Cinergy Corp. 139 East Fourth Street P.O. Box 960 Cincinnati, OH 45201

ETT 1 2084

Mr. Thomas M. Dorman Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

February 10, 2004

Dear Mr. Dorman:

CINERGY

Case 2004-00045

RE: Gas Cost Adjustment Quarterly Filing

Enclosed for filing are an original and four (4) conformed copies of The Union Light, Heat and Power Company's (Union Light) "Quarterly Report of Gas Cost Calculations and Revised Tariff Schedules," including supporting schedules and other workpapers cross-referencing Suppliers rates and other calculations in this filing for the quarter commencing with the March 2004 revenue month.

The above described schedules and GCA are effective with the final meter readings of District 1, March 2004, revenue month (i.e., final meter readings on and after March 2, 2004).

Union Light's proposed GCA is \$6.967 per Mcf. This rate represents a decrease of \$0.128 per Mcf from the rate currently in effect.

Please stamp "FILED" on the additional enclosed copy of the application and return for our file. Thank you.

Very truly yours,

sheet , Bitte DIK

Robert P. Butts, Jr.

RPB:ga

Enclosure

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THE UNION LIGHT, HEAT AND POWER COMPANY GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM

MARCH 2, 2004

THROUGH MAY 28, 2004

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.373
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.004)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.556
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.042</u>
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	6.967

EXPECTED GAS COST CALCULATION		
DESCRIPTION	UNIT	AMOUNT
L TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.373

SUPPLIER REFUND ADJUSTMENT CALCULATION		
DESCRIPTION	UNIT	AMOUNT
L CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	(0.004
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.004

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.347
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.045)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.183)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>0.437</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.556

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	0.031
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.022)
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.029
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	<u>0.004</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	0.042

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: January 29, 2004

BY: JOHN P. STEFFEN

TITLE: VICE-PRESIDENT, RATES

0.000

0.000

(0.004)

<u>0.000</u>

(0.004)

GAS COST ADJUSTMENT THE UNION LIGHT, HEAT & POWER COMPANY EXPECTED GAS COST RATE CALCULATION (EGC)

"SUMMARY" FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2004

DEMAND (FIXED) COSTS:				\$	-
Columbia Gas Transmission Corp. Tennessee Gas Pipeline Columbia Gulf Transmission Corp. K O Transmission Company Gas Marketers TOTAL	DEMAND COST:			3,272,816 919,620 916,803 291,880 188,552 5,589,671	-
PROJECTED GAS SALES LESS SPECIAL CONTRACT	TIT PURCHASES:		11,444,435 MCF		
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$5,589,671	1	11,444,435 MCF	\$0.488	/MCF
<u>COMMODITY COSTS:</u> Gas Marketers Gas Storage				\$5.221	/MCF
Columbia Gas Transmission Propane COMMODITY COMPONENT OF EGC RATE:				\$0.654 \$0.010 \$5.885	_/MCF
TOTAL EXPECTED GAS COST:				\$6.373	_/MCF

GAS COST ADJUSTMENT THE UNION LIGHT, HEAT & POWER COMPANY

		RATE (\$DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
	AS TRANSMISSION CORP.				
TARIFF RATE EFFECTIVE DATE :	FSS: 2/1/2003 SST: 2/1/2004				
BILLING DEMAND - TARIFF RATE - FSS					
	ax. Daily Withdrawl Quan.	1.5080	46,656	12	844,287
Se	easonal Contract Quantity	0.0290	1,610,276	12	560,376
BILLING DEMAND - TARIFF RATE - SST					
	aximum Daily Quantity	4.4490	46,656	6	1,245,435
	aximum Daily Quantity	4.4490	23,328	6	622,718
CAPACITY RELEASE CREDIT				_	C
TOTAL COLU	IMBIA GAS TRANSMISSION	CORP. DEMAN	D CHARGES		3,272,816
INTERSTATE PIPELINE : TENNESSEE TARIFF RATE EFFECTIVE DATE :	GAS PIPELINE NOT APPLICABLE				
BILLING DEMAND - TARIFF RATE - FT					
	ax. Daily Quantity Zone 1-2	3.9300	46,800	5	919,620
CAPACITY RELEASE CREDIT					0
TOTAL TENN	ESSEE GAS PIPELINE DEM				919,620

Columbia Gas Transmission Corporation FERC Gas Tariff Second Revised Volume No. 1	nission Corpor ume No. 1	ation							0,	Eighteenth Revised Sheet No. 29 Superseding Seventeenth Revised Sheet No. 29
Currently Effective Rates Applicable to Rate Schedule FSS, ISS, and SIT Rate Per Dth	ates hedule FSS, ISS	, and SIT								
	Base Tariff Rate 1/	Transporta Rate Ad te Current	Transportation Cost Rate Adjustment Current Surcharge	Electric Power Costs Adjustment Current Surchar	c Power justment Surcharge	Power Annual ustment Charge Surcharge Adjustment	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate	
Rate Schedule <u>FSS</u> Reservation Charge Capacity Injection Withdrawal Overrun	<pre>1.508 4 1.508 4 2.90 4 1.53 4 1.53 4 10.92</pre>	, , , , , , 933 3008 92						1.53 1.53 1.53 1.53	0.050 2.90 1.53 1.53 10.92	
Rate Schedule ISS Commodity Maximum Minimum Injection Withdrawal	¢ 5.95 ¢ 0.00 ¢ 1.53 ¢ 1.53	23308						5.95 0.00 1.53	5.95 0.00 1.53	
Rate Schedule SIT Commodity Maximum Minimum	¢ 4.13 ¢ 1.53	53 .			• •		, .	4.13 1.53	4.13 1.53	
 Excludes Account 858 expenses and Electric Power Costs which are and Electric Power Costs Adjustment (EPCA), respectively. ACA assessed where applicable pursuant to Section 154.402 of the 3/ GRI assessed where applicable pursuant to Section 154.401 of the 	udes Account 858 expenses and Electric Power Costs wh Electric Power Costs Adjustment (EPCA), respectively. assessed where applicable pursuant to Section 154.402 assessed where applicable pursuant to Section 154.401	d Electric ent (EPCA), ^suant to So ^suant to So	Power Costs wh respectively. ection 154.402 ection 154.401	ch are of the of the	recovered thr Commission's Commission's	ough Columbi Regulations. Regulations.	oia's Transpo S.	rtation Costs	. Rate Adju	recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) Commission's Regulations. Commission's Regulations.
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Effective: February 1, 2003

Issued by: Carl W. Levander, Vice President Issued on: December 31, 2002

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T C C C C C C C C C C C C C C C C C C C			d GTS									
A CtO C Ree		Base Tariff F 1/	Rate	Transport Rate Ad Current	ation Cost justment Surcharge	Elect Costs A Current	ric Power djustment Surcharge	Annual Charge Adjustment 2/	General R&D Funding Unit 3/	ш	Daily Rate	
V C4 O C		مینی مرکب	.675 .675	0.331	$\underbrace{\begin{array}{c} 0.001\\ 0.001 \end{array}}$	0.033	-0.002 -0.002		0.050 0.031	6.088 6.069	0.200	4.449
A Cte	Lommoolty Maximum Minimum Overrun		1.02 1.02 9.68	0.34 0.34 1.43	0.13 0.13 0.13	0.27 0.27 0.38	0.02 0.02 0.01	0.21 0.21 0.21	0.40 0.00 0.40	2.39 1.99 22.24	2.39 1.99 22.24	
			5.15 3.08 2.07	2.52 0.34 2.18	0.14 0.14 0.00	0.49 0.27 0.22	0.010.00	0.21 0.21	0.60	79.12 4.05 74.47	79.12 4.05 74.47	
rate is applicable to shippers with load factors exceeding 50% factors equal to or less than 50%. Minimum reservation charge is \$0.00. PER RATE		expenses a sts Adjust plicable p olicable p	and Eleci tment (El oursuant vursuant	tric Power PCA), resp to Section	Costs which costs which ectively. F n 154.402 of	1 are recov For rates b the Commi	ered through y function, ssion's Regu	: Columbia's see Sheet Nc ilations. Th	Transportat 3. 30A. 1e Maximum 1	ion Costs Re	ate Adjus	tment (TCRA)
RATE		shippers ess than 5 harge is \$	with lo. 50%. \$0.00.	ad factors	exceeding !	50%; Maximu DISCO	m 2 rate is	applicable BASE R.	to shippers	with load		= 4.086
				Ţ			* RP95	- 408	SETTLE	MENT.		

Effective: February 1, 2004

Issued by: Carl W. Levander, Vice Preside Issued on: December 31, 2003



March 24, 2003

Union Light, Heat & Power Company 139 East Fourth Street P.O. Box 960, Rm. 403A Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE: Firm Transportation Negotiated Rate Letter Agreement Tennessee FT-A Service Package No. 40311 Open Season #321 Package #1

Dear Randy:

In response to the request of Union Light, Heat & Power Company (ULH&P), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

- 1. a) If ULH&P, its assignee(s) or its agent(s) (hereinafter collectively referred to as "ULH&P") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
 - b) For the period commencing November 1, 2003, and extending through March 31, 2004, for gas delivered by Tennessee on behalf of ULH&P to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:

i) A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.

or

ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, ULH&P will pay applicable fuel and lost and unaccounted for charges.

c) Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

GAS COST ADJUSTMENT THE UNION LIGHT, HEAT & POWER COMPANY

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORI TARIFF RATE EFFECTIVE DATE : FTS-1: 4/1/2003 FTS-2: 4/1/2003	₽.			
BILLING DEMAND - TARIFF RATE - FTS-1				
Maximum Daily Quantity Maximum Daily Quantity	3.1450 3.1450	22,782 17,598	5 7	358,247 387,420
BILLING DEMAND - TARIFF RATE - FTS-2				
Maximum Daily Quantity Maximum Daily Quantity	0.9995 0.9995	16,453 12,708	5 7	82,224 88,912
CAPACITY RELEASE CREDIT FOR FTS-1 CAPACITY RELEASE CREDIT FOR FTS-2				0 0
TOTAL COLUMBIA GULF TRANSMISSIC	N CORP. DEMA	ND CHARGES		916,803
TOTAL COLUMBIA GULF TRANSMISSIO	ON CORP. DEMA	ND CHARGES		916,803
TOTAL COLUMBIA GULF TRANSMISSIO	ON CORP. DEMA	ND CHARGES 68,324	12	916,803 291,880
TOTAL COLUMBIA GULF TRANSMISSIO INTERSTATE PIPELINE : KO TRANSMISSION COMPANY TARIFF RATE EFFECTIVE DATE : 4/1/2003 BILLING DEMAND - TARIFF RATE - FT			12	
TOTAL COLUMBIA GULF TRANSMISSIO INTERSTATE PIPELINE : KO TRANSMISSION COMPANY TARIFF RATE EFFECTIVE DATE : 4/1/2003 BILLING DEMAND - TARIFF RATE - FT Maximum Daily Quantity	0.3560		12	291,880
TOTAL COLUMBIA GULF TRANSMISSIO INTERSTATE PIPELINE : KO TRANSMISSION COMPANY TARIFF RATE EFFECTIVE DATE : 4/1/2003 BILLING DEMAND - TARIFF RATE - FT Maximum Daily Quantity CAPACITY RELEASE CREDIT CAPACITY RELEASE CREDIT	0.3560		12 _	291,880
TOTAL COLUMBIA GULF TRANSMISSIO INTERSTATE PIPELINE : KO TRANSMISSION COMPANY TARIFF RATE EFFECTIVE DATE : 4/1/2003 BILLING DEMAND - TARIFF RATE - FT Maximum Daily Quantity CAPACITY RELEASE CREDIT TOTAL KO TRANSMISSION CO. DEMAN	0.3560		12	291,880

Second Revised Volume No. 1								Thirty-first Revised Sheet No. 18
Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2 Rates per Dth	TS-2, and	1 175-2						
	Base Rate (1) \$	Annual Charge Adjustment \$ 1/	Subtotal (3) \$	General Total R&D Funding Effective Unit Rate (4) (5) \$ 2/	Total Effective Rate (5) \$	e Daily Rate (6)	Company Use and Unaccounted For %	
Rate Schedule FTS-1 Rayne, LA To Points North Reservation Charge 3/ Maximum Load Factor Customers above 50% Load Factor Customers at or below 50%	(3.1450)	, ,	3.1450 3.1450	0.0500 0.0310	3.1950 3.1760	0.1050 0.1044		
commoarty Maximum Minimum Overrun	0.0170 0.0170 0.1204	0.0021 0.0021 0.0021	$\begin{array}{c} 0.0191 \\ 0.0191 \\ 0.1225 \end{array}$	0.0040 0.0000 0.0040	0.0231 0.0191 0.1265	0.0231 0.0191 0.1265	2.607 2.607 2.607	

Effective: April 1, 2003

Issued by: Carl W. Levander, Vice Pre Issued on: February 28, 2003

··- dave

Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS- Rates per Dth	FTS-2, an	d ITS-2							
	Base Rate Ad (1) \$	Annual Charge Adjustment (2) \$	6 R8 Subtotal (3) \$	General R&D Funding Unit (4) 2/	Total Effective Rate (5) \$	Daily t Rate (6) \$	Company Use and Unaccounted For %		
Rate Schedule FTS-2 Offshore Laterals Reservation Charge 3/ Maximum Lad Factor Customers above 50%	2 670N		2,6700	0.0500	0022	0.0894			
Load Factor Customers at or below 50%	2.6700	•	2.6700	0.0310	2.7010	0.0888	,		
oumoury Maximum Overrun	0.0002 0.0002 0.0880	0.0021 0.0021 0.0021	0.0023 0.0023 0.0901	0.0040 0.0000 0.0040	0.0063 0.0023 0.0941	0.0063 0.0023 0.0941	0.301 0.301 0.301		
Onshore Laterals Reservation Charge 3/				DISCOUNTED	ED 70	0.9995	FER RATE	CASE #RP97-52	SETTLEMENT.
Load Factor Customers above 50% Load Factor Customers at or below 50%	1.0603 1.0603		1.0603 1.0603	0.0500 0.0310	1.1103 1.0913	0.0365 0.0359			
Commodity Maximum Minimum Overrun	0.0017 0.0017 0.0366	0.0021 0.0021 0.0021	0.0038 0.0038 0.0387	0.0040 0.0000 0.0040	0.0078 0.0038 0.0427	0.0078 0.0038 0.0427	0.582 0.582 0.582		
Offsystem-Onshore Reservation Charge 3/ Maximum	201		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		22E3 C	7 Y OU O			
Load ractor tustomers above bus Load factor Customers at or below 50%	2.5255	1 I	2.5255	0.0310	2.5565	0.0840			
Commod Ly Maximum Minimum Overrun	0.0070 0.0070 0.0900	0.0021 0.0021 0.0021	$0.0091 \\ 0.0091 \\ 0.0921 \\ 0$	0.0040 0.0000 0.0040	0.0131 0.0091 0.0961	0.0131 0.0091 0.0961			

Issued by: Carl W. Levander, Vice President Issued on: February 28, 2003

Effective: April 1, 2003

CURRENTLY EFFECTIVE RATES APPLICABLE TO RATE SCHEDULES FTS AND ITS

RATE LEVELS - RATE PER DTH

RATE SCHEDULE	FTS	Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2 /	Total Effective Rate
Reservation Charge	3/				
	Maximum 1	(\$0.3560)		\$0.2180	\$0.5740
	Maximum 2	\$0.3560		\$0.1340	\$0.4900
Daily Rate - Ma	iximum 1	\$0.0117		\$0.0072	\$0.0189
Daily Rate - Ma	aximum 2	\$0.0117		\$0.0044	\$0.0161
Commodity					
	Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun		\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULE	ITS				
Commodity					
	Maximum	\$0.0117	\$0.0021	\$0.0085	\$0.0223
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum 1 rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

3/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 1.05%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

THE UNION LIGHT, HEAT & POWER COMPANY TOTAL RESERVATION COSTS FROM FIRM SUPPLIERS ESTIMATED FOR EGC EFFECTIVE 3/1/2004

TOTAL ANNUAL RESERVATION COST:

TOTAL DOLLARS	\$ 73,892	(1)
TOTAL ANNUAL COVERAGE:		
CITY GATE VOLUMES	 9,973,204	DTH (2)
CALCULATED RATE:	\$ 0.0074	PER DTH

(1) Reservation charges billed by firm suppliers for 2003 - 2004.

(2) Contracted volumes for the 2003 - 2004 winter season.

THE UNION LIGHT, HEAT & POWER COMPANY TOTAL RESERVATION COSTS FROM NEEDLE PEAKING SUPPLIERS ESTIMATED FOR EGC EFFECTIVE 3/1/2004

TOTAL ANNUAL RESERVATION COST:

TOTAL DOLLARS	\$ 114,660	(1)
TOTAL ANNUAL COVERAGE:		
CITY GATE VOLUMES	 315,000	DTH (2)
CALCULATED RATE:	\$ 0.3640	PER DTH

(1) Reservation charges billed by needle peaking suppliers for 2003 - 2004.

(2) Contracted volumes for the 2003 - 2004 winter season.

GAS COST ADJUSTMENT THE UNION LIGHT, HEAT & POWER COMPANY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : _____MARCH 1, 2004_____

GAS COMMODITY RATE FOR MARCH, 2004:				
GAS MARKETERS : WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) ULH&P FUEL DTH TO MCF CONVERSION ESTIMATED WEIGHTING FACTOR GAS MARKETERS COMMODITY RATE	(1): 1.800% 1.0321 0.8820	\$0.1014 \$0.1841	\$5.6342 \$5.7356 \$5.9197 \$5.2212 \$5.221	\$/Dth \$/Dth \$/Mcf \$/Mcf \$/Mcf
GAS STORAGE : COLUMBIA GAS TRANS STORAGE INVENTORY RATE COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE COLUMBIA GAS TRANS. SST FUEL COLUMBIA GAS TRANS SST COMMODITY RATE KO TRANS, COMMODITY RATE ULH&P FUEL DTH TO MCF CONVERSION ESTIMATED WEIGHTING FACTOR GAS STORAGE COMMODITY RATE - 0	2.554% 1.800% 1.0321 0.1160	\$0.0153 \$0.1328 \$0.0178 \$0.0138 \$0.0965 \$0.1752	\$5.1831 \$5.1984 \$5.3312 \$5.3490 \$5.3628 \$5.4593 \$5.6345 \$0.6536 \$0.6536	\$/Dth \$/Dth \$/Dth \$/Dth \$/Dth \$/Mcf \$/Mcf \$/Mcf
PROPANE : ERLANGER PROPANE INVENTORY RATE GALLON TO MCF CONVERSION ESTIMATED WEIGHTING FACTOR PROPANE COMMODITY RATE	14.84 0.0020	\$4.7427	\$0.34268 \$5.0854 \$0.0102 \$0.010	\$/Gallon \$/Mcf \$/Mcf \$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 2/10/04 and contracted hedging prices.

GAS COST ADJUSTMENT CLAUSE THE UNION LIGHT, HEAT AND POWER COMPANY SUPPLIER REFUND ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED

NOVEMBER 30, 2003

DESCRIPT	ION			UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVE SEPTEMBER 1, 2003	ED DURING THREE N THROUGH	IONTH PERIOD NOVEMBER 30,	2003	\$	4,302.81
INTEREST FACTOR (REFLECT	ING 90 DAY COMME	RCIAL PAPER RATE)			1.0033
REFUNDS INCLUDING INTERE	ST(\$4,302.81	x 1.0033)		\$	4,317.01
DIVIDED BY TWELVE MONTH	H SALES ENDED	FEBRUARY 28,	2005	MCF	11,477,805.0
CURRENT SUPPLIER REFUND	ADJUSTMENT			\$/MCF	0.000

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED	NOVEMBER 30,	2003
DESCRIPTION	UNIT	AMOUNT
SUPPLIER		
COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED OCTOBER 16, 2003 COLUMBIA GULF TRANSMISSION COMPANY - REFUND DATED OCTOBER 16, 2003	\$ \$	4,060.48 242.33
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA	\$	4,302.81

GAS COST ADJUSTMENT CLAUSE THE UNION LIGHT, HEAT AND POWER COMPANY ACTUAL ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED NOV

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NOVEMBER 30, 2003

DESCRIPTION	UNIT	SEPTEMBER	OCTOBER	NOVEMBER
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS UTILITY PRODUCTION INCLUDABLE PROPANE OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF MCF MCF MCF	312,280 0 0 (528)	570,358 0 0 (393)	1,108,576 0 118 (911)
TOTAL SUPPLY VOLUMES	MCF	311,752	569,965	1,107,783
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): CMT MANAGEMENT FEE	\$ \$ \$	1,998,844 0 0 (5,455)	3,495,801 0 0 (5,455)	6,444,757 0 (289,935) (17,626)
X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT LOSSES - DAMAGED LINES TRANSPORTATION TAKE-OR-PAY RECOVERY SALES TO REMARKETERS	****			(11,023) 0 0 (5,938) 0 0
TOTAL SUPPLY COSTS	\$	1,993,389	3,490,346	6,131,258
SALES VOLUMES				
JURISDICTIONAL NON-JURISDICTIONAL OTHER VOLUMES (SPECIFY):	MCF MCF MCF	227,381.5 0 0	355,530.1 0 0	645,209.9 0 0
TOTAL SALES VOLUMES	MCF	227,381.5	355,530.1	645,209.9
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF \$/MCF	8.767 6.167	9.817 6.261	9.503 6.197
DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES	\$/MCF MCF	2.600 227,381.5	3.556 355,530.1	3.306 645,209.9
EQUALS MONTHLY COST DIFFERENCE	\$	591,191.90	1,264,265.04	2,133,063.93
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			3,988,520.87
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			3,988,520.87
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED FEBRUARY 28, 2005	MCF			11,477,805.00
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF		:	0.347

GAS COST ADJUSTMENT CLAUSE THE UNION LIGHT, HEAT AND POWER COMPANY BALANCE ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED NOVEMBER 30, 2003

DESCRIPTION	UNIT	AMOUNT
RECONCILIATION OF A PREVIOUS GAS COST VARIANCE		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE DECEMBER 1, 2002	\$	(878,368.15)
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ (0.090) /MCF APPLIED TO TOTAL SALES OF <u>11,719,092</u> MCF (TWELVE MONTHS ENDED NOVEMBER 30, 2003)	\$	(1,054,718.31)
BALANCE ADJUSTMENT FOR THE "AA"	\$	176,350.16
RECONCILIATION OF A PREVIOUS SUPPLIER REFUND		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE DECEMBER 1, 2002	\$	(6,784.52)
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ <u>(0.001)</u> /MCF APPLIED TO TOTAL SALES OF <u>11,719,092</u> MCF (TWELVE MONTHS ENDED NOVEMBER 30, 2003)	\$	(44,740,40)
BALANCE ADJUSTMENT FOR THE "RA"	Φ	(11,719.12) 4,934.60
RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE DECEMBER 1, 2002	\$	(857,098.31)
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ (0.088) /MCF APPLIED TO TOTAL SALES OF <u>11,719,092</u> MCF (TWELVE MONTHS ENDED NOVEMBER 30, 2003)		
	\$	(1,031,280.08)
BALANCE ADJUSTMENT FOR THE "BA"	\$	174,181.77
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	355,466.53
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED FEBRUARY 28, 2005	MCF	11,477,805
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	0.031

Schedule V

Revised Tariff Schedules

Ky. P.S.C. Gas No. 5 Sheet No. 10.67 Canceling and Superseding Sheet No. 10.66 Page 1 of 1

(C)

INDEX TO APPLICABLE SCHEDULES AND C	OMMUNITIES SERVED
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	Sheet <u>No.</u>	<u>Bill No.</u>	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS				
Service Agreements	20	_	05/24/92	02/26/92
Supplying and Taking of Service	21	_	05/24/92	02/26/92
Customer's Installation	22	-	05/24/92	02/26/92
Company's Installation	23	-	05/24/92	02/26/92
Metering	24	-	09/10/93	02/20/92
Billing and Payment	25	_	02/02/01	02/02/01
Deposits	26	-	02/02/01	09/10/93
Application	27	_	05/24/92	02/26/92
Gas Space Heating Regulations	28	-	05/24/92	
Availability of Gas Service	29	-	05/24/92	02/26/92
	23	-	03/24/92	02/26/92
FIRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	28R	02/02/04	02/00/04
Rate GS, General Service	31	28F	03/02/04 03/02/04	03/02/04
Reserved for Future Use	32	201	03/02/04	03/02/04
Reserved for Future Use	33	-		
Reserved for Future Use	33	-		
Reserved for Future Use	34 35	-		
Reserved for Future Use		-		
Reserved for Future Use	36 37	-		
Reserved for Future Use	• •	-		
Reserved for Future Use	38	-		
Reserved for Future Use	39	-		
Reserved for Future Use	40 41	-		
Reserved for Future Use	••	-		
Reserved for Future Use	42	-		
Rate FRAS, Full Requirements Aggregation Service	43	-	00/04/00	
Reserved for Future Use	44	-	03/01/02	01/31/02
Reserved for Future Use	45	-		
Reserved for Future Use	46	-		
Reserved for Future Use	47	-		
Reserved for Future use	48	-		
	49	-		
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50			
Purchased Service	50	28G	03/01/02	01/31/02
Summer Minimum Service	50	28J	03/01/02	01/31/02
Unauthorized Delivory	50	26L	03/01/02	01/31/02
Unauthorized Delivery	50	26T	03/01/02	01/31/02
Rate FT-L, Firm Transportation Service FT Bills – No GCRT	51	28M	04/07/02	04/08/02
	51	27A	04/07/02	04/08/02
FT Bills – With GCRT.	51	27T	04/07/02	04/08/02
FT - Interruptible Bills - No GCRT on FT over 1 Year	51	28P	04/07/02	04/08/02
FT - Interruptible Bills - GCRT on FT Under 1 Year	51	28T	04/07/02	04/08/02
Reserved for Future Use	52			

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in Case No.

Issued:

INDEX TO APPLICABLE SCHEDULES AND COMMUNITIES SERVED (Contd.)

TRANSPORTATION TARIFF SCHEDULES (Contd.) Rate SSIT, Spark Spread Interruptible Transportation Rate 53 - 03/01/02 01/31/02 Reserved for Future Use 56 - 03/01/02 01/31/02 Reserved for Future Use 56 - 03/01/02 01/31/02 Reserved for Future Use 57 - 03/01/02 01/31/02 Rate IMS, Interruptible Monthly Balancing Service 58 26X 03/01/02 01/31/02 Cash Out – Seil to Pool. 58 26R 03/01/02 01/31/02 Cash Out – Buy from Pool. 58 26R 03/01/02 01/31/02 Pipeline Penaty. 58 26M 03/01/02 01/31/02 Rate DCS, Distributed Generation Service. 59 - 03/01/02 01/31/02 Rider X, Main Extension Policy. 60 - 03/01/02 01/31/02 Rider X, Main Extension Policy. 60 - 03/01/02 01/31/02 Rider X, Main Extension Policy. 60 - 03/01/02 01/31/02 Rider X, Main Extension Poli		Sheet No.	<u>Bill No.</u>	Billing Effective Date	Effective Date per Order
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Reserved for Future Use. 72 Reserved for Future Use. 73 Reserved for Future Use. 74 Reserved for Future Use. 75 Reserved for Future Use. 76 Rider GCAT, Gas Cost Adjustment Transition Rider. 77 Reserved for Future Use. 78 Reserved for Future Use. 79 MISCELLANEOUS 80 08/31/93 08/31/93 Charge for Reconnection of Service. 81 10/02/90 10/02/90 Local Franchise Fee. 82 10/02/90 10/02/90 Curtailment Plan. 83 10/02/90 10/02/90 Reserved for Future Use. 84 - 85 Reserved for Future Use. 86 - 88 Reserved for Future Use. 86 -	Reserved for Future Use		-	01710/01	01/10/01
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Deserved for Estimation	Reserved for Future Use		-		
	Reserved for Future Use		-		

Issued by authority of an Order of the Kentucky Public Service Commission dated

in Case No.

Issued:

Issued by Gregory C. Ficke, President

Ky. P.S.C. Gas No. 5 Sheet No. 30.68 Canceling and Superseding Sheet No. 30.67 Page 1 of 1

RATE RS

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:\$8.30Plus the applicable charge per month as set forth on Sheet No. 63,Rider AMRP, Accelerated Main Replacement Program

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for all CCF at	23.34¢	plus	69.67¢	Equals	93.01¢	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated in Case No.

Ky.P.S.C. Gas No. 5 Sheet No. 31.70 Canceling and Superseding Sheet No. 31.69 Page 1 of 2

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:	\$15.35
Plus the applicable charge per month as set forth on Sheet No. 63,	\$10.00
Rider AMRP, Accelerated Main Replacement Program	

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	20.49¢	plus	69.67¢	Equals	90.16¢	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above plus Rider AMRP shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

Issued by authority of an Order of the Kentucky Public Service Commission dated	in Case No.
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Effective: March 2, 2004

Ky.P.S.C. Gas No. 5

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated

Ky.P.S.C. Gas No. 5 Sheet No. 77.09 Canceling and Superseding Sheet No. 77.08 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be 5.94 cents per 100 cubic feet. This rate shall be in effect during the month of March 2004 through May 2004 and shall be updated quarterly, concurrent with the Company's GCA filings.

(I)

Issued by authority of an Order of the Kentucky Public Service Commission dated

in Case No.

Issued:

Effective: March 2, 2004

Issued by Gregory C. Ficke, President

THE UNION LIGHT, HEAT AND POWER COMPANY SUPPLEMENTAL INFORMATION FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION OF THE GAS COST RECOVERY RATE IN EFFECT AS OF MARCH 2, 2004

	THE UNION LIGHT, HEAT AND POV USED FOR GCA EFFECTIVE	VER COMPANY MARCH 1, 2004				
	COMPUTATION OF THE INTEREST FOR THE GCA CALCULATION ON S		DECEMBER JANUARY FEBRUARY	2002 2003 2003	1.27 1.22 1.24	
	TWELVE MONTHS ENDED [BLOOMBERG REPORT (90-DAY CO	DECEMBER 31, 2003 DMMERCIAL PAPER RATES)	MARCH	2003 2003 2003	1.17 1.19	
I	NTEREST RATE	0.006	MAY JUNE JULY	2003 2003 2003	1.16 0.99 1.02	
F	PAYMENT	0.083604	AUGUST SEPTEMBEF	2003	1.05 1.03	
ŀ	ANNUAL TOTAL	1.0033	OCTOBER NOVEMBER	2003 2003	1.04 1.06	13.44
٢	MONTHLY INTEREST	0.000500	DECEMBER	2003	1.01	13.18
ŀ	AMOUNT	1				

PRIOR ANNUAL TOTAL	13.44
PLUS CURRENT MONTHLY RATE	1.01
LESS YEAR AGO RATE	1.27
NEW ANNUAL TOTAL	13.18
AVERAGE ANNUAL RATE	1.10
LESS 0.5% (ADMINISTRATIVE)	0.60

THE UNION LIGHT HEAT & POWER COMPANY SUMMARY OF GAS COST RECOVERY COMPONENTS BY BILLING CODE

TOTAL	GCR FACTOR	50.54	•	3.874	3 917		3.917	3.91/ A 505	222	-	690.4	4.595	6.202	6.643	6.643	7.531	7 531	7 531	909.9	0.040	0.020	070.0	6.411		7.798	7.095
	3RD PREV	\$		0.045	0.028	0.000	070.0 0 0.728	020.0	(070-0)		(070.0)	(020.0)	0.041	0.041	0.041	0.138	0 138	0.138	10.081	(000:0)	(000.0)	(000.0)	0.008		0.008	0.008
JUSTMENT	2ND PREV			0.028	(0.020)		(020.0)	0.041		0.044	0.04	0.041	0.138	0.138	0.138	(0.088)	(0.088)	(0.088)	0 ODR	0.008	0000	000.0	0.004		0.004	0.004
BALANCE ADJUSTMENT	PREVIOUS			(0.020)	0.041	1100	0.041	0.138		0430	0.130	0.100	(0.088)	(0.088)	(0.088)	0.008	0.008	0.008	0.004	0 004	0.004	t00.0	67.0°0		0.029	0.029
	CURRENT	\$		0.041	0.138	0 138	0.138	(0.088)			(0.088)	(000.0)	0.000	0.008	0.008	0.004	0.004	0.004	0.029	0.029	0.029	020.0	(n.uzz)		(0.022)	(0.022)
MENT	3RD PREV	\$		(0.526)	0.027	0.027	0.027	(0.220)		(0.220)	(0.220)	(0100)	(0.130)	(061.0)	(0.190)	(0.021)	(0.021)	(0.021)	(060.0)	(060.0)	(060.0)	0.313	0.0.0		0.313	0.313
QUARTERLY ACTUAL ADJUSTMENT	2ND PREV 3	\$		0.027	(0.220)	(0.220)	(0.220)	(0.190)		(0.190)	(0.190)	(1000)	(120.0)	(170.0)	(0.021)	(060.0)	(060.0)	(060.0)	0.313	0.313	0.313	0.437	10±.0		0.437	0.437
ARTERLY ACT	PREVIOUS 2	\$		(0.220)	(0.190)	(0.190)	(0.190)	(0.021)		(0.021)	(0.021)		(0000)	(060.0)	(060°0)	0.313	0.313	0.313	0.437	0.437	0.437	(0.183)	(001-00)		(0.183)	(0.183)
QU	CURRENT F	\$		(0.190)	(0.021)	(0.021)	(0.021)	(060:0)		(060:0)	(060.0)	0.313	0.312		0.313	0.437	0.437	0.437	(0.183)	(0.183)	(0.183)	(0.045)	10.000		(0.045)	(0.045)
STMENT	3RD PREV	69		0.000	(0.006)	(0.006)	(0.006)	0.000		0.000	0.000	0.000	0000	0000	0000	(0.004)	(0.004)	(0.004)	(0.001)	(0.001)	(0.001)	000.0		0000	0.000	0.000
ATION ADJUS	2ND PREV	ŝ		(0.006)	0.000	0.000	0.000	0.000		0.00	0.000	(0.004)	(0 004)		(0.004)	(0.001)	(0.001)	(0.001)	0.000	0.000	0.000	0.000		0000	0.000	0.000
QUARTERLY RECONCILIATION ADJUSTMENT	PREVIOUS	\$		0.000	0.000	0.000	0.000	(0.004)		(0.004)	(0.004)	(0.001)	(0.001)	(0.001)	(100.0)	0.000	0.000	0.000	0.000	0.000	0.000	(0.004)		(0.004)	(0.004)	(U.UU4)
QUARTERL	CURRENT F	Ь		0.000	(0.004)	(0.004)	(0.004)	(0.001)		(0.001)	(0.001)	0.000	0.000	0000		0000	0.000	0.000	(0.004)	(0.004)	(0.004)	0.000		0000	00000	000.0
EST'D. GAS	COST	\$	1 606	4.030	4.144	4.144	4,144	5.050		5.050	5.050	6.096	6.537	6.537	2 0 2 E	0.000	6.835	6.835	6.201	6.201	6.201	5.874		7 261	6 458	0.000
BHTNG	CODE		640	240	700	062	062	082		013	013	033	053	053	063	000	003	063	083	083	083	103		014	034	t oo
	MON/YR			20 600	zo-dac	Cot-UZ	Nov-02	Dec-02		Jan-03	Feb-03	Mar-03	Apr-03	May-03	-011			Aug-us	Sep-03	Oct-03	Nov-03	Dec-03		Jan-04	Feb-04	

PURCHASED GAS ADJUSTMENT SCHEDULE III

COMPANY NAME: THE UNION LIGHT, HEAT AND POWER COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH SEPTEMBER, 2003

PARTICULARS	<u>UNIT</u>	MONTH <u>SEPTEMBER, 2003</u>
SUPPLY VOLUME PER BOOKS		
Primary Gas Suppliers Utility Production	MCF MCF	312,280 0
Includable Propane Other Volumes (Specify) - Previous Month Adj.	MCF MCF	0 (528)
TOTAL SUPPLY VOLUMES	MCF	311,752
SUPPLY COST PER BOOKS		
Primary Gas Suppliers Includable Propane	\$ \$	1,998,844 0
Other Cost (Specify) - Gas Cost Credit - Unacct'd for Transp.	\$	0
- CF Credit	ֆ \$	0 0
- X-5 Tariff - CMT Management Fee	\$ \$ \$ \$ \$ \$ \$ \$	0 (5,455)
 Losses-Damaged Lines Gas Sold to Remarketers 	\$ \$	0 0
- TOP Transp. Recoveries	\$	0
TOTAL SUPPLY COST	\$	1,993,389
SALES VOLUMES		
Jurisdictional Non-Jurisdictional	MCF MCF	227,381.5
Other Volumes (Specify) -	MCF	
TOTAL SALES VOLUME	MCF	227,381.5
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) LESS: EGC IN EFFECT FOR MONTH	\$/MCF \$/MCF	8.767
	•	6.167
DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES	\$/MCF MCF	2.600 227,381.5
MONTHLY COST DIFFERENCE	\$	591,191.90

THE UNION LIGHT, HEAT AND POWER COMPANY DETERMINATION OF TOTAL SUPPLY COST MONTH OF SEPTEMBER, 2003

DESCRIPTION		TOTAL AMOUNT <u>ROUNDED</u>
PRIMARY GAS SUPPLY COST current month adjustments	2,009,407.65 (3,821.00)	\$
IT monthly charges entered by Gas Supply	(6,742.87)	1,998,844
LESS: RATE SCHEDULE CF CREDIT		
current month adjustments	0.00 0.00	0
		0
PLUS: INCLUDABLE PROPANE		
a/c 728-3 Erlanger	0.00	0
LESS: X-5 TARIFF	0.00	0
LESS CMT MANAGEMENT FEE	5,455.00	(5,455)
LESS: TOP TRANSP. RECOVERIES	0.00	0
LESS: GAS LOSSES - DAMAGED LINES	0.00	0
LESS: GAS SOLD TO REMARKETERS adjustments	0.00	
	0.00	0
LESS: GAS COST CREDIT	0.00	0
LESS: FIRM TRANSPORTATION ADJUSTMENTS current month		
adjustments	0.00	0
TOTAL SUPPLY COSTS	=	1,993,389

ACCOUNTING ENTRY FOR DEFERRAL ONLY

ACCOUNT 191-40	591,191.90
ACCOUNT 805-10	(591,191.90)

AMOUNT

THE UNION LIGHT, HEAT AND POWER COMPANY

SEPTEMBER, 2003

	Applied MCF Sales	Amount	\$/MCF
<u>GAS FUEL ADJUSTMENT BILLED</u> EGC RA AA BA	227,381.5	1,402,270.76 (1,139.14) 105,386.56 (10,657.57)	6.16703980
TOTAL GAS COST RECOVERY(GCR)		1,495,860.61	
TOTAL SALES VOLUME LESS: NON-JURISDICTIONAL SALES	227,381.5 0.0		
JURISDICTIONAL SALES	227,381.5		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH UNRECOVERED PURCHASED GAS COST ROUNDING(ADD/(DEDUCT))	227,381.5	1,993,389.00 (485,805.34) 73.66	8.76671585
TOTAL GAS COST IN REVENUE		1,507,657.32	
TOTAL GAS COST RECOVERY(GCR) LESS: RA BA		1,495,860.61 (1,139.14) (10,657.57)	
PLUS: COST OF NON-JURISDICTIONAL SALES			
		1,507,657.32	
UNRECOVERED PURCHASED GAS COST ENTE LESS: AA	RY	(485,805.34) 105,386.56	
MONTHLY COST DIFFERENCE EXTENDED MONTHLY COST DIFFERENCE		(591,191.90) (591,118.24)	
ROUNDING		73.66	

COMPANY NAME: THE UNION LIGHT, HEAT AND POWER COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH OCTOBER, 2003

PARTICULARS	<u>UNIT</u>	MONTH OCTOBER, 2003
SUPPLY VOLUME PER BOOKS		
Primary Gas Suppliers	MCF	570,358
Utility Production	MCF	0
Includable Propane	MCF	0
Other Volumes (Specify) - Previous Month Adj.	MCF	(393)
TOTAL SUPPLY VOLUMES	MCF	569,965
SUPPLY COST PER BOOKS		
Primary Gas Suppliers	\$	3,495,801
Includable Propane	\$	0
Other Cost (Specify) - Gas Cost Credit	\$ \$ \$ \$ \$ \$	0
- Unacct'd for Transp.	\$	0
- CF Credit - X-5 Tariff	\$	0
	\$	0
 CMT Management Fee Losses-Damaged Lines 	\$	(5,455)
- Gas Sold to Remarketers		0
	\$	0
- TOP Transp. Recoveries	\$	0
TOTAL SUPPLY COST	\$	3,490,346
SALES VOLUMES		
Jurisdictional	MCF	355,530.1
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	
TOTAL SALES VOLUME	MCF	355,530.1
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	0.047
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	9.817
	Ψ/IVICI	6.261
	\$/MCF	3.556
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	355,530.1
MONTHLY COST DIFFERENCE	\$	1,264,265.04

THE UNION LIGHT, HEAT AND POWER COMPANY DETERMINATION OF TOTAL SUPPLY COST MONTH OF OCTOBER, 2003

DESCRIPTION		TOTAL AMOUNT <u>ROUNDED</u>
PRIMARY GAS SUPPLY COST current month adjustments IT monthly charges entered by Gas Supply	3,460,862.23 (4,988.67) 39,926.94	\$ 3,495,801
LESS: RATE SCHEDULE CF CREDIT current month adjustments	0.00	0
PLUS: INCLUDABLE PROPANE a/c 728-3 Erlanger	0.00	0
LESS: X-5_TARIFF	0.00	0
LESS CMT MANAGEMENT FEE	5,455.00	(5,455)
LESS: TOP TRANSP. RECOVERIES	0.00	0
LESS: GAS LOSSES - DAMAGED LINES	0.00	0
LESS: GAS SOLD TO REMARKETERS adjustments	0.00 0.00	0
LESS: GAS COST CREDIT	0.00	0
LESS: FIRM TRANSPORTATION ADJUSTMENTS current month adjustments	0.00	0
TOTAL SUPPLY COSTS	=	3,490,346

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOUNT

ACCOUNT 191-40	1,264,265.04
ACCOUNT 805-10	(1,264,265.04)

OCTOBER, 2003

	<u>Applied</u> MCF Sales	<u>Amount</u>	\$/MCF
<u>GAS FUEL ADJUSTMENT BILLED</u> EGC RA AA BA	355,530.1	2,225,961.11 (1,579.64) 174,773.85 (18,107.85)	6.26096387
TOTAL GAS COST RECOVERY(GCR)		2,381,047.47	
TOTAL SALES VOLUME LESS: NON-JURISDICTIONAL SALES	355,530.1 0.0		
JURISDICTIONAL SALES	355,530.1		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH 355,530.1 UNRECOVERED PURCHASED GAS COST ROUNDING(ADD/(DEDUCT))	3,490,346.00 (1,089,491.19) (119.85)	9.81730098
TOTAL GAS COST IN REVENUE	2,400,734.96	
TOTAL GAS COST RECOVERY(GCR) LESS: RA BA	2,381,047.47 (1,579.64) (18,107.85)	
PLUS: COST OF NON-JURISDICTIONAL SALES		
	2,400,734.96	
UNRECOVERED PURCHASED GAS COST ENTRY LESS: AA	(1,089,491.19) 174,773.85	
MONTHLY COST DIFFERENCE EXTENDED MONTHLY COST DIFFERENCE	(1,264,265.04) (1,264,384.89)	
ROUNDING	(119.85)	

SCHEDULE III

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE UNION LIGHT, HEAT AND POWER COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH NOVEMBER, 2003

PARTICULARS	<u>UNIT</u>	MONTH <u>NOVEMBER, 2003</u>
SUPPLY VOLUME PER BOOKS		
Primary Gas Suppliers Utility Production Includable Propane	MCF MCF MCF	1,108,576 0 118
Other Volumes (Specify) - Previous Month Adj.	MCF	(911)
TOTAL SUPPLY VOLUMES	MCF	1,107,783
SUPPLY COST PER BOOKS		
Primary Gas Suppliers Includable Propane	\$ \$	6,444,757 (289,935)
Other Cost (Specify) - Gas Cost Credit - Unacct'd for Transp. - CF Credit	\$ \$ \$ \$ \$	0 0 0
- X-5 Tariff - CMT Management Fee	\$ \$	0 (17,626)
 Losses-Damaged Lines Gas Sold to Remarketers 	\$	(5,938) 0
- TOP Transp. Recoveries	\$	0
	\$	6,131,258
SALES VOLUMES		
Jurisdictional Non-Jurisdictional Other Volumes (Specify) -	MCF MCF MCF	645,209.9
TOTAL SALES VOLUME	MCF	645,209.9
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) LESS: EGC IN EFFECT FOR MONTH	\$/MCF \$/MCF	9.503 6.197
DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES	\$/MCF MCF	3.306 645,209.9
MONTHLY COST DIFFERENCE	\$	2,133,063.93

THE UNION LIGHT, HEAT AND POWER COMPANY DETERMINATION OF TOTAL SUPPLY COST MONTH OF NOVEMBER, 2003

DESCRIPTION		TOTAL AMOUNT <u>ROUNDED</u>
PRIMARY GAS SUPPLY COST current month	6,445,174.53	\$
adjustments IT monthly charges entered by Gas Supply	(483.97) 66.18	6,444,757
LESS: RATE SCHEDULE CF CREDIT current month	0.00	
adjustments .	0.00	0
PLUS: INCLUDABLE PROPANE a/c 728-3 Erlanger	(289,934.69)	(289,935)
LESS: X-5 TARIFF	0.00	0
LESS CMT MANAGEMENT FEE	17,626.00	(17,626)
LESS: TOP TRANSP. RECOVERIES	0.00	0
LESS: GAS LOSSES - DAMAGED LINES	5,938.17	(5,938)
LESS: GAS SOLD TO REMARKETERS adjustments	0.00 0.00	0
LESS: GAS COST CREDIT	0.00	0
LESS: FIRM TRANSPORTATION ADJUSTMENTS current month		
adjustments	0.00 0.00	0
TOTAL SUPPLY COSTS		6,131,258

ACCOUNTING ENTRY FOR DEFERRAL ONLY

AMOL	JNT

ACCOUNT 191-40	2,133,063.93
ACCOUNT 805-10	(2,133,063.93)

NOVEMBER, 2003

	<u>Applied</u> MCF Sales	Amount	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u> EGC RA AA BA	645,209.9	3,998,128.87 (3,188.15) 305,300.06 (30,626.61)	6.19663286
TOTAL GAS COST RECOVERY(GCR)		4,269,614.17	
TOTAL SALES VOLUME LESS: NON-JURISDICTIONAL SALES	645,209.9 0.0		
JURISDICTIONAL SALES	645,209.9		

PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY

SUPPLIER COST - CURRENT MONTH UNRECOVERED PURCHASED GAS COST ROUNDING(ADD/(DEDUCT))	645,209.9	6,131,258.00 (1,827,763.87) (65.20)	9.50273392
TOTAL GAS COST IN REVENUE		4,303,428.93	
TOTAL GAS COST RECOVERY(GCR) LESS: RA BA		4,269,614.17 (3,188.15) (30,626.61)	
PLUS: COST OF NON-JURISDICTIONAL SALES			
		4,303,428.93	
UNRECOVERED PURCHASED GAS COST ENTR' LESS: AA	Y	(1,827,763.87) 305,300.06	
MONTHLY COST DIFFERENCE EXTENDED MONTHLY COST DIFFERENCE		(2,133,063.93) (2,133,129.13)	
ROUNDING	:	(65.20)	