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MAR 31 2008

PUBLIC SERVICE COMMISSION

E.ON U.S. LLC

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Ms. Stephanie L. Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

March 31, 2008

Re: E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas and Electric Company, and Kentucky Utilities Company (Case No. 2000-095) and

E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas and Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Ms. Stumbo:

Pursuant to the Commission's Orders in the aforementioned cases, E.ON AG ("E.ON"), E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc) ("E.ON U.K."), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) ("E.ON U.S."), Louisville Gas and Electric Company ("LG&E"), and Kentucky Utilities Company ("KU") (collectively "the Companies") hereby submit an original and four (4) copies of selected annual filings required under the aforementioned Orders.

To date, the Companies have filed the following information with the Commission, with references to the Order in Case No. 2000-095, unless otherwise indicated:

• On February 14, 2008

- Affirmation that the Companies' Value Delivery Team Best Practice Progress Reports were complete as of the filing of February 13, 2004 (Summary of Findings No. 12, et. al.);
- Affirmation that reports on E.ON U.K.'s Cost of LG&E Energy Acquisition were complete with the December 31, 2001 report (Summary of Findings No. 16, et. al.);
- LG&E's and KU's Respective Shares of Selected E.ON U.S. Financial Items (Appendix B. Reporting Requirements-Quarterly No. 1);
- E.ON U.S. and Subsidiaries Employees by Payroll Assignment (Appendix B: Reporting Requirements-Quarterly No. 2); and
- ➤ LG&E's Twelve Month Income Statement and Balance Sheet (Summary of Findings, No. 8 and Appendix B Reporting Requirements-Quarterly No. 3).

Today, the Companies are submitting the following information to the Commission, with references to the Order in Case No. 2000-095, unless otherwise indicated:

On March 27, 2008

- > Annual Expenditures for Economic Development and Charitable Contributions (Summary of Findings No. 14);
- Annual Update Report on Economic Development Activities with the LG&E and KU Service Territories (Summary of Findings No. 14);
- E.ON U.S.'s Share of E.ON's Total Assets, Operating Revenues, O&M, and Number of Employees filed pursuant to the Commission's Order in Case No. 2001-104 (Appendix A: Reporting No. 21);
- LG&E's and KU's Prior Year SAIDI and SAIFI by Substation v. 5 Year Average with Variance Explanation (Summary of Findings No. 11 and Appendix A:Service Quality and Reliability No. 5 plus electronic versions filed pursuant to the Commission's Order in Case No. 2001-104 Quality of Service, page 31 and Appendix A, Service Quality and Reliability, Commitment No. 31); and

➤ Three-Year Capital Budgets for LG&E and KU (Summary of Findings No. 15).

The aforementioned Commission Orders also directed the Companies to make additional annual filing requirements or to substitute selected Securities and Exchange Commission ("SEC") reports where applicable and available. During proceedings in late 2006 and early 2007, the Commission approved the conversion of the Companies' secured debt to unsecured debt which also revised the Companies' reporting requirements to the Commission. Specifically, pursuant to the proceedings in Case Nos. 2006-00390 (The Application of Kentucky Utilities Company For An Order Authorizing The Issuance Of Securities And The Assumption Of Obligations) and 2006-00445 (The Application of Louisville Gas And Electric Company For An Order Authorizing The Issuance Of Securities And The Assumption Of Obligations), the parties discussed the Companies' upcoming cessation of SEC periodic reporting requirements. The Companies agreed in the previously mentioned proceedings to provide the following comparable reports periodically to the Commission:

Report	Frequency of Preparation
Financial Statements	Monthly
Report of Former SEC Form 8-K-type	Monthly
Events	
Un-audited Financial Reports	Quarterly
FERC Form 3Q	Quarterly
Audited Financial Statements	Annually
SEC Form 20-F (E.ON AG)	Annually
FERC Form 1	Annually
FERC Form 2	Annually
FERC Form 60 (E.ON U.S. Services Inc.)	Annually

Please note that in August 2007, E.ON AG announced that it planned to delist from the New York Stock Exchange and deregister and terminate its SEC periodic reporting obligations. These steps were completed in September 2007 and accordingly, E.ON AG no longer prepares an annual SEC Form 20-F.

The Companies believe that E.ON AG's annual report, including audited annual financial statements and notes, provides information similar to the former SEC Form 20-F and shall provide a copy of such annual report to the Commission annually.

Finally, the Companies are also required to file their General Description of Inter-company Transactions and Professional Employees Transferred (Case No. 2000-095 - Appendix B: Reporting Requirements-Annual No. 3 and Case No. 2000-095 - Appendix B: Reporting Requirements-Annual No. 4). In previous years, pursuant to the Commission's Orders in Case Nos. 10296, 89-374, and 97-300, the Companies typically filed this information in June following the filing of a similar submittal with the Virginia State Corporation Commission ("VSCC") on April 30. Therefore, the Companies propose continuing this past practice for this reporting period.

Please confirm your receipt of this information by placing the File Stamp of your Office on the enclosed extra copy and returning it in the enclosed self-addressed envelope.

Should you require any additional information about these matters, please contact me or Don Harris at 502-627-2021.

Sincerely,

Rick E. Lovekamp

CASE No. 2000-095

Response to Summary of Findings, No. 14

"LG&E Energy, the LG&E Energy Foundation, LG&E and KU should report annually their actual expenditures for economic development activities and civic and charitable activities. In addition, LG&E and KU should annually file a written update report concerning economic development within their respective service areas."

There were 244 new and expanding companies in the E.ON U.S. service territory during the year 2007. The investment totaled approximately \$1.7 billion resulting in 8,888 jobs. Announcements in the municipalities E.ON U.S. serves reflected an additional 68 locations. Some of the projects representatives from E.ON U.S. were actively involved in included Flowers Food Inc, Bruss North America, Compass Airlines, Nifco, Inc., Dart Container, Publisher's Printing, Precision Resources, ABSKY, International Crankshaft, Link-Belt, BAE Systems and Emerson Power Transmission Corp.

E.ON U.S. maintains strong commitments to investing in the communities served. Community development and site development are a continuous goal of our economic development team. In continuing those efforts, we assisted the Kentucky Cabinet for Economic Development ("KCED") in developing an action plan for Harrodsburg/Mercer County. We also work daily with local officials and site selectors in determining costs, size, pressure, and construction for new developments.

E.ON U.S. initiated prospect missions to Atlanta, Dallas, Chicago, Central New Jersey and New York. The missions were designed to build relationships with companies, consultants and real estate developers, as well as updating them on the new and everchanging developments within the state and with E.ON U.S.

During 2007, E.ON U.S. redirected the direct mail resources toward more individual and personal interaction with site consultants. The "Network to Kentucky Opportunities" theme brought together Kentucky's finest communities and premier industrial and commercial real estate professionals to make business connections. The importance of unique relationships with brokers, developers, engineers, consultants, architects and contractors (service providers) is invaluable. The economic development team hosted site selectors in Atlanta, Georgia; Covington, Kentucky; Nashville, Tennessee; and Lexington, Kentucky. Our service territory communities showcased their area to service providers that have affiliations in Cincinnati, New York, Atlanta, Dallas, Chicago, and California.

CASE No. 2000-095

Response to Summary of Findings, No. 14

"LG&E Energy, the LG&E Energy Foundation, LG&E and KU should report annually their actual expenditures for economic development activities and civic and charitable activities. In addition, LG&E and KU should annually file a written update report concerning economic development within their respective service areas."

The E.ON U.S. economic development team took the lead and supplied communities with an avenue to market their areas at the Medical Design & Manufacturing Show held in Anaheim, California. The 2007 trade show produced six quality leads. Initial calls were made on all leads within two weeks and follow up calls are made periodically until a final location decision is made.

The company continued to support communities through its zero interest loan program in 2007. Under this program, communities access funds to help make payments to primary lenders while they market property and buildings to prospective clients. Once a sale is made, E.ON U.S. receives repayment. The company extended loans for two communities in 2007. Through December 31, 2007 E.ON U.S. had current zero interest loans to communities amounting to \$411,140.

The 2007 customer roundtable provided information relating to various compliance issues associated with the FERC Code of Conduct. The events and customer outings were all held as a means to network and meet the needs of our clients.

E.ON's web site is continuously updated and displays new facts as a marketing tool for consultants to use. Sites, buildings and regional parks are updated on the website periodically. Foreign Investments, a Newsletter, Ask the Expert and E.ON U.S. Press Releases have been added to the site to keep the service territory professionals current.

Our economic development representatives are very active in the Kentucky Association of Economic Development, Kiwanis, Kentucky World Trade Center, Louisville Airport Improvement Project, International Economic Development Council, Kentucky Institute for Economic Development, Kentucky State Chamber of Commerce, Southeast Kentucky Economic Development Corporation, Lexington Partnership for Workforce Development, Commonwealth Small Business Council, Louisville Housing Partnership, Bluegrass Workforce Investment Board, LexLinc and many of the local industrial foundations, chambers and authorities. Representatives hold Chairperson and director positions, as well as leadership positions in many areas of these programs across the state. Meetings were held with Mayors and Judges across the state to discuss economic development issues in their areas.

CASE No. 2000-095

Response to Summary of Findings, No. 14

"LG&E Energy, the LG&E Energy Foundation, LG&E and KU should report annually their actual expenditures for economic development activities and civic and charitable activities. In addition, LG&E and KU should annually file a written update report concerning economic development within their respective service areas."

E.ON U.S. representatives attended the Utility Economic Development Association forum and participated as a board member. This organization assists our professionals in targeting the competition as the utility industry changes and develops. Representatives also attended and hosted dinners at the Industrial Asset Management Council (IAMC) Forum. IAMC is a membership organization of 350 real estate executives and their suppliers. Representatives attended the Area Development Consultant Forums which is a program provided to meet Consultants and understand processes, expectations and networking for potential projects.

Louisville Gas & Electric Company Kentucky Utilities Company E.ON U.S. LLC Foundation (formerly LG&E Energy Foundation) Schedule of Charitable Contributions December 31, 2007 (\$ 000's)

Submitted pursuant to the Commission's Order in Case No. 2000-095 Summary of Findings, No. 14

Year	LG&E	KU	Foundation
r car	Actual	Actual	Actual
1997	147	388	1,176
1998	135	453	1,261
1999	102	107	2,312
2000	146	52	2,275
2001	160	48	2,207
2002	64	144	2,794
2003	178	95	1,185
2004	184	157	2,158
2005	641	259	1,268
2006	1,551	605	923
2007	1,148	478	1,029

Louisville Gas & Electric Company Kentucky Utilities Company

Schedule of Economic Development Expenditures ¹ December 31, 2007 (\$ 000's)

Submitted pursuant to the Commission's Order in Case No. 2000-095 Summary of Findings, No. 14

V	LG&E	KU
Year -	Actual	Actual
1997	842	1,296
1998	571	1,111
1999	576	1,359
2000 ²	681	988
2001	991	1,475
2002	996	1,451
2003	896	1,401
2004	863	1,361
2005	1,031	1,546
2006	1,130	1,698
2007	1,184	1,775

Note(s):

- 1.- Economic development includes those activities to retain existing businesses and industries, to expand existing businesses and industries, and to attract new businesses and industries.
- 2.- In the filing for 2000, the results were inadvertentedly reversed and, consequently, showed \$681,000 for KU and \$988,000 for LG&E. The 2000 results were corrected with the March 2003 filing which provided data through the year-ending December 31, 2002.

CASE No. 2001-104

Response to Appendix A, Reporting, No. 21

"E.ON commits to providing an annual report to the Commission detailing LG&E Energy's proportionate share of E.ON's total assets, total operating revenues, operating and maintenance expenses, and number of employees. In the event LG&E Energy remains a subsidiary of PowerGen, this annual report will reflect LG&E Energy's proportionate share of PowerGen's total assets, total operating revenues, operating and maintenance expenses, and the number of employees."

Beginning in 2003, E.ON U.S. LLC was no longer a subsidiary of E.ON U.K. Ltd. Accordingly, please see the attached table, the year-ended December 31, 2007, entitled E.ON U.S.'s Proportionate Share of Selected E.ON AG Financial and Operating Numbers.

E.ON AG, E.ON U.K. Ltd (formerly Powergen LTD, formerly PowerGen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp)

Case No. 2000-095 - Appendix A, Reporting Requirements To Be Filed Annually, No. 3

Case No. 2001-104 - Appendix A, Reporting, No. 21

E.ON U.S. LLC's Proportionate Share of Selected E.ON AG Financial and Operating Numbers Income Statement Numbers are TME December 31, 2007 Employee Number is as of December 31, 2007

	E.ON U.S. LLC
Total Assets	5.9%
Total Operating Revenues	2.6%
Total Operating and Maintenance Expenses	2.5%
Number of Employees	3.6%

CASE No. 2001-104

Response to Quality of Service, page 31

"LG&E and KU will be required to file quarterly outage reports..." reflecting "...the previous 12 months of data..." at the substation level. "To reduce the volume of paper filed and to allow better analysis of the data provided, the required outage reports should be filed electronically in a format to be mutually agreed upon by the Commission and the Applicants."

Response to Appendix A, Service Quality and Reliability, No. 31 "LG&E and KU commit to periodically filing the various reliability and service quality measurements they currently maintain, to enable the Commission to monitor their commitment that reliability and service quality will not suffer as a result of the acquisition."

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5-Year Average with Variance Explanation* which, for Kentucky Utilities Company, is 14 pages and, for Louisville Gas and Electric Company, is 3 pages. Pursuant to the Commission's Order in Case No. 2001-104, an electronic version of this report is also provided.

Kentucky Utilities Company Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31 E.ON AG, Powergen pic and LG&E Energy Corporation

System Average Interruption Duration Index ("SAIDI") by Substation

Idivs

<u>un</u>

System Average Interruption Frequency Index ("SAIFI") by Substation

SAIFI

Primary Cause of th	Negative Variance <- Year Avg. >	TME December	5-Year Avg. Ending December 2006	Primary Cause of	Negative Variance to 5-Year Avg. >	TME December	5-Year Avg. Ending December			1-2
Увгивисе	%01	2007 2007	December 2006 0.592	бре Уаглапсе	%0I	7.974	726'91 9007	Customers 793	Sub Name MORGANFIELD	tr00 qns
Other/Unknown	729.3%	\$09°S	095.1	ខ្មល់ជាមន្លៃរំប	100'6%	330.080	156.519	616	EVITINGLON ISKA	500
Other/Unknown	%E'SL	664.1	1.026	Other/Unknown	%L*EL	812.731	942.346	01/2	GRAHAM	900
		660^0	9£0.1			665.T	697.28	617	CORYDON	710
		767`0	195.0			35.195	970'91	111	EINCHAILLE 1	070
		L95'0	\$16.1	***************************************		ÞEE.7a	518.26	867	МІГГЕКЗВЛКО	523
		1.301	3,144			Z81'901	244.338	055	GREASY CREEK 12KV	2.7
		841.0	115.0			20,936	289.22	1158	LEXINGTON PLANT	87
Utility Equip	388.621	7,958	851.1	գութ3 γոίնՍ	%6.28	727.585	601,002	£78	BROMLEY	67
Utility Equip	98.85	5,441	1.239			124.087	295.325	ess	TANCH J'SKA	16
		167.0	L+0`l			29,580	228.86	6561	HVETVN MAE ISKA	25
		0.432	209.1			₽¥0.8£	725.251	11445	TYNZDOMNE ZMILCHING	090
		790'0	6LE.0			09£"9	87.252	<i>L</i> 9€	BONNIEAILLE	196
Planned Work	%6 ⁻ 6L	077.0	824.0	Trees	%6'801	ZLE:55	76.501	5636	CARROLLTON 4KV	49
Planned Work	%5.252	887.0	752.0	ələirləV	327.2%	£9L'69	12.426	7042	KICHWOND ISKA	69
Лон-Сотрану	%E'S1	1,084	016.0			120.555	909,281	171	POCKET	02
Utility Edunp	%L'91	9441	1.238			25.922	82.730	I 132	DOKCHEZLEK	7.7
		276.0	P\$7.1			12.351	951.771	PE11	EVART\$	08
		1,270	1,243			52.033	151,821	5336	NORAHS	18
		525.0	287.0			916.Eh	176.517	ÞES	KODBURN 12KY	06
beoftevO	%9'05	904.1	££6.0	Other/Unknown	%6.67	\$61.69	39.925	7820	KENTON	10
		\$82.0	£26.0			720.94	012.89	3275	гоирои	86
		620.0	t65.0			916.8	74.032	50	GREEN RIVER STEEL	0(
Other/Unknown	%7~£9	2,718	\$99.1	2331T	71.9%	197,102	872.231	7557	JUA9 T2	91
***		000.0	000.0			000.0	000.0	7	WEST CLIFF	27
		825.0	£77.0			31,928	95'410	5667	WIDDFEZBOR <u>Ø I ISKA</u>	57
gmmdgiJ	120.2%	5°363	446.0	lsmnA	141.8%	195.843	79,042	1383	HAEFLING	LT
Utility Equip	968'927	1.090	የድር '0	Unlity Equip	75373%	775.49	956'61	553	BEAIEK	ZI
		78E.0	7.872			43.395	069'091	1 <i>L</i> ZE	BOND	89
		00000	004.0		*****	000'0	000.88	ς	MICKFILLE	69
		0.00.0	000.0			000'0	000.0	I	CHENT PLANT	\$9
BarandgiJ	%8'07	809.0	¢05'0			870.12	78 2,87	104	LARMERS	Si
		224.0	197.0			275.6h	811'79	4863	TONDON VAENNE	94
		6£2,0	756.0			964.6E	\$01.23	1585	BARLOW	Şe
		0.200	115.0			12.212	169.8E	9957	AMERICAN AVENUE	96

Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December! Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31 E.ON AG, Powergen ple and LG&E Energy Corporation

System Average Interruption Duration Index ("SAIDI") by Substation

Kentucky Utilities Company

Idivs

1031

System Average Interruption Frequency Index ("SAIFI") by Substation

LHVS

Primary Cause of Variance	Negative Variance to 5-Year Avg. > 10%	TME December 2007	5-Year Avg. Ending December 2006	Primary Cause of the Variance	Negative Variance to 5-Year Avg. >		5-Year Avg. Ending December 2006	4th Quarter ersomers	этаЙ du2	qng
ខ្មារជាវង្សរំ.រ	73.6%	158.0	7L9'0			48.284	E95.2E1	Z8\$Z	EMINENCE	L61
		6,205	877.0			196'81	59.249	2818	SHECBAAILLE 12KV	861
		£90.0	070.0			2,329	4.408	ISS	MINCHESLEK	661
		865.0	965.0			28.235	675,25	7404	DVANIFFE NOKTH	107
		0.029	1.247			179,1	066-69	34	SNOWMIS	212
·		0.000	000.0	~		000.0	000,0	0	BOONESBORO NOKIH	213
ismnA	120.0%	761.0	£90°0	lāminΑ	%6°\$5	13.833	££6,8	9	HTRON ATOYOT	220
		0.000	000.0			000.0	000.0	ç	HTUOS ATOYOT	221
		000,0	0.000			000.0	000.0	0	SYN	333
zəəTT	147.2%	t66°1	708.0			9LE.2T	F67.911	704	CARNTOWN	223
·		1.231	644.1			025,17	£76°701	3752	BIG STONE GAP	301
		000.0	0.400			0.000	124.800	0	DIXIVAV	310
		0,340	687.!			730.7E	842.725	7.17	DWINA	311
		025.0	2.198			35.118	241.662	1100	CLINCH VALLEY	312
કુભાવોલીકુ ં ન	%9711	676'0	TEA.0	gannigi.J	%1:151	126.786	50.500	91	HYMEE 4KA	314
Planned Work	%9'611	6/6,1	106'0	Planned Work	72'1%	250.19	611.11	871	кеокее	818
		0.430	715.1			97£.481	212.442	LIE	OSAKA EAST	371
Trees	%0.89	802.0	20£,0	2551T	%1'781	286.02	970.81	585	PENNINGTON GAP	373
ցուտ ոցե.1	%115	1.182	706'0	ខ្មារការព័ន្ធរំណ	%9.769	184.818	L18-82	11	PENDLETON	354
		0.705	1.872			L64,E3	148,403	74 <i>L</i>	2VNDA KIDGE 3	328
		\$55.1	1.879			00F'F6	056'111	3386	MISE	337
		97470	611.0	Trees	%9'41	665,65	994.88	\$801	NORTON EAST	858
Utility Equip	%Þ,E12	3.830	1.222	Utility Equip	%2.12	185,712	143,771	148	EXELER	341
Quility Equip	%2.91	5.059	1,772			760,681	734,485	173	КОСКУ ГОРК	345
ខ្មពរពារវិទ្ធរំឯ	25.6%	625.5	1.526	gnmhgi.l	%E'61	190,494	157,921	72217	POOR VALLEY	343
		878.0	819.1	Trees	%Z"ÞÞ	755.232	010,771	78 1 -	ZI CHVKTEZ ISKA	346
Trees	969'601	720.E	784.1	2051T	%Z'8£	310'640	<i>L\$L</i> "\$77	1486	ROSEHILL	320
		840.0	615.0			619.8	290.02	6 ξ	VIRGINIA CITY	158
		000.0	0.200			0.000	004.21	0	HEKYLD	555
***************************************		000,0	P80.1			000.0	669'8L	ç	BLACKWOOD	95£
		248.0	044.1			150.89	112,548	L 061	EVZT STONE GAP	855
		000.0	288.0			000.0	40'198	tt	TOMS CREEK NORTH	658
		2.055	7'016	ələirləV	%t*07	956'461	986,131	1424	нумвгім	198
		000,0	009'0			000.0	000.PT	0	GUEST RIVER	799

E.ON AG, Powergen plc and LG&E Energy Corporation

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31

Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December]

Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

	IXU			S	SAIDI				SAIFI	
		-			3		Y Yang Acre		Negative Variance	
	Cut Name	4th Quarter Customers	5-Year Avg. 4th Quarter Ending December TME December Customers 2006 2007	TME December 2007	to 5-Year Avg. >	Primary Cause of the Variance	Ending December 2006	TME December 2007		Primary Cause of the Variance
364	CRITICAL FORK	9	210.853	1088.800	416.4%	Utility Equip	0.973	2.600	167.1%	Utility Equip
365	WHITEOAK	209	144.006	102,881			1.090	1.086		
367	BLACK CREEK 2	۲	388,453	0.000			1.727	0000		
369	TOMS CREEK 2	0	6.000	0.000			0.200	0.000		
370	APPALACHIA	1901	93.993	112.991	20.2%	Trees	0.991	1,371	38.4%	Trees
375	BENS BRANCH	0	0.000	0.000	WWW.		0.000	0,000		
376	ADDINGTON	356	228,414	168.790			1.906	2.143	12.4%	Utility Equip
379	ESSERVILLE	985	79,200	91.857	16.0%	Utility Equip	1.208	1.026		
380	BEAR BRANCH	2.7	82.770	39.167			0.720	0.208		
381	ROARING FORK	49	259.054	1.386			2,861	0.023		ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS ANALYSIS AND
382	FRANCO	2	0.000	0.000			0.000	0.000		
383	LIPPS	2	37.000	987.000	2567.6%	Utility Equip	0.300	1.000	233,3%	Unifity Equip
385	STONEGA	0	74.200	0.000			0.720	0.000		
400	FLORIDA TILE	543	65.162	129.509	98.8%	Other/Unknown	1.274	1.195		
401	WICKLIFFE CITY	637	127.267	33,646			0.940	0.415	***************************************	***************************************
402	ALEXANDER	2394	197.036	116.381	**************************************		1.444	1,189		
403	DAYHOIT	1176	160,157	311,743	94.6%	Lightning	1.710	3.055	78.6%	Utility Equip
404	HARRODSBURG NORTH	176	1.585	95,940	5953.5%	Lightmag	0.024	1.250	5093.0%	Lightning
405	CENTRAL CITY SOUTH	1159	34,711	21.070			0.765	0,210		
406	MOREHEAD WEST	1717	29.532	110.515	274.2%	Anımal	0.438	1.294	195.3%	Ammal
407	COLUMBIA SOUTH	1160	22.976	78,099	239.9%	Vehicle	0.603	0.989	64.1%	Vehicle
408	RUSSELL SPRINGS	1636	43,904	17.685			0.546	0.230		
409	LEBANON SOUTH	1046	113.506	215.645	%0'06	Other/Unknown	0.846	1.016	20.1%	Other/Unknown
410	GREENVILLE NORTH	1774	44.860	108.653	142.2%	Lightning	0.605	1.596	163,5%	Lightmng
411	AISIN	70	100.506	18.600			2.266	0.150		
413	VAKSDAHL AVE	62	34.842	0.000			0.357	0.000		
415	GHENT	270	24.744	0,774			0,439	0.012		
416	PARKER SEAL	2183	61.791	35.757			0.809	0.537		
417	HARRODSBURG 3	1243	87,431	104.579	%9'61	Lightming	0.494	1.224	147,9%	Lightning
418	TEXAS GAS		0.000	0.000		***************************************	0.000	0.000		

E.ON AG, Powergen pic and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December! Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

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THES IGHT SHORT SH

Primary Cause of Variance	Negative Variance to 5-Year Avg. > 10%	7007 LVIE December	5-Year Avg. Ending December 2086	Primary Cause of the Variance	Negative Variance to 5-Year Avg. > 10%	TME December 2007	5-Year Avg. Sading December 2006	4th Quarter I Customers	Sub Name	qn
		3.023	3.465			442.816	\$15.664	IIt	DVNIEF BOONE	61
Trees	%5'501	1,25.E	1.632	Proces	969.631	£\$6.8\$1	29.092	Z0 <i>L</i>	DAWSON SPRINGS	17
		811.1	285.1			144.695	7E9,4E1	614	FREDONIA	\$7
2951T	%L'86	720.1	L15'0	Trees	%0'It	£01.96	EL5.89	11	EREDONIA QUARRY 12KV	97
	**	∳00°0	490 °0			0.284	3.092	60\$	KICHWOND 7	67
		000.0	0.200			000.0	20.000	0	BEFF & SOFFEK	08
		191'0	1.852			£95.E1	₹£7.88	7882	BOCKMETT	58
		0.00	009'0			0.00	134.000	0	BONGE NO 1	58
Planned Work	%5'91	4,237	859.5	Planned Work	%0′0€	716.684	376,972	181	MANNINGTON	L
qup3 yilitU	%4.14	£47.0	975.0			78.900	111.62	££6	NOUIAM	88
		02Þ.0	1911			186.04	869.221	5489	2HVAEKS CHVBET	69
sooil'	%L`86	9E0,1	122.0	Trees	%5'8£7	64.165	618.72	9£1	WEXICO	01
		090.0	260.0			002.9	899,12	1066	WAZAAW	I t
		000.0	000.0			0.000	000'0	0	WEBCOAL	71
		000.0	0.200	***************************************		0.00.0	43,000	7	MVDI2ONAIFFE G E	٤t
		6EF.0	882.0			200,17	17 <i>L</i> ,201	F09	SHVMNEE GVZ 4KA	þi
		\$60.0	0.130			268,9	975.12	£091	LANCASTER I	91
11 1.0	, 64 31	LLF'0	148.1			16767	\$01°9\$Z	988	NOTNO	Lt
nwonanUutul 1	%Þ.≳I \qq \	000.1	798.0	Other/Unknown	%£"0I	000.27	000'89	þ	GOOWTUO	88
gmmdgiJ	%t°\$8Z	846.5	\$20.1	5001]	%0'862	176.471	82.018	1368	SHON PIKE	61
Other/Unknown	%£.74£	1.331	762.0	Other/Unknown	748'0%	£Z†'05	68h,hI	077	DVNVILLE INDUSTRIAL	19
rai rivitati	707 201	000.0	00h.0	her ties p.≇		000'0	004.02	7	PROVIDENCE	23
Utility Equip	%9°L81	919.1	295.0	diupa RiliiU	%1'559	121,281	24.515	0451	HTIMS O A	99
Other/Unknown	%9 ⁻ 641	180.1	975.0	Οιμει/Unknown	7395.1%	981.509	24.175	09	ZENLKA	LS
	/81 UI	0.127	168.0	********		051.71	978.22	907	CHRISTIAN	85
Utility Equip	%1'61	666.0	887.0			975'99	952.98	0195	BEVALUE DVV	£9
		884.0 280.0	SSE'I			28,133	9†5°26	1461	BEVAEK DVW	L9
		271.0	240.1 869.0			620.8	\$15. <u>5</u> 6	0201 00t	BEECH CREEK I	89
		P80.0	999.0			11.552 8,148	\$69,62 797 QA	6701	CVWPBELLSVILLE 2	7.
		000.0	000.0			000,0	297.04 000.0	0	NETAL & THERMIT UK SCOTT 12	5 <i>L</i>
		0.000	000.0			00000	0.000	ĺ		
Utility Equip	%9'tE	1.956	\$\$\$`{			895.891	760.E91	2478	МІГГІУМЗВЛІКЭ 20ЛІН ОЛЕКТУИВ 20ЛІН	87 87
	_	015.0	968"1			10.471	£09°611	347	ECHOF2	64
									OMOTIOM.	

E.ON AG, Powergen ple and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDI/SAIF1 by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

j	S.th Nome	4th Quarter Customers	5-Year Avg. 4th Quarter Ending December TME December Customers 2006 2007	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
2an 481	ISLAND	417	167.878	385.827	129.8%	Utility Equip	2.049	2.718	32.7%	Other/Unknown
489	MARKLAND DAM	7	55,400	0.000			0.200	0.000		
492	UNIONTOWN	766	12,498	7.123			0.227	0.153		
193	BENHAM	0	0.000	0.000			0.000	0.000		
494	WHITLEY CITY	1363	162.720	106.640			1.581	0.448		
496	CAMP BRECKNRIDGE	448	36.272	7.147	WWW.W. + 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	***************************************	0,478	690'0		
497	MUHLENBERG PRISON	752	68.533	97.952	42.9%	Other/Unknown	1.323	1.026		
498	SIXTH VEIN	827	180.984	540.136	198.4%	Other/Unknown	1.802	5.954	230.5%	Other/Unknown
499	KENTENIA	1278	278.584	77.882			1.761	0.653		
200	FERGUSON SOUTH	708	29.472	8.712			0.468	0.174	**************************************	
501	DIAMOND	119	228.144	1.408			0.521	0.018		
502	DIXON	484	166.133	68.232			1.736	0.677		
503	ALVA	=	152.505	0.000			0.525	0000		
504	FOURMILE	991	215.441	184.232			2.245	3.905	73.9%	Other/Unknown
506	PRIDE	34	1.500	2.813	87.5%	Other/Unknown	0.024	0.031	27.8%	Other/Unknown
507	WEST HICKMAN	2983	103,958	8.192			1.281	7,00		
508	STURGIS 4KV	1738	187.175	17,907			0.892	0.210		
509	STONEWALL	4936	87.732	39,108			1.168	0.648		
510	AIRLINE RD 12KV	787	128.602	39.692			2.495	2.313		
512	BUTLER	945	124.003	64.135			1.521	0.756		0,000
513	WOODLAWN	994	28.431	\$21,259	1733.4%	Trees	0.250	2.160	764.9%	Trees
514	WAVERLY	352	2.064	9.707	370.4%	Lightning	0.039	0.268	582.4%	Planned Work
516	WEST HIGH STREET	410	52.912	43.238			0.376	1.126	199.8%	Anımal
517	BRUSH CREEK	75	273.133	133.691			2.175	3,352	54.1%	Utility Equip
519	CROCKETT	121	487.796	644.326	32,1%	Trees	3.453	3.777		***************************************
521	CRANKS CREEK EAST	0	49.375	0.000			0.338	0.000		
522	VERSAILLES WEST	2412	102.774	51.273			1.083	0.632		
525	OHIO NO 11	0	0.000	0.000			00000	0.000		
526	BELTLINE	4023	61,419	22.349			0.544	0.323		
527	ELIZABETHTOWN 5	2215	75.644	115.884	53.2%	Lightmmg	0.888	1.214	36.7%	Lightning
528	BUNGE NO 2	0	19,400	0.000			0.200	0.000		
529	LIBERTY ROAD	5707	57,097	18.131			0,946	0.254		
530	MADISONVILLE WEST	0	51.000	0.000			0.400	0.000		
531	MAYSVILLEMID	906	23.039	20.512			0.454	0.203		
532	CLAYS MILL	6702	50.507	88.108	74.4%	Trees	0.509	0.452	***************************************	***************************************

E.ON AG, Powergen ple and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A.Service Quality & Reliability No. 31 Prior Year SAIDUSAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company

System Average Interruption Duration Index ("SAID!") by Substation System Average Interruption Frequency Index ("SAIF!") by Substation

GEFENAITTE ISKA 945 Lices %6°LL1 3,241 9911 Trees 508.1% 591'197 994.48 8681 DEER BRANCH SLS Trees %8'64 7919 3.428 Trees 968.17 084,480 328,584 784 54.123 9681 HLUOS NOIMAM 125 168.0 155.59 196'0 AVAMEZBORG ELS Utility Equip 50.7% 9911 1.215 894.0h1 20E,8E1 €09 CENTRAL CITY 016.0 618.0 28,223 43.926 96LI 145 BURNSIDE 1.240 £98.1 Other/Unknown %4.811 941, £61 88.320 019 045 %5'91 692.2 987'I laminA PLL'121 657.E6 £7.L CANTHIANA SOUTH 699 Опст/Опкпочп %6'67 EVELINGTON 871,0 1'095 796'91 ELS'01 115 899 3111 HOPEWELL 995 0.329 1.031 960'67 891.38 \$£L'\$ μĮ SOMERSET GE 595 000.0 105.0 000.0 **\$00.89** 697 BAILEY CREEK 199 160'0 8£8.0 15,842 293 6.523 E15.1 64£,72 191.611 9601 SHANUON RUN 0.241 EST 0 506,92 529.28 955 MILLWOOD 799 WYKA HELEN 195 000,0 000'0 000.0 000.0 0 CERRO-SALEM 0 09\$ 0.000 00010 000.0 000.0 Utility Equip LL9'0 907 WARSAW EAST 655 700.0 000.0 351.6% 0.022 177,204 SSLI HYBTYN 4KA LSS 7847 2,348 138'864 *PELICHEIED EV21* 955 Utility Equip 690.21 Оілет/Uпквомп %Z'ELZ1 991.7 821.0 1776,4% 080,031 689 272,089 147 DVAIET BKVACH SSS 051.0 829,1 98E.E9 981'0 852.0 LL9'E1 656,22 189 ELIZABETHTOWN INDUSTRIAL 755 719'09 2828 BRYANT ROAD 645 66£,0 468.0 10,241 Į CIMVERON 848 0.00 1.286 0.000 410.0 KUHLMAN LUS IsmunA 000.0 isminA 000.0 0000 0 0.000 811.1 865.61 858,57 999 SOMERSET SOUTH 955 597.0 SICHWOND SOUTH 0597 SFS faminA 155.2% 051:1 £\$9'0 mmmy %1.081 046.014 27E, 32 KICHWOND INDUSTRIAL nwonánU\nstbO %8.85 1610 ZL5'0 Other/Unknown %8'91 971,72 Þ\$6'8Þ 38 245 Overload 46,874 GEP.TE 486 OKONILE 015 Deciload %4.901 0.812 £6£ 0 %7.25 418 EMINGLON 688 gnimingid gamidgiJ 681.22 7116 34.5% 09£10 652.0 %0'911 SLINKING CKEEK 136,202 \$601 868 261.0 19£'1 124.3E Trees 799,78 EEI'SL LIST WAITSBORO LES Trees %E'9E 9401 064.0 %L'91 WILLIAMSBURG Utility Equip 45.013 985 Utility Equip %5°50b 0107 1010 %6°74.7 L67'L51 872 0.000 000,0 WESTVACO SES 0.000 000,0 1711 Z#L'1 SEP, EEI 719,797 **WYNCHESLER** qnc amnN du2 Variance Эссешрет 2006 die Variance %01 Primary Cause of the TME December to 5-Year Avg. > Ending 4th Quarter Ending December TME December to 5-Year Avg. > Primary Cause of ээпптис Уптипсе ээпата У эуйадэй 5-Year Avg. 5-Year Avg. Idivs KO SAIFI

%L'561

6,943

1137,000

45.993

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383

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DAWSON INDUSTRAL

BLACK MOUNTAIN

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LLS

910.0

000'7

%1,88

пиопяпОлэнрО

0.630

1'090

Other/Unknown

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company E.ON AG, Powergen ple and LG&E Energy Corporation

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

Cutomers S-Year Avg. Negative Vormince Cutomers S-Year Avg.		KU	·		Š	SAIDI				SAIFI	
Substance											
CLAINOVILLE I LIZEY 1794 21,276 20,803 CLAINOVILLE I LIZEY 1794 179,111 CTAINOVILLE I LIZEY CLAINOVILLE I LIZEY 1794 43,791 CLAINOVILLE I LIZEY CLAINOVILLE I CLAINOVILLE I LIZEY CLAINOVILLE I CLAINOVILLE I LIZEY CLAINOVILLE I	9	Sub Name	4th Quarter Customers			Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2006	TME December 2007	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
CLINTON IRKY 1979 19344 67791 136.7% Lightnup 0.277 1655 DANYSHRANCH 1979 19344 67791 136.7% Lightnup 0.277 1655 NEGLOLAS 171 14661 14561 156.7% Panned Verk 0.222 2375 NEGLOLAS 171 14661 14561 155.7% Panned Verk 0.222 2375 NEGLOLAS 171 14661 14561 155.7% Panned Verk 0.222 2375 NEGLOLAS 171 14661 14561 155.7% Panned Verk 0.222 2375 NEGLOLAS 171 14661 14561 155.7% Panned Verk 0.222 2375 NEGLOLAS 171 14661 14561 155.7% Panned Verk 0.222 2375 NEGLOLAS 171 1467 1562 1562 1562 1562 1562 1562 1562 1562	580	BUENA VISTA	1794	92.076	20,803			0.773	0.205		
DANYILLE I I IZKV 1799 19344 4579 136.7% Lightning 0.227 0.2070 10557 1057 1057 1057 1057 1057 1057	581	CLINTON 12KV	176	179.151	677.644	278.3%	Utility Equip	1,613	2.814	74.5%	Planned Work
PAYS IRANCH	582	DANVILLE I 12KV	1799	19.344	45.791	136.7%	Lightmng	0.277	1.055	280.4%	Utility Equip
YELLOW ROCK NORTH 79 208 897 429 733 106.5% Published Work 0.532 2.375 SCHOLLES 171 4.06 14,361 535.6% Vehicle 0.004 1.004 SCHOLLES 171 4.06 38.45 38.87 1.66mm 0.036 1.004 KYSTATE HOSPITAL 800 90.561 38.87 1.66mm 0.738 1.001 MOUNT VERNON 1800 12.6.072 23.76 1.66mm 0.738 1.951 MOUNT VERNON 1800 12.6.072 23.36 1.66mm 0.739 0.536 DANNULLE WEST 41 2.0.78 2.202 32.376 1.66mm 0.239 0.463 RADCHI FOULT 1073 11.801 22.17 23.36 1.66mm 0.209 0.463 PREDUG 231 13.439 25.96 Other/Unknown 0.029 0.463 PARTINI 10.00 13.439 28.24 1.66mm 0.209 0.463 PARTINI	583	DAYS BRANCH	0	81,000	0.000			0.200	0.000		
SCHOLLS 171 4.061 14.56 153.5% Vehicle 0.034 1.014	584	YELLOW ROCK NORTH	67	208.087	429,733	106.5%	Planned Work	0.522	2.375	355,3%	Planned Work
HARRODSBURG 1 869 20.845 81.857 302.376 Lightning 0.064 1.020 SKY STATIS HOSPITAL 860 90.461 90.451 9	585	SCHOLLS	171	4.061	14.361	253.6%	Vehicle	0,034	1.014	2881.6%	Vehicle
KY STATE HOSPITAL 860 96,561 98,583 Ammed 0,798 1,972 SHELBYVILLE SOUTH 1497 20,203 37,993 1,58% Ammed 0,738 1,665 MOUNT VERNON 1890 126,627 23,3% Lightning 0,739 0,455 DANNULLE WEST 41 20,178 26,692 3,23% Lightning 1,061 1,355 LOCKPORT 1073 71,801 92,127 28,3% Lightning 1,061 1,355 RADCLIFF SOUTH 1962 86,233 20,22% 1,164ming 1,365 1,455 MACKYLLE WEST 112,991 333,756 20,22% Trees 0,700 3,635 PERDUE 231 135,624 333,558 1,977 1,647 1,550 1,675 PERDUE 231 133,624 333,558 1,977 1,947 1,550 1,550 1,550 SRADACAIR SOUTH 1,990 37,559 8,409 1,783 1,770 1,570 1,57	586	HARRODSBURG I	698	20.845	83.857	302.3%	Lightnung	0.064	1.020	1486.2%	Lightning
SHELBYUILLE SOUTH 497 22,029 37,899 15 Ps Annimal 0,731 0,465 MOUNTVERNON 1890 12,6037 28,362 12,786 Lightnung 0,259 0,339 LOCKNORT 1073 7,121 28,376 Lightnung 0,056 0,403 PRADLIE SOUTH 1073 1,51417 100,608 53,376 1,0140 0,259 0,403 RADCHIFF SOUTH 1065 82,233 13,358 18,379 55,376 Other/Indexmon 1,063 0,403 PERRULE 231 133,624 33,3658 149,778 Unlity Equip 1,637 1,637 CLARISSON 647 87,33 92,410 958,276 Unlity Equip 0,739 1,539 MELDRUAK 1990 75,634 137,184 78,376 Unlity Equip 0,739 1,530 NEWI HAVEN 197 56,636 12,128 89,276 Unlity Equip 1,731 1,731 NURGEROVE 1,224 1,2128 1,2	587	KY STATE HOSPITAL	860	90.561	98.593			0.798	1.952	144.6%	Other/Unknown
MOUNT VERKON 1890 126.037 28.362 32.3% Lightnung 0.239 0.339 DAAVULLE WEST 41 20.178 26.692 32.3% Lightnung 0.259 0.439 LOCKPORT 1073 11.801 92.127 28.3% Lightnung 0.026 0.439 PRADCLIF SOUTH 502 133.417 10.063 13.439 55.9% Other/Usknown 1.061 1.355 MACKVILLE 182 112.091 33.476 20.2.2% Thress 0.700 3.933 MACKVILLE 18.2 112.091 33.756 0.0140/Usknown 1.067 1.536 CLARSON 647 8.734 9.242 Vinity Equip 0.750 1.536 SHADRACK 1295 76.394 137.184 78.3% Vunity Equip 0.750 1.536 MALLON 190 77.559 68.409 78.3% Vunity Equip 0.751 1.537 NEW HAVEN 191 1.9458 1.94.5% Nunity Equip	588	SHELBYVILLE SOUTH	3497	32,029	37.099	15.8%	Anmal	0.731	0.465		
DANVILLE WEST 41 20,178 26,692 32.3% Lightning 0.289 0.359 LOCKPORT 1073 71,881 92,127 28,3% Lightning 0.045 0.405 PINE HILL 502 153,417 106,688 51,277 28,3% Other/Luktewn 1,061 1,355 RADCLIFS GOUTH 1962 86,234 134,398 55,9% Other/Luktewn 1,062 3,652 MACKVILLE 182 112,091 338,736 202,2% Tress 0,706 3,553 CLARSSON 647 8,733 92,410 958,2% Utility Equap 1,877 1,530 SHADRAK 1295 7,539 18,37 1,935 Animal 0,429 1,532 DARK HOLLOW 190 7,539 8,935 1,947 1,530 1,532 NEW HAVEN 190 5,356 212,288 7,944 0,439 1,343 NEW HAVEN 191 4,956 79,438 1,844 1,407 <	589	MOUNT VERNON	1890	126.037	28,362			1.090	0.330		
LOCKPORT 1073 71,801 92,127 28,3% Lightning 1,061 1355 RADCLIFF SOUTH 962 86,233 134,399 55.9% OtherUnknown 1,063 0.403 MACKVILLE 182 112,091 333,658 193,79 7,004 3,653 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 1,670 3,653 3,643 3,643 1,871 1,670 3,633 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,643 3,644 3,643 3,644 <td< td=""><td>590</td><td>DANVILLE WEST</td><td>14</td><td>20.178</td><td>26,692</td><td>32.3%</td><td>Lightning</td><td>0,289</td><td>0,359</td><td>24,4%</td><td>Lightning</td></td<>	590	DANVILLE WEST	14	20.178	26,692	32.3%	Lightning	0,289	0,359	24,4%	Lightning
PINE HILL 502 153.417 100.608 10.05 10.00 10.05 10.00 10.05 10.00 10.05 10.00 10.05	165	LOCKPORT	1073	71.801	92.127	28.3%	Lightning	1.061	1.355	27.8%	Lightning
RADCLIFF SOUTH 1862 86.233 134.399 55.9% Other/Unknown 1.063 1622 MACKULLE 182 112.091 338.726 202.2% Trees 0.760 3.953 CLARKSON 6.33 136.24 338.736 149.7% Utility Equip 1.647 1.530 3.553 SIAADRACK 1295 76.934 137.184 78.3% Utility Equip 0.479 1.530 MELDRUM 1490 536.596 212.288 59.9% Utility Equip 0.439 1.530 NEWHAVEN 917 49.696 79.438 59.9% Non-Company 0.430 1.532 NEWHAVEN 917 49.696 79.438 59.9% Non-Company 0.439 1.343 NEWHAVEN 917 49.696 79.438 59.9% Utility Equip 1.245 1.455 ASHLAND PIPE 1228 32.467 24.30 1.768% Utility Equip 0.439 1.176 VINIE GROVE 11224 14.623	592	PINE HILL	203	153,417	100.608			0.926	0.403		
MACKVILLE 182 112,091 338,726 702,2% Trees 0,706 3,535 PERDUE 231 133,624 333,658 149,7% Utility Equip 0,707 1,530 CLARKSON 647 8,733 92,410 958,2% Utility Equip 0,075 1,070 SHADBACK 1295 7,6334 13,184 78,3% Millity Equip 0,075 1,0110 1,070 DARK HOLLOW 190 356,596 212,288 8,249 Non-Company 0,439 1,343 NEW HAVIEN 197 49,696 79,438 59,9% Non-Company 0,490 1,343 ROGESYILLE 218 117,195 188,321 60,7% Utility Equip 1,343 1,455 FORESTERS CREEK 1 0,000 16,000 16,000 16,000 1,345 1,176 1,343 ASHAND PIPE 12,28 32,839 193,238 494,5% Utility Equip 0,000 0,000 1,176 ASHAND PIPE	594	RADCLIFF SOUTH	5961	86.233	134,399	55.9%	Other/Unknown	1.063	1,632	53.6%	Other/Unknown
PERDUE 231 133.624 333.658 149.7% Utility Equip 1.847 1.530 CLARKSON 647 8.733 92.410 958.2% Utility Equip 0.075 1000 SHADRACK 1295 76.534 137.184 78.3% Anumal 6.479 1.00 DARK HOLLOW 1090 77.559 68.409 78.3% 40.429 5.724 1.00 MELDRUM 1490 536.596 212.288 59.9% Non-Company 0.699 1.532 NEW HAVEN 1490 536.596 117.195 186.000 1.241 1.17 1.343 1.241 1.17 1.248 5.95% Non-Company 0.490 1.343 FORESTERS CREEK 1 0.000 16.000 16.000 1.241 1.748 1.241 1.17 1.248 1.245% Thirtis Equip 0.250 1.341 1.247 1.249 1.241 1.241 1.249 1.249 1.241 1.241 1.241 1.241 1.241	595	MACKVILLE	182	112,091	338.726	202.2%	Trees	0.760	3.953	420.3%	Trees
CLARRSON 647 8,733 92,410 958,25% Uhility Equip 0075 1,070 SHADBACK 1295 76,934 137,184 78,35% Anumal 0,429 1,522 DARK HOLLOW 1990 77,559 68,409 78,35% 51,2288 57,24 0,539 NEW HOLLOW 1990 77,559 68,409 79,54 Anumal 0,649 0,539 NEW HALDN 1910 1956 79,458 19,75 1,417 1,450 1,434 1,434 1,450	969	PERDUE	231	133.624	333,658	149.7%	Utility Equip	1.847	1.530		
SHADRACK 1295 76,334 137,184 78,3% Anumal 0,429 1,522 DARK HOLLOW 1990 77,559 68,409 78,3% 21,288 21,288 21,238 2,454 2,455 NEW HAVEN 917 49,696 79,488 59,9% Non-Company 6,690 1,533 ROGERSVILLE 2218 117,195 188,321 60,7% Utility Equip 1,271 1,176 FORESTERS CREEK 1 0,000 16,000 16,000 1,271 1,176 1,171 ASHLAND PIPE 2288 32,839 195,228 494,5% Trees 0,661 1,176 ASHLAND PIPE 1224 166,010 287,110 1708% Utility Equip 2,200 1,201 ANGANHELD CITY 4KV 133 16,310 287,110 1708% Utility Equip 0,611 1,811 HORSE CAVE 132 246,20 12,37 1,623 1,44 1,641 1,641 1,643 1,444 1,641	597	CLARKSON	647	8.733	92.410	958.2%	Utility Equip	0.075	1.070	1319.5%	Utility Equip
DANK HOLLOW 1990 77.559 68.409 0.694 0.594 0.539 MELDRUM 1490 536.596 212.288 59.9% Non-Company 0.490 1.343 NEW HAVEN 917 49.696 79.458 59.9% Non-Company 0.490 1.343 ROGERSVILLE 2218 117.195 188.321 60.7% Utility Equip 1.271 1.176 FORESTERS CREEK 1 0.000 16.000 16.000 16.000 16.000 1.343 1.346 1.346 1.346 ASHLAND PIPE 228 32.839 195.228 494.5% Utility Equip 0.601 2.000 ASHLAND PIPE 1224 16.734 7.623 170.8% Utility Equip 0.833 1.960 MOGANFIELD CITY 4KV 1135 16.734 7.623 1.702 0.173 1.513 1.544 1.651 VALLEY 1 316.400 95.000 186.0% Other/Unknown 0.889 0.917 BARDSTOWN CITY </td <td>009</td> <td>SHADRACK</td> <td>1295</td> <td>76.934</td> <td>137.184</td> <td>78.3%</td> <td>Anımal</td> <td>0.429</td> <td>1.522</td> <td>255.0%</td> <td>Anımai</td>	009	SHADRACK	1295	76.934	137.184	78.3%	Anımal	0.429	1.522	255.0%	Anımai
MELDRUM 1490 536,596 212,288 59.9% Non-Company 6,490 1.43 NEW HAVEN 917 49.696 79,458 59.9% Non-Company 6490 1.343 ROGERSVILLE 2218 117,195 188,321 60.7% Utility Equip 1.271 1.176 ASHLAND PIPE 2288 32,839 195,228 494,5% Trees 0,661 1.811 VINE GROVE 1224 106,010 287,110 170.8% Utility Equip 0,883 1.960 MOKGANFIELD CITY 4KV 1135 10,734 7,623 A.1702 A.1702 A.1702 A.1702 A.1702 A.1702 A.1702 A.1702 A.1703 A.1703 A.1703 A.1703 A.1703 A.1703 A.1704 A.1703 A.1704 A.1704 A.1703 A.1704 A.1704 <t< td=""><td>601</td><td>DARK HOLLOW</td><td>1090</td><td>77.559</td><td>68.409</td><td></td><td></td><td>0,694</td><td>0.539</td><td></td><td></td></t<>	601	DARK HOLLOW	1090	77.559	68.409			0,694	0.539		
NOMEW HAVEN 917 49.696 79.458 59.9% Non-Company 0.490 1.343 ROGERSVILLE 2218 117.195 188.321 60.7% Ufility Equip 1.271 1.176 FORESTERS CREEK 1 0.000 16.000 16.000 16.000 2000 2.000 ASHLAND PIPE 1224 106.010 287.110 170.8% Ufility Equip 0.661 1.811 VINE GROVE 1224 106.010 287.110 170.8% Ufility Equip 0.883 1.960 MORGANFIELD CITY 4KV 1135 10.734 7.623 2.470 0.173 0.173 0.173 0.173 0.173 0.173 0.173 0.153 0.173 0.173 0.153 0.173 0.153 0.173 0.153 0.173 0.153 0.173 0.153 0.153 0.173 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153 0.153	602	MELDRUM	1490	536,596	212.288			5.724	2.455	***************************************	
ROGERSVILLE 117.195 188.321 60.7% Utility Equip 1.271 1.176 FORESTERS CREEK 1 0.000 16.000 16.000 16.000 1.274 1.05.01 2.000 2.000 ASHLAND PIPE 2288 32.839 195.238 494.5% Trees 0.661 1.811 VINE GROVE 1224 106.010 287.110 170.8% Utility Equip 0.883 1.960 MORGANFIELD CITY 4KV 1135 16.734 7.623 2.4702 0.270 0.277 0.277 HORSE CAVIE 2792 240.500 193.472 2.47 1.849 1.617 VALLEY 1 316.400 905.000 186.0% Other/Unknown 1.209 1.849 0.157 PROVIDENCE EAST 2 55.400 0.000 0.000 0.600 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 <td< td=""><td>604</td><td>NEW HAVEN</td><td>917</td><td>49.696</td><td>79,458</td><td>59.9%</td><td>Non-Company</td><td>0.490</td><td>1.343</td><td>174.1%</td><td>Non-Company</td></td<>	604	NEW HAVEN	917	49.696	79,458	59.9%	Non-Company	0.490	1.343	174.1%	Non-Company
FORESTERS CREEK i 0,000 16,000 Planned Work 0,000 2,000 ASHLAND PIPE 2288 32,839 195.228 494.5% Trees 0,661 1,811 VINE GROVE 1224 106,010 287,110 170.8% Utility Equip 0,883 1,960 DELAPLAIN 378 32,467 24,702 24,702 0,0270 0,270 0,277 MORGANFIELD CITY 4KV 1135 10,734 7,623 1,849 0,177 HORSE CAVE 2792 240,500 12,957 1,849 0,152 VALLEY 1 316,400 905,000 186.0% Other/Unknown 1,284 0,152 PROVIDENCE EAST 2 55,400 0,000 0,000 0,000 0,000 0,000 PROVIDENCE EAST 3 53,153 46,357 2,317 0,667 0,000 BARDSTOWN CITY 0 18,000 0,000 0,000 0,000 0,000 MADISONVILLE EAST 23 <td< td=""><td>605</td><td>ROGERSVILLE</td><td>2218</td><td>117.195</td><td>188,321</td><td>60.7%</td><td>Utility Equip</td><td>1.271</td><td>1.176</td><td></td><td></td></td<>	605	ROGERSVILLE	2218	117.195	188,321	60.7%	Utility Equip	1.271	1.176		
ASHLAND PIPE 2288 32.839 195.228 494.5% Trees 0.661 1.811 VINE GROVE 1224 106.010 287.110 170.8% Utility Equip 0.883 1.960 DELAPLAIN 378 32.467 24.702 24.702 2.270 <t< td=""><td>909</td><td>FORESTERS CREEK</td><td>~-</td><td>0.000</td><td>16.000</td><td></td><td>Planned Work</td><td>0.000</td><td>2.000</td><td></td><td>Planned Work</td></t<>	909	FORESTERS CREEK	~-	0.000	16.000		Planned Work	0.000	2.000		Planned Work
VINE GROVE 1224 106.010 287.110 170.8% Utility Equip 0.883 1.960 DELAPLAIN 378 32.467 24.702 0.270 0.270 0.257 MORGANFIELD CITY 4KV 1135 10.734 7.623 1.94 1.944 0.177 HORSE CAVE 2792 240.500 193.472 1.944 1.651 1.671 TUNNEL HILL 404 251.866 12.957 1.849 0.152 0.152 PROVIDENCE EAST 2 55.400 0.000 1.000 0.000 0.000 IBM 3749 74.373 12.799 6.600 0.000 0.001 BARDSTOWN CITY 0 18.000 0.000 0.000 0.200 0.200 0.200 MADISONVILLE EAST 23 32.873 14.364 0.001 0.574 0.273	209	ASHLAND PIPE	2288	32.839	195.228	494.5%	Trees	0,661	1.811	173.9%	Trees
DELAPLAIN 378 32.467 24.702 0.270 0.257 MORGANFIELD CITY 4KV 1135 10.734 7.623 0.123 0.173 HORSE CAVE 2792 240.500 193.472 1.944 1.651 TUNNEL HILL 404 251.866 12.957 1.849 0.152 VALLEY 1 316.400 905.000 186.0% Other/Unknown 1.200 1.000 PROVIDENCE EAST 2 55.400 0.000 0.000 0.000 0.000 IBM 3749 74.373 12.799 0.689 0.091 BARDSTOWN CITY 0 18.000 0.000 0.000 0.200 MADISONVILLE EAST 23 32.873 14.364 0.574 0.573	809	VINE GROVE	1224	106,010	287.110	170.8%	Utility Equip	0.883	1.960	122,1%	Utility Equip
MORGANFIELD CITY 4KV 1135 16.734 7.623 0.177 HORSE CAVE 2792 240.500 193.472 1.944 1.651 TUNNEL HILL 404 251.866 12.957 1.849 0.152 VALLEY 1 316.400 905.000 186.0% Other/Unknown 1.200 1.000 PROVIDENCE EAST 2 55.400 0.000 0.000 0.000 0.000 0.000 NELSON 323 553.153 46.357 0.2317 0.667 0.000 MADISONVILLE EAST 23 32.873 14.364 0.674 0.574 0.273	609	DELAPLAIN	378	32.467	24.702	***************************************		0.270	0.257		
HORSE CAVE 2792 240.500 193.472 1.944 TUNNEL HILL 404 251.866 12.957 1.849 VALLEY 1 316.400 905.000 186.0% Othec/Unknown 1.200 IBM 3749 74.373 12.799 6.600 0.889 NELSON 323 553.153 46.357 2.317 BARDSTOWN CITY 0 18.000 0.000 0.200 MADISONVILLE EAST 23 32.873 14.364 0.574	919	MORGANFIELD CITY 4KV	1135	10.734	7.623			0.123	0.177	43.1%	Planned Work
TUNNEL HILL 404 251.866 12.957 1.849 VALLEY 1 316.400 905.000 186.0% Other/Unknown 1.200 PROVIDENCE EAST 2 55.400 0.000 18.009 0.600 IBM 3749 74.373 12.799 0.889 NELSON 323 553.153 46.357 2.317 BARDSTOWN CITY 0 18.000 0.000 0.200 MADISONVILLE EAST 23 32.873 14.364 0.574	611	HORSE CAVE	2792	240,500	193.472			1,944	1.651		
VALLEY 1 316,400 905,000 186,0% Other/Unknown 1.200 PROVIDENCE EAST 2 55,400 0,000 0,000 0,600 IBM 3749 74,373 12,799 0,889 NELSON 323 553,153 46,357 2,317 BARDSTOWN CITY 0 18,000 0,000 0,200 MADISONVILLE EAST 23 32,873 14,364 0,574	613	TUNNEL HILL	404	251,866	12.957			1,849	0.152		
PROVIDENCE EAST 2 55.400 0.000 0.600 IBM 3749 74.373 12.799 0.889 NELSON 323 553.153 46.357 2.317 BARDSTOWN CITY 0 18.000 0.000 0.200 MADISONVILLE EAST 23 32.873 14.364 0.574	615	VALLEY	-	316.400	905,000	186.0%	Other/Unknown	1,200	1,000		
IBM 3749 74.373 12.799 0.889 NELSON 323 553.153 46.357 2.317 BARDSTOWN CITY 0 18.000 0.000 0.200 MADISONVILLE EAST 23 32.873 14.364 0.574	616	PROVIDENCE EAST	~	55.400	0.000	M44444444444		009'0	0.000		
NELSON 323 553.153 46.357 2.317 BARDSTOWN CITY 0 18.000 0.000 0.200 MADISONVILLE EAST 23 32.873 14.364 0.574	617	IBM	3749	74,373	12.799			0.889	0.091		
BARDSTOWN CITY 0 18,000 0,000 0,200 MADISONVILLE EAST 23 32,873 14,364 0,574	819	NELSON	323	553.153	46,357			2.317	0.667		
MADISONVILLE EAST 23 32.873 14.364 0.574	619	BARDSTOWN CITY	0	18.000	0.000			0.200	0.000		
	620	MADISONVILLE EAST	23	32.873	14.364			0.574	0.273		

E.ON AG, Powergen ple and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDUSAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

Idivs Idivs

		5-Year Avg. Ending December 2006	Primary Cause of						, 3
D/ 0.5			3310150 4 353	0/01		ws.			179 gng
									779
%4. 67									279 270
	000.0	000.0							679
	000,0	1.200			000,0	009'961			759
	0.139	187.0			852.11		********		559
	175.0	£14.1							₽£9
112.3%	7.000	0,942			045.24	141,993	108	DACOSBOKG	\$89
	851.0	955.0			810,51	42.502	559		989
	976.1	3.385			111.232	484,208	78	CROSSROADS	LE9
330.0%	7'334	07.170	ganniagiJ	%7,781	702,300	984.17	1881	LA GRANGE PENAL	869
72.0%	1.398	811.1			279.821	135.251	5455	FYMKENCEBNKG ISKA	689
%6.74	900.2	92E.1	пиопяпОланЮ	%1.89	231,56	254.33	288	NOIZ	019
%8.₺€	1,839	1.365			€89.€9	768.98	8\$7	BEVAEK DVW NOKLH	149
	949'0	1.703			015.201	857.231	1542	NAION UNDERWEAR	745
	Z90'0	LZ0,1			7,186	862.62	†69	BEECHWONL	E19
	000.0	000.0			0.000	000^0	٤	CHONKLICK BRANCH	t t 9
%0,00E	000.1	0,250	Other/Unknown	%\$`6701	141,750	12.550	8	KEED WINEKYTS	919
%L'86	1,286	L\$9.0	Оірет/Лякпомп	961117	655.03	35,268	1763	TAYLORSVILLE	Lt [,] 9
	970'0	948'0			1.285	42.303	784	MORGANFIELD INDUSTRIAL	819
	771.0	£99'0			30,923	£61 ⁻ 901	†99	BEVILLANIFFE 4KA	619
	000.0	000.0			0.000	000'0	0	BELUEGRASS ORD 4 KV	059
	000,0	L9Z'0			000.0	138.400	Þ	EZLIFT ZLONE CO	159
	659.0	156'0			290,79	L2E.121	5130	IBAINE	759
	958.0	1,052			31.310	0\$ <i>L</i> *06	96†1	DOZIER HEIGHTS	ES9
%8.87	112,2	1.236	Otility Equip	%9'6£	Lbb.pT1	816.421	†06	СУМЬВЕГГЗВЛКО	559
%5 ⁻ 8ES	6£1,8	\$08.0	feminA	%4'8602	512.833	73.982	78	ZTOT	9\$9
	000.0	000.0			000,0	000.0	0	IBM NORTH	859
	561.0	¢61'0			986.11	116.11	SLL	G E LAMP WORKS	659
%6`LL	875.5	668,1	Other/Unknown	%8'16	£49'9‡£	7967441	06 <i>L</i>	HOCHES LANE	099
	000.0	004,0			000.0	47.800	0	VZHBY ELECTRIC	199
	657.0	1.232			43.375	165.321	701 <i>L</i>	FEXINGTON WATER COMPANY 4KV	799
	000.0	671'0			000.0	691.£	6£	CORPORATE DRIVE	€99
328.77	978.0	761'0	Utility Equip	%E'SL	067.48	675.8 Þ	2788	EVCE STREET 4KV	199
	%6.777 %9.26.20 %9.26.27 %9.26.27 %9.26.27 %9.26.29 %1.39 %1	0.000 0.12.3% 0.000 0.000 0.12.3% 0.000 0.000 0.12.3% 0.000	### Suppose	10% 10%	2000	1982 1988	Second Color Col	100 100	COMPONIVALE DAMAE 36 3190 0000 0000 01905

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System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

Primary Cause of the Construction Activity Other/Unknown Other/Unknown Utility Equip Utility Equip Utility Equip Lightmng Lightning Vehicle Vehicle Trees TME December to 5-Year Avg. > Negative Variance 185.0% 529.4% 282.4% 99.7% 70.1% 26.3% 91.4% 31.2% 11.1% 61.9% 43.8% 36.1% SAIFI 0.288 0.116 0.227 0.342 0.472 1.843 .083 0,000 482 0.230 1.236 0.380 1.548 0.222 1.843 3,366 1.137 0.000 0,037 0.521 0.435 0.094 2,482 2.204 0.991 0.204 1.387 0,690 1.896 3.882 0.574 0.000 0.297 December 2006 5-Year Avg. Ending 0.704 2.177 0.687 1.919 0.542 0.800 0.520 0.349 0.978 0.656 0.910 0.445 0.553 0.762 0,755 0.495 0.436 1.659 0.535 0.000 2.700 0.787 0.180 1.804 0.986 1.159 0.702 1.422 2.229 1.980 0.600 1.297 2.137 3.695 Construction Activity 4th Quarter Ending December TME December to 5-Year Avg. > Primary Cause of Customers 2006 the Variance Utility Equip Utility Equip Trees Trees Trees Negative Variance 176.5% 120.5% 67.8% 480.3% 87.2% 79.0% 21.2% 146.628 131.466 43,644 135.074 45,383 44.500 104.484 29.699 62.083 45,658 62.387 97.678 128.269 15.129 11.147 282.637 218.732 54.356 202.588 725.225 42.936 46.722 38.539 133.804 5.083 22,470 0.000 0.000 7.458 0.667 0.000 49.476 5-Year Avg. 334,665 359.316 120.938 128.183 332.282 243.298 83,750 206.284 26.800 184,904 208.815 396,283 387.440 205,272 57.506 47.520 92.677 92.613 58.372 76,326 17,702 67.682 76.274 74,327 90,104 21.928 50.536 41.872 17.926 79,099 87.440 0.000 21.954 67.400 52.031 1248 2533 2043 2338 1613 3618 504 1316 1158 1769 1869 1317 1663 1394 298 898 753 865 682 900 1705 55 408 15 196 6 25 0 962 4 WINCHESTER WATER CENTERTOWN SOUTH MANCHESTER SOUTH FORKS OF ELKHORN GEORGETOWN 4KV EDDYVILLE PRISON MAYSVILLE EAST MAYSVILLE WEST KENTUCKY RIVER MUNFORDVILLE MOREHEAD 4KV CYNTHIANA 4KV WILMORE 12KV BOONESBORO CARLISLE 4KV BORG-WARNER CLOVERLICK STRINGTOWN ROGERS GAP PEPPER PIKE HIGHSPLINT RED HOUSE LAWRENCE WEDONIA CRESCENT CLAY - KU RADCLIFF MANITOU OWENTON CLAXTON CAWOOD Sub Name OXFORD SALEM JOSEPH 670 678 629 69 969 999 667 699 67.1 673 677 680 683 682 683 989 687 689 691 692 693 694 695 697 698 69 701 702 703 704 705 707 708 711

E.ON AG, Powergen ple and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDUSAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

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System Average Interruption Frequency Index ("SAIFI") by Substation

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Primary Cause of t Variance	Медайус Улглянсе 10 5-Усяг Ауд.≻ 10%	TME December 2007	5-Year Avg. Ending December 2006	Primary Cause of	Negative Variance to 5-Year Avg. > 10%	TME December 2007	5-Year Avg. Ending December 2006	4th Quarter Enstametsu	amaN du2	qnç
		£4£,1	Z69°1			PS6.59	164.441	169	EAST DIAMOND	717
		000.0	0.00			0.000	000.0	0	GVKDNEK	512
Other/Unknown	%5 . 02	1364	906'0	Other/Unknown	104.9%	185.191	£12,£9	0£19	HICBA WIFT 15KA	917
Other/Unknown	% b *\$1	797.0	099'0	ОтрегуЛикполли	34'48	174.68	195.99	PL85	JOYLAND	LIZ
	***	0.211	1,034			126,321	£00.EQ	861	POOLE	81.
		000.0	0.200			0.000	000,87	0	LEBANON INDUSTRIAL	61
		000.0	000.0			0.000	000.0	r	MADISONVILLE SOUTH 1	50
Frees	%Z'St	\$96'0	199'0			811.94	955.436	7020	СУВОИ	17
		186,0	859.1			762.18	01/2951	77.17	BINEAITTE	77
***************************************		7£6,0	t9t.1			556.58	136.185	8051	TEWONS WIFT	23
əfəidəV	9601497	1.393	585.0	Trees	787.4%	64,703	702'91	958€	ZHETBAAITTE EVZL	Þ 7
		690'0	557.1			904.9	899.762	16	VZHBABNKG bNWb	\$7
Utility Equip	%0.6 <i>L</i>	1,060	765.0	Onliny Equip	964*14	171.92	858.14	1420	нтяои ахотиата	97
		£72.1	64F.I	Vehicle	17.1%	ÞZÞ*9L1	529.021	016	SALTLICK	LT
lamnA	%£.181	986.0	802.0	leminA	%£'86	77.690	996'£1	OΣ	WINCHESTER INDUSTRIAL	87
- ,		711.0	967.0			ZEL'91	825.14	420	PAINT LICK	67
lemnA	%£~L6	1.166	165.0			116.27	122.080	1022	ATOKA	18
		0.00	000.0			000'0	000.0	0	MID AVETER SIMESONAITE	EE
		0.129	£72.0			658.7	36.545	<i>L6L</i> 1	SCOTT STREET	92
		697.1	7/1 11			120.01	989.641	8571	HARTFORD	98
		0.28.0	728.0			44.394	84.028	L657	MOUNT STERLING 12KV	L
Utility Equip	%47.074	2,642	£91.0	ачонАпИлэфО	%t*79E	858.552	695.02	5611	EVZLAIEM	88
		7 ‡0.0	86£.0			0L9"t	£99.02	1038	AINE SLIEEL VKA	68
		000.0	000.0			0.00	000.0	0	WEBCOAL 3	1 t
		221,0	0/2,0			712.E1	757.69	619	VSIATVS	7.1
<u></u>		245.0	998'0	•		068.7£	976'55	7409	DELKOIL HVKVESTER 4KV	43
Trees	483.6%	\$67.h	9£L'0	ខ្មាយជាខ្មែរ។	%t*98E	LZZ'L9Z	£46.42	1350	SHELBY CITY	trt
		0.199	999,1			14.920	127'028	057	KONKET	St
		000.0	000.0			0000	0.000	0	CORNING HB 7:2 I	91
		815.1	6ÞE'1	······································		171,442	196.204	5116	WIDMYA ISKA	Lt
	700 071	000.0	000,0			000.0	000.0	0	SOMERSET GE	09
ΟιμεινΩυκονυ	%E.QhI	2,148	298.0	Оптет/Пиквомп	341.9%	856,032	950.62	SVL	SCIENCE HIFF	19
		295.0	269,0			£74.32	082.42	1625	FORESTDALE	€9
gemidgiJ		000.0	0.200			000.0	14,000	0	WYDIZONAITTE HOZHLYT	çç

E.ON AG, Powergen ple and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

				νS	SAIDI		;		SAIFI	
		İ								
1	S.ch. Names	4th Quarter Customore	5-Vear Avg. 4th Quarter Ending December TME December Customore 20106 2007		Negative Variance to 5-Year Avg. >	Primary Cause of	5-Year Avg. Ending	TME December	Negative Variance (0 5-Year Avg. >	Primary Cause of the Variance
759	RIO	427	79.434	0.538		***************************************	0.658	0.010		
761	YELLOW ROCK 2	0	0.000	0.000			0.000	0.000		
762	HIGH BRIDGE 4KV	136	201.035	476.886	137,2%	Other/Unknown	1.586	8.166	414.8%	Other/Unknown
764	DAWSON 12KV	953	154.855	0.000			1.799	0.000		
765	LIBERTY	1855	59.916	9,692			0.950	0.075		
992	SYLVANIA 4KV	2461	26.280	66.203	151.9%	Lightning	0.488	1.446	196.1%	Lightning
767	ELIZABETHTOWN 2	5317	60.927	50.569			1.049	0.656		
892	CAMPBELLSVILLE I	3378	28.201	6.428			0.473	0.129		
692	MOUNT TABOR	193	65.482	0.000			1.311	0,000		
770	CROFTON	735	317,964	539.409	69.6%	Other/Unknown	3.022	3.994	32.2%	Planned Work
171	LIVERMORE	791	78.997	313.246	296.5%	Utility Equip	1.503	1.202		
772	VERSAILLES	1187	78.772	12.101			0.683	0.219		
773	AUGUSTA	942	24.855	16.605			0.411	0,242		
774	HODGENVILLE 4KV	2598	117.477	23.241			0.694	0.262		
775	CRAB ORCHARD	610	99.538	92.471			1.209	1.047		
7.7.7	NEWTOWN	1982	60.138	36.867			0.569	0.271		
778	EAST BERNSTADT	1601	66.693	29.865			0.887	0.311		
779	SOMERSET 2	830	36,141	40,746	12.7%	Trees	0,450	0.551	22.4%	Trees
780	MIDDLESBORO 2 4KV	3509	101.558	50.222			1.090	0.658		
782	MORTONS GAP	730	99.513	68.205			1.518	1.756	15.7%	Overload
783	GREENSBURG	1355	25.225	39.282	55.7%	Trees	0.497	0,193		
784	COLUMBIA	1514	30,614	81,209	165.3%	Trees	0.876	0.885		
785	SPARTA	429	64.829	23.612			0.620	0.170		
786	SIMPSONVILLE	1664	85.780	18.555			0.715	0.142		
787	SEBREE	749	65,153	2.528			0.940	0.049		
788	LEBANON	1173	12,119	28.825	137.9%	Lighmng	0.230	0.579	151.6%	Lightning
790	DENHAM STREET	160	99.015	22.386			0.921	1.043	13.2%	Utility Equip
791	BOSTON	151	80.470	405,299	403.7%	Lightmng	902.0	3.372	377.4%	Lightning
793	LEITCHFIELD	1377	35,938	113,091	214.7%	Utility Equip	0.238	1.307	449.4%	Utility Equip
794	WHITE PLAINS	818	654.792	252.336			4.536	2.976		
795	CORBIN US STEEL	415	193,985	152.016			2.839	1.548		
361	FALMOUTH 4 KV	0	0.000	0.000			0.000	00000		
767	CALHOUN	730	156,029	65.467			1.586	0,463		
798	OWINGSVILLE	8611	21.795	38.887	78.4%	Trees	0.407	0.218		
799	HORSE CAVE INDUSTRIAL	88	278.462	278.052			1.630	1.571		

Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December(Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31 E.ON AG, Powergen ple and LG&E Energy Corporation

System Average Interruption Duration Index ("SAIDI") by Substation

Kentucky Utilities Company

System Average Interruption Frequency Index ("SAIFI") by Substation

	IHIVS				iaiv	'S		-	DI	
Primary Cause of th Variance	Negative Variance to 5-Year Avg. > 10%	TME December	5-Year Avg. Ending December 2006	Ргітагу Саиѕе оf the Уягіяпсе	Megative Variance to 5-Year Avg. > 10%	TME December	5-Year Avg. Ending December 2006	4th Quarter Expensives	эшь Мате	qnS
		668.0	525.1	••••		185.511	133,122	380	PUCKETT CREEK	008
		₽ 70.0	201.0			276.8	526.62	843	SOMERSET 1	708
		202.5	£ 28 ,£	Other/Unknown	%6.71	370,990	514.643	1293	NORTONAILLE	£08
		723.0	\$29.1			98.9€	L9\$'68	769€	CAMARGO	\$08
ismeA	%E'91Z	1,005	815.0	lammA	%6.88	185.87	9E4,94	432	EWC	Z08
		702.0	£28.0	•		659,75	102.77	810t	VZHEVND VAENDE	808
lamuA		200,0	000.0	lonnaA		815.0	000.0	81/2	ELIZABETHTOWN 3	608
Рівяпед Work Оther/Unknown	145.2%	115.2	£61,2	Trees	%6'071	8‡6,888	768.115	548	HOFWEZ WIFF	018
Other/Unknown	%0'97	628.0	823.0			829.12	156.251	†91Z	ELIZABETHTOWN 4	118
		160'1	S11.7			285.32	758.242	SIS	KINEKNIEM	518
		000.0	000.0	1 111 1 ····· pui	70. 606	000.0	000.0	ž č	MCCOA VAENNE	918
		1,289	191.1	Planned Work	%1'E07	352.542	186.08	£89	DKAKESBORO	212 L18
r •	707 72	3.400	0ZE-E	Опет/Unknown	%9.EI	008,952	211,080	9	DAYTON-WALTHER	818
isminA naurdai f	%9°9L	624.1 279.£	908.0	laminA paratitei i	%6'St	125,123	£47.28	769Z	CEDVK BLUFF PARIS 12KV	777
gaimdgi.l IsminA	%L'FS	979.8	7.570	gamidgi.i 2001	%L'+01	ELS.TO2	616,742 616,466	103 84	2bINDFELOb	£21
laminA quind wilitt I	%L19C	227.1	786.1 580.1	2507F mmo Wiliti I	%8`Z}£ %Z`9L	765.221 152.349	869,75	1456	FLEMINGSBURG	P78
Utility Equip	% <i>L</i> `177	£99'I	784.0 784.0	Office Edup	D/ 0.74C	000'0	000'0	0	CORNING HB 72 (\$78
-laid-W	/00 CY	000.0	000.0	alaidal/	7aV U0		8,293	1644	SEKINGEIETD	978
Vehicle	%6'59	450.1 ACE 1	169'0	Vehicle	%F06	206 0E2 6†6†16		832	ST CHARLES	L75
-murdoi I	700 363	975.1	016.2	որուսումու 1	789 068	706.052	188.152	9	BARTON	875
ՖասուդՖլ-լ	95725	000.1	091.0	ցուունց։ Ղ	%9.62£	003.28 721.7	701'69 701'60	4229	EVICION EVEL	678
		911°0	614.0 5852			785.E	177.88	9172	HOONEK (068
		800.1	998.1			907.68	970.421	7691	DONEKVIE	337
		0.281	1,039			74.169	047.84	7430	KICHWOND 3 4KA	558
awonshiUnatiO	%L'6\$7	1.220	6þ£,0	Utility Equip	%9'78	057.82	32,160	1814	DVANITE E 4KA	\$25
	a	000.0	000,0	dude (0.000	0000		MINOR FARM	\$55
		000.0	000.0			000.0	000.0	1	MOREHEAD EAST	988
		EEE,0	£79 <u>.</u> 0			45.630	875.13	3304	AEKZVIFFEZ BABVZZ	858
		160.0	b72.0			498.4	16.124	07 <i>L</i>	WINCHESTER SOUTH	658
Utility Equip		000*1	000.0	Utility Edunp		1223,000	000.0	1	WID AVE CEBE 3'4	940
2991T	81.7%	2.322	872.1	2997]	%5.68	402.207	829.504	\$9\$	ROBBINS	1 68
		650.0	828.0			720.8	163,092	7.1.1	COMBERTAND	745
		709.0	2,368			\$10.PT	194,225	6\$6	FARISTON	543

E.ON AG, Powergen ple and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A:Service Quality & Reliability No. 31 Prior Year SAIDUSAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

840 Sabintame Commune Sabintame Commune Commune <t< th=""><th></th><th>I. S. IMI</th><th></th><th></th><th>S</th><th>SAIDI</th><th></th><th></th><th></th><th>SAIFI</th><th></th></t<>		I. S. IMI			S	SAIDI				SAIFI	
SORDINAM CARRENTE PARTIAL Negative Vinition System Vinition <											
SOUGHAY 181 16531 15232 1.270 1.27	Š	C.t. Namo	4th Quarter	5-Year Avg. Ending December	TME December		Primary Cause of	5-Year Avg. Ending	TME December		Primary Cause of the
PARKEDS MILL 6947 107346 56.29 19859 1999 1935 1935 1945 19	845	SONORA	1181	156.351	132.312			1.276	0,766	*	
STANYORD 1524 15,879 19,829 46,374 Lightnong 1073 10,959	846	PARKERS MILL	6947	167.246	36.620			1.999	0.321		
STANDOD 1574 97.042 59.644 1770 1,170 1,190 1,190 1,190 1,190 1,190 1,190 1,190 1,190 1,190 1,190 1,190 1,191 1,144 2,144 9.847 1,144 1,149 2,149 1,140 0.532 1,143 2,147 1,191 1,191 1,191 1,191 1,192 1,191 1,191 1,140 0.182 1,140 2,147 1,191 1,191 1,191 1,191 1,191 1,191 1,191 1,192 1,191 <	847	BUCHANAN	1025	81.878	119.829	46.3%	Lightning	1.093	0.505		
BIRODIELD 766 9547 21449 61271 113908 86078 Tress 0.811 1.054 25456 MACKER ROAD 1878 61277 113908 86078 Tress 0.811 1.054 25476 AKUTAWA 217 7127 113708 8420 14319 9.827 1.043 2478 AKUTAWA 217 7127 12.023 1.359 1.827 1.278 25478 AKUTAWA 217 7127 16.227 1.353 1.828 7.128 2.478 1.778 2.478 AKUTAWA 141 25.43 1.828 1.828 7.428 7.128 2.478	848	STANFORD	1524	97.602	59.694			1.176	1.104		
MCKEE ROAD 1873 61,227 113,908 86 0% Traces 0,841 1,054 254-64 RARNHILL 27 170,167 10,261 78 1,043 2476 LAKESHORE 4796 43,191 93,871 52,87 1,043 24,75 LAKESHORE 4346 131,2473 14,489 150,87 1,048 0,223 1,236 HARROGATE 434 56,867 13,2473 14,489 1,046 0,106 0,230 0,136 HARROGATE 434 66,771 14,399 35,860 145,664 Vehicle 0,166 0,220 0,196 BERNEZER 6 16,550 0,000 1,456 Vehicle 0,166 0,167 0,167 HARROGATE 135 14,299 35,860 14,275 0,166 0,167 0,167 HARROGARIA 135 14,275 24,776 14,776 14,476 0,167 0,167 BINCOLONE AVA 352 22,73 24	849	BRODHEAD	766	59.547	27.449			0.590	0.352		
NATION CONTINUE NEWS 177 170, LoS 192,261 193,65 193,65 193,74 194,65 193,74 194,6	850	MCKEE ROAD	1878	61,227	113,908	86.0%	Trees	0.841	1.054	25.4%	Trees
NACOCORANNER 517 64.549 43.191 93.8% Trees 6.221 1738 87.9% 1.44KSHOGEN MARCOCORE (1.4.889 1.2.47) 114. 312.473 164.889 Trees 6.222 2.249	851	BARNHILL	27	170.167	102,261			0.837	1.043	24.7%	Planned Work
LAKENIORE 4976 82450 159771 958% Trees 6927 1728 87.4% STAMINING GROUND 1111 322473 15439 35.860 145.99 35.860 35.960 35.960 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860 35.860	852	KUTTAWA	517	84.520	43,191			0.850	0.521		
FTAMPING GROUND 1111 322473 164 889 145 66% 0.728 2.299 1.25 2.299 1.25 1.29 2.299 1.25 <t< td=""><td>853</td><td>LAKESHORE</td><td>4976</td><td>82,450</td><td>159.771</td><td>93.8%</td><td>Trees</td><td>0.922</td><td>1.728</td><td>87.4%</td><td>Trees</td></t<>	853	LAKESHORE	4976	82,450	159.771	93.8%	Trees	0.922	1.728	87.4%	Trees
HANKOGATE	854	STAMPING GROUND	1111	322.473	164.889			2.275	2,249		
WACO 1305 14.599 33.860 145.6% Vehicle 0.146 0.202 79.1% TURTLE CREEK 9 16.530 0.000 143.6% Vehicle 0.300 0.000 TURTLE CREEK 91 46.771 14.323 2.1.23 2.43 1.867 0.000 SUNSET 1.4KV 83 7.3513 20.122 2.1.24 0.622 0.621 0.000 SUNSCO 342 22.735 21.23 4.17% 1.01% 0.827 0.618 1.1867 SUNOCO 342 22.735 32.60 4.17% 1.01% 1.048 0.827 0.618 SUNOCO 342 22.735 32.60 4.17% 1.01% 1.048 0.029 0.321 1.048 SUNOCO 342 1.75 1.791 33.96% 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.048 1.04	855	HARROGATE	434	96.862	13.035			0.728	0.135		
EBENEZER 6 16.550 0,000 0,000 0,000 TURTLE CREEK 31 406.771 149.33 0,000 0,824 1,867 HARRODENGCZ 1 3395 64.230 20,152 0,002 0,827 0,621 SUNSET 1-4KV 83 73.513 2,829 4,229 0,002 0,003 0,18 PICADOME 4KV 3529 98.299 4,229 7,79 1,004 0,21 0,018 PICADOME 4KV 3529 98.299 4,229 7,79 1,004 0,21 0,018	857	WACO	1305	14.599	35.860	145.6%	Vehicie	0.146	0.262	79.1%	Vehicle
TURTIE CRIEEK 91 406.771 149.333 45.49 1.867 1.867 HARRODSBURGZ 3395 84.230 20.132 0.213 0.221 0.221 0.223 0.221 0.223 0.223 0.223 0.223 0.136 0.029 <td>828</td> <td>EBENEZER</td> <td>9</td> <td>16.550</td> <td>0.000</td> <td></td> <td></td> <td>0.300</td> <td>0.000</td> <td></td> <td></td>	828	EBENEZER	9	16.550	0.000			0.300	0.000		
HARRODSBURGZ 335 84.230 20,152 0.621 0.621 SUNSET L4KY 83 73.513 21,889 20,872 0.136 0.136 BUNSET L4KY 83 73.513 21,889 42,229 42,229 42,229 0.933 0.418 9.321 SUNOCO 342 22,735 32,69 42,229 1,778 1,111 1,889 0.933 0.418 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,114 1,817% 1,811% 1,817% <	859	TURTLE CREEK	16	406.771	149,333			2.454	1.867		
SUNSET 14KV 83 73.513 21.889 0.827 0.136 0.321 PICADOWILLE 1416 93.713 26.942 1.064 0.321 0.321 PICADOWILLE 1416 93.713 26.942 43.79 1.064 0.321 0.321 PICADOWILLE WEST 3529 92.99 42.229 1.064 0.321 1.14 148.7% SOMIERSET 3 271 1.775 7.791 3390% Trees 0.029 0.027 95.1% SOMIERSET 3 2224 76.917 26.50% 245.4% Unlifty Equip 1.050 1.844 76.3% RICHMOND 6 37.968 0.000 245.4% Unlifty Equip 1.834 76.3% ANDIS 539 142.671 25.770 59.7% Unlifty Equip 0.202 0.000 SARDIS 539 142.673 10.35% Unlifty Equip 1.234 0.846 ANDORITH 6 37.968 0.000 222.770 59.7% U	860	HARRODSBURG 2	3395	84.230	20.152			0.832	0.621		
EDDYVILLE 1416 93.713 26.942 1.064 0.321 0.418 PICADOME 4KV 3529 42.229 4.229 0.935 0.418 1.214 148.7% SUNGOC 242 1.273 7.249 43.7% Unlity Equip 0.488 1.214 148.7% SUNGOL 242 7.273 25.676 245.4% Unlity Equip 1.029 0.029 0.029 0.057 95.1% RUCHMOND 4 6 77.0184 141.673 101.9% Trees 1.234 0.846 76.3% SARDIS 539 142.621 27.770 38.7% Unlity Equip 1.35 3.337 146.3% SARDIS 539 142.621 27.770 82.7% Unlity Equip 1.354 146.3% PROCTOR & CAMBLE 6 37.50 38.372 70.3% Unlity Equip 1.354 146.3% PROCTOR & CAMBLE 10 4.82.67 3.273 70.3% 1.416.3 1.279 1.234 1.416.3	198	SUNSET 1 4KV	83	73,513	21.889			0.827	0.136		
PICADOME 4KV 3529 98.299 42.229 42.229 42.229 42.229 43.7% (bility Equip Utility Equip 0.993 0.418 1.14 (bility Equip 9.618 1.214 148.7% (bility Equip 1.214 148.7% (bility Equip 1.214 148.7% (bility Equip 9.1% (bility Equip<	862	EDDYVILLE	1416	93.713	26,942			1.064	0.321		
SUNOCO 342 22.33 32.670 437% Utility Equip 0.488 1.214 148.7% SOMERSET 3 21 1.775 7.791 339.0% Trees 0.029 0.057 95.1% SOMERSET 3 2224 76.917 26.54% 245.4% Utility Equip 1.050 1.854 76.5% HANSON 1527 70.184 141.673 101.9% Trees 1.234 0.846 76.5% RICHMONDA 6 79.08 0.000 245.4% Utility Equip 1.053 3.37 146.2% MOORMAN 79 142.621 2.2770 59.7% Utility Equip 1.33 1.46.2% 21.3% PROCTOR & GAMBLE 618 48.367 14.379 48.367 16.53 2.47 0.000 0.107 VERDA 960 25.48 16.24% 77.78 7.47 2.59 2.248 2.248 ALLOWAY 138 482.68 15.24% 7.416 2.29 2.248	863	PICADOME 4KV	3529	98.299	42.229			0.993	0.418		
GREENVILLE WEST 271 1,775 7,791 339.0% Trees 0,029 0,057 95.1% SOMERSET 3 2224 76,917 265.676 245.4% Utility Equip 1,050 1,854 76.3% HANSON 1527 70,184 141.673 101.9% Trees 1,234 0,846 76.3% RICHMOND 4 6 37.968 0,000 77.00 222 0,000 1,235 146.3% 16.3% 16.22 0,000 1,235 146.3% 146.3% 1,234 16.3% 1,234 16.3% 1,234 16.3% 1,234 16.3% 1,234 16.3% 1,235 1,235 1,238 1,438 1,438 1,438 1,438 1,439 1,438 1,438 1,438 1,438 1,438 1,438 1,438 1,438 1,438 1,438 1,438 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,441 1,	865	SUNOCO	242	22.735	32.670	43.7%	Utility Equip	0.488	1.214	148.7%	Utility Equip
SOMERSET 3 2224 76,917 265.676 245.4% Utility Equip 1.050 1.854 76.5% HANSON 1527 70.184 141.673 101.9% Trees 1.234 0.846 76.5% RICHMOND 4 6 37.968 0.000 227.770 59.7% Trees 1.234 0.846 1.635 SARDIS 539 142.621 227.770 59.7% Trees 1.355 3.337 146.3% MOORMAN 79 198.650 338.372 70.3% Utility Equip 1.332 1.615 21.3% PROCTOR & GAMBLE 618 48.367 10.503 14.379 1.615 2.130 0.000	998	GREENVILLE WEST	177	1.775	7.791	339,0%	Trees	0.029	0.057	95.1%	Trees
HANSON HANSON 1527 70.184 141.673 101.9% Trees 1.234 0.846 0.000 0	898	SOMERSET 3	2224	76.917	265.676	245.4%	Utility Equip	1.050	1.854	76.5%	Utility Equip
RICHMOND 4 6 37.968 0.000 59.7% Trees 1.355 0.000 SARDIS 539 142.621 227.770 59.7% Trees 1.355 3.337 146.3% MOORMAN 79 198.630 338.372 70.3% Utility Equip 1.332 1.615 21.3% PROCTOR & GAMBLE 618 48.367 16.509 0.000<	698	HANSON	1527	70.184	141.673	101,9%	Trees	1.234	0.846		
SARDIS 539 142.621 227.770 59.7% Trees 1.355 3.337 146.3% MOORMAN 79 198.650 338.372 70.3% Udiky Equip 1.332 1.615 21.3% LEBANON WEST 210 82.691 14.379 8.2 10.150 0.150 0.150 21.3% PROCTOR & GAMBLE 618 48.367 10.503 8.2 10.503 0.000	871	RICHMOND 4	9	37.968	0.000			0.222	0.000		
MOORMAN 198.650 338,372 70.3% Utility Equip 1.332 1.615 21.3% LEBANON WEST 2010 82.691 14.379 10.503 0.002 0.150 0.150 PROCTOR & GAMBLE 618 48.367 10.503 2.000 0.000	872	SARDIS	539	142.621	227.770	59.7%	Trees	1,355	3.337	146.3%	Lightning
LEBANON WEST 2010 82.691 14.379 0.902 0.150 PROCTOR & GAMBLE 618 48.367 10.503 0.000 0.0107 0.107 OVERLAND NORTH () 0.000 0.000 0.000 0.000 0.000 0.000 VERDA 960 254.888 16.224 2.599 2.891 2.801 MILL CREEK - KU 662 315.253 512.049 62.4% Trees 2.482 3.248 CALLOWAY 1384 482.687 225.899 153.1% Other/Unknown 1.216 2.791 LANCASTER 2 748 33.7350 35.012 35.012 0.570 0.367 KAWNEER 310 29.518 129.463 338.6% Utility Equip 0.468 2.320 396.2%	873	MOORMAN	79	198.650	338,372	70.3%	Utility Equip	1,332	1.615	21.3%	Utility Equip
PROCTOR & GAMBLE 618 48.367 19.503 0.470 0.107 OVERLAND NORTH (0.000 0.000 0.000 0.000 0.000 0.000 0.000 VERDA 960 254.888 16.224 2.539 2.699 2.699 2.699 2.801 2.801 2.599 2.801 2.791 2.791 2.791 MILL CREEK - KU 662 315.253 512.049 62.4% Trees 2.482 3.248 30.9% CALLOWAY 1384 482.687 225.899 153.1% Othker/Unknown 1.216 2.791 81.7% LANCASTER 2 748 33.736 35.012 35.012 0.570 35.0 36.2% KAWNEER 310 29.518 129.463 33.86% Utility Equip 0.468 2.320 396.2%	874	LEBANON WEST	2010	82.691	14.379		***************************************	0.902	0.150		
OVERLAND NORTH (0,000 0,000 0,000 0,000 0,000 0,000 VERDA 96 254,888 16,224 16,224 2,599 2,699 2,699 2,699 2,699 30,9% MILL CREEK - KU 662 315,253 512,049 62.4% Trees 2,482 2,78 30,9% CALLOWAY 1384 482,687 225,899 153,1% Other/Unknown 1,216 2,791 81,7% CATRONS CREEK 748 37,750 35,012 153,1% Other/Unknown 1,216 2,210 81,7% KAWNEER 310 29,518 129,463 338,6% Utility Equip 0,468 2,320 396,2%	875	PROCTOR & GAMBLE	819	48.367	10.503			0.470	0.107		
VERDA 960 254,888 16,224 1,643 0.203 STRAIGHT CREEK 218 318,471 247,798 12,599 2,599 2,801 MILL CREEK - KU 662 315,233 512,049 62.4% Trees 2,482 3.248 30.9% CALLOWAY 1384 482,687 225.899 153,1% Other/Unknown 1,216 2,791 81,7% LANCASTER 2 748 37,750 35,012 35,012 0,570 0,570 0,367 396,2% KAWNEER 310 29,518 129,463 338,6% Utility Equip 0,468 2,320 396,2%	877	OVERLAND NORTH		0.000	0.000			0.000	0.000		
STRAIGHT CREEK 218 318.471 247.798 247.798 2.599 2.801 MILL CREEK - KU 662 315.253 512.049 62.4% Trees 2.482 3.248 30.9% CALLOWAY 1384 482.687 225.899 153.1% Other/Unknown 1.216 2.791 81.7% CATRONS CREEK 748 37.750 35.012 153.1% Other/Unknown 1.216 2.210 81.7% LANCASTER 2 748 37.750 35.012 35.012 0.570 0.570 0.367 KAWNEER 310 29.518 129.463 338.6% Utility Equip 0.468 2.320 396.2%	879	VERDA	096	254.888	16.224			1.643	0.203		
MILL CREEK - KU 662 315.253 512.049 62.4% Trees 2.482 3.248 30.9% CALLOWAY 1384 482.687 225.899 4.416 2.791 81.7% CATRONS CREEK 432 142.964 361.812 153.1% Other/Unknown 1.216 2.210 81.7% LANCASTER 2 748 37.750 35.012 6.570 0.570 0.367 KAWNEER 310 29.518 129.463 338.6% Utility Equip 0.468 2.320 396.2%	880	STRAIGHT CREEK	218	318.471	247.798			2.599	2.801		
CALLOWAY 1384 482.687 225.899 4.416 2.791 CATRONS CREEK 432 142.964 361.812 153.1% Other/Unknown 1.216 2.210 81.7% LANCASTER 2 748 37.750 35.012 0.570 0.570 0.367 KAWNEER 310 29.518 129.463 338.6% Utility Equip 0.468 2.320 396.2%	881	MILL CREEK - KU	662	315.253	512.049	62.4%	Trees	2,482	3,248	30.9%	Trees
CATRONS CREEK 432 142.964 361.812 153.1% Other/Unknown 1.216 2.210 81.7% 81.7% LANCASTER 2 748 37.750 35.012 0.570 0.367 0.367 396.2%	882	CALLOWAY	1384	482.687	225.899			4.416	2,791		
LANCASTER 2 748 37.750 35.012 0.570 0.367 0.367	883	CATRONS CREEK	432	142.964	361.812	153.1%	Other/Unknown	1.216	2.210	81.7%	Vehicle
KAWNEER 310 29.518 129.463 338.6% Utility Equip 0.468 2.320 396.2%	884	LANCASTER 2	748	37.750	35.012			0.570	0.367		
	885	KAWNEER	310	29.518	129,463	338.6%	Utility Equip	0.468	2.320	396.2%	Other/Unknown

Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31 E.ON AG, Powergen ple and LG&E Energy Corporation

Kentucky Utilities Company Prior Year SAIDI/SAIFI by Substation v. S-Year Average [Twelve Month Ended (TME) December]

System Average Interruption Frequency Index ("SAIFI") by Substation System Average Interruption Duration Index ("SAIDI") by Substation

	SVIEI		Idiv	'S		(D)				
Ргипату Саизе оf the Уптипсе	Negative Variance to 5-Year Avg. > 10%		5-Year Avg. Ending December 2006	Primary Cause of the Variance	Иселиче Улгипсе 10 5-Усяг Аче. >	ТМЕ Весешбет 7002	5-Year Avg. Ending December	4th Quarter Customers	Sub Мате	qnS
		000.0	000,0	4711		000.0	000,0	0	GATES RUBBER 2.4KV	988
		000.0	0.200			0.00	20,800	0	WVDI2ONAIFFE NOKLH	788
gamtigi.J	%L'ESI	\$18.E	1,385	Velticle	%L'S01	818,611	825,22	SE	SPENCER CHEMICAL 2.4KV	888
		000.0	0.00			000.0	0.000	1	COODLEVE	688
Other/Unknown	%S*0Z	1,259	1.045	Other/Unknown	%£"76	868.671	\$67.06	661	HUNTERS BOTTOM	168
Planned Work	%0°00Þ	000.1	0.200	Planned Work	%E'E9S	000.89£	000'09	13	EIES CILA	768
Lightmng	792.5%	₹8.£	786.0	2001T	%t'06t	002.ETE	63,259	8	THREE RIVERS ROCK	€68
		0.654	1.590			822.52	72.131	195	KEAETO	r68
lsmmA.	180.7%	744.0	855.0	lammA	%E"#91	92.842	35.125	71	ром совијис	568
		000'0	0.000			0.000	000.0	0	N K WED CENTER	968
		££4.0	105'0	******		258.15	799'71	\$99Þ	TV GBVAGE E 13KA 3	L68
		9£1.0	2£2,1			12.677	123.681	PE9E	LEVELON VAENUE 4KV	868
		665.0	615.0	Trees	%9781	999.85	519.25	74101	MITZON DOMNING	668
Utility Equip	%8'55	1.118	L1L'0	Utility Equip	%7,801	909.491	L98'8L	168	BEDLOMD RECC	666

Utility Equip

Louisville Gas & Electric Company Prior Year SAIDUSAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31 E.ON AG, Powergen ple and LG&E Energy Corporation

System Average Interruption Frequency Index ("SAIFI") by Substation System Average Interruption Duration Index ("SAIDI") by Substation

	[3	IVS		**************************************	IO	IVS			IGGAB	
Primary Cause of the Variance	Negative Variance <.gvA TeaY-è ot %01	TME December 2007	5-Year Avg, Ending December 2006	Primary Cause of the Variance	Negative Variance to 5- Year Avg. > 10%	Десешрет 2007	5-Year Avg. Ending December 2006	4th Quarter Customers	Sub Name	gng
		8£7.0	\$7£'1			90.17	12.29	4016	VSHBY	av
		978.0	1.291			99'16	131.00	65901	VIKEN	УK
Other/Unknown	%0'E97	9£L'1	874.0	Utility Equip	%b.728	55.151	20.00	181	угеоибпіи	ΊV
Other/Unknown	1661	115,1	854.0	Construction Activity	%L^6Z1	\$1.14	26.71	771	MOTTORHEA	SV
		1.022	821.1			48.78	£8.78	1182	BKANDENBURG	88
oloidoV	%6'87	1.520	671.1	Vehicle	%L'\$L	81.66	87.95	169€	PISHOP	ВІ
Other/Unknown	%5.26	712.0	0.113	Other/Unknown	%Z'6t	16.31	10.93	755	вкоок	ВК
		261.1	1.134			Lt'001	109.26	7981	BKECKENKIDGE	ЯВ
		665.0	2,083			68.02	72.48	1951	BFNECKV22	λB
gnimilgid	%†'911	7.697	1,247	Lighme	%5.622	96'861	\$£. 2 \$	745	CANAL	٧C
		655.0	855.0			41.10	11.85	7401 7401	СКОР	CB
gamidgiJ	%6. <i>LL</i>	\$\$ 7. 1	786.0	gmathgid	72.8%	16,071	88.251) nc/h	CENTERFIELD	CE
		000.0	002.0			00.0	24.60	158	CAMPGROUND	90
		221.0	292.0	Other/Unknown	%9.E2	05.29	89.01	2568	CLARKS LANE	O.K
Utility Equip	%6.701	109.1	0.77.0	leanaA	%8.22	64.111	19.88	6168	CLIFTON	בר
		£09°0	921-1			£8.77 33.501	170'69	Ιζ	COLLINS	0.5
	701 10	002.1	679'1		/00 00	20.25	05.921	1214	CVNE KUN	AC TC
ewonAnUNathO	%1.46	20E.0	721.0	пиопянПланьО	%8.68	26.05	27.EI	5718	CARTER	T
Trees	%£'87	66 <i>L</i> .1	1.402			95.841	S9'0\$1	473	CRESTWOOD	M.
		655.0 E11.1	797.1		······································	9L'#[]	121,42	5586	DVHFIV	VC AC
		180.0	901'0			12.2	24.14	212	DEL PARK	ЭE
		697'0	££7,0			09.81	72.34	1 69	DOMESNIF	no
		1.293	661'1			64.07	41,77	0986	DIXIE	XC
Other/Unknown	%6°E71	502.0	160.0	Utility Equip	%7.071	18.91	EE.T	346	EIGHT STREET	El
		\$\$6°0	1,183	Utility Equap	%F17	102,35	84,29	59401	ELHET	TE
		115.0	0.729			47.62	28.95	7£6 <i>L</i>	FARMSLEY	V:
		152.0	449.0			24.43	95.79	6911	EVETS CILA	O.
		272.0	£Þ£.1			66'67	16'601	\$88¢	EREYS HILL	H:
<u> इतातात्र्वंत</u>	%5'51	686.0	255.0	gnmidgid	%6`1\$9	\$9.07	9,40	872	FLOYD	T:
Other/Unknown	17.8%	2,247	L06 ⁻ 1	2001	%t*19	224.40	139,07	58£L	FAIRMOUNT	W:
Trees	34.0%	951.0	201.0			99.21	19.12	1 1/8	FORTY-FOURTH	O:
nwondaU\tethO	88.1%	709.0	P72.0	Vehicle	%8.12	LL'19	40,83	15335	LEEN AVEFEA	٨.
		29£,0	615.0			42.90	11.52	1413	GAULBERT	V
Other/Unknown	%5.21	008,0	6445			98.62	₽E,9E	\$151	GRAND	D

E.ON AG, Powergen pic and LG&E Energy Corporation Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A.Service Quality & Reliability No. 31 Prior Year SAIDUSAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Louisville Gas & Electric Company

System Average Interruption Duration Index ("SAIDI") by Substation System Average Interruption Frequency Index ("SAIFI") by Substation

····	13	IVS			IDI	IVS			ાજગા	
Ргітату Саиse af the Уастапсе	Negative Variance (o 5-Year Avg. > %01	TME December	S-Year Avg. Ending December 2006	Primary Cause of the Variance	Negative Variance to 5- Year Avg. > 10%	December 2007	S-Year Avg. Ending December	4th Quarter Customers	omn ^M du2	qns
Other/Unknown	48'46'	£19.0	611.0	ջուունցiՎ	967'81	02.84	42.83	81 [t+	віггівуи	19
		000.0	000,0			00.0	00.0	6911 81	GEVDE TVNE	GF GF
		712.0	915.0			40.24	15'44	868	COSS	09
-1-1:4-//	700 CL	870.0	2.070	-4-4-41	rea ar t	81.7	£2.68	1354	GEVDY	GR
oloidoV	%8.27	805.0	871.0	Vehicle	%8'8t'l	27,Ep	85.71	6464	HIBSTBOUBNE	VH.
Other/Unknown	%5`69	\$\$9.1	926'0	2001T	%1'98	\$8.28 \$7.112	48,511 48,511	7537	HURSTBOURNE HILL CREST	HC HB
Other/Unknown	%1.28	\$\$C'0	904.0	5771	5/1150	18.04	21.02	5554	НІГССВЕЗТ НЕКМАИ	HE
Utility Equip	%1'067	867,5	1,102	Utility Equip	72.4%	16,101	9L'08	11468	HIGHLAND	an HI
saail	%5'07	7£8.1	1.525	douber torre-		52,821	127.25	8477	HVBBODZ CKEEK	НК
		687.0	721,1			64,201	90.541	767	HVEWONA TVADING	ПГ
Utility Equip	237.2%	1.872	555.0			26.35	££.6h	7360	HVACOCK	NH
		661-0	812.1			\$1.2E	102,75	432 4	INTERNATIONAL	NI
Other/Unknown	%E'E81	1.584	655.0	Other/Unknown	%9°EL	132.61	LE.9L	LE+9	TELLERSONLOWN	TI
		000.0	009.0			00.00	09.59	0	КИОВ СКЕЕК	КC
		TTT.0	1,144			ÞS:19	£8.68	0611	KENMOOD	KE
Other/Unknown	4,0,81	982.0	0.242			59.12	20.44	7761	ГОСУИ	re
		0.182	772.0			17'14	66.22	7107	TANN	ΓN
Utility Equip	%£~£Þ	2,032	614.1			128.12	130.22	1161	FOCUST	ro
		1 90°1	1'409			108.44	t9"ttl	8614	HLNOS NOGNATI	S7
		L9L*0	081.1	Z S S S S S S S S S S S S S S S S S S S	%\$"07	7E.711	24.7 0	6476	ГАИДОИ	r.k
		171.1	482.1			18,68	128.23	009E	WIFT CISEEK	ЭW
Utility Equip	%1.78	974.1	687.0			49,13	12.52	165	MADISON	αM
		910.1	1.209	Utility Equip	%7.97	19.001	11.6L	1161	WYGYZINE	MG
		988,1	1.609			07.801	68,801	£478	MVNSTICK	MK
		017.0	\$62.1			86.02	81.25	71571	WND TVNE	אר
		101'0	889.1			10'11	176.85	212	МИГРВАЛСН	กพ
		81-7.0	0.720			£1.69	\$8.49	6609 789E1	ИУСНУИD	VN
gnimigiJ	%9°4E	991.0	695.0			£1.Eh	45.53		OKOFONY	OK
		<u> </u>	916.0			22.91	21.42	6971	OWNSBY	ЯО
Utility Equip	%6'1†	1.203	848.0			12.68	19.88	0809	охмоок	xo
Utility Equip	%6'0\$	990.1	207.0			94.14	SP.17	9LSL L6S1	PIRTLE	ld
		0.344	818.0			92.26	21.22	105	PLEASURE RIDGE	Пd
		1.009	166'0			88.€	8£.09	9899	PADDYS RUN	ਮੁਰ

Louisville Gas & Electric Company Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December] Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31 E.ON AG, Powergen pic and LG&E Energy Corporation

System Average Interruption Frequency Index ("SAIFI") by Substation System Average Interruption Duration Index ("SAIDI") by Substation

	ы	IVS	······································		DI	IVS	, , , , , , , , , , , , , , , , , , , ,		<u>ब्रक्तका</u>	
Primary Cause of the Variance	Negative Variance to S-Year Avg. >	TME December 2007	5-Year Avg. Ending December 2096	Perimary Cause of the Variance	Negative Variance to 5- Year Avg. > 10%	TME December 2007	5-Year Avg. Ending December 2006	1917 Quarter Expression	Sub Илте	gnS
Utility Equip	%5'551	£68.0	0,349	Utility Equip	%9.62	60.12	36°45	6781	ZEVENTH STREET	2E
		787.0	146.1			74.12	£9.67	0479	SHINELY	HS
Utility Equip	%9*67	2.178	089.1			507.99	309.28	1051	ZKAFIGHL	SK
		187.1	1.422			41.29	20.68	LLE6	SEMINOLE	MS
Other/Unknown	%5.YE	0,841	119'0	Other/Unknown	%L'0\$	75.77	0£.12	0517	SHVMMEE	NS
2001	%1.121	067.0	725.0	2001T	%9'811	117.80	42.29	4103	голлнеки	OS
oloidoV	%9.22	1.562	1.023	Vehicle	%67.27	59.111	62.78	4654	SOUTH PARK	dS
		995.0	2.316			42.20	€6.8≥1	1407	SHEPHERDSVILLE	٨S
		L00 ⁻ 1	220,I	2331T	%£*17	6E-901	£7.78	†\$86	STEWART	WS
		999.0	196'0	······		18.69	82.29	<i>\$L\$</i> 01	SMYRNA	ΥZ
		1724	1.240			96'611	145'45	0441	TAYLOR	ΑT
Other/Unknown	%E.421	3.1.5	1.241	Trees	%6'E1	74.10	70.23	0617	TERRY	TE
zoo1T	%F191	3.243	1.240			65,84	237.14	17	qot qit	.1.1.
		281.0	551.0			99.22	29.48	844	VERMONT	ΛE
Vehicle	%9°5†	£9L'0	1 25.0	Офет/Ипкломп	11.8%	65,59	56.00	2808	WESTERN	WE
Utility Equip	%L'ES1	986.€	172.1	Оглет/Опклоwп	%6°401	252.65	173,30	9717	SVHW	HM
		t6t*0	406'0			₹8,0 8	96.101	9818	WORTHINGTON	OW
		296.0	2.644			\$8,82	723.61	119	WEST POINT	ďΜ
nwonihiU\tatiO	%E.84E	1917	826'0			82.E21	<i>9L'L</i> \$1	£L9	WATERSIDE	SA
		628.0	1,844			80,82	87.79	+1++1	WATTERSON	JLAN

80,82

WATTERSON

£28.0

1,844

CASE NO. 2000-095

Response to Summary of Findings, No. 15

"LG&E and KU should annually file their current 3-year capital budgets, including an explanation for any reductions in the capital budget items greater that 10 percent."

Please see the attached table entitled Three-Year Capital Budgets.

E.ON U.K. Ltd (formerly Powergen LTD, formerly Powergen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas and Electric Company, and Kentucky Utilities Case No. 2000-095 - Response to Summary of Findings, No. 15 Three-Year Capital Budgets [\$ 000,000's]

		2008	 2009	2010	[In	nge from crease; 2008	(Decr	
Louisville Gas & Electric Company	-							
Generation	\$	100.7	\$ 106.2	\$ 122.6	\$	1.0	\$	3.9
Transmission		17.5	11.6	10.2		2.6		$(6.2)^{-1}$
Distribution		96.3	97.0	98.8		24.0		19.3
Cust Svc, Sales & Mkting (incl Meter		4.0	3.7	4.0		0.1		(0.2)
Information Technology		29.2	13.2	10.2		(0.5)		(0.8)
Other		2.8	3.7	 2.5		0.5		1.3_
Total	\$	250.5	\$ 235.4	\$ 248.3	\$	27.7	\$	17.3
Kentucky Utilities Company -								
Generation	\$	657.9	\$ 241.4	\$ 167.2	\$	56.8	\$	$(35.3)^{-2}$
Transmission		50.6	35.9	25.9		8.2		$(9.8)^{-1}$
Distribution		69.5	75.5	73.4		12.2		14.5
Cust Svc, Sales & Mkting (incl Meter		2.6	2.2	2.4		0.5		0.3
Information Technology		28.0	14.3	10.7		0.4		(0.1)
Other		1.8	2.8	1.6		0.4		1.5
Total	\$	810.4	\$ 372.1	\$ 281.2	\$	78.5	\$	(28.9)

Note(s) -

- 1 Accelerated project schedules and capital expenditures in 2007 and 2008
- 2 Delay of Ghent 2 SCR and spend on other environmental equipment