



Elizabeth O'Donnell, Executive Director
Public Service Commission of Kentucky
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December 28, 2007

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. O'Donnell:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning August 1, 2007 and ending October 31, 2007, including data and supporting documentation for the first quarter of PBR Year 11 (November 1, 2007 through October 31, 2008).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism
for August, September, and October 2007
and for the PBR Period for the 12 Months Ended October 31, 2007**

Attached is a summary of LG&E's activity under the PBR mechanism for August, September, and October of 2007. This filing also includes data and supporting documentation for the entirety of PBR Year 10 (November 1, 2006, through October 31, 2007) of LG&E's gas supply cost PBR mechanism. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing. This information has also been used as the basis for the calculation and filing of the applicable PBR Recovery Component ("PBRRC") effective February 1, 2008.

General Discussion: The results for this PBR period cannot and should not be extrapolated for subsequent PBR periods. The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the period as reported in LG&E's Gas Supply Clause ("GSC"). In order to match actual costs with the appropriate monthly benchmarks, the actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments were applicable.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 12 months ended October 31, 2007, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2006	\$851,132	\$221,189	\$73,469	\$1,145,790
Dec.	(\$307,628)	\$226,036	\$0	(\$81,592)
Jan. 2007	\$1,142,813	\$234,927	\$679,738	\$2,057,478
<i>Qtr. Subtotal</i>	<i>\$1,686,317</i>	<i>\$682,152</i>	<i>\$753,207</i>	<i>\$3,121,676</i>
Feb.	\$2,155,294	\$245,801	\$256,458	\$2,657,553
Mar.	\$10,607	\$243,191	\$0	\$253,798
Apr.	\$95,693	\$305,311	\$0	\$401,004
<i>Qtr. Subtotal</i>	<i>\$2,261,594</i>	<i>\$794,303</i>	<i>\$256,458</i>	<i>\$3,312,355</i>

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>May</i>	\$88,130	\$271,429	\$0	\$359,559
<i>Jun.</i>	\$282,958	\$341,958	\$0	\$624,916
<i>Jul.</i>	\$247,703	\$364,682	\$0	\$612,385
<i>Qtr. Subtotal</i>	\$618,791	\$978,069	\$0	\$1,596,860
<i>Aug.</i>	\$454,290	\$364,512	\$0	\$818,802
<i>Sep.</i>	\$253,237	\$353,882	\$221,008	\$828,127
<i>Oct.</i>	\$144,969	\$367,863	\$32,204	\$545,036
<i>Qtr. Subtotal</i>	\$852,496	\$1,086,257	\$253,212	\$2,191,965
<i>Total</i>	\$5,419,198	\$3,540,781	\$1,262,877	\$10,222,856

The supporting calculations are enclosed with this filing.

PBR—Gas Acquisition Index Factor (“GAIF”) is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

Composition of Savings: Total net savings under the PBR-GAIF component of the mechanism is \$5,419,198. The portion of savings attributable to commodity purchasing activities under PBR-GAIF is \$6,588,939. The portion of savings attributable to the HRF component of PBR-GAIF is (\$1,169,741).

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

Composition of Savings by Pipeline: Total savings under the PBR-TIF component of the PBR is \$3,540,781. The portion of savings attributable to Texas Gas under PBR-TIF is \$1,315,108. The portion of savings attributable to Tennessee under PBR-TIF is \$2,225,673. On a combined pipeline basis, the portion of savings attributable to any commodity discounts is \$1,073,059, and the portion of savings attributable to any demand discounts is \$2,467,722.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: Total savings under the OSSIF component of the PBR is \$1,262,877. LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

PBR Amounts and Demand/Commodity Allocation: Following is a summary of the various PBR components in total for the 12 months ended October 31, 2007. Under the revised sharing mechanism approved by the Commission in its Order dated October 26, 2001, and as affirmed by the Commission in its Order dated May 27, 2005, a sliding scale was adopted. Under that sliding scale, LG&E's share in any savings or expenses is 25% for all savings or expenses up to 4.5% of Total Actual Gas Supply Costs (“TAGSC”), which is the sum of Actual Gas Costs (“AGC”) and Total Actual Annual Gas Transportation Costs (“TAAGTC”). For savings (or expenses) in excess of 4.5% of TAGSC, LG&E's share is 50%.

Total savings for PBR Year 10 were \$10,222,856, and TAGSC was \$272,937,137, which is the sum of \$247,276,734 in AGC and \$25,660,403 in TAAGTC. Therefore, savings as a percentage of TAGSC were 3.75% ($\$10,222,856 / \$272,937,137$). Hence, any savings up to \$12,282,171 ($4.5\% \times \$272,937,137$) are shared with 25% allocated to LG&E and the remaining 75% being retained by customers as having already been reflected in

LG&E's GSCC. Because there are no savings in excess of the 4.5% threshold of \$12,282,171, none are shared at the 50% sharing tier.

Therefore, the initial tier of the sliding scale is allocated on a 25/75 basis with \$2,555,714 (25% x \$10,222,856) being allocated to the Company and \$7,667,142 (75% x \$10,222,856) being allocated to customers. There is no sharing under the second tier which is subject to sharing on a 50/50 basis between Company and customers. Therefore, the total portion of the savings being retained by customers is \$7,667,142 (\$7,667,142 + \$0); and the total portion of the savings being allocated to the Company and collected from customers is \$2,555,714 (\$2,555,714 + \$0). Therefore, the PBRRC to be collected for the Company from customers through the GSCC is \$2,555,714.

The total to be collected for the Company from customers through the GSCC is \$2,555,714. This amount must be segregated into its respective commodity (or volumetric) and demand (or fixed) components in order to properly recover the amounts from sales and standby transportation customers. Of this total amount, \$324,576 is to be recovered for the Company from sales and standby transportation customers through the Pipeline Supplier's Demand Component as a demand component. The remaining \$2,231,138 is to be recovered for the Company from sales customers through the GSCC. The calculation of the split as between demand and commodity is set forth as a part of the attached PBR calculations.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 12 MONTHS ENDED
OCTOBER 31, 2007**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12			
	APV TRANSPORTED UNDER		APV TRANSPORTED UNDER OTHER TGT CAPACITY		APV TRANSPORTED UNDER TGT FT-A		TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)		TGT OR TGPL PEFDCQ		APV - PEFDCQ= TOTAL APV FOR SYSTEM SUPPLY				
	TGT RATE NNS	TGT RATE FT	APV UNDER	APV UNDER	APV UNDER	APV UNDER	APV x SAI TGT-Z1	APV x SAI TGPL-Z0	APV x SAI TGPL-Z1	TGT OR TGPL	PEFDCQ	APV x SAI TGPL-Z1 (12X19)	TGT OR TGPL		
							SAI TGT-Z1	SAI TGPL-Z0	SAI TGPL-Z1			DAI TGT OR TGPL	APV x DAI TGT OR TGPL (7 x 21)		
	ALLOCATION OF APV ACCORDING TO SZFQE%														
	TGT ZONE SL 24.59% (C. 8 X SZFQE%)			TGT ZONE 1 46.02% (C. 8 X SZFQE%)			TGT ZONE 0 23.05% (C. 8 X SZFQE%)			TGT ZONE 1 6.34% (C. 8 X SZFQE%)					
Nov 06	1,675,952	385,632	0	963,867	0	3,015,451	0	0	0	0	3,015,451	741,499	1,387,711	695,061	191,180
Dec 06	1,235,767	326,242	0	1,048,484	0	2,610,493	0	0	0	0	2,610,493	641,920	1,201,349	601,719	165,505
Jan 07	1,363,998	410,849	0	1,133,234	0	2,908,081	0	0	0	0	2,908,081	715,097	1,338,299	670,313	184,372
Feb 07	2,024,266	525,520	0	1,177,173	0	3,726,959	0	0	0	0	3,726,959	916,459	1,715,147	859,064	236,289
Mar 07	823,500	36,500	0	790,245	0	1,650,245	0	0	0	0	1,650,245	405,795	759,443	360,381	104,626
Apr 07	1,144,832	120,000	0	433,935	0	1,698,767	0	0	0	0	1,698,767	417,727	781,772	391,566	107,702
May 07	1,721,227	15,500	0	95,000	0	1,837,727	0	0	0	0	1,837,727	451,897	845,722	423,596	116,512
Jun 07	1,287,639	546,492	0	1,255,645	0	3,089,776	0	0	0	0	3,089,776	759,776	1,421,915	712,193	195,892
Jul 07	1,879,219	887,603	0	1,297,505	0	4,064,327	0	0	0	0	4,064,327	999,418	1,870,403	936,828	257,678
Aug 07	1,735,568	887,685	0	1,297,333	0	3,920,586	0	0	0	0	3,920,586	964,072	1,804,254	903,695	248,565
Sep 07	1,393,758	858,992	0	1,255,589	0	3,508,339	0	0	0	0	3,508,339	862,700	1,614,538	806,672	222,429
Oct 07	1,987,784	887,685	0	1,297,505	0	4,172,974	0	0	0	0	4,172,974	1,026,134	1,920,403	961,870	264,567
Total	18,279,510	5,886,700	0	12,035,515	0	36,203,725	0	0	0	0	36,203,725	8,902,494	16,660,956	8,344,958	2,295,317

Column	13	14	15	16	17	18	19	20	21	22	23
	APV x SAI TGT-SL (9X13)		APV x SAI TGT-Z1 (10X15)		APV x SAI TGPL-Z0 (11X17)		APV x SAI TGPL-Z1 (12X19)		TGT OR TGPL		TOTAL BMGCC
	TGT-SL	SAI TGT-Z1	APV x SAI TGT-Z1	SAI TGPL-Z0	APV x SAI TGPL-Z1	SAI TGPL-Z0	APV x SAI TGPL-Z1	SAI TGPL-Z0	TGT OR TGPL	APV x DAI TGT OR TGPL (7 x 21)	(14+16+18+20+22)
Nov 06	\$7,1794	\$7,1239	\$9,885,914	\$6,6780	\$4,641,617	\$7,4160	\$7,2105	\$1,378,503	\$7,6205	\$0	\$21,228,552
Dec 06	\$7,3344	\$7,3473	\$8,826,672	\$6,9263	\$4,167,686	\$6,1429	\$7,4160	\$1,227,385	\$7,7057	\$0	\$18,929,841
Jan 07	\$6,0808	\$6,0648	\$8,116,516	\$5,8452	\$3,918,114	\$7,8355	\$6,1429	\$1,132,579	\$6,3920	\$0	\$17,515,571
Feb 07	\$7,6881	\$7,5668	\$12,978,174	\$7,0079	\$6,020,235	\$7,2302	\$7,8355	\$1,851,679	\$8,3469	\$0	\$27,895,916
Mar 07	\$7,1745	\$7,1168	\$5,404,804	\$6,7199	\$2,556,122	\$7,5440	\$7,2302	\$766,467	\$7,7255	\$0	\$12,628,769
Apr 07	\$7,4959	\$7,4378	\$5,814,664	\$7,1333	\$2,793,158	\$7,5440	\$7,5440	\$812,504	\$8,1413	\$0	\$12,551,566
May 07	\$7,5550	\$7,4959	\$6,362,918	\$7,3803	\$3,126,266	\$7,6083	\$7,6083	\$986,458	\$8,1033	\$0	\$13,809,724
Jun 07	\$7,4617	\$7,4713	\$5,694,416	\$7,3304	\$5,220,660	\$7,5215	\$7,5215	\$1,473,402	\$8,0262	\$0	\$23,002,032
Jul 07	\$6,4233	\$6,3726	\$11,919,330	\$6,2540	\$5,858,922	\$6,4651	\$6,4651	\$1,665,914	\$6,6950	\$0	\$25,863,728
Aug 07	\$6,2300	\$6,1890	\$11,166,528	\$6,0554	\$5,472,235	\$6,2755	\$6,2755	\$1,559,870	\$6,6064	\$0	\$24,204,802
Sep 07	\$5,7067	\$5,6490	\$9,120,525	\$5,6043	\$4,532,040	\$5,7284	\$5,7284	\$1,274,162	\$5,8982	\$0	\$19,849,897
Oct 07	\$6,5174	\$6,4589	\$12,403,691	\$6,4132	\$6,188,665	\$6,5000	\$6,5000	\$1,719,686	\$6,7039	\$0	\$26,979,768
Total	\$60,603,847	\$60,603,847	\$112,643,290	\$61,475,720	\$61,475,720	\$61,475,720	\$61,475,720	\$15,738,609	\$15,738,609	\$0	\$243,461,166

Column	24	25	26	27
	TOTAL BMGCC (COL. 23)		SUPPLY RESERVATION FEES (2004/2005 - 2005/2006)	
	TOTAL BMGCC	(COL. 23)	RESERVATION FEES	HRF (25 + 26) / 2
Nov 06	\$21,229,552	\$1,331,226	\$1,541,028	\$1,541,028
Dec 06	\$18,929,841	\$1,810,439	\$1,810,852	\$1,810,852
Jan 07	\$17,515,571	\$1,828,408	\$1,802,177	\$1,802,177
Feb 07	\$27,895,916	\$1,273,812	\$1,455,598	\$1,455,598
Mar 07	\$11,628,769	\$818,142	\$769,515	\$769,515
Apr 07	\$12,551,566	\$204,952	\$225,758	\$225,758
May 07	\$13,809,724	\$253,117	\$233,283	\$233,283
Jun 07	\$23,002,032	\$244,952	\$225,768	\$225,768
Jul 07	\$25,863,728	\$253,117	\$233,283	\$233,283
Aug 07	\$24,204,802	\$198,871	\$224,199	\$224,199
Sep 07	\$19,849,897	\$447,699	\$221,912	\$221,912
Oct 07	\$26,979,768	\$9,535,106	\$491,403	\$491,403
Total	\$243,461,166	\$8,942,448	\$9,234,766	\$9,234,766

BGC (24+27)
\$22,770,580
\$20,740,693
\$19,317,748
\$29,361,514
\$12,396,284
\$12,777,324
\$14,043,007
\$23,227,790
\$28,097,011
\$24,429,001
\$20,071,809
\$27,471,171
\$252,695,932

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1		2		3		4		5		6		7		8		9		10	
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT.	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT.	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT.-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT.-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT.-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT.-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGT RATE FT.-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT.-A	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY		
Nov 06	1,675,952	\$11,583,646	385,632	\$2,709,234	0	\$0	953,867	\$6,324,179	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Dec 06	1,235,767	\$9,693,038	326,242	\$2,410,041	0	\$0	1,048,484	\$6,817,349	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Jan 07	1,363,998	\$7,570,337	410,849	\$2,343,845	0	\$0	1,133,234	\$7,001,926	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Feb 07	2,024,266	\$14,229,521	525,520	\$3,616,465	0	\$0	1,177,173	\$7,734,027	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Mar 07	823,500	\$5,803,680	36,500	\$260,420	0	\$0	790,245	\$5,345,433	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Apr 07	1,144,832	\$8,378,235	120,000	\$898,320	0	\$0	433,935	\$3,160,705	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
May 07	1,727,227	\$12,888,095	15,500	\$113,615	0	\$0	95,000	\$700,650	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Jun 07	1,287,639	\$9,581,548	546,492	\$3,970,463	0	\$0	1,255,645	\$9,148,350	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Jul 07	1,879,219	\$12,144,697	887,603	\$5,466,631	0	\$0	1,297,505	\$7,985,463	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Aug 07	1,735,568	\$10,293,315	887,685	\$5,550,460	0	\$0	1,297,333	\$7,878,419	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Sep 07	1,393,758	\$7,380,566	858,992	\$5,044,159	0	\$0	1,255,589	\$7,149,526	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Oct 07	1,987,784	\$12,472,785	887,685	\$5,860,469	0	\$0	1,297,505	\$8,362,515	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
	18,279,510	\$122,019,563	5,888,700	\$38,244,122	0	\$0	12,035,515	\$76,608,542	0	0	\$0	0	\$0	0	0	\$0	0	\$0		

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2006/2007 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 06	\$20,617,059	\$1,302,389	\$21,919,448
Dec 06	\$18,920,428	\$2,127,893	\$21,048,321
Jan 07	\$15,916,108	\$2,258,827	\$18,174,935
Feb 07	\$25,580,013	\$1,616,207	\$27,196,220
Mar 07	\$11,409,533	\$978,144	\$12,387,677
Apr 07	\$12,437,260	\$244,371	\$12,681,631
May 07	\$13,702,360	\$252,517	\$13,954,877
Jun 07	\$22,700,461	\$244,371	\$22,944,832
Jul 07	\$25,596,791	\$252,517	\$25,849,308
Aug 07	\$23,722,194	\$252,517	\$23,974,711
Sep 07	\$19,574,251	\$244,321	\$19,818,572
Oct 07	\$26,695,769	\$630,433	\$27,326,202
Total	\$236,872,227	\$10,404,507	\$247,276,734

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 06	\$22,770,580	\$21,919,448	\$851,132
Dec 06	\$20,740,693	\$21,048,321	(\$307,628)
Jan 07	\$19,317,748	\$18,174,935	\$1,142,813
Feb 07	\$29,351,514	\$27,196,220	\$2,155,294
Mar 07	\$12,398,284	\$12,387,677	\$10,607
Apr 07	\$12,777,324	\$12,681,631	\$95,693
May 07	\$14,043,007	\$13,954,877	\$88,130
Jun 07	\$23,227,790	\$22,944,832	\$282,958
Jul 07	\$26,097,011	\$25,849,308	\$247,703
Aug 07	\$24,429,001	\$23,974,711	\$454,290
Sep 07	\$20,071,809	\$19,818,572	\$253,237
Oct 07	\$27,471,171	\$27,326,202	\$144,969
Total	\$252,695,932	\$247,276,734	\$5,419,198

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL	GAS DAILY	INSIDE FERC	
	GAS WEEK	AVG. TGT	TGT -ZONE SL	AVERAGE
	GULF COAST	ZONE SL		
	ONSHORE-LA			
Nov. 06	\$7.2725	\$7.2558	\$7.0100	\$7.1794
Dec. 06	\$7.1250	\$6.7983	\$8.0800	\$7.3344
Jan. 07	\$6.1500	\$6.3924	\$5.7000	\$6.0808
Feb. 07	\$8.1875	\$7.9868	\$6.8900	\$7.6881
Mar. 07	\$7.0700	\$7.0036	\$7.4500	\$7.1745
Apr. 07	\$7.5240	\$7.5638	\$7.4000	\$7.4959
May 07	\$7.6350	\$7.6100	\$7.4200	\$7.5550
Jun. 07	\$7.5100	\$7.3850	\$7.5500	\$7.4817
Jul. 07	\$6.2800	\$6.1600	\$6.8300	\$6.4233
Aug. 07	\$6.4600	\$6.2300	\$6.0000	\$6.2300
Sep. 07	\$5.8200	\$5.9800	\$5.3200	\$5.7067
Oct. 07	\$6.5920	\$6.6502	\$6.3100	\$6.5174

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$7.7000	
11/13/2006	\$7.0700		05/14/2007	\$7.5300	
11/20/2006	\$7.3600		05/21/2007	\$7.7600	
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$7.5500	\$7.6350
12/04/2006	\$8.0200		06/04/2007	\$7.5900	
12/11/2006	\$7.4900		06/11/2007	\$7.6900	
12/18/2006	\$6.9000		06/18/2007	\$7.5000	
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$7.2600	\$7.5100
01/01/2007	\$5.6200		07/02/2007	\$6.6900	
01/08/2007	\$5.4800		07/09/2007	\$6.2300	
01/15/2007	\$6.0800		07/16/2007	\$6.3700	
01/22/2007	\$6.4100		07/23/2007	\$6.3600	
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$5.7500	\$6.2800
02/05/2007	\$8.1100		08/06/2007	\$6.2900	
02/12/2007	\$8.3200		08/13/2007	\$6.5300	
02/19/2007	\$8.6800		08/20/2007	\$7.1300	
02/26/2007	\$7.6400	\$8.1875	08/27/2007	\$5.8900	\$6.4600
03/05/2007	\$7.2900		09/03/2007	\$5.5100	
03/12/2007	\$7.2400		09/10/2007	\$5.6100	
03/19/2007	\$6.8200		09/17/2007	\$6.0600	
03/26/2007	\$6.9300	\$7.0700	09/24/2007	\$6.1000	\$5.8200
04/02/2007	\$7.3200		10/01/2007	\$6.2900	
04/09/2007	\$7.5500		10/08/2007	\$6.7000	
04/16/2007	\$7.8600		10/15/2007	\$6.6200	
04/23/2007	\$7.4500		10/22/2007	\$7.0100	
04/30/2007	\$7.4400	\$7.5240	10/29/2007	\$6.3400	\$6.5920

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 6.5800	\$ 6.6700	\$ 6.6250
2	\$ 7.0600	\$ 7.2300	\$ 7.1450
3	\$ 7.2300	\$ 7.3300	\$ 7.2800
4			
5			
6	\$ 7.1900	\$ 7.2800	\$ 7.2350
7	\$ 6.5600	\$ 6.7100	\$ 6.6350
8	\$ 6.5600	\$ 6.6600	\$ 6.6100
9	\$ 7.3100	\$ 7.3900	\$ 7.3500
10	\$ 7.2300	\$ 7.2800	\$ 7.2550
11			
12			
13	\$ 7.1000	\$ 7.2000	\$ 7.1500
14	\$ 7.2200	\$ 7.2700	\$ 7.2450
15	\$ 7.3100	\$ 7.4200	\$ 7.3650
16	\$ 7.3900	\$ 7.4100	\$ 7.4000
17	\$ 7.5200	\$ 7.5500	\$ 7.5350
18			
19			
20	\$ 7.1900	\$ 7.3100	\$ 7.2500
21	\$ 7.6900	\$ 7.7200	\$ 7.7050
22	\$ 7.4400	\$ 7.5100	\$ 7.4750
23			
24			
25			
26			
27	\$ 7.3800	\$ 7.4200	\$ 7.4000
28	\$ 7.3800	\$ 7.5000	\$ 7.4400
29	\$ 7.3500	\$ 7.4200	\$ 7.3850
30	\$ 7.6100	\$ 7.6500	\$ 7.6300
31			
TOTAL	\$ 144.3000	\$ 145.9300	\$ 145.1150
POSTINGS	20	20	20
AVERAGE	\$ 7.2150	\$ 7.2965	\$ 7.2558

DECEMBER 2006

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 8.1900	\$ 8.2200	\$ 8.2050
2			
3			
4	\$ 8.2100	\$ 8.3800	\$ 8.2950
5	\$ 7.6700	\$ 7.7700	\$ 7.7200
6	\$ 7.2000	\$ 7.3200	\$ 7.2600
7	\$ 7.3500	\$ 7.4500	\$ 7.4000
8	\$ 7.5300	\$ 7.6000	\$ 7.5650
9			
10			
11	\$ 7.2600	\$ 7.3600	\$ 7.3100
12	\$ 6.6300	\$ 6.7500	\$ 6.6900
13	\$ 6.8800	\$ 6.9600	\$ 6.9200
14	\$ 7.1400	\$ 7.1900	\$ 7.1650
15	\$ 7.0900	\$ 7.1600	\$ 7.1250
16			
17			
18	\$ 6.6800	\$ 6.7600	\$ 6.7200
19	\$ 6.4300	\$ 6.5800	\$ 6.5050
20	\$ 6.1400	\$ 6.2300	\$ 6.1850
21	\$ 6.3600	\$ 6.4000	\$ 6.3800
22	\$ 6.0200	\$ 6.0500	\$ 6.0350
23			
24			
25			
26	\$ 5.7600	\$ 5.8500	\$ 5.8050
27	\$ 5.6000	\$ 5.7500	\$ 5.6750
28	\$ 5.4700	\$ 5.5300	\$ 5.5000
29	\$ 5.4500	\$ 5.5600	\$ 5.5050
30			
31			
TOTAL	\$ 135.0600	\$ 136.8700	\$ 135.9650
POSTINGS	20	20	20
AVERAGE	\$ 6.7530	\$ 6.8435	\$ 6.7983

JANUARY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.2600	\$ 5.4300	\$ 5.3450
3	\$ 5.2900	\$ 5.3300	\$ 5.3100
4	\$ 5.3900	\$ 5.5000	\$ 5.4450
5	\$ 5.5700	\$ 5.6000	\$ 5.5850
6			
7			
8	\$ 5.4700	\$ 5.5000	\$ 5.4850
9	\$ 5.9500	\$ 6.0200	\$ 5.9850
10	\$ 6.0900	\$ 6.1600	\$ 6.1250
11	\$ 6.3000	\$ 6.3900	\$ 6.3450
12	\$ 5.9400	\$ 6.0100	\$ 5.9750
13			
14			
15			
16	\$ 6.0800	\$ 6.1300	\$ 6.1050
17	\$ 6.7500	\$ 6.8500	\$ 6.8000
18	\$ 6.5200	\$ 6.5900	\$ 6.5550
19	\$ 6.2500	\$ 6.2900	\$ 6.2700
20			
21			
22	\$ 6.3400	\$ 6.4100	\$ 6.3750
23	\$ 7.1000	\$ 7.1600	\$ 7.1300
24	\$ 7.2900	\$ 7.3900	\$ 7.3400
25	\$ 7.3100	\$ 7.4400	\$ 7.3750
26	\$ 7.0400	\$ 7.1200	\$ 7.0800
27			
28			
29	\$ 6.8800	\$ 7.0100	\$ 6.9450
30	\$ 7.3300	\$ 7.3600	\$ 7.3450
31	\$ 7.2900	\$ 7.3500	\$ 7.3200
TOTAL	\$ 133.4400	\$ 135.0400	\$ 134.2400
POSTINGS	21	21	21
AVERAGE	\$ 6.3543	\$ 6.4305	\$ 6.3924

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.7100	\$ 7.7700	\$ 7.7400
2	\$ 7.8100	\$ 8.0200	\$ 7.9150
3			
4			
5	\$ 8.1300	\$ 8.3100	\$ 8.2200
6	\$ 8.9600	\$ 9.4500	\$ 9.2050
7	\$ 8.0500	\$ 8.6200	\$ 8.3350
8	\$ 7.7600	\$ 7.9400	\$ 7.8500
9	\$ 8.0300	\$ 8.0900	\$ 8.0600
10			
11			
12	\$ 8.0100	\$ 8.1100	\$ 8.0600
13	\$ 7.7000	\$ 7.8400	\$ 7.7700
14	\$ 8.0200	\$ 8.1300	\$ 8.0750
15	\$ 8.8500	\$ 9.0100	\$ 8.9300
16	\$ 8.8100	\$ 8.9000	\$ 8.8550
17			
18			
19	\$ 8.2300	\$ 8.3700	\$ 8.3000
20	\$ 7.1800	\$ 7.2500	\$ 7.2150
21	\$ 7.3100	\$ 7.3500	\$ 7.3300
22	\$ 7.3600	\$ 7.4100	\$ 7.3850
23			
24			
25	\$ 7.4400	\$ 7.4800	\$ 7.4600
26	\$ 7.6300	\$ 7.6800	\$ 7.6550
27	\$ 7.3500	\$ 7.4300	\$ 7.3900
28			
29			
30			
31			

TOTAL \$150.3400 \$153.1600 \$151.7500
 POSTINGS 19 19 19
 AVERAGE \$ 7.9126 \$ 8.0611 \$ 7.9868

MARCH 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.1400	\$ 7.1900	\$ 7.1650
2	\$ 7.0200	\$ 7.0500	\$ 7.0350
3			
4			
5	\$ 7.2100	\$ 7.2500	\$ 7.2300
6	\$ 7.3400	\$ 7.3800	\$ 7.3600
7	\$ 7.3300	\$ 7.4900	\$ 7.4100
8	\$ 7.2800	\$ 7.3300	\$ 7.3050
9	\$ 6.9900	\$ 7.0500	\$ 7.0200
10			
11			
12	\$ 7.0200	\$ 7.0500	\$ 7.0350
13	\$ 6.6900	\$ 6.7400	\$ 6.7150
14	\$ 6.6500	\$ 6.7100	\$ 6.6800
15	\$ 6.6800	\$ 6.7600	\$ 6.7200
16	\$ 6.9100	\$ 6.9400	\$ 6.9250
17			
18			
19	\$ 6.6900	\$ 6.7500	\$ 6.7200
20	\$ 6.6200	\$ 6.7000	\$ 6.6600
21	\$ 6.7000	\$ 6.7300	\$ 6.7150
22	\$ 6.6800	\$ 6.7100	\$ 6.6950
23	\$ 6.9200	\$ 7.0000	\$ 6.9600
24			
25			
26	\$ 7.0400	\$ 7.0800	\$ 7.0600
27	\$ 7.0200	\$ 7.0500	\$ 7.0350
28	\$ 7.0100	\$ 7.0800	\$ 7.0450
29	\$ 7.3300	\$ 7.4000	\$ 7.3650
30	\$ 7.2000	\$ 7.2500	\$ 7.2250
31			

TOTAL \$ 153.4700 \$154.6900 \$ 154.0800
 POSTINGS 22 22 22
 AVERAGE \$ 6.9759 \$ 7.0314 \$ 7.0036

APRIL 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 7.4200	\$ 7.4600	\$ 7.4400
3	\$ 7.6200	\$ 7.6500	\$ 7.6350
4	\$ 7.5300	\$ 7.5700	\$ 7.5500
5	\$ 7.4200	\$ 7.4700	\$ 7.4450
6			
7			
8			
9	\$ 7.4500	\$ 7.5800	\$ 7.5150
10	\$ 7.6300	\$ 7.6700	\$ 7.6500
11	\$ 7.6300	\$ 7.7600	\$ 7.6950
12	\$ 7.9600	\$ 7.9900	\$ 7.9750
13	\$ 7.9000	\$ 7.9600	\$ 7.9300
14			
15			
16	\$ 7.9000	\$ 7.9300	\$ 7.9150
17	\$ 7.6300	\$ 7.6800	\$ 7.6550
18	\$ 7.4900	\$ 7.6000	\$ 7.5450
19	\$ 7.4900	\$ 7.5400	\$ 7.5150
20	\$ 7.3900	\$ 7.4500	\$ 7.4200
21			
22			
23	\$ 7.2400	\$ 7.2900	\$ 7.2650
24	\$ 7.1800	\$ 7.2100	\$ 7.1950
25	\$ 7.5100	\$ 7.5700	\$ 7.5400
26	\$ 7.5700	\$ 7.5900	\$ 7.5800
27	\$ 7.4600	\$ 7.4800	\$ 7.4700
28			
29			
30	\$ 7.3100	\$ 7.3700	\$ 7.3400
31			

TOTAL \$ 150.7300 \$151.8200 \$ 151.2750
 POSTINGS 20 20 20
 AVERAGE \$ 7.5365 \$ 7.5910 \$ 7.5638

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.6400	\$ 7.6900	\$ 7.6650
2	\$ 7.5700	\$ 7.6100	\$ 7.5900
3	\$ 7.5600	\$ 7.6100	\$ 7.5850
4	\$ 7.5100	\$ 7.5400	\$ 7.5250
5			
6	\$ 7.7400	\$ 7.7900	\$ 7.7650
8	\$ 7.6300	\$ 7.6700	\$ 7.6500
9	\$ 7.4400	\$ 7.4700	\$ 7.4550
10	\$ 7.4000	\$ 7.4600	\$ 7.4300
11	\$ 7.6100	\$ 7.6300	\$ 7.6200
12			
13			
14	\$ 7.5100	\$ 7.5300	\$ 7.5200
15	\$ 7.8300	\$ 7.8700	\$ 7.8500
16	\$ 7.6400	\$ 7.6800	\$ 7.6600
17	\$ 7.5800	\$ 7.6000	\$ 7.5900
18	\$ 7.6600	\$ 7.7000	\$ 7.6800
19			
20			
21	\$ 7.8200	\$ 7.8500	\$ 7.8350
22	\$ 7.6000	\$ 7.6500	\$ 7.6250
23	\$ 7.5200	\$ 7.5900	\$ 7.5550
24	\$ 7.4800	\$ 7.5800	\$ 7.5300
25	\$ 7.5600	\$ 7.6200	\$ 7.5900
26			
27			
28			
29	\$ 7.4500	\$ 7.5100	\$ 7.4800
30	\$ 7.4700	\$ 7.5500	\$ 7.5100
31	\$ 7.6900	\$ 7.7300	\$ 7.7100
TOTAL	\$ 166.9100	\$ 167.9300	\$ 167.4200
POSTINGS	22	22	22
AVERAGE	\$ 7.5868	\$ 7.6332	\$ 7.6100

JUNE 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.6800	\$ 7.7600	\$ 7.7200
2			
3			
4	\$ 7.5200	\$ 7.5700	\$ 7.5450
5	\$ 7.6800	\$ 7.7200	\$ 7.7000
6	\$ 7.7600	\$ 7.8000	\$ 7.7800
7	\$ 7.8100	\$ 7.8300	\$ 7.8200
8	\$ 7.8500	\$ 7.8900	\$ 7.8700
9			
10			
11	\$ 7.4900	\$ 7.5300	\$ 7.5100
12	\$ 7.3900	\$ 7.4600	\$ 7.4250
13	\$ 7.4300	\$ 7.4800	\$ 7.4550
14	\$ 7.5500	\$ 7.6300	\$ 7.5900
15	\$ 7.4100	\$ 7.4700	\$ 7.4400
16			
17			
18	\$ 7.5300	\$ 7.5800	\$ 7.5550
19	\$ 7.6400	\$ 7.6700	\$ 7.6550
20	\$ 7.3900	\$ 7.4400	\$ 7.4150
21	\$ 7.3300	\$ 7.3700	\$ 7.3500
22	\$ 7.1700	\$ 7.2200	\$ 7.1950
23			
24			
25	\$ 6.9600	\$ 7.0200	\$ 6.9900
26	\$ 6.7000	\$ 6.7300	\$ 6.7150
27	\$ 6.8000	\$ 6.8600	\$ 6.8300
28	\$ 6.7100	\$ 6.8200	\$ 6.7650
29	\$ 6.7300	\$ 6.7900	\$ 6.7600
30			
TOTAL	\$ 154.5300	\$ 155.6400	\$ 155.0850
POSTINGS	21	21	21
AVERAGE	\$ 7.3586	\$ 7.4114	\$ 7.3850

JULY 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 6.2900	\$ 6.3600	\$ 6.3250
3	\$ 6.1500	\$ 6.1800	\$ 6.1650
4			
5	\$ 6.3200	\$ 6.3400	\$ 6.3300
6	\$ 6.1900	\$ 6.3000	\$ 6.2450
7			
8			
9	\$ 6.0900	\$ 6.1200	\$ 6.1050
10	\$ 6.4000	\$ 6.4500	\$ 6.4250
11	\$ 6.3900	\$ 6.4100	\$ 6.4000
12	\$ 6.5800	\$ 6.6100	\$ 6.5950
13	\$ 6.2000	\$ 6.2300	\$ 6.2150
14			
15			
16	\$ 6.2000	\$ 6.2600	\$ 6.2300
17	\$ 6.2600	\$ 6.3100	\$ 6.2850
18	\$ 6.2800	\$ 6.3100	\$ 6.2950
19	\$ 6.1900	\$ 6.2600	\$ 6.2250
20	\$ 6.4100	\$ 6.4600	\$ 6.4350
21			
22			
23	\$ 6.3000	\$ 6.3900	\$ 6.3450
24	\$ 5.8700	\$ 6.0000	\$ 5.9350
25	\$ 5.5300	\$ 5.7000	\$ 5.5500
26	\$ 5.4300	\$ 5.5000	\$ 5.4650
27	\$ 5.7500	\$ 5.8000	\$ 5.7750
28			
29			
30	\$ 5.7000	\$ 5.7600	\$ 5.7300
31	\$ 6.2500	\$ 6.3200	\$ 6.2850
TOTAL	\$ 128.7800	\$ 129.9400	\$ 129.3600
POSTINGS	21	21	21
AVERAGE	\$ 6.1324	\$ 6.1876	\$ 6.1600

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

AUGUST 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 6.3500	\$ 6.4800	\$ 6.4150
2	\$ 6.1200	\$ 6.2000	\$ 6.1600
3	\$ 6.3000	\$ 6.3500	\$ 6.3250
4			
5			
6	\$ 6.0600	\$ 6.1100	\$ 6.0850
7	\$ 6.0300	\$ 6.0800	\$ 6.0550
8	\$ 6.4000	\$ 6.4500	\$ 6.4250
9	\$ 6.2000	\$ 6.3000	\$ 6.2500
10	\$ 6.4100	\$ 6.4400	\$ 6.4250
11			
12			
13	\$ 6.5700	\$ 6.6600	\$ 6.6150
14	\$ 7.1200	\$ 7.1700	\$ 7.1450
15	\$ 6.8300	\$ 6.8600	\$ 6.8450
16	\$ 7.2600	\$ 7.3200	\$ 7.2900
17	\$ 6.9000	\$ 6.9600	\$ 6.9300
18			
19			
20	\$ 7.0500	\$ 7.1000	\$ 7.0750
21	\$ 6.3400	\$ 6.4100	\$ 6.3750
22	\$ 5.8300	\$ 5.8700	\$ 5.8500
23	\$ 5.7500	\$ 5.8200	\$ 5.7850
24	\$ 5.6800	\$ 5.7600	\$ 5.7200
25			
26			
27	\$ 5.6500	\$ 5.6900	\$ 5.6700
28	\$ 5.2500	\$ 5.3100	\$ 5.2800
29	\$ 5.5000	\$ 5.5400	\$ 5.5200
30	\$ 5.5800	\$ 5.6100	\$ 5.5950
31	\$ 5.4300	\$ 5.4800	\$ 5.4550
TOTAL	\$ 142.6100	\$ 143.9700	\$ 143.2900
POSTINGS	23	23	23
AVERAGE	\$ 6.2004	\$ 6.2596	\$ 6.2300

SEPTEMBER 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5.3900	\$ 5.4400	\$ 5.4150
5	\$ 5.3100	\$ 5.3500	\$ 5.3300
6	\$ 5.7900	\$ 5.8200	\$ 5.8050
7	\$ 5.9600	\$ 6.0000	\$ 5.9800
8			
9			
10	\$ 5.4600	\$ 5.5200	\$ 5.4900
11	\$ 5.5500	\$ 5.6600	\$ 5.6050
12	\$ 5.9200	\$ 5.9600	\$ 5.9400
13	\$ 6.0500	\$ 6.0700	\$ 6.0600
14	\$ 6.1600	\$ 6.2500	\$ 6.2050
15			
16			
17	\$ 6.1300	\$ 6.1700	\$ 6.1500
18	\$ 6.2400	\$ 6.2700	\$ 6.2550
19	\$ 6.1400	\$ 6.2500	\$ 6.1950
20	\$ 6.0100	\$ 6.0800	\$ 6.0450
21	\$ 5.9300	\$ 6.0300	\$ 5.9800
22			
23			
24	\$ 5.8800	\$ 5.9600	\$ 5.9200
25	\$ 6.1100	\$ 6.1900	\$ 6.1500
26	\$ 6.4700	\$ 6.5500	\$ 6.5100
27	\$ 6.4200	\$ 6.4400	\$ 6.4300
28	\$ 6.0500	\$ 6.2600	\$ 6.1550
29			
30			
TOTAL	\$ 112.9700	\$ 114.2700	\$ 113.6200
POSTINGS	19	19	19
AVERAGE	\$ 5.9458	\$ 6.0142	\$ 5.9800

OCTOBER 2007

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 6.0000	\$ 6.0700	\$ 6.0350
2	\$ 6.0300	\$ 6.1900	\$ 6.1100
3	\$ 6.5100	\$ 6.6000	\$ 6.5550
4	\$ 6.9000	\$ 7.0000	\$ 6.9500
5	\$ 6.8300	\$ 6.8700	\$ 6.8500
6			
7			
8	\$ 6.6900	\$ 6.7900	\$ 6.7400
9	\$ 6.6600	\$ 6.7800	\$ 6.7200
10	\$ 6.7000	\$ 6.7900	\$ 6.7450
11	\$ 6.7700	\$ 6.8300	\$ 6.8000
12	\$ 6.7600	\$ 6.8000	\$ 6.7800
13			
14			
15	\$ 6.3100	\$ 6.4200	\$ 6.3650
16	\$ 7.0100	\$ 7.0800	\$ 7.0450
17	\$ 7.1000	\$ 7.2100	\$ 7.1550
18	\$ 6.9800	\$ 7.0700	\$ 7.0250
19	\$ 7.0300	\$ 7.0700	\$ 7.0500
20			
21			
22	\$ 6.7700	\$ 6.8000	\$ 6.7850
23	\$ 6.4000	\$ 6.5500	\$ 6.4750
24	\$ 6.1300	\$ 6.1900	\$ 6.1600
25	\$ 6.0900	\$ 6.3100	\$ 6.2000
26	\$ 6.4100	\$ 6.4900	\$ 6.4500
27			
28			
29	\$ 6.2800	\$ 6.3400	\$ 6.3100
30	\$ 6.5600	\$ 6.6900	\$ 6.6250
31	\$ 6.9600	\$ 7.0900	\$ 7.0250
TOTAL	\$ 151.8800	\$ 154.0300	\$ 152.9550
POSTINGS	23	23	23
AVERAGE	\$ 6.6035	\$ 6.6970	\$ 6.6502

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 06	\$7.1900	\$7.2218	\$6.9600	\$7.1239
Dec. 06	\$7.1050	\$6.7670	\$8.1700	\$7.3473
Jan. 07	\$6.1180	\$6.3664	\$5.7100	\$6.0648
Feb. 07	\$7.9500	\$7.9303	\$6.8200	\$7.5668
Mar. 07	\$6.9825	\$6.9680	\$7.4000	\$7.1168
Apr. 07	\$7.4660	\$7.5473	\$7.3000	\$7.4378
May 07	\$7.6050	\$7.6068	\$7.4300	\$7.5473
Jun. 07	\$7.4900	\$7.3740	\$7.5500	\$7.4713
Jul. 07	\$6.2080	\$6.1498	\$6.7600	\$6.3726
Aug. 07	\$6.3575	\$6.2196	\$5.9900	\$6.1890
Sep. 07	\$5.7250	\$5.9221	\$5.3000	\$5.6490
Oct. 07	\$6.5080	\$6.6187	\$6.2500	\$6.4589

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/06/2006	\$7.0700		05/07/2007	\$7.6600	
11/13/2006	\$6.9800		05/14/2007	\$7.5200	
11/20/2006	\$7.2900		05/21/2007	\$7.7400	
11/27/2006	\$7.4200	\$7.1900	05/28/2007	\$7.5000	\$7.6050
12/04/2006	\$8.0100		06/04/2007	\$7.5600	
12/11/2006	\$7.3600		06/11/2007	\$7.6800	
12/18/2006	\$6.7700		06/18/2007	\$7.5000	
12/25/2006	\$6.2800	\$7.1050	06/25/2007	\$7.2200	\$7.4900
01/01/2007	\$5.5400		07/02/2007	\$6.6300	
01/08/2007	\$5.4000		07/09/2007	\$6.2000	
01/15/2007	\$6.0800		07/16/2007	\$6.3100	
01/22/2007	\$6.4800		07/23/2007	\$6.2700	
01/29/2007	\$7.0900	\$6.1180	07/30/2007	\$5.6300	\$6.2080
02/05/2007	\$7.8800		08/06/2007	\$6.1800	
02/12/2007	\$8.0700		08/13/2007	\$6.4200	
02/19/2007	\$8.3900		08/20/2007	\$7.0400	
02/26/2007	\$7.4600	\$7.9500	08/27/2007	\$5.7900	\$6.3575
03/05/2007	\$7.2100		09/03/2007	\$5.4500	
03/12/2007	\$7.1500		09/10/2007	\$5.6300	
03/19/2007	\$6.7200		09/17/2007	\$5.9200	
03/26/2007	\$6.8500	\$6.9825	09/24/2007	\$5.9000	\$5.7250
04/02/2007	\$7.2100		10/01/2007	\$6.1700	
04/09/2007	\$7.5100		10/08/2007	\$6.6500	
04/16/2007	\$7.8400		10/15/2007	\$6.6000	
04/23/2007	\$7.4100		10/22/2007	\$6.8600	
04/30/2007	\$7.3600	\$7.4660	10/29/2007	\$6.2600	\$6.5080

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.5000	\$ 6.6000	\$ 6.5500
2	\$ 7.1100	\$ 7.1600	\$ 7.1350
3	\$ 7.2300	\$ 7.3100	\$ 7.2700
4			
5			
6	\$ 7.1300	\$ 7.2000	\$ 7.1650
7	\$ 6.5400	\$ 6.7100	\$ 6.6250
8	\$ 6.4500	\$ 6.5700	\$ 6.5100
9	\$ 7.2800	\$ 7.4400	\$ 7.3600
10	\$ 7.2200	\$ 7.2800	\$ 7.2500
11			
12			
13	\$ 7.0900	\$ 7.1600	\$ 7.1250
14	\$ 7.2000	\$ 7.2700	\$ 7.2350
15	\$ 7.3600	\$ 7.4100	\$ 7.3850
16	\$ 7.3700	\$ 7.3900	\$ 7.3800
17	\$ 7.5000	\$ 7.5300	\$ 7.5150
18			
19			
20	\$ 7.1400	\$ 7.2300	\$ 7.1850
21	\$ 7.6300	\$ 7.6900	\$ 7.6600
22	\$ 7.4300	\$ 7.4800	\$ 7.4550
23			
24			
25			
26			
27	\$ 7.3400	\$ 7.3700	\$ 7.3550
28	\$ 7.3200	\$ 7.4400	\$ 7.3800
29	\$ 7.1000	\$ 7.4400	\$ 7.2700
30	\$ 7.5900	\$ 7.6600	\$ 7.6250
TOTAL	\$ 143.5300	\$ 145.3400	\$ 144.4350
POSTINGS	20	20	20
AVERAGE	\$ 7.1765	\$ 7.2670	\$ 7.2218

DECEMBER 2006

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 8.1600	\$ 8.2200	\$ 8.1900
2			
3			
4	\$ 8.1200	\$ 8.2700	\$ 8.1950
5	\$ 7.6800	\$ 7.7400	\$ 7.7100
6	\$ 7.1900	\$ 7.2900	\$ 7.2400
7	\$ 7.2200	\$ 7.3500	\$ 7.2850
8	\$ 7.5100	\$ 7.5500	\$ 7.5300
9			
10			
11	\$ 7.2500	\$ 7.2900	\$ 7.2700
12	\$ 6.5600	\$ 6.6600	\$ 6.6100
13	\$ 6.8200	\$ 6.8700	\$ 6.8450
14	\$ 7.1000	\$ 7.1600	\$ 7.1300
15	\$ 7.1000	\$ 7.1400	\$ 7.1200
16			
17			
18	\$ 6.6800	\$ 6.7300	\$ 6.7050
19	\$ 6.4200	\$ 6.5900	\$ 6.5050
20	\$ 6.1400	\$ 6.1900	\$ 6.1650
21	\$ 6.3100	\$ 6.4200	\$ 6.3650
22	\$ 5.9900	\$ 6.0400	\$ 6.0150
23			
24			
25			
26	\$ 5.7600	\$ 5.8400	\$ 5.8000
27	\$ 5.6200	\$ 5.7100	\$ 5.6650
28	\$ 5.4700	\$ 5.4900	\$ 5.4800
29	\$ 5.4800	\$ 5.5500	\$ 5.5150
30			
31			
TOTAL	\$ 134.5800	\$ 136.1000	\$ 135.3400
POSTINGS	20	20	20
AVERAGE	\$ 6.7290	\$ 6.8050	\$ 6.7670

JANUARY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.2600	\$ 5.3800	\$ 5.3200
3	\$ 5.2500	\$ 5.3200	\$ 5.2850
4	\$ 5.3900	\$ 5.4900	\$ 5.4400
5	\$ 5.5500	\$ 5.5700	\$ 5.5600
6			
7			
8	\$ 5.4500	\$ 5.4800	\$ 5.4650
9	\$ 5.9500	\$ 6.0100	\$ 5.9800
10	\$ 6.0400	\$ 6.1400	\$ 6.0900
11	\$ 6.1600	\$ 6.3300	\$ 6.2450
12	\$ 5.9200	\$ 6.0400	\$ 5.9800
13			
14			
15			
16	\$ 5.9700	\$ 6.1200	\$ 6.0450
17	\$ 6.7700	\$ 6.8300	\$ 6.8000
18	\$ 6.5200	\$ 6.5300	\$ 6.5250
19	\$ 6.2100	\$ 6.2700	\$ 6.2400
20			
21			
22	\$ 6.2500	\$ 6.5300	\$ 6.3900
23	\$ 7.0300	\$ 7.1000	\$ 7.0650
24	\$ 7.2900	\$ 7.3500	\$ 7.3200
25	\$ 7.2900	\$ 7.3800	\$ 7.3350
26	\$ 7.0000	\$ 7.0600	\$ 7.0300
27			
28			
29	\$ 6.9400	\$ 7.0200	\$ 6.9800
30	\$ 7.3200	\$ 7.3500	\$ 7.3350
31	\$ 7.2400	\$ 7.2900	\$ 7.2650
TOTAL	\$ 132.8000	\$ 134.5900	\$ 133.6950
POSTINGS	21	21	21
AVERAGE	\$ 6.3238	\$ 6.4090	\$ 6.3664

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.6700	\$ 7.7300	\$ 7.7000
2	\$ 7.9100	\$ 7.9700	\$ 7.9400
3			
4			
5	\$ 8.1900	\$ 8.3400	\$ 8.2650
6	\$ 8.7600	\$ 9.2800	\$ 9.0200
7	\$ 7.9000	\$ 8.3300	\$ 8.1150
8	\$ 7.6500	\$ 7.8100	\$ 7.7300
9	\$ 7.9600	\$ 8.0200	\$ 7.9900
10			
11			
12	\$ 7.9800	\$ 8.0800	\$ 8.0300
13	\$ 7.6600	\$ 7.8200	\$ 7.7400
14	\$ 8.0300	\$ 8.1500	\$ 8.0900
15	\$ 8.8300	\$ 9.0500	\$ 8.9400
16	\$ 8.7900	\$ 8.9100	\$ 8.8500
17			
18			
19			
20	\$ 8.1400	\$ 8.3500	\$ 8.2450
21	\$ 7.0800	\$ 7.1700	\$ 7.1250
22	\$ 7.2000	\$ 7.2900	\$ 7.2450
23	\$ 7.2700	\$ 7.3600	\$ 7.3150
24			
25			
26	\$ 7.3700	\$ 7.4300	\$ 7.4000
27	\$ 7.6000	\$ 7.6600	\$ 7.6300
28	\$ 7.2900	\$ 7.3200	\$ 7.3050
TOTAL	\$ 149.2800	\$ 152.0700	\$ 150.6750
POSTINGS	19	19	19
AVERAGE	\$ 7.8568	\$ 8.0037	\$ 7.9303

MARCH 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.0800	\$ 7.1300	\$ 7.1050
2	\$ 6.9400	\$ 6.9900	\$ 6.9650
3			
4			
5	\$ 7.1700	\$ 7.2200	\$ 7.1950
6	\$ 7.3100	\$ 7.3600	\$ 7.3350
7	\$ 7.3300	\$ 7.4100	\$ 7.3700
8	\$ 7.2700	\$ 7.3100	\$ 7.2900
9	\$ 6.9700	\$ 7.0200	\$ 6.9950
10			
11			
12	\$ 6.9300	\$ 6.9900	\$ 6.9600
13	\$ 6.6500	\$ 6.6900	\$ 6.6700
14	\$ 6.6200	\$ 6.6600	\$ 6.6400
15	\$ 6.6900	\$ 6.7400	\$ 6.7150
16	\$ 6.8200	\$ 6.9000	\$ 6.8600
17			
18			
19	\$ 6.6800	\$ 6.7400	\$ 6.7100
20	\$ 6.6100	\$ 6.7000	\$ 6.6550
21	\$ 6.6900	\$ 6.7400	\$ 6.7150
22	\$ 6.6600	\$ 6.7000	\$ 6.6800
23	\$ 6.9700	\$ 7.0000	\$ 6.9850
24			
25			
26	\$ 6.9900	\$ 7.0600	\$ 7.0250
27	\$ 6.9400	\$ 7.0300	\$ 6.9850
28	\$ 7.0000	\$ 7.0200	\$ 7.0100
29	\$ 7.2900	\$ 7.3100	\$ 7.3000
30	\$ 7.1200	\$ 7.1400	\$ 7.1300
31			
TOTAL	\$ 152.7300	\$ 153.8600	\$ 153.2950
POSTINGS	22	22	22
AVERAGE	\$ 6.9423	\$ 6.9936	\$ 6.9680

APRIL 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 7.3000	\$ 7.4000	\$ 7.3500
3	\$ 7.4400	\$ 7.5800	\$ 7.5100
4	\$ 7.5000	\$ 7.5700	\$ 7.5350
5	\$ 7.4200	\$ 7.4700	\$ 7.4450
6			
7			
8			
9	\$ 7.5000	\$ 7.5300	\$ 7.5150
10	\$ 7.6200	\$ 7.6600	\$ 7.6400
11	\$ 7.6400	\$ 7.7400	\$ 7.6900
12	\$ 7.9200	\$ 7.9700	\$ 7.9450
13	\$ 7.9200	\$ 7.9600	\$ 7.9400
14			
15			
16	\$ 7.8900	\$ 7.9300	\$ 7.9100
17	\$ 7.6200	\$ 7.6700	\$ 7.6450
18	\$ 7.4500	\$ 7.5600	\$ 7.5050
19	\$ 7.4600	\$ 7.5400	\$ 7.5000
20	\$ 7.2900	\$ 7.5600	\$ 7.4250
21			
22			
23	\$ 7.2600	\$ 7.2900	\$ 7.2750
24	\$ 7.1700	\$ 7.2200	\$ 7.1950
25	\$ 7.4900	\$ 7.5300	\$ 7.5100
26	\$ 7.5600	\$ 7.6000	\$ 7.5800
27	\$ 7.4500	\$ 7.5400	\$ 7.4950
28			
29			
30	\$ 7.3100	\$ 7.3600	\$ 7.3350
TOTAL	\$ 150.2100	\$ 151.6800	\$ 150.9450
POSTINGS	20	20	20
AVERAGE	\$ 7.5105	\$ 7.5840	\$ 7.5473

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.6300	\$ 7.6900	\$ 7.6600
2	\$ 7.5700	\$ 7.6100	\$ 7.5900
3	\$ 7.5600	\$ 7.6000	\$ 7.5800
4	\$ 7.5000	\$ 7.5400	\$ 7.5200
5			
6	\$ 7.7400	\$ 7.8000	\$ 7.7700
7	\$ 7.6200	\$ 7.6500	\$ 7.6350
8	\$ 7.4300	\$ 7.4700	\$ 7.4500
9	\$ 7.3900	\$ 7.4700	\$ 7.4300
10	\$ 7.6100	\$ 7.6400	\$ 7.6250
11			
12			
13	\$ 7.5100	\$ 7.5200	\$ 7.5150
14	\$ 7.8200	\$ 7.8400	\$ 7.8300
15	\$ 7.6400	\$ 7.6600	\$ 7.6500
16	\$ 7.5800	\$ 7.6100	\$ 7.5950
17	\$ 7.6600	\$ 7.6800	\$ 7.6700
18			
19			
20			
21	\$ 7.8300	\$ 7.8700	\$ 7.8500
22	\$ 7.5700	\$ 7.6300	\$ 7.6000
23	\$ 7.5200	\$ 7.5900	\$ 7.5550
24	\$ 7.4600	\$ 7.5600	\$ 7.5100
25	\$ 7.5700	\$ 7.6400	\$ 7.6050
26			
27			
28			
29	\$ 7.4600	\$ 7.4900	\$ 7.4750
30	\$ 7.4900	\$ 7.5200	\$ 7.5050
31	\$ 7.7100	\$ 7.7500	\$ 7.7300
TOTAL	\$ 166.8700	\$ 167.8300	\$ 167.3500
POSTINGS	22	22	22
AVERAGE	\$ 7.5850	\$ 7.6286	\$ 7.6068

JUNE 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 7.6500	\$ 7.7400	\$ 7.6950
2			
3			
4	\$ 7.5200	\$ 7.5600	\$ 7.5400
5	\$ 7.6800	\$ 7.7100	\$ 7.6950
6	\$ 7.7400	\$ 7.7800	\$ 7.7600
7	\$ 7.7700	\$ 7.8200	\$ 7.7950
8	\$ 7.8600	\$ 7.8800	\$ 7.8700
9			
10			
11	\$ 7.4700	\$ 7.5100	\$ 7.4900
12	\$ 7.3900	\$ 7.4600	\$ 7.4250
13	\$ 7.4600	\$ 7.4700	\$ 7.4650
14	\$ 7.5700	\$ 7.6200	\$ 7.5950
15	\$ 7.4300	\$ 7.4600	\$ 7.4450
16			
17			
18	\$ 7.4900	\$ 7.5600	\$ 7.5250
19	\$ 7.6300	\$ 7.6600	\$ 7.6450
20	\$ 7.3700	\$ 7.4300	\$ 7.4000
21	\$ 7.3300	\$ 7.3600	\$ 7.3450
22	\$ 7.1500	\$ 7.1900	\$ 7.1700
23			
24			
25	\$ 6.9600	\$ 7.0000	\$ 6.9800
26	\$ 6.7000	\$ 6.7500	\$ 6.7250
27	\$ 6.8000	\$ 6.8600	\$ 6.8300
28	\$ 6.6900	\$ 6.7600	\$ 6.7250
29	\$ 6.7100	\$ 6.7600	\$ 6.7350
30			
TOTAL	\$ 154.3700	\$ 155.3400	\$ 154.8550
POSTINGS	21	21	21
AVERAGE	\$ 7.3510	\$ 7.3971	\$ 7.3740

JULY 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 6.2500	\$ 6.4000	\$ 6.3250
3	\$ 6.1500	\$ 6.2200	\$ 6.1850
4			
5	\$ 6.3100	\$ 6.3400	\$ 6.3250
6	\$ 6.1700	\$ 6.3000	\$ 6.2350
7			
8			
9	\$ 6.1000	\$ 6.1300	\$ 6.1150
10	\$ 6.3800	\$ 6.4300	\$ 6.4050
11	\$ 6.3600	\$ 6.4300	\$ 6.3950
12	\$ 6.5800	\$ 6.6000	\$ 6.5900
13	\$ 6.1900	\$ 6.2200	\$ 6.2050
14			
15			
16	\$ 6.2100	\$ 6.2600	\$ 6.2350
17	\$ 6.2800	\$ 6.3000	\$ 6.2900
18	\$ 6.2800	\$ 6.3000	\$ 6.2900
19	\$ 6.1700	\$ 6.2500	\$ 6.2100
20	\$ 6.4400	\$ 6.4700	\$ 6.4550
21			
22			
23	\$ 6.2600	\$ 6.3500	\$ 6.3050
24	\$ 5.7400	\$ 5.8500	\$ 5.7950
25	\$ 5.5200	\$ 5.5600	\$ 5.5400
26	\$ 5.4200	\$ 5.5200	\$ 5.4700
27	\$ 5.7500	\$ 5.7800	\$ 5.7650
28			
29			
30	\$ 5.6900	\$ 5.7500	\$ 5.7200
31	\$ 6.2600	\$ 6.3200	\$ 6.2900
TOTAL	\$ 128.5100	\$ 129.7800	\$ 129.1450
POSTINGS	21	21	21
AVERAGE	\$ 6.1195	\$ 6.1800	\$ 6.1498

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

AUGUST 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.3300	\$ 6.3900	\$ 6.3600
2	\$ 6.1500	\$ 6.2700	\$ 6.2100
3	\$ 6.3100	\$ 6.3400	\$ 6.3250
4			
5	\$ 6.0500	\$ 6.1000	\$ 6.0750
7	\$ 6.0200	\$ 6.0900	\$ 6.0550
8	\$ 6.4000	\$ 6.4500	\$ 6.4250
9	\$ 6.2400	\$ 6.3200	\$ 6.2800
10	\$ 6.4200	\$ 6.4400	\$ 6.4300
11			
12	\$ 6.5500	\$ 6.6200	\$ 6.5850
14	\$ 7.1300	\$ 7.1500	\$ 7.1400
15	\$ 6.8300	\$ 6.8600	\$ 6.8450
16	\$ 7.2200	\$ 7.2600	\$ 7.2400
17	\$ 6.8500	\$ 6.9100	\$ 6.8800
18			
19			
20	\$ 7.0400	\$ 7.1700	\$ 7.1050
21	\$ 6.2100	\$ 6.3800	\$ 6.2950
22	\$ 5.8000	\$ 5.8400	\$ 5.8200
23	\$ 5.7500	\$ 5.7800	\$ 5.7650
24	\$ 5.7000	\$ 5.7400	\$ 5.7200
25			
26			
27	\$ 5.6500	\$ 5.6700	\$ 5.6600
28	\$ 5.2500	\$ 5.2900	\$ 5.2700
29	\$ 5.4900	\$ 5.5300	\$ 5.5100
30	\$ 5.5900	\$ 5.6200	\$ 5.6050
31	\$ 5.4200	\$ 5.4800	\$ 5.4500
TOTAL	\$ 142.4000	\$ 143.7000	\$ 143.0500
POSTINGS	23	23	23
AVERAGE	\$ 6.1913	\$ 6.2478	\$ 6.2196

SEPTEMBER 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5.3700	\$ 5.4500	\$ 5.4100
5	\$ 5.2800	\$ 5.3400	\$ 5.3100
6	\$ 5.7300	\$ 5.8100	\$ 5.7700
7	\$ 5.8700	\$ 5.9200	\$ 5.8950
8			
9			
10	\$ 5.4100	\$ 5.4900	\$ 5.4500
11	\$ 5.5000	\$ 5.6300	\$ 5.5650
12	\$ 5.8600	\$ 5.8800	\$ 5.8700
13	\$ 5.9800	\$ 6.0400	\$ 6.0100
14	\$ 6.0100	\$ 6.1500	\$ 6.0800
15			
16			
17	\$ 6.0700	\$ 6.1300	\$ 6.1000
18	\$ 6.1500	\$ 6.1900	\$ 6.1700
19	\$ 6.0300	\$ 6.1100	\$ 6.0700
20	\$ 5.8600	\$ 6.0200	\$ 5.9400
21	\$ 5.9100	\$ 6.0000	\$ 5.9550
22			
23			
24	\$ 5.8000	\$ 5.8900	\$ 5.8450
25	\$ 6.0200	\$ 6.1200	\$ 6.0700
26	\$ 6.4600	\$ 6.5100	\$ 6.4850
27	\$ 6.3900	\$ 6.4500	\$ 6.4200
28	\$ 5.9800	\$ 6.2300	\$ 6.1050
29			
30			
TOTAL	\$ 111.6800	\$ 113.3600	\$ 112.5200
POSTINGS	19	19	19
AVERAGE	\$ 5.8779	\$ 5.9663	\$ 5.9221

OCTOBER 2007

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 6.0000	\$ 6.0500	\$ 6.0250
2	\$ 5.9000	\$ 6.0300	\$ 5.9650
3	\$ 6.5100	\$ 6.5900	\$ 6.5500
4	\$ 6.8700	\$ 6.9500	\$ 6.9100
5	\$ 6.7700	\$ 6.8700	\$ 6.8200
6			
7			
8	\$ 6.6900	\$ 6.7600	\$ 6.7250
9	\$ 6.6600	\$ 6.7900	\$ 6.7250
10	\$ 6.6700	\$ 6.8100	\$ 6.7400
11	\$ 6.7800	\$ 6.8300	\$ 6.8050
12	\$ 6.7300	\$ 6.7600	\$ 6.7450
13			
14			
15	\$ 6.3500	\$ 6.4100	\$ 6.3800
16	\$ 6.9800	\$ 7.0600	\$ 7.0200
17	\$ 7.0300	\$ 7.1200	\$ 7.0750
18	\$ 6.9900	\$ 7.0400	\$ 7.0150
19	\$ 7.0300	\$ 7.0600	\$ 7.0450
20			
21			
22	\$ 6.7400	\$ 6.7700	\$ 6.7550
23	\$ 6.3500	\$ 6.5300	\$ 6.4400
24	\$ 6.0700	\$ 6.1500	\$ 6.1100
25	\$ 6.0100	\$ 6.1600	\$ 6.0850
26	\$ 6.3600	\$ 6.4400	\$ 6.4000
27			
28			
29	\$ 6.2400	\$ 6.3100	\$ 6.2750
30	\$ 6.5400	\$ 6.6600	\$ 6.6000
31	\$ 6.9500	\$ 7.0900	\$ 7.0200
TOTAL	\$ 151.2200	\$ 153.2400	\$ 152.2300
POSTINGS	23	23	23
AVERAGE	\$ 6.5748	\$ 6.6626	\$ 6.6187

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 06	\$6.6050	\$6.6790	\$6.7500	\$6.6780
Dec. 06	\$6.7475	\$6.5115	\$7.5200	\$6.9263
Jan. 07	\$5.9980	\$6.2576	\$5.2800	\$5.8452
Feb. 07	\$7.2525	\$7.2011	\$6.5700	\$7.0079
Mar. 07	\$6.6025	\$6.5673	\$6.9900	\$6.7199
Apr. 07	\$7.0700	\$7.2898	\$7.0400	\$7.1333
May 07	\$7.3750	\$7.4659	\$7.3000	\$7.3803
Jun. 07	\$7.2650	\$7.2462	\$7.4800	\$7.3304
Jul. 07	\$6.0120	\$5.9500	\$6.8000	\$6.2540
Aug. 07	\$6.1650	\$6.0911	\$5.9100	\$6.0554
Sep. 07	\$5.6775	\$5.8953	\$5.2400	\$5.6043
Oct. 07	\$6.4640	\$6.5257	\$6.2500	\$6.4132

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/06/2006	\$6.7100		05/07/2007	\$7.4500	
11/13/2006	\$6.3600		05/14/2007	\$7.2900	
11/20/2006	\$6.8000		05/21/2007	\$7.5200	\$7.3750
11/27/2006	\$6.5500	\$6.6050	05/28/2007	\$7.2400	
12/04/2006	\$7.4900		06/04/2007	\$7.3300	
12/11/2006	\$7.0200		06/11/2007	\$7.3800	
12/18/2006	\$6.5700		06/18/2007	\$7.2300	
12/25/2006	\$5.9100	\$6.7475	06/25/2007	\$7.1200	\$7.2650
01/01/2007	\$5.4000		07/02/2007	\$6.4100	
01/08/2007	\$5.3700		07/09/2007	\$5.9100	
01/15/2007	\$5.9700		07/16/2007	\$6.1500	
01/22/2007	\$6.3200		07/23/2007	\$6.1100	
01/29/2007	\$6.9300	\$5.9980	07/30/2007	\$5.4800	\$6.0120
02/05/2007	\$7.5200		08/06/2007	\$6.0500	
02/12/2007	\$7.3600		08/13/2007	\$6.1900	
02/19/2007	\$7.2400		08/20/2007	\$6.7900	
02/26/2007	\$6.8900	\$7.2525	08/27/2007	\$5.6300	\$6.1650
03/05/2007	\$6.9000		09/03/2007	\$5.3400	
03/12/2007	\$6.7900		09/10/2007	\$5.5100	
03/19/2007	\$6.3900		09/17/2007	\$5.9300	
03/26/2007	\$6.3300	\$6.6025	09/24/2007	\$5.9300	\$5.6775
04/02/2007	\$6.6300		10/01/2007	\$6.1700	
04/09/2007	\$7.1600		10/08/2007	\$6.5600	
04/16/2007	\$7.4400		10/15/2007	\$6.5100	
04/23/2007	\$7.0200		10/22/2007	\$6.8500	
04/30/2007	\$7.1000	\$7.0700	10/29/2007	\$6.2300	\$6.4640

FOR TGPL - SOUTH CORPUS CHRISTI
 CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY

NOVEMBER 2006				DECEMBER 2006				JANUARY 2007			
TGPL - S. CORPUS CHRISTI				TGPL - S. CORPUS CHRISTI				TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 6.2800	\$ 6.3900	\$ 6.3500	1	\$ 7.8400	\$ 8.1000	\$ 7.9700	1	\$ 5.1100	\$ 5.1600	\$ 5.1350
2	\$ 6.6500	\$ 6.8300	\$ 6.7400	2	\$ 7.8500	\$ 7.9100	\$ 7.8800	2	\$ 5.1600	\$ 5.2400	\$ 5.2000
3	\$ 6.7900	\$ 6.9400	\$ 6.8650	3	\$ 7.3500	\$ 7.3800	\$ 7.3650	3	\$ 5.1600	\$ 5.4600	\$ 5.4200
4	\$ 6.3900	\$ 6.6900	\$ 6.5400	4	\$ 6.9100	\$ 6.9600	\$ 6.9350	4	\$ 5.3800	\$ 5.4600	\$ 5.4200
5	\$ 6.5300	\$ 6.6600	\$ 6.5950	5	\$ 6.6100	\$ 6.6900	\$ 6.6500	5	\$ 5.4400	\$ 5.5400	\$ 5.4900
6	\$ 6.5300	\$ 6.7200	\$ 6.8250	6	\$ 6.8300	\$ 6.9800	\$ 6.9050	6	\$ 5.3800	\$ 5.4600	\$ 5.4200
7	\$ 5.8700	\$ 6.1700	\$ 6.0200	7	\$ 6.9500	\$ 7.0400	\$ 6.9950	7	\$ 5.3600	\$ 5.4100	\$ 5.3850
8	\$ 6.0000	\$ 6.1500	\$ 6.0750	8	\$ 7.2200	\$ 7.3300	\$ 7.2750	8	\$ 5.3600	\$ 5.4100	\$ 5.3850
9	\$ 6.7400	\$ 6.9500	\$ 6.8450	9	\$ 6.7900	\$ 6.8800	\$ 6.8350	9	\$ 5.8300	\$ 5.9000	\$ 5.8650
10	\$ 6.6600	\$ 6.7100	\$ 6.6850	10	\$ 6.8600	\$ 6.9600	\$ 6.9100	10	\$ 5.8800	\$ 5.9700	\$ 5.9250
11	\$ 6.6600	\$ 6.8100	\$ 6.7350	11	\$ 6.8600	\$ 6.9600	\$ 6.9100	11	\$ 6.0800	\$ 6.1200	\$ 6.1000
12	\$ 6.2900	\$ 6.3500	\$ 6.3200	12	\$ 6.3100	\$ 6.4000	\$ 6.3550	12	\$ 5.7500	\$ 5.8900	\$ 5.8200
13	\$ 6.2900	\$ 6.3500	\$ 6.3200	13	\$ 6.6100	\$ 6.6900	\$ 6.6500	13	\$ 5.9300	\$ 6.1000	\$ 6.0150
14	\$ 6.5300	\$ 6.6600	\$ 6.5950	14	\$ 6.8300	\$ 6.9800	\$ 6.9050	14	\$ 6.1000	\$ 6.1000	\$ 6.0150
15	\$ 6.7200	\$ 6.9300	\$ 6.8250	15	\$ 6.7900	\$ 6.8800	\$ 6.8350	15	\$ 5.9300	\$ 6.1000	\$ 6.0150
16	\$ 6.8100	\$ 6.8800	\$ 6.8450	16	\$ 6.4200	\$ 6.5100	\$ 6.4650	16	\$ 5.9300	\$ 6.1000	\$ 6.0150
17	\$ 6.9600	\$ 7.0500	\$ 7.0050	17	\$ 6.2000	\$ 6.2600	\$ 6.2300	17	\$ 6.7100	\$ 6.8100	\$ 6.7600
18	\$ 6.5100	\$ 6.7300	\$ 6.6200	18	\$ 6.5100	\$ 6.5100	\$ 6.4650	18	\$ 6.4700	\$ 6.5900	\$ 6.5300
19	\$ 6.5100	\$ 6.7300	\$ 6.6200	19	\$ 6.2200	\$ 6.2600	\$ 6.2400	19	\$ 6.1400	\$ 6.1800	\$ 6.1600
20	\$ 6.5100	\$ 6.7300	\$ 6.6200	20	\$ 5.9200	\$ 5.9900	\$ 5.9550	20	\$ 6.1400	\$ 6.1800	\$ 6.1600
21	\$ 7.1600	\$ 7.2800	\$ 7.2200	21	\$ 6.0400	\$ 6.1100	\$ 6.0750	21	\$ 6.1400	\$ 6.1800	\$ 6.1600
22	\$ 6.7500	\$ 6.8500	\$ 6.8000	22	\$ 5.8400	\$ 5.9300	\$ 5.8850	22	\$ 6.2600	\$ 6.2900	\$ 6.2750
23	\$ 6.4500	\$ 6.5700	\$ 6.5100	23	\$ 5.5100	\$ 5.6000	\$ 5.5550	23	\$ 6.9200	\$ 6.9800	\$ 6.9500
24	\$ 6.4500	\$ 6.5700	\$ 6.5100	24	\$ 5.5100	\$ 5.6000	\$ 5.5550	24	\$ 7.1900	\$ 7.2800	\$ 7.2350
25	\$ 6.6600	\$ 6.8500	\$ 6.7550	25	\$ 5.2100	\$ 5.2900	\$ 5.2500	25	\$ 7.1700	\$ 7.2400	\$ 7.2050
26	\$ 6.6600	\$ 6.8500	\$ 6.7550	26	\$ 5.2100	\$ 5.2900	\$ 5.2500	26	\$ 6.9000	\$ 6.9400	\$ 6.9200
27	\$ 6.7500	\$ 6.8600	\$ 6.8050	27	\$ 5.3500	\$ 5.4400	\$ 5.3950	27	\$ 6.9000	\$ 6.9400	\$ 6.9200
28	\$ 6.7500	\$ 6.8600	\$ 6.8050	28	\$ 5.2700	\$ 5.3500	\$ 5.3150	28	\$ 6.7800	\$ 6.9000	\$ 6.8400
29	\$ 6.6600	\$ 6.8500	\$ 6.7550	29	\$ 5.4000	\$ 5.4800	\$ 5.4400	29	\$ 6.7800	\$ 6.9000	\$ 6.8400
30	\$ 7.1500	\$ 7.2000	\$ 7.1750	30	\$ 5.4000	\$ 5.4800	\$ 5.4400	30	\$ 7.0100	\$ 7.1800	\$ 7.0950
31	\$ 6.3500	\$ 6.3900	\$ 6.3500	31	\$ 7.8400	\$ 8.1000	\$ 7.9700	31	\$ 7.0500	\$ 7.1200	\$ 7.0850
TOTAL	\$ 132.1200	\$ 135.0400	\$ 133.5800	TOTAL	\$ 129.3000	\$ 131.1600	\$ 130.2300	TOTAL	\$ 130.5200	\$ 132.3000	\$ 131.4100
POSTINGS	20	20	20	POSTINGS	20	20	20	POSTINGS	21	21	21
AVERAGE	\$ 6.6060	\$ 6.7520	\$ 6.6790	AVERAGE	\$ 6.4650	\$ 6.5580	\$ 6.5115	AVERAGE	\$ 6.2152	\$ 6.3000	\$ 6.2576

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2007

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 7.4100	\$ 7.5100	\$ 7.4600
2	\$ 7.5900	\$ 7.7100	\$ 7.6500
3			
4			
5	\$ 7.4800	\$ 7.7500	\$ 7.6150
6	\$ 7.3800	\$ 7.9900	\$ 7.6850
7	\$ 7.1500	\$ 7.2500	\$ 7.2000
8	\$ 7.0300	\$ 7.2000	\$ 7.1150
9	\$ 7.2200	\$ 7.3200	\$ 7.2700
10			
11			
12	\$ 7.2500	\$ 7.4000	\$ 7.3250
13	\$ 7.0200	\$ 7.2300	\$ 7.1250
14	\$ 7.2600	\$ 7.3100	\$ 7.2850
15	\$ 7.4800	\$ 7.5600	\$ 7.5200
16	\$ 7.2900	\$ 7.3700	\$ 7.3300
17			
18			
19			
20	\$ 7.0400	\$ 7.1900	\$ 7.1150
21	\$ 6.6000	\$ 6.6500	\$ 6.6250
22	\$ 6.6600	\$ 6.8200	\$ 6.7400
23	\$ 6.8000	\$ 6.8600	\$ 6.8300
24			
25			
26	\$ 6.9300	\$ 7.0800	\$ 7.0050
27	\$ 7.0400	\$ 7.0800	\$ 7.0600
28	\$ 6.8400	\$ 6.8900	\$ 6.8650

TOTAL	\$ 135.4700	\$ 138.1700	\$ 136.8200
POSTINGS	19	19	19
AVERAGE	\$ 7.1300	\$ 7.2721	\$ 7.2011

MARCH 2007

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 6.7200	\$ 6.8200	\$ 6.7700
2	\$ 6.6400	\$ 6.7000	\$ 6.6700
3			
4			
5	\$ 6.7700	\$ 6.8500	\$ 6.8100
6	\$ 6.8900	\$ 6.9500	\$ 6.9200
7	\$ 6.9100	\$ 6.9500	\$ 6.9300
8	\$ 6.9200	\$ 6.9900	\$ 6.9550
9	\$ 6.6400	\$ 6.6900	\$ 6.6650
10			
11			
12	\$ 6.5400	\$ 6.6000	\$ 6.5700
13	\$ 6.3700	\$ 6.4100	\$ 6.3900
14	\$ 6.2800	\$ 6.3600	\$ 6.3200
15	\$ 6.3800	\$ 6.4200	\$ 6.4000
16	\$ 6.5500	\$ 6.6400	\$ 6.5950
17			
18			
19	\$ 6.2800	\$ 6.3600	\$ 6.3200
20	\$ 6.2100	\$ 6.2600	\$ 6.2350
21	\$ 6.2900	\$ 6.3300	\$ 6.3100
22	\$ 6.3000	\$ 6.3500	\$ 6.3250
23	\$ 6.5400	\$ 6.6400	\$ 6.5900
24			
25			
26	\$ 6.3000	\$ 6.4000	\$ 6.3500
27	\$ 6.3300	\$ 6.3800	\$ 6.3550
28	\$ 6.3200	\$ 6.4200	\$ 6.3700
29	\$ 6.7100	\$ 6.8100	\$ 6.7600
30	\$ 6.8400	\$ 6.9000	\$ 6.8700
31			

TOTAL	\$ 143.7300	\$ 145.2300	\$ 144.4800
POSTINGS	22	22	22
AVERAGE	\$ 6.5332	\$ 6.6014	\$ 6.5673

APRIL 2007

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.0500	\$ 7.1500	\$ 7.1000
3	\$ 7.3400	\$ 7.3900	\$ 7.3650
4	\$ 7.2500	\$ 7.2900	\$ 7.2700
5	\$ 7.0300	\$ 7.2300	\$ 7.1300
6			
7			
8			
9	\$ 7.1100	\$ 7.1700	\$ 7.1400
10	\$ 7.2400	\$ 7.3800	\$ 7.3100
11	\$ 7.3600	\$ 7.5100	\$ 7.4350
12	\$ 7.6000	\$ 7.7100	\$ 7.6550
13	\$ 7.6000	\$ 7.6600	\$ 7.6300
14			
15			
16	\$ 7.5700	\$ 7.6200	\$ 7.5950
17	\$ 7.2100	\$ 7.3400	\$ 7.2750
18	\$ 7.0700	\$ 7.1300	\$ 7.1000
19	\$ 7.1700	\$ 7.1900	\$ 7.1800
20	\$ 7.1400	\$ 7.1900	\$ 7.1650
21			
22			
23	\$ 7.0100	\$ 7.0800	\$ 7.0450
24	\$ 6.9600	\$ 7.0000	\$ 6.9800
25	\$ 7.3300	\$ 7.4100	\$ 7.3700
26	\$ 7.4400	\$ 7.4600	\$ 7.4500
27	\$ 7.3600	\$ 7.4000	\$ 7.3800
28			
29			
30	\$ 7.2000	\$ 7.2400	\$ 7.2200

TOTAL	\$ 145.0400	\$ 146.5500	\$ 145.7950
POSTINGS	20	20	20
AVERAGE	\$ 7.2520	\$ 7.3275	\$ 7.2898

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2007

DAY	LOW	HIGH	AVERAGE
1	\$ 7,4200	\$ 7,4800	\$ 7,4500
2	\$ 7,4200	\$ 7,4800	\$ 7,4500
3	\$ 7,4300	\$ 7,4700	\$ 7,4500
4	\$ 7,3500	\$ 7,3900	\$ 7,3700
5			
6			
7	\$ 7,6100	\$ 7,6600	\$ 7,6350
8	\$ 7,4900	\$ 7,5400	\$ 7,5150
9	\$ 7,3500	\$ 7,3800	\$ 7,3650
10	\$ 7,2800	\$ 7,4000	\$ 7,3400
11	\$ 7,4300	\$ 7,5000	\$ 7,4650
12			
13			
14	\$ 7,3000	\$ 7,3500	\$ 7,3250
15	\$ 7,7300	\$ 7,7600	\$ 7,7450
16	\$ 7,5300	\$ 7,5600	\$ 7,5450
17	\$ 7,4600	\$ 7,4900	\$ 7,4750
18	\$ 7,4900	\$ 7,5200	\$ 7,5050
19			
20			
21	\$ 7,6400	\$ 7,6700	\$ 7,6550
22	\$ 7,4500	\$ 7,5100	\$ 7,4800
23	\$ 7,3900	\$ 7,4500	\$ 7,4200
24	\$ 7,3200	\$ 7,4300	\$ 7,3750
25	\$ 7,4300	\$ 7,4800	\$ 7,4550
26			
27			
28			
29	\$ 7,2800	\$ 7,3600	\$ 7,3200
30	\$ 7,3100	\$ 7,3700	\$ 7,3400
31	\$ 7,5400	\$ 7,6000	\$ 7,5700
TOTAL	\$ 163,6500	\$ 164,8500	\$ 164,2500
POSTINGS	22	22	22
AVERAGE	\$ 7,4386	\$ 7,4932	\$ 7,4659

JUNE 2007

DAY	LOW	HIGH	AVERAGE
1	\$ 7,5200	\$ 7,6500	\$ 7,5850
2			
3			
4	\$ 7,3400	\$ 7,3600	\$ 7,3500
5	\$ 7,5600	\$ 7,6500	\$ 7,6050
6	\$ 7,6700	\$ 7,7100	\$ 7,6900
7	\$ 7,6400	\$ 7,6800	\$ 7,6600
8	\$ 7,5700	\$ 7,6700	\$ 7,6200
9			
10			
11	\$ 7,1800	\$ 7,2500	\$ 7,2150
12	\$ 7,3000	\$ 7,3400	\$ 7,3200
13	\$ 7,3100	\$ 7,3700	\$ 7,3400
14	\$ 7,4400	\$ 7,5200	\$ 7,4800
15	\$ 7,2600	\$ 7,3400	\$ 7,3000
16			
17			
18	\$ 7,3000	\$ 7,3400	\$ 7,3200
19	\$ 7,5000	\$ 7,5400	\$ 7,5200
20	\$ 7,3300	\$ 7,3700	\$ 7,3500
21	\$ 7,2500	\$ 7,3000	\$ 7,2750
22	\$ 7,0000	\$ 7,1000	\$ 7,0500
23			
24			
25	\$ 6,8100	\$ 6,8700	\$ 6,8400
26	\$ 6,6200	\$ 6,7000	\$ 6,6600
27	\$ 6,7400	\$ 6,8000	\$ 6,7700
28	\$ 6,6200	\$ 6,6700	\$ 6,6450
29	\$ 6,5500	\$ 6,6000	\$ 6,5750
30			
TOTAL	\$ 151,5100	\$ 152,8300	\$ 152,1700
POSTINGS	21	21	21
AVERAGE	\$ 7,2148	\$ 7,2776	\$ 7,2462

JULY 2007

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 5,9800	\$ 6,0400	\$ 6,0100
3	\$ 5,9700	\$ 6,0500	\$ 6,0100
4			
5	\$ 6,0600	\$ 6,1000	\$ 6,0800
6	\$ 5,8900	\$ 5,9800	\$ 5,9350
7			
8			
9	\$ 5,6800	\$ 5,7500	\$ 5,7150
10	\$ 6,1700	\$ 6,2700	\$ 6,2200
11	\$ 6,2400	\$ 6,2700	\$ 6,2550
12	\$ 6,3500	\$ 6,3600	\$ 6,3550
13	\$ 6,0200	\$ 6,0800	\$ 6,0500
14			
15			
16	\$ 6,0100	\$ 6,0300	\$ 6,0200
17	\$ 6,1000	\$ 6,1200	\$ 6,1100
18	\$ 6,0300	\$ 6,0700	\$ 6,0500
19	\$ 6,0700	\$ 6,0800	\$ 6,0750
20	\$ 6,2300	\$ 6,2600	\$ 6,2450
21			
22			
23	\$ 6,0400	\$ 6,1500	\$ 6,0950
24	\$ 5,7600	\$ 5,8000	\$ 5,7800
25	\$ 5,4000	\$ 5,4600	\$ 5,4300
26	\$ 5,3300	\$ 5,3800	\$ 5,3550
27	\$ 5,6000	\$ 5,6300	\$ 5,6150
28			
29			
30	\$ 5,4500	\$ 5,4500	\$ 5,4500
31	\$ 6,0100	\$ 6,1800	\$ 6,0950
TOTAL	\$ 124,3900	\$ 125,5100	\$ 124,9500
POSTINGS	21	21	21
AVERAGE	\$ 5,9233	\$ 5,9767	\$ 5,9500

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

AUGUST 2007

SEPTEMBER 2007

OCTOBER 2007

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE

1	\$ 6.2100	\$ 6.3400	\$ 6.2750
2	\$ 6.0400	\$ 6.1000	\$ 6.0700
3	\$ 6.1700	\$ 6.2500	\$ 6.2100
4			
5			
6	\$ 5.9900	\$ 6.0300	\$ 6.0100
7	\$ 6.0100	\$ 6.0500	\$ 6.0300
8	\$ 6.1700	\$ 6.2500	\$ 6.2100
9	\$ 6.0200	\$ 6.1000	\$ 6.0600
10	\$ 6.1800	\$ 6.2900	\$ 6.2350
11			
12			
13	\$ 6.3200	\$ 6.4200	\$ 6.3700
14	\$ 6.9400	\$ 7.0200	\$ 6.9800
15	\$ 6.6800	\$ 6.7600	\$ 6.7200
16	\$ 7.0400	\$ 7.1400	\$ 7.0900
17	\$ 6.6800	\$ 6.7300	\$ 6.7050
18			
19			
20	\$ 6.7500	\$ 6.8600	\$ 6.8050
21	\$ 6.1600	\$ 6.1900	\$ 6.1750
22	\$ 5.8100	\$ 5.9600	\$ 5.8850
23	\$ 5.7000	\$ 5.7400	\$ 5.7200
24	\$ 5.6100	\$ 5.6200	\$ 5.6150
25			
26			
27	\$ 5.4600	\$ 5.5100	\$ 5.4850
28	\$ 5.1200	\$ 5.2300	\$ 5.1750
29	\$ 5.3800	\$ 5.4500	\$ 5.4150
30	\$ 5.4500	\$ 5.5100	\$ 5.4800
31	\$ 5.3600	\$ 5.3900	\$ 5.3750

TOTAL	\$ 139.2500	\$ 140.9400	\$ 140.0950
POSTINGS	23	23	23
AVERAGE	\$ 6.0543	\$ 6.1278	\$ 6.0911

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE

1			
2			
3			
4	\$ 5.3800	\$ 5.4700	\$ 5.4250
5	\$ 5.2300	\$ 5.3000	\$ 5.2650
6	\$ 5.7200	\$ 5.8100	\$ 5.7650
7	\$ 5.9100	\$ 6.0300	\$ 5.9700
8			
9			
10	\$ 5.3400	\$ 5.4300	\$ 5.3850
11	\$ 5.4200	\$ 5.5600	\$ 5.4900
12	\$ 5.8400	\$ 5.9200	\$ 5.8800
13	\$ 5.9500	\$ 6.0000	\$ 5.9750
14	\$ 6.0800	\$ 6.1300	\$ 6.1050
15			
16			
17	\$ 6.0200	\$ 6.0800	\$ 6.0500
18	\$ 6.1100	\$ 6.1700	\$ 6.1400
19	\$ 6.0500	\$ 6.1000	\$ 6.0750
20	\$ 5.9400	\$ 6.0300	\$ 5.9850
21	\$ 5.8800	\$ 5.9600	\$ 5.9200
22			
23			
24	\$ 5.8300	\$ 5.9000	\$ 5.8650
25	\$ 6.0400	\$ 6.1100	\$ 6.0750
26	\$ 6.2900	\$ 6.3300	\$ 6.3100
27	\$ 6.3200	\$ 6.3500	\$ 6.3350
28	\$ 5.9200	\$ 6.0700	\$ 5.9950
29			
30			

TOTAL	\$ 111.2700	\$ 112.7500	\$ 112.0100
POSTINGS	19	19	19
AVERAGE	\$ 5.8563	\$ 5.9342	\$ 5.8953

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE

1	\$ 5.9400	\$ 6.0000	\$ 5.9700
2	\$ 5.9300	\$ 5.9800	\$ 5.9550
3	\$ 6.4300	\$ 6.5600	\$ 6.4950
4	\$ 6.8100	\$ 6.9000	\$ 6.8550
5	\$ 6.6500	\$ 6.7000	\$ 6.6750
6			
7			
8	\$ 6.5000	\$ 6.5600	\$ 6.5300
9	\$ 6.6000	\$ 6.6500	\$ 6.6250
10	\$ 6.5900	\$ 6.6300	\$ 6.6100
11	\$ 6.6200	\$ 6.6400	\$ 6.6300
12	\$ 6.5500	\$ 6.6300	\$ 6.5900
13			
14			
15	\$ 6.2400	\$ 6.2500	\$ 6.2450
16	\$ 6.8800	\$ 6.9400	\$ 6.9100
17	\$ 7.0500	\$ 7.1700	\$ 7.1100
18	\$ 6.9000	\$ 6.9700	\$ 6.9350
19	\$ 6.9600	\$ 6.9900	\$ 6.9750
20			
21			
22	\$ 6.6600	\$ 6.8000	\$ 6.7300
23	\$ 6.3200	\$ 6.5100	\$ 6.4150
24	\$ 6.0200	\$ 6.0700	\$ 6.0450
25	\$ 5.9500	\$ 6.1000	\$ 6.0250
26	\$ 6.2800	\$ 6.3800	\$ 6.3300
27			
28			
29	\$ 6.0500	\$ 6.1800	\$ 6.1150
30	\$ 6.4500	\$ 6.5100	\$ 6.4800
31	\$ 6.7600	\$ 6.9200	\$ 6.8400

TOTAL	\$ 149.1400	\$ 151.0400	\$ 150.0900
POSTINGS	23	23	23
AVERAGE	\$ 6.4843	\$ 6.5670	\$ 6.5257

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

Month	NATURAL GAS WEEK AVERAGE	LA. ONSHORE GAS DAILY AVERAGE	SOUTH-500 LEG INSIDE FERC	TGPL-ZONE 1 AVERAGE
Nov. 06	\$7.2725	\$7.2390	\$7.1200	\$7.2105
Dec. 06	\$7.1250	\$6.8430	\$8.2800	\$7.4160
Jan. 07	\$6.1500	\$6.4486	\$5.8300	\$6.1429
Feb. 07	\$8.1875	\$8.4121	\$6.9100	\$7.8365
Mar. 07	\$7.0700	\$7.0605	\$7.5600	\$7.2302
Apr. 07	\$7.5240	\$7.6280	\$7.4800	\$7.5440
May 07	\$7.6350	\$7.6698	\$7.5200	\$7.6083
Jun. 07	\$7.5100	\$7.4145	\$7.6400	\$7.5215
Jul. 07	\$6.2800	\$6.2152	\$6.9000	\$6.4651
Aug. 07	\$6.4600	\$6.3565	\$6.0100	\$6.2755
Sep. 07	\$5.8200	\$5.9853	\$5.3800	\$5.7284
Oct. 07	\$6.5920	\$6.6180	\$6.2900	\$6.5000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/06/2006	\$7.1600		05/07/2007	\$7.7000	
11/13/2006	\$7.0700		05/14/2007	\$7.5300	
11/20/2006	\$7.3600		05/21/2007	\$7.7600	
11/27/2006	\$7.5000	\$7.2725	05/28/2007	\$7.5500	\$7.6350
12/04/2006	\$8.0200		06/04/2007	\$7.5900	
12/11/2006	\$7.4900		06/11/2007	\$7.6900	
12/18/2006	\$6.9000		06/18/2007	\$7.5000	
12/25/2006	\$6.0900	\$7.1250	06/25/2007	\$7.2600	\$7.5100
01/01/2007	\$5.6200		07/02/2007	\$6.6900	
01/08/2007	\$5.4800		07/09/2007	\$6.2300	
01/15/2007	\$6.0800		07/16/2007	\$6.3700	
01/22/2007	\$6.4100		07/23/2007	\$6.3600	
01/29/2007	\$7.1600	\$6.1500	07/30/2007	\$5.7500	\$6.2800
02/05/2007	\$8.1100		08/06/2007	\$6.2900	
02/12/2007	\$8.3200		08/13/2007	\$6.5300	
02/19/2007	\$8.6800		08/20/2007	\$7.1300	
02/26/2007	\$7.6400	\$8.1875	08/27/2007	\$5.8900	\$6.4600
03/05/2007	\$7.2900		09/03/2007	\$5.5100	
03/12/2007	\$7.2400		09/10/2007	\$5.6100	
03/19/2007	\$6.8200		09/17/2007	\$6.0600	
03/26/2007	\$6.9300	\$7.0700	09/24/2007	\$6.1000	\$5.8200
04/02/2007	\$7.3200		10/01/2007	\$6.2900	
04/09/2007	\$7.5500		10/08/2007	\$6.7000	
04/16/2007	\$7.8600		10/15/2007	\$6.6200	
04/23/2007	\$7.4500		10/22/2007	\$7.0100	
04/30/2007	\$7.4400	\$7.5240	10/29/2007	\$6.3400	\$6.5920

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE
1	\$ 6.6200	\$ 6.6600	\$ 6.6400
2	\$ 7.1800	\$ 7.2600	\$ 7.2200
3	\$ 7.2800	\$ 7.3600	\$ 7.3200
4			
5	\$ 7.2000	\$ 7.3100	\$ 7.2550
6	\$ 6.7100	\$ 6.8200	\$ 6.7650
7	\$ 6.6200	\$ 6.7100	\$ 6.6650
8	\$ 7.2100	\$ 7.3700	\$ 7.2900
9	\$ 7.1500	\$ 7.2700	\$ 7.2100
10			
11			
12	\$ 7.0100	\$ 7.1200	\$ 7.0650
13	\$ 7.2000	\$ 7.2600	\$ 7.2300
14	\$ 7.3000	\$ 7.3700	\$ 7.3350
15	\$ 7.3200	\$ 7.3600	\$ 7.3400
16	\$ 7.5000	\$ 7.5300	\$ 7.5150
17			
18			
19			
20	\$ 7.1700	\$ 7.2700	\$ 7.2200
21	\$ 7.6200	\$ 7.6800	\$ 7.6500
22	\$ 7.4100	\$ 7.5000	\$ 7.4550
23			
24			
25			
26	\$ 7.3400	\$ 7.4200	\$ 7.3800
27	\$ 7.2800	\$ 7.3800	\$ 7.3300
28	\$ 7.3200	\$ 7.3800	\$ 7.3500
29	\$ 7.5000	\$ 7.5900	\$ 7.5450
30			
TOTAL	\$ 143.9400	\$ 145.6200	\$ 144.7800
POSTINGS	20	20	20
AVERAGE	\$ 7.1970	\$ 7.2810	\$ 7.2390

DECEMBER 2006

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE
1	\$ 8.2200	\$ 8.2600	\$ 8.2400
2			
3			
4	\$ 8.1900	\$ 8.3700	\$ 8.2800
5	\$ 7.7700	\$ 7.9200	\$ 7.8450
6	\$ 7.2500	\$ 7.4200	\$ 7.3350
7	\$ 7.3800	\$ 7.5300	\$ 7.4550
8	\$ 7.8500	\$ 8.0500	\$ 7.9500
9			
10			
11	\$ 7.5500	\$ 7.6600	\$ 7.6050
12	\$ 6.7600	\$ 6.8500	\$ 6.8050
13	\$ 6.8700	\$ 6.9900	\$ 6.9300
14	\$ 7.1400	\$ 7.2100	\$ 7.1750
15	\$ 7.0500	\$ 7.1000	\$ 7.0750
16			
17			
18	\$ 6.6400	\$ 6.7500	\$ 6.6950
19	\$ 6.4200	\$ 6.5600	\$ 6.4900
20	\$ 6.1700	\$ 6.2100	\$ 6.1900
21	\$ 6.3400	\$ 6.4000	\$ 6.3700
22	\$ 5.9400	\$ 6.0000	\$ 5.9700
23			
24			
25			
26	\$ 5.7000	\$ 5.8700	\$ 5.7850
27	\$ 5.4800	\$ 5.6800	\$ 5.5800
28	\$ 5.4500	\$ 5.5500	\$ 5.5000
29	\$ 5.5200	\$ 5.6500	\$ 5.5850
30			
31			
TOTAL	\$ 135.6900	\$ 138.0300	\$ 136.8600
POSTINGS	20	20	20
AVERAGE	\$ 6.7845	\$ 6.9015	\$ 6.8430

JANUARY 2007

DAY	TGPL - LA ONSHORE SO. - 500 LEG		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.4100	\$ 5.4700	\$ 5.4400
3	\$ 5.2700	\$ 5.3300	\$ 5.3000
4	\$ 5.4100	\$ 5.5100	\$ 5.4600
5	\$ 5.5800	\$ 5.6100	\$ 5.5950
6			
7			
8	\$ 5.4600	\$ 5.5400	\$ 5.5000
9	\$ 5.9600	\$ 6.0600	\$ 6.0100
10	\$ 6.0800	\$ 6.1600	\$ 6.1200
11	\$ 6.2400	\$ 6.3400	\$ 6.2900
12	\$ 6.0100	\$ 6.0900	\$ 6.0500
13			
14			
15	\$ 6.0200	\$ 6.1200	\$ 6.0700
16	\$ 6.6900	\$ 6.8700	\$ 6.7800
17	\$ 6.5000	\$ 6.5700	\$ 6.5350
18	\$ 6.2300	\$ 6.2800	\$ 6.2550
19			
20			
21	\$ 6.3500	\$ 6.5000	\$ 6.4250
22	\$ 7.1000	\$ 7.2000	\$ 7.1500
23	\$ 7.3200	\$ 7.4600	\$ 7.3900
24	\$ 7.4300	\$ 7.5200	\$ 7.4750
25	\$ 7.1500	\$ 7.2100	\$ 7.1800
26			
27			
28	\$ 6.9100	\$ 7.1200	\$ 7.0150
29	\$ 7.5800	\$ 7.7200	\$ 7.6500
30	\$ 7.6400	\$ 7.8200	\$ 7.7300
31			
TOTAL	\$ 134.3400	\$ 136.5000	\$ 135.4200
POSTINGS	21	21	21
AVERAGE	\$ 6.3971	\$ 6.5000	\$ 6.4486

FOR TGPL - LA. ONSHORE SOUTH - 500 LEG
 CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY

FEBRUARY 2007

TGPL - LA ONSHORE SO. - 500 LEG	LOW	HIGH	AVERAGE
---------------------------------	-----	------	---------

1	\$ 7,860	\$ 7,940	\$ 7,900
2	\$ 7,860	\$ 8,020	\$ 7,940
3			
4			
5	\$ 8,720	\$ 9,550	\$ 9,135
6	\$ 10,070	\$ 11,120	\$ 10,595
7	\$ 8,260	\$ 8,760	\$ 8,510
8	\$ 8,100	\$ 8,280	\$ 8,190
9	\$ 8,250	\$ 8,330	\$ 8,290
10			
11			
12	\$ 8,160	\$ 8,230	\$ 8,195
13	\$ 7,970	\$ 8,140	\$ 8,055
14	\$ 8,520	\$ 8,690	\$ 8,605
15	\$ 9,900	\$ 10,140	\$ 10,020
16	\$ 10,310	\$ 10,710	\$ 10,510
17			
18			
19			
20	\$ 9,160	\$ 9,560	\$ 9,360
21	\$ 7,160	\$ 7,240	\$ 7,200
22	\$ 7,310	\$ 7,380	\$ 7,345
23	\$ 7,430	\$ 7,460	\$ 7,445
24			
25			
26	\$ 7,440	\$ 7,520	\$ 7,480
27	\$ 7,630	\$ 7,710	\$ 7,670
28	\$ 7,350	\$ 7,420	\$ 7,385
29			
30			
31			
TOTAL	\$ 157,460	\$ 162,200	\$ 159,830
POSTINGS	19	19	19
AVERAGE	\$ 8,2874	\$ 8,5368	\$ 8,4121

MARCH 2007

TGPL - LA ONSHORE SO. - 500 LEG	LOW	HIGH	AVERAGE
---------------------------------	-----	------	---------

1	\$ 7,120	\$ 7,180	\$ 7,150
2	\$ 6,930	\$ 7,060	\$ 6,995
3			
4			
5	\$ 7,190	\$ 7,240	\$ 7,215
6	\$ 7,440	\$ 7,570	\$ 7,505
7	\$ 7,500	\$ 7,670	\$ 7,585
8	\$ 7,350	\$ 7,460	\$ 7,405
9	\$ 7,000	\$ 7,140	\$ 7,070
10			
11			
12	\$ 7,000	\$ 7,050	\$ 7,025
13	\$ 6,700	\$ 6,760	\$ 6,730
14	\$ 6,680	\$ 6,740	\$ 6,710
15	\$ 6,780	\$ 6,820	\$ 6,800
16	\$ 6,930	\$ 7,050	\$ 6,990
17			
18			
19	\$ 6,820	\$ 6,850	\$ 6,835
20	\$ 6,680	\$ 6,800	\$ 6,740
21	\$ 6,780	\$ 6,850	\$ 6,815
22	\$ 6,720	\$ 6,800	\$ 6,760
23	\$ 6,960	\$ 7,020	\$ 6,990
24			
25			
26	\$ 7,040	\$ 7,090	\$ 7,065
27	\$ 7,060	\$ 7,150	\$ 7,105
28	\$ 7,120	\$ 7,140	\$ 7,140
29	\$ 7,380	\$ 7,450	\$ 7,415
30	\$ 7,260	\$ 7,310	\$ 7,285
31			
TOTAL	\$ 154,440	\$ 156,220	\$ 155,330
POSTINGS	22	22	22
AVERAGE	\$ 7,0200	\$ 7,1009	\$ 7,0605

APRIL 2007

TGPL - LA ONSHORE SO. - 500 LEG	LOW	HIGH	AVERAGE
---------------------------------	-----	------	---------

1	\$ 7,460	\$ 7,560	\$ 7,510
2	\$ 7,620	\$ 7,680	\$ 7,650
3			
4	\$ 7,530	\$ 7,650	\$ 7,590
5	\$ 7,540	\$ 7,590	\$ 7,565
6			
7			
8			
9	\$ 7,560	\$ 7,650	\$ 7,605
10	\$ 7,780	\$ 7,850	\$ 7,815
11	\$ 7,730	\$ 7,880	\$ 7,805
12	\$ 7,950	\$ 8,040	\$ 7,995
13	\$ 7,950	\$ 8,030	\$ 7,990
14			
15			
16	\$ 7,940	\$ 8,000	\$ 7,970
17	\$ 7,660	\$ 7,750	\$ 7,705
18	\$ 7,540	\$ 7,640	\$ 7,590
19	\$ 7,560	\$ 7,640	\$ 7,600
20	\$ 7,450	\$ 7,480	\$ 7,465
21			
22			
23	\$ 7,290	\$ 7,350	\$ 7,320
24	\$ 7,230	\$ 7,300	\$ 7,265
25	\$ 7,580	\$ 7,630	\$ 7,605
26	\$ 7,560	\$ 7,640	\$ 7,600
27	\$ 7,470	\$ 7,550	\$ 7,510
28			
29			
30	\$ 7,360	\$ 7,450	\$ 7,405
31			
TOTAL	\$ 151,760	\$ 153,360	\$ 152,560
POSTINGS	20	20	20
AVERAGE	\$ 7,5880	\$ 7,6680	\$ 7,6280

FOR TGPL - LA, ONSHORE SOUTH - 500 LEG
 CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY

MAY 2007				JUNE 2007				JULY 2007			
TGPL - LA ONSHORE SO. - 500 LEG				TGPL - LA ONSHORE SO. - 500 LEG				TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 7.6900	\$ 7.7500	\$ 7.7200	1	\$ 7.8500	\$ 7.7800	\$ 7.8150	1	\$ 6.4550	\$ 6.5100	\$ 6.4550
2	\$ 7.6400	\$ 7.7000	\$ 7.6700	2	\$ 7.8000	\$ 7.7500	\$ 7.7750	2	\$ 6.4000	\$ 6.2800	\$ 6.3150
3	\$ 7.6100	\$ 7.7400	\$ 7.6750	3	\$ 7.7000	\$ 7.8000	\$ 7.7500	3	\$ 6.3500	\$ 6.4700	\$ 6.4100
4	\$ 7.5700	\$ 7.6400	\$ 7.6050	4	\$ 7.5600	\$ 7.6200	\$ 7.5900	4	\$ 6.2800	\$ 6.3500	\$ 6.3150
5				5	\$ 7.7000	\$ 7.8000	\$ 7.7500	5	\$ 6.3500	\$ 6.4700	\$ 6.4100
6				6	\$ 7.7900	\$ 7.8700	\$ 7.8300	6	\$ 6.2200	\$ 6.3400	\$ 6.2800
7	\$ 7.8100	\$ 7.9100	\$ 7.8600	7	\$ 7.8400	\$ 7.8700	\$ 7.8550	7			
8	\$ 7.6500	\$ 7.7300	\$ 7.6900	8	\$ 7.8900	\$ 7.9300	\$ 7.9100	8			
9	\$ 7.4700	\$ 7.5100	\$ 7.4900	9				9	\$ 6.0700	\$ 6.1700	\$ 6.1200
10	\$ 7.4700	\$ 7.5400	\$ 7.5050	10				10	\$ 6.4500	\$ 6.6100	\$ 6.5300
11	\$ 7.6600	\$ 7.7000	\$ 7.6800	11	\$ 7.4900	\$ 7.5500	\$ 7.5200	11	\$ 6.3900	\$ 6.4500	\$ 6.4200
12				12	\$ 7.4700	\$ 7.5300	\$ 7.5000	12	\$ 6.5200	\$ 6.6100	\$ 6.5650
13				13	\$ 7.5000	\$ 7.5200	\$ 7.5100	13	\$ 6.1900	\$ 6.2500	\$ 6.2200
14	\$ 7.5100	\$ 7.5700	\$ 7.5400	14	\$ 7.5200	\$ 7.5900	\$ 7.5550	14			
15	\$ 7.7800	\$ 7.8300	\$ 7.8000	15	\$ 7.3900	\$ 7.4400	\$ 7.4150	15			
16	\$ 7.6900	\$ 7.7200	\$ 7.7050	16				16	\$ 6.1900	\$ 6.2600	\$ 6.2250
17	\$ 7.6200	\$ 7.6700	\$ 7.6450	17				17	\$ 6.2400	\$ 6.3100	\$ 6.2750
18	\$ 7.7100	\$ 7.7500	\$ 7.7300	18	\$ 7.4300	\$ 7.4900	\$ 7.4600	18	\$ 6.3300	\$ 6.3900	\$ 6.3600
19				19	\$ 7.5800	\$ 7.6500	\$ 7.6150	19	\$ 6.1700	\$ 6.2900	\$ 6.2300
20	\$ 7.8700	\$ 7.9300	\$ 7.9000	20	\$ 7.4500	\$ 7.4800	\$ 7.4650	20	\$ 6.4800	\$ 6.5700	\$ 6.5250
21	\$ 7.8700	\$ 7.9300	\$ 7.9000	21	\$ 7.3000	\$ 7.3600	\$ 7.3300	21			
22	\$ 7.6600	\$ 7.7300	\$ 7.6950	22	\$ 7.1900	\$ 7.2400	\$ 7.2150	22			
23	\$ 7.6200	\$ 7.7200	\$ 7.6700	23				23	\$ 6.3100	\$ 6.4600	\$ 6.3850
24	\$ 7.5600	\$ 7.6800	\$ 7.6200	24				24	\$ 5.8200	\$ 5.9300	\$ 5.8750
25	\$ 7.6100	\$ 7.7300	\$ 7.6700	25	\$ 6.9600	\$ 7.0100	\$ 6.9850	25	\$ 5.5500	\$ 5.6200	\$ 5.5850
26				26	\$ 6.7000	\$ 6.7900	\$ 6.7450	26	\$ 5.5300	\$ 5.5800	\$ 5.5550
27				27	\$ 6.8000	\$ 6.9100	\$ 6.8550	27	\$ 5.8600	\$ 5.9200	\$ 5.8900
28	\$ 7.4700	\$ 7.5500	\$ 7.5100	28	\$ 6.8300	\$ 6.9600	\$ 6.8950	28			
29	\$ 7.4700	\$ 7.5600	\$ 7.5150	29	\$ 6.8400	\$ 6.9400	\$ 6.8900	29			
30	\$ 7.4700	\$ 7.5600	\$ 7.5150	30				30	\$ 5.8000	\$ 5.9100	\$ 5.8550
31	\$ 7.7700	\$ 7.8500	\$ 7.8100					31	\$ 6.3400	\$ 6.5500	\$ 6.4450
TOTAL	\$ 167.9100	\$ 169.5600	\$ 168.7350	TOTAL	\$ 155.0100	\$ 156.4000	\$ 155.7050	TOTAL	\$ 129.4900	\$ 131.5500	\$ 130.5200
POSTINGS	22	22	22	POSTINGS	21	21	21	POSTINGS	21	21	21
AVERAGE	\$ 7.6323	\$ 7.7073	\$ 7.6698	AVERAGE	\$ 7.3814	\$ 7.4476	\$ 7.4145	AVERAGE	\$ 6.1662	\$ 6.2643	\$ 6.2152

FOR TGPL - LA, ONSHORE SOUTH - 500 LEG
 CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY

AUGUST 2007				SEPTEMBER 2007				OCTOBER 2007			
TGPL - LA ONSHORE SO. - 500 LEG				TGPL - LA ONSHORE SO. - 500 LEG				TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 6.6600	\$ 6.7400	\$ 6.7000	1	\$ 5.9200	\$ 6.0000	\$ 6.0000	1	\$ 5.9200	\$ 6.0000	\$ 6.0000
2	\$ 6.2600	\$ 6.4200	\$ 6.3400	2	\$ 5.9000	\$ 6.0900	\$ 5.9950	2	\$ 5.9000	\$ 6.0900	\$ 5.9950
3	\$ 6.4100	\$ 6.4700	\$ 6.4400	3	\$ 6.4500	\$ 6.5700	\$ 6.5100	3	\$ 6.4500	\$ 6.5700	\$ 6.5100
4				4	\$ 5.3100	\$ 5.4300	\$ 5.3700	4	\$ 6.8700	\$ 6.9900	\$ 6.9300
5	\$ 6.2500	\$ 6.3100	\$ 6.2800	5	\$ 5.2600	\$ 5.3900	\$ 5.3250	5	\$ 6.8000	\$ 6.8900	\$ 6.8450
6	\$ 6.1900	\$ 6.3100	\$ 6.2500	6	\$ 5.8000	\$ 5.8600	\$ 5.8300	6			
7	\$ 6.3900	\$ 6.5300	\$ 6.4600	7	\$ 5.9200	\$ 6.0400	\$ 5.9800	7			
8	\$ 6.5900	\$ 6.6700	\$ 6.6300	8				8	\$ 6.6200	\$ 6.7800	\$ 6.7000
9	\$ 6.3500	\$ 6.4700	\$ 6.4100	9				9	\$ 6.6800	\$ 6.8300	\$ 6.7550
10	\$ 6.5700	\$ 6.6700	\$ 6.6200	10	\$ 5.4500	\$ 5.5000	\$ 5.4750	10	\$ 6.5600	\$ 6.7700	\$ 6.6650
11				11	\$ 5.5600	\$ 5.6500	\$ 5.6050	11	\$ 6.7000	\$ 6.7500	\$ 6.7250
12				12	\$ 5.8800	\$ 5.9800	\$ 5.9300	12	\$ 6.7000	\$ 6.8000	\$ 6.7500
13	\$ 6.6400	\$ 6.6900	\$ 6.6650	13	\$ 6.0200	\$ 6.0600	\$ 6.0400	13			
14	\$ 7.1700	\$ 7.2100	\$ 7.1900	14	\$ 6.0200	\$ 6.2200	\$ 6.1200	14			
15	\$ 6.8800	\$ 6.9700	\$ 6.9250	15				15	\$ 6.3100	\$ 6.4300	\$ 6.3700
16	\$ 7.2600	\$ 7.3400	\$ 7.3000	16				16	\$ 6.9700	\$ 7.0600	\$ 7.0150
17	\$ 6.9700	\$ 7.0300	\$ 7.0000	17	\$ 6.0800	\$ 6.1500	\$ 6.1150	17	\$ 7.2400	\$ 7.3400	\$ 7.2900
18				18	\$ 6.1700	\$ 6.2400	\$ 6.2050	18	\$ 7.0200	\$ 7.1800	\$ 7.1000
19				19	\$ 6.1000	\$ 6.2500	\$ 6.1750	19	\$ 7.1100	\$ 7.1600	\$ 7.1350
20	\$ 7.1000	\$ 7.2100	\$ 7.1550	20	\$ 6.0500	\$ 6.1600	\$ 6.1050	20			
21	\$ 6.5000	\$ 6.5500	\$ 6.5250	21	\$ 6.0500	\$ 6.1100	\$ 6.0800	21			
22	\$ 6.9600	\$ 6.0500	\$ 6.0050	22	\$ 6.7200	\$ 6.8600	\$ 6.7900	22	\$ 6.7200	\$ 6.8600	\$ 6.7900
23	\$ 5.8500	\$ 5.9500	\$ 5.9000	23				23	\$ 6.3800	\$ 6.5400	\$ 6.4600
24	\$ 5.8300	\$ 5.9000	\$ 5.8650	24	\$ 5.9900	\$ 6.1300	\$ 6.0600	24	\$ 6.0500	\$ 6.1800	\$ 6.1150
25				25	\$ 6.1200	\$ 6.2200	\$ 6.1700	25	\$ 5.8700	\$ 6.1000	\$ 5.9850
26				26	\$ 6.4900	\$ 6.5700	\$ 6.5300	26	\$ 6.3500	\$ 6.4700	\$ 6.4100
27	\$ 5.7500	\$ 5.8100	\$ 5.7800	27	\$ 6.4100	\$ 6.4500	\$ 6.4300	27			
28	\$ 5.3000	\$ 5.3250	\$ 5.3125	28	\$ 6.0800	\$ 6.2700	\$ 6.1750	28			
29	\$ 5.5000	\$ 5.5400	\$ 5.5200	29				29	\$ 6.2000	\$ 6.2600	\$ 6.2300
30	\$ 5.5800	\$ 5.7200	\$ 5.6500	30				30	\$ 6.4800	\$ 6.6400	\$ 6.5600
31	\$ 5.5100	\$ 5.5800	\$ 5.5450	31				31	\$ 6.8200	\$ 7.0200	\$ 6.9200
TOTAL	\$ 145.2200	\$ 147.1800	\$ 146.2000	TOTAL	\$ 112.7600	\$ 114.6800	\$ 113.7200	TOTAL	\$ 150.7200	\$ 153.7100	\$ 152.2150
AVERAGE	\$ 6.3139	\$ 6.3991	\$ 6.3665	AVERAGE	\$ 5.9347	\$ 6.0358	\$ 5.9853	AVERAGE	\$ 6.5530	\$ 6.6830	\$ 6.6180
POSTINGS	23	23	23	POSTINGS	19	19	19	POSTINGS	23	23	23

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 06	\$7.6875	\$7.6940	\$7.4800	\$7.6205
Dec. 06	\$7.3775	\$7.0395	\$8.7000	\$7.7057
Jan. 07	\$6.3880	\$6.6779	\$6.1100	\$6.3920
Feb. 07	\$8.8875	\$8.8932	\$7.2600	\$8.3469
Mar. 07	\$7.6425	\$7.5939	\$7.9400	\$7.7255
Apr. 07	\$8.1600	\$8.3040	\$7.9600	\$8.1413
May 07	\$8.1800	\$8.1200	\$8.0100	\$8.1033
Jun. 07	\$8.0225	\$7.8960	\$8.1600	\$8.0262
Jul. 07	\$6.7240	\$6.6510	\$7.3100	\$6.8950
Aug. 07	\$6.7725	\$6.6167	\$6.4300	\$6.6064
Sep. 07	\$5.9350	\$6.1495	\$5.6100	\$5.8982
Oct. 07	\$6.7380	\$6.8037	\$6.5700	\$6.7039

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/06/2006	\$7.6400		05/07/2007	\$8.2400	
11/13/2006	\$7.5300		05/14/2007	\$8.0600	
11/20/2006	\$7.7100		05/21/2007	\$8.3100	
11/27/2006	\$7.8700	\$7.6875	05/28/2007	\$8.1100	\$8.1800
12/04/2006	\$8.3800		06/04/2007	\$8.1600	
12/11/2006	\$7.6800		06/11/2007	\$8.2400	
12/18/2006	\$7.1000		06/18/2007	\$7.9600	
12/25/2006	\$6.3500	\$7.3775	06/25/2007	\$7.7300	\$8.0225
01/01/2007	\$5.7700		07/02/2007	\$7.0500	
01/08/2007	\$5.6600		07/09/2007	\$6.6900	
01/15/2007	\$6.3500		07/16/2007	\$6.9600	
01/22/2007	\$6.6400		07/23/2007	\$6.8000	
01/29/2007	\$7.5200	\$6.3880	07/30/2007	\$6.1200	\$6.7240
02/05/2007	\$8.5600		08/06/2007	\$6.8200	
02/12/2007	\$9.0800		08/13/2007	\$6.8300	
02/19/2007	\$9.6200		08/20/2007	\$7.3900	
02/26/2007	\$8.2900	\$8.8875	08/27/2007	\$6.0500	\$6.7725
03/05/2007	\$7.6400		09/03/2007	\$5.6500	
03/12/2007	\$8.2400		09/10/2007	\$5.7700	
03/19/2007	\$7.4000		09/17/2007	\$6.1300	
03/26/2007	\$7.2900	\$7.6425	09/24/2007	\$6.1900	\$5.9350
04/02/2007	\$7.6300		10/01/2007	\$6.4600	
04/09/2007	\$8.3300		10/08/2007	\$6.8400	
04/16/2007	\$8.6400		10/15/2007	\$6.7800	
04/23/2007	\$8.2400		10/22/2007	\$7.1300	
04/30/2007	\$7.9600	\$8.1600	10/29/2007	\$6.4800	\$6.7380

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 7.0900	\$ 7.2500	\$ 7.1700
2	\$ 7.8100	\$ 7.9100	\$ 7.8600
3	\$ 7.7700	\$ 8.0100	\$ 7.8900
4			
5			
6	\$ 7.7900	\$ 7.9400	\$ 7.8650
7	\$ 6.9500	\$ 7.2000	\$ 7.0750
8	\$ 7.0200	\$ 7.2400	\$ 7.1300
9	\$ 7.6700	\$ 7.9700	\$ 7.8200
10	\$ 7.7400	\$ 7.8500	\$ 7.7950
11			
12			
13	\$ 7.4200	\$ 7.5600	\$ 7.4900
14	\$ 7.5500	\$ 7.7200	\$ 7.6350
15	\$ 7.7300	\$ 7.8100	\$ 7.7700
16	\$ 7.6200	\$ 7.7900	\$ 7.7050
17	\$ 7.8300	\$ 7.9200	\$ 7.8750
18			
19			
20	\$ 7.5800	\$ 7.7500	\$ 7.6650
21	\$ 8.0900	\$ 8.2600	\$ 8.1750
22	\$ 7.8000	\$ 7.8600	\$ 7.8300
23			
24			
25			
26			
27	\$ 7.6600	\$ 7.7800	\$ 7.7200
28	\$ 7.7300	\$ 7.8300	\$ 7.7800
29	\$ 7.7100	\$ 7.8600	\$ 7.7850
30	\$ 7.8200	\$ 7.8700	\$ 7.8450
31			
TOTAL	\$ 152.3800	\$ 155.3800	\$ 153.8800
POSTINGS	20	20	20
AVERAGE	\$ 7.6190	\$ 7.7690	\$ 7.6940

DECEMBER 2006

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 8.3600	\$ 8.4900	\$ 8.4250
2			
3			
4	\$ 8.4400	\$ 8.6200	\$ 8.5300
5	\$ 7.9900	\$ 8.1100	\$ 8.0500
6	\$ 7.3800	\$ 7.5800	\$ 7.4800
7	\$ 7.4600	\$ 7.6600	\$ 7.5600
8	\$ 7.7900	\$ 7.9400	\$ 7.8650
9			
10			
11	\$ 7.5000	\$ 7.6200	\$ 7.5600
12	\$ 6.7700	\$ 6.9400	\$ 6.8550
13	\$ 6.8700	\$ 7.1700	\$ 7.0200
14	\$ 7.3500	\$ 7.4400	\$ 7.3950
15	\$ 7.3200	\$ 7.4500	\$ 7.3850
16			
17			
18	\$ 6.9500	\$ 7.0200	\$ 6.9850
19	\$ 6.7900	\$ 6.8500	\$ 6.8200
20	\$ 6.4300	\$ 6.5400	\$ 6.4850
21	\$ 6.6200	\$ 6.6800	\$ 6.6500
22	\$ 6.3200	\$ 6.3700	\$ 6.3450
23			
24			
25			
26	\$ 6.0200	\$ 6.0800	\$ 6.0500
27	\$ 5.7400	\$ 5.9100	\$ 5.8250
28	\$ 5.6700	\$ 5.8100	\$ 5.7400
29	\$ 5.6800	\$ 5.8500	\$ 5.7650
30			
31			
TOTAL	\$ 139.4500	\$ 142.1300	\$ 140.7900
POSTINGS	20	20	20
AVERAGE	\$ 6.9725	\$ 7.1065	\$ 7.0395

JANUARY 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 5.5900	\$ 5.6700	\$ 5.6300
3	\$ 5.5400	\$ 5.6400	\$ 5.5900
4	\$ 5.5800	\$ 5.7300	\$ 5.6550
5	\$ 5.7300	\$ 5.8100	\$ 5.7700
6			
7			
8	\$ 5.6300	\$ 5.7000	\$ 5.6650
9	\$ 6.2200	\$ 6.3200	\$ 6.2700
10	\$ 6.4100	\$ 6.4900	\$ 6.4500
11	\$ 6.5900	\$ 6.8300	\$ 6.7100
12	\$ 6.1900	\$ 6.3100	\$ 6.2500
13			
14			
15			
16	\$ 5.9900	\$ 6.4000	\$ 6.1950
17	\$ 6.8900	\$ 7.3300	\$ 7.1100
18	\$ 6.6300	\$ 6.6900	\$ 6.6600
19	\$ 6.3800	\$ 6.4600	\$ 6.4200
20			
21			
22	\$ 6.5300	\$ 6.6700	\$ 6.6000
23	\$ 7.2900	\$ 7.4300	\$ 7.3600
24	\$ 7.6600	\$ 7.7600	\$ 7.7100
25	\$ 7.8300	\$ 7.9400	\$ 7.8850
26	\$ 7.6300	\$ 7.7200	\$ 7.6750
27			
28			
29	\$ 7.2800	\$ 7.3900	\$ 7.3350
30	\$ 7.5800	\$ 7.8000	\$ 7.6900
31	\$ 7.5700	\$ 7.6400	\$ 7.6050
TOTAL	\$ 138.7400	\$ 141.7300	\$ 140.2350
POSTINGS	21	21	21
AVERAGE	\$ 6.6067	\$ 6.7490	\$ 6.6779

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 7.9600	\$ 8.1100	\$ 8.0350
2	\$ 8.1200	\$ 8.3000	\$ 8.2100
3			
4			
5	\$ 8.8600	\$ 9.3600	\$ 9.1100
6	\$ 10.6300	\$ 12.5000	\$ 11.5650
7	\$ 8.8600	\$ 9.6700	\$ 9.2650
8	\$ 8.3500	\$ 8.6300	\$ 8.4900
9	\$ 8.6900	\$ 8.7900	\$ 8.7400
10			
11			
12	\$ 8.7300	\$ 8.8700	\$ 8.8000
13	\$ 8.6100	\$ 9.2600	\$ 8.9350
14	\$ 9.3700	\$ 9.7800	\$ 9.5750
15	\$ 10.1100	\$ 10.8100	\$ 10.4600
16	\$ 10.6300	\$ 11.1200	\$ 10.8750
17			
18			
19			
20	\$ 8.8300	\$ 9.3800	\$ 9.1050
21	\$ 7.4900	\$ 7.6000	\$ 7.5450
22	\$ 7.8300	\$ 8.0100	\$ 7.9200
23	\$ 8.0200	\$ 8.1500	\$ 8.0850
24			
25			
26	\$ 7.9900	\$ 8.2100	\$ 8.1000
27	\$ 8.1700	\$ 8.2700	\$ 8.2200
28	\$ 7.8400	\$ 8.0300	\$ 7.9350

TOTAL	\$ 165.0900	\$ 172.8500	\$ 168.9700
POSTINGS	19	19	19
AVERAGE	\$ 8.6889	\$ 9.0974	\$ 8.8932

MARCH 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 7.4200	\$ 7.5200	\$ 7.4700
2	\$ 7.3000	\$ 7.3600	\$ 7.3300
3			
4			
5	\$ 7.5800	\$ 7.6500	\$ 7.6150
6	\$ 8.0000	\$ 8.9000	\$ 8.4500
7	\$ 8.9900	\$ 9.3000	\$ 9.1450
8	\$ 8.9000	\$ 9.1500	\$ 9.0250
9	\$ 7.6100	\$ 7.8200	\$ 7.7150
10			
11			
12	\$ 7.3600	\$ 7.4800	\$ 7.4200
13	\$ 7.0100	\$ 7.1100	\$ 7.0600
14	\$ 7.0200	\$ 7.0800	\$ 7.0500
15	\$ 7.1400	\$ 7.2100	\$ 7.1750
16	\$ 7.6500	\$ 7.8300	\$ 7.7400
17			
18			
19	\$ 7.4800	\$ 7.5500	\$ 7.5150
20	\$ 7.2100	\$ 7.3500	\$ 7.2800
21	\$ 7.2000	\$ 7.2700	\$ 7.2350
22	\$ 7.0400	\$ 7.2200	\$ 7.1300
23	\$ 7.3400	\$ 7.4500	\$ 7.3950
24			
25			
26	\$ 7.3100	\$ 7.4400	\$ 7.3750
27	\$ 7.2000	\$ 7.3100	\$ 7.2550
28	\$ 7.3000	\$ 7.4300	\$ 7.3650
29	\$ 7.6300	\$ 7.8200	\$ 7.7250
30	\$ 7.5400	\$ 7.6500	\$ 7.5950
31			

TOTAL	\$ 165.2300	\$ 168.9000	\$ 167.0650
POSTINGS	22	22	22
AVERAGE	\$ 7.5105	\$ 7.6773	\$ 7.5939

APRIL 2007

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2	\$ 7.9400	\$ 8.1000	\$ 8.0200
3	\$ 8.1500	\$ 8.2900	\$ 8.2200
4	\$ 8.2100	\$ 8.3600	\$ 8.2850
5	\$ 8.2300	\$ 8.3200	\$ 8.2750
6			
7			
8			
9	\$ 8.3100	\$ 8.4800	\$ 8.3950
10	\$ 8.5300	\$ 8.6500	\$ 8.5900
11	\$ 8.5200	\$ 8.5800	\$ 8.5500
12	\$ 8.6600	\$ 8.7900	\$ 8.7250
13	\$ 8.6200	\$ 8.6700	\$ 8.6450
14			
15			
16	\$ 8.6200	\$ 8.7100	\$ 8.6650
17	\$ 8.7000	\$ 8.9000	\$ 8.8000
18	\$ 8.3600	\$ 8.5500	\$ 8.4550
19	\$ 8.3200	\$ 8.4600	\$ 8.3900
20	\$ 8.1100	\$ 8.2500	\$ 8.1800
21			
22			
23	\$ 7.7800	\$ 7.8600	\$ 7.8200
24	\$ 7.7800	\$ 7.8300	\$ 7.8050
25	\$ 8.1700	\$ 8.2200	\$ 8.1950
26	\$ 8.1000	\$ 8.1700	\$ 8.1350
27	\$ 8.0100	\$ 8.1100	\$ 8.0600
28			
29			
30	\$ 7.8200	\$ 7.9200	\$ 7.8700

TOTAL	\$ 164.9400	\$ 167.2200	\$ 166.0800
POSTINGS	20	20	20
AVERAGE	\$ 8.2470	\$ 8.3610	\$ 8.3040

FOR DOMINION - SOUTH POINT
 CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY

MAY 2007

DOMINION - SOUTH POINT	LOW	HIGH	AVERAGE
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1	\$ 8,2500	\$ 8,2000	\$ 8,2000
2	\$ 8,1200	\$ 8,0750	\$ 8,1600
3	\$ 8,1300	\$ 8,1900	\$ 8,1600
4	\$ 8,0800	\$ 8,1700	\$ 8,1250
5			
6	\$ 8,2600	\$ 8,3700	\$ 8,3150
7	\$ 8,1200	\$ 8,2100	\$ 8,1650
8	\$ 7,9200	\$ 8,0000	\$ 7,9600
9	\$ 7,9400	\$ 8,0000	\$ 7,9700
10	\$ 8,0900	\$ 8,1900	\$ 8,1400
11	\$ 8,1900	\$ 8,1900	\$ 8,1400
12			
13	\$ 8,0200	\$ 8,1000	\$ 8,0600
14	\$ 8,2000	\$ 8,2800	\$ 8,2400
15	\$ 8,1900	\$ 8,2400	\$ 8,2150
16	\$ 8,1900	\$ 8,2400	\$ 8,2150
17	\$ 8,1200	\$ 8,1600	\$ 8,1400
18	\$ 8,2000	\$ 8,2800	\$ 8,2400
19			
20	\$ 8,4100	\$ 8,6000	\$ 8,5050
21	\$ 8,1600	\$ 8,2100	\$ 8,1850
22	\$ 8,1600	\$ 8,2100	\$ 8,1850
23	\$ 8,1500	\$ 8,2200	\$ 8,1850
24	\$ 8,0600	\$ 8,1600	\$ 8,1100
25	\$ 8,1300	\$ 8,2800	\$ 8,2050
26			
27			
28			
29	\$ 7,9900	\$ 8,0500	\$ 8,0200
30	\$ 8,0500	\$ 8,0800	\$ 8,0650
31	\$ 7,3000	\$ 7,4200	\$ 7,3600
TOTAL	\$ 177,7000	\$ 179,5800	\$ 178,6400
POSTINGS	22	22	22
AVERAGE	\$ 8,0773	\$ 8,1627	\$ 8,1200

JUNE 2007

DOMINION - SOUTH POINT	LOW	HIGH	AVERAGE
------------------------	-----	------	---------

1	\$ 8,2800	\$ 8,4200	\$ 8,3500
2			
3			
4	\$ 8,0700	\$ 8,1300	\$ 8,1000
5	\$ 8,2500	\$ 8,2800	\$ 8,2650
6	\$ 8,3400	\$ 8,4100	\$ 8,3750
7	\$ 8,3400	\$ 8,3800	\$ 8,3600
8	\$ 8,4100	\$ 8,4900	\$ 8,4500
9			
10			
11	\$ 7,9300	\$ 8,0200	\$ 7,9750
12	\$ 7,8400	\$ 7,8700	\$ 7,8550
13	\$ 7,8500	\$ 7,9300	\$ 7,8900
14	\$ 8,0000	\$ 8,0400	\$ 8,0400
15	\$ 7,8500	\$ 7,9400	\$ 7,8950
16			
17			
18	\$ 7,9600	\$ 8,0200	\$ 7,9900
19	\$ 8,1000	\$ 8,1600	\$ 8,1300
20	\$ 7,9600	\$ 7,9750	\$ 7,9750
21	\$ 7,8000	\$ 7,8400	\$ 7,8400
22	\$ 7,5900	\$ 7,6900	\$ 7,6400
23			
24	\$ 7,3500	\$ 7,4200	\$ 7,3850
25	\$ 7,1400	\$ 7,2300	\$ 7,1850
26	\$ 7,3400	\$ 7,4900	\$ 7,4150
27	\$ 7,4100	\$ 7,4900	\$ 7,4500
28	\$ 7,2000	\$ 7,3000	\$ 7,2500
29			
30			
TOTAL	\$ 165,0100	\$ 166,6200	\$ 165,8150
POSTINGS	21	21	21
AVERAGE	\$ 7,8576	\$ 7,9343	\$ 7,8960

JULY 2007

DOMINION - SOUTH POINT	LOW	HIGH	AVERAGE
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1	\$ 6,7400	\$ 6,8100	\$ 6,7400
2	\$ 6,6700	\$ 6,8100	\$ 6,6600
3	\$ 6,5100	\$ 6,6600	\$ 6,5850
4			
5	\$ 6,7400	\$ 6,8000	\$ 6,7700
6	\$ 6,6900	\$ 6,7700	\$ 6,7300
7			
8			
9	\$ 6,6100	\$ 6,7100	\$ 6,6600
10	\$ 7,0400	\$ 7,2100	\$ 7,1250
11	\$ 7,0600	\$ 7,1200	\$ 7,0900
12	\$ 7,1200	\$ 7,1500	\$ 7,1350
13	\$ 6,6200	\$ 6,6700	\$ 6,6450
14			
15			
16	\$ 6,6600	\$ 6,7100	\$ 6,6850
17	\$ 6,7500	\$ 6,8000	\$ 6,7750
18	\$ 6,8500	\$ 6,9100	\$ 6,8800
19	\$ 6,5800	\$ 6,7800	\$ 6,6800
20	\$ 6,9100	\$ 6,9500	\$ 6,9300
21			
22			
23	\$ 6,7500	\$ 6,8200	\$ 6,7850
24	\$ 6,2600	\$ 6,3200	\$ 6,2900
25	\$ 5,9400	\$ 6,0000	\$ 5,9700
26	\$ 5,8300	\$ 5,9700	\$ 5,9000
27	\$ 6,1800	\$ 6,2400	\$ 6,2100
28			
29			
30	\$ 6,0600	\$ 6,2400	\$ 6,1500
31	\$ 6,8600	\$ 7,0100	\$ 6,9350
TOTAL	\$ 138,6900	\$ 140,6500	\$ 139,6700
POSTINGS	21	21	21
AVERAGE	\$ 6,6043	\$ 6,6976	\$ 6,6510

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

AUGUST 2007

DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
1	\$ 6.9600	\$ 7.1400	\$ 7.0500
2	\$ 6.6500	\$ 6.8000	\$ 6.7250
3	\$ 6.8800	\$ 7.0000	\$ 6.9400
4			
5			
6	\$ 6.4500	\$ 6.5300	\$ 6.4900
7	\$ 6.6100	\$ 6.6800	\$ 6.6450
8	\$ 6.9600	\$ 7.0500	\$ 7.0050
9	\$ 6.6100	\$ 6.7800	\$ 6.6950
10	\$ 6.8900	\$ 6.9600	\$ 6.9250
11			
12			
13	\$ 6.8500	\$ 6.8900	\$ 6.8700
14	\$ 7.4400	\$ 7.5400	\$ 7.4900
15	\$ 7.2700	\$ 7.3100	\$ 7.2900
16	\$ 7.6400	\$ 7.6800	\$ 7.6600
17	\$ 7.2000	\$ 7.2900	\$ 7.2450
18			
19			
20	\$ 7.2200	\$ 7.2600	\$ 7.2400
21	\$ 6.5600	\$ 6.6100	\$ 6.5850
22	\$ 6.1200	\$ 6.1600	\$ 6.1400
23	\$ 6.1200	\$ 6.1500	\$ 6.1350
24	\$ 6.0700	\$ 6.1300	\$ 6.1000
25			
26			
27	\$ 5.9600	\$ 6.0000	\$ 5.9800
28	\$ 5.5600	\$ 5.6300	\$ 5.5950
29	\$ 5.7900	\$ 5.8100	\$ 5.8000
30	\$ 5.8100	\$ 5.8900	\$ 5.8500
31	\$ 5.7000	\$ 5.7600	\$ 5.7300

TOTAL	\$ 151.3200	\$ 153.0500	\$ 152.1850
POSTINGS	23	23	23
AVERAGE	\$ 6.5791	\$ 6.6543	\$ 6.6167

SEPTEMBER 2007

DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5.5100	\$ 5.5600	\$ 5.5350
5	\$ 5.4300	\$ 5.5500	\$ 5.4900
6	\$ 5.8900	\$ 6.0200	\$ 5.9550
7	\$ 6.1400	\$ 6.2200	\$ 6.1800
8			
9			
10	\$ 5.5900	\$ 5.6500	\$ 5.6200
11	\$ 5.7300	\$ 5.8600	\$ 5.7950
12	\$ 6.1100	\$ 6.1900	\$ 6.1500
13	\$ 6.2200	\$ 6.2700	\$ 6.2450
14	\$ 6.2400	\$ 6.3700	\$ 6.3050
15			
16			
17	\$ 6.2100	\$ 6.2900	\$ 6.2500
18	\$ 6.3500	\$ 6.4100	\$ 6.3800
19	\$ 6.2900	\$ 6.3600	\$ 6.3250
20	\$ 6.2200	\$ 6.3200	\$ 6.2700
21	\$ 6.0400	\$ 6.2100	\$ 6.1250
22			
23			
24	\$ 6.0100	\$ 6.1200	\$ 6.0650
25	\$ 6.1800	\$ 6.4100	\$ 6.2950
26	\$ 6.6600	\$ 6.7700	\$ 6.7150
27	\$ 6.6400	\$ 6.6900	\$ 6.6650
28	\$ 6.3700	\$ 6.5800	\$ 6.4750
29			
30			

TOTAL	\$ 115.8300	\$ 117.8500	\$ 116.8400
POSTINGS	19	19	19
AVERAGE	\$ 6.0963	\$ 6.2026	\$ 6.1495

OCTOBER 2007

DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
1	\$ 6.1700	\$ 6.2400	\$ 6.2050
2	\$ 6.1400	\$ 6.2400	\$ 6.1900
3	\$ 6.6700	\$ 6.7600	\$ 6.7150
4	\$ 7.1000	\$ 7.2400	\$ 7.1700
5	\$ 7.0300	\$ 7.1400	\$ 7.0850
6			
7			
8	\$ 6.8100	\$ 6.9300	\$ 6.8700
9	\$ 6.8000	\$ 6.9900	\$ 6.8950
10	\$ 6.7500	\$ 7.0100	\$ 6.8800
11	\$ 6.8700	\$ 6.9900	\$ 6.9300
12	\$ 6.8500	\$ 7.0500	\$ 6.9500
13			
14			
15	\$ 6.4700	\$ 6.5800	\$ 6.5250
16	\$ 7.1500	\$ 7.1900	\$ 7.1700
17	\$ 7.3000	\$ 7.4700	\$ 7.3850
18	\$ 7.1400	\$ 7.1900	\$ 7.1650
19	\$ 7.1500	\$ 7.2000	\$ 7.1750
20			
21			
22	\$ 6.8700	\$ 7.0200	\$ 6.9450
23	\$ 6.6100	\$ 6.7200	\$ 6.6650
24	\$ 6.2600	\$ 6.3900	\$ 6.3250
25	\$ 6.1100	\$ 6.2900	\$ 6.2000
26	\$ 6.5500	\$ 6.6500	\$ 6.6000
27			
28			
29	\$ 6.4400	\$ 6.5500	\$ 6.4950
30	\$ 6.7400	\$ 6.8800	\$ 6.8100
31	\$ 7.0100	\$ 7.2600	\$ 7.1350

TOTAL	\$ 154.9900	\$ 157.9800	\$ 156.4850
POSTINGS	23	23	23
AVERAGE	\$ 6.7387	\$ 6.8687	\$ 6.8037

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGP)

COLUMN	CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	COL. 1-12) PERCENTAGE	
			NOV. 06	DEC. 06	JAN. 07	FEB. 07	MAR. 07	APR. 07	MAY. 07	JUN. 07	JUL. 07	AUG. 07	SEP. 07	OCT. 07			
1	TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	142,980	1,180,337	35.41%
		1	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	197,473	2,152,676	64.59%
	TOTAL		340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	340,453	3,333,013	100.00%
2	TGT-F-T-6487	SL	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	34,476	410,891	32.87%
		1	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	72,131	839,070	67.13%
	TOTAL		106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	106,607	1,249,961	100.00%
3	TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
4	TGT-F-T-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
		1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL		51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CONTRACT CAPACITY UNDER EACH CONTRACT.
 ** SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

COLUMN	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFOE (C.15 x C.17)	TEXAS GAS SZFOE (C.15 x C.17)	TENNESSEE SZFOE (C.15 x C.17)	TENNESSEE SZFOE (C.15 x C.17)	TOTAL
15	34,512,000	SL	35.41%	12,220,699	22,291,301			
16	10,220,000	SL	32.87%	3,359,314	6,860,686			
17	0	SL	0.00%	0	0			
18	18,615,000	0	78.43%		14,599,745	4,015,255	4,015,255	
19	63,347,000	TOTALS		15,580,013	29,151,987	14,599,745	4,015,255	

COLUMN	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS SZFOE (C.15 x C.17)	TEXAS GAS SZFOE (C.15 x C.17)	TENNESSEE SZFOE (C.15 x C.17)	TENNESSEE SZFOE (C.15 x C.17)	TOTAL
20	40,000	TEXAS GAS SZFOE (C.15 x C.17)	46.02%	40,000				40,000
21	40,000	TENNESSEE SZFOE (C.15 x C.17)	23.05%		40,000			40,000
22	40,000	TOTAL	6.34%	40,000	40,000			40,000

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	53	54	55	56	57	58	59	60	61
TOTAL MONTH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,897,355
NOV. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,721,535
DEC. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,793,505
JAN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,811,043
FEB. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,620,007
MAR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,722,840
APR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,548,699
MAY. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,088,486
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,080,870
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,203,993
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,202,662
SEP. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,141,835
OCT. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,961,880
TOTAL	\$0	\$0	\$9,051	\$3,517,809	\$0	\$0	\$0	\$0	\$22,897,355
FT									
TOTAL S&DB									
BMGTC									
CASH-									
OUT									
OTHER									
FT									
TOTAL S&DB									
BMGTC									
CASH-									
OUT									
OTHER									
STF									
TOTAL S&DB									
BMGTC									
CASH-									
OUT									
OTHER									

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	96	97	98	99
MONTH	NOV. 06	\$2,721,535	\$523,878	\$3,245,413
DEC. 06	\$2,793,505	\$534,208	\$3,327,713	\$0
JAN. 07	\$2,811,043	\$488,988	\$3,300,011	\$0
FEB. 07	\$2,620,007	\$544,006	\$3,164,013	\$0
MAR. 07	\$2,722,840	\$511,225	\$3,234,066	\$0
APR. 07	\$1,548,699	\$480,973	\$2,029,672	\$0
MAY 07	\$1,088,486	\$453,090	\$1,541,576	\$0
JUN. 07	\$1,080,870	\$552,234	\$1,633,104	\$0
JUL. 07	\$1,203,993	\$556,076	\$1,760,069	\$0
AUG. 07	\$1,202,662	\$554,185	\$1,756,847	\$0
SEP. 07	\$1,141,835	\$551,178	\$1,693,013	\$0
OCT. 07	\$1,961,880	\$553,807	\$2,515,687	\$0
TOTAL	\$22,897,355	\$6,303,829	\$29,201,184	\$0
TOTAL	TOTAL	TOTAL	TABMGTC	
SUMMARY OF PIPELINE BENCHMARKS	COL. 61	COL. 95	(96+97+98)	
BM(TGTL)	BM(TGPL)	BM(TPL)		

THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 06	\$2,682,127	\$342,097	\$3,024,224
DEC. 06	\$2,755,721	\$345,956	\$3,101,677
JAN. 07	\$2,770,164	\$294,920	\$3,065,084
FEB. 07	\$2,571,257	\$346,955	\$2,918,212
MAR. 07	\$2,650,242	\$340,633	\$2,990,875
APR. 07	\$1,389,845	\$334,516	\$1,724,361
MAY 07	\$940,159	\$329,988	\$1,270,147
JUN. 07	\$941,988	\$349,158	\$1,291,146
JUL. 07	\$1,045,271	\$350,116	\$1,395,387
AUG. 07	\$1,044,099	\$348,236	\$1,392,335
SEP. 07	\$991,025	\$348,106	\$1,339,131
OCT. 07	\$1,800,349	\$347,475	\$2,147,824
TOTAL	\$21,582,247	\$4,078,156	\$25,660,403

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE) (1 - 2)</u>
NOV. 06	\$3,245,413	\$3,024,224	\$221,189
DEC. 06	\$3,327,713	\$3,101,677	\$226,036
JAN. 07	\$3,300,011	\$3,065,084	\$234,927
FEB. 07	\$3,164,013	\$2,918,212	\$245,801
MAR. 07	\$3,234,066	\$2,990,875	\$243,191
APR. 07	\$2,029,672	\$1,724,361	\$305,311
MAY 07	\$1,541,576	\$1,270,147	\$271,429
JUN. 07	\$1,633,104	\$1,291,146	\$341,958
JUL. 07	\$1,760,069	\$1,395,387	\$364,682
AUG. 07	\$1,756,847	\$1,392,335	\$364,512
SEP. 07	\$1,693,013	\$1,339,131	\$353,882
OCT. 07	\$2,515,687	\$2,147,824	\$367,863
TOTAL	\$29,201,184	\$25,660,403	\$3,540,781

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0016	(0.0001)	0.0268
Overrun	0.2053	0.0016	(0.0001)	0.2068
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0016	(0.0001)	0.0446
Overrun	0.3213	0.0016	(0.0001)	0.3228
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0016	(0.0001)	0.0475
Overrun	0.3548	0.0016	(0.0001)	0.3563
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0016	(0.0001)	0.0505
Overrun	0.4033	0.0016	(0.0001)	0.4048
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0016	(0.0001)	0.0629
Overrun	0.4804	0.0016	(0.0001)	0.4819

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0016	0.0269
Overrun	0.2053	0.0016	0.2069
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0016	0.0447
Overrun	0.3213	0.0016	0.3229
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0016	0.0476
Overrun	0.3548	0.0016	0.3564
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0016	0.0506
Overrun	0.4033	0.0016	0.4049
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0016	0.0630
Overrun	0.4804	0.0016	0.4820

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0016	(0.0001)	0.0119
SL-1	0.0355	0.0016	(0.0001)	0.0370
SL-2	0.0399	0.0016	(0.0001)	0.0414
SL-3	0.0445	0.0016	(0.0001)	0.0460
SL-4	0.0528	0.0016	(0.0001)	0.0543
1-1	0.0337	0.0016	(0.0001)	0.0352
1-2	0.0385	0.0016	(0.0001)	0.0400
1-3	0.0422	0.0016	(0.0001)	0.0437
1-4	0.0508	0.0016	(0.0001)	0.0523
2-2	0.0323	0.0016	(0.0001)	0.0338
2-3	0.0360	0.0016	(0.0001)	0.0375
2-4	0.0446	0.0016	(0.0001)	0.0461
3-3	0.0312	0.0016	(0.0001)	0.0327
3-4	0.0398	0.0016	(0.0001)	0.0413
4-4	0.0360	0.0016	(0.0001)	0.0375

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0016	0.0120
SL-1	0.0355	0.0016	0.0371
SL-2	0.0399	0.0016	0.0415
SL-3	0.0445	0.0016	0.0461
SL-4	0.0528	0.0016	0.0544
1-1	0.0337	0.0016	0.0353
1-2	0.0385	0.0016	0.0401
1-3	0.0422	0.0016	0.0438
1-4	0.0508	0.0016	0.0524
2-2	0.0323	0.0016	0.0339
2-3	0.0360	0.0016	0.0376
2-4	0.0446	0.0016	0.0462
3-3	0.0312	0.0016	0.0328
3-4	0.0398	0.0016	0.0414
4-4	0.0360	0.0016	0.0376

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment

\$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624
L		\$0.0302						
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658

Notes:

- 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0016
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: August 31, 2006

Effective on: October 1, 2006

**PBR-OSSIF
SUPPORTING CALCULATIONS**

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS	TOTAL OOPC	
NOV. 06	\$1,142,593	\$1,069,124	\$0	\$0	\$0	\$1,069,124	\$73,469
DEC. 06	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 07	\$5,022,249	\$4,342,511	\$0	\$0	\$0	\$4,342,511	\$679,738
FEB. 07	\$4,251,291	\$3,994,833	\$0	\$0	\$0	\$3,994,833	\$256,458
MAR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 07	\$1,699,106	\$1,478,098	\$0	\$0	\$0	\$1,478,098	\$221,008
OCT. 07	\$510,338	\$478,134	\$0	\$0	\$0	\$478,134	\$32,204
TOTALS	\$12,625,577	\$11,362,700	\$0	\$0	\$0	\$11,362,700	\$1,262,877

**CSPBR
CALCULATION OF COMPANY SHARE OF
PERFORMANCE-BASED RATEMAKING
SAVINGS OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Total Gas Supply Cost Performance-Based Ratemaking Savings			Demand/Commodity Allocation		Benchmarked Gas Costs	PTAGSC
			Demand	Commodity	Actual Gas Costs	(Col. 3 / 6)
Gas Acquisition Index Factor						
GAIF						
	Demand	(\$1,169,741)	-11.44%			
	Commodity	\$6,588,939		64.45%	AGC	\$247,276,734
	Total	\$5,419,198				
Transportation Index Factor						
TIF						
	Demand	\$2,467,722	24.14%			
	Commodity	\$1,073,059		10.50%	TAAGTC	\$25,660,404
	Total	\$3,540,781				
Off-System Sales Index Factor						
OSSIF						
	Demand	\$0				
	Commodity	\$1,262,877		12.35%		
	Total	\$1,262,877				
Total All PBR Factors						
	Demand	\$1,297,981				
	Commodity	\$8,924,875				
TPBRR		\$10,222,856	12.70%	87.30%	TAGSC	\$272,937,138
						3.75%

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

	Total PBR Results (TPBRR)	Company Sharing	Customer Sharing Percentage	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$10,222,856	25%	75%	\$7,667,142	\$2,555,714	\$10,222,856
50/50 Company/Customer Sharing in Excess of 4.5% of TAGSC	\$0	50%	50%	\$0	\$0	\$0
Portion of Company Savings Attributable to Demand Costs	12.70%			\$324,576	\$2,231,138	
Portion of Company Savings Attributable to Commodity Costs	87.30%					
Total Company Portion of Savings	100.00%				\$2,555,714	