CASE NUMBER: 99-014 Filing 7-12.99

Staff and approved by the Commission on October 27, 1998 in Case No. 98-244;

7. The GSRP approved the refinancing on February 15, 1999. A copy of the authorization letter is attached as exhibit 2.

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8. It is in the public interest for Sigma to obtain this financing;

9. The following information is provided in response to 807 KAR 5:001 (8) & (9):

a. Articles of Incorporation - Filed in Case No. 93-349;

b. Facts relied upon to show that the application is in the public interest: The Company must refinance the total debt to allow sufficient cash flow to operate and to repay existing obligations. Additionally, there will be an overall costs savings due to a reduction in the interest rate from 4.5% to 4%;

c. No new franchises are required;

d. There is no construction involved - maps and plans are inapplicable;

3. Engineering Plans and maps are inapplicable - no construction is involved;

e. Maps of the area are inapplicable;

f. No rate adjustment is being proposed. Rates sufficient to repay the proposed debt were approved in Case No. 98-244;

g. The annual costs to operate the system is inapplicable;

h. Description of the operation of the system and source of supply of gas is inapplicable;

10. The following information is provided as required by 807 KAR 5:001 (11):

a. A description of the property is included in Exhibit 3. The original cost of the system is shown on Exhibit 3;

b. The financing of the debt is through a Department of Local Government, Gas System Restoration Project loan in the amount of \$1,511,760. The note to be issued by DLG, its terms and interest are included in Exhibit 2. No stock or bonds are being issued;

c. The proceeds of the financing will be used for the payment of debts as shown in exhibit 1;

d. No facilities will be constructed;

e. Proceeds of the loan will be used as described above;

11. The following exhibits are provided pursuant to 807 KAR 5:001 (11)(2):

a. Financial Exhibit 4 - Financial statements for November and December 1998 and January 1999 are attached;

b. There are no trust deeds; Copies of DLG's loan forms are attached as Exhibit

1;

c. There is no construction or maps related to this financing;

The following is provided for 807 KAR 5:001 (6):

a. 1000 shares of common stock are authorized;

b. 1000 shares of no par common stock are issued as follows:

Barkley Sturgill - 450 shares

W. Grady Conley Estate - 450 shares

Estill Branham - 100 shares

c. There is no preferred stock;

d. A note to DLG was approved by the Commission in Case No. 94-435. That loan is being refinanced as part of this application.

- e. No bonds are being issued;
- f. see d above;
- g. None;
- h. None;
- i. See Exhibit 1.

Sigma requests a deviation under 807 KAR 5:001(14) from any requirement that may unduly delay the processing of this application.

For these reasons, Sigma requests that its application for this financing be approved.

BMEATEN BY John N. Hughes 124 W. Todd St.

Attorney for Sigma Gas Corporation

Frankfort, Ky. 40601 (502) 227-7270

AFFIDAVIT OF ESTILL BRANHAM

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)

County of Magolfin Commonwealth of Kentucky

Estill Branham. after being sworn, states that he is the President of Sigma Gas Company and that the statements contained in the Petition are true and correct to the best of his information and knowledge.

Sworn and acknowledged before me by Estill Branham on the 151 day of March 1999.

فحم <u>Cusp</u> Notary Public

My Commission Expires on: April 15, 2000

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EXHIBIT 1

GAS SYSTEM RESTORATION PROJECT APPLICATION FOR ASSISTANCE BY THE DEPARTMENT OF LOCAL GOVERNMENT

Date: 0ctober 27, 1998

GAS COMPANY: SIGMA GAS CORPORATION ADDRESS: P. O. BOX 22, SALYERSVILLE, KY 41465

I understand the terms of the model contract attached to this application and realize that disbursement of loan funds will depend upon approval of this application and execution of attached contract. The information contained in this application is accurate to the best of my knowledge.

OWNER:	Estill Branham	(signed)
	ESTILL BRANHAM, PRESIDENT	(name, title)
MANAGER	Estell Branham	(signed)
	ESTILL BRANHAM, PRESIDENT	(name, title)
ATTEST:	Kimberly R. Crisp	(signed)
	Susanh. Com My Commissio	notary public)
•	EXPIRE April 15,	

I. General Description of Project

A. Amount of Funding Requested: \$1,511,759.99

B. Age of System: 14 Years

C. Feet of Pipe Needing Replacement: 0 Total Feet

D. Number of Meters and Regulators Needing Replacement: 0

E. Percent Line Loss, Twelve Months Just Ended: 0

II. Legal Description of Project

A. Provide a complete set of engineering plans for all construction work (to be used as legal description), specifying size, location and depth of piping, and the schedule to be used for construction. An additional set of plans should be submitted for approval to the Public Service Commission (PSC) or Office of Pipeline Safety as appropriate. B. List and describe any land, easements or other property rights to be acquired in connection with the project.

III. Proposed Use of Funds

15.

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Itemize the costs for construction and financial rehabilitation of the gas system, based upon specific plans as described in Section II above.

	Construction	
1.	Materials (attach itemized list as exhibit)	\$
2.	Labor	
3.	Land	
4.	Right-of-Way	
5.	Legal	
6.	Engineering	· · · · · · · · · · · · · · · · · · ·
7.	Other ()	
8.	Other ()	
9.	Total Cost of Construction	
	In-Kind Contribution to Construction	
10.	Materials (attach itemized list as exhibit)	•
11.	Labor	
12.	Equipment	
13.	Land t	
14.	Total Value of In-Kind Contribution	

Financial Rehabilitation

Net Funding Needed for Construction (total cost less in-kind contribution)

List all outstanding debts to be covered by loan. Attach documentation as exhibits.

16.	SEE EXHIBIT I ATTACHED	\$ 1,511,759.99
17.	ίt.	
18		
19.		
	••••••••••••••••••••••••••••••••••••••	

-2-

20.		<u>\$</u>
21.	Total Needed for Financial Rehabilitation	1,511,759.99
23.	Total Funding Needed for Construction and Financial Rehabilitation	1,511,759.99

IV. Environmental Aspects of Construction

This partially fulfills a requirement by the Economic Development Administration for environmental review by the Kentucky Natural Resources and Environmental Protection Cabinet (NREPC). If any requirements are unclear, assistance may be obtained through NREPC or the Department of Local Government.

- A. Describe the possible conflict with environmentally sensitive public land.
 - 1. Number of river or stream crossings _____. List:
 - 2. Number of feet of pipe that will be located within the rights-ofway of existing public highways

B. Environmental description of the construction project.

- 1. Provide a scale map detailing the layout of the existing and proposed gas distribution system as it relates to the surrounding environs. A 7.5 minute topographic map should be used.
- 2. Provide a map with a scale compatible with the topographic map provided above (IV B (1)) delineating the base (1%) floodplain. This may be done by incorporation of a Flood Insurance Risk Map (FIRM) issued by the Office of Federal Insurance and Hazard Mitigation, or any other flood study conducted for the area. Identify structures by location and name within the base floodplain that will be serviced by the gas distribution system.
- 3. Provide a brief description of the types of land that will be affected by the proposed project. Land use categories should delineate between:
 - a. Residential and Commercial
 - b. Agricultural Areas
 - c. Forest Land
 - d. Water
 - e. Strip Mines, Quarries and Excavation Sites
 - f. Parks and Public Owned Land
 - g. Wetlands
 - h. Other

The location and amount of area affected by each category should be identified. This requirement can be fulfilled by shading land uses on the system map or by written description.

-3-

V. Costs for Post-Construction Maintenance and Operations

A. Itemize the anticipated post-construction expenses necessary for maintaining and operating the gas system in compliance with Federal regulations as set forth in the Federal Register (CFR 191 and CFR 192) "Regulations for the Transportation of Natural and Other Gas by Pipeline." Such estimates should include, but are not limited to, costs for preparing and submitting any required annual reports, operating and maintenance plans, emergency and public education plans; and for leakage test requirements and record keeping. These figures can be estimated through analysis of past operating expenses and anticipation of future operating costs.

ι.	Estimated Annual Legal Expenses	<u>\$</u>
2.	Estimated Annual Administrative Expenses	
3.	Estimated Annual Clerical Expenses	
4.	Annual Insurance Costs (See Item VI B)	
5.	Estimated Annual Cost for Management Consultant	
6.	Estimated Other Annual Maintenance Expenses	
7.	Estimated Cost for Annual Audits	
8.	Estimated Annual Capital Expenditures	
	Total Costs for Maintenance and Operations (total from above)	·

VI. Appurtenant Statements

- A. Provide documentation that funding for the proposed construction has been sought from, and denied by, at least three conventional sources. Documentation should clearly reflect the reason for denial of funding.
- B. List all insurance currently carried. If the utility is not covered by performance or liability insurance, the utility should seek out and obtain estimates for said insurance and attach to this application a letter from the insurance company stating cost, terms and conditions of the coverage after reconstruction. See Model Loan Conditions for Insurance Requirements.
- C. Indicate source(s) of gas and provide evidence of reliability (longevity) of future gas supply, in years.

VII. Balance Sheet*

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	Assets and Other Debits	Balance First of Year	Balance Last of Year
<u>Uti</u>	lity Plant		
1. 2. 3.	Utility Plant (101–107, 114, 116) Less: Accumulated Provision for Depreciation, Depletion and Amortization (110) Net Utility Plant	<u>\$</u>	<u>\$</u>
	ner Property and Investments		
4. 5. 6. 7.	Non-Utility Property - Net (121–122) Other Investments (124) Special Funds (125) Total Other Property and Investments		
Cu	rent and Accrued Assets		·
8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18.	Cash and Working Funds (131) Temporary Cash Investments (132) Notes Receivable (141) Customer Accounts Receivable (142) Other Accounts Receivable (143) Accumulated Provision for Uncollectible Accounts-Credit (144) Materials and Supplies (150) Gas Stored Underground (164) Prepayments (165) Other Current and Accrued Assets (170) Total Current and Accrued Assets		
Defe	erred Debits		
19. 20. 21. 22.	Unamortized Debt Expense (181) Extraordinary Property Losses (182) Other Deferred Debits (183) Deferred Losses from Disposition of Utility Plant (187)	÷	
23. 24. 25. 26. 27.	Unamortized Loss on Reacquired Debt (189) Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191) Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		

*Financial schedules are keyed to the "Accounting and Reporting Requirements for Natural Gas Companies" as promulgated by the Federal Energy Regulatory Commission and adopted by the Kentucky Public Service Commission.

Prop	Liabilities and Other Credits prietary Capital	Balance First of Year	Balance Last of Year
1. 2. 3. 4. 5. 6. 7. 8. 9. 10.	Common Capital Stock (201) Preferred Capital Stock (204) Other Paid-In Capital (207) Discount on Capital Stock (213) Capital Stock Expense (214) Appropriated Retained Earnings (215) Unappropriated Retained Earnings (216) Reacquired Capital Stock (217) Noncorporate Proprietorship (218) Total Proprietary Capital	\$	\$
	-Term Debt*		
. 2. 3. 4.	Bonds (221) Advances from Associated Companies (223) Other Long–Term Debt (224) Total Long–Term Debt		
Curr	ent and Accrued Liabilities		
15. 16. 17. 18. 19. 20. 21. 22. 23.	Notes Payable (231)* Accounts Payable (232) Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234) Customer Deposits (235) Taxes Accrued (236) Interest Accrued (237)* Other Current and Accrued Liabilities (238) Total Current and Accrued Liabilities		
<u>Defe</u>	rred Credits		
24. 25. 26. 27. 28.	Customer Advances for Construction (252) Other Deferred Credits (253) Accumulated Deferred Investment Tax Credits (255) Accumulated Deferred Income Taxes (281–283) Total Deferred Credits		
Oper	ating Reserves		
29. 30. 31. 32. 33. 34.	Property Insurance Reserve (261) Injuries and Damages Reserve (262) Pensions and Benefits Reserve (263) Miscellaneous Operating Reserves (265) Total Operating Reserves TOTAL LIABILITIES AND OTHER CREDITS		

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*Itemize on attached Supplemental Schedule.

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VIII. Statement of Income for the Year

Account

Operating Revenues

- I. Residential Sales (480)
- 2. Commercial and Industrial Sales (481)
- 3. Interdepartmental Sales (484)
- 4. Total Sales to Ultimate Consumers
- 5. Sales for Resale (483)
- 6. Total Gas Service Revenues
- Other Operating Revenues
- 7. Forfeited Discounts (487)
- 8. Miscellaneous Service Revenues (488)
- 9. Revenues from Transportation of Gas of Others (489)

Amount

- 10. Revenues from Natural Gas Processed by Others (491)
- 11. Rent from Gas Property (493)
- 12. Other Gas Revenues (495)
- 13. Total Other Operating Revenues
- 14. Total Gas Operating Revenues

Operating Expenses

- 15. Total Gas Operation and Maintenance Expenses*
- 16. Depreciation and Depletion Expense (403)
- 17. Amortization Expense (404-407)
- 18. Taxes Other Than Income Taxes (408.1)
- 19. Total Income Taxes Utility Operations
- 20. Total Gas Operating Expenses
- 21. NET OPERATING INCOME

Other Income

- 22. Nonutility Income (415-418)
- 23. Interest and Dividend Income (419)
- 24. Miscellaneous Nonoperating Income (421)
- 25. Other Accounts (Specify Account Number and Title):
- 26. Total Other Income

Other Deductions

- 27. Interest on Long-Term Debt (427)
- 28. Amortization of Debt Discount and Expense (428)
- 29. Nonutility Deductions (426.1 426.5)
- 30. Other Interest Expense (431)
- 31. Total Income Taxes Nonutility Operations
- 32. Other Accounts (Specify Account Number and Title):
- 33. Taxes Other than Income Taxes (408.2)
- 34. Total Other Deductions
- 35. NET INCOME

*Itemize on attached Supplemental Schedule.

IX. Operating Statistics

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			Gas Volu	ume - Mcf		
		Curr Month (Current		is Ended	
	Gas Purchased	Last Year	This Year	Last Year	This Year	Cost Per Mcf Current
١.	Supplier:					
2.	Supplier:			<u> </u>		
3.	Total Purchased	<u></u>				(Average)
4.	Local Production					
	<u>Gas Sold</u>			•	: . *	Average Rate Per Mcf <u>Current</u>
5. 6. 7. 8. 9.	Residential Commercial Industrial Total Sold Gas Used by Company Gas Unaccounted For				· · · · · · · · · · · · · · · · · · ·	

Number of Customers

- 11. Residential (480)
- 12. Commercial and Industrial (481)
- 13. Interdepartmental Sales (484)
- 14. Total Ultimate Consumer
- 15. Sales for Resale (483)
- 16. Total Gas Service Customers

Average Consumption Per Customer (Mcf)

- 17. Residential
- 18. Commercial and Industrial
- 19. Interdepartmental Sales
- 20. Sales for Resale
- 21. Total

End of Year		
Last Year	<u>This Year</u>	
<u> </u>		
	<u> </u>	

12 Months En Last Year	ded () This Year
	······································

-8-

X. Supplemental Schedules

Long-Term Debt

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1. 2. 3. 4. 5.	List Each Original Issue Amount, Class and Series of Obligation:			Outstanding Per Balance Sheet		nterest the Year <u>Amount</u>
6.	Total (to page 6)					
	Notes Payable	Date of	Date o	of Int	erest	Balance End
	Name of Payee	Note	<u>Maturi</u>		Rate	of Year
1. 2. 3. 4. 5. 6.	Total (to page 6)					
	Interest Accrued					
	Description of Obligation	Int. Accrued Balance First of Year	Durin	g Du	Paid Uring Year	Int. Accrued Balance End of Year
1. 2. 3. 4. 5.						
6.	Total (to page 6)					
	Operation and Maintenance Exp	enses	f		Amount	
2. 3. 4. 5. 6. 7. 8. 9.	Manufactured Gas Production (Natural Gas Production and Gas Exploration and Development E Storage Expenses (740-747) Gas Supply Expenses (730-736) Transmission Expenses (750-757) Distribution Expenses (760-769) Customer Accounts Expense (90) Customer Service and Informatic Administrative and General Exp Total Gas Operation and Ma	thering (710–719) xpenses (720–737))) 1–904) ional Expenses (90 enses (920–935))7)	1		

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EXHIBIT 1

FINANCIAL REHABILITATION

List all outstanding debts to be covered by loan. Attach documentation as exhibits.

1.	Department of Local Government	\$647,198.00
2.	Department of Local Government	156,821.00
3.	Department of Local Government	6,994.00
4.	Equitable Resources Energy	168,584.00
5.	The Bank Josephine	70,000.00
6.	John N. Hughes, Atty. at Law	17,193.41
7.	Auxier Road Gas Company, Inc.	63,778.50
8.	Alliance Energy Services	29,511.53
9.	KISU Service Company, Inc.	286,881.00 -
10.	Al Humphries Consulting	19,348.44 -
11.	Sheriff Wireman, Property taxes	6,362.61
12.	Wells & Company, PSC	1,237.50
13.	Susan A. Crum, Accounting	2,200.00
14.	Estill Branham	13,000.00
15.	Accrued wages	22,650.00

TOTAL NEEDED FOR FINANCIAL REHABILITATION

\$1,511,759.99

LAW OFFICES

COMBS & ISAAC P.O. DRAWER 189 99 NORTH LAKE DRIVE PRESTONSDURG, KENTUCKY 41653

ATTOIWEYE JAMES A. COMDS GREGORY A. ISAAC RONALD L. LESTER PARLEGALS DAVID H. D#ROSSETT. #

TELEPHONES (000) 806-2391 (000) 880-2392

en el maranana a

FACSIMILE (606) 880-2776

February 10, 1998

Hon. Barkley J. Sturgill, Sr. Fitzpatrick, Osborne & Sturgill P.O. Box 351 Prestonsburg, Kentucky 41653

RE: Equitable Resources Energy Company v. Sigma Gas Corporation Floyd Circuit-Court, Division No. II, C. A. No. 96-CI-00881

Dear Mr. Sturgill:

This letter will serve as a memorandum concerning the agreement we have reached for the repayment of the judgment obtained in the above-styled case. In particular, it was agreed that the sum due as of June 1, 1997, was \$199,784.87, exclusive of attorney fees and court cost. This sum was to be paid to EREC in monthly installments over a period of ten years at 10% interest with an alternating payment schedule which required that \$1,320.09 would be paid for the months of June, July, August and September; that \$3,960.20 would be paid for the months of December, January, February and March and that \$2,640.17 would be paid for the months of April, May, October and November of each year.

EREC hereby acknowledges the receipt of the sum of \$18,000.00 from Sigma Gas Company on January 27, 1998. EREC agrees that the first payment of the above mentioned monthly payment schedule will not be due until April 15, 1998. Thereafter, the appropriate monthly payment will be due and payable on the 15th day of each month until the judgment and attorney fees are paid in full. It is agreed between the parties that for so long as Sigma Gas Company remains current upon the above mentioned payment plan that said EREC will not attempt to collect its judgment in any other manner including, but not limited to, the issuing of garnishments. Nonetheless, should Sigma Gas Company become more than five days delinquent upon the payment of any of the above mentioned monthly payments then this agreement will become null and void and EREC will be entitled to collect its judgment in any legal manner available to it.

The parties hereby acknowledge and agree that Sigma Gas Company will diligently pursue approval from the Department of Government and the Public Service Commission to obtain a loan to pay off the above mentioned judgment to EREC. EREC has agreed to accept the total sum of \$150,000.00 as full and complete payment of the above mentioned judgment if paid by 12:00 noon on July 31, 1998, however, this agreement does not relieve Sigma Gas Corporation of its obligation to make the above mentioned monthly payments until said

Hon. Barkley J. Sturgill, Sr. February 10, 1998 Page 2

lump sum is actually paid. If the \$150,000.00 sum is not paid by that date and time, then EREC will not be required to accept a reduced payment on the judgment thereafter and will instead be entitled to receive the full amount of its judgment plus attorneys fees pursuant to the payment scheduled agreed upon hereinabove.

The \$150,000.00 lump sum figure mentioned hereinabove will be reduced by the \$18,000.00 paid on January 27, 1998. This means that the total amount to be paid by Sigma Gas Corporation, if it decides to utilize the lump sum payoff option by July 31, 1998, will be \$132,000.00. Also, Sigma Gas Corporation will be given credit for the amount of principal which it will have paid in those monthly payments due for April, May, June and July of 1998, if actually paid for at the time of the payoff. The amount of the principal will be determined by utilizing standard accounting procedures concerning the amortization of loans.

If this is not an accurate statement of our agreement then please notify me of the same. Otherwise, please sign on the line indicated below and return one of the two originals to my office.

Very truly yours,

. ISAAC GAI

I, Barkley J. Sturgill, Sr., do hereby state that the above letter sets forth the terms and conditions of the agreement between the parties concerning the payment of the judgment in the above-styled lawsuit and that my signature herein indicates an acceptance by said Sigma Gas Corporation of this agreement.

SIGMA GAS CORPORATION

2/14/98 BY: Barkley J. SturgILL, SR. ouguint Attorney for Sigma Gas Comparis

STURGILL LETTER (#64A DF)

Remit to EQUITABLE RESOURCES ENERGY CO	<u>STATEMENT</u>
EQUITABLE EASTERN REGION	Date Printed 9/30/98
EASTERN RI PO BOX 371688	As of Date 09/30/98
BOX 371 PITTSBURGH	Due Date 10/31/98
TSBURGE PA 15251-7688	Page
PA 15251-7688	
Account - 861661	DIRECT CORRESPONDENCE TO:
Cost Cente:SIGMA GAS CORPORATION	EQUITABLE RESOURCES ENERGY CO
NER18883 ATTN ESTILL BRANHAM	ATTN HARRY HARPOLD
PO BOX 22	PHONE 423 224 3861
AHR Acquic SALYERSVILLE	1989 EAST STONE DRIVE
	PO BOX 1983
KY 41465	KINGSPORT
DOI Sub. 03 Jun	TN 37662-1983
DOI SUD. 03 J.	IN 37662-1983
Reference	
<u>Date Reference St</u> <u>Explanation</u>	<u>Charges</u> <u>Credits</u>
Balance Forward Information	OnargesOredits
11/30/94 94100505 RI October 1994	7,226.10
12/31/94 94110551 RI November 1994	9,333.45
12/31/94 94120598 RI December 1994	8,738.10
02/28/95 95010022 RI January 1995	10,533.60
03/31/95 95010022 RI Sandary 1995	9,843.75
04/30/95 95020000 RI Feb 95	
05/31/952 95050112 RI April 1995	4,085.55
07/31/951 95060261 RI May 1995	2,737.35
07/31/95 95060261 KI May 1995	5,506.20
0° 31/95 95070330 RI July 1995	415.80
(<u>30/95</u> 95080383 RI August 1995	305.55
10/31/95 95090435 RI September 1995	8,145.90
11/30/95 95100477 RI October 1995	10,155.60
12/31/95 95110520 RI November 1995	11,078.55
12/31/95 95110520 KI NOVEMDER 1995	22,232.70
01/31/96, 95120567 RI December 1995	4,406.85
02/29/95 96010017 RI January 1996	13,620.60
03/31/96 96020056 RI February 1996	15,630.30
04/30/96 96030121 RI March 1996	497.70
02/02/98 651095 RU SETTLEMENT PROCEEDS	18,000.00-
04/21/98 662477 RU MONTHLY PYMT 96-C1-00881	2,640.17-
05/20/98 662952 RU SIGMA GAS CORP	2,640.17-
06/22/98 663242 RU SIGMA GAS CORP	1,320.09-
07/20/98 663605 RU SIGMA GAS CORP	1,320.09-
08/24/98 664077 RU SIGMA GAS CORP	1,320.09-
09/18/98 821183 RU	1,320.09-

Total Balance Forward

144,493.65

28,560.70-

199,784.87 per application 171114.17 (2640.17) 10/15 punt.

168,584 balance

Remit to EQUITABLE RESOURCES ENERGY CO EASTERN REGION PO BOX 371688 PITTSBURGH PA 15251-7688

Account - 861661 SIGMA GAS CORPORATION ATTN ESTILL BRANHAM PO BOX 22 SALYERSVILLE KY 41465

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<u>STATEMENT</u>

Date Printed	9/30/98
As of Date	09/30/98
Due Date	10/31/98
Page	2

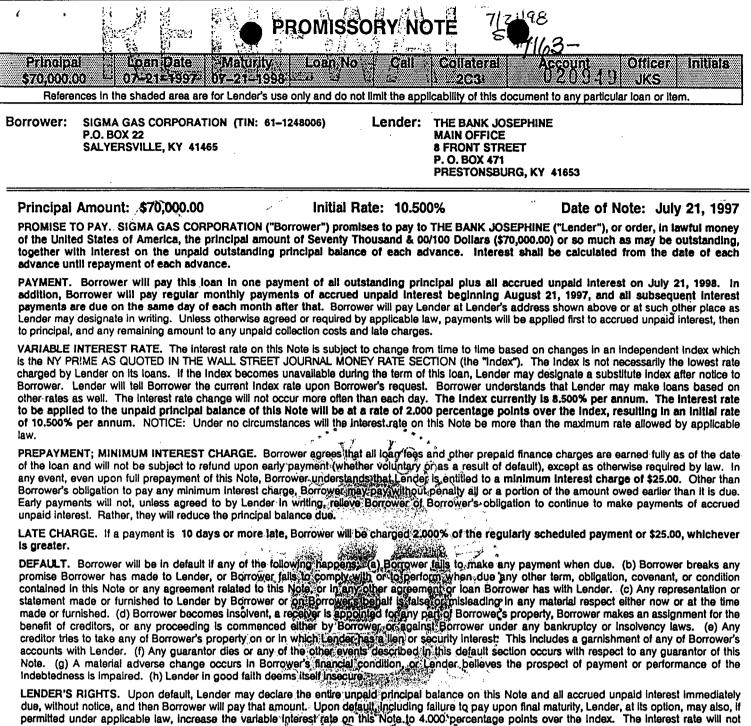
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DIRECT CORRESPONDENCE TO: EQUITABLE RESOURCES ENERGY CO ATTN HARRY HARPOLD PHONE 423 224 3861 1989 EAST STONE DRIVE PO BOX 1983 KINGSPORT TN 37662-1983

Account Summary	
Previous Balance - As of 08/01/98	118,573.13
Other Current Billings	
Payments	2,640.18-
Adjustments	
Total Balance Forward	115,932.95
Current Billings	
Total Balance Due	115,932.95

Account Aging

0 - 30	31 - 60	61 - 90	Over - 90
1,320.09-	1,320.09-	1,320.09-	119,893.22



due, without notice, and then Borrower will pay that amount. Upon default, including failure to pay upon final maturity, Lender, at its option, may also, if permitted under applicable law, increase the variable interest rate on this Note to 4.000 percentage points over the index. The interest rate will not exceed the maximum rate permitted by applicable law. Lender may hire of pay someone else to help collect this Note if Borrower does not pay. Borrower also will pay Lender that amount. This includes, subject to any limits under applicable law, Lender's reasonable attorneys' fees and Lender's legal expenses whether or not there is a lawsuit, including reasonable attorneys' fees and legal expenses for bankruptcy proceedings (including efforts to modify or vacate any automatic stay or injunction), appeals, and any anticipated post-judgment collection services. If not prohibited by applicable law, Borrower also will pay any court costs, in addition to all other sums provided by law. This Note has been delivered to the jurisdiction of the

124 W. Todd St.

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JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

يعد فيعومداد والباديرة

October 5, 1998

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

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	Hours	Charges
09/09/98 Conference re: rate case	8.25	1,526.25
Mileage 288 miles	·	86.40
09/15/98 Conference CPA re: hearing	0.42	77.70
09/16/98 Conference PSC Conference E.B. re: settlement	3.33	616.05
09/18/98 Telephone PSC re: settlement Telephone E.B. re: settlement PSC - conference re: settlement	0.83	153.55
09/21/98 Draft settlement agreement	1.25	231.25
09/22/98 Staff conference re: settlement	0.33	61.05
09/23/98 Draft settlement	1.83	338.55
09/24/98 PSC - file settlement agreement; staff conference DLG loan application	1.25	231.25
09/25/98 Telephone E.B. re: settlement; DLG	0.33	61.05
09/28/98 PSC conference re: settlement	0.67	123.95
09/29/98 Telephone E.B. re: settlement	0.33	61.05
09/30/98 Telephone PSC re: settlement	0.17	31.45
For professional services rendered	18.99	\$3,599.55

124 W. Todd St.

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

Sigma Gas Corporation	Page 2
	Charges
Previous balance	\$13,593.86
Balance due	\$17,193.41

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Auxier Road Gas Company, Inc. Box 785

Prestonsburg, Kentucky 41653

Estill B. Branham President

(606) 886-2314

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This invoice is for the transmission of gas for the months indicated:

January 1997	\$ 1,265.60
February 1997	759.40
March 1997	661.00
April 1997	485.40
May 1997	200.00
June 1997	171.40
July 1997	166.00
August 1997	170.20
September 1997	140.80
October 1997	467.20
November 1997	1,186.60
December 1997	1,681.80
January 1998	1,352.80
February 1998	1,668.00
March 1998	1,151.00
April 1998	539.40
May 1998	258.00
June 1998	153.40
July 1998	132.60
August 1998	89.20
September 1998	106.20
TOTAL	\$12,806.00

Auxier Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

Estill B. Branham President

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December 10, 1997

(606) 886-2314

INVOICE

TO: SIGMA GAS CORPORATION P.O. BOX 22 SALYERSVILLE, KY 41465

QUANTITY	ITEM	AMOUNT PER UNIT	AMOUNT
40	METERS-RECONDITIONED With Swivels and Spuds	\$50.000	\$2,000.00
50	REGULATORS-RECONDITIONED	35.000 TOTAL	<u>1,750.00</u> \$3,750.00
		TUTAL	φ 3 9750.00

Auxier Road Gas Company, Inc. Box 785

Prestonsburg, Kentucky 41653

Estill B. Branham President

October 30, 1998

(606) 886-2314

INVOICE

Sigma Gas Corporation P.O. Box 22 Salyersville, KY 41653

Quantity	Item	<u>Amount Per Unit</u>	Amount
320'	4" PE Pipe	1.75 Per Ft.	\$ 560.00
50	Meters-Reconditined with Swivels & Spuds	50.000	2,500.00
50	Regulators-Recondtioned	35.000	1,750.00
25	Pre-fab Meter Risers	16.500	<u>412.50</u> \$ 5,222.50

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ance Energy Services (INVOI	CE NO.	PAGE NO.
and shorgy bervices, (SUF_	Ϋ́́ L	009	944	001
9300 Shelbyville Road, Suite 810 Louisville, Kentucky 40222			DATE	T	RMS
(502) 426-4500 Fax:(502) 426-8800		04/24	/98 1	JPON RE	CEIPT
			JT NO. 06	PURCHASE	ORDER NO.
SIGMA GAS CORPORATION		MAIL TO: A	lliance Energ	y Services	
P. O. BOX 22 SALYERSVILLE, KY 41465			ept. #97941 ouisville, KY	40297-094	1
		WIRE TO: A	liance Energ	y Services	
		c/	0 PNC BANH 3A #083000	K, Kentucky	
INVOIC	Έ	Ac	count #300 puisville, KY		
	, L		iuisvine, Ki		
DESCRIPTION	QUANTITY(MMBTU)	UNIT PR		AMC	DUNT
03/98 NATURAL GAS SALES - TCO 03/98 NATURAL GAS SALES - TCO	1,440.00 4,526.00		6378 9000		98.43 🗸 .25.40
16,923.83 DILE <3,798.437 Paymen: 15104/38					
13/25.40 BALANCE 23974.407 PAYMEN 5205					
23974407 HAMMAEN					
9,151.00 BALANCE		÷			
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COMMENTS:	ן <u>המשתה איז איז איז איז איז איז א</u> וג דייי יי				
"Thank you for your continued confidence a		lease pay	\$	16,9	23.83
serving your energy needs."	sing support S	ALES TAX			.00
	Р	lease pay	\$	16,9	23.83

/ Services		7	9481 0	01 CE NO.	PAGE NO. 001
Suite 810 / 40222 2) 426-8800			I CE DATE 25/98	UPON R	
		000	0106		E ORDER NO.
SIGMA GAS CORPORATION P. O. BOX 22 SALYERSVILLE, KY 41465		MAIL TO:	Dept. #97	nergy Services 941 , KY 40297-094	
INVOIC	CΕ	WIRE TO:	c/o PNC B ABA #083	3001577075	,
DESCRIPTION			PRICE	۵M	OUNT
02/98 NATURAL GAS SALES - TCO 02/98 NATURAL GAS SALES - TCO 02/98 NATURAL GAS SALES - TCO 02/98 OVERRUN CHARGES	4,970.00 4,086.00 2,100.00 4,086.00		2.9000 3.0701 2.7461 .1500	14, 12, 5,	413.00 544.43 766.81 612.90
33,337,121 DUE 25,700,817 PAYMENT :4/23/98 27,572,33 DOLLANCE 27,572,33 DOLLANCE 27,209,807 PAYMEN : 55/3/98 20,360,53 BELENCE					
			3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
COMMENTS:		PLEASE PA	Y	\$ 33,	337.14
"Thank you for your continued confidence "I serving your energy needs."	and support	SALES TAX			.00
	F	PLEASE PA	Y	\$ 33,	337.14

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KISU Service Co., Inc.

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

October 20, 1998

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

The following invoice is for equipment rental for the dates of January 13, 1998 through October 20, 1998:

EQUIPMENT DESCRIPTION	RATE	EXTENSION
 1 - John Deere Backhoe 1 - Chevy Tool Truck 1 - Case Trencher 1 - Chevy Van C30 Truck, tools 1 - PE Fusion & Welding Machine 1 - 175 Air Compressor/Tools 	72 hrs @ \$ 40 23 dys @ \$ 80 56 hrs @ \$ 35 13 dys @ \$120 20 dys @ \$ 45 23 dys @ \$ 45	\$ 2,880.00 1,840.00 1,960.00 1,560.00 900.00 1,035.00

\$10,175.00

KISU Service Co., Inc.

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

December 31, 1997

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

STATEMENT OF ACCOUNT

TRANSACTION DATE

1/1/96 - 9/30/96 1/196 - 9/30/96 10/1/96 - 12/31/97 1/1/94 - 12/31/95

Labor for pipeline construction	\$ 30,341.00
Equipment rent for pipeline constr.	71,230.00
Equipment rent for pipeline constr.	119,845.00
Maintaining and repairing GEL, Inc.	
Pipeline G-39 for Sigma Gas Corp.	<u>57,290.00</u>
TOTAL DUE	\$278,706.00

AMOUNT

Ch# 1693 PAID 9/9/97 2,000.00 \$ 276,706.00

KISU Service Co., Inc. -

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

September 30, 1996

SIGMA Gas Corporation P. O. Box 22 Salyersville, KY 41465

INVOICE

Labor from January 1 thru September 30, 1996 @ 4,579 hours \$30,341.00

Equipment rental from January 1, thru September 30, 1996:

1 - 560 Case Trencher/Backhoe)\$35	23,800.00
1 - John Deere 310 D Backhoe)\$40	27,200.00
1 - Chev Van, C-30 Truck & tools) \$120	8,160.00
1 - Chev Tool Truck	D\$80	5,440.00
1 - Chev Foreman Truck	D\$ 30	2,040.00
1- PE Fusion & Welding		
#14 - BLF Unit68 days @)\$45	3,060.00
	D\$ 45	<u>1,530.00</u>

71,230.00

1 - Maintaining and repairing GEI, Inc. Pipeline G-39 for Sigma Gas Corporation

57,290.00

\$158,861.00

KISU Service Co., Inc.

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

December 31, 1997

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

INVOICE

Equipment rental from October 1, 1996 thru December 31, 1997:

1 - John Deere 310 D Backhoe	624 hours	s @ \$ 40	\$24,960
1 - 560 Case Trencher/Backhoe	1,368 hours	a \$ 35 @	\$47,880
1 - Chevy Van, C-30 truck and tools	179 days	@ \$120	\$21,480
1 - Chevy Tool Truck	179 days	@ \$80	\$14,320
1 - P.E. Fusion and Welding Machine	179 days	@ \$45	\$ 8,055
1 - 175 Air Compressor and Air Tool	70 days	@\$45	<u>\$ 3,150</u>

\$119,845

KISU Service Co., Inc. P. O. Box 1084

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

September 30, 1996

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

INVOICE

Labor from January	1 thru September 30,	1996 @ 4,579 hours	\$30,341.00
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Equipment rental from January 1, thru September 30, 1996:

1 - 560 Case Trencher/Backhoe	rs @ \$ 35	\$23,800.00
1 - John Deere 310 D Backhoe	rs @ \$ 40	\$27,200.00
1 - Chevy Van, C-30 Truck & tools 68 days	@\$120	\$ 8,160.00
1 - Chevy Tool Truck 68 days	@\$80	\$ 5,440.00
1 - Chevy Foreman Truck 68 days	@\$30	\$ 2,040.00
1 - PE Fusion & Welding		
#14 - BLF Unit 68 days	s @\$45	\$ 3,060.00
1 - 175 Air Compressor and Air Tool 34 days	s @\$45	<u>\$ 1,530.00</u>

TOTAL INVOICE

\$101,571.00

AL ANDY INC.

4476 Frankfort Road GEORGETOWN, KENTUCKY 40324

January 2, 1998

Sigma Gas Corp. P.O. Box 22 Salyersville, KY 41465

STATEMENT

Case No. 95-252

Amount Due

\$675.00

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AL ANDY INC.

4476 Frankfort Road GEORGETOWN, KENTUCKY 40324

Janaury 2, 1998

Sigma Gas Corp. P.O. Box 22 Salyersville, KY. 41465

STATEMENT

Gas Pipe Construction

Balance Due

\$18,673.44

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2115198 PUBLIC SERVICE COMPANY Commonwealth of Kentucky 61A255 (4-94) PROPERTY TAX STATEMENT For County, School or Special Taxes **Return Payment to:** CHALMER WIRMAN City/County ____MAEOFFIN Bill No. Address SALYERSVILLE, KY 41465 Date Felv 18, 1998 Assessment for 19_97_ Taxes Address: A **PAYMENT INSTRUCTIONS** rooration Name 📐 This statement for public service company property taxes is due and payable 30 days after notice (KRS 136.050(2)). No discount is allowable for early e PO BOUZZ Street 70 payment. If not paid within 30 days, a 10 percent penalty of total tax plus interest at 10 percent per annum applies. Make payment to sheriff of county 41465 named on statement. City, State, ZIP Code PROPERTY CLASS-Rate Per S100 Value Assessed Value County Tax School Tax Special Tax 818.740 REAL ESTATE RATE County 19.8 School 42.3 1.621.10 3,463,2 29 260 81.78 TANGIBLE RATE County 30.0 132. 54 School 45,3 818.740 RAEL ST. LIBRARY 270.18 3.3 29.200 tangable extension 5.0 14.63 ,740 REAL ST. EXTENSION 35.68 4.1 ,260 tangable extension 8.57 29 25.01 Real st. HEALTH 818 4.0 , 140 29.200 tangable health 4.0 818.740 "EAL ST SOIL 1.2 TOTALS BY TAXING DISTRICT <u>1708</u> 051. 8 Anita TOTAL TAX 7 Signed County Clerk ∫ 10 percent of total tax if PENALTY not paid within 30 days Payment Received By Sheriff f 10 percent per annum if not paid within 30 days . INTEREST -----



INVOICE

SIGMA GAS CORPORATION P.O. BOX 22 SALYERSVILLE, KENTUCKY 41465 7/6/98

FOR SERVICES RENDERED IN CONNECTION WITH:

WORK IN PROCESS THROUGH JUNE 30, 1998, IN THE ASSISTANCE WITH SUPPORTING DATA AND INFORMATION NECESSARY FOR A FILING WITH THE PUBLIC SERVICE COMMISSION SEEKING A RATE INCREASE

BALANCE DUE: \$1,237.50

STISAN A. C.RZIM

BOOKKEEPING AND ACCOUNTING SERVICES P. O. BOX 1012 PRESTONSBURG, KY 41653

> PHONE NO. (606) 886-1454 FACSIMILE (606) 889-0709

March 15, 1998

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

PROFESSIONAL SERVICES RENDERED

Preparation of 1997 Form 1120S, U.S. Income Tax Return for an S Corporation, Form 720S, Kentucky Income Tax Return for S Corporation and Public Service Commission Property Tax Return.

TOTAL INVOICE

\$2,200.00

NATURAL GAS SALES AND PURCHASE AGREEMENT

This Agreement is made, effective as of March 1, 1995, by and between Alliance Gas Services, Inc. a Kentucky corporation ("Seller") and Sigma Gas Corporation a Kentucky corporation ("Buyer"), (collectively, "Parties," or individually, "Party").

WITNESSETH:

WHEREAS, Seller desires to sell, and Buyer desires to purchase, quantities of natural gas on a Best Efforts basis, as defined in Section 1.2.

NOW, THEREFORE, in consideration of the premises and mutual covenants set forth herein, the Parties agree as follows:

ARTICLE I.

DEFINITIONS

1.1 "Agreement" means this contract, including all exhibits and amendments, upon completion and execution by the Parties.

<u>1.2</u> "Best Efforts" means natural gas service rendered by Seller to Buyer that is subject to a partial or complete discontinuance of service in the event that the transporting pipeline(s) and/or Local Distribution Company (LDC) transporting gas on behalf of Seller or Buyer cease to provide transportation service, diversion of Seller's natural gas supply scheduled for Buyer by the transporting pipeline(s) or LDC's; or because of Force Majeure events pertaining to either Party.

<u>1.3</u> "Transporter" means the transporting pipeline(s) upstream of the Point(s) of Sale as identified on Exhibit "A" hereto.

<u>1.4</u> "Citygate" means the pipeline interconnect between the Transporter and the LDC.

<u>1.5</u> "Point(s) of Sale" means Citygate(s) to which natural gas is delivered by Seller to Buyer's LDC(s), as identified on Exhibit "A" attached hereto, for ultimate delivery to Buyer. Buyer's transportation agreement(s) with Transporter(s), if any, should designate Point(s) of Sale.

<u>1.6</u> "Btu" (British thermal unit) means the amount of heat required to raise the temperature of one pound of pure water from 58.5 degrees to 59.5 degrees Fahrenheit.

<u>1.7</u> "MMBtu" means a volume of natural gas the combustion of which, at constant pressure at 14.73 psia and 60 degrees Fahrenheit, saturated with water vapor, with air of the same temperature as the gas, when the products of combustion are cooled to the initial temperature of the gas and air and when the water formed by such combustion is condensed to a liquid state produces 1,000,000 Btu.

ARTICLE II.

QUANTITY

<u>2.1</u> Buyer agrees to purchase natural gas from Seller in amounts not to exceed the maximum daily and monthly quantities of natural gas as reflected on Exhibit "A". Further, for the facility(ies) listed in Exhibit "A" attached hereto, Buyer agrees to purchase all of its natural gas requirements from either Seller or its respective LDC.

2.2 Buyer and Seller agree to provide each other with as early a notice of any interruption or reduction of deliveries or purchases as is reasonably practical under the circumstances. If possible, advance notice of at least 48 hours prior to interruption is preferred. Such notice may be oral, but should be confirmed in writing within three (3) days.

2.3 Buyer may increase its nominated quantity within the maximum quantities in Exhibit "A" from time to time upon (i) oral or written notice to Seller, and (ii) Seller's written confirmation and approval of said increase. Upon Buyer's request, Seller may agree to sell Buyer additional volumes in excess of the maximum quantities in Exhibit "A", upon the negotiation of a mutually acceptable price. Either Party may request an increase or decrease in the maximum daily or monthly quantities, which proposed increase shall become effective upon execution of a new Exhibit "A". Seller shall not be required to reduce Buyer's nomination if such reduction is at a lower than market price unless Seller can do so at no economic detriment to Seller. Otherwise, Buyer agrees to assume the cost of the difference in market cost for the quantity reduction.

ARTICLE III.

PRICE OF NATURAL GAS

<u>3.1</u> Exhibit "A" shall state the price per MMBtu for the natural gas that is sold by Seller to Buyer. The price for natural gas shall not exceed the maximum lawful price, if any, as established pursuant to the Natural Gas Policy Act of 1978 or other applicable law.

<u>3.2</u> Seller shall pay, or reimburse Buyer, for any federal, state or local production, severance, excise, ad valorem, or similar tax that may be levied on gas sold under this Agreement that is incurred prior to the Point(s) of Sale. Buyer shall pay, or reimburse Seller, for any federal, state or local sales, use, or similar tax that may be levied on gas sold under this Agreement that is incurred upon or after delivery at the Point(s) of Sale.

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ARTICLE IV.

TERM

<u>4.1</u> This Agreement shall be effective from date of initial gas flow, and shall remain in effect for five (5) years thereafter, and further, shall be renewable annually on an evergreen basis at the mutual consent of Buyer and Seller after the initial five (5) year term. Either Party may terminate the Agreement at the end of any initial agreement term by giving at least thirty (30) days' prior written notice to the other party. Such termination shall be effective upon the expiration of any currently effective Exhibit "A", provided that such termination shall not affect any continuing obligations of the Parties, including Buyer's obligation to make payment for gas delivered prior to termination.

ARTICLE V.

POINTS OF SALE; TITLE; RIGHT OF POSSESSION

5.1 Title and right of possession to all natural gas delivered and sold hereunder shall pass to Buyer upon delivery at the Point(s) of Sale. Prior to delivery at the Point(s) of Sale, Seller shall be deemed to be in exclusive control and possession of the natural gas sold hereunder, and shall be fully responsible for and shall indemnify Buyer against any damages or injury resulting from the operation of facilities used to deliver natural gas to the Point(s) of Sale. Upon delivery at the Point(s) of Sale, Buyer shall be deemed to be in exclusive control and possession of the natural gas and shall be fully responsible for and shall indemnify Seller against any damages or injury resulting from the transportation, handling or use of the natural gas from the Point(s) of Sale.

<u>5.2</u> Buyer and Seller shall be responsible for arranging all transportation of the natural gas from the Point(s) of Sale to the Buyer's facilities.

5.3 To the extent imbalance penalties are imposed by Transporter(s), and upon determination of the validity and cause of such penalties, each Party agrees to pay, or indemnify the other, for such valid penalties that result from each Party's acts or omissions, including, but not limited to, Seller's failure to deliver, or Buyer's failure to accept, deliveries of gas equal to the quantity nominated.

ARTICLE VI.

OUALITY; MEASUREMENT; PRESSURE

6.1 The natural gas sold hereunder shall meet the minimum quality, measurement, and pressure specifications required by the Transporter.

ARTICLE VII,

BILLING AND PAYMENT

<u>7.1</u> On or before the fifth (5th) day of each month during the term of this Agreement, Seller shall render a statement to Buyer for the total volume of natural gas nominated and delivered during the preceding month. Buyer shall pay to Seller the amount due on Seller's statement by the twentieth (20th) day of the calendar month following the month of gas flow. All such payments shall be made either: (1) by wire transfer directly to the bank account to be designated by Seller; or (2) by check to the address designated by Seller in Article XI.

<u>7.2</u> If Buyer fails to pay when due the amount of any statement rendered by Seller, interest thereon shall accrue from the due date until the date of payment, at the rate of interest announced by Citibank, N.A. New York, as its prime rate from time to time, while such amount remains unpaid or at the highest rate permitted by law, whichever is less. Notwithstanding this Paragraph, neither Party is barred from asserting any other remedy it may have at law or in equity.

7.3 Any billing discrepancies (overcharges or undercharges) discovered and claimed by either Party within twelve (12) months after the date of any statement rendered by Seller shall be refunded (with interest, as specified in paragraph 7.2 above), upon verification, within thirty (30) days. All statements and payments not disputed within twelve (12) months of having been rendered or paid will be conclusively presumed correct.

ARTICLE VIII.

GOVERNMENT REGULATION

<u>8.1</u> This Agreement shall be subject to all valid applicable and effective laws, orders, rules, regulations and directives of all duly constituted Federal, State and local governmental authorities having jurisdiction.

<u>ARTICLE IX,</u>

WARRANTIES OF TITLE

<u>9.1</u> Seller warrants title to the natural gas sold and delivered to Buyer free and clear of all liens, encumbrances and claims to the natural gas, for royalties, or taxes, except as provided in Paragraph 3.2. Seller shall indemnify and defend Buyer and save it harmless from suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of this warranty. Seller represents and warrants that it has, and will continue to have at the time of delivery, the full and unrestricted legal and equitable right to sell the gas to Buyer including authorization, if required, under Section 7(b) of the Natural Gas Act.

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ARTICLE X.

<u>NOTICES</u>

10.1 Notices to Seller under this Agreement shall be addressed as follows:

ALLIANCE GAS SERVICES, INC. 500 Brown & Williamson Tower Louisville, Kentucky 40202 ATTN: Andrew R. Fellon or Contracts Administrator

Notices to Buyer Shall be addressed as follows:

SIGMA GAS CORPORATION P.O. Box 22 Salyersville, KY 41465

Remittances to:

ALLIANCE GAS SERVICES, INC. 500 Brown & Williamson Tower Louisville, Kentucky 40202

Either Party may change its address under this Article, or under the payment provisions of Article VII, by written notices to the other Party. Unless otherwise provided, all written notices may be sent by U.S. mail, overnight mail service, or by telecopy, and shall be effective upon receipt. However, routine communications, including monthly statements, shall be considered as delivered when mailed.

ARTICLE XI.

TRANSFER AND ASSIGNMENT

<u>11.1</u> Any company that shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either Party shall be entitled to the rights and shall be subject to the obligations of its predecessor in title under this Agreement. No assignment of this Agreement or of any rights or obligations hereunder shall be made by either Party without the written consent of the other Party, which consent shall not be unreasonable withheld, except that either Party may freely assign this Agreement to a financially capable affiliate upon written notice to the other Party. This Article XII shall not prevent either Party from pledging or mortgaging its rights hereunder as security for its indebtedness. This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties.

<u>ARTIÇLE XII.</u>

NON-WAIVER OF FUTURE DEFAULTS

<u>12.1</u> No waiver by either Party of any one or more defaults by the other Party in the performance of this Agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or of a different character.

ARTICLE XIII.

ENTIRE AGREEMENT

13.1 This Agreement constitutes the entire agreement between Seller and Buyer for the sale and delivery and purchase of natural gas. THIS AGREEMENT SUPERSEDES ALL PRIOR NEGOTIATIONS, REPRESENTATIONS, CONTRACTS OR AGREEMENTS, EITHER WRITTEN OR ORAL. EXCEPT AS PROVIDED IN ARTICLE IX, THERE ARE NO OTHER WARRANTIES EXPRESSED OR IMPLIED REGARDING THE PURCHASE AND SALE OF NATURAL GAS PROVIDED FOR HEREIN. Except as provided in Article II, no modification, alterations, amendments, instruction or interpretation of this Agreement and/or Exhibit "A" shall be binding upon either Party unless executed in writing by the party to be bound.

ARTICLE XIV.

CHOICE OF LAW

<u>14.1</u> THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF KENTUCKY.

ARTICLE XV.

CONFIDENTIALITY

<u>15.1</u> The terms of this Agreement, including all exhibits and amendments, shall be kept confidential by both parties, except to the extent required by law or regulation or for the purpose of arranging transportation of natural gas purchased under this Agreement.

IN WITNESS WHEREOF, the Parties have caused these presents to be executed by their proper officers duly authorized in that behalf, as of the day and year first above written.

BUYER:

SIGMA GAS CORPORATION

A KENTUCKY CORPORATION BY: <u>Estill Brandoan</u> TITLE: <u>Presideat</u>

SELLER:

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ALLIANCE GAS SERVICES, INC. A KENTUCKY CORPORATION BY: <u>uflew R. Jellon</u> TITLE: <u>fulident</u>

EXHIBIT "A" NATURAL GAS SALES & PURCHASE AGREEMENT

between

SIGMA GAS CORPORATION and ALLIANCE GAS SERVICES, INC. Dated

<u>MHRCH 1 , 19</u>9.5

SIGMA GAS CORPORATION P.O. Box 22 Salyersville, KY 40465

Attention: Mr. Estill Branham

Pursuant to the Natural Gas Sales and Purchase Agreement, (Agreement), dated <u>MARGH 1, 1415</u> between Sigma Gas Corporation (Buyer) and Alliance Gas Servies, Inc. (Seller), the following specifications shall apply under the Agreement:

Purchase Period:

From date of initial gas flow and for five (5) years thereafter and renewable on an evergreen basis annually at the mutual consent of both Buyer and Seller.

Maximum Monthly Quantity of Natural Gas (MMBtu): 9,000

Maximum Daily Quantity of Natural Gas (MMBtu): 450

Price: Initial Volumes:

The price Buyer shall pay Seller for all volumes initially nominated by Buyer and delivered by Seller for the Purchase Period shall be calculated by adding the first of the month index posting as published in <u>Inside F.E.R.C.'s Gas Market Report</u> "Spot Prices Delivered to Pipelines" for Columbia Gulf Transmission Co. - Louisiana" plus four percent (4%) plus applicable Columbia Gulf Transmission Corp. (CGT), Columbia Gas Transmission Corp. (TCO), Auxier Road Gas Company and other transportation charges in order to deliver gas to Buyer's facilities.

Supplemental Volumes:

The price Buyer shall pay Seller for all supplemental volumes nominated by Buyer and delivered by Seller shall be per the terms of Section 3.4 to the Agreement, dependent upon the actual supply source used by Seller for Buyer's Supplemental Volume requirements. Purchase Period:

Date of initial gas flow and for five (5) years thereafter and further renewable on an evergreen basis annually at the mutual consent of both Buyer and Seller after the initial five (5) year term.

Point(s) of Sale: Interconnect between transporting pipelines and Sigma Gas Corporation's mainline distribution system.

AGREED AND ACCEPTED TO:

This 23 day of ERUALY, 1995

AGREED AND ACCEPTED TO:

This <u>23</u> day of <u>February</u>, 1995

ALLIANCE GAS SERVICES, INC.

SIGMA GAS CORPORATION

"Seller Undieus K By: Title:

Buyer" By: <u>Estill Branham</u> Title: <u>President</u>

EXHIBIT "A" NATURAL GAS SALES & PURCHASE AGREEMENT

between SIGMA GAS CORPORATION and ALLIANCE GAS SERVICES, INC. Dated

June 23, 1997

SIGMA GAS CORPORATION P.O. Box 22 Salyersville, KY 40465

Attention: Mr. Estill Branham

Pursuant to the Natural Gas Sales and Purchase Agreement, (Agreement), dated March 1, 1995 between Sigma Gas Corporation (Buyer) and Alliance Gas Services, Inc. (Seller), the following specifications shall apply under the Agreement:

Purchase Period:

From date of initial gas flow to Buyer and year-to-year thereafter upon written consent of both Buyer and Seller.

Date of Initial Gas Flow:

Daily Quantity of Natural Gas (Mcf):

Price:

Up to 200 Mcf/day

May 1, 1997

Delivery Point(s):

\$3.10/Mcf

SIGMA citygate interconnect

ACCEPTED AND AGREED TO:

SIGMA GAS CORPORATION "Buyer"

By: <u>Estil Branhan</u> Title: President Date: 6/25/97

ALLIANCE GAS SERVICES, INC. "Seller"

By: <u>Huduw R. Ullon</u> Title: <u>Invident</u> Date: <u>4/23/97</u>



The Bank Josephine

PRESTONSBURG, KENTUCKY 41653

October 7, 1998

Sigma Gas Corporation P. O. Box 22 Salyersville KY 41465-0022

RE: Request for a Business Loan

Gentlemen:

The Bank Josephine has reviewed your request. We will have to deny financing of your request at this time.

If you have questions regarding this matter, please do not hesitate to call me at (606) 886-4007.

Sincerely, 7.00

Dennis T. Dorton President/CEO

DTD/ras

F:\HOME\RUTHANN\MISC\SIGMA.LTR



October 6, 1998

Sigma Gas Corporation P.O. Box 22 Salyersville, KY 41465-0022

RE: Request for a Business Loan

Gentlemen:

The Citizens National Bank of Paintsville, Kentucky has reviewed your request. We will have to deny financing of your request at this time.

If you have questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Dennis T. Dorton President and CEO

DTD/sec

SIGMA GAS CORPORATION BALANCE SHEET SEPTEMBER 30, 1998

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ASSETS

Current Assets Cash in bank - checking Customer accounts receivable Accounts receivable - GEI	\$ (4,735.24) 15,961.88 37,543.27	
Total Current Assets		\$ 48,769.91
Property, Plant and Equipment Mains Compressor station equipment Meters Meter installation Office furniture & equipment Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjustment Gas plant acquisition amortization	$\begin{array}{c}1,575,321.09\\14,580.00\\36,251.95\\13,544.00\\1,375.00\\14,470.33\\38,045.00\\(292,961.58)\\(272,751.80)\\51,813.00\end{array}$	
Total Property Plant and Equipment		1,179,686.99
Other Assets Loan costs Utility deposits	1,695.84 1,753.89	
Total Other Assets		3,449.73
TOTAL ASSETS		\$ 1,231,906.63

See Accountant's Compilation Report

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SIGMA GAS CORPORATION BALANCE SHEET SEPTEMBER 30, 1998

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LIABILITIES AND CAPITAL

Current Liabilities Accounts payable - current Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding SUI/FUTA Medicare School tax Sales tax Loan from shareholder - EB	<pre>\$ 406,778.46 54,634.00 6,058.89 224.82 142.00 72.93 203.67 52.58 220.35 166.12 10,000.00</pre>	
Total Current Liabilities		\$ 478,553.82
Long Term Liabilities N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	70,000.00 811,013.00 42,000.00 171,224.17	
Total Long Term Liabilities		1,094,237.17
Total Liabilities		1,572,790.99
Capital Accum. adj WM. G. CONL Current Earnings Accum. adj BARKLEY STU Current Earnings Accum. adj ESTILL B. B Current Earnings	(123,051.58) (30,346.44) (123,051.58) (30,346.44) (27,344.70) (6,743.62)	
Total Capital		(340,884.36)
TOTAL LIABILITIES AND CAPITAL	د مرید	\$ 1,231,906.63

See Accountant's Compilation Report

SIGMA GAS CORPORATION INCOME STATEMENT FOR THE NINE MONTHS ENDED SEPTEMBER 30, 1998

12

CUB	RRENT PE Amount	R I O D Percent	YEAR TO Amount	D A T E Percent
Revenue Gas sales \$ Penalties Sales tax commission	7,719.65 0.00 2.96	100.0 0.0 0.0	\$ 159,908.29 4,601.07 40.93	97.2 2.8 0.0
Total Revenue	7,722.61	100.0	164,550.29	100.0
Expenses Gas purchases Compressor station power Supervision Mains and service labor Service supplies & expenses Contract labor Easement Meter reading labor Acctg. & collecting labor Computer billing General & admin. salaries Office supplies & expenses Otside services employed Insurance Employee Benefits Miscellaneous general exp Rents Transportation expense Interest - Bank Josephine Interest - Bank Josephine Interest - Equitable Res Interest - Other Interest - Other Interest - Other Interest - Commer Trust Depreciation Amort of organization costs Amortization of loan cost Payroll tax expense Taxes other than income	1,646.10 15.49 0.00 899.50 690.93 0.00 913.50 0.00 116.64 0.00 274.05 $3,674.55$ $1,386.27$ 0.00 0.00 $1,020.51$ 662.50 273.17 0.00 35.00 307.42 $3,926.71$ 127.00 169.58 342.37 0.00	$ \begin{array}{c} 21.3 \\ 0.2 \\ 0.0 \\ 11.6 \\ 8.9 \\ 0.0 \\ 0.0 \\ 1.5 \\ 0.0 \\ 1.5 \\ 0.0 \\ 3.5 \\ 47.6 \\ 18.0 \\ 0.0 \\ 0.0 \\ 0.0 \\ 13.2 \\ 8.6 \\ 3.5 \\ 0.0 \\ 0.5 \\ 4.0 \\ 50.8 \\ 1.6 \\ 2.2 \\ 4.4 \\ 0.0 \\ \hline \end{array} $	87, 215.90 210.13 750.00 10, 327.00 4, 963.93 800.00 185.00 10, 374.50 13, 475.00 1, 501.63 14, 475.00 4, 827.61 18, 695.56 3, 882.27 763.84 1, 798.95 4, 800.00 7, 980.73 4, 279.99 2, 378.16 5, 979.65 859.98 1, 963.47 35, 257.70 1, 143.00 716.56 5, 315.36 15.00	53.0 0.1 0.5 6.3 3.0 0.5 0.1 6.3 8.2 0.9 8.8 2.9 11.4 2.4 0.5 1.1 2.9 4.9 2.6 1.4 3.6 0.5 1.2 21.4 0.7 0.4 3.2 0.0
Total Expenses	16,481.29	213.4	244,935.92	148.9
Income from Operations -	(8,758.68)	(113.4)	(80,385.63)	(48.9)
Other Income Other income Amort of acquisition adjustmen	0.00	0.0	110.24	0.1
- •	909.00	11.8	8,181.00	5.0
Gain on early extinquishment c	0.00	0.0	4,657.89	2.8

See Accountant's Compilation Report

SIGMA GAS CORPORATION INCOME STATEMENT FOR THE NINE MONTHS ENDED SEPTEMBER 30, 1998

	CUR		R I O D Percent	YEAR TO Amount	D A T E Percent
Total Other Income		909.00	11.8	12,949.13	7.9
Net Income	\$	(7,849.68)	(101.6)\$	(67,436.50)	(41.0)

See Accountant's Compilation Report

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EXHIBIT 2

606-886-2315

PAUL E. PATTON GOVERNOR ER GAS

94 P01

FEB 28 '99 09:27



OFFICE OF THE GOVERNOR DEPARTMENT FOR LOCAL GOVERNMENT FRANKFORT, KENTUCKY 40601-8204

BOB ARNOLD COMMISSIONER

February 23, 1999

Mr. Estill Branham Sigma Gas Corporation Post Office 1084 Prestonsburg, Kentucky 41653

Dear Mr. Branham:

On February 15, 1999, the Gas System Restoration and Development Account Review Board approved a loan to Sigma Gas Corporation pursuant to the Corporation's loan application of October 30, 1998.

The Board approved a loan to restructure various existing debts in the total amount of \$1,511,760, including \$811,013 in existing Gas System Restoration loans. The loan will be made at an interest rate of 4 percent, with an annual repayment of \$87,425 for 30 years.

This approval is contingent upon compliance by Sigma Gas Corporation with all applicable requirements of the Kentucky Public Service Commission pursuant to KRS 278.300 and 278.020. Loan documents will be executed upon documented compliance with these requirements.

Sincerely,

Bob Arnold Commissioner

cc: Helen Helton



AN EQUAL OPPORTUNITY EMPLOYEA M/F/D 1024 CAPITAL CENTER DRIVE, SUITE 340 (502) 573-2382

FAX (502) 573-2512 http://www.state.ky.us./agencies/local_gov/

TDD (800) 247-2510

EXHIBIT 3

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PUBLIC SERVICE COMMISSION OF KENTUCKY PRINCIPAL PAYMENT AND INTEREST INFORMATION FOR YEAR ENDING DECEMBER 31, 1997_

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1.	Amount of Principal Payment durin	ng calendar year \$U
2.	Is Principal current? (Yes) X	(No)
3	To Interest current? (Ves) X	(No)

SERVICES PERFORMED BY INDEPENDENT CERTIFIED PUBLIC ACCOUNTANT

Are your financial statements examined by a Certified Public Accountant? YES_____NO__X___

If yes, which service is performed?

Audit_____ Compilation_____ Review

Please enclose a copy of the accountant's report with annual report.

Page 1 of 3

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AUDIT OF THE ANNUAL REPORT CLASS C AND D GAS COMPANIES To Be Completed and Returned with Annual Report

						<u>_</u>	
PAGE NO.	LINE NO.		PAGE NO.	LINE NO.	YES	NO	IF NO, EXPLAIN WHY
		•		-			
2	4	agrees with	4	12	×		
2	و	agrees with	4	15	×		
2	7	agrees with	4	16	×		
4	15	agrees with	4	33	×		
4	1	agrees with	5	42	×		
4	15	agrees with	9	25	×		
٣	4 e 5	agrees with	9	Capital Stock	×	·	
ĸ	20	agrees with	Lon	Long-Term Debt Total (d)	×		
3	24 + 26	agrees with	Not 7	Notes Payable Total (e)	×		
m	30	agrees with	Int 7 T	Int. Accrued Total (e)	×	•	
m	31	agrees with		8 -	×		
3	01	agrees with	Acct. 8 End	t. 216 Bal. d of Yr.(b)	×		

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Page 2 of 3

PAGE NO.	LINE NO.		PAGE NO. LINE NO.	YES	NO	IF NO, EXPLAIN WHY
6	22	agrees with	11 31	×		
. 6	50	agrees with	Bal. Trans. From 8 Income (433)	×	· ·	
σ	25	agrees with	12 Acct. 408.1	· ×		
6	48	agrees with	12 Acct. 408.2	×		•
6	40	agrees with	Interest Accrued 7 LTD (c)	×		
6	43	agrees with	Interest Accrued 7 Other	×		
6	26	agrees with	Total Income Taxes Utility Operating 12 Income	×		
σ	44	agrees with	Total Income Taxes Nonutility Operating 12 Income	×		
6	24	agrees with	Total Amortizat. 12 Expense	×		
6	7	agrees with	13 (£)	×	•	
10	15	agrees with	(ţ) pı	×		
10	16	agrees with	14	´ >		
14	1	agrees with	,15 6å7	· ×		

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Page 3 of 3

PAGE NO. LINE NO.	LINE NO.		PAGE NO.	PAGE NO. LINE NO.	YES	ŇĠ	IF NO,	IF NO, EXPLAIN WHY
15	16	agrees with	6	6	×			
15	12(b)	12(b) agrees with	15	25(b)	×			
				-				
			×		×	-		
Oath Page	has beer	Oath Page has been completed		-				

f.

Additional Information Required by Commission Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments.

Case #	Date of Order	Item/Explanation
	ti en el composition de la composition La composition de la c	
	Attach add	itional sheets if more room is needed

GENERAL INFORMATION

- Give the location, including street & number and telephone number & area code of the principal office in Kentucky. AUXIER ROAD, RT 321 N. PRESTONSBURG.KY 41653 606/886-7075
- 2. Name, title, address and telephone number with area code of the person to be contacted concerning this report. ESTILL B. BRANHAM, PRESIDENT, <u>AUXIER ROAD, RT 321 N, PRESIONSBURG, KY 41653</u> (606)886-7075
- 3. Name and title of officer having custody of the books of account, address of office and telephone number with area code where the books of account are kept. <u>SAME AS #2</u>
- 4. Name of State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. KENTUCKY 3/11/93
- 5. If the respondent controls or is controlled by any other corporation, business trust. or similar organization. give a concise explanation of the manner and extent of control. N/A

6. Give the names and addresses of the ten major stockholders of the respondent and the voting powers of each at the end of the year.

 BARKIFY STURGTUL
 - 45%

- ESTILL BRANHAM _____10%
- 7. Give the number of full-time and part-time employees:______ FULL-TIME - 9
- 8. Name of City, Town, Community and County in which you furnish gas service and the number of customers in each. <u>SALYERSVILLE &</u> SURBOUNDING AREAS

PRINCIPAL OFFICERS

Line		Name of		Annual Salary
No.	Title	Officer or Director	Principal Business Address	and/or fee
	PRES	ESTILL R BRANHAM	P.O. BOX 22	
2			SALVERSVILLE KY 41465	\$18,000
3				
4	V-PRES	GRADY CONLEY	PO BOX 930	
5			SALYERSVILLE KY 41465	-0-
6				
7	SECR	BARKLEY STURGILL	TRIMBLE BRANCH RD	-0-
8			PRESTONSBURG, KY 41653	
9				
10				

BALANCE SHEET

		Balance	Balance
Line	ASSETS AND OTHER DEBITS	First Of	Last Of
No.		Year	Year
$\frac{NO}{1}$			
-1-2	UTILITY PLANT		
3			
4	Utility Plant (101-107, 114, 116)	1,003,322	1.408.624
5	Less: Accum. Prov. for Depr., Depletion and		1.400.02
6	Amortization (110)	187_216	212 92
7	Net Utility Plant	816,106	1 195 69
8	Net other france		-1-192-09
	OTHER PROPERTY AND INVESTMENTS		
10			
$\frac{10}{11}$	Non-Utility Property-Net(121-122)	· · · · · · · · · · · · · · · · · · ·	
$\frac{11}{12}$	Other Investments(124)		
$\frac{12}{13}$	Special Funds(125)	· · · · · · · · · · · · · · · · · · ·	
$\frac{13}{14}$	Special runds(123)		
$\frac{14}{15}$			
$\frac{13}{16}$			
	Total Other Property and Investments		
17	Total Other Property and Investments		
18	OUDDONE AND ACODUED ACODES		
19	CURRENT AND ACCRUED ASSETS		
20	2 (101)		·····
21	Cash and Working Funds(131)	4,887	3_04
22	Temporary Cash Investments(132)		·
23	Notes Receivable(141)		<u> </u>
24	Customer Accounts Receivable(142)	42,376	53,849
	Other Accounts Receivable(143)	45,336	37,541
26	Accum. Prov. for Uncollectible Accts-Cr.(144)		·
27	Materials and Supplies(150)	<u> </u>	
28	Gas Stored Underground(164)		
29	Prepayments(165)		
	Other Current and Accrued Assets(170)	1,754	2,13
31	·		
32		<u> </u>	: ·
33	·		
34	Total Current and Accrued Assets	94,353	96,570
35			
36	DEFERRED DEBITS		
37			•
38	Unamortized Debt Expense(181)		
39	Extraordinary Property Losses(182)		
40	Other Deferred Debits(183)		
41	Def. Losses From Disposition of Util. Plt(187)		
42	Unamort. Loss on Reacquired Debt(189)		
43	Accum. Deferred Income Taxes(190)		· · · · · · · · · · · · · · · · · · ·
14	Unrecovered Purchased Gas Costs(191)		
15			
16			
17	Total Deferred Debits		
48			
49			•
50	TOTAL ASSETS AND OTHER DEBITS	910,459	1,292,266

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BALANCE SHEET

Line No.	LIABILITIES AND OTHER CREDITS	Balance First Of Year	Balance Last Of Year
<u>NO.</u>			
$\frac{1}{2}$	PROPRIETARY CAPITAL		
3			
4	Common Capital Stock(201)		
5	Preferred Capital Stock(204)	· · · · · ·	
6	Other Paid-In Capital(207)		
7	Discount on Capital Stock(213)		
8	Capital Stock Expense(214)		
9	Appropriated Retained Earnings(215)	·	(070 (10)
10	Unappropriated Retained Earnings(216)	- (178,805)	(273,448)
11	Reacouired Capital Stock(217)		
12	Noncorporate Proprietorship(218)		
13	Total Proprietary Capital		
14			
15	LONG-TERM DEBT		
16			<u> </u>
17	Bonds (221)		
18	Advances From Associated Companies(223)		
19	Other Long-Term Debt(224)	804,019	869,666
20	Total Long-Term Debt	804,019	<u> 869,666 </u>
21			·
22	CURRENT AND ACCRUED LIABILITIES		·
23			
24	Notes Payable(231)		
25	Accounts Payable(232)	244,669	634,619
26	Notes Payable to Associated Companies(233)		
27	Accounts Payable to Associated Companies(234)		
28	Customer Deposits(235)	33,600	<u> </u>
29	Taxes Accrued(236)		
30	Interest Accrued(237)	1,247	3,681
31	Other Current and Accrued Liabilities(238)	5,729	5,114
32	Total Current and Accrued Liabilities	285,245	696,048-
33			
34	DEFERRED CREDITS		A
35	(050)		
36	Customer Advances for Construction(252)		
37	Other Deferred Credits(253)		
38	Accum. Deferred Investment Tax Credits(255)		
39	Accum. Deferred Income Taxes(281-283)		
40	Total Deferred Credits		
41			
42	OPERATING RESERVES		
43			
44	Property Insurance Reserve(261)		
45	Injuries and Damages Reserve(262)	+	
46	Pensions and Benefits Reserve(263)		
47	Miscellaneous Operating Reserves(265)		
48	Total Operating Reserves		
49	TOTAL LIABILITIES AND OTHER CREDITS		4 000 000
50	TOTAL LIABILITIES AND OTHER CREDITS	<u> </u>	1,292,266

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ANALYSIS OF GAS UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZATION

.....

No.	Acct No.	Item	Amount		
		GAS UTILITY PLANT			
1	101	Gas Plant In Service-Classified(from Pg. 5, line 42)	1,681,37		
2	102	Gas Plant Purchased or Sold			
3	103	Gas Plant in Process of Reclassification			
4	106	Completed Construction Not Classified			
5		Total			
6		Gas Plant Leased to Others			
7		Gas Plant Held for Future Use			
8		Construction Work in Progress-Gas			
9		Gas Plant Acquisition Adjustments	(272,75)		
10 11	110	Other Gas Plant Adjustments			
$\frac{11}{12}$		Total Utility Dlant (ford to Do 9 line 4)			
13		Total Utility Plant(fwd. to Pg. 2, line 4) Less:	1.408.624		
14	110	Accum. Prov. for Depreciation, Depletion and			
15		Amort. of Gas Utility Plant(fwd. to pg. 2, line 6)	212,92		
16		Net Utility Plant(fwd. to pg. 2, line 7)	1,195,69		
17		<u></u>	1,190,090		
		FOR DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS UTILITY PLANT			
18		In Service:			
19		Depreciation	256_560		
20		Depletion			
21 22		Amortization			
23		Total-In Service Leased to Others:			
24					
25	Depreciation Depletion				
26		Amortization			
27		Total-Leased to Others			
28	ł	feld for Future Use:			
29	Depreciation				
30		Amortization			
31		Total-Held for Future Use			
32	A	mortization of Gas Plant Acquisition Adjustments	43 632		
33]	OTAL ACCUMULATED PROVISIONS (Same as line no, 15 above	212,928		
This	spac	NOTES TO BALANCE SHEET e is provided for important notes regarding the balance	e sheet		

Rep Ure	GAS UTILITY I Report in Gol. (e) entries reclass, property from presceding yr. should be recorded in col. (c) or	MANT IN SKR n one accl. col. (d), a	E anuther. hey are	Correction corrections	s of ent of addi	ries of the tions of ret.
Line No	Account (a)	Balance First of Yr. (b)	Additions (ċ)	Retire- ments (d)	Adjlnc. or Dec. (e)	ualance End of Year (f)
	Intangible PltAcct. 301-303(Attach Sch.)	38,045				38,045
36						
	Land and Land Rights(365.1)					
ဂဖ	Rights-01-Way(J00.4) Structures and Improvements(366)					
	Mains(367)					
α	Compressor Station Equipment(Jb8)					
<u>2</u>	Communication Equipment(370)					
	Other Equipment(371)					
12	Total Transmission Plant	38.045				38.045
13	DISTRIBUTION PLANT					
4	Land and Lang Kignts(3/4/					
	Drructures and Improvements/270/	1 166 066	133			1 566 089
	Maills (377)			17 983		
18	Meas. & Reg. Station EquipGen'l.(h I				
	1					
20						
	-	4	8,064			
22	Neter	13,544				
30	House					
25	Ind. Meas. & Reg. Station					
26	Other					
20	Uther Equ	1 229 472	418 197	17 983		1 629 686
29	GENERAL		4	11		
30						
31	Structures and Improvements (390					
32	+	1,375				d/E.1
36	+					
195	Tools					
36	+					
37		7,182	5,088			12,270
38						
30	T					
			000 u			12 645
<u>:</u> :-	INO'FAI					
]			- 423-287			-

ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION								
AND AMORTIZATION OF GAS UTILITY PLANT								
							1	
Line		,	Item				Amount	
<u>No.</u>	Balance Beginning of						187 216	
2	Accruals for Year:			·				
3	Depreciation		37,957					
4 5	Depletion Amortization						1,522	
6	Other Accounts(de							
7								
8	Total Accruals for Year							
10	Credit Adjustments(d							
11	1							
12 13							226 695	
14								
	Net Charges for Plan	t Retir	ed:	14 - 40	47.0			
<u>16</u> 17	Book Cost of Plant Ret. (same as pg5, line42 17, 983							
18	Less: Salvage		· · · · · · · · · · · · · · · · · · ·			7.0		
19	Net Charges for Plant	t Retir	ed				2,857	
20 21	Debit Adjustments(des				TTTON		10,908	
22	AMORTIZAI ROUNDING	DIFFER	ENCE				2	
23	Total Debit Adjustmer	nts for	Year					
24 25	Balance End of Year			<u></u>			212,928	
		· · · · · · · · · · · · · · · · · · ·						
		С	APITAL STOCK					
	· · · · · · · · · · · · · · · · · · ·		Par Value Per Share	Stated Per S			Outstanding	
	· · ·	Shares	of Par			Per	Balance Sheet	
Class	and Series of Stock	Auth.	Value Stk.		ck.		es Amount	
	(a)	<u>(b)</u>	(c)	(d)		<u>· (e)</u>) <u>(ť)</u>	
						 		
				<u> </u>				
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				<u> </u>				
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			·····					
			والمتلا ويرتبك ويتباريه ومراجبها	1				

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LONG-TERM DEBT Outstanding Date Interest Date Per Balance For The Year List Each Original Issue Amt, Of Of Maturity Sheet Rate Amount Class & Series of Obligation Issue (d) (e) (c) (f) (b) (a) COMM OF KY DEPT OF LOCAL 1/1/96 2026 647 198 12 ---GOV'I COMM OF KY DEPT OF LOCAL 4/1/96 2026 156 821 5% GOV'T 10.5% 1.796 65,647 THE BANK JOSEPHINE 7/21/97 7/21/98 Total 869_666 1,796 NOTES PAYABLE Balance End Date Of Date Of Interest Of Year Maturity Rate Note Name of Payee • (c) (d). (e) (b) (a) Total INTEREST ACCRUED Int. Paid Int. Accr. Int'. Accr. Int. Accr. Balance During During Balance First Of Yr Year Year End Of Yr. Description Of Obligation (b) (c) (d) (e) (a) 1,247 2.434 3.681 Interest-Meter Deposits -0--0-Interest-Equitable Res 49 312 49.312 -0--0-1,796 Interest Exp-Bank Josephipe 1,796 _ ل_ Interest other-Penalties -0-498 on property tax assess D. 498 Total

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Sub-Account and Description Amo FICA W/H	
	ount
	9
FEUERAL W/H	
KY W/H 46	0
SUI/FUTA 13	· · · ·
MEDICARE 28 SCHOOL TAX 1.36	8
SALES TAX 56	2
Total (5.11	4
Item This Year Last	Year
	Year c)
(a) (b) (
(a) (b) (UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c)
(a)(b)(UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c)
(a)(b)(UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)(UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)(UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)(UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a) (b) (UNAPPROPRIATED RETAINED EARNINGS(ACCT. 216): Balance Beginning of Year (178.805) (13 Balance Transferred From Income(433) (94.643) (discellaneous Credits(Specify Account No. & Title):	c) 5.52 35.527
(a)(b)(UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)UNAPPROPRIATED RETAINED EARNINGS(ACCT. 216):	c) 5.52 35.527
(a)(b)UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a)(b)UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a) (b) (UNAPPROPRIATED RETAINED EARNINGS(ACCT. 216): Balance Beginning of Year (178.805) (13) Balance Transferred From Income(433) (94.643) (4) Aiscellaneous Credits(Specify Account No. & Title):	c) 5.52 35.527
(a) (b) (UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 35.527
(a) (b) (UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	c) 5.52 ⁻ 35.527

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	STATEMENT OF INCOME F	OR THE YEAR			
Line No.	Account (a)	Amount (d)			
1					
2 3	OPERATING REVENUES Residential Sales(480)	461	26,811	188,540	
<u> </u>	Commercial and Industrial Sales(481)	61	11,852	77 519	
5	Interdepartmental Sales(484)				
6	Total Sales to Ultimate Consumers	522	38,663	266,059	
7	Sales for Resale(483)	<u> </u>			
8		266,059			
9	Total Gas Service Revenues				
10	OTHER ODERATING REVENUES				
<u>11</u> 12	OTHER OPERATING REVENUES Forfeited Discounts(487)	6,024			
$\frac{12}{13}$	Missealleneous Service Revenues (488)	63			
$\frac{13}{14}$	Percention of Gas				
15	Revenues From Natural Gas Processed				
16	Rent From Gas Property(493)	·			
17	Other Gas Revenues(495)	C 007			
18	Total Other Operating Revenues	<u>6,087</u> 272,146			
19	Total Gas Operating Revenues	2/2,140			
20					
21	OPERATING EXPENSES Total Gas Operation & Maint. Expense	258,153			
22	Depreciation and Depletion Expense	37,957			
23	Amontication Expanse (404-407) (IFOM)	1 791			
24 25	Taxos Other Than Income Taxes(400.1)	24,936			
25	Total Income Taxes-Utility Operation				
27	Total Gas Operating Expenses	322.837			
28	Net Operating Income	(50,691)			
29					
30	OTHER INCOME	· · ·			
31	Nonutility Income(415-418)				
	Interest and Dividend Income(419)				
	Miscellaneous Nonoperating Income (42				
34	Other Accounts(Specify Acct. No. & 7 #490 - OTHEB INCOME	4 306			
35 36	$\frac{\#490 - 01HER INCOME}{\#492 - AMORTIZATION OE}$	10 908			
30	Total Other Income	15,214			
38					
39	OTHER DEDUCTIONS	4 700			
40	Interest on Long-Term Debt(427)	1.796			
41	Amort. of Debt Discount and Expense				
42	Nonutility Deductions(426.1 - 426.5)	498			
43	Other Interest Expense (431) #9	430			
44	Total Income Taxes-Nonutility Operat	DEP 2,434			
45	Other Accounts (Specify Acct. No. & T	49,312			
46	#98103 - INTEREST-E #992 - GAIN/LOSS			5.126	
47 48	Taxes Other Than Income Taxes (408.2)	(from pg. 1	2)		
40	Total Other Deductions	59,166			
50	NET INCOME	(94,643)			

	GAS OPERATION AND MAINTENANCE EXPENSES	
	Y	
Line	Account	Amount
No.	(a)	(b)
$\begin{bmatrix} 1\\2 \end{bmatrix}$	MANUFACTURED GAS PRODUCTION	
3	Total-Acct. No. 700-706 (Attach Schedule by Accounts)	
4		
5	NATURAL GAS PRODUCTION AND GATHERING	
6	Total-Acct. No. 710-719(Attach Schedule by Accounts)	
7		
8	EXPLORATION AND DEVELOPMENT EXPENSES	
9	Total-Acct. No. 720-723 (Attach Schedule by Accounts)	
10	CTODACE EXDENSES	
12	STORAGE EXPENSES Total-Acct. No. 740-747 (Attach Schedule by Accounts)	
13	Total-Acct. No. 740-747 (Attach Schedule by Accounts)	
14	OTHER GAS SUPPLY EXPENSES	
15	Natural Gas Purchases(730)	127.315
16	Other Gas Purchases(731)	
17	Purchased Gas Cost Adjustments(731.1)	
18.	Purchased Gas Expenses(732)	
19	Gas Withdrawn From Storage-Debit(733)	
20	Gas Delivered to Storage-Credit(734)	
21	Gas Used in Utility Operations-Credit(735)	
22 23	Other Gas Supply Expenses (736)	
24	Total Other Gas Supply Expenses	127.315
25	TRANSMISSION EXPENSES	
26	Operation Supervision and Labor(750)	
27	Compressor Station Fuel and Power(751)	329
28	Operation Supplies and Expenses(752)	525
29	Transmission and Compression of Gas by Others(753)	
30	Rents(754)	
31	Maintenance of Mains(755)	· f.
32	Maintenance of Compressor Station Equipment(756)	
33	Maintenance of Other Plant(757)	
<u>34</u> 35	Total Transmission Expenses	329
36	DISTRIBUTION EXPENSES	
37	Supervision(760)	0.000
38	Mains and Services Labor(761)	9,000
39	Mains and Services Supplies and Expenses(762)	9.540
40	Meter and House Regulator Expenses(763)	3.566
41	Customer Installation Expenses(764)	·····
42	Miscellaneous Distribution Expenses(765)	
43	Rents(766)	185
44 45	Maintenance of Lines(767)	
45 46	Maintenance of Meters and House Regulators(768)	1,060
40	Maintenance of Other Plant(769) Total Distribution Expenses	
48	DISTITUTION EXPENSES	28,825
49		
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		1
Line	Account	Amount
No.	(a)	(b)
1		
2	CUSTOMER ACCOUNTS EXPENSE	
3	Meter Reading Labor(901)	4,900
<u>4</u> 5	Accounting and Collecting Labor(902) Supplies and Expenses(903)	21,500 1,787
6	Uncollectible Accounts(904)	9.017
7	Total Customer Accounts Expense	37.204
8		
9	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
10	Customer Service and Informational Expenses(907)	
11		
12	ADMINISTRATIVE AND GENERAL EXPENSES	
	Administrative and General Salaries(920)	30,500
	Office Supplies and Expenses(921)	6,505
15	Administrative Expenses Transferred-Credit(922)	
	Uutside Services Employed(923)	6,267
	Property Insurance(924) Injuries and Damages(925)	2.655
19	Employee Pensions and Benefits(926)	4 000
	Franchise Requirements(927)	1,200
21	Regulatory Commission Expenses(928)	
22	Duplicate Charges-Credit(929)	
23	General Advertising Expenses(930.1)	
	Miscellaneous General Expenses(930.2)	1,869
	Rents(931)	6_600
	Transportation Expenses(933)	8,884
	Maintenance of General Plant(935)	
28	Total Administrative and General Expenses	64,480
29 [.] 30		
	TOTAL GAS OPERATION & MAINT, EXPENSES(to pg. 9, line 22)	258,153
		_230.135
	NUMBER OF CUSTOMERS	
	END OF YEAR	
	Residential(480)	568
	Commercial and Industrial(481)	74
	Interdepartmental Sales(484)	
	Total-Ultimate Consumer .	642
	Sales for Resale(483)	
•		
	Total Gas Service Customers	642

	TAXES OTHER THAN INCOME TAXES(408)	
Sho Acc	w hereunder the various tax items which make up the amounts ount Numbers 408.1 and 408.2 on page 9, lines 25 and 48	listed under
Line No.	Item (a)	Amount (b)
1	Payroll Taxes	10,400
2	Public Service Commission Assessment	332
3	Other(Specify): PUBLIC SERVICE COMPANY ASSESS	2.597
4	PROPERTY TAXES	11 607
5		
6		
7		
8		
9		
10		
11	TOTAL (Same as pg. 9, lines 25 & 48)	24,936
	CPERATING AND NON-GPERATING INCOME TAXES	
Acct.		
No.	Account	Amount
(a)	(b)	(c)
	Income Taxes-Federal	
	Income Taxes-Scate	
	Income Taxes-Other	
	Provision For Deferred Income Taxes	
	Provision For Deferred Income Taxes-Credit	
411.4	Investment Tax Credit Adjustment-Net	
	Total Income Taxes-Utility Operat. Income(to pg9, line26	
	Income Taxes-Federal	
	Income Taxes-State	•
	Income Taxes-Other	
	Provision For Deferred Income Taxes	
411.2	Provision For Deferred Income Taxes-Credit	
411.5	Investment Tax Credit Adjustment-Net	
	Total Income Taxes-Nonutility Op. Income(to pg 9, line44	
	AMORTIZATION EXPENSE	
Aact	······································	
Acct.	Annount	
No.	Account	Amount
(a)	(b)	(c)
404 405	Amortization of Limited-Term Gas Plant Amortization of Other Gas Plant	
405 406	Amortization of Cas Diant Association Adjustments	
$\frac{406}{407.1}$	Amortization of Gas Plant Acquisition Adjustments	
407.1	Amortization of Property Losses	
407.2		TS 1,522
	<u>98402-AMORT OF LOAN COSTS</u> Total Amortization Expense(Same as pg. 9, line 24)	269
	Lotal Amortization Expense(Same as pg. 9, 11ne 24)	1,791

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Average Revenue Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the Report particulars concerning sales of natural gas during the year to other gas utilities for re-Where, however, consoli-Per MCF Natural gas for the purpose of this schedule means either natural gas unmixed, or any mixture of (a sale. Sales to each customer should be identified in column (c) where applicable, by rate schedule Point of delivery, column (b) should show name of city or town and state, and such other desigthe several points of delivery shall be indicated in column (b) and the remainder of the dated bills for more than one point of delivery are not rendered under an FERC rate schedule, the Where consolidated bills for more than one point of delivery are rendered under an FERC rate inst. #5) For Year Revenue (see କ nation necessary to enable identification on maps of respondent's pipeline system. 4. Designate any sales which are other than firm sales, i.e., sales for storage, etc. (14.73 PSIA 60⁰F) MCF of Gas Sold information reported on a consolidated basis corresponding to the billing. **e** 3ALE3 FOR RESALE-NATURAL GAS(Account #483) required information shall be furnished for each point of delivery. BTU Per Cu. Ft. Approx. (p) Design. (c) Tariff Rate Sch. FERC designation contained in the company's tariff. Point of Delivery <u>a</u> natural and manufactured gas. Name of Other Gas Utility (Designate Associated Co) heading of column (d) (a) schedule, ? ? . С ა. ე 13

	a	
	GAS PURCHASES(Accounts 730, 731-Class C) (Account 730-Class	
	(Account	
	ົວ	•
	731-Class	
	730.	
•	Accounts	
	PURCHASES(
	GAS	

purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production Natural gas for the purpose of classification herein is the particular contract. Rate schedule designations are not required with respect to small purchases grouped as perpurchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under 7. Show in column (c) the Seller's FERC rate schedule designation and either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Class C natural gas companies shall Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct expla-6. Field which there is no required filing of an FERC rate schedule shall be specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate nation. The Operator's rate schedule designation is sufficient in cases where there are co-owners under the same date of contract, including such designations for purchases from independent producers. Intrastate purchases for provide subheadings and totals for prescribed accounts 730-Natural Gas Purchases, and 731-Other Gas Purchases. For well head and field line purchases indicate the gas field or production area, county and state. 2. Report particulars of gas purchases during the year. Show number of purchases so grouped. areas. . 4

Imitted by instruction 6	1						
			Check Approp Class.	d			
	· :•	Seller's FERC Rate	au. J9ĽJ		,		Avg.
Name of Vendor (Designate Assoc. Companies (a)	Point of Receipt (b)	· · ·	Other Dit Ou Line Mouth Mouth Mell	Approx. BTU Per Cu. Ft.	MCF of Gas 14.73 Pisa 600	Amount	Amt. Per MCF (cents)
ALLIANCE GAS					29 889	\$ \$106.200	· · ·
EQUITABLE RES						- 0 - 0 - 7	^ ~
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GAS ACCOUNT - NATURAL GAS

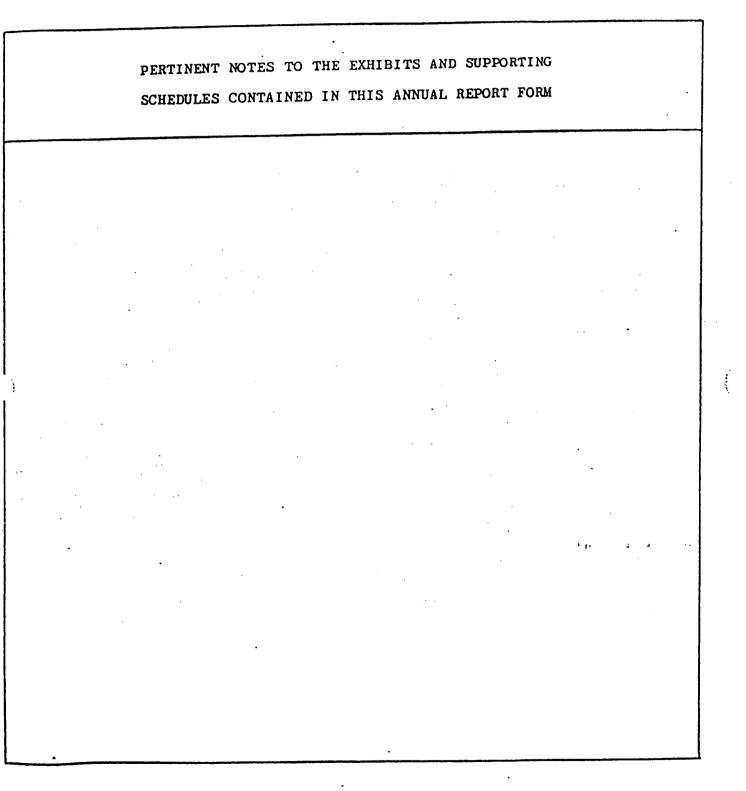
The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
 Enter in column (b) the MCF as reported in schedules indicated for the respective items of receipts and deliveries.

3. If the respondent operates two or more systems which are not interconnected, separate shedules should be submitted. Insert pages should be used for this purpose.

MCF (14.73 psia at 60^oF) Line Item No. (a) (b) 1 2 GAS RECEIVED 3 4 Natural Gas Produced 5 Purchases: 40 488 6 Natural Gas Purchases(Acct. #730) Other Gas Purchases(Acct. #731) * 7 8 Other Receipts: (Specify) 9 10 11 40,488 12Total Receipts 13 14 15 GAS DELIVERED Natural Gas Sales(same as pg. 9, col. c, line 9) 16 38 663 17 Other Deliveries: (Specify) 18 19 20 21 Total Deliveries 22 23 Unaccounted for Gas 1,825 Natural Gas Used by Respondent Total Deliveries and Unaccounted For 24 25 40,488

*This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas.

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OATH State of Kentucky ss: County of Magoffin Before me, the undersigned officer duly authorized to administer Estill BrankAm (Name of affiant) oaths, there personally appeared____ who, being first sworn by me, says on oath that he has charge of the re-Sigma GAS Corporation (Exact legal name of company) cords of and that the foregoing report is true to the best of his knowledge and belief, and that it covers the period from January 1, 1997____, to December 31, 19 97 Subscribed and sworn to before me this day of _, 19____. ÷ . Notary Public, County of My Commission expires_____, 19____. (SEAL)

SIGMA GAS CORPORATION BALANCE SHEET JANUARY 31, 1999

ASSETS

Current Assets Cash in bank - checking Customer accounts receivable Accounts receivable - GEI	\$ 21,049.30 76,544.44 23,924.37	
Total Current Assets		\$ 121,518.11
Property, Plant and Equipment Mains Compressor station equipment Meters Meter installation Office furniture & equipment Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjustment Gas plant acquisition amortization	$\begin{array}{c} 1,591,083.96\\ 14,580.00\\ 41,474.45\\ 13,544.00\\ 1,375.00\\ 14,470.33\\ 38,045.00\\ (308,239.74)\\ (272,751.80)\\ 55,449.00\end{array}$	
Total Property Plant and Equipment		1,189,030.20
Other Assets Loan costs Utility deposits	1,017.52 1,753.89	
Total Other Assets	· · ·	2,771.41
TOTAL ASSETS	·	\$ 1,313,319.72

See Accountant's Compilation Report

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SIGMA GAS CORPORATION BALANCE SHEET JANUARY 31, 1999

LIABILITIES AND CAPITAL

Current Liabilities Accounts payable - current Accrued salaries Customer deposits Accrued interest-deposits FICA Federal withholding Medicare School tax Sales tax Loan from shareholder - EB	\$ 465,829.68 33,500.00 54,584.00 7,162.57 718.27 538.00 270.26 167.98 1,889.48 736.72 13,000.00	¢ 570-206-06
Total Current Liabilities		\$ 578,396.96
Long Term Liabilities N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	70,000.00 811,013.00 42,000.00 158,023.43	
Total Long Term Liabilities		1,081,036.43
Total Liabilities		1,659,433.39
Capital Accum. adj WM. G. CONL Current Earnings Accum. adj BARKLEY STU Current Earnings Accum. adj ESTILL B. B Current Earnings	(164,701.67) 8,950.47 (164,701.67) 8,950.47 (36,600.27) 1,989.00	
Total Capital		(346,113.67)
TOTAL LIABILITIES AND CAPITAL	<u>ja</u>	\$ 1,313,319.72
	¥	· · · · · · · · · · · · · · · · · · ·

SIGMA GAS CORPORATION INCOME STATEMENT FOR THE ONE MONTH ENDED JANUARY 31, 1999

C	UR	RENTPE Amount	R I O D Percent	YEAR TO Amount	D A T E Percent
Revenue					
Gas sales	\$	65,570.36	100.0	\$ 65,570.36	100 0
	Ŷ				100.0
Sales tax commission		13.13	0.0	13.13	0.0
Total Revenue		65,583.49	100.0	65,583.49	100.0
Expenses					
Gas purchases		26,006.53	39.7	26,006.53	39.7
Compressor station power		15.66	0.0	15.66	0.0
Mains and service labor		1,166.25	1.8	1,166.25	1.8
		326.79	0.5	326.79	0.5
Service supplies & expense	5				
Contract labor		950.00	1.4	950.00	1.4
Maintenance of meters		265.00	0.4	265.00	0.4
Meter reading labor		1,226.25	1.9	1,226.25	1.9
Acctg. & collecting labor		1,700.00	2.6	1,700.00	2.6
Computer billing		130.32	0.2	130.32	0.2
General & admin. salaries		1,700.00	2.6	1,700.00	2.6
Office supplies & expenses		767.92	1.2	767.92	1.2
Outside services employed		1,574.35	2.4	1,574.35	2.4
		600.00	0.9	600.00	0.9
Insurance	•				
Employee Benefits		218.24	0.3	218.24	0.3
Miscellaneous general exp		88.75	0.1	88.75	0.1
Rents		600.00	0.9	600.00	0.9
Transportation expense		2,093.15	3.2	2,093.15	3.2
Interest - Bank Josephine		583.33	0.9	583.33	0.9
Interest - Meter deposits		272.92	0.4	272.92	0.4
Interest - Other		705.16	1.1	705.16	1.1
Interest - Commer Trust		271.25	0.4	271.25	0.4
Depreciation		4,431.42	6.8	4,431.42	6.8
Amort of organization cost	C	127.00	0.2	127.00	0.2
Amortization of loan cost	6	339.16	0.5	339.16	0.5
					0.7
Payroll tax expense		443.10	0.7	443.10	
Total Expenses		46,602.55	71.1	46,602.55	71.1
Income from Operations		18,980.94	28.9	18,980.94	28.9
Other Income Amort of acquisition adjus	tment	909.00	1.4	909.00	1.4
			±.7		<u> </u>
Total Other Income		909.00	1.4	909.00	1.4
Net Income	\$	19,889.94	30.3	\$ 19,889.94	30.3

SIGMA GAS CORPORATION STATEMENTS OF CASH FLOW - INDIRECT METHOD For the one month ended January 31, 1999

OPERATING ACTIVITIES

Net Income (Loss) from Operations Adjustments to reconcile net income to net cash provided by operating activities: Changes in operating assets and liabilities	\$	19,889.94
Depreciation and amortization \$	3,988.58	
	7,226.49)	
Increase (decrease) in accounts payable	502.19	(11,500,05)
Increase (decrease) in other accrued expenses	<u>1,207.37</u>	(11,528.35)
NET CASH PROVIDED BY OPERATING ACTIVITIES	۰.	\$ 8,361.59
INVESTING ACTIVITIES	•••	
Increase in property, plant & equipment (556.50)	
NET CASH (USED) IN INVESTING ACTIVITIES		\$ (556.50)
FINANCING ACTIVITIES		
Principal payments on long-term debt	(3,960.20)	
CASH PROVIDED (USED) BY FINANCING ACTIVITIE	S	<u>\$(3,960.20)</u>
INCREASE (DECREASE) IN CASH AND CASH EQUIVA	ALENTS	\$ 3,844.89
BEGINNING CASH BALANCE, 1/1/99	:	\$17,204.41
ENDING CASH BALANCE, 1/31/99	:	\$21,049.30
SUPPLEMENTAL INFORMATION		
Income taxes paid Interest paid		\$ -0- \$ 1,832.66

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		CORPORATION BALANCE BAL FWD	J CUR PER	Page 1 an 31, 1999 BALANCE
*** Ass	et accounts			
131 01 142 143 161 01 161 02 161 03 161 04 161 05 161 06 161 07 168 172 173 184 187	Cash in bank - checking Customer accounts receivabl Accounts receivable - GEI Mains Compressor station equipmen Meters Meter installation Office-furnitures equipmen Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjus Gas plant acquisition amort Loan costs Utility deposits	17204.41 59317.95 23924.37 1590527.46 14580.00 41474.45 13544.00 1375.00 14470.33 38045.00 303681.32CR 272751.80CR 54540.00 1356.68 1753.89	3844.89 17226.49 0.00 556.50 0.00 0.00 0.00 0.00 0.00 4558.42CR 0.00 909.00 339.16CR 0.00	308239.74CR 272751.80CR 55449.00
*** Lia	bility accounts			
251 03 251 04	Accounts payable - current Accrued salaries Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding SUI/FUTA Medicare School tax Sales tax Loan from shareholder - EB N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	465327.49CR 33500.00CR 54884.00CR 6895.65CR 421.41CR 281.00CR 148.80CR 12.11CR 98.56CR 1524.53CR 13000.00CR 70000.00CR 811013.00CR 42000.00CR 161983.63CR	502.19CR 0.00 300.00 266.92CR 296.86CR 257.00CR 121.46CR 12.11 69.42CR 364.95CR 142.87CR 0.00 0.00 0.00 0.00 3960.20	538.00CR 270.26CR 0.00 167.98CR
*** Cap	ital accounts			
318 318 01 318 02 318 03 318 04 318 05 318 06 318 07 318 08 320 01 320 01 320 02 320 04 320 04 320 05 320 05 320 06	Accum. adj WM. G. CONL Accum. adj WM. G. CONL Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings	164439.21 143350.70CR 85480.42CR 41290.54 590.58 146111.09 35769.06 5219.17 113.14 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	$\begin{array}{c} 0.00\\$	164439.21 143350.70CR 85480.42CR 41290.54 590.58 146111.09 35769.06 5219.17 113.14 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0

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CLÍENT		S CORPORATION		Page 2
		L BALANCE		Jan 31, 1999
GEN SU	B DESCRIPTION	BAL FWD	CUR PER	BALANCE
		<u>`</u>	·····	
320 07	Current Earnings	0.00	0.00	0.00
320 08	Current Earnings	0.00	0.00	0.00
321	Accum. adj BARKLEY STU	164439.21	0.00	164439.21
321 01		143350.70CR	0.00	143350.70CR
321 02		85480.42CR	0.00	85480.42CR
321 03		41290.54	0.00	41290.54
321 04		590.58	0.00	590.58
321 05	Accum. adj BARKLEY STU	146111.09	0.00	146111.09
321 05		35769.06	0.00	35769.06
321 00	Accum. adj BARKLEY STU	5219.17	0.00	5219.17
321 07		447 44	0.00	113.14
321 08	Accumadj Edgetler 510 Current Earnings Current Earnings Current Earnings Current Earnings	113.14 0.00	0.00	0.00
	Current Barnings	0.00	0.00	
323 01	Current Earnings	0.00		0.00
323 02	Current Earnings	0.00	0.00	0.00
323 03	Current Earnings	0.00	0.00	0.00
323 04		0.00	0.00	0.00
323 05	Current Earnings	0.00	0.00	0.00
323 06		0.00	0.00	0.00
323 07	Current Earnings	0.00	0.00	0.00
323 08	Current Earnings	0.00	0.00	0.00
324		36542.12	0.00	36542.12
324 01	Accum. adj ESTILL B. B	31855.72CR	0.00	31855.72CR
324 02	Accum. adj ESTILL B. B	18995.67CR	0.00	18995.67CR
324 03	Accum. adj ESTILL B. B	9175.64	0.00	9175.64
324 04	Accum. adj ESTILL B. B	131.24	0.00	131.24
324 05	Accum. adj ESTILL B. B	32469.01	0.00	32469.01
324 06	Accum. adj ESTILL B. B	7948.68	0.00	7948.68
324 07	Accum. adj ESTILL B. B	1159.84	0.00	1159.84
324 08	Accum. adj ESTILL B. B	25.13	0.00	25.13
326	Current Earnings	0.00	0.00	0.00
326 01	Current Earnings	0.00	0.00	0.00
326 02	Current Earnings	0.00	0.00	0.00
326-03	Current Earnings	0.00	0.00	0.00
326 04	Current Earnings	0.00	0.00	0.00
326 05	Current Earnings	0.00	0.00	0.00
326 06	Current Earnings	0.00	0.00	0.00
326 07		0.00	0.00	0.00
326 08	Current Earnings	0.00	0.00	0.00
	j-			• • • • •
*** Re	venue accounts			
480 01	Gas sales - residential	0.00	47214.76CR	47214.76CR
480 02	Gas sales - commercial	0.00 *	12568.26CR	12568.26CR
480 03	Gas sales - nonresidential	0.00	5787.34CR	5787.34CR
480 03	Sales tax commission	0.00	13.13CR	13.13CR
489	Amort of acquisition adjust	0.00	909.00CR	909.00CR
776	Amore or acquisteron aujuse	0.00	303.00CK	303.00CK

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				7	
02/2	:3/99		CORPORATION BALANCE BAL FWD	CUR PER	Page 3 Jan 31, 1999 BALANCE
***	Expe	ense accounts			
	-		0 00		
730 730		Alliance Gas Services Auxier Road Gas - Transmi	0.00 0.00	24311.53 1695.00	24311.53 1695.00
732	00	Compressor station power	0.00	15.66	15.66
761		Mains and service labor	0.00	1166.25	1166.25
762		Service supplies & expenses	0.00	326.79	326.79
763		Contract labor	0.00 0.00	950.00 265.00	950.00 265.00
768 901	• .	Maintenance of meters Meter reading laks r	0.00	1226.25	1226.25
902		Acctg. & collecting labor	0.00	1700.00	1700.00
903	01	Computer billing	0.00	130.32	130.32
920		General & admin. salaries	0.00	1700.00	1700.00
921		Telephone	0.00 0.00	338.73 429.19	338.73 429.19
921 921		Office suppl & expense Meals & entertainment	0.00	0.00	0.00
921		Travel	0.00	0.00	0.00
923		Legal	0.00	1574.35	1574.35
924		Insurance	0.00	600.00	600.00
926	0.1	Employee Benefits	0.00	$218.24 \\ 88.75$	218.24 88.75
930 931	UT	Miscellaneous general exp Rents	0.00	600.00	600.00
933	01	Gasoline	0.00	856.67	
933		Transportation expense	0.00	1236.48	1236.48
981		Interest - Bank Josephine	0.00	583.33	583.33
981		Interest - Meter deposits	0.00 0.00	272.92 705.16	272.92 705.16
981 981		Interest - Other Interest - Commer Trust	0.00	271.25	271.25
983	05	Depreciation	0.00	4431.42	4431.42
984		Amort of organization costs	0.00	127.00	127.00
984		Amortization of loan cost	0.00	339.16	339.16
988 -	01	Payroll tax expense	0.00	443.10	443.10
		TOTAL DEBITS	2746630.78	73411.74	2820042.52
		TOTAL CREDITS	2746630.78CR	73411.74CF	
		DIFFERENCE	0.00	0.00	0.00
		REVENUE	0.00	66492.49CR	66492.49CR
		EXPENSE	0.00	46602.55	46602.55
		NET PROFIT (LOSS)	0.00	19889.94	19889.94

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SIGMA GAS CORPORATION BALANCE SHEET DECEMBER 31, 1998

ASSETS

Current Assets Cash in bank - checking Customer accounts receivable Accounts receivable - GEI	\$	17,204.41 59,317.95 23,924.37		
Total Current Assets			\$	100,446.73
Property, Plant and Equipment Mains Compressor station equipment Meters Meter installation Office furniture & equipment Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjustment Gas plant acquisition amortization		1,590,527.4614,580.0041,474.4513,544.001,375.0014,470.3338,045.00(303,681.32)(272,751.80)54,540.00		
Total Property Plant and Equipment				1,192,123.12
Other Assets Loan costs Utility deposits	_	1,356.68 1,753.89		
Total Other Assets			_	3,110.57
TOTAL ASSETS			\$	1,295,680.42

See Accountant's Compilation Report

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SIGMA GAS CORPORATION BALANCE SHEET DECEMBER 31, 1998

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LIABILITIES AND CAPITAL

Current Liabilities Accounts payable - current Accrued salaries Customer deposits Accrued interest-deposits FICA Federal withholding SUI/FUTA Medicare School tax Sales tax Loan from shareholder - EB	<pre>\$ 465,327.49 33,500.00 54,884.00 6,895.65 421.41 281.00 148.80 12.11 98.56 1,524.53 593.85 13,000.00</pre>	
Total Current Liabilities		\$ 576,687.40
Long Term Liabilities N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	70,000.00 811,013.00 42,000.00 161,983.63	
Total Long Term Liabilities		1,084,996.63
Total Liabilities		1,661,684.03
Capital Accum. adj WM. G. CONL Current Earnings Accum. adj BARKLEY STU Current Earnings Accum. adj ESTILL B. B Current Earnings	(123,051.58) (41,650.09) (123,051.58) (41,650.09) (27,344.70) (9,255.57)	
Total Capital		(366,003.61)
TOTAL LIABILITIES AND CAPITAL		\$ 1,295,680.42

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SIGMA GAS CORPORATION INCOME STATEMENT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1998

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	CU	RF	ξĒ		P E ount	R I O Percen		Y	ΕA	R T O Amount		A T E rcent
Devenue												
Revenue		4			· 02	100	ስ ራ		201	077 22		00 0
Gas sales	2	\$	54	2,606		100.				,977.22		98.3
Penalties					0.00	0.			4	,601.07		1.7
Temporary service charge					0.00	0.				(50.00)		0.0
Sales tax commission				10	.58	0.	0			62.87		0.0
							~			501 16		
Total Revenue			52	2,617	.50	100.	_		269	,591.16		100.0
Expenses												
Gas purchases			22	2,667	.61	43.	1		131	,015.41		48.6
Compressor station power					. 57	0.	0			327.48		0.1
Supervision			Ę	3,250		15.			9	,000.00		3.3
Mains and service labor				L,697		3.				,348.59		5.3
Service supplies & expense	Sc		_		.34	0.				,608.31		2.5
Contract labor					.15	1.				,559.15		0.9
Easement					.00	0.0			2	185.00		0.1
Meter reading labor			1	L,702		3.			11	,469.41		5.4
Meter reading labor						16.2						
Acctg. & collecting labor			c	3,500	11					,975.00		8.2
Computer billing			-		.11	1.				,334.96		0.9
Uncollectable accounts				L,185		2.				,185.04		0.4
General & admin. salaries				5,750		31.8				,225.00		11.6
Office supplies & expense	5]	L,267		2.4				,273.27		2.7
Outside services employed					.00	0.0				,048.04		8.9
Insurance					.00	0.0				,882.27		1.4
Employee Benefits					.00	0.0			1	,200.32		0.4
Miscellaneous general exp				359	.40	0.'	7		2	,645.60		1.0
Rents				0	.00	0.0	0		4	,800.00		1.8
Transportation expense			2	2,097	.59	4.0	C			,557.48		4.7
Interest - Bank Josephine				., 352		2.0	5			,828.68		2.5
Interest - Meter deposits				274		0.5				,214.92		1.2
Interest - Equitable Res					.00	0.0				,979.65		2.2
Interest - Other					.00	0.1			-	929.98		0.3
Interest - Commer Trust				297		0.0			2	,926.59		1.1
Depreciation			2	2,508		4.8				,598.64		16.9
Amort of organization cost	ď		-	124		0.2				,521.80		0.6
Amortization of loan cost	.0				.00	.0.				,055.72		0.4
Payroll tax expense				270		ð.				,948.36		2.2
Public Serv Comm Assessmer	.+			497		Ö.9			5	497.48		0.2
	16											
Taxes other than income	_				.00	0.0				15.00		0.0
Public Serv Company Assess	5		11	.,665	.89	22.2			<u>тт</u>	,665.89		4.3
Total Expenses			83	,350	.99	158.4	1 		377	,823.04	1	40.1
Income from Operations			(30	,733	.49)	(58.4	ł)	. (108,	,231.88)	i	(40.1)
Other Income												
Other income				0	.00	0.0)			110.24		0.0
				-		-						

SIGMA GAS CORPORATION INCOME STATEMENT FOR THE TWELVE MONTHS ENDED DECEMBER 31, 1998

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CUF	RENT PE Amount	R I O D Percent	YEAR TO Amount	D A T E Percent
Amort of acquisition adjustmen	909.00	1.7	10,908.00	4.0
Gain on early extinquishment of	0.00	0.0	4,657.89	1.7
Total Other Income	909.00	1.7	15,676.13	5.8
Net Income \$	(29,824.49)	(56.7)\$	(92,555.75)	(34.3)

See Accountant's Compilation Report

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SIGMA GAS CORPORATION STATEMENTS OF CASH FLOW - INDIRECT METHOD For the one month ended December 31, 1998

OPERATING ACTIVITIES

Net Income (Loss) from Operations Adjustments to reconcile net income to net cash provided by Operating activities: Changes in operating assets and liabilities		\$(29,824.49)
Depreciation and amortization	\$ 1,724.00	
(Increase) decrease in accounts receivables	1,872.85	
Increase (decrease) in accounts payable	17,655.10	
Increase (decrease) in other accrued expenses	33,348.54	54,600.49
NET CASH PROVIDED BY OPERATING ACTIV	ITIES	\$ 24,776.00
INVESTING ACTIVITIES		
Increase in property, plant & equipment	(1,782.21)	
NET CASH (USED) IN INVESTING ACTIVITIES		\$(1,782.21)
FINANCING ACTIVITIES		
Principal payments on long-term debt	(3,960.20)	
CASH PROVIDED (USED) BY FINANCING ACTI	VITIES	\$(3,960.20)
INCREASE (DECREASE) IN CASH AND CASH E	QUIVALENTS	19,033.59
BEGINNING CASH BALANCE, 12/1/98	14	(1,829.18)
ENDING CASH BALANCE, 12/31/98	Ł	\$17,204.41
SUPPLEMENTAL INFORMATION		
Income taxes paid Interest paid		\$ -0- \$1,960.00

	\bullet		- -	
		CORPORATION BALANCE BAL FWD	D CUR PER	Page 1 ec 31, 1998 BALANCE
*** Ass	set accounts			
131 01 142 143 161 01 161 02 161 03 161 04 161 05 161 06 161 07 168 172 173 184 187	Cash in bank - checking Customer accounts receivabl Accounts receivable - GEI Mains Compressor station equipmen Meters Meter installation Office furnitures equipmen Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjus Gas plant acquisition amort Loan costs Utility deposits	1829.18CR 47571.90 37543.27 1588745.25 14580.00 41474.45 13544.00 1375.00 14470.33 38045.00 301048.32CR 272751.80CR 53631.00 1356.68 1753.89	19033.59 11746.05 13618.90CR 1782.21 0.00 0.00 0.00 0.00 0.00 2633.00CR 0.00 909.00 0.00	17204.41 59317.95 23924.37 1590527.46 14580.00 41474.45 13544.00 1375.00 14470.33 38045.00 303681.32CR 272751.80CR 54540.00 1356.68 1753.89
*** Lia	bility accounts			
232 02 234 235 237 02 238 01 238 02 238 03 238 04 238 06 238 07 238 08 239 251 01 251 02 251 03 251 04	Accounts payable - current Accrued salaries Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding SUI/FUTA Medicare School tax Sales tax Loan from shareholder - EB N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	447672.39CR 0.00 56184.00CR 6621.23CR 289.91CR 192.00CR 101.45CR 0.00 67.80CR 1121.88CR 433.10CR 13000.00CR 70000.00CR 811013.00CR 42000.00CR 165943.83CR	17655.10CR 33500.00CR 1300.00 274.42CR 131.50CR 89.00CR 47.35CR 12.11CR 30.76CR 402.65CR 160.75CR 0.00 0.00 0.00 0.00 3960.20	465327.49CR 33500.00CR 54884.00CR 6895.65CR 421.41CR 281.00CR 148.80CR 12.11CR 98.56CR 1524.53CR 593.85CR 13000.00CR 70000.00CR 811013.00CR 42000.00CR
*** Cap	ital accounts			
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Accum. adj WM. G. CONL Accum. adj WM. G. CONL Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings Current Earnings	102755.86 $83637.55CR$ $68545.61CR$ 45772.73 165.34 89287.44 32062.05 5191.32 0.00	0.00	102755.8683637.55CR68545.61CR45772.73165.3489287.4432062.055191.320.000.000.000.000.000.000.000

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02/23	IT: SGC 3/99 06:43 SUB DESCRIPTION	SIGMA GAS TRIAL	CORPORAT BALANCE BAL		CUR PE	Page 2 Dec 31, 1998 R BALANCE
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Accum. adj. Accum. adj. Current Earr Current Earr Current Earr Current Earr Current Earr Current Earr Current Earr Current Earr Current Earr Accum. adj. Accum. adj. Current Earr Current Earr	 BARKLEY STU BARKEY STU B	0. 102755. 83637. 68545. 45772. 165. 89287. 32062.0 5191.3 0.0	86 55CR 61CR 73 34 44 05 32 00 00 00 00 00 00 00 00 00 00 00 00 00	$\begin{array}{c} 0.00\\$	$\begin{array}{c} 102755.86\\ 83637.55CR\\ 68545.61CR\\ 45772.73\\ 165.34\\ 89287.44\\ 32062.05\\ 5191.32\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 0.00\\ 15232.36CR\\ 10171.65\\ 36.74\\ 19841.54\\ 7124.90\\ 1153.65\\ 0.00$
326 0 *** R	8 Current Earn	0	0.0		0.00	0.00
480 0 480 0 487 488 489 490 492 499	2 Gas sales - 3 Gas sales - Penalties Temporary se Sales tax co Other income Amort of acq	commercial nonresidential ervice charge mmission	145336.3 50036.1 16997.7 4601.0 50.0 52.2 110.2 9999.0 4657.8	L9CR 10 77CR 5 07CR 29CR 29CR 24CR 00CR	053.340 101.400 452.180 0.00 0.00 10.580 0.00 909.000 0.00	CR 60137.59CR CR 22449.95CR 4601.07CR 50.00 CR 62.87CR 110.24CR

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CLIENT: SC 02/23/99 GEN SUB DI 		CORPORATION BALANCE BAL FWD	CUR PER	Page 3 Dec 31, 1998 BALANCE
*** Expens	se accounts			
730 01 Ea 730 05 A. 730 06 A. 732 Ca 760 Sa 761 Ma 762 Sa 763 Ca 766 Ea 768 Ma 901 Ma 902 Aa 903 01 Ca 904 Ur 920 Ga 921 03 Pa 921 03 Pa 921 03 Pa 921 05 Pa 921 07 Ma 923 02 La 924 Ir 926 923 02 La 933 01 Ga 933 03 Tr 981 04 Ir	quitable Resources lliance Gas Services uxier Road Gas - Transmi ompressor station power upervision ains and service labor ervice supplies & expenses ontract labor ervice supplies & expenses ontract labor cctg. & collecting labor omputer billing ncollectable accounts eneral & admin. salaries elephone ostage ffice suppl & expense eals & entertainment ravel ccounting egal nsurance mployee Benefits iscellaneous general exp ents asoline ransportation expense nterest - Bank Josephine nterest - Meter deposits nterest - Equitable Res nterest - Commer Trust epreciation mort of organization costs mort of organization costs mort of loan cost ayroll tax expense ublic Serv Comm Assessment axes other than income	4625.77 96908.03 6814.00 305.91 750.00 12651.00 6141.97 1785.00 185.00 0.00 12766.66 13475.00 1749.85 0.00 14475.00 4000.75 300.00 1553.99 0.00 1553.99 0.00 151.30 5814.02 18234.02 3882.27 1200.32 2286.20 4800.00 5794.21 4665.68 5475.83 2940.50 5979.65 894.98 2628.86 43090.44 1397.00 1055.72 5678.12 0.00 15.00	$\begin{array}{c} 8498.31\\ 12745.50\\ 1423.80\\ 21.57\\ 8250.00\\ 1697.59\\ 466.34\\ 774.15\\ 0.00\\ 0.00\\ 1702.75\\ 8500.00\\ 585.11\\ 1185.04\\ 16750.00\\ 630.46\\ 0.00\\ 474.77\\ 61.89\\ 100.11\\ 0.00\\ 474.77\\ 61.89\\ 100.11\\ 0.00\\ 35.00\\ 297.73\\ 2508.20\\ 124.80\\ 0.00\\ 297.73\\ 2508.20\\ 124.80\\ 0.00\\ 270.24\\ 497.48\\ 0.00\\ \end{array}$	13124.08 109653.53 8237.80 327.48 9000.00 14348.59 6608.31 2559.15 185.00 0.00 14469.41 21975.00 2334.96 1185.04 31225.00 4631.21 300.00 2028.76 61.89 251.41 5814.02 18234.02 3882.27 1200.32 2645.60 4800.00 6845.05 5712.43 6828.68 3214.92 5979.65 929.98 2926.59 45598.64 1521.80 1055.72 5948.36 497.48 15.00
	ublic Serv Company Assess	0.00	11665.89	11665.89

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CLIENT: SGC 02/23/99 06:43 GEN SUB DESCRIPTION		CORPORATION BALANCE BAL FWD	CUR PER	Page 4 Dec 31, 1998 BALANCE
TOTAL DEBITS		2760245.46	122082.04	2882327.50
TOTAL CREDITS		2760245.46CR	122082.04CR	2882327.50CR
DIFFERENCE		0.00	0.00	0.00
REVENUE	(231740.79CR	53526.50CR	285267.29CR
EXPENSE		294472.05	83350.99	377823.04
NET PROFIT (LOSS)		62731.26)(29824.49)(92555.75)

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SIGMA GAS CORPORATION BALANCE SHEET NOVEMBER 30, 1998

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ASSETS

Current Assets Cash in bank - checking Customer accounts receivable Accounts receivable - GEI	\$ (1,829.18) 47,571.90 37,543.27	
Total Current Assets		\$ 83,285.99
Property, Plant and Equipment Mains Compressor station equipment Meters Meter installation Office furniture & equipment Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjustment Gas plant acquisition amortization	$1,588,745.25 \\ 14,580.00 \\ 41,474.45 \\ 13,544.00 \\ 1,375.00 \\ 14,470.33 \\ 38,045.00 \\ (301,048.32) \\ (272,751.80) \\ 53,631.00 \\ \end{array}$	
Total Property Plant and Equipment		1,192,064.91
Other Assets Loan costs Itility deposits	1,356.68 1,753.89	
Total Other Assets		3,110.57
TOTAL ASSETS		\$ 1,278,461.47

See Accountant's Compilation Report

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SIGMA GAS CORPORATION BALANCE SHEET NOVEMBER 30, 1998

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LIABILITIES AND CAPITAL

Current Liabilities Accounts payable - current Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding Medicare School tax Sales tax Loan from shareholder - EB	<pre>\$ 447,672.39 56,184.00 6,621.23 289.91 192.00 101.45 67.80 1,121.88 433.10 13,000.00</pre>	·
Total Current Liabilities		\$ 525,683.76
Long Term Liabilities N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	70,000.00 811,013.00 42,000.00 165,943.83	
Total Long Term Liabilities		1,088,956.83
Total Liabilities		1,614,640.59
Capital Accum. adj WM. G. CONL Current Earnings Accum. adj BARKLEY STU Current Earnings Accum. adj ESTILL B. B Current Earnings	(123,051.58) (28,229.07) (123,051.58) (28,229.07) (27,344.70) (6,273.12)	
Total Capital	÷	(336,179.12)
TOTAL LIABILITIES AND CAPITAL		\$ 1,278,461.47
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SIGMA GAS CORPORATION INCOME STATEMENT - -- -- - -

FOR THE ELEVEN MONTHS ENDED NOVEMBER 30, 1998

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,	CUR	RENT PE	RIOD	YEAR TO	DATE
		Amount	Percent	Amount	Percent
Revenue					
Gas sales	\$	39,089.99	100.1 \$	212,370.30	97.9
Penalties			0.0	4,601.07	2.1
Temporary service charge		(50.00) 7.73	(0.1) 0.0	(50.00) 52.29	0.0 0.0
Sales tax commission		1.13		52.29	
Total Revenue	·	39,047.72	100.0	216,973.66	100.0
Expenses					
Gas purchases	•	15,815.40	40.5	108,347.80	49.9
Compressor station power	\$ 1	77.42	0.2	305.91	0.1
Supervision		0.00	0.0	750.00	0.3
Mains and service labor		1,144.50	2.9	12,651.00	5.8
Service supplies & expens	ses	457.83	1.2	6,141.97	2.8
Contract labor Easement		600.00 0.00	1.5 0.0	1,785.00 185.00	0.8 0.1
Meter reading labor		1,193.50	3.1	12,766.66	5.9
Acctg. & collecting labor	-	0.00	0.0	13,475.00	6.2
Computer billing		126.72	0.3	1,749.85	0.8
General & admin. salaries		0.00	0.0	14,475.00	6.7
Office supplies & expense		670.64	1.7	6,006.04	2.8
Outside services employed	[384.80	1.0 0.0	24,048.04	11.1
Insurance Manual Benefits		0.00 109.12	0.0	3,882.27 1,200.32	1.8 0.6
Miscellaneous general exp)	347.00	0.9	2,286.20	1.1
Rents		0.00	0.0	4,800.00	2.2
Transportation expense		1,620.25	4.1	10,459.89	4.8
Interest - Bank Josephine		558.34	1.4	5,475.83	2.5
Interest - Meter deposits	ł	280.92	0.7	2,940.50	1.4
Interest - Equitable Res		0.00	0.0	5,979.65	2.8
Interest - Other Interest - Commer Trust		35.00 373.72	0.1	894.98 2,628.86	0.4 1.2
Depreciation		3,916.37	10.0	43,090.44	19.9
Amort of organization cos	ts	127.00	0.3	1,397.00	0.6
Amortization of loan cost		169.58	0.4	1,055.72	0.5
Payroll tax expense		178.85	0.5	5,678.12	2.6
Taxes other than income		0.00	0 .0	15.00	0.0
Total Expenses		28,186.96	72.2	294,472.05	135.7
Income from Operations		10,860.76	27.8	(77,498.39)	(35.7)
mediae 110m operations		10,000.70		(11, 270.35)	·····
Other Income					
Other income		0.00	0.0	110.24	0.1
Amort of acquisition adju	stment				
Gain on early extinguishm	ent of	909.00 debt	2.3	9,999.00	4.6
)		0.00	0.0	4,657.89	2.1
-					

SIGMA GAS CORPORATION INCOME STATEMENT FOR THE ELEVEN MONTHS ENDED NOVEMBER 30, 1998

	CUI		R I O D Percent	YEAR TO Amount	D A T E Percent
Total Other Income	-	909.00	2.3	14,767.13	6.8
Net Income	\$ =	11,769.76	30.1	\$ (62,731.26)	(28.9)

SIGMA GAS CORPORATION STATEMENTS OF CASH FLOW - INDIRECT METHOD For the one month ended November 30, 1998

OPERATING ACTIVITIES

Net Income (Loss) from Operations Adjustments to reconcile net income to net cash provided by Operating activities: Changes in operating assets and liabilities Depreciation and amortization (Increase) decrease in accounts receivables Increase (decrease) in accounts payable	\$ 3,303.95 (27,151.11) 15,566.08	\$ 11,769.76
Increase (decrease) in other accrued expenses	<u>1,141.75</u>	(7,139.33)
NET CASH PROVIDED BY OPERATING ACTIVITY	TIES	\$ 4,630.43
INVESTING ACTIVITIES	•	
Increase in property, plant & equipment	(893.71)	
NET CASH (USED) IN INVESTING ACTIVITIES		\$(893.71)
FINANCING ACTIVITIES		
Principal payments on long-term debt	(2,640.17)	
CASH PROVIDED (USED) BY FINANCING ACTIV	VITIES	\$(2, 640.17)
INCREASE (DECREASE) IN CASH AND CASH EC	1,096.55	
BEGINNING CASH BALANCE, 11/1/98		(2,925.73)
ENDING CASH BALANCE, 11/30/98	Ł	\$(1,829.18)
SUPPLEMENTAL INFORMATION		
Income taxes paid Interest paid		\$ -0- \$1,247.98

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\$			CORPORATION BALANCE BAL FWD	CUR PER	Page 1 Nov 30, 1998 BALANCE
	*** As	set accounts			
	131 01 142 143 161 01 161 02 161 03 161 04 161 05 161 06 161 07 168 172 173 184 187	Customer accounts receivabl Accounts receivable - GEI Mains Compressor station equipmen Meters Meter installation Office furniture & equipmen	2925.73CR 20420.79 37543.27 1587851.54 14580.00 41474.45 13544.00 1375.00 14470.33 38045.00 297004.95CR 272751.80CR 52722.00 1526.26 1753.89	1096.55 27151.11 0.00 893.71 0.00 0.00 0.00 0.00 0.00 0.00 4043.37CR 0.00 909.00 169.58CR 0.00	1829.18CR 47571.90 37543.27 1588745.25 14580.00 41474.45 13544.00 1375.00 14470.33 38045.00 301048.32CR 272751.80CR 53631.00 1356.68 1753.89
	*** Lia	ability accounts			
	232 02 235 02 237 02 238 01 238 02 238 03 238 04 238 07 238 08 239 02 251 01 251 03 251 03	Accounts payable - current Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding SUI/FUTA Medicare School tax Sales tax Loan from shareholder - EB N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	432106.31CR 56284.00CR 6340.31CR 295.12CR 192.00CR 102.00CR 0.00 69.02CR 384.27CR 202.90CR 13000.00CR 70000.00CR 811013.00CR 42000.00CR 168584.00CR	15566.08CR 100.00 280.92CR 5.21 0.00 0.55 0.00 1.22 737.61CR 230.20CR 0.00 0.00 0.00 0.00 2640.17	447672.39CR 56184.00CR 6621.23CR 289.91CR 192.00CR 101.45CR 0.00 67.80CR 1121.88CR 433.10CR 13000.00CR 70000.00CR 811013.00CR 42000.00CR 165943.83CR
*** Capital accounts					
	318 01 318 02 318 03 318 04 318 04 318 05 318 06 318 07 320 01 320 01 320 02 320 03 320 04 320 02 320 03 320 04 320 05 320 06 320 06 320 07 320 08	Accum. adj WM. G. CONL Accum. adj WM. G. CONL Current Earnings Current Earnings	102755.86 83637.55CR 68545.61CR 45772.73 165.34 89287.44 32062.05 5191.32 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	$\begin{array}{c} 0.00\\$	102755.86 83637.55CR 68545.61CR 45772.73 165.34 89287.44 32062.05 5191.32 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00

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		- BARKLEY STU			45772.73
		- BARKLEY STU		0.00	165.34
05	Accum adi	- BADKLEV STIL	89287.44	0.00	89287.44
06	Accum. adj.	- BARKLEY STU	32062.05		32062.05
07	Accum. adj.	- BARKLEY STU			5191.32
	Current Earl	lings			0.00
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		- ESTILL B. B	22834.68		22834.68
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00	current harn	lings	0.00	0.00	0.00
** Revenue accounts					
01	Gas sales -	residential	116962.82CR	28373.52CR	145336.34CR
02	Gas sales -	commercial	42665.54CR	7370.65CR	50036.19CR
03		nonresidential	13651.95CR	3345.82CR	
			4601.07CR	0.00	4601.07CR
			0.00		50.00
			44.56CR		52.29CR 110.24CR
					4657.89CR
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	0/99 SUB 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 01 02 03 04 05 06 07 07 02 03 04 05 06 07 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 01 02 03 04 05 06 07 00 02 03 04 05 06 07 00 02 03 04 05 06 07 00 02 03 04 05 06 07 00 02 03 04 05 06 07 00 00 00 00 00 00 00 00 00 00 00 00	02 Accum. adj. 03 Accum. adj. 04 Accum. adj. 05 Accum. adj. 06 Accum. adj. 07 Accum. adj. 07 Accum. adj. 07 Accum. adj. 08 Current Earr 04 Current Earr 05 Current Earr 06 Current Earr 07 Current Earr 08 Current Earr 09 Accum. adj. 01 Accum. adj. 01 Accum. adj. 02 Accum. adj. 03 Accum. adj. 04 Accum. adj. 05 Accum. adj. 06 Accum. adj. 07 Accum. adj. 06 Accum. adj. 07 Accum. adj. 07 Accum. adj. 08 Current Earr 09 Accum. adj. 00 Accum. adj. 01 Current Earr 02 Current Earr 03 Current Earr 04 Current Earr 05 Current Earr 06 Current Earr 07 Current Earr 08 Current Earr 09 Current Earr 09 Current Earr 00 Current Earr 00 Current Earr 01 Gas sales - 02 Gas sales - 03 Gas sales - 03 Gas sales - 04 Penalties Temporary se Sales tax co 05 Other income Amort of acq	DO/99 04:18 TRIAL SUB DESCRIPTION ACCUM. adj BARKLEY STU 01 Accum. adj BARKLEY STU D2 Accum. adj BARKLEY STU 02 Accum. adj BARKLEY STU D4 Accum. adj BARKLEY STU 04 Accum. adj BARKLEY STU D6 Accum. adj BARKLEY STU 05 Accum. adj BARKLEY STU D6 Accum. adj BARKLEY STU 06 Accum. adj BARKLEY STU D7 Accum. adj BARKLEY STU 07 Accum. adj BARKLEY STU Current Earnings 08 Current Earnings D6 Current Earnings 09 Current Earnings D6 Current Earnings 00 Current Earnings D7 Current Earnings 01 Accum. adj ESTILL B. B D1 Accum. adj ESTILL B. B 01 Accum. adj ESTILL B. B D3 Accum. adj ESTILL B. B 02 Accum. adj ESTILL B. B D6 Accum. adj ESTILL B. B 03 Accum. adj ESTILL B. B D6 Accum. adj ESTILL B. B 04 Accum. adj ESTILL B. B D7 Accum. adj ESTILL B. B 03 Current Earnings D1 Current Earnings 04 Current Earnings D1 Current Earnings 05 Current Earnings D2 Current Earnings 03 Current Earnings D3 Current Earnings 04 Current Earnings D3 Current Earnings	10/99 04:18 TRIAL BALANCE SUB DESCRIPTION BAL FWD Accum. adj BARKLEY STU 102755.86 01 Accum. adj BARKLEY STU 83637.55CR 02 Accum. adj BARKLEY STU 68545.61CR 03 Accum. adj BARKLEY STU 68545.61CR 04 Accum. adj BARKLEY STU 68545.61CR 05 Accum. adj BARKLEY STU 89287.44 06 Accum. adj BARKLEY STU 89287.44 07 Accum. adj BARKLEY STU 30062.05 07 Accum. adj BARKLEY STU 5191.32 Current Earnings 0.00 01 Current Earnings 0.00 02 Current Earnings 0.00 03 Current Earnings 0.00 04 Current Earnings 0.00 05 Current Earnings 0.00 08 Current Earnings 0.00 09 Accum. adj ESTILL B. B 18586.10CR 01 Accum. adj ESTILL B. B 15232.36CR 03 Accum. adj ESTILL B. B 10171.65 04 Accum. adj ESTILL B. B 10171.65 05 Accum. adj ESTILL B. B 1027.490 07 Accum. adj ESTILL B. B 103.674 09 Accum. adj ESTILL B. B	TRIAL BALANCE BAL FWD CUR PER Accum. adj BARKLEY STU 102755.86 0.00 Accum. adj BARKLEY STU 83637.55CR 0.00 02 Accum. adj BARKLEY STU 83637.55CR 0.00 03 Accum. adj BARKLEY STU 45772.73 0.00 04 Accum. adj BARKLEY STU 165.34 0.00 05 Accum. adj BARKLEY STU 19287.44 0.00 06 Accum. adj BARKLEY STU 191.32 0.00 07 Accum. adj BARKLEY STU 191.32 0.00 0.00 Current Earnings 0.00 0.00 0.01 Current Earnings 0.00 0.00 0.02 Current Earnings 0.00 0.00 0.03 Current Earnings 0.00 0.00 0.04 Current Earnings 0.00 0.00 0.05 Current Earnings 0.00 0.00 0.06 Current Earnings 0.00 0.00 0.07 Current Earnings 0.00 0.00 0.08 Current Earnings 0.00 0.00 0.00 Accum. adj ESTILL B. B 15222.36CR 0.00 0.04 Accum. adj ESTILL B. B 19841.54 0.00 <tr< td=""></tr<>

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF SIGMA GAS CORPORATION FOR APPROVAL OF FINANCING

) Case No. 99-074

ALL C LOG TO

1. ...

RESPONSE TO ORDER OF MAY 17, 1999

Sigma Gas Corporation, Inc., by counsel, provides the following responses, however, it was Sigma's understanding that the Agreed Order in Case No. 98-244 resolved the issue of rates and financing for this loan application. The order provides that Sigma could adjust its rates on the condition that it obtain a loan from the Department of Local Government. It has done so. 'This application is based on the financial assumptions on which the Agreed Order was based and on the additional revenue for the increased rates.

Submitted by: John N. Hughes

124 W. Todd St. Frankfort, Ky. 40601 (502) 227-7270

Attorney for Sigma Gas Corporation Witness for all Responses: Estill Branham

1. Provide a copy of the balance sheet that was used as the basis for the amounts included on Exhibit 1.

a. For each item included on Exhibit 1 provide the balance sheet account which contains the amount listed on the exhibit. If the amount appearing on the balance sheet does not agree exactly with the amount listed on Exhibit 1, provide an explanation of the difference along with details of the other items included in the account.

b. If the balance in the account has been reduced since the date the amount was established on Exhibit 1, explain whether the amount of the loan will be reduced or the proceeds will be applied to some other use.

RESPONSE: Attached.

QUESTION 1: Provide a copy of the balance sheet that was used as the basis for the amounts included on Exhibit 1.

RESPONSE: See attached copies of Balance Sheets for September 30, 1998 and October 31, 1998.

SIMA GAS CORPORATION BALANCE SHEET OCTOBER 31, 1998

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ASSETS

Current Assets Cash in bank - checking Customer accounts receivable Accounts receivable - GEI	\$ (2,925.73) 20,420.79 37,543.27	
Total Current Assets		\$ 55,038.33
Property, Plant and Equipment Mains Compressor station equipment Meters Meter installation Office furniture & equipment Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjustment Gas plant acquisition amortization	1,587,851.5414,580.0041,474.4513,544.001,375.0014,470.3338,045.00(297,004.95)(272,751.80)52,722.00	
Total Property Plant and Equipment		1,194,305.57
Other Assets Loan costs Itility deposits	1,526.26 1,753.89	
Total Other Assets		3,280.15
TOTAL ASSETS		\$ 1,252,624.05

SIGMA GAS CORPORATION BALANCE SHEET OCTOBER 31, 1998

LIABILITIES AND CAPITAL

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Current Liabilities Accounts payable - current Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding Medicare School tax Sales tax Loan from shareholder - EB	<pre>\$ 432,106.31 56,284.00 6,340.31 295.12 192.00 102.00 69.02 384.27 202.90 13,000.00</pre>	
Total Current Liabilities	· · · ·	\$ 508,975.93
Long Term Liabilities N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	70,000.00 ⁴ 811,013.00 ⁴ 42,000.00 168,584.00 ⁴	
Total Long Term Liabilities		1,091,597.00
) Total Liabilities		1,600,572.93
Capital Accum. adj WM. G. CONL Current Earnings Accum. adj BARKLEY STU Current Earnings Accum. adj ESTILL B. B Current Earnings	(123,051.58) (33,525.47) (123,051.58) (33,525.47) (27,344.70) (7,450.08)	
Total Capital		(347,948.88)
TOTAL LIABILITIES AND CAPITAL	· ·	\$ 1,252,624.05

SIGMA GAS CORPORATION BALANCE SHEET SEPTEMBER 30, 1998

ASSETS

1.000

Current Assets Cash in bank - checking Customer accounts receivable Accounts receivable - GEI	\$	(4,735.24) 15,961.88 37,543.27	
Total Current Assets			\$ 48,769.91
Property, Plant and Equipment Mains Compressor station equipment Meters Meter installation Office furniture & equipment Power operated equipment Organization costs Accumulated depreciation Gas plant acquisition adjustment Gas plant acquisition amortization Total Property Plant and Equipment	· · · ·	1,575,321.0914,580.0036,251.9513,544.001,375.0014,470.3338,045.00(292,961.58)(272,751.80)51,813.00	1,179,686.99
Other Assets Loan costs Jtility deposits		1,695.84 1,753.89	
Total Other Assets			3,449.73
TOTAL ASSETS			\$ 1,231,906.63

SIGMA GAS CORPORATION BALANCE SHEET SEPTEMBER 30, 1998

6

LIABILITIES AND CAPITAL

Current Liabilities Accounts payable - current Customer deposits Accrued interest-deposits FICA Federal withholding Kentucky withholding SUI/FUTA Medicare School tax Sales tax Loan from shareholder - EB	406,778.46 54,634.00 6,058.89 224.82 142.00 72.93 203.67 52.58 220.35 166.12 10,000.00	
Total Current Liabilities		\$ 478,553.82
Long Term Liabilities N/P - The Bank Josephine Note payable - DLG Note payable - ARG Note payable - EREC	70,000.00 811,013.00 42,000.00 171,224.17	
Total Long Term Liabilities		1,094,237.17
) Total Liabilities		1,572,790.99
Capital Accum. adj WM. G. CONL Current Earnings Accum. adj BARKLEY STU Current Earnings Accum. adj ESTILL B. B Current Earnings	(123,051.58) (30,346.44) (123,051.58) (30,346.44) (27,344.70) (6,743.62)	
Total Capital		(340,884.36)
TOTAL LIABILITIES AND CAPITAL		\$ 1,231,906.63

See Accountant's Compilation Report

Page 1 of 3

QUESTION 1(a): For each item included on Exhibit 1 provide the balance sheet account which contains the amount listed on the exhibit. If the amount appearing on the balance sheet does not agree exactly with the amount listed on Exhibit 1, provide an explanation of the difference along with details of the other items in the account.

REPSONSE: The amounts found on Exhibit 1 are a combination of both September 30, 1998 and October 31, 1998 Balance Sheets. At the time of preparing Exhibit 1 the financial for October 31, 1998 were not complete but Sigma had received invoices during October, 1998 that were included in the exhibit.

ITEM NO.	BALANCE SHEET ACCOUNT
1. DLG \$647,198.00	Note payable - DLG #251-02
2. DLG \$156,821.00	Note payable - DLG #251-02
3. DLG <u>\$ 6,994.00</u>	Note payable - DLG #251-02
\$811,013.00	Total of #251-02 as of Sept. 30, 1998
ITEM NO.	BALANCE SHEET ACCOUNT
4. EREC \$168,584.00	Note payable - EREC #251-04
	Total of #251-04 as of Oct. 31, 1998
ITEM NO.	BALANCE SHEET ACCOUNT
5. TBJ \$ 70,000.00	N/P - The Bank Josephine #251-01
	Total of #251-01 as of Sept. 30, 1998

Question 1a. Page 2 of 3

ITEM NO.	BALANCE SHEET ACCOUNT
6. J. Hughes \$17,193.41	Accounts payable - current #232-02
	Total in #232-02 for John N. Hughes as of September 30, 1998.
7. ARG - \$42,000.00 ARG - <u>21,778.50</u>	Note payable - ARG #251-03 Total at 9/30/99 Accounts payable - current #232-02 Total at 10/31/99
\$63,778.50	
8. Alliance - \$29,511.53	Accounts payable - current #232-02
· · · · · · · · · · · · · · · · · · ·	Total in #232-02 as of Sept. 30, 1998
9. KISU \$286,881.00	Accounts payable - current #232-02
	Total in #232-02 as of Oct. 31, 1998
10. Humphries \$19,348.44	Accounts payable - current #232-02
	Total in #232-02 as of Sept. 30, 1998
11. Wireman \$6,362.61	Accounts payable - current #232-02
	Total in #232-02 as of Sept. 30, 1998
12. Wells & Co. \$1,237.50	Accounts payable - current #232-02
	Total in #2320-02 as of Sept. 30, 1998
13. Susan Crum \$2,200.00	Accounts payable - current #232-02
	Total in #232-02 as of Sept. 30, 1998
14. E Branham \$13,000.00	Loan from shareholder - EB #239
	Total in #239 as of October 31, 1998

Question 1a. Page 3 of 3

ITEM NO.

BALANCE SHEET ACCOUNT

15. Accrued Wages \$22,650.00

Accrued salaries #234

Did not record until 12/98

The total of the items listed here on Response 1a. as recorded to a/c #232-02, accounts payable - current, is as follows:

\$ 17,193.41 John Hughes 21,778.50 Auxier Road Gas Co., Inc. 29,511.53 Alliance 286,881.00 Kisu Service Co., Inc. 19,348.44 Al Humphries 6,362.61 Sheriff Wireman, Property taxes 1,237.50 Wells & Co., PSC 2,200.00 Susan A. Crum, Accounting \$384,512.99 Total items charged to a/c #232-02 on Exhibit 1 10/98 gas purchases from Alliance 4,973.50 10/98 gas transmission - ARG 343.00 10/98 expenses that were completely paid 11/98 3,507.29 10/98 legal expense - John Hughes 2,619.60 10/98 accounting fees - Wells & Company, PSC 2,076.52 Gas purchases - Harry Thompson; will be offset by 17,412.51 receivables due Sigma Global Environmental Industries; will beoffset by 13,618.90 receivables due Sigma Allen Machine & Supply; will be offset by 3,042.00 equipment returned Total other items in a/c #232-02 \$47,593.32 \$432,106.31 Total a/c #232-02 Accounts payable - current at October 31, 1998

QUESTION 1(b): If the balance in the account has been reduced since the date the amount was established on Exhibit 1, explain whether the amount of the loan will be reduced or the proceeds will be applied by some other use.

RESPONSE: The only items that have reduced are creditors who are willing to take a settlement for lump-sum payment of the debt. EREC has written they will except \$108,238.56 if it is paid in a timely manner.

Sigma will use the additional funds for other debts it has incurred.

EXHIBIT 1

FINANCIAL REHABILITATION

List all outstanding debts to be covered by loan. Attach documentation as exhibits.

_		¢< 47 109 00
1.	Department of Local Government	\$647,198.00
2.	Department of Local Government	156,821.00
3.	Department of Local Government	6,994.00
4.	Equitable Resources Energy (payoff agreed thru 5/15/99)	108,238.56
5.	The Bank Josephine	70,000.00
6.	John N. Hughes, Atty. at Law	27,275.36
7.	Auxier Road Gas Company, Inc.	71,848.50
8.	Alliance Energy Services	24,311.53
9.	KISU Service Company, Inc.	292,821.00
10.	Al Humphries Consulting	16,446.17
11.	Sheriff Wireman, Property taxes	19,385.45
12.	Wells & Company, PSC	3,314.02
13.	Susan A. Crum, Accounting	2,200.00
14.	Estill Branham	13,000.00
15.	Accrued wages	39,500.00
16.	Estill Branham Rental	2,400.00
17.	American Meter Co.	8,795.21
18.	Fisher Controls International Inc.	<u>2,786.74</u>

TOTAL NEEDED FOR FINANCIAL REHABILITATION

\$1,513,335.54





EXHIBIT 1

FINANCIAL REHABILITATION List all outstanding debts to be covered by loan. Attach documentation as exhibits.

1.	Department of Local Government	\$647,198.00
	Department of Local Government	156,821.00
	Department of Local Government	6,994.00

COMBS & ISAAC P.O. DRAWER 189 199 NORTH LAKE DRIVE PRESTONSBURG, KENTUCKY 41653

LAW OFFICES

ATTORNEYS JAMES A. COMBB GREGORY A. ISAAC ROMALD L. LESTER PARALEGALE DAVID H. DOROSSETT, II TELEPHONES (606) 880-2391 (606) 800-2392

FACSIMILE (606) 866-2776

February 12, 1999

VIA FAX

Mr. Estill Branham, President Sigma Gas Corporation P.O. Box 22 Salyersville, Kentucky 41465

RE: Equitable Resources Energy Company v. Sigma Gas Corporation Floyd Circuit Court, Division No. II, C. A. No. 96-CI-00881

Dear Mr. Branham:

As per your recent request, I have consulted with my client to determine if it would accept a lump sum payment for the judgment entered in the above-styled case. I have been notified by my client that it will accept the sum of \$108,238.56 as complete payment for the remaining balance of the judgment obtained in the above-styled case.

I have also been advised by my client that as a condition of making this lump sum proposal, Equitable Resources Energy Company will no longer be bound by the lump sum amount set forth in its letter agreement dated February 10, 1998. Accordingly, if the lump sum payment of \$108,238.56 is not paid this time, then Equitable Resources Energy Company will be entitled to pursue the full amount of its judgment as awarded by the court.

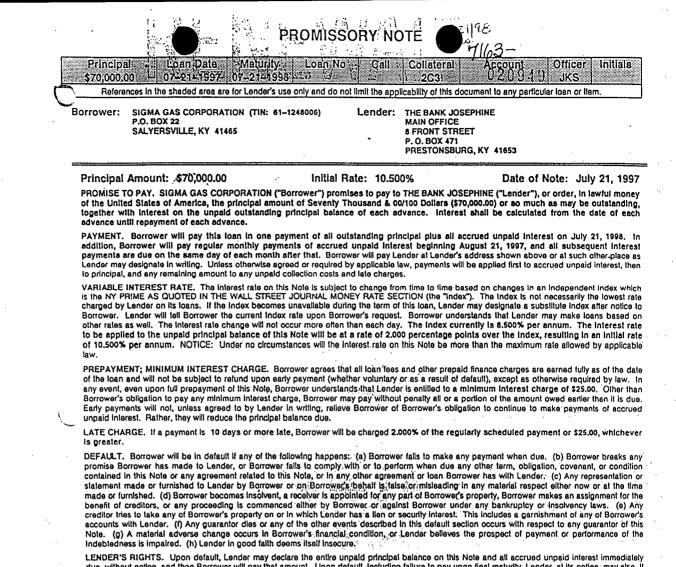
If you have any questions about this matter or would like to discuss it with me then please feel free to contact my office.

Very truly yours,

ISAAC

cc: Hon. A. George Mason, Jr.

SIGMA LTR (#80A DF)



Indebiedness is impaired. (n) Lender in good fails deems itself insectre. LENDER'S RIGHTS. Upon default, Lender may declare the entire unpald principal balance on this Note and all accrued unpaid interest immediately due, without notice, and then Borrower will pay that amount. Upon default, including failure to pay upon final maturity, Lender, at its option, may also, if permitted under applicable law, increase the variable interest rate on this Note to 4.000 percentage points over the index. The interest rate will not exceed the maximum rate permitted by applicable law. Lender may there or pay someone else to help collect this Note if Borrower does not pay. Borrower also will pay Lender that amount. This including reasonable attorneys' lees and legal expenses for bankrupicy proceedings (including reasonable attorneys' lees and legal expenses for bankrupicy proceedings (including reasonable attorneys' lees and legal expenses if not prohibited by applicable law, Borrower also will pay any court costs, in addition to all other sums provided by law. This Note has been delivered to Lender and accepted by Lender in the Commonwealth of Kentucky. If there is a lawsuit, Borrower agrees upon Lender's request to submit to the jurisdiction of the courts of FLOYD County, the Commonwealth of Kentucky. Lender and Borrower hereby waive the right to any jury trial in any action, proceeding, or counterclaim brought by either Lender or Borrower against the other. This Note shall be governed by and construed in accordance with the laws of the Commonwealth of Kentucky:

DISHONORED ITEM FEE. Borrower will pay a fee to Lender of \$15.00 if Borrower makes a payment on Borrower's loan and the check or preauthorized charge with which Borrower pays is later dishonored.

RIGHT OF SETOFF. Borrower grants to Lender a contractual possessory security interest in, and hereby assigns, conveys, delivers, pledges, and transfers to Lender all Borrower's right, title and interest in and to, Borrower's accounts with Lender (whether checking, savings, or some other account), including without limitation all accounts held jointly with someone else and all accounts Borrower may open in the future, excluding however all IRA and Keogh accounts, and all trust accounts for which the grant of a security interest would be prohibited by law. Borrower authorizes Lender, to the extent permitted by applicable law, to charge or seloff all sums owing on this Note against any and all such accounts.

LINE OF CREDIT. This Note evidences a revolving line of credit. Advances under this Note may be requested orally by Borrower or by an authorized person. Lender may, but need not, require that all oral requests be confirmed in writing. All communications, instructions, or directions by telephone or otherwise to Lender rate to be directed to Lender's office shown above. The following party or parties are authorized to request advances under the line of credit until Lender receives from Borrower at Lender's address shown above written nolice of revocation of their authority: ESTILL B. BRANHAM, PRESIDENT; WILLIAM G. CONLEY, VICE PRESIDENT; and BARKLEY STURGILL, SECRETARY. Borrower agrees to be liable for all sums either: (a) advanced in accordance with the instructions of an authorized person or (b) credited to any of Borrower's internal records, including daily computer print-outs. Lender will have no obligation to advance funds under this Note if: (a) Borrower or any guarantor is in default under the terms of this Note or any guarantor agrees or is insolvent; (c) any guarantor seases doing business or is insolvent; (c) any guarantor seases, claims or otherwise attempts to limit, modify or revoke such guarantor's guarantee of this Note or any other loan with Lender; (d) Borrower has applied funds provided pursuant to this Note for purposes other than three authorized by Lender; or (e) Lender in good faith deems listel insecure under this Note or any other agreement between Lender and Borrower.

GENERAL PROVISIONS. This is a "most favored lender loan" being made under credit union rates. Lender may delay or forgo enforcing any of its rights or remedies under this Note without losing them. Borrower and any other person who signs, guarantees or endorses this Note, to the extent allowed by law, wake presentment, demand for payment, protest and notice of dishonor. Upon any change in the terms of this Note, and unless otherwise expressly stated in writing, no party who signs this Note, whether as maker, guarantor, accommodation maker or endorser, shall be released from tability. As such parties agree that Lender may renew or extend (repeatedly and for any length of time) this loan, or release any party or guarantor or collateral; or impair, tail to realize upon or perfect Lender's security interest in the collateral; and take any other action deemed necessary by Lenderwithout the consent of or notice to anyone. All such parties also agree that Lender may modily this loan without the consent of or notice to anyone. All such parties also agree that Lender may modily this loan without the consent of or notice to anyone.

AUXIER ROAD GAS COMPANY, INC. Post Office Box 785 Prestonsburg, Kentucky 41653

Estill Branham President Office No. (606) 886-2314 Facsimile (606) 886-2315

May 1, 1999

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

This invoice is for the transmission of gas for the months indicated:

January 1997	\$ 1,265.60
February 1997	759.40
March 1997	661.00
April 1997	485.40
May 1997	200.00
June 1997	171.40
July 1997	166.00
August 1997	170.20
September 1997	140.80
October 1997	467.20
November 1997	1,186.60
December 1997	1,681.80
January 1998	1,352.80
February 1998	1,668.00
March 1998	1,151.00
April 1998	539.40
May 1998	258.00
June 1998	153.40
July 1998	132.60
August 1998	89.20
September 1998	106.20
October 1998	343.00
November 1998	1,020.40
December 1998	1,423.80
January 1999	1,643.40
February 1999	1,610.40
March 1999	1,490.80
April 1999	538.20
TOTAL	\$20,876.00

Auxier Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

Estill B. Branham President

J. · ·

December 10, 1997

(606) 886-2314

INVOICE

TO: SIGMA GAS CORPORATION P.O. BOX 22 SALYERSVILLE, KY 41465

QUANTITY	ITEM	AMOUNT PER UNIT	AMOUNT
40	METERS-RECONDITIONED With Swivels and Spuds	\$50.000	\$2,000.00
50	REGULATORS-RECONDITIONED	35.000 TOTAL	<u>1,750.00</u> \$3,750.00



Auxier Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

Estill B. Branham President

October 30, 1998

(606) 886-2314

INVOICE

Sigma Gas Corporation P.O. Box 22 Salyersville, KY 41653

Quantity	Item	Amount Per Unit	Amount
320'	4" PE Pipe	1.75 Per Ft.	\$ 560.00
50	Meters-Reconditined with Swivels & Spuds	50.000	2,500.00
50	Regulators-Recondtioned	35.000	1,750.00
25	Pre-fab Meter Risers	16.500	$\frac{412.50}{5,222.50}$

CELEBREZZE & HOLLOWAY ATTORNEYS AT LAW 710 WEST MAIN STREET, SUITE 401 LOUISVILLE, KENTUCKY 40202-2662

TELEPHONE (502) 589-3330

ROCCO J. CELEBREZZE TERRY W. HOLLOWAY KEVIN P. KEELER ROBIN J. LEMASTUS DAVID BRYCE BARBER

FAX (502) 589-3218

January 29, 1998

In re: Consolidated Pipe & Supply Company, Inc. v. Auxier Road Gas Company, Inc. Amount: \$52,507.87 _Reduced thru settlement \$42,000.00

ESTILL B. BRANHAM PRESIDENT & AGENT FOR SERVICE OF PROCESS AUXIER ROAD GAS COMPANY INC P O BOX 785 PRESTONBURG KY 41653

Dear Branham:

The above-captioned claim has been placed with this office for collection. This is the only notice you will receive prior to our recommendation that suit be filed.

Should you desire to settle this matter, please contact this office immediately upon receipt of this letter. It is entirely possible that your immediate response may enable us to arrange with you an amicable settlement of this claim. If we fail to hear from you within seven (7) days from the date of this letter, we will proceed with recommendations for suit action.

Very truly yours,

Robin J. L. Moto

ROBIN J. LeMASTUS

RJL/emd

cc: Jeff Curtain, Asst. Credit Manager Consolidated Pipe & Supply Company, Inc.



Alliance Energy Services

9300 Shelbyville Road, Suite 810 Louisville, Kentucky 40222 (502) 426-4500 Fax:(502) 426-8800

SIGMA GAS CORPORATION AUXIER ROAD GAS COMPANY ATTN ESTILL BRANHAM PO BOX 785 PRESTONSBURG KY 41653

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INVO			TE	MS	
4/01	./98	UPON	RE	CEIPT	
ACCO	UNT NO.	PURCH	ASE	ORDER	NO
	0106		11.1		

MAIL TO: Alliance Energy Services Dept. #97941 Louisville, KY 40297-0941

WIRE TO: Alliance Energy Services c/o PNC BANK, Kentucky ABA #083000108 Account #3001577075 Louisville, KY

INVÓICE

	DESCRIPTIC	N		QUANTI	TY(MMBTU			AM(OUNT	
February 19	97 Gas	usage	· . (-		\$	24,3	11.53	} .
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"Than <mark>k</mark> you for j in serving your (onfidence	and su	bport	SALES TAX				
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KISU Service Co., Inc. P. O. Box 1084

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

May 1, 1999

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

STATEMENT OF ACCOUNT

TRANSACTION DATE

AMOUNT

01/01/96 - 09/30/96	Labor for pipeline construction	\$30,341.00
01/01/96 - 09/30/96	Equipment rent for pipeline constr.	71,230.00
10/01/96 - 12/31/97	Equipment rent for pipeline constr.	119,845.00
01/01/94 - 12/31/95	Maintaining and repairing GEI, Inc.	
	Pipeline G-39 for Sigma Gas Corp.	55,290.00
01/13/98 - 10/20/98	Equipment rent for construction	10,175.00
10/20/98 - 04/10/99	Equipment rent for construction	5,940.00

TOTAL

\$292,821.00

AL ANDY INC.

4476 Frankfort Road GEORGETOWN, KENTUCKY 40324

Janaury 2, 1999

Sigma Gas Corp. P.O. Box 22 Salyersville, KY. 41465

STATEMENT

Gas Pipe Construction

Balance Due \$18,673.44 This Invoice will be discounted 15% if paid in a timely fahion.

AL ANDY INC.

4476 Frankfort Road GEORGETOWN, KENTUCKY 40324

January 2, 1999

Sigma Gas Corp. P.O. Box 22 Salyersville, KY 41465

S T A T E M E N T

Case No. 95-252

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Amount Due

\$675.00

This Invoice will be discounted 15% if paid in a timely fashion.

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61A255 (4-94)	PUBLIC SERVICE ROPERTY TAX S For County, School o	STATE	MENT MENT		~	
CHALMER WIRMAN City/County	Assessment for 15	9 -97- Ta	ixes	Bill No Date_Jelw	18 ⁻ , 19 <u>9</u> 8	
	w <u>c. PO Bryzz</u> 4 41465	30 days a payment. interest a	PAYMENT ment for public service co fter notice (KRS 136.050 If not paid within 30 day 10 percent per annum ap a statement.	(2)). No discount is allo ys, a 10 percent penalty	owable for early of total tax plus	
PROPERTY CLASS-Rate Per Sloo Value	Assessed Vi	lue	County Tax	School Tax	Special Tax	
REAL ESTATE RATE County 19.8 School 42.3			1.621.10	3,463,27		
TANGIBLE RATE County 30.0 School 45.3		0.	81.78	132.54	-	
RAEL ST. LIBRARY 3.3	818.74	0			270.18	
tangable extension 5.0	29.20	0			14.63	1
REAL ST. EXTENSION 4.1	818.74				335.68	
tangable extension 8.57	29,260				25.07	
Real st. HEALTH 4.0	818, 140				327.44	
tangable health 4.0	29.240				11.70	
REAL ST SOIL 1.2	818.740				98.24	
TOTALS BY TAXING DISTRICT		·	1708.88	3595.81	1051.92	
Signed Haden B. Alacth	County Clerk	PEN	∫ 10 percent pe	hin 30 days	/ _e ,363./e	
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	PERTY TAX				
Return Payment to:	County, School	or Specia	Taxes D3724799		
CTTY OF SALVERSVILLE	and the state of the second second	· · ·	•		
	SECONDINO	TICERS		Bill No.	F-03
Address POBOX 640		• •		_	
SALYERSVILLE KY 41465 A	ssessment for	19 <u>98</u> T	axes	Date	<u>5/3</u> , 19 <u>99</u>
Address:				-	
			PAYMENT	INSTRUCTIONS	ì
Name SIGMA GAS CORPORATION ATTN: ESTILL B BRANHAM		This stat	ement for public service co	mnany property ta	xes is due and navable
			after notice (KRS 136.05)		
Street <u>C/O AUXIER ROAD GAS CO II</u> P O BOX 22		payment	. If not paid within 30 day	ys, a 10 percent pe	naity of total tax plus
	1465		t 10 percent per annum ap	plies. Make payme	
City, State, ZIP Code <u>SALYERSVILLE KY 4</u>	1405	named c	on statement.		City
PROPERTY CLASS—Rate Per \$100 Value	Assessed		Tax	······································	
REAL ESTATE RATE .25	1,202,3		3,005.94		
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TOTALS BY TAXING DISTRICT	1,228,4	70	3,165.11		
		тот	AL TAX	····	\$ 3,165.11
			10 percent of	f total tax if	· · · · · · · · · · · · · · · · · · ·
		PEN	ALTY not paid with	hin 30 days	316.52
	•		f 10 percent pe		
			REST { not paid with	nin 30 days	26.59
				and the state of the state of the	
		TOT	AL TAX, PENALTY AN	ID INTEREST	s 3,508,22
	_			<i></i>	
If there is a question regarding this bill, please cont	tact <u> </u>	<u>ITY HA</u>	LL 8	at (606)	349-2409

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PUBLIC SERVICE COMPANY PROPERTY TAX STATEMENT

FOR COUNTY, SCHOOL OR SPECIAL TAXES

Date

2ND NOTICE

Return Payment to: Pat Montgomery, Sheriff P. O. Box 589 Salyersville, Ky 41465

Assessment for 1998 Taxes

11 . 1999

				_				
Address:	SIGMA GAS C	ORPORATION			PAYMENT	INSTRUCTION	IS	
Name	C/O AUXIER F	ROAD GAS CO INC		This state	ment for public serv	ice company p	roperty taxes is	due
Street	P O BOX 22			and paya	ole 30 days after not	tice (KRS 136.0	050(2)). No disc	ount
City, State, Z	ZIP code \$	SALYERSVILLE, KY 414	65	is allowab	le for early payment	. If not paid wi	ithin 30 days, a 1	10
	ATTN: ESTILI	L B. BRANHAM		percent p	enalty of total tax plu	us interest rate	per KRS 131.18	3 per
				applies. I	Make payment to sh	eriff of county a	named on staten	nent.
PROPERTY	CLASS-Rate Pe	er \$100 Value			Assessed value	County Tax	School Tax	Special Tax
REAL ESTA	TE RATE Coun	ity 20.6 School 42.9			12,023.77	2,476.90	5,158.20	
TANGIBLE	RATE Cour	nty 30.0 School 43.7	-		260.93	78.28	114.03	
REAL ESTA	TE EXTENSION	4.70			12,023.77			565.12
TANGIBLE	EXTENSION 9.3	3			260.93			24.34
REAL ESTA	TE & TANGIBLE	E HEALTH 4.0	•		12,284.70	·		491.39
REAL ESTA	TE LIBRARY 3.	53			12,023.77			436.46
TANGIBLE	LIBRARY 5.21	· ·			260.93			13.59
REAL ESTA	TE SOIL CONS	V. 1.3	•,		12,023.77			156.31
TOTALS BY	TAXING DISTR	ICT				2,555.18	5,272.22	1,687.22
Signed	Haden	B arnett	_County C	lerk	TOTAL TAX	·····		\$ 9,514.62
					{	10 percent of total	tax if	
Pmt. Rec. B	У	·	_, Sheriff		PENALTY {	not paid with 30 da	ys	
			•		• {	the tax interest rate	per KRS131.183	
Date	By:	· · ·	_, Deputy		INTEREST {	per annum if not pa	aied within 30 days	
					TOTAL, TAX, PEN	ALTY AND INT	EREST	•

If there is a question regarding this bill, please contact Phoebe Arnett at (606) 349-2216

This is your Ind notice, if will submit payment within 10 days we will hold 30 on adding the 10% penalty which will Cost you an extern 4951.46 dollars, your promptation to this matter will be greatly appreciated Ks han + Montganery ; Sherifo

INVOICE

TELLS & COMPANY, P.S.C. Generation - Redder - Orientational Suite 7, Woodland Place, Box 850 Printerille, Kennecky 41240 (606) 789-3388 Feat (606) 789-3388

SIGMA GAS CORPORATION BOX 22 SALYERSVILLE, KENTUCKY 41465

DATE: 11/11/98

CLIENT CODE: 3313

PROFESSIONAL SERVICES RENDERED IN CONNECTION WITH FILING RATE CASE 98-244 WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY. SERVICES INCLUDED EXPERT WITNESS TESTIMONY, ACCOUNTING RECOMMENDATIONS AND DATA ANALYSIS. SERVICES THROUGH OCTOBER 31, 1998 \$3,314.02 Sec. 1997 LESS PREVIOUSLY BILLED. 1,237.50 1.00 CURRENT BILLING \$2,076.52



WELLS & COMPANY, P.S.C. Fungthal Mellin . Generational Suite 7, Woodland Proce, Box ESO Painteritie, Kennesty 4160 (406) 7179-3588 Fax (606) 7179-3386



SIGMA GAS CORPORATION P.O. BOX 22 SALYERSVILLE, KENTUCKY 41465 7/6/98

FOR SERVICES RENDERED IN CONNECTION WITH:

WORK IN PROCESS THROUGH JUNE 30, 1998, IN THE ASSISTANCE WITH SUPPORTING DATA AND INFORMATION NECESSARY FOR A FILING WITH THE PUBLIC SERVICE COMMISSION SEEKING A RATE INCREASE

BALANCE DUE: \$1,237.50

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

PROFESSIONAL SERVICES RENDERED

March 15, 1998

Preparation of 1997 Form 1120S, U.S. Income Tax Return for an S Cor Form 720S, Kentucky Income Tax Return for S Corporation and Public Service Commission Property Tax Return.

TOTAL INVOICE

\$2,200.00

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"PROMISSORY NOTE"

I, Estill Branham, Ioan Sigma Gas Corporation, \$13,000 (thirteen thousand dollars) in two installments. The first installment of \$10,000 given August, 1998 and the second installment, 10/98.

The funds are loaned at an interest rate determined by current market. The principle and interest shall be paid on one year from the respective installment dates.

Estill Brank han

Estill Branham, Shareholder

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ESTILL BRANHAM RENTAL

SIGMA GAS CORPORATION OWES TO ESTILL BRANHAM RENTAL:

Office Rent for September, 1998	\$600.00
Office Rent for October, 1998	600.00
Office Rent for November, 1998 Office Rent for December, 1998	600.00 600.00

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A service charge of 1% per month will be charged on past due notices.

SIGMA GAS CORP P.O. BOX 22 SALYERVILLE KY 41465

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CUSTOMER ACCOUNT NO.

430951 0100 UT

124

TERMS

SCHEDULED SHIP DATE



MR. ESTIL BRANHAM-PRES. SIGMA GAS CORP. ROUTE 321 NORTH PRESTONSBURG KY 41653

496.84	.00	28.12		.00
		SALES TAX	MISCELLANEOUS	FREIGHT
				ISO 9001 Certiliad Certificate #006687 for Accreditation
28.12		TAX	STATE SALES T/	
			SUB TOTAL	AMC Quality System
• •		HORSHAM, PA		
	AD, BLDG ONE	300 WELSH ROA	DIRECT INQUIRIES TO	
	****	}* **	DELIVERY #606/	
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and the state of the second	****	GLORIA B	GLORIA B.	
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		I 4	SWIVEL 1-1/4"	Nation of
7.120 14.24		t	Connection Set	2 00000X000 2 0000X000
	2 EA 227.240	AL425 ALC 10#WP METER 2 MFG NOS 99Z769561 & 99Z769562	AL425 ALC 10#WP MFG NOS 99Z7695	1 AEE4ED66ABK1
540 51788 rotat	PPED UM NC 500	ADD PREPAID & ADD-FOB		YELLOW FREIGHT SYSTEMS
	SHIP FROM THE REGION	FREIGHTITERMS	NET 30	V21699 CARRIER CODE / DESCRIPTION*

"Thank you for allowing us to supply you with quality products. We appreciate your business."

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ORIGINAL INVOICE

23



4/07/99 PAGE ^{SCA} 1484 1		N902552	INVOICE NO.
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A service charge of 1% per month will be charged on past due notices.

SIGMA GAS CORP P.O. BOX 22 SALYERVILLE KY 41465

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430951 0100 UT CUSTOMER ACCOUNT NO.

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ROUTE 321 NORTH MR. PRESTONSBURG KY ESTIL BRANHAM-PRES. 41653

Service FREIGHT	Centricate #006697		AMC Quality System					3 2103 (E082 4 28978P084 5 59061P005		1 A2H4ES	YELLOW FREI	CARRIE	V71600
GHT A LAND AND A REAL	Dutch Council for Accreditation		System					082 084 005	000	A2H4ES66ABK1274	YELLOW FREIGHT SYSTEMS	CARRIER CODE / DESCRIPTION	CUSTOMER PURCHASE ORDER
MISCELLANEOUS		STATE SALES TAX	SUB TOTAL	D TRECT INQUTRIES	**************************************	*REMIT TO: AMERICAN * P.O. BOX	GLORIA B. ******	CAP 30 LT GM1 SWIVEL 1-1/4" WASHER COMPOSI		AC630 ALC 2	YFS		0 0 1
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"Thank you for allowing us to supply you with quality products. We appreciate your business."

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"Thank you for allowing us to supply you with quality products. We appreciate your business."

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SIGMA GAS CORP P.O. BOX 22 SALYERVILLE KY 41465

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SIGMA GAS CORP. ROUTE 321 NORTH PRESTONSBURG KY

41653

MR. ESTIL BRANHAM-PRES.

430951 0100 UT

CUSTOMER ACCOUNT NO.



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PAGE 1	4/07/99		N902550	
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A service charge of 1% per month will be charged on past due notices.

ORIGINAL INVOICE

"Thank you for allowing us to supply you with quality products. We appreciate your business."

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Freight ************************************	CARRIER CODE/ DESCRIPTION CARRIER NO. FREIGHT TERMS SHIP FROM Regin Regin
	RIER CODE / DESCRIPTION CARRIER NO. ADD PREPAID & ADD FOR NC NC 500 540

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N902905 INVOICE NO. 4/22/99 PAGE

STAMA GAS CORP

> A. Carlor 430951 0100 UT CUSTOMER ACCOUNT NO.

> > ORIGINAL INVOICE

METER COMPANY

Measurement Engineers Since 1836

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Sustomer O	rder Number		Marshall Fisher/Agent	South Center town, Iowa 50158 Order Number	Invoice	Date 1	nvoice Number	
219			041 -	0001043723	04/	26/99	6198003	
old To AUXIER PO BOX PRESTO	R ROAD GAS CO. (785)NSBURG, KY	PAGE 1 REMIT TO: FISHER CONTROLS INTL INC DEPT 905376 CHARLOTTE NC 28290-5376						
Ship To AUXIER ROAD GAS CO. ROUTE 321 NORTH PRESTONSBURG, KY 41653			TERMS IN U NET (F.O.F	J.S. F 330 DAYS 3. MCKINNEY,		Date Shipped Mo. Day Yea 4 24 95		
Item No.		Description		Via THE CONN	ECTION Quantity	P Unit Price	PD FRT ALL	
000001	S106 REGULATOR SI		, 		50	52.58	·	
	FISHER CATALOG FSS106-CJB/BOO					22.2		
	KENTUCKY	SAL	_ES TAX	TOTAL Ə 6.000 %			2629.0 157.7	
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pass to user minimum processing are use goods have passed beyond the letthorist annus of the Unaded States, except that, on overlaind superfields to Mexico, legal title and risk of loss shall pass to Buyer spon delivery of the goods to a point of export within the Unaded States. Seler may elect to have, on an order by order, and product basis, title and risk of loss to pass at the Unaded States Port of Export (such election shall be made by applying a "#" symbol after the product name on the order acknowledgement or subsequent shipping documents, including but not finited to, the bid of lading or invoice, the latest document in time shall be the controlling document). Nowithstanding provisions to the contrary in this or other documents related to this transaction legal title and risk of loss shall remain with seler until the goods reach the breign port of entry. Buyer shall handle and be responsible for customs clearance, payment of customs duties, and other charges associated with delivery, including but not finited to, dockage, demurrage, unbading, warehousing. DIRECT ALL INQUIRIES TO A RISHER REPRESENTATIVE AT: 513-489-2500 No credit will be allowed for material returned without our permission. This material was carefully packed and definered to the transportation company in good condition. All claims for bass or damage in transit should be made to the transportation company at once. Seler represents that the articles or services covered by this invoice were produced in compliance with the Fair Labor Act of 1938, as amended. If items covered by this invoice are to utimate exort an exort ficense may be required.

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2. Provide a copy of the income statement for the same date as the balance sheet requested in Item 1.

RESPONSE: Attached.

SIGMA GAS CORPORATION

INCOME STATEMENT FOR THE TEN MONTHS ENDED OCTOBER 31, 1998

· · ·	TT D	ת תאת ת			
	UR	RENT PE Amount	Percent	YEAR TO Amount	D A T E Percent
Revenue					
Gas sales	\$	13,372.02	100.0	\$ 173,280.31	97.4
Penalties	Ŧ	0.00	0.0	4,601.07	2.6
Sales tax commission		3.63	0.0	44.56	0.0
Total Revenue		13,375.65	100.0	177,925.94	100.0
Expenses					
Ĝas purchases		5,316.50	39.7	92,532.40	52.0
Compressor station power	•	18.36	0.1	228.49	0.1
Supervision		0.00	0.0	750.00	0.4
Mains and service labor		1,179.50	8.8		6.5
Service supplies & expense	S	720.21	5.4	5,684.14	3.2
Contract labor		385.00	2.9	1,185.00	0.7
Easement		0.00	. 0.0	185.00	0.1
Meter reading labor		1,198.66	9.0	11,573.16	6.5
Acctg. & collecting labor		0.00	0.0	13,475.00	7.6
Computer billing		121.50	0.9	• • • • • •	0.9
General & admin. salaries		0.00	0.0		8.1
Office supplies & expenses		507.79	3.8		3.0
Outside services employed		4,967.68		23,663.24	13.3
Insurance		0.00	0.0	3,882.27	2.2
mployee Benefits		327.36	2.4	•	0.6
Miscellaneous general exp Rents		140.25	1.0	1,939.20	1.1
		0.00	0.0	4,800.00	2.7
Transportation expense Interest - Bank Josephine		858.91	6.4	8,839.64	5.0
Interest - Meter deposits		637.50 281.42	$4.8 \\ 2.1$	4,917.49	2.8
Interest - Equitable Res		0.00	0.0	2,659.58	1.5
Interest - Other		0.00	0.0	5,979.65	
Interest - Commer Trust		291.67	2.2	859.98 2,255.14	0.5 1.3
Depreciation		3,916.37	29.3	39,174.07	
Amort of organization cost:	z .	127.00		1,270.00	0.7
Amortization of loan cost	5	169.58	1.3	886.14	0.5
Payroll tax expense		183.91	1.4	5,499.27	3.1
Taxes other than income		0.00	0.0	15.00	0.0
					•
Total Expenses		21,349.17	159.6	266,285.09	149.7
Income from Operations		(7,973.52)	(59.6)	(88,359.15)	(49.7)
Other Income	_				
Other Income Other income		0 00	0 0	110 04	0 1
Amort of acquisition adjust	mont	0.00	0.0	110.24	0.1
		909.00	6.8	9,090.00	5.1
Gain on early extinquishmen	IC OF	debt 0.00	0.0	4,657.89	2.6

SIGMA GAS CORPORATION INCOME STATEMENT FOR THE TEN MONTHS ENDED OCTOBER 31, 1998

	CUR		R I O D Percent	YEAR TO Amount	D A T E Percent
Total Other Income		909.00	6.8	13,858.13	7.8
Net Income	\$	(7,064.52)	(52.8)\$	(74,501.02)	(41.9)

FOR THE NINE MONTHS ENDED SEPTEMBER 30, 1998

CU	RRENT PE Amount	R I O D Percent	YEAR TO Amount	
Revenue Gas sales \$ Penalties Sales tax commission	7,719.65 0.00 2.96	100.0 \$ 0.0 0.0	159,908.29 4,601.07 40.93	97.2 2.8 0.0
Total Revenue	7,722.61	100.0	164,550.29	100.0
Expenses Gas purchases Compressor station power Supervision Mains and service labor Service supplies & expenses Contract labor Easement Meter reading labor Acctg. & collecting labor Computer billing General & admin. salaries Office supplies & expenses Outside services employed Insurance Mployee Benefits Miscellaneous general exp Rents Transportation expense Interest - Bank Josephine Interest - Bank Josephine Interest - Meter deposits Interest - Equitable Res Interest - Other Interest - Other Interest - Other Interest - Commer Trust Depreciation Amort of organization costs Amortization of loan cost Payroll tax expense Taxes other than income	$\begin{array}{c} 1,646.10\\ 15.49\\ 0.00\\ 899.50\\ 690.93\\ 0.00\\ 913.50\\ 0.00\\ 913.50\\ 0.00\\ 116.64\\ 0.00\\ 274.05\\ 3,674.55\\ 1,386.27\\ 0.00\\ 274.05\\ 3,674.55\\ 1,386.27\\ 0.00\\ 0.00\\ 1,020.51\\ 662.50\\ 273.17\\ 0.00\\ 35.00\\ 307.42\\ 3,926.71\\ 127.00\\ 169.58\\ 342.37\\ 0.00\\ 16,481.29\end{array}$	$\begin{array}{c} 21.3\\ 0.2\\ 0.0\\ 11.6\\ 8.9\\ 0.0\\ 0.0\\ 11.8\\ 0.0\\ 1.5\\ 0.0\\ 3.5\\ 47.6\\ 18.0\\ 0.0\\ 3.5\\ 47.6\\ 18.0\\ 0.0\\ 0.0\\ 13.2\\ 8.6\\ 3.5\\ 0.0\\ 0.5\\ 4.0\\ 50.8\\ 1.6\\ 2.2\\ 4.4\\ 0.0\\ \hline 213.4 \end{array}$	87,215.90 210.13 750.00 10,327.00 4,963.93 800.00 185.00 10,374.50 13,475.00 1,501.63 14,475.00 4,827.61 18,695.56 3,882.27 763.84 1,798.95 4,800.00 7,980.73 4,279.99 2,378.16 5,979.65 859.98 1,963.47 35,257.70 1,143.00 716.56 5,315.36 15.00	3.0 0.5 0.1 6.3 8.2 0.9 8.8 2.9 11.4 2.4 0.5 1.1 2.9 4.9
Income from Operations	(8,758.68)	(113.4)	(80,385.63)	(48.9)
Other Income				
Other income Other income Amort of acquisition adjustmen		0.0	110.24	0.1
Gain on early extinguishment of	909.00	11.8	8,181.00	5.0
	0.00	0.0	4,657.89	2.8

SOMA GAS CORPORATION INCOME STATEMENT FOR THE NINE MONTHS ENDED SEPTEMBER 30, 1998

	CUR		R I O D Percent	YEAR TO Amount	D A T E Percent
Total Other Income		909.00	11.8	12,949.13	7.9
Net Income	\$	(7,849.68)	(101.6)\$	(67,436.50)	(41.0)

3. In Case No. 98-103, the Commission authorized the transfer of 450 shares of stock held by the estate of Grady Conley to Estill Branham. Provide the status of the stock transfer. If the transfer has taken place, provide a revised list of the current stockholders and the number of shares held by each stockholder.

RESPONSE: The estate of Mr. Conley has filed suit in Magoffin Circuit Court to challenge the transfer of stock. No transfer has occurred pending resolution of this legal action. The shares are owned by Barkley Sturgill - 45%; Estate of Grady Conley - 45%; Estill Branham - 10%.

4. In consideration of the stock transfer approved in Case No. 98-103, describe any changes that have occurred in the management and operations of Sigma.

RESPONSE: See response 3. No changes have been made.

5. With reference to Item 5 on Exhibit 1, Bank of Josephine note payable in the amount of \$70,000, provide the following:

a. The use of the proceeds of the note. If the loan was used for construction, provide the case number of the case in which the Commission approved the construction. If a certificate of public convenience and necessity was not requested, explain why.

RESPONSE: The note was used to pay construction costs, contractors and expenses related to the extension of service as approved in Case No. 94-435.

b. Provide copies of the original work orders and/or invoices for each of the costs incurred. If work orders are not available, explain why they are not and provide any documentation available that shows details of the actual work performed which generated the invoice. Details should include, but not be limited to, the location of the assets installed, materials used, labor hours, equipment charges, and overhead charged, if any.

RESPONSE: Attached.

c. The accounts charged in connection with the use of the loan proceeds.

RESPONSE: Account 161-0 Mains.

CELEBREZZE & HOLLOWAY

ATTORNEYS AT LAW 710 WEST MAIN STREET, SUITE 401 LOUISVILLE, KENTUCKY 40202-2662

TELEPHONE (502) 589-3330

ROCCO J. CELEBREZZE TERRY W. HOLLOWAY KEVIN P. KEELER ROBIN J. LEMASTUS DAVID BRYCE BARBER

FAX (502) 589-3218

January 29, 1998

In re:

Consolidated Pipe & Supply Company, Inc. v. Auxier Road Gas Company, Inc. Amount: \$52,507.87

ESTILL B. BRANHAM PRESIDENT & AGENT FOR SERVICE OF PROCESS AUXIER ROAD GAS COMPANY INC P O BOX 785 PRESTONBURG KY 41653

Dear Branham:

The above-captioned claim has been placed with this office for collection. This is the only notice you will receive prior to our recommendation that suit be filed.

Should you desire to settle this matter, please contact this office immediately upon receipt of this letter. It is entirely possible that your immediate response may enable us to arrange with you an amicable settlement of this claim. If we fail to hear from you within seven (7) days from the date of this letter, we will proceed with recommendations for suit action.

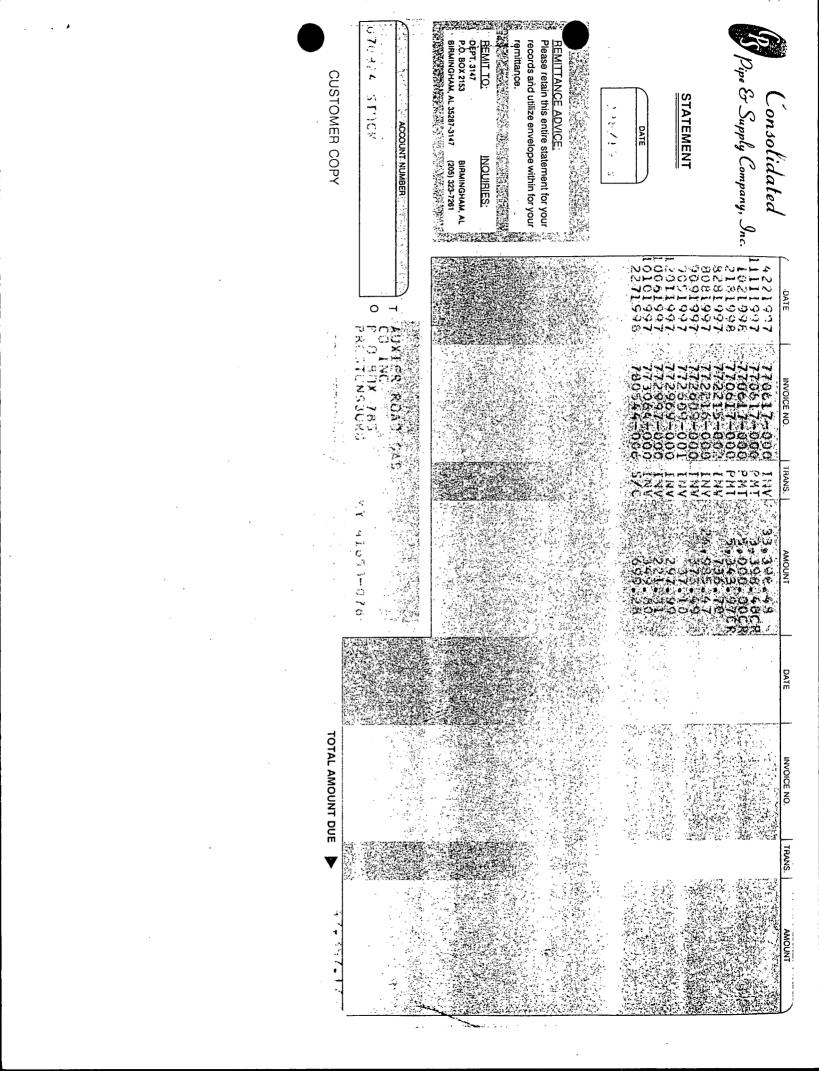
Very truly yours,

Robin J. Le Motes

ROBIN J. LeMASTUS

RJL/emd

cc: Jeff Curtain, Asst. Credit Manager Consolidated Pipe & Supply Company, Inc.



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AOC-105 5-90	A CONTRACT OF A		Case No. <u>98-CI-00139</u>
Commonwealth of Kentucky Court of Justice			Court CIRCUIT
CR 4.02; CR Official Form 1	Civil Sum	10NS	County <u>FLOYD</u>
CONSOLIDATED PIPE & SUP P.O. Box 2472 Birmingham, AL 35201 Sigma GAS Corporat AUXIER ROAD GAS COMPANY	io N	PLAINTIFF	March 15,1998
P.O. Box 785 Prestonsburg, KY 41653		VS.	
SERVE: Estill B. Branha Agent for Servic P.O. Box 785 Auxier Road Prestonsburg, KY	e of Process	DEFENDANT	8
THE COMMONWEALTH OF KENTUCH TO THE ABOVE-NAMED DEFENDANT			

You are hereby notified that a legal action has been filed against you in this court demanding relief as shown on the document delivered to you with this summons. Unless a written defense is made by you or by an attorney in your behalf within 20 days following the day this paper is delivered to you, judgment by default may be taken against you for the relief demanded in the attached complaint.

The name(s) and address(es) of the party or parties demanding such relief against you or his (their) attorney(s) are shown on the document delivered to you with this summons.

Clerk: 4100 D.C.

PROOF OF SERVICE

This summons was served by delivering a true copy and the complaint (or other initiating document) to:

This _____ day of _____ , 19 .

Served By: _____

FLOYD CIRCUIT COURT

CONSOLIDATED PIPE & SUPPLY CO., INC. P. O. Box 2472 PLAINTIFF Birmingham, Alabama 35201 NO COMPLAINT vs. Sigma Gas Corporation FILED AUXIER ROAD GAS COMPANY, INCORPORATED P. O. Box 785 SUMMONS AND COPIES ISSUED Prestonsburg, Kentucky 41653 FLOYD CIRCUIZ & DISTRICT COUR SERVE: Estill B. Branham, President and Agent for Service of Process P.O. Box 785. Auxier Road DEFENDANT Prestonsburg, Kentucky 41653

*** *** *** ***

Comes now the Plaintiff, CONSOLIDATED PIPE & SUPPLY COMPANY, INC., by counsel, and for its cause of action herein, states as follows:

1. Defendant, AUXIER ROAD GAS COMPANY, INCORPORATED, is indebted to the Plaintiff for goods, merchandise and/or services sold and delivered by Plaintiff to the Defendant as evidenced by the Open Invoice Inquiry attached hereto and marked as Exhibit "A" and supported by the attached invoices collectively marked as Exhibit "B".

2. Said obligation is past due and the Defendant owes a balance of Fifty Two Thousand Five Hundred Seven Dollars and Eighty-Seven Cents (\$52,507.87), plus interest at the rate of eighteen (18%) percent per annum until paid in full pursuant to the Terms and Conditions set forth in Exhibit "B"

NO.

3. Pursuant to Paragraph No. 9 of the Terms and Conditions set forth in the invoices collectively marked as Exhibit "B", the Defendant, AUXIER ROAD GAS COMPANY, INCORPORATED agreed and is therefore obligated to pay all of Plaintiff's reasonable costs of collection, including the fee of any collection agency, a reasonable attorney's fee and court costs.

WHEREFORE, Plaintiff demands as follows:

1. Judgment against the Defendant, AUXIER ROAD GAS COMPANY, INCORPORATED for Fifty Two Thousand Five Hundred Seven Dollars and Eighty-Seven Cents (\$52,507.87), with interest thereon at the rate of eighteen (18%) percent per annum from date of judgment, and continuing thereafter until paid in full;

2. For reasonable attorney's fees and costs;

3. For any collection agency costs; and

4. For all other court costs herein expended.

abir 9. Lex

ROCCO J. CELEBREZZE ROBIN J. LEMASTUS CELEBREZZE & HOLLOWAY 710 West Main Street, Suite 401 Louisville, KY 40202-2662 (502) 589-3330 Counsel for Plaintiff

RJC\Firm\Rebecca\Robin\CP&S\CPS.Com

			3		•	P		_	
AR	R0041	•				pen Invoice	Inquiry		1/08/91
•	•			-	Sigma GA	5 Corporation	/		
Cu	stomer:	: 0	7082		AUXIER ROA		Total	Unpaid:	52,507.87
St	arting	In	void	ce	#				
	2					•	•		
P/L	Invoid	ce	#		Inv Date	Inv Amt	Paid Amt	Discount	Balance
	763225	-	000	R	101 4/19 96	77.50	300.10	5.52	222.60
	770617	-	000		422/1997	33,398.48	8,398.48	630.16	25,000.00
	771251	-	001	R	530/1997	3.56	124.93	2.29	121.37
_	772215	-	002		828/1997	736.70	.00	13.90	736.70
-	772216	-	000		808/1997	24,985.47	.00	471.42	24,985.47
	772609	-	000		909/1997	373.49	.00	6.95	373.49
	772609				905/1997	37.10	.00	.59	37.10
-	772969		000		•	297.99	.00	.00	297.99
-	772997		000		1006/1997	221.31	.00	4.00	
-	773064				1010/1997	349.80	.00	6.60	
-	773966				1231/1997		.00	.00	
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EXHIBIT "A"

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nsolidated	Ріре & КҮ 40	Supply 3288	Co., Inc		INVOIC 4/2 COPY	2/1997	tan an a	CE NUMBER SEC 17 - U U - U PAGE HIT NI OF 1
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SHIPPED	34-1144公式中国的国际	1991年前第二百年	L'UNA ALA APPENDING	CONTRACTOR STATES	- ALL TO STORES STRAFOLDERS	1	State in the property of	語言になっていたのないが
	BACK ORDERED	PRODUCT NO.	4 SDR11.	DESCRIP	e secondates and se		A MERINA AND A MERINA	R SALES AMO
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11608.0 12000.0 7000.0	BACK ORDERED	PRODUCTINO	4 SDR11. 3 SDR11. 2 SDR11 3/4 SDR1	5 PE2406 5 PE2406 PE2406 P 11 PE2406 ALES _{IC} TAX	FIFE FIFE FIFE	Line 1995 Line 1995 Blint 1994 Standard 1995 Standard 1995 CKY Line 1995 Standard 1995 CKY Line 1995	93.00 CF 93.00 CF 43.00 CF 15.00 CF 15.00 CF 15.00 CF 15.00 CF	T 11169 T 11169 T 3610 T 250 S S S
11608.0 12000.0 7090.0 3080.0	<u>en en des des son de produc</u>	PRODUCTINO	4 SDR11. 3 SDR11. 2 SDR11 3/4 SDR1	5 PE2406 5 PE2406 PE2406 P 11 PE2406 ALES _{IC} TAX	FIFE FIFE FIFE - KENTU	Constant Con	93.00 CF 93.00 CF 93.00 CF 93.00 CF 93.00 CF 93.00 CF 94.00 CF 95.00 CF 90.00 10.000	T 11168 T 3010 T 750
11608.0 12000.0 7000.0 3080.0	<u>en en des des son de produc</u>	PRODUCT NO.	4 SDR11. 3 SDR11. 2 SDR11 3/4 SDR1	.5 PE2406 PE2406 P 11 PE2406 ALES	FIFE FIFE FIFE - KENTU	Line with Hermitian	43.00 CF 93.00 CF 93.00 CF 91.15.00 CF 90.15.00 CF 90.15.00 CF 90.15.00 10.	T 11169 T 3010 T 756
11603.0 12000.0 7000.0 3080.0 .0			4 SDR11. 3 SDR11. 2 SDR11 3/4 SDR1 STATE SA	5 PE2406 PE2406 P 11 PE2406 ALES _{IC} TAX	FIFE FIFE FIFE - KENTU	Line ale Borna Borna Construction CKY 1 - 12 CKY 1 - 12	43.00 CF 93.00 CF 93.00 CF 91.15.00 CF 90.15.00 CF 90.15.00 CF 90.15.00 10.	T 16558 T 11168 T 3610 T 750 S 1,890 S 1,890 S 1,890

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		9209 ALM HOUSTON	EDA-GENOA	тх	7727	5-0245	WATS FAX	(800)231-2417 (713)507-4295				
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Ne	hereby certify that these goods were prov	duced in compliance wit	h all applicable All c	aims or d	leductions	s must be rep	ported within	\$251.65				

equirements of the Fair Labor Standards Act, Executive Order 11246, Title VII of the	five days after receipt of goods. Transportation Company's receipt in good order constitutes delivery.	\$251.65 U.S. DOLLARS	
PRICES SUBJECT TO CHANGE WITH OUR LIABILITY FOR ANY REASON IS LIMITED TO REPLACEMENT OF UN ALL ACCOUNTS PAYABLE & DUE IN HOUSTON, H	SATISFACTORY MATERIAL F.O.B. OUR PLANT		

ORIGINAL INVOICE

X Manu	facturing arketing & Distribut	tion of Quality Plastic Produc		×
P. 92	RESS ALL INQUIRIES & GENERAL D. BOX 750245 09 ALMEDA-GENOA DUSTON	L CORRESPONDENCE TO: TX 77275-0245	PHONE WATS FAX	(713)507-4200 (800)231-2417 (713)507-4295
REEF INDUSTRIES, INC.	MAKE PAYABLE TO: REEF IN	DUSTRIES, INC.		·
TERRATAPE	P.O. BO)	X 201752 DN, TEXAS 77216-1752		
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511783 11/21/97 0151 PURCHASE ORDER NUMBER	941 43302-0-0 SALESM	11/21/97		BRANHAM/PH SHIPPED VIA
721	JEFF GARZ			
FOB FREIGHT TEF SHIPPING POINT PPD & C	1	PAYMENT TERMS	SHIP DUSTON	PING LOCATION
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10 10 SENTRYLINE D (2X1000 YELLOW	GAS LINE	EACH	15.000	\$150.00
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REEF INDUSTRIES, INC	19/98	10°	OICE DAT	# 511783 E 11/21/97 R# 0151941 000 R# 43302 0 0
	A.D. () DAY	THIS AMOUNT==>	U.S.	\$165.58
REEF INDUSTRIES INC P O BOX 201752 HOUSTON, TEXAS 77216-1752	<u> </u>	SIGMA GAS AUXIER ROAD GA PO BOX 785 PRESTONBURG		<y 41653<="" td=""></y>

PLEASE RETURN THIS REMITTANCE ADVICE WITH YOUR PAYMENT FOR PROPER HANDLING OF YOUR ACCOUNT.

We hereby certify that these goods were produced in compliance with all applicable requirements of the Fair Labor Standards Act, Executive Order 11246, Title VII of the Civil Rights Act as amended, and the Occupational Safety and Health Act of 1970.	All claims or deductions must be reported within five days after receipt of goods. Transportation Company's receipt in good order constitutes delivery.	\$165.58 U.S. DOLLARS
PRICES SUBJECT TO CHANGE WITH OUR LIABILITY FOR ANY REASON IS LIMITED TO REPLACEMENT OF UN ALL ACCOUNTS PAYABLE & DUE IN HOUSTON, H		

ORIGINAL INVOICE

	Manufacturing,	ti _g & D ^{ie} stributi	on of Quality Plas	tic Products		x
	B ADDRESS ALL INQUIF F.D. BOX 75 9209 ALMEDA HOUSTON	0245	CORRESPONDE	PH(WA]		2417
REEF INDUSTRIES, INC.	ΜΑΚΕ ΡΑΥΑΒ	LE TO: REEF IND P.O. BOX HOUSTO	DUSTRIES, INC. 201752 [.] N, TEXAS 77216-	1752		
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e e e e e e e e e e e e e e e e e e e	ADDRESS ALL IN		A	PONDENCE 77275-0	P W	HONE IATS 'AX	(800)	507-4200 231-2417 507-4295
REEF INDUSTRIES, INC.	MAKE PA	YABLE TO: RE	EF INDUSTRIES	, INC.				
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PURCHASE ORDER NUMBER	R	JEFF G			TE SHIPPED		SHIPP	
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SHIPPING POINT FPD ORDERED SHIPPED	& CHG DESCRIP	09369		U/M	HOUS			TOTAL
20 20 TERRATAPE								
2"X1000' -				EACH		15.000)	\$300.00
SL 620								
FED	∕ TIN # 74		DTAL MERO	CHANDIS	E			\$300.00
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78.17 +								
378•17 т								
CK# 01497								
619197								
			·			T		
We hereby certify that these goods were produc requirements of the Fair Labor Standards Act, E Civil Rights Act as amended, and the Occupation	xecutive Order 11246	5, Title VII of the	All claims or de five days after Company's recei	receipt of g	goods. Trans	sportation	U.S.	\$300.00 DOLLARS
OUR LIABILITY FOR ANY REASON IS L	CES SUBJECT TO IMITED TO REPLA PAYABLE & DUE I	CEMENT OF UN	ISATISFACTORY		F.O.B. OUR	PLANT		

	ADDRESS ALLOUIF F.O. BOX 75 9209 ALMEDA HOUSTON			ONDENCE TO:	PHONE WATS FAX	(713)507- (800)231- (713)507-	2417
REEF INDUSTRIES, INC. TERRATAPE SIGMA GAS AUXIER ROAD GAS PO BOX 785 PRESTONBURG KY	со.	LE TO: REEF IND P.O. BOX HOUSTO INVOIC	(201752 N, TEXAS 7	7216-1752 SIGMA GA AUXIER F US HWY 3 PRESTONE	RDAD GAS (521	со. КҮ 41653	
PLEASE SEE RI	EVERSE SIDE OF THIS IN	VOICE FOR WAR	RANTY AN	20697 D.TERMS AND	ONDITIONS OF	SALE	
INVOICE NO. INVOICE DATE 94427 2/07/97		SALES ORDER NU 7258-0-0	JMBER	DATE RECEIVED 2/06/97	ESTELL	ORDERED BY BRANHAM/F	HONE
PURCHASE ORDER NUME		SALESN		DATE SH	IPPED 7/97 RPS	SHIPPED VIA	
FOB FR		L OF LADING		TTERMS		PING LOCATION	
DERED SHIPPED	DESCRIPTION			U/M	UNIT PRICE	TOTA	ίL.
	E "D" - GAS LI - YELLOW	INE		EACH	15.00) ≉	300.00
FED	/ TIN# 74-136	FREI	L MERCI GHT CHI	HAND I SE ARGES	·		300.00 \$31.24
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ereby certify that these goods were pro ements of the Fair Labor Standards Act, lights Act as amended, and the Occupat	, Executive Order 11246, Title	VII of the five of	days after r	luctions must be eceipt of goods in good order con	Transportation		331.24 LARS
	RICES SUBJECT TO CHAN	ENT OF UNSATIS	FACTORY		. OUR PLANT	ΡΑΥ	•
	TS PAYABLE & DUE IN HO	JUSTON, HARRIS	S COUNTY,	TEXAS	I	THIS AMOU	NT



Fisher Controls 205 South Center Marshalltown, Iowa 50158 Phone 515-754-3011 Fax 1-515-754-2830

Sigma GAS CONPOVAtion AUXIER ROAD GAS CO. PO BOX 785 PRESTONSBURG, KY 41643 Fisher Controls

01/10/98

Attention: ACCOUNTS PAYABLE MANAGER

Dear Accounts Payable Manager:

If your check has not already been mailed, we shall appreciate your immediate attention to the past due balance in your account:

Invoice Number	Invoice Date	Your Order	Number	Our Order Number	Invcice Amount	Balance Due
5795517	12/03/97	107		041 -0001024718	1,816.05	1,816.05

Please forward payment to the following address:

Fisher Controls Intl Inc. Dept. 905376 Charlotte, NC 28290-5376

> Very truly yours, FISHER CONTROLS INTERNATIONAL, INC.

PATRICIA J. DATERS

(515)-754-2685 Credit Department 5 still Branha

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19/98 CK# 02075 ...*

1,316+35+

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FISHER

Fisher Contra 205 South Center Street Marshalltown, Iowa 50158 Phone 515-754-3011 Fax 1-515-754-2830

Fisher Controls 09/27/97 Sples Person Mindy

AUXIER ROAD GAS CO. -Sigma GAS PO BOX 785 PRESTONSBURG, KY 41643

Attention: ACCOUNTS PAYABLE MANAGER

Dear Accounts Payable Manager:

If your check has not already been mailed, we shall appreciate your immediate attention to the past due balance in your account:

	Invoice Number	Invoice Date	Your Order	Number	Our Order Number	Invoice Amount	Balance Due
R	Pd	17 97 ^{ent}	725 to the foll Is Intl Inc. 28290-5376	lowing ad	041 -0001022512 ddress:	2,594.35	2,594.35
10		/ rol	s Intl Inc.				
Clif	10(7	G Y NC	28290-5376				
0)* *		1	/ery truly yours, TISHER CONTROLS INTE	RNATIONAL, INC.	
				F	PATRICIA J. DATERS		
)] 1	2594·3	35 H.		(C	515)-754-2685 Credit Department /	. 00805	5672
-	2594.	35*		Ź	Estil Branha	m	

ORIGIN	AL INVOICE		ontrols Internationa 205 South Center Marshalitown, kwa 50158	.,		FISHER
Customer C	Drder Number	c_Fie	het/Agent Order Number	Invoice	Date	Invoice Number
107			041 -0001024718	01.	/13/98	5823171
AUXTE	FIGMA GAS COYPORA R ROAD GAS CO. X 785 ONSBURG, KY	ation.	F		ONTROLS	1 INTL INC
		41643	C	DEPT 905 HARLOTT IC 2829		
hip To AUXIEI ROUTE	Sigma Gas Corpo R ROAD GAS CO. 321 NORTH DNSBURG, KY	ration	TERMS: IN U.S. F NET 030 DAYS	UNDS		Date Shipped Mo. Day Yea
PRÉSTI	DNSBURG, KY	41653	F.O.B. MCKINNEY,	TEXAS		1 13 9
			Via UPS NEXT	DAY AI	R P	PD FRT ALL
Item No.		Description		Quantity	Unit Price	Net Amount
000001	TYPE S106 REGULATO FISHER CATALOG FSS106-CJB/BOO		i	15	48.9!	5 734.2
	KENTUCKY	SALES	SUBTOTAL TAX a 6.000 %			734.2 44.0
·		INV	OICE TOTAL			778.3
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			(10/98,6			
		A	2 2			
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	is for export sales, except as noted below, the lega nether FOB, FAS, CIF or otherwise. However, for s nediately after the goods have passed beyond the k e goods to a point of export within the United State ort (such election shall be made by applying a "f" s invoice, the latest document in time shall be the co	l title and risk of loss to the	mode shall come with Colles will the see to		t at antre corrections	<u> </u>

States Port of Export (such election shall be made by applying a "#" symbol after the product name on the order acknowledgement or subsequent shipping documents, including but not limited to, the bill of lading or invoice, the latest document in time shall be the controlling document). Nonvitristanding provisions to the contrary in this or other documents, including but not limited to, the bill of lading or invoice, the latest document in time shall be the controlling document). Nonvitristanding provisions to the contrary in this or other documents, including but not limited to, the bill of lading with select until the goods reach the korein port of entry. Buyer shall handle and be responsible for customs clearance, payment of customs duties, and other charges associated with delivery, including but not limited to, dockage, demurage, unloading, warehousing. DIRECT ALL INQUIRIES TO A FISHER REPRESENTATIVE AT: 513-489-2500 No credit will be allowed for material returned without or permission. This material was carefully packed and delivered to the transportation company in good condition. All claims for loss or damage in transit should be made to the transportation company at once. Seller represents that the articles or services covered by this invoice were produced in compliance with the Fair Labor Act of 1938, as amended. If items covered by this invoice are for ultimate export an export livense may be required.

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6. With reference to Item 6 on Exhibit 1, John N. Hughes, Attorney At Law, provide supporting documentation in the form of copies of invoices for the previous balance carried forward on the account statement dated October 5, 1998 in the amount of \$13, 593.86. Include the following additional information:

a. The account charged when each of the amounts payable was \$13,593.86 recorded.

RESPONSE: Outside services - Legal A/C# 923-02

b. An explanation of the purpose of each of the items of expense included on the invoices.

RESPONSE: Attached.

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JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

November 6, 1998

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

	Hours	Charges
10/09/98 PSC - conference re: rates/settlement	0.50	92.50
Conference PB re: settlement	0.33	61.05
10/12/98 Telephone call with EB: PB re: settlement	0.25	46.25
Revise settlement agreement	0.92	170.20
Telephone call with PSC re: revised settlement	0.33	61.05
10/13/98 PSC - conference re: settlement	2.25	416.25
10/15/98 Prepare tariffs; cost reports; customer notice for non-recurring fees	5.67	1,048.95
10/26/98 Conference PSC re: casè status	0.33	61.05
10/31/98 Prepare/file DLG application re: GSRP loan	1.25	231.25
Revise/prepare cost studies/ file PSC	2.33	431.05
For professional services rendered	14.16	\$2,619.60
Previous balance		\$17,193.41

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT



Frankfort, KY. 40601

Page 2

Sigma Gas Corporation

<u>Charges</u>

Balance due

\$19,813.01

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

October 5, 1998

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

		Hours	Charges
.09/09/98 C	Conference re: rate case	8.25	1,526.25
M	lileage 288 miles		86.40
09/15/98 C	Conference CPA re: hearing	0.42	77.70
	Conference PSC Conference E.B. re: settlement	3.33	616.05
Т	elephone PSC re: settlement elephone E.B. re: settlement SC - conference re: settlement	0.83	153.55
09/21/98 D	raft settlement agreement	1.25	231.25
09/22/98 S	taff conference re: settlement	0.33	61.05
09/23/98 D	eraft settlement	1.83	338.55
S	SC - file settlement agreement; taff conference LG loan application	1.25	231.25
09/25/98 T	elephone E.B. re: settlement; DLG	0.33	61.05
09/28/98 P	SC conference re: settlement	0.67	123.95
09/29/98 T	elephone E.B. re: settlement	0.33	61.05
09/30/98 T	elephone PSC re: settlement	0.17	31.45
F	or professional services rendered	18.99	\$3,599.55

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

Sigma Gas Corporation	Page 2
	Charges
Previous balance	\$13,593.86
Balance due	\$17,193.41

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

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September 8, 1998

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

	Hours	Charges
08/03/98 Responses/file PSC	1.83	338.55
Copies \$46.20 Tabs \$129.21	. •	175.40
08/26/98 Telephone EB re: rate case	0.25	46.25
08/28/98 Draft hearing notice	0.25	46.25
		••••••
For professional services rendered	2.33	\$606.45
Previous balance		\$12,987.41
Balance due		\$13,593.86

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT

Frankfort, KY. 40601

August 6, 1998

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

Balance due

	Hours	Charges
07/01/98 Responses to PSC	0.92	170.20
07/02/98 Responses to PSC	4.25	786.25
07/03/98 Responses to PSC	4.00	740.00
07/06/98 Responses to PSC	2.50	462.50
Copies \$225 Tab/Index sets \$179.21		404.21
07/07/98 Prepare/file supplemental response	0.92	170.20
07/30/98 Conference re: PSC Responses	2.17	401.45
07/31/98 Prepare PSC responses	5.25	971.25
		<u> </u>
For professional services rendered	20.01	\$4,106.06
Previous balance		\$8,881.35

\$12,987.41

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT



Frankfort, KY. 40601

July 9, 1998

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

		Hours	<u>Charges</u>
06/22/98	Review PSC Order Telephone EB re: PSC Order	0.75	138.75
	Letter TCO re: billing	0.58	107.30
06/24/98	Response PSC Order	2.75	508.75
06/29/98	Responses to PSC	1.75	323.75
	For professional services rendered	5.83	\$1,078.55
	Previous balance		\$7,802.80
	Balance due	-	\$8,881.35

JOHN N. HUGHES Attorney at Law (502)227-7270) STATEMENT OF ACCOUNT



Frankfort, KY. 40601

May 5, 1999

Sigma Gas Corporation Estill Branham Manager Box 242 Salyersville, KY 41465

	Hours	Charges
04/08/99 Response to PSC	0.58	107.30
04/09/99 PSC - file response	0.50	92.50
04/15/99 Conference EB re: PC respo	nse 0.67	123.95
04/16/99 Response to PSC order	0.83	153.55
04/17/99 PSC file response	0.58	107.30
04/23/99 Telephone EB re: responses	0.17	31.45
04/27/99 Draft response to PSC orde PSC	r; file 0.92	170.20
04/28/99 Telephone PSC re: data res	ponses 0.33	61.05
For professional services	rendered 4.58	\$847.30
-		·
Previous balance		\$26,428.06
Balance due		\$27,275.36

7. With reference to Exhibit 1, Item 7, there are 2 invoices from Auxier Road Gas Company, Inc. to Sigma Gas Corporation for meters, regulators, and other supplies. Provide details of how and when each of these costs was recorded on the books of Sigma when the account payable was established.

RESPONSE: The invoice of \$3,750.00 was recorded 12/97 in account 161-03 Meters as a fixed asset.

The invoice of \$5,222.50 was recorded 10/98 as a fixed asset in account 161-03 Meters.

8. With reference to Exhibit 1, Item 7, there are 3 invoices that total \$21,778.50 supporting the \$63,778.50 which Sigma is proposing to finance. Provide invoices or other support for the additional amounts. Also include details of why, how and when each of these costs was recorded on the books of Sigma when the account payable was established.

RESPONSE: Invoices are attached. The additional \$42,000 is an amount agreed to by Consolidated Pipe and Supply Co. in settlement of a lawsuit to collect unpaid charges for pipe and supplies in the total amount of \$46,657.89. Because Sigma could not obtain credit from Consolidated, all pipe and supplies were purchased through Auxier Road Gas Co. All invoices were charged to Account 161-01.

a. Provide underlying monthly invoices or calculations for the gas transmission costs for the months January 1997 through September 1998. Has this outstanding balance changed since the September 1998 billing?

b. Explain whether these gas transmission costs were recovered through Sigma's Gas Cost Adjustment ("GCA") mechanism, which is designed to recover gas costs.

The transmission costs were included, but not collected from Sigma.

AUXIER ROAD GAS COMPANY, INC. Post Office Box 785

Prestonsburg, Kentucky 41653

Estill Branham President Office No. (606) 886-2314 Facsimile (606) 886-2315

May 1, 1999

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

This invoice is for the transmission of gas for the months indicated:

January 1997	\$ 1,265.60
February 1997	759.40
March 1997	661.00
April 1997	485.40
May 1997	200.00
June 1997	171.40
July 1997	166.00
August 1997	170.20
September 1997	140.80
October 1997	467.20
November 1997	1,186.60
December 1997	1,681.80
January 1998	1,352.80
February 1998	1,668.00
March 1998	1,151.00
April 1998	539.40
May 1998	258.00
June 1998	· 153.40
July 1998	132.60
August 1998	89.20
September 1998	106.20
October 1998	343.00
November 1998	1,020.40
December 1998	1,423.80
January 1999	1,643.40
February 1999	1,610.40
March 1999	1,490.80
April 1999	538.20
TOTAL	\$20,876.00

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	December	November	October	September	August	July	June	May	April	March	February	is nuary				: 	PURCI	SIGMA GAS CORP
	ıber	hber	Ψ	nber	-						<u>ک</u>						HASES	GAS
19,976									2,691	5,188	7,229	4,868	Purchase	MCF	Alliance		PURCHASES AND SALES 1999	CORP
23,269									3,074	5,760	8,545	5,890	Purchase	DTH	Alliance		.ES 1999	
									2.8083	5,760 2.9482	3.0360	2.9393	RATE					
59,108.54									7,557.00	15,295.48	21,947.46	14,308.60	COST					
									2,691	5,188	7,229	4,868	Trans	MCF	Col			
								-	3,074	5,760	8,545	5,764	Trans	DTH	Col			
6,438	0	0	0	0	0	0	0	0	0	2,266	823	3,349	Purch	MCF	Equit			
7,171	0	0	0	0	0	0	0	0	0	2,525	915	3,731 3.12	Purch RATE	DTH	Equit			
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.12	3.12	3.12	RATE					
20,085.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7,070.25	2,567.69	10,447.17	COST					
26,414									2,691	7,454	8,052	8,217	Trans	MCF	AUXIER			
	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	Rate					

Page 1

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	282.80						538.20	1,490.80	1,610.40	,643.40	Cost				
	26,414		•				2,691	7,454	8,052	8,217	Purch	MCF	TOTAL		
	82,866.05						8,095.20	23,856.53	24,515.15	26,399.17	Purchases	of	COST		
1	25,353						2,668	7,312	7,103	8,270	Sold	MCF	SIGMA	·	
	203,078.36						22,605.92	58,270.72	56,631.36	65,570.36	Rev	Gas	SIGMA		
	2,902					-	724	728	726	724	CUST.	GAS	SIGMA		

Page 2

SIGMA99.XLS

PURCHASES AND SALES 1998	S AND SAL	_ES 1998										
	Alliance	Alliance			Equit	Equit			AUXIER			TOTAL
	MCF	DTH			MCF	DTH		· .	MCF			MCF
	Purchase	Purchase	RATE	COST	Purch	Purch RAT	RATE	COST	Trans	Rate	Cost	Purch
Thuarv	5,300	6,206	6,206 2.9000	15,370.00	1,464	1,652	3.16	4,625.77	6,764	0.20	1,352.80	6,764
February	8,340	9,767	9,767 3.1328	26,127.33	0	0	0.00	0.00	8,340	0.20	1,668.00	8,340
March	5,755	6,743	2.9000	17,099.60	0	0	0.00	0.00	5,755	0.20	1,151.00	5,755
April	2,697	3,169	2.9000	7,821.30	0	0	0.00	0.00	2,697	0.20	539.40	2,697
May	1,290	1,516	2.9000	3,741.00	0	0	0.00	0.00	1,290	0.20	258.00	1,290
June	767		2.9000	2,224.30	0	0	0.00	0.00	767	0.20	153.40	767
July	663	779	2.9000	1,922.70	0	0	0.00	0.00	663	0.20	132.60	663
August	446	524	524 2.9000	1,293.40	0	0	0.00	0.00	446	0.20	89.20	446
September	531	624	624 2.9000	1,539.90	0	0	0.00	0.00	531	0.20	106.20	531
October	1,715	2,015	2,015 2.9000	4,973.50	. 0	0	0.00	0.00	1,715	0.20	343.00	1,715
November	5,102	5,995	2.9000	14,795.00	0	0	0.00	0.00	5,102	0.20	1,020.40	5,102
December	4,395		2.9000	12,745.50	2,724	3,035	3.12	8,498.31	7,119	0.20	1,423.80	7,119
	37,001	43,403		109,653.53	4,188	4,687		13,124.08 41,189	41,189		8,237.80	41,189

131,015.43	22,667.61	15,815.40	5,316.50	1,646.10	1,382.60	2,055.30	2,377.70	3,999.00	8,360.70	18,250.60	27,795.33	21,348.59	Purchases	of	COST		-
39,361	6,475	4,726	1,881	761	604	611	837	1,229	2,675	6,018	6,559	6,985	Sold	MCF	SIGMA		
265,154.86	52,778.31	39,089.99	13,353.26	7,719.65	7,244.75	7,095.03	7,269.99	8,166.36	15,324.91	33,006.95	35,897.95	38,207.71	Rev	Gas	SIGMA		
7,893	712	702	675	648	645	640	643	643	650	647	641	647	CUST.	GAS	SIGMA		•

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SIGMA GAS CORP	CORP										
PURCHASES	PURCHASES AND SALES 1997	1997									
	Alliance	Alliance			Equitable	Equitable			Farm	Farm	Farm Tap
	MCF	DTH			MCF	DTH			Тар	Тар	MCF
	Purchase	Purchase	RATE	COST	Purchase	Purchase	RATE	COST	Rate	Cost	Sold
						-					
luary	6,927	8,036	3.2343	22,403.80	0	0	0	0.00	1.53	916.47	599
February	3,797	4,370	3.1950	12,131.25	0	0	0	0.00	0.00	0.00	0
March	3,305	3,717	2.5907	8,562.34	0	0	0	0.00	0.00	0.00	0
April	4,034	4,740	2.5863	10,433.21	0	0	0	0.00	0.00	0.00	0
May	1,000	1,000	3.1000	3,100.00	0	0	0	0.00	0.00	0.00	0
June	1,098	1,098	2.9798	3,271.82	0	0	0	0.00	0.00	0.00	0
July	1,116	1,116	2.8103	3,136.30	0	0	0	0.00	0.00	0.00	0
August	1,230	1,230	2.7921	3,434.35	0	0	0	0.00	0.00	0.00	0
September	704	704	2.9000	2,041.60	0	0	0	0.00	0.00	0.00	0
October	2,336	2,336	2.9000	6,774.40	0	0	0	0.00	0.00	0.00	0
November	5,933	6,383	3.0534	18,115.80	0	0	0	0.00	0.00	0.00	0
December	8,409	9,880	3.0490	25,638.74	0	0	0	0.00	0.00	0.00	0
	39,889	44,610		119,043.61	0	0		0.00		916.47	599

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2,731.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	,731.50	Rev	Tap	Farm	 	
38,384	8,409	5,933	2,336	704	851	830	857	1,000	4,034	3,305	3,797	6,328	 Trans	MCF	AUXIER		
	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	Rate				
7,355.40	1,681.80	1,186.60	467.20	140.80	170.20	166.00	171.40	200.00	485.40	661.00	759.40	1,265.60	Cost				
39,889	8,409	5,933	2,336	704	1,230	1,116	1,098	1,000	4,034	3,305	3,797	6,927	Purchase	MCF	TOTAL		
127,315.48	27,320.54	19,302.40	7,241.60	2,182.40	3,604.55	3,302.30		3,300.00	10,918.61		12,890.65	24,585.87	Purchases	of	COST		
38,065	7,807	5,398	2,116	737	587	567	857	1,592	3,104	3,305	5,522	6,473	Sold	MCF	SIGMA		-
266,058.70	47,621.35	33,300.43	13,931.95	5,683.26	5,351.00	5,278.83	6,570.30	10,176.18	18,831.30	25,541.36	41,991.07	51,781.67	Revenue	Gas	SIGMA		
38,884	7,807	5,398	2,336	737	587	567	857	1,592	3,104	3,305	5,522	7,072	Sold	MCF	TOTAL		
	642	635	584	512	493	488	490	487	490	491	489	476	Cust.	Gas	SIGMA		
43	0	0	0	0	0	0	0	0	0	0	0	43	Cust.	Тар	Farm		

Auxier Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

EstW B. Branham President

December 10, 1997

(606) 886-2314

and a second
INVOICE

TO: SIGMA GAS CORPORATION P.O. BOX 22 SALYERSVILLE, KY 41465

QUANTITY	•	ITEM	AMOUNT PER UNIT	AMOUNT
40	METERS With S	-RECONDITIONED wivels and Spuds	\$50.000	\$2,000.00
50 ·	REGULA	TORS-RECONDITIONED	35.000	1,750.00
		•	TOTAL	\$3,750.00

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Auxier Road Gas Company, Inc.

Box 785 Prestonsburg, Kentucky 41653

Estill B. Branham President

October 30, 1998

(606) 886-2314

INVOICE

Sigma Gas Corporation P.O. Box 22 Salyersville, KY 41653

Quantity	Item	Amount Per Unit	<u>Amount</u>
320'	4" PE Pipe	1.75 Per Ft.	\$ 560.00
50	Meters-Reconditined with Swivels & Spuds	50.000	2,500.00
. 50	Regulators-Recondtioned	35.000	1,750.00
25	Pre-fab Meter Risers	16.500	$\frac{412.50}{5,222.50}$

. . - .: 9. Explain the outstanding debt to Alliance Energy Services ("Alliance"). Sigma's explanation should include why these arrearages were incurred, and whether the costs evidenced by Item 8 of Exhibit 1 to Alliance were recovered through Sigma's GCA.

RESPONSE: Sigma did not have sufficient funds to pay its gas costs. The GCA recovered actual gas costs, but because of the lack of operating funds, this arrearage accrued.

a. Is the \$3.10 per Mcf price from Alliance still in effect? If not, how is the price determined?

RESPONSE: No, the contract with Alliance is no longer in effect. Auxier has an agreement with Alliance to purchase local gas at \$2.90 per MCF, which is sold to Sigma at no additional cost.

b. The original pricing provisions of the Alliance contract dated March 1, 1995 states that the price includes transportation charges to Auxier Road Gas Company. Provide a statement from Alliance verifying that the price charged to Sigma now and in the past includes transportation charges to Auxier.

RESPONSE: Attached.





Alliance Energy Services

May 24, 1999

Mr. Estill Branham Sigma Gas Services P.O. Box 22 Salyersville, KY 41465

RE: Auxier Road Gas Company (Auxier) Transportation Services to Sigma Gas Services (Sigma)

Dear Mr. Branham:

This letter is to confirm that Alliance Energy Services Partnership (Alliance) has reviewed its records regarding the above referenced subject matter and we have confirmed that Alliance has never paid Auxier for transportation of natural gas supply to Sigma. Further, due to Sigma's failure to pay Alliance for natural gas supplied to Sigma for December 1, 1997 through March 31, 1998, Alliance canceled all sales to Sigma and in turn provided the supply to directly Auxier from Columbia Gas Transmission Corporation for Auxier to sell onto Sigma.

If you have any further questions on the above, please call me.

Sincerely,

ulun R. Villin

Andrew R. Fellon Authorized Partnership Representative

9300 Shelbyville Rd. Suite 810 Louisville, Kentucky 40222 (502) 426-4500 Fax (502) 426-8800 Internet: NatGas@fma-aes.com 10. With reference to Exhibit 1, Item 9, provide copies of the original work orders for each of the costs incurred in connection with the payable to KISU Service Company, Inc. in the amount of \$286,881.00. If work orders are not available, explain why they are not and provide any documentation available that shows details of the actual work performed for which the invoice was generated. Details should include, but not be limited to, the location of the assets installed, materials used, labor hours, equipment charges, and overhead charged, if any. Please note that none of the invoices filed with the application contain details of the actual work performed. These invoices contain only general references to pipeline construction and to hours and days of use of equipment.

RESPONSE: Attached.

KISU Service Co., Inc.

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

May 1, 1999

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

STATEMENT OF ACCOUNT

TRANSACTION DATE

AMOUNT

01/01/96 - 09/30/ 96	Labor for pipeline construction	\$30,341.00
01/01/96 - 09/30/96	Equipment rent for pipeline constr.	71,230.00
10/01/96 - 1 2/31/97	Equipment rent for pipeline constr.	119,845.00
01/01/94 - 12/31/95	Maintaining and repairing GEI, Inc.	
	Pipeline G-39 for Sigma Gas Corp.	55,290.00
01/13/98 - 10/20/98	Equipment rent for construction	10,175.00
10/20/98 - 04/10/99	Equipment rent for construction	5,940.00

TOTAL

\$292,821.00

KISU Service Co., Inc. P. O. Box 1084

Prestonsburg, KY 41653 (606) 886-2314

September 30, 1996

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

INVOICE

Labor from January 1 thru September 30, 1996 @ 4,579 hours

\$30,341.00

Equipment rental from January 1, thru September 30, 1996:

1 - 560 Case Trencher/Backhoe	680 hours	@\$35	\$23,800.00
1 - John Deere 310 D Backhoe	580 hours	@ \$ 40	\$27,200.00
1 - Chevy Van, C-30 Truck & tools	68 days	@\$120	\$ 8,160.00
1 - Chevy Tool Truck	68 days	@ \$ 80	\$ 5,440.00
1 - Chevy Foreman Truck	68 days	@\$30	\$ 2,040.00
1 - PE Fusion & Welding	-	-	•
#14 - BLF Unit	68 days	@\$45	\$ 3,060.00
1 - 175 Air Compressor and Air Tool	34 days	@\$45	\$ 1,530.00
	-	-	

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TOTAL INVOICE

\$101,571.00

KISU Service Co., Inc.

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

December 31, 1997

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

INVOICE

Equipment rental from October 1, 1996 thru December 31, 1997:

1 - John Deere 310 D Backhoe	624 hour	s @ \$ 40	\$24,960	
1 - 560 Case Trencher/Backhoe	1,368 hour	s @ \$ 35	\$47,880	
1 - Chevy Van, C-30 truck and tools	179 days	@\$120	\$21,480	
1 - Chevy Tool Truck	179 days	@\$80	\$14,320	
1 - P.E. Fusion and Welding Machine	179 days	@ \$45	\$ 8,055	
1 - 175 Air Compressor and Air Tool	70 days	@\$45	<u>\$ 3,150</u>	

.

\$119,845

KISU Service Co., Inc. -

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

October 20, 1998

Sigma Gas Corporation P. O. Box 22 Salyersville, KY 41465

The following invoice is for equipment rental for the dates of January 13, 1998 through October 20, 1998:

EQUIPMENT DESCRIPTION	RATE	EXTENSION	• •
1 - John Deere Backhoe	72 hrs @ \$ 40	\$ 2,880.00	
1- Chevy Tool Truck	23 dys @ \$ 80	1,840.00	
1 - Case Trencher	56 hrs @ \$ 35	1,960.00	
1 - Chevy Van C30 Truck, tools	13 dys @ \$120	1,560.00	·
1 - PE Fusion & Welding Machine	20 dys @ \$ 45	900.00	· .
1 - 175 Air Compressor/Tools	23 dys @ \$ 45	<u>1,035.00</u>	

\$10,175.00

KISU Service Co., Inc. -

P. O. Box 1084 Prestonsburg, KY 41653 (606) 886-2314

APRIL 10, 1999

3.1

SIGMA GAS CORPORATION P.O. BOX 22 SALYERSVILLE, KY 41465

THE FOLLOWING INVOICE IS FOR EQUIPMENT RENTAL FOR THE DATES OF OCTOBER 20, 1998 THROUGH APRIL 10, 1999.

EQUIPMENT DESCRIPTION	RATE	EXTENSION
1 JOHN DEERE BACKHOE	48 HRS - \$40.000	\$ 1,920.00
1 CASE TRENCHER	32 HRS 35.000	1,120.00
1 CHEVY VAN C-30 TRUCK & TOOLS	10 HRS 120.000	1,200.00
1 CHEVY TOOL TRUCK	10 HRS 80.000	800.00
1 PE FUSION & WELDING MACHINE	10 HRS 45.000	450.00
1 175 AIR COMPRESSOR TOOLS	10 HRS 45.000 TOTAL	450.00 \$ 5,940.00

\$1,400.00		TOTAL			
1 +		TOTAL KY. STATE TAX	A SERVICE CHARGE OF 1%% PER MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS	<u>January 31, 1</u> 19 <u>94</u>	DATE
×					
	-	· ·			
		•			
			· · · ·		
		the Month	and Maintainad Pipe Line for	Blowed Drips and	
\$800.00			1994 and January 16, 1994	January 15, 1994	
		on Greek	l Gas Line Located Puncheon	=	
				January 1994 :	
TOTAL	PER UNIT		DESCRIPTION		QUANTITY
	•	040		Austin, Texas 78753	
653 C	1084 , KY 41 2314	P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314	Industries,Inc.	Global Environmental 12015 Park 35 Circle Suite 125	
		ISU SERVICE			

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February28to 94
Installed Orifice Meter on
<u>Maintenance on GEI,Inc. Pipe</u>
February 1994:
DESCRIPTION
Texas 78753
Suite 125
-SIGMA GAS. CORP.

• •

DATE														QUANTITY	
<u>March 31, 1994 XXX</u>	•	4 hrs. Repaired line	Installed Meter on 1:	.John	_	9 PE.	off pipe. Installed	ch 10,1994	Bull Br.	pipelines, three leaks	Changed charts, blowed	Naintenance on GEI, INC.	Harch 1994		SIGMA GAS CORP Blobal Environmental 12015 Park 35 Circle Suite 125 Austin, Texas 78753
A SERVICE CHARGE OF 1½% PER MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS		in Long Creek- 4" line	line Puncheon Camp	e D	cks & Equipment		in bull branch broken and 2 2-6" x 16" sleeves and 2			3 on line between Arnett	drips, serviced wells,	VC. pipeline in Magoffin		DESCRIPTION	INVOICE
TOTAL KY. STATE TAX TOTAL						1	25' of 6"			Br. &	walked	County,Ky			KISU SERVICE P.O. BOX 1 PRESTONSBURG (606) 886-3 54 9
				35.00	100.00									PER UNIT	VICE CO., INC. BOX 1084 BURG, KY 41653) 886-2314 549
\$3,240,00 \$3,240.00		120.00	300.00	420.00	1,200.00							\$1,200.00		TOTAL	5 C

6- Men 14 hrs. 3F Relocated Meter & Puncheon Creek	April 7. 1994 Repaired 6" Steel Ky. 2- 7" X 6" Sle 6- Men 14 hrs. 3F Pelocated Meter & Puncheon Creek	Pipelines, Three L April 7. 1994 Repaired 6" Steel Ky. 2- 7" X 6" Sle 6- Men 14 hrs. 3 Relocated Meter & Puncheon Creek	April 1994 Naintenance on GEI Changed Charts, Bi Pipelines, Three L April 7. 1994 Repaired 6" Steel 6- Men 14 hrs. 3F 6- Men 14 hrs. 3F Puncheon Creek
4 hrs. 37 Trucks & d Meter & Meter Ron Creek	7. 1994 - 7. X 6" Steel - 7. X 6" Sle n 14 hrs. 3∓ eon Creek eon Creek	ines, Three L 7. 1994 7. 1994 - 7" X 6" Steel - 7" X 6" Sle eon Creek - 37	1994 ed Charts, Bl ed Charts, Bl ines, Three L 7. 1994 - 7. 1994 -
4 hrs. 34 d Meter & Creek	1994 6" Steel " X 6" Sle 4 hrs. 3 4 hrs. 3 Greek	s, Three L 1994 6" Steel 6" Steel 4 hrs. 3F 4 hrs. 3F Creek	94 Charts, BI s, Three L , 1994 , 199
Hen 14 hrs. 3F Trucks &	7. 1994 red 6" Steel Pipeline in 1 - 7" X 6" Sleeves , 25ft. n 14 hrs, 3∓ Trucks & Equi	ines, Three Leaks between 7. 1994 red 6" Steel Pipeline in 1 - 7" X 6" Sleeves . 25ft. n 14 hrs. 3f Trucks & Equi	1994 enance on GEI.INC. Pipeline in ed Charts, Blowed Drips, Servic ines, Three Leaks between Arnet 7. 1994 7. 1994 - 7. X 6. Steel Pipeline in Long C - 7. X 6. Sleeves . 25ft. of 6. - 14 hrs. 37 Trucks & Equipment
	7. 1994 red 6" Steel Pipeline in 1 - 7" X 6" Sleeves , 25ft.	ines, Three Leaks between 7. 1994 red 6" Steel Pipeline in 1 - 7" X 6" Sleeves . 25ft.	1994 enance on GEI.INC. Pipeline in ed Charts, Blowed Drips, Servic ines, Three Leaks between Arnet 7. 1994 7. 1994 7. 1994 - 7" X 6" Steel Pipeline in Long C

\$3,475.00		ΤΟΤΑΙ	
	×	CHARGED ON PAST DUE ACCOUNTS KY. STATE TAX	
\$3,475.00		JUNE 7. 1994 A SERVICE CHARGE OF 1%% PER TOTAL	DATE
875.00	175.00	to Move Equipment in & out of Job 5Hrs.	
	ler	4-men, 2- Trucks, John Deere Back-Hoe , Tractor & Trail	
		40° of 4" PE Pipe, 2-6" x 4" PE Reducers, 2-6" Dresser	
		Repaired 6" Pipeline in Rt. Fork of Oakley Creek.	
		May 31,1994	
1,400,00	140.00	6-men.3 Trucksand Equipment 10 Hrs.	
		1-4" Dresser Coupling, 2-6" x 4" PE Reducers	
		Installed 320' of 4" PE Pipe, 2-6" Dresser Couplings	
		Repaired Pipeline in Long Branch, Narrows Fork 6".	
		May 16,1994	
		pipelines.	
		Changing charts, Blowing drips, Servicing Wells, Walked	
\$1,200.00		Maintenance on GEI.INC. Pipeline in Magoffin County,Ky.	
		Nay 1994	
TOTAL	PER UNIT	DESCRIPTION	QUANTITY
•		Austin, Texas 78759 564	
53	3, KY 416 2314	9442 Capital of Texas Hwy. PRESTONSBURG Plaza One Suite 170 (606) 886-	
IC.	■ CO., IN 1084		
		INVOICE	

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	INVOICE		
	Global Environmental Industries The PO BOX 1084		<u>с</u>
	ppital of Texas Hwy. Nne Suite 170 Texas 78759	3URG, KY 4165 886-2314	53
QUANTITY	DESCRIPTION	PER UNIT	TOTAL
	June 1994		į
	Maintenance on GEI, INC. Pipeline in Magoffin County		\$1.200.00
	Wells		
-			
	June 21, 1994		
	Repairing 6" Pipeline in Arnett Branch 8hrs.	175_00	1 400 00
	Repaired 2-Leaks with 6" Band Clamps	-	
	4-Men, 3 Trucks & Equipments John DEEre 310-D Back-Hoe	.	
	nt in & out		
			,
	June 22, 1994		
	Repaired 6" Pipeline in Bull Branch 9hrs.	175.00	1.575.00
	Welded 6" Steel Pipe to 3" PE Pipe - Eliminated 2"		
	Steel Pipe.		
	Repaired 6" Steel Pipe by Weldingg & N 3ft. Section		
DATE	July 5, 1994 A SERVICE CHARGE OF 1%% PER TOTAL	-	\$4.175.00
- - -	MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS KY. STAT		
. 14 	TOTAL		\$4,175.00

		DATE August 1			/						Walkin	Chanin	Mainte	July 1994:	QUANTITY	Plaza O Austin,	SIGMA Global 9442 Ca]
		<u>10, ₁₉94</u>										<u>Chaning Charts, Blowi</u>	e on GEI.	994:		One Suite 170 n, Texas 78759	SIGMA GAS CORP Global Environmental 9442 Capital of Texas	·
	MONTH (18% PER ANNOM) WILL BE	A SERVICE CHARGE OF 11%%										Blowing Drips, Servicing Wells &	INC. BIBBLINE in Magoffin		DESCRIPTION		Industries,Inc. Hwy.	
TOTAL	INTS KY. STATE TAX	PER TOTAL								•		Wells &	offin County			595 57		KISH SERVICE CO
															PER UNIT		000, 084 KY 4165 314	
\$1,200.00		\$1,200,00											\$1,200.00		TOTAL		<u>ب</u> نک	

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INVOICE INVOICE SIGMA GAS CORP SIGNA GAS CORP Solution State Capital Industries, Inc. PLaze One Suite 170 August 1994: PLaze One Suite 170 August 1994: Chemining Charts, Blowing Dripes, Serviwing Walling Chemis, Blowing Dripes, Serviwing Walls, Capital Service of Rohey Brown Long Creek Repaired leak on 1* PE line at Hinix Tire Repaired leak on 5* Steal line, Long Creek Ruptured August 16, 1994 August 23, 1994 August 23, 1994 August 16, 1994 August 23, 1994 August 16, 1994 August 23, 1994 August 23, 1994 August 16, 1994 August 23, 1994 August 16, 1994 August 23, 1994 August 23, 1994 August 16, 1994 A			DUE ACCOUNTS KY. STATE TAX	CHARGED ON PAST D		
INVOICE SIGMA GAS CORP SIGMA GAS CORP SIGMA GAS CORP SIDE Endeschedetal Industries, Inc. PRESTONSBUR (KISU SERVICE CO., INC. PO. BOUNDED CO., INC. PRESTONSBUR (K144 PRESTONSB	\$2,890.00		- - - - - - - - -	A SERVICE CHARGE MONTH (18% PER AN	CJ -	DATE
INVOICE SIGMA GAS CORP SIGNA GAS CORP SIGNA Endeschestal Industries, Inc. SHILL Sepital of Texas Hwy. SHILL Sepital of Texas Hwy. Shattan, Texas 78759 Second Secon						
INVOICE SIGMA GAS CORP SIGMA GAS CORP SIGNA GAS COR			company	Авы	10 JA700TT08	
INVOICE SIGMA GAS CORP Global Endespedeatal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 August 1994: Maintenance on GEI, INC. PIPELINE in Magoffin County Changing Cherts. Blowing Dripa. Serviwing Wells & Welking Pipelines. Malking Pipelines. Magust 13, 1994 August 16, 1994 August 16, 1994 August 23, 1994 August 23, 1994	1,690.00			L line	<u>Buildance of</u>	1
INVOICE KISU SERVICE CO., INC. SIGMA GAS CORP Global Enderondestal Industries, Inc. PA: Cepital of Texes Hwy. Plaze One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION 596 Maintenence on GEI, INC. PIPELINE in Magoffin County 596 Maintenence on GEI, INC. PIPELINE in Magoffin County 510 Maintenence on GEI, INC. PIPELINE in Magoffin County 510 Changing Charts, Blowing Dripa, Serviring Weills & Walking Pipelines. August 13, 1994 August 13, 1994 Maintenence on 1" PE line at Minix Tire August 16, 1994 August 16, 1994 August 16, 1994 August 16, 1994 August 16, 1994 August 16, 1994					23, 1994	
INVOICE SIGMA GAS CORP Global Endiabonestal Industries, Inc. 942 Capital of Texes Hwy. Plaze One Suite 170 Austin, Texes 78759 August 1994: Maintenance on GEI, INC. PIPELINE in Magoffin County Changing Charts, Blowing Drips, Serviwing Walls & Walking Pipelines. August 13, 1994 VEMICLE damaged meter set of Robey Brows Long Creek Repaired meter set August 16, 1994 August 16, 1994			Adams Grocery	at	leak on	
INVOICE SIGMA GAS CORP Global Endiatomeestal Industries, Inc. PLaze One Suite 170 Austin, Texes 78759 Austin, Texes 78759 Maintenance on GEI, INC. PIPELINE in Magoffin Cnunty Changing Charts, Blowing Drips, Serviwing Walls & Walking Pipelines. Naugust 13, 1994 August 13, 1994 August 16, 1994 August 16, 1994 August 16, 1994 PE line at Minix Tire					16.	
INVOICE SIGMA GAS CORP Global Endestondestal Industries, Inc. P.O. BOX 1084 PLaza One Suite 170 Austin, Texas 78759 August 1994: Maintenance on GEI, INC. PIPELINE in Magoffin County Maintenance on GEI, INC. PIPELINE in Magoffin County Maintanance on GEI, INC. PIPELINE in Magoffin County Maintanan					-	
INVOICE SIGMA GAS CORP Global Endestmeestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 August 1994: Naintenance on GEI, INC. PIPELINE in Magoffin County Changing Charts, Blowing Dripa, Serviwing Wells 4 Welticus damaged meter set of Robey Browm Long Creek August 18, 1994		-		line at	leak on 1	
INVOICE SIGNA GAS CORP Global Endestondestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 Changing Charts, Blowing Dripa, Servising Wells & Welking Pipelines. August 13, 1994 VEHICLE damaged meter set of Robey Browm Long Creek REDUICE CO., INC. P.O. BOX 1084 P.O. BOX 1084 PRESTONSBURG, KY 41653 S96					16,	
INVOICE SIGMA GAS CORP Global Endiasonmaestal Industries, Inc. 9442 Cepital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 August 1994: DESCRIPTION August 1994: Changing Charts, Blowing Dripa, Serviwing Wells & 414 August 13, 1994 VEHICLE damaged meter set of Robey Browm Long Creek RISU SERVICE CO., INC. P.O. BOX 1084 P.O.						
INVOICE INVOICE KISU SERVICE CO., INC. SIGMA GAS CORP Global Endistondestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION 596 Maintenance on GEI, INC. PIPELINE in Magoffin County 596 Changing Charts, Blowing Dripa, Serviwing Wells & Welking Pipelines. August 13, 1994 VEMICE damaged meter set of Robey Browm Long Creek					meter	
INVOICE SIGMA GAS CORP Global Endisoniaestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Maintenance on GEI. INC. PIPELINE in Magoffin County Maintenance on GEI. INC. PIPELINE in Magoffin County Malking Pipelines. August 13, 1994 Mugust 13, 1994			Brown Long	set of		
INVOICE SIGMA GAS CORP Global Endissburgestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Maintenance on GEI, INC. PIPELINE in Magoffin County Changing Charts. Blowing Dripa, Serviwing Wells & Walking Pipelines.					13.	
INVOICE KISU SERVICE CO., INC. SIGMA GAS CORP Global Endistriestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 Maintenance on GEI, INC. PIPELINE in Magoffin County Changing Charts. Blowing Dripa, Serviwing Wells & Walking Pipelines.						
INVOICE SIGMA GAS CORP Global Endestmastal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 Maintanance on GEI, INC. PIPELINE in Magoffin County Changing Charts, Blowing Dripa, Servising Wells & 1984					Walking Pipelines.	
INVOICE SIGMA GAS CORP Global Endistination of Texas I Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 August 1994: Maintenance on GEI, INC. PIPELINE in Magoffin County 41			1		Charts,	
INVOICE SIGMA GAS CORP Global Endistingestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION August 1994: INVOICE KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314 596 PER UNIT	\$1,200.00		Magoffin	1		
INVOICE SIGMA GAS CORP Global Endistriestal Industries, Inc. 9442 Capital of Texas Hwy. Plaza One Suite 170 Austin, Texas 78759 DESCRIPTION INVOICE KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314 596 PER UNIT						
INVOICE GAS CORP Endistries, CORP Findistries, Inc. pital of Texas Hwy. ne Suite 170 Texas 78759	TOTAL	PER UNIT		5		QUANTITY
INVOICE GAS CORP Endistriestal Industries,Inc. pital of Texas Hwy. ne Suite 170			96 <u>9</u>		Texas	
	53 C.	1084 3, KY 416 2314	•	Industries,Inc Hwy.	GAS (Endis pital	
	•	-))		INVOIC		

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·		DATE							-										QUANTITY	
		October 19,					-	ial &	4-Men , 3 Tr	Creek.	Repaired 6"	September 19			and Walking Pipelines	Changing Cha	Maintenance	September 19		SIGMA GAS CO Global Enviro 9442 Capital Plaza One Austin, Texas
	CHARGE	19 94 A SERV						Equipment	Trucks, Arc Welding		Steel Pipeline	, 1994			Pipelines.	Charts, Blowing Dr	on GEI, INC Pip	1994	DESCRIPTIO	INV GAS CORP Environmental Industries pital of Texas Hwy. ne Suite 170 Texas 78759
	ED ON PAST DUE ACCOUNTS	A SERVICE CHARGE OF 15% PER						4-Hours	Machine,		Head of Beetree					Drips, Servicing W	Pipeline in Magoffin		IPT IO N	OICE
TOTAL	KY. STATE TAX	TOTAL							Certified Welder	91	off Oakley					Wells,	n County			KISU SERVICE CO P.O. BOX 1084 PRESTONSBURG, KY (606) 886-2314 602
ľ	×			.)				130.00		22 m2		1		2					PER UNIT	RVICE CO., INC. BOX 1084 SBURG, KY 41653 6) 886-2314 602
\$1,720.00		\$1,720.00			-			520.00						t,			\$1,200.00		TOTAL	<u>ب</u> نة

-		DATE		-															QUANTITY					
		November 10. 1994 A			4 Men 2-Trucks &	eek- 2- 6ª Band	October 25, 1994 - Repaired	2-Trucks &	Whitely Creek, 6" Band Clu	October188,1994- Repaired	John Deere Backhoe	6Hrs6 Men, 4 Trucks, PE	Pipe.	on Route #7 South of Cobra	October 11, 1994- Repaired and	Wells. and Walking Pipelines	Magoffin County-Changing Charts	Weteber 1994 - Maintenance	DESC	•	na Suita 170	apital of Texa:	SIGMA GAS CORP Global Environmental Ind	
		A SERVICE CHARGE OF 1%% PER			Tonls	ps	ed 6" Steel Pipeline.	Tools	Clamp	6" Steel Pipeline on		Walding Machine & Er		Meter House- 320'	d and Rerouted 4" PE	nes	<u>Charts, Blowing Orips</u>	ce on GEI, INC. Pipeline	SCRIPTION		-	•	Industries, Inc.	INVOICE
TOTAL	KY. STATE TAX	TOTAL		•	-		on Salt			Big		Equipment		of 3ª Pa	Pipeline		. Servicing	ina	-	6 05		PRESTONSBURG, KY 41653 (606) 886-2314	RISU SERVICE CO., INC. P.O. BOX 1084	
	×				-		130.00			130.00		175.00					0		PER UNIT		ן - י -	3, KY 416: 2314	1084 1084	
\$3,550.00		\$3.550.00					0 780.00			520.00		1,050.00						\$1,200.00	TOTAL			53)

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•••	GAS CORP			C
	Giooal crylyphmental industries inc. 9442 Capital of Texas Highway Plaza One Suite 170 Austin, Texas 78759	PRESTONSBURG, KY 41653 (606) 886-2314	1004), KY 416 2314	53
		620		
DUANTITY	DESCRIPTION		PER UNIT	TOTAL
	November 1994- Maintenance on GEI, INC, Pipeline	line Magoffin		\$1
	Kentucky. Changing Charts, Blowi		ina	
	and Walking Pipelines,	•		
				·
	November 22, 1994			
	Repaired 6" Steel Pipeline at Little Half-Mountain	untain off		\$1.
	, Kentucky			
	8 Hrs 4-Men 3 Trucks, Tools & Equipment		-	
	3	PE Pipe		
		•		
DATE 0	December 9, 1994 19 A SERVICE CHARGE OF 11% PER	ΤΟΤΑL		\$2,240,00
·	MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS	KY. STATE TAX	× 	
·		ΤΟΤΔ	-	A 3
		TOTAL	Ē	80 0AN NN

\$5,340.00		TOTAL				
	×	KY. STATE TAX	CHARGED ON PAST DUE ACCOUNTS			
\$5,390.00		TOTAL	A SERVICE CHARGE OF 1%% PER Month (18% PER Annum) Will BE	19 <mark>95</mark>	January 6,	DATE
		*		· ·	-	
				•		
-						
			80	• Couplings	2-2" Dresser	
)d 570.00	95.00		Trucks & Tools	- 2	6hrs 3 Men	
			Ø	of BeeTree	Right Fork o	
-		Lease	Line -Lillie Mae Wireman	Steel Li	Repaired 2"	
-				1994	December 23,	
			2-2" Dresser Couplings	Clamp - 2-	Band	
0 \$1,040.00	130.00		s & Tools	- 3Trucks	8hrs. 4 Men	54 *
			Lease BeeTree.		And Mary Stephens	
		n Lease	Pipe on Lillie Mae Wireman	Steel Pi	Repaired 2*	
				1994	December 19,	
TOTAL	PER UNIT		DESCRIPTION			QUANTITY
		626				
653	SBURG, KY 41653 6) 886-2314	PRESTONSBURG (606) 886-2	Industriès, Inc.	Environmental vo	Global Envi Page Two	
NC.	1084 II	P.O. BOX 1				an in the second
5	2		INVOICE]	2

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	Q	XIVVALOODX	
	×	CHARGED ON PAST DUE ACCOUNTS KY. STATE TAX	
\$3,780.00	Х М	January 6, 1995 A SERVICE CHARGE OF 1%% PER SUB- TOTAL	DATE
		3-2" Dresser Couplings	
760.00	00.66	• 3-Men 2	
004894		red 2" Steel Pipel	
		December 15, 1994	
		40' of 4" PE Pipe	
		2-6" Dresser Couplings-2 6% x 4" Steel Reducers	
1,040.	130.00	8hrs. 4-Men 3 Trucks & Tools	
		Repaired 6" Steel Pipeline at James E. Arnett	
		December 13, 1994	
		2-6" Band Clamps-1-3" Band Clamps	
\$ 780.00	130.00	Shrs4 Men 2 Trucks & Tools	
		" 3" PE Pipeline at Arnett Branch	
		Repaired 6" Steel Pipeline at Arnett Branch	
		December112,11994	
		Wells, and Walking Pipelines.	
	ing	<u>County, Kentucky, Changing Charts, Blowing Drips, Servicing</u>	
\$1,200,00	'n	December 1994- Maintenance on GEI, INC. Pipeline Magoffin	
TOTAL	PER UNIT	DESCRIPTION	QUANTITY
•			
	: CO., IN 1084 1, KY 4165 2314	SIGMA GAS CORP GLOBAL ENdéstonées tal Industries, Inc. P.O. BOX 1084 P.O. BOX 1014 P.O. BOX 1014	
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DATE			8hrs				8hrs				8hr		•	· · · ·				QUANTITY				•	
February 10, 19 95 A SERVICE CHARGE OF 11% PER TOTAL MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS KY. STATE TAX			s. 4-Men 3 Trucks & Tools, John Deere Back-hoe	Patchell Salyer	Repairing 6" Steel Pipeline in Oakley Creek, West of	January 18, 1995	s. 5-Men 3 Trucks & Tools, Arc Welder Machine	Cemenwary-Welded in 4" Paace of Steel Pipe.	Repairing 6" Steel Oakley Creek- Cut out 4" Valve at	January 12, 1995	s. 4-Men 3 Trucks & Tools, and Jphn Deere Back-hoe	in Beetree.	Instaaled 2-2" Drips & 2" Check Valve on Wireman Wells		Walking Pipelines.	County, Kentucky. Changing Charts,Baovingneells and	January 1995-Maintenance on GEI, INC. Pipeline Magoffin,	DESCRIPTION	AUSCIII, IEXAS /0/33	ne Suite 170 (600) Trian 170 (600)	al E evironmental Industries, Inc. P.O	SIGMA GAS CORP	
AL			130,00				130.00				130.00							PER UNIT		2314	BOX 1084		
\$4,320.00	and the second		1,040.00				1,040.00				1,040.00	1		4			\$1,200.00	TOTAL			ガ ン	INC.	
																						· · ·	

TOTAL \$4,320.00

		DATE								8 8 15						QUANTITY				1419
		March 10,							80ft. off4"	. 5-Men 3	Repairing 6"	February 22	0	丙	February 19			Plaza One S Austin, Texas	SIGMA GAS CORP Global Environmental 9442 Canital of Texa	
	. .	19_95_							PE Pipe-2-4"	Trucks & Tools	Steel	. 1995	elines.	Kentucky. Che	1995-Maintenance			Suit	CORP ironmental al of Texas	
	CHARGED ON PAST DUE ACCOU	A SERVICE CHARGE OF 1%% PER				 · • •			2-4" Dresser Couplings		Pipeline at Narrows 8			Changing Charts, Servicing	on GEI.INC.	DESCRIPTION			Industri Hichvav	INVOICE
TOTAL	VTS KY. STATE TAX						-		ns & Stifferners		Branch, Lonf Creek			X	Pipeline Magoffin		638	(606) 886-2314	P.O. BOX 1084	
									69	130.00						PER UNIT		2314 2314	CO., IN	
\$2,240,00		\$2,240.00								0 1,040.00					\$1,200.00	TOTAL			5 C	

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\$1,200,00		TOTAL	and the second sec			
	×	KY. STATE TAX	CHARGED ON PAST DUE ACCOUNTS	.ι		
\$1,200.00		TOTAL	A SERVICE CHARGE OF 11% PER	10, 19 95	April	DATE
		A CONTRACTOR				
		12				
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					
1						
					Walking	
		Wells and	Chaning Charts, Servicing Wells	y, Kentucky.	County.	
\$1,200.00		Magoffin	nance on GEI, INC. Pipeline,	1995-Maintenance on	March	
TOTAL	PER UNIT		DESCRIPTION			QUANTITY
					Г	
		637	• •			-
53	BOX 1084 SBURG, KY 41653 5) 886-2314	P.O. BOX 1 PRESTONSBURG (606) 886-3	l,Industries,Inc ^l . as Highway 70	1 Environmenta Capital of Tex 1 One Suite 1 n, Texas 78759	Global 9442 Ca Plaza O Aus±in,	
		ISU SERVICE		-SIGMA GAS CORP	-SIG	

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INVOLU INVOLU KiSU SERVICE CO., INC. Stobal Invironmental Industries, Inc. PESERVICE CO., INC. PESERVICE CO., INC. Plazz Orpital Invironmental Industries, Inc. PO. BOX 1084 PO. BOX 1084 Austin, Texas 78759 DESCRIPTION PERUNT FOR SURF CONSULATION Austin, Texas 78759 DESCRIPTION FERUNT TOTAL County, Kentoky. Changing Charts, Sersicing Wells and #1, 200, 00 #1, 200, 00 Welking Pipelines. Welking Pipelines, #1, 200, 00 Welking Pipelines, Heating Pipelines, #1, 200, 00 Welking Pipelines, Heating Pipelines, Heating Pipelines,	AL\$1,200.00	TOTAL KY. STATE TAX	A SERVICE CHARGE OF 11% PER MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS	19 <u>95</u>	May 10,	DATE
Involue KiSU SERVICE CO., IN Global Invironmental Industries, Inc. P.O. BOX 1084 9442 Cepital of Yoxas Highway PRESTONSBURG, KY 4165 Plaza One Suite 170 April 1995-Meintenance on GET, INC Pipeline, Magoffin 6061 886-2314 County, Kentucky. Changing Charts, Sereicing Walls and PEN UNIT Walking Pipelines. Hagoffin Valking Pipelines Pipelines						
INVOICE SIGMA GAS CORP Global Invironmental Industries, Inc. P.O. BOX 1084 P.O. BOX 1084 (606) 886-2314 Maril 1995-Maintenance on GEI, INC Pipeline, Megoffin County, Kentucky. Changing Charts, Sereicing Wells and Walking Pipelines. Walking Pipelines					•	
INVOICE SIGMA GAS CORP Global Invironmental Industries,Inc. 9442 Capital of Yexes Highway PLASTIN, Texas 78759 DESCRIPTION Austin, Texas 78759 DESCRIPTION April 1995-Meintenance on GEI,INC Pipeline, Magoffin County, Kentucky. Changing Charts, Serwicing Wells and Walking Pipelines. Walking Pipelines.						
SIGNA GAS CORP Glabel Invironmentel Industries,Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 April 1995-Maintenence on GEI,INC Pipeline, Magoffin County, Kentucky. Changing Charts, Sereicing Wells and Welking Pipelines.						
INVOLUE SIGMA GAS CORP Global Invironmental Industries, Inc. PLaza One Suite 170 Austin, Texes 78759 DESCRIPTION April 1995-Maintenance on GEI, INC Pipeline, Magoffin County, Kentucky. Changing Charts, Sereicing Wells and Walking Pipelines. Hall Sereicing Wells and Hall Sereicing Wells and Ha						
INVOLUE SIGMA GAS CORP SIGMA GAS CORP PRESTONSERVICE CO., IM PRESTONSBURG, KY 4165 PRESTONSBURG, KY 4165 (606) 886-2314 County, Kentucky. Changing Charts, Sereicing Walls and Walking Pipelines. Walking Pipelines.						
SIGMA GAS CORP SIGMA GAS CORP SIGMA GAS CORP SIGMA GAS CORP SIGMA GAS CORP SIGMA GAS CORP P.O. BOX 1084 P.O. BOX 1084		-				
INVOICE SIGMA GAS CORP SLODAL Invironmental Industries, Inc. SLODAL Invironmental Industries, Inc. SLODAL Invironmental Industries, Inc. P.O. BOX 1084 PRESTONSBURG, KY 4165 PRESTONSBURG, KY 4165 (666) 886-2314 Malking Pipelines on GEI, INC Pipeline, Magoffin County, Kentucky. Changing Charts, Sereicing Wells and Walking Pipelines. Walking Pipelines.						
SIGMA GAS CORP GLOBAL TRAITONMENTAL Industries, Inc. P.C. BOX 1084 P.O. BOX 10		`. 				
SIGMA GAS CORP GLOBAL TARLFORMENTAL INDUSTIES, Inc. 9442 Capital of Yexas Highway PLaza One Suite 170 Austin, Texas 78759 DESCRIPTION County, Kentucky. Changing Charts, Sersicing Wells and Walking Pipelines. Walking Pipelines.						
INVOICE SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION April 1995-Maintenance on GEI, INC Pipeline, Magoffin County, Kentucky. Changing Charts, Sermicing Wells and Walking Pipelines. Walking Pipelines.						
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Matrin, Texas 78759 County, Kentucky. Changing Charts, Sereicing Wells and Walking Pipelines. Kentucky - Changing Charts, Sereicing Wells and Strain Sereicing Wells and Strain Sereicing Sereicin						11 ^{- 1}
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 DESCRIPTION April 1995-Maintenance on GEI, INC Pipeline, Magoffin County, Kentucky. Changing Charts, Sersicing Wells and Walking Pipelines. HIVOICE KISU SERVICE CO., INC PRESTONSBURG, KY 4165 641 PER UNIT PER UNIT Magoffin Wells and Highway PER UNIT PER UNIT County Kentucky. Changing Charts, Sersicing Wells and Highway Highway PER UNIT PER UNIT PER UNIT Highway Changing Charts, Sersicing Wells and Highway						
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION County, Kentucky. Changing Charts, Sermicing Walls and Walking Pipelines. KISU SERVICE CO., IN PRESTONSBURG, KY 4165 64,1 PER UNIT PER UNIT PER UNIT						
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION County, Kentucky. Changing Charts, Sereicing Wells and Walking Pipelines.						
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION April 1995-Maintenance on GEI, INC Pipeline, Magoffin County, Kentucky. Changing Charts, Sersicing Wells and Walking Pipelines.						
SIGMA GAS CORP Global Invironmental Industries,Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION April 1995-Maintenance on GEI,INC Pipeline, Magoffin County, Kentucky. Changing Charts, Serwicing Wells and Walking Pipelines.						
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 County, Kentucky. Changing Charts, Sermicing Wells and				Pipelines.	Walking	
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 Austin, Texas 78759 DESCRIPTION April 1995-Maintenance on GEI, INC Pipeline, Magoffin		Wells and	Charts, Serwicing	Kentucky.	County,	
SIGMA GAS CORP Global Invironmental Industries, Inc. 9442 Capital of Yexas Highway Plaza One Suite 170 Austin, Texas 78759 DESCRIPTION PRESTONSEURG, KY 41653 (606) 886-2314 641 PER UNIT	\$1,200.00	agoffin	on GEI, INC Pipeline,	1995-Maintenance		,
A GAS CORP A Invironmental Industries, Inc. Capital of Yexas Highway One Suite 170 n, Texas 78759			DESCRIPTION		- -	QUANTITY
INVOICE						
INVOICE	•	641			•	
INVOICE A GAS CORP 1 Invironmental Industries,Inc. Capital of Yexas Highway	2314	(606) 886-2	- -	ne Suit Texas 78	Plaza Austin	
	CO., INC. 1084 KY 41653	P.O. BOX 10 P.O. BOX 10 FSTONSBURG	 Industries,Inc. Highway	GAS CORP Invironme anital of	SIGMA Global 9442 c	·

\$1,200.00	TOTAL \$1,200.00			
	KY. STATE TAX	CHARGED ON PAST DUE ACCOUNTS		
\$1,200.00	тотац	A SERVICE CHARGE OF 11% PER	3 20, 19 <u>95</u>	DATE June
	-			
			Walking Pipelines.	W
	Wells and	Changing Charts		Co
\$1,200.00	Magoffin	on GEI, INC. Pipeline.	Nay-1995-Maintaiaane	N N
TOTAL	PER UNIT	DESCRIPTION		QUANTITY
	048 048			
			AUSTIN, IEXAS /8/59	
53 C	KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314	Industries, Ihc. s Highway	GAS CORP Environme pital of ne, Suite	
		INVOICE		

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	KY. STATE TAX	CHARGED ON PAST DUE ACCOUNTS			
\$2,240.00	TOTAL	A SERVICE CHARGE OF 1%% PER	10, ₁₉ 95	July 1	DATE
					,
					2
		6"pipe	60ft. of	replaced	
		back-hoe	Deere 490-c bac	John	8hrs
130.00 1.040.00		tools	3 trucks & to	- 55-Mwa	8hrs
	e Salver Br	Pipeline at Salt Lick-Jane Salver	Steel	Repairing 6"	
			, 1995	June 10,	
			Pipelines.	Walking	
	Wells and	Changing Charts, Servicing Wells	Kentucky.	County,	
\$1,200.00	Magoffin	on GEI, INC. Pipeline.	June-1995-Maintenance	June-19	Ģ
PER UNIT TOTAL		DESCRIPTION			QUANTITY
				Γ	· ·
	001				
314	(606) 886-23		Texas 78759	Piaza une Austin, Tu	
084 KY 41653	PRESTONSBURG, KY 41653	 [ndustries, Inc. _Highway	GAS CORP vironment tal of Te	Global E 9442 Cap	
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TOTAL \$2.240.00

INVOICE

SIGMA GAS CORP Global Environmental Industries, Inc. 9442 Capital of Texas Highway Plaza One Suite 170 AUstin, Texas 78759

KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314

657

QUANTITY		DESCRIPTION		PER UNIT	TOTAL
	July-1995 Maintemence	on GEI, INC. Pipeline,	Magoffin		\$1,200.00
	County, Kentucky. Ch	cucky. Changing Charts, Servicing	Wells and		
	Walking Pipelines.				
•					
				-	
			•		
				-	
			19-10 19-10 19-10		
DATE	August 10, 1995	A SERVICE CHARGE OF 1% PER	TOTAL	AL	\$1,200.00
		MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS	КҮ. STATE ТАХ	X	



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\$1.200.00

TOTAL

2000	: CO., IN 1084 5, KY 4168 2314	<u>а</u>
QUANTITY DESCRIPTION	PER UNIT	TOTAL
August-1995 Maintenance on GEI,INC. Pipeline, Magoffin		\$1,200.00
무		
Walking Pipelines.		
		¥ •
Aunust 11 1395		
teel P		
,		
Replaced 80 ft of PE Pipe at James Edgar Arnett Farm		
from u		
1@Brs4-Men 3 Trucks and Equipment	130.00	1,300.00
August 10, 1995:		
Pepaired 8" Steel Pipeline at Robie Brown Farm	x	
1-8" Steel Band Clamp		
8hrs. 2-Men 2 Trucks and Tools	50.00	400.00
	/	
DATE September 10 19 95 A SERVICE CHARGE OF 1%% PER TOTAL	AL	\$2,900.00
	AX AX	
		\$2,900.00
IOIAL	AL	

KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314

		7			
DUANTITY		DESCRIPTION		PER UNIT	TOTAL
	September 1995-Mainten	95-Maintenance on GEI,INC. Pipeline	le Magoffin		\$1,200.00
	County. Kentucky, Cha	Kentucky. Changing Charts. Serwicing Wells	lells and		
	Walking Pipelines.			-	
			:		
-					
			•		
DATE	<u> </u>	A SERVICE CHARGE OF 1%% PER MONTH (18% PER ANNIMI WILL BE	TOTAL	AL	\$1.200.00
		CHARGED ON PAST DUE ACCOUNTS	KY. STATE TAX	X	
			TOTAL	AL	\$1,200.00

PER UNIT		SIGMA GAS CORP Global Environmental 9442 Capital of Texas Plaza One, Suite 170 Austin, Texas 78759	INVOICE	KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314 690	E CO., IN 1084 3, KY 416 2314	23 C
ITY DESCRIPTION FENUNT October 1995-Mainteéance og GET, INC. Pipeline Magnffin Pipelines County, Kentucky. Changing Charts, Sarvicing Walls and Pipelines Kalking Pipelines. Pipelines Name Pipelines	•		•			
October 1995-Mainteiance om GET, INC. Pipeline. Magoffin County. Kentucky. Changing Charts, Servicing Wells and Kalking Pipelines. November 10, 19	DUANTITY		DESCRIPTION		PER UNIT	TOTAL
County, Kentucky. Changing Charts, Sarvicing Walls and Walking Pipelines. Sarvicing Walls and Walking Pipelines. Mail and and a structure of the stand structure of the		1995-M	OR GEL.INC.	ine Magoffin		•
Weiking Pipelines. Movember 10, 19		Kentuckv.	og Charts.	ng Wells and		
November 10, 19 Startic CHARGE OF 1% FY CATE TAX	- 1. - 2 	Pipelines.				
November 10, 19 95 A SERVICE CHARGE OF 1% FEA				•		
November 10, 19 35 A SERVICE CHARGE OF 1% FER ANUMINILLE						
November 10, 19 3 Service CHARGE OF 13% FEB November 10, 19 Service CHARGE ON PAST DUE ACCOUNTS KV STATE TAX				2. 		
November 10, 19 a service change of 1% ser annum with test change of 1% service chan						
November 10, 19 5 A SERVICE CHARGE OF 1% PER ANNUM WILL BE CHARGE OF 1% PER ANNUM WILL PER ANNUM WIL PER ANNUM WILL PER ANNUM WIL PER ANNUM WIL PER ANNUM WI						
November 10, 19 35 A SERVICE CHARGE OF 11% FEB						
November 10, 19 35						
November 10, 19 35 A SERVICE CHARGE OF 11% PER ANNUM WILL BE CHARGE ON PAST DUE ACCOUNTS				-		
November 10, 19 5 A SERVICE CHARGE OF 1% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS				-		
November 10, 19 35 A SERVICE CHARGE OF 1% PER ANNUM) WILL BE MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS						
November 10, 19 35 a service charge of 1% per annum will be charge on past due accounts TOTAL						
November 10, 19 95 A SERVICE CHARGE OF 1% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS KY STATE TAX						
November 10, 19 95 a service charge of 1%% per Month (18% per annum) will be charged on past due accounts TOTAL						
November 10, 19 95 a service charge of 1%% per Month (18% per annum) will be charged on past due accounts TOTAL		-				
November 10, 19 95 a service charge of 1%% per Month (18% per annum) will be Charged on past due accounts TOTAL						
November 10, 19 95 A SERVICE CHARGE OF 1%% PER MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS KY STATE TAX						
November 10, 19 95 A SERVICE CHARGE OF 1%% PER TOTAL MONTH (18% PER ANNUM) WILL BE CHARGED ON PAST DUE ACCOUNTS KY STATE TAX		-				
	ATE	10, 19	A SERVICE CHARGE OF 1%% PE MONTH (18% PER ANNUM) WILL 1 CHARGED ON PAST DUE ACCOUN	KV STA	AL	\$1,200.00

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INVOICE

SIGMA GAS CORP Global Environmental Industries, Inc. 9442 Capital of Texas Highway Plaza One, Suite 170 Austin, Texas 78759

KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314

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TOTAL	\$1,200.00											\$1,200.00
PER UNIT												× +
DESCRIPTION	November 1995-Maintenance on GEI,INC. Pipeline Magoffin	County, Kentuwky. Changing Charts, Servicing Wells and	Walking Pipelines.									November 10 1995 A SERVICE CHARGE OF 1% PER TOTAL MONTH (18% PER ANNUM) WILL BE MONTH (18% PER ANNUM) WILL BE TOTAL CHARGED ON PAST DUE ACCOUNTS KY. STATE TAX
QUANTITY												DATE

200.00

TOTAL

	SIGMA GAS CORP Global Environmental 9442 Capital of Texas Plaza One, Suite 170 Austin, Texas 78759	INVOICE Endustries Highway	KISU SERVICE CO., INC. P.O. BOX 1084 PRESTONSBURG, KY 41653 (606) 886-2314 667	Е СО., IN 1084 3, КҮ 416 2314	53 C.
QUANTITY		DESCRIPTION		PER UNIT	TOTAL
	December 1995-Main	95-Maintenance on GEL.INC. Pi	Pipeline Magoffin	in	\$1,200.00
	(en	- C.	Servicing Wells and	1	
	i Pipelines.				
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DATEJ	<mark>January 10, 19 96</mark>	A SERVICE CHARGE OF 1%% PER MONTH (18% PER ANNIM) WILL BE	TOTAL	AL	\$1,200.00
		CHARGED ON PAST DUE ACCOUNT	KY. STATE TAX	X	

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burg ky/1653 OF PAY		SOCIAL SECURITY					- 1			30		0							 				
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I . Jun		PAYROLL		1 · ·						400		400		3300						1 10 10	•		
1084 Thestons	Turner .	ENDING			6 TOTAL BULY	instanta (hused) de		Trital Alici		9/10		TOTAL SEPT.	TOTAL 3 RD CITR	TOTAL TO DATE			TOTAL OCT.			TOTAL NOV.			
10, Xar		AMOUNT	3a7 40		3274			-	32740			127 40	5 4 8	•	327 40		0/1 145				106025		10.201
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TOTAL MAY & 400 52 08 1217 5300 3297 6 897	8 TOTAL NOV. 147 010 912 213 200 286 1308
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7 (91)

1- John Dere 3100 Bockhus -cbraon 26, 199 Le 10km. 400 4000 1-560 care trancher 350 10 hr. 35 1- cherry Van C-30 truck tools 1-Day 120 1204 1- chus tool trank 1-0ay 800 8 m 1. Chev Fourien truck 30 a 1-bay 30 1- P.S. Fusion Thulling Olived 45 1- Muny 45 Ebruny 27, 1994 1-John Dere 3100. Backhar 10 hr 40 400-1- 540 Case Trenchie 10hn 354 3500 1200 1- chury Van C-3 otuck & tool 1-Day 120 8000 1 - Chev tool that 1-Day 80 1-Day 30 300-1- Chev Foreman truck 1-Day 45-450 1-P.S. Frescont Welling Mach. cbaan, 28, 1996 1. John Dure 310-D. Backture 10 hrs 40 400° 1- 560 Case Truncher 10 ms 35 350" 1 - Chevy Van C-30 truck Stools 1-Day 120. 1200 1- chi tool truck 1-Day 80- 80" 1- Chu Foremantruck 1-12 ay 30 30" 1- P. Z. Fusion Helding Hach 1-Duny 45 45" Ebruary 29, 1996 1- John Deve 310-0 Back luse 10hn. 40 4000 1- 540 Case Trenching 10 hu - 35 350" H Chevy Van C. 30 Truck tool 1-Day 120 120% 1. Churtoal truck 1- Day 8 800 1- Chiv Foreman tunck 1- Day 30 30" 1-PS Fusion bwelling Mach 1-Day 45 45" March 1, 1996 1 John Deere 310-D-Backhove 10 hus 40-400 + 540 Case trenden 10hr 35-350" 1-Day 120 120" 1-Day 80. 80" 1=Day 30 50" 1- Chury Van C-3 O truck tools 1- Chur tool truck 1- chur Foreman truck 1-Day 45 452 1- PE Fresiond welding Mach.

				for States of the	
March 18,19	6- 1-John Dere 3/013 Backher	10hr	GD.	400=	
	1- 560 Cose truch	10hm		358	
	1- Chiny Van C30 tuck & tool	1-Day 1		120a	
	1- chev toal truck	1-Day .		80 ^{il}	
	1 chu Foreman tuck	1-00m		30 ^{cc}	
	1- P.E. Trussion & Welding Mich	1-Day	45	45	
March 22,190		10hr.	40	4000	
	1-560 Core trencher	10 hm.	35	3504	
	1- cheny van C-30 truck Stoal	+ Day	120-	1201	
	1. Chev toal tuck	1-Day	8D.	Ð₽	
	1 - Christorman truck	1-Day	30=	500	
	1-P.2. Fusion arching Moch	1-D cry	45	450	
march 25,19	4 1-John Deere BIDA-Backhar	10 hm	40	400 11	
	1-540 Case trenche	10 hr	35-	3504	
n i v v v v	1- chury Van C-30 tout - 1606	1-Day	120	1200	
	1- Chev tool trut	1-Day		80 =	
	1- chu Foreman tuck	1-Day		304	
	1-P.E. Fusion Streding Much	I-Dec 1	45	4500	
April 3, 1996	1-John Deere 31013 Backhar	18 hr. y	10	YDOU	
	1-540 Casastrucher	Iolu -	35	358 C	
	1- Chury Clan G30 tuck tool	1-20-11	20!	(20)0	
	1- Chur tool truck	Day	80,	80 m	
	I che Forman tuck	1-Dan	302	30 u	
	1- PS. Fusion Shelding Auch	1-Dang_	4500	452	
April 4, 199	p 1-John Dene 3100 Backhoc	lohn.	40	400 4	
	1-560 case theme in	10 hr		350 ^{la}	
	1- Chevy Van C-3,0-tuck tool		20"	1200	
	1- Churg Van C-30 truck Stock 1. Churtoo truck 1. Chur Foreman truck	1-Day	80 3 U	120 L 80 L 30 L	
	1_ P.E. Fusion Hurelding Mach	1- Day	45	4500	
ļ.		t			

1.0. (5 10 Ala	T. J. J. N. ZIAND L.	ial interior	100
Hpr. (5, 1996 -	1-John Dene 3:10-0 Backhoe.		550°
e al	1-560 Caro trender		120"
	1- Chury Van C-30 - buck toob		
···· .	1- chev too i huck	I. I.	80"
	1- chu Forenont huck	1-Day 50	30 ⁶¹
	1- PS. Fregian & Welding Hick	(45
April 8, 1996	1-John Deve RIDED Backlos	,	100
• •	1 560 Cover funde	•	502
	1- chevy van C-30 truck sola		2021
	1- Chev toal-truck		ED "
1.1	1- Chev Foruman Uterek	1-Day 30	30"
	1- PE Fusion V Hang Hock	1-Day 45	s/ 3 th
April 9, 1996	1-John Deure 310 D Backhoe	10 hr. 40 4	100"
	1-560 Case trencher	10 hr 35 3	50 "
	1 - Churg Wan G-30 truck tools	1-Day 120	1204
• • •	1- Chur too (truck	1-Day 80 .	80 ^u
	1- Chu Forenan tuck	1- Day 30 3	SD C
	1 - PE Finebroxing Mach	· 1-00; 45	15-
April 6, pal	1- John Dave 3100 Barline	10hm 40 40	
, 	1 560 Case trendqu	10 hr 35 8	50 °
	A churchan And thick that	1-Day 120 1	
•	1- chw -Dal tuck	1- Day 80 8	e e e e e e e e e e e e e e e e e e e
•••	1- Char Townshinch	1 - Day 30	
	1- PS Fision Finhama Mach		45
April 11, 1996	1-John Scele 300 Backhol		100
• •	1-560 lase trunchen		\mathcal{D}^{a}
	1- Cherry Vani C+30 tuck bloods	1-Day 120 1	204
	1- Chury toal truck 1- Chur Foreman truck 1- P.Z. Fuoron burching Mach.	1-Day 80	30 ¹⁰
	1- Chur Foreman truck	1-Day 80 1-Day 30	80°C
•••	1 P.Z. Fusion burching mach	1-Day 45	75

Apr: 1 15, 1994	1-John Doene 310.0 Backhac	Blace		4/00	
	1-560 Case trench.	Nh		350	
	1- Chang Van-C-30 huch Dicos 6	ban.		1205	
- -	1- Chur tool Truck	1- Dory			
	1- Chur Foremant with	1 DAN		30%	
	1. PE, Farsion the ming March	1-091		-45	
April 16.1996	1-John Duro 310-D Backlos	10 ha		42 :	
	1-540 lave tuncher	10 hrs.			
	1- Chevy Van L- some the	1-Daring		[764 80 ⁴⁰	
· · ·	1- chev toal huirk	H. Derry			
	1 De Forenoutruck	1-10 cm	•	300	
2 A DI DI IGAL	- N. P.S. Tusion birthan Mach	<u> - () ().</u>			
Hpr. 117, 19916	1-John Dene 3100 Boother 1-560 Ease TRanha	10m 10m			
		1-Day			
· · · · · · · · · · · ·	1- chuy vance 3 otinektikel			80 "	
	1- Chur Foremont thick	1-Day	~	3000	
				10	
April 22, 1993	1-J: Im Der 3100 Backhoe	10 has		400 "	
1964. 0299.10	1560 Care Thene then;	10hu	•	350 %	
	1- Chury Varie so tude (tool	1. Daug		1200	
	1- chev tool truck	· · · · · · · · · · · · · · · · · · ·		· ·	
	1- Sher Forenan touch 1- P.S. Firston (International)	1-R2:	45	30 %	
1 pril 23, 1996	1-John Dere 310. D Back hoe	ioha		400	
1	1-560 Case Tunchi-	10 hus	35	1 (JZ	
	1-Churn Van C-30 truck tools	1-Day	120	1200	
: 	A chu tool bruck	1. Dav	1 80	80 "	
	1. Charl Foremen huch	1 Dan	1 30	300	
•	1-P.E. Tusion Hurdding Hoch	1-00	in 45	45%	
	·				

1- John Dere 3100 Backhoe 10 her 400 40 May 2, 1996 1-560 Case truck 10 km 350 0 35 1- chung Van Tool - triack. 1 28 24 120 1202 1- Ohn tool huck 80 ^{(a} 1- Dary 80 æ. ... 301 1. Chin Forman thuck 1 Devy 50 1- P.E. Fusion & Welling inch 45 1-Dang 45 1-John DevomBeckhod Y00-Marz 3, 1996 A Maria 40 1-560 Cause Lander 10 has 557 35 1- Change aller a president tools 120' 120 1. I wood thick Harry De 1 Charton postions <u> </u> 1- Nary 30 1-1.2. Furie, & Welding Truck e Di Maria 4500 11: 1-John Deere 319,0 Buckline 10km nay 6, 1996 4004 40 1-560 are trench 350 0. 10hr 35 1- Chevy Van C-30 tuck Hools 12000 1-Day lw1- chur toal Turck 80 cu 30 1-Dary 1- chu Fouman truck 3010 1-10001 1- PE Fision Helding Mil 45-0 1 Ung 15 1. John Decke 3600 Beckhoo 400 2 June 4.1996 10 m. 1-560 Case touche 550 M 10 home -1- Chevy Vance so truck stool 12010 1. Day 12.0 1 Chu toat hack 30 0 1-Day 30 1- chev Forenan truck. 304 FLUM Se 1- D.E. Friscian - Unrelding pitch 45-12 1-Day 15 1- John Dure 316D Backline 400ª 10lm June 5, 1996 40 1- 560 Case trunchi 357 " 10 km 35 1- Churn Van & 35 turch x /00/1 12000 1 1).1:1 120 1. chen tool truck 1. chen Fore must truck 1. De Fore Marches March 80 a 1-1)azy 1-1)-2021 80 30 215a) 1-Dan 15

1-John Dene 310 Diecthore 10-10 -10 4000 Janele, 1996. 1-560 Case trenthe 10 hrs 3.5 350 " 1- Ching Van C-30 TRuck Stools 1-Day 120 1200 . . . 1- Chu toal timek Spa 1-Day 80 1- Chu tour nanotrual (-Day 30 30 0 1- P.E. Fusion bredsing march 1-Day 45. 45-00 1- John Dene 310+3 Bad luc 10 hrs. 4000 5 UN 7,1996 10 1-540 Case trench 10hr 350 a 3.37 1- Chung Van C- 30 thick Stools 1-Day 120" l z v1. chu tool tuck 800 1-Day 80 500 1 Dana 30 1- Chris Foruman truck 1-P.E. Fusion Hulling Mark 1 - Day 45 45-11 :15 1-175 Air CUMPRISSON 1- Dans 45 June 19,1996. 1- John Deve 310-1 Buckhoc 10 hrs. 400% 46 1- 560 Case trunder 1- change van C-30 truck / tools 1- chan tool truck 10 pm. 35 350 1204 120 1-Dan 800 80 30 1-Day 1 Duij 30.a. 45° 1- the Foreman Truch 45 1- P.S. Fusion barelding mer h. 1- Day 45 4.5-1- 175 Air Compressor 1-Dury 1-John Duck FIRD Backhor June 20, 1996 16hr 400 " 40 1.560 Case trenche 10hm 3521 35 1- chun vanc-30 parkstals 1-Day 12011 120 1- Chur tool tuck 1- Chur Foreman tryets 301 1- Dary 80 30 301 1- P.E. Fiscin thilding Mich 4500 1-Decy 45-1-175 an Computering 450 1-Dem 40 :100 10 his. Jime 21, 1994 1- 560 Case henchen 1- cheng van & Romichanie 35 350 10 hr. :20 1 Davy (\mathcal{D}) 1- Chen Tool truck 30 80 1-Day 1 - cher Fore man that 30 \$-Dan 34 45 1. P.E. Fusion Huldery 1-Dail 15 45 -1 (-Dan 1-175 Alt Computer 45

August 5,1996	1-John Decre 3100. Backtol	Iohn	40,	400 00
	1-540 care tumber	10 hr	35	350 al
	1- ching Van C-30 huch Strals		120	12000
· · ·	1- Chur tool truck	1-Denny	80	Son
	1- Chen Foreman truck	1- Dary	30	Roth
	1- PE. Fision-blocking Mach		45	45-
	1-175 Hir compressor	1-Day	45	45°02
August 6,179.6	1-John Dearl 3100 Backhor 1-560 Case-trender	10 hus 10 hus 1-Pary	40 35 120	400 ac 350 11 120 20
	1- cherry Van C-30 tout tools	1-Dan	80	50 m
i	1- chu toal trucks 1- chu Fore man truck 1- RE. Fusion & hulding moele.	1-Day	30 45	30 er 45 m
	1-175 Air LOMpresson	1-Day	.45	452%
Hugas+6, 1796	1- John Deere 310.0 Backhol		40	400 and
indy and indition	1-540 Case TRenchen	10 his	35	350 "
	1- Cherry Van C-30 TRust Stock	1-Day	120	80 %
	1 chev toal truck 1- chev Fore mon truck	1-Day	30	30 4
	1-P.S. Fusion Hulding Mich	1-Day	45	450
	1- 175 ALY CONPRESSOR	1-Dary		400 a
August 71994	1-John-Dere 3100 Backhol	10 hrs	35	3504
••••	1-560 case Thenehue 1-chevy Van 6-30 truk toolo 1- Chev tool truck 1- Chev Formantinek	1-Day	120	120"
	1- Chev tourituck	1-Day	80 3 2	30 °C 30 E
	1-P.E. Fusion Subelding Abor.	1-Deery	45	450
	1-175 HIV CONINY 1550-	1-0 any	-15	45
		10hi	110	400 "
	1-57.0 Case trencher	10 hr	35	35224
	1-cherry Vanc 30 truck Hools	1-Dary	izu	120
·.	1-Chur tool tuck	1-Day		80 - 2
·	1-cher Foreman tinck	1-Day	30	30 "
		1-Dari	45	4500
	1- P.S. Frescond Welding 110ch. 1-175 Air Compression	(-1)en		45 cu

- ngust B, 1996 -	1 - John Deine 3/00 Backhas	10hr. 10	4000
	1-540 case truchen 1-Chung Vary C-30-truck the	10 hr. 35	1202
•	1- cher tool truck 1- cher Fore man Truck	1-Day 80 1-Day 30	80 : 30 · 1
	1-PE. Fusion & Welding Alain	1-Day 45	45%
	1-175 Hiv COMPRESSOR	1-00 45	45-00
Fuque tr-11996	HJOHN Preve BIOD Backlac	10 m . 10	4000
	1-560 Case-henchur	IDHMA 35	350 "
	1- ching vance so had stor	10 1-Day 120	120 4
	1- chen tool thick	•	8000
· •••	1- Chin Foreman truck. 1- P.S. Fusion Dwelding huck-	1-004 80 1-004 30	4 1
		1-Day 45	
	1-175 ATV COMPYESSOY	1-Day 1/5	
Hug us + 15/996	1-John Deve 310-D Backlue	10 hrs. 40	•
,	1-540 Case trenchi	10 hrs 25	
	1- Chury CANC-30 tuck-theolo	1-Day 120	
<i>7</i> ;	1- chu tour truck	1-Day 80	" 804
	1- Cher Foreman tuck	l	30 4
· · · · · · · · ·	1-RS Fusiantweldnig Mach. 1-175 Hiv Compressor	t t	45-4
August 16,1994			
ingus i repara	1- John Decre 310-A Backhoe 1- 560 Case Tranche	10 hus 35	700
· · · · ·	1- chay van C-30 TRukestool	1-Day 120 1-Day 80	120 cm
	1- chev Tool truck	1-Day 30	30
	1-P.2 Fusking and and and and	1- DAIL 45	4500
	1-175 Hirconi presson	1-0-0-1-	4.5
August 19,1994	1-John Deere 310D Backhor	10km. 10	400 4
	1-560 Case Thenchun	10 hu 35	35010
	1- chury van C-30 truck stock	1-000 170	1200
	1- chev tool-truck	1-00y 80	80 00
•	1- Khen Fore Min truck	1-Day 30	30 40
	1- PE Fision & welding nuch		45an
	1-175 HIV compressor	1-Dan 45	LIJen
	1 113 HIY COMPTEDDER		-

August 20, 1994 1-John Deere 310D Backhoe 1-560 Case Trenchu 1- Chevy Van C-30 truck tools 400 00 10hrs 40 350 a. 120 W iumo 35 1-Day 120-Bacu 1- chev tool truck 1-Day BS. 1- che Foreman TRucker 1-Day 29 3010 45-45 1 PE. Fusion & Welding Mack 1- Bau 4500 1-175 AV LOMPRESSON 45 1- Day 1-John Deere 3100 Backloe 10 hrs 40 400 4 tigust 21,1996 1-560 case Trencher 10 hrs 350 ** 35 1- Chevy Van C-30 TRuchst-looks 12Da I wasp 120 800 1-ChevitoolTAuck 1-Dory 80 1- Cher Fore Monthuck 1- Uniq 30 300 1- P.E. Fusición & welding Much 45 1-0ay 45 1-175 Hir Compressor 1- Day 45 11500 August 22,1994 1-John Decre B10-D Backtor 10hrs. 4D 4005 3.50 🖤 1-560 case tinch long. 35 1-Chury Van C-30 truck Stocks 1-Day 12000 IW 80 4 1- chu toal truck 1-Day 80 30 ... 1-PE Fusion & Welding Mach. 1-175-14/ Lampressor 1-Dan 1-Dan 30 4500 45 45 August 25,1994 1-JUHN Jeere 3101 Backhor 10 hrs 40000 40 350 " 10ma 1-560 Case TRenchin 35 1-Day 1204 1- Chury Van C-30 TRuck tool 120 1-Dan 1- chev Too I truck 8D 80and 3000 1- Chur Forenian TRuck " 1 1- PE. Fusian & Weid ing Mael: 1-Day 30 1-Day 4.5-4500 45-R) 1-175Hir Compressor 1-024 :15 400 .0 August24,1994 1-John Deere 3100 Backher 10hn 40 350'0 10 m 35 1-560 Case + Renchm 12000 1- Chevy Van C-30 truck block 1-Day 120 80 -1- Chev tool truck 1-Day 80 3000 1- Chev Foir nen truck 1-Day 30 1-15-au 1- P.E. Fusiono Welding Machi 1-Day 45 4500 1-Day 45 1-175Hir Compresson

n in start fra filles en Le server fr				
		÷		
September 4,19au	1-John Deere 3100 Backlos	10hrs.	40	40000
	1-560 Case trenchu	10 hrs.	35	350
.	1- chery van c-30 truck stool	1.Day	120	12000 800
· · · ·	1- Chev Fore Man	1-Day	50	3000
	1-Chew Foremann 1-PE FUSION - BWC IdingMach. 1-175 Alv Bepapresson	1-Day 1-Day	45-45	4500
September 6, 1996	1-John Deere 3100 Backhoz	10hr.	40	4000
	1-540 Case trencher	iohrs	35	3521"
	1-chevy Van C-30 TRuck tools 1-chev tool + Nuck 1-chev Foreman TRuck	1-Day 1-Day 1-Day	120	120 ²⁰ 80 %
· · · · · · · · · · · · · · · · · · ·	1- Chev Forenian TRuck	1-Day	80 30	30-2
· · · · · · · · · · ·	1-PE Fus rowthelding mach.	1-Darg	45	L15ª
	1-175 HIV COM PARSSON	1-Day	45	4500
September 9,1996	1-John Decre 310D	10 hrs	40	400 11
• • • • • • • • • • • • • • • • • • •	1-540 Case-Renchor	10 hus	35	350 5
	1- chevy Uan C.30 TRutistools 1- chev tool-track 1- chev Foreman TRuck	1-DAY 1-DAY	120	12000
· · · · · · · · · · · · · · · · · · ·	1- Chev Foreman Truck	1- Doy	80 .30	300
	1- PE. Fusion-6 Welding 11kot	1- Nay	45	4550
	1-175 AV COMPRESSON	1-Day	45	4500
September 10,1996	1-John Decre 3100 Bucklose	18hrs.	40	400 cm
	1-560 Case Thenched	10 hrs.	35	3521
	1- Chevy Van C-30TRud / Tools	1-DAY	120	1201
	1-CLUV TODITRUCK	1-Day 1-Day	80	80 30
	1- Chev Fore Man TRinets 1- P.E. Fusion Twelding Minch	1-Day 1-Day	- 45	455
	1-175 AlcCompresso	1- Day	1 45	15-2
poptember 11,1996	1-John-Decre 310+) Backing	10 hs.		4000
): *	1-560 Case Trench	10 hrs		350.00
	1-Chenn Van C-30 TRuckotools	1-Day		12000
		-		80
	1- Chuited truck 1- Chuited truck 1- Chuited word Mach. 1-PE Fusion bueld wor Mach.	1-Day		3000
		I-Day LDay	1	4500
	1-175 Air Compressor	- Day		

10hrs. 10hrs. 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day 1-Day		400 <u>2</u> 350 <u>2</u> 120 <u>2</u> 30 <u>2</u> 45 <u>2</u> 45 <u>2</u> 45 <u>2</u> 400 <u>2</u> 350 <u>5</u> 120 <u>8</u>
10 hrs. 1-Day 1-Day 1-Day 1-Day 1-Day 10ho 10ho 10ho 1-Day 1-Day 1-Day 1-Day 1-Day	120 180 195 195 195 120 120 120 120 120 120	350 4 120 av 80 a 30 a 45 a 45 a 45 a 400 <u>a</u> 350 <u>a</u> 120 <u>a</u>
1-Day 10ho 10ho 10ho 1-Day 1-Day 1-Day	40 35 120 80	400 4 3505 1208
10ho. 10ho 1-Day 1-Day 1-Day	40 35 120 80	3504
16 1-Day 1-Day 1-Day	120	1200
	45 45	80 30 45 45
	id ()	4000
,		350:2
5 1-DAY 1-DAY 1-DAY 1-OAY	20 30 45	12000 8000 3000 4500 4500
	73	
10 hrs. 10 hrs 1-Day 1-Day	40 35 120 80	400 == 350== 120== 80==
1-Day 1-Day	30 45	30 - 45
· .		4000
johns	35	350 2
1-0+7 1-DAY 1-DAY	120 80 30 45 45	120 20 80 20 45 20 45 20 45 20
	I-Day Iohna. Iohna. Iohna. I-DAY	1-Day 45 10 hrs. 40 10 hrs. 35 3 1-DAY 120 1-DAY 30 1-DAY 30 1-DAY 45 1-DAY 45 1-DAY 45 10 hrs. 40 10 hrs. 40 10 hrs. 35 1-DAY 45 1-DAY 80 1-Day 80 1-Day 45 10 hr 40 10 hr 35 1-Day 45 10 hr 40 10 hr 40 10 hr 35 1-Day 45 10 hr 40 10 hr 45 10 hr 40 10 hr 45 10 hr 40 10

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Norman Contraction of Contraction		
5 eptember 24, 1996 -	1=John Decre 3100 Breckhoe 10mm. 40	400 00
	1-560 Case Trencha 10 hrs 35	350 .
	1-Chury Van C-30TRuckSteels 1-DAY 120	12000
: • •• • •	1- ches tool track 1-Day 80"	80=
: 	1- chev Fore Man TRuck 1-Day 30	302
5 	1- PE Fusion Welding Machie 1-Day 45	45-20
	1-175 Air Campresser 1-Day 45	45
September 25,1996	1-John Deere 3100 Dackhoe 10hrs 10	400
• ••••	1-560 Case TRencher 10hrs. 35	350 1
	1- Chevy Van C-30 TRuck tools 1-DAY 120	1204
	1- Churtool TRuck 1- DAY 80	80 🗳
	1-chul Fore Man TRuck 1-DAY 30	305
· · · · · · · · · · · · · · · · · · ·	1-PE FUSION- & Welding Much. 1. DAY 415	4544
	1-175 Air Compressor 1-DAY 45	45 32
splemb or 24/994	1-John Decre 310-D Buckloe 10hm 40	4000
· · ·	1-540 Case TReacher 10hrs 35	350
• • • • • • • • • • • •	1- cherry wan C-30 TRuck blods 1-1) Ay 120	1200
· ·	1- Chev tool truck 1-DAY 80	80
••• •	1- Cher Forc Man TRuck 1-Day 30	3054
	1-PE. Fusion-burelding Mach. 1-Day 45	45-
	1-175 Air Louis (550 1-Day 45	1/512

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Oct 11, 1996 - 1-560 trencher An - 3500 280' 1- Chev Van-G30- tought 1-May 12000 1202 1-Day 800 800 1- Chu tool Cruck 1-Day 45 450 1- PE. Fision Chrelding Mac. Oct 12,19% Same as above

1-560 Case trench oct 14, 1996 8 mg 350 280 3200 1-310 John Dure Backhoe 8hrs 40 -1200 1- chev Van TRick Stools 1-Day 120-80 " 1- chow toal truck 1- Day 80 1-Day 450 1- PE Fusion & Welding Machine 450 1-175 Air Compression and Cin Tout 450 1-Dary 450 90/15,1994. 1-560 Case trench 8hus- 352 280° 1- Chu Van tuckstools 1-Day - 120" (20 ~ 88--1-0ay - 80" 1- Chu tool tuck 1- Day - 45 4500 1 - PE Fusion & welding machine 8hrs- 35 280" Oct 16"1996 1-540 Case trench 120 4 1- Chur Van - C-3 o Thuck I tools 1-Day - Do 80 -1-Day 800 1 - chu tool truck 1-Day 4500 45 1-PE Fusion & Welding Machine Oct 17,1997 1-560 Case Trencher 8hrs - 35=0 290' 1- chai can - C-30 huck & tools 1-Day 1200- 120-1- Chev Tool back 1-Day 8000 800 1- RE. Fusion & Welding Marchine 1-Day 450 45= Oct 18,194 Zain Det 20,1994 1- 500 Case trencher 8 hrs. 3500 280 1- Cher Van C-30 truck & tooks 1-Day 1200 120' 1- chu tool tuck 1-Dary 85 00 80 1 - MS. Fisien & Welking Machine

1-Dain 45 45

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100 12, 1996 N/A 2804 35-20 100 13, 1996 #- 5to Constructu Shis. ^{عه} (سر ا 1-Cher Van C30 tuck b tools 12000 1-Day 1- chu tool truck 80 9 80 C 1-Day 45.00 1- P& Fusion & Welding Machine 45-2 1-Day 3500 Wel. 14/1994 1-560 case turuche 2800 Shis -1- Chu Van C-30 tuckotools 12000 1200 1-Dan 80 au 80 🗠 h chur tool tweek 1-Day 4500 1-PE. Fuscond Welding Machine 1-Dar 45-00 350 WU15,1996 1- 5 to Cose trencher Shis -2500 1200 1- Chu van Truck- tool 12000 1 Day 882 8000 1-Day I Chu tool tuck ts a 4500 1-Day 1-DE Fusion & Willing 2800 W B, 1996 1-5700 Case trench 350 Shin-1200 1- Cher Van C-30 truck-bTool 1-Day 1202 Ø® I chev tool tuck 80= 1-Day 4500 4500 1-PE. Fusion & alething Markin 1-Doug 28000 3500 10019 19910 1-560 cose henchen Shr 1200 12000 1-Chur Van C-30 TRuck tool 1-Day 30 a 1- chu tool turks 800 1-Day 45 00 45-00 him f Day 1-P.E. Fusion & helding Ma 35rece 28000 rov. 20, 1996 1-5700 Case trenchin Shr. NOW 1-Chev Ven G3 D twee Tool 1-Day-1200 80 4 50 co 1- Chu tool truck Hay 450 45-1-PE Fasion Welding Machine 1 Day nouzi, aale N/A 2.804 3520 10022, 1996 1-5700 Concher Shus nou nou 1 - Chee Van - C-30 tweek & task 1-Day -& 4 1- Ohn tool truck 1- PE Fiscin & wilding marchine 80 @ topay 45 °C 45-4 1-Deij

200.25,1996 NA . . . and the second now 26, 1994 N/A 100127, 1996 1-560 Case truch 35-20 8hu. 2800 1 - Cher Van G30 truck of tools 1-Day 1200 12010 1- chu tool truck robay 802 50 <u>co</u> 45 ed 1-PE Fining Welding Machine 1-Day 450 NOU 28/19/6 N/A nu 29/1996 A/A 1ec 2, 1996 N/17 1ec3, 1996 N/14 1ec4, 1996 N/A ec 5/ 1996 J-John Deire 300-D Brokhoe Shu- Do <u>३</u>ट्& 12d Ce 12000 1~ Chu Van C-30 truck Hoad 1 Day 1- Chev toal tuck ين 08 **80** 0 1-Day 45 -0 1-Day 450 1-PE. Fusion Welling Machine Dec 6, 1996 N/A Dec 9, 1996 1-She case humber shis. 350 2800 1204 1- Cher Van-G30 truck Stool 1.Day 120# 80 % 82ª ~ Chu tool truch FDay 45-20 450 1- PE Fusion Unechant 1-Day 1 ec 10, 1994 1-540 case tuncher Shn. TOU 350 1 che Vun-C30 tuck block 12000 1-Day 120-20 80'er 1- Chu tool truck 80 ž 1-Day 1_ PETasion & wilding Machine 4500 4500 1 Dem Jech 19961-540 case trencher 280 00 3500 Shr-- chu Van-C30 truck & tools 1200 1-Dom 1203 1- der tool truck 80 cv May 804 1- VE. Tursion Develding Machine 450 45 20 1 Day 2665.00

Dec 12/1996 1- 560 Cose trinche Shin-Z80°U 350 I che Van Cso truck tool 1200 1-Day noe $\delta \sim \delta$ I chu tool tuck 1-Day 20-22 4500 HPE Fasion bulldingtucklive (-Day 45.00 Dec 13, 1996 N/A)ec ile, 1996 1- 5ted Case trencher 2500 Shr. 35-20 (20°e) 1- Cher Van C-SO Toucht tools 1-Day 12000 1- Chu tool tuck So a 1-Day 50 <u>~</u> 45°0 1- PE Fersion Latelding Marchine 1-Day 45-23000 Dec 17, 1996 1-560 Case truken 3550 8 hn. 1- Cher Van 6-30-tuck Stools 1-Day 12000 non 80 ~0 8000 1- Chu Toal tuck 1-Day 4500 4500 1-PE Fusion Date ding druch mot Day **Z**280 CJ Shu. Bet 18, 1996 1-560 Costuncher JS ~ 1-Day 1- Cher Van C-30 truct Houls 12000 12000 31a 1- chev toot truck 1-Day 832 4500 45.-1-Day 1-PE Frision Utelding Muchine DSE 19,1996 N/A 35-00 Dec 20, 1990. 1-560 Case trenchen 28000 8hm. 1- ches van-C-30 tuckotools 12000 12000 1-Day 8000 1- Chu Tool tuck 80.00 1-pay 45 m 6-PE Fusions Welding Machine 45°C 1-Day Dec 23, 1996 N/A Dec 24 1996 NA Dec 25,1996 N/A 28000 350 Dec 24, 496 1-54 mentenho Case Shis 1200 1- Cher Van G30 huck Hods 120-00 1-Day -Social 1-Day 1- Chuttast tuck 80.40 45 ad 4530 1-Day 1- PS Forcion - Welding Muchul 3130.00

027 1991a 1-5Tel Case henchen 8hrs 3500 28800 1200 1- chervan G30 truck tool 1 Day 12000 1- Chev tool stuck 8020 L Day 800 - P.E. Fusion Turching Muchine 1-Day 4500 15th ec30,1996 NIA ec31,1996 NIA JIAN, 2,1997 1/14 JAN 3,1997: 1-560 Case Thenchin Su. 35% 283ª 1 chiel Dan 30- Truck to Tools 1-Bay 12000 1200 1- cher tool tuck 80.00 50 00 1-Day 1- PE Fusion Welding Meshine Rf 76 1-Day 4500 2800 an \$1997 1-560 Costrencher 3500 Shr. [Zð ^{Le)} - chu Van-C30 truck Took 1200 1-Day 800 8000 I chev tool truck 1-Day. 4500 45= 1 PE Fusion & Welding Madine 1-Day JAN7,1997 W/A TAN 8, 1997 N/19 TAN9, 1997 N/19 AN 10, 1997 N/M TAW 13, 1997 ... 2560 trenche 2500 Shr. 352 1- chee Van C30 truck tools 1-Day 10000 12000 He co 1- chertool tuck 1-Day 802 45 cer JAN 14, 1997 N/A JAN 14, 1997 N/A JANIS,1997 N/A 28000 TAN 16, 1797/1-560 house Thue 3500 120 @) 1- che con C-30 - truck tools 1- Day 1202 S. J. 800 1 Chutosthick 1 Mary 4500 12 rolo

NIA-TAN 17, 1997 JAN20/997 JANZI 1997 1-560 truncher 350 Thu. ZZOUL 1200 1- Cher Uan C30 turbited 1-Day 12000 h cher Tool truck 1-Dey 50 ° 802 1- PE Fusiont Welking Meeting Noay 45-6 45-TAN/22/997 N/4 JAN 23, 1997 NA DN/24/1997 A/17 JAN/22,1997 N/A AN/28,1997 W/A 55-20 2800 Shr. 1 29/417 1-5700 trencher 1- chel Van C-30 tuekotod 1-Dary DOS 1200 in chutoal tuck 863 800 1-Day 45- 450 + PE trasião quedané upetino 1-Day 35 - 2800 JAN301997 1-560-trenchig Ann 1- che Van-C-30 tuck tools 12000 12000 1-Dary 809 814 1- Chu tool tuck May' EPE Frescioned a selding Machino 45 - 45 -May NIA Jun 39, 1947 NIA Feb 3,1997 NA Feb 4,1997 1/A Feb 5, 1997 Eesle 1997 NA Frb7,1997 n/1A Feb 10,1997 <u>n//N</u> Feb 11, 1997 NIA N/1A Feb 12, 1992 h/A Feb B, RG7 775,00

- la 17/199> NIA En 15, 1997 NB 1 . A. S. eb 19, 1997 NIA 26 20, 1097 alla Ebel pa) Alla 2h24/99> 1-560 ano trenches Sur. 35-40 2504) I chu Van-C-30 tuder tod 1-Day 1200 1200 1- Chutod tuck go a 1-Day 806 1- PE trasion burching Machin 45th 1- Day 450 Cels, 25, 5997 NA Feb Ule 1997 A/A F2627/997 NA Eb26,1997 AllA-Mar. 3, 1997 NIA NA nor 4, 1997 Mar 5,1997 A/A Marly 1997 1- 560 Case trencher This. 3520 Z800 1- Chul Utin G30 truck tool 1-Day 12000 1200 8700 Da 1 5 Chu tool turck 1-Day 4500 1-Day 450 h DE Fasion Welding Mun-2,1997 A M AVIN \$0 1997 NA Man 11/1997 NA NMA Mar. 12+1997 NID Mar B, 1997 NA Mar 14, 19977 NIA Mar 17, 1997 NA mar (8, [997 NA Mar 19/1997 March 21. 1497. MA 85000

161-25-1992 1- Steo Caro trevencer 125.00 METERO (0) 1- Chi Van Csotrick toto 1- Day 1000 120 1-chi tool trucks 80 0 1-Duy 8000 1-PE Frescont Welding Machine 1-Dag 45-0 450 nor. 24/292 N/A/ 121-27,1990 Var 28, 1997 non 31, 1997 pv. 1, 1997 pr. 2, 1997 NA Apr3, 1997 NIA 2pr 4, 1997 NA HPr7, 1997 ____A/[# tor 8, 1997 Alla pr9 1997 NA +pr 10, 1997 NA pr11, 1997 N/A HPY 14, 1997 NA for 5, 1997 1- Sted Case hereher 28000 Shis 35th 1 - Cherlan C30TRucko tools 1-Day 12000 12000 h Chu tool trucks gow LDay 8000 1_ PE Tusion buckling Mes. 1-Drig 450 450 2prill/1997 1= 5%0 Cose trenchis Shs. 2802 150 1- Con ban taukot hade 12000 When i zoe go ca - Chuttooltuck 80-0 1 Dain -45 - PEr Famer & Wetting t-Decq-245-20 13pn: 17,1997 - A/P April 18899 All A 1575.00

pr 22, 1997 1-540 Case trencher 8200- 3500 1- ched can-E-30 truck Stat 1-Day 1200 120 1- Chutod tucks 1-Day 8000 1- PE Fusion Welling Marchuto 1-Day 4500 8 a 45^u 40V23,1997 N/A 3500 Spr 24, FIG 1-540 Case herehu Shra 280 Ce 1- chu Ven G30 Reschtools 1214 120a 1-Day 1-Ch toothick Ste 1-Day 8000 1- PE Pasion & Welling Mae 45 NACY 45 Hpr. 25, 1997 1-560 Case tench 35-20-2800 8hur 1- Che ver Brotkisk tool 1200 1 Day 12000 80 ad 1- Chutosttuck I-Day 80°° 4500 45-00 - LAE Frister attacting other 1-Day torserge N/1A Apr 2 9,1997 1-560 Case hench Shis 35000 2500 h Chu Ven C30 tuck to tools 1200 1-Day 12000 So al 1-chu tool tuets 802 1-Day 45=0 450 APr.30/497 1-560 Case hench 1-Dery 28000 35-0 Shro 1- Chev Uten- C-30 tuckettod 120-9 1200 1-Dan 1- Chuitool trucks 1-Dery 8000 8000 1-PEFinorophilding mar + Day 45th 19pri B1/1997 N/14 May 1/1997 N/14 May 1/1997 N/14 1000 1 572 (1) 4500 28000 May 21997 1-560 Gre trenchig 8m 35 1200 1- che van-C30 tureb - 5 tool NDay noa Ro C 1- Chen toal truck Som NDay 450 45-50 1-DE fusions Walk up Mec-1-Day 3150.00

Neys PAR TRANSPORTER STORE STORE REPLACED ×110 12 States -1-560 Care trencher 51/0 200 10100 1 - Cher Van-C30 TRukotoch 1-Day 1202 12000 80 2 I cher tool tuets ×1€ 1-Day 1-PE. Fission's Welding Machine 45= 1- Day 4500 45= 459 1-175 Air Complesson to Ary tool 1-Day 400 Nay 4, 1997 1- John Decre 310-D Backhas Shn 3200 280 0 35-40 1-560 Case trencher 8hrs. 120 00 1- Cher Van-C-30 tuck tools 1-Day 12000 80 3 80 2 1- che Tool truck 1-Day 1_ PEFusion & welding Machine 1-Day 4500 459 45-0 1-175 Air Compressor Air-tool 4500 1-Day May 7,1997 1- John Deere 310-1 Buckhoe HOZ 8hrs 32000 1-540 Case trenchin 8 hrs 280% 350 12000 6- Chev Van C-30 tuck Stools 1-Day 12000 80 40 80 = I chev tool truck 1-Day 450 4500 1_ PE Fusion & Welding Maeluin 1-Day 1-15 Air Compresson & Airtool 454 1-Day 454 May 8, 1997 1-John Deere 310-D Backhoe 8 hrs 4000 3.200 1-560 Case Themahn She 35.20 2800 1- Chev van C-30 tucks tools (70° 2-Day 12000 805 800 I- chu tool tack (-Day 1-Day 452 2/500 1-PE. Frescond Welding Mertine May 9,1997 1 John Deere 310-0 Backhoe 4000 Sho-3200 352 2800 1560 Case henchen 8hr 7.200 1- cher clan C-30 truck - tool Nor 1-Doy 800 1- che tool truck DE Hoay 450 452 1-Day - PE Fusin Witching Machina

an Igular a the Terture Jornan - 51/2 To. Prinder Ellera Steller Steller -Steo cose trunchis 200 1-Day 12000 1200 1- cher van C-30 tuckob tools 8000 8000 1- Chev tool truck 1-Day 45° 45° 1-PE Fusion Welding Machine 1-Day 4000 32040 Shro. Nay20,1997 1-John Dore 310-D- Backhoe 35= 2800 1- stee hencher Sho. 12000 12000 1 - cher Van-C-3 oTkuck Stools 1-Day 8000 800 1- Chutoat truck 1-Day 4500 450 1 - PE Finscon but King Machine 1-Der May 21, 1997 1-John Deere 310-0 Backhoe 400 3204 Shro: 35= 2804 1-540 Case Thencher Sho. 1- chee Van C-30 tweek- toels 1702 1204 1-Day 80 - 804 1- Chev tool truck 1-Day 45= 450 1- P.E. Fusion- 6 Welding Machine 1-Day 400 320' May 22, 1997, 1-John Dore 310-D Backhoe 8hrs. 1-560 Case Trenchin 3580 2804 Shrs. 1- Cher Van G3 otruck o toolo 1209 720 HDay 80 ° 80° 1- Chee tool truck 1-Day 45= 45= 1- PE Fusion Welding Machino 1-Dary New 23,1997 1- John Decre 3100 Backhas 400 3204 Shro-1-5700 Cose Trenchin 3500 2800 Shis-1204 1200 1 - Cher On C30 huck (Lows 1-Day -Som Sto 1 1 cher tool truck 1-Day 4500 450 1- PEFision & welding Mach 1=Day hay 26, 1991 ALA May 27,199 - Chan N/A May 28, 1997 Chu - N/A May 29, 199

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U. J. M. LA. U. B. 19977 De Todor New Concertain Production Gra & 2. Jr. - r. 19-exe 1.7-312 1-1 Charl very C-33 thick Stock bring 87BE 152. b chev tool touch 1-nalan 1- PE Fision burelding Machine सङ्च ४डव 1-1-Day 45ª 45° 1-175 an Compressor -1-Dasy 40 = 3204 Shu. Jane 4 1997 1-John Deere 3100 Backhoe 1200 1200 1- cher Van C-30 truck tools 1-Day 80= 80= 1-Day 1- Chev tost tuck 45= 45= 1- PE Fision blivelding Mochini 1-Day 45= 45= 1-175 an Compresson 1- Dary Juno3/1997 NLA NA June 9,1997. N/A Ers, June 10,1997. 1-560 Case trencher 35-4 280 120' 1- Cher Van-C-30 tuck 8 tools 1-Day 12000 89. In Chev tool truck 80° 1-Day 4500 453 1- PE. Fusion Swelding Machine 1-Day 450 b 175 an Compresson air tool 45-1-Day 40 cc Shis. 3205 June 11, 1997 1- John Deere 310 A Backhoe 1203 1- Chevern C-30 truck Stoels 1-Day 1203 ~ Chev tool truck 802 80% 1-Day 45 1- P.E. Fusion-6 welding Machine 4500 1-Daiy. 45 1-Day 1-175 an Compressor June 12/1997 Shis. 402 320 June B, 1997 1 John Deere 3100 Backhoe ns 1-chu van-C-30 truck tod NOS heary. St. ei 1- Chev tool truck. 1- P.E. Fusinobaretoning machine. 8 - and 1-Day 45 4500 45.0 45 125 air Compression 1-Day

The we the 1997 June 18, 1997 1-560 Case trenchen 1- Cher Van-C-30 Truckittons 1-Day 120 202 nchutad truck 80- 80-1-Day 1- P.E. Fusion bleeking Machine HDary. 45= 45em 4500 4500 1-125 an compression fantael 1-Dav 35= 2852 June 19, 1997 1-560 Case trenchen Shro. 40- 3202 1-John Deere Blos Dickhoe Shis. 1205 (202 1- Che Ven C-30 true toul 1-Day 80 1 80 00 1- Chertoal tuck 1-Day 4500 4500 1- P.E. Fusional Welding Machine 1-Day NA June 20,1997 352 2800 June 23, 1997 1-560 cose trencher Shr. 400 3202 8hr 1- John Deere Backhoe 12000 1224 1- Chu Vane 30 tauch Toul 5-Day 800 800 1- Chev tool truck 1-Day 4500 4500 1- PE. Froion Balelding Machine 1-Day 2804 35re Shrs. June 24, 1997 1-560 Case trenching 400 320°C 1-John Deve 340 & Backhoe Shis. 1200 1203 1- Che Van C30 tude toal 1-Day 802 180-1=Day ~ chev-bal truck 1- P.E. Fusion Serelding Machine 450 45= 1- Day 4500 450 1-125 an Compresson Men too 1-Day 285.00 Bris June 25, 1997 1-560 Case trunchen ghis ... 32000 Shir you 1- Tokn Dere 3/00 Backhoe ROW and Mar 1200 1- Chertvan C-30 Truck stool b Day 85 40 800 1- Cher tool truck 1. P.E. Fusion & welding machine 1. 175 Air Compression & Gintool 1-Day 4500 4520 45.u 450 1-Day

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July 19/997	1-John Reere 310-17 Beckhoe 1-560 Cose tunch	8hs. 8hrs.	+10-2 3200 35-00 2804
	- Cher Van C-30 truck stools	1-Day	120 2804
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Tuly 11, 1987	1- John Deare 3100 Boekhar	Shro.	40 - 320 3
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·· ·	1- Chev toal turck	1-Day 1-Day	80 4 5 32 45 a
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uly 14, 14, 149	1-560 lose trencher	Suro,	40 0 3204
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iuly 15, 1997	1- 560 Case turchis	8-blacg 8-Hrs	405 320
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wyle, may		Shis.	350 2804
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Mrl.PP Recessed optilist 11/1 A Recessed optilist Recessed optilist A hits A hits Recessed Voice See July 1,1947 1- John Deene Back hoe 1-560 Cose trenchn 35-Shis-280 1 - Cher Van-C-30 Truck touts 1202 1204 1-Day Øž 1-Day 80 00 1 - Chev tool truck 45= 4500 t-Dary 1- PE Fusion & Welding machine 452 452 1-175 an Compresson Dan toel 4000 3202 July 2,1997 1- John Deve 310-0 Bockhoe Shro-35 ひるりゃ 1-540 Casetruch Shis. 120= 1200 1- Cher Van C-30 trukettools 1-Day 80-1- Chw tool tuck 80-1-Day 450 1- P.E. Fusion & welding Machine 450 1-Day 45-45 1-175 air Compressor & air tool 1-Day 402 320" Shr. July 3, A97 1- John Deve 3100 Backhoe 280' 35 00 8m -1-540 Cose trenchin-1200 120 1- cher Van 600 TRuck blood 1-Day Stoff Dz 1-Dary 1 cher toal truck 45 450 1- P.Z. Fusion Swelling Machine 1-Day 45:00 45: 1-Day 1-175 an Compression dan toal J-uly-4,199 4000 July 7, 1997 1- Tohn Deve 310 \$ Backhar 30, Show . gur. 3500 280 1-5 60 Case trenchn 1200 nd 1- Che Van C-30 tuck block 1-Day 1. chev-tool tunck goie Di 1-Day Fuly 8:1947 1 - PE Fision Awelding Machine Fuly 8:1947 1 - Statusene zion Backhor I- cher van C-30 truck A touls I- cher van C-30 truck A touls I- cher toul truck I- cher toul truck 450 40,00 1-Dery 310 z-80 Shis I-Day -Day

July 24,197 1-John Deere 310. D Backter 400 Shis. 320% ~ 540 Case trenches Shirs. 3500 7.80 -1- Che Vanc-30 truck oteals 1-Day 1200 1200 - chutoat truck 8 in ØĽ 1-Day 1- PE. Fusiono welding Moeking 45 2 45° 1-Day 4500 45-00 1-175 Air Compression Sayton 1-Dais 1-John Dence 310-0. Backhou July 25, 149 Shrs. 400 320 💆 1- 560 Case trencher 1- che vanctes huckens tools Ans -280 4 35 1-Day rog 12000 80.5 1- Chev tool truck Bog -Dan PE Fision building Machino 4500 your ~ nar 1 Jul 175 AN Comprison bai too HS-en =Dar 45= 40 4 1-John Dene 310 \$ Backture sho-320 4 July 28,198 1-560 cese trenchen 1- Chen von C-30 truck o tool-- Chen tool truck - P.E. Traian & Welderig Milehmo 3500 Shr 2 280 -1-Day 1202 80 €° 1-Day 80 2 452 45 cm 1-Dair 1-175 por Compression anotos 4500 1-0an 4500 Der 2.10 D. Backton 400 Bins 320 2 Shio. 1-560 Case Hendrig 1-che van C 30 tuck tool 1- che tool tuck 1- Che Fusion barelding maetino 2802 3500 120 45 1-Day 1200 80% 80.2 1-00m Horas moan 455 - 175 By Compression A Qui Load 1-Dasa 4500 y a you July 30, 1997 1- John Deere 310-0 Back for 32000 Sino. 1-560 lase trenchin - Chev van C-30 truck à tools - chev toal tauch 35-Ee 28000 Sus. 1200 nou 1-Day So CO Den-1-Day - PE Fusion & arelding machino 1-Dan - 125 RX Compression Dais tout 1 Dan usar 4500 23-4 23 July 31, 1997 1-John Deene 310-D Buckher Sha 400 320 2 280-1-540 Case handen She. 3500 1-Chen Van C-30 truck + tools 1200 1-Day 120 0 1-Day 1 Chev tool truck 8 der 80 4 1-Day 45ª L PE Easion & Welding Machino 4500

Sparco	EGAL PAD
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TO: Sigma Gaslorporation Kish Service Co. J. Portox 22 Shlyers ville, 14 41465 Rental Equipment			
August1, 1999 1-John Deere 310-D Backhoe	Sho	405 320	ع
1-560 Case trencher	8 ma	3500 2800	ð. 1 - 1
1- Chev Vanc-30 TRuck tool	1-Day	120- 120-	2
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tugast 4/1977 1-John Decre 310-D Backture	8 hrs.	40= 320=	
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1- chu van G30 truck bloods	1-Day	120世 120世	-
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Auguol 5,1497 1-John Deere 310-13 Backhoe	8 hrs.	40° 320°	U
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1 - Cher Van C=30 TRuck blood	1-Day	120 2 120	2
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August 6,297 1-John Deere 310-D Backhoe	Shio.	40 3203	د ج
1-560 Case trenchen	Shin .	35 ⁻²⁸ 2 880 €	
1- Cher Van thuck & look	1-Day	120= 1202	
1- Chev tool truck	1-Day	80	
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Apgud 7,1997 1-John Deave 310- A Backhar	Shr.	40-00 3200	r.
1-540 Case trender	Shr.	35 2 2802	-
1- che Van C-30 truck - tools	1-Day	12000 1200	!
- I- chen tool truck	1-Day.	805 800	,
I- PE Frasion & Welding	HDary	45 45)_ :
1-125 Air Compression	1-Day	4500 4500	
Augast 8/1997 1-John Der 3/00 Backher	8 hrs.	40= 370=	-
1-560 Case trendues	8 hr,	359 2803	-
1- cher van C-30 track - Stands	1-Day	120:2 1202	
1 - Chee tool truck	1-Day	8000 8000	,
1-PE Fisicint Welding Machine	1-Day	4500 450	, -
-1-175 Air Compression Van toul	1-Dan	450 450	

Augusti 1997 1-John Dave 3100 Backhoe	Shis	1000	3200
1-Sted Case trencher	Shis -	35-2	2809
1. Che Van G30 truck & tool	(-Day	1200	(202
1- chu toal tauck	1-Day	70=	80=
1- PE Firsion & welding Machine	1-Day	454	450
1- 125 Air Compresson Dain tool	1-Day	45-	- 45=
Inquest 12/1997 1-John Deere 310-D Backture	Sur.	400	3200
1-560 Casetuncher	Shr.	3500	Z80°
1- che Van C-30 truck Steals	1-Day	亿心些	120%
1- chev toal truck	1-Day	Buz	80%
1- P.E. Fusconto Welling Machine	1-Day	452	452
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Fuguetis, 1997 1- John Deere 310-D Backhor	Surs.	4000	32012
1-540 Case Trevelin	Shro.	3500	280 ^{6,}
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1- P.E. Fusion & welding prochim	1-Day	4500	-45 <u></u>
-175 Air Comparson Taintool	1-Day	15=	454
Jugust 1/ A97 1-John Dere 3100 Backhow	Shis.	400	3202
1-560 Case trenchen	Surs.	352	280%
1- cher Vanc-30 truck-6 tool	1-Day	12000	120"
1- chevtoal tweek	1-Don	802	80:0
1- PE. Fusion & welding machine	1- Day	4500	KSE
1- 175 Air Compressont an tool	1-Day	454	45=
nquot 15,1997: 1-John Deere 310-D. Backhou	Shr.	40.92	320 W
1-560 Cose tauncher	Shis.	352	2800
1- Chu Van C30 truck - toals	1-Day	12000	1204
1- chev-tool-truck	1-Day	80 =	×ω
1-PE. Fusion & welding machine	1-Day	4500	452
1- 175 AN Compression - an tool	1-Day	45=	4500
Juquet 18,1997 1-John Deere 310-D Booktwe	8hrs	40=	320.5
1-540 case trencher	The	35-	780 <u>4</u> ,
- A Chev Van C-30 truck + tools	1-Day	1202	120 #
h churtoal truck	1-Day	80 2	80.4
1- P.E. Eusien - burelling Machinis	1-Day	4592	45-00
1- 17 < Air Pompiesson - Cin tool	1-Dan	45-60	450

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	August 19,19917.	1-John Deere 310-D Backhoe	8hs.	400	3.202
		1-560 Case trenching	Sur.	3571	2800
		1 - Cher Van 6-30 truck - & tool	1-Day	120世	12000
		1- chu tool truck	1-Day	80 ==	8500
		1- PE Fursian & Welling Mahi		45-20	45-20
		1- 125 Air Compressor bant	al 1-man	452	45-50
	August 20, 1997			· · ·	
		1-John Deere 3/0D Backhoe	Shis.	400	3204
· .		1-540 Case trinchen	Sur	350	280W
		1- Che Van 630 turch stock	1-Day	1200	120 4
* • · ·		I Chev tool turch	1-Day	80-	Sto w
		1 - P.S. Fuscint Welling Machine		4500	YSE
			•	4500	45 a
	Juguet 23, 1997	1-125 Air lompresson 7 And tou N/A	(
	Δ	1-John Deero 3100 Backhou	~	402	32040
• •	• •	1-560 Case trenchin	Surs.	35-	280
· . ·	•••	1- Cher Van C-30 truck Vtoa	Lo 1-Day	12000	120-00
	· · · · ·	1- Chu tool true k	1-Dan		80-40
. • • •	<u> </u>	1- P.E. Fusion Blevelding Machine	u I-Den	\	45 4
	tug ust 25, 1995	1-John Dere 310-D Backhoe	Shro.	402	320°
		1 Stev Case trenching	Shrs.	35-	Z80 4
		1- Che Van C30 tuck bloods	1-Dan		12000
	• •	I - An tool tuck	Har		80=
		1- P.S. Eusion - Welding Mack		t i i i i i i i i i i i i i i i i i i i	45-00
	•	1=John Deere 300-D. Backture	Shro.		3202
		1-540 lase tranchin	Shis.		* 280
		1- Cher Van 6-30 tuck 6 tool		1	1200
		1- Chu tool truck	I-Da	y 8	82
		1-P.E. Fusion Welding Mack	mi I-Da	ý 45=	- 七些
	4ugust 27,199;	1 ETohn Deere 310-10 Back have	Bhis.	•	3204
		1 Stel Case tunchen	Shr.		- Z80W
		1- Chu Van G30 truck Stools	1-Day		1202
		1- chutoal tucks	1-Dar	- Cial	80-4
		1. P.E. Fusing Machine	1-Day	4500	4500

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	Aughor 28,1997 1= John Dere 310-D Backhoe	Shis.	4000	3204
	1-560 Case trenchen	Shr.	了理	2800
	1- Chu Van G30 buck stock	1-Day	12000	120-00
	1- Chultool truck	1-Day	80 2	82 6
	- 1- P.E. Fusion Swelling Machine	1-Day	452	JS Z
	August 29 1997 1- John Deere 310-D-Backhoe	Shr.	you	320th
	1-560 Case trencher	Sur.	35-2	ZED CO
	: 1- Chu Van G3 & truck & tools	Hay	12000	1200
	~ Chu tool truck	1-Day	80 4	Des -
	1- P.E. Fusion & Welling Mochine	1-Dan	45-22	45 2
	Sept. 1, 1997 à 14			
	Sept 2, 1997. 1-John Deere-300 Backhor	Shrs.	404	3202
	1-560 Cose trinching	8hrs	35-20	ZD W
	1- Chu Van C- 30 truck toals	- 1-Day	1202	1200
	1- Chu tool truck	1-Day	80 th	802
	- INPE. Fusion - buselding machine	1-Day	45	4500
.*	Sept. 3, 1997. 1- John Deere - 310-D Backhove	Shis .	YOU	320 4
	1-540 case trenchin	Sur.	35=	280=
		1-Day	120g	1202
	1- chev tool truck	1-Day	804	So E
	Hocking Hocking	1-Dary_	45-	455
	Sept 4,199 1- 1- John Deero 310-D Back the	Shro.	400	3200
	11- 5 lev case trenchen	Shrs.		- 280°
	1- cher van 530 tucket tools	1-Day	120-	1204
	1- Chev tool truck .	HDay	80-2	804
	- PE Fusion Swelding Machine	1-Day	452	\$ 450
	Sept 5,1917: 1-John Decre 310-0 Backhoe	Sus	400	320=
	1-540 lase trenden	, Shis.		Z&)
	1- Cher Van 6-30 truck-strench	m 1-Day		120-
	I chev tool truck	1-10 ay		80=
	1- PS. Fusion & Wolding Michine	1-Day		1 K50
	Sept. 6, 1997. 1- John Deve 310-0 Backhoe	Sus.	400	320°
	1-5 led Case trencher	Shus.	355	28000
	1- cher Van G30 TRuck Stock	1-Day	12000	1200
	1- ches tool truck	1-Day	800	80.00
	1- P.Z. Lusion Dwelding Machine	1-Day	450	450

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	Sept 20, 1997 1-540 case trenchin	Shis.	35 2	ZEU
	1- cher Van C-30 truck Tools	El-Day	12000	12000
	1- che tool tinek	1-Day	80 <u>-</u>	804
	1-PE Fusions arelling machine	•	450	245 2
	Sept23, 1997 1-540 Case trenchin	Shis.	32570	2.80
	1- chu Van C-30 tuck - stools		1200	1200
	1- chev tool truck	1-Day	802	80 -
	- PE Euscint brelding Machin		US-	4500
· ·	5qpt 24, 1997. 1-560 Case trenchin	Shro.	35-24	2803
	Cher Van C-30 truck Stool		12000	120 4
		1-Day	80-	8000
	1- PE Fusion Hurelding Machin	1 -Day	4500	-45-0
	Sept 25/1997 1-560 Cose trenchin	Shis.	3500	Z80.40
	1- Chu Van C-30 truck & tools	1-Day	12000	1202
	1 - Chev tool truck	1-Day	802	80 =
•	1- PE Fusion burelding Plachin	1	45-2	your
	Sep F 26,1997 1-560 Case trencher	Shis.	35 au	2-802
	1- Chev Van C-30 tuck that	Hay_	1201	1202
)- Chutod tuck	1-Day	800	8000
	1-P.E. Fusion Swelding Morlin		45=	45 -
	5ept29,199.7 1-560 Case henchen		352	2800
	1- Chu Vanc 30 tuck-stool		12000	1200
	- chu tool tuck	1-Day	80=	80 cm
	1- PE Fusion I Welding Abdin	· I-Day	4500	you
	- 175 Air Compressor 1 his to	al 1-Days	45-	45
	Sept \$1,1997 1-560 Case trench	Rhan.	35	· 280 #
	N cher Van C-30 tuck tools	1-May	1702	12000
· · ·	1- Chu toal truck		80 ==	802
	1 - P.E. Fascon & Welding Machin		450	45-00
	1-175 A: Y Compressor & aixtoo	L I-Daga	45-22	45 m
· ·	90+ 1,1997 1-560 Case hench	Also	35#	280 40
	1- Chu Dan G-30 truck & tools	1-Day	17000	120 #
	1- Chu tool turk	1-Dan	00-	80 =
	1- PE Fusion & Welling Machin	10 1-Day	45m	45=
·				

	· ·			1
Oct 2,1997	1-540 Case trenchen	Shis.	3500	2-80 2
•	1- Chu Vanc- 30 tryck - Itask	1-Day	1204	120%
.:	1- Chu tool tuck	1-Day	80%	802
	1- P.E. Fusion & Welding Machin		4500	45-
	1-560 Case trenchin	Shr.	R	280 £
	1- chu Van G30 truck toob		12000	1203
	1 - Chertool tuck	1-Day	802	803
	1 - PE Fascond Welding Machin	i I- Dan	452	45-au
: 1. 1.	1- 175 AN Compresson Danto	al 1-Day	45e	45岁
0016,1997	1-540 Case trenching	Shro.	352	2804
•	I Cher Van 6-30 truck storts	1-Day	120-00	/20 2
	I Chu too truck	1-Day	Die	802
•	- PE. Fusion & Welding Machini			45=
	1-175 Ar Compressort an too	, .	452	45₽
2017,1997	1-560 Case trenchin	Bhrs.	352	2-80 坐
i	1- Chu Vanc- 30 Truck tool	1-Day	1200	1202
:	1- Chu-tool truck	1-Day	80±	80 40
	11- PE Fusion Buckling Machine	1-Day	45-00	45 1
0008,1997	1-560 lose trenchin	Shis .	350	2814
	1- Chu Van G30 truck block	1-Day	1202	120,00
	A chutoal tuck	1-Day	802	ସ୍ଥ ଅ
~	1- PE Firsiand Welding Machine	1-Dan	4500	45-00
Oct9, 1997	1-540 Core trunchin	Bhs.	35	280 #
,		1-Day	1202	1200
	1- chev tool truck	1-Day	80 -	80 4
	1- P.E. Fusion & Welding Machin	1-Day	Kotes	. 45ª
	1-175 Air Compresson Divite	1-Day	4500	45-
Det 10, 1997	1-560 Case trencher	8 hrs.	35	280
	L Chn Dang 30 tuck flood	1-Day	120°	1202
	1- chu tool-tuck	1-Day	800	80 -
· · · ·	L PE Fusion & welding Machin	1-Day	4500	450
	L 175 Air Compresson divited	1-Day_	454	4500
	4 n			-
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	Oct B, 1997, 1-560 Case trenchin Shus.	352	280 =
	1- chu Vanc-30 tuck stock 1-Day	izoe	1204
	1- Chu toat truck 1-Day	80 cc	80 6
	1-PE Fusion & welding Machine 1-Day	452	45 2
	1-125A: 1 Compressor bAirtool 1-Dan	45ª	450
	Oct 14, 1997 1-560 Case turcher Shrs.	35	280 2
	" 1- Cheel Van C-30 truck stoals 1-Day	120-2	120 2
	1- Chu tool turck 1-Day	80-	80-0-
	1-PEFusion + welding Mochini 1- Day	450	45-4
:	1- 175Air Nompresson & Airtool 1-Day	45-	45 -
	20+15,1997. 1-560 Case trenchas 8400.	3574	280-3
	1- Char Van C-30 turck & tools 1-Day	1202	1202
	Chutod tuck 1-Day	802	80 2
	. 1- PE Fusion & Welding Mac 1-Day	4500	45 al
	1-175 AV Compressor DAIN tool 1-Day	45=	45-20
	Sct 1/2, 1997 1 560 Cose trencher 8hrs.	352	280 2
· .	1- Chu Van C-30 turck stools 1-Day	1202	1202
	1- churtost tuck 1-Day	8Der	80 🛎
	1- P.E. Fusion & Levelding Mar. 1-Daug	KE	45 an
	1-175 Air Compresson A fir tool 1-Day	45-	45 4
	Oct 17, 1997. 1-560 Case trenchen 8hs.	35E	280 00
	1- Cher Van C-30 truck Stools 1-Day	1200	1200
		800	82
	1- PE Fusion- Welding Mach. 1-Day	45-00	45 W
	1-175 Air Compressent Airtoal 1-Day	45-2	45 2
	Oct. 20, 1917, 1-540 Case trenches Shrs.	352	~ 280 °
	1 chervan G30 turck stools 1-Day	170cm	12020
	I chev tool tuck roay	80°	8012
	1- RE- Fusion bucking Mach, 1-Day	452	45=
	1-175 Ar Compresson Av too 1-Day	452	4500
	Oct 27, 997. 1-560 Case trenching 8hrs,	35-4	28000
	1- Cher Van C-30 turck stools 1-Day	1202	1202
	1 - chut tool truck 1-bay	800	80
	IN DE Fusion & weld ing Mad, I-Day	45-00	450
	1- 125 AW Catt pressor blin toil 1-Day	4500	4500

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	0~221997	1-540 Case trenche	~	Str.	35-22	Z800
· · · · ·	Conagina	1- cher Vanc-30 tur	cko tool	1-Day	1202	1200
		1- chut tool truck		-Day	80~0	800
		1- PE. Fusion bard		1-Day	45-20	452
		1-125 an Compressor		1-Day	450	45 °
		1-560 Cone trench		Shis.	35#	Z&3 ^W
		1-chu Vanc-30 tru		1. Day	120=)20=
		1- Chutool tuck)-Day	8000	8000
		1- PE Frescon & well	A 2	1-Day	450	45 Z
		1-175 A.V. Compress		1-Day	45°	45-00
	30t24,1997	1-560 Case trench			352	280 -
		1- cher van C-30 ti	inck stools	1-Day	1200	120 -
		1- Chen tool true		7-Day	80 -	80 5
· · · · ·		1- P.E. Fusion & W	retting Mach	, 1-Dan	45-	45°
· · ·		1- 175 AN Compres:	sorbAir toa	1 1-Day	452	45 E
	Oct 27,1947	1-560 Case tinch	n 8	hrs.	35	Z80W
	- - - -	1- Chu Van G30	truck stool	, I-Day	1200	1200
		1- chu tool the	k	1-Day	80 =	802
		1-PE Ficion burch	Sing Machine	1-Day	YSE	45=
•	: 	1-175 AN Compress	son-6A:1 too	1 1-Day	45=	45 au
	Dct 28,1987	1-560 Case trench		Shis.	35=	28000
)' ;	1-che Van C-30	trucks tools	helay	120-	1200
		1- chu tool tuck		1-Day	Sur	৪১৬
	8. 	1- P.E. Fuscont Wel		1-Day	452	4520
		1-175 Air Composesu			45ac	4500
	Oct 29199		NA			
		7 +560 Casetrina	hn	Sho.	3500	Z80£
		1- cher Van C-30t		1-Day	12000	1200
	:	~ chutod tu	ck	1-Day	82-0	802
	-	1- P.Z. Fusion & We		1-Day	4520	4500
		1-175 AV Compres	son Quital	1-Day	45-	4500
	gct311997	1-560 Case hand	in	8hr,	35-	280°
	*	1-Chu Van G-30 th	Tud tool	1-Day	12020	12000
		1- Chartood turch	२	1-Day	802	802
		1- PE Fusion to weld	ning Machi	1-Dan	452	4500
		1. 175 Air Com Prus		1-0ay	450	45

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280 w NOU 18, 1997 1-560 Case trenches 35-Shr. 1200 1- Chu Van C-30 truck steals 1-Day 12000 800 802 1-Day 1- Chu toal truck 452 45 1- PE Fruscond Welding Mach. 1-Day 45-2° 2-125 AV Compresson to antes 1-Day 45 NOVA, 1997 NOU20,1997 1-560 Case trunche 8hr 280 352 1200 1- Chu Van G-30 turck-stoat 1-Day 120% 1- Char tool truck 8000 809 1-Day 45E 1- PE. Fusion Swelling Mach. 1-Day 45 ¥5= 45 au 1- 175 Air Compresson Dintoal 1-Dang NOU21, 997, 1-560 Case trancher 35-25 280 4 Shro. 1-cher Van C-3 otunde stoat 1-Day 1 کر کی ه 12000 80 00 1- Chultoal truck 802 1-Day 452 450 1-PE Fusiantuching Ruch 1-Day MOV24,1992 nov 25, 1992 20024,1997 nou 27, 1997 10028, 1992 ŇΑ Dec 1, 1997 NA Jec 2, 1997 KI A 355 Jec 3, 1997 1-560 Case trenchen Shis. Z80¢ 1- cher Van C-30 truck Stools 1-Day 1202 (کمر ک 80 <u>°</u> 1- chu tool tuck Di 1-Day 1- ConFusion twelding Machine + Day 45ª 450 1- 175 Abr Compressor & Cin tool 1-Day 4500 45° Dec 4, 1997 35[₩] Dec 5,1997 1-560 Care trenchin Shrs. 280# ... I- cher Von C-30 truck stools 1-day لعن مع ا 120% - 1- che tool truck 802 1-day 80% ... 1-PZ Fusion Twelding Machino I day 45 4500 1- 175 an Compression & an tool 1- day 450 45^w Rec. 8, 1991 Dec 9,1997 WM Dec 10, 1997

NA Dec 11, GOT NA De Cn 1997 Dec 15, 1997. 1- 540 Case trenchen Shra. र्छर 280°) 1- cher Van C-30 truck tools 1- Day 1200 (200) 80 ž 1- Chultool truck 802 1-Day 1- P.S. Fusion & welding Mach, 1-Day 450 4500 1- 175 Air Compresson & Gintoal 1-Day 45 alla Dec 16, 1997 Nec 12, 1997. ALLA Dec 18, 1997 NA NA Dec (9, 1997 Deg 22 1997 NA Dec 23, 1997 NA NA Dec. 74, 1997 0 ec 25, 1997 NA Dec 26,1997 NA Aec 27, 1997 NA Dec 28, 1897 NA NA Dec 29, 1997 Bec 30, 1997 NA Dec 31, 199> NA_

1998 January B 998 --8hr. 1-560 Case tranches <u>س</u>حو 280 ~ 1- Chev van C-30 truck & book thay 120= 120 " 45~ 1- PE Fusion & welding Machine 1 Day 4500 45-1-175 Air Compressort an tool. 10ay 45 January 18, 1998 1 - Cher tool truck 80 ~~ 1.0 ay 80 00 4500 1- PE Fusion & Welding Machine 1 Day 450 45 ^{cu} 1-175 A: 1 Conpresson 4500 1 Day February 16, 1998 - 1- Chertool thuck 8000 1 Ocin 80= 4500 1- PE Fusion & Wedning Machine (Day 45= 1-175 air Compressondaisted 1 Day 45= 454 1 Day 80 00 February 25, 1998 1- Cher Tool track 800 45= 1-PEFusion Helding machine (Day 4500 1- 175 Air Compressort an tool 1-Day 4500 450 35.20 280⁰⁰ March 12, 1998 1-560 Case trencher Shrs. 120°° 1 - Chee Van C-30 truck & tool 1-Day 12000 1 - Chev tool truck 1-Day 802 8000 45 450 DE Eusion bluething Machine 1-Day 1-175 air Complexond antool 1-Day 45= 45ª Appril 15 1988 1- chertool trucks 1- Day 80° 80° 45 2 450 1- PE Fusion & arelding Machine 1-Day 1-175 Air Compressort 4 1-Day 45- 45ª 3500 2800 May1,1998 ghus. 1- 5Cea Case trenchen 1 - Chev Van C-30 truck I tools 1-Day 1202 1200 1-Day. 80 - 80 -1- chu toal tauck 45= 45= 1-PS Fusion buelding Machine 1-Day 1-175 Air Compressor & ain tool 1-Day 45= 450 May 4, 1998 1-John Dure Back-hoe-3100 8-hvs 40 3200 1- Chew Dan G 30 truck of tools_____ 1-Day___ 1200 1200 80 ^{cc} 8000 1- chu tool touck 1-Day 1-PE Fusiont Welding Machine 1-Day 45= 45 45-10 175 Aix Compressont an tool 1-Day 450 May 18, 1998 1- John Deve Backhow 3100 Shis-409 3200 - Cher Van G 30 truck tools - Chert tool truck P5 Fusion wilding Machine 1 Day 1-Day 1-Day 12000 1200 80 W 45 " SD 45

	1998
	July 22,1998- 1-John Deere Backshoe 3100- 8 hrs. 40° 320° 1-560 Case tuncher 8 hrs. 35° 280°
	1- Chev C-30 van truck & tools 1- Day 12000 12000 1- Chev tool truck 1 Day 8000 8000
	1- Fusion-6 Welding Machine 1- Day 450 450
	1-175 air Compressord firted 1-Day 4500 4500
	July 23, 1998 1-John Deere Backhoesion. Shus. 40# 320=
	1-560 Case trenchen 8hr. 35 280 -
	1- Chev G30 van truck tools 1 Day 12000 12000
	1. Chev tool truck 1-Day 80= 80"
	1- Fusion & welding Machine 1-Day 45= 45=
	1-175 Air Compresson & antod 1-Day 4500 4500
	July 24. 1-John Deare Back-hoe 3/00 8hr. 4000 32000
	1-560 Case trencher 8hr. 35= 280 =
	1- Chev C-30 van truck & tools 1-Day 1200 1200 1200 1200 1200 1200 1200 120
	September 23/998 1- Cher tool track 1-Day 45" 45"
	1-PE Fusion & Welding Machance 1-Day 450 450
	1 175 Air Rommessard C: tool 1-Day 1150 c1500
·	September 25,1998 1- chev Tool tuck 1-Day 80° 80°
	1-PE Fusion & Welding Machine 1-Day 75= 45
	1-175 Air Compressor blin tool 1-Day 152 450
	October 2,1998 1 - chu Tool Truck 1- Day 800 800
	1- NZ Pasion & Welany Machine 1- Day 45= 40
	October 5, 1998 1-John Deere Backhoe 310D - Bhis. 40= 3200
	October 5,1998 1-John Deere Backhoe 310D - 8his. 400 32000 1-Cher C-30 van TRude Stools 1-Day 12000 12000-
	1- Chev tool truck 1-Day 80= 80=
	1,17 Dia Dander 1- Dec. 15th 45th
	October 6, 1998 1-John Deere Backhar 3/00 8hr - 40 320"
	1- Chutool truck 1-Day 80= 80"
	1-175 Air Compressor 1-Day 45 - 45th

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1998 October 7, 1993 - 1-John Deere Backhoe 300_ 8 line. 400 3202 1- Chev C-30 van truck & tool - (- Day 12000 1202 80 -808 1- chev tool truck 1-Day 450 45-1-175 Air Compresson 1-Day October 8,1998 1- John Deere Backture 3100. Shis HOZ 3000 12000 12000 1- Cher Vanc 30 truck Stols 1-Day 80 ≈ 1- chutooltinck 80<u>a</u> 1-Day 452 45 1-Day 1-175 Air Compressor Sctober 12,1998 - 1 - Chev tool track 1-Day 80% ୪୦ଅ 452 4500 1- Furion & Welding Machina 1 - Day 45= 1-175 Air Compressorbaitsol 1 - Day 450 9 Ctoben B, 1998 1- cheer tool touck 1-Day 8000 Sác 45-2 4500 1 - Fusion - Welding Machine 1-Day 4500 4500 1-175 Air Compresson blin yod 1-Dang October 16, 1998 1- 560 Case truncher 8 hrs BSE 280% 120-1- cher C-30 Van truck tool 1-Day 120% 800 80.00 1- chu toal truck 1-Day 4500 1- PE Fusion & Welding Machine 1- Day 45-00 45-4500 1-175 Air Compressor & Cintal 1-Day October 19,1998 1- chev tool touck 80~ Ø ØL (-Day 45~ 45-1- PEFusion & Welding Machine 1-Day. 4500 45-1-175 an Compresson baintood 1-Day 80 -October 20, 1798 1- chertool buck 80 2 1-Day 450 450 1-PE Fusion & arelding Machine 1-Day 450 -452. 1- 175 Air Compressort antoel 1-Day A Contraction of the contract JANUARY 1999 1- John Deere Backhoe 8his - 40 - 320 1- Chev. C-30 Van TRuck tools 1-Day 1200my 1200 80 they 80 a 1 - Chevtosl TRuck 1-Day 1-Day 45 duy 45= 1-175 bin Compresson / Tools 1- PE Fusion Ewelding Machine 1-Day :15 den 45ª

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JANUAry K, 1999 - 1-John Dene Back-hoe 8hr - 4000 3	3202
	zoã
	804
	1500
	4500
	80 a
	20ª
1- chev took truck 1 Day 80= 8	02
1-175 HIV Compression 1-Day 45= x	500
- PE Fusion Barelding Mashine 1-Dany 45th 4	15ª
	స్ట
	とれ
	کاریز
1-175 Air Comprision tools 1-Day 45-00 4	15-00
1-PE Fusion Swelding Machine 2-Day 45= 4	150-
March 1, 1999. 1-560 Cose trench Backhore 8 hrs. 35- 2	80-4
1- Chury Van C-30 Truck tool 1 Day 12000 12	2000
1-Chevy Tool truck 1 Day 802 8) حدر
1-175 Air Compresson 1-Day 45th 4	/5°
1-PE Fusion Sarelding Mehmin (-Day 45th 4	
March 17, 1999 1-360 Case trenchen Backhore Shin 3500 20	80 ^W
1- Chury Van G30 TRuder Bal - 1-Day 12000 (2	2094
1-Chur tool truck 1-Day 802 8	
1-125 Ar Compresson - 1-Day 45= 4:	
1-PE Fusion Varelding Machines 1-Day 45th 45	5-240
March 24/1999 1-560 Case tunder Batthe 8hr. 35m -2	8Q.
1- chury Van-G30 TRob Flow 10 cm - 120 12	Du a
1. Ching Tool truck - 1 Day - 80 - 00	5~
1-125 Air Compussor 1-Day - 45= 4	
1- PE Fusian - bluelding Abeline - 1- Dery - 452 45	- ee
Mard1311999 - 1- John Deve Backhoe Sun - 402 32	102
1- Chury Van 530 TRuck tools 18 Par 1202 120	
1- Chu tool truck 1-Day 80= 80	a
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11. With reference to Exhibit 1, Item 9, provide details of the accounts charged when each of the work orders, invoices or other documented charges was recorded on the books of Sigma.

RESPONSE: Attached.

RESPONSE: Sigma recorded the invoice for \$221,416 as Construction in Progress during 1997. On December 1997, Construction In Progress was reclassified as Mains, A/C # 161-01

The attached list of monthly invoices totaling \$57,290 was recorded as Accounts Receivable - GEI, A/C #143. Kisu did monthly repairs and maintenance to the G-39 Pipeline in order for GEI to provide Sigma with gas. The PSC Audit of the 1994 calendar year offset what was in accounts payable with the balance in accounts receivable.

Sigma Gas Corporation

P. O. Box 22 Salyersville, Kentucky 41465

Estill Branham President

January 20, 1995

(606) 349-1505 (606) 886-7075

The following is a accounting of the labor that Global Environmental Industries, Inc. owes Sigma Gas Corporation for the maintenance and repair on the G-39 Pipeline. This covers a period of time from January 1994 thru December 1994. Invoices for the labor are enclosed.

Date		Purpose	Amount
January	1994	Repair & Maintenance	\$1,400.00
February	1994	Repair & Maintenance	1,600.00
March	1994	Repair & Maintenance	3,240.00
April	1994	Repair & Maintenance	3,560.00
May	1994	Repair & Maintenance	3,475.00
June	1994	Repair & Maintenance	4,175.00
July	1994	Repair & Maintenance	1,200.00
August	1994	Repair & Maintenance	2,890.00
September	1994	Repair & Maintenance	1,720.00
October	1994	Repair & Maintenance	3,550.00
November	1994	Repair & Maintenance	2,240.00
December	1994	Repair & Maintenance	5,340.00
			<u>\$34,390.00</u>



P. O. Box 22 Salyersville, Kentucky 41465

Estill Branham President (606) 349-1505 (606) 886-7075

January 10, 1996

The following is an accounting of labor that Global Environmental Industries, Inc. owes Sigma Gas Corporation for maintenance and repair on the G-39 Pipeline. This covers a period of time from January 1994 thru December 31, 1995. Invoices for the labor are enclosed.

Date	Purpose	Amount
December 31, 1994 Balance Forwar	ď	\$34,390.00
January 1995	Repairs and maintenance	4,320.00
February 1995	Repairs and maintenance	2,240.00
March 1995	Repairs and maintenance	1,200.00
April 1995	Repairs and maintenance	1,200.00
May 1995	Repairs and maintenance	1,200.00
June 1995	Repairs and maintenance	2,240.00
July 1995	Repairs and maintenance	1,200.00
August 1995	Repairs and maintenance	2,900.00
September 1995	Repairs and maintenance	1,200.00
October 1995	Repairs and maintenance	1,200.00
November 1995	Repairs and maintenance	1,200.00
December 1995	Repairs and maintenance	1,200.00

Total

\$55,690.00



12. With reference to Item 11 on Exhibit 1, have the property taxes been paid as of this date? If no, explain the status of any collection efforts of the local taxing authority. If yes, will the amount to be borrowed from DLG be reduced by this amount?

RESPONSE: No. None, however, the Sheriff's Office has told Sigma that if the bill is not paid a 10% penalty will be charged.

13. With reference to Item 13 on Exhibit 1, explain the reason the accounting services are not performed in the ordinary course of business by employees of Sigma.

RESPONSE: Sigma's employees are part-time. This invoice is for tax return preparation, which is not part of the ordinary duties of the employee. It is a contracted service.





14. With reference to Item 15 on Exhibit 1, provide details of the accrued wages including the employees to whom the wages are payable, the nature of the work performed for the wages accrued, the dates the work was performed, and the account charged for each of the amounts which make up the \$22,650.

RESPONSE: Attached.

MEDI VINDIA

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EMPLOYEE	DATES	NATURE	<u>ACCOUNT</u>
Estill Branham	2/01/98-12/31/98	Office and outside labor management and supervision	#760 \$2,750 #920 \$2,750
Sallye Branham	8/13/98-12/31/98	Billing, p/r taxes, sales taxes, collecting, office management	#902 \$2,500 #920 \$2,500
Kimberly R. Crisp	8/13/98-12/31/98	Billing, collecting, bookkeeping, acctg	#902 \$4,000 #920 \$4,000
Susan A. Crum	8/13/98-12/31/98	Billing, collecting, bookkeeping, acctg.	#902 \$2,000 #920 \$2,000

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15. With reference to Exhibit 1, Items 7, 9, 13, 14, and 15, each of these items appear to reflect balances of transactions with family members and/or companies under common ownership with the major stockholder of Sigma, Estill Branham. Explain how the prices were established for the goods and services included in the various types of related party transactions contained in these items.

RESPONSE: Estill Branham is a minor stockholder, owning only 10 percent of the shares of Sigma. All corporate decisions made as to the employment of outside services were made pursuant to the corporate authority of the majority shareholders at the time of the transfer of Salyersville Gas Company to Sigma and subsequently. Mr. Branham has operated the company pursuant to a management contract subject to the oversight and control of the other shareholders. He has the support and authorization from the shareholders to employ the individuals and companies referenced in the question.



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16. Provide a copy of all loan documents that will be executed for the \$1,511,760 loan.

RESPONSE: According to Lee Creech of the Department of Local Government, the loan documents have not been prepared and are not available. However, they will be similar to those used in prior cases.

17. Provide the total amount of principle and interest that has been paid to the Gas System Restoration and Development Account Review Board ("GSRDARB") by Sigma since the inception of the loan program conducted by the GSRDARB. The information should be categorized by annual amounts of principle and interest, beginning with the first loan obtained.

RESPONSE: \$0.

18. Provide a copy of the policies, rules, regulations, and/or guidelines under which the GSRDARB makes loans to gas companies in Kentucky for "Financial Rehabilitation."

RESPONSE: According to Lee Creech of the Department of Local Government, there are none.

19. In Exhibit 1 of Sigma's petition to refinance, Item 14 is \$13,000.00 owed to Estill Branham. Included as part of Exhibit 4 is a January 31, 1999 Balance Sheet, with a current liability account entitled "Loan from Shareholder - EB" of \$13,000.00. Are these the same items? If so, how long has this shareholder loan been outstanding? Does a written note exist? If so, does it bear interest, and how much has been paid annually since receipt of the loan? Provide the uses of the loan proceeds.

RESPONSE: Yes, Mr. Branham has not taken a salary due to the financial condition of the company. He is owed \$13,000, which is recorded as a loan on Sigma's books. \$10,000 has been outstanding since August, 1998 and \$3,000 since October, 1998. There is no interest on the loans. The funds were used for operation expenses due to inadequate cash flow.

20. Explain the outstanding debt to Equitable Resources Energy Company ("EREC"). Sigma's explanation should include why this arrearage was incurred, whether it was recovered through the GCA mechanism, and the current status of EREC's offer to accept a lump sum payment of \$132,000.00 in satisfaction of its account (Item 4, Exhibit 1).

RESPONSE: Sigma had inadequate cash flow to pay this gas expense to EREC. The GCA did not recover the actual gas costs due to the use of an old leaking pipeline, that has been replaced. The large amount of gas lost through leaks created an imbalance between the gas metered and gas sold. EREC has offered a lump sum payment settlement of \$108,238.56.

ATTORNEYS JAMES A. COMBO GREGORY A. ISAAC RONALD L. LESTER PARALEGALE DAVID H. DOROSSETT, II LAW OFFICES COMBS & ISAAC P.O. DRAWER 189 199 NORTH LAKE DRIVE PRESTONSBURG, KENTUCKY 41653

TELEPHONES (606) 880-2391 (606) 800-2392

FACSIMILE

February 12, 1999

VIA FAX

Mr. Estill Branham, President Sigma Gas Corporation P.O. Box 22 Salversville, Kentucky 41465

RE: Equitable Resources Energy Company v. Sigma Gas Corporation Floyd Circuit Court, Division No. II, C. A. No. 96-CI-00881

Dear Mr. Branham:

As per your recent request, I have consulted with my client to determine if it would accept a lump sum payment for the judgment entered in the above-styled case. I have been notified by my client that it will accept the sum of \$108,238.56 as complete payment for the remaining balance of the judgment obtained in the above-styled case.

I have also been advised by my client that as a condition of making this lump sum proposal, Equitable Resources Energy Company will no longer be bound by the lump sum amount set forth in its letter agreement dated February 10, 1998. Accordingly, if the lump sum payment of \$108,238.56 is not paid this time, then Equitable Resources Energy Company will be entitled to pursue the full amount of its judgment as awarded by the court.

If you have any questions about this matter or would like to discuss it with me then please feel free to contact my office.

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Very truly yours,

ISAAC

cc: Hon. A. George Mason, Jr.

SIGMA LTR (#80A DF)

21. Based on a comparison of the Notes Payable from the November 30, 1998 balance sheet to the January 31, 1999 balance sheet, the notes appear unchanged, except for a decrease in debt to EREC. Explain the cause for the decrease in the EREC debt. Is Sigma in arrears on any of these loans? Is Sigma in default on any of these loans? If yes, what, if any, action has been taken by Sigma's creditor(s)?

RESPONSE: The debt to EREC was reduced to reflect the current agreed balance due. Payments are being made monthly pursuant to an agreed settlement of the matter.

Sigma is in arrears of the Bank of Josephine note. No principle payments have been made, only interest. No payments have been made on either of the DLG loans.

No action to collect has been taken by the creditors due to Mr. Branham's efforts to personally provide operating funds and guarantees to the creditors of payment in reliance on the Commission's Agreed Order in Case No. 98-244 approving Sigma's refinancing plan which will provide for repayment of the full amounts outstanding. However, some have indicated that lack of refinancing of the debt as proposed and failure to make payment pursuant to that refinancing may lead to action to collect the unpaid amounts. 22. Item 9.b. of the petition refers to overall cost savings due to a reduction in interest expense. Provide calculations of these savings over the next 5 years and an amortization schedule of the old notes payable and interest expense thereon, as well as a projected loan amortization schedule for the proposed loan.

RESPONSE: The application in Case No. 98-244, exhibit 4, projected annual repayment expense of \$91,203.36, assuming a 4.5% interest rate. The attached letter from DLG calculates an annual repayment of \$87,425 with a 4.0% interest rate. The saving per year is the difference.

DLG has not provided an amortization schedule, but the payments will be \$87,425 per year for 30 years.

606-886-2315

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OFFICE OF THE GOVERNOR DEPARTMENT FOR LOCAL GOVERNMENT FRANKFORT, KENTUCKY 40601-8204

BOB ARNOLD COMMISSIONER

February 23, 1999

Mr. Estill Branham Sigma Gas Corporation Post Office 1084 Prestonsburg, Kentucky 41653

Dear Mr. Branham:

On February 15, 1999, the Gas System Restoration and Development Account Review Board approved a loan to Sigma Gas Corporation pursuant to the Corporation's loan application of October 30, 1998.

The Board approved a loan to restructure various existing debts in the total amount of \$1,511,760, including \$811,013 in existing Gas System Restoration loans. The loan will be made at an interest rate of 4 percent, with an annual repayment of \$87,425 for 30 years.

This approval is contingent upon compliance by Sigma Gas Corporation with all applicable requirements of the Kentucky Public Service Commission pursuant to KRS 278.300 and 278.020. Loan documents will be executed upon documented compliance with these requirements.

Sincerely,

1 .

Bob Arnold Commissioner

cc: Helen Helton



AN EQUAL OPPORTUNITY EMPLOYER M/F/D 1024 CAPITAL CENTER DRIVE, SUITE 340 (502) 573-2382

FAX (502) 573-2512 http://www.state.ky.us/agencies/local_gov/

PAUL E. PATTON GOVERNOR

TDD (800) 247-2510

23. Item 9 of Sigma's petition states that the rates from Case No. 98-244 are sufficient to repay the proposed debt and that annual operating costs are inapplicable to the application. Case No. 98-244 was based on a 1996 calendar year test period and this petition relates to conditions surrounding the 1998 calendar year.

a. Sigma's income statement for the 1998 calendar year in Exhibit 4 shows an operating loss of \$108,231.88. Provide a pro forma cash flow statement for a projected 12-month period using the rates from Case No. 98-244 to show that funds will be available to amortize the proposed indebtedness.

b. Provide any other reasons applicable to justify how Sigma will repay the proposed refinancing in a timely manner, when based upon a review of the annual reports on file with the Commission beginning with 1996, Sigma appears not to have made any payment of interest or principal to GSRDARB.

RESPONSE: Attached.

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SIGMA GAS CORPORATION

Analysis of Projected Sales Based Upon New Rate

BILLING ANALYSIS

PROJECTED ANALYSIS - DEBT REFINANCE (PSC RATE STRUCTURE)

BILLING ANALYSIS			0 to 1	Over
	Bilis	MCF's	MCF's	1 MCF
0 Consumption	2,335		2,335	-
1 MCF	1,019	6,377	1,019	-
Over 1 MCF	<u> </u>	47,347	5,358	47,347
	8,712	53,724	8,712	47,347
RATE STRUCTURE	Minimum	Minimum		
	Bills	Rate	Total	
Minimum Bills	8712	9.58	\$ 83,461	
Over 1 MCF	47347	7.88	373,094	
Rate Revenue			<u>\$456,555</u>	

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Rate structure based upon 726 customer average for the first four months of 1999. Mcf projection based upon PSC computation in Rate Case 98-244

PURCHASES

Projected purchases based upon Mcfs sold above times 1.04 as the first four months ratio of Mcf sales to Mcf purchases at an average rate of \$3.14

53,724 Mcfs x 1.04 @ \$3.14 = \$175,441

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	PERATING REVENUES	
G	AS SALES:	
1	Residential & Commercial sales	\$ 450,070,30
2	Total Ges Salos	456,676.30
	THER CAS REVENUES:	4.001.07
H	ales tax commission	62.87
	ther income	60.24
1	Total Other Gas Revenues	4,724.18
8		
0 T	OTAL OPERATING REVENUES	461,400.48
Q.	PERATION AND MAINTENANCE EXPENSES	
10	PERATION AND MAINTENANCE EXPENSES	
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	upervision fains and service labor	14,348.59
	and service supplies & expenses	5,603.31
	ontract labor	2.659.15
8 6	sement	185.00
116	Acter reading labor	14,469.41
	occounting & collecting labor	21,975.00
	Incollectable accounts	1,185.04
	incollectable accounts Igneral & administrative selanes	31,225.00
AIC	Difice supplies & expenses	7,273.27
71	Juiside services employed	24,048.04
	nsurance	9,882.27
9 1	Employee benefits	1.200.32
	Aiscellaneous general expense	2.645.00
1	lenie.	4,600.00
	ransportation expense	\$,948.36
13	Payroll tax expense Public Service Company Assessment	497.48
51 15	Total Operation & Maintensce Expenses	342,511.25
71	Amort of organization costs	1,521.80
10	Amort of loan costs	1,055.72
99/	Arrort of rate case	5,000,00
	Depreciation	45,598,64
	Texes other than income	64,857.05
12	Total Deprecision and Taxes	
12	TOTAL OPERATING EXPENSES	407,368.30
-		
	OPERATING INCOME (LOSS)	54,032,18
7		-
48	OTHER INCOME AND (DEDUCTIONS)	
	Amonization of gas plant adjustment	10,908.00
50	Interest - Bank Josephine	(3.214.8
51	Interest - Meter Gaposita	
5Z	Interest - Equitable Resources	(61.337.5
KA1	Interest - DLG (30 year average)	-
33	Gein on Early Extinguishment of Debt	4,657,6
66		(48,988.5
57		
	NET INCOME (LOSS)	5,045.8
	Add beck noncesh itema:	
	Amont of organization and loan costs	2.577.5
-	Amort of rate case	5,000.0
	Depreciation	45,598.6 (10,908.0
	Amonization of gas plant adjustment	(4.657.6
	Gein on Early Extinguishment of Ocht	61 337 5
	Interest - DLG	103,993.4
		(91.023.3

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HUXIER GAS

SIGMA GAS CORPORATION Projected Annual Operations New Rate

606-886-2315

(A)]	(B)	(Č)	7	· · · · · · · · · · · · · · · · · · ·	-
tem		1998	(D)	(E)	(7)
to.	Item	Actual	Adjustments	Pro Forma	Total
	OPERATING REVENUES		to Historical	Changes	_C.0 &
	GAS SALES				-
1	Residential & Commercial sales				
2		\$ 264,977.22	\$.	\$ 191,699.08	450,67
		264,977.22	· · ·	191,699.08	
-3	OTHER GAS REVENUES:			191,033.08	458,676
	Penalties	4,601.07	-		
5	Salos tax commission	62.87	*	•	4,60
8	Other income	60.24	han • • • • • • • • • • • • • • • • • • •	······	6
7	Total Other Ges Revenues			-	60
8		4,724.18			4,72
ġ	TOTAL OPERATING REVENUES			a a Constant of Co	
10	TO THE OF ERATING REVENUES	269,701.40		191.699.08	461,400
	OPERATION AND MANY MANY				401,400
	OPERATION AND MAINTENANCE EXPENSES				
걢	Gas purchases	131.015.41		44 408 60	
13	Compressor station power	327.48	· ·	44,425.68	176,441
14	Supervision	9,000.00	**		327
15	Mains and service labor	14,348.59		.	9,000
16	Service supplies & expenses	6,608.31		• ·	14,348
17	Contract labor			•	8,608
18	Easement	2,559.15		-	2,559
21	Meter reading labor	185.00	•	- 1	185
221	Acccounting & collecting labor	14.469.41	•		14.469
231	Computer billing	21,975.00	•		21.975
24	Uncollectable accounts	2,334,96			2,334
51	General & administrative salaries	1,185.04			1.185
18	Seneral & authinistrative salaries	31,225.00		· · · · · · ·	
	Office supplies & expenses	7.273.27	······································		31,225
	Dutaide services employed	24,048.04			7.273
28 1	nsurance	3.882.27		· · · · · · · · · · · · · · · · · · ·	24,048
29	mployee benefits	1,200.32	· · · · · · · · · · · · · · · · · · ·		3,882
30/1	Viscellaneous general expense	2,645.00		<u> </u>	1,200
<u>11</u>	Rents	4,800.00			2,845
32 1	ransportation expense	12,557.48		·	4,800
33 F	ayroll tax expense				12,557
57 F	Public Service Company Assessment	5,948.36			5,948.
35	Total Operation & Maintanace Expenses	497.48	-		497
8		298,085.57	•	44,425.68	342.511
	kmont of organization costs				
ala	mort of loan costs	1,521.80	•		1,521.
	mort of rate case	1.055.72	-		1,055
2. F	VIION OF FERE CERE			5.000.00 1	
	epreciation	45.598.64	+	0,000.00	5.000.
	axes other than income	11,680.89		· • [45,598
2	Total Depreciation and Taxes				11,680.
3		59,857.05		5,000.00	64,857.
411	OTAL OPERATING EXPENSES			1	
5		357,942.62	T.	49,425.68	407,368.
	PERATING INCOME (LOSS)		1		
46	FERNING INCOME (LOSS)	(88,241.22)	· · .	142,273.40	54,032.
7			• • • • • • • • • • • • • • • • • • • •		
8	OTHER INCOME AND (DEDUCTIONS)	1			
Ľ A	montization of gas plant adjustment	10,908.00			·
)]r	terest - Bank Josephine	(6.828.68)		6,828.68	10,908
<u>I In</u>	isrest - Meter deposits	(3,214,92)		0,020.00	
zjin	insrest - Equitable Resources	(5,979.65)		5.070.05	(3.214.
3/In	Nerost - DLG (10 year average)	(-,0,0,00)	· · · •	5.979.85	-
1)In	lerest - Other	(3,856.57)		(61.337.51)	(61,597.
	ain on Early Extinguishment of Debt	4.657.69		3.858.57	
5 ***					4.657.
	· Wynander a werd ar yn yn yn ar yn ar yn ar yn ar yn ar yn ar yn	(4,313.93)		(44,672.61)	(48,986.8
71		1			
1	ET INCOME (LOSS)	5 (92,855.18)	1	(

24. Are any of the amounts included in Exhibit 1, Items 1, 2 and 3 related to past due interest on GSRDARB loans? Why has Sigma not accrued any interest on its books for amounts due GSRDARB for 1996, 1997 or 1998? Why is the repayment of interest due on the three GSRDARB loans not included as a use of the proceeds from the refinancing? Is GSRDARB agreeing to forgive the interest owed under the old loans as a condition of this refunding and refinancing?

RESPONSE: Attached.

RESPONSE: No, the Items 1, 2 and 3 of Exhibit 1 do not relate to any past due interest.

The fact that Sigma did not accrue any interest on the books for the years 1996, 1997 and 1998 is merely a bookkeeping oversight and error made by the accountant.

GSRDARB is willing to forgive the interest past due on the three notes and roll the notes into the new financing upon appoval of refinancing by PSC.

25. Provide supporting documentation for Item 10 of Exhibit 1, \$19,348.44 due to Al Humphries Consulting. Include detailed information, such as project name, location, description of services and hours worked per day, per job or location. Provide the account(s) charged for the services by Al Humphries Consulting.

RESPONSE: No breakdown was provided. The bills for services were provided in Exhibit 1 of the application.



26. With reference to 1 m 6 of the Commission's Order in Case No. 94-435, provide the actual cost of construction and as-built drawings of the construction approved by the Commission in this case.

RESPONSE: The total cost is \$1,143,135. The as built plans have not been provided by the engineer and will not be provided until payment of his fees are made.

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X Manufacturing, Marketing & Distribution of Quality Plastic Products 9 (c # 16101 ADDRESS ALL INQUIRIES & GENERAL CORRESPONDENCE TO: P.O. BOX 750245 (713)507-4200 PHONE 9209 ALMEDA-GENDA WATS (800)231-2417 HOUSTON (713)507-4295 TX 77275-0245 FAX **REEF INDUSTRIES, INC.** TERRATAPE INVOICE S 300 SIGMA GAS SIGMA GAS н AUXIER ROAD GAS CO. AUXIER ROAD GAS CO. 1 5 PO BOX 785 US HWY 321 Ρ PRESTONBURG KY 41653 PRESTONBURG Т KY 2 41653 107107 INVOICE NO CUSTOMER NO. SALES ORDER NUMBER DATE RECEIVED ORDERED BY 499536 5/06/97 0151941 33481-0-0 5/06/97 ESTILL BRANHAM/FHONE PURCHASE ORDER NUMBER SALESMAN DATE SHIPPED SHIPPED VIA 55 JEFF GARZA 5/06/97 CONSOLIDATED FOB FREIGHT TERMS BILL OF LADING PAYMENT TERMS SHIPPING LOCATION SHIPPING POINT PPD & CHG 09369 NET 30 HOUSTON ORDERED SHIPPED DESCRIPTION U/M UNIT PRICE TOTAL 20 20 TERRATAPE "D" - GAS LINE 2"X1000' - YELLOW EACH 15.000 \$300.00 SL 620 TOTAL MERCHANDISE \$300.00 FED / TIN# 74-1365491 300. 78.17 + 378.17 т CK # 01497 619197 We hereby certify that these goods were produced in compliance with all applicable All claims or deductions must be reported within \$300.00 requirements of the Fair Labor Standards Act, Executive Order 11246, Title VII of the five days after receipt of goods. Transportation Civil Rights Act as amended, and the Occupational Safety and Health Act of 1970. Company's receipt in good order constitutes delivery. U.S. DOLLARS PRICES SUBJECT TO CHANGE WITHOUT NOTICE OUR LIABILITY FOR ANY REASON IS LIMITED TO REPLACEMENT OF UNSATISFACTORY MATERIAL F.O.B. OUR PLANT PAY THIS AMOUNT ALL ACCOUNTS PAYABLE & DUE IN HOUSTON, HARRIS COUNTY, TEXAS **ORIGINAL INVOICE** INVOICE# 499536 INVOICE DATE 5/06/97 REEF INDUSTRIES, INC CUSTOMER# 0151941 000 SALES ORDER# 33481 0 0 PAY THIS AMOUNT ==> U.S. \$300.00 SIGMA GAS AUXIER ROAD GAS CO. **REEF INDUSTRIES INC** PO BOX 785 P O BOX 201752 PRESTONBURG KY 41653 **HOUSTON, TEXAS 77216-1752**

Manufacturing, Marketigg & \mathcal{D}^{iz} , tribution of Quality Plastic Products	
n the parties by this invoice part of the cd ADDRESS ALL INQUIRIES & GENERAL CORRESPONDENCE TO: P'.D. BOX 750245 P'.D. BOX 77275-0245 P	
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A GAS equired by the IER ROAD GAS CO. er shall assure BOX 785 ESTONBURG KY 41653 S SIGMA GAS H AUXIER ROAD GAS CO. P US HWY 321 ESTONBURG KY 41653	
Seller assum O T PRESTONBURG KY O 41653	
Texas. 55 PLEASE SEE REVERSE SIDE OF THIS INVOICE FOR WARRANTY AND TERMS AND CONDITIONS OF SALE	
The specific PURCHASE ORDER NUMBER SALESMAN DATE SHIPPED SHIPPED VIA	
DTHER WARRA FOB FREIGHT TERMS BILL OF LADING PAYMENT TERMS SHIPPING LOCATION / DISCLAIMED RD" PRODUCTING POINT PFD & CHG 09369 NET 30 HOUSTON	
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Articly reby certify that these goods were produced in compliance with all applicable ements of the Fair Labor Standards Act, Executive Order 11246, Title VII of the Sights Act as amended, and the Occupational Safety and Health Act of 1970.	Į.
PRICES SUBJECT TO CHANGE WITHOUT NOTICE DUR LIABILITY FOR ANY REASON IS LIMITED TO REPLACEMENT OF UNSATISFACTORY MATERIAL F.O.B. OUR PLANT ALL ACCOUNTS PAYABLE & DUE IN HOUSTON, HARRIS COUNTY, TEXAS	-
ORIGINAL INVOICE	-
REEF INDUSTRIES, INC REEF INDUSTRIES, INC INVOICE DATE 5/15/97 CUSTOMER‡ 0151941 000	
SALES ORDER\$ 33481 1 0 PAY THIS AMOUNT==> U.S. \$78.17	
SIGMA GAS AUXIER ROAD GAS CO. REEF INDUSTRIES INC FO BOX 785	
P O BOX 201752 PRESTONBURG KY 41653 HOUSTON, TEXAS 77216-1752	
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