

Columbia Gas<sup>®</sup>  
of Kentucky  
A NiSource Company

January 30, 2004

Mr. Tom Dorman  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40601

*Judy Cooper*  
RECEIVED

JAN 30 2004

PUBLIC SERVICE  
COMMISSION

P.O. Box 14241  
Lexington, KY 40512  
(859) 288.0215  
Fax: (859) 288.0258

**RE: Columbia Gas of Kentucky, Inc.  
Gas Cost Adjustment Case No. 2004-00033**

Dear Mr. Dorman:

Pursuant to the Commission's Order dated July 17, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its December quarterly Gas Cost Adjustment ("GCA"). Columbia proposes to increase its current rates to tariff sales customers by \$0.0854 per Mcf effective March 1, 2004.

This increase is composed of an increase of \$0.0312 per Mcf in the Average Commodity Cost of Gas, a decrease of \$0.0090 per Mcf in the Average Demand Cost of Gas, an increase of \$0.0641 per Mcf in the Balancing Adjustment, and an increase \$0.0009 per Mcf in the Refund Adjustment.

Please feel free to contact me at (859) 288-0242 if there are any questions.

Sincerely,



Judy M. Cooper  
Director, Regulatory Policy

Enclosures

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REG. DIV.

BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2004-00033

GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE MARCH 2004 BILLINGS

**COLUMBIA GAS OF KENTUCKY, INC.**

**COMPARISON OF CURRENT GCA AND PROPOSED GCA**

	11-26-03	03-01-04	
	<u>CURRENT</u>	<u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Average Commodity Cost of Gas	\$6.3973	\$6.4285	0.0312
2 Average Demand Cost of Gas	<u>\$1.3271</u>	<u>\$1.3181</u>	<u>-0.0090</u>
3 Total Average Cost of Gas	\$7.7244	\$7.7466	0.0222
4 SAS Refund Adjustment	-0.0002	-0.0002	0.0000
5 Balancing Adjustment	-0.0001	0.0640	0.0641
6 Supplier Refund Adjustment	-0.0024	-0.0033	-0.0009
7 Actual Cost Adjustment	2.1336	2.1336	0.0000
8 Take-or-Pay Refund (TOP) Adjustment	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
9 COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.8553	\$9.9407	0.0854
0 TRANSPORTATION TOP REFUND ADJUSTMENT	0.0000	0.0000	0.0000
1 BANKING AND BALANCING SERVICE	0.0209	0.0210	0.0001
2 Rate Schedule FI and GSO			
3 Customer Demand Charge	\$8.5806	\$8.5123	-0.0683

COLUMBIA GAS OF KENTUCKY, INC.

GAS COST ADJUSTMENT CLAUSE

Gas Cost Recovery Rate Effective March 2004

<u>2.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$7.7466	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$2.1336	8-31-04
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-04
4	Supplier Refund Adjustment (RA)	Schedule No. 4 Case No. 2003-00154 Schedule No. 4 Case No. 2004-	(0.0012) <u>(0.0021)</u>	05-31-04 02-28-05
		Total Refunds	(\$0.0033)	
5	Balancing Adjustment (BA)	Schedule No. 3	\$0.0640	8-31-04
6	Take - or - Pay Refund Adjustment		\$0.0000	
7	<b>GAS COST ADJUSTMENT</b>			
8	<b>EFFECTIVE MARCH 2004</b>		<u>\$9.9407</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and G; Schedule No. 1, Sheet 4		<u>\$8.5123</u>	

DATE FILED: January 30, 2004

BY: J. M. Cooper

**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1

**Expected Gas Cost**

Sheet 1

Projected Cost of Gas Supply For Sales Customers  
March - May 2004

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
1	Storage Supply						
2	Withdrawal Charge		688,152	726,000 B/	\$	0.0153	\$ 11,108
3	Injection Charge		(590,521)	(623,000)	\$	0.0153	(9,532)
4	Commodity Cost of Withdrawals		688,152	726,000	\$	6.0780	4,412,638
5	Total Cost of Storage Supply						\$ 4,414,214
Flowing Supply: C/							
6	Non-Appalachian	Sch. 1, Sht. 5, Ln. 4		3,059,000			\$ 17,675,365
7	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		133,000			781,000
8	All Supplies	Lines 5 + 7 + 8	3,713,744	3,918,000			\$ 22,870,579
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 1A, Line 22	<u>(134,597)</u>	<u>(142,000)</u>			\$ <u>(1,146,617)</u>
10	All Supplies Excluding Cost of Retention						\$ 21,723,962
11 Net Supply:							
12	At City-Gate	Line 8 + 9	3,579,147	3,776,000			
13	Lost and Unaccounted For D/	Line 12 x 0.6%	<u>(21,475)</u>	<u>(22,656)</u>			
14	At Customer Meter	Line 12 + 13	3,557,672	3,753,344			
15	Sales Volumes For Dec. 03 - Feb. 04	Line 14	3,557,672	3,753,344			
16a	Unit Commodity Cost Before Adjustment	Line 10 / Line 15			\$	6.1062	
16b	Plus Annualized Unit Cost of Retention	Sch. 1, Sheet 1A, Line 24				0.3223	
16	Unit Commodity Cost Before Adjustment					<u>6.4285</u>	
17	Unit Demand Cost	Sch. 1, Sht. 2, Ln. 11				<u>1.3181</u>	
18	Total Expected Gas Cost	Line 16 + 17					\$ 7.7466
A/ BTU Factor = 1.0550							
B/ Projected net withdrawals for sales customers.							
C/ Excludes volumes injected into storage.							
D/ Lost and Unaccounted For portion on the CKY distribution system = 0.60%							

Columbia Gas of Kentucky, Inc.  
Annualized Unit Charge for Gas Retained by Upstream Pipelines

Schedule No. 1  
Sheet 1A

		<u>Mar. 04 - May</u>	<u>June - Aug.</u>	<u>Sept. - Nov.</u>	<u>Dec. 04 -</u>	<u>Annual Mar.</u>
	<u>Units</u>	<u>04</u>	<u>04</u>	<u>04</u>	<u>Feb. 05</u>	<u>04 - Feb. 05</u>
Gas purchased by CKY for the remaining sales customers						
1	Volume					
	Dth	3,170,000	3,143,000	3,839,000	2,575,000	12,727,000
2	Commodity Cost Including Transportation	19,486,000	17,683,000	21,894,000	14,639,000	\$73,702,000
3	Unit cost per Schedule 1					\$5.7910
Consumption by the remaining sales customers						
11	At city gate	2,530,000	711,000	2,160,000	6,364,000	
12	Lost and unaccounted for portion	0.60%	0.60%	0.60%	0.60%	
At customer meters						
13	In Dth	2,514,820	706,734	2,147,040	6,325,816	11,694,410
14	Heat content	1.0550	1.0550	1.0550	1.0550	
15	In MCF	2,383,716	669,890	2,035,109	5,996,034	11,084,749
16	Portion of annual line 15, quarterly / annual	21.5%	6.0%	18.4%	54.1%	100.0%
Gas retained by upstream pipelines						
21	Volume	198,000	113,000	136,000	170,000	656,000
Cost						
22	Quarterly. Deduct from Sheet 1 3 * 21	\$1,146,617	\$654,382	\$787,575	\$984,469	\$3,573,044
23	Allocated to quarters by consumption	\$768,364	\$215,932	\$655,995	\$1,932,754	\$3,573,044
24	Annualized unit charge 23 / 15	\$0.3223	\$0.3223	\$0.3223	\$0.3223	\$0.3223

**COLUMBIA GAS OF KENTUCKY, INC.  
GCA UNIT DEMAND COST  
PROJECTED FOR MARCH 2004 - FEBRUARY 2005**

Schedule No. 1  
Sheet 2

<u>Description</u>	<u>Reference</u>
Total Expected Demand Cost	Sch. No.1, Sheet 3, Ln. 19      \$ 22,506,042
Choice Related Capacity	30.940%
Portion of Capacity to Serve Sales Customers (100% - 2)	69.060%
Cost of Capacity to Serve Sales Customers (1 x 3)	\$ 15,542,641
Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 21      (662,021)
Less Storage Service Recovery from Delivery Service Customers	<u>(269,672)</u>
Net Demand Cost Applicable to Sales Customers	\$ 14,610,948
Projected Sales Mar. 04 - Feb. 05 in Mcf : At City-Gate	11,151,659
Lost and Unaccounted - For	<u>(66,910)</u>
At Customer Meter	11,084,749
Unit Demand Cost (7 / 10)	\$ 1.3181

**COLUMBIA GAS OF KENTUCKY, INC.**

**DEMAND COST OF INTERSTATE PIPELINE CAPACITY  
PROJECTED FOR MARCH 2004 - FEBRUARY 2005**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Rate</u>	<u>Expected Gas Cost</u>
1	<b><u>Columbia Gas Transmission Corporation</u></b>			
2	Firm Storage Service Billing Demand Units			
3	FSS (190,880 Dth * 12 months)	2,290,560	\$ 1.508	\$ 3,454,164
4	SCQ (9,557,942 * 12 months)	114,695,304	0.0290	3,326,164
5	SST (95,440 Dth * 6 months summer)	572,640	6.0380	3,457,600
6	SST (190,880 Dth * 6 months winter)	1,145,280	6.0380	6,915,201
7	Firm Transportation Service Billing Demand Units			
8	FTS Demand ( 21,552 Dth * 12 months)	258,624	6.2590	1,618,728
9	FTS Demand ( 20,014 Dth * 12 months)	240,168	6.2590	1,503,212
10	<b><u>Total Columbia Gas Transmission Corporation</u></b>			<b>\$ 20,275,069</b>
11	<b><u>Columbia Gulf Transmission Company</u></b>			
12	FTS - 1 (Mainline)			
13	Res Charge (28,991 Dth * 12 months)	347,892	3.1450	\$ 1,094,120
14	<b><u>Tennessee Gas</u></b>			
15	Firm Transportation Rate			
16	Reserv. Charge ( 20,506 Dth * 12 months)	246,072	4.6200	1,136,853
17	Reserv. Charge ( 1,000 Dth * 0 months) contract terminated 3/31/02	0	0.0000	0
18	<b><u>Total Tennessee Gas</u></b>			<b>\$ 1,136,853</b>
19	<b>Total Expected Demand Cost</b>			<b>\$ 22,506,042</b>



**COLUMBIA GAS OF KENTUCKY, INC.**

Schedule No. 1  
Sheet 4

**GAS COST ADJUSTMENT CLAUSE  
EXPECTED DEMAND COSTS RECOVERED ANNUALLY  
FROM RATE SCHEDULES IS/SS AND GSO CUSTOMERS**

Line No.	Description	Capacity		Annual Cost
		Daily Dth (1)	Annualized Dth (2) = (1) x 12 Mo.	
1	DEMAND COSTS TO BE RECOVERED FROM			
2	RATE SCHEDULE IS/SS AND GSO CUSTOMERS:			
3	Expected Demand Costs (Per Sheet 3)			\$ <u>22,506,042</u>
4	City-Gate Capacity:			
5	Columbia Gas Transmission			
6	Firm Storage Service - FSS	190,880	2,290,560	
7	Firm Transportation Service - FTS (12 mo.)	21,552	258,624	
8	Firm Transportation Service - FTS (12 mo.)	20,014	240,168	
9	Tennessee Gas			
10	Mavity (FT-B)	0	0	
11	TOTAL	232,446	2,789,352	
12	Divided by Average BTU Factor		1,0550	
13	Total Capacity - Annualized Mcf (Line 11/ Line 12)		2,643,936 Mcf	
14	Expected Monthly Demand Cost (EDC) per Mcf of Daily			
15	Capacity Applicable to Rate Schedules IS/SS and GSO			
16	(Line 3 / Line 13)		\$8.5123 /Mcf	
17	Multipplied by the Daily Firm Volumes of IS/SS and GSO Customers			
18	(6,481 mcf per month * 12 months)		77,772 Mcf	
19	Expected Demand Charges to be Recovered Annually			
20	from Rate Schedule IS/SS and GSO Customers			
21	(Line 16 * Line 18)			\$ <u>662,021</u>

**COLUMBIA GAS OF KENTUCKY, INC.**  
**COST OF NON-APPALACHIAN SUPPLIES**  
**PROJECTED FOR MARCH 2004 - MAY 2004**

Schedule No. 1  
 Sheet 5

Line No.	Description	Total Flowing Supply			Incl. Gas Inj.	Into Storage		Net Storage Injection	Net Flowing Supply	
		Supply	A/	Cost		B/	Per Dth		Cost	For Current Consumption
		Dth					Dth	Dth		
		(1)		(2)		(3)	(4)	(5)		(6)
										= (3) x (5)
1	March 2004	866,000		\$ 5,232,000		\$6.04157	(148,000)	1,014,000	\$	6,126,152
2	April 2004	1,120,000		6,419,000		\$5.73125	(299,000)	1,419,000		8,132,644
3	May 2004	<u>450,000</u>		<u>2,456,000</u>		\$5.45778	(176,000)	626,000		3,416,569
4	Total	2,436,000		\$14,107,000		\$5.79105	(623,000)	3,059,000	\$	17,675,365

A/ Gross, before retention.

B/ Includes transportation commodity costs.

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1  
Sheet 6

**COST OF APPALACHIAN SUPPLIES  
PROJECTED FOR MARCH 2004 - MAY 2004**

Line No.	Description	Flowing Supply		Cost (3)
		Mcf (1)	Dth (2)	
1	March 2004	61,716	64,000	\$ 395,000
2	April 2004	38,573	40,000	229,000
3	May 2004	<u>27,965</u>	<u>29,000</u>	<u>157,000</u>
4	Total	128,255	133,000	\$781,000

**DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING MARCH 1, 2004**

<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
Total Storage Capacity	9,557,942		
Net Transportation Volume	13,552,514		
Contract Tolerance Level @ 5%	677,626		
Percent of Annual Storage Applicable to Transportation Customers		7.09%	
Seasonal Contract Quantity Rate		\$0.0290	
SCQ Charge - Annualized		<u>\$3,326,164</u>	
Amount Applicable To Transportation Customers			<b>\$235,825</b>
FSS Injection and Withdrawal Charge Rate		0.0306	
Total Cost		<u>\$292,473</u>	
Amount Applicable To Transportation Customers			<b>\$20,736</b>
SST Commodity Charge Rate		0.0199	
Total Cost		<u>\$184,923</u>	
Amount Applicable To Transportation Customers			<b>\$13,111</b>
Total Cost Applicable To Transportation Customers			<b><u>\$269,672</u></b>
Total Transportation Volume - Mcf			19,084,000
Flex and Special Contract Transportation Volume - Mcf			(6,238,015)
Net Transportation Volume - Mcf			12,845,985
Banking and Balancing Rate - Mcf			<b><u>\$0.0210</u></b>

**COLUMBIA GAS OF KENTUCKY, INC.**

**SUPPLIER REFUND ADJUSTMENT**

<b>Line No.</b>	<b><u>Description</u></b>	<b><u>Amount</u></b>
1	Supplier Refund from Columbia Gulf Transmission (Nov. 2003) To Be Passed Back to Customers	\$2,637
2	Interest on Refund Balances	\$16
3	REFUND INCLUDING INTEREST	\$2,653
4	Divided By:	
5	Sales for the Twelve Months Ended December 31, 2003	11,025,715
6	<b>SUPPLIER REFUND TO EXPIRE February 28, 2005</b>	<b><u>(\$0.00024)</u></b>
7	Supplier Refund from Columbia Gas Transmission (Nov. 2003) To Be Passed Back to Customers	\$20,161
8	Interest on Refund Balances	\$125
9	REFUND INCLUDING INTEREST	\$20,286
10	Divided By:	
11	Sales for the Twelve Months Ended December 31, 2003	11,025,715
12	<b>SUPPLIER REFUND TO EXPIRE February 28, 2005</b>	<b><u>(\$0.00184)</u></b>
13	<b>TOTAL SUPPLIER REFUND TO EXPIRE February 28, 2005</b>	<b><u>(\$0.0021)</u></b>

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT  
TO BE EFFECTIVE MARCH 1, 2004**

<u>Line No.</u>	<u>Description</u>	<u>Detail \$</u>	<u>Amount \$</u>
1	<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT (a)</u></b>		
2	Total adjustment to have been distributed to		
3	customers in Case No. 2002-00293	(\$6,359)	
4	Less: actual amount distributed	(\$8,013)	
5	REMAINING AMOUNT TO BE COLLECTED		\$1,654
6	<b><u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT (a)</u></b>		
7	Total adjustment to have been distributed to	(\$34,172)	
8	customers in Case No. 2002-00397	(\$45,121)	
9	Less: actual amount distributed		
10	REMAINING AMOUNT TO BE COLLECTED		\$10,949
11	<b><u>RECONCILIATION OF A PREVIOUS SAS REFUND ADJUSTMENT (a)</u></b>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2002-00293	(\$6,582)	
14	Less: actual amount distributed	(\$8,013)	
15	REMAINING AMOUNT TO BE COLLECTED		\$1,431
16	<b><u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT (a)</u></b>		
17	Total adjustment to have been collected from		
18	customers in Case No. 2003-00038	\$590,317	
19	Prior Period Adjustments	\$798,771	
20	Less: actual amount collected	\$508,362	
21	REMAINING AMOUNT TO BE COLLECTED		\$880,726
22	<b><u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT (a)</u></b>		
23	Total adjustment to have been collected from		
24	customers in Case No. 2002-00293	\$2,294,429	
25	Less: actual amount collected	\$2,941,883	
26	REMAINING AMOUNT TO BE COLLECTED		(\$647,454)
27	<b>TOTAL BALANCING ADJUSTMENT AMOUNT</b>		<b><u><u>\$247,306</u></u></b>
28	Divided by: actual sales volumes for the six months		
29	ended August 31, 2003		3,864,048
30	<b>BALANCING ADJUSTMENT (BA) TO</b>		
31	<b>    EXPIRE AUGUST 31, 2004</b>		<b><u><u>\$ 0.0640</u></u></b>

DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT

**COLUMBIA GAS OF KENTUCKY  
CASE NO. 2004 -**

**CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS**

**Demand Component of Gas Cost Adjustment**

Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 17)	\$1.3181
Demand ACA 2003-00295 (Schedule No. 2, Sheet 1, Line 22)	-0.0419
Refund Adjustment	-0.0033
SAS Refund Adjustment 2003-00293	<u>-0.0002</u>
Total Demand Rate per Mcf	\$1.2727

**Commodity Component of Gas Cost Adjustment**

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 16)	\$6.4285
Commodity ACA 2003-00295 (Schedule No. 2, Sheet 1, Line 27)	\$2.1755
Balancing Adjustment	<u>\$0.0640</u>
Total Commodity Rate per Mcf	\$8.6680

CHECK:	\$1.2727
	<u>\$8.6680</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.9407



PIPELINE COMPANY TARIFF SHEETS

**Columbia Gas Transmission Corporation  
FERC Gas Tariff  
Second Revised Volume No. 1**

**Sixty-Seventh Revised Sheet No. 2  
Superseding  
Sixty-Sixth Revised Sheet No. 2**

Currently Effective Rates  
Applicable to Rate Schedule FTS and NTS  
Rate Per Dth

Rate Schedule	Base Tariff Rate 1/	Transportation Cost		Electric Power Costs Adjustment	Annual Charge Adjustment 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate
		Current	Surcharge					
<b>Rate Schedule FTS</b>								
Reservation Charge 4/								
Maximum 1	\$ 5.846	0.331	0.001	-0.002	-	0.050	6.259	0.206
Maximum 2	\$ 5.846	0.331	0.001	-0.002	-	0.031	6.240	0.205
Commodity								
Maximum	\$ 1.04	0.34	0.13	0.02	0.21	0.40	2.41	2.41
Minimum	\$ 1.04	0.34	0.13	0.02	0.21	0.00	2.01	2.01
Overrun	\$ 20.26	1.43	0.13	0.01	0.21	0.40	22.82	22.82
<b>Rate Schedule NTS</b>								
Reservation Charge 4/								
Maximum 1	\$ 7.363	0.331	0.001	-0.002	-	0.050	7.776	0.256
Maximum 2	\$ 7.363	0.331	0.001	-0.002	-	0.031	7.757	0.255
Commodity								
Maximum	\$ 1.04	0.34	0.13	0.02	0.21	0.40	2.41	2.41
Minimum	\$ 1.04	0.34	0.13	0.02	0.21	0.00	2.01	2.01
Overrun	\$ 25.25	1.43	0.13	0.01	0.21	0.40	27.81	27.81

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to Shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors equal to or less than 50%.

4/ Minimum reservation charge is \$0.00.

**Columbia Gas Transmission Corporation  
FERC Gas Tariff  
Second Revised Volume No. 1**

**Sixty-Seventh Revised Sheet No. 2  
Supersedin  
Sixty-Sixth Revised Sheet No. 2**

Currently Effective Rates  
Applicable to Rate Schedule SST and GTS  
Rate Per Dth

Rate Schedule SST Reservation Charge 4/	Base Tariff Rate 1/	Transportation Cost		Electric Power		Annual Charge Adjustment 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate
		Rate Adjustment Current	Surcharge	Costs Current	Adjustment Surcharge				
Maximum 1	\$ 5.675	0.331	0.001	0.033	-0.002	-	0.050	6.058	0.200
Maximum 2	\$ 5.675	0.331	0.001	0.033	-0.002	-	0.031	6.069	0.200
Commodity									
Maximum	¢ 1.02	0.34	0.13	0.27	0.02	0.21	0.40	2.39	2.39
Minimum	¢ 1.02	0.34	0.13	0.27	0.02	0.21	0.00	1.99	1.99
Overrun	¢ 19.68	1.43	0.13	0.38	0.01	0.21	0.40	22.24	22.24
Commodity									
Maximum	¢ 75.15	2.52	0.14	0.49	0.01	0.21	0.60	79.12	79.12
Minimum	¢ 3.08	0.34	0.14	0.27	0.01	0.21	0.00	4.05	4.05
MFCC	¢ 72.07	2.16	0.00	0.22	0.00	-	-	74.47	74.47

0.050 = 6.038

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.  
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors equal to or less than 50%.  
 4/ Minimum reservation charge is \$0.00.

**Columbia Gas Transmission Corporation  
FERC Gas Tariff  
Second Revised Volume No. 1**

**Eighteenth Revised Sheet No. 2  
Currently Effective  
Superseding Seventeenth Revised Sheet No. 2**

Currently Effective Rates  
Applicable to Rate Schedule FSS, ISS, and SIT  
Rate Per Dth

	Base Tariff Rate		Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge		General R&D Funding		Total Effective Rate		Daily Rate
	1/ ¢	¢	Current	Surcharge	Current	Surcharge	2/ ¢	¢	Unit	3/ ¢	Rate	Rate	
<b>Rate Schedule FSS</b>													
Reservation Charge	¢	1.508	-	-	-	-	-	-	-	-	1.508	0.050	
Capacity	¢	2.90	-	-	-	-	-	-	-	-	2.90	2.90	
Injection	¢	1.53	-	-	-	-	-	-	-	-	1.53	1.53	
Withdrawal	¢	1.53	-	-	-	-	-	-	-	-	1.53	1.53	
Overrun	¢	10.92	-	-	-	-	-	-	-	-	10.92	10.92	
<b>Rate Schedule ISS</b>													
Commodity													
Maximum	¢	5.95	-	-	-	-	-	-	-	-	5.95	5.95	
Minimum	¢	0.00	-	-	-	-	-	-	-	-	0.00	0.00	
Injection	¢	1.53	-	-	-	-	-	-	-	-	1.53	1.53	
Withdrawal	¢	1.53	-	-	-	-	-	-	-	-	1.53	1.53	
<b>Rate Schedule SIT</b>													
Commodity													
Maximum	¢	4.13	-	-	-	-	-	-	-	-	4.13	4.13	
Minimum	¢	1.53	-	-	-	-	-	-	-	-	1.53	1.53	

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.  
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President  
 Issued on: December 31, 2002

Effective: February 1, 200

Columbia Gulf Transmission Company  
 FERC Gas Tariff  
 Second Revised Volume No. 1

Thirty-Second Revised Sheet No. 1  
 Currently Effective  
 Superseding Thirty-First Revised Sheet No. 1

Currently Effective Rates  
 Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2  
 Rates per Dth

Rate Schedule FTS-1  
 Rayne, LA To Points North  
 Reservation Charge 3/  
 Maximum

Load Factor Customers above 50%  
 Load Factor Customers at or below 50%  
 Commodity

Maximum  
 Minimum  
 Overrun

Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	General R&D Funding Unit (4)	Total Effective Rate (5)	Daily Rate (6)	Company Use and Unaccounted For (7)
\$	\$	\$	\$	\$	\$	\$
3.1450	-	3.1450	0.0500	3.1950	0.1050	-
3.1450	-	3.1450	0.0310	3.1760	0.1044	-
0.0170	0.0021	0.0191	0.0040	0.0231	0.0231	2.607
0.0170	0.0021	0.0191	0.0000	0.0191	0.0191	2.607
0.1204	0.0021	0.1225	0.0040	0.1265	0.1265	2.607

Issued by: Carl W. Levander, Vice President  
 Issued on: February 28, 2003

Effective: April 1, 2004

DETAIL SUPPORTING REFUND ADJUSTMENT

CKY RATE REFUND INTEREST CALCULATION  
 SELECTED INTEREST RATES  
 COMMERCIAL PAPER - 3-MONTH

November 20, 2003

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gas Trans.</u>	=	<u>INTEREST</u>
1.26	JANUARY 2003	31		0.000017		20,160.55		10.62
1.26	FEBRUARY 2003	28		0.000017		20,160.55		9.60
1.19	MARCH 2003	31		0.000017		20,160.55		10.62
1.20	APRIL 2003	30		0.000017		20,160.55		10.28
1.19	MAY 2003	31		0.000017		20,160.55		10.62
1.01	JUNE 2003	30		0.000017		20,160.55		10.28
1.01	JULY 2003	31		0.000017		20,160.55		10.62
1.04	AUGUST 2003	31		0.000017		20,160.55		10.62
1.04	SEPTEMBER 2003	30		0.000017		20,160.55		10.28
1.05	OCTOBER 2003	31		0.000017		20,160.55		10.62
1.06	NOVEMBER 2003	30		0.000017		20,160.55		10.28
<u>1.05</u>	DECEMBER 2003	31		0.000017		20,160.55		10.62
13.36	TOTAL					TOTAL		125.06
0.000017	DAILY RATE							

CKY RATE REFUND INTEREST CALCULATION  
 SELECTED INTEREST RATES  
 COMMERCIAL PAPER - 3-MONTH

November 20, 2003

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>Columbia Gulf Trans.</u>	=	<u>INTEREST</u>
1.26	JANUARY 2003	31		0.000017		2,636.53		1.39
1.26	FEBRUARY 2003	28		0.000017		2,636.53		1.25
1.19	MARCH 2003	31		0.000017		2,636.53		1.39
1.20	APRIL 2003	30		0.000017		2,636.53		1.34
1.19	MAY 2003	31		0.000017		2,636.53		1.39
1.01	JUNE 2003	30		0.000017		2,636.53		1.34
1.01	JULY 2003	31		0.000017		2,636.53		1.39
1.04	AUGUST 2003	31		0.000017		2,636.53		1.39
1.04	SEPTEMBER 2003	30		0.000017		2,636.53		1.34
1.05	OCTOBER 2003	31		0.000017		2,636.53		1.39
1.06	NOVEMBER 2003	30		0.000017		2,636.53		1.34
<u>1.05</u>	DECEMBER 2003	31		0.000017		2,636.53		1.39
13.36	TOTAL					TOTAL		16.34
0.000017	DAILY RATE							

Note: The daily rate is calculated by taking the total of the 3-month commercial paper interest rate for 12 months; divide by 12 for the annual average;  
 less 1/2 of 1% per order 8738-L; divide by 365 for the daily percentage; and divide by 100 for percentage conversion.

October 19, 1984 is the issue date of Order 8738-L

**Columbia Gulf  
Transmission**  
A NiSource Company

November 20, 2003

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Re: Columbia Gulf Transmission Company, Docket No. \_\_\_\_\_  
Flow-back of Environmental Insurance Recoveries under  
Docket No. RP91-160 Settlement

Carl W. Levander  
Vice President  
Regulatory & Strategic Initiatives

12801 Fair Lakes Parkway  
Fairfax, VA 22033

PO Box 10146  
Fairfax, VA 22030-0146

703 227 3245 voice  
703 227 3308 fax  
clevander@ceg.com

Dear Secretary Salas:

Pursuant to Section 154.501(e) of the Federal Energy Regulatory Commission's ("Commission") regulations, Columbia Gulf Transmission Company ("Columbia Gulf") herewith submits an original and five paper copies of the referenced report.

On October 20, 2003, Columbia Gulf flowed back to its customers \$288,225 of funds received from insurance carriers for environmental costs in accordance with Article I(A)(2)(d) of Columbia Gulf's Docket No. RP91-160 settlement.<sup>1</sup> The flow-back amounts are allocated among customers based on their fixed cost responsibility for services rendered on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994 (the term of the Docket No. RP91-160 settlement).<sup>2</sup>

**Materials Submitted Herewith**

In accordance with Section 154.501(e) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing the allocation of the insurance recoveries among customers; and
- (2) A form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF112003.NTA".

<sup>1</sup> The Commission approved the Docket No. RP91-160 settlement by order issued April 2, 1993. *Columbia Gulf Transmission Company*, 63 FERC ¶ 61,013 (1993).

<sup>2</sup> This is in satisfaction of the settlement's providing for an allocation on the same basis that environmental costs were collected in rates.



Magalie Roman Salas, Secretary  
Federal Energy Regulatory Commission  
November 20, 2003  
Page 2

### Waiver

Columbia Gulf respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

### Posting and Certification of Service

Pursuant to Section 154.501(e)(7), (f) and (g) of the Commission's regulations, a copy of this report is being provided to all customer recipients of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia Gulf's offices at 2603 Augusta, Suite 125, Houston, Texas; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

### Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

### Service on Columbia Gulf

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Carl W. Levander, Vice President  
Columbia Gulf Transmission Company  
12801 Fair Lakes Parkway  
P. O. Box 10146  
Fairfax, Virginia 22030-0146  
Phone: (703) 227-3245  
Email: [clevander@nisource.com](mailto:clevander@nisource.com)

Fax: (703) 227-3308

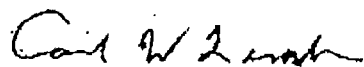
Magalie Roman Salas, Secretary  
Federal Energy Regulatory Commission  
November 20, 2003  
Page 3

\*Mary Pat Wilson, Deputy General Counsel  
Nisource Corporate Services Company  
12801 Fair Lakes Parkway  
P. O. Box 10146  
Fairfax, Virginia 22030-0146  
Phone: (703) 227-3229  
Email: [mpwilson@nisource.com](mailto:mpwilson@nisource.com)  
Fax: (703) 227-3313

\*Sharon J. Royka, Manager, Regulatory Affairs  
Columbia Gulf Transmission Company  
10 G Street, N.E., Suite 580  
Washington, D.C. 20002  
Phone: (202) 216-9766  
Email: [sroyka@nisource.com](mailto:sroyka@nisource.com)  
Fax: (202) 216-9785

\* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2003).

Respectfully submitted,



Carl W. Levander  
Vice President

Enclosures

UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gulf Transmission Company )

Docket No.

NOTICE OF FILING

Take notice that on November 20, 2003, Columbia Gulf Transmission Company ("Columbia Gulf") filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs pursuant to Article I(A)(2)(d) of its Docket No. RP91-160 settlement.

Columbia Gulf states that it allocated such recoveries among customers based on their fixed cost responsibility for services rendered on the Columbia Gulf system during the period December 1, 1991 through October 31, 1994, the period of the Docket No. RP91-160 settlement). Columbia Gulf states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient. Finally, Columbia Gulf states that copies of its filing are available for inspection at its offices at 2603 Augusta, Suite 125, Houston, Texas; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Dockets Room, Office of the Secretary, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such interventions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. A copy of this filing is on file with the Commission and is available for public inspection in the Public Reference Room.

Secretary

COLUMBIA GULF TRANSMISSION COMPANY  
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT  
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT /1
AGF DIRECT GAS				
ALLIED SIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	003655	304,370.68		
AMERADA HESS CORPORATION	008715	2,687,635.54	0.1534%	278.87
AMERICAN CENTRAL GAS COMPANIES	002651	90,130.32	1.3546%	2,402.55
AMOCO ENERGY TRADING CORPORATION / BP ENERGY CO	002883	331,276.55	0.0464%	52.53
AMOCO PRODUCTION COMPANY	006654	250,647.31	0.1770%	321.77
ANADARKO TRADING COMPANY	002302	120,607.58	0.1263%	229.60
ANR PIPELINE COMPANY	004298	350.39	0.0608%	110.53
AQUILA ENERGY MARKETING CORPORATION	002303	481,005.87	0.0002%	0.36
ARISTECH CHEMICAL CORPORATION	000727	524,466.81	0.2424%	440.66
ARKLA ENERGY MARKETING (002659) / RELIANT ENERGY SERVICES	000054	522,523.65	0.2643%	480.48
ARMCO STEEL COMPANY L P	009336	27,902.96	0.2634%	478.84
ATLAS GAS MARKETING, INC.	000056	23,790.63	0.0141%	25.63
BALTIMORE GAS & ELECTRIC COMPANY	002131	84,058.77	0.0120%	21.82
BETHLEHEM STEEL CORPORATION	000074	7,495,549.26	0.0424%	77.08
BLUEFIELD GAS COMPANY	000928	1,365,522.01	3.7779%	8,867.92
BRIDGELINE GAS DISTRIBUTION CO	000109	214,847.75	0.8882%	1,251.09
BRING GAS SERVICES CORP (003481) / COLUMBIA ENERGY SERVICES CORPORATION	002305	150,912.67	0.1083%	196.88
BURLINGTON RESOURCES, INC. (001574)	002543	196,686.73	0.0761%	138.34
CALGON CARBON CORPORATION	010356	3,851.62	0.0991%	180.16
CARGILL INC.	000141	105,362.28	0.0020%	3.64
CATEX CORAL L.L.C.	000153	38,912.29	0.0531%	96.53
GENERPRISE, INC. (008331) / CONECTIV ENERGY SUPPLY, INC.	002225	1,627,623.23	0.0196%	35.83
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	010831	149,971.87	0.8203%	1,491.24
CENTRAL SOYA COMPANY, INC.	000165	511,342.23	0.0750%	137.43
CENTRAN CORP(1618) / CONECTIV ENERGY SUPPLY, INC.	000167	46,180.69	0.2577%	468.48
CHESAPEAKE PAPERBOARD / CARAUSTAR INDUSTRIES INC.	010831	1,803,205.31	0.0233%	42.36
CHEVRON USA INC.	000177	37,110.66	0.8088%	1,652.13
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	001365	4,322,460.09	0.0187%	34.00
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	1,085,520.84	2.1786%	3,960.52
CITIZENS GAS SUPPLY(3413) / WESTERN GAS RESOURCES, INC.	008194	110,438.31	0.5471%	894.58
CITY OF CARLISLE	008194	3,901.15	0.0557%	101.26
CITY OF CHARLOTTEVILLE	002280	2,145.81	0.0020%	3.64
CITY OF LANCASTER	000193	299,318.50	0.0011%	2.00
CITY OF RICHMOND	000197	201,188.06	0.1500%	274.32
CLAYSVILLE NATURAL GAS COMPANY	000198	1,347,179.03	0.1014%	184.34
CLINTON ENERGY MANAGEMENT SERVICES	001472	2,677.85	0.6790%	1,234.37
CLMS MARKETING SERVICES AND TRADING	002166	158,182.44	0.0013%	2.36
CLNG FIELD SERVICES CORPORATION	007091	58,904.04	0.0797%	144.89
CLNG PRODUCING COMPANY	004255	188,610.81	0.0287%	52.17
CLNG TRANSMISSION CORPORATION	002307	81,349.80	0.0840%	152.71
COAST ENERGY GROUP INC.	004549	67,017.18	0.0410%	74.53
COASTAL GAS MARKETING (002308) / EL PASO MERCHANT ENERGY	003981	1,364,822.56	0.0338%	61.45
COLUMBIA ENERGY SERVICES CORPORATION	005871	195,402.81	0.6980%	1,258.91
COLUMBIA GAS DEVELOPMENT CORPORATION	010825	1,069,365.95	0.0985%	179.07
COLUMBIA GAS OF KENTUCKY INC	002543	2,254,617.34	0.5339%	970.59
COLUMBIA GAS OF MARYLAND, INC.	008163	242,805.13	1.1364%	2,065.88
COLUMBIA GAS OF OHIO, INC.	000208	2,877,522.46	0.1224%	222.51
COLUMBIA GAS OF PENNSYLVANIA, INC.	000209	813,294.97	1.4503%	2,638.53
COLUMBIA GAS OF VIRGINIA, INC	000214	31,289,896.84	0.4603%	836.79
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	000221	8,603,854.97	15.7713%	28,670.87
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	008238	1,286,021.30	4.3365%	7,853.41
COMMONWEALTH GAS SERVICES (001075) / COLUMBIA GAS OF VIRGINIA	008238	1,133,697.38	0.6482%	1,178.38
COLUMBIA GAS TRANSMISSION CORPORATION /2	008238	166,763.12	0.3714%	1,038.76
CONNECTICUT NATURAL GAS CORPORATION	008238	558,401.00	0.0841%	152.88
NOCO INC BRANDYWINE	000238	n/a	0.2614%	511.86
NOCO INC.	000245	194,607.11	n/a	106,433.00
NSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING COMPANY	001745	1,136,512.29	0.0981%	178.34
ORNERSTONE GAS RESOURCES, INC	001129	1,363,964.24	0.5728%	1,041.30
ORNING NATURAL GAS CORPORATION	010520	254,934.92	0.8575%	1,249.82
ORLEN RESOURCES OIL & GAS CO (002313) / TXU ENERGY TRADING COMPANY	004251	162,654.95	0.1265%	233.60
ORLYON FORGINGS & HEAT TREATING	000261	8,826.27	0.0820%	149.07
ORLYON POWER & LIGHT COMPANY	010520	171,374.21	0.0050%	8.09
ORHI GAS PIPELINE CORPORATION (000252) / V-P ENERGY INC.	000277	41,850.50	0.0864%	157.07
ORMARVA POWER & LIGHT COMPANY	000278	638,872.35	0.0211%	38.36
ORNTA NATURAL GAS COMPANY, INC	010674	23,820.25	0.3210%	583.55
	001860	917,597.52	0.0120%	21.82
	000284	826.24	0.4625%	840.79
			0.0004%	0.73

COLUMBIA GULF TRANSMISSION COMPANY  
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT  
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT /1
DIAMOND SHAMROCK OFFSHORE PART	003468	297,201.37	0.1498%	272.32
DOMINO SUGAR CORPORATION	000035	65,530.18	0.0330%	58.99
DUKE ENERGY TRADING AND MARKET	002356	1,094,342.77	0.5516%	1,002.76
DYNEGY INC.	002349	4,488,897.58	2.2625%	4,113.04
EAGLE NATURAL GAS COMPANY	004454	326,082.79	0.1644%	298.87
EASTERN STAINLESS STEEL COMPANY	000315	34,120.81	0.0172%	31.27
EASTEX HYDROCARBONS, INC.	001506	48,305.56	0.0243%	44.18
ELAM UTILITY COMPANY	000322	260.88	0.0001%	0.18
ELF EXPLORATION	002321	123,879.74	0.0624%	113.44
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION	009872	143,719.44	0.0724%	131.62
ENERGEN RESOURCES MAQ	002385	177,502.31	0.0885%	162.70
ENERGY DEVELOPMENT CORPORATION (002618) / NOBLE GAS MARKETING	008849	962,097.85	0.4849%	881.51
ENERGY MARKETING SERVICES, INC	002408	160,308.41	0.0808%	148.89
ENERGY PRODUCTION COMPANY	002465	137,717.56	0.0694%	126.16
ENMARK GAS CORPORATION	002322	110,608.66	0.0557%	101.26
ENRON CAPITAL & TRADE RESOURCE / ENRON NORTH AMERICA CORP	001100	4,059,701.73	2.0461%	3,719.65
ENTRADE CORPORATION (001168) / TENNECO GAS MARKETING	005326	1,631,706.14	0.8224%	1,485.06
EQUITABLE RESOURCES MARKETING	004425	1,944,375.13	0.9800%	1,781.56
EXXON MOBIL CORPORATION	001830	4,590,110.31	2.3135%	4,205.76
FMC CORPORATION	000355	83,306.43	0.0420%	76.35
FORD MOTOR COMPANY	001232	151,174.82	0.0762%	138.53
FUEL SERVICES GROUP	001167	85,451.52	0.0431%	78.35
GAF CORPORATION	000367	47,102.55	0.0237%	43.08
GAS TRANSPORT, INC.	002416	138,293.72	0.0697%	126.71
GASLANTIC CORPORATION (007488) / PEPCO ENERGY SERVICES	010686	639.41	0.0003%	0.55
GENERAL MOTORS CORPORATION	000383	2,096,866.51	1.0566%	1,921.18
GRACE DAVISON A UNIT OF W R GRACE	001000	93,786.23	0.0473%	85.99
H & N GAS LTD. (008554) / ADAMS RESOURCES MARKETING, LTD.	010808	89,824.03	0.0603%	91.44
HONDA OF AMERICA MFG, INC.	000453	886,041.77	0.4406%	811.88
ICI AMERICAS INC	000463	189,062.60	0.0852%	154.89
IESCO INDUSTRIAL ENERGY (001275) / TXU PORTFOLIO MANAGEMENT	010520	22,784.93	0.0115%	20.91
IGM, INC.	002135	643,065.82	0.3241%	589.19
INTERSTATE GAS SUPPLY, INC.	006542	10,152.99	0.0051%	9.27
INTERSTATE UTILITIES COMPANY	000483	760.76	0.0004%	0.73
JOHNS MANVILLE INTERNATIONAL, INC.	001493	24,687.32	0.0124%	22.54
KCS ENERGY MARKETING, INC.	001215	443,896.43	0.2237%	406.87
KERR MCGEE CORPORATION	002469	435,074.93	0.2193%	398.67
KOCH ENERGY TRADING INC.	008202	280,973.68	0.1416%	257.42
KOCH HYDROCARBON COMPANY	002332	289,901.51	0.1481%	265.60
KRUPP ENERGY ENGINEERING INC	008529	120,751.04	0.0600%	110.71
L & S INTRASTATE	002334	48,662.58	0.0245%	44.54
LEDCO INC	002342	86,048.33	0.0343%	62.35
LEDCO INC2	002649	128,098.33	0.0646%	117.44
LG&E ENERGY MARKETING INC. / LG&E ENERGY	002067	1,028,961.22	0.5176%	940.98
LG CHEMICAL COMPANY (007293) / LOUISIANA INTRASTATE GAS CORPORATION	002338	102,598.56	0.0517%	93.99
L&E GAS MARKETING (002335) / BURLINGTON RESOURCES	010386	148,422.27	0.0748%	135.98
LOUISIANA INTRASTATE GAS CORPORATION	000578	129,245.83	0.0651%	118.35
MANUFACTURERS FUEL COMPANY	001886	58,582.81	0.0295%	53.63
MARATHON OIL COMPANY	000585	212,560.27	0.1071%	194.70
MARION STEEL COMPANY	002055	98,989.12	0.0499%	90.71
MARXWEST HYDROCARBON, INC.	002344	113,782.06	0.0573%	104.17
MCCON MARKETING CORPORATION	001630	33,680.74	0.0170%	30.50
MOBIL EXPLORATION & PRODUCING / EXXON MOBIL CORPORATION	001630	288.18	0.0001%	0.16
MOBIL NATURAL GAS / EXXON-MOBIL CORPORATION	001630	2,448,826.67	1.2342%	2,243.88
MOUNTAINEER GAS COMPANY	000633	3,694,386.91	1.8620%	3,384.97
MURPHY EXPLORATION & PRODUCTIO	002353	46,833.75	0.0237%	43.08
NATIONAL FUEL GAS DISTRIBUTION	004789	270,520.56	0.1363%	247.78
NATIONAL FUEL GAS SUPPLY CORPORATION	002351	267,417.49	0.1348%	245.06
NATURAL GAS PIPELINE COMPANY	000659	3,796,990.21	1.9137%	3,478.95
NEPERA INC	000666	24,225.58	0.0122%	22.18
NEW YORK STATE ELECTRIC & GAS CORPORATION	000668	1,510,134.53	0.7611%	1,383.62
NEWPORT STEEL CORPORATION	008849	69,838.43	0.0352%	63.99
NOBLE GAS MARKETING, INC.	002409	81,000.33	0.0307%	55.81
NORTH CAROLINA NATURAL GAS CORPORATION	004906	7,772.98	0.0038%	7.09
NORTHEAST OHIO GAS MARKETING	002352	387,289.29	0.1952%	354.86
NORTHERN NATURAL GAS COMPANY	000211	7,772.98	0.0038%	7.09
(SEG II)		3,000,821.11	1.5124%	2,749.42
		827,048.92	0.4188%	757.71

COLUMBIA GULF TRANSMISSION COMPANY  
COLUMBIA GAS TRANSMISSION CORPORATION RP85 - 408 PHASE II SETTLEMENT  
INVOICE PERIOD 12/1/1981 THROUGH 10/31/1994

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT /1
O&R ENERGY DEVELOPMENT, INC. (001877) / ORANGE AND ROCKLAND	000700	1,192,339.35		
ORANGE & ROCKLAND UTILITIES, INC.	000700	926,401.44	0.6010%	1,092.57
OWENS CORNING FIBERGLAS CORPORATION	002269	4,821.48	0.4669%	848.79
OXY USA INC.	002355	90,406.09	0.0024%	4.36
PANCANADIAN ENERGY SERVICES L.	005855	31,531.00	0.0456%	82.90
PANENERGY FIELD SERVICES INC. / DUKE ENERGY	002590	113,720.23	0.0159%	28.00
PENN FUEL GAS, INC. / PPL GAS UTILITIES CORPORATION	000723	423,401.01	0.0573%	104.17
PENNZOIL GAS MARKETING	002358	143,854.17	0.2134%	387.94
PG ENERGY INC	000724	895,023.10	0.0725%	131.80
PHIBRO DIVISION OF SALOMON INC	004039	571,131.15	0.4516%	820.97
PHILLIPS PETROLEUM, INC.	002733	28,175.63	0.2879%	523.98
POWER RESOURCES OPERATING COMPANY	002954	22,807.89	0.0142%	25.81
PRIOR INTRASTATE CORPORATION	004702	136,801.74	0.0115%	20.91
REYNOLDS METALS CO.	000774	4,848.11	0.0690%	125.44
REYNOLDS PIPELINE SYSTEMS, INC.	005498	189,033.21	0.0024%	4.36
ROANOKE GAS COMPANY	000784	650,746.08	0.0953%	173.25
SCM CHEMICALS INC	000814	73,588.58	0.4288%	779.52
SEAGULL MARKETING SERVICES, INC.	002368	703,721.45	0.0371%	67.44
SEMPRA ENERGY TRADING CORPORATION	008077	32,223.76	0.3547%	644.82
SELDON GAS COMPANY	000821	6,272.89	0.0182%	29.45
SHELL GAS TRADING COMPANY	002369	587,986.90	0.0027%	4.91
SHELL OFFSHORE INC.	002370	67,450.34	0.2964%	538.83
SOLAR TURBINES, INC. (003213) / STI CORPORATION	011147	58,117.45	0.0290%	52.72
SONAT MARKETING COMPANY, LP (002374) / EL PASO MERCHANT ENERGY	010825	44,745.98	0.0298%	54.17
SOUTH JERSEY ENERGY COMPANY	004786	113,773.81	0.0228%	41.08
SOUTH JERSEY GAS COMPANY	000838	977,680.52	0.0573%	104.17
SOUTHERN NATURAL GAS COMPANY	002375	1,980,406.83	0.4828%	895.87
STAND ENERGY CORPORATION	001076	272,480.24	1.0032%	1,823.74
STATOIL ENERGY SERVICES, INC. (002224) / AMERADA HESS CORPORATION	002661	209,212.03	0.1373%	249.60
STONE CONTAINER CORPORATION	000865	188,258.99	0.1054%	191.61
SUBURBAN NATURAL GAS COMPANY	000870	198,792.65	0.0949%	172.52
SUPERIOR NATURAL GAS CORPORATION	002377	1,018,885.11	0.1002%	182.16
TAUBER OIL COMPANY	008016	106,328.30	0.5135%	933.50
TEJAS POWER CORPORATION / ENERGY USA - TPC	002378	2,183,496.32	0.0536%	97.44
TENNECO GAS MARKETING COMPANY / EL PASO ENERGY MARKETING	005326	308,520.17	1.1005%	2,000.82
TENNESSEE GAS PIPELINE COMPANY	002380	1,017,888.20	0.1543%	280.87
TENNGASCO CORPORATION (001735) / TENNECO GAS MARKETING	005326	881,472.66	0.5129%	932.41
TEXACO EXPLORATION & PRODUCTION	002381	179,533.89	0.4443%	807.70
TEXAÇO NATURAL GAS, INC.	002382	2,890,344.52	0.0905%	164.52
TEXAS EASTERN TRANSMISSION CORPORATION	000889	9,589,109.89	1.4588%	2,648.35
TEXAS GAS TRANSMISSION CORPORATION	002383	6,838,562.53	4.8381%	8,795.28
THE CINCINNATI GAS & ELECTRIC	000187	1,258,920.08	3.4667%	6,265.82
THE JOHNS HOPKINS HOSPITAL	000501	88,743.35	0.6341%	1,152.74
THE LOUISIANA LAND AND EXPLOR (003449) / BURLINGTON RESOURCES	010356	120,987.14	0.0447%	81.26
THE TIMKEN COMPANY	001124	192,123.64	0.0610%	110.89
THE UNION LIGHT HEAT AND POWER	000978	284,498.99	0.0988%	175.97
TORCH GAS, L. C.	007824	68,114.43	0.1333%	242.33
TRANSCO ENERGY MARKETING COMPANY / WILLIAMS ENERGY SERVICES	002388	168,701.82	0.0343%	62.35
TRANSCONTINENTAL GAS PIPE LINE / WILLIAMS GAS PIPELINE-TRANSCO	004205	1,521,019.61	0.0850%	154.52
TRANSPORT GAS CORPORATION	003558	76,862.84	0.7688%	1,393.62
U S STEEL	000155	378,953.18	0.0382%	69.44
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	1,846,991.72	0.1910%	347.22
JGI UTILITIES INC.	000942	2,880,179.20	0.9309%	1,692.30
JNION OIL COMPANY OF CALIFORNIA	004497	1,984,250.08	1.4517%	2,839.07
JNION PACIFIC FUELS, INC. / ANADARKO ENERGY SERVICES	010722	1,287,297.17	0.9900%	1,799.74
UNITED CITIES GAS COMPANY	002395	1,146,155.52	0.8488%	1,178.47
UNITED GAS SERVICES COMPANY (007848) / KOCH ENERGY TRADING INC.	008202	174,815.21	0.5777%	1,050.21
UNITED STATES GYPSUM COMPANY	000919	384,406.78	0.0881%	160.16
/ASTAR GAS MARKETING INC. (001400) / MIRANT AMERICAS ENERGY MARKETING	010541	420,102.94	0.1937%	352.13
/IRGINIA ELECTRIC & POWER COMP	001276	402,882.82	0.2117%	384.85
/IRGINIA NATURAL GAS, INC.	000996	1,906,500.86	0.2031%	389.22
/OLUNTEER ENERGY CORPORATION / FIRSTENERGY SOLUTIONS CORP.	010781	37,028.38	0.9609%	1,746.84
VASHINGTON GAS	001006	13,592,662.46	0.0187%	34.00
VEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	1,126,049.25	6.8509%	12,454.39
VESTERN GAS RESOURCES, INC.	008184	252,849.00	0.5675%	1,031.67
VESTVACO CORPORATION	001021	385,800.43	0.1274%	291.00
WHEELING PITTSBURGH STEEL CORPORATION	001036	371,105.25	0.1943%	353.22
			0.1870%	339.95

COLUMBIA GULF TRANSMISSION COMPANY  
COLUMBIA GAS TRANSMISSION CORPORATION RP95 - 408 PHASE II SETTLEMENT  
INVOICE PERIOD 12/1/1991 THROUGH 10/31/1994

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT /1</u>
WILLIAMS GAS MARKETING COMPANY	002689	103,775.23	0.0523%	95.08
WIMPEY MINERALS PA INC	000091	74,205.17	0.0374%	67.99
WOODWARD MARKETING INC (001573)	010216	33,465.24	0.0169%	30.72
YUMA GAS CORP. (003111) / TORCH GAS L. C.	007824	611,146.21	0.3080%	569.82
		<u>198,406,268.31</u>	<u>100.0000%</u>	<u>288,226.00</u>

1/ Columbia Gulf effectuated distribution of amounts owed customers under the Docket No. RP91-160 settlement by crediting its customers' October 2003 invoices for services rendered during the month of September 2003. In instances where such amounts were owed to former customers no longer taking service from Columbia Gulf and the amount due the former customer totaled \$20 or more, Columbia Gulf effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gulf were distributed to all other recipients on a pro-rata basis.

2/ Columbia Gulf's flow back to Columbia Gas represents (1) Columbia Gas' pro-rata share, as a customer of Columbia Gulf, of amounts attributable to the 12/1/91 to 10/31/94 invoice period (\$50,769) and (2) Columbia Gulf's obligation to Columbia Gas under former Rate Schedule T-1 for the period 1/1/89 to 11/30/91 (\$46,664). Columbia Gas will flow through to its customers the full amount received from Columbia Gulf pursuant to the provisions of its Transportation Costs Rate Adjustment (TCRA) mechanism in its next scheduled "Annual TCRA Filing".



November 20, 2003

Carl W. Levander  
Vice President  
Regulatory & Strategic Initiatives

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Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magali Roman Salas, Secretary

Re: Columbia Gas Transmission Corporation, Docket No. \_\_\_\_\_  
Flow-back of Environmental Insurance Recoveries Attributable  
To Docket No. RP91-161 Settlement Period

Dear Secretary Salas:

Pursuant to Section 154.501(e) of the Federal Energy Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia Gas") herewith submits an original and five paper copies of the referenced report.

On October 20, 2003, Columbia Gas flowed back to its customers \$93,304 of funds received from insurance carriers for environmental costs attributable to Columbia Gas' Docket No. RP91-161 settlement period.<sup>1</sup> This flow-back is made pursuant to Article V(F)(2) of Columbia Gas' Docket No. RP95-408 (Phase II) settlement ("Phase II Settlement").<sup>2</sup> The Phase II Settlement deems 10 percent of the environmental insurance recoveries to be attributable to the period covered by Columbia Gas' Docket No. RP91-161 settlement period. Further, the Phase II Settlement requires Columbia Gas to flow back to customers, through credits on invoices, 90% of the amount attributable to the Docket No. RP91-161 settlement period. Columbia Gas' October 20, 2003 flow-back of \$93,304 is in satisfaction of this obligation. The allocation of the flowed-back amount among customers is based on customers' fixed cost responsibility for services rendered on the Columbia Gas system during the period December 1, 1991 through January 31, 1996.<sup>3</sup>

<sup>1</sup> The Commission approved the Docket No. RP91-161 settlement by order issued April 2, 1993. *Columbia Gas Transmission Corporation*, 63 FERC ¶ 61,013 (1993).

<sup>2</sup> The Commission approved the Phase II Settlement by order issued September 15, 1999. *Columbia Gas Transmission Corp.*, 88 FERC ¶ 61,217 (1999).

<sup>3</sup> The settlement period in Docket No. RP91-161 is December 1, 1991 through January 31, 1996.



Magalie Roman Salas, Secretary  
Federal Energy Regulatory Commission  
November 20, 2003  
Page 2 of 3

### Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing the allocation of the insurance proceeds among customers; and
- (2) A form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF112003.NTA".

### Waiver

Columbia Gas respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

### Posting and Certification of Service

Pursuant to Section 154.501(e)(7), (f) and (g) of the Commission's regulations, a copy of this report is being provided to all customer recipients of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia Gas's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

### Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Magalie Roman Salas, Secretary  
Federal Energy Regulatory Commission  
November 20, 2003  
Page 3 of 3

Service on Columbia Gas

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

Carl W. Levander, Vice President  
Columbia Gas Transmission Corporation  
12801 Fair Lakes Parkway  
P. O. Box 10146  
Fairfax, Virginia 22030-0146  
Phone: (703) 227-3245 Fax: (703) 227-3308  
Email: [clevander@nisource.com](mailto:clevander@nisource.com)

\*Mary Pat Wilson, Deputy General Counsel  
Nisource Corporate Services Company  
12801 Fair Lakes Parkway  
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Fairfax, Virginia 22030-0146  
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\*Sharon J. Royka, Manager, Regulatory Affairs  
Columbia Gas Transmission Corporation  
10 G Street, N.E., Suite 580  
Washington, D.C. 20002  
Phone: (202) 216-6766 Fax: (202) 216-9785  
Email: [sjroyka@nisource.com](mailto:sjroyka@nisource.com)

\* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2003)

Respectfully submitted,



Carl W. Levander  
Vice President

Enclosures

UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation )

Docket No.

NOTICE OF FILING

Take notice that on November 20, 2003, Columbia Gas Transmission Corporation ("Columbia Gas") filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs attributable to Columbia Gas' Docket No. RP91-161 settlement period.

Columbia Gas states that it allocated such recoveries among customers based on their fixed cost responsibility for services on the Columbia Gas system during the period December 1, 1991 through January 31, 1996, the period of the Docket No. RP91-161 settlement. Columbia Gas states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient. Finally, Columbia Gas states that copies of its filing are available for inspection at its offices at 1700 MacCorkle Ave., S.E., Charleston, West Virginia; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Dockets Room, Office of the Secretary, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such interventions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. A copy of this filing is on file with the Commission and is available for public inspection in the Public Reference Room.

Secretary

COLUMBIA GAS TRANSMISSION CORPORATION  
 RP95-408 PHASE II SETTLEMENT  
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD  
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1995

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT 1/
AGF DIRECT GAS				
ALLEGHENY LUDLUM STEEL / ALLEGHENY TECHNOLOGIES	003655	1,120,263.51	0.0844%	60.09
ALLIANCE TUBULAR PRODUCTS	000800	450,388.02	0.0257%	23.98
ALLIED SIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	007489	86,088.43	0.0049%	4.57
AQUILA ENERGY MARKETING CORPORATION	008718	14,557,737.38	0.8318%	776.10
ARCADIA ENERGY CORPORATION	000727	353,007.84	0.0219%	20.43
ARISTECH CHEMICAL CORPORATION	008318	2,495.96	0.0002%	0.19
ARLINGTON NATURAL GAS COMPANY	000054	2,898,044.25	0.1658%	154.51
ASHLAND, INC	002277	449,474.48	0.0257%	23.98
ATLAS GAS MARKETING, INC	001135	58,860.27	0.0034%	3.17
BALTIMORE GAS & ELECTRIC COMPANY	002131	991,911.91	0.0567%	52.80
BELDEN & BLAKE CORPORATION	000074	85,276,386.04	4.8725%	4,546.24
BETHLEHEM STEEL CORPORATION	001621	75,730.76	0.0043%	4.01
BINGHAMTON COGENERATION LIMITED PARTNERSHIP / TRISTAR VENTURES	000928	12,940,763.08	0.7394%	669.89
BLACKSVILLE OIL AND GAS	005830	2,682,425.60	0.1521%	141.82
BLAZER ENERGY CORPORATION / EASTERN STATES ENERGY	001471	29,548.18	0.0017%	1.59
BLUEFIELD GAS COMPANY	002785	1,424,865.21	0.0814%	75.95
BP OIL COMPANY REFINERY / BP PRODUCTS NORTH AMERICA	000109	2,536,944.40	0.1450%	135.28
BRING GAS SERVICES CORP (003481) / COLUMBIA ENERGY SERVICES CORPORATION	000835	110,743.82	0.0063%	3.88
CALGON CARBON CORPORATION	002543	30,400.09	0.0017%	1.59
CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	000141	202,375.08	0.0116%	10.82
CARGILL INC	000833	130,334.96	0.0074%	6.90
CATEX CORAL L.L.C.	000153	25,432.86	0.0015%	1.40
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	002225	1,683,486.74	0.0950%	88.64
CENTRAL SOYA COMPANY, INC	000165	4,687,578.90	0.2678%	249.37
CENTRAN CORPORATION (001616) / CONECTIV ENERGY SUPPLY, INC.	000167	143,944.27	0.0082%	7.65
CITIZENS GAS SUPPLY	010831	3,405,058.38	0.1945%	181.57
CITY OF CARLISLE	000191	731,493.00	0.0418%	39.00
CITY OF CHARLOTTESVILLE	002280	211,798.22	0.0121%	11.29
CITY OF FLEMINGSBURG	000193	5,605,602.75	0.3203%	298.85
CITY OF LANCASTER	002282	71,502.80	0.0041%	3.83
CITY OF RICHMOND	000197	8,092,221.94	0.3481%	324.79
CLAYSVILLE NATURAL GAS COMPANY	000198	23,004,471.70	1.3144%	1,226.39
CLINTON ENERGY MANAGEMENT SERVICES, INC	001472	221,335.73	0.0128%	11.78
CMS MARKETING SERVICES AND TRADING	002169	1,129,048.13	0.0645%	60.18
COENERGY TRADING COMPANY	007091	185,677.83	0.0106%	9.89
COLLEGE OF WEST VIRGINIA	008455	11,716.85	0.0006%	0.56
COLUMBIA ENERGY SERVICES CORPORATION	007667	8,201.40	0.0005%	0.47
COLUMBIA GAS OF KENTUCKY, INC	002543	4,015,672.52	0.2294%	214.04
COLUMBIA GAS OF MARYLAND, INC	000208	57,042,107.40	3.2593%	3,041.08
COLUMBIA GAS OF OHIO, INC	000209	11,885,175.17	0.6781%	633.63
COLUMBIA GAS OF PENNSYLVANIA, INC	000214	483,333,324.42	27.6169%	25,767.66
COLUMBIA GAS OF VIRGINIA	000221	137,230,600.79	7.6411%	7,316.08
COLUMBIA NATURAL RESOURCE	008238	22,559,820.04	1.2890%	1,202.89
COMMONWEALTH ATLANTIC LIM	002691	10,620.82	0.0006%	0.56
COMMONWEALTH GAS SERVICES (000235) / COLUMBIA GAS OF VIRGINIA	006824	178,449.86	0.0101%	9.42
COMMONWEALTH GAS SERVICES (000566) / COLUMBIA GAS OF VIRGINIA	006238	9,734,230.08	0.5562%	518.96
COMMONWEALTH GAS SERVICES INC EAST (001075) / COLUMBIA GAS OF VIRGINIA	008238	1,980,560.16	0.0789%	73.52
COMMONWEALTH GAS SERVICES INC SOUTH (000568) / COLUMBIA GAS OF VIRGINIA	008238	10,256,935.44	0.5861%	546.85
COMMONWEALTH GAS SERVICES INC WEST (000235) / COLUMBIA GAS OF VIRGINIA	008238	5,124.66	0.0003%	0.28
CONOCO INC	008238	29,310.58	0.0017%	1.59
CONSOLIDATED FUEL CORPORATION (002311) / TXU ENERGY TRADING	001129	956,533.81	0.0547%	51.04
CORNERSTONE GAS RESOURCES, INC	010520	1,578,499.47	0.0902%	84.18
CORNING INCORPORATED	004261	825,690.80	0.0300%	27.99
CORNING NATURAL GAS CORPORATION	000259	791,499.03	0.0452%	42.17
COSHOCK STAINLESS DIVISION (000262) / ARMCO, INC	000281	388,035.30	0.0222%	20.71
DAYTON POWER & LIGHT COMPANY	006718	125,625.26	0.0072%	6.72
DELMARVA POWER & LIGHT COMPANY	000278	60,920,126.23	3.4609%	3,247.82
DELTA NATURAL GAS COMPANY	001860	7,251,675.03	0.4149%	387.12
DUKE ENERGY TRADING AND MARKETING L.L.C	000284	2,072,115.28	0.1184%	110.47
DYNEGY INC	002356	259,517.51	0.0148%	13.81
EAGLE POINT COGENERATION	002349	3,192,343.08	0.1824%	170.19
EAST OHIO GAS COMPANY	005082	15,360,820.77	0.8777%	818.99
EAST TENNESSEE NATURAL GAS	002412	2,023.87	0.0001%	0.09
EASTERN MARKETING CORPORATION	002225	1,395,132.30	0.0797%	74.38
EASTERN NATURAL GAS COMPANY	002776	1,323,032.81	0.0756%	70.54
EASTERN SHORE NATURAL GAS COMPANY	008233	289,586.63	0.0154%	14.37
	000314	3,128,764.83	0.1788%	168.83

COLUMBIA GAS TRANSMISSION CORPORATION  
RP95 - 408 PHASE II SETTLEMENT  
FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD  
INVOICE PERIOD 12/1/1991 THROUGH 1/31/1998

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT 1/
ELAM UTILITY COMPANY				
ELIZABETHTOWN GAS COMPANY (000323) / NUI CORPORATION	000322	88,778.50	0.0039%	3.64
EMPIRE DETROIT STEEL, A DIVISION OF ARMCO, INC (000331) / ARMCO, INC	009572	7,211,645.66	0.4121%	384.51
EMPIRE NATURAL GAS CORPORATION	006718	889,880.25	0.0487%	46.37
ENERGY MARKETING SERVICES, INC	002721	230,448.88	0.0132%	12.32
ENERGY PRODUCTION COMPANY	002408	3,320,978.34	0.1898%	177.09
ENRON CAPITAL & TRADE RESOURCES / ENRON NORTH AMERICA	002465	1,488,903.80	0.0850%	79.31
ENTRADE CORPORATION (001188) / TENNECO GAS MARKETING	001100	6,481,481.05	0.3703%	345.50
EQUITABLE GAS COMPANY, A DIVISION OF EQUITABLE RESOURCES INC	005326	4,049,276.53	0.2314%	215.01
EQUITABLE PRODUCTION COMPANY	004595	11,808,039.25	0.6780%	632.60
EQUITABLE RESOURCES MARKETING CO.	004289	5,523.36	0.0003%	0.28
EQUITRANS, INC.	004425	3,534,208.53	0.2019%	188.38
FORD MOTOR COMPANY	002404	11,898,716.00	0.6856%	638.89
FUEL SERVICES GROUP (001167) / FSG ENERGY SERVICES	001232	709,782.29	0.0406%	37.88
GAS ACCESS SYSTEMS / EASTERN AMERICA ENERGY	010317	708,196.11	0.0404%	37.69
GAS MARKETING, INC	001504	2,228,847.32	0.1274%	118.87
GAS TRANSPORT, INC	002604	21,583.28	0.0012%	1.12
GASCO DISTRIBUTION SYSTEM	002416	2,535,716.13	0.1449%	135.20
GASCO, INC	003574	7,235.58	0.0004%	0.37
GASLANTIC CORPORATION (007486) / PEPSCO ENERGY SERVICES	004022	145,523.28	0.0083%	7.74
GENERAL MOTORS CORPORATION	010686	212,783.04	0.0122%	11.38
GLEN GERY CORPORATION	000383	3,866,251.63	0.2095%	196.47
GORDONSVILLE ENERGY LP	009339	47,420.04	0.0027%	2.52
HONDA OF AMERICA MFG, INC	007645	349,267.67	0.0200%	18.66
IESCO INDUSTRIAL ENERGY (001276) / TXU PORTFOLIO MANAGEMENT	000453	5,448,834.35	0.3113%	290.46
IGM, INC	010520	1,494,765.25	0.0854%	78.68
INDECK OLEAN LP	002135	3,746,539.59	0.2141%	198.76
INTERSTATE GAS SUPPLY, INC	007718	1,843,690.62	0.1053%	98.25
INTERSTATE NATURAL GAS COMPANY	006542	684,479.75	0.0397%	37.04
JOHNS MANVILLE INTERNATIONAL, INC	004487	13,873.97	0.0008%	0.75
KANE GAS LIGHT HEATING CO (000510) / GASCO - KANE	001493	1,970,875.10	0.1126%	108.06
KCS ENERGY MARKETING, INC	010757	340,149.40	0.0194%	18.10
KENTUCKY OHIO GAS COMPANY	001215	913,491.68	0.0522%	48.70
KNG ENERGY, INC	002283	109,589.60	0.0063%	5.88
KRUPP ENERGY ENGINEERING INC	006374	137,127.39	0.0078%	7.28
LAKESIDE GAS COMPANY	000529	687,784.28	0.0324%	30.23
LEXMARK INTERNATIONAL, INC	002284	30,070.03	0.0017%	1.59
LUKENS STEEL COMPANY	006823	31,492.00	0.0018%	1.68
M & B INDUSTRIAL GAS DEVELOPMENT CORPORATION	000565	1,043,859.90	0.0598%	55.61
MANUFACTURERS FUEL CO.	006525	10,905.29	0.0006%	0.58
MARATHON ASHLAND PETROLEUM	000578	685,819.55	0.0392%	38.58
MARATHON OIL COMPANY	005920	580,454.20	0.0320%	29.86
MEAD CORPORATION	001886	252,275.44	0.0144%	13.44
MIAMI VALLEY RESOURCES, INC	000600	567,753.40	0.0324%	30.23
MINNESOTA MINING & MANUFACTURING	002152	549,863.62	0.0314%	29.30
MOUNTAINEER GAS COMPANY	001672	87,283.71	0.0050%	4.87
MURPHY GAS, INC	000633	87,184,042.26	4.9815%	4,647.94
NASHVILLE GAS COMPANY	002286	46,845.64	0.0027%	2.52
NATIONAL FUEL GAS DISTRIBUTION CORPORATION	004266	3,252,880.00	0.1859%	173.45
NATIONAL FUEL GAS SUPPLY CORPORATION	004789	3,513,569.13	0.2008%	187.35
NATIONAL GAS & OIL COOPERATIVE	000646	1,208,887.31	0.0681%	64.47
NEW ENGLAND POWER COMPANY	002287	580,950.61	0.0320%	29.86
NEW JERSEY NATURAL GAS COMPANY	005781	4,477,442.47	0.2558%	238.67
NEW YORK STATE ELECTRIC & GAS CORPORATION	002407	3,135,259.74	0.1792%	167.20
NORTH ATLANTIC UTILITIES	000666	20,150,724.92	1.1514%	1,074.30
NORTH CAROLINA NATURAL GAS CORPORATION - CAROLINA POWER & LIGHT	001713	44,154.05	0.0025%	2.33
NORTHEAST OHIO GAS MARKETING	002409	7,674,734.18	0.4385%	408.14
NORTHEAST OHIO NATURAL GAS	004906	747,785.37	0.0427%	39.84
NUI CORPORATION	001884	45,378.04	0.0026%	2.43
NYSEG II (000211) / NYSEG	009872	1,080,481.96	0.0623%	50.13
O&R ENERGY DEVELOPMENT, INC (001877) / ORANGE AND ROCKLAND	000666	6,506,213.78	0.3718%	346.90
OHIO CUMBERLAND GAS COMPANY	000700	3,149,156.36	0.1799%	167.85
OHIO EDISON COMPANY	002436	113,707.98	0.0065%	6.06
ORANGE & ROCKLAND UTILITIES, INC	006707	97,248.88	0.0056%	5.23
ORWELL NATURAL GAS COMPANY	000700	28,545,292.88	1.6310%	1,521.79
OSRAM SYLVANIA, INC	004098	78,878.17	0.0046%	4.29
OWENS CORNING FIBERGLAS CORPORATION.	000421	933,295.78	0.0533%	49.73
	002269	10,367.03	0.0006%	0.56

COLUMBIA GAS TRANSMISSION CORPORATION  
 RP95 - 408 PHASE II SETTLEMENT  
 FLOWBACK ATTRIBUTABLE TO DOCKET NO. RP91-161 SETTLEMENT PERIOD  
 INVOICE PERIOD 12/1/1991 THROUGH 1/31/1996

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT 1/
PEDRICKTOWN COGENERATION LIMITED PARTNERSHIP	004845	2,418,001.10	0.1382%	128.95
PENN FUEL GAS, INC / FPL GAS UTILITIES CORPORATION	000723	8,496,859.18	0.3712%	346.34
PG ENERGY INC	000724	8,528,260.33	0.4873%	454.87
PIEDMONT NATURAL GAS COMPANY	001871	13,881,588.49	0.7920%	738.97
PIKE NATURAL GAS COMPANY	001063	583,684.22	0.0333%	31.07
PINE ROE NATURAL GAS	001801	3,884.81	0.0002%	0.19
POWER GAS MARKETING & TRANSMISSION, INC	007060	151,696.35	0.0087%	8.12
POWER RESOURCES OPERATING CO., INC	002954	210,424.05	0.0120%	11.20
PROVIDENCE GAS COMPANY	004351	14,050,837.65	0.8028%	749.04
PUBLIC SERVICE ELECTRIC (002364) / PSEG ENERGY RESOURCES	011171	3,498,386.48	0.1998%	186.42
REYNOLDS METALS CO.	000774	14,768.07	0.0008%	0.75
RICHMOND POWER ENTERPRISE LP	004955	6,196,795.64	0.3541%	330.39
RICHMOND UTILITIES BOARD	000778	1,656,141.70	0.0946%	89.27
RILEY NATURAL GAS COMPANY	001631	144,312.82	0.0082%	7.85
ROANOKE GAS COMPANY	000784	11,403,953.15	0.6318%	607.97
SHeldon GAS COMPANY	000821	281,683.85	0.0161%	15.02
SOLAR TURBINES, INC (002213) / STI CORPORATION	011147	4,043,165.45	0.2310%	215.53
SONAT MARKETING COMPANY	002374	13,240.17	0.0008%	0.75
SOUTH JERSEY ENERGY COMPANY	004796	1,017,383.69	0.0681%	54.21
SOUTH JERSEY GAS COMPANY	009838	17,920,592.00	1.0239%	955.34
SOUTHERN GAS COMPANY, INC	001233	1,066,789.08	0.0609%	56.82
SOUTHERN TIER TRANSMISSION CORPORATION	007030	39,798.49	0.0023%	2.15
STAND ENERGY CORPORATION	001976	1,096,362.05	0.0626%	58.41
STATOIL ENERGY SERVICES, INC (002224) / AMERADA HESS CORPORATION	002651	674,326.82	0.0385%	35.92
SUBUREAN NATURAL GAS COMPANY	000870	2,186,997.33	0.1250%	118.83
SUNOCO, INC R&M	000874	286,164.13	0.0154%	15.30
SWICKARD GAS COMPANY	002291	114,553.98	0.0065%	6.08
T. W. PHILLIPS GAS AND OIL CO.	002292	3,401,046.40	0.1943%	181.29
TEJAS POWER CORPORATION / ENERGYUSA - TPC	002378	23,518.30	0.0013%	1.21
TENNECO GAS MARKETING COMPANY	005329	522,301.11	0.0298%	27.80
THE CINCINNATI GAS & ELECTRIC CO.	000187	70,298,387.05	4.0187%	3,747.74
THE PEOPLES NATURAL GAS COMPANY	000726	427,306.60	0.0244%	22.77
THE TIMKEN COMPANY	001124	2,385,701.80	0.1383%	127.17
THE UNION LIGHT HEAT AND POWER COMPANY	000976	14,916,952.42	0.8523%	795.23
TOYOTA MOTOR MANUFACTURING	001631	1,279,818.10	0.0731%	68.21
U S STEEL	000155	1,283,500.29	0.0733%	68.39
UGI UTILITIES INC AS AGENT FOR XD LFD	008412	8,329,785.35	0.4759%	444.03
UGI UTILITIES INC	000942	43,955,404.04	2.5115%	2,343.33
UNITED STATES GYPSUM COMPANY	000919	670,034.65	0.0393%	35.74
USS KOBÉ STEEL COMPANY / REPUBLIC TECHNOLOGIES	008319	1,022,956.87	0.0584%	54.49
VANCEBURG ELECTRIC LIGHT, HEAT, AND POWER SYSTEM	002294	105,839.62	0.0060%	5.60
VERONA NATURAL GAS COMPANY	002295	59,534.17	0.0034%	3.17
VINELAND COGENERATION LP	006791	685,931.15	0.0392%	36.58
VIRGINIA ELECTRIC & POWER COMPANY	001276	12,168,807.70	0.8953%	648.74
VIRGINIA NATURAL GAS, INC	000936	26,582,904.02	1.5105%	1,417.75
VOLUNTEER ENERGY CORPORATION (006650) / FIRSTENERGY SOLUTIONS CORP.	010781	1,844,524.80	0.1054%	98.34
WALD MANUFACTURING COMPANY	009928	1,313.48	0.0001%	0.09
WASHINGTON GAS	001005	169,577,648.86	9.6893%	9,040.50
WATERVILLE GAS & OIL COMPANY	001010	287,207.59	0.0153%	14.28
WEIRTON STEEL CORPORATION	001017	13,287.20	0.0008%	0.75
WEST OHIO GAS COMPANY (001020) / EAST OHIO GAS COMPANY	002412	22,983,969.88	1.3075%	1,218.85
WESTERN LEWIS-RECTORVILLE	002296	81,969.74	0.0053%	4.95
WESTVACO CORPORATION	001021	1,785,652.75	0.1009%	94.14
WHEELING PITTSBURGH STEEL CORPORATION	001036	726,591.47	0.0415%	38.72
WOODWARD MARKETING INC (001573)	010218	202,862.15	0.0118%	10.82
WORTHINGTON INDUSTRIES	001048	398,389.87	0.0228%	21.27
ZEBULON GAS ASSOCIATION	002299	31,092.46	0.0018%	1.68
		<u>1,750,149,193.53</u>	<u>100.0000%</u>	<u>93,304.00</u>

1/ Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' October 2003 invoices for services rendered during the month of September 2003. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

**Columbia Gas  
Transmission**  
A NiSource Company

November 20, 2003

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Magalie Roman Salas, Secretary

Carl W. Levander  
Vice President  
Regulatory & Strategic Initiatives

12801 Fair Lakes Parkway  
Fairfax VA 22033

PO Box 10146  
Fairfax VA 22030-0146

703 227 3245 voice  
703 227 3308 fax  
clevander@cog.com

Re: Columbia Gas Transmission Corporation, Docket No. \_\_\_\_\_  
Flow-back of Environmental Insurance Recoveries Attributable  
To Docket No. RP95-408

Dear Secretary Salas:

Pursuant to Section 154.501(e) of the Federal Energy Regulatory Commission's ("Commission") regulations, Columbia Gas Transmission Corporation ("Columbia Gas") herewith submits an original and five paper copies of the referenced report.

On October 20, 2003, Columbia Gas flowed back to its customers \$606,472 of funds received from insurance carriers for environmental costs attributable to Columbia Gas' Docket No. RP95-408 settlement period. This flow-back is made pursuant to Article V(F)(3) of Columbia Gas' Docket No. RP95-408 (Phase II) settlement ("Phase II Settlement").<sup>1</sup> Article V(F)(3) addresses Columbia Gas' treatment of any environmental recoveries over a \$23 Million threshold. Pursuant to Article V(F)(3), Columbia Gas may retain 35% of the insurance recoveries in excess of the \$23 Million threshold, with the customers receiving the remaining 65% through credits on invoices. Columbia Gas' October 20, 2003 flow-back of \$606,472 is in satisfaction of this obligation. The allocation of the flowed-back amount among customers for this period is based on terms of the Phase II Settlement which states that customer allocations shall be based on customers' actual contributions to Remediation Program collections for the most recent (February 1 through January 31) period, or February 1, 2002 through January 31, 2003, in this instance

<sup>1</sup> The Commission approved the Phase II Settlement by order issued September 15, 1999. *Columbia Gas Transmission Corp.*, 88 FERC ¶ 61,217 (1999).

Magalie Roman Salas, Secretary  
Federal Energy Regulatory Commission  
November 20, 2003  
Page 2

### Materials Submitted Herewith

In accordance with Section 154.501(e) of the Commission's regulations, the following material is submitted herewith:

- (1) Workpapers showing the allocation of the insurance proceeds among customers; and
- (2) A form of notice for this filing suitable for publication in the Federal Register, as required by Section 154.209 of the Commission's regulations, and a diskette copy of such Notice of Filing labeled "TF112003.NTB".

### Waiver

Columbia Gas respectfully requests that the Commission grant any waivers that it may find necessary to accept this filing.

### Posting and Certification of Service

Pursuant to Section 154.501(e)(7), (f) and (g) of the Commission's regulations, a copy of this report is being provided to all customer recipients of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia Gas's offices at 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

### Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.



Magalie Roman Salas, Secretary  
Federal Energy Regulatory Commission  
November 20, 2003  
Page 3

Service on Columbia Gas

It is respectfully requested that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

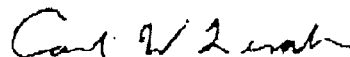
Carl W. Levander, Vice President  
Columbia Gas Transmission Corporation  
12801 Fair Lakes Parkway  
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\*Mary Pat Wilson, Deputy General Counsel  
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\*Sharon J. Royka, Manager, Regulatory Affairs  
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\* Individuals designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2003)

Respectfully submitted,



Carl W. Levander  
Vice President

Enclosures

UNITED STATES OF AMERICA  
BEFORE THE  
FEDERAL ENERGY REGULATORY COMMISSION

Columbia Gas Transmission Corporation )

Docket No.

NOTICE OF FILING

Take notice that on November 20, 2003, Columbia Gas Transmission Corporation ("Columbia Gas") filed to report on the flow-back to customers of funds received from insurance carriers for environmental costs attributable to Columbia Gas' Docket No. RP95-408 settlement period.

Columbia Gas states that it allocated such recoveries among customers based on terms of the Docket No. RP95-408 Phase II Settlement which states that customer allocations shall be based on customers' actual contributions to Remediation Program collections for the most recent February 1 - January 31 period. Columbia Gas states further that it provided a copy of the report to all customers who received a share of the environmental insurance recoveries and all state commissions whose jurisdiction includes the location of any such recipient. Finally, Columbia Gas states that copies of its filing are available for inspection at its offices at 1700 MacCorkle Ave., S.E., Charleston, West Virginia; 12801 Fair Lakes Parkway, Fairfax, Virginia; and 10 G Street, N.E., Suite 580, Washington, D.C.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Dockets Room, Office of the Secretary, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such interventions or protests must be filed as provided in Section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. A copy of this filing is on file with the Commission and is available for public inspection in the Public Reference Room.

Secretary

COLUMBIA GAS TRANSMISSION CORPORATION  
RP95 - 408 PHASE II SETTLEMENT  
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408  
REMIEDIATION PROGRAM COLLECTIONS: 2/1/2002 THROUGH 1/31/2003

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
ACN ENERGY, INC.	010681	579.11	0.0046%	27.90
AEP ENERGY SERVICES, INC.	010453	1,239.80	0.0098%	59.43
ALLEGHENY ENERGY SUPPLY, INC.	010824	1,884.74	0.0148%	89.76
ALLEGHENY POWER	010849	813.88	0.0064%	38.81
ALLEGHENY TECHNOLOGIES, INC.	000500	2,441.85	0.0193%	117.05
ALLIANCE ENERGY SERVICES, LLC	010315	9,840.38	0.0779%	472.44
ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	008715	83,055.82	0.6578%	3,989.37
AMERADA HESS CORPORATION	002651	94,087.75	0.7451%	4,518.82
AQUILA ENERGY MARKETING CORPORATION	000727	9,333.10	0.0739%	448.18
AQUILA MERCHANT SERVICES, INC.	011198	3,081.15	0.0244%	147.98
ARISTECH CHEMICAL CORPORATION	000054	9,907.47	0.0785%	478.08
ARLINGTON NATURAL GAS COMPANY	002277	2,219.80	0.0178%	108.74
ASHLAND ENERGY SERVICES	010858	15,591.21	0.1235%	748.99
ATMOS ENERGY SERVICES, LLC	010707	14,551.04	0.1152%	698.66
BALTIMORE GAS & ELECTRIC COMPANY	000074	803,886.16	4.7825%	29,004.52
BETHLEHEM STEEL CORPORATION	000928	78,442.28	0.6291%	3,815.32
BLACKSVILLE OIL AND GAS	001471	112.43	0.0009%	5.46
BLUEFIELD GAS COMPANY	000109	16,846.11	0.1318%	799.33
BP ENERGY COMPANY	006654	1,760.45	0.0139%	84.30
BP PRODUCTS NORTH AMERICA, INC.	000836	938.77	0.0074%	44.88
GALCON CARBON CORPORATION	000141	423.85	0.0034%	20.62
CENTRAL HUDSON GAS & ELECTRIC CORPO	000185	30,991.32	0.2454%	1,488.28
CENTRAL MOTOR WHEEL OF AMERICA, INC	011201	895.40	0.0071%	43.06
CENTRAL SOYA COMPANY, INC.	000167	6,681.16	0.0448%	271.70
CHESAPEAKE UTILITIES CORP DELAWARE	010535	17,820.74	0.1420%	861.19
CHESAPEAKE UTILITIES CORP MARYLAND	010536	8,384.17	0.0684%	402.70
CINERGY MARKETING & TRADING, LP	010244	32,426.31	0.2568%	1,557.42
CITY OF CARLISLE	002280	1,031.85	0.0082%	49.73
CITY OF CHARLOTTESVILLE	000193	41,145.18	0.3258%	1,975.89
CITY OF FLEMINGSBURG	002282	2,524.58	0.0200%	121.29
CITY OF LANCASTER	000197	38,280.44	0.3032%	1,838.82
CITY OF RICHMOND	000198	155,528.59	1.2317%	7,459.92
CMS MARKETING SERVICES AND TRADING	007091	3,204.01	0.0254%	154.04
COBRA PETROLEUM PRODUCTION CORPORAT	008134	447.40	0.0035%	21.23
COENERGY TRADING COMPANY	008455	1,051.57	0.0083%	50.34
COLONIAL ENERGY INC.	010285	292.85	0.0023%	13.85
COLUMBIA ELECTRIC REMAINDER CORP.	011110	11,947.60	0.0946%	573.72
COLUMBIA GAS OF KENTUCKY, INC	000208	356,437.22	2.8228%	17,119.49
COLUMBIA GAS OF MARYLAND, INC.	000209	78,093.58	0.6026%	3,654.60
COLUMBIA GAS OF OHIO, INC.	000214	3,052,814.91	24.1833%	148,664.91
COLUMBIA GAS OF PENNSYLVANIA, INC.	000221	920,837.56	7.2926%	44,227.58
COLUMBIA GAS OF VIRGINIA, INC.	008238	352,608.82	2.7932%	16,939.98
COLUMBIA NATURAL RESOURCES, INC.	002591	85,360.42	0.5178%	3,139.10
COMMONWEALTH ATLANTIC LIMITED PARTN	006824	55,137.69	0.4387%	2,648.46
COMMONWEALTH ENERGY SERVICES, LLC	007998	3,026.34	0.0240%	145.65
CONNECTIV ENERGY SUPPLY, INC.	010831	15,287.40	0.1209%	733.22
CONOCOPHILLIPS COMPANY	001129	5,539.83	0.0439%	268.24
CONSTELLATION NEWENERGY	011118	2,458.90	0.0195%	118.26
CONSTELLATION POWER SOURCE, INC.	010851	3,730.47	0.0295%	178.91
CORAL ENERGY RESOURCES L P	010188	51,909.47	0.4111%	2,493.21
CORAL GAS MARKETING COMPANY	010877	5,000.52	0.0398%	240.16
CORNING INCORPORATED-ST. COLLEGE FA	010758	3,255.53	0.0258%	156.47
CORNING NATURAL GAS CORPORATION	000261	2,206.23	0.0175%	108.13
CUMBERLAND VALLEY RESOURCES, LLC	010813	1,322.80	0.0105%	63.68
DELMARVA POWER & LIGHT COMPANY	001860	88,740.22	0.5444%	3,301.63
DELTA NATURAL GAS COMPANY, INC.	000284	3,658.52	0.0290%	175.88
DELTA NATURAL GAS COMPANY, INC., CU	010754	2,130.48	0.0169%	102.49
DELTA NATURAL GAS COMPANY, INC., ST	010755	1,071.32	0.0085%	51.55
DOMINION FIELD SERVICES, INC.	010891	2,899.73	0.0230%	139.49
DPL ENERGY, INC.	010846	6,532.03	0.0517%	313.55
DUKE ENERGY FUELS, L.P.	010774	13,276.98	0.1051%	637.40
DUKE ENERGY TRADING AND MARKETING	002356	53,266.05	0.4218%	2,558.10
DYNEGY MARKETING & TRADE	010800	1,351.51	0.0108%	65.50
DYNEGY MARKETING AND TRADE	002349	39,745.27	0.3148%	1,909.17
E. F. KENILWORTH, INC.	010875	25.30	0.0002%	1.21
EAGLE POINT COGENERATION PARTNERSHI	005082	90,038.60	0.7131%	4,324.75

COLUMBIA GAS TRANSMISSION CORPORATION  
RP95 - 408 PHASE II SETTLEMENT  
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408  
REMEDIATION PROGRAM COLLECTIONS: 2/1/2002 THROUGH 1/31/2003

CUSTOMER NAME	CUST NO	AMOUNT INVOICED	ALLOCATION PERCENTAGE	REFUND AMOUNT 1/
EAST OHIO GAS COMPANY	002412	149,756.43	1.1860%	7,192.76
EASTERN AMERICAN ENERGY CORPORATION	002562	3,505.45	0.0278%	168.60
EASTERN-MARKETING CORPORATION	002776	1,058.30	0.0083%	50.34
EASTERN NATURAL GAS COMPANY	008233	2,388.88	0.0189%	114.62
EASTERN SHORE NATURAL GAS COMPANY	000314	1,750.05	0.0139%	84.30
EL PASO MERCHANT ENERGY, L.P.	010826	38,090.33	0.3017%	1,829.73
ELAM UTILITY COMPANY, INC.	000322	475.74	0.0038%	23.05
ENERGY AMERICA LLC	010664	31,065.09	0.2480%	1,481.92
ENERGY MARKETING SERVICES, INC.	002408	90.88	0.0007%	4.29
ENERGYUSA - TPC	002378	37,533.76	0.2972%	1,802.43
ENRON ENERGY SERVICES, INC.	010587	26,304.25	0.2083%	1,263.28
ENRON NORTH AMERICA CORP.	001100	10,002.46	0.0792%	480.33
EQUITABLE ENERGY, L.L.C.	010685	2,719.67	0.0215%	130.38
EQUITABLE GAS COMPANY, A DIVISION O	004595	4,399.16	0.0348%	211.05
EQUITABLE PRODUCTION COMPANY	004289	111,805.86	0.8854%	5,369.70
EXELON ENERGY COMPANY	010868	30,098.84	0.2384%	1,445.83
FIRSTENERGY SOLUTIONS CORP.	010781	116,928.44	0.9260%	5,815.93
FSG ENERGY SERVICES	010317	31,080.94	0.2481%	1,492.53
GAS MARKETING, INC.	002604	9.82	0.0001%	0.61
GASCO DISTRIBUTION SYSTEMS INC. - C	001472	2,802.39	0.0222%	134.84
GASCO DISTRIBUTION SYSTEMS, INC.	003574	3,149.98	0.0249%	151.01
GASCO DISTRIBUTION SYSTEMS, INC. -	010757	1,187.59	0.0094%	57.01
GENERAL MOTORS CORPORATION	000383	14,082.97	0.1115%	678.22
GORDONSVILLE ENERGY LIMITED PARTNER	007845	1,102.18	0.0087%	52.76
HONDA OF AMERICA MFG, INC.	000451	36,917.84	0.2924%	1,773.32
HOPE GAS, INC. DBA DOMINION HOPE	005264	1,120.30	0.0089%	53.98
HOPEWELL COGENERATION	006370	127.73	0.0010%	6.06
HUDSON VALLEY GAS CORPORATION	010942	30,565.18	0.2421%	1,468.27
INDECK CLEAN LIMITED PARTNERSHIP	007718	2,918.34	0.0231%	140.10
INTERCONN RESOURCES, INC.	010487	9,323.04	0.0738%	447.58
INTERNATIONAL PAPER COMPANY	000429	25,348.69	0.2007%	1,217.18
INTERSTATE GAS SUPPLY, INC.	006542	47,824.89	0.3795%	2,301.56
INTERSTATE NATURAL GAS COMPANY	004487	93.86	0.0007%	4.25
JOHNS MANVILLE INTERNATIONAL, INC.	001493	4,146.59	0.0328%	188.82
KMG ENERGY, INC.	006374	444.12	0.0035%	21.23
LAKE SIDE GAS COMPANY	002284	184.60	0.0015%	9.10
LEXMARK INTERNATIONAL, INC.	005823	341.82	0.0027%	16.37
M & B GAS SERVICES, INC.	006525	4,703.76	0.0373%	226.21
MARATHON ASHLAND PETROLEUM LLC	005920	11,098.23	0.0879%	533.09
MARATHON OIL COMPANY	001886	121,078.42	0.9589%	5,815.48
MARYLAND NATURAL GAS LTD. DBA OPERA	011132	341.99	0.0027%	16.37
MIAMI VALLEY RESOURCES, INC.	002152	169.47	0.0013%	7.88
MINNESOTA MINING & MANUFACTURING CO	001672	1,678.54	0.0133%	80.66
MIRANT AMERICAS ENERGY MARKETING L.	010541	26,567.32	0.2104%	1,275.02
MIRANT BOWLINE, LLC	010776	34,218.03	0.2710%	1,643.54
MOUNTAIN STATE UNIVERSITY, INC.	007867	47.43	0.0004%	2.43
MOUNTAINEER GAS COMPANY	000633	529,827.08	4.1944%	25,437.86
NAMI RESOURCES COMPANY, LLC	010811	4,675.38	0.0394%	238.95
NASHVILLE GAS COMPANY	004266	15,521.12	0.1229%	745.35
NATIONAL FUEL GAS DISTRIBUTION CORP	004789	29,014.13	0.2298%	1,393.67
NATIONAL FUEL RESOURCES, INC.	007876	48.15	0.0004%	2.43
NATIONAL GAS & OIL COOPERATIVE	002287	3,729.14	0.0295%	178.91
NATURAL ENERGY UTILITY CORPORATION	002283	318.52	0.0025%	15.10
NEW JERSEY NATURAL GAS COMPANY	002407	16,814.08	0.1318%	788.12
NEW YORK STATE ELECTRIC & GAS CORPO	000666	171,404.96	1.3574%	8,232.25
NICOLE ENERGY SERVICES, INC.	010826	487.01	0.0037%	22.44
NICOR ENERGY	007048	5,530.19	0.0438%	265.63
NJR ENERGY SERVICES COMPANY	010785	64,924.09	0.5142%	3,118.48
NO. AMERICAN ENERGY, INC.	009936	11.39	0.0001%	0.51
NORTH CAROLINA NATURAL GAS CORPORAT	002409	41,180.71	0.3260%	1,977.10
NORTHEAST OHIO NATURAL GAS	001884	471.46	0.0037%	22.44
NUI UTILITIES, INC.	009872	44,030.09	0.3487%	2,114.77
OCCIDENTAL ENERGY MARKETING, INC.	010679	1,202.17	0.0096%	57.61
OHIO CUMBERLAND GAS COMPANY	002436	3,851.48	0.0289%	175.27
OHIO EDISON COMPANY	006707	481.87	0.0038%	23.05
ORANGE & ROCKLAND UTILITIES, INC.	000700	141,016.71	1.1165%	6,773.08

COLUMBIA GAS TRANSMISSION CORPORATION  
RP95 - 408 PHASE II SETTLEMENT  
FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408  
REMEDATION PROGRAM COLLECTIONS: 2/1/2002 THROUGH 1/31/2003

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
ORWELL NATURAL GAS COMPANY	004098	1,596.79	0.0126%	76.42
OSRAM SYLVANIA, INC.	000421	4,884.05	0.0387%	234.70
OXFORD NATURAL GAS COMPANY	007704	1,915.35	0.0152%	92.18
PANDA BRANDYWINE LP	006280	39,463.92	0.3125%	1,895.23
PENNSYLVANIA GENERAL ENERGY CORP	010222	43,953.35	0.3481%	2,111.13
PEPCO ENERGY SERVICES, INC.	010688	3,896.13	0.0309%	187.40
PETROCOM ENERGY GROUP LTD.	010732	339.56	0.0027%	16.37
PG ENERGY INC	000724	30,509.36	0.2418%	1,465.24
PG&E ENERGY TRADING - POWER, L.P.	010532	7,014.47	0.0550%	337.20
PIEDMONT NATURAL GAS COMPANY	001871	163,233.90	1.2927%	7,839.86
PIKE NATURAL GAS COMPANY	001053	3,917.52	0.0310%	188.01
PINE ROE NATURAL GAS	001801	12.05	0.0001%	0.61
POWER GAS MARKETING & TRANSMISSION,	007060	1,239.26	0.0098%	59.43
POWER RESOURCES OPERATING CO., INC.	002954	1,302.75	0.0103%	62.47
PPL ENERGYPLUS,LLC	008073	15,011.84	0.1189%	721.10
PPL GAS UTILITIES CORPORATION	000723	41,018.77	0.3248%	1,969.82
PROLIANCE ENERGY L.L.C.	010316	433,740.50	3.4350%	20,832.31
PROVIDENCE GAS COMPANY	004351	81,367.08	0.6444%	3,908.11
PTC ALLIANCE CORP.	007469	813.88	0.0064%	36.81
PUBLIC SERVICE COMPANY OF NORTH CAR	002218	58,469.36	0.4630%	2,607.87
PUBLIC SERVICE ELECTRIC AND GAS	002364	20,347.01	0.1611%	977.03
RELIANT ENERGY SERVICES INC.	003336	60,090.30	0.4759%	2,886.20
REYNOLDS METALS CO.	000774	936.99	0.0074%	44.88
RICHMOND UTILITIES BOARD	000778	8,015.40	0.0635%	385.11
RILEY NATURAL GAS COMPANY	001631	1,433.47	0.0114%	69.14
ROANOKE GAS COMPANY	000784	95,300.26	0.7547%	4,577.04
SELECT ENERGY, INC.	010778	2,850.22	0.0228%	137.08
SEMPRA ENERGY TRADING CORPORATION	008077	2,101.45	0.0166%	100.67
SEQUENT ENERGY MANAGEMENT, L.P.	011121	8,058.81	0.0638%	386.93
SHELDON GAS COMPANY, INC.	000821	1,757.06	0.0139%	84.30
SIGCORP ENERGY SERVICES	010813	547.04	0.0043%	26.08
SNYDERS OF HANOVER, INC.	001697	1,320.11	0.0105%	63.68
SOUTH JERSEY GAS COMPANY	000838	158,958.92	1.2560%	7,634.88
SOUTH JERSEY RESOURCES GROUP, LLC	010394	159.31	0.0013%	7.88
SOUTHEASTERN NATURAL GAS COMPANY	007720	223.91	0.0018%	10.92
SOUTHERN TIER TRANSMISSION CORPORAT	007030	677.90	0.0054%	32.75
SPRAGUE ENERGY CORPORATION	007921	195.51	0.0015%	9.10
STAND ENERGY CORPORATION	001076	31,820.93	0.2520%	1,528.31
STI CAPITAL COMPANY	011147	10,424.02	0.0826%	500.95
SUBURBAN NATURAL GAS COMPANY	000870	14,074.22	0.1115%	678.22
SUNOCO, INC. R&M	000874	154.92	0.0012%	7.26
SWICKARD GAS COMPANY	002291	681.69	0.0054%	32.75
SYMMES NATURAL GAS CORPORATION	007069	677.80	0.0054%	32.75
T. W. PHILLIPS GAS AND OIL CO.	002292	64,032.48	0.5071%	3,075.42
TENASKA GAS STORAGE, LLC	011122	9,228.31	0.0731%	443.33
TEXACO NATURAL GAS, INC.	002382	12,099.18	0.1006%	610.11
THE CINCINNATI GAS & ELECTRIC CO.	000187	327,739.58	2.5953%	15,740.98
THE EASTON UTILITIES COMMISSION	010274	926.01	0.0073%	44.27
THE NEW POWER COMPANY	010818	32,108.45	0.2543%	1,542.26
THE UNION LIGHT HEAT AND POWER COMP	000976	67,982.07	0.5384%	3,265.25
TIGER NATURAL GAS, INC.	010628	159.54	0.0013%	7.88
TOYOTA MOTOR MANUFACTURING, NORTH A	001691	16,850.74	0.1342%	813.89
TRISTAR VENTURES CORPORATION	007895	5,968.92	0.0473%	286.86
TXU PEDRICKTOWN COGENERATION COMPAN	004845	3,978.07	0.0315%	191.04
TXU PORTFOLIO MANAGEMENT COMPANY, L	010520	9,178.76	0.0727%	440.81
UGI ENERGY SERVICES INCORPORATED	009980	39,134.47	0.3099%	1,879.46
UGI UTILITIES INC AS AGENT FOR XD L	008412	82,058.96	0.6499%	3,941.46
UGI UTILITIES INC.	000942	258,134.33	2.0443%	12,398.11
UNITED STATES GYPSUM COMPANY	000919	35,875.96	0.2825%	1,713.28
USGEN NEW ENGLAND, INC.	010650	98,951.78	0.7836%	4,752.31
UTILITY RESOURCE SOLUTIONS, L.P.	010957	496.28	0.0039%	23.85
UTZ QUALITY FOODS, INC.	005036	1,538.57	0.0122%	73.99
VANCEBURG ELECTRIC LIGHT, HEAT & PO	002294	879.45	0.0070%	42.45
VECTREN RETAIL, LLC	011144	1,668.03	0.0132%	80.05
VERONA NATURAL GAS COMPANY	002295	449.12	0.0036%	21.83
VINELAND COGENERATION LIMITED PARTN	006781	13,866.99	0.1106%	670.76

COLUMBIA GAS TRANSMISSION CORPORATION  
 RP95 - 408 PHASE II SETTLEMENT  
 FLOW BACK ATTRIBUTABLE TO DOCKET NO. RP95-408  
 REMEDIATION PROGRAM COLLECTIONS: 2/1/2002 THROUGH 1/31/2003

<u>CUSTOMER NAME</u>	<u>CUST NO</u>	<u>AMOUNT INVOICED</u>	<u>ALLOCATION PERCENTAGE</u>	<u>REFUND AMOUNT 1/</u>
VIRGINIA NATURAL GAS, INC.	000986	192,129.23	1.5218%	9,228.08
VIRGINIA POWER ENERGY MARKETING, IN	010740	57,453.73	0.4550%	2,799.45
VIRGINIA POWER SERVICES ENERGY CORP	010738	189,836.12	1.3450%	8,157.05
VOLUNTEER ENERGY SERVICES, INC.	011128	1,805.07	0.0127%	77.02
VPI MIRREX, LLC	010539	45.57	0.0004%	2.43
WALD MANUFACTURING COMPANY, INC.	009828	50.46	0.0004%	2.43
WASHINGTON GAS	001006	1,063,811.41	8.4248%	\$1,094.05
WASHINGTON GAS ENERGY SERVICES	010306	39,482.06	0.3128%	1,887.04
WATERVILLE GAS & OIL COMPANY	001010	2,938.78	0.0233%	141.31
WEIRTON STEEL CORPORATION	001017	15,935.92	0.1282%	765.37
WESTERN LEWIS-RECTORVILLE WATER & G	002296	738.19	0.0058%	35.18
WESTVACO CORPORATION	001021	24,825.93	0.1866%	1,192.32
WILLIAMS ENERGY MARKETING & TRADING	010784	4,391.28	0.0348%	211.05
WOODWARD MARKETING, L.L.C.	010216	18.80	0.0001%	0.61
WPS ENERGY SERVICES	010236	195.95	0.0016%	9.70
ZEBULON GAS ASSOCIATION, INC.	002299	45.20	0.0004%	2.43
		<u>12,626,281.55</u>	<u>100.0000%</u>	<u>606,472.00</u>

1/ Columbia Gas effectuated distribution of amounts owed customers under the Docket No. RP91-161 and RP95-408 settlements by crediting its customers' October 2003 invoices for services rendered during the month of September 2003. In instances where such amounts were owed to former customers no longer taking service from Columbia Gas and the amount due the former customer totaled \$20 or more, Columbia Gas effectuated distribution of such amounts by check delivered to the former customer's last known address. For administrative reasons, amounts less than \$20 attributable to entities no longer taking service from Columbia Gas were distributed to all other recipients on a pro-rata basis.

DETAIL SUPPORTING BALANCING ADJUSTMENT

**Columbia Gas of Kentucky, Inc.  
Supplier Refund Adjustment  
Supporting Data**

2002-00293

Expires August 31, 2003

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$6,359.00)
September 2002	186,884	(\$0.0007)	(\$130.82)	(\$6,228.18)
October 2002	285,790	(\$0.0007)	(\$200.05)	(\$6,028.13)
November 2002	856,297	(\$0.0007)	(\$599.41)	(\$5,428.72)
December 2002	1,739,103	(\$0.0007)	(\$1,217.37)	(\$4,211.35)
January 2003	2,129,941	(\$0.0007)	(\$1,490.96)	(\$2,720.39)
February 2003	2,356,520	(\$0.0007)	(\$1,649.56)	(\$1,070.83)
March 2003	1,863,618	(\$0.0007)	(\$1,304.53)	\$233.71
April 2003	820,119	(\$0.0007)	(\$574.08)	\$807.79
May 2003	455,077	(\$0.0007)	(\$318.55)	\$1,126.34
June 2003	290,940	(\$0.0007)	(\$203.66)	\$1,330.00
July 2003	220,424	(\$0.0007)	(\$154.30)	\$1,484.30
August 2003	213,870	(\$0.0007)	(\$149.71)	\$1,634.01
September 2003	28,434	(\$0.0007)	(\$19.90)	\$1,653.91
			(\$8,012.91)	

SUMMARY:

REFUND AMOUNT (\$6,359.00)

AMOUNT ACTUALLY REFUNDED (\$8,012.91)

TOTAL REMAINING TO BE  
COLLECTED \$1,653.91



**Columbia Gas of Kentucky, Inc.  
Supplier Refund Adjustment  
Supporting Data**

2002-00397

Expires November 30, 2003

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$34,172.00)
December 2002	1,676,971	(\$0.0040)	(\$6,707.88)	(\$27,464.12)
January 2003	2,129,941	(\$0.0040)	(\$8,519.76)	(\$18,944.35)
February 2003	2,356,520	(\$0.0040)	(\$9,426.08)	(\$9,518.27)
March 2003	1,863,618	(\$0.0040)	(\$7,454.47)	(\$2,063.80)
April 2003	820,119	(\$0.0040)	(\$3,280.48)	\$1,216.68
May 2003	455,077	(\$0.0040)	(\$1,820.31)	\$3,036.98
June 2003	290,940	(\$0.0040)	(\$1,163.76)	\$4,200.74
July 2003	220,424	(\$0.0040)	(\$881.70)	\$5,082.44
August 2003	213,870	(\$0.0040)	(\$855.48)	\$5,937.92
September 2003	214,532	(\$0.0040)	(\$858.13)	\$6,796.05
October 2003	380,304	(\$0.0040)	(\$1,521.22)	\$8,317.26
November 2003	621,110	(\$0.0040)	(\$2,484.44)	\$10,301.70
December 2003	36,745	(\$0.0040)	(\$146.98)	\$10,948.68
			(\$45,120.68)	

**SUMMARY:**

REFUND AMOUNT (\$34,172.00)

AMOUNT ACTUALLY REFUNDED (\$45,120.68)

TOTAL REMAINING TO BE  
COLLECTED \$10,948.68

**Columbia Gas of Kentucky, Inc.**  
**SAS Refund Adjustment**  
**Supporting Data**

2002-00293

Expires August 31, 2003

	<u>Volume</u>	<u>Refund Rate</u>	<u>Refund Amount</u>	<u>Refund Balance</u>
				(\$6,582.00)
September 2002	186,884	(\$0.0007)	(\$130.82)	(\$6,451.18)
October 2002	285,790	(\$0.0007)	(\$200.05)	(\$6,251.13)
November 2002	856,297	(\$0.0007)	(\$599.41)	(\$5,651.72)
December 2002	1,739,103	(\$0.0007)	(\$1,217.37)	(\$4,434.35)
January 2003	2,129,941	(\$0.0007)	(\$1,490.96)	(\$2,943.39)
February 2003	2,356,520	(\$0.0007)	(\$1,649.56)	(\$1,293.83)
March 2003	1,863,618	(\$0.0007)	(\$1,304.53)	\$10.71
April 2003	820,119	(\$0.0007)	(\$574.08)	\$584.79
May 2003	455,077	(\$0.0007)	(\$318.55)	\$903.34
June 2003	290,940	(\$0.0007)	(\$203.66)	\$1,107.00
July 2003	220,424	(\$0.0007)	(\$154.30)	\$1,261.30
August 2003	213,870	(\$0.0007)	(\$149.71)	\$1,411.01
September 2003	28,434	(\$0.0007)	(\$19.90)	\$1,430.91
			(\$8,012.91)	

SUMMARY:

REFUND AMOUNT (\$6,582.00)

AMOUNT ACTUALLY REFUNDED (\$8,012.91)

TOTAL REMAINING TO BE  
REFUNDED \$1,430.91

**Columbia Gas of Kentucky, Inc.  
Balancing Adjustment  
Supporting Data**

2003-00038

Expires 08/31/03	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
Beginning Balance				\$590,317.00
March 2003	1,756,409	\$0.1343	\$235,885.73	\$354,431.27
April 2003	820,119	\$0.1343	\$110,141.98	\$244,289.29
May 2003	455,077	\$0.1343	\$61,116.84	\$183,172.45
June 2003	290,940	\$0.1343	\$39,073.24	\$144,099.21
July 2003	220,424	\$0.1343	\$29,602.94	\$114,496.26
August 2003	213,870	\$0.1343	\$28,722.74	\$85,773.52
September 2003	28,434	\$0.1343	\$3,818.69	\$81,954.84
<b>TOTAL SURCHARGE COLLECTED</b>			<b>\$508,362.16</b>	

**SUMMARY:**

SURCHARGE AMOUNT	\$590,317.00
ADJUSTMENTS FOR PRIOR PERIODS	
Omitted GCR Demand Costs	\$280,609.00
Off-System Sales Refunded Twice	\$376,236.00
Other Omitted Costs	\$141,926.00

AMOUNT ACTUALLY COLLECTED \$508,362.16

AMOUNT TO BE COLLECTED \$880,725.84

**Columbia Gas of Kentucky, Inc.  
Actual Cost Adjustment YR2002  
Supporting Data**

2002-00293

Expires August 31, 2003

	<u>Volume</u>	<u>Surcharge Rate</u>	<u>Surcharge Amount</u>	<u>Surcharge Balance</u>
				\$2,294,429.00
September 2002	186,884	\$0.2570	\$48,029.19	\$2,246,399.81
October 2002	285,790	\$0.2570	\$73,448.03	\$2,172,951.78
November 2002	856,297	\$0.2570	\$220,068.33	\$1,952,883.45
December 2002	1,739,103	\$0.2570	\$446,949.47	\$1,505,933.98
January 2003	2,129,941	\$0.2570	\$547,394.84	\$958,539.15
February 2003	2,356,520	\$0.2570	\$605,625.64	\$352,913.51
March 2003	1,863,618	\$0.2570	\$478,949.83	(\$126,036.32)
April 2003	820,119	\$0.2570	\$210,770.58	(\$336,806.90)
May 2003	455,077	\$0.2570	\$116,954.79	(\$453,761.69)
June 2003	290,940	\$0.2570	\$74,771.58	(\$528,533.27)
July 2003	220,424	\$0.2570	\$56,648.97	(\$585,182.24)
August 2003	213,870	\$0.2570	\$54,964.59	(\$640,146.83)
September 2003	28,434	\$0.2570	\$7,307.54	(\$647,454.37)

\$2,941,883.37

SUMMARY:

SURCHARGE AMOUNT	\$2,294,429.00
AMOUNT ACTUALLY COLLECTED	<u>\$2,941,883.37</u>
TOTAL REMAINING TO BE COLLECTED	<u><u>(\$647,454.37)</u></u>

PROPOSED TARIFF SHEETS



**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE GPR<sup>3/</sup></u></b>				
First 1 Mcf or less per Mo.	6.95	N/A	N/A	N/A
Over 1 Mcf per Mo.	1.8715	N/A	N/A	N/A
<b><u>RATE SCHEDULE GPO<sup>3/</sup></u></b>				
<u>Commercial or Industrial</u>				
First 1 Mcf or less per Mo.	18.88	N/A	N/A	N/A
Next 49 Mcf per Mo.	1.8715	N/A	N/A	N/A
Next 350 Mcf per Mo.	1.8153	N/A	N/A	N/A
Next 600 Mcf per Mo.	1.7296	N/A	N/A	N/A
Over 1000 Mcf per Mo.	1.5802	N/A	N/A	N/A
<b><u>RATE SCHEDULE IS</u></b>				
<u>Customer Charge per Mo.</u>				
First 30,000 Mcf	116.55			116.55
Over 30,000 Mcf	0.5467		8.6680 <sup>2/</sup>	9.2147
	0.2905		8.6680 <sup>2/</sup>	8.9585
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.5123		8.5123
<u>Delivery Service<sup>1</sup></u>				
Administrative Charge	55.90			55.90
First 30,000 Mcf	0.5467			
Over 30,000 Mcf	0.2905			0.2905
Banking and Balancing Service (continued on following sheet)	0.0210			0.0210

- <sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
- <sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.
- <sup>3/</sup> Currently, there are no customers on this rate schedule.

(I) Increase  
(R) Reduction

DATE OF ISSUE;

DATE EFFECTIVE: March 2004 Billing Cycle  
March 1, 2004

Issued by: Joseph W. Kelly

President

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment<sup>1/</sup> Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE IUS</u></b>					
For All Volumes Delivered Per Mcf	0.3038	1.2727	8.6680	10.2445	I
<u>Delivery Service</u>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.3038	1.2727		1.5765	R
Banking and Balancing Service		0.0210		0.0210	I
<b><u>MAINLINE DELIVERY SERVICE</u></b>					
Administrative Charge	55.90			55.90	
Delivery Rate Per Mcf	0.0858			0.0858	
Banking and Balancing Service		0.0210		0.0210	I

(I) Increase

(R) Reduction

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

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<b>CURRENTLY EFFECTIVE BILLING RATES</b>	
<b><u>RATE SCHEDULE SVGTS</u></b>	<b><u>Delivery Charge per Mcf</u></b>
<b><u>General Service Residential</u></b>	
First 1 Mcf or less per month	\$ 6.95 (Minimum Bill)
Over 1 Mcf per month	1.8715
<b><u>General Service Other</u></b>	
First 1 Mcf or less per month	\$18.88 (Minimum Bill)
Next 49 Mcf per month	1.8715
Next 350 Mcf per month	1.8153
Next 600 Mcf per month	1.7296
Over 1000 Mcf per month	1.5802
<b><u>Intrastate Utility Service</u></b>	
For all volumes per month	\$ 0.038
<b><u>Actual Gas Cost Adjustment</u></b>	
For all volumes per month	\$ 2.1941

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President