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**PUBLIC SERVICE
COMMISSION**

February 19, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

Re: Case No. 2000-129

Dear Mr. Derouen:

As part of the Order issued by the Commission in the above referenced case, Columbia Gas of Kentucky was required to file certain information on August 15, 2000 and quarterly or semi-annually thereafter. Please find the information attached hereto.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

cc: Anita Mitchell

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page B-6, Item 1:

On a quarterly basis, Columbia Energy Group should file a report detailing the proportionate share Columbia of Kentucky (CKY) has in Columbia Energy Group's (CEG) total operating revenues, operating and maintenance expense, and number of employees.

Response:

See Attached

Columbia Energy Group and Columbia of Kentucky
 Proportionate Shares
 For the Year Ended December 31, 2008

	<u>Columbia of Kentucky</u>	<u>Columbia Energy Consolidated</u>	<u>NiSource Inc.</u>
Gross Revenue	\$ 211,294,750 2.38%	\$ 4,574,480,648 51.55%	\$ 8,874,218,325 100%
Operating & Maintenance Expenses	\$ 28,562,715 1.96%	\$ 863,594,686 59.36%	\$ 1,454,930,765 100%
Employees	133 1.67%	3,341 41.86%	7,981 100%

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page 22:

Columbia of Kentucky should file its most recent SMRI reports with the Commission on a semi-annual basis.

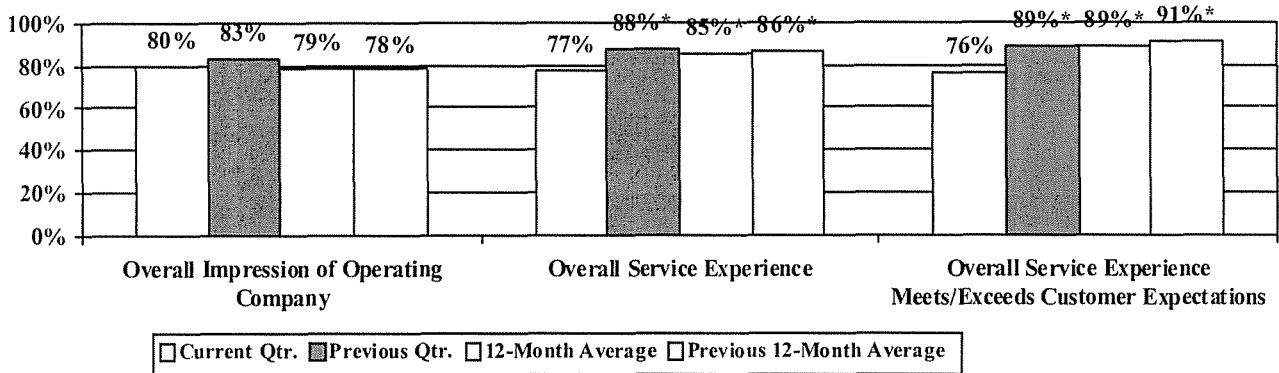
Response:

The Fourth Quarter 2008 report is attached.

-- Columbia Gas of Kentucky --

Primary Measures of Service Quality

(Percent Rating "6" of Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Overall Service Experience

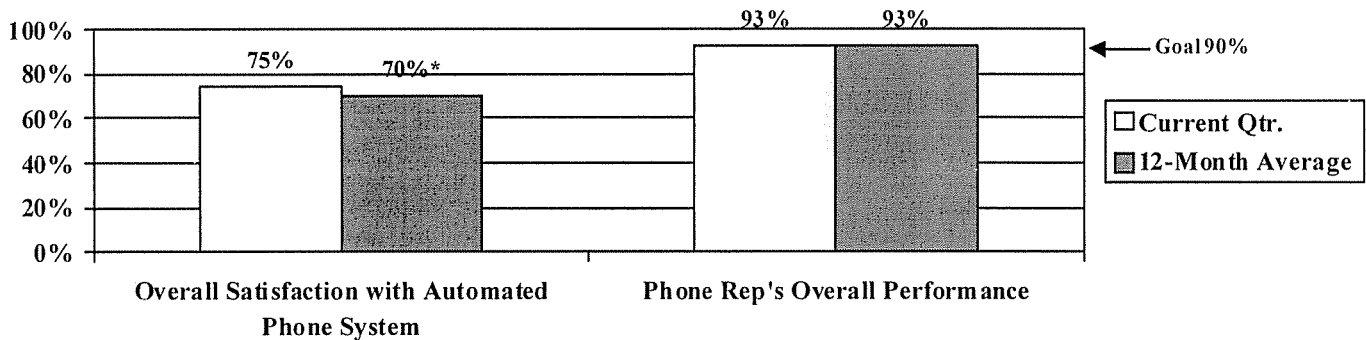
	Columbia Gas of Kentucky		Change	
	Current Qtr.	12-Month Average	Previous Qtr.	12-Month Average
Ease of contacting the company	78%	80%	-1%	-2%
Phone rep taking care of request quickly and efficiently	86%	90%*	-1%	-5%
Phone rep showing concern for customer's situation	87%	90%	0%	-3%
Variety of services and information offered through IVRU	79%	81%	+2%	-2%
Overall performance of the field work crew	98%	96%	+4%*	+1%
Phone rep having necessary authority to make decisions	91%	91%	+5%*	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Overall Satisfaction with Telephone Service

(Percent Rating "6" or Higher on Ten-Point Scale)



Automated Telephone System/Access to Reps

	Current Qtr.	Change from Previous Quarter
Variety of services and information offered	79%	+2%
Ease of understanding menu options and directions	81%	-7%*
Amount of time took to get to desired menu option	77%	+1%
Time to complete automated transaction	67%	-9%
Overall ease of contacting company	78%	-1%
Amount of time spent waiting	81%	+9%*

Telephone Rep Service

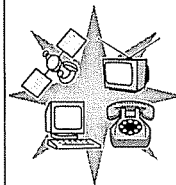
	Current Qtr.	Change from Previous Quarter
Being courteous and professional	91%	0%
Treating you as respected customer	95%	+2%
Showing interest and concern	87%	0%
Displaying skill and knowledge	94%	+3%
Adequately answering questions	94%	+3%
Understanding purpose of call	94%	+5%*
Having authority to make decisions	91%	+5%*
Handling request quickly/efficiently	86%	-1%

Percent rating "6" or higher on ten-point scale



Percentage of Cases Resolved with One Call

<u>Current Qtr.</u>	<u>12-Month Average</u>
61%	68%*

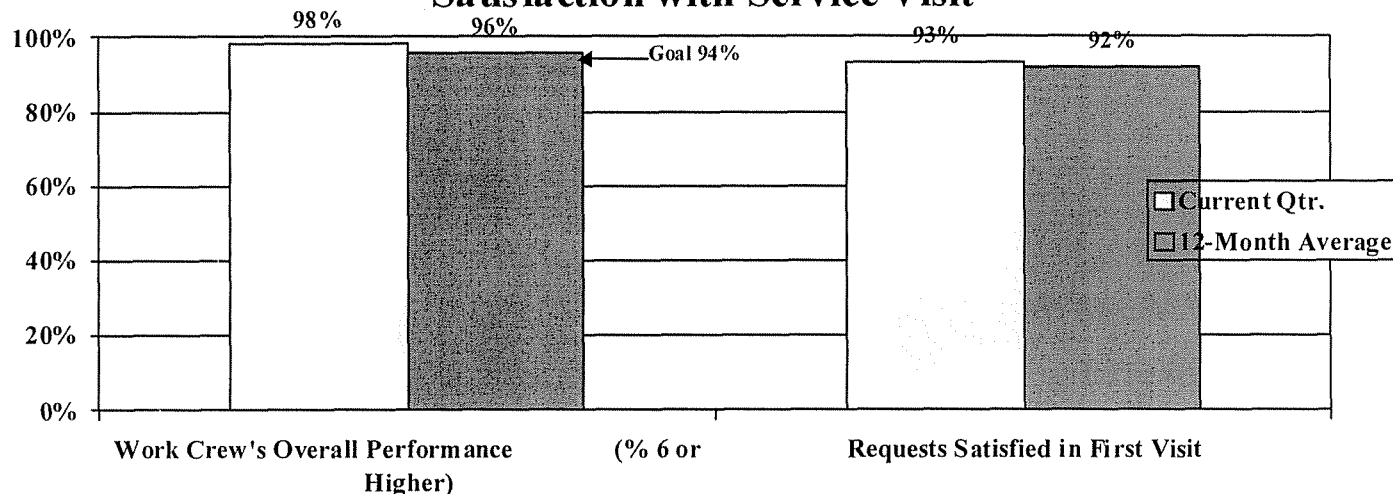


Percent Rating Phone Service as Better/Same as Peer Utilities

<u>Current Qtr.</u>	<u>12-Month Average</u>
89%	83%*

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Satisfaction with Service Visit




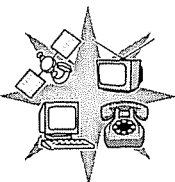
Scheduling Service Visit

	Current Qtr.	Change from Previous Quarter
Scheduling to meet customer needs	94%	0%
Telling you when work would take place	92%	+1%
Work crew arriving on time	96%	+1%

Work Crew Performance

	Current Qtr.	Change from Previous Quarter
Being pleasant and courteous	99%	+1%
Displaying skill and knowledge	98%	+2%
Taking time to explain work	99%	+5%*
Adequately answering questions	98%	+2%
Being informed about your request	98%	+2%
Performing work quickly and efficiently	100%	+3%*
Leaving work area neat and clean	99%	0%

Percent rating "6" or higher on ten-point scale

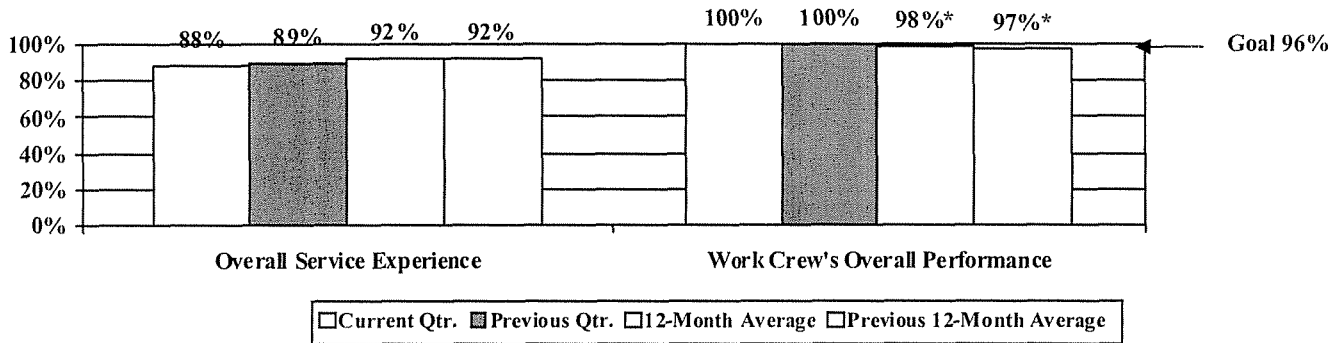
 <div style="text-align: center;"> <h3>Field Service Rep/Work Crew Displaying Skill and Knowledge</h3> <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Current Qtr.</u></td> <td style="text-align: center;"><u>12-Month Average</u></td> </tr> <tr> <td style="text-align: center;">98%</td> <td style="text-align: center;">98%</td> </tr> </table> </div>	<u>Current Qtr.</u>	<u>12-Month Average</u>	98%	98%	 <div style="text-align: center;"> <h3>Percent Rating Service Visit as Better/Same as Peer Utilities</h3> <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Current Qtr.</u></td> <td style="text-align: center;"><u>12-Month Average</u></td> </tr> <tr> <td style="text-align: center;">N/A</td> <td style="text-align: center;">N/A</td> </tr> </table> </div>	<u>Current Qtr.</u>	<u>12-Month Average</u>	N/A	N/A
<u>Current Qtr.</u>	<u>12-Month Average</u>								
98%	98%								
<u>Current Qtr.</u>	<u>12-Month Average</u>								
N/A	N/A								

* Indicates a statistically significant difference from current quarter at 95% confidence level.

-- Ashland Operating Center --

Primary Measures of Service Quality



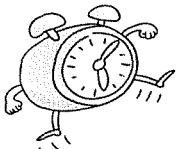
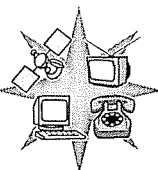
(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Ashland Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	99%	0%	+1%
Being informed about your specific request	100%	98%*	0%	+2%
Displaying skill and knowledge in their job	100%	100%	0%	0%
Being courteous and professional	100%	99%	0%	+1%
Adequately answering all your questions	100%	99%	0%	+1%
Being respectful of your property	100%	100%	0%	0%

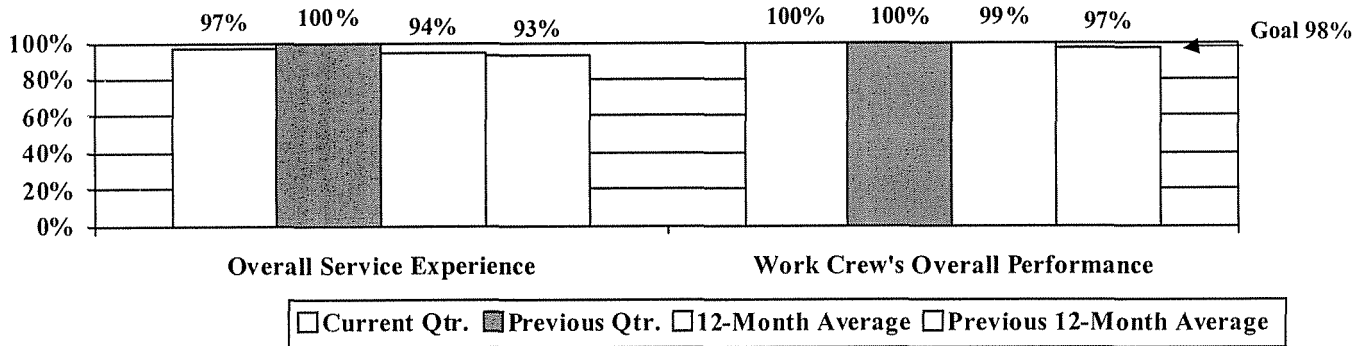
Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>95% 96%</p>	 <p>Leaving Work Area Neat and Safe</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>100% 99%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>93% 96%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>N/A N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- East Point Operating Center --



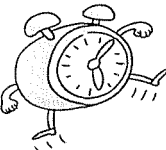
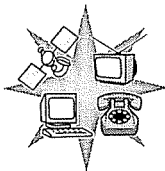
Primary Measures of Service Quality
(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	East Point Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	98%	0%	+2%
Being informed about your specific request	96%	98%	-4%	-1%
Displaying skill and knowledge in their job	100%	100%	0%	0%
Being courteous and professional	100%	100%	0%	0%
Adequately answering all your questions	100%	97%	+4%	+3%
Being respectful of your property	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

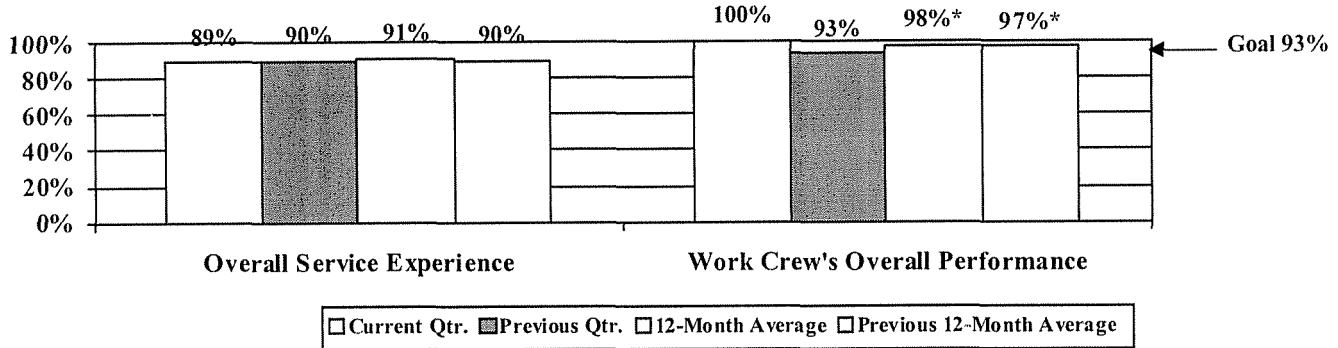
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 97%</p> <p>12-Month Average 95%</p>	 <p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 100%</p> <p>12-Month Average 100%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 96%</p> <p>12-Month Average 94%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p>Current Qtr. N/A</p> <p>12-Month Average N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Frankfort Operating Center --

Primary Measures of Service Quality



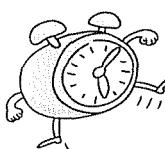
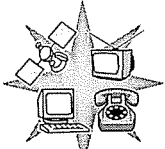
(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Frankfort Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	97%*	+8%	+3%
Being informed about your specific request	100%	97%*	+8%	+3%
Displaying skill and knowledge in their job	100%	97%*	+8%	+3%
Being courteous and professional	100%	100%	0%	0%
Adequately answering all your questions	100%	97%*	+8%	+3%
Being respectful of your property	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

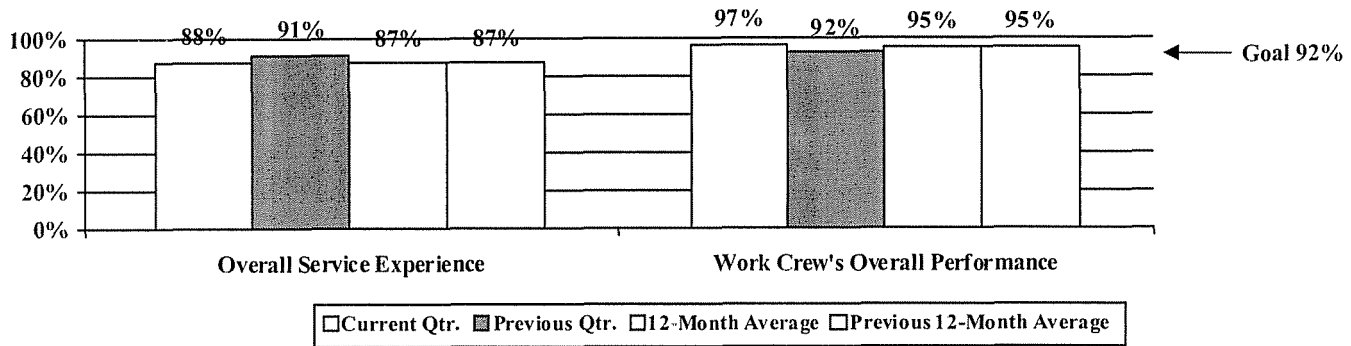
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 91% 12-Month Average 94%</p>	 <p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 95% 12-Month Average 98%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 90% 12-Month Average 93%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p>Current Qtr. N/A 12-Month Average N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Lexington Operating Center --

Primary Measures of Service Quality



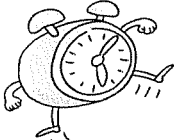

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Lexington Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	97%*	+4%*	+3%
Being informed about your specific request	96%	96%	+1%	0%
Displaying skill and knowledge in their job	98%	97%	+2%	0%
Being courteous and professional	98%	98%	+2%	0%
Adequately answering all your questions	96%	96%	0%	0%
Being respectful of your property	100%	98%*	+2%	+2%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

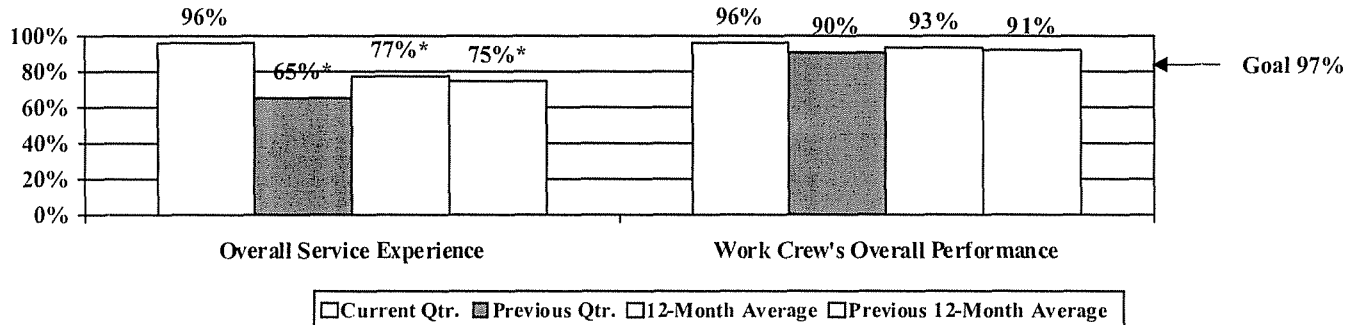
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 91%</p> <p>12-Month Average 90%</p>	 <p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 99%</p> <p>12-Month Average 97%*</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 97%</p> <p>12-Month Average 96%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p>Current Qtr. N/A</p> <p>12-Month Average N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Maysville Operating Center --

Primary Measures of Service Quality



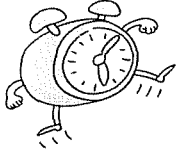

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Maysville Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	100%	100%	0%	0%
Being informed about your specific request	100%	96%	0%	+4%
Displaying skill and knowledge in their job	100%	96%	0%	+4%
Being courteous and professional	100%	100%	0%	0%
Adequately answering all your questions	100%	93%	+12%	+7%
Being respectful of your property	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

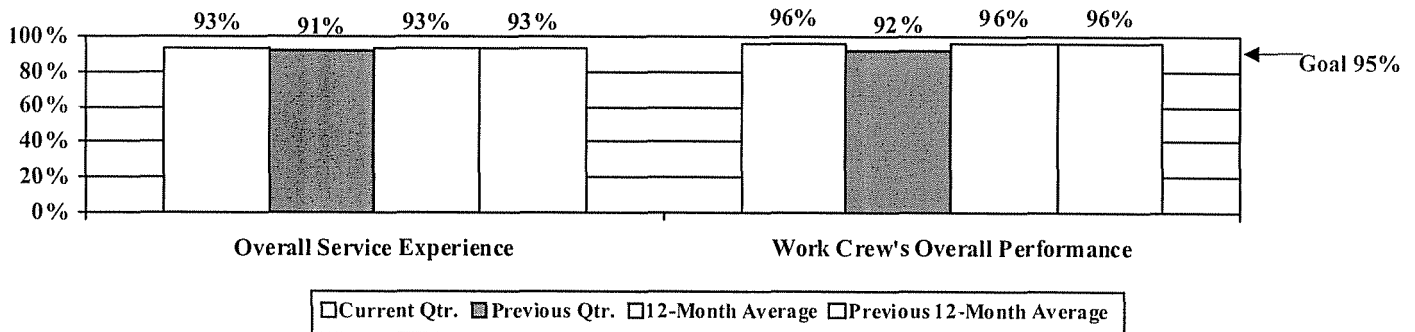
 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>100% 94%</p>	 <p>Leaving Work Area Neat and Safe</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>100% 100%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>100% 100%</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>N/A N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

-- Winchester Operating Center --

Primary Measures of Service Quality



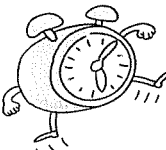
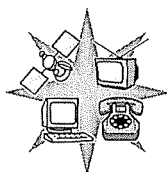
(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Winchester Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Performing work quickly and efficiently	97%	97%	+1%	0%
Being informed about your specific request	100%	98%*	+3%	+2%
Displaying skill and knowledge in their job	97%	98%	+1%	-1%
Being courteous and professional	97%	97%	+1%	0%
Adequately answering all your questions	97%	98%	+1%	-1%
Being respectful of your property	97%	98%	+1%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

 <p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 94%</p> <p>12-Month Average 92%</p>	 <p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 98%</p> <p>12-Month Average 99%</p>
 <p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 100%</p> <p>12-Month Average 98%*</p>	 <p>Percent Rating Field Service as Better than or Same as Peer Utilities</p> <p>Current Qtr. N/A</p> <p>12-Month Average N/A</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page B-6, Quarterly Item 2:

A report listing the number of employees of Columbia Energy and each subsidiary on the basis of payroll assignment.

Response:

See attached.

Columbia Energy Group

Subsidiary Staffing As of December 31, 2008

	TOTAL
Columbia Gas of Kentucky Inc	129
Columbia Gas of Ohio Inc	998
Columbia Gas of Maryland Inc	42
Columbia Gas of Pennsylvania Inc	495
Columbia Gas of Virginia Inc	217
Columbi Gas Trans and Storage formerly Columbia Gulf Transmission Co	257
Columbia Gas Transmission Corp	1,262
CNS Microwave Inc	3
GRAND TOTAL	3,403

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED DECEMBER 31, 2000**

From the Order at Page B-6:

Twelve-month income statements and balance sheets. CKY will separately report Kentucky jurisdictional operations and other jurisdictional operations.

Response:

- a. CEG Consolidated Income Statement, twelve-month ended December 31, 2008

See attached

- b. CEG Consolidated Balance Sheet, as of December 31, 2008

See attached

- c. CKY Income Statement, twelve-month ended December 31, 2008

See attached

- D. CKY Balance Sheet, as of December 31, 2008

See attached

Columbia Energy Group and Subsidiaries
Rolling 12-Month Income Statement
for the year ended
December 2008

For 12 Months Ended
December 2008

409999000 Total Gas Distribution Sales Revenues	3,458,510,825
439999000 Total Electric Revenue	-
419999000 Total Gas Transportation Revenue	910,190,846
429999000 Total Gas Storage Revenue	105,249,110
459999000 Merchant Operations	-
449999000 Total Explor & Production Revenue	-
489999000 Total Other Revenue	100,529,867
499999000 Gross Revenues	4,574,480,648
500999000 Total Gas Purchased for Resale	2,616,392,749
501999000 Fuel for Electric Generation	-
502999000 Total Purchased Power	-
504999000 Gas Storage Total	-
503999000 Total Gas Marketing Costs	79,413,909
579999000 Total Other COS	756,888
580000000 FAS 133 Gain/Loss	(63,845)
589999000 Total Cost of Sales	2,696,499,701
599999000 Total Net Revenues	1,877,980,947
689999000 Total Operation & Maintenance	863,594,686
690999000 Depreciation & Amortization	203,240,848
693999000 Total Loss on Asset Impairment	-
691999000 Total Gain on Sale of Assets/Property	2,960,891
692999000 Other Taxes	190,613,864
698999000 Total Operating Expenses	1,260,410,289
698999009 Equity Earnings in Unconsol Affiliates	(12,333,255)
699999000 Operating Income	629,903,914
Interest Expense, Net	(80,132,510)
701999000 Minority Interest	-
Dividend Req's Pref Stock	-
703999000 Other, Net	23,274,105
704000000 Gain (Loss) Early Ext Lt Debt	-
709999000 Total Other Income (Deductions)	(56,858,405)
719999000 Income from Cont Operations before Taxes	573,045,509
728999000 Income Taxes	202,768,595
729999000 Income from Continuing Operations	370,276,914
730999000 Income from Discontinue Ops - Net of Tax	(188,081,596)
731999000 Change in Accounting - Net of Taxes	-
Net Income Before Subsidiaries	384,963,913
732999000 Total Earnings of Subsidiaries	-
739999000 Net Income	182,195,318
740000000 Dividend Req'd on Pref Stock	-
759999000 Balance Avail for Common Shares	182,195,318

Columbia Energy Group and Subsidiaries
Balance Sheet

For the Month Ended December 2008
Dollars in Thousands (\$000)

For 12 Months Ended
December

ASSETS

Property, Plant and Equipment

Gross Utility Plant	9,463,218
Accumulated Depreciation - Utility Plant	(3,867,287)
<u>Net Utility Plant</u>	<u>5,595,932</u>
<u>Other property, at cost less accumulated depreciation</u>	<u>4,481</u>
<u>Net Property, Plant and Equipment</u>	<u>5,600,413</u>

Investments and Other Assets

Investments at equity	76,458
Assets Held for Sale	2,603
Other Investments	70,631
<u>Total Investments</u>	<u>149,691</u>

Current Assets

Cash(Cashflow & Nipsco 10Q Total)	11,532
Restricted Cash	58,431
Customer accounts receivable	264,163
Unbilled Revenue	179,889
Other receivables	726,990
Gas inventory	357,924
Underrecovered gas and fuel costs	171,160
Materials and supplies, at average cost	20,936
Price risk management asset	-
Exchange gas receivable	310,823
Current regulatory assets	204,151
Prepayments and other assets	104,883
<u>Total current assets</u>	<u>2,410,882</u>

Other Assets

Price risk management asset - nc	-
Noncurrent regulatory assets	670,241
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	7,247
Deferred charges	88,033
<u>Total Other Assets</u>	<u>765,521</u>
<u>Total Assets</u>	<u>8,926,508</u>

Columbia Energy Group and Subsidiaries
Balance Sheet
For the Month Ended December 2008
Dollars in Thousands (\$000)

For 12 Months Ended
December

CAPITALIZATION and LIABILITIES

Capitalization

Common stock	0
Additional paid-in capital	1,428,490
Retained earnings	1,483,125
Non-ABO SFAS 133	(29,323)
OCI-Pension Obligation	(18,830)
OCI-OPEB Obligation	(1,016)
Common stock equity	2,862,447
Long-term debt	2,024,363
<u>Total capitalization</u>	<u>4,886,810</u>

Current Liabilities

Obligations due in one year	178,685
Accounts payable	451,660
Customer deposits	37,394
Taxes accrued	143,913
Interest accrued	1,665
Overrecovered gas & fuel costs	-
Price risk management liabilities	29,770
Exchange gas payable	549,417
Deferred revenue	4,300
Def inc taxes-current	-
Current regulatory liabilities	27,298
Accrued liability for postretirement and postemployment benefits-current	1,586
LIFO liquidation repurchase	-
Legal and environmental reserves	358,981
Other Accruals	305,129
<u>Total current liabilities</u>	<u>2,089,799</u>

Other Liabilities and Deferred Credits

Price risk management liabilities - nc	17,874
Deferred income taxes	974,550
Deferred investment tax credits	19,883
Customer advances	49,730
Deferred credits	58,660
Accrued liability for postretirement and postemployment benefits-noncurrent	365,201
Noncurrent regulatory liabilities	372,915
Deferred revenue	265
Asset Retirement Obligations	50,912
Other noncurrent liabilities	39,909
<u>Total other liabilities and deferred credits</u>	<u>1,949,900</u>

<u>Total capitalization & liabilities</u>	<u>8,926,508</u>
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Columbia of Kentucky Consolidated
Rolling 12-Month Income Statement
for the year ended
December 2008

	<u>For 12 Months Ended</u> <u>December 2008</u>
409999000 Total Gas Distribution Sales Revenues	192,863,892
439999000 Total Electric Revenue	-
419999000 Total Gas Transportation Revenue	17,664,835
429999000 Total Gas Storage Revenue	-
459999000 Merchant Operations	-
449999000 Total Explor & Production Revenue	-
489999000 Total Other Revenue	766,023
499999000 Gross Revenues	<u>211,294,750</u>
500999000 Total Gas Purchased for Resale	154,565,445
501999000 Fuel for Electric Generation	-
502999000 Total Purchased Power	-
504999000 Gas Storage Total	-
503999000 Total Gas Marketing Costs	-
579999000 Total Other COS	(231)
580000000 FAS 133 Gain/Loss	(53,204)
589999000 Total Cost of Sales	<u>154,512,011</u>
599999000 Total Net Revenues	<u>56,782,739</u>
689999000 Total Operation & Maintenance	28,562,715
690999000 Depreciation & Amortization	5,619,304
693999000 Total Loss on Asset Impairment	-
691999000 Total Gain on Sale of Assets/Property	-
692999000 Other Taxes	2,576,362
698999000 Total Operating Expenses	<u>36,758,381</u>
698999009 Equity Earnings in Unconsol Affiliates	-
699999000 Operating Income	<u>20,024,358</u>
Interest Expense, Net	(3,734,563)
701999000 Minority Interest	-
Dividend Req's Pref Stock	-
703999000 Other, Net	739,017
704000000 Gain (Loss) Early Ext Lt Debt	-
709999000 Total Other Income (Deductions)	<u>(2,995,546)</u>
719999000 Income from Cont Operations before Taxes	<u>17,028,812</u>
728999000 Income Taxes	6,564,954
729999000 Income from Continuing Operations	<u>10,463,858</u>
730999000 Income from Discontinue Ops - Net of Tax	-
731999000 Change in Accounting - Net of Taxes	-
Net Income Before Subsidiaries	<u>17,028,812</u>
732999000 Total Earnings of Subsidiaries	-
739999000 Net Income	<u>10,463,858</u>
740000000 Dividend Req'd on Pref Stock	-
759999000 Balance Avail for Common Shares	10,463,858

Columbia of Kentucky Consolidated
Balance Sheet
For the Month Ended December 2008
Dollars in Thousands (\$000)

For 12 Months Ended
December

ASSETS

Property, Plant and Equipment

Gross Utility Plant	277,327
Accumulated Depreciation - Utility Plant	(96,777)
<u>Net Utility Plant</u>	<u>180,551</u>
<u>Net Property, Plant and Equipment</u>	<u>180,551</u>

Investments and Other Assets

Other Investments	-
<u>Total Investments</u>	<u>-</u>

Current Assets

Cash(Cashflow & Nipsco 10Q Total)	1,158
Restricted Cash	3,178
Customer accounts receivable	19,158
Unbilled Revenue	18,407
Other receivables	1,370
Gas inventory	61,163
Underrecovered gas and fuel costs	6,699
Materials and supplies, at average cost	50
Price risk management asset	-
Exchange gas receivable	410
Current regulatory assets	3,452
Prepayments and other assets	2,498
<u>Total current assets</u>	<u>117,544</u>

Other Assets

Price risk management asset - nc	-
Noncurrent regulatory assets	18,324
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	291
Deferred charges	1,866
<u>Total Other Assets</u>	<u>20,481</u>
<u>Total Assets</u>	<u>318,575</u>

Columbia of Kentucky Consolidated
Balance Sheet

For the Month Ended December 2008

Dollars in Thousands (\$000)

For 12 Months Ended
December

CAPITALIZATION and LIABILITIES

Capitalization

Common stock	23,806
Additional paid-in capital	5,267
Retained earnings	66,346
<u>Common stock equity</u>	<u>95,419</u>
Long-term debt	72,055
<u>Total capitalization</u>	<u>167,474</u>

Current Liabilities

Obligations due in one year	15,604
Accounts payable	18,708
Customer deposits	2,982
Taxes accrued	7,115
Interest accrued	23
Price risk management liabilities	1,378
Exchange gas payable	11,777
Def inc taxes-current	49
Current regulatory liabilities	2,160
Accrued liability for postretirement and postemployment benefits-current	113
LIFO liquidation repurchase	-
Legal and environmental reserves	-
Other Accruals	14,813
<u>Total current liabilities</u>	<u>74,723</u>

Other Liabilities and Deferred Credits

Price risk management liabilities - nc	940
Deferred income taxes	24,984
Deferred investment tax credits	767
Customer advances	1,675
Accrued liability for postretirement and postemployment benefits-noncurrent	15,232
Noncurrent regulatory liabilities	25,653
Asset Retirement Obligations	6,598
Other noncurrent liabilities	528
<u>Total other liabilities and deferred credits</u>	<u>76,378</u>

Total capitalization & liabilities

318,575