

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF DECEMBER 1, 2002 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission Corp.
TARIFF SHEET REFERENCE First Revised Volume No. 1 Sheet no. 11, 11D
EFFECTIVE DATE OF TARIFF 8/1/2002, 8/1/2002 RATE SCHEDULE NUMBER FT, STF

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND Direct Assignment (Zn SL)	0.3082 *	4,675,650	1,441,035
FT - DEMAND Direct Assignment (Zn 1)	0.2776 *	0	0
STF - DEMAND (Zone SL)	0.3850 *	2,718,000	1,046,430
TOTAL DEMAND			2,487,465
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,487,465

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	GRI (1) (2)	Currently Effective Rates (3)
SL-SL	0.0817	0.0022	0.0839
SL-1	0.1740	0.0022	0.1762
SL-2	0.2123	0.0022	0.2145
SL-3	0.2537	0.0022	0.2559
SL-4	0.3060	0.0022	0.3082
1-1	0.1434	0.0022	0.1456
1-2	0.1817	0.0022	0.1839
1-3	0.2227	0.0022	0.2249
1-4	0.2754	0.0022	0.2776
2-2	0.1238	0.0022	0.1260
2-3	0.1659	0.0022	0.1681
2-4	0.2191	0.0022	0.2213
3-3	0.1288	0.0022	0.1310
3-4	0.1823	0.0022	0.1845
4-4	0.1356	0.0022	0.1378

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to some of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

(1) GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. The FT daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0013.



GAS PIPELINE
SouthCentral
P.O. Box 20008
3800 Frederica St.
Owensboro, Kentucky 42304
270/926-8686

August 1, 2002

Mr. Jim Henning
The Cincinnati Gas and Electric Company
139 East Fourth Street
Cincinnati, OH 45202

RE: Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.	T019208
Rate Schedule:	STF
Time Period:	November 1, 2002 through October 31, 2004
Delivery Point:	Cincinnati Gas and Electric Company, Meter No. 1229
Discounted Demand Rate:	For each unit of its daily contract demand, CG&E shall pay <u>\$0.3850</u> (including all surcharges).
Discounted Commodity Rate:	CG&E shall pay the maximum commodity rate less an amount equal to the GRI surcharge on all volumes delivered to CG&E's city gate meter.
Delivery Point Qualification:	The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND ESTABLISHED UNDER THIS AGREEMENT FOR GAS QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF DECEMBER 1, 2002 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002

SUPPLIER OR TRANSPORTER NAME Tennessee Gas Pipeline Co.
TARIFF SHEET REFERENCE Fifth Revised Volume No. 1 Sheet no. 23
EFFECTIVE DATE OF TARIFF N/A RATE SCHEDULE NUMBER FT

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND (1-2)	3.93 *	125,000	491,250
TOTAL DEMAND			491,250
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			491,250

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July 22, 2002

Cincinnati Gas & Electric Company
 139 East Fourth Street
 P.O. Box 980, Rm. 403A
 Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE: Firm Transportation Negotiated Rate Letter Agreement
 Tennessee FT-A Service Package No. 40312
 Open Season #318, Package #2

Dear Randy:

In response to the request of Cincinnati Gas & Electric Company (CG&E), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rates for FT-A service provided under the above referenced contract as follows:

1. a) If CG&E, its assignee(s) or its agent(s) (hereinafter collectively referred to as "CG&E") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
- b) For the period commencing November 1, 2002, and extending through March 31, 2003, for gas delivered by Tennessee on behalf of CG&E to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:
 - i) A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.
 - or
 - ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, CG&E will pay applicable fuel and lost and unaccounted for charges.
- c) Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF DECEMBER 1, 2002 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002

SUPPLIER OR TRANSPORTER NAME K O Transmission Company
TARIFF SHEET REFERENCE Original Volume No. 1 Sheet No. 10
EFFECTIVE DATE OF TARIFF 4/1/2002 RATE SCHEDULE NUMBER FTS

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	786,048

TOTAL DEMAND			786,048
COMMODITY			

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release			

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			786,048

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**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS - RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2/	Total Effective Rate
RATE SCHEDULE FTS				
Reservation Charge 3/				
Maximum 1	\$0.3560	--	\$0.2180	\$0.5740
Maximum 2	\$0.3560	--	\$0.1340	\$0.4900
Daily Rate - Maximum 1	\$0.0117	--	\$0.0072	\$0.0189
Daily Rate - Maximum 2	\$0.0117	--	\$0.0044	\$0.0161
Commodity				
Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun	\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULE ITS				
Commodity				
Maximum	\$0.0117	\$0.0021	\$0.0085	\$0.0223
Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum 1 rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

3/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 1.02%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
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COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF DECEMBER 1, 2002 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002

SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	35,140,418	166,130
Needle Peaking @ City Gate (Various Suppliers)	-	2,235,000	368,100

TOTAL DEMAND			534,230
COMMODITY			
See Commodity Costs sheet, Page 9 of 9.			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-

TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			534,230

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PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 9 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF DECEMBER 1, 2002 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002

SUPPLIER OR TRANSPORTER NAME Commodity Costs
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER
PURCHASE SOURCE INTERSTATE INTRASTATE

GAS COMMODITY RATE FOR DECEMBER, 2002 THROUGH FEBRUARY, 2003:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$4.4565	\$/Dth
CG&E FUEL	1.000%	\$0.0446	\$4.5011	\$/Dth
DTH TO MCF CONVERSION	1.0262	\$0.1179	\$4.6190	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.8630		\$3.0624	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.062	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.4423	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$3.4576	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.398%	\$0.0829	\$3.5405	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0128	\$3.5533	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0138	\$3.5671	\$/Dth
CG&E FUEL	1.000%	\$0.0357	\$3.6028	\$/Dth
DTH TO MCF CONVERSION	1.0262	\$0.0944	\$3.6972	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.2830		\$1.0463	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$1.046	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE			\$4.0930	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0491	\$4.1421	\$/Dth
CG&E FUEL	1.000%	\$0.0414	\$4.1835	\$/Dth
DTH TO MCF CONVERSION	1.0262	\$0.1096	\$4.2931	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0520		\$0.2232	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.223	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.40499	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$5.8051	\$6.0101	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0020		\$0.0120	\$/Mcf
PROPANE COMMODITY RATE			\$0.012	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 10/22/02 and contracted hedging prices.

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF DECEMBER 1, 2002 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			

TOTAL OTHER GAS COMPANIES			
<u>OHIO PRODUCERS</u>			

TOTAL OHIO PRODUCERS			
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.181 *	9,674,515	(1,751,087)
Contract Commitment Cost Recovery (CCCR) Credit (1)	0.002 *	52,945,047	(105,890)

TOTAL SELF-HELP ARRANGEMENT			(1,856,977)
<u>ECIAL PURCHASES</u>			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT
CINCINNATI GAS & ELECTRIC CO.
ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.41544
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>AUGUST 31, 2002</u>	(GALS) 69,738
	SUB TOTAL	<u>28,972</u>

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>AUGUST 31, 2002</u>	(GALS) 11,697
	SUB TOTAL	<u>4,008</u>

TOTAL DOLLARS	\$32,980
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TOTAL GALLONS	81,435
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WEIGHTED AVERAGE RATE	\$0.40499
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See Commodity Costs sheet, Page 9 of 9.

**PURCHASE GAS ADJUSTMENT
THE CINCINNATI GAS & ELECTRIC COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED AUGUST 31, 2002**

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	43,270,532
TOTAL SALES: TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	43,270,532
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD AUGUST 31, 2002	\$	<u>(2,445,873.34)</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS	\$	(2,445,873.34)
INTEREST FACTOR		1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST	\$	(2,580,396.37)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	43,270,532
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$/MCF	<u>(0.060)</u>

**DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED DURING THE THREE MONTH PERIOD ENDED AUGUST 31, 2002**

PARTICULARS (SPECIFY)	UNIT	AMOUNT
SUPPLIER		
COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED JUNE 20, 2002	\$	4,008.64
COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED JUNE 20, 2002		523.00
COLUMBIA GULF TRANSMISSION COMPANY - REFUND DATED JUNE 20, 2002		1,197.82
TEXAS GAS TRANSMISSION COMPANY - REFUND DATED SEPTEMBER 16, 2002		2,440,143.88
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR	\$	<u>2,445,873.34</u>

**PURCHASE GAS ADJUSTMENT
THE CINCINNATI GAS & ELECTRIC COMPANY
ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED

AUGUST 31,

2002

PARTICULARS	UNIT	JUNE	JULY	AUGUST
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	964,622	961,590	881,518
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	<u>(2,086)</u>	<u>(15,621)</u>	<u>(16,948)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>962,536</u>	<u>945,969</u>	<u>864,570</u>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	5,159,324	5,124,829	4,511,608
TRANSITION COSTS	\$	0	0	0
UTILITY PRODUCTION	\$	0	0	0
INCLUDABLE PROPANE	\$	0	0	0
OTHER COSTS (SPECIFY):				
MIRANT MANAGEMENT FEE	\$	(149,134)	(149,134)	(149,134)
CONTRACT COMMITMENT COSTS RIDER	\$	(3,921)	(2,569)	(2,357)
TRANSPORTATION GAS COST CREDIT	\$	0	0	0
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	229	(95)	(570)
CUSTOMER POOL USAGE COST	\$	(132,529)	(103,192)	(74,791)
LOSSES - DAMAGED LINES	\$	0	0	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL SUPPLY COSTS	\$	<u>4,873,969</u>	<u>4,869,639</u>	<u>4,284,754</u>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	1,427,784.6	924,708.1	839,718.8
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL SALES VOLUMES	MCF	<u>1,427,784.6</u>	<u>924,708.1</u>	<u>839,718.8</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	3.414	5.266	5.103
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	<u>4.779</u>	<u>4.793</u>	<u>4.778</u>
DIFFERENCE	\$/MCF	(1.365)	0.473	0.325
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,427,784.6</u>	<u>924,708.1</u>	<u>839,718.8</u>
EQUALS MONTHLY COST DIFFERENCE	\$	<u>(1,948,925.98)</u>	<u>437,386.93</u>	<u>272,908.61</u>

PARTICULARS	UNIT	AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION	\$	(1,236,630.44)
DIVIDED BY: TWELVE MONTH SALES ENDED <u>AUGUST 31, 2002</u>	MCF	43,270,532
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	<u>(0.029)</u>

PURCHASE GAS ADJUSTMENT
THE CINCINNATI GAS & ELECTRIC COMPANY
BALANCE ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

AUGUST 31, 2002

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2001)	\$	(39,243,692.59)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ <u>(0.760)</u> /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>45,559,800</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(34,625,448.01)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(4,618,244.58)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2001)	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ <u>0.000</u> /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>45,559,800</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>0.00</u>
DOLLAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE R IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (JUNE 1, 2002)	\$	(1,973,128.13)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ <u>(0.509)</u> /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>3,501,380</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>(1,782,202.62)</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(190,925.51)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(4,809,170.09)</u>

BA

PURCHASE GAS ADJUSTMENT
 THE CINCINNATI GAS & ELECTRIC COMPANY
 TRANSPORTATION SERVICE TAKE-OR-PAY
 RECOVERY RATE CALCULATION
 FOR THE QUARTER BEGINNING DECEMBER 1, 2002

PARTICULARS	UNIT	AMOUNT
ESTIMATED TAKE-OR-PAY COSTS BASED ON TWELVE MONTHS ENDED AUGUST 31, 2002		
COLUMBIA GAS TRANSMISSION CORPORATION	\$	0.00
TEXAS GAS TRANSMISSION CORPORATION	\$	0.00
CNG TRANSMISSION CORPORATION	\$	0.00
TOTAL ESTIMATED TAKE-OR-PAY COSTS	\$	0.00
TIMES 13% ALLOCATED TO TRANSPORTATION SERVICE	\$	0.00
DIVIDED BY TRANSPORTATION VOLUMES FOR TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	30,752,300
EQUALS: CURRENT QUARTER TOP FACTOR	\$/MCF	0.000
TOP REFUNDS RECEIVED DURING THE QUARTER ENDED AUGUST 31, 2002 FOR REFUNDING DURING THE TWELVE MONTHS DECEMBER 1, 2002 THROUGH NOVEMBER 30, 2003	\$	0.00
TIMES 13% ALLOCATED TO TRANSPORTATION SERVICE	\$	0.00
DIVIDED BY TRANSPORTATION VOLUMES FOR TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	30,752,300
UALS: CURRENT QUARTER TOP FACTOR	\$/MCF	0.000
PLUS PRIOR QUARTER TRANSPORTATION TOP REFUND RATE EFFECTIVE FOR TWELVE MONTHS SEPTEMBER 1, 2002 THROUGH AUGUST 31, 2003	\$/MCF	0.000
PLUS SECOND PRIOR QUARTER TRANSPORTATION TOP REFUND RATE EFFECTIVE FOR TWELVE MONTHS JUNE 1, 2002 THROUGH MAY 31, 2003	\$/MCF	0.000
PLUS THIRD PRIOR QUARTER TRANSPORTATION TOP REFUND RATE EFFECTIVE FOR TWELVE MONTHS MARCH 1, 2002 THROUGH FEBRUARY 28, 2003	\$/MCF	0.000
TOTAL TRANSPORTATION TOP RECOVERY RATE	\$/MCF	0.000

TOP

COMPANY NAME: **THE CINCINNATI GAS & ELECTRIC COMPANY**
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.955
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.065)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.175
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.077)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$/MCF	<u>5.988</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: **MARCH 1, 2003** THROUGH **MAY 30, 2003**

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	5.955

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.001)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.060)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.004)
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.065)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.571
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.029)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.098)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.269)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.175

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(1,020,358.02)
JURISDICTIONAL SALES FOR THE QUARTER	MCF	13,221,311
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.077)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 28, 2003

BY: JOHN P. STEFFEN

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2003

VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

<u>DEMAND COSTS</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL DEMAND EXPECTED GAS COST AMT (\$)</u>
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	16,103,565	0	16,103,565
Union Light, Heat, and Power Co.	647,568	0	647,568
Columbia Gulf Transmission Co.	4,537,957	0	4,537,957
Texas Gas Transmission Corp.	9,664,902	0	9,664,902
Tennessee Gas Pipeline	491,250	0	491,250
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I - A)			
SYNTHETIC (SCH. I - A)	408,230	0	408,230
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)			
SPECIAL PURCHASES (SCH. I - B)		(1,811,981)	(1,811,981)
	32,639,520	(1,811,981)	\$30,827,539

TOTAL DEMAND COSTS:

TOTAL GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

DEMAND (FIXED) COMPONENT OF EGC RATE:

COMMODITY COSTS:

GAS MARKETERS	\$4.647 /MCF
GAS STORAGE	
COLUMBIA GAS TRANSMISSION	\$0.485 /MCF
TEXAS GAS TRANSMISSION	\$0.112 /MCF
PROPANE	\$0.006 /MCF
COMMODITY COMPONENT OF EGC RATE:	<u>\$5.250 /MCF</u>

TOTAL EXPECTED GAS COST:

\$5.955 /MCF

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corp. - Zone #3
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet No. 29/26
EFFECTIVE DATE OF TARIFF 2/1/2003 / 2/1/2003 RATE SCHEDULE NUMBER FSS/SST

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5080 *	2,646,168	3,990,421
CONTRACT DEMAND - FSS SCQ	0.0290 *	112,992,948	3,276,795
CONTRACT DEMAND - SST (Oct-Mar)	4.4524 *	1,323,084	5,890,899
CONTRACT DEMAND - SST (Apr-Sep)	4.4524 *	661,542	2,945,450
TOTAL DEMAND			16,103,565
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release - SST (System Sup)			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			16,103,565

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate		Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment		General R&D Funding Unit	Total Effective Rate	Daily Rate
	1/	3/	Current	Surcharge	Current	Surcharge	2/	3/			
Rate Schedule FSS											
Reservation Charge	\$	1.508	-	-	-	-	-	-	-	1.508	0.050
Capacity	\$	2.90	-	-	-	-	-	-	-	2.90	2.90
Injection	\$	1.53	-	-	-	-	-	-	-	1.53	1.53
Withdrawal	\$	1.53	-	-	-	-	-	-	-	1.53	1.53
Overrun	\$	10.92	-	-	-	-	-	-	-	10.92	10.92
Rate Schedule ISS											
Commodity	\$	5.95	-	-	-	-	-	-	-	5.95	5.95
Maximum	\$	0.00	-	-	-	-	-	-	-	0.00	0.00
Minimum	\$	1.53	-	-	-	-	-	-	-	1.53	1.53
Injection	\$	1.53	-	-	-	-	-	-	-	1.53	1.53
Withdrawal	\$	1.53	-	-	-	-	-	-	-	1.53	1.53
Rate Schedule SIT											
Commodity	\$	4.13	-	-	-	-	-	-	-	4.13	4.13
Maximum	\$	1.53	-	-	-	-	-	-	-	1.53	1.53
Minimum	\$	1.53	-	-	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations.

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

Rate Schedule	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current	Electric Power Costs Adjustment Current	Annual Charge Adjustment 2/	General R&D Funding Unit 3/	Total Effective Rate	Daily Rate
Rate Schedule SST							
Reservation Charge 4/	\$ 5.720*	0.324	0.030	-	0.050	6.104	0.201
Maximum 1	5.720	-0.018	0.030	-	0.031	6.085	0.200
Maximum 2		-0.018	0.030	-			
Commodity							
Maximum	¢ 1.02	-0.03	0.19	0.21	0.40	1.89	1.89
Minimum	¢ 1.02	0.00	0.19	0.21	0.00	1.53	1.53
Overrun	¢ 19.83	-0.09	0.29	0.21	0.40	21.80	21.80
Rate Schedule GTS							
Commodity							
Maximum	¢ 75.56	-0.15	0.39	0.21	0.60	78.83	78.83
Minimum	¢ 3.08	0.00	0.19	0.21	0.00	3.59	3.59
MFCC	¢ 72.48	-0.15	0.20	-	-	74.64	74.64

4.4524

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors equal to or less than 50%.

4/ Minimum reservation charge is \$0.00.

* LESS 28% DISCOUNT ON BASE RATE : 5.72 x .72 = 4.1184
 PER RATE CASE # RP95 - 408 SETTLEMENT.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Union Light, Heat, and Power Company
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF 2/12/99 RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.2998 *	2,160,000	647,568

TOTAL DEMAND			647,568
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)			

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			647,568

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Columbia Gulf Transmission Corp.
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet no. 18/18A
EFFECTIVE DATE OF TARIFF 1/1/2003 RATE SCHEDULE NUMBER FTS-1 / FTS-2

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	3.1450 *	566,070	1,780,290
FTS-1 DEMAND (APR-OCT)	3.1450 *	607,495	1,910,572
FTS-2 DEMAND (NOV-MAR)	0.9995 *	408,800	408,596
FTS-2 DEMAND (APR-OCT)	0.9995 *	438,718	438,499
TOTAL DEMAND			4,537,957
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
Capacity Release FTS-1			
Capacity Release FTS-2			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			4,537,957

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Columbia Gulf Transmission Company
 FERC Gas Tariff
 Second Revised Volume No. 1

Thirty-first Revised Sheet No. 18
 Superseding
 Twenty-ninth Revised Sheet No. 18

Currently Effective Rates
 Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2
 Rates per Dth

Rate Schedule **(FTS-1)**
 Rayne, LA To Points North
 Reservation Charge 3/
 Maximum

Base Rate (1)	Annual Charge Adjustment (2)	General R&D Funding Subtotal (3)	General Funding Unit (4)	Total Effective Rate (5)	Daily Rate (6)	Company Use and Unaccounted For (7)
3.1450	-	3.1450	0.0500	3.1950	0.1050	-
3.1450	-	3.1450	0.0310	3.1760	0.1044	-
0.0170	0.0021	0.0191	0.0040	0.0231	0.0231	2.346
0.0170	0.0021	0.0191	0.0000	0.0191	0.0191	2.346
0.1204	0.0021	0.1225	0.0040	0.1265	0.1265	2.346

Load Factor Customers above 50%
 Load Factor Customers at or below 50%

Commodity
 Maximum
 Minimum
 Overrun

Issued by: Carl W. Levander, Vice President
 Issued on: December 2, 2002

Effective: January 1, 2003

Currently Effective Rates
 Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2
 Rates per Dth

	Base Rate (1)	Annual Charge Adjustment (2)	Subtotal (3)	General R&D Funding Unit (4)	Total Effective Rate (5)	Daily Rate (6)	Company Use and Unaccounted For (7)
	\$	\$	\$	\$	\$	\$	\$

Rate Schedule FTS-2
 Offshore Laterals
 Reservation Charge 3/

Maximum	2.6700	-	2.6700	0.0500	2.7200	0.0894	-
Load Factor Customers above 50%	2.6700	-	2.6700	0.0310	2.7010	0.0888	-
Load Factor Customers at or below 50%							
Commodity	0.0002	0.0021	0.0023	0.0040	0.0063	0.0063	0.296
Maximum	0.0002	0.0021	0.0023	0.0000	0.0023	0.0023	0.296
Minimum	0.0880	0.0021	0.0901	0.0040	0.0941	0.0941	0.296
Overrun							

Onshore Laterals
 Reservation Charge 3/

Maximum	1.0603	-	1.0603	0.0500	1.1103	0.0365	-
Load Factor Customers above 50%	1.0603	-	1.0603	0.0310	1.0913	0.0359	-
Load Factor Customers at or below 50%							
Commodity	0.0017	0.0021	0.0038	0.0040	0.0078	0.0078	0.368
Maximum	0.0017	0.0021	0.0038	0.0000	0.0038	0.0038	0.368
Minimum	0.0366	0.0021	0.0387	0.0040	0.0427	0.0427	0.368
Overrun							

Offsystem-Onshore
 Reservation Charge 3/

Maximum	2.5255	-	2.5255	0.0500	2.5755	0.0847	-
Load Factor Customers above 50%	2.5255	-	2.5255	0.0310	2.5565	0.0840	-
Load Factor Customers at or below 50%							
Commodity	0.0070	0.0021	0.0091	0.0040	0.0131	0.0131	-
Maximum	0.0070	0.0021	0.0091	0.0000	0.0091	0.0091	-
Minimum	0.0900	0.0021	0.0921	0.0040	0.0961	0.0961	-
Overrun							

DISCOUNTED TO 0.9995 PER RATE CASE #RP97-52 SETTLEMENT.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission Corp.
TARIFF SHEET REFERENCE First Revised Volume No. 1 Sheet no. 10
EFFECTIVE DATE OF TARIFF N/A RATE SCHEDULE NUMBER NNS-4

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4125 *	13,590,000	5,605,875
CONTRACT DEMAND Nom&Unnom (April)	0.4125 *	974,460	401,965
CONTRACT DEMAND Nom (May-Sep)	0.4125 *	1,680,246	693,101
CONTRACT DEMAND Nom&Unnom (October)	0.4125 *	1,161,942	479,301
TOTAL DEMAND			7,180,242
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			7,180,242

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



GAS PIPELINE
SouthCentral
P.O. Box 20008
3800 Frederica St.
Owensboro, Kentucky 42304
270/926-8686

August 1, 2002

Mr. Jim Henning
The Cincinnati Gas and Electric Company
139 East Fourth Street
Cincinnati, OH 45202

RE: Revised Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.	N000405
Rate Schedule:	<u>NNS</u>
Time Period:	November 1, 2002 through October 31, 2004
Delivery Point:	Cincinnati Gas and Electric Company, Meter No. 1229
Discounted Demand Rate:	For each unit of its daily contract demand, CG&E shall pay <u>(\$0.4125)</u> (including all surcharges).
Discounted Commodity Rate:	Texas Gas shall discount the GRI surcharge on all volumes delivered to CG&E's city gate meter. In addition to the the GRI discount, Texas Gas shall agree to discount its maximum NNS commodity rate by one cent (\$0.01) on all volumes delivered to CG&E's city gate meter.
Delivery Point Qualification:	The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND ESTABLISHED UNDER THIS AGREEMENT FOR GAS QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 5 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission Corp.
TARIFF SHEET REFERENCE First Revised Volume No. 1 Sheet no. 11, 11D
EFFECTIVE DATE OF TARIFF 1/1/2003, N/A RATE SCHEDULE NUMBER FT, STF

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND Direct Assignment (Zn SL)	0.3076 *	4,675,650	1,438,230
FT - DEMAND Direct Assignment (Zn 1)	0.2770 *	0	0
STF - DEMAND (Zone SL)	0.3850 *	2,718,000	1,046,430
TOTAL DEMAND			2,484,660
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,484,660

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule FT

	Base Tariff Rates (1)	GRI (1) (2)	Currently Effective Rates (3)
SL-SL			
SL-1	0.0817	0.0016	0.0833
SL-2	0.1740	0.0016	0.1756
SL-3	0.2123	0.0016	0.2139
SL-4	0.2537	0.0016	0.2553
1-1	0.3060	0.0016	0.3076
1-2	0.1434	0.0016	0.1450
1-3	0.1817	0.0016	0.1833
1-4	0.2227	0.0016	0.2243
2-1	0.2754	0.0016	0.2770
2-2	0.1338	0.0016	0.1354
2-3	0.1659	0.0016	0.1675
2-4	0.2191	0.0016	0.2207
3-1	0.1288	0.0016	0.1304
3-2	0.1823	0.0016	0.1839
3-3	0.1356	0.0016	0.1372
3-4			
4-1			
4-2			
4-3			
4-4			

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to same of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

(1) GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. The FT daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0010.



GAS PIPELINE
SouthCentral
P.O. Box 20008
3800 Frederica St.
Owensboro, Kentucky 42304
270/926-8686

August 1, 2002

Mr. Jim Henning
The Cincinnati Gas and Electric Company
139 East Fourth Street
Cincinnati, OH 45202

RE: Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.	T019208
Rate Schedule:	<u>STF</u>
Time Period:	November 1, 2002 through October 31, 2004
Delivery Point:	Cincinnati Gas and Electric Company, Meter No. 1229
Discounted Demand Rate:	For each unit of its daily contract demand, CG&E shall pay <u>\$0.3850</u> (including all surcharges).
Discounted Commodity Rate:	CG&E shall pay the maximum commodity rate less an amount equal to the GRI surcharge on all volumes delivered to CG&E's city gate meter.
Delivery Point Qualification:	The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND ESTABLISHED UNDER THIS AGREEMENT FOR GAS QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Tennessee Gas Pipeline Co.
TARIFF SHEET REFERENCE Fifth Revised Volume No. 1 Sheet no. 23
EFFECTIVE DATE OF TARIFF N/A RATE SCHEDULE NUMBER FT

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND (1-2)	3.93 *	125,000	491,250

TOTAL DEMAND			491,250
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
- Capacity Release			

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			491,250

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



July 22, 2002

Cincinnati Gas & Electric Company
 139 East Fourth Street
 P.O. Box 980, Rm. 403A
 Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE: Firm Transportation Negotiated Rate Letter Agreement
 Tennessee FT-A Service Package No. 40312
 Open Season #318, Package #2

Dear Randy:

In response to the request of Cincinnati Gas & Electric Company (CG&E), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

1. a) If CG&E, its assignee(s) or its agent(s) (hereinafter collectively referred to as "CG&E") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
- b) For the period commencing November 1, 2002, and extending through March 31, 2003, for gas delivered by Tennessee on behalf of CG&E to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:
 - i) A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.
 - or
 - ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, CG&E will pay applicable fuel and lost and unaccounted for charges.
- c) Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002.

SUPPLIER OR TRANSPORTER NAME K O Transmission Company
TARIFF SHEET REFERENCE Original Volume No. 1 Sheet No. 10
EFFECTIVE DATE OF TARIFF 4/1/2002 RATE SCHEDULE NUMBER FTS

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560 *	2,208,000	786,048

TOTAL DEMAND			786,048
COMMODITY			

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release			

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			786,048

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS - RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2/	Total Effective Rate
RATE SCHEDULE FTS				
Reservation Charge 3/				
Maximum 1	\$0.3560	--	\$0.2180	\$0.5740
Maximum 2	\$0.3560	--	\$0.1340	\$0.4900
Daily Rate - Maximum 1	\$0.0117	--	\$0.0072	\$0.0189
Daily Rate - Maximum 2	\$0.0117	--	\$0.0044	\$0.0161
Commodity				
Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun	\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULE ITS				
Commodity				
Maximum	\$0.0117	\$0.0021	\$0.0085	\$0.0223
Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021

1/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

2/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum 1 rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

3/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 1.02%

NOTE: Utilizing GHSB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	35,140,418	166,130
Needle Peaking @ City Gate (Various Suppliers)	-	2,235,000	242,100

TOTAL DEMAND			408,230
COMMODITY			
See Commodity Costs sheet, Page 9 of 9.			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-

TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			408,230

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 9 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME	<u>Commodity Costs</u>		
TARIFF SHEET REFERENCE	_____		
EFFECTIVE DATE OF TARIFF	_____	RATE SCHEDULE NUMBER	_____
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	<input type="checkbox"/> LIQUIFIED	<input type="checkbox"/> SYNTHETIC
UNIT OR VOLUME TYPE	<input type="checkbox"/> MCF	<input type="checkbox"/> CCF	<input type="checkbox"/> OTHER
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	<input type="checkbox"/> INTRASTATE	

GAS COMMODITY RATE FOR MARCH, 2003 THROUGH MAY, 2003:

GAS MARKETERS:

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$5.2943	\$/Dth
CG&E FUEL	1.000%	\$0.0529	\$5.3472	\$/Dth
DTH TO MCF CONVERSION	1.0261	\$0.1396	\$5.4868	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.8470		\$4.6473	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$4.647	\$/Mcf

GAS STORAGE:

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$3.4488	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$3.4641	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.398%	\$0.0831	\$3.5472	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0128	\$3.5600	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0138	\$3.5738	\$/Dth
CG&E FUEL	1.000%	\$0.0357	\$3.6095	\$/Dth
DTH TO MCF CONVERSION	1.0261	\$0.0942	\$3.7037	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.1310		\$0.4852	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.485	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE			\$5.1100	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0491	\$5.1591	\$/Dth
CG&E FUEL	1.000%	\$0.0516	\$5.2107	\$/Dth
DTH TO MCF CONVERSION	1.0261	\$0.1360	\$5.3467	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0210		\$0.1123	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.112	\$/Mcf

PROPANE:

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.40178	\$/Gal
GALLON TO MCF CONVERSION	14.84	\$5.5806	\$5.9624	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0010		\$0.0060	\$/Mcf
PROPANE COMMODITY RATE			\$0.006	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 1/21/03 and contracted hedging prices.

PURCHASED GAS ADJUSTMENT

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			

TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			

TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.181 *	10,293,687	(1,863,157)
Contract Commitment Cost Recovery (CCCR) Credit (1)	-0.001 *	54,005,635	51,176

TOTAL SELF-HELP ARRANGEMENT			(1,811,981)
<u>ECIAL PURCHASES</u>			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

The Childrens Gas & Electric Company
 RPT-IT Program Balancing Charge
 Effective as of March 1, 2003

CST FSS Fixed and Variable Storage Costs:

Volume Description	Volume (in cfm)	Monthly Demand Rate (1/ft)	Time Period (in Months)	Calc (1)(2)(3)	Total
Storage MDO	124,300	\$1,500	12	\$ 2,280,000.00	
Capacity	5,179,598	\$0.0280	12	\$ 1,862,499.84	
SST Wd	124,300	\$4.4524	9	\$ 4,980,915.81	

Volume Description	Volume (in cfm)	Rate (1/ft) or Fuel %	Gas Cost	Calc (1)(2)(3)	Total
FSS Withdrawal Fee	910,200	\$0.0153		\$ 13,923.06	
FSS Injection Fee	910,200	\$0.0153		\$ 13,923.06	
FSS Retention	910,200	0.189%	\$ 5,208	\$ 8,532.74	
SST Commodity Withdrawal	910,200	\$0.0128		\$ 11,852.56	
SST Commodity Injection	910,200	\$0.0128		\$ 11,852.56	
SST Fuel Shrink Inj	910,200	2.388%	\$ 6,085	\$ 17,202.78	
SST Fuel Shrink Wd	910,200	2.388%	\$ 6,283	\$ 11,548.47	
FSS Injection Fee	124,300	\$0.0153		\$ 1,901.56	
FSS Withdrawal Fee	124,300	\$0.0153		\$ 1,901.78	
FSS Retention	124,300	0.189%	\$ 5,208	\$ 1,862.25	
SST Commodity Withdrawal	124,300	\$0.0128		\$ 1,691.06	
SST Commodity Injection	124,300	\$0.0128		\$ 2,249.28	
SST Fuel Shrink Inj	124,300	2.388%	\$ 5,065	\$ 45,096.65	
SST Fuel Shrink Wd	124,300	2.388%	\$ 5,233	\$ 15,997.88	

Total Costs

Throughput (in Mwh)

Balancing Cost per Mwh

Estimated gas cost at Leach: \$ 5,065 (E)
 Estimated gas cost at Storage Gate: \$ 5,208 (E)
 Estimated inventory rate for withdrawal: \$ 5,233 (F)

(E) \$ 6,282,359
 (F) \$ 84,005,635

Calculation of (E)(F)

\$ 0.173

Inventory Rate	Leach	Storage Gate
NYMEX	4.921	4.921
Base	-0.015	-0.015
FTS-2 Fuel	0.9812	0.9812
FTS-2 Comrn	0.0058	0.0058
FTS-1 Fuel	0.9754	0.9754
FTS-1 Comrn	0.017	0.017
TCO Fuel	0.9792	0.9792
TCO Comrn	0.0189	0.0189
Inj Fee	0.0153	0.0153
Inj Fuel	0.9820	0.9820
Inventory Rate	5.233	5.065
	Leach Rate	Leach Rate
		5.205

Month	NYMEX
April	5.127
May	4.945
June	4.882
July	4.867
August	4.868
September	4.848
October	4.843
	4.921

(A) - Based upon the winters of 1995-96 and 1996-97, estimated versus actual daily firm requirements.
 ((9070-46474)2.275 @ 9% Contingent)
 (B) - Capacity in the MDO (124,300) limit to the 4157 days of activity.
 (C) - 910,200 cfm represents the average hydrogens in May, June, July, and August for October withdrawal.
 (D) - SST Wd of 9 months represents 6 months at full capacity and 3 months at half capacity.
 (E) - \$5,065 is the average of the April through October NYMEX strip (4.921) price with total and commodity included to Leach.
 (F) - \$5,233 projected storage inventory rate with \$4.921 gas cost for injections.

PURCHASED GAS ADJUSTMENT
 CINCINNATI GAS & ELECTRIC CO.
 ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE. AND DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.41544
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>NOVEMBER 30, 2002</u> (GALS)	69,738
	SUB TOTAL	<u>28,972</u>

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>NOVEMBER 30, 2002</u> (GALS)	11,697
	SUB TOTAL	<u>4,008</u>

TOTAL DOLLARS	\$32,980
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TOTAL GALLONS	81,435
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See Commodity Costs sheet, Page 9 of 9.

WEIGHTED AVERAGE RATE	\$0.40499
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PURCHASE GAS ADJUSTMENT
THE CINCINNATI GAS & ELECTRIC COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED NOVEMBER 30, 2002

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED NOVEMBER 30, 2002	MCF	43,711,948
TOTAL SALES: TWELVE MONTHS ENDED NOVEMBER 30, 2002	MCF	43,711,948
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD NOVEMBER 30, 2002	\$	<u>(30,852.76)</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS	\$	(30,852.76)
INTEREST FACTOR		1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST	\$	(32,549.66)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED NOVEMBER 30, 2002	MCF	43,711,948
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$/MCF	<u>(0.001)</u>

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED DURING THE THREE MONTH PERIOD ENDED NOVEMBER 30, 2002

PARTICULARS (SPECIFY)	UNIT	AMOUNT
SUPPLIER		
COLUMBIA GAS TRANSMISSION COMPANY - REFUND DATED SEPTEMBER 20, 2002	\$	27,282.02
COLUMBIA GULF TRANSMISSION COMPANY - REFUND DATED SEPTEMBER 20, 2002	\$	3,570.74
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR	\$	<u>30,852.76</u>

PURCHASE GAS ADJUSTMENT
THE CINCINNATI GAS & ELECTRIC COMPANY
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED **NOVEMBER 30,** **2002**

PARTICULARS	UNIT	SEPTEMBER	OCTOBER	NOVEMBER
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	966,600	3,005,758	5,902,979
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	1,917
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	<u>387,224</u>	<u>(26,030)</u>	<u>(29,515)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>1,353,824</u>	<u>2,979,728</u>	<u>5,875,381</u>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	6,884,771	15,486,410	29,479,492
TRANSITION COSTS	\$	0	0	0
UTILITY PRODUCTION	\$	0	0	0
INCLUDABLE PROPANE	\$	0	0	9,352
OTHER COSTS (SPECIFY):				
MIRANT MANAGEMENT FEE	\$	(149,134)	(316,703)	0
CONTRACT COMMITMENT COSTS RIDER	\$	(1,297)	(1,741)	(4,920)
TRANSPORTATION GAS COST CREDIT	\$	0	0	0
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	0	0	(2,033)
CUSTOMER POOL USAGE COST	\$	(69,419)	(70,765)	(90,370)
LOSSES - DAMAGED LINES	\$	(7,410)	0	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL SUPPLY COSTS	\$	<u>6,657,511</u>	<u>15,077,201</u>	<u>29,391,521</u>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	932,661.6	1,315,440.7	3,949,800.8
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
TOTAL SALES VOLUMES	MCF	<u>932,661.6</u>	<u>1,315,440.7</u>	<u>3,949,800.8</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.138	11.462	7.441
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	<u>4.223</u>	<u>4.218</u>	<u>4.221</u>
DIFFERENCE	\$/MCF	2.915	7.244	3.220
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>932,661.6</u>	<u>1,315,440.7</u>	<u>3,949,800.8</u>
EQUALS MONTHLY COST DIFFERENCE	\$	<u>2,718,708.56</u>	<u>9,529,052.43</u>	<u>12,718,358.58</u>

PARTICULARS	UNIT	AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR USE IN THE CURRENT AA CALCULATION	\$	24,966,119.57
DIVIDED BY: TWELVE MONTH SALES ENDED <u>NOVEMBER 30, 2002</u>	MCF	43,711,948
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	<u>0.571</u>

PURCHASE GAS ADJUSTMENT
 THE CINCINNATI GAS & ELECTRIC COMPANY
 BALANCE ADJUSTMENT
 DETAILS FOR THE THREE MONTH PERIOD ENDED

NOVEMBER 30, 2002

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (DECEMBER 1, 2001)	\$	(7,086,353.04)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.135) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45,969,223 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(6,205,845.13)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(880,507.91)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (DECEMBER 1, 2001)	\$	(381,308.56)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.007) /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45,969,223 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(321,784.55)</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>(59,524.01)</u>
DOLLAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2002)	\$	555,201.35
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.098 /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 6,620,078 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>635,527.45</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>(80,326.10)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(1,020,358.02)</u>

BA

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	6.572
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.065)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.175
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.077)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$/MCF	<u>6.605</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: APRIL 1, 2003 THROUGH MAY 30, 2003

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	6.572

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.001)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.060)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.004)
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.065)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.571
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.029)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.098)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.269)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.175

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(1,020,358.02)
JURISDICTIONAL SALES FOR THE QUARTER	MCF	13,221,311
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.077)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 78-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: March 7, 2003

BY: JOHN P. STEFFEN

TITLE: VICE-PRESIDENT, RATES

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2003
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

<u>DEMAND COSTS</u>	<u>DEMAND EXPECTED GAS COST AMT (\$)</u>	<u>MISC EXPECTED GAS COST AMT (\$)</u>	<u>TOTAL DEMAND EXPECTED GAS COST AMT (\$)</u>
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	16,103,565	0	16,103,565
Union Light, Heat, and Power Co.	647,568	0	647,568
Columbia Gulf Transmission Co.	4,537,957	0	4,537,957
Texas Gas Transmission Corp.	9,664,902	0	9,664,902
Tennessee Gas Pipeline	491,250	0	491,250
K O Transmission Company	786,046	0	786,046
PRODUCER/MARKETER (SCH. I-A)	408,230	0	408,230
SYNTHETIC (SCH. I-A)			
OTHER GAS COMPANIES (SCH. I-B)			
OHIO PRODUCERS (SCH. I-B)			
SELF-HELP ARRANGEMENTS (SCH. I-B)			
SPECIAL PURCHASES (SCH. I-B)		(1,811,981)	(1,811,981)
TOTAL DEMAND COSTS:	32,639,520	(1,811,981)	\$30,827,539

TOTAL GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: 43,711,948 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE: \$0.706 /MCF

COMMODITY COSTS:

GAS MARKETERS \$5.785 /MCF
 GAS STORAGE \$0.082 /MCF
 COLUMBIA GAS TRANSMISSION \$0.000 /MCF
 TEXAS GAS TRANSMISSION \$0.000 /MCF
 PROPANE \$5.867 /MCF
 COMMODITY COMPONENT OF EGC RATE:

TOTAL EXPECTED GAS COST: \$6.672 /MCF

PURCHASED GAS ADJUSTMENT

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corp. - Zone #3
TARIFF SHEET REFERENCE Second Revised Volume No. 1 Sheet No. 29/26
EFFECTIVE DATE OF TARIFF 2/1/2003 / 2/1/2003 RATE SCHEDULE NUMBER FSS/SST

TYPE GAS PURCHASED NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER DTH
PURCHASE SOURCE INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5080 *	2,646,168	3,990,421
CONTRACT DEMAND - FSS SCQ	0.0290 *	112,992,948	3,276,795
CONTRACT DEMAND - SST (Oct-Mar)	4.4524 *	1,323,084	5,890,899
CONTRACT DEMAND - SST (Apr-Sep)	4.4524 *	661,542	2,945,450
TOTAL DEMAND			16,103,565
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
Capacity Release - SST (System Sup)			-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			16,103,565

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Eighteenth Revised Sheet No. 29
 Superseding
 Seventeenth Revised Sheet No. 29

Currently Effective Rates
 Applicable to Rate Schedule FSS, ISS, and SIT
 Rate Per Dth

	Base Tariff Rate		Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment		General R&D Funding Unit		Total Effective Rate	
	1/	2/	3/	2/	2/	2/	2/	3/	3/	2/	2/	
Rate Schedule (FSS)												
Reservation Charge	\$ 1.508	-	-	-	-	-	-	-	-	-	1.508	0.050
Capacity	\$ 2.90	-	-	-	-	-	-	-	-	-	2.90	2.90
Injection	\$ 1.53	-	-	-	-	-	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	-	-	-	-	-	1.53	1.53
Overrun	\$ 10.92	-	-	-	-	-	-	-	-	-	10.92	10.92
Rate Schedule ISS												
Commodity	\$ 5.95	-	-	-	-	-	-	-	-	-	5.95	5.95
Maximum	\$ 0.00	-	-	-	-	-	-	-	-	-	0.00	0.00
Injection	\$ 1.53	-	-	-	-	-	-	-	-	-	1.53	1.53
Withdrawal	\$ 1.53	-	-	-	-	-	-	-	-	-	1.53	1.53
Rate Schedule SIT												
Commodity	\$ 4.13	-	-	-	-	-	-	-	-	-	4.13	4.13
Maximum	\$ 1.53	-	-	-	-	-	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations.

Issued by: Carl W. Levander, Vice President
 Issued on: December 31, 2002

Effective: February 1, 2003