



Stephanie L. Stumbo, Executive Director
Public Service Commission of Kentucky
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JUN 30 2008
PUBLIC SERVICE
COMMISSION

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June 30, 2008

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. Stumbo:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning August 1, 2007 and ending October 31, 2007, including data and supporting documentation for the first quarter of PBR Year 11 (November 1, 2007 through October 31, 2008).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for February through April 2008

Attached is a summary of LG&E's activity under the PBR mechanism for February through April 2008 of PBR Year 11 (November 1, 2007, through October 31, 2008) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2005-00031 dated May 27, 2005, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2007/2008 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E's on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 6 months ended April 30, 2008, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2007	\$825,735	\$247,476	\$0	\$1,073,211
Dec.	\$634,803	\$255,712	\$0	\$890,515
Jan. 2008	\$1,935,548	\$257,282	\$617,992	\$2,810,822
<i>Qtr. Subtotal</i>	\$3,396,086	\$760,470	\$617,992	\$4,774,548

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>Feb.</i>	\$1,047,107	\$263,810	\$71,339	\$1,382,256
<i>Mar.</i>	\$763,493	\$224,038	\$0	\$987,531
<i>Apr.</i>	\$200,493	\$262,975	\$0	\$463,468
<i>Qtr. Subtotal</i>	\$2,011,093	\$750,823	\$71,339	\$2,833,255
<i>Total</i>	\$5,407,179	\$1,511,293	\$689,331	\$7,607,803

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance (“O&M”) Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

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**PBR CALCULATIONS FOR THE 6 MONTHS ENDED
APRIL 30, 2008**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER TGPL FT-A	TGPL APV - OTHER	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PEFDCQ	APV - PEFDCQ= TOTAL APV FOR SYSTEM SUPPLY (6-7)	ALLOCATION OF APV ACCORDING TO SZFQE%			
									TGT ZONE SL 24.59%	TGT ZONE 1 46.02%	TGPL ZONE 0 23.05%	TGPL ZONE 1 6.34%
									(C. 8 X SZFQE%)	(C. 8 X SZFQE%)	(C. 8 X SZFQE%)	(C. 8 X SZFQE%)
Nov 07	1,298,259	309,099	0	1,029,465	0	2,636,823	0	2,636,823	648,395	1,213,466	607,788	167,174
Dec 07	805,313	483,195	0	1,307,456	0	2,595,964	0	2,595,964	638,347	1,194,663	598,370	164,584
Jan 08	1,461,750	597,568	0	1,307,456	0	3,366,774	0	3,366,774	827,890	1,549,389	776,041	213,454
Feb 08	1,207,634	754,832	0	1,223,104	0	3,185,570	0	3,185,570	783,332	1,465,999	734,274	201,965
Mar 08	995,500	656,948	0	926,497	0	2,578,945	0	2,578,945	634,163	1,186,830	594,447	163,505
Apr 08	1,629,760	279,500	0	152,069	0	2,061,329	0	2,061,329	506,881	948,624	475,136	130,688
May 08	0	0	0	0	0	0	0	0	0	0	0	0
Jun 08	0	0	0	0	0	0	0	0	0	0	0	0
Jul 08	0	0	0	0	0	0	0	0	0	0	0	0
Aug 08	0	0	0	0	0	0	0	0	0	0	0	0
Sep 08	0	0	0	0	0	0	0	0	0	0	0	0
Oct 08	0	0	0	0	0	0	0	0	0	0	0	0
Total	7,398,216	3,081,142	0	5,946,047	0	16,425,405	0	16,425,405	4,039,008	7,558,971	3,786,056	1,041,370

Column	13	14	15	16	17	18	19	20	21	22	23
	SAI TGT-SL	APV x SAI TGT-SL (9X13)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X15)	SAI TGPL-Z0	APV x SAI TGPL-Z0 (11X17)	SAI TGPL-Z1	APV x SAI TGPL-Z1 (12X19)	DAI TGT OR TGPL	APV x DAI TGT OR TGPL (7 x 21)	TOTAL BMGCC (14+16+18+20+22)
Nov 07	\$7,0423	\$4,566,192	\$6,9866	\$8,478,002	\$6,4763	\$3,936,217	\$7,0458	\$1,177,875	\$7,5158	\$0	\$18,158,286
Dec 07	\$7,1372	\$4,556,010	\$7,0574	\$8,431,215	\$6,6928	\$4,004,771	\$7,1209	\$1,171,986	\$7,6711	\$0	\$18,163,982
Jan 08	\$7,6845	\$6,361,921	\$7,6037	\$11,781,089	\$7,4081	\$5,748,989	\$7,7185	\$1,647,545	\$8,1331	\$0	\$25,539,544
Feb 08	\$8,2561	\$6,467,267	\$8,2217	\$12,053,004	\$8,0318	\$5,897,542	\$8,2782	\$1,671,907	\$8,7892	\$0	\$26,089,720
Mar 08	\$9,2083	\$5,839,563	\$9,1730	\$10,886,792	\$8,9290	\$5,307,817	\$9,1648	\$1,498,491	\$9,7106	\$0	\$23,532,663
Apr 08	\$9,9045	\$5,020,403	\$9,8871	\$9,379,140	\$9,6951	\$4,606,491	\$9,9149	\$1,295,758	\$10,4983	\$0	\$20,301,792
May 08	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Jun 08	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Jul 08	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Aug 08	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Sep 08	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Oct 08	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0.0000	\$0	\$0
Total		\$32,811,356		\$61,009,242		\$29,501,827		\$8,463,562		\$0	\$131,785,987

Column	24	25	26	27	28
	TOTAL BMGCC (COL. 23)	SUPPLY RESERVATION FEES		HRF (25 + 26) / 2	BGC (24+27)
		2005/2006	2006/2007		
Nov 07	\$18,158,286	\$1,331,226	\$1,302,389	\$1,316,808	\$19,475,094
Dec 07	\$18,163,982	\$1,811,264	\$2,127,893	\$1,969,579	\$20,133,561
Jan 08	\$25,539,544	\$1,775,946	\$2,258,827	\$2,017,387	\$27,556,931
Feb 08	\$26,089,720	\$1,273,812	\$1,616,207	\$1,445,010	\$27,534,730
Mar 08	\$23,532,663	\$720,887	\$978,144	\$849,516	\$24,382,179
Apr 08	\$20,301,792	\$244,952	\$244,371	\$244,662	\$20,546,454
May 08	\$0	\$0	\$0	\$0	\$0
Jun 08	\$0	\$0	\$0	\$0	\$0
Jul 08	\$0	\$0	\$0	\$0	\$0
Aug 08	\$0	\$0	\$0	\$0	\$0
Sep 08	\$0	\$0	\$0	\$0	\$0
Oct 08	\$0	\$0	\$0	\$0	\$0
Total	\$131,785,987	\$7,158,087	\$8,527,831	\$7,842,962	\$139,628,949

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	APV TRANSPORTED UNDER OTHER TGPL CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGPL CAPACITY
Nov 07	1,298,259	\$8,851,863	309,099	\$2,116,868	0	\$0	1,029,465	\$6,620,984	0	\$0
Dec 07	805,313	\$5,533,398	483,195	\$3,386,083	0	\$0	1,307,456	\$8,694,582	0	\$0
Jan 08	1,461,750	\$10,390,606	597,568	\$4,245,252	0	\$0	1,307,456	\$8,982,222	0	\$0
Feb 08	1,207,634	\$9,489,126	754,832	\$5,996,435	0	\$0	1,223,104	\$9,589,135	0	\$0
Mar 08	995,500	\$8,848,412	656,948	\$5,841,800	0	\$0	926,497	\$8,096,524	0	\$0
Apr 08	1,629,760	\$15,655,983	279,500	\$2,914,025	0	\$0	152,069	\$1,510,912	0	\$0
May 08	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jun 08	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Jul 08	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Aug 08	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Sep 08	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
Oct 08	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
	7,398,216	\$58,769,388	3,081,142	\$24,500,463	0	\$0	5,946,047	\$43,494,359	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2007/2008 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 07	\$17,589,715	\$1,059,644	\$18,649,359
Dec 07	\$17,614,063	\$1,884,695	\$19,498,758
Jan 08	\$23,618,080	\$2,003,303	\$25,621,383
Feb 08	\$25,074,696	\$1,412,927	\$26,487,623
Mar 08	\$22,786,736	\$831,950	\$23,618,686
Apr 08	\$20,080,920	\$265,041	\$20,345,961
May 08	\$0	\$0	\$0
Jun 08	\$0	\$0	\$0
Jul 08	\$0	\$0	\$0
Aug 08	\$0	\$0	\$0
Sep 08	\$0	\$0	\$0
Oct 08	\$0	\$0	\$0
Total	\$126,764,210	\$7,457,560	\$134,221,770

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 07	\$19,475,094	\$18,649,359	\$825,735
Dec 07	\$20,133,561	\$19,498,758	\$634,803
Jan 08	\$27,556,931	\$25,621,383	\$1,935,548
Feb 08	\$27,534,730	\$26,487,623	\$1,047,107
Mar 08	\$24,382,179	\$23,618,686	\$763,493
Apr 08	\$20,546,454	\$20,345,961	\$200,493
May 08	\$0	\$0	\$0
Jun 08	\$0	\$0	\$0
Jul 08	\$0	\$0	\$0
Aug 08	\$0	\$0	\$0
Sep 08	\$0	\$0	\$0
Oct 08	\$0	\$0	\$0
Total	\$139,628,949	\$134,221,770	\$5,407,179

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	GAS DAILY AVG. TGT ZONE SL	INSIDE FERC TGT -ZONE SL	AVERAGE
Nov. 07	\$6.9075	\$7.0795	\$7.1400	\$7.0423
Dec. 07	\$7.1280	\$7.0936	\$7.1900	\$7.1372
Jan. 08	\$8.0025	\$7.9110	\$7.1400	\$7.6845
Feb. 08	\$8.3175	\$8.4708	\$7.9800	\$8.2561
Mar. 08	\$9.2840	\$9.3508	\$8.9900	\$9.2083
Apr. 08	\$10.0525	\$10.1311	\$9.5300	\$9.9045
May 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

NATURAL GAS WEEK GULF COAST ONSHORE - LA			NATURAL GAS WEEK GULF COAST ONSHORE - LA		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/05/2007	\$6.7600		05/05/2008	\$0.0000	
11/12/2007	\$6.8700		05/12/2008	\$0.0000	
11/19/2007	\$7.2600		05/19/2008	\$0.0000	
11/26/2007	\$6.7400	\$6.9075	05/26/2008	\$0.0000	\$0.0000
12/03/2007	\$7.3900		06/02/2008	\$0.0000	
12/10/2007	\$7.1300		06/09/2008	\$0.0000	
12/17/2007	\$7.1500		06/16/2008	\$0.0000	
12/24/2007	\$7.1000		06/23/2008	\$0.0000	
12/31/2007	\$6.8700	\$7.1280	06/30/2008	\$0.0000	\$0.0000
01/07/2008	\$7.5600		07/07/2008	\$0.0000	
01/14/2008	\$7.8700		07/14/2008	\$0.0000	
01/21/2008	\$8.5000		07/21/2008	\$0.0000	
01/28/2008	\$8.0800	\$8.0025	07/28/2008	\$0.0000	\$0.0000
02/04/2008	\$8.0200		08/04/2008	\$0.0000	
02/11/2008	\$7.9200		08/11/2008	\$0.0000	
02/18/2008	\$8.5600		08/18/2008	\$0.0000	
02/25/2008	\$8.7700	\$8.3175	08/25/2008	\$0.0000	\$0.0000
03/03/2008	\$9.1200		09/01/2008	\$0.0000	
03/10/2008	\$9.5100		09/08/2008	\$0.0000	
03/17/2008	\$9.7300		09/15/2008	\$0.0000	
03/24/2008	\$8.8200		09/22/2008	\$0.0000	
03/31/2008	\$9.2400	\$9.2840	09/29/2008	\$0.0000	\$0.0000
04/07/2008	\$9.6100		10/08/2007	\$0.0000	
04/14/2008	\$9.9300		10/15/2007	\$0.0000	
04/21/2008	\$10.1000		10/22/2007	\$0.0000	
04/28/2008	\$10.5700	\$10.0525	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0600	\$ 7.1800	\$ 7.1200
2	\$ 6.8600	\$ 6.9600	\$ 6.9100
3			
4			
5	\$ 6.4300	\$ 6.5800	\$ 6.5050
6	\$ 6.7400	\$ 6.8500	\$ 6.7950
7	\$ 7.2100	\$ 7.3600	\$ 7.2850
8	\$ 7.2700	\$ 7.4900	\$ 7.3800
9	\$ 6.7100	\$ 6.8200	\$ 6.7650
10			
11			
12	\$ 6.5400	\$ 6.7700	\$ 6.6550
13	\$ 6.8000	\$ 6.8500	\$ 6.8250
14	\$ 7.0800	\$ 7.2500	\$ 7.1650
15	\$ 7.2100	\$ 7.2800	\$ 7.2450
16	\$ 7.3000	\$ 7.3700	\$ 7.3350
17			
18			
19	\$ 7.2300	\$ 7.3000	\$ 7.2650
20	\$ 7.2200	\$ 7.3200	\$ 7.2700
21	\$ 6.6600	\$ 6.7100	\$ 6.6850
22			
23			
24			
25			
26	\$ 6.5300	\$ 6.6400	\$ 6.5850
27	\$ 7.5000	\$ 7.5500	\$ 7.5250
28	\$ 7.3700	\$ 7.4900	\$ 7.4300
29	\$ 7.4800	\$ 7.4900	\$ 7.4850
30	\$ 7.3200	\$ 7.4000	\$ 7.3600
TOTAL	\$ 140.5200	\$ 142.6600	\$ 141.5900
POSTINGS	20	20	20
AVERAGE	\$ 7.0260	\$ 7.1330	\$ 7.0795

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.2300	\$ 7.2600	\$ 7.2450
4	\$ 7.0500	\$ 7.1200	\$ 7.0850
5	\$ 7.1700	\$ 7.3200	\$ 7.2450
6	\$ 7.0000	\$ 7.0700	\$ 7.0350
7	\$ 7.2200	\$ 7.2500	\$ 7.2350
8			
9			
10	\$ 7.0700	\$ 7.1500	\$ 7.1100
11	\$ 6.9600	\$ 7.0000	\$ 6.9800
12	\$ 7.0400	\$ 7.1100	\$ 7.0750
13	\$ 7.1500	\$ 7.2000	\$ 7.1750
14	\$ 7.3600	\$ 7.3900	\$ 7.3750
15			
16			
17	\$ 7.0500	\$ 7.0700	\$ 7.0600
18	\$ 7.0900	\$ 7.1300	\$ 7.1100
19	\$ 7.1400	\$ 7.1700	\$ 7.1550
20	\$ 7.1000	\$ 7.1500	\$ 7.1250
21	\$ 7.1200	\$ 7.1500	\$ 7.1350
22			
23			
24			
25			
26	\$ 6.9700	\$ 7.0200	\$ 6.9950
27	\$ 6.8000	\$ 6.9100	\$ 6.8550
28	\$ 6.6800	\$ 6.7000	\$ 6.6900
29			
30			
31			
TOTAL	\$ 127.2000	\$ 128.1700	\$ 127.6850
POSTINGS	18	18	18
AVERAGE	\$ 7.0667	\$ 7.1206	\$ 7.0936

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.1300	\$ 7.2400	\$ 7.1850
3	\$ 7.7600	\$ 7.8100	\$ 7.7850
4	\$ 7.7700	\$ 7.8400	\$ 7.8050
5			
6			
7	\$ 7.4300	\$ 7.5100	\$ 7.4700
8	\$ 7.4000	\$ 7.5000	\$ 7.4500
9	\$ 7.5000	\$ 7.5500	\$ 7.5250
10	\$ 7.8000	\$ 7.8600	\$ 7.8300
11	\$ 7.8500	\$ 7.8900	\$ 7.8700
12			
13			
14	\$ 8.0900	\$ 8.1200	\$ 8.1050
15	\$ 8.4000	\$ 8.4700	\$ 8.4350
16	\$ 8.3500	\$ 8.3900	\$ 8.3700
17	\$ 8.1700	\$ 8.1900	\$ 8.1800
18	\$ 8.0500	\$ 8.1300	\$ 8.0900
19			
20			
21			
22	\$ 8.4000	\$ 8.4400	\$ 8.4200
23	\$ 7.9500	\$ 8.0000	\$ 7.9750
24	\$ 7.8300	\$ 7.8800	\$ 7.8550
25	\$ 7.7600	\$ 7.8100	\$ 7.7850
26			
27			
28	\$ 7.7500	\$ 7.8400	\$ 7.7950
29	\$ 7.8900	\$ 7.9400	\$ 7.9150
30	\$ 8.0900	\$ 8.1300	\$ 8.1100
31	\$ 8.1700	\$ 8.1800	\$ 8.1750
TOTAL	\$ 165.5400	\$ 166.7200	\$ 166.1300
POSTINGS	21	21	21
AVERAGE	\$ 7.8829	\$ 7.9390	\$ 7.9110

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2008

MARCH 2008

APRIL 2008

TEXAS GAS ZONE SL

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE SL

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE SL

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 8.0600	\$ 8.0900	\$ 8.0750
2			
3			
4	\$ 7.8100	\$ 7.8400	\$ 7.8250
5	\$ 7.5100	\$ 7.5500	\$ 7.5300
6	\$ 7.8000	\$ 7.8400	\$ 7.8200
7	\$ 7.8900	\$ 7.9200	\$ 7.9050
8	\$ 7.9100	\$ 7.9500	\$ 7.9300
9			
10			
11	\$ 7.9700	\$ 8.0400	\$ 8.0050
12	\$ 8.3500	\$ 8.4300	\$ 8.3900
13	\$ 8.3900	\$ 8.4800	\$ 8.4350
14	\$ 8.3500	\$ 8.3700	\$ 8.3600
15	\$ 8.4800	\$ 8.5000	\$ 8.4900
16			
17			
18			
19	\$ 8.6900	\$ 8.7400	\$ 8.7150
20	\$ 8.8700	\$ 8.9000	\$ 8.8850
21	\$ 8.9600	\$ 9.0500	\$ 9.0050
22	\$ 8.7900	\$ 8.8200	\$ 8.8050
23			
24			
25	\$ 8.6000	\$ 8.6500	\$ 8.6250
26	\$ 9.1000	\$ 9.1900	\$ 9.1450
27	\$ 9.2300	\$ 9.2700	\$ 9.2500
28	\$ 9.1200	\$ 9.2000	\$ 9.1600
29	\$ 9.0500	\$ 9.0700	\$ 9.0600

1			
2			
3	\$ 9.0200	\$ 9.1000	\$ 9.0600
4	\$ 8.9500	\$ 9.1800	\$ 9.0650
5	\$ 9.2200	\$ 9.2500	\$ 9.2350
6	\$ 9.3800	\$ 9.4300	\$ 9.4050
7	\$ 9.6800	\$ 9.7000	\$ 9.6900
8			
9			
10	\$ 9.8200	\$ 9.8500	\$ 9.8350
11	\$ 9.5400	\$ 9.5900	\$ 9.5650
12	\$ 9.6900	\$ 9.7800	\$ 9.7350
13	\$ 9.6100	\$ 9.6500	\$ 9.6300
14	\$ 9.7000	\$ 9.7200	\$ 9.7100
15			
16			
17	\$ 9.7900	\$ 9.8700	\$ 9.8300
18	\$ 9.3900	\$ 9.5100	\$ 9.4500
19	\$ 9.0600	\$ 9.1200	\$ 9.0900
20	\$ 9.0600	\$ 9.0900	\$ 9.0750
21			
22			
23			
24	\$ 8.5100	\$ 8.5900	\$ 8.5500
25	\$ 8.9400	\$ 9.0600	\$ 9.0000
26	\$ 9.1800	\$ 9.2700	\$ 9.2250
27	\$ 9.1700	\$ 9.3100	\$ 9.2400
28	\$ 9.2500	\$ 9.2900	\$ 9.2700
29			
30			
31	\$ 9.3300	\$ 9.3800	\$ 9.3550

1	\$ 9.7900	\$ 9.9400	\$ 9.8650
2	\$ 9.9100	\$ 9.9800	\$ 9.9450
3	\$ 9.5800	\$ 9.6700	\$ 9.6250
4	\$ 9.6300	\$ 9.6900	\$ 9.6600
5			
6			
7	\$ 9.3500	\$ 9.4300	\$ 9.3900
8	\$ 9.4700	\$ 9.5500	\$ 9.5100
9	\$ 9.7700	\$ 9.8100	\$ 9.7900
10	\$ 9.8600	\$ 9.9200	\$ 9.8900
11	\$ 10.1600	\$ 10.2100	\$ 10.1850
12			
13			
14	\$ 9.9900	\$ 10.1000	\$ 10.0450
15	\$ 9.9700	\$ 10.0300	\$ 10.0000
16	\$ 10.0800	\$ 10.1300	\$ 10.1050
17	\$ 10.0500	\$ 10.0700	\$ 10.0600
18	\$ 10.1700	\$ 10.2200	\$ 10.1950
19			
20			
21	\$ 10.0200	\$ 10.1100	\$ 10.0650
22	\$ 10.4100	\$ 10.4500	\$ 10.4300
23	\$ 10.4900	\$ 10.5300	\$ 10.5100
24	\$ 10.2900	\$ 10.3500	\$ 10.3200
25	\$ 10.5500	\$ 10.5700	\$ 10.5600
26			
27			
28	\$ 10.7300	\$ 10.8000	\$ 10.7650
29	\$ 10.9400	\$ 11.0500	\$ 10.9950
30	\$ 10.9500	\$ 11.0000	\$ 10.9750

TOTAL \$ 168.9300 \$ 169.9000 \$ 169.4150

TOTAL \$ 186.2900 \$ 187.7400 \$ 187.0150

TOTAL \$ 222.1600 \$ 223.6100 \$ 222.8850

POSTINGS 20 20 20

POSTINGS 20 20 20

POSTINGS 22 22 22

AVERAGE \$ 8.4465 \$ 8.4950 \$ 8.4708

AVERAGE \$ 9.3145 \$ 9.3870 \$ 9.3508

AVERAGE \$ 10.0982 \$ 10.1641 \$ 10.1311

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 07	\$6.7725	\$7.0473	\$7.1400	\$6.9866
Dec. 07	\$6.9940	\$7.0581	\$7.1200	\$7.0574
Jan. 08	\$7.8050	\$7.8962	\$7.1100	\$7.6037
Feb. 08	\$8.2625	\$8.4525	\$7.9500	\$8.2217
Mar. 08	\$9.2660	\$9.3530	\$8.9000	\$9.1730
Apr. 08	\$10.0050	\$10.1264	\$9.5300	\$9.8871
May 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/05/2007	\$6.6500		05/05/2008	\$0.0000	
11/12/2007	\$6.7100		05/12/2008	\$0.0000	
11/19/2007	\$7.1000		05/19/2008	\$0.0000	
11/26/2007	\$6.6300	\$6.7725	05/26/2008	\$0.0000	\$0.0000
12/03/2007	\$7.2900		06/02/2008	\$0.0000	
12/10/2007	\$6.9900		06/09/2008	\$0.0000	
12/17/2007	\$7.0400		06/16/2008	\$0.0000	
12/24/2007	\$6.9600		06/23/2008	\$0.0000	
12/31/2007	\$6.6900	\$6.9940	06/30/2008	\$0.0000	\$0.0000
01/07/2008	\$7.4200		07/07/2008	\$0.0000	
01/14/2008	\$7.8100		07/14/2008	\$0.0000	
01/21/2008	\$8.2100		07/21/2008	\$0.0000	
01/28/2008	\$7.7800	\$7.8050	07/28/2008	\$0.0000	\$0.0000
02/04/2008	\$8.0000		08/04/2008	\$0.0000	
02/11/2008	\$7.7900		08/11/2008	\$0.0000	
02/18/2008	\$8.4900		08/18/2008	\$0.0000	
02/25/2008	\$8.7700	\$8.2625	08/25/2008	\$0.0000	\$0.0000
03/03/2008	\$9.0800		09/01/2008	\$0.0000	
03/10/2008	\$9.4900		09/08/2008	\$0.0000	
03/17/2008	\$9.7100		09/15/2008	\$0.0000	
03/24/2008	\$8.8300		09/22/2008	\$0.0000	
03/31/2008	\$9.2200	\$9.2660	09/29/2008	\$0.0000	\$0.0000
04/07/2008	\$9.5100		10/08/2007	\$0.0000	
04/14/2008	\$9.8200		10/15/2007	\$0.0000	
04/21/2008	\$10.0600		10/22/2007	\$0.0000	
04/28/2008	\$10.6300	\$10.0050	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0100	\$ 7.1200	\$ 7.0650
2	\$ 6.7600	\$ 6.9500	\$ 6.8550
3			
4			
5	\$ 6.4300	\$ 6.5600	\$ 6.4950
6	\$ 6.5900	\$ 6.9200	\$ 6.7550
7	\$ 7.1600	\$ 7.2900	\$ 7.2250
8	\$ 7.0400	\$ 7.3700	\$ 7.2050
9	\$ 6.6500	\$ 6.7500	\$ 6.7000
10			
11			
12	\$ 6.4500	\$ 6.6100	\$ 6.5300
13	\$ 6.8000	\$ 6.9000	\$ 6.8500
14	\$ 7.0900	\$ 7.2100	\$ 7.1500
15	\$ 7.1800	\$ 7.2600	\$ 7.2200
16	\$ 7.3000	\$ 7.3600	\$ 7.3300
17			
18			
19	\$ 7.2400	\$ 7.3400	\$ 7.2900
20	\$ 7.2200	\$ 7.2900	\$ 7.2550
21	\$ 6.6500	\$ 6.7100	\$ 6.6800
22			
23			
24			
25			
26	\$ 6.5200	\$ 6.6100	\$ 6.5650
27	\$ 7.4800	\$ 7.5700	\$ 7.5250
28	\$ 7.3500	\$ 7.4500	\$ 7.4000
29	\$ 7.4600	\$ 7.5200	\$ 7.4900
30	\$ 7.3200	\$ 7.4000	\$ 7.3600
TOTAL	\$ 139.7000	\$ 142.1900	\$ 140.9450
POSTINGS	20	20	20
AVERAGE	\$ 6.9850	\$ 7.1095	\$ 7.0473

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.2000	\$ 7.2600	\$ 7.2300
4	\$ 7.0300	\$ 7.1000	\$ 7.0650
5	\$ 7.1400	\$ 7.3000	\$ 7.2200
6	\$ 6.9800	\$ 7.0600	\$ 7.0200
7	\$ 7.1800	\$ 7.2200	\$ 7.2000
8			
9			
10	\$ 6.9500	\$ 7.0100	\$ 6.9800
11	\$ 6.9500	\$ 7.0000	\$ 6.9750
12	\$ 7.0300	\$ 7.1000	\$ 7.0650
13	\$ 7.1600	\$ 7.1700	\$ 7.1650
14	\$ 7.2100	\$ 7.3100	\$ 7.2600
15			
16			
17	\$ 7.0600	\$ 7.0900	\$ 7.0750
18	\$ 7.0300	\$ 7.0800	\$ 7.0550
19	\$ 7.1300	\$ 7.1600	\$ 7.1450
20	\$ 7.0300	\$ 7.1300	\$ 7.0800
21	\$ 7.0500	\$ 7.1000	\$ 7.0750
22			
23			
24			
25			
26	\$ 6.9100	\$ 6.9800	\$ 6.9450
27	\$ 6.7700	\$ 6.8800	\$ 6.8250
28	\$ 6.6400	\$ 6.6900	\$ 6.6650
29			
30			
31			
TOTAL	\$ 126.4500	\$ 127.6400	\$ 127.0450
POSTINGS	18	18	18
AVERAGE	\$ 7.0250	\$ 7.0911	\$ 7.0581

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.0700	\$ 7.2100	\$ 7.1400
3	\$ 7.7500	\$ 7.7900	\$ 7.7700
4	\$ 7.7300	\$ 7.8100	\$ 7.7700
5			
6			
7	\$ 7.3500	\$ 7.4200	\$ 7.3850
8	\$ 7.4100	\$ 7.4800	\$ 7.4450
9	\$ 7.4900	\$ 7.5900	\$ 7.5400
10	\$ 7.8100	\$ 7.8700	\$ 7.8400
11	\$ 7.8100	\$ 7.8900	\$ 7.8500
12			
13			
14	\$ 8.0400	\$ 8.1200	\$ 8.0800
15	\$ 8.4200	\$ 8.4700	\$ 8.4450
16	\$ 8.2600	\$ 8.3700	\$ 8.3150
17	\$ 8.1500	\$ 8.2000	\$ 8.1750
18	\$ 8.0800	\$ 8.1100	\$ 8.0950
19			
20			
21			
22	\$ 8.4000	\$ 8.4500	\$ 8.4250
23	\$ 7.9400	\$ 7.9900	\$ 7.9650
24	\$ 7.8000	\$ 7.8400	\$ 7.8200
25	\$ 7.7700	\$ 7.8400	\$ 7.8050
26			
27			
28	\$ 7.7200	\$ 7.8100	\$ 7.7650
29	\$ 7.8800	\$ 7.9500	\$ 7.9150
30	\$ 8.1000	\$ 8.1200	\$ 8.1100
31	\$ 8.1500	\$ 8.1800	\$ 8.1650
TOTAL	\$ 165.1300	\$ 166.5100	\$ 165.8200
POSTINGS	21	21	21
AVERAGE	\$ 7.8633	\$ 7.9290	\$ 7.8962

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2008

MARCH 2008

APRIL 2008

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 8.0300	\$ 8.0600	\$ 8.0450
2			
3			
4	\$ 7.7800	\$ 7.8500	\$ 7.8150
5	\$ 7.4900	\$ 7.5600	\$ 7.5250
6	\$ 7.7900	\$ 7.8400	\$ 7.8150
7	\$ 7.8200	\$ 7.8900	\$ 7.8550
8	\$ 7.8600	\$ 7.9100	\$ 7.8850
9			
10			
11	\$ 7.9500	\$ 8.0000	\$ 7.9750
12	\$ 8.3300	\$ 8.3800	\$ 8.3550
13	\$ 8.3200	\$ 8.4400	\$ 8.3800
14	\$ 8.3300	\$ 8.3700	\$ 8.3500
15	\$ 8.4700	\$ 8.4900	\$ 8.4800
16			
17			
18			
19	\$ 8.6800	\$ 8.7500	\$ 8.7150
20	\$ 8.8700	\$ 8.8800	\$ 8.8750
21	\$ 8.9800	\$ 9.0600	\$ 9.0200
22	\$ 8.7900	\$ 8.8400	\$ 8.8150
23			
24			
25	\$ 8.5600	\$ 8.6500	\$ 8.6050
26	\$ 9.0400	\$ 9.1500	\$ 9.0950
27	\$ 9.1700	\$ 9.2700	\$ 9.2200
28	\$ 9.1200	\$ 9.2400	\$ 9.1800
29	\$ 9.0200	\$ 9.0700	\$ 9.0450

1			
2			
3	\$ 9.0400	\$ 9.1400	\$ 9.0900
4	\$ 9.0200	\$ 9.2500	\$ 9.1350
5	\$ 9.1900	\$ 9.2500	\$ 9.2200
6	\$ 9.3600	\$ 9.3900	\$ 9.3750
7	\$ 9.6600	\$ 9.7000	\$ 9.6800
8			
9			
10	\$ 9.7900	\$ 9.8400	\$ 9.8150
11	\$ 9.5100	\$ 9.5600	\$ 9.5350
12	\$ 9.6600	\$ 9.7800	\$ 9.7200
13	\$ 9.6100	\$ 9.6700	\$ 9.6400
14	\$ 9.6800	\$ 9.7500	\$ 9.7150
15			
16			
17	\$ 9.7700	\$ 9.8600	\$ 9.8150
18	\$ 9.4200	\$ 9.5400	\$ 9.4800
19	\$ 9.0600	\$ 9.1300	\$ 9.0950
20	\$ 9.0700	\$ 9.1000	\$ 9.0850
21			
22			
23			
24	\$ 8.5000	\$ 8.6500	\$ 8.5750
25	\$ 8.9300	\$ 9.0500	\$ 8.9900
26	\$ 9.2100	\$ 9.2800	\$ 9.2450
27	\$ 9.1900	\$ 9.2700	\$ 9.2300
28	\$ 9.2300	\$ 9.3000	\$ 9.2650
29			
30			
31	\$ 9.3300	\$ 9.3800	\$ 9.3550

1	\$ 9.7900	\$ 9.9700	\$ 9.8800
2	\$ 9.9100	\$ 9.9800	\$ 9.9450
3	\$ 9.5200	\$ 9.6700	\$ 9.5950
4	\$ 9.6000	\$ 9.7100	\$ 9.6550
5			
6			
7	\$ 9.3300	\$ 9.4000	\$ 9.3650
8	\$ 9.4800	\$ 9.5600	\$ 9.5200
9	\$ 9.7600	\$ 9.8200	\$ 9.7900
10	\$ 9.8900	\$ 9.9400	\$ 9.9150
11	\$ 10.1500	\$ 10.2000	\$ 10.1750
12			
13			
14	\$ 9.9200	\$ 10.0900	\$ 10.0050
15	\$ 9.9700	\$ 10.0500	\$ 10.0100
16	\$ 10.1100	\$ 10.1600	\$ 10.1350
17	\$ 9.9900	\$ 10.0900	\$ 10.0400
18	\$ 10.1700	\$ 10.2500	\$ 10.2100
19			
20			
21	\$ 10.0300	\$ 10.1700	\$ 10.1000
22	\$ 10.4300	\$ 10.4800	\$ 10.4550
23	\$ 10.4700	\$ 10.5300	\$ 10.5000
24	\$ 10.2700	\$ 10.3600	\$ 10.3150
25	\$ 10.5200	\$ 10.6000	\$ 10.5600
26			
27			
28	\$ 10.7100	\$ 10.7400	\$ 10.7250
29	\$ 10.9100	\$ 10.9800	\$ 10.9450
30	\$ 10.9100	\$ 10.9700	\$ 10.9400

TOTAL \$ 168.4000 \$ 169.7000 \$ 169.0500

TOTAL \$ 186.2300 \$ 187.8900 \$ 187.0600

TOTAL \$ 221.8400 \$ 223.7200 \$ 222.7800

POSTINGS 20 20 20

POSTINGS 20 20 20

POSTINGS 22 22 22

AVERAGE \$ 8.4200 \$ 8.4850 \$ 8.4525

AVERAGE \$ 9.3115 \$ 9.3945 \$ 9.3530

AVERAGE \$ 10.0836 \$ 10.1691 \$ 10.1264

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 07	\$6.0275	\$6.3513	\$7.0500	\$6.4763
Dec. 07	\$6.7000	\$6.7283	\$6.6500	\$6.6928
Jan. 08	\$7.6375	\$7.7167	\$6.8700	\$7.4081
Feb. 08	\$8.0375	\$8.2180	\$7.8400	\$8.0318
Mar. 08	\$9.0480	\$9.0990	\$8.6400	\$8.9290
Apr. 08	\$9.8475	\$9.9777	\$9.2600	\$9.6951
May 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

NATURAL GAS WEEK GULF COAST ONSHORE-TX			NATURAL GAS WEEK GULF COAST ONSHORE-TX		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/05/2007	\$6.2600		05/05/2008	\$0.0000	
11/12/2007	\$6.1600		05/12/2008	\$0.0000	
11/19/2007	\$5.6800		05/19/2008	\$0.0000	
11/26/2007	\$6.0100	\$6.0275	05/26/2008	\$0.0000	\$0.0000
12/03/2007	\$6.8900		06/02/2008	\$0.0000	
12/10/2007	\$6.5900		06/09/2008	\$0.0000	
12/17/2007	\$6.7900		06/16/2008	\$0.0000	
12/24/2007	\$6.6900		06/23/2008	\$0.0000	
12/31/2007	\$6.5400	\$6.7000	06/30/2008	\$0.0000	\$0.0000
01/07/2008	\$7.1400		07/07/2008	\$0.0000	
01/14/2008	\$7.6500		07/14/2008	\$0.0000	
01/21/2008	\$8.0500		07/21/2008	\$0.0000	
01/28/2008	\$7.7100	\$7.6375	07/28/2008	\$0.0000	\$0.0000
02/04/2008	\$7.7300		08/04/2008	\$0.0000	
02/11/2008	\$7.6800		08/11/2008	\$0.0000	
02/18/2008	\$8.2800		08/18/2008	\$0.0000	
02/25/2008	\$8.4600	\$8.0375	08/25/2008	\$0.0000	\$0.0000
03/03/2008	\$8.7900		09/01/2008	\$0.0000	
03/10/2008	\$9.3700		09/08/2008	\$0.0000	
03/17/2008	\$9.5200		09/15/2008	\$0.0000	
03/24/2008	\$8.5300		09/22/2008	\$0.0000	
03/31/2008	\$9.0300	\$9.0480	09/29/2008	\$0.0000	\$0.0000
04/07/2008	\$9.4100		10/08/2007	\$0.0000	
04/14/2008	\$9.7700		10/15/2007	\$0.0000	
04/21/2008	\$9.8800		10/22/2007	\$0.0000	
04/28/2008	\$10.3300	\$9.8475	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 6.5800	\$ 6.7200	\$ 6.6500
2	\$ 6.4600	\$ 6.5800	\$ 6.5200
3			
4			
5	\$ 5.8600	\$ 5.9800	\$ 5.9200
6	\$ 6.1400	\$ 6.4700	\$ 6.3050
7	\$ 6.7200	\$ 6.8200	\$ 6.7700
8	\$ 6.6400	\$ 6.9400	\$ 6.7900
9	\$ 6.0200	\$ 6.1000	\$ 6.0600
10			
11			
12	\$ 5.6400	\$ 5.8400	\$ 5.7400
13	\$ 5.9700	\$ 6.1800	\$ 6.0750
14	\$ 5.9600	\$ 6.1800	\$ 6.0700
15	\$ 5.9400	\$ 6.0900	\$ 6.0150
16	\$ 5.7000	\$ 5.8500	\$ 5.7750
17			
18			
19	\$ 5.6200	\$ 5.8500	\$ 5.7350
20	\$ 5.9100	\$ 6.0300	\$ 5.9700
21	\$ 6.0300	\$ 6.2000	\$ 6.1150
22			
23			
24			
25			
26	\$ 6.1000	\$ 6.2500	\$ 6.1750
27	\$ 7.1900	\$ 7.3500	\$ 7.2700
28	\$ 7.0900	\$ 7.1900	\$ 7.1400
29	\$ 6.9500	\$ 7.1500	\$ 7.0500
30	\$ 6.8200	\$ 6.9400	\$ 6.8800
TOTAL	\$ 125.3400	\$ 128.7100	\$ 127.0250
POSTINGS	20	20	20
AVERAGE	\$ 6.2670	\$ 6.4355	\$ 6.3513

TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 6.7200	\$ 6.7700	\$ 6.7450
4	\$ 6.7200	\$ 6.7400	\$ 6.7300
5	\$ 6.7200	\$ 6.7200	\$ 6.7200
6	\$ 6.5200	\$ 6.5900	\$ 6.5550
7	\$ 6.6300	\$ 6.7300	\$ 6.6800
8			
9			
10	\$ 6.5500	\$ 6.5600	\$ 6.5550
11	\$ 6.6700	\$ 6.7200	\$ 6.6950
12	\$ 6.7400	\$ 6.8400	\$ 6.7900
13	\$ 6.8600	\$ 6.9200	\$ 6.8900
14	\$ 7.0900	\$ 7.1600	\$ 7.1250
15			
16			
17	\$ 6.7600	\$ 6.7700	\$ 6.7650
18	\$ 6.7100	\$ 6.7300	\$ 6.7200
19	\$ 6.9000	\$ 6.9000	\$ 6.9000
20	\$ 6.8000	\$ 6.8000	\$ 6.8000
21	\$ 6.6800	\$ 6.8300	\$ 6.7550
22			
23			
24			
25			
26	\$ 6.6400	\$ 6.7000	\$ 6.6700
27	\$ 6.5400	\$ 6.6700	\$ 6.6050
28	\$ 6.4000	\$ 6.4200	\$ 6.4100
29			
30			
31			
TOTAL	\$ 120.6500	\$ 121.5700	\$ 121.1100
POSTINGS	18	18	18
AVERAGE	\$ 6.7028	\$ 6.7539	\$ 6.7283

TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 6.7600	\$ 6.8600	\$ 6.8100
3	\$ 7.5200	\$ 7.5800	\$ 7.5500
4	\$ 7.4700	\$ 7.5200	\$ 7.4950
5			
6			
7	\$ 7.1500	\$ 7.2100	\$ 7.1800
8	\$ 7.2800	\$ 7.3700	\$ 7.3250
9	\$ 7.3300	\$ 7.4200	\$ 7.3750
10	\$ 7.6100	\$ 7.7000	\$ 7.6550
11	\$ 7.6700	\$ 7.7700	\$ 7.7200
12			
13			
14	\$ 7.7800	\$ 7.8600	\$ 7.8200
15	\$ 8.2000	\$ 8.2700	\$ 8.2350
16	\$ 8.1500	\$ 8.2100	\$ 8.1800
17	\$ 8.0900	\$ 8.1300	\$ 8.1100
18	\$ 7.8900	\$ 8.0000	\$ 7.9450
19			
20			
21			
22	\$ 8.0700	\$ 8.1500	\$ 8.1100
23	\$ 7.7800	\$ 7.8600	\$ 7.8200
24	\$ 7.7200	\$ 7.8000	\$ 7.7600
25	\$ 7.7100	\$ 7.8200	\$ 7.7650
26			
27			
28	\$ 7.5800	\$ 7.6500	\$ 7.6150
29	\$ 7.6900	\$ 7.7700	\$ 7.7300
30	\$ 7.8900	\$ 7.9500	\$ 7.9200
31	\$ 7.9000	\$ 7.9600	\$ 7.9300
TOTAL	\$ 161.2400	\$ 162.8600	\$ 162.0500
POSTINGS	21	21	21
AVERAGE	\$ 7.6781	\$ 7.7552	\$ 7.7167

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2008

MARCH 2008

APRIL 2008

TGPL - S. CORPUS CHRISTI

TGPL - S. CORPUS CHRISTI

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 7.8800	\$ 7.9100	\$ 7.8950
2			
3			
4	\$ 7.6500	\$ 7.6800	\$ 7.6650
5	\$ 7.3200	\$ 7.3800	\$ 7.3500
6	\$ 7.6400	\$ 7.6900	\$ 7.6650
7	\$ 7.7900	\$ 7.8300	\$ 7.8100
8	\$ 7.7500	\$ 7.8500	\$ 7.8000
9			
10			
11	\$ 7.7500	\$ 7.8000	\$ 7.7750
12	\$ 8.1100	\$ 8.1600	\$ 8.1350
13	\$ 8.1000	\$ 8.1600	\$ 8.1300
14	\$ 8.1100	\$ 8.1400	\$ 8.1250
15	\$ 8.2400	\$ 8.2900	\$ 8.2650
16			
17			
18			
19	\$ 8.4500	\$ 8.4900	\$ 8.4700
20	\$ 8.5700	\$ 8.6800	\$ 8.6250
21	\$ 8.6800	\$ 8.8100	\$ 8.7450
22	\$ 8.5400	\$ 8.6000	\$ 8.5700
23			
24			
25	\$ 8.2800	\$ 8.3200	\$ 8.3000
26	\$ 8.7300	\$ 8.7600	\$ 8.7450
27	\$ 8.8300	\$ 8.8800	\$ 8.8550
28	\$ 8.7200	\$ 8.8200	\$ 8.7700
29	\$ 8.6300	\$ 8.7000	\$ 8.6650
TOTAL	\$ 163.7700	\$ 164.9500	\$ 164.3600
POSTINGS	20	20	20
AVERAGE	\$ 8.1885	\$ 8.2475	\$ 8.2180

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 8.6800	\$ 8.8200	\$ 8.7500
4	\$ 8.7200	\$ 8.9400	\$ 8.8300
5	\$ 9.0500	\$ 9.1100	\$ 9.0800
6	\$ 9.2300	\$ 9.2700	\$ 9.2500
7	\$ 9.4800	\$ 9.5500	\$ 9.5150
8			
9			
10	\$ 9.5500	\$ 9.6000	\$ 9.5750
11	\$ 9.3200	\$ 9.3800	\$ 9.3500
12	\$ 9.5000	\$ 9.6000	\$ 9.5500
13	\$ 9.3400	\$ 9.3800	\$ 9.3600
14	\$ 9.4500	\$ 9.4900	\$ 9.4700
15			
16			
17	\$ 9.5600	\$ 9.6100	\$ 9.5850
18	\$ 9.1500	\$ 9.3400	\$ 9.2450
19	\$ 8.6500	\$ 8.7900	\$ 8.7200
20	\$ 8.7200	\$ 8.8700	\$ 8.7950
21			
22			
23			
24	\$ 8.2900	\$ 8.3200	\$ 8.3050
25	\$ 8.6600	\$ 8.7200	\$ 8.6900
26	\$ 8.8400	\$ 8.9600	\$ 8.9000
27	\$ 8.8500	\$ 8.9600	\$ 8.9050
28	\$ 8.9000	\$ 9.0000	\$ 8.9500
29			
30			
31	\$ 9.1300	\$ 9.1800	\$ 9.1550
TOTAL	\$ 181.0700	\$ 182.8900	\$ 181.9800
POSTINGS	20	20	20
AVERAGE	\$ 9.0535	\$ 9.1445	\$ 9.0990

DAY	LOW	HIGH	AVERAGE
1	\$ 9.6200	\$ 9.8200	\$ 9.7200
2	\$ 9.8000	\$ 9.8500	\$ 9.8250
3	\$ 9.3800	\$ 9.5200	\$ 9.4500
4	\$ 9.5000	\$ 9.6100	\$ 9.5550
5			
6			
7	\$ 9.1700	\$ 9.2900	\$ 9.2300
8	\$ 9.3200	\$ 9.4200	\$ 9.3700
9	\$ 9.6100	\$ 9.6800	\$ 9.6450
10	\$ 9.7500	\$ 9.8400	\$ 9.7950
11	\$ 10.0400	\$ 10.1300	\$ 10.0850
12			
13			
14	\$ 9.9300	\$ 9.9800	\$ 9.9550
15	\$ 9.8500	\$ 9.9300	\$ 9.8900
16	\$ 9.9400	\$ 10.0200	\$ 9.9800
17	\$ 9.8600	\$ 9.9400	\$ 9.9000
18	\$ 9.9600	\$ 10.0000	\$ 9.9800
19			
20			
21	\$ 9.8400	\$ 9.9000	\$ 9.8700
22	\$ 10.2500	\$ 10.3300	\$ 10.2900
23	\$ 10.2900	\$ 10.4000	\$ 10.3450
24	\$ 10.1500	\$ 10.2400	\$ 10.1950
25	\$ 10.3500	\$ 10.4900	\$ 10.4200
26			
27			
28	\$ 10.5300	\$ 10.6400	\$ 10.5850
29	\$ 10.6900	\$ 10.7400	\$ 10.7150
30	\$ 10.6400	\$ 10.7800	\$ 10.7100
TOTAL	\$ 218.4700	\$ 220.5500	\$ 219.5100
POSTINGS	22	22	22
AVERAGE	\$ 9.9305	\$ 10.0250	\$ 9.9777

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 07	\$6.9075	\$7.0700	\$7.1600	\$7.0458
Dec. 07	\$7.1280	\$7.0947	\$7.1400	\$7.1209
Jan. 08	\$8.0025	\$7.9931	\$7.1600	\$7.7185
Feb. 08	\$8.3175	\$8.4570	\$8.0600	\$8.2782
Mar. 08	\$9.2840	\$9.3003	\$8.9100	\$9.1648
Apr. 08	\$10.0525	\$10.1623	\$9.5300	\$9.9149
May 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

NATURAL GAS WEEK GULF COAST ONSHORE-LA			NATURAL GAS WEEK GULF COAST ONSHORE-LA		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/05/2007	\$6.7600		05/05/2008	\$0.0000	
11/12/2007	\$6.8700		05/12/2008	\$0.0000	
11/19/2007	\$7.2600		05/19/2008	\$0.0000	
11/26/2007	\$6.7400	\$6.9075	05/26/2008	\$0.0000	\$0.0000
12/03/2007	\$7.3900		06/02/2008	\$0.0000	
12/10/2007	\$7.1300		06/09/2008	\$0.0000	
12/17/2007	\$7.1500		06/16/2008	\$0.0000	
12/24/2007	\$7.1000		06/23/2008	\$0.0000	
12/31/2007	\$6.8700	\$7.1280	06/30/2008	\$0.0000	\$0.0000
01/07/2008	\$7.5600		07/07/2008	\$0.0000	
01/14/2008	\$7.8700		07/14/2008	\$0.0000	
01/21/2008	\$8.5000		07/21/2008	\$0.0000	
01/28/2008	\$8.0800	\$8.0025	07/28/2008	\$0.0000	\$0.0000
02/04/2008	\$8.0200		08/04/2008	\$0.0000	
02/11/2008	\$7.9200		08/11/2008	\$0.0000	
02/18/2008	\$8.5600		08/18/2008	\$0.0000	
02/25/2008	\$8.7700	\$8.3175	08/25/2008	\$0.0000	\$0.0000
03/03/2008	\$9.1200		09/01/2008	\$0.0000	
03/10/2008	\$9.5100		09/08/2008	\$0.0000	
03/17/2008	\$9.7300		09/15/2008	\$0.0000	
03/24/2008	\$8.8200		09/22/2008	\$0.0000	
03/31/2008	\$9.2400	\$9.2840	09/29/2008	\$0.0000	\$0.0000
04/07/2008	\$9.6100		10/08/2007	\$0.0000	
04/14/2008	\$9.9300		10/15/2007	\$0.0000	
04/21/2008	\$10.1000		10/22/2007	\$0.0000	
04/28/2008	\$10.5700	\$10.0525	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2007

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0400	\$ 7.1800	\$ 7.1100
2	\$ 6.7900	\$ 6.9900	\$ 6.8900
3			
4			
5	\$ 6.2900	\$ 6.5300	\$ 6.4100
6	\$ 6.5400	\$ 6.8800	\$ 6.7100
7	\$ 7.1300	\$ 7.3200	\$ 7.2250
8	\$ 7.2500	\$ 7.5400	\$ 7.3950
9	\$ 6.6800	\$ 6.7900	\$ 6.7350
10			
11			
12	\$ 6.3800	\$ 6.6400	\$ 6.5100
13	\$ 6.7400	\$ 6.9200	\$ 6.8300
14	\$ 7.1100	\$ 7.2500	\$ 7.1800
15	\$ 7.1700	\$ 7.2700	\$ 7.2200
16	\$ 7.3000	\$ 7.4200	\$ 7.3600
17			
18			
19	\$ 7.2800	\$ 7.3700	\$ 7.3250
20	\$ 7.3200	\$ 7.4700	\$ 7.3950
21	\$ 6.7700	\$ 6.8500	\$ 6.8100
22			
23			
24			
25			
26	\$ 6.5300	\$ 6.7000	\$ 6.6150
27	\$ 7.3800	\$ 7.5300	\$ 7.4550
28	\$ 7.2900	\$ 7.4200	\$ 7.3550
29	\$ 7.4300	\$ 7.5100	\$ 7.4700
30	\$ 7.3200	\$ 7.4800	\$ 7.4000
TOTAL	\$ 139.7400	\$ 143.0600	\$ 141.4000
POSTINGS	20	20	20
AVERAGE	\$ 6.9870	\$ 7.1530	\$ 7.0700

DECEMBER 2007

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.1600	\$ 7.2500	\$ 7.2050
4	\$ 6.9800	\$ 7.1700	\$ 7.0750
5	\$ 7.2500	\$ 7.4100	\$ 7.3300
6	\$ 7.0100	\$ 7.1100	\$ 7.0600
7	\$ 7.1800	\$ 7.2600	\$ 7.2200
8			
9			
10	\$ 6.8700	\$ 7.0300	\$ 6.9500
11	\$ 6.8800	\$ 7.0100	\$ 6.9450
12	\$ 7.0200	\$ 7.1100	\$ 7.0650
13	\$ 7.2200	\$ 7.2700	\$ 7.2450
14	\$ 7.3800	\$ 7.5200	\$ 7.4500
15			
16			
17	\$ 6.9900	\$ 7.1400	\$ 7.0650
18	\$ 7.1100	\$ 7.2200	\$ 7.1650
19	\$ 7.1900	\$ 7.2700	\$ 7.2300
20	\$ 7.0800	\$ 7.1400	\$ 7.1100
21	\$ 7.0700	\$ 7.1200	\$ 7.0950
22			
23			
24			
25			
26	\$ 6.9200	\$ 7.0200	\$ 6.9700
27	\$ 6.7900	\$ 6.8900	\$ 6.8400
28	\$ 6.6500	\$ 6.7200	\$ 6.6850
29			
30			
31			
TOTAL	\$ 126.7500	\$ 128.6600	\$ 127.7050
POSTINGS	18	18	18
AVERAGE	\$ 7.0417	\$ 7.1478	\$ 7.0947

JANUARY 2008

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 6.9200	\$ 7.1500	\$ 7.0350
3	\$ 7.9600	\$ 8.0500	\$ 8.0050
4	\$ 7.8700	\$ 7.9700	\$ 7.9200
5			
6			
7	\$ 7.4200	\$ 7.5200	\$ 7.4700
8	\$ 7.4400	\$ 7.5700	\$ 7.5050
9	\$ 7.4600	\$ 7.5500	\$ 7.5050
10	\$ 7.7500	\$ 7.8700	\$ 7.8100
11	\$ 7.8300	\$ 7.9400	\$ 7.8850
12			
13			
14	\$ 8.0300	\$ 8.0900	\$ 8.0600
15	\$ 8.4600	\$ 8.5700	\$ 8.5150
16	\$ 8.4000	\$ 8.5400	\$ 8.4700
17	\$ 8.1800	\$ 8.2500	\$ 8.2150
18	\$ 8.0600	\$ 8.1100	\$ 8.0850
19			
20			
21			
22	\$ 8.5600	\$ 8.7100	\$ 8.6350
23	\$ 8.1600	\$ 8.3200	\$ 8.2400
24	\$ 8.1600	\$ 8.2500	\$ 8.2050
25	\$ 8.0000	\$ 8.2500	\$ 8.1250
26			
27			
28	\$ 7.7500	\$ 7.9600	\$ 7.8550
29	\$ 7.8200	\$ 7.9500	\$ 7.8850
30	\$ 8.1100	\$ 8.2000	\$ 8.1550
31	\$ 8.2500	\$ 8.3000	\$ 8.2750
TOTAL	\$ 166.5900	\$ 169.1200	\$ 167.8550
POSTINGS	21	21	21
AVERAGE	\$ 7.9329	\$ 8.0533	\$ 7.9931

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2008

MARCH 2008

APRIL 2008

TGPL - LA ONSHORE SO. - 500 LEG

TGPL - LA ONSHORE SO. - 500 LEG

TGPL - LA ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
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DAY	LOW	HIGH	AVERAGE
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DAY	LOW	HIGH	AVERAGE
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1	\$ 8.0400	\$ 8.1100	\$ 8.0750
2			
3			
4	\$ 7.8100	\$ 7.9000	\$ 7.8550
5	\$ 7.5700	\$ 7.6300	\$ 7.6000
6	\$ 7.7500	\$ 7.8200	\$ 7.7850
7	\$ 7.9200	\$ 8.0200	\$ 7.9700
8	\$ 7.9100	\$ 8.0200	\$ 7.9650
9			
10			
11	\$ 7.9900	\$ 8.0600	\$ 8.0250
12	\$ 8.2800	\$ 8.3700	\$ 8.3250
13	\$ 8.2400	\$ 8.3500	\$ 8.2950
14	\$ 8.2900	\$ 8.3300	\$ 8.3100
15	\$ 8.4100	\$ 8.4700	\$ 8.4400
16			
17			
18			
19	\$ 8.6400	\$ 8.7200	\$ 8.6800
20	\$ 8.8500	\$ 8.8800	\$ 8.8650
21	\$ 8.9300	\$ 9.0400	\$ 8.9850
22	\$ 8.7800	\$ 8.8500	\$ 8.8150
23			
24			
25	\$ 8.5600	\$ 8.6100	\$ 8.5850
26	\$ 9.0400	\$ 9.1300	\$ 9.0850
27	\$ 9.1200	\$ 9.2600	\$ 9.1900
28	\$ 9.1400	\$ 9.3000	\$ 9.2200
29	\$ 9.0200	\$ 9.1200	\$ 9.0700

1			
2			
3	\$ 9.0000	\$ 9.1100	\$ 9.0550
4	\$ 8.9100	\$ 9.1100	\$ 9.0100
5	\$ 9.1600	\$ 9.2000	\$ 9.1800
6	\$ 9.2800	\$ 9.3400	\$ 9.3100
7	\$ 9.5700	\$ 9.6600	\$ 9.6150
8			
9			
10	\$ 9.7200	\$ 9.7800	\$ 9.7500
11	\$ 9.4200	\$ 9.5400	\$ 9.4800
12	\$ 9.5400	\$ 9.7400	\$ 9.6400
13	\$ 9.5400	\$ 9.6300	\$ 9.5850
14	\$ 9.6100	\$ 9.7100	\$ 9.6600
15			
16			
17	\$ 9.7400	\$ 9.8500	\$ 9.7950
18	\$ 9.3600	\$ 9.6000	\$ 9.4800
19	\$ 9.0200	\$ 9.0800	\$ 9.0500
20	\$ 9.0400	\$ 9.0900	\$ 9.0650
21			
22			
23			
24	\$ 8.4400	\$ 8.6200	\$ 8.5300
25	\$ 8.8600	\$ 8.9600	\$ 8.9100
26	\$ 9.1500	\$ 9.2600	\$ 9.2050
27	\$ 9.1500	\$ 9.2400	\$ 9.1950
28	\$ 9.1600	\$ 9.2200	\$ 9.1900
29			
30			
31	\$ 9.2600	\$ 9.3400	\$ 9.3000

1	\$ 9.7100	\$ 9.9400	\$ 9.8250
2	\$ 9.8900	\$ 9.9600	\$ 9.9250
3	\$ 9.5400	\$ 9.6600	\$ 9.6000
4	\$ 9.6800	\$ 9.7900	\$ 9.7350
5			
6			
7	\$ 9.3200	\$ 9.3800	\$ 9.3500
8	\$ 9.4100	\$ 9.5000	\$ 9.4550
9	\$ 9.6900	\$ 9.8000	\$ 9.7450
10	\$ 9.9300	\$ 10.0200	\$ 9.9750
11	\$ 10.2100	\$ 10.2900	\$ 10.2500
12			
13			
14	\$ 10.0400	\$ 10.1300	\$ 10.0850
15	\$ 10.0900	\$ 10.1200	\$ 10.1050
16	\$ 10.1500	\$ 10.2100	\$ 10.1800
17	\$ 10.0900	\$ 10.2000	\$ 10.1450
18	\$ 10.2600	\$ 10.3100	\$ 10.2850
19			
20			
21	\$ 10.0400	\$ 10.1700	\$ 10.1050
22	\$ 10.4700	\$ 10.5500	\$ 10.5100
23	\$ 10.5200	\$ 10.5900	\$ 10.5550
24	\$ 10.3100	\$ 10.4300	\$ 10.3700
25	\$ 10.5700	\$ 10.6900	\$ 10.6300
26			
27			
28	\$ 10.7500	\$ 10.8000	\$ 10.7750
29	\$ 10.9500	\$ 11.0300	\$ 10.9900
30	\$ 10.9400	\$ 11.0100	\$ 10.9750

TOTAL	\$ 168.2900	\$ 169.9900	\$ 169.1400
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TOTAL	\$ 184.9300	\$ 187.0800	\$ 186.0050
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TOTAL	\$ 222.5600	\$ 224.5800	\$ 223.5700
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POSTINGS	20	20	20
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POSTINGS	20	20	20
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POSTINGS	22	22	22
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AVERAGE	\$ 8.4145	\$ 8.4995	\$ 8.4570
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AVERAGE	\$ 9.2465	\$ 9.3540	\$ 9.3003
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AVERAGE	\$ 10.1164	\$ 10.2082	\$ 10.1623
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**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 07	\$7.3725	\$7.5848	\$7.5900	\$7.5158
Dec. 07	\$7.6500	\$7.6733	\$7.6900	\$7.6711
Jan. 08	\$8.3225	\$8.3467	\$7.7300	\$8.1331
Feb. 08	\$8.8100	\$9.0275	\$8.5300	\$8.7892
Mar. 08	\$9.8340	\$9.8478	\$9.4500	\$9.7106
Apr. 08	\$10.6275	\$10.7273	\$10.1400	\$10.4983
May 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jun. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Jul. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aug. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 08	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/05/2007	\$7.0500		05/05/2008	\$0.0000	
11/12/2007	\$7.3900		05/12/2008	\$0.0000	
11/19/2007	\$7.8700		05/19/2008	\$0.0000	
11/26/2007	\$7.1800	\$7.3725	05/26/2008	\$0.0000	\$0.0000
12/03/2007	\$7.9300		06/02/2008	\$0.0000	
12/10/2007	\$7.7300		06/09/2008	\$0.0000	
12/17/2007	\$7.7400		06/16/2008	\$0.0000	
12/24/2007	\$7.5600		06/23/2008	\$0.0000	
12/31/2007	\$7.2900	\$7.6500	06/30/2008	\$0.0000	\$0.0000
01/07/2008	\$7.9400		07/07/2008	\$0.0000	
01/14/2008	\$8.1600		07/14/2008	\$0.0000	
01/21/2008	\$8.8100		07/21/2008	\$0.0000	
01/28/2008	\$8.3800	\$8.3225	07/28/2008	\$0.0000	\$0.0000
02/04/2008	\$8.4000		08/04/2008	\$0.0000	
02/11/2008	\$8.4200		08/11/2008	\$0.0000	
02/18/2008	\$9.0800		08/18/2008	\$0.0000	
02/25/2008	\$9.3400	\$8.8100	08/25/2008	\$0.0000	\$0.0000
03/03/2008	\$9.7300		09/01/2008	\$0.0000	
03/10/2008	\$9.9900		09/08/2008	\$0.0000	
03/17/2008	\$10.1900		09/15/2008	\$0.0000	
03/24/2008	\$9.4100		09/22/2008	\$0.0000	
03/31/2008	\$9.8500	\$9.8340	09/29/2008	\$0.0000	\$0.0000
04/07/2008	\$10.2500		10/08/2007	\$0.0000	
04/14/2008	\$10.5500		10/15/2007	\$0.0000	
04/21/2008	\$10.5600		10/22/2007	\$0.0000	
04/28/2008	\$11.1500	\$10.6275	10/29/2007	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.4200	\$ 7.5700	\$ 7.4950
2	\$ 7.3100	\$ 7.4800	\$ 7.3950
3			
4			
5	\$ 6.7600	\$ 6.9700	\$ 6.8650
6	\$ 6.9600	\$ 7.2900	\$ 7.1250
7	\$ 7.7200	\$ 7.8900	\$ 7.8050
8	\$ 7.7300	\$ 8.1100	\$ 7.9200
9	\$ 7.1700	\$ 7.3200	\$ 7.2450
10			
11			
12	\$ 6.8800	\$ 7.2000	\$ 7.0400
13	\$ 7.2700	\$ 7.4300	\$ 7.3500
14	\$ 7.5200	\$ 7.7100	\$ 7.6150
15	\$ 7.6100	\$ 7.7500	\$ 7.6800
16	\$ 8.0000	\$ 8.1300	\$ 8.0650
17			
18			
19	\$ 7.9300	\$ 8.0900	\$ 8.0100
20	\$ 7.6700	\$ 7.8900	\$ 7.7800
21	\$ 7.1200	\$ 7.2500	\$ 7.1850
22			
23			
24			
25			
26	\$ 7.0100	\$ 7.1700	\$ 7.0900
27	\$ 8.0100	\$ 8.0800	\$ 8.0450
28	\$ 7.9300	\$ 8.0000	\$ 7.9650
29	\$ 7.9700	\$ 8.0700	\$ 8.0200
30	\$ 7.8900	\$ 8.1100	\$ 8.0000
TOTAL	\$ 149.8800	\$ 153.5100	\$ 151.6950
POSTINGS	20	20	20
AVERAGE	\$ 7.4940	\$ 7.6755	\$ 7.5848

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.7100	\$ 7.8800	\$ 7.7950
4	\$ 7.6800	\$ 7.8800	\$ 7.7800
5	\$ 7.8200	\$ 8.1700	\$ 7.9950
6	\$ 7.6700	\$ 7.7400	\$ 7.7050
7	\$ 7.6700	\$ 7.8700	\$ 7.7700
8			
9			
10	\$ 7.4400	\$ 7.5800	\$ 7.5100
11	\$ 7.4100	\$ 7.5600	\$ 7.4850
12	\$ 7.5600	\$ 7.6500	\$ 7.6050
13	\$ 7.8400	\$ 7.9100	\$ 7.8750
14	\$ 8.0000	\$ 8.1300	\$ 8.0650
15			
16			
17	\$ 7.7400	\$ 7.9800	\$ 7.8600
18	\$ 7.6000	\$ 7.8500	\$ 7.7250
19	\$ 7.5600	\$ 7.6900	\$ 7.6250
20	\$ 7.5900	\$ 7.7000	\$ 7.6450
21	\$ 7.6700	\$ 7.7300	\$ 7.7000
22			
23			
24			
25			
26	\$ 7.3800	\$ 7.5100	\$ 7.4450
27	\$ 7.2900	\$ 7.3800	\$ 7.3350
28	\$ 7.1700	\$ 7.2300	\$ 7.2000
29			
30			
31			
TOTAL	\$ 136.8000	\$ 139.4400	\$ 138.1200
POSTINGS	18	18	18
AVERAGE	\$ 7.6000	\$ 7.7467	\$ 7.6733

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.6900	\$ 7.7900	\$ 7.7400
3	\$ 8.5800	\$ 8.6500	\$ 8.6150
4	\$ 8.2300	\$ 8.4600	\$ 8.3450
5			
6			
7	\$ 7.6200	\$ 7.7700	\$ 7.6950
8	\$ 7.6400	\$ 7.8100	\$ 7.7250
9	\$ 7.8100	\$ 7.9300	\$ 7.8700
10	\$ 8.0800	\$ 8.2000	\$ 8.1400
11	\$ 8.1100	\$ 8.2500	\$ 8.1800
12			
13			
14	\$ 8.3100	\$ 8.4200	\$ 8.3650
15	\$ 8.7600	\$ 8.9900	\$ 8.8750
16	\$ 8.6900	\$ 8.8800	\$ 8.7850
17	\$ 8.5400	\$ 8.6400	\$ 8.5900
18	\$ 8.3900	\$ 8.4700	\$ 8.4300
19			
20			
21			
22	\$ 8.8700	\$ 9.0400	\$ 8.9550
23	\$ 8.4900	\$ 8.6200	\$ 8.5550
24	\$ 8.4400	\$ 8.5400	\$ 8.4900
25	\$ 8.3300	\$ 8.5800	\$ 8.4550
26			
27			
28	\$ 8.0500	\$ 8.1700	\$ 8.1100
29	\$ 8.1900	\$ 8.2400	\$ 8.2150
30	\$ 8.4500	\$ 8.5600	\$ 8.5050
31	\$ 8.6000	\$ 8.6800	\$ 8.6400
TOTAL	\$ 173.8700	\$ 176.6900	\$ 175.2800
POSTINGS	21	21	21
AVERAGE	\$ 8.2795	\$ 8.4138	\$ 8.3467

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2008

MARCH 2008

APRIL 2008

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 8.4300	\$ 8.6100	\$ 8.5200
2			
3			
4	\$ 8.1500	\$ 8.2800	\$ 8.2150
5	\$ 7.8600	\$ 7.9400	\$ 7.9000
6	\$ 8.1600	\$ 8.2500	\$ 8.2050
7	\$ 8.5200	\$ 8.6200	\$ 8.5700
8	\$ 8.4000	\$ 8.5100	\$ 8.4550
9			
10			
11	\$ 8.5300	\$ 8.6700	\$ 8.6000
12	\$ 8.8800	\$ 9.0000	\$ 8.9400
13	\$ 8.8100	\$ 8.9900	\$ 8.9000
14	\$ 8.8500	\$ 8.9100	\$ 8.8800
15	\$ 8.9300	\$ 9.0400	\$ 8.9850
16			
17			
18			
19	\$ 9.1300	\$ 9.3700	\$ 9.2500
20	\$ 9.4100	\$ 9.5900	\$ 9.5000
21	\$ 9.6500	\$ 9.7300	\$ 9.6900
22	\$ 9.4500	\$ 9.5900	\$ 9.5200
23			
24			
25	\$ 9.0700	\$ 9.1600	\$ 9.1150
26	\$ 9.5000	\$ 9.6200	\$ 9.5600
27	\$ 9.8300	\$ 9.9600	\$ 9.8950
28	\$ 9.9500	\$ 10.1200	\$ 10.0350
29	\$ 9.7500	\$ 9.8800	\$ 9.8150
TOTAL	\$ 179.2600	\$ 181.8400	\$ 180.5500
POSTINGS	20	20	20
AVERAGE	\$ 8.9630	\$ 9.0920	\$ 9.0275

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 9.4400	\$ 9.6200	\$ 9.5300
4	\$ 9.4500	\$ 9.6000	\$ 9.5250
5	\$ 9.5600	\$ 9.6900	\$ 9.6250
6	\$ 9.7400	\$ 9.8200	\$ 9.7800
7	\$ 9.9600	\$ 10.1400	\$ 10.0500
8			
9			
10	\$ 10.2400	\$ 10.3300	\$ 10.2850
11	\$ 9.8700	\$ 9.9600	\$ 9.9150
12	\$ 10.1300	\$ 10.1900	\$ 10.1600
13	\$ 10.1300	\$ 10.2200	\$ 10.1750
14	\$ 10.1500	\$ 10.3000	\$ 10.2250
15			
16			
17	\$ 10.3600	\$ 10.5300	\$ 10.4450
18	\$ 9.8300	\$ 10.0300	\$ 9.9300
19	\$ 9.4900	\$ 9.6600	\$ 9.5750
20	\$ 9.5800	\$ 9.6800	\$ 9.6300
21			
22			
23			
24	\$ 8.9700	\$ 9.2400	\$ 9.1050
25	\$ 9.4800	\$ 9.5900	\$ 9.5350
26	\$ 9.7900	\$ 9.8500	\$ 9.8200
27	\$ 9.7400	\$ 9.8700	\$ 9.8050
28	\$ 9.8100	\$ 9.8900	\$ 9.8500
29			
30			
31	\$ 9.9500	\$ 10.0300	\$ 9.9900
TOTAL	\$ 195.6700	\$ 198.2400	\$ 196.9550
POSTINGS	20	20	20
AVERAGE	\$ 9.7835	\$ 9.9120	\$ 9.8478

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 10.3500	\$ 10.6000	\$ 10.4750
2	\$ 10.6400	\$ 10.7400	\$ 10.6900
3	\$ 10.1800	\$ 10.3100	\$ 10.2450
4	\$ 10.3100	\$ 10.4100	\$ 10.3600
5			
6			
7	\$ 9.9500	\$ 10.0800	\$ 10.0150
8	\$ 10.0500	\$ 10.1800	\$ 10.1150
9	\$ 10.3200	\$ 10.4300	\$ 10.3750
10	\$ 10.4300	\$ 10.5800	\$ 10.5050
11	\$ 10.7200	\$ 10.8200	\$ 10.7700
12			
13			
14	\$ 10.6600	\$ 10.7800	\$ 10.7200
15	\$ 10.6800	\$ 10.7600	\$ 10.7200
16	\$ 10.6500	\$ 10.7500	\$ 10.7000
17	\$ 10.4800	\$ 10.6700	\$ 10.5750
18	\$ 10.6100	\$ 10.7300	\$ 10.6700
19			
20			
21	\$ 10.4100	\$ 10.6900	\$ 10.5500
22	\$ 10.9900	\$ 11.0500	\$ 11.0200
23	\$ 11.0100	\$ 11.0800	\$ 11.0450
24	\$ 10.8200	\$ 10.9200	\$ 10.8700
25	\$ 11.1100	\$ 11.2200	\$ 11.1650
26			
27			
28	\$ 11.2600	\$ 11.4200	\$ 11.3400
29	\$ 11.5400	\$ 11.6700	\$ 11.6050
30	\$ 11.1900	\$ 11.7500	\$ 11.4700
TOTAL	\$ 234.3600	\$ 237.6400	\$ 236.0000
POSTINGS	22	22	22
AVERAGE	\$ 10.6527	\$ 10.8018	\$ 10.7273

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN		1	2	3	4	5	6	7	8	9	10	11	12	13	14	
CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL	ALLOCATION	
		NOV. 07	DEC. 07	JAN. 08	FEB. 08	MAR. 08	APR. 08	MAY. 08	JUN. 08	JUL. 08	AUG. 08	SEP. 08	OCT. 08	(SUM OF COL. 1-12)	PERCENTAGE*	
TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	66,491	66,491	66,491	66,491	66,491	66,491	66,491	66,491	1,180,337	35.41%
	1	197,473	197,473	197,473	197,473	197,473	166,473	166,473	166,473	166,473	166,473	166,473	166,473	166,473	2,152,676	64.59%
	TOTAL	340,453	340,453	340,453	340,453	340,453	232,964	232,964	232,964	232,964	232,964	232,964	232,964	232,964	3,333,013	100.00%
TGT-FT-6487	SL	34,476	34,476	34,476	34,476	34,476	34,073	34,073	34,073	34,073	34,073	34,073	34,073	34,073	410,891	32.87%
	1	72,131	72,131	72,131	72,131	72,131	68,345	68,345	68,345	68,345	68,345	68,345	68,345	68,345	839,070	67.13%
	TOTAL	106,607	106,607	106,607	106,607	106,607	102,418	102,418	102,418	102,418	102,418	102,418	102,418	102,418	1,249,961	100.00%
TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%

COLUMN	15	16	17	18	19	20	21	22
CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL. 14)	TEXAS GAS	TEXAS GAS	TENNESSEE	TENNESSEE	TOTAL
				SZFQE ZONE SL (C.15 x C.17)	SZFQE ZONE 1 (C.15 x C.17)	SZFQE ZONE 0 (C.15 x C.17)	SZFQE ZONE 1 (C.15 x C.17)	
TGT-NNS-0415	34,512,000	SL	35.41%	12,220,699				
		1	64.59%		22,291,301			
TGT-FT-6487	10,220,000	SL	32.87%	3,359,314				
		1	67.13%		6,860,686			
TGT-STF-000000	0	SL	0.00%	0				
		1	0.00%		0			
TGPL-FT-A-40715	18,615,000	0	78.43%			14,599,745		
		1	21.57%				4,015,255	
TOTALS	63,347,000			15,580,013	29,151,987	14,599,745	4,015,255	
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				24.59%	46.02%	23.05%	6.34%	100.00%

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

**SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
CALCULATION OF TEXAS GAS NO-NOTICE SERVICE PORTION OF BMGTC																		
CALCULATION OF BASE TARIFF RATES				NNS COMMODITY CHARGES				MISC.		TOTAL		CALCULATION OF SURCHARGES AND DIRECT BILLS				TOTAL		
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (1x2x3)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (5x6)	REVENUE CREDIT	TOTAL CREDIT (6x8)	GRI DEMAND CHARGE	GRI COMMODITY CHARGE	TOTAL GRI (1x3x10) + (6x11)	ACA CHARGE	TOTAL (6x13)	CASH-OUT	OTHER	TOTAL S&DB (9+12+14+15+16)	NNS BMGTC (4+7+17)
NOV. 07	30	\$0.4190	184,900	\$2,324,193	\$0.0614	1,839,171	\$112,925	(\$0.0001)	(\$184)	\$0.0000	\$0.0000	\$0	\$0.0019	\$3,494	\$0	\$0	\$3,310	\$2,440,428
DEC. 07	31	\$0.4190	184,900	\$2,401,666	\$0.0614	1,420,810	\$87,238	(\$0.0001)	(\$142)	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,700	\$0	\$0	\$2,558	\$2,491,462
JAN. 08	31	\$0.4190	184,900	\$2,401,666	\$0.0614	2,250,610	\$138,187	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$4,276	\$0	\$0	\$4,276	\$2,544,129
FEB. 08	29	\$0.4190	184,900	\$2,246,720	\$0.0614	1,716,040	\$105,365	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$3,260	\$0	\$0	\$3,260	\$2,355,345
MAR. 08	31	\$0.4190	184,900	\$2,401,666	\$0.0614	1,203,534	\$73,897	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,287	\$0	\$0	\$2,287	\$2,477,850
APR. 08	30	\$0.4190	97,440	\$1,224,821	\$0.0614	792,279	\$48,646	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,505	\$0	\$0	\$1,505	\$1,274,972
MAY 08	31	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0	\$0
JUN. 08	30	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0	\$0
JUL. 08	31	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0	\$0
AUG. 08	31	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0	\$0
SEP. 08	30	\$0.0000	60,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0	\$0
OCT. 08	31	\$0.0000	117,020	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0	\$0
TOTAL	366		1,438,960	\$13,000,732		9,222,444	\$566,258		(\$326)			\$0		\$17,522	\$0	\$0	\$17,196	\$13,584,185

COLUMN	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGTC																	
CALCULATION OF BASE TARIFF RATES				FT COMMODITY CHARGES				TOTAL		CALCULATION OF SURCHARGES AND DIRECT BILLS				TOTAL			
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (19x20x21)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	COMM. CITY-GATE DELIVERY (23x24) + (25x26)	MISC. REVENUE CREDIT	TOTAL CREDIT (28x29)	GRI DEMAND CHARGE	GRI COMM. CHARGE	TOTAL GRI (19x21x31) + (28x32)	ACA CHARGE	TOTAL (26x34)	
NOV. 07	30	\$0.3142	28,000	\$263,928	\$0.0528	11,663	\$0.0508	288,757	\$15,285	(\$0.0011)	(\$30)	\$0.0000	\$0.0000	\$0	\$0.0019	\$571	
DEC. 07	31	\$0.3142	28,000	\$272,726	\$0.0528	28,959	\$0.0508	440,684	\$23,915	(\$0.0011)	(\$47)	\$0.0000	\$0.0000	\$0	\$0.0019	\$892	
JAN. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	51,221	\$0.0508	529,565	\$29,606	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,103	
FEB. 08	29	\$0.3142	28,000	\$255,130	\$0.0528	0	\$0.0508	733,633	\$37,259	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,394	
MAR. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	0	\$0.0508	638,500	\$32,436	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,213	
APR. 08	30	\$0.3142	28,000	\$263,928	\$0.0528	29,346	\$0.0508	244,062	\$13,948	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$519	
MAY 08	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
JUN. 08	30	\$0.0000	28,000	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
JUL. 08	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
AUG. 08	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
SEP. 08	30	\$0.0000	28,000	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
OCT. 08	31	\$0.0000	28,000	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
TOTAL	366		336,000	\$1,601,164		121,189		2,875,182	\$152,459		2,996,371			(\$77)		\$5,692	

COLUMN	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
CALCULATION OF TEXAS GAS RATE STF PORTION OF BMGTC																	
CALCULATION OF BASE TARIFF RATES				STF COMMODITY CHARGES				TOTAL		CALCULATION OF SURCHARGES AND DIRECT BILLS				TOTAL			
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (36x37x38)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	COMM. CITY-GATE DELIVERY (40x41) + (42x43)	MISC. REVENUE CREDIT	TOTAL CREDIT (45x46)	GRI DEMAND CHARGE	GRI COMM. CHARGE	TOTAL GRI (36x38x48) + (45x49)	ACA CHARGE	TOTAL (45x51)	
NOV. 07	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
DEC. 07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
JAN. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
FEB. 08	29	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
MAR. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
APR. 08	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
MAY 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
JUN. 08	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
JUL. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
AUG. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
SEP. 08	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
OCT. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	
TOTAL	366		0	\$0		0		0	\$0		0			\$0		\$0	

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	53	54	55	56	57	58	59	60	61																																		
	<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">FT</th> </tr> <tr> <th colspan="2"></th> <th>TOTAL S&DB</th> <th>TOTAL FT</th> </tr> <tr> <th colspan="2"></th> <th>(30+33+35+</th> <th>BMGTC</th> </tr> <tr> <th>MONTH</th> <th>CASH- OUT</th> <th>OTHER</th> <th>(53+54)</th> <th>(22+27+ 55)</th> </tr> </thead> </table>						FT				TOTAL S&DB	TOTAL FT			(30+33+35+	BMGTC	MONTH	CASH- OUT	OTHER	(53+54)	(22+27+ 55)	<table border="1"> <thead> <tr> <th colspan="2"></th> <th colspan="2">STF</th> </tr> <tr> <th colspan="2"></th> <th>TOTAL S&DB</th> <th>TOTAL STF</th> </tr> <tr> <th colspan="2"></th> <th>(47+50+52+</th> <th>BMGTC</th> </tr> <tr> <th>MONTH</th> <th>CASH- OUT</th> <th>OTHER</th> <th>(57+58)</th> <th>(39+44+ 59)</th> </tr> </thead> </table>						STF				TOTAL S&DB	TOTAL STF			(47+50+52+	BMGTC	MONTH	CASH- OUT	OTHER	(57+58)	(39+44+ 59)	
		FT																																									
		TOTAL S&DB	TOTAL FT																																								
		(30+33+35+	BMGTC																																								
MONTH	CASH- OUT	OTHER	(53+54)	(22+27+ 55)																																							
		STF																																									
		TOTAL S&DB	TOTAL STF																																								
		(47+50+52+	BMGTC																																								
MONTH	CASH- OUT	OTHER	(57+58)	(39+44+ 59)																																							
									TOTAL BM(TGT) (18+56+60)																																		
NOV. 07	\$0	\$0	\$541	\$279,754	\$0	\$0	\$0	\$0	\$2,720,182																																		
DEC. 07	\$0	\$0	\$845	\$297,486	\$0	\$0	\$0	\$0	\$2,788,948																																		
JAN. 08	\$0	\$0	\$1,103	\$303,435	\$0	\$0	\$0	\$0	\$2,847,564																																		
FEB. 08	\$0	\$0	\$1,394	\$293,793	\$0	\$0	\$0	\$0	\$2,649,138																																		
MAR. 08	\$0	\$0	\$1,213	\$306,375	\$0	\$0	\$0	\$0	\$2,784,225																																		
APR. 08	\$0	\$0	\$519	\$278,395	\$0	\$0	\$0	\$0	\$1,553,367																																		
MAY 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																		
JUN. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																		
JUL. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																		
AUG. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																		
SEP. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																		
OCT. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																																		
TOTAL	\$0	\$0	\$5,615	\$1,759,238	\$0	\$0	\$0	\$0	\$15,343,424																																		

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 0) PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
	FT-A ZONE 0 DEMAND CHARGES			FT-A ZONE 0 COMMODITY CHARGES			PCB. & GSR	TOTAL PCB&GSR	GRI DEMAND CHARGE	GRI COMMODITY CHARGE	TOTAL GRI (63x70) + (66x71)	ACA		TOTAL S&DB (69+72+74+75)	TOTAL FT-A ZN-0 BMGTC (64+67+76)	
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (62x63)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (65x66)	SURCHG.	PCB&GSR (63x68)	DEMAND CHARGE	COMMODITY CHARGE	(63x70) + (66x71)	ACA CHARGE	TOTAL (66x73)	OTHER		
NOV. 07	\$9,0600	40,000	\$362,400	\$0.0880	976,351	\$85,919	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,855	\$0	\$1,855	\$450,174
DEC. 07	\$9,0600	40,000	\$362,400	\$0.0880	1,240,000	\$109,120	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,876
JAN. 08	\$9,0600	40,000	\$362,400	\$0.0880	1,240,000	\$109,120	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,876
FEB. 08	\$9,0600	40,000	\$362,400	\$0.0880	1,160,000	\$102,080	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,204	\$0	\$2,204	\$466,684
MAR. 08	\$9,0600	40,000	\$362,400	\$0.0880	878,991	\$77,351	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,670	\$0	\$1,670	\$441,421
APR. 08	\$9,0600	40,000	\$362,400	\$0.0880	145,332	\$12,789	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$276	\$0	\$276	\$375,465
MAY 08	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
JUN. 08	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
JUL. 08	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
AUG. 08	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
SEP. 08	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
OCT. 08	\$0.0000	40,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
TOTAL		480,000	\$2,174,400		5,640,674	\$496,379		\$0			\$0		\$10,717	\$0	\$10,717	\$2,681,496

COLUMN	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC																
CALCULATION OF BASE TARIFF RATES																
	FT-A ZONE 1 DEMAND CHARGES			FT-A ZONE 1 COMMODITY CHARGES			PCB. & GSR	TOTAL PCB&GSR	GRI DEMAND CHARGE	GRI COMMODITY CHARGE	TOTAL GRI (79x86) + (82x87)	ACA		TOTAL S&DB (85+89+90+91)	TOTAL FT-A ZN-1 BMGTC (80+83+92)	
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (78x79)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (81x82)	SURCHG.	PCB&GSR (79x84)	DEMAND CHARGE	COMMODITY CHARGE	(79x86) + (82x87)	ACA CHARGE	TOTAL (82x89)	OTHER		
NOV. 07	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
DEC. 07	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
JAN. 08	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
FEB. 08	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
MAR. 08	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
APR. 08	\$7,6200	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820
MAY 08	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
JUN. 08	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
JUL. 08	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
AUG. 08	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
SEP. 08	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
OCT. 08	\$0.0000	11,000	\$0	\$0.0000	0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0	\$0	\$0	\$0
TOTAL		132,000	\$502,920		0	\$0		\$0			\$0		\$0	\$0	\$0	\$502,920

COLUMN	94	95
MONTH	S&DB CASH-OUT	TOTAL BM(TGPL) (77+93+94)
NOV. 07	(\$1,862)	\$532,132
DEC. 07	(\$7,651)	\$550,045
JAN. 08	(\$12,123)	\$545,573
FEB. 08	(\$1,977)	\$548,527
MAR. 08	(\$27,848)	\$497,393
APR. 08	(\$35,505)	\$423,780
MAY 08	\$0	\$0
JUN. 08	\$0	\$0
JUL. 08	\$0	\$0
AUG. 08	\$0	\$0
SEP. 08	\$0	\$0
OCT. 08	\$0	\$0
TOTAL	(\$86,966)	\$3,097,450

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	96		97		98		99	
	TOTAL		TOTAL		TOTAL		TABMGTC	
MONTH	BM(TGT) COL 61	BM(TGPL) COL 95	BM(TGT) COL 61	BM(TGPL) COL 95	BM(TGT) COL 61	BM(TGPL) COL 95	BM(TGT) COL 61	BM(TGPL) COL 95
NOV. 07	\$2,720,182	\$532,132	\$0	\$0	\$0	\$0	\$3,252,314	\$0
DEC. 07	\$2,788,948	\$550,045	\$0	\$0	\$0	\$0	\$3,338,993	\$0
JAN. 08	\$2,847,564	\$545,573	\$0	\$0	\$0	\$0	\$3,393,137	\$0
FEB. 08	\$2,649,138	\$548,527	\$0	\$0	\$0	\$0	\$3,197,665	\$0
MAR. 08	\$2,784,225	\$497,393	\$0	\$0	\$0	\$0	\$3,281,618	\$0
APR. 08	\$1,553,367	\$423,780	\$0	\$0	\$0	\$0	\$1,977,147	\$0
MAY 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL	\$15,343,424	\$3,097,450	\$0	\$0	\$0	\$0	\$18,440,874	\$0

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 07	\$2,659,950	\$344,888	\$3,004,838
DEC. 07	\$2,739,568	\$343,713	\$3,083,281
JAN. 08	\$2,796,614	\$339,241	\$3,135,855
FEB. 08	\$2,585,868	\$347,987	\$2,933,855
MAR. 08	\$2,740,381	\$317,199	\$3,057,580
APR. 08	\$1,417,470	\$296,702	\$1,714,172
MAY 08	\$0	\$0	\$0
JUN. 08	\$0	\$0	\$0
JUL. 08	\$0	\$0	\$0
AUG. 08	\$0	\$0	\$0
SEP. 08	\$0	\$0	\$0
OCT. 08	\$0	\$0	\$0
TOTAL	\$14,939,851	\$1,989,730	\$16,929,581

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 07	\$3,252,314	\$3,004,838	\$247,476
DEC. 07	\$3,338,993	\$3,083,281	\$255,712
JAN. 08	\$3,393,137	\$3,135,855	\$257,282
FEB. 08	\$3,197,665	\$2,933,855	\$263,810
MAR. 08	\$3,281,618	\$3,057,580	\$224,038
APR. 08	\$1,977,147	\$1,714,172	\$262,975
MAY 08	\$0	\$0	\$0
JUN. 08	\$0	\$0	\$0
JUL. 08	\$0	\$0	\$0
AUG. 08	\$0	\$0	\$0
SEP. 08	\$0	\$0	\$0
OCT. 08	\$0	\$0	\$0
TOTAL	\$18,440,874	\$16,929,581	\$1,511,293

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0354
1-2	0.0385	0.0019	0.0402
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**PBR-OSSIF
SUPPORTING CALCULATIONS**

PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
(“OSREV”), OUT-OF-POCKET COSTS (“OOPC”), AND
NET REVENUE (“NR”)

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")				TOTAL OOPC	NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS		
NOV. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 08	\$6,285,043	\$5,667,051	\$0	\$0	\$0	\$5,667,051	\$617,992
FEB. 08	\$872,953	\$801,614	\$0	\$0	\$0	\$801,614	\$71,339
MAR. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$7,157,996	\$6,468,665	\$0	\$0	\$0	\$6,468,665	\$689,331