359,400.86	0.00	359,400.86
A8356	January-02	100%	48,969.81	0.00	48,969.81
			408,370.67	0.00	408,370.67
Services - Steel					
A7352	January-02	100%	44,200.90	0.00	44,200.90
A8356	January-02	100%	10,273.61	0.00	10,273.61
			54,474.51	0.00	54,474.51

**The Union Light, Heat and Power Company
 Annual AMRP Rider Filing
 For the 12 Months Ending 12/31/2003
Plant in Service Retired or Removed Through AMRP**

Project Identifier	Date Project Started	Percentage Complete	Total Investment Retired or Removed	Cost of Removal on Investment Retired	Adjustments Due to Retirement or Replacement
Services - Copper					
A7352	January-02	100%	119,679.90	0.00	119,679.90
A8356	January-02	100%	12,902.75	0.00	12,902.75
			<u>132,582.65</u>	<u>0.00</u>	<u>132,582.65</u>
Meter Relocations			0.00	0.00	0.00
Customer Service Lines - Plastic			<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Totals			<u><u>1,006,550.63</u></u>	<u><u>121,036.04</u></u>	<u><u>1,127,586.67</u></u>

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Accumulated Depreciation and Depreciation Expense Through AMRP

Calculation of Accumulated Depreciation

Depreciable Plant in Service	Beginning AMRP Accumulated Depreciation Balance	Net Depreciation Expense for Current 12 Months	Adjustments Due to Retirement or Replacement	Ending AMRP Accumulated Depreciation Balance
Mains - Plastic	385,133	569,957	25,563	929,527
Mains - Steel	10,160	181,616	201,154	(9,378)
Mains - Cast Iron / Copper	(1,409,936)	(60,755)	305,442	(1,776,133)
Services -Plastic	(551,867)	159,003	408,371	(801,235)
Services -Steel	(113,574)	(5,078)	54,475	(173,127)
Services - Cast Iron / Copper	(183,020)	(4,180)	132,582	(319,782)
Meter Relocations	0	0	0	0
Customer Service Lines - Plastic	<u>101,109</u>	<u>169,181</u>	<u>0</u>	<u>270,290</u>
Totals	<u>(1,761,995)</u>	<u>1,009,744</u>	<u>1,127,587</u>	<u>(1,879,838)</u>

The Union Light, Heat and Power Company
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Accumulated Depreciation and Depreciation Expense Through AMRP

Calculation of Net Depreciation Expense for Current 12 Months

Depreciable Plant in Service	Depreciable Balance	Depreciation Rate	Depreciation Expense for Current 12 Months	Adjustments to Depreciation Expense Due to Retirement or Replacement	Net Depreciation Expense for Current 12 Months
Mains - Plastic	19,255,316	2.96%	569,957	0	569,957
Mains - Steel	6,262,626	2.90%	181,616	0	181,616
Mains - Cast Iron / Copper	(1,489,103)	4.08%	(60,755)	0	(60,755)
Services -Plastic	4,404,508	3.61%	159,003	0	159,003
Services -Steel	(146,766)	3.46%	(5,078)	0	(5,078)
Services - Cast Iron / Copper	(294,344)	1.42%	(4,180)	0	(4,180)
Meter Relocations		NA	0	0	0
Customer Service Lines - Plastic	<u>4,686,447</u>	3.61%	<u>169,181</u>	<u>0</u>	<u>169,181</u>
Totals	<u><u>32,678,684</u></u>		<u><u>1,009,744</u></u>	<u><u>0</u></u>	<u><u>1,009,744</u></u>

The Union Light, Heat and Power Company **AMRP Form 4.0**
Annual AMRP Rider Filing
For the 12 Months Ending 12/31/2003
Customer Service Lines and Maintenance Expense - Account 887

Customer Service Lines:

Project Identifier	Date Project Started	Cost of Lines Added Due to AMRP	Cost of Lines Added Due to Normal Operations
A8942	February-02	1,980,506.65	
A8944	February-02	274,357.92	
A9256	March-02		364,877.17
		2,254,864.57	364,877.17

Maintenance Expense - Account 887:

THE UNION LIGHT, HEAT AND POWER COMPANY
ACCELERATED MAIN REPLACEMENT PROGRAM (GAS)
ALLOCATION OF INCREASE IN ANNUAL REVENUE REQUIREMENTS
AND CALCULATION OF PROPOSED RATES

Line No.	Column a.	Column b.	Column c.	Column d.	Column e.	Column f.
	Customer Bills (1)	Billed Mcf (1)	Approved Base Revenue Per Order (1)	Percent of Revenue (c./Total \$)	Allocated Share of Increase (d.* line 1)	Rider AMRP \$ Per Bill or Mcf (e./a. or b.)
1	<u>\$ 4,538,780</u>					
2	<u>Allocation of Annual Revenue Requirement</u>					
3	<u>Sales Services</u>					
4	925,548	7,149,497	\$ 24,368,974	67.04%	\$ 3,042,798	\$ 3.29 per bill
5	<u>74,832</u>	<u>3,629,142</u>	<u>\$ 8,584,783</u>	<u>23.62%</u>	<u>\$ 1,072,060</u>	\$ 14.33 per bill
6	1,000,380	10,778,639	\$ 32,953,757	90.66%	\$ 4,114,858	
7	<u>Transportation Services</u>					
8	588	1,235,230	\$ 2,311,224	6.36%	\$ 288,666	\$ 0.234 per Mcf
9	<u>228</u>	<u>1,410,348</u>	<u>\$ 1,083,639</u>	<u>2.98%</u>	<u>\$ 135,256</u>	\$ 0.096 per Mcf
10	<u>816</u>	<u>2,645,578</u>	<u>\$ 3,394,863</u>	<u>9.34%</u>	<u>\$ 423,922</u>	
11	<u>1,001,196</u>	<u>13,424,217</u>	<u>\$ 36,348,620</u>	<u>100.00%</u>	<u>\$ 4,538,780</u>	
12	(1) Source: Schedule M-2.3, attached.					

THE UNION LIGHT HEAT & POWER COMPANY
CASE NO. 2001-092
ANNUALIZED TEST YEAR REVENUES AT PROPOSED RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2000
(GAS SERVICE)

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE M-2.3
PAGE 2 OF 7
WITNESS:
W. A. GINN

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
			(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)	
1	RS	RESIDENTIAL							
2		CUSTOMER CHARGE:							
3		RESIDENTIAL							
4		TOTAL MONTHLY BILLS x	925,548						
5		CUSTOMER CHARGE PER MONTH			\$8.30	7,682,048	31.5		7,682,048
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		7,149,497	2.33400	16,686,926	68.5	36,333,744	53,020,670
10		TOTAL RATE RS RESIDENTIAL	925,548	7,149,497		24,368,974	100.0	36,333,744	60,702,718

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS GAS COST ADJUSTMENT OF \$5.082/MCF.

THE UNION LIGHT HEAT & POWER COMPANY
CASE NO. 2001-092
ANNUALIZED TEST YEAR REVENUES AT PROPOSED RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2000
(GAS SERVICE)

DATA: "X" BASE PERIOD FORECASTED PERIOD
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SCHEDULE M-2.3
PAGE 3 OF 7
WITNESS:
W. A. GINN

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST REVENUE (F)	% OF REV TO TOTAL LESS GAS COST REVENUE (G)	GAS COST REVENUE(3) (H)	PROPOSED TOTAL REVENUE (F + H) (I)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)
1	GS	COMMERCIAL							
2		CUSTOMER CHARGE:							
3		NON-RESIDENTIAL							
4		TOTAL MONTHLY BILLS x							
5		CUST. CHARGE PER MONTH	67,716		\$15.35	1,039,441	16.2		1,039,441
6		COMMODITY CHARGE:							
7		ALL CONSUMPTION		2,615,604	2.0490	5,359,373	83.8	13,292,500	18,651,873
10		TOTAL RATE GS COMMERCIAL	67,716	2,615,604		6,398,814	100.0	13,292,500	19,691,314

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS GAS COST ADJUSTMENT OF \$5.082/MCF.

THE UNION LIGHT HEAT & POWER COMPANY
CASE NO. 2001-092
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2000
(GAS SERVICE)

SCHEDULE M-2.3
PAGE 4 OF 7
WITNESS:
W. A. GINN

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED	
						REVENUE (F)	GAS COST REVENUE (G)	REVENUE LESS GAS COST REVENUE (F)	TOTAL LESS GAS COST REVENUE (G)	REVENUE (F)	GAS COST REVENUE(3) (H)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)	(\$)	(\$)
1	GS	INDUSTRIAL									
2		CUSTOMER CHARGE:									
3		NON-RESIDENTIAL									
4		TOTAL MONTHLY BILLS x	2,952		\$15.35	45,313	3.9				45,313
5		CUST. CHARGE PER MONTH									
6		COMMODITY CHARGE:									
7		ALL CONSUMPTION		550,166	2.0490	1,127,290	96.1	2,795,944			3,923,234
10		TOTAL RATE GS INDUSTRIAL	2,952	550,166		1,172,603	100.0	2,795,944			3,968,547

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS GAS COST ADJUSTMENT OF \$5.082/MCF.

THE UNION LIGHT HEAT & POWER COMPANY
CASE NO. 2001 - 092
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2000
(GAS SERVICE)

DATA: "X" BASE PERIOD FORECASTED PERIOD
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WORK PAPER REFERENCE NO(S)::

SCHEDULE M-2.3
PAGE 5 OF 7
WITNESS:
W. A. GINN

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS(1) (C)	SALES(2) (D)	PROPOSED RATES (E)	PROPOSED REVENUE LESS GAS COST		% OF REV TO TOTAL LESS GAS COST		PROPOSED TOTAL REVENUE (F + H)
						REVENUE (F)	GAS COST REVENUE (H)	REVENUE (G)	REVENUE (G)	
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)	
1	GS	OTHER PUBLIC AUTHORITIES								
2		CUSTOMER CHARGE:								
3		NON-RESIDENTIAL								
4		TOTAL MONTHLY BILLS x								
5		CUST. CHARGE PER MONTH	4,164		\$15.35	63,917	6.3			63,917
6		COMMODITY CHARGE:								
7		ALL CONSUMPTION		463,372	2.0490	949,449	93.7	2,354,857		3,304,306
10		TOTAL RATE GS OTH PUB AUTH	4,164	463,372		1,013,366	100.0	2,354,857		3,368,223

(1) BILLS THAT TERMINATE IN RESPECTIVE RATE STEPS.
(2) REFLECTS NORMALIZED VOLUMES.
(3) REFLECTS GAS COST ADJUSTMENT OF \$5.082/MCF.

THE UNION LIGHT HEAT & POWER COMPANY
CASE NO. 2001-092
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2000
(GAS SERVICE)

SCHEDULE M-2.3
PAGE 6 OF 7
WITNESS:
W. A. GINN

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES(1) (D)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED TOTAL REVENUE (F + H) (I)
						REVENUE LESS GAS COST REVENUE (F)	REVENUE (G)	REVENUE LESS GAS COST REVENUE (G)	TOTAL LESS GAS COST REVENUE (H)	
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)	(\$)
1		FT - LARGE								
2		FIRM TRANSPORTATION - LARGE	588		\$330.00	194,040	8.4			194,040
3		CUSTOMER CHARGE:								
4		COMMODITY CHARGE:								
5		ALL CONSUMPTION		1,235,230	1.7140	2,117,184	91.6			2,117,184
8		TOTAL FT - LARGE	588	1,235,230		2,311,224	100.0			2,311,224

(1) REFLECTS NORMALIZED VOLUMES.

THE UNION LIGHT HEAT & POWER COMPANY
CASE NO. 2001-092
ANNUALIZED TEST YEAR REVENUES AT PROPOSED VS. MOST CURRENT RATES
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2000
(GAS SERVICE)

DATA: "X" BASE PERIOD FORECASTED PERIOD
TYPE OF FILING: "X" ORIGINAL UPDATED REVISED
WORK PAPER REFERENCE NO(S):

SCHEDULE M-2.3
PAGE 7 OF 7
WITNESS:
W. A. GINN

PROPOSED ANNUALIZED

LINE NO.	RATE CODE (A)	CLASS / DESCRIPTION (B)	CUSTOMER BILLS (C)	SALES (D)	PROPOSED RATES (E)	PROPOSED		% OF REV TO		PROPOSED	
						REVENUE (F)	GAS COST REVENUE (G)	REVENUE LESS GAS COST REVENUE (F)	TOTAL LESS GAS COST REVENUE (G)	TOTAL REVENUE (F + H)	TOTAL REVENUE (F + H)
				(MCF)	(\$/MCF)	(\$)	(%)	(\$)	(\$)	(\$)	(\$)
1	IT										
2		INTERRUPTIBLE TRANSPORTATION									
3		CUSTOMER CHARGE:	228		\$330.00	75,240	6.9				75,240
4		COMMODITY CHARGE:									
5		ALL CONSUMPTION		1,410,348	0.7150	1,008,399	93.1				1,008,399
6		TOTAL IT TRANSPORTATION	228	1,410,348		1,083,639	100.0				1,083,639

THE UNION LIGHT, HEAT AND POWER COMPANY
 Deferral Calculation for AMRP
 Year 2003

	Tax Year 2001		Tax Year 2002		Tax Year 2003			Total Deferred Tax Balance	
	Vintage 2001	Total	Vintage 2001	Vintage 2002	Total	Vintage 2001	Vintage 2002		Vintage 2003
Plant In-Service -									
Mains - Plastic	2,640,243	12,238,534	2,640,243	9,598,291	12,238,534	2,640,243	9,598,291	7,044,271	19,282,805
Mains - Steel	2,384,575	4,656,238	2,384,575	2,271,663	4,656,238	2,384,575	2,271,663	1,877,470	6,533,708
Services	1,324,059	5,369,862	1,324,059	4,045,803	5,369,862	1,324,059	4,045,803	4,773,013	10,142,875
Total Plant In-Service	6,348,877	22,264,634	6,348,877	15,915,757	22,264,634	6,348,877	15,915,757	13,694,754	35,959,388
Tax Depreciation -									
Bonus Depreciation	0	4,271,318	0	4,271,318	4,271,318	0	0	4,269,884	4,269,884
MACRS on Balance	238,083	894,991	458,325	436,666	894,991	423,915	840,612	353,433	1,617,960
Total Tax Depreciation	238,083	894,991	458,325	4,707,984	5,166,309	423,915	840,612	4,623,317	5,887,844
Book Depreciation -									
Mains - Plastic	78,152	362,261	78,152	284,109	362,261	78,152	284,109	208,510	570,771
Mains - Steel	69,153	135,031	69,153	65,878	135,031	69,153	65,878	54,447	189,478
Services	47,799	193,852	47,799	146,053	193,852	47,799	146,053	172,306	366,158
Total Book Depreciation	195,104	691,144	195,104	496,040	691,144	195,104	496,040	435,263	1,126,407
Tax Depreciation in Excess of Book Depreciation	42,979	4,475,165	263,221	4,211,944	4,475,165	228,811	344,572	4,188,054	4,761,437
State Deferred Taxes @ 3.03%	1,302	135,598	7,976	127,622	135,598	6,933	10,441	126,898	144,272
Federal Deferred Taxes @ 33.9395%	14,587	1,518,849	89,336	1,429,513	1,518,849	77,657	116,946	1,421,405	1,616,008
Total Deferred Taxes	15,889	1,654,447	97,312	1,557,135	1,654,447	84,590	127,387	1,548,303	1,760,280
									3,430,616

RIDER AMRP

ACCELERATED MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules.

ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS

All customers receiving service under Rate RS, Rate GS and Rate DGS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the bare steel/cast iron main replacement program. Customers receiving service under Rate FT-L, Rate IT and Rate SSIT will be assessed a throughput charge in addition to their commodity delivery charge, for that purpose.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustments to the Rider will become effective with the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning June 2004 is:

Rate RS, Residential Service	\$3.29/month
Rate GS, General Service	\$14.33/month
Rate DGS, Distributed Generation Service	\$0.00/month
Rate FT-L, Firm Transportation Service – Large	\$0.0234/CCF
Rate IT, Interruptible Transportation Service	\$0.0096/CCF
Rate SSIT, Spark Spread Interruptible Transportation Rate	\$0.0000/CCF

(I)

Issued by authority of an Order of the Kentucky Public Service Commission dated _____ in Case No. _____
Issued: _____ Effective: _____

Issued by Gregory C. Ficke, President

COMMONWEALTH OF KENTUCKY

BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF RIDER)
AMRP OF THE UNION LIGHT,)
HEAT AND POWER COMPANY)

CASE NO. 2004-00098

RECEIVED

MAR 31 2004

**PUBLIC SERVICE
COMMISSION**

PETITION OF THE UNION LIGHT, HEAT AND POWER COMPANY
FOR CONFIDENTIAL TREATMENT OF INFORMATION
CONTAINED IN THE FIRST QUARTER, 2004 FILING

The Union Light, Heat and Power Company (ULH&P), pursuant to 807 KAR 5:001, Section 7, respectfully requests the Commission to classify and protect as confidential certain information, that is contained in its 2004 First Quarter filing in the present proceeding, and that is being filed with this petition. In support thereof, ULH&P states:

1. ULH&P has filed today documents containing a description of contractor bid information solicited by ULH&P for its accelerated cast iron and bare steel main replacement program. It contains the contractors' unit pricing, the public disclosure of which would damage ULH&P because this bidding was done pursuant to a confidential competitive bidding process and, if the information is publicly disclosed, this would likely make it more difficult to obtain contractors to bid on future projects. As required by 807 KAR 5:001, Section 7(2)(b), ULH&P is providing one copy of the bid information under seal.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878 (1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the

commercial information would permit an unfair advantage to competitors of that party. To the extent that disclosure of this information would cause fewer contractors to bid for this work, as discussed in more detail below, this would tend to raise the costs of ULH&P's natural gas service, and would tend to give an unfair commercial advantage to providers of substitutes for ULH&P's gas service.

3. The bid information described above contains sensitive pricing information, the disclosure of which would injure ULH&P and its competitive position and business interests. ULH&P's bid process is a competitively-bid process in which contractors submit confidential bids. Public release of this information would make contractors less likely to bid on ULH&P's projects in the future. This would produce less competition, or demand, by contractors for ULH&P's construction jobs and would likely result in higher prices.

4. The bid information described above contains the following categories of information, which are commercially sensitive: copies of the specific contracts signed by each contractor describing the work and estimated costs and copies of the bids submitted by each contractor.

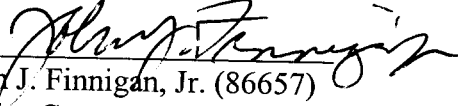
5. The information for which ULH&P is seeking confidential treatment is not known outside of ULH&P and its contractors, and it is not disseminated within ULH&P except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Motion, in that competition among ULH&P's prospective contractors will be fostered and this will help enable ULH&P to provide retail gas service at a low cost.

WHEREFORE, The Union Light, Heat and Power Company respectfully requests that the Commission classify and protect as confidential the specific information described herein.

Respectfully submitted,

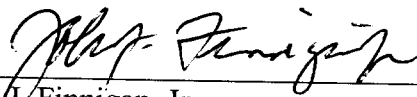
THE UNION LIGHT, HEAT AND
POWER COMPANY



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CERTIFICATE OF SERVICE

The undersigned hereby certifies that a copy of The Union Light, Heat and Power Company's Petition for Confidential Treatment of Information Contained in the First Quarter, 2004 Filing was served on the following by overnight mail, this 30th day of March 2004.



John J. Finnigan, Jr.

Honorable David Edward Spenard
Honorable Elizabeth Blackford
Assistant Attorney General
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601