





OFFICE: 8000 Day Pike Maysville, Ky 41056 (606) 759-5740 1-800-230-5740 (606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING SPEECH IMPAIRED PERSONS CALL 711 TTY USERS CALL 1-800-648-6056 NON-TTY USERS CALL 1-800-648-6057 WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, Ky 41056
(606) 564-4449
(606) 564-4414 Fax

March 5, 2004

Tom Dorman Executive Director Public Service Commission Post Office Box 615 211 Sower Boulevard Frankfort, Ky. 40602 RECEIVED

MAR 0 0 2004

PUBLIC SERVICE COMMISSION

RE: Case No. 2004-00076 Western Lewis- Rectorville Water and Gas District (Rates- PGA)

Dear Mr. Dorman,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective April 01, 2004. Should additional information be needed, please advise.

Sincerely,

Tauline Bickley
Senior Office Clerk



Western Lewis-Rectorville Water & Gas



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March 5, 2004

Tom Dorman Executive Director P.S.C. P.O. Box 615 211 Sower Boulevard Frankfort, Ky. 40602

RE: Case No. 2004-00076 Western Lewis Rectorville Water & Gas (Interin Gas Cost Adjustment Filing)

Dear Mr. Dorman:

This is an Interin Gas Cost Adjustment Filing. The proposed rates are to be effective for the month of April 2004. Under KRS 278. 180, Western Lewis Rectorville Water & Gas Dist. Request that the Public Service Commission, shorten notice period from 20 days. Due to our gas rates from our gas supplier is not received until the 4th. Or 5th. Day of the month. To allow rates to be effective April 01, 2004.

Sincerely:

Taulin Buckley
Pauline Bickley
Senior Office Clerk

RECEIVED

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

MAR 0 9 2004

PUBLIC SERVICE COMMISSION

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY
FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2004-00076

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

- 1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
- 2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

PAULINE BICKLEY SENIOR OFFICE CLERK 8000-DAY PIKE MAYSVILLE, KY 41056

- 3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
- 4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN GASCO, INC. RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

GAS DISTRICT

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

ate Filed:	MARCH	5,	2004		
	•	•	.,		
Date Rates	April	/ /)	2004	••	
· .	· · · · · · · · · · · · · · · · · · ·			•	
Reporting	Period in Cal	endar G	uarter Ended	9	

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Unit	Amount 6. 44 98
+ Refund Adjustment (RA) + Actual Adjustment (AA) ± Balance Adjustment (BA) Gas Cost Recovery Rate (GCR)	*/Mof */Mof */Mof */Mof	.0988 .0077 6.5563
GCR to be effective for service rendered from to		
A. EXPECTED GAS COST CALCULATION	Unit	Amount .
Total Expected Gas Cost (Schedule II) Bales for the 12 months ended JAN. 31, 2009	\$ Mæf	328,927
- Expected Gas Cost (FGC)	\$/Mcf	6.4498
B. REFUND ADJUSTMENT CALCULATION Supplier Refund Adjustment for Reporting	Unit	Amount:
Period (Schedule III). + Previous Quater Supplier Refund Adjmt. + Second Previous Qtr. Sp. Refund Adjmt. - Third Previous Qtr. Sp. Refund Adjustment - Refund Adjustment (RA)	<pre>\$/Mcf \$/Mcf \$/Mcf \$/Mcf</pre>	
C. ACTUAL ADJUSTMENT CALCULATION Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjust. + Sucond Previous Qtr. Reported Actual Adj Third Previous Qtr. Reported Actual Adjmt Actual Ajustment (AA)	Vnit */Mof */Mof */Mof */Mof	Amount .3956 .0222 .5766 2576
BALANCE AJUSTMENT CALCULATION Balance Adjustment for Reporting Period (Schedule V) + Previous Quater Reported Balance Adjust, + Second Previous Qtr. Reported Bal. Adjust, ± Third Previous Qtr. Reported Bal. Adjust, Balance Ajustment (BA)	Unit \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	Amount 0031 .0486 0047 0331 .0077

SCHEDULE II

EXPECTED GAS COST

ictual#	Mcf pu	rchased fo	or 12 month	s ended	JA.n.u.A.r.	131
(1)	(3)	() Bt	• •	(4)	(2)**	(6) (4)x(5)
Supplier	Dth	Conversi	en Eastor	Mcf	Rate	Cost
Atmos E	nergy	51,155	1031.9	49,584	6.43	328,927

<u>51,1</u>55

49,584

328,927

Totals

Line loss for 12 months ended $\frac{\sqrt{3},200\%}{1}$ is $\frac{0}{9}$ % based on purchases of $\frac{19,58\%}{1}$ Mcf.

	Unit	Amount
Total Expected Cost of Purchases (6)		328,927
+ Mcf Purchases 14)	Mef	49,584.
- Average Expected Cost Per Mof Purchased	†/Mcf	6.6337.
x Allowable Mcf purchased (must not exceed Mcf sales ± .95) - Total Expected Gas Cost (to Schedule IA)	Mer	49,584 328,927

Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
** Supplier's tariff sheet or notices attached.

