Action by Written Consent of the Board of Directors of The Cincinnati Gas & Electric Company Effective as of August 26, 2005

The undersigned, being all of the members of the Board of Directors (the "Board") of The Cincinnati Gas & Electric Company, an Ohio corporation (the "Corporation"), do hereby waive notice of a meeting of the Board required by law and/or the Regulations of the Corporation, and do hereby unanimously consent, pursuant to Ohio Revised Code Section 1701.54 and ARTICLE III, Section 10, of the Regulations of the Corporation, to the adoption of the resolutions set forth herein below, taking or authorizing the actions specified therein in lieu of holding a duly convened meeting of the Corporation's Board, and do hereby direct that this written consent be filed with the minutes of the proceedings of said Board.

WHEREAS, the Corporation owns certain real and personal property, tangible and intangible, constituting, or used in connection with or ancillary to the ownership and operation of (i) an undivided sixty-nine percent (69%) interest in the 648MW East Bend No. 2 coal-fired unit located in or near Rabbit Hash, Kentucky; (ii) the 168MW Miami Fort No. 6 coal-fired unit located in or near North Bend, Ohio; and (iii) the 490MW Woodsdale Generating Station (collectively, the "Transferred Assets"); and

WHEREAS, in response to the expressed desire of the Kentucky Public Service Commission ("KyPSC") that The Union Light, Heat and Power Company, a wholly-owned subsidiary of the Corporation ("ULH&P"), secure a long-term supply of electric generation to insulate itself from the impacts of market prices for wholesale power, the Corporation and ULH&P have considered different options and concluded that the most expeditious, reliable, efficient and economic method of providing ULH&P a long-term supply of electric generation at stable prices includes the transfer of the Transferred Assets from the Corporation to ULH&P at net book value; and

WHEREAS, the Corporation desires to transfer the Transferred Assets (with the exception of certain property, including without limitation, certain transmission assets, which will remain the property of the Corporation), along with certain associated liabilities and certain debt obligations to its wholly-owned subsidiary, ULH&P (the "Transaction"); and

WHEREAS, the Corporation and ULH&P have set forth their rights and obligations with respect to the Transaction in three Asset Transfer Agreements

by and between CG&E and ULH&P relating to rights and obligations in connection with the Transaction with respect to each of East Bend Generating Station, Miami Fort Generating Station and Woodsdale Generating Station, respectively (collectively, the "Asset Transfer Agreements"); and

WHEREAS, the Asset Transfer Agreements provide that the assets will be transferred from the Corporation to ULH&P at the net book value of such assets and that in conjunction with such transfer ULH&P will assume certain liabilities of the Corporation and the Corporation will issue equity to ULH&P in such amounts as the parties shall mutually agree; and

WHEREAS, the Asset Transfer Agreements include as exhibits a number of related agreements to be executed in conjunction with the Asset Transfer Agreements, including, without limitation, that certain debt assumption agreement whereby the Corporation will assign and ULH&P will assume certain debt obligations owed by the Corporation (the "Debt Assumption Agreement" and all such exhibits collectively the "Related Transaction Agreements"); and

WHEREAS, the KyPSC has granted its final approval to the application of ULH&P for approval of the Transactions in an order in Case No. 2003-00252, dated June 17, 2005 finding such proposed transfers to be in the best interests of ULH&P and its customers; and

WHEREAS, the Board of Directors of ULH&P has, by separate resolution of even date herewith, deemed it advisable and in the best interest of ULH&P to consummate the Transaction, subject to the terms and conditions set forth in the Asset Transfer Agreements and the Related Transaction Agreements; and

WHEREAS, the Board deems it advisable and in the best interests of the Corporation to consummate the Transaction, subject to the terms and conditions set forth in the Asset Transfer Agreements.

NOW, THEREFORE, BE IT RESOLVED That the Board does hereby authorize and approve the consummation of the Transaction by the Corporation, subject to the terms and conditions set forth in the Asset Transfer Agreements and the Related Transaction Agreements.

RESOLVED FURTHER That the form, terms and provisions of the Asset Transfer Agreements and the Related Transaction Agreements (including, without limitation, the Debt Assumption Agreement), substantially in the form and with the terms and conditions set forth in the Asset Transfer Agreements and the Related Transaction Agreements as routed concurrently with this action by written consent and filed with the records of the Corporation, be and the same are hereby approved, ratified, confirmed and duly adopted in all respects.

RESOLVED FURTHER That the proper officers be, and each of them individually is, hereby duly authorized to execute and deliver the Asset Transfer Agreements and the Related Transaction Agreements and all other agreements and instruments contemplated thereunder, for and on behalf of the Corporation, with such differences in the terms thereof, if any, as such officers upon the

advice of counsel for the Corporation, may deem necessary or advisable, with the Corporation's execution and delivery of such documents being deemed conclusive evidence of the necessity or advisability thereof; and

RESOLVED FURTHER That, with the assistance of counsel for the Corporation, the proper officers of the Company be, and each of them individually is, hereby duly authorized and directed, in the name and on behalf of the Corporation, to prepare, execute and file, or cause to prepared, executed and filed, with any applicable state, federal or local regulatory or governmental authorities or agencies (including without limitation the Kentucky Public Service Commission and the Securities and Exchange Commission) all such applications, notifications, reports, statements, letters and similar submissions and documents and information, if any (including any exhibits and amendments thereto and payment of any required filing and other fees and expenses required thereby or incidental thereto) (collectively, "Filings") as such officer(s), upon the advice of counsel for the Corporation, may deem necessary or advisable, to comply with applicable law and otherwise effect the Transaction.

RESOLVED FURTHER That the proper officers of the Corporation be and they are duly authorized and directed to contribute equity on behalf of the Corporation to ULH&P in such amount as will enable ULH&P, in combination with the assumption of the Corporation's debt by ULH&P, to provide consideration to the Corporation equal to the net book value of the assets being transferred in the Transaction.

RESOLVED FURTHER That the proper officers of the Corporation be and they are duly authorized and directed to cause the Corporation to execute and deliver, for and on behalf of the Corporation, both directly and through its affiliates except for ULH&P, all such documents, if any (in addition to the Asset Transfer Agreements, the Related Transfer Agreements and Filings), as may be necessary or advisable to effect the Transaction, together with all other actions ancillary thereto required to be undertaken to effect the Transaction, which such officers, upon the advice of counsel for the Corporation, may deem necessary or advisable.

RESOLVED FURTHER That the execution and delivery by any proper officer of the Corporation of any of the Asset Transfer Agreements and any other agreement, instrument, certificate or other document and the taking of any other action in connection with any of the foregoing matters as contemplated above (including upon advise of counsel for the Corporation) be, and it hereby is, deemed conclusive evidence of such officer's approval thereof and the authority therefor and the approval, adoption, authorization, ratification and confirmation by the Board and the Corporation of such agreement, instrument, certificate, document or action.

FURTHER ACTIONS

RESOLVED That the appropriate officers of the Corporation be, and each of them hereby is, duly authorized and directed in the name and on behalf of the Corporation to take, or cause to be taken, all such further actions,

including, but not limited to, executing and delivering appropriate certificates and other documents (including any and all amendments or supplements thereto, modifications, extensions or waivers thereof), to carry fully into effect the intent of and effectuate the foregoing resolutions as such officers deem necessary or advisable, upon the advice of counsel for the Corporation.

RESOLVED FURTHER That all agreements, instruments, documents and certificates heretofore executed and delivered and actions heretofore taken, or caused to be taken, by any officer(s), authorized employee(s) and/or agent(s) of the Corporation in connection with the actions contemplated or specified herein be and the same are hereby approved, ratified and confirmed in all respects.

James E. Rogers

Gregory C. Ficke

ames L. Turner

		·	

Action by Written Consent of the Board of Directors of The Cincinnati Gas & Electric Company Effective as of January 1, 2006

The undersigned, being all of the members of the Board of Directors (the "Board") of The Cincinnati Gas & Electric Company, an Ohio corporation (the "Corporation"), do hereby waive notice of a meeting of the Board required by law and/or the Regulations of the Corporation, and do hereby unanimously consent, pursuant to Ohio Revised Code Section 1701.54 and ARTICLE III, Section 10, of the Regulations of the Corporation, to the adoption of the resolutions set forth herein below, taking or authorizing the actions specified therein in lieu of holding a duly convened meeting of the Corporation's Board, and do hereby direct that this written consent be filed with the minutes of the proceedings of said Board.

WHEREAS, the Corporation is the owner of that certain property set forth on Exhibit A, attached hereto (the "Property") and which is located on the premises of the East Bend, Miami Fort and Woodsdale Generating Stations currently owned (or partially owned) and operated by the Corporation; and

WHEREAS, the Board has deemed it advisable and in the best interest of the Corporation to transfer ownership of the Property and of certain debt obligations to the Union Light, Heat and Power Company ("ULH&P"), as part of the acquisition by ULH&P of the Corporation's undivided sixty-nine percent (69%) interest in the 648MW East Bend No. 2 coal-fired baseload unit located in or near Rabbit Hash, Kentucky, the 168MW Miami Fort No. 6 coal-fired unit located in or near North Bend, Ohio, and the 490MW Woodsdale Generating Station (with the exception of certain property, including without limitation certain transmission assets, which will remain the property of the Corporation) located in or near Trenton, Ohio (the "Transaction"); and

WHEREAS, in order to proceed with the Transaction, the Property subject to the lien of the Corporation's Indenture, dated as of August 1, 1936, as amended and supplemented (the "First Mortgage") must be released by The Bank of New York, Trustee under the First Mortgage (the "Trustee"); and

WHEREAS, the Property was all acquired and was placed in service at the above referenced generating stations subsequent to the general release of property from the lien of the First Mortgage at such generating stations as of September 1, 2000; and

WHEREAS, the Corporation has not issued First Mortgage Bonds for which the Property was pledged as security and the Property is not "funded property" as defined in Section 5 of Article One of the First Mortgage; and

WHEREAS, even if all or any portion of the Property consisted of "funded property" under the First Mortgage, the Corporation would still be entitled to have the Property released from the lien of the First Mortgage pursuant to the provisions of Section 3 of Article Eleven related to waiver by the Corporation of its right to have certain First Mortgage Bonds issued upon retirement of Bonds previously outstanding under Section 1 of Article Six of the First Mortgage.

RELEASE OF PROPERTY

RESOLVED That pursuant to the provisions of Section 3 of Article One and Section 3 of Article Eleven of the First Mortgage, the Corporation hereby requests the Trustee to fully release the Property from the lien of the First Mortgage.

FURTHER ACTIONS

RESOLVED That the appropriate officers of the Corporation be and they are hereby duly authorized and directed in the name and on behalf of the Corporation to take, or cause to be taken, all such further actions, including, but not limited to, executing and delivering appropriate certificates and other documents, to carry fully into effect the intent of and effectuate the foregoing resolutions as such officers deem necessary or advisable, upon the advice of counsel for the Corporation.

2

James E. Rogers

James L. Turner

EXHIBIT A

EAST BEND STATION UNIT 2 COMPONENT LIST OF EQUIPMENT

The following is a description of property being released. This property is located at Rt. 338, Rabbit Hash, Kentucky.

Miscellaneous Valve Replacements

General equipment (tools and small equipment)

Lighting Efficiency Upgrade

Insulation Replacements (Boiler Wall, Econ Hopper, Turbine, and ABC Ductwork)

Upgrade Analog Controls

Lime Barge Uploader (LBU) and Trolley Control Replacements

SGH Density Monitor Replacement

Coal Yard Fire Protection Control Replacement

Burner Thermocouple Installations

Stock Feeder Control Replacements

#2 Vacuum Drum Filter Replacements (4)

Tripper Room Camera and Tripper Automation System Installation

Vertimill Supply Water Heater, Gear Boxes, Separating Tanks, and Magnetic Linings Replacements

Boiler NOx Optimization Control Software Installation

Chimney Inlet Expansion Joint Replacement

Chimney Liner Band Installations

Combustion Control Replacements

Thickener Under Flow (TUF) Pump Replacements

New Selective Catalytic Reduction (SCR) Equipment Installation

Boiler Pressure Component Replacements:

Secondary Superheated Intermediate (SSHI) Pendants

Reheater Pendant Section

Secondary Superheater Outlet (SSHO) Bank

Rear Arch Floor

Lower Rear Wall Header

Furnace Water Wall Tubes (Weld Overlay)

Turbine Throttle Valve Rebuilds

CW Piping Protection System (Anodes) Replacement

UPS Power Feed Replacement

125 & 250V Battery Bank Replacements

Water Truck Replacement

Mark VII Ignitor Package Upgrade

Secondary Airfoil Replacements

Building Roof Replacements (Absorber, Boiler Room, FGD Control Room & Clarifer, & Diesel FP)

3

Sump Pump Replacements

2-1 Secondary Air Heater Thrust Lower Axial Bearing Replacements

Draft System Damper Drive Replacements

Precipitator Hopper Level System Replacement

Reconditioned POZO Tec Loader

Landfill Truck Transmission Replacement

Maintenance Forklift Truck Replacement

Flame Scanner Replacements

Bottom Ash Dike & Settling Pond Improvements

FGD Thickener Tunnel Ventilation System Replacement

FGD Landfill Cells P-13 & P-14 Installation

HP Turbine Upgrade Study

FGD HVAC Control Room & Locker Room Replacements

Econ Ash Hopper Piping Study

FGD Gland Water Piping Replacement

Boiler Feed Pump Oil Cooler Retubes (4)

POZ O Tec Conveyor at Radial Stacker Replacement

CBU Headshaft Assembly Replacement

Condenser Expansion Joint Replacements

20 Coal Burner Replacements

Secondary Air Heater Gas Outlet Expansion Joints HO12B-1 and HO12A-1 Replacements

Precipitator Inlet Expansion Joint P14B-1 Replacement

PAH Gas Inlet Expansion Joint H18-1 Replacement

FGD Expansion Joint (5 - EJ-7E EJ-7W EJ-11E EJ-11E EJ-11W EJ-12) Replacements

CT Riser Distribution Header Expansion Joint Upgrades

Electro-Hydraulic Control System Pump Replacements

Generator Hydrogen Cooler Upgrade

Reheat Spray & Blocking Valve Replacements

Heat Boat Access Ramp Replacement

Main Steam to Boiler Feed Pump Isolation Valve Replacements

Coal Barge Unloader (CBU) Buckets & Chain Replacements

FGD Landfill Cells' Concrete Spillway Installations

Bottom Ash Hopper Doghouse Door Replacements

Water Sample Room Upgrade

L&N Transducer Replacement

WSP Slurry Surge Tank 2-1 Replacement

WSP Control Room Air Handler Replacement

Proximity Switch For ID Fan Damper Replacements

Generator Stator & Rotor Rewind

South & North Thickener Rake Drive Replacements

FGD Wash Water Blend Station Strainer Replacement

B Conveyor Magnetic Separator Replacement

AC and Jockey (2) Fire Pumps, and Diesel Fire Pump Control Replacements

Coal Sampling System Replacement

Turbine Lube Oil Conditioner Replacement

Turbine Supervisory System Replacement

3 FGD Pump Replacements

A Module Mist Eliminator Replacements

Cooling Tower Motors, Gear Boxes, Fan Blade Assemblies, and Complete Fill Replacements

CEMS Flow & Opacity Monitors, and DAS Computer Replacements and Upgrades

SPCC Compliance Improvements

Landfill Leachate Collection System Installation

Duplex Filter, Generator Seal Oil System Replacements

Boiler Oxygen (O2) Probe Installations

2-1 WSP Pug Mill Replacement

Cooling Tower 2400V Switchgear Replacements

M/V Boone Port Engine Replacement

Synfuel Project Equipment Installation

Precipitator Rapper Control Replacements

New Access Drive Installations

Accessory Electric Equipment

Voltage Regulator Replacement

SO3 Mitigation System Installation

FGD Scrubber Upgrades

Hydrogen Purity Meter Replacement

2-2 SCR Ammonia Slip Analyzer Installation

Caustic Heater Replacement

Generator Digital Fault Recorder Replacement

Ash Sluice Pump Motor Replacements

Variable Inlet Vanes & Drive Replacements (3, ID Fans)

Excited and Exciter Cooler Tube Bundle

Generator High Voltage Bushings & Flex Link Replacements

Absorber Module Outlet & ID Fan Outlet Expansion Joint Replacements

SSHO Observation Access Doors Installation

DCS Firewall (Security) Installation

Service Water Pumps Filter Water Supply Line Replacement

Unit NOx Optimization Program Installation (in service date is Dec. 2005)

Precipitator Rapper Replacements (in progress, planned in service date is spring 2006)

Landfill Cells P-15 & P-16 Installation (in progress, planned in service date is late 2006) Station Water Softener Replacement (in progress, planned in service date is spring 2006)

CT Fan Blade Assembly Replacements (in progress, planned in service date is spring 2006)

MIAMI FORT GENERATING STATION UNIT 6 COMPONENT LIST OF EQUIPMENT

The following is a description of property being released. This property is located at Brower Road, North Bend, Ohio.

Miscellaneous Tools & Small Equipment

Asbestos Insulation Replacement/Abatement

CF Fiber Optic Facility

DCS Control Console Replacement

CF Ash Pond A Improvements

Miscellaneous Valves

General Equipment

Common Stack 5&6 Emissions Monitoring (CEMS, SO2, & NOx Monitors)

Conductor Bars Turbine Room Crane Replacement

SPCC Regulations Modifications

Control Room Lighting Replacement

SNCR Project

250V Station Battery Replacements

Precipitator Hopper Control

Hydrastep Installation (Drum Level Monitoring)

Vert. Gas Expansion Joint

Air Heater Basket Replacements

LP Feedwater Heater 6-1

Gross & Auxiliary Megawatt Metering Installation

On-Line Equipment Monitoring System, Pmax

BWCP Bearing & Seal Modification

12 Fly Ash Hopper Replacements

Ash & Sump line Replacements

Hydrogen Purity Analyzer

Coal Feeder Replacements

Vacuum Pump Replacements

Turbine Exhaust/Condenser Expansion Joint Replacement

Auxiliary Transformer Bank Replacement

Retrofit 480 Volt Breakers

Boiler Flame Camera Replacements

On-Line Equipment Monitoring System, Micromax (in progress, to be in service December 2005)

Turbine Monitoring System (in progress, to be in service December 2005)

Common 5&6 Turbine Room Roof (in progress, to be in service December 2005)

Low NOx Burners (in progress, planned in service, spring 2006)

Heater Drain Pumps and Level Control (in progress, planned in service, spring 2006)

Turbine Load Control (in progress, planned in service, spring 2006)

WOODSDALE GENERATING STATION UNITS 1, 2, 3, 4, 5 & ,6 COMPONENT LIST OF COMBUSTION TURBINE AND ASSOCIATED EQUIPMENT

The following is a description of property being released. This property is located at 2100 Woodsdale Road, Trenton, Ohio.

Miscellaneous Small Tool Replacements

Valve Replacements- Material & Labor

Pipeline & TAP Installation

MN Stage & REL V AC

1-6 Motor Starter Water Pumps

WGS Upgrade Plant Info System

CT Inlet Cooling Fog

1-6 CEMS DAS Upgrade

Micro Turbine Project

Demineralized Wtr. Sup.

EWS for WD Upgrade

CT5 Major C Overhaul ABB Standard Class C Inspection & Blade Replacements

CT6 Major C overhaul ABB Standard class C Inspection & Blade Replacements

CT1-6 Diesel Engine Fire Pump Controller-Control Panel Replacement

CT1-6 Pier Foundation Restoration for Propane Wtr. Sep at Todhunter

CT-1 Interface PC SK06 Replacement

CT6 UPS Batteries Replacement

Control System Installation to allow Woodsdale generating station personnel remote start capability

Miscellaneous Valves

General Equipment

Plant Access Security System

Install Gas Line

Office Addition

CT2 Stack Upper Liner Study

CT1-6 1254VDC Battery Replacements

CT1-6 CEMS DAS Replacements

CT3 Major C Overhaul 1

Oil Separator Level System

CT5 Vane Carrier Replacement and Rotor Upgrade

CT6 Vane Carrier Replacement and Rotor Upgrade (in progress Nov. 05, in service Dec. 2005)

CT1 Major C Overhaul ABB Standard Class C Inspection & Blade Replacements (in progress, planned in service, spring 2006)