# CASE NUMBER:





Index for Case: 1999-00070

AS OF : 01/22/02

Western Kentucky Gas Company

**General Rates** 

Regular

FULLY-FORECASTED TEST PERIOD

## IN THE MATTER OF RATE APPLICATION OF WESTERN KENTUCKY GAS COMPANY

SEQ NBR		Date	Remarks		
1		03/01/99	Notice of Intent.		
2	(M)	04/14/99	COPY OF DRAFT NOTICE (JACK HUGHES WESTERN KY GAS)		
3	(M)	04/28/99	SUPPLMENTAL NOTICE OF INTENT TO FILE RATE APPLICATION (MARK HUTCHINSON WESTERN KY GAS CO.)		
4		05/05/99	Order denying motion to use an abbreviated form of notice		
5	(M)	05/12/99	MOTION FOR RECONSIDERATION (WESTERN KY GAS CO. JOHN HUGHES)		
6		05/28/99	Application.		
7		05/28/99	Acknowledgement letter.		
8		05/28/99	Order approving use of amended proposed abbreviated notice form submitted 5/12.		
9	(M)	06/04/99	MOTION TO INTERVENE (DAVID SPENARD AG)		
10	(M)	06/04/99	LETTER OF CONCERN TO RATE INCREASE (EDWARD THOMASON CITIZEN)		
11	(M)	06/08/99	CORRECTIONS TO APPLICATION FILED ON MAY 28,99 (JOHN HUGHES WESTERN KY GAS CO)		
12		06/10/99	Order granting motion to intervene filed by Attorney General.		
13		06/16/99	Order rejecting application; statutory time period to commence with req.info.		
14	(M)	06/16/99	MISSING APPLICATION PAGES, REPLACEMENT COPIES. (JOHN N. HUGHES/ATTORNEY)		
15	(M)	06/23/99	MOTION FOR RECONSIDERATION (JACK HUGHES WESTERN KY GAS)		
16		07/02/99	Order suspending rates to Jan. 23, 2000; sets procedural schedule; info due 7/12		
17	(M)	07/08/99	RESPONSE TO ORDER OF JULY 2,99 COPIES OF PUBLICATION (JOHN HUGHES WESTERN KY GAS)		
18	(M)	07/12/99	OBJECTION TO RATE INCREASE (JOHN BAIRD/ATTORNEY AT LAW)		
19		07/15/99	Letter to Jack Hughes regarding electronic filings		
20		07/16/99	Data Request Order; response due 7/30		
21		07/22/99	Response sent to John Baird letter of concern to rate increase.		
22		07/29/99	Order scheduling 12/14 hearing; supplemental procedural schedule set forth		
23	(M)	07/30/99	RESPONSE TO FIRST REQ FOR INFO & PETITION FOR CONFIDENTIALITY (JOHN HUGHES WESTERN KY GAS)		
24	(M)	08/13/99	SUPPLEMENTAL RESPONSE TO ITEMS 47F & 60 C-E (JOHN HUGHES WESTERN KY GAS)		
25		08/16/99	Letter granting petition for conf. filed 7/30/99 by Western Kentucky Gas.		
26	(M)	08/17/99	MOTION FOR FULL INTERVENTION (MEL CAMENISCH WBI SOUTHERN INC)		
27	(M)	08/18/99	RESPONSE TO ITEMS 6,10,12,19,23,24D,25,42C,& 71 (JOHN HUGHES WESTERN KY GAS)		
28			Data Request Order; response due 9/3		
29	(M)	08/19/99	INITIAL REQUEST FOR INFORMATION BY THE AG (AG DAVID SPENARD)		
30			Order granting WBI Southern, Inc. intervention		
31			Memorandum regarding application for adjustment of rates		
32	(M)	09/03/99	RESPONSES TO PSC SECOND REQUEST FOR INFO TO AG FIRST REQ FOR INFO (JOHN HUGHES WESTERN KY GAS)		

33			Letter granting settion for conf. filed 9/3/99 on behalf of Wester, Ky. Gas.
34	(M)	09/15/99	MOTION TO FILE DATA REQ UPON WESTERN KY GAS (MEL CAMENISCH WBI SOUTHERN
35	(M)	09/15/99	INC) DATA REQ TO WESTERN KY GAS BY WBI SOUTHERN INC (WBI SOUTHERN INC MEL CAMENISCH)
36		09/20/99	Order issuing data request; response due 10/4
37	(M)		SUPPLEMENTAL REQUEST FOR INFORMATION (DAVID SPENARD AG)
38	(M)		RESPOSNE TO AG INITIAL DATA REQ NO 181 & 182 (MARK HUTCHINSON WESTERN KY
	( )		GAS)
39			Data Request Order; response due 10/8
40	(M)	10/01/99	SUPP REQ FOR INFO BY THE AG FOR THE APPLICANT SUPP RESPONSE (AG DAVID SPENARD)
41	(M)	10/04/99	RESPOSNES TO PSC THIRD REQ FOR INFO, AG SUPP REQ, WBI SUPP REQ, & PETITI (JOHN HUGHES WESTERN KY GAS)
42		10/07/99	Letters granting petitions for conf. filed 10/4/99 by Western Kentucky Gas.
43	(M)	10/07/99	UPDATED RESPONSE TO PSC INITIAL DATA REQ ITEM 39C (JOHN HUGHES WESTERN KY
	00	10/07/00	GAS) DEVICED DESDONSES TO DATA DEO ITEMS 40 & 153 OF AC INITIAL DATA DEO (MADK
44	(M)	10/07/99	REVISED RESPONSES TO DATA REQ ITEMS 49 & 153 OF AG INITIAL DATA REQ (MARK HUTHINSON WESTERN KY GAS)
45	(M)	10/07/99	REVISED SCHEDULES & DATA REQ RESPONSES TO FILING OF SPECIAL CONTRACTS (JOHN
16	0.0	10/00/00	HUGHES WESTERN KY GAS)
46	(M)	10/08/99	RESPONSE TO ORDER OF OCT 1,99 TO MODIFY ITEMS 6 & 57 & 58 (JOHN HUGHES WESTERN KY GAS)
47	(M)	10/11/99	RESPONSE TO PSC ORDER OF OCT 1,99 ITEMS 57 & 58 (JOHN HUGHES WESTERN KY GAS)
48	(M)	10/14/99	RESPONSE TO AG VERBAL REQ FOR ADDITIONAL INFO TO SUPPORT ITEM 14 (JOHN
40	00	10/10/00	HUGHES WESTERN KY GAS)
49 50	(M)		VERIFIED TESTIMONY OF KEITH TIGGELAAR (MEL CAMENISCH WBI SOUTHERN INC) NOTICE OF FILING & CERTIFICATE OF SERVICE (DAVID SPENARD AG)
50 51	(M)		Order revising procedural schedule
52			Letter granting WKGS's petition for confidentiality filed 10/7/99.
53	(M)		UPDATED RESPONSE TO INITIAL DATA REQ ITEM 39C (MARK HUTCHINSON WESTERN KY GAS)
54		11/04/99	Order entered; info due 12/6
55			Data Request Order; response due 11/22
56	(M)		WESTERNS DATA REQUEST TO THE AG (WESTERN KY GAS JOHN HUGHES)
57	(M)	11/15/99	UPDATED EXHIBITS TO COMMISSION DATA REQ (JOHN HUGHES WESTERN KY GAS)
58	(M)	11/15/99	UPDATED SCHEDULES FOR FORCASTED MONTHS (JOHN HUGHES WESTERN KY GAS)
59	(M)	11/22/99	RESPONSE TO DATA REQ OF THE PSC (AD DAVID SPENARD)
60	(M)	11/22/99	RESPONSE TO WESTERNS DATA REQ TO THE AG (AG DAVID SPENARD)
61		12/03/99	Letter granting petition for conf. filed 11/15/99 on behalf of Western Ky. Gas.
62	(M)	12/03/99	JOINT STIPULATION & SETTLEMENT (JOHN HUGHES WESTERN KY GAS)
63			Order requesting direct testimony due 12/9/99.
64	(M)		REBUTTAL TESTIMONY (WESTERN KY GAS)
65	(M)		RESPONSE TO DEC 6,99 ORDER (AG DAVID SPENARD)
66	(M)	12/09/99	AFFIDAVITS VERIFYING REBUTTAL TESTIMONY OF WESTERNS WITNESSES (JOHN HUGHES WESTEN KY GAS)
67	(M)	12/09/99	RESPONSE TO DEC 6,99 ORDER (JOHN HUGHES WESTERN KY GAS)
68	(M)		SETTLEMENT TESTIMONY OF DALE LAWRENCE (ROBERT WATT WBI SANITATION)
69			Order cancelling 12/14 hearing; case is submitted to Commission for a decision.
70	(M)	12/10/99	AFFIDAVIT OF DALE R LAWRENCE (ROBERT WATT WBI SOUTHERN)
71	(M)	12/13/99	LETTER OF CONCERN TO RATE INCREASE (WALLY BRYAN CITIZEN)
72			Acknowledgment to William Wallace Bryan, Jr. former mayor re: rate increase.
73		12/21/99	FINAL ORDER; APPROVES TERMS AND CONDITIONS OF SETTLEMENT

- 74 (M) 01/07/00 COMPLIANC ARIFF FILING PER ORDER OF DEC 21,99 SESTERN KY GAS WILLIAM SENTER)
- 75 (M) 03/06/00 RESPONSE TO ORDER FIST COMPANY COMMUNICATION ON NEW LATE PAYMENT (WESTERN KY GAS WILLIAM SENTER)
- 76 (M) 04/03/00 RESPONSE TO PSC ORDER CUSTOMER EDUCATION ON LATE PAYMENT CHARGE (WILLIAM SENTER WESTERN KY GAS)
- 77 (M) 05/12/00 COPY OF THE NEW LATE PAYMENT CHARGE (WILLIAM SENTER/WKG)
- 78 (M) 07/24/00 RESPONSE TO ORDER CONCERNING SEMI ANNUAL REPORTS ON DISCOUNT TARIFF (WESTERN KY GAS WILLIAM SENTER)
- 79 (M) 08/03/00 CUSTOMER EDUCATION MATERIALS (WILIAM SENTER/WKG)
- 80 (M) 01/18/01 SEMI-ANNUALLY REPORT ON ANY DISCOUNT NON GIVEN (WILLIAM SENTER WESTERN KY GAS)
- 81 (M) 06/29/01 WNA ANNUAL REPORT (WILLIAM SENTER/WKG)
- 82 (M) 07/26/01 William J Senter Western Kentucky Gas Company SEMI-ANNUAL REPORT
- 83 (M) 08/02/01 Mark R Hutchinson LETTER GIVING NOTICE OF CHANGE OF ADDRESS FOR MARK HUTCHINSON
- 84 (M) 01/17/02 William J Senter Western Kentucky Gas Company Response to Order Semi-Annual report



JAN 1 7 2002

PUBLIC SEPVICE COMMISISICWESTERN KENTUCKY GAS

January 15, 2002

Honorable Thomas M. Dorman Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

## Subject: Case No. 99-070 Margin Loss Recovery Mechanism - Semi-Annual Report

Dear Mr. Dorman:

In the Commission's Order in Case No. 99-070, Western Kentucky Gas Company was required to semi-annually report on any discount provided under its Margin Loss Recovery tariff during the prior six months.

As of this writing, Western has provided no discounts under this provision.

Please advise if the Commission or Staff have any questions.

Sincerely yours,

William J. Sent

VP – Rates & Regulatory Affairs

## Western Kentucky Gas Company

THE CHINES ON THE PROPERTY OF CHINESE ON CHINESE ON CHINA CH



July 31, 2000

Honorable Martin J. Huelsmann, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

#### Subject: Case No. 99-070 Weather Normalization Adjustment - Customer Communications

Dear Mr. Huelsmann:

As required in the Commission's Order in Case No. 99-070, enclosed are copies of the customer education materials Western Kentucky Gas will place in customer bills.

- The bill insert goes in August bills consistent with the Commission's 1.
- requirement that the Company to educate its customers on WNA 90 days prior  $\{1, 2\}$ to commencement of WNA which begins November 1, 2000 for a five-year pilot.
- Western Kentucky Gas will also place the enclosed bill messages in the 2. October and November bills.
- The bill insert is also the foundation for the script provided to our associates in 3. our Customer Support Center when responding to any questions which may be called in from customers.

Please call me at 270-685-8072 if the Commission or Staff have any questions.

Sincerely yours Sinta

William J. Senter VP – Rates & Regulatory Affairs

Enclosures

Cc: Mr. Bob Johnston

#### WEATHER NORMALIZATION

The Kentucky Public Service Commission has approved a Weather Normalization Adjustment, beginning November 1, 2000, for all residential, commercial and public authority customers of Western Kentucky Gas. Bills will be "weather normalized" for meters read from November through April. During these months of typically colder weather, Weather Normalization will ensure that one component of your bill - your distribution charge - is relatively stable each month regardless of the temperature and volumes of gas you use.

#### How does Weather Normalization work?

. . .

Weather Normalization is an adjustment made to the distribution charge on your gas bill. We calculate the difference between the actual and normal temperatures for each day and adjust your distribution charge per CCF (one hundred standard cubic feet) to reflect normal temperatures. Normal temperature is defined as a thirty-year average. If temperatures are colder than normal, your distribution charge per CCF will be less than it otherwise would be. If temperatures are warmer than normal, your distribution charge per CCF will be higher to reflect normal temperatures. In this way, a portion of your bill will become less sensitive to temperature variations during the winter – or "weather normalized".

#### What is the benefit of Weather Normalization?

Weather Normalization makes your bill and our revenues less subject to winter weather variations. Our distribution charge is set to generate a "normal" amount of revenue during the winter when most gas is consumed. Without Weather Normalization, if the winter temperatures vary from normal winter levels, we would generate either more or less revenue from our customers. Weather Normalization ensures that our distribution charge recovers no more or less revenue than intended regardless of weather variations. For customers, this means more stable distribution charges despite the winter temperatures.

# Does Weather Normalization mean that I will pay the same amount for gas each month during the winter?

No. Your gas bill is comprised of three parts - the customer charge, gas cost charge and distribution charge. The customer charge is the fixed minimum monthly charge. The gas cost charge is based on the market price of natural gas itself and the actual volume of gas you use each month. The distribution charge is the charge for delivering natural gas to your home and includes the cost of our pipe, service trucks, wages, etc. We refer to these costs as distribution costs. **Only your distribution charge will be weather normalized.** Your customer charge and gas cost charge will not be affected.

#### So, my gas bill will still be higher during the winter and lower during warmer weather?

Yes. Since you will "buy" more gas during colder periods and less gas during warmer periods, your total gas bill will continue to fluctuate. Weather Normalization just ensures that we recover only a normal level of distribution costs during the winter.

# Market prices for natural gas are predicted to be much higher this winter. Will Weather Normalization cushion the effect of higher market prices?

No. The factors behind the increases in the market price of natural gas are national in scope and reflect, among other things, increased demand for the natural gas used by electric power plants. The gas we purchase is subject to the same market price fluctuations. Weather Normalization will only ensure we recover a normal level of distribution costs. It cannot influence the market price of gas we have to pay.

#### Is Weather Normalization different from Budget Billing?

Yes, Weather Normalization only adjusts your distribution charge during the winter. Budget Billing remains an option for customers who want to equalize their entire bill throughout the year.

#### Will my bill look any different?

No. Your bill will look just the same and you may not even notice the change. However, if the weather has been colder than normal, the rate per CCF at which your distribution charge is calculated will be somewhat less. If the weather has been warmer your distribution charge will be somewhat more.

# What about the gas I use that is not affected by weather, like water heating?

We determine an average volume of gas used for non-heating purposes. Those volumes will not be weather normalized.

#### Is Weather Normalization new?

Weather Normalization will be new to Western Kentucky Gas customers. However, gas customers in other parts of Kentucky and the country have benefited from weather normalization for many years.

#### What's the bottom line?

· •

You probably won't notice much difference in your bill because the purpose of Weather Normalization is to keep your distribution charges more stable during the winter. Still, if you have any questions, please feel free to call us at 1-888-WKG-4321.

Western Kentucky Gas Weather Normalization Adjustment Bill Message - <u>October</u>

. . .

Reminder: Beginning in November, Western Kentucky Gas will implement "Weather Normalization" to help stabilize your Distribution Charges and our revenues during the winter months regardless of winter temperature variations. Under Weather Normalization the Distribution Charge on your bill will be adjusted each month during the Winter to ensure you pay no more or less than you would during "normal" winter conditions. (Note: Weather Normalization cannot affect the market price of gas reflected in your gas cost charge.)

Should you have any questions about Weather Normalization, please feel free to call us at 1-888-WKG-4321.

Western Kentucky Gas Weather Normalization Adjustment Bill Message - <u>November</u>

> Beginning this month, Western Kentucky Gas is implementing "Weather Normalization" to help stabilize your Distribution Charges and our revenues during the winter months. Regardless of whether actual winter temperatures are colder or warmer than normal, Weather Normalization adjusts the Distribution Charge on your bill to reflect "normal" winter temperatures. (Note: Weather Normalization cannot affect the market price of gas reflected in your gas cost charge.)

> Should you have any questions about Weather Normalization, please feel free to call us at 1-888-WKG-4321.



WESTERN KENTUCKY GAS

Western Kentucky Gas Company

May 9, 2000

Honorable Martin J. Huelsmann Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

## Subject: Docket No. 1999-070 / Customer Education on Late Payment Charge

Dear Mr. Huelsmann:

In compliance with the Commission's Order in Docket No. 99-070, I am enclosing a copy of the third and final customer communication on the new Late Payment Charge. The Order required Western to provide copies of all customer communications on the Late Payment Charge. This bill message on the new Late Payment Charge is included on our May bills.

Please call me at 270-685-8072 if you have any questions.

Sincerely your

William J/Senter VP – Rates & Regulatory Affairs

Enclosures

Cc: Mr. Bob Johnston

# May Bill Message:

Western Kentucky Gas now applies a 5% penalty for late payments. To avoid a Late Payment Charge please pay for gas services provided by the due date shown on the your bill. The very best way to avoid being assessed a Late Payment Charge is to sign-up for Automatic Payment by Bank Draft and Budget Billing. Automatic Payment by Bank Draft ensures your payment will always be on time. Budget Billing provides you a level bill year-round, subject to an annual adjustment each April.

If you have questions regarding the new Late Payment Charge or want to sign-up for any of our payment options, please call us at 1-888-WKG-4321.

Western Kentucky Gas Company





March 31, 2000

Honorable Martin J. Huelsmann Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

# Subject: Docket No. 1999-070 / Customer Education on Late Payment Charge

Dear Mr. Huelsmann:

In compliance with the Commission's Order in Docket No. 99-070, I am enclosing several copies of the <u>second</u> customer communication on the new Late Payment Charge. The Order required Western to provide copies of all customer communications on the Late Payment Charge concurrent with distribution to our customers.

Our April bills will include a bill message printed on the bill, as well as a bill insert, exclusively dedicated to the new Late Payment Charge. I am also enclosing our implementation policies, including our plans to allow a one-time waiver of the fee during implementation.

Please call me at 270-685-8072 if you have any questions.

Sincerely yours,

Main J. Senter

William J. Senter // VP – Rates & Regulatory Affairs

Enclosures

Cc: Mr. Bob Johnston

# Western Kentucky Gas Company Late Payment Charge

# **Customer Support Center / Billing Center Policies**

Guidelines for handling customer inquiries regarding the <u>Late Payment Charge</u> that goes into effect for Western Kentucky Gas Company on May 1, 2000:

The Late Payment Charge was briefly described to customers in the March bill insert, and more thoroughly on the April bill message and in an April bill insert. We will likely repeat some of this in May. We believe these narratives will give most customers the explanation they need.

## Customer Support Center:

The <u>goal</u> of the Late Payment Charge is to reduce late payments and uncollectibles. Hence, we want to exercise flexibility in implementing the Late Payment Charge and discretion when handling customer inquiries:

- Although we have authority to apply the Late Payment Penalty after the previous month's due date, we may give the customer a grace period before we actually apply it to their bill. That is, the late payment penalty would be applied several (usually three) days after the due date. This is common practice more often than not.
- During the implementation of the Late Payment Charge customer service associates (CSAs) will freely waive the charge to any customer who calls in to ask for waiver, complains, says they did not think it would apply so soon, or otherwise pleads their case. We will be very agreeable to waive this charge during the month of <u>May</u> (and May only) because it is new and because for years our customers over the years by not charging for late payments. This is a onetime only waiver. If the customer expresses concern about their ability to catch up on their bill, we will offer payment arrangements.
- The bill insert has several suggestions for the customer to avoid being assessed a Late Payment Charge. When customers call-in, we will review these with them if they say they can't pay on time every month due to when they get their checks or whatever. For some customers, budget billing may also be a better option although they'll still have to pay on time.
- As we move beyond May, CSAs should be empowered to waive this charge whenever reasonable circumstances are presented by the customer, especially if their payments record is good and we've never had to waive the charge for that customer before.

# Billing Center:

- There may be a short grace period before the Late Payment Charge is applied usually three days after the due date. Whatever our Atmos common practice is, we intend to follow that practice for the Kentucky Late Payment Charge.
- If a customer has agreed with us to payment arrangements we will not apply the Late Payment Charge. However, if a customer who has made payment arrangements with us fails to make his scheduled payment on time, the Late Payment Charge would apply.
- If there is any billing problem where we've made the error or bills went out late, and there was no systematic cut off of the Late Payment Charge before the bills went out, our CSAs will be empowered to waive the Late Payment Charge. Knowing we made a mistake, of course, is important and requires excellent communication between the billing center, KPT and the CSC. The billing center will alert WKG management and the CSC whenever there is a delay in sending out bills which could abnormally shorten the time customers have to pay their gas bill.
- The billing center needs to "cut off" Late Payment Charges from printing on bills where such a delay or similar error contributing to customer confusion has occurred the previous month. This is common practice already.
- Similarly, there will be coordination and communication between the billing center, WKG management and the CSC when it is time to "turn back on" the Late Payment Charge feature as well should it ever be temporarily turned-off.

# April Bill Message for Western Kentucky Gas:

## Late Payment Charge

Beginning May 1, 2000, a penalty for late payments will be applied. The purpose of this charge is to encourage prompt payment for gas services provided. Customers who fail to pay for gas services provided by the due date shown on the previous month's bill will be subject to a 5% penalty. An insert discussing the new Late Payment Charge is enclosed in this month's bill. After reading this insert, if you still have questions regarding the new Late Payment Charge, please call us at 1-888-WKG-4321.

Western Kentucky Gas Company



**ب**ر (۱۹۹۵) هوچند (۱۹۹۵)



March 1, 2000

Honorable Martin J. Huelsmann Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

#### Subject: Docket No. 1999-070 / Customer Education on Late Payment Charge

Dear Mr. Huelsmann:

In compliance with the Commission's Order in Docket No. 99-070, I am enclosing several copies of the <u>first</u> customer communication on the new Late Payment Charge. The Order required Western to provide copies of all customer communications on the Late Payment Charge concurrent with distribution to our customers.

You will see that this bill insert is primarily dedicated to explanation of the new rate structure now appearing on our bills, which was also approved by the Commission. This bill insert will be included in all of our March bills.

Our April bills will include a bill message printed on the bill, as well as a bill insert, exclusively dedicated to the new Late Payment Charge. I will forward copies to you when ready. I will also share with you our implementation procedures, including our plans to allow a one-time waiver of the fee during implementation.

Please call me at 270-685-8072 if you have any questions.

Sincerely yours,

William J. Senter VP – Rates & Regulatory Affairs

Enclosures

Cc: Mr. Bob Johnston

B eginning this month, will notice a new bill format which makes it easier to understand our gas bill. Your gas bill is not increasing as a result of these changes. Your gas charges are comprised of three basic components – the Customer Charge, Distribution Charge and Gas Cost Charge. Now, each of these components will appear on your bill, allowing you to better understand how your monthly charges are computed.

The **Customer Charge** is the minimum monthly charge. The customer charge is \$7.50 for residential customers and \$20.00 for commercial customers.

The **Distribution Charge** is the charge for delivering natural gas to you home or business. Your monthly distribution charges will vary based upon the amount of natural gas you use.

The **Gas Cost Charge** is based on the market price of natural gas. Typically, the cost of gas per hundred cubic feet (Ccf) will be adjusted every three months, but may change more frequently.



Continued on other side

Your total gas cost charge will be determined by the amount of natural gas you use each month.

We believe you will find these changes helpful and give you more information about how your gas bill is computed. Should you have any questions, please call **1-888-WKG-4321**.

Notice: Late Payment Charge begins May 1, 2000. To encourage prompt payment for gas services provided, a 5% Late Payment Penalty will soon be applied to customers that fail to pay for gas services provided by the due date shown on their previous month's bill. More information regarding the new Late Payment Charge will be provided in next months's bill.



eginning this month, will notice a new bill format which makes it easier to understand our gas bill. Your gas bill is not increasing as a result of these changes. Your gas charges are comprised of three basic components – the Customer Charge, Distribution Charge and Gas Cost Charge. Now, each of these components will appear on your bill, allowing you to better understand how your monthly charges are computed.

The **Customer Charge** is the minimum monthly charge. The customer charge is \$7.50 for residential customers and \$20.00 for commercial customers.

The **Distribution Charge** is the charge for delivering natural gas to you home or business. Your monthly distribution charges will vary based upon the amount of natural gas you use.

The **Gas Cost Charge** is based on the market price of natural gas. Typically, the cost of gas per hundred cubic feet (Ccf) will be adjusted every three months, but may change more frequently.



Continued on other side

Your total gas cost charge will be determined by amount of natural gas you use each month.

We believe you will find these changes helpful and give you more information about how your gas bill is computed. Should you have any questions, please call **1-888-WKG-4321**.

Notice: Late Payment Charge begins May 1, 2000. To encourage prompt payment for gas services provided, a 5% Late Payment Penalty will soon be applied to customers that fail to pay for gas services provided by the due date shown on their previous month's bill. More information regarding the new Late Payment Charge will be provided in next months's bill.



eginning this month, u will notice a new bill format which makes it easier to understand our gas bill. Your gas bill is not increasing as a result of these changes. Your gas charges are comprised of three basic components - the Customer Charge, Distribution Charge and Gas Cost Charge. Now, each of these components will appear on your bill, allowing you to better understand how your monthly charges are computed.

The **Customer Charge** is the minimum monthly charge. The customer charge is \$7.50 for residential customers and \$20.00 for commercial customers.

The **Distribution Charge** is the charge for delivering natural gas to you home or business. Your monthly distribution charges will vary based upon the amount of natural gas you use.

The **Gas Cost Charge** is based on the market price of natural gas. Typically, the cost of gas per hundred cubic feet (Ccf) will be adjusted every three months, but may change more frequently.



Continued on other side

Your total gas cost charge will be determined by the amount of natural gas you use each month.

We believe you will find these changes helpful and give you more information about how your gas bill is computed. Should you have any questions, please call **1-888-WKG-4321**.

Notice: Late Payment Charge begins May 1, 2000. To encourage prompt payment for gas services provided, a 5% Late Payment Penalty will soon be applied to customers that fail to pay for gas services provided by the due date shown on their previous month's bill. More information regarding the new Late Payment Charge will be provided in next months's bill.



eginning this month, ou will notice a new bill format which makes it easier to understand our gas bill. Your gas bill is not increasing as a result of these changes. Your gas charges are comprised of three basic components – the Customer Charge, Distribution Charge and Gas Cost Charge. Now, each of these components will appear on your bill, allowing you to better understand how your monthly charges are computed.

The **Customer Charge** is the minimum monthly charge. The customer charge is \$7.50 for residential customers and \$20.00 for commercial customers.

The **Distribution Charge** is the charge for delivering natural gas to you home or business. Your monthly distribution charges will vary based upon the amount of natural gas you use.

The **Gas Cost Charge** is based on the market price of natural gas. Typically, the cost of gas per hundred cubic feet (Ccf) will be adjusted every three months, but may change more frequently.



Continued on other side

Your total gas cost charge will be determined by amount of natural gas you use each month.

We believe you will find these changes helpful and give you more information about how your gas bill is computed. Should you have any questions, please call **1-888-WKG-4321**.

Notice: Late Payment Charge begins May 1, 2000. To encourage prompt payment for gas services provided, a 5% Late Payment Penalty will soon be applied to customers that fail to pay for gas services provided by the due date shown on their previous month's bill. More information regarding the new Late Payment Charge will be provided in next months's bill.



# LATE PAYMENT CHARGE

Beginning May 1, 2000, Western Kentucky Gas will apply a 5% Late Payment Charge to customers who fail to pay for gas services provided by the due date shown on the previous month's bill. The Late Payment Charge will be applied to the total unpaid amount of the previous month's charges only. The purpose of this penalty is to encourage prompt payment for services. Customers can avoid being assessed a Late Payment Charge by paying for their gas

service on time by the due date shown on their bill.



Fortunately, most of our customers do pay their gas bill on time, but not all. Payment of your bill by the due date also has a very practical advantage. If you pay your bill by the due date you can be assured that your payment will be processed in time so that it will appear as "Payment Received" on your next bill.

(Continued on the back)

Western Kentucky Gas has several suggestions to help you avoid a Late Payment Charge: Automatic Payment by Bank Draft – The most convenient and economical way to pay your gas bill is to set up an automatic payment every month from your bank account. Because the amount due will be withdrawn from your account on the due date your payment will never be late. You will still receive a monthly statement explaining your charges. Just call us at 1-888-WKG-4321 to set this up. Pay By Mail – Mail your bill payment the day you receive your bill.

**Convenient Pay Centers** – Western Kentucky Gas has convenient pay centers located in grocery stores, banks or other retail businesses in your area. Most of these are open at night and on week-ends. For a list of convenient pay centers near you, call us at 1-888-WKG-4321 or visit our web site at www.westernkentuckygas.com.

**Payment Arrangements** – If you are unable to pay your bill, call us in advance of your due date to see if you are eligible for payment arrangements. We will ask you to make an immediate partial payment of your bill and then set up a reasonable schedule of payments for the balance. Compliance with these arrangements will ensure that you are not assessed a late payment penalty. Our Customer Support Center is open to assist you 24 hours a day, 7 days a week at 1-888--WKG-4321.

# LAT PAYMENT CHARGE

Beginning May 1, 2000, Western Kentucky Gas will apply a 5% Late Payment Charge to customers who fail to pay for gas services provided by the due date shown on the previous month's bill. The Late Payment Charge will be applied to the total unpaid amount of the previous month's charges only. The purpose of this penalty is to encourage prompt payment for services. Customers can avoid being assessed a

Late Payment Charge by paying for their gas

service on time by the due date shown on their bill.



Fortunately, most of our customers do pay their gas bill on time, but not all. Payment of your bill by the due date also has a very practical advantage. If you pay your bill by the due date you can be assured that your payment will be processed in time so that it will appear as "Payment Received" on your next bill.

(Continued on the back)

Western Kentuk, Gas has several suggestions to help your avoid a Late Payment Charge: Automatic Payment by Bank Draft – The most convenient and economical way to pay your gas bill is to set up an automatic payment every month from your bank account. Because the amount due will be withdrawn from your account on the due date your payment will never be late. You will still receive a monthly statement explaining your charges. Just call us at 1-888-WKG-4321 to set this up. Pay By Mail – Mail your bill payment the day you receive your bill.

**Convenient Pay Centers** – Western Kentucky Gas has convenient pay centers located in grocery stores, banks or other retail businesses in your area. Most of these are open at night and on weekends. For a list of convenient pay centers near you, call us at 1-888-WEG-4321 or visit our web site at www.westernkentuckygas.com.

**Payment Arrangements** – If you are unable to pay your bill, call us in advance of your due date to see if you are eligible for payment arrangements. We will ask you to make  $\varepsilon n$  immediate partial payment of your bill and then set up a reasonable schedule of payments for the balance. Compliance with these arrangements will ensure that you are not assessed a late payment penalty. Our Customer Support Center is open to assist you 24 hours a day, 7 days a week at 1-888--WKG-4321.

# LAT PAYMENT CHARGE

Beginning May 1, 2000, Western Kentucky Gas will apply a 5% Late Payment Charge to customers who fail to pay for gas services provided by the due date shown on the previous month's bill. The Late Payment Charge will be applied to the total unpaid amount of the previous month's charges only. The purpose of this penalty is to encourage prompt payment for services. Customers can avoid being assessed a

Late Payment Charge by paying for their gas

service on time by the due date shown on their bill.



Fortunately, most of our customers do pay their gas bill on time, but not all. Payment of your bill by the due date also has a very practical advantage. If you pay your bill by the due date you can be assured that your payment will be processed in time so that it will appear as "Payment Received" on your next bill.

(Continued on the back)

Western Kentu Gas has several suggestions to help your void a Late Payment Charge: Automatic Payment by Bank Draft – The most convenient and economical way to pay your gas bill is to set up an automatic payment every month from your bank account. Because the amount due will be withdrawn from your account on the due date your payment will never be late. You will still receive a monthly statement explaining your charges. Just call us at 1-888-WKG-4321 to set this up. Pay By Mail – Mail your bill payment the day you receive your bill.

**Convenient Pay Centers** – Western Kentucky Gas has convenient pay centers located in grocery stores, banks or other retail businesses in your area. Most of these are open at night and on weekends. For a list of convenient pay centers near you, call us at 1-888-WKG-4321 or visit our web site at www.westernkentuckygas.com.

**Payment Arrangements** – If you are unable to pay your bill, call us in advance of your due date to see if you are eligible for payment arrangements. We will ask you to make an immediate partial payment of your bill and then set up a reasonable schedule of payments for the balance. Compliance with these arrangements will ensure that you are not assessed a late paymert penalty. Our Customer Support Center is open to assist you 24 hours a day, 7 days a week at 1-888--WKG-4321.



COMMONWEALTH OF KENTUCKY **PUBLIC SERVICE COMMISSION** 730 SCHENKEL LANE POST OFFICE BOX 615 FRANKFORT, KY. 40602 (502) 564-3940

#### CERTIFICATE OF SERVICE

RE: Case No. 1999-070 WESTERN KENTUCKY GAS COMPANY

I, Stephanie Bell, Secretary of the Public Service Commission, hereby certify that the enclosed attested copy of the Commission's Order in the above case was served upon the following by U.S. Mail on December 21, 1999.

See attached parties of record.

Secretary of the Commission

SB/sa Enclosure

.

William J. Senter V.P. Rates & Regulatory Affairs Western Kentucky Gas Company 2401 New Hartford Road Owensboro, KY. 42303 1312

Honorable Mark R. Hutchinson Attorney at Law Sheffer Hutchinson Kinney 115 East Second Street Owensboro, KY. 42303

Honorable John N. Hughes Attorney for Western KY Gas 124 West Todd Street Frankfort, KY. 40601

Mr. Douglas Walther Atmos Energy Corporation P.O. Box 650205 Dallas, TX. 75265

Honorable David Edward Spenard Assistant Attorney General 1024 Capital Center Drive Frankfort, KY. 40601 8204

Hon. Robert M. Watt, Hon. J. Mel Camenisch, Jr. STOLL, KEENON & PARK, LLP 201 E. Main Street, Suite 1000 Lexington, KY. 40507 1380

Mr. Keith Tiggelaar Manager-Regulatory Affairs WBI Southern, Inc. P.O. Box 5601 Bixmark, ND. 58506 5601

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF WESTERN KENTUCKY GAS COMPANY FOR AN ADJUSTMENT OF RATES

CASE NO. 99-070

#### 

)

)

On June 23, 1999, Western Kentucky Gas Company ("Western"), a division of Atmos Energy Corporation, filed a general rate application based on a forecasted test year ending December 31, 2000. Western proposed an increase in revenues of \$14,127,666, an increase of approximately 11.7 percent over its existing revenues.

To determine the reasonableness of the request, the Commission suspended the proposed rates for six months from their effective date pursuant to KRS 278.190(2) up to and including January 23, 2000. The Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention, and WBI Southern, Inc. ("WBI") intervened. The Commission established a procedural schedule that afforded all parties the opportunity to file direct testimony and engage in discovery.

On December 3, 1999, the parties filed a Joint Stipulation and Settlement ("Settlement") resolving, to their satisfaction, the issues in this case. The Settlement is attached as Appendix A. On December 6, 1999, the Commission ordered the parties to file evidence in support of the reasonableness of the Settlement. The parties filed their responses to this Order on December 9, 1999. After review of the Settlement, direct testimony, extensive discovery and the information submitted by the parties to

support the settlement, the Commission determined the record to be sufficient to render a decision and cancelled the hearing on Western's rate application scheduled to begin on December 14, 1999.

The parties agree that the Settlement is for the purposes of this case only and shall not be binding on the parties in any other proceeding before this Commission or in any court and shall not be offered or relied upon in any other proceeding involving Western or any other utility regulated by this Commission.

The parties urge the Commission to review and accept the Settlement in its entirety as a reasonable resolution of the issues in this proceeding. While the overall reasonableness of the Settlement is an important factor, the Commission is bound by law to act in the public interest and review all elements of the Settlement. In determining whether the results of the Settlement are in the public interest and beneficial to the ratepayers, the Commission considered the fact that the Settlement is a unanimous agreement of the parties.

After review of the Settlement, an examination of the record, and being otherwise sufficiently advised, the Commission finds that the Settlement is generally reasonable, but that certain modifications should be made. Although acceptance of the Settlement is conditioned on certain modifications, the modifications described herein should not significantly affect the agreement.

The following is a synopsis of the terms of the Settlement together with comments and descriptions of modifications the Commission finds necessary.

1. The parties agree that Western will receive additional annual revenues of approximately \$9,940,000, an overall revenue increase of 8.24 percent. The rate

-2-

increase will be effective December 15, 1999 and will be allocated among Western's customer classes as follows:

Residential	\$ 6,238,259
Commercial	2,385,006
Industrial	901,580
Other revenues	415,089

In determining the overall reasonableness of the proposed increase in annual revenues, the Commission has evaluated all revenue and expense adjustments proposed by Western in light of its traditional rate-making treatment. In addition, it has considered the current economic conditions and the rates of return on common equity that have been authorized in recent cases. Based on a review of all these factors and the evidence of record, the Commission finds that the \$9,940,000 revenue increase will result in earnings that fall within a range reasonable to both Western and its customers and result in rates that are fair, just and reasonable. The Commission finds the rates included in Exhibit A of the Settlement, which is attached as Appendix B of this Order, to be fair, just and reasonable. However, we find the effective date of the rates agreed to by the parties of December 15, 1999 to be untenable. Therefore, the effective date of the rates should be for services rendered on and after the date of this Order.

2. Western will recover its demand side management program expenses prospectively for three years beginning in January 2000.

3. Western will adjust and establish certain non-recurring charges, including a new late payment charge of 5 percent applicable to all customers served under Rate G-1 that fail to pay for services by the due date shown on their bill. Western will implement this late payment charge in April of 2000. This will provide Western sufficient time to educate its customers on this new provision. The Commission finds that, in order

-3-

for it to be familiar with Western's education program and be better prepared to respond to possible customer inquiries, all educational materials should be submitted to the Commission at the same time they are disseminated to Western's customers.

4. Western will implement, as a pilot program for a period of five years, the weather normalization adjustment ("WNA") tariff included in its application, commencing November 1, 2000. Under the terms of the Settlement, Western will submit a monthly report to the Commission summarizing the effect of its WNA on customer bills by cycle for each customer class as well as actual and normal degree days and the number of days in a normal cycle. In addition Western will report a WNA factor and actual total revenues for each cycle.

The Commission finds that a greater amount of information than Western proposes to file on the WNA is necessary, but finds that annual reports, rather than monthly reports, should be filed. Western should file annual reports on the WNA, including the information set out in Appendix C, as soon after each heating season as possible but no later than June 30<sup>th</sup> of the following summer.

The Commission finds that the commencement date of November 1, 2000 affords Western an opportunity to educate its customers on this new provision and that Western should prepare and disseminate information on this new provision to its customers no later than 90 days prior to the implementation. The Commission further finds that all educational materials and information disseminated by Western to its customers on the WNA should be filed with the Commission for the same reasons enumerated above in Paragraph 3.

-4-
Should Western wish to continue the WNA pilot beyond the five year period or implement the WNA on a permanent basis, Western should make such a request in the form of a formal application to be submitted to the Commission when it files its annual WNA report in June 2005.

5. Western will adjust its base customer charges as follows: (1) the residential customer charge will increase from \$5.10 to \$7.50; (2) the commercial customer charge will increase from \$13.60 to \$20.00; and (3) the industrial customer charge will increase from \$150.00 to \$220.00.

6. Western will implement the industrial margin loss recovery ("MLR") mechanism proposed in its application with one modification. Per the terms of the Settlement the parties agree on a 50-50 sharing of the lost revenue between shareholders and residential customers rather than the originally proposed sharing ratio of 10-90. Western will make semi-annual filings with the Commission, in January and July, that reflect the discounts implemented during the six months ended November and May, respectively.

The Commission finds that this proposal is one of first impression before this Commission and, as such, should be implemented as a pilot for a period of three years. Western should file semi-annual reports on the MLR with the Commission as agreed to in the Settlement with the first report filed in July 2000 reflecting all discounts implemented from the date of this Order through May of 2000. Should Western wish to continue the MLR pilot beyond the three year period or implement the MLR on a permanent basis, Western should make such a request in the form of a formal

-5-

application to be submitted to the Commission when it makes its semi-annual MLR filing in July 2003.

The Commission finds that there is an unintended discrepancy between the text of the Settlement and the MLR tariff as to the applicability of the 50-50 sharing of lost revenues. Per the MLR tariff attached to the Settlement the 50-50 sharing of lost revenues is to be between the shareholders and all G-1, G-2, LVS-1 and LVS-2 customers. The proposed MLR tariff in Western's application also identified these rate classes as the classes that were to share in the lost revenues. The sharing of lost revenues is approved to apply to all customers served under these rate schedules, as stated in the tariff at Tariff Sheet 29L, not to residential customers only.

7. Western will separate its gas cost from base rates by bifurcating its commodity charge into a distribution charge and a gas charge. However, the parties agree that Western is not bound by this provision in future cases.

8. Western will begin filing its gas cost adjustment on a quarterly basis beginning with the first quarter following the Commission's ruling on the Settlement.

9. Western will begin collecting a Gas Research Institute research and development surcharge.

10. Western will modify its proposal on the Alternative Receipt Point T-5 Tariff. It will change the net monthly rate of \$0.10 per Mcf it originally proposed to a \$50.00 monthly administrative fee per customer. The fee will be waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

11. With regard to the interconnection of the East Diamond Field into Western's system, WBI or its subsidiary Kentucky Pipeline and Storage Company will

-6-

contract for and install facilities in accordance with Western's specifications. Western will take title to the facilities and operate and maintain the facilities as the parties agree to and outline in a finalized interconnection agreement.

IT IS THEREFORE ORDERED that:

1. The Settlement set forth in Appendix A to this Order is hereby incorporated into this Order as if fully set forth herein.

2. The terms and conditions set forth in the Settlement are approved as modified in this Order.

3. The rates and charges, and all other tariff changes included in Exhibit A of the Settlement and attached hereto as Appendix B to this Order are fair, just and reasonable and are approved for service on and after the date of this Order.

4. Any party wishing to exercise its right to withdraw from the Settlement because of modifications ordered herein shall notify the Commission in writing of its intent within 10 working days of the date of this Order.

5. If the Settlement is withdrawn due to any party's withdrawal from the Settlement, this Order will be vacated.

6. Western shall disseminate educational materials to its customers on the WNA beginning at least 90 days before its implementation on November 1, 2000.

7. Western shall file annual reports on the WNA as soon after each heating season as possible but no later than June 30<sup>th</sup> of the following summer in the format shown in Appendix C.

-7-

8. Western shall provide the Commission with all educational materials it provides its customers with regard to the late payment penalty and the WNA at the time such materials are provided to its customers.

9. Should Western seek to continue the WNA beyond the pilot period it shall do so only after filing a formal application requesting Commission approval of its proposal to continue the WNA.

10. The MLR proposed in the Settlement is approved as a pilot program for a period of three years and shall be applicable to all customers served under Western's G-1, G-2, LVS-1 and LVS-2 rate schedules.

11. Western shall file its first MLR report with the Commission in July 2000. The July 2000 MLR report shall reflect all discounts implemented from the date of this Order through May 31, 2000.

12. Should Western seek to continue the MLR beyond the pilot period it shall do so only after filing a formal application requesting Commission approval of its proposal to continue the MLR.

13. Within 20 days from the date of this Order, Western shall file with the Commission revised tariff sheets setting out the rates and tariffs approved herein for service rendered on and after the date of this Order. These tariff sheets shall show their date of issue, the effective date, and that they were issued by authority of this Order.

-8-

Done at Frankfort, Kentucky, this 21st day of December, 1999.

· • • • •

έ.

By the Commission

ATTEST:

**Executive Director** 



APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 99-070 DATED DECEMBER 21, 1999

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE RATE APPLICATION OF WESTERN KENTUCKY GAS COMPANY FOR AN ADJUSTMENT OF RATES

) CASE NO. 99-070

#### JOINT STIPULATION AND SETTLEMENT

On June 23, 1999, Western Kentucky Gas Company filed an application seeking a general increase in rates. Under the original concept, Western sought an increase in revenue of \$14,127,650, which reflects an approximate increase in rates of 11.7%.

The primary factor underlying Western's request for an increase in rates is Western's rate base growth. The growth includes investment in Western's computer systems and information technology for serving customers.

Under the settlement recommendation, Western will reduce its request for a rate increase to \$9,940,000, which reflects an approximate increase in rates of approximately 8.24%. This settlement is approximately 30% less than the amount originally requested by Western. Western's last general adjustment in rates was made on March 1, 1996. The recommended increase comports with the general level of inflation since Western's last adjustment in rates.

All of the parties to this proceeding, Western Kentucky Gas Company ("Western"), the Attorney General of the Commonwealth of Kentucky, and WBI Southern, Inc. jointly stipulate

and agree that Western should be permitted to adjust its rates to recover \$9,940,000 in additional annual revenues effective for service on and after December 15, 1999.

Western's annual revenues at existing rates are 120,587,318 as shown on Revised Exhibit GLS-1, Schedule 1 of 1. The effect of this Stipulation and Settlement is to authorize Western to recover total revenues on an annual basis of 130,527,318 (120,587,318 + 9,940,000). The additional revenue stipulated is reasonable and the additional 9,940,000 shall be added to Western's rates and allocated among the customer classes as follows: residential rates: 6,238,259 (9.1%); commercial: 2,385,006 (6.9%); industrial: 901,580 (5.4%); other gas revenues: 415,089 (55.0%). The increase authorized is 8.24% to Western's customers based upon the revenue received from its current customers.

All of the parties understand that this Stipulation and Settlement is not binding upon the Public Service Commission of the Commonwealth of Kentucky. The parties do not agree on any specific item of change as requested by Western except as specified herein, nor any specific theory supporting the appropriateness of the changes recommended. Modifications to Western's tariffs are for this case only and are not binding upon any party in any future proceeding.

All of the parties to this proceeding as evidenced by their signatures agree that the increase in rates stipulated is reasonable, viewed in the context of a resolution of Western's case, is in fact a reasonable resolution of all the issues in the proceeding and is fair, just and reasonable to the shareholders and ratepayers of Western.

In summary, the adjustments to Western's proposed rate application are as follows: The proposed premises charge is withdrawn, tariff sheet 67. Western's request for the cost recovery of the demand side management (DSM) pilot program expenses is withdrawn. Western's cost

recovery of the three year extension of the DSM program is adopted as proposed, tariff sheets 30a-30c. Western's proposal for a weather normalization adjustment (WNA) is adopted as proposed, tariff sheet 26. The WNA will be implemented as a pilot program for five years. All service charges are adopted as proposed, tariff sheets 51, 65-67. The residential customer charge proposed by Western is adjusted to \$7.50. The customer charges applicable to commercial and industrial customers are adjusted to \$20.00 and \$220.00 respectively. The industrial margin loss recovery mechanism is accepted, but amended to reflect a 50-50 sharing of the lost revenue between shareholders and residential customers, tariff sheet 29L. Western's proposal to bifurcate its commodity charge into a distribution charge and a gas charge is adopted. Further, the parties are not bound by this provision in future cases. Finally, Western will begin filing its gas cost adjustment (GCA) on a quarterly basis beginning with the first quarter following the Commission's adoption of this settlement, tariff sheets 27-29. Western's proposal for a Gas Research Institute Research and Development Rider is adopted.

Western will modify its proposed "T-5" Tariff changing the originally proposed net monthly rate from \$0.10 per Mcf to a \$50.00 monthly administrative fee per customer, as more fully detailed on Tariff Sheets No. 49 and 50.

Regarding the interconnect of the East Diamond Field into Western's system, WBSI or its subsidiary Kentucky Pipeline and Storage Company ("KYPSCO") would contract for and install facilities in accordance with Western's specifications, and Western agrees to take title to those facilities and to operate and maintain those facilities as more fully detailed in the interconnect agreement to be finalized.

In support of the conclusion of the reasonableness of the increase stipulated, the parties

continue to expend time, energy and resources in contesting this matter and the possibility of any request for a rehearing or appeal of the Commission's decision is eliminated.

All of the parties waive cross-examination of all witnesses unless the Commission does not approve this Stipulation and Settlement. The Stipulation and Settlement is agreed to for the purposes of Case No. 99-070 only, and shall not be binding on the parties in any other proceeding before this Commission or any court and it shall not be offered or relied upon in any other proceeding involving Western Kentucky Gas Company or any other utility regulated by the Public Service Commission of the Commonwealth of Kentucky.

If the Public Service Commission adopts this Stipulation and Settlement in its entirety, each of the parties agrees that it shall not file an application for rehearing with the Commission or appeal this case or any part of it to the Franklin Circuit Court.

If the Public Service Commission does not adopt this Stipulation and Settlement in its entirety, each party reserves the right to withdraw from it and to request that this case proceed as if no Stipulation and Settlement had been entered into. In such event, this Stipulation and Settlement shall not be binding upon any of the parties and shall not be admitted into evidence or relied upon in any manner by any of the parties, the Commission or its staff.

Western's proposal, with the changes agreed upon, are acceptable to the parties and reflected in the proposed tariff sheets attached to this Stipulation and Settlement as Attachment A.

Attached to the Stipulation and Settlement as Attachment B is the proof of revenue, showing that the rates set forth in Attachment A will generate no more than the proposed revenue increase to which the parties have agreed.

The parties stipulate and recommend that the Notice of Intent, Notice, Application, testimony, pleadings, responses to data requests and other matters filed in this case shall be admitted into the record and that they provide sufficient evidentiary support for this Stipulation and Settlement.

All the parties agree that this Stipulation and Settlement is reasonable and in the best interest of all concerned and urge the Commission to adopt the Stipulation and Settlement in its entirety.

AGREED TO:

Western Kentucky Gas Company BY: 5 & Regulastary Affains TITLE: // ve Mes, cent DATE: De Cema

Attorney General's Office of Rate Intervention

BY: Das Carsand

TITLE: Asstabut Attorny General

DATE: \_\_\_\_\_\_\_\_\_\_\_\_\_\_

WBI Southern, Inc. BY: Cohert W TITLE: Counsel for WBI Southern, Inc. DATE: 12/2/99



# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 99-070 DATED DECEMBER...21, 1999/

and the second second

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20

P.S.C. NO. 20 Fourth Revised SHEET No. 1 Cancelling Third Revised SHEET No. 1

# WESTERN KENTUCKY GAS COMPANY

General Information	Sheet No.
Rate Book Index	1 to 2
Towns and Communities	3
System Map	-
Current Rate Summary	4
Current Gas Cost Adjustment (GCA)	5
Current General Transportation and Carriage Rates	6
Computer Billing Rate Codes	7
Sales Service	
General Firm Sales Service (G-1)	11 to 13
Interruptible Sales Service (G-2)	15 to 20
Large Volume Sales (LVS-1, LVS-2)	21 to 25
Weather Normalization Adjustment (WNA)	26
Gas Cost Adjustment (GCA)	27 to 29
Experimental Performance Based Rate Mechanism (PBR)	29A to 29k
Margin Loss Recovery Rider (MLR)	29L
Demand Side Management (DSM)	30A to 300
Gas Research Institute R & D Rider	30D
Transportation Service	
Storage Transportation Service (T-1)	31 to 32
General Transportation Service (T-2)	34 to 38 40 to 45
Carriage Service (T-3)	40 to 43 46 to 48
Carriage Service (T-4)	40 to 48 49 to 50
Alternate Receipt Point Service (T-5)	
Miscellaneous Special Charges	51
Budget Payment Plan	52
Rules and Regulations	
1. Commission's Rules and Regulations	61
2. Company's Rules and Regulations	61
3. Application for Service	61
4. Billings	62 to 64
5. Deposits	64 to 65
6. Special Charges	65 to 67
7. Customer Complaints to the Company	67
8. Bill Adjustments	67 to 69
<ol> <li>Customer's Request for Termination of Service</li> <li>Partial Payment and Budget Payment Plans</li> </ol>	69 70

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised SHEET No. 2 Cancelling Third Revised SHEET No. 2

# WESTERN KENTUCKY GAS COMPANY

Rules	and Regulations	Sheet No.
11.	Company's Refusal or Termination of Service	71 to 74
12.		74 to 75
13.	· · · · · · · · · · · · · · · · · · ·	75 to 76
14.	Access to Property	76
15.	Assignment of Contract	76
1 <b>6</b> .	Renewal of Contract	76
17.	Turning Off Gas Service and Restoring Same	77
18.	Special Rules for Customers Served from Transmission Mains	77 to 78
1 <b>9</b> .	Owners Consent	78
20.	Company's Equipment and Installation	78 to 79
21.	Company's Equipment and Installation	80
22.		80
23.		80
24.	Notice of Escaping Gas or Unsafe Conditions	81
25.	Special Provisions – Large Volume Customers	81
26.		81
	Point of Delivery of Gas	82
28.	Distribution Main Extensions	82 to 83
29.	<b>↓</b>	83
30.	Continuous or Uniform Service	84
31.		84
32.		84
	Curtailment Order	85 to 87
34.	General Rules	88
The	following pages have been reserved for future use: 8-10, 14, 33, 39	9. 53-60

**ISSUED:** 

### **EFFECTIVE:**

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 3 Cancelling Original SHEET No. 3

# WESTERN KENTUCKY GAS COMPANY

ine Service Area	or the Company	includes the follow	ing towns and their e	IIVITODS:	
Adairville	Dennis	Hartford	Munfordsville	Sebree	
Aetnaville	Depoy	Hawesville	Niagara	Sedalia	1) [
Alton	Dermont	Heath	Nortonville	Shelby City	
Anthoston	Dixon	Hendron	Oak Ridge	Shelbyville	}
Anton	Earlington	Herbert	Oakdale	Slaughters	0
Auburn	Eddyville	Hickory	Oakland	Smiths Grove	
Baskett	Elkton	Hill-n-dale	Oklahoma	Sorgho	
Beadlestown	Ellmitch	Hiseville	Owensboro	So, Henderson	0
Beaver Dam	Empire	Hopkinsville	Paducah	So, Highland	
Beda	Epley	Horse Cave	Park City	So. Union	
Beulah	Epperson	Hustonville	Perryville	Spottsville	
Boston	Evergreen	Junction City	Philpot	Springfield	
Bowling Green	Farmdale	Knottsville	Pleasant Hill	St. Charles	
Bremen	Fearsville	Lake City	Pleasant Ridge	St. Joseph	
Briartown	Feliciana	Lancaster	Plum Springs	Stanford	
Browns Valley	Finley	Lawrenceburg	Poole	Stanley	
Buck Creek	Fordsville	Lebanan	Powderly	Stringtown	
Buford	Franklin	Livia	Princeton	Summersville	
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland	
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia	
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston	
Calvert City	Gishton	Maceo	Reidville	Utica	
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy	0
Campbellsville	Glenville	Mannington	Robards	Water Valley	
Carbondale	Grahamville	Marion	Rocky Hill	West Louisville	ļ
Cave City	Grand Rivers	Masonville	Rome	Whitesville	
Central City	Greensberg	Mayfield	Rowletts	Wingo	
Charleston	Greenville	McGowan	Rumsey	Woodburn	
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn	
Crayne	Hanson	Midland	Sacramento	Woodsonville	
Crofton	Hardeman	Milledgeville	Salmons	Yelvington	
Danville	Hardinsburg	Moreland	Saloma	Zion	
Dawson Springs		Mortons Gap	Schochoh		
Deanfield	Harrodsburg	Mosleyville			

## **ISSUED**:

EFFECTIVE:

,

ISSUED BY: William J. Senter



# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Seventy-seventh SHEET No. 4 Cancelling Seventy-sixth SHEET No. 4

# WESTERN KENTUCKY GAS COMPANY

				Current Rat				]
				Case No.	99-07	0		]
Firm S	Service		~		,			
	Charge:							
	idential				-	per meter per montl		(I)
Nor	-Residentia	al				per meter per month		(T,I)
	riage (T-4)				-	per delivery point p		(I)
Transp	ortation A	dministra	ation F	iee -	0.00 I	per customer per m	eter	(T)
Rate p	er Mcf <sup>2</sup>		Sal	es (G-1)	<u> </u>	ransport (T-2)	<u>Carriage (T-4)</u>	(T)
First	300 <sup>1</sup>	Mcf	@	\$4.6455 per Mo	f @	\$1.9086 per Mcf		(I,I,]
Next	14,700 <sup>1</sup>	Mcf	a	4.1145 per Mo	f @	1.3776 per Mcf		(I,I,]
Over	15,000	Mcf	@	3.8855 per Mc	f @	1.1486 per Mcf	@ 0.4300 per Mcf	(I,I,]
High I	Load Facto	r Firm	Servic	e				
HLF d	emand char	rge/Mcf	a)	\$4.2945	a	\$4.2945 per Mcf	of daily	
	_	•	-		-	Contract I	Demand	
Rate p	er Mcf <sup>2</sup>							(T)
First	300	Mcf	a	\$4.0888 per Mc		\$1.3519 per Mcf		(Ì,Ī)
Next	14,700 <sup>1</sup>	Mcf	a			0.8209 per Mcf		(I,I)
Over	15,000	Mcf	a	3.3288 per Mc	f @	0.5919 per Mcf		(I,I)
Interr	uptible Ser	wice						
merry	upuble bei	VICE						
Base C	-				-	per delivery point p		(I)
Transp	ortation Ac	lministra	tion F	ee -	5 <b>0.00</b> j	per customer per m	eter	(I)
Rate p	er Mcf <sup>2</sup>		Sale	es (G-2)	T	ransport (T-2)	Carriage (T-3)	(T)
First	15,000 1	Mcf		\$3.4590 per Mc		\$0.7221 per Mcf	@ \$0.5300 per Mcf	(Ì,Í,I
Over	15,000	Mcf	ä	3.2881 per Mc	-	0.5512 per Mcf	@ 0.3591 per Mcf	(I,I,I
-	-,		Ŭ	*	Ŭ	*	<b>č</b>	
	•	-			*		firm, high load factor,	
	•			•	-	e of determining w	hether the volume	
<b>▲</b>		,		as been achieve				(N)
2 DS	M, GRI an	Id MLR	Riders	may also apply	wher	e applicable.		
	·····							L

**ISSUED:** 

### **EFFECTIVE:**

**ISSUED BY:** William J. Senter

### FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Seventy-seventh SHEET No. 5 Cancelling Seventy-sixth SHEET No. 5

# WESTERN KENTUCKY GAS COMPANY

	Cost Adjustments No. 99-070	natas haktoo saanaa dalah sa ta 2000		
Applicable				
For all Mcf billed under General Sales Servic	e (G-1) and Interrup	tible Sales Serv	ice (G-2).	C
Gas Charge = GCA				0
GCA = EGC + CF + RF + PBRRF	2000 a 19			
Gas Cost Adjustment Components	<u>G-1</u>	HLF <u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	\$3.6999	\$3.1432	\$3.1432	0
CF (Correction Factor)	(0.2239)	(0.2239)	(0.2239)	
RF (Refund Adjustment)	(0.0452).	(0.0452)	(0.0150)	
PBRRF (Performance Based Rate Recovery Factor)	0.0247	0.0247	0.0247	
GCA (Gas Cost Adjustment)	<u>\$3.4555</u>	<u>\$2.8988</u>	<u>\$2.9290</u>	0

**ISSUED:** 

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Seventy-seventh SHEET No. 6 Cancelling Seventy-sixth SHEET No. 6

### WESTERN KENTUCKY GAS COMPANY

The General Transporta respective service net m				e Service (Rates	T-3 a	and T-4) for each	
System Lost and Unac	counted	l gas percen	tage:			1.9%	
		Distribut Charge		Non Commodity		Transportation Charge	
Transportation Servic	<b>e (T-2)</b> <sup>1</sup>		-		-		
a) <u>Firm Service</u>	0			<b>40 51</b> 0 <i>6</i>			
First $300^{-2}$ Mcf	$\mathbf{O}$	\$1.1900	+	\$0.7186	=	\$1.9086 per Mcf	
Next 14,700 <sup>2</sup> Mcf Over 15,000 <sup>2</sup> Mcf	$\sim$	0.6590	+	0.7186	=	1.3776 per Mcf	
Over 15,000 Mici	@	0.4300	+	0.7186	=	1.1486 per Mcf	
b) <u>High Load Factor Fir</u>	m Servi	ce (HLF)					
Demand	a	\$0.0000	+	4.2945	=	\$4.2945 per Mcf of	
2	_					daily contract demand	
First 300 <sup>2</sup> Mcf	@	\$1.1900	+	\$0.1619	=	\$1.3519 per Mcf	
Next 14,700 <sup>2</sup> Mcf	@	0.6590	+	0.1619	=	0.8209 per Mcf	
Over 15,000 Mcf	@	0.4300	+	0.1619	=	0.5919 per Mcf	(
c) Interruptible Service							
First 15,000 <sup>2</sup> Mcf	@	\$0.5300	+	\$0.1921	=	\$0.7221 per Mcf	
All Over 15,000 Mcf	ă	0.3591	+	0.1921	-	0.5512 per Mcf	
Carriage Service <sup>3</sup>							
a) Firm Service (T-4)							
First 300 <sup>2</sup> Mcf	@	\$1.1900	Ŧ	\$0.0000	=	\$1.1900 per Mcf	(
Next 14,700 <sup>2</sup> Mcf	ä	0.6590	+	0.0000	=	0.6590 per Mcf	
Over 15,000 <sup>2</sup> Mcf	ĕ	0.4300	+	0.0000	=	0.4300 per Mcf	
) Interruptible Service (	T 2)						
First 15,000 <sup>2</sup> Mcf	<u></u> @	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	
All Over 15,000 Mcf	a a	0.3591	+	0.0000	=	0.3591 per Mcf	
-	-					-	
Includes standby sale	s servic	e under corr	espon	ding sales rates.	GRI	Rider may also apply.	(
All gas consumed by						igh load factor, ermining whether the	

**ISSUED**:

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 11 Cancelling Second Revised SHEET No. 11

# WESTERN KENTUCKY GAS COMPANY

		General Firm Sales Service Rate G-1	
		Rate G-1	-
1.	<u>Apr</u>	licable	
		re Service Area of the Company. list of towns – Sheet No. 3)	
2.	Ava	ilability of Service	
	(exc how all c locar adeq	lable for any use for individually metered service, other than auxiliary or standby service ept for hospitals or other uses of natural gas in facilities requiring emergency power, ever, the rated input to such emergency power generators is not to exceed the rated input of ther gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at ions where suitable service is available from the existing distribution system and an uate supply of gas to reader service is assured by the supplier(s) of natural gas to the pany.	
3.	Net	Monthly Rate	
	a)	Base Charge \$ 7.50 per meter for residential service \$20.00 per meter for non-residential service	[] [] []
	b)	Distribution ChargeFirst1300 Mcf @\$1.1900 per 1,000 cubic feetNext114,700 Mcf @0.6590 per 1,000 cubic feetOver15,000 Mcf @0.4300 per 1,000 cubic feet	(I) (I) (I) (I)
	c)	Weather Normalization Adjustment, referenced on Sheet No. 26.	
	d)	Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 27.	Т)
	e)	Margin Loss Recovery Rider, referenced on Sheet No. 29L.	3
	f)	Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.	(h (h
	g)	Gas Research Institute R&D Rider, referenced on Sheet No. 30d.	
	fa	l gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load ctor, interruptible) will be considered for the purpose of determining whether the volume quirement of 15,000 Mcf has been achieved.	

**ISSUED**:

**ISSUED BY:** William J. Senter



(T,D)

## WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service	
Rate G-1	· · · · · · · · · · · · · · · · · · ·

### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the (T) Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.

### 5. Minimum Monthly Bill

The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.

### 6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

**ISSUED:** 

**ISSUED BY:** William J. Senter



(T)

#### WESTERN KENTUCKY GAS COMPANY

 General Firm Sales Ser	vice	
Rate G-1		

# 7. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

#### 8. Rules and Regulations

Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

**ISSUED:** 

**ISSUED BY:** William J. Senter



(T,N)

## WESTERN KENTUCKY GAS COMPANY

	Interruptible Sales Service
	Rate G-2
1.	Applicable
	Entire Service Area of the Company. (See list of towns – Sheet No. 3)
2.	Availability of Service
	a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
	b) The supply of gas provided for herein shall be sold primarily on an interruptible basis however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.
	c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.
3.	Delivery Volumes
	a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.
	ED: EFFECTIVE:

ISSUED BY: William J. Senter



# WESTERN KENTUCKY GAS COMPANY

Ļ

			erruptible Sales Service Rate G-2
			Rate G-2
	b)	Contract Demand basis which	service shall be established on a High Priority Daily shall be the maximum quantity the Company is obligated to er may receive in any one day, subject to other provisions of ted contract.
	c)	Contract Demand basis which	ervice shall be established on an Interruptible Daily shall be the maximum quantity the Company is obligated to er may receive subject to other provisions of this rate act.
	d)	Interruptible service shall be s customer's normal operating c anticipated changes in custom	or High Priority service and the Daily Contract Demand for ubject to revision as necessary so as to coincide with the conditions and actual load with consideration given to any er's utilization, subject to the Company's contractual ers or its suppliers, and subject to system capacity and creased volume is involved.
4.	Net	Monthly Rate	
	a)	Minimum Charge: The	0.00 per delivery point per month Base Charge plus any Transportation Fee and EFM lities charge
	b)	Distribution Charge:	a
		High Priority Service The volume of gas used each Daily Contract Demand shall Sales Service Rate G-1".	a day up to, but not exceeding the effective High Priority be totaled for the month and billed at the "General Firm
····			

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 17 Cancelling First Revised SHEET No. 17

### WESTERN KENTUCKY GAS COMPANY

Rate G-2         Interruptible Service         Gas used per month in excess of the High Priority Service shall be billed as follows:         First 15,000 Mcf \$0.5300 per 1,000 cubic feet         Over 15,000 Mcf \$0.5300 per 1,000 cubic feet         Over 15,000 Mcf \$0.5300 per 1,000 cubic feet         Colspan="2">Colspan="2">Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.         d) Margin Loss Recovery Rider, referenced on Sheet No. 29L.         e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.         f) Gas Research Institute R&D Rider, referenced on Sheet No. 30d.         ***********************************	Interruptible ServiceGas used per month in excess of the High Priority Service shall be billed as follows:First 15,000 Mcf\$0.5300 per 1,000 cubic feetOver 15,000 Mcf0.3591 per 1,000 cubic feetc)Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.	
Gas used per month in excess of the High Priority Service shall be billed as follows:         First 15,000 Mcf       \$0.5300 per 1,000 cubic feet         Over 15,000 Mcf       0.3591 per 1,000 cubic feet         c)       Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.         d)       Margin Loss Recovery Rider, referenced on Sheet No. 29L.         e)       Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.         f)       Gas Research Institute R&D Rider, referenced on Sheet No. 30d.	<ul> <li>Gas used per month in excess of the High Priority Service shall be billed as follows:</li> <li>First 15,000 Mcf \$0.5300 per 1,000 cubic feet Over 15,000 Mcf 0.3591 per 1,000 cubic feet</li> <li>c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.</li> </ul>	
<ul> <li>First 15,000 Mcf \$0.5300 per 1,000 cubic feet</li> <li>Over 15,000 Mcf 0.3591 per 1,000 cubic feet</li> <li>Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.</li> <li>Margin Loss Recovery Rider, referenced on Sheet No. 29L.</li> <li>Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.</li> <li>Gas Research Institute R&amp;D Rider, referenced on Sheet No. 30d.</li> </ul>	<ul> <li>First 15,000 Mcf \$0.5300 per 1,000 cubic feet Over 15,000 Mcf 0.3591 per 1,000 cubic feet</li> <li>c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.</li> </ul>	
<ul> <li>Over 15,000 Mcf 0.3591 per 1,000 cubic feet</li> <li>c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.</li> <li>d) Margin Loss Recovery Rider, referenced on Sheet No. 29L.</li> <li>e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.</li> <li>f) Gas Research Institute R&amp;D Rider, referenced on Sheet No. 30d.</li> </ul>	Over 15,000 Mcf0.3591 per 1,000 cubic feetc)Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 26.	
<ul> <li>d) Margin Loss Recovery Rider, referenced on Sheet No. 29L.</li> <li>e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.</li> <li>f) Gas Research Institute R&amp;D Rider, referenced on Sheet No. 30d.</li> </ul>		
<ul> <li>e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.</li> <li>f) Gas Research Institute R&amp;D Rider, referenced on Sheet No. 30d.</li> </ul>	d) Margin Loss Recovery Rider, referenced on Sheet No. 29L.	
f) Gas Research Institute R&D Rider, referenced on Sheet No. 30d.		
	e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 30a.	
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage: firm, high, load	f) Gas Research Institute R&D Rider, referenced on Sheet No. 30d.	
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage: firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage: firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage: firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage: firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load		
factor, interruptible) will be considered for the purpose of determining whether the volume	<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, l factor, interruptible) will be considered for the purpose of determining whether the volu	

**ISSUED:** 

### **EFFECTIVE:**

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 18 Cancelling Original SHEET No. 18

**(D)** 

(N)

# WESTERN KENTUCKY GAS COMPANY

	Interruptible Sales Service	7
	Rate G-2	1
5.	Standby or Auxiliary Equipment and Fuel	(D) (T)
	It shall be the responsibility of the sustament to provide and maintain such stand by sustiliant	

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

### 6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the noncommodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** 

**EFFECTIVE:** 

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 19 Cancelling Original SHEET No. 19

### WESTERN KENTUCKY GAS COMPANY

### Interruptible Sales Service Rate G-2

#### 7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

### 8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

**ISSUED:** 

#### **EFFECTIVE:**

(N)

(D) (T)

(C)

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 20 Cancelling Original SHEET No. 20 (First Substitute)

## WESTERN KENTUCKY GAS COMPANY

		$\mathbf{D} \leftarrow \mathbf{O} \mathbf{A}$
		Rate G-2
).	Spe	cial Provisions
	a)	A written contract with a minimum term of one year shall be required.
	b)	The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
	c)	No gas delivered under this rate schedule and applicable contract shall be available for resale.
0.	Late	e Payment Charge
	the Any	enalty may be assessed if a customer fails to pay a bill for services by the due date shown on customer's bill. The penalty may be assessed only once on any bill for rendered services. payment received shall first be applied to the bill for service rendered. Additional penalty ges shall not be assessed on unpaid penalty charges.

**ISSUED:** 

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 21 Cancelling Second Revised SHEET No. 21

> (I) (I) (I)

(T) (I) (I) (I)

(T) (I)

**(I)** 

### WESTERN KENTUCKY GAS COMPANY

### Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

### 1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

#### 2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

### 3. Net Monthly Rate

Base Charge:	
LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter
	LVS-1 Service LVS-2 Service

Distribu	tion Charge for	LVS-	1 Service
First <sup>1</sup>	300 Mcf	<i>a</i>	\$1.1900 per Mcf
Next <sup>1</sup>	14,700 Mcf	à	0.6590 per Mcf
Over	15,000 Mcf	@	0.4300 per Mcf
	First <sup>1</sup> Next <sup>1</sup>	First <sup>1</sup> 300 Mcf           Next <sup>1</sup> 14,700 Mcf	Next <sup>1</sup> 14,700 Mcf @

c)	Distribu	tion Charge for	LVS	-2 Service
	First	15,000 Mcf	@	\$0.5300 per Mcf
	Over	15,000 Mcf	٥	0.3591 per Mcf

All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

**ISSUED:** 

#### **EFFECTIVE:**

**ISSUED BY:** William J. Senter

## WESTERN KENTUCKY GAS COMPANY

		Large Volume Sales	
		Rates LVS-1 (High Priority), LVS-2 (Low Priority)	]
	d)	The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.	
	f)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.	
	g)	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.	
	h)	Margin Loss Recovery Rider, referenced on Sheet No. 29L.	(
4.	Net	Monthly Bill	
	den	Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor and charge, the Distribution Charge, the Non-Commodity Component, the Weighted trage Commodity Gas Cost and the True-Up Adjustment.	
5.	Mir	imum Monthly Bill	 (Т
	The	Base Charge and High Load Factor demand charge, if applicable.	
			1

**ISSUED:** 

### **EFFECTIVE:**

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 23 Cancelling Original SHEET No. 23

### WESTERN KENTUCKY GAS COMPANY

# Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

### 6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

#### 7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** 

**EFFECTIVE:** 

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

(T)

(D)

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 24 Cancelling Original SHEET No. 24

#### WESTERN KENTUCKY GAS COMPANY

## Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

### 8. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

### 9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

### 10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

**ISSUED:** 

#### **EFFECTIVE:**

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

(N)

(N)

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 25 Cancelling Original SHEET No. 25

### WESTERN KENTUCKY GAS COMPANY

## Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

## 11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

## 12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

## 13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

**ISSUED:** 

### **EFFECTIVE:**

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(T)

(T)

**(T)** 

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 26 Cancelling Original SHEET No. 26

(N)

WES	TERN K	ENTI	UCKY GAS COMPANY
			Weather Normalization Adjustment Rider
1.	Applica	ble	WNA
	<u></u>		Dete C 1 Calco Complex analysis a industrial alors only
	Арриса	die to	Rate G-1 Sales Service, excluding industrial class only.
	by an a	moun	on charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted t hereinunder described as the Weather Normalization Adjustment (WNA). The e applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.
	commer through be billed	cial a April l to re	r period commencing on November 1, 2000, the WNA shall apply to all residential nd public authority bills based on meters read during the months of November . The WNA shall increase or decrease accordingly by month. The WNA will not flect meters read during the months of May through October. Customer base loads maintivity factors will be determined by class and computed annually.
2.			of Weather Normalization Adjustment all be computed using the following formula:
	W	NAi	$= R_{i} \qquad (HSF_{i}  (NDD - ADD))$
			$(BL_i + (HSF_i x ADD))$
	Where:		
i		=	any rate schedule or billing classification within a rate schedule that contains more than one billing classification
V	WNAi	=	Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
R	۲ <sub>i</sub>	=	weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
E	ISF <sub>i</sub>	=	heat sensitive factor for the ith schedule or classification
N	1DD	=	normal billing cycle heating degree days
A	DD	=	actual billing cycle heating degree days
Е	BL <sub>i</sub>	=	base load for the ith schedule or classification

**ISSUED:** 

**EFFECTIVE:** 

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 27 Cancelling First Revised SHEET No. 27

#### WESTERN KENTUCKY GAS COMPANY

 Gas Cost Adjustment	 
Rider GCA	 

### 1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

### 2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

### 3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = EGC + CF + RF

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

**ISSUED:** 

#### EFFECTIVE:

**ISSUED BY:** William J. Senter

Vice President - Rates & Regulatory Affairs

**(T)** 

**(T)** 



### WESTERN KENTUCKY GAS COMPANY

	Gas Cost Adjustment
	Rider GCA
EC	GC is composed of the following:
1)	Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take or-pay, transition costs, etc.) billed to the Company on a commodity basis.
2)	Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
Le	<u>SS</u>
4)	The cost of gas purchases expected to be injected into underground storage.
5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
6)	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
7)	The cost of Company-use volumes.
8)	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.
	· ·

**ISSUED:** 

EFFECTIVE:

ISSUED BY: William J. Senter



### WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment Rider GCA
CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.
The Company shall file an updated Correction Factor (CF) in its April and October GCA filings, to become effective in May and November respectively. The April filing shall update the CF for the six months ended January while the October filing shall update the CF for the six months ended July. <sup>1</sup>
RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest <sup>2</sup> , by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest <sup>2</sup> will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
<sup>1</sup> The April GCA filing effective May 2000 shall update the CF for the seven months ended January 2000 to account for the change in methodology ordered in Case No. 99-070.
<sup>2</sup> At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ or 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.
High Load Factor (HLF) Option
Customer with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.
The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.
UED: EFFECTIVE:

**ISSUED BY:** William J. Senter

.

••••
# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 29L

## WESTERN KENTUCKY GAS COMPANY

Margin Loss Recovery Rider	]
MLR	(N)

## 1. Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

## 2. Calculation of the Margin Loss Recovery Factor

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = (ML_f + ML_s + ML_b) \times .5$$

Where:

MLR is the Margin Loss Recovery Factor

ML<sub>f</sub> is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

 $ML_s$  is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

 $ML_b$  is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider

## Filing with the Public Service Commission of Kentucky

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.

**ISSUED:** 

#### **EFFECTIVE:**

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30A

# WESTERN KENTUCKY GAS COMPANY

,

		DSM
1.	Applicab	le
	Applicable	e to Rate G-1 Sales Service, residential class only.
	decreased	ibution Charge under Residential Rate G-1 Sales Service, shall be increased or for three annual periods beginning January 2000 by the DSM Cost Recovery nt (DSMRC) at a rate per Mcf in accordance with the following formula:
		DSMRC = DCRC + DBA
	Where:	
	DCRC =	DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.
SUI	ED:	EFFECTIVE:

**ISSUED BY:** William J. Senter

.

Demand-Side Management Cost Recovery Mechanism
DSM
DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC and previous applications of the DBA, and the revenues which should have been billed.
The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.
For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.
The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve- month period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.
The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.

**ISSUED:** 

# **EFFECTIVE**:

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30C

# WESTERN KENTUCKY GAS COMPANY

	it Cost Recovery Mechanism SM	
DSM Cost Recovery Component (DSMRC):		
DSM Cost Recovery - Current:	\$0.0155 per Mcf	
DSM Balance Adjustment:	<u>\$0.0000 per Mcf</u>	
DSMRC Residential Rate G-1	\$0.0155 per Mcf	
£ .		
~		
D:	EFFECTIVE:	]

**ISSUED BY:** William J. Senter



- Gas Research Institute R & D Rider		
GRI R & D Unit Charge	[N)	
<ul> <li>Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.</li> <li>GRI R&amp;D Unit Charge: The intent of the Gas Research Institute R&amp;D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariff.</li> </ul>		
Rate Per Mcf		
GRI R&D Unit Charge \$0.0004		
Note 1: The GRI R&D Unit Charge is a weighted average of the rates under the pipelines' transition schedules and applicable annual volumes.		
Waiver Provision: The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GRI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.		
<b>Remittance of Funds:</b> All funds collected under this rider will be remitted to Gas Research Institute on a monthly basis. The amounts so remitted shall be reported to the Commission annually.		
<b>Reports to the Commission:</b> A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.		
<b>Termination of this Rider:</b> Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.		
SUED: EFFECTIVE:		

**ISSUED:** 

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised Sheet No. 34 Cancelling Second Revised Sheet No. 34

# WESTERN KENTUCKY GAS COMPANY

			General Tra	nsportatio Rate T-2	n Ser	vice	
1.	Applicable		- <u></u>				
				omer receiv	ing se	rvice under the General Sales	s Service
2.	Availability of Servi	ce					
	individual service at th	e same pre	mise, who ha	s purchased	l its c	at least 9,000 Mcf per year wh supply of natural gas and ect to suitable service being a	d require
3.	Net Monthly Rate						
	In addition to any and a	ll charges a	ssessed by oth	ner parties, t	here v	vill be applied:	
	a) Transportation Adm	inistration	Fee - \$50.00	per custome	er per	month	
	b) Distribution Charge	for High Pi	iority Service				
	First	300 Mcf	(a)	\$ 1.1900	per	Mcf	
	Next <sup>1</sup> 14,	700 Mcf	@	0.6590	-	Mcf	(
	Over 15,	000 Mcf	@	0.4300	per	Mcf	(
	c) Distribution Charge	for Low Pri	ority Service				
	First 15	,000 Mcf	- @	<b>\$</b> 0.5300	per	Mcf	(
	Over 15,	.000 Mcf	@	0.3591	per	Mcf	(
	Adjustment (GCA) f e) Electronic Flow Mea All gas consumed b	iling. surement (' y the custor	'EFM'') facili ner (Sales, tra	ties charge,	if app , and (	ulated in the Company's Gas licable (Sheet No. 51). carriage; firm, high load factor g whether the volume requirer	r,
	of 15,000 Mcf has b					,	
SI	UED:					EFFECTIVE:	

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised Sheet No. 35 Cancelling Second Revised Sheet No. 35

# WESTERN KENTUCKY GAS COMPANY

# General Transportation Service Rate T-2

## 4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation (T) Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

## 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

**ISSUED:** 

#### **EFFECTIVE:**

**ISSUED BY:** William J. Senter

Vice President - Rates & Regulatory Affairs

(T)

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 36 Cancelling Second Revised SHEET No. 36

(T)

# WESTERN KENTUCKY GAS COMPANY

# General Transportation Service Rate T-2

b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

# 8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

**ISSUED:** 

**EFFECTIVE:** 

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised Sheet No. 37 Cancelling First Revised Sheet No. 37

(T)

# WESTERN KENTUCKY GAS COMPANY

## General Transportation Service Rate T-2

# 9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise (T) applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** 

**EFFECTIVE:** 

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised Sheet No. 38 Cancelling Third Revised Sheet No. 38

# WESTERN KENTUCKY GAS COMPANY

(D) 1944 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 - 1946 ε. **Reserved for Future Use ISSUED: EFFECTIVE:** 

ISSUED BY: William J. Senter



	Interruptible Carriage Service	] (T
	Rate T-3	ר)   ר
1.	Applicable	
	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.	
2.	Availability of Service	
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
3.	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge-\$220.00 per delivery pointb) Transportation Administration Fee-50.00 per customer per month	(I) (I)
	c) Distribution Charge for Interruptible Service	
	1	(T
	First         15,000         Mcf         @ \$0.5300 per Mcf           Over         15,000         Mcf         @ 0.3591 per Mcf	(I) (R
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).	
	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	
SSUI	ED: EFFECTIVE:	ļ

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

•

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 41 Cancelling Second Revised SHEET No. 41

## WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service	(T)
Rate T-3	(T)

## 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable (T) Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

#### 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

**ISSUED:** 

#### **EFFECTIVE:**

**ISSUED BY:** William J. Senter



	Interruptible Carriage Service	] (T)
	Rate T-3	$\left\{ \right.$
6.	Imbalances	
	The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.	
	Imbalance = $[Mcfcustomer X (1 - L&U\%)] - Mcfcompany$	
	Where:	
	<ol> <li>"Mcf Customer" are the total volumes that the customer had delivered to the Company's facilities.</li> </ol>	
	2. "Mcf company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.	
	3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.	
	The Imbalance volumes will be resolved by use of the following procedure:	
	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.	(N,T
	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).	

**ISSUED:** 

#### EFFECTIVE:

ISSUED BY: William J. Senter



b) "Cash out	" Method			
Imbalance vol			Cash-out Price	
1	f Mcf Customer	(a)	100% of Index Price <sup>2</sup>	
1	f Mcf Customer	@ @	90% of Index Price <sup>2</sup>	
Over 10%	of Mcf Customer		80% of Index Price <sup>2</sup>	
Not to exc	eed the Imbalance volu	umes		
	price will equal the eff as filed with the Com		out" index price in effect for Company.	the transporting
out volume	es. However, the rei	mbursement v	nsportation commodity char vill not exceed pipeline tra ansport the "Cash Out" vol	insportation commodity
assessed by	y the pipeline (s) res ad delivered to the (	sulting from t	e customer shall be responsi he customer's failure to n cilities with volumes the C	natch volumes that the
volumes, u service will "first throu	p to 10% of "MCF co be provided on a "bes	mpany", on a n st efforts" basi ered to the C	ompany, arrange to "park" nonthly basis at .10/MCF p s by the Company. Parked ustomer in the month fol	er month. The parking volumes will be deemed

**ISSUED BY:** William J. Senter



# **Interruptible Carriage Service** (T) Rate T-3 7. Curtailment a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company. b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission. 8. **Special Provisions** It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing (T) the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above. (D) No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel. **ISSUED: EFFECTIVE:**

**ISSUED BY:** William J. Senter



	Interruptible Carriage Service						
	Rate T-3						
9.	. Terms and Conditions						
	a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.					
	<b>b)</b>	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.					
	c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.					
	d)	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.					
	e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.	•				
	f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which secure replacement volumes (up to the contract daily carriage quantity), subject to provisions Section 5 of this tariff.						
	A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.						
	<u>.</u>						

**ISSUED:** 

i

# EFFECTIVE:

N,

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 44 Cancelling First Revised SHEET No. 44

# WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service	(T)
Rate T-3	
g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.	
10. Late Payment Charge	

# A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

**ISSUED:** 

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 45 Cancelling Original Sheet No. 45

# WESTERN KENTUCKY GAS COMPANY

# Interruptible Carriage Service (T) Rate T-3

## 11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable (T) Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED**:

## **EFFECTIVE:**

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 46 Cancelling First Revised SHEET No. 46

# WESTERN KENTUCKY GAS COMPANY

	Firm Carriage Service Rate T-4	(T)
	Katt 1-4	-
1.	Applicable	
	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	
2.	Availability of Service	
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
3.	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge - \$220.00 per delivery point	(I)
	b) Transportation Administration Fee - 50.00 per customer per month	(1)
	c) Distribution Charge for Firm Service	
	First 300 Mcf - @ \$1.1900 per Mcf	(T)   (I)
	Next 14,700 Mcf @ 0.6590 per Mcf	(I) (I)
	Over 15,000 Mcf @ 0.4300 per Mcf d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 51).	
	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

**ISSUED:** 

÷

# **EFFECTIVE:**

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47 Cancelling Original SHEET No. 47

## WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service	] (T)
Rate T-4	]

### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

# 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

**ISSUED:** 

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47A Cancelling Original SHEET No. 47A

# WESTERN KENTUCKY GAS COMPANY

	Firm Carriage Service
	Rate T-4
6.	Imbalances
	The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.
	Imbalance = $[Mcf_{customer} X (1-L&U\%)] - Mcf_{company}$
	Where: 1. "Mcf Customer" are the total volumes that the customer had delivered to the Company's facilities.
	2. "Mcf company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
	3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

**ISSUED:** 

EFFECTIVE:

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47B Cancelling Original SHEET No. 47B

# WESTERN KENTUCKY GAS COMPANY

	· · · · · · · · · · · · · · · · · · ·	Firm Carria		
		Rate	1-4	
b)	"Cash out" Method			
Im	balance volumes		Cash-out Price	
	First 5% of Mcf Customer	@	100% of Index Price	
	Next 5% of Mcf Customer	@	90% of Index Price	
	Over 10% of Mcf customer	<b>@</b>	80% of Index Price	
	Not to exceed the Imbalance vo	lumes		
	<sup>2</sup> The index price will equal the e pipeline or as filed with the Cor		out" index price in effect for the transporting e Company.	
c)	out volumes. However, the re-	eimbursement	ansportation commodity charges applying to cash will not exceed pipeline transportation commo transport the "Cash Out" volumes.	
d)	assessed by the pipeline(s) re	sulting from (	ne customer shall be responsible for any penalty(s the customer's failure to match volumes that acilities with volumes the Company delivered	the
e)	volumes, up to 10% of "MCF of service will be provided on a "bo	Company ", on a rest efforts" bas vered to the (	Company, arrange to "park" positive imbalance monthly basis at .10/MCF per month. The park is by the Company. Parked volumes will be deen Customer in the month following delivery to	ned
		·		

**ISSUED:** 

# **EFFECTIVE:**

**ISSUED BY:** William J. Senter



# **Firm Carriage Service** (T) Rate T-4 7.

# Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

#### 8. **Special Provisions**

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric (T)and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

(D)

#### **ISSUED:**



		Firm Carriage Service	(T)
		Rate T-4	
9.	Te	erms and Conditions	
	a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	
	b)	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.	
	c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.	(T)
	d)	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	
	e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.	
	f)	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.	
		A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.	
	g)	The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.	

**ISSUED:** 

**EFFECTIVE:** 

ISSUED BY: William J. Senter



Firm Carriage Service	(T)
Rate T-4	

## 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

# 11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** 

**EFFECTIVE**:

**ISSUED BY:** William J. Senter



٢

FOR ENTIRE SERVICE AREA

P.S.C. NO. 20 First Revised Sheet No. 49 Cancelling Orginal Sheet No. 49

# WESTERN KENTUCKY GAS COMPANY

	Alternate Receipt Point Service Rate T-5
] 1	Applicable Entire service area of the Company to any customer, subject to limitations noted below, For that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.
2. <u>/</u>	<ul> <li>Availability of Service</li> <li>Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary</li> </ul>
יי ז -	<ul> <li>receipt point in such customer's contract with the Company.</li> <li>The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.</li> </ul>
	c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
	<ol> <li>Access to certain alternate receipt points may be limited or restricted altogether by the Company.</li> </ol>
	Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
i.	The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.
] 2 2 0	Net Monthly Rate in addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt Point:
	a) Administrative Charge @ \$50.00 per month

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised Sheet No. 50 Cancelling Original Sheet No. 50

# WESTERN KENTUCKY GAS COMPANY

	Alternate Receipt Point Service
	Rate T-5
	The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.
4. Im	balances
a)	Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
b)	Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.
5. Ter	ms and Conditions
a)	Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
b)	The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
c)	Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
d)	Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.
ED:	EFFECTIVE:

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

EFFECTIVE:

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 51 Cancelling First Revised SHEET No. 51

# WESTERN KENTUCKY GAS COMPANY

Turn-on*25.0020.00Read14.0012.00Reconnect Delinquent Service40.0034.00Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo.		·····		
Inter bet355.00320.00Turn-on*25.0020.00Read14.0012.00Reconnect Delinquent Service40.0034.00Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo.	Service	After Hours	Regular	
Read14.0012.00Reconnect Delinquent Service40.0034.00Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo. 245.00 per mo. 245.00 per mo.	Meter Set*	\$35.00	\$28.00	0
Reconnect Delinquent Service40.0034.00Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo. 245.00 per mo.	Turn-on*	25.00	20.00	(
Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo Class 2 EFM equipment (more than \$7,500, including installation costs)245.00 per mo.	Read	14.00	12.00	
Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo Class 2 EFM equipment (more than \$7,500, including installation costs)245.00 per mo.	Reconnect Delinquent Service	40.00	34.00	(
Meter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo Class 2 EFM equipment (more than \$7,500, including installation costs)245.00 per mo.	Seasonal Charge	73.00	65.00	
Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo Class 2 EFM equipment (more than \$7,500, including installation costs)245.00 per mo.	Special Meter Reading Charge	N/A	No Charge	
Late Payment Charge (Rate G-1 only)       5%         Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment       - Class 1 EFM equipment (less than \$7,500, including installation costs)       105.00 per mo.         - Class 2 EFM equipment (more than \$7,500, including installation costs)       245.00 per mo.	Meter Test Charge	N/A	20.00	
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs) 105.00 per mo. - Class 2 EFM equipment (more than \$7,500, including installation costs) 245.00 per mo.	Returned Check Charge	N/A	23.00	
<ul> <li>Class 1 EFM equipment (less than \$7,500, including installation costs) 105.00 per mo.</li> <li>Class 2 EFM equipment (more than \$7,500, including installation costs) 245.00 per mo.</li> </ul>	Late Payment Charge (Rate G-1 only)		5%	
	- Class 1 EFM equipment (less than \$7,500, inc - Class 2 EFM equipment (more than \$7,500, in	luding installation acluding installation	costs) 105.00 per mo. n costs) 245.00 per mo.	

**ISSUED:** 

# **EFFECTIVE:**

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 62 Cancelling Original SHEET No. 62

# WESTERN KENTUCKY GAS COMPANY

	s and Regulations
illings	
) The following is an example of the mo	onthly bills sent to the Company's residential customers:
₩ESTERN AUNTUCKY (AS	Direct Billing & Customer Service Inquiries to
A DIVISION OF ATMOS ENERGY CORPORAT	WESTERN KY GAS 1-400-954-4321 (TOLL FREE) TION EMERGENCY TELEPHONE 1-800-432-8429 (TOLL FREE)
BILL DATE: 09/07/99 SERVICE ADDRESS: 123 Fourth Street, Owe	CUSTOMER NO. 000011343
DATE OF SERVICE METER READING FROM 1 TO PRESENT 1 PREVIOUS	USAGE IN CCF RATE CODE PRESSURE FACTOR
10/01/99 11/01/99 564 564	0 EST 42WR
6 6-	
Western Kenlucky Gas is working hard to improve the	PREVIOUS BALANCE 00.00
services we provide to you, our valued customer. Plicitist sue the enclosed insert. The Basics of the New Bill, which	PAYMENT RECEIVED CO.CO
explains the new bill design and how it provides you with the information that you need in an easy to understand format	CURRENT GAS CHARGE TOTAL 00.00
Call us foll free, 24 hours a day, 7 days a wrigh	
Thank you for choosing natural gas, the most comfortable and efficient energy available.	DISTRIBUTION CHARGE @ .000CC/CCF 00.00 GAS COST CHARGE @ .00CC0/CCF 00.00
mineren energy avenaute.	SCHCCL FEE @ .00000 00.00
	FRANCHISE FEE @ .00000/CCF C0.00
0-	ADJUSTMENTS CO CO
	SERVICE CHARGE CO CO
IF SILL IS NOT PAID BY DUE DATE, A PENALTY	
(IF APPLICABLE) WILL APPEAR ON YOUR NEXT BILL	TAX TOTAL 00.00
Comparative Montaly Billing	STATE TAX CO.CO
Usage Usage CCF Davs	
Lasi Year 🔍 31	UURRENT CHARGES 00.00
INTERNETION THE PART ARE THER OF TEACT - THE OLL MAY HET APPLIET	FALENT POTMARTZ EH OPARTE DEL MA LIN, MILTER
	t processing, please vinte your check/money arcer 2 40-0000123456-0123456-7
02 do not foid or staple paym	tent to remittance stud
When paying in person, p	
	PRIOR AMOUNT DUE         TOTAL AMOUNT DUE         DUE DATE           \$ 00.00         0         11/13/99         11/13/99
CAS ANIABILLO TY THOS	
AMARILLO, TX 79105	
	Please Indicate Amount s
John Q. Customer 123 Fourth Street	
John Q. Customer 123 Fourth Street Owensboro, KY 42301	Please Indicate Amount of Your Payment: 5
John Q. Customer 123 Fourth Street	Please Indicate Amount of Your Payment: S Thank you for choosing, WESTERN KENTUCKY GAS
John Q. Customer 123 Fourth Street Owensboro, KY 42301 John I. Class of Service (Please See Sheet No. 7)	Please Indicate Amount of Your Payment: 3 Thank you for choosing. WESTERN KENTUCKY GAS PO BOX 660634 DALLAS, TX 75266-0634 8. Gross Amount of Sill - Not Applicable to Residential
John Q. Customer 123 Fourth Street Owensboro, KY 42301 Iduilluulluulluulluulluulluulluulluuluuluu	Please Indicate Amount of Your Payment: Thank you for choosing, WESTERN KENTUCKY GAS PO BOX 660654 DALLAS, TX 75266-0654 8. Gross Amount of Sill - Not Applicable to Residential Service
John Q. Customer 123 Fourth Street Owensboro, KY 42301 I.I.III.III.II.II.II.II.II.II.II.II.II.	Please Indicate Amount of Your Payment: Thank you for choosing. WESTERN KENTUCKY GAS PO BOX 660634 DALLAS. TX 75266-0634 8. Gross Amount of Sill - Not Applicable to Residential Service 9. Date After Which a Penalty May Apply 10. Indicates an Estimated or Calculated Sill
John Q. Customer 123 Fourth Street Owensboro, KY 42301 I.I.IIIIIIIIIIIIIII	Please Indicate Amount of Your Payment: Thank you for choosing. WESTERN KENTUCKY GAS PO BOX 660634 DALLAS. TX 75266-0634 8. Gross Amount of Sill - Not Applicable to Residential Service 9. Date After Which a Penalty May Apply 10. Indicates an Estimated or Calculated Sill

# **ISSUED:**

ŧ

**EFFECTIVE:** 

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 65 Cancelling Original Sheet No. 65

# WESTERN KENTUCKY GAS COMPANY

## **Rules and Regulations**

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

# 6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 51 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

#### **ISSUED:**

# **EFFECTIVE:**

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(N)

(T)

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 66 Cancelling Original SHEET No. 66

## WESTERN KENTUCKY GAS COMPANY

## **Rules and Regulations**

- c) Read. A read charge may be assessed for the establishment of new service where only a (N) meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- i) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

**ISSUED:** 

**EFFECTIVE**:

**ISSUED BY:** William J. Senter



## **Rules and Regulations**

- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

# 7. Customer Complaints to the Company

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission.

# 8. Bill Adjustments

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

**ISSUED:** 

**EFFECTIVE:** 

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 78 Cancelling Original SHEET No. 78

# WESTERN KENTUCKY GAS COMPANY

_		Rules and Regulations
	e)	The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
	f)	The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
	g)	Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.
9.	Ow	ners Consent
	the o to in requ	ase the customer is not the owner of the premises where service is to be provided, it will be customer's responsibility to obtain from the property owner or owners the necessary consent istall and maintain in or on said premises all such piping and other equipment as are ired or necessary for supplying gas service to the customer whether the piping and pment be the property of the customer or the Company.
	prop of c	Company will not require a prospective customer to obtain easements or rights-of-way on perty not owned by the prospective customer as a condition for providing service. The cost obtaining easements or rights-of-way will be included in the total per foot cost of an ension, and will be apportioned according to Section 28 in these Rules and Regulations.
0.	<u>Cus</u>	tomer's Equipment and Installation
	a)	The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
	b)	The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

**ISSUED:** 

**EFFECTIVE:** 

ISSUED BY: William J. Senter

.

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 82 Cancelling Original SHEET No. 82

(T)

# WESTERN KENTUCKY GAS COMPANY

## **Rules and Regulations**

## 27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

## 28. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
  - The existing main is of sufficient capacity to properly supply the additional customer(s);
  - Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
  - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

### **ISSUED:**

**EFFECTIVE:** 

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 85 Cancelling First Revised SHEET No. 85

## WESTERN KENTUCKY GAS COMPANY

# **Rules and Regulations**

## 33. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the (T) requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

# a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

**ISSUED:** 

### **EFFECTIVE:**

**ISSUED BY:** William J. Senter



		Rules and Regulations
b)	Priorities of	f Curtailment:
	Sales Servi	ce
	monthly of	any may curtail or discontinue sales service in whole or in part on a daily, seasonal basis in any purchase zone in accordance with the following tarting with Priority 8 and proceeding in descending numerical order.
	<u>High Priori</u>	ty
	Priority 1.	Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
	Priority 2.	Small commercials less than 50 Mcf per day (Rate G-1).
	Priority 3.	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
	Priority 4.	Industrials served under Rate G-1 or LVS-1.
	Low Priorit	Y
	Priority 5.	Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
	Priority 6.	Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
		<ul> <li>A – Boilers over 3,000 Mcf per day.</li> <li>B – Boilers between 1,500 Mcf and 3,000 Mcf per day.</li> <li>C – Boilers between 300 Mcf and 1,500 Mcf per day.</li> </ul>
	Priority 7.	Imbalance sales service under Rate T-3 and Rate T-4.
	Priority 8.	Flex sales transactions.
ED:		EFFECTIVE:

ISSUED BY: William J. Senter
P.S.C. NO. 20 Second Revised SHEET No. 87 Cancelling First Revised SHEET No. 87

# WESTERN KENTUCKY GAS COMPANY

	Rules and Regulations
c)	Penalty for Unauthorized Overruns
	In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.
d)	Discontinuance of Service
	The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.
	· · · ·
	-
ED:	EFFECTIVE:

**ISSUED BY:** William J. Senter

# APPENDIX C

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 99-070 DATED DECEMBER 21, 1999

THE FOLLOWING FINANCIAL AND STATISTICAL DATA IS TO BE INCLUDED IN WESTERN KENTUCKY GAS COMPANY'S ANNUAL REPORT TO THE COMMISSION ON THE WEATHER NORMALIZATION ADJUSTMENT (WNA) PILOT PROGRAM

- 1. NUMBER OF WNA CUSTOMERS (BY CLASS)
- 2. AMOUNT OF WNA REVENUE (BY CLASS)
- 3. MCF VOLUME ADJUSTMENT RESULTING FROM WNA (BY CLASS)
- 4. AVERAGE WNA REVENUE PER CUSTOMER (BY CLASS)
- 5. AMOUNT OF WNA REVENUE (TOTAL COMPANY)
- 6. WNA FACTOR FOR EACH MONTH OF THE HEATING SEASON
- 7. MCF VOLUME ADJUSTMENT RESULTING FROM WNA (TOTAL COMPANY)
- 8. WNA IMPACT ON EARNINGS FOR REPORTING PERIOD
- 9. ACTUAL NUMBER OF HEATING DEGREE DAYS
- 10. NORMAL NUMBER OF HEATING DEGREE DAYS
- 11. VARIATION OF ACTUAL TEMPERATURES FROM NORMAL TEMPERATURES (%)
- 12. NUMBER OF CUSTOMER INQUIRIES ABOUT WNA PROGRAM
- 13. NUMBER OF CUSTOMER COMPLAINTS ABOUT WNA PROGRAM

# CASE NUMBER: 99 - 070

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

The Application of Western Kentucky Gas Company for an Adjustment of Rates

Case No. 99-070

#### MOTION FOR RECONSIDERATION

Western Kentucky Gas Company, by counsel, moves the Commission to reconsider its order of June 16, 1999. The order if it is allowed to stand will result in an unnecessary and unwarranted delay of Western's application based on two findings that are truly minor in scope and relatively insignificant in relation to the information provided.

The application was deemed deficient (1) because a schedule for Filing Requirement 10(9)(h)4 was not specifically provided and (2) no explanation other than "N/A" was provided for the FERC audit report required by FR 10(9)i. With respect to FR 10(9)(h)4, Western's filing referred to FR 10(9)(h)1 as a substitute. Western believed that the referenced information was adequate and in conformity to the regulation. A difference in interpretation of the regulation, rather than the omission of the item, should not be the basis for rejecting the application. Nonetheless, a specific schedule for FR 10(9)(h)4 providing the information requested in the

JUN 2 3 1999 PUBLIC SERVICE COMMISSION order is provided.

The "N/A" provided for FR 10(9)i simply means inapplicable. No FERC audit can be submitted because Western is not subject to audits under FERC regulations and is not subject to FERC jurisdiction. It was inconceivable to Western at the time of preparation of the application that the Commission would be unaware of this fundamental fact or that it requires an explanation. Atmos Energy Corporation is not subject to FERC jurisdiction either. Again, the item required by the regulations was addressed, although Western's assumption about that item was contrary to the staff's. Nevertheless, a specific statement to that effect is provided. Neither of these "deficiencies" warrants the delay which results from having to submit new tariffs reflecting new issuance and effective dates. Neither of these two "deficiencies" hindered the review of the application and neither individually or collectively justifies a delay in the proceeding or the resubmission of tariffs reflecting new issuance and effective dates.

In support of its findings, the order also addresses the issue of fiscal year versus calendar year data as justification for the deficiency of Western's filing pursuant to FR 10(9)(h)4. The order does not fault Western's submission of fiscal year information, except as a justification for determining the deficiency of FR 10(9)(h)4 alone. In Filing Requirement 10(11)a-c, vol 10, tab 16, Western states that it operates on a fiscal year basis, which provides even more information than the regulations require. All tax returns, financial statements, budgets and reports are based on an October to September period. Additionally, Western's parent company, Atmos Energy Corporation, also uses the same fiscal year. See Filing Requirement 10(9)j-m, vol. 4, tabs 1-4.

All information submitted in the application is predicated on and adjusted to the actual and budgeted performance of that fiscal year data. To use calendar year information would require that all reports, budgets and other financial statements be reformulated. Apart from the vast amount of time and expense such an undertaking requires, it would make a review of Western's operations very difficult. For example, all management reports are based on the fiscal year. They would be of little use in analyzing calendar year information. Comparisons of the actual budget (fiscal year) to a calendar year reformulation would be difficult and probably unenlightening.

Throughout the application, references are made to the fiscal year data and their relationship to budgets and actual company performance. Those relationships would be skewed using calendar year information. In short, the fiscal year information provides the Commission with the most accurate information about the Company and the most reliable source of comparative information to evaluate its operations. Calendar year information will provide no additional financial data, no better comparative data and no better analytical basis for the Commission to review the application.

Western believes that the justification given, i.e. that it uses a fiscal year for all of its financial reporting requirements and that such information is the best available and most efficient to provide to the Commission is not only an adequate justification, it is the only justification needed. In fact, the use of fiscal year information provides more information than calendar based data would as stated in the justification provided in FR 10(11).

The order denying the application does not say that the fiscal year information is inadequate, incomplete, unusable or otherwise not suitable for use. The order only says that its use was not adequately justified. Therefore, being acceptable in and of itself, if justified, the only issue to be resolved is the degree of justification. The justification given is the one believed

3

by Western to be the most appropriate and reasonable one - Western uses a fiscal year for all of its financial reporting, planning and analysis. There is no more accurate, detailed, comprehensive financial reporting method to provide the Commission with all of the information required of the regulations. Perhaps this was too obvious an explanation and more detail should have been included. However, regardless of the detail that might have been provided, the essence of the explanation is the same. The only difference is the amount of, not the substance of, the explanation.

Western requests that the Commission accept its application as supplemented with the two attached items. Further, Western requests that the notice and effective date originally proposed be reinstated so that the case can proceed without refiling and republication of the public notices. The cost to republish the public notices is approximately \$24,000. Should the Commission affirm its order, new tariffs with an effective date of July 23, 1999, are attached. These are filed only provisionally and are intended to be effective only if the original effective date is not reinstated.

For these reasons, Western requests that the order of June 16, 1999, be modified (1) to allow for the use of the fiscal year financial data, (2) to find that the supplemental information conforms to the filing requirements, and (3) to reinstate the proposed effective date of the tariffs. If it would be of assistance to the Commission, Western requests that a conference with the staff and intervenors be scheduled to allow the opportunity to respond to any questions or concerns the staff may have about the use of the proffered financial data.

Submitted By:

Douglas Walther Atmos Energy Corporation P.O. Box 650205 Dallas, TX 75265

Mark R. Hutchinson SHEFFER - HUTCHINSON -**KINNEY** 115 E. Second St. Qwensboro, KY 42303 John M. Hughes 124 West Todd Street

Frankfort, KY 40601

Attorneys for Western Kentucky Gas Company

Certification:

. .

I certify that this motion was served on the Attorney General Rate Intervention Division, 1024 Capitol Center Drive, Frankfort, KY. 40601 by First Class Mail the 23rd day of June, 1999.

John N. Hughes

	Western Kentucky Gas Company Case No. 99-070 Forecasted Revenue Requirements	Gas Company 99-070 Je Requirement	ny ents					. 1
	For the Test Year Twelve Months Ended December 31, 2000 & Four Forecasted Fiscal Years	ir 31, 2000	& Four Forecas	ted Fiscal Years				FR 10(9)(h)4
Data: Type	Data:Base PeriodXForecasted Period Type of Filing:XOriginalUpdated Workpaner Reference No(s)							Page 1 of 1 Witness:
Line L		Test Period Supporting Schedule	Forecast FY Supporting Schedule	Test Period Forecasted Revenue	FY 2000 Forecasted Revenue	FY 2001 Forecasted Revenue	FY 2002 Forecasted Revenue Requirement	FY 2003 Forecasted Revenue Requirement
Š	Description	Leieilce			\$000	\$000	\$000	\$000
-	Rate Base	8-1	FR10(9)(h)12	130,484	132,853	131,208	129,522	127,044
7	Operating Income at Current Rates		FR10(9)(h)1	4,631	5,201	4,746	4,884	4,540
ю	Rate of Return at Current Rates (2 / 1)	J-1.1		3.55%	3.91%	3.62%	3.77%	3.57%
4	Forecasted Required Rate of Return	1-1	FR10(9)(h)11	6.67%	9.95%	10.11%	10.32%	10.58%
5	Required Operating Income (1 x 4)	с-1-		13,009	13,220	13,267	13,363	13,446
Q	Operating Income Deficiency (5 - 2)	<u>-</u> -		8,378	8,019	8,521	8,479	8,906
7	Gross Revenue Conversion Factor	т	I	1.686137	1.686137	1.686137	1.686137	1.686137
ω	Revenue Deficiency (6 x 7)	ი- 1-		14,128	13,522	14,369	14,298	15,018 1
6	Operating Revenues at Current Rates	5- -	FR10(9)(h)1	120,503	120,558	120,999	121,768	122,454
10	Revenue Required to Support Forecasted ROR (8 + 9	ი -		134,631	134,080	135,368	136,066	137,472

,

•

Note: Capital Structure for all forecasted years assumes cost of STD 6.10%, LTD 8.06%, & equity 12.25%.

.

•

#### Western Kentucky Gas Company Case No. 99-070 Forecasted Test Period Filing Requirements FR 10(9)(i)

#### Description of Filing Requirement:

The most recent Federal Energy Regulatory Commission or Federal Communications Commission audit reports;

#### Response:

Neither Western Kentucky Gas Company nor Atmos Energy Corporation is subject to Federal Energy Regulatory Commission regulation, nor are they subject to Federal Communications Commission regulation. Neither Western nor Atmos is required to submit a FERC Form 2 to the FERC. As a consequence, Western has received no audits or audit reports from the FERC or FCC. See Filing Requirement 10(9)(L) for the audit opinion of the Company's independent accounting firm in the Company's most recent annual report. A similar explanation by Western was provided and accepted in Case No. 95-010 in the testimony of Mr. David Bickerstaff pertaining to FR 10(6)(L) (historical test period).

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised SHEET No. 1 Cancelling Third Revised SHEET No. 1

## WESTERN KENTUCKY GAS COMPANY

.

Rate Book Index	
General Information	Sheet No.
Rate Book Index	$\overline{1 \text{ to } 2}$
Towns and Communities	3
System Map	-
Current Rate Summary	4
Current Gas Cost Adjustment (GCA)	5
Current General Transportation and Carriage Rates	6
Computer Billing Rate Codes	7
Sales Service	
General Firm Sales Service (G-1)	11 to 13
Interruptible Sales Service (G-2)	15 to 20
Large Volume Sales (LVS-1, LVS-2)	21 to 25
Weather Normalization Adjustment (WNA)	26
Gas Cost Adjustment (GCA)	27 to 29
Experimental Performance Based Rate Mechanism (PBR)	29a to 29k
Margin Loss Recovery Rider (MLR)	291
Demand Side Management (DSM)	30a to 30c
Gas Research Institute R & D Rider	30d
Transportation Service	
Storage Transportation Service (T-1)	31 to 32
General Transportation Service (T-2)	34 to 38
Carriage Service (T-3)	40 to 45
Carriage Service (T-4)	46 to 48
Alternate Receipt Point Service (T-5)	49 to 50
Miscellaneous	51
Special Charges	52
Budget Payment Plan	32
Rules and Regulations	<i>(</i> 1
1. Commission's Rules and Regulations	61 61
2. Company's Rules and Regulations	-
3. Application for Service	61 62 to 64
4. Billings	62 to 64
5. Deposits	64 to 65
6. Special Charges	65 to 67
7. Customer Complaints to the Company	67
8. Bill Adjustments	67 to 69
9. Customer's Request for Termination of Service	69 70
10.Partial Payment and Budget Payment PlansED: June 23, 1999EFFECTION	70 <b>IVE: July 24, 1999</b>

**ISSUED BY:** William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised SHEET No. 2 Cancelling Third Revised SHEET No. 2

# WESTERN KENTUCKY GAS COMPANY

Rules	and Regulations	Sheet No.
11.	Company's Refusal or Termination of Service	71 to 74
12.	Winter Hardship Reconnection	74 to 75
13.	Request Tests	75 to 76
14.	Access to Property	76
15.	Assignment of Contract	76
16.	Renewal of Contract	76
17.	Turning Off Gas Service and Restoring Same	77
18.	Special Rules for Customers Served from Transmission Mains	77 to 78
19.	Owners Consent	78
20.	Company's Equipment and Installation	78 to 79
21.	Company's Equipment and Installation	80 ·
22.	Protection of Company's Property	80
23.	Customer's Liability	80
24.	Notice of Escaping Gas or Unsafe Conditions	81
25.	Special Provisions – Large Volume Customers	81
26.	Exclusive Service	81
27.	Point of Delivery of Gas	82
28.	Distribution Main Extensions	82 to 83
29.	Municipal Franchise Fees	83
30.	Continuous or Uniform Service	84
31.	Measurement Base	84
	Character of Service	84
	Curtailment Order	85 to 87
34.	General Rules	88
The	full sector and the future uses 8 10 14 22 2	0 52 60
The	following pages have been reserved for future use: 8-10, 14, 33, 3	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



. . .

Adairville	Dennis	Hartford	Munfordsville	Sebree	
Aetnaville	Depoy	Hawesville	Niagara	Sedalia	
Alton	Dermont	Heath	Nortonville	Shelby City	
Anthoston	Dixon	Hendron	Oak Ridge	Shelbyville	
Anton	Earlington	Herbert	Oakdale	Slaughters	
Auburn	Eddyville	Hickory	Oakland	Smiths Grove	
Baskett	Elkton	Hill-n-dale	Oklahoma	Sorgho	
Beadlestown	Ellmitch	Hiseville	Owensboro	So. Henderson	
Beaver Dam	Empire	Hopkinsville	Paducah	So. Highland	
Beda	Epley	Horse Cave	Park City	So. Union	
Beulah	Epperson	Hustonville	Perryville	Spottsville	
Boston	Evergreen	Junction City	Philpot	Springfield	
Bowling Green	Farmdale	Knottsville	Pleasant Hill	St. Charles	
Bremen	Fearsville	Lake City	Pleasant Ridge	St. Joseph	
Briartown	Feliciana	Lancaster	Plum Springs	Stanford	
Browns Valley	Finley	Lawrenceburg	Poole	Stanley	
Buck Creek	Fordsville	Lebanan	Powderly	Stringtown	
Buford	Franklin	Livia	Princeton	Summersville	
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland	
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia	
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston	
Calvert City	Gishton	Maceo	Reidville	Utica	
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy	
Campbellsville	Glenville	Mannington	Robards	Water Valley	
Carbondale	Grahamville	Marion	Rocky Hill	West Louisville	
Cave City	Grand Rivers	Masonville	Rome	Whitesville	
Central City	Greensberg	Mayfield	Rowletts	Wingo	
Charleston	Greenville	McGowan	Rumsey	Woodburn	
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn	
Crayne	Hanson	Midland	Sacramento	Woodsonville	
Crofton	Hardeman	Milledgeville	Salmons	Yelvington	
Danville	Hardinsburg	Moreland	Saloma	Zion	
Dawson Springs	•	Mortons Gap	Schochoh		
Deanfield	Harrodsburg	Mosleyville	Seneenen		
Doumora	Thirdesearg				



# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Seventy-First SHEET No. 4 Cancelling Seventieth SHEET No. 4

# WESTERN KENTUCKY GAS COMPANY

Next $14,700^{1}$ Mcf $\widehat{a}$ $3.1991$ per Mcf $\widehat{a}$ $1.4233$ per Mcf $\widehat{a}$ $0.6946$ per Mcf $(R,I,I)$ Over $15,000$ Mcf $\widehat{a}$ $2.9344$ per Mcf $\widehat{a}$ $1.1586$ per Mcf $\widehat{a}$ $0.4299$ per Mcf $(R,I,I)$ High Load Factor Firm ServiceHLF demand charge/Mcf $\widehat{a}$ $$4.2809$ $\widehat{a}$ $$4.2809$ per Mcf of daily Contract DemandRate per Mcf First $300^{-1}$ Mcf $\widehat{a}$ $$3.1496$ per Mcf $\widehat{a}$ $$1.3738$ per McfNext $14,700^{-1}$ Mcf $\widehat{a}$ $2.6442$ per Mcf $\widehat{a}$ $0.8684$ per Mcf $(R,I)$ Next $14,700^{-1}$ Mcf $\widehat{a}$ $2.3795$ per Mcf $\widehat{a}$ $0.6037$ per Mcf $(R,I)$ Over $15,000$ Mcf $\widehat{a}$ $2.3795$ per Mcf $\widehat{a}$ $0.6037$ per Mcf $(I)$ Interruptible Service $\widehat{a}$ $\widehat{a}$ $\widehat{b}$ $\widehat{b}$ $\widehat{b}$ $\widehat{b}$ Base Charge- $$250.00$ per delivery point per month Transportation Administration Fee $50.00$ per customer per meter $(I)$ Rate per Mcf First $\widehat{a}$ $\widehat{b}$ $\widehat{b}$ $\widehat{c}$ $\widehat{c}$ Rate per Mcf First $50.00^{-1}$ $\widehat{c}$ $\widehat{c}$ $\widehat{c}$ $\widehat{c}$ $\widehat{a}$ $\widehat{b}$ $\widehat{c}$		Current Rate S	· · · · · · · · · · · · · · · · · · ·	
Base Charge: Residential(1)Base Charge: Residential-\$ 9.00 per meter per month(1)Commercial-24.00 per meter per month(1)Carriage (T-4)-250.00 per customer per meter(1)Transportation Administration Fee-50.00 per customer per meter(1)Rate per MefSales (G-1)Transport (T-2)Carriage (T-4)First3001Mcf@ \$3.7045 per Mcf@ \$1.233 per Mcf@ \$1.2000 per McfNext14,700Mcf@ 2.9344 per Mcf@ 1.1586 per Mcf@ 0.4299 per Mcf(R,I,I)User15,000Mcf@ \$3.1496 per Mcf@ \$1.3738 per Mcf(R,I,I)High Load Factor Firm ServiceHLFGamand charge/Mcf@ \$4.2809@ \$4.2809 per Mcf of daily Contract Demand(R,I)Next14,700Mcf@ \$3.1496 per Mcf@ \$1.3738 per Mcf(R,I)Next14,700Mcf@ \$2.3795 per Mcf@ 0.6037 per Mcf(R,I)Next14,700Mcf@ \$2.3795 per Mcf@ \$0.6037 per Mcf(R,I)Next14,700Mcf@ \$2.5120 per Mcf@ \$0.7362 per Mcf@ \$0.3301 per McfNext15,000Mcf@ \$2.5120 per Mcf@ \$0.5363 per Mcf@ \$0.3301 per McfNext15,000Mcf@ \$2.5120 per Mcf@ \$0.5363 per Mcf@ \$0.3301 per McfNext15,000Mcf@ \$2.3121 per Mcf@ \$0.5363 per Mcf@ \$0.3301 per McfNext15,000Mcf@ \$2.3		Case No. 99	-070	
Residential-\$ 9.00 per meter per month(1)Commercial-24.00 per meter per month(1)Carriage (T-4)-250.00 per delivery point per month(1)Transportation Administration Fee-50.00 per customer per meter(1)Rate per Mcf $\widehat{M}$ Sales (G-1)Transport (T-2)Carriage (T-4)First $300^{-1}$ Mcf $\widehat{@}$ $31.991$ per Mcf $\widehat{@}$ $$1.2000$ per McfNext14,700^{-1}Mcf $\widehat{@}$ $3.1991$ per Mcf $\widehat{@}$ $1.4233$ per Mcf $\widehat{@}$ $0.6946$ per McfOver15,000Mcf $\widehat{@}$ $2.9344$ per Mef $\widehat{@}$ $1.1586$ per Mcf $\widehat{@}$ $0.4299$ per Mcf(R,I,I)High Load Factor Firm ServiceHLF demand charge/Mcf $\widehat{@}$ $$4.2809$ $\widehat{@}$ $$4.2809$ per Mcf of daily Contract Demand(R,I)Next14,700^{-1}Mcf $\widehat{@}$ $$2.3795$ per Mcf $\widehat{@}$ (R,I)Over15,000Mcf $\widehat{@}$ $$2.3795$ per Mcf $\widehat{@}$ $\widehat{@}$ Interruptible ServiceBase Charge-\$250.00 per delivery point per month(I)Transportation Administration Fee- $50.00$ per customer per meter(I)Interruptible Service- $\widehat{@}$ $30.362$ per Mcf $\widehat{@}$ Base Charge-\$250.00 per Mcf $\widehat{@}$ $30.5300$ per Mcf(R,I,I)Over15,000Mcf $\widehat{@}$ $$2.3121$ per Mcf $\widehat{@}$ $$0.3301$ per Mcf(R,I,I)<	Firm Service			
Residential-\$ 9.00 per meter per month(1)Commercial-24.00 per meter per month(1)Carriage (T-4)-250.00 per delivery point per month(1)Transportation Administration Fee-50.00 per customer per meter(1)Rate per Mcf $\widehat{M}$ Sales (G-1)Transport (T-2)Carriage (T-4)First $300^{-1}$ Mcf $\widehat{@}$ $31.991$ per Mcf $\widehat{@}$ $$1.2000$ per McfNext14,700^{-1}Mcf $\widehat{@}$ $3.1991$ per Mcf $\widehat{@}$ $1.4233$ per Mcf $\widehat{@}$ $0.6946$ per McfOver15,000Mcf $\widehat{@}$ $2.9344$ per Mef $\widehat{@}$ $1.1586$ per Mcf $\widehat{@}$ $0.4299$ per Mcf(R,I,I)High Load Factor Firm ServiceHLF demand charge/Mcf $\widehat{@}$ $$4.2809$ $\widehat{@}$ $$4.2809$ per Mcf of daily Contract Demand(R,I)Next14,700^{-1}Mcf $\widehat{@}$ $$2.3795$ per Mcf $\widehat{@}$ (R,I)Over15,000Mcf $\widehat{@}$ $$2.3795$ per Mcf $\widehat{@}$ $\widehat{@}$ Interruptible ServiceBase Charge-\$250.00 per delivery point per month(I)Transportation Administration Fee- $50.00$ per customer per meter(I)Interruptible Service- $\widehat{@}$ $30.362$ per Mcf $\widehat{@}$ Base Charge-\$250.00 per Mcf $\widehat{@}$ $30.5300$ per Mcf(R,I,I)Over15,000Mcf $\widehat{@}$ $$2.3121$ per Mcf $\widehat{@}$ $$0.3301$ per Mcf(R,I,I)<	Base Charge:			
Carriage (T-4)-250.00 per delivery point per month 50.00 per customer per meter(1)Transportation Administration Fee-50.00 per customer per meter(1)Rate per Mcf FirstSales (G-1) (@ \$1.700 1 Mcf (Wer 15,000 Mcf (Wer 15,000 McfTransport (T-2) (@ 2.9344 per Mcf (@ 1.1586 per Mcf (@ 1.1586 per Mcf (@ 0.4299 per McfCarriage (T-4) (@ \$1.2000 per Mcf (@ 0.4299 per McfHigh Load Factor Firm ServiceHHLF demand charge/Mcf First\$4.2809 (@ \$4.2809 @ \$4.2809 per Mcf of daily Contract Demand(R.1) (R.1)Mext14,700 1 (Wer 15,000 Mcf Ver 15,000 McfMcf (@ 2.31496 per Mcf (@ \$1.3738 per Mcf (@ 0.6037 per Mcf (@ 0.6037 per Mcf(R.1) (R.1) (R,1)Interruptible ServiceImage: per Mcf (@ \$2.3121 per Mcf (@ \$2.3121 per Mcf (@ \$2.3121 per Mcf (@ 0.5363 per Mcf (@ 0.3301 per McfCarriage (T-4) (@ \$0.3301 per McfRate per Mcf (Transportation Administration FeeSales (G-2) (@ \$2.3121 per Mcf (@ 0.5363 per Mcf (@ 0.3301 per McfCarriage (T-4) (@ \$0.3301 per McfRate per Mcf (Dver 15,000 Mcf (Wer 15,000 Mcf (Wer 2.3121 per Mcf (Wer 2.31		- \$ 9.0	00 per meter per month	(I)
Transportation Administration Fee50.00 per customer per meter(1)Rate per Mcf FirstSales (G-1) (@\$3.7045 per McfTransport (T-2) (@\$1.9287 per McfCarriage (T-4) (@\$1.2000 per Mcf(R,I,I) (R,I,I)Next14,700 (0)Mcf(@) (@\$2.9344 per McfTimesport (T-2) (@\$1.4233 per McfCarriage (T-4) (@\$1.4233 per Mcf(R,I,I) (R,I,I)High Load Factor Firm ServiceImage: Contract Demand(R,I,I) (R,I,I)(R,I,I) (R,I,I)High Load Factor Firm Service(I)(R,I) (R,I)(R,I) (R,I)HLF demand charge/Mcf(@) (%\$4.2809(@) (%\$4.2809(@) (%\$1.3738 per Mcf (Over 15,000(R,I) (R,I)Next14,700 (0)Mcf(@) (2.6442 per Mcf(@) (@) (0.6037 per Mcf(R,I) (R,I)Interruptible ServiceImage: Contract Demand (I)Sales (G-2) (I)Transport (T-2) (@) (S0.7362 per McfCarriage (T-4) (@) (S1.3738 per McfRate per Mcf Transportation Administration FeeSales (G-2) (@) (S2.5120 per McfTransport (T-2) (@) (S0.7362 per McfCarriage (T-4) (@) (S0.5300 per McfRate per Mcf TristSales (G-2) (0)Transport (T-2) (@) (S0.3301 per McfCarriage (T-4) (@) (S0.3301 per Mcf(I) (R,I)Interruptible ServiceSales (G-2) (0)Transport (T-2) (@) (S0.3301 per McfCarriage (T-4) (@) (S0.3301 per Mcf(R,I,I) (R,I)I All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be cons	Commercial	- 24.0	00 per meter per month	(T,I)
Transportation Administration Fee - 50.00 per customer per meter(1)Rate per McfSales (G-1) (@ \$3.7045 per McfTransport (T-2) (@ \$1.2000 per Mcf (@ \$1.2000 per Mcf (R,I,I)High Load Factor Firm ServiceHLF demand charge/Mcf Wcf(@ \$4.2809 (@ \$4.2809 (@ \$1.3738 per Mcf (@ \$1.3738 per Mcf (Outract Demand (R,I)) (R,I)Rate per Mcf First Yover 15,000Mcf (@ \$2.3795 per Mcf (@ \$2.3795 per Mcf (@ \$0.6037 per Mcf(R,I) (R,I) (R,I)Interruptible ServiceBase Charge First Yover 15,000Sales (G-2) (@ \$2.5120 per Mcf (@ \$0.7362 per Mcf (@ \$0.3301 per Mcf (@ \$0.3301 per Mcf(I) (R,I) (R,I)Rate per Mcf Vover To,000Mcf (@ \$2.3121 per Mcf (@ \$0.3363 per Mcf (@ \$0.3301 per Mcf(I) (R,I) (R,I) (R,I)Interruptible Vover To,000Mcf (@ \$2.3121 per Mcf (@ \$0.3363 per Mcf (@ \$0.3301 per Mcf(I) (R,I) (R,I)	Carriage (T-4)	- 250.0	00 per delivery point per month	(I)
First 300 1 Mcf (@, \$3.7045 per Mcf (@, \$1.9287 per Mcf (@, \$1.2000 per Mcf (R,I,I Next 14,700 1 Mcf (@, 3.1991 per Mcf (@, 1.4233 per Mcf (@, 0.6946 per Mcf (R,I,I) Over 15,000 Mcf (@, 2.9344 per Mcf (@, 1.1586 per Mcf (@, 0.4299 per Mcf (R,I,I)High Load Factor Firm ServiceHLF demand charge/Mcf (@, \$4.2809 (@, \$4.2809 per Mcf of daily Contract DemandRate per Mcf First 300 1 Mcf (@, \$3.1496 per Mcf (@, \$1.3738 per Mcf (0.6037 per Mcf (R,I)) (R,I)Next 14,700 1 Mcf (@, \$3.1496 per Mcf (@, 0.6037 per Mcf (0.6037 per Mcf (0.6037 per Mcf (0.6037 per Mcf (0.6037 per Mcf (1.6010 per Mcf (0.6037 per Mcf (1.6010 per Mc		ation Fee - 50.0	00 per customer per meter	(I)
First 3001Mcf(a) \$1.9287 per Mcf(a) \$1.2000 per McfNext 14,700Mcf(a) \$1.2000 per Mcf(R,I,INext 14,700Mcf(a) \$1.4233 per Mcf(B,I,I)Wer 15,000Mcf(B,I,I)High Load Factor Firm ServiceHLF demand charge/Mcf(a) \$4.2809(a) \$4.2809 per Mcf of daily Contract DemandContract Per Mcf(R,I)Mcf(R,I)Mcf(B,I)Mcf(B) \$4.2809(C) \$4.2809 <td>Rate per Mcf</td> <td>Sales (G-1)</td> <td>Transport (T-2) Carriage (T-4)</td> <td></td>	Rate per Mcf	Sales (G-1)	Transport (T-2) Carriage (T-4)	
Next $14,700^{1}$ Mcf $\widehat{a}$ $3.1991$ per Mcf $\widehat{a}$ $1.4233$ per Mcf $\widehat{a}$ $0.6946$ per Mcf $(R,I,I)$ Over $15,000$ Mcf $\widehat{a}$ $2.9344$ per Mcf $\widehat{a}$ $1.1586$ per Mcf $\widehat{a}$ $0.4299$ per Mcf $(R,I,I)$ High Load Factor Firm ServiceHLF demand charge/Mcf $\widehat{a}$ $$4.2809$ $\widehat{a}$ $$4.2809$ per Mcf of daily Contract DemandRate per Mcf $\widehat{a}$ $$3.1496$ per Mcf $\widehat{a}$ $$1.3738$ per Mcf $(R,I)$ Next $14,700^{1}$ Mcf $\widehat{a}$ $2.6442$ per Mcf $\widehat{a}$ $0.8684$ per Mcf $(R,I)$ Over $15,000$ Mcf $\widehat{a}$ $2.3795$ per Mcf $\widehat{a}$ $0.6037$ per Mcf $(R,I)$ Interruptible Service $\widehat{a}$ $2.5120$ per Mcf $\widehat{a}$ $0.6037$ per Mcf $\widehat{a}$ $(I)$ Rate per Mcf $\widehat{a}$ $\widehat{a}$ $2.5120$ per Mcf $\widehat{a}$ $3.7362$ per Mcf $\widehat{a}$ $(R,I,I)$ Ner $15,000^{-1}$ Mcf $\widehat{a}$ $2.3121$ per Mcf $\widehat{a}$ $3.0301$ per Mcf $(R,I,I)$ Ver $15,000^{-1}$ Mcf $\widehat{a}$ $2.3121$ per Mcf $\widehat{a}$ $3.0301$ per Mcf $(R,I,I)$ $Rate per Mcf$ $\widehat{a}$ $2.3121$ per Mcf $\widehat{a}$ $3.0301$ per Mcf $(R,I,I)$ $Rate per Mcf$ $Acf$ $\widehat{a}$ $2.3121$ per Mcf $\widehat{a}$ $3.0301$ per Mcf $(R,I,I)$ $Rate per Mcf$ $Acf$ $\widehat{a}$ $2.3121$ per Mcf $\widehat{a}$ $3.3301$ per Mcf $(R,I,I)$ $R$			@ \$1.9287 per Mcf @ \$1.2000 per Mcf	(R,I,I)
Over15,000Mcf $\widehat{a}$ 2.9344 per Mcf $\widehat{a}$ 1.1586 per Mcf $\widehat{a}$ 0.4299 per Mcf(R,I,I) <b>High Load Factor Firm Service</b> HLF demand charge/Mcf $\widehat{a}$ \$4.2809 $\widehat{a}$ \$4.2809 per Mcf of daily Contract Demand <b>Rate per Mcf</b> First300 $^1$ Mcf $\widehat{a}$ \$3.1496 per Mcf $\widehat{a}$ \$1.3738 per McfNext14,700Mcf $\widehat{a}$ 2.6442 per Mcf $\widehat{a}$ 0.8684 per Mcf(R,I) (R,I)Over15,000Mcf $\widehat{a}$ 2.3795 per Mcf $\widehat{a}$ 0.6037 per Mcf(R,I)Interruptible ServiceBase Charge-\$250.00 per delivery point per month Transportation Administration Fee(I)Rate per Mcf OverSales (G-2) $\widehat{a}$ Transport (T-2) $\widehat{a}$ Carriage (T-4) $\widehat{a}$ (R,I,I)Rate per Mcf Over $\widehat{a}$ 2.3121 per Mcf $\widehat{a}$ \$0.5363 per Mcf(R,I,I) $\widehat{a}$ 1All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume $\widehat{a}$ $\widehat{a}$	Next 14,700 <sup>1</sup> Mcf			(R,I,I)
HLF demand charge/Mcf(a) \$4.2809(a) \$4.2809 per Mcf of daily Contract DemandRate per Mcf First(model)(model)(model)Next14,700Mcf(a) 2.6442 per Mcf(a) 0.8684 per Mcf(model)Over15,000Mcf(a) 2.3795 per Mcf(a) 0.6037 per Mcf(model)Interruptible Service(model)(model)(model)(model)Base Charge-\$250.00 per delivery point per month(l)Transportation Administration Fee-50.00 per customer per meter(l)Rate per McfSales (G-2)Transport (T-2)Carriage (T-4)First15,000Mcf(a) 2.3121 per Mcf(a) 0.5363 per Mcf(model)Over15,000Mcf(a) 2.3121 per Mcf(c) 0.5363 per Mcf(model)1All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume(model)	Over 15,000 Mcf			(R,I,I)
HLF demand charge/Mcf(a) \$4.2809(a) \$4.2809 per Mcf of daily Contract DemandRate per Mcf First(b) State of the state			•	
Contract DemandContract DemandContract DemandRate per Mcf $(0, 1)$ Mcf $(0, 2.3.1496 \text{ per Mcf}$ $(0, 2.3.13738 \text{ per Mcf}$ $(0, 1.3.13738 \text{ per Mcf}$ Next14,700 <sup>1</sup> Mcf $(0, 2.6442 \text{ per Mcf}$ $(0, 2.6442 \text{ per Mcf}$ $(0, 2.6442 \text{ per Mcf}$ $(0, 1.3.13738 \text{ per Mcf}$ Over15,000Mcf $(0, 2.3.795 \text{ per Mcf}$ $(0, 6037 \text{ per Mcf}$ $(0, 1.3.13738 \text{ per Mcf}$ Interruptible ServiceBase Charge-\$250.00 per delivery point per month $(1)$ Transportation Administration Fee- $50.00 \text{ per customer per meter}$ $(1)$ Rate per McfSales (G-2)Transport (T-2)Carriage (T-4)First15,000 <sup>1</sup> Mcf $(0, 2.3.121 \text{ per Mcf}$ $(0, 5.363 \text{ per Mcf}$ $(0, 3.301 \text{ per Mcf}$ Over15,000Mcf $(0, 2.3.121 \text{ per Mcf}$ $(0, 5.363 \text{ per Mcf}$ $(0, 3.301 \text{ per Mcf}$ 1All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume $(1, 1.3.13738 \text{ per Mcf}$	High Load Factor Firm	Service		
Contract DemandRate per McfMcf@ \$3.1496 per Mcf@ \$1.3738 per Mcf(R,I)Next14,700 $^{1}$ Mcf@ 2.6442 per Mcf@ 0.8684 per Mcf(R,I)Over15,000Mcf@ 2.3795 per Mcf@ 0.6037 per Mcf(R,I)Interruptible ServiceBase Charge-\$250.00 per delivery point per month(I)Transportation Administration Fee-\$0.00 per customer per meter(I)Rate per McfMcf@ \$2.5120 per Mcf@ \$0.7362 per Mcf@ \$0.5300 per McfOver15,000 $^{1}$ Mcf@ \$2.3121 per Mcf@ \$0.5363 per Mcf@ \$0.3301 per Mcf(R,I,I)All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume(R,I,I)	HLF demand charge/Mc	<i>a</i> <b>(</b> ) \$4.2809	@ \$4.2809 per Mcf of daily	
First $300^{-1}$ Mcf $@$ \$3.1496 per Mcf $@$ \$1.3738 per Mcf $(R,I)$ Next14,700^{-1}Mcf $@$ $2.6442$ per Mcf $@$ $0.8684$ per Mcf $(R,I)$ Over15,000Mcf $@$ $2.3795$ per Mcf $@$ $0.6037$ per Mcf $(R,I)$ Interruptible ServiceBase Charge-\$250.00 per delivery point per month $(I)$ Transportation Administration Fee- $50.00$ per customer per meter $(I)$ Rate per McfSales (G-2)Transport (T-2)Carriage (T-4)First15,000^{-1}Mcf $@$ $$2.5120$ per Mcf $@$ $@$ \$0.7362 per Mcf $@$ \$0.3301 per Mcf $(R,I,I)$ $Over$ 15,000Mcf $@$ $2.3121$ per Mcf $@$ $0.5363$ per Mcf $@$ $^1$ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume $(R,R,R)$	·	0	Contract Demand	
Next $14,700^{1}$ Mcf $@$ $2.6442$ per Mcf $@$ $0.8684$ per Mcf $(R,I)$ Over $15,000$ Mcf $@$ $2.3795$ per Mcf $@$ $0.6037$ per Mcf $(R,I)$ Interruptible ServiceBase Charge- $$250.00$ per delivery point per month $(I)$ Transportation Administration Fee- $$0.00$ per customer per meter $(I)$ Rate per McfSales (G-2)Transport (T-2)Carriage (T-4)First $15,000^{-1}$ Mcf $@$ $$2.5120$ per Mcf $@$ $$0.7362$ per Mcf $@$ Over $15,000^{-1}$ Mcf $@$ $$2.3121$ per Mcf $@$ $$0.5300$ per Mcf $(R,I,I)$ ^1All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume $(R,R,R)$	Rate per Mcf			
Next $14,700^{1}$ Mcf $@$ $2.6442$ per Mcf $@$ $0.8684$ per Mcf $(R,I)$ Over $15,000$ Mcf $@$ $2.3795$ per Mcf $@$ $0.6037$ per Mcf $(R,I)$ Interruptible ServiceBase Charge- $$250.00$ per delivery point per month $(I)$ Transportation Administration Fee- $$0.00$ per customer per meter $(I)$ Rate per McfSales (G-2)Transport (T-2)Carriage (T-4)First $15,000^{-1}$ Mcf $@$ $$2.5120$ per Mcf $@$ $$0.7362$ per Mcf $@$ Over $15,000^{-1}$ Mcf $@$ $$2.3121$ per Mcf $@$ $$0.5363$ per Mcf $(R,R,I)$ ^1All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume $(R,R,I)$	First 300 <sup>1</sup> Mcf	@ \$3.1496 per Mcf	@ \$1.3738 per Mcf	(R.I)
Over 15,000 Mcf       @ 2.3795 per Mcf       @ 0.6037 per Mcf       (R,I)         Interruptible Service       Base Charge       - \$250.00 per delivery point per month       (I)         Transportation Administration Fee       - \$0.00 per customer per meter       (I)         Rate per Mcf       Sales (G-2)       Transport (T-2)       Carriage (T-4)         First       15,000 1       Mcf       @ \$2.5120 per Mcf       @ \$0.7362 per Mcf       @ \$0.5300 per Mcf         Over       15,000 Mcf       @ 2.3121 per Mcf       @ 0.5363 per Mcf       @ 0.3301 per Mcf       (R,I,I         1       All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume       Image: Sales (Sales (Sales)	Next 14,700 <sup>1</sup> Mcf		@ 0.8684 per Mcf	
Base Charge       -       \$250.00 per delivery point per month       (1)         Transportation Administration Fee       -       \$0.00 per customer per meter       (1)         Rate per Mcf       Sales (G-2)       Transport (T-2)       Carriage (T-4)         First       15,000       Mcf       @       \$2.5120 per Mcf       @       \$0.7362 per Mcf       @       \$0.5300 per Mcf       (R,I,I         Over       15,000       Mcf       @       2.3121 per Mcf       @       0.5363 per Mcf       @       0.3301 per Mcf       (R,R,         1       All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume       Image: firm form of the purpose of determining whether the volume	Over 15,000 Mcf	ⓐ 2.3795 per Mcf	@ 0.6037 per Mcf	
Transportation Administration Fee       50.00 per customer per meter       (1)         Rate per Mcf       Sales (G-2)       Transport (T-2)       Carriage (T-4)         First       15,000       Mcf       @ \$2.5120 per Mcf       @ \$0.7362 per Mcf       @ \$0.5300 per Mcf       (R,I,I         Over       15,000       Mcf       @ 2.3121 per Mcf       @ 0.5363 per Mcf       @ 0.3301 per Mcf       (R,R,R)         1       All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume       Image: firm, high load factor, and interruptible)       Image: firm, high load factor, and fac	Interruptible Service			
Transportation Administration Fee       50.00 per customer per meter       (1)         Rate per Mcf       Sales (G-2)       Transport (T-2)       Carriage (T-4)         First       15,000       Mcf       @ \$2.5120 per Mcf       @ \$0.7362 per Mcf       @ \$0.5300 per Mcf       (R,I,I         Over       15,000       Mcf       @ 2.3121 per Mcf       @ 0.5363 per Mcf       @ 0.3301 per Mcf       (R,R,R,         1       All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume       Image: firm, high load factor, and interruptible)       Image: firm, high load factor, and fac	Base Charge	- \$250.	.00 per delivery point per month	(I)
First       15,000       Mcf       @ \$2.5120       per Mcf       @ \$0.7362       per Mcf       @ \$0.5300       per Mcf         Over       15,000       Mcf       @ 2.3121       per Mcf       @ 0.5363       per Mcf       @ 0.3301       per Mcf         I       All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume	•			(I)
First       15,000       Mcf       @ \$2.5120 per Mcf       @ \$0.7362 per Mcf       @ \$0.5300 per Mcf       (R,I,I         Over       15,000       Mcf       @ 2.3121 per Mcf       @ 0.5363 per Mcf       @ 0.3301 per Mcf       (R,R, <sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume       Image: Solution of the purpose of determining whether the volume	Rate per Mcf	Sales (G-2)	Transport (T-2) Carriage (T-4)	
Over 15,000 Mcf @ 2.3121 per Mcf @ 0.5363 per Mcf @ 0.3301 per Mcf (R,R, <sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume		@ \$2.5120 per Mcf	@ \$0.7362 per Mcf @ \$0.5300 per Mcf	(R,I,I)
and interruptible) will be considered for the purpose of determining whether the volume	Over 15,000 Mcf		@ 0.5363 per Mcf @ 0.3301 per Mcf	(R,R,R
and interruptible) will be considered for the purpose of determining whether the volume				
	All gas consumed by i			
requirement of 15,000 met has been achieved.			ose of determining whether the volume	
	requirement of 15,000	wich has been achieved.		

**ISSUED:** June 23, 1999

**EFFECTIVE:** July 24, 1999

**ISSUED BY:** William J. Senter

No. 99-070		
e (G-1) and Interrup	tible Sales Servi	ce (G-2).
~ .	HLF	
<u>G-1</u>	<u>G-1</u>	<u>G-2</u>
\$2.7334	\$2.1785	\$2.1785
(0.1882)	(0.1882)	(0.1882)
(0.0654)	(0.0654)	(0.0330)
0.0247	0.0247	0.0247
<u>\$2.5045</u>	<u>\$1.9496</u>	<u>\$1.9820</u>
	e (G-1) and Interrup <u>G-1</u> \$2.7334 (0.1882) (0.0654) <u>0.0247</u>	e (G-1) and Interruptible Sales Servi <u>G-1</u> \$2.7334 \$2.1785 (0.1882) (0.0654) (0.0654) <u>0.0247</u> <u>0.0247</u>

**ISSUED:** June 23, 1999

**EFFECTIVE:** July 24, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Seventy-First SHEET No. 6 Cancelling Seventieth SHEET No. 6

# WESTERN KENTUCKY GAS COMPANY

. . .

The General Trans respective service r			T-2 and Ca	•		7-3 a	nd T-4) for each	
System Lost and U		-					1.9%	
			Distribut <u>Charge</u>		Non Commodity		Transportation Charge	
Transportation Se	ervice (	<b>T-2)</b> <sup>1</sup>						
a) Firm Service		~	<b>*1 *</b> ***		<b>#0.7007</b>		¢1.0007	
First $300^{-2}$	Mcf	$\underline{a}$	\$1.2000	+	\$0.7287	=	\$1.9287 per Mcf	
	Mcf	@	0.6946	+	0.7287 0.7287	=	1.4233 per Mcf 1.1586 per Mcf	
Over 15,000 <sup>2</sup>	Mcf	@	0.4299	+	0.7287	_	1.1580 per Mci	
b) High Load Facto	r Firm	Servio	ce (HLF)					
Demand		<u>a</u>	\$0.0000	+	4.2809	=	\$4.2809 per Mcf of	ŀ
_		-					daily contract demand	
-	Mcf	@	\$1.2000	+	\$0.1738	=	\$1.3738 per Mcf	
Next 14,700 <sup>2</sup>	Mcf	@	0.6946	+	0.1738	=	0.8684 per Mcf	
Over 15,000	Mcf	@	0.4299	+	0.1738	=	0.6037 per Mcf	
c) Interruptible Ser	vice							
	Mcf	@	\$0.5300	+	\$0.2062	=	\$0.7362 per Mcf	
All Over 15,000		ä	0.3301	+	0.2062	=	0.5363 per Mcf	
Comio de Comio 3		-						
Carriage Service <sup>3</sup> a) Firm Service (T-								
First 300 <sup>2</sup>	<u>M</u> cf	a	\$1.2000	+	\$0.0000	=	\$1.2000 per Mcf	
•	Mcf	e Ø	0.6946	+	0.0000	=	0.6946 per Mcf	
Over $15,000^{2}$	Mcf	@ @	0.4299	+	0.0000	=	0.4299 per Mcf	
		-					··· -·· <b>r</b> ·····	
b) Interruptible Ser			<b>.</b>		<b>*</b> • • • • •			
,	Mcf	$\underline{a}$	\$0.5300	+	\$0.0000	=	\$0.5300 per Mcf	
All Over 15,000	Mcf	a	0.3301	+	0.0000	=	0.3301 per Mcf	

interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>3</sup> Excludes standby sales service.

**ISSUED:** June 23, 1999

## **EFFECTIVE:** July 24, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 11 Cancelling Second Revised SHEET No. 11

#### WESTERN KENTUCKY GAS COMPANY

. . .

		General Firm Sales Service Rate G-1	$\left  \right $
		Kate G-1	1
1.	App	licable	
		re Service Area of the Company. list of towns – Sheet No. 3)	
2.	Ava	lability of Service	
	(exce howe all o locat adeq	lable for any use for individually metered service, other than auxiliary or standby service ept for hospitals or other uses of natural gas in facilities requiring emergency power, ever, the rated input to such emergency power generators is not to exceed the rated input of ther gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at ions where suitable service is available from the existing distribution system and an uate supply of gas to reader service is assured by the supplier(s) of natural gas to the apany.	
3.	Net	Monthly Rate	
	a)	Base Charge \$ 9.00 per meter for residential service \$24.00 per meter for non-residential service	
	b)	Distribution ChargeFirst $^1$ 300 Mcf $@$ \$1.2000 per 1,000 cubic feetNext $^1$ 14,700 Mcf $@$ 0.6946 per 1,000 cubic feetOver15,000 Mcf $@$ 0.4299 per 1,000 cubic feet	
	c)	Weather Normalization Adjustment	
	d)	Gas Cost Adjustment (GCA) Rider	
	e)	Margin Loss Recovery Rider	
	fa	Il gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load actor, interruptible) will be considered for the purpose of determining whether the volume equirement of 15,000 Mcf has been achieved.	

**ISSUED:** June 23, 1999

**ISSUED BY:** William J. Senter



1 N 1

Rate G-1         Net Monthly Bill         The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.         Minimum Monthly Bill         The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.
The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.
Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service. <u>Minimum Monthly Bill</u>
The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.
Service Period
Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.
1

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999



(T)

#### WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service	]
Rate G-1	
Late Payment Charge	
A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	
Premises Charge	0

#### 8. **Premises Charge**

7.

New residential service connections on and after January 1, 2001 hereunder are subject to the Premises Charge described on Tariff Sheet No. 67.

#### 9. **Rules and Regulations**

Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



. .

ï

i.

i

		Interruptible Sales Service	
		Rate G-2	4
1.	Арг	blicable	
		re Service Area of the Company. e list of towns – Sheet No. 3)	
2.	Ava	ilability of Service	
	a)	Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.	
	b)	The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination service.	
	c)	The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.	
3.	Deli	very Volumes	C
	a)	The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 16 Cancelling First Revised SHEET No. 16

.

# WESTERN KENTUCKY GAS COMPANY

. . .

.

	Rate G-2
b)	High Priority Service The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.
c)	Interruptible Service The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.
d)	<u>Revision of Delivery Volumes</u> The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.
Net	Monthly Rate
	Base Charge: \$250.00 per delivery point per month
a)	
a) b)	Minimum Charge: The Base Charge plus any Transportation Fee and EFM

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999



## P.S.C. NO. 20 Second Revised SHEET No. 17 Cancelling First Revised SHEET No. 17

# WESTERN KENTUCKY GAS COMPANY

. . .

		Interruptible Sales Service	
		Rate G-2	
	Interruptible Service		
	Gas used per month in e	xcess of the High Priority Service shall be billed as follows:	
	First 15,000 Mcf Over 15,000 Mcf	\$0.5300 per 1,000 cubic feet 0.3301 per 1,000 cubic feet	() (1
c)	Gas Cost Adjustment (G	CA) Rider	0
d)	Margin Loss Recovery F	Rider	(E
fa	<u> </u>	customer (Sales, Transportation, and Carriage; firm, high, loa be considered for the purpose of determining whether the volun thas been achieved.	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 18 Cancelling Original SHEET No. 18

#### WESTERN KENTUCKY GAS COMPANY

## Interruptible Sales Service Rate G-2

#### 5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

#### 6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(D)

(N)

(D)

(T)



		Interruptible Sales Service	
		Rate G-2	
7.	<u>Cur</u>	tailment	
	"Cu appr incl eart	curtailments or interruptions shall be in accordance with and subject to the Company's rtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and roved by the Public Service Commission and for any causes due to force majeure (which udes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, hquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the retion of the Company.	
8.	Pen	alty for Unauthorized Overruns	
	a)	In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.	
	b)	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.	
	c)	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



. . .

		Interruptible Sales Service
		Rate G-2
).	Spe	cial Provisions
	a)	A written contract with a minimum term of one year shall be required.
	b)	The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
	c)	No gas delivered under this rate schedule and applicable contract shall be available for resale.
0.	Lat	e Payment Charge
	Char	ges shall not be assessed on unpaid penalty charges.
		,

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 21 Cancelling Second Revised SHEET No. 21

#### WESTERN KENTUCKY GAS COMPANY

# Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

#### 1. Applicable

Entire Service Area of the Company. (See list of towns – Sheet No. 3)

#### 2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

#### **Net Monthly Rate** 3.

a)	Base Ch	arge:		
	LVS-1 S	Service	\$ 2	4.00 per Meter
	LVS-2 S	Service	25	0.00 per Meter
	Combin	ed Service	25	0.00 per Meter
b)	Distribu	tion Charge for I	VS-	Service
	First	300 Mcf	a	\$1.2000 per Mcf
	Next <sup>1</sup>	14,700 Mcf	à	0.6946 per Mcf
	Over	15,000 Mcf	@	0.4299 per Mcf
c)	Distribu	tion Charge for L	.VS-2	2 Service
	First	15,000 Mcf	a	\$0.5300 per Mcf
	Over	15,000 Mcf	ā.	0.3301 per Mcf

All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

(T) **(I)** 

**(I)** 

(I)

NOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 22 Cancelling First Revised SHEET No. 22

# WESTERN KENTUCKY GAS COMPANY

a . .

		Large Volume Sales	]
		Rates LVS-1 (High Priority), LVS-2 (Low Priority)	
	d)	The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e)	The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.	
	f)	The True-Up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.	
	g)	Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be filed with the Commission prior to billing.	
	h)	Margin Loss Recovery Rider	(N)
4.	Net	Monthly Bill	(T)
	dem	Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor and charge, the Distribution Charge, the Non-Commodity Component, the Weighted rage Commodity Gas Cost and the True-Up Adjustment.	
5.	Min	imum Monthly Bill	(T,D)
	The	Base Charge and High Load Factor demand charge, if applicable.	
			1

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 23 Cancelling Original SHEET No. 23

#### WESTERN KENTUCKY GAS COMPANY

# Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

#### 6. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

#### 7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

**(T)** 

(D)

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 24 Cancelling Original SHEET No. 24

#### WESTERN KENTUCKY GAS COMPANY

# Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

# 8. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

#### 9. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

#### 10. Service Agreement

The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.

A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(N)

(N)

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 25 Cancelling Original SHEET No. 25

#### WESTERN KENTUCKY GAS COMPANY

# Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.

The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

## 11. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

# 12. Exit Fee

When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.

#### 13. Rules and Regulations

Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs

(T)

**(T)** 

(T)

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 26 Cancelling Original SHEET No. 26

#### WESTERN KENTUCKY GAS COMPANY

#### Weather Normalization Adjustment Rider WNA

#### 1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

# 2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

 $WNA_i = R_i$  (HSF<sub>i</sub> (NDD - ADD))

 $(BL_i + (HSF_i \times ADD))$ 

Where:

	i	=	any rate schedule or billing classification within a rate schedule that contains more than one billing classification
	WNA <sub>i</sub>	=	Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
	R <sub>i</sub>	=	weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
	HSFi	=	heat sensitive factor for the ith schedule or classification
	NDD	=	normal billing cycle heating degree days
	ADD	=	actual billing cycle heating degree days
	BL <sub>I</sub> =	=	base load for the ith schedule or classification
ISS	UED: Jun	e 23, 1	<b>999 EFFECTIVE:</b> July 24, 1999

#### **ISSUED BY:** William J. Senter

Vice President - Rates & Regulatory Affairs

](N)



	Gas Cost Adjustment	
	Rider GCA	
1.	Applicable	
	Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.	
2.	Gas Cost Adjustment (GCA)	
	The Company shall file a Monthly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each month. The GCA shall become effective for meter readings on and after the first day of the month.	
3.	Determination of GCA	
	The monthly amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing month in accordance with the following formula as applicable to each rate class:	
	GCA = EGC + CF + RF	(T,D
	Where: EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the month the GCA will be applied for billings.	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



<u>.</u>	Gas Cost Adjustment	]
	Rider GCA	-
EG	C is composed of the following:	
1)	Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.	
2)	Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.	
3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).	
Les	<u>s</u>	
4)	The cost of gas purchases expected to be injected into underground storage.	
5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.	
6)	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.	
7)	The cost of Company-use volumes.	
8)	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.	
	<ol> <li>1)</li> <li>2)</li> <li>3)</li> <li>Les</li> <li>4)</li> <li>5)</li> <li>6)</li> <li>7)</li> </ol>	<ul> <li>Rider GCA</li> <li>EGC is composed of the following: <ol> <li>Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.</li> <li>Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.</li> <li>The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).</li> </ol> </li> <li>Less <ol> <li>The cost of gas purchases expected to be injected into underground storage.</li> <li>Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.</li> <li>The cost of Company-use volumes.</li> </ol> </li> <li>Projected recovery of non-commodity costs from High Load Factor (HLF) demand</li> </ul>

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISŞUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30B

# WESTERN KENTUCKY GAS COMPANY

Demand-Side Management Cost Recovery Mechanism	7
DSM	](
DBA = DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC, DCRP and previous applications of the DBA, and the revenues which should have been billed.	/
The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC, DCRP and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.	e   e
For the DCRP, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRP unit charge and the actual cost of the DSM pilot program as amortized at no interest over three years.	
For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustmen amount established for the same twelve-month period.	
The balance adjustment amounts calculated will include interest to be calculated at a rate equa to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve month period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.	- [
The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annua filing shall include detailed calculations of the DCRC, the DCRP, and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.	1

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(N)

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 29L

# WESTERN KENTUCKY GAS COMPANY

1 A A

.

	Margin Loss Recovery Rider
	MLR
Inten	<u>t</u>
distrib Respo	Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of oution charge losses that result from (1) discounts pursuant to the Alternate Fuel onsive Flex Provision, or, (2) special contracts approved by the Public Service nission of Kentucky.
Calcu	llation of the Margin Loss Recovery Factor
The N	Aargin Loss Recovery Factor will be calculated in accordance with the following formula:
	$MLR = (\underline{NGPM - AGPM}) \times .9$
Where	e: ,
	MLR is the Margin Loss Recovery Factor
	NGPM is the normally applicable distribution charges
	AGPM is the actual distribution charges under Flex Sales or Transportation transactions or, as stated in the special contract
	S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider
Filing	g with the Public Service Commission of Kentucky
respec	ALR shall be filed every March and September, to become effective in April and October, ctively. The March filing shall update the MLR for the six months ended December I while the September filing shall update the MLR for the six months ended June period.
D: J	une 23, 1999 <b>EFFECTIVE:</b> July 24, 1999


.

Demand-Side Management Cost Recovery Mechanism DSM
ble
le to Rate G-1 Sales Service, residential class only.
thly Distribution Charge under Residential Rate G-1 Sales Service, shall be increased ased annually beginning January 2000 by the DSM Cost Recovery Component C) at a rate per Mcf in accordance with the following formula:
DSMRC = DCRC + DCRP + DBA
DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.
DSM Cost Recovery-Pilot. The DCRP shall include all costs associated with the implementation of the DSM Pilot program. These costs include payments to implementation contractors, as well as costs incurred on behalf of the collaborative process, including consultants. These costs shall be amortized over a three-year period beginning January 2000 through December 2002. The costs to be amortized over the upcoming twelve-month period shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRP.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



(N)

#### WESTERN KENTUCKY GAS COMPANY

# Gas Research Institute R & D Rider GRI R & D Unit Charge

#### **Application:**

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

#### **GRI R&D Unit Charge:**

The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariffs.

# Waiver Provision:

The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission.

#### **Remittance of Funds:**

All funds collected and this rider will be remitted to Gas Research Institute on a monthly basis. The amounts so remitted shall be reported to the Commission annually.

#### **Reports to the Commission:**

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

**Termination of this Rider:** Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



	t Cost Recovery Mechanism SM	
DSM Cost Recovery Component (DSMRC):		
DSM Cost Recovery – Current:	\$0.0155 per Mcf	
DSM Cost Recovery – Pilot:	\$0.0225 per Mcf	
DSM Balance Adjustment:	\$0.0000 per Mcf	,
DSMRC Residential Rate G-1	\$0.0380 per Mcf	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised Sheet No. 34 Cancelling Second Revised Sheet No. 34

# WESTERN KENTUCKY GAS COMPANY

. . .

			General Tran		Servi	ce	(T)
			R	ate T-2			
1.	Applicable						
	Entire service area of (G-1) and/or Interrupti		•••	mer receivii	ng ser	vice under the General Sales Service	
2.	Availability of Servic	e					(T)
	individual service at t	the san Compa	ne premise, who has	purchased	its ov	at least 9,000 Mcf per year, on an wn supply of natural gas and require ct to suitable service being available	
3.	Net Monthly Rate						
	In addition to any and	all cha	arges assessed by othe	er parties, th	iere w	vill be applied:	,
	a) Transportation Ad	lministi	ration Fee - \$50.00 p	per custome	r per i	month	(I)
	b) Distribution Charg	ge for H	High Priority Service				(T)
	First	300	Mcf @	\$ 1.2000	per	Mcf	(1)
	Next 14	4,700	Mcf @	0.6946	per	Mcf	(I)
	Over 1	5,000	Mcf @	0.4299	per	Mcf	(I)
	c) Distribution Charg	ge for L	Low Priority Service				
	First 1	5,000	Mcf @	\$ 0.5300	per	Mcf	(I)
	Over 1	5,000	Mcf @	0.3301	per	Mcf	(R)
	d) Applicable Non-Co Adjustment (GCA			neet No. 6) a	is calc	culated in the Company's Gas Cost	
	e) Electronic Flow M	1easure	ement ("EFM") facili	ties charge,	if app	plicable (Sheet No. 51).	
		l be coi	nsidered for the purp			carriage; firm, high load factor, ng whether the volume requirement	
ISS	<b>UED:</b> June 23, 1999				<u> </u>	EFFECTIVE: July 24, 1999	J
~	· · · · · · · · ·					•	

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised Sheet No. 35 Cancelling Second Revised Sheet No. 35

(T)

# WESTERN KENTUCKY GAS COMPANY

# General Transportation Service Rate T-2

# 4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation (T) Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Noncommodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

# 5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



	General Transportation Service	(T)
	Rate T-2	
b)	It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportations support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.	(T)
Te	rms and Conditions	
a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	
b)	Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.	
c)	The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.	
d)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.	
e)	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	
f)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.	
		J

**ISSUED:** June 23, 1999

8.

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised Sheet No. 37 Cancelling First Revised Sheet No. 37

(T)

# WESTERN KENTUCKY GAS COMPANY

# General Transportation Service Rate T-2

#### 9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised Sheet No. 38 Cancelling Third Revised Sheet No. 38

# WESTERN KENTUCKY GAS COMPANY

e 1 1



**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 40 Cancelling Second Revised SHEET No. 40

# WESTERN KENTUCKY GAS COMPANY

	Interruptible Carriage Service Rate T-3
 1.	
•	Applicable
	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.
•	Availability of Service
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.
•	Net Monthly Rate
	In addition to any and all charges assessed by other parties, there will be applied:
	a) Base Charge - \$250.00 per delivery point
	b) Transportation Administration Fee - 50.00 per customer per month
	c) Distribution Charge for Interruptible Service
	First 15,000 Mcf @ \$0.5300 per Mcf
	Over         15,000         Mcf         @         0.3301 per Mcf
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).
	1

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 41 Cancelling Second Revised SHEET No. 41

# WESTERN KENTUCKY GAS COMPANY

. . .

Rate T-3 Met Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of t	-   C
The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administratic Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable	-   (°
Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable	(
tariff.)	
5. <u>Nominated Volume</u>	
Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentag as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced cover the related system Lost and Unaccounted gas quantities.	e
Such nomination request shall be made by the customer to the Company on a periodic basis prior to a nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	ne

**SUED:** June 23, 1999

ECTIVE: July 24, 1995

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 41A Cancelling First Revised SHEET No. 41A

# WESTERN KENTUCKY GAS COMPANY

. . .

	Interruptible Carriage Service Rate T-3
 	Rate 1-5
Imbalances	
differences that occur facilities and the volu	Iculate, on a monthly basis, the customer's Imbalance resulting from the r between the volume that the customer had delivered into the Company's ume the Company delivered to the customer's facilities plus an allowance for ccounted gas quantities.
Imbalance = [ M	cf Customer X $(1 - L\&U\%)$ ] – Mcf Company
Where:	
1. "Mcf Customer '	' are the total volumes that the customer had delivered to the Company's facilities.
2. "Mcf Company '	<sup>4</sup> are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
3. "L&U%"	is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.
The Imbalance volum	nes will be resolved by use of the following procedure:
customer-will be rate (G-2). How Imbalance volur apply a penalty	is negative and Imbalance volumes were approved by the Company, then the e billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rever, if the Imbalance volumes were not approved by the Company, then the nes shall be deemed as an overrun and the Company may, at its sole discretion, rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas omer electing service under this tariff.
If the Imbalance "parked" volum item (b).	is positive, then the Company will purchase the Imbalance volumes in excess of es from the customer at the rates described in the following "Cash out" method in
	·

**ISSUED:** June 23, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 41B Cancelling First Revised SHEET No. 41B

# WESTERN KENTUCKY GAS COMPANY

. . .

	Inte		rriage Service	
		Rate 7	[-3	
b)	"Cash out" Method			
	Imbalance volumes		Cash-out Price	
	First 5% of Mcf customer	@	100% of Index Price	
	Next 5% of Mcf Customer	@	90% of Index Price	
	Over 10% of Mcf Customer	@	80% of Index Price	
	Not to exceed the Imbalance vol	umes		
	<sup>2</sup> The index price will equal the ef pipeline or as filed with the Com		out" index price in effect for the transporting e Company.	
c)	out volumes. However, the reim	bursement wi	ansportation commodity charges applying to call not exceed pipeline transportation commodit ransport the "Cash Out" volumes.	
d)	assessed by the pipeline (s) result	ting from the	ne customer shall be responsible for any penalty customer's failure to match volumes that the lities with volumes the Company delivered into	
e)	volumes, up to 10% of "MCF con service will be provided on a "be	npany ", on a me st efforts" based to the Cust	Company, arrange to "park" positive imbalance onthly basis at .10/MCF per month. The parkin sis by the Company. Parked volumes will be do omer in the month following delivery to the	ng
	June 23, 1999		<b>EFFECTIVE:</b> July 24, 1999	

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 Fifth Revised SHEET No. 42 Cancelling Fourth Revised SHEET No. 42

#### WESTERN KENTUCKY GAS COMPANY

# Interruptible Carriage Service Rate T-3

#### 7. Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

# 8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

(D)

(T)

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

POR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 43 Cancelling Second Revised SHEET No. 43

# WESTERN KENTUCKY GAS COMPANY

		Interruptible Carriage Service	T) [
		Rate T-3	
9.	Te	rms and Conditions	
	a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	
	b)	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.	
	c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.	
	d)	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	
	e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.	
	f)	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.	
		A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



Interruptible Carriage Service	(T)
Rate T-3	]
	1

g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.

# 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 45 Cancelling Original Sheet No. 45

# WESTERN KENTUCKY GAS COMPANY

# Interruptible Carriage Service Rate T-3

#### 11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable (T) Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(T)



- 1

	Firm Carriage Service	(
	Rate T-4	
•	Applicable	
	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	
•	Availability of Service	
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
•	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge - \$250.00 per delivery point	(
	b) Transportation Administration Fee - 50.00 per customer per month	(
	c) Distribution Charge for Firm Service	(
	First 300 Mcf @ \$1.2000 per Mcf	(
	Next 14,700 Mcf @ 0.6946 per Mcf	(
	Over15,000Mcf@0.4299per Mcfd) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 51).	
	All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	
	EFFECTIVE: July 24, 1999	

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47 Cancelling Original SHEET No. 47

#### WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service	(T)
Rate T-4	

#### 4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

#### 5.

#### **Nominated Volume**

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47A Cancelling **Original SHEET No. 47A** 

# WESTERN KENTUCKY GAS COMPANY

• •

Firm Carriage Service ( Rate T-4					
	Imbalances				
	differences that occur	alculate, on a monthly basis, the customer's Imbalance resulting from the between the volume that the customer had delivered into the Company's me the Company delivered to the customer's facilities plus an allowance for sounted gas quantities.			
	Imbalance = [ Mo	cf Customer X (1-L&U%) ] - Mcf Company			
	Where:				
		are the total volumes that the customer had delivered to the Company's facilities.			
	2. "Mcf Company"	are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.			
	3. "L&U%"	is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.			
	The Imbalance volume	s will be resolved by use of the following procedure:			
	customer will be b rate (G-1). Howe Imbalance volume	negative and Imbalance volumes were approved by the Company, then the illed for the Imbalance volumes at a rate equal to 110% of the Company's sales ver, if the Imbalance volumes were not approved by the Company, then the s shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The bligation to provide gas supply to a customer electing service under this tariff.			
		positive, then the Company will purchase the Imbalance volumes in excess of from the customer at the rates described in the following "Cash out" method in			
		EFFECTIVE: July 24, 1999			

ISSUED BY: William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47B Cancelling Original SHEET No. 47B

# WESTERN KENTUCKY GAS COMPANY

а – 1

_		Firm Carria		
		Rate 7	-4	
b)	"Cash out" Method			
	Imbalance volumes		Cash-out Price	
	First 5% of Mcf Customer	@	100% of Index Price	
	Next 5% of Mcf Customer	@	90% of Index Price	
	Over 10% of Mcf Customer	@	80% of Index Price	
	Not to exceed the Imbalance volu	umes		
	<sup>2</sup> The index price will equal the efficiency pipeline or as filed with the Com		out" index price in effect for the transpo e Company.	rting
c)	out volumes. However, the reim	bursement wi	ansportation commodity charges applyin Il not exceed pipeline transportation com ransport the "Cash Out" volumes.	
d)	assessed by the pipeline(s) result	ing from the o	ne customer shall be responsible for any pustomer's failure to match volumes that ities with volumes the Company deliver	the
e)	volumes, up to 10% of "MCF com service will be provided on a "be	apany ", on a me st efforts" bas ed to the Custo	Company, arrange to "park" positive imlonthly basis at .10/MCF per month. The is by the Company. Parked volumes willower in the month following delivery to	parking Il be deeme

**ISSUED:** June 23, 1999

**EFFECTIVE:** July 24, 1999

**ISSUED BY:** William J. Senter

**OR ENTIRE SERVICE AREA** P.S.C. NO. 20 **First Revised SHEET No. 47C** Cancelling **Original SHEET No. 47C** 

#### WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service	(T)
Rate T-4	

#### 7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

#### **Special Provisions** 8.

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated (T) by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcf/day; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

(D)

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47D Cancelling Original SHEET No. 47D

# WESTERN KENTUCKY GAS COMPANY

	Data T 4					
	Rate T-4	$\frac{1}{2}$				
Terms and Conditions						
a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.					
b)						
c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.	(				
d)	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.					
e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.					
f)						
	A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.					
g)	The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.					
	a) b) c) d) e) f)	<ul> <li>a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.</li> <li>b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.</li> <li>c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.</li> <li>d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.</li> <li>e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.</li> <li>f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.</li> <li>A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.</li> <li>g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has</li> </ul>				

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 48 Cancelling Original SHEET No. 48

# WESTERN KENTUCKY GAS COMPANY

Firm Carriage Service	(T)
Rate T-4	

# 10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

## 11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised Sheet No. 49 Cancelling Orginal Sheet No. 49

# WESTERN KENTUCKY GAS COMPANY

Alternate Receipt Point Service	(N)
Rate T-5	

# 1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's transportation (Rate T-2) or carriage service (Rate T-3 or Rate T-4) requirements.

#### 2. Availability of Service

- a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises.
- b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company, in its sole judgment, shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
- d) Access to certain alternate receipt points may be limited or restricted altogether by the Company, in its sole judgment.
- e) Availability of service is contingent upon the Company's sole determination that such service is available through existing facilities.
- f) The Company may decline to initiate service to a customer under this tariff, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

# 3. Net Monthly Rate

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their transportation (Rate T-2) or carriage service (Rate T-3 or Rate T-4) requirements, the following supplemental distribution charge will be applied to all volumes received and transported from the Alternate Receipt Point:

a) Distribution Charge

(a) \$0.10 per Mcf

**ISSUED:** June 23, 1999

**EFFECTIVE:** July 24, 1999

**ISSUED BY:** William J. Senter

P.S.C. NO. 20 First Revised Sheet No. 50 Cancelling Original Sheet No. 50

# WESTERN KENTUCKY GAS COMPANY

# Alternate Receipt Point Service (N) Rate T-5 alances

# 4. Imbalances

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
- b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's sole judgment.

# 5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
- b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
- c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
- d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

# FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 51 Cancelling First Revised SHEET No. 51

# WESTERN KENTUCKY GAS COMPANY

ı

Meter Set*       \$35.00       \$28.00         Turn-on*       25.00       20.00         Read       14.00       12.00         Reconnect Delinquent Service       40.00       34.00         Seasonal Charge       73.00       65.00         Special Meter Reading Charge       N/A       V         Meter Test Charge       N/A       20.00         Returned Check Charge       N/A       20.00         Late Payment Charge (Rate G-1 only)       5%         Premises Charge for new residential service connections**       - Requiring main extension - Not requiring main extension - Not requiring main extension - Not requiring main extension - Class 1 EFM equipment (less than \$7,500, including installation cost)       105.00 per mo. 11.25 per mo. 11	Service	After Hours	Regular	
Read14.0012.00Reconnect Delinquent Service40.0034.00Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Premises Charge for new residential service connections** - Requiring main extension13.05 per mo. 11.25 per mo.Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo. 105.00 per mo.* Waived for qualified low income applicants ("LIHEAP participants")**	Meter Set*	\$35.00	\$28.00	
Reconnect Delinquent Service       40.00       34.00         Seasonal Charge       73.00       65.00         Special Meter Reading Charge       N/A       No Charge         Meter Test Charge       N/A       20.00         Returned Check Charge       N/A       23.00         Late Payment Charge (Rate G-1 only)       5%         Premises Charge for new residential service connections** <ul> <li>Requiring main extension</li> <li>Not requiring main extension</li> <li>Not requiring main extension</li> <li>Class 1 EFM equipment (less than \$7,500, including installation costs)</li> <li>Class 2 EFM equipment (more than \$7,500, including installation costs)</li> <li>245.00 per mo.</li> </ul> *       Waived for qualified low income applicants ("LIHEAP participants")         **       Waived for qualified low income applicants ("LIHEAP participants") and HUD-certified	Turn-on*	25.00	20.00	
Seasonal Charge73.0065.00Special Meter Reading ChargeN/ANo ChargeMeter Test ChargeN/A20.00Returned Check ChargeN/A23.00Late Payment Charge (Rate G-1 only)5%Premises Charge for new residential service connections** - Requiring main extension13.05 per mo. 11.25 per mo.Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo. 245.00 per mo.* Waived for qualified low income applicants ("LIHEAP participants")** Waived for qualified low income applicants ("LIHEAP participants") and HUD-certified	Read	14.00	12.00	
Special Meter Reading Charge       N/A       No Charge         Meter Test Charge       N/A       20.00         Returned Check Charge       N/A       23.00         Late Payment Charge (Rate G-1 only)       5%         Premises Charge for new residential service connections** <ul> <li>Requiring main extension</li> <li>Not requiring main extension</li> <li>Not requiring main extension</li> <li>Special Lites Charge for Electronic Flow Measurement ("EFM") equipment</li> <li>Class 1 EFM equipment (less than \$7,500, including installation costs)</li> <li>Special Service for qualified low income applicants ("LIHEAP participants")</li> </ul> <li>* Waived for qualified low income applicants ("LIHEAP participants") and HUD-certified</li>	Reconnect Delinquent Service	40.00	34.00	
Meter Test Charge       N/A       20.00         Returned Check Charge       N/A       23.00         Late Payment Charge (Rate G-1 only)       5%         Premises Charge for new residential service connections**       -         - Requiring main extension       13.05 per mo.         - Not requiring main extension       11.25 per mo.         Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment         - Class 1 EFM equipment (less than \$7,500, including installation costs)       105.00 per mo.         - Class 2 EFM equipment (more than \$7,500, including installation costs)       245.00 per mo.         * Waived for qualified low income applicants ("LIHEAP participants")       **	Seasonal Charge	73.00	65.00	
Returned Check Charge       N/A       23.00         Late Payment Charge (Rate G-1 only)       5%         Premises Charge for new residential service connections**       -         - Requiring main extension       13.05 per mo.         - Not requiring main extension       11.25 per mo.         Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment       -         - Class 1 EFM equipment (less than \$7,500, including installation costs)       105.00 per mo.         - Class 2 EFM equipment (more than \$7,500, including installation costs)       245.00 per mo.         * Waived for qualified low income applicants ("LIHEAP participants")       **	Special Meter Reading Charge	N/A	No Charge	
Late Payment Charge (Rate G-1 only)5%Premises Charge for new residential service connections** - Requiring main extension13.05 per mo. 11.25 per mo Not requiring main extension11.25 per mo.Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class 1 EFM equipment (less than \$7,500, including installation costs)105.00 per mo. 245.00 per mo.* Waived for qualified low income applicants ("LIHEAP participants")**	Meter Test Charge	N/A	20.00	
Premises Charge for new residential service connections**         - Requiring main extension       13.05 per mo.         - Not requiring main extension       11.25 per mo.         Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment         - Class 1 EFM equipment (less than \$7,500, including installation costs)       105.00 per mo.         - Class 2 EFM equipment (more than \$7,500, including installation costs)       245.00 per mo.         * Waived for qualified low income applicants ("LIHEAP participants")       **	Returned Check Charge	N/A	23.00	
<ul> <li>Requiring main extension</li> <li>Not requiring main extension</li> <li>Not requiring main extension</li> <li>Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment</li> <li>Class 1 EFM equipment (less than \$7,500, including installation costs)</li> <li>Class 2 EFM equipment (more than \$7,500, including installation costs)</li> <li>Waived for qualified low income applicants ("LIHEAP participants")</li> <li>** Waived for qualified low income applicants ("LIHEAP participants") and HUD-certified</li> </ul>	Late Payment Charge (Rate G-1 only)		5%	
<ul> <li>* Waived for qualified low income applicants ("LIHEAP participants")</li> <li>** Waived for qualified low income applicants ("LIHEAP participants") and HUD-certified</li> </ul>	<ul> <li>Requiring main extension</li> <li>Not requiring main extension</li> </ul> Optional Facilities Charge for Electronic Floe <ul> <li>Class 1 EFM equipment (less than \$7,50)</li> </ul>	ow Measurement ("EFM' 00, including installation	11.25 per mo. ") equipment costs) 105.00 per mo.	
	<ul> <li>* Waived for qualified low income applic</li> <li>** Waived for qualified low income applic</li> </ul>	ants ("LIHEAP participa	ints")	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 62 Cancelling Original SHEET No. 62

#### WESTERN KENTUCKY GAS COMPANY



**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

OR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 65 Cancelling Original Sheet No. 65

# WESTERN KENTUCKY GAS COMPANY

# **Rules and Regulations**

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

# 6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 51 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary (N) service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

**ISSUED:** June 23, 1999

**EFFECTIVE:** July 24, 1999

(T)

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 66 Cancelling Original SHEET No. 66

(N)

# WESTERN KENTUCKY GAS COMPANY

Rules	and	Regu	lations	

- c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- i) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



# **Rules and Regulations**

- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.
- Premises Charge. A charge to recover Excess Investment associated with new residential service connections, along with carrying costs and related taxes. The following terms and conditions are applicable to the charge:
  - 1) Separate charges shall be computed and applied for those service connections requiring main extension and for those connections not requiring main extension.
  - 2) The charges are applicable to all new residential service connections, commencing with connections made on and after January 1, 2001.
  - 3) The charge shall be payable for 180 months and is applicable to the service address, regardless of changes in ownership, commencing with the first occupant of the address following service connection.
  - 4) Premises Charges shall not be applicable to HUD-certified low-income new housing or to LIHEAP-qualified customers at any service address.
  - 5) The Company shall update the amounts of the charges annually and, upon Commission approval, apply such new charges prospectively for new residential service connections in the ensuing year. If the amount of increase or decrease to the Premises Charge is less than 10%, the Company may waive implementation of such increase or decrease and charge the existing Premises Charge for new connections in the ensuing year.
  - 6) The Company shall file a report with the Commission annually, not later than 120 days after the close of the Company's fiscal year, listing the number and type of Premises Charges levied during the fiscal year and the financial accounting entries for the disposition of revenues, cost recovery, and taxes.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter





#### **Rules and Regulations**

# 7. Customer Complaints to the Company

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission.

# 8. Bill Adjustments

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

Vice President – Rates & Regulatory Affairs

(C,T)



# **Rules and Regulations** (C.T) The customer's piping extending from the outlet of the meter shall be installed and e) maintained by the customer at his expense. The customer shall notify the Company promptly of any leaks in the transmission line or f) equipment, also, of any hazards or damages to same. Customers may be required to send in monthly meter readings to the Company on suitable **g**) forms provided by the Company. 19. Owners Consent In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company. The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations. 20. Customer's Equipment and Installation The customer shall furnish, install and maintain at his expense the necessary customer's a) service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas. The installation of the customer's service line shall be made in accordance with the **b**) requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 82 Cancelling Original SHEET No. 82

(T)

# WESTERN KENTUCKY GAS COMPANY

# **Rules and Regulations**

# 27. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

#### 28. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
  - 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
  - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
  - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 85 Cancelling First Revised SHEET No. 85

### WESTERN KENTUCKY GAS COMPANY

### **Rules and Regulations**

# 33. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the (T) requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

# a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999

**ISSUED BY:** William J. Senter



. . .

.

		Rules and Regulations	
			](C
b)	Priorities o	f Curtailment:	
	Sales Serv	ice	
	monthly o	any may curtail or discontinue sales service in whole or in part on a daily, r seasonal basis in any purchase zone in accordance with the following tarting with Priority 8 and proceeding in descending numerical order.	1
	High Priori	ty	
	Priority 1.	Residential and services essential to the public health where no alternate fuel exists (Rate G-1)	
	Priority 2.	Small commercials less than 50 Mcf per day (Rate G-1).	
	Priority 3.	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)	
	Priority 4.	Industrials served under Rate G-1 or LVS-1.	
	Low Priori	t <u>y</u>	
	Priority 5.	Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.	
	Priority 6.	Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).	
		<ul> <li>A – Boilers over 3,000 Mcf per day.</li> <li>B – Boilers between 1,500 Mcf and 3,000 Mcf per day.</li> <li>C – Boilers between 300 Mcf and 1,500 Mcf per day.</li> </ul>	
	Priority 7.	Imbalance sales service under Rate T-3 and Rate T-4.	
	Priority 8.	Flex sales transactions.	

**ISSUED:** June 23, 1999

EFFECTIVE: July 24, 1999



н I

	Rules and Regulations	]
		ר)  
c)	Penalty for Unauthorized Overruns	
	In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.	
	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.	
	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.	
d)	Discontinuance of Service	Ì
	The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.	
		]

**ISSUED:** June 23, 1999

**EFFECTIVE:** July 24, 1999

**ISSUED BY:** William J. Senter
For Entire Service Area P.S.C. NO. 20 Third Revised SHEET No. 1 Cancelling Second Revised SHEET No. 1

## WESTERN KENTUCKY GAS COMPANY

Rate Book Index         General Information         Rate Book Index         Towns and Communities         System Map         Current Rate Summary         Current Gas Cost Adjustment (GCA)         Current General Firansportation and Carriage Rates         Sales Service         General Firm Sales Service (G-1)         Interruptible Sales Service (G-2)         Large Volume Sales (LVS-1, LVS-2)         Garciage Volume Sales (LVS-1, LVS-2)         Cast Adjustment (GCA)         Experimental Performance Bases Rate Mechanism (PBR)         Transportation Service (G-1)         Interruptible Sales Service (T-1)         Case Cost Adjustment (GCA)         Experimental Performance Bases Rate Mechanism (PBR)         Transportation Service (T-1)         Interruptible Carriage Service (T-2)         Interruptible Carriage Service (T-2)	Sheet No.         Sheet No.           1 to 2         3           5         5           5         5           5         5           6         6           7         1 to 2           1 to 2         5           5         5           6         6           7         7           7         2           1 to 25         2           2 to 29         2           2 to 29         2           3 to 35         3           4 to 45         4           5 1         5           5 2         3           6 1 to 45         4           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5           5 1         5      <	Ê z 222
	67	Ĩ Z
ISSUED: November JD. 1998 ISSUED BY: HILTEND STRUED BY: Vice President - I	EFFECTIVE: December 20, 1993 Vice President - Rates & Regulatory Alfarts	

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised SHEET No. 1 Cancelling Third Revised SHEET No. 1

1

### WESTERN KENTUCKY GAS COMPANY

ter Book Index wrs and Communities stern Map trent Rate Summary trent Rate Summary trent Gase Summary trent Gase Sully Rate Codes mputer Billing Rate Codes amputer Billing Rate Codes as Service and Frim Sales Service (G-1) terruptible Sales Service (G-2) arge Volume Sales (L-VS-1, LVS-2) arge Volume Sales (L-VS-1, LVS-2) perimental Performance Based Rate Mechanism (PBR) argin Loss Recovery Rider (MLR) argin Loss Recover (F-2) argin Righton Service (F-2) argin Righton Service (F-2) argin Loss Recover (F-2) argin Righton Recover (F-2) argin Recover (F-2) argin Recover (F	Rate Book Index		_
n Sales Service (G-1) ne Sales Service (G-2) ne Sales (LVS-1. LVS-2) rmalization Adjustment (WNA) ijustment (GCA) al Performance Based Rate Mechanism (PBR) is Recovery Rider (MLR) the Management (DSM) the Management (DSM) is Recovery Rider (MLR) the Management (DSM) h Institute R & D Rider msportation Service (T-1) msportation Service (T-2) rvice (T-3) vice (T-4) vice (T-	General Information Rate Book Index Towns and Communities System Map Current Rate Summary Current Gas Cost Adjustment (GCA) Current Gas Cost Adjustment (GCA)	Sheet No. 1 to 2 3 4 5 6 6	
Service (T-1) Service (T-2) I Service (T-5) Iles and Regulations and Regulations ervice aints to the Company	Sales Service General Firm Sales Service (G-1) Unterruptible Sales Service (G-2) Large Volume Sales (LVS-1, LVS-2) Weather Normalization Adjustment (WNA) Gas Cost Adjustment (GCA) Experimental Performance Based Rate Mcchanism (PBR) Margin Loss Recovery Rider (MLR) Demand Side Management (DSM) Gas Research Institute R & D Rider Gas Research Institute R & D Rider	11 to 13 15 to 20 21 to 25 26 27 to 29 29a to 29k 291 291 30d to 30c	22 222
ules and Regulations s and Regulations Service faints to the Company	Transportation ServiceStorage Transportation Service (T-1)General Transportation Service (T-2)Garriage Service (T-3)Carriage Service (T-4)Alternate Receipt Point Service (T-5)MiscellancousSpecial ChargesBudget Payment Plan	31 to 32 34 to 38 40 to 45 46 to 48 49 to 50 51 52	ź
Customer's Request for Termination of Service Partial Payment and Budget Payment Plans EFFECTIVE: July 2 June 23, 1999	lations ion's Rules and Regulations 's Rules and Regulations on for Service harges Complaints to the Company stments 's Request for Termination of Service yment and Budget Payment Plans	61 61 61 61 62 to 64 63 to 67 67 67 67 69 69 70	

.

For Entire Service Area P.S.C. NO. 20 Third Revised SHEET No. 2 Cancelling Second Revised SHEET No. 2

# WESTERN KENTÜCKY GAS COMPANY

	Rate Book Index		[*
Rul,	<u>Rules and Regulations</u> 11. Company's Refusal or Termination of Service	Sheet No. 71 to 74	Z
2	Winter Hardship Reconnection	74 to 75	Ē
<u>.</u>	Request Tests	75 to 76	Z
14	Access to Property	76	
ių i	Assignment of Contract	76	
<u>ó</u> r	Kenewal of Contract	76	
<u></u>	Turning Utt Gas Service and Kestoring Same Smecial Rules for Customers Served from Transmission Mains	77 10 78	Q.
<u>6</u>	Owners Consent	78	(11)
20.	Customer's Equipment and Installation	78 to 79	Z
21.	Company's Equipment and Installation	S0	
22.	Protection of Company's Property	<b>S</b> 0	
23.	Customer's Liability	SO	
54	Notice of Escaping Gas or Unsafe Conditions	SI	
25.	Special Provisions - Large Volume Customers	S1	
26.	Exclusive Service	SI SI	
27	Point of Delivery of Gas	S2	
<u>-</u> 28	Distribution Main Extensions	S2 to S3	E)
29.	Municipal Franchise Fees	83 83	
30	Continuous or Uniform Service	S4	
31.	Measurement Base	S4	
32	Character of Service	S4	_
ŝ	Curtailment Order	85 to 87	ź
Ť	General Rules	SS PURLIC SERVICE D	CAMARCEICAL
		OF EETCOMMISSION OF EETCCY EFECTIVE	UEKY VE
		DEC 2 0 1998	8661
1 1		PURSUANT TO 807 KAR 5.011.	7 KAR 5.011.
30°.3	r ne following pages have been reserved for future use: 8-10, 14, 26, 30, 33, 39, 49, 50, 53-60	SECTION	9(1) Rv 14
	•	SECRETARY OF THE COMMISSION	COMMISSION
ISSUED:	Dis November 19/1998 EFFECTIVE:	December 20, 1998	

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Fourth Revised SHEET No. 2 Cancelling Third Revised SHEET No. 2

### WESTERN KENTUCKY GAS COMPANY

Rate Book Index

Dulee	Rulae and Roaulations	Sheet No.
	and Negulations Community Defined or Tormination of Ceruico	71 10 74
<u>;</u> ;		
12.	Winter Hardship Reconnection	C/ 01 4/
13.	Request Tests	75 to 76
14.	Access to Property	76
15.	Assignment of Contract	76
16.	Renewal of Contract	76
17.	Turning Off Gas Service and Restoring Same	77
.8	Special Rules for Customers Served from Transmission Mains	13 77 to 78
19.	Owners Consent	78
20.	Company's Equipment and Installation	78 to 79
21.	Company's Equipment and Installation	80
22.	Protection of Company's Property	80
23.	Customer's Liability	80
24.	Notice of Escaping Gas or Unsafe Conditions	81
25.	Special Provisions - Large Volume Customers	18
26.	Exclusive Service	18
27.	Point of Delivery of Gas	82
78	Distribution Main Extensions	87 to 83
	Municipal Gramhics Flow	21
77.		10
<i>5</i> 0.	Continuous or Uniform Service	54
31.	Measurement Base	84
32.	Character of Service	84
33.	Curtailment Order	85 to 87
34.	General Rules	88
Jhc	The following pages have been reserved for future use: 8-10,	8-10, 14, 33, 39, 53-60
ISSUED: June 23, 1999		EFFECTIVE: July 24, 1999

ISSUED BY: William J. Scnter

Vice President - Rates & Regulatory Affairs

•

ISSUED BY: Identifier of Anthe Vice President - Rates & Regulatory Artairs

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 3 Cancelling Original SHEET No. 3

Proposed

WESTERN KENTUCKY GAS COMPANY

ŝ ź ŝ West Louisville So. Henderson Smiths Grove Summersville Woodsonville So. Highland Shelby City Shelbyville Water Valley Springfield St. Charles St. Joseph EFFECTIVE: July 24, 1999 Woodburn Woodlawn Whitesville Yclvington Stringtown Slaughters So. Union Spottsville Sutherland Symsonia Thurston Stanford Sorgho Stanley Wingo Sedalia Sehree Waddy Utica he Service Area of the Company includes the following towns and their environs: Zion Pleasant Ridge Pritchardsville Munfordsville Pleasant Hill Plum Springs Reynolds Sta. Towns and Communities in Service Area Rocky Hill Pryorshurg Nortonville Owenshoro Russellville Sacramento Oak Ridge Oklahoma Perryville Park City Powderly Princeton Reidland Schochoh Oakdalc Oakland Reidville Rowletts "aducah Niagara Philpot Robards Rumscy Salmons Saloma Poole Rome Memphis Junc. .awrenceburg Iopkinsville Junction City Madisonville Milledgeville Mortons Gap Mannington Hickory Hill-n-dale Horse Cave l-lustonville ogantown l lawesville Knottsville Masonville Mosleyville McGowan Lake City Jone Oak Moreland Lancaster liscville Mayfield Lebanan Midland lendron uzcrne llerbert Hartford Macco Marion Heath Livia. Grand Rivers Gilbertsville Grahamville Hardinsburg Harrodsburg Greensberg Earlington Eddyville Evergreen Farmdale Finley Fordsville Epperson Hardeman Fearsville Glasgow Glenville Greenville Franklin Feliciana redonia Fruit Hill Dermont Ilmitch Gishton lanson Elkton Dennis Depoy Dixon Empire Harned Epley Habit ISSUED: June 23, 1999 **Dawson Springs Bowling Green** Campbellsville **Browns Valley 3cadlestown 3eaver Dam** Calvert City Central City Buck Creck Carbondale Charleston Anthoston Briartown Cloverport Actnaville Adairville Cave City Deanfield Auburn Baskett Calhoun Danville Burgin Bculah Boston Bremen Calvary Crayne Crofton Buford Anton Cadiz Alton Bcda

Water Valley West Louisville Sorgho So.Henderson Wingo Woodburn Woodlawn Woodsonville Yelvington Slaughters Smiths Grove Stringtown Summersville So. Highland Springfield St. Charles Whitesville Shelby City Shelbyville Sutherland St. Joseph Stanford Spottsville So. Union Symsonia hurston The Service Area of the Company includes the following towns and their environs: Stanley Waddy Sedalia Utica Zion Pritchardsville Pryorsburg Towns and Communities in Service Area leasant Ridge Reidville Reynolds Sta. Philpot Pleasant Hill Munfordsville 'lum Springs Rumsey Russellville Sacramento Robards Rocky Hill Nortonville Oak Ridge Oakdale Oakland Owensboro Park City Perryville Schochoh Oklahoma owderly rinceton Rowletts Reidland Salmons 'aducah Saloma Niagara Rome oole Memphis Junc. awrenceburg Mortons Gap Milledgeville Iunction City Madisonville Hill-n-dale Logantown Mannington Hopkinsville Masonville Mayfield Mosleyville Horse Cave Lone Oak Hustorwille Knottsville McGowan Moreland **Aawesville** Lake City ancaster cbanon Midland **I**endron uzerne Hiseville Marion Herbert Hickory Maceo Heath Livia Grahamville Grand Rivers Harrodsburg Hardinsburg Gilbertsville Greensburg Hardeman Greenville Earlington Eddyville Evergreen Farmdale Finley Fordsville Glasgow Glenville Fearsville Fruit Hill Hartford Epperson Feliciana Fredonia Gishton Hanson ranklin Elkton Ellmitch Dermont Harned Empire Habit Dixon Epley Dawson Springs Deanfield Calvery Campbellsville Carbondale Cave City Central City Bowling Green Browns Valley Calvert City Beaver Dam Buck Creek Cloverport Charleston Briartown Anthoston Actnaville Calhoun Adairville Crofton Danville Buford Burgin Crayne Auburn Boston Bremen Dennis Beulah Baskett Cadiz Alton Beda

ISSUED: September 4, 1992

EFFECTIVE: March 4, 1993

Issued by: Muy S. Karl

Vice President - Rates & Regulatory Affairs

For Entime Service Area

P.S.C. No. 20

Present

Original SHEET No. 3 Original SHEET No.29 P.S.C. No. 19 Cancelling

WESTERN KENTUCKY GAS COMPANY

£

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs







ىب
C
Ð
Ő
Ð
<u> </u>
ቢ

For Entire Service Area P.S.C. No. 20 Sixty-eighth SHEET No. 4 Cancelling Sixty-seventh SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Case No. 95-010 CO       Firm Service       Res Charge:     5.5.10 per meter per month       Restandial     - 13.00 per delivery point per month       Non-Keidennial     - 13.00 per delivery point per month       Restandial     - 13.00 per delivery point per month       Carrage (T-4)     - 13.00 per delivery point per month       Restandial     - 13.00 per delivery point per month       Carrage (T-4)     - 13.00 per delivery per month       Restandial     - 13.00 per delivery per month       Restandial     - 13.00 per delivery per month       Carrage (T-4)     - 13.00 per delivery per month       Rest 14.00 her     0       Over 15.000 her     0       First 300 her     0       Next 14.00 her     0			Current Rate Summary	Sum	mary				Г	
Edit       5310 per meter per mouth teridential       - 5310 per meter per mouth teridential         exidential       - 1360 per meter per mouth teridential       - 1360 per meter per mouth teridential         attential       - 13000 per divery point per mouth teridential       - 13000 per divery point per mouth teridential         300 <sup>1</sup> Mcf       - 13000 per divery point per mouth teridential       - 13000 per divery point per mouth teridential         300 <sup>1</sup> Mcf       - 35600 per Mcf       - 4500 per customer per meter       - 4500 per customer per mouth teridential         300 <sup>1</sup> Mcf       - 30530 per Mcf       - 4300 per Mcf       - 4300 per Mcf       - 0.0353 per Mcf         300 <sup>1</sup> Mcf       - 30111 per Mcf       - 13122 per Mcf       - 0.0353 per Mcf       - 0.0053         300 <sup>1</sup> Mcf       - 33011 per Mcf       - 0.3313 per Mcf       - 0.0053       - 0.0053         300 <sup>1</sup> Mcf       - 33011 per Mcf       - 0.3313 per Mcf       - 0.0053         300 <sup>1</sup> Mcf       - 33131 per Mcf       - 0.3313 per Mcf       - 0.0135         300 <sup>1</sup> Mcf       - 33131 per Mcf       - 3300 per delivery point per mouth       - 0.01435         300 <sup>1</sup> Mcf       - 33131 per Mcf       - 3303 per Mcf       - 0.01435 per Mcf       - 0.01435         300 <sup>1</sup> Mcf       - 33135 per Mcf       - 33135 per Mcf       - 0.0435 per Mcf       - 0.0			Case No. 95	5-010	go			-		
mial - 510 per meter per mouth exidential - 1360 per meter per mouth ge (T-4) - 1000 per dedivery point per month ration Administration Fee - 4500 per meter per month ration Metri (a) 33660 per Met (a) 1.372 per Met (a) 0.0615 per Met 4.700 <sup>1</sup> Met (a) 33660 per Met (a) 1.392 per Met (a) 0.0615 per Met 4.700 <sup>1</sup> Met (a) 3.0630 per Met (a) 1.392 per Met (a) 0.0635 per Met 5.000 <sup>1</sup> Met (a) 3.0630 per Met (a) 1.392 per Met (a) 0.0635 per Met (b, h) ad Charge/Met (a) 4.2809 per Met (a) 1.392 per Met (b) 0.0635 per Met (b, h) ad Charge/Met (a) 4.2809 per Met (a) 1.3935 per Met (a) 0.0635 per Met (b, h) ad Charge/Met (a) 4.2809 per Met (a) 0.3333 per Met (b) 0.06 ad Charge/Met (a) 2.3381 per Met (a) 0.3333 per Met (c) 0.0405 per Met (b) 0.0405 ad Charge/Met (a) 2.3381 per Met (a) 0.3333 per Met (c) 0.0405 per Met (b) 0.06 300 <sup>1</sup> Met (a) 2.3381 per Met (a) 0.3333 per Met (c) 0.0405 per Met (c) 0.0405 5000 <sup>1</sup> Met (a) 2.3381 per Met (a) 0.3333 per Met (c) 0.0405 per Met (c) 0.0405 per Met (c) 0.0405 100 <sup>1</sup> Met (a) 2.3381 per Met (a) 0.3333 per Met (c) 0.0405 per Met (c)	Firm Service Base Charge:									
Safes (C-1)       Transport (T-2)       Carringe (T-4)         300   Mef       (a) 35660       per Mef       (a) 1.372       per Mef       (a) .         4,700   Mef       (a) 30630       per Mef       (a) 1.372       per Mef       (a) .       a.         5,000       Mef       (a) 2.9130       per Mef       (a) 1.372       per Mef       (a) .       a.         ad Factor Firm Service       (a) 1.372       per Mef       (a) 0.3585       per Mef       (a, a) .         and charge/Mef       (a) 2.9130       per Mef       (a) 1.3372       per Mef       (a, a) .         300   Mef       (a) 3.0011       per Mef       (a) 1.2332       per Mef       (a, a) .         300   Mef       (a) 3.0011       per Mef       (a) 1.2332       per Mef       (a, a) .         300   Mef       (a) 2.3381       per Mef       (a) .       (a, a) .         5,000       Mef       (a) 2.3332       per Mef       (a, a) .         5,000       Mef       (a) 2.3335       per Mef       (a, a) .         5,000       Mef       (a) 2.3358       per Mef       (a, a) .         5,000       Mef       (a) 2.3358       per Mef       (a, a) .         5,000       Mef	Residential Non-Residential Carriage (T-4) Transportation Administratio	n Fee	-		neter per neter per elivery p ustomer	month month ooint per m per meter	onth	. <b>.</b>		
ad Factor Firm Service         and charge/Met       (a) 4.2809       (a) 4.2809       (c) 4.700       (c) 4.700       (c) 4.712       (c) 4.700	300 <sup>1</sup> Mcf 14,700 <sup>1</sup> Mcf 15,000 Mcf	2	per Mcf per Mcf per Mcf	Lan B B B Lan	<u>1.7902</u> 1.7902 1.2872 1.1372	<u></u>	000	<u>iage (T-4)</u> 1.0615 per Mcf 0.5585 per Mcf 0.4085 per Mcf	2 2 2 2 & & & E E E	<del>.</del>
300   Mcf       (a) 3.0111       per Mcf       (a) 1.2353       per Mcf         4.700   Mcf       (a) 2.3081       per Mcf       (a) 0.3323       per Mcf         5.000 Mcf       (a) 2.3581       per Mcf       (a) 0.5823       per Mcf         5.000 Mcf       (a) 2.3581       per Mcf       (a) 0.5823       per Mcf         5.000 Mcf       (a) 2.3581       per Mcf       (a) 0.5823       per Mcf         rege       - 5150.00 per delivery point per month         ration Administration Fee       - 45.00 per customer per meter         catriage (T-2)       Transport (T-2)       Carriage (T-3)         5.000 <sup>1</sup> Mcf       (a) 2.3156 per Mcf       (a) 0.4938 per Mcf       (a) 0.4356 per Mcf         5.000 <sup>1</sup> Mcf       (a) 2.3126 per Mcf       (a) 0.5438       per Mcf       (a) 0.4356 per Mcf         5.000 <sup>1</sup> Mcf       (a) 2.3126 per Mcf       (a) 0.5438       per Mcf       (a) 0.4356 per Mcf         5.000 <sup>1</sup> Mcf       (a) 2.3126 per Mcf       (a) 0.5438       per Mcf       (a) 0.4356 per Mcf         5.000 <sup>1</sup> Mcf       (a) 2.3126 per Mcf       (a) 0.5438       per Mcf       (a) 0.4356 per Mcf         5.000 <sup>1</sup> Mcf       (a) 2.3126 per Mcf       (a) 0.5438       per Mcf       (a) 0.4356 per Mcf         5.000 <sup>1</sup> Mcf	<u>High Load Factor Firm Ser</u> HLF demand charge/Mcf @	<u>vice</u> J 4.2809		ø	4.2809		f daily Demand		2	
Itible Service       - \$150.00       per delivery point per month         urge       - \$150.00       per customer per meter         tation Administration Fee       - \$150.00       per customer per meter         5000 <sup>1</sup> Mcf       Sales (G-2)       Transport (T-2)       Carriage (T-3)         5.000 <sup>1</sup> Mcf       3.4756       0.5998       per Mcf       0.3436       per Mcf         5.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         5.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         5.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         5.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         6.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         6.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         6.000 <sup>1</sup> Mcf       3.2356       per Mcf       0.5498       per Mcf       0.3436       per Mcf         6.000 <sup>1</sup> Mcf       montered       1.000       montered <t< td=""><td>300 <sup> </sup> Mcf 14.700 <sup> </sup> Mcf 15.000 Mcf</td><td></td><td></td><td></td><td>1.2353 0.7323 0.5823</td><td>per Mcf per Mcf per Mcf</td><td></td><td></td><td>2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</td><td></td></t<>	300 <sup> </sup> Mcf 14.700 <sup> </sup> Mcf 15.000 Mcf				1.2353 0.7323 0.5823	per Mcf per Mcf per Mcf			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Sales (G-2)       Transport (T-2)       Carriage (T-3)         5,000       Mcf       @ 2.4756 per Mcf       @ 0.6998 per Mcf       @ 0.4936 per Mcf         5,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         5,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         5,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         5,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         5,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         6,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         6,000       Mcf       @ 2.3256 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         6       0.5498 per Mcf       @ 0.5498 per Mcf       @ 0.5498 per Mcf       @ 0.3436 per Mcf         6       consumed by the customer (sales, transportation, and carriage: firm, high       @ 0.3436 per Mcf       @ 0.3436 per Mcf         6       consumed by the customer (sales, transportation, and carriage: firm, high       @ 0.3436 per Mcf       @ 0.3436 per Mcf         6       consumed by the customer (sales, transportation, and carriage: firm, high       @ 0.3436 per Mcf	<u>Interruptible Service</u> Base Charge Transportation Administratio	n Fee		per de	elivery p ustomer	oint per mo per meter	onth	. ·		
s consumed by the customer (sales, transportation, and carria tetor, and interruptible) will be considered for the purpose of e requirement of 15,000 Mcf has been achieved. ebruary 26, 1999 thority of an Order of the Public Service Commission in Cas Mutriny of America Commission in Cas	15,000 <sup>1</sup> Mcf 15,000 Mcf	les l		© ©	<u>sport (T</u> 0.6998 0.5498	<u></u>	0 0 Carr	<u>iage (T-3)</u> 0.4936 per Mcf 0.3436 per Mcf	2 Z Z Z Z Z Z Z	
	<sup>1</sup> All gas consumed by the ci- load factor, and interruptib volume requirement of 15, ISSUED: February 26, 1999 (Issued by Authority of an Order c ISSUED BY:	ustomer (salt le) will be cc 000 Mcf has 000 Mcf has of the Public	s, transportati misidered for t been achieve Service Comr	ion, ar d. missio	nd carria	ge: firm, h determinin Effectiv e No. 95-01	iigh ig whal /e: /e: 10 QQ d	ıcr ihc Aprii 1, 1999 aled March 12, 1995 sies & Regulatory A	÷	

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Seventy-First SHEET No. 4 Cancelling Seventieth SHEET No. 4

... : t

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary	mary	
Firm Service	· · · · · · · · · · · · · · · · · · ·	
Base Charge:\$ 9.00Residential-\$ 9.00Commercial-24.00Carriage (T-4)-250.00Transportation Administration Fee-50.00	<ol> <li>9.00 per meter per month</li> <li>24.00 per meter per month</li> <li>250.00 per delivery point per month</li> <li>50.00 per customer per meter</li> </ol>	E E E E E E E E E E E E E
Rate per Mcf         Sales (G-1)         Tr           First         300         1         Mcf         0         53.7045         per Mcf         0           Next         14,700         Mcf         0         3.1991         per Mcf         0         0           Over         15,000         Mcf         0         2.9344         per Mcf         0	Transport (T-2)         Carriage (T-4)           @ \$1.9287 per Mcf         @ \$1.2000 per Mcf           @ 1.4233 per Mcf         @ 0.6946 per Mcf           @ 1.1386 per Mcf         @ 0.4299 per Mcf	(R.I.I) (R.I.I) (R.I.I)
High Load Factor Firm Service		
HLF demand charge/Mcf @ \$4.2809 @	\$4.2809	
Rate per Mef         6         53.1496 per Mef         6           First         300 <sup>1</sup> Mef         6         53.1496 per Mef         6           Next         14.700 <sup>1</sup> Mef         6         2.6442 per Mef         6           Over         15.000         Mef         6         2.3795 per Mef         6	Contract Demand \$1.3738 per Mcf 0.6037 per Mcf 0.6037 per Mcf	(R.I) (R.I) (R.I)
Interruptible Service		
Base Charge - \$250.00 Transportation Administration Fee - \$0.00	\$250.00 per delivery point per month 50.00 per customer per meter	ΞΞ
Rate per Mef         Sales (G-2)         T           First         15.000         Mcf         @ 52.5120 per Mef         @           Over         15.000         Mcf         @ 2.3121 per Mef         @	Transport (T-2) Carriage (T-4) © 50,7362 per Mcf © 50.5300 per Mcf © 0.5363 per Mcf © 0.3301 per Mcf	(R.I.I) (R.R.R)
<sup>1</sup> All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	ion, and carriage; firm, high load factor, of determining whether the volume	
ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999	

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

For Entire Service Area P.S.C. No. 20 Sixty-eighth SHEET No. 5 Cancetting Sixty-seventh SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

Curre	Current Gas Cost Adjustments Case No. 95-010 QQ	djustments 0 QQ		[
<u>Applicable</u>		· ·		
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).	vice (G-1) and I	nterruptible Sale	s Service (G-2).	
GCA = (EGC - BCOG) + CF + RF + PBRRF	+ RF + PBRRF	f1.	•	
Gas Cost Adjustment Components	C - 1	HLF G - I	G-2	
EGC (Expected Gas Cost Component) RCOG (Base Cost of Gas)	2.7334	2.1785	2.1785 2.613	(R. R. R)
EGC - BCOG	(0.6997)	(1.2546)	(0.4728)	(R. R. R)
CF (Correction Factor)	(0.1882)	(0.1882)	(0.1882)	6 i i
RF (Refund Adjustment)	(0.0654)	(0.0654)	(0500)	(R. R. R)
PBRRF (Performance Base Rate Recovery Factor)	0.0247	0.0247	0.0247	N N N
GCA (Gas Cost Adjustment)	<b>S</b> (0.9286)	S (1.4835)	(1699.0) \$	6 1 1 9
ISSUED: February 26, 1999			Effective: April 1, 1999	
(Issued by Authority of an Order of the Public Servico Commission in Case No. 35-010 QQ dated March 12, 1999.) ISSUED BY: Many Many Mark	Service Commi	ssion in Case No Vice President	ion in Case No. 95-010 QQ dated March 12, 199 Vice President - Rates & Regulatory Affairs	(168

. ...

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

.'

Sixty-seventh SHEET No. 6 P.S.C. No. 20 Sixty-eighth SHEET No. 6 For Entire Service Area Cancelling

Current Transportation and Carriage

WESTERN KENTUCKY GAS COMPANY

Proposed

WESTERN KENTUCKY GAS COMPANY

E ΞĒ εεε εεε ΞĒ \$4.2809 per Mcf of daily contract demand \$1.9287 per Mcf 1.4233 per Mcf 1.1586 per Mcf \$1.3738 per Mcf 0.8684 per Mcf 0.6037 per Mcf \$0.7362 per Mcf 0.5363 per Mcf \$1.2000 per Mcf \$0.5300 per Mcf 0.6946 per Mcf 0.3301 per Mcf 0.4299 per Mcf interruptible, and carriage) will be considered for the purpose of determining whether the Transportation The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each 1.9% Charge All gas consumed by the customer (sales and transportation; firm, high load factor, н ŀ 9 11 11 ł 11 11 II. Commodity \$0.7287 0.7287 0.7287 4.2809 Includes standby sales service under corresponding sales rates. \$0.2062 0.2062 \$0.0000 0.0000 0.0000 **\$**0.0000 0.0000 \$0.1738 0.1738 0.1738 Non Current Rate Summary volume requirement of 15,000 Mcf has been achieved. Case No. 99-070 System Lost and Unaccounted gas percentage: + + + t respective service net monthly rate is a follows: Distribution Charge \$1.2000 0.6946 Service (HLF) (0 \$0.0000 \$0.5300 0.3301 \$1.2000 \$0.5300 0.3301 0.4299 0.4299 0.6946 \$1.2000 0.4299 0.6946 Excludes standby sales service. '@@ 000 Transportation Service (T-2)<sup>1</sup> 000 66 666 b) Interruptible Service (T-3) a) <u>Firm Service (T-4)</u> Acf b) High Load Factor Firm Mcf Mcf Mcf Mcf All Over 15.000 Mcf Next 14,700<sup>2</sup> Mcf Mcf All Over 15,000 Mcf c) Interruptible Service First 15,000 <sup>2</sup> Mcf Mcf ISSUED: June 23, 1999 First 300 2 Ncxt 14,700<sup>2</sup> Over 15,000<sup>2</sup> Over 15,000<sup>2</sup> Next 14,700<sup>2</sup> First 15,000<sup>2</sup> a) Firm Service Over 15,000 First 300 Demand

April 1, 1999 £ â £ ź ź \$4.2809 per Mcf of daily contract demand per Mcf per Mcf per Mcf 1.2872 per Mcf 1.1372 per Mcf \$1.2353 per Mcf 0.5498 per Mcf S1.0615 per Mcf 0.5585 per Mcf 0.4085 per Mcf S0.4936 per Mcf 0.3436 per Mcf \$1.7902 per Mcf Margin • interruptible, and carriage) will be considered for the purpose of determining whether the %6.1 0.7323 \$0.699\$ 0.5823 Effective: Gross The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each <sup>2</sup> All gas consumed by the customer (Sales and transportation; firm, high load factor, n ł 8 8 в H a **\$**0.0000 0.0000 4.2809 0.7287 0.7287 0.2062 S0.0000 0.0000 Commodity S0.7287 \$0.1738 0.1738 0.1738 S0.2062 0.0000 -uoN <sup>1</sup> Includes standby sales service under corresponding sales rates. Case No. 95-010 QQ + + + + + + + volume requirement of 15,000 Mcf has been achieved. 0.5585 0.4085 0.5585 0.4085 0.3436 S1.0615 0.5585 0.3436 Margin S0.4936 \$1.0615 \$0.0000 \$1.0615 S0.4936 0.40\$5 Simple System Lost and Unaccounted gas percentage: respective service net monthly rate is as follows: High Load Factor Firm Service (HLF) © © © C C @ @ © © B C 60 ළ Mcf 300 <sup>2</sup> Mcf 300 <sup>1</sup> Mcf 15.000 Mcf 300 <sup>2</sup> Mcf 14,700<sup>2</sup> Mcf Åc Mcf 15,000 <sup>2</sup> Mcf 14.700 <sup>2</sup> Mcf Mc 14,700<sup>2</sup> Mcf 15,000 <sup>2</sup> Mcf Excludes standby sales service. Interruptible Service (T-3) Transportation Service (T-2)<sup>1</sup> a) Firm Service .. February 26, 1999 15,000 Interruptible Service 15,000 15,000 15,000 Firm Service (T-4) Carriage Service All over All over Demand All over All over Allover Ncxt First NcNt Next First First First First ISSUED: ٦ ច

 $\sim$ 

(Issued by Authority of 🗚 Order of the

Service Commission in Case No. 95-010 QQ dated March 12, 1999.)

ISSUED BY:

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

EFFECTIVE: July 24, 1999

εεε

÷

FOR ENTIRE SERVICE AREA

P.S.C. NO. 20 Seventy-First SHEET No. 6

Seventieth SHEET No. 6

Cancelling

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 11 Cancelling Second Revised SHEET No. 11	COMPANY	General Firm Sales Service Rate G-1		ne Company. 1 No. 3)		Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the			per meter for non-residential service (1)	ء ھھ	@ 0.4299 per 1.000 cubic feet	Weather Normalization Adjustment	Gas Cost Adjustment (GCA) Rider (T)	overy Rider	All gas consumed by the customer (Sales. Transportation, and Carriage: firm. high. load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	0001 14 14 14 14 14 14 14 14 14 14 14 14 14	Vice President – Rates & Regulatory Affairs
Proposed	WESTERN KENTUCKY GAS COMPANY		1. Applicable	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	2. Availability of Service	Available for any use f (except for hospitals c however, the rated inpu all other gas burning e locations where suitab adequate supply of gas		har Ra	<b>5</b> 24.00	b) Distribution Charge First 300 Mcf Next 14,700 Mcf	Over 15,000 Mcf	c) Weather Normal	d) Gas Cost Adjust	c) Margin Loss Recovery Rider	<ul> <li>All gas consumed t factor, interruptible)</li> <li>requirement of 15.00</li> </ul>		ISSUED BY: William J. Senter
<u>For Entire Service Area</u> P.S.C. No. 20 Second Revised SHEET No. 11 Cancelling First Revised SHEET No. 11	ANY	General Firm Sales Service Rate G-1		раиу.		Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.		intial service residential service		34.4340 per 1,000 cubic feet 3.9916 per 1,000 cubic feet 3.8416 per 1,000 cubic feet	) Rider			<sup>1</sup> All pas consumed by the customer (Solar transmission construction of the first second sec	load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	EFFECTIVE: March 1 1006	j Ž
Present	WESTERN KENTUCKY GAS COMPANY	Gen	1. Applicable	Entire Scrvice Area of the Company. (See list of towns – Sheet No. 3)	2. Availability of Scrvice	Available for any use for individually m service (except for hospitals or other uses power, however, the rated input to such e rated input of all other gas burming equip equal to 0.15) at locations where sui distribution system and an adequate sup supplier(s) of natural gas to the company.	3. Net Monthly Rate	<ul> <li>a) Base Charge:</li> <li>\$ 5.10 per meter for residential service</li> <li>\$13.60 per meter for non-residential service</li> </ul>		900	c) Gas Cost Adjustment (GCA) Rider			<sup>1</sup> All pas consumed by the cur	load factor, interruptible) will be considered for the purp the volume requirement of 15,000 Mcf has been achieved.	ISSUED: October 2, 1995	(bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated Octo ISSUED BY: Land Allin, Country Vice President - Rates & Regulatory Affairs

•

.

<u> </u>
Ð
S
Ð
Ē
٩

For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 12 Cancelling Original SHEET No. 12

. . . .

# WESTERN KENTUCKY GAS COMPANY

<b></b>	I			Ξ						
General Firm Sales Service Rate G-1	4. Net Monthly Bill	The Net Monthly Bill shall be equal to the sum of the Base Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.	5. <u>Minimum Monthly Bill</u>	a) The Base Charge plus any High Load Factor (HLF) demand charge.	b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.	c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the customer in writing 30 days before the beginning of the next season.	To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.	To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.	6. Service Period	Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.
	<b>T</b>		<b>V</b> 1						~	í í

1995
N
October
Ð
SS

EFFECTIVE: November 1, 1995

•

(bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISUE BY: Jan Wen Burett va President - Pates & Regulatory Atains

#### Proposed

٠ 4 FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 12 Cancelling First Revised SHEET No. 12

,

	General Firm Sales Service Rate G-1	
4	Net Monthly Bill	
	The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.	<u> </u>
vi	Minimum Monthly Bill	
	The Base Charge plus any High Load Factor (HLF) demand charge, if applicable.	(C.D)
ف	Service Period	
	Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company. to prevent the load adversely affecting firm service customers in the area.	
SSI	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999	Ì

		For Entire Service Area PSC No 20		
Δ	Present	Original SHEET No. 13 (First Substitute)		Proposed
•	, , , , , ,	Cancelling		
		First Revised SHEET No. 3		WESTERN KENTUCKY GAS (
Ň	WESTERN KENTUCKY GAS COMPANY	Original SHEET No. 3A		
l	General Firm	General Firm Sales Service		
	Rat	Rate G-1	(E)	
<b>「</b>	7 I ate Payment Charge			7. Late Payment Charge
<u> </u>		r 1 Lill for compress by the due		A penalty may be assesse
	A penalty may be assessed it a custom date shown on the customer's bill. The bill for rendered services. Any pa	A penalty may be assessed it a customer fails to pay a bill to service by the out date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to		the customer's bill. The Any payment received sh charges shall not be asses
	the bill for service rendered. Additional penalty charges.	the bill for service rendered. Additional penalty charges shall not be assessed on unpain penalty charges.		8. Premises Charge
×	8. Rules and Regulations			New residential service o
	Service furnished under this schedule is s	Service furnished under this schedule is subject to the Company's Rules and Regulations		Premises Charge describe
	and to all applicable rate and rider schedules.	lules.		9. Rules and Regulations
				Service furnished under t
				applicable rate and rider
				ISSUED: func 23, 1999
			7	
ŝŝ	ISSUED: September 4, 1992	EFFECTIVE: September 13, 1990		ISSUED BY: William J. Senter
ů,	dissued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)	mission in Case No. 90013 dated September 13, 1990)		

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 13 Cancelling Original SHEET No. 13

. 4

<b>,</b> ,				ź		Ξ		 	 	 	
(First Substitute) (First Substitute) (First Substitute)	General Firm Sales Service Rate G-1	7. Late Payment Charge	A penalty may be assessed if a customer fails to pay a hill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	8. Premises Charge	New residential service connections on and after January 1. 2001 hereunder are subject to the Premises Charge described on Tariff Sheet No. 67.	9. Rules and Regulations	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.				
3		1						 	 	 	

A vo penssi)

•

Vice President -- Rates & Regulatory Affairs

.

.

EFFECTIVE: July 24, 1999

Vice President – Rates & Regulatory Affairs ISSUED BY: Miny S. Land

PS.C. NO. 20 P.S.C. NO. 20 Second Revised SHEET No. 15 First Revised SHEET No. 15	WESTERN KENTUCKY GAS COMPANY	Interruptible Sales Service Bate G.7	Applicable	Entire Service Area of the Company. See list of ourse - Short Ma. 33	Availability of Service	a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contraste with in circulate customer.	b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgement, requires and justifies such combination	service. c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.	Delivery Volumes	a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.		ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs
For Entrie Service Area P.S.C. No. 20 First Revised SHEET No. 15 Original Revised SHEET No. 15	*	Interruptible Sales Service Rate G-2				(T)	The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate $G-1$ " limited to use and volume which, in the Company's judgment, requires and justifies such combination service.	The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.	÷	The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.	er 1, 1995	Ullur Luelt - Voo President - Pates & Regulatory Affairs
Present	WESTERN KENTUCKY GAS COMPANY	Interrupti	1. Applicable	Entire Service Area of the Company. (See list of towns - Sheet No. 3)	2. Availability of Scrvice	a) Available on an individually metered service basis to commercustomers for any use as approved by the Company on a subasis, subject to suitable service being available from existing tr distribution facilities and when an adequate supply of gas is Company under its purchase contracts with its pipeline supplier.	b) The supply of gas provided for h basis, however, in certain cases i include High Priority service to be limited to use and volume whic justifies such combination service.	c) The contract for service under thi or a combination of High Priority Company reserves the right to lin to any one customer.	3. Delivery Volumes	a) The volume of gas to be sold ar related contract shall be establish shall be subject to revision in curtailment plan.	ISSUED: October 2, 1995 (bsued by Authority of an Order of the Public Service Commission in Case No. 55 –010 dated October 20, 1995)	18300 Bright De aller 100

•

•

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 16 Cancelling	First Revised SHEET No. 16	Interruptible Sales Service Rate G-2	High Priority Service The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day. subject to other provisions of this rate schedule and the related contract.	Interruptible Service The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the eustomer may receive subject to other provisions of this rate schedule and the related contract.	Revision of Delivery Volumes The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.		<ul> <li>\$250.00 per delivery point per month</li> <li>The Base Charge plus any Transportation Fice and EFM</li> <li>facilities charge</li> </ul>	Distribution Charge: <u>High Priority Service</u> The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and hilled at the "General Firm Sales Service Rate G-1".	EFFECTIVE: July 24, 1999	Vice President – Rates & Regulatory Affairs
Proposed	WESTERN KENTUCKY GAS COMPANY	Inte	<ul> <li>b) <u>High Priority Service</u> The volume for High Priority service shall Contract Demand basis which shall be the deliver and which the customer may receiv this rate schedule and the related contract.</li> </ul>	c) Interruptible Service The volume for Interruptible service Contract Demand basis which sha deliver and which the eustomer m schedule and the related contract.	d) <u>Revision of Delivery Volumes</u> The Daily Contract Demand for High Priority service and Interruptible service shall be subject to revision as necess customer's normal operating conditions and actual load v anticipated changes in customer's utilization, subject to I obligations with other customers or its suppliers, and subj availability of the gas if an increased volume is involved.	4. Net Monthly Rate	a) Base Charge: \$250.00 Minimum Charge: The Base facilities	<ul> <li>b) Distribution ('harge: <u>High Priority Service</u> The volume of gas used each of Daily ('ontract Demand shall b Sales Service Rate G-1".</li> </ul>	ISSUED: June 23, 1999	ISSUED BY: William J. Senter
		ΓΓ					ΞĒ			
			ority Daily ompany is subject to	ptible Daily Company is r provisions	Contract y so as to load with subject to tlers, and volume is		ation Fee	e High 1 at the	November 1, 1995	G
P.S.C. No. 20 First Revised SHEET No. 16 Cancelling Original SHEET No. 16	WESTERN KENTUCKY GAS COMPANY	Recting time sales service Rate G-2	High Priority Service The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.	The volume ocrace The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract. <u>Revision of Delivery Volumes</u>	The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to concide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is MANNEL.	:	arow Der delivery point per month. The Base Charge plus any Transportation Administration Fee and EFM facilities charge.	<u>High Priority Service</u> The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate $G - 1$ ".	EFFECTIVE: Nover	(tesued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20. 1995) ISSUED BY: Low Counter Vice President - Raites & Regulatory Aflairs

.

i L

-

P.S.C. No. 20 First Revised SHEET No. 17 For Entire Service Area Cancelling Original SHEET No. 17

FOR ENTIRE SERVICE AREA

P.S.C. NO. 20 Second Revised SHEET No. 17 Cancelling First Revised SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

		(B) (B)			<u> </u>					(1)	-
Interruptible Sales Service Rate G-2	Interruptible Service Gas used per month in excess of the High Priority Service shall be billed as follows:	First <sup>1</sup> 15,000 Mcf @ <b>\$</b> 3.1449 per 1,000 cubic feet Over 15,000 Mcf @ 2.9949 per 1,000 cubic feet	c) Gas Cost Adjustment (GCA) Rider	d) <u>Minimum Bill</u> A minimum seasonal bill shall apply and shall be computed as follows:	<ol> <li>The minimum summer seasonal bill shall apply to the period April 1, through October 31.</li> </ol>	<ol><li>The minimum winter seasonal bill shall apply to the period November 1, through March 31.</li></ol>	3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.	4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.	·	<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	: October 2, 1995 EFFECTIVE: November 1, 1995
											SUED:

ISSUED: June 23, 1999

EFFECTIVE: July 24, 1999

<sup>1</sup> All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED BY: William J. Senter

(besued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995)

ISUB BY: Jan Olly Count via President - Pates & Regulatory Atfairs

Vice President - Rates & Regulatory Affairs

ŝ **(()** 

ΞΞ

Gas used per month in excess of the High Priority Service shall be billed as follows:

Interruptible Service

Interruptible Sales Service Rate G-2

WESTERN KENTUCKY GAS COMPANY

Proposed

**\$0.5300 per 1.000 cubic feet** 0.3301 per 1.000 cubic feet

First 15,000 Mef Over 15,000 Mef

Gas Cost Adjustment (GCA) Rider

Margin Loss Recovery Rider

Ð ତ

For Entire Service Area P.S.C. No. 20 Original SHEET No. 18 Cancelling P.S.C. No. 19 First Revised SHEET No. 7

WESTERN KENTUCKY GAS COMPANY

<ol> <li>The minimum bill requirement will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which that gas was not available, and for any causes due to force majeure, which that gas was not available, and for any causes due to force majeure, which that gas was not available, and for any causes due to force majeure, which that gas was not available, and for any causes due to force majeure, which that gas was not available, and for any causes due to force any ease. Voluntary reduction is includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reduction by the customer in writing 30 days before the beginning of the recenter equested by the customer in writing 30 days before the beginning of the next requested by the customer in writing 30 days before the beginning of the next requested by the customer in writing 30 days before the beginning of the next requested by the customer in writing 30 days before the beginning of the next reguested by the customer in writing 30 days before the beginning of the next reguested by the customer in writing 30 days before the beginning of the next reguested by the customer in writing 30 days before the beginning of the next season.</li> <li>To the extent that a voluntary reduction for a winter season is continued in the following summer season the reduction will be made permanent for winter seasons.</li> <li>Standby or Auxiliary Equipment and Fuel</li> <li>It shall be the responsibility of the customer to provide and maintain such stand-by, its fuel requirements and best interest.</li> <li>Standby or Auxiliary Equipment and forel, as the customer to provide and maintain such stand-by, period of interruption of gas delivers.</li> <li><i>Penalty For Unauthorized Overrums</i></li> <li><i>Penalty for Unauthorized Overrums</i></li> <li>In the event a customer fails in part or in whole to comply with a Company tothourner stall be made permanent for summer quantity of gas th</li></ol>	E	make allowance for any time due to force majeure, which commotion, riots and fires. volumes for a season will be ter than 30 days prior to the desired. The reduction will be dimance of the reduction is ore the beginning of the next	tter season is continued in the made permanent for winter	uner season is continued in the made permanent for summer		and maintain such stand –by, s discretion, require to protect ntinuous operation during any		to comply with a Company of gas used or uses a greater r a quantity in excess of any Drder is in effect or not, the l at the rate of \$15.00 per Mcf. f the date of violation and shall
			To the extent that a voluntary reduction for a wife following winter season the reduction will be seasons.	To the extent that a voluntary reduction for a surfollowing summer season the reduction will be seasons.	Standby or Auxiliary Equipment and Fuel	It shall be the responsibility of the customer to provide auxiliary equipment and fuel, as the customer may, in it its fuel requirements and best interest and to assure co period of interruption of gas deliveries.	Penalty for Unauthorized Overruns	

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

Vice President - Rates & Regulatory Affairs Issued by: Muy S. Land

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 18 Cancelling Original SHEET No. 18

**ISSUED BY: William J. Senter** ISSUED: June 23, 1

•

•

Vice President - Rates & Regulatory Affairs

For Entire Service Area P.S.C. No. 20 Original SHEET No. 19 Cancelling P.S.C. No. 19 First Revised SHEET No. 8

## WEST

<ol> <li>Curtailment</li> <li>The Company shall have the right at any time without liability to the customer to considered as a substitute for any other remedy available to the Company.</li> <li>Curtailment</li> <li>The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer to curtail or to discontinue the delivery of gas entirely to the customer to curtail or to discontinue the delivery of gas entirely to the customer to curtail or to discontinue the delivery of gas entirely to the customer to curtail or to discontinue the delivery of gas entirely to the customer to domestic and commercial customeres; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution or curtailment of any governmental agency having jurisdiction over the Company's the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</li> <li>All curtailment Order' as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.</li> </ol>	ତ		
	7. <u>Cu</u> a)	right to take unautinorized voluties of gas not start such points) considered as a substitute for any other remedy available to the Company. The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demands upon the gas transmission or distribution system; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company's underground storage system; for any restriction or curtailment of any governmental agency having jurisdiction over the Company's underground storage system; for any reases due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	
	ବ		

σ
ወ
S
0
Q
0

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 19 Cancelling Original SHEET No. 19

. • • ٠

3	LS3	ERN KENTU	WESTERN KENTUCKY GAS COMPANY	•
			Interruptions acts act acts	ē
-	.	Curtailment		ΞE
		All curtailment "Curtailment approved by includes acts earthquakes. discretion of	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, carthquakes, fires, storms, flowds, etc.); and for any other necessary or expedient reason at the discretion of the Company.	(C)
~~	œ	Penalty for	Penalty for Unauthorized Overruns	ź
		a) In the e Order e allowe discret	In the event a customer fails in part or in whole to comply with a Company Curtailment Order cither as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.	
		<ul><li>b) In addi</li><li>penalty</li><li>failure</li></ul>	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.	
		c) The part to take substitution	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.	
_ ¥	ISS	ISSUED: June 23, 1999	1999 EFFECTIVE: July 24, 1999	
-	SSI	ISSUED BY: William J. Senter	liam J. Senter Vice President – Rates & Regulatory Affairs	

•

(Issued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated Septer

Vice President - Rates & Regulatory Attairs issued by: Muy S. Kaul .

<b>_</b>
2
Ð
Ō
Ð
ĩ
ቢ

For Entire Service Area P.S.C. No. 20 Original SHEET No. 20 (First Substitute) Cancelling P.S.C. No. 19 σ

### VENTLICKY GAS COMPANY WESTERN

21.0VI.0.13	First Revised SHEET No. (	

ŝ	ESIERN KENIUCKY GAS CUMPANT	
	Service	
	Rate G-2 (T)	~
œ	Special Provisions	
	a) A written contract with a minimum term of one year shall be required.	
	b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.	
	c) No gas delivered under this rate schedule and applicable contract shall be available for resale.	
9.	Late Payment Charge	
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1990

(Issued by Authority of an Order of the Public Service Commission in Case No. 90–013 dated September 13, 1990)

Vice President - Rates & Regulatory Affairs issued by: Muy S. Land

• \*\*- \*

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 20 Cancelling Original SHEET No. 20 (First Substitute)

. .

۰

.

### WESTERN KENTUCKY GAS COMPANY

<u>.                                    </u>			Interruptible Sales Service Rate G-2	·
	.6	Spee	Special Provisions	ε
		(e	A written contract with a minimum term of one year shall be required.	
		<b>(</b> 4	The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.	
		c)	No gas delivered under this rate schedule and applicable contract shall be available for resale.	
-	10.		Late Payment Charge	ε
		A pc the c Any char	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	

ISSUED: June 23, 1999

**ISSUED BY: William J. Senter** 

Vice President - Rates & Regulatory Affairs

EFFECTIVE: July 24, 1999

.

ž
APA
Ő
\$AS
0 5
Ś
S <sup>Z</sup>
λ Έ
VES <sup>1</sup>
~

<u>.</u>;

r,

The second secon	a) <u>Base Charge:</u>	<u>Availability of Service</u>	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	Applicable	Rates LVS-1 (High Priority), LVS-2 (Low Priority)	Large Volume Sales
		Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplicit(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service. <u>Net Monthly Rate</u> a) <u>Base Charge</u> :	Availability of Service Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service service. Service is not available in conjunction with any other tariffed gas service. a) <u>Base Charge:</u>	Entire Service Area of the Company. (See list of towns - Sheet No. 3) <u>Availability of Service</u> Available to any customer (with an expected demand of at least 36,500 Mef per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service. <u>Net Monthly Rate</u> a) <u>Base Charge</u> :	ApplicableEntire Service Area of the Company.(See list of towns - Sheet No. 3)Availability of ServiceAvailable to any customer (with an expected demand of at least 36,500 Mcf per year)Available to any customer (with an expected demand of at least 36,500 Mcf per year)Where usage is individually metered at locations where suitable service is available fromthe existing distribution system and an adequate supply of gas to render service is assuredby the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gasservice.Net Monthly Ratea) Base Charge:	Applicable         Applicable         Entire Service Area of the Company.         (See list of towns - Sheet No. 3)         Availability of Service         Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.         a) Base Charge:
<del>م</del> ۲		Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.	<u>Availability of Service</u> Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.	Entire Service Area of the Company. (See list of towns – Sheet No. 3) <u>Availability of Service</u> Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.	Applicable Entire Service Area of the Company. (See list of towns – Sheet No. 3) <u>Availability of Service</u> Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.	Rates LVS-1 (High Priority), LVS-2 (Low Priority) Applicable Entire Service Area of the Company. (See list of towns - Sheet No. 3) Availability of Service Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tarified gas service.
의 8 년 ~	<u>Net Monthly Rate</u>		<u>Availability of Service</u>	Entire Service Area of the Company. (See list of towns – Sheet No. 3) <u>Availability of Service</u>	Applicable Entire Service Area of the Company. (See list of towns – Sheet No. 3) <u>Availability of Service</u>	Rates LVS - 1 (High Priority), LVS - 2 (Low Priority) Applicable Entire Service Area of the Company. (See list of towns - Sheet No. 3) Availability of Service

÷

harge:	
Base C	
a	

	LVS-1 Service LVS-2 Service Combined Service	<ul> <li>\$ 13.60 per Mete</li> <li>150.00 per Mete</li> <li>150.00 per Mete</li> </ul>	888	* * *	Mete Mete Mete
(q	b) Simple Margin for LVS-1 Service	nice			

per Mcf per Mcf per Mcf 1.0615 0.5585 0.4085 \$ 000 300 Mcf (14,700 Mcf (15,000 Mcf ( First<sup>1</sup> Next<sup>1</sup> Over

Simple Margin for LVS-2 Service ଚ

@ \$ 0.4936 per Mcf @ 0.3436 per Mcf 15,000 Mcf 15,000 Mcf First<sup>1</sup> Over

<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

(bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISUED BY: Je aller Lund Vie President - Pates & Regulatory Atais

### Proposed

Cancelling Second Revised SHEET No. 21 P.S.C. NO. 20 Third Revised SHEET No. 21

FOR ENTIRE SERVICE AREA

### WESTERN KENTUCKY GAS COMPANY

Ĺ		
		Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)
-	< ب	Applicable
	<del>ن</del> ت	Entire Service Area of the Company. (See list of towns – Sheet No. 3)
5.		Availability of Service
	ם ס פי ב י∕י היי	Available to any customer (with an expected demand of at least 36.500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the Company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.
ŕ		Net Monthly Rate
	a)	Base Charge: LVS-1 Service\$ 24.00 per MeterLVS-2 Service\$ 250.00 per MeterCombined Service\$ 250.00 per Meter
	(q	Distribution Charge for LVS-1 Service           First         300 Mcf <b>51</b> .2000 per Mcf           Next <sup>1</sup> 14.700 Mcf <b>0</b> .6946 per Mcf           Over         15.000 Mcf <b>0</b> .4299 per Mcf
	c)	Distribution Charge for LVS-2 Service First <sup>1</sup> 15,000 Mcf @ <b>\$</b> 0.5300 per Mcf Over 15,000 Mcf @ 0.3301 per Mcf
	-	All gas consumed by the customer (Sales, Transportation, and Carriage; firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
] Š	SUEL	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999
S	SUED	ISSUED BV: William J. Senter Vice President - Rates & Regulatory Affairs

Proposed First Revised SHEET No. 22 Cancelling First Revised SHEET No. 22 First Revised SHEET No. 22	WESTERN KENTUCKY GAS COMPANY	Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)		<ul> <li>a) the weighted Average Commonly das Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.</li> <li>f) The True-Up Adjustment shall be customer account specific and shall include all prior</li> </ul>	period adjustments known at time of billing. g) Notice of the Weighted Average Commodity Gas Cost and True-Up Adjustment will be	lifed with the Commission prior to billing.	h) Margin Loss Recovery Rider Net Monthly Bill	The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Distribution Charge, the Non-Commodity Component, the Weighted Average Commodity Case Cost and the True-Ho Aviation		The Base Charge and High Load Factor demand charge, if applicable.		ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999 ISSUED BV: William J. Senter Vice President – Rates & Regulatory Affairs
	WES						<del></del>		u	÷		 ISSI ISSI
P.S.C. No. 20 First Revised SHEET No. 22 Cancelling WESTERIN KENTUCKY GAS COMPANY Original SHEET No. 22	Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)	d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Advintment (CCA) filing	<ul> <li>c) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.</li> </ul>	f) The True-up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.	g) Notice of the Weighted Average Commodity Gas Cost and True-up Adjustment will be filed with the Commission prior to billing.	4. Net Monthly Bill	The Net Monthy Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-up Adjustment.	5. <u>Minimum Monthly Bill</u>	a) The Base Charge and High Load Factor demand charge.	b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the following:	<ol> <li>Last step of applicable Simple Margin,</li> <li>Non - Commodity Components and</li> <li>Weighted Average Commodity Gas Cost in effect at the time the minimum bill is assessed.</li> </ol>	ISSUED: October 2, 1995 , beued by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated October 20, 1995.) ISSUED BY: D. O. O. C. L. L. T. Vice President - Rates & Regulatory Aflairs

ź ε

(U.D)

.

4 <b>4</b> 4	•		Ê		Ξ	_			ε					
FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 23 Cancelling Original SHEET No. 23		rme Sales y), L/S-2 (Low Priority)	Standby or Auxiliary Equipment and Fuel It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary contents and four or four contents are to first include and maintain such stand-by, auxiliary	equipment and ruch, as the customer may, in us discretion, require we project us juct requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.	Alternative Fuel Responsive Flex Provision (LVS-2 Service Only) Notwithstanding any other provision of this tariff, the Commun may periodically they the	otherwise applicable distribution charge on a customer specific basis if, a customer presents sufficient reliable and persussive information to satisfactorily prove to the Company that alternative fuel, usable by customer's facility, is readily available, in both advantageous price	and adequate quantity, to completely or materially displace the gas service that would otherwise be featitizated by this tariff. The customer shall enhant the concernate information by off-duard	on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.	Pursuant to this Section, the Company may flex the applicable Distribution Charge to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity	component and weighted average commodity gas cost of the customer's otherwise applicable rate.	The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company	reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.	EFFECTIVE: July 24, 1999	Vice President - Rates & Regulatory Affairs
Proposed	WESTERN KENTUCKY GAS COMPANY	Large Volume Sales Kates LVS-1 (High Friority), LVS-2 (Low Priority)	6. Standby or Auxiliary Equipment and Fuel It shall be the responsibility of the customer	equipment and next increase may requirements and best interest and to assure interruption of gas deliveries.	7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only) Notwithstanding any other arovision of this toriff the Commun 1	otherwise applicable distribution charge on a sufficient reliable and persuasive informatio alternative fuel, usable by customer's facility.	and adequate quantity, to completely or materia	on a form on file with the Commission and provided by the Component statement of the file with the component intervided by the Component require additional information to evaluate the merit of the filex request.	Pursuant to this Section, the Company may fle delivered cost of gas to approximate the custo charges, of available alternative fuel. The m	component and weighted average commodity rate.	The Company will not flex for volumes which operable alternative fuel fired capability of the of the quantity of alternative fuel available to	reserves the right to confirm, to its satisfaction, the customer's alternative fuel ca reasonableness of the represented price and quantity of available alternative fuel.	ISSUED: June 23, 1999	ISSUED BY: William J. Senter
Present Prsc. No. 20 Original SHEET No. 23		Rates LVS-1 (High Priority), LVS-2 (Low Priority) (N)	c) The minimum bill requirements will be adjusted to make anowatic to any must start of gas was not available, and for any causes due to force make which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the	reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.	To the extent that a voluntary reduction for a winter period is continued in the following winter period the reduction will be made permanent for winter periods.	To the extent that a voluntary reduction for a summer period is continued in the following summer period the reduction will be made permanent for summer periods.	6. Standby or Auxiliary Equipment and Fuel	It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any	period of interruption of gas delivertes. 7. Alternative Fuel Responsive Flex Provision (LVS-2 Service Only)	Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents	sufficient reliable and persuasive information to satisfactoring process that a comparison that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely for materially displace the gas	service that would other was or additional of the with the Commission and appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.	ISSUED: March 29, 1993	(Issued by Authority of an Order of the Public Service Commission in Case No. 92–558 dated December 22, 1933. ) $M_2$ , $V < V_2 = V$ , $V_2 = V_2$

•

٢

•

ISSUED BY: MALLY J. KONEL

For Entire Service Area P.S.C. No. 20 Original SHEET No. 24

4 , • .

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 24

Proposed

Cancelling Original SHEET No. 24

ITUCKY GAS COMPANY WESTERN KE

STERN KENTUUNT GAS CUMPANY	WESTERN KENTUCKY GAS COMPANY	APANY APANY
Large Volume Sales		Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (LOW FILMINY)		Rates LVS-1 (High Priority), LVS-2 (Low Priority)
Pursuant to this Section, the Company may flex the otherwise applicable rate to allow the delivered cost of gas to approximate the customer's total cost, including handling the delivered cost of gas to approximate the customer's total cost, including handling	8. Curtailment	
and storage charges, of available alternative ruet. The infinitum boxes are of the non-commodity component and weighted average commodity gas cost of the customer's otherwise applicable rate.	All curtailments or interrupt "Curtailment Order" as con	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and
The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the current operable alternative fuel available to the customer, energy equivalent of the quantity of alternative fuel available to the customer,	approved by the Public Serv includes acts of God, strikes carthquakes, fires, storms, f discretion of the Company.	approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, carthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
whichever is less. The Company reserves the right to community to be represented price customer's alternative fuel capability and the reasonableness of the represented price	9. Penalty for Unauthorized Overruns	<u>Verruns</u>
	a) In the event a custome	In the event a customer fails in part or in whole to comply with a Company Curtailment
8. Service Agreement	Order either as to time	Order either as to time or volume of gas used or uses a greater quantity of gas than its
The Company will require a written contract for a minimum term of twelve months. Unless waived, the term of any such contract will begin on either November 1st	allowed volume under discretion, apply a per	allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
or April 1st with a minimum of sixty (60) day prior notice by the customer. The provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting service of equal or higher priority customers in the area.	<ul> <li>b) In addition to other ta penalty(s) assessed by failure to comply with</li> </ul>	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer s failure to comply with terms of a Company Curtailment Order.
A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months.	<ul> <li>c) The payment of penal to take unauthorized v substitute for any oth</li> </ul>	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.
The volume of gas to be sold and purchased under this rate schedule and the related	10. Service Agreement	
contract shall be existentiated by a bubject to revision in accordance with the Company's contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.	The Company will require contract shall include prov	The Company will require a written contract for a minimum term of twelve months. This contract shall include provisions for load limitations and for curtailment or interruptions as
The contract volumes (or service mix) shall be subject to revision by the Company as	necessary, at the discretion of the Company, equal or higher priority customers in the area.	necessary, at the discretion of the Company, to prevent the load adversely attecting service of equal or higher priority customers in the area.
appropriate so as to control of any reasonably anticipated changes in customer's load with consideration given to any reasonably anticipated changes in customers or its utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume	A customer with an unexp contract amendment provid months	A customer with an unexpired contract for other services may subscribe to LVS service by contract amendment provided the contract, as amended, has a remaining term of at least twelve months
is involved.		
ISSUED: March 29, 1993 EFFECTIVE: December 22, 1993	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999
-	ISSUED BY: William J. Senter	Vice President – Rates & Regulatory Affäirs

ź

ź

imum term of twelve months. This (D)

-

Vice President - Rates & Regulatory Affairs

ISSUED BY: MALY S. LANELL

For Entire Service Area P.S.C. No. 20 Original SHEET No. 25

#### Present

## WESTERN KENTUCKY GAS COMPANY

(N)					
Large Volume Sales Bates I VS-1 (High Priority), LVS-2 (Low Priority)	9. Late Payment Charge A penalty may be assessed if a customer fails to pay a bill for services by the due date a penalty may be assessed only once on any bill for shown on the customer's bill. The penalty may be assessed only once on any bill for shown on the customer's bill. The penalty may be assessed on the bill for services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	10. Exit Fce When service under this schedule is discontinued, the customer is responsible for (or when service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.	11. <u>Rules and Regulations</u> Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to all applicable rate and rider schedules.	CEFECTIVE: December 22, 1993	

ISSUED: March 29, 1993

(Issued by Authority of an Order of the Public Service Commission in Case No. 92–558 dated December 22, 1993. )

Vice President - Rates & Regulatory Affairs 133UED BY: May S. LAVELL

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 25 Cancelling Original SHEET No. 25

WESTERN KENTUCKY GAS COMPANY

	EFFECTIVE: July 24, 1999 Vice President - Rates & Regulatory Affairs	SSUED: June 23, 1999
	Service furnished under this schedule and applicable contracts are subject to the Company's Rules and Regulations and to applicable rate and rider schedules.	tervice furnished under this sel- tules and Regulations and to ap-
<u> </u>		Rules and Regulations
	When service under this schedule is discontinued, the customer is responsible for (or entitled to) an exit fee (or refund) equal to the lagging true-up adjustments related to the customer's service period.	When service under this schedult an exit fee (or refund) equal to ti period.
5		Exit Fee
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	A penalty may be assessed if a customer fails to pay a bitte customer's bill. The penalty may be assessed only Any payment received shall first be applied to the bill f charges shall not be assessed on unpaid penalty charges.
Е		Late Payment Charge
	The contract volumes (or service mix) shall be subject to revision by the Company as appropriate so as to coincide with the customer's normal operating conditions and actual load with consideration give to any reasonably anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.	he contract volumes (or servi propriate so as to coincide wit ith consideration give to any re- t the Company's contractual ob /stem capacity and availability o
	The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis. The priority of contract volumes shall be subject to revision in accordance with the Company's approved curtailment plan.	re volume of gas to be sold an all he established on a daily. m all be subject to revision in acco
	Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)	Rates LVS-1

Proposed Original SHET No. 26 Proced	WESTERN KENTUCKY GAS COMPANY Weather Normalization Adjustment Rider WNA	1. <u>Applicable</u>	Applicable to Rate G-1 Sales Service, excluding industrial class only.	The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.	The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.	2. Computation of Weather Normalization Adjustment	The WNA shall be computed using the following formula:	$WNA_i = R_i $ (HSF <sub>i</sub> (NDD - ADD) )	$(BL_i + (HSF_i \times ADD))$	Where:	i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification	$WNA_i = We a ther Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf$	R <sub>i</sub> = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification	$HSF_i$ = heat sensitive factor for the <i>i</i> th schedule or classification	NDD = normal billing cycle heating degree days	ADD = actual billing cycle heating degree days	BL <sub>1</sub> = base load for the ith schedule or classification ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999	ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs
FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original Sheet No. 26	ANA							Reserved for Future Use									EFFECTIVE: December 20, 1998	Vice President - Rates & Regulatory Affairs
Present	WESTERN KENTUCKY GAS COMPANY							~									ISSUED: November 19, 1998	ISSUED BY: William J. Senter

- (N)

. ł , •

.

For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 27 Cancelling Original SHEET No. 27

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment		10.
Rider GCA		2
1. <u>Applicable</u> Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.	ompany as designated in the	
<ol> <li><u>Gas Cost Adjustment (GCA</u>)</li> <li>The Company shall file a Monthly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each month. The GCA shall become effective for meter readings on and after the first day of the month.</li> </ol>	ission which shall contain an lays prior to the beginning of eadings on and after the first	
<ol> <li><u>Determination of GCA</u></li> <li>The monthly amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing month in accordance with the following formula as applicable to each rate class:</li> </ol>	hedules to which this GCA is Acf calculated for each billing ble to each rate class:	
GCA = (EGC - BCOG) + CF + RF where: EGC- is the weighted average Expected Gas Cost per Mcf of gas supply which is EGC- is the weighted average Expected Gas Cost per Mcf of gas supply which is applied for billings.	r Mcf of gas supply which is the month the GCA will be	
ISSUED: March 20.1933	EFFECTIVE: December 22, 1983	

σ
Ð
S
Ο
<b>D</b>
0
Π

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 27 Cancelling First Revised SHEET No. 27

.

<u>s</u>	WESTERN KENTUCKY GAS COMPANY	
	Gas Cost Adjustment Rider GCA	
••••	Applicable	
	Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.	
3	Gas Cost Adjustment (GCA)	
	The Company shall file a Monthly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each month. The GCA shall become effective for meter readings on and after the first day of the month.	
ŕ	Determination of GCA	
	The monthly amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing month in accordance with the following formula as applicable to each rate class:	
	GCA = EGC + CF + RF	÷
	Where: EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the month the GCA will be applied for billings.	
²	ISSUED: June 23, 1000 EFFECTIVE: July 24, 1999	

**ISSUED BY: William J. Senter** 

Vice President -- Rates & Regulatory Affairs

-

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1993.) Vice President -- Rates & Regulatory Affairs 138UED BY: MALL S. LAVEL

Ę

6

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 28 Cancelling First Revised SHEET No. 28

Present Western Kentucky Gas Company

.esued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

ISSUED BY: Ju Ollan Count was president - Rates & Regulatory Attains

### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 28 Cancelling Second Revised SHEET No. 28

WESTERN KENTUCKY GAS COMPANY

	Gas Cost Adjustment Rider GCA
EGG	EGC is composed of the following:
<u>(</u>	Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
2)	Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
Less	
4)	The cost of gas purchases expected to be injected into underground storage.
5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
(9	Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
7)	The cost of Company-use volumes.
8)	Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.
ISSUED: June 23, 1999	3, 1999 EFFECTIVE: July 24, 1999

Ē

**ISSUED BY: William J. Senter** 

Vice President - Rates & Regulatory Affairs

Margin Loss Recovery Rider       Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of distribution change losses that result from (1) dissounts pursuant to the Alternate Fuel Responsive Flex Provision, or, (2) special contracts approved by the Public Service Commission of Kentucky.         Internation of the Margin Loss Recovery Factor will be calculated in accordance with the following formult MLR = $(NGPM - AGPM) \times 9$ Where:       Internation of the Margin Loss Recovery Factor         MLR is the Margin Loss Recovery Factor       Internate Factor         MLR is the Margin Loss Recovery Factor       Internation of the Alternate Factor will be calculated in accordance with the following formult MLR = $(NGPM - AGPM) \times .9$ Where:       Internation of the Margin Loss Recovery Pactor         MLR is the Margin Loss Recovery Pactor       Internation changes that a stated in the special contract         NGPM is the normally applicable distribution charges       AGPM is the actual distribution charges under Flex Sales or Transportation transaction or, as stated in the special contract         S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider       S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider         Filling with the Public Service Commission of Kentucky       The MLR shall be filed every March filing shall update the MLR for the six months ended June period while the September filing shall update the MLR for the six months ended June period	Margin Loss Recovery Rider       Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of distribution etharge losses that result from (1) discounts pursuant to the Alternate Fuel distribution etharge losses that result from (1) discounts pursuant to the Alternate Fuel distribution etharge losses that result from (1) discounts present to the Alternate Fuel distribution etharge losses that result from (1) discounts present to the Alternate Fuel distribution etharge losses that result from (1) discounds present to the Alternate Fuel distribution that get Loss Recovery Factor will be calculated in accordance with the following formula MLR = $(NGPM - AGPM) \times .9$ Where:       NLR = $(NGPM - AGPM) \times .9$ Where:       NLR is the Margin Loss Recovery Factor         NCPM is the nortal applicable distribution charges       Affect of the Gas Cost Adjustment Rider         NCPM is the contract       Sales of Transportation transaction or, as stated in the special contract         S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider       Site three Very March and September, to become effective in April and October respective the September filing shall update the MLR for the six months ended Due period.	WESTERN KENTICODOSECUIPANY	Original SHEET No. 29L
<b>Intent</b> This Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of distribution charge losses that result form (1) discounds pursuant to the Alternate Fuel Responsion of Kentucky. <b>Calculation of the Margin Loss Recovery Factor</b> The Margin Loss Recovery Factor will be calculated in accordance with the following formult MLR = ( $\underline{Margin Loss Recovery Factor}$ MLR = ( $\underline{Margin Loss Recovery Factor}$ Where: MLR = ( $\underline{MGPM} \cdot \underline{AGPM} \underline{N} \cdot \underline{9}$ Where: MLR = ( $\underline{MGPM} - \underline{AGPM} \underline{N} \cdot \underline{9}$ Where: MLR is the mormally applicable distribution charges AGPM is the normally applicable distribution charges AGPM is the normally applicable distribution tharges AGPM is the contract is a stated in the special contract Si the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filling with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended June period while the September filing shall update the MLR for the six months ended June period	<b>Inter</b> This Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of distribution theore (hear less stat result from (1) discounts pursuant to the Alternate Fuel Responsive (Hear less Texes), or. (2) special contracts approved by the Public Service Commission of Kentucky. <b>Calculation of the Margin Loss Recovery Factor</b> The Margin Loss Recovery Factor will be calculated in accordance with the following formula MLR = $(\underline{NGPM} - \underline{AGPM}) \times .9$ Where: Where: MLR = $(\underline{NGPM} - \underline{AGPM}) \times .9$ Where: MLR is the Margin Loss Recovery Factor NTR is the Margin Loss Recovery Factor NTR is the Margin Loss Recovery Factor or as stated in the special contract S is the expected safes volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider <b>Filing with the Public Service Commission of Kentucky</b> The MLR shall be filed every March and September, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended December respectively. The March filing shall update the MLR for the six months ended December respectively. The March filing shall update the MLR for the six months ended December filing while the September filing shall update the MLR for the six months ended December filing while the September filing shall update the MLR for the six months ended December for the filing shall update the MLR for the six months ended December for the september filing shall update the MLR for the six months ended December for the file overy March and September, to become effective in April and October for the September filing shall update the MLR for the six months ended December for the September filing shall update the MLR for the six months ended December for the file overy March and September, the file overy March and September the MLR for the six months under December for the file overy March and September the March and Septem	Mar	gin Loss Recovery Rider MLR
This Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, or. (2) special contracts approved by the Public Service Commission of Kentucky. <b>Calculation of the Margin Loss Recovery Factor</b> The Margin Loss Recovery Factor will be calculated in accordance with the following formult MLR = $(\underline{NGPM} + \underline{AGPM}) \times 9$ Where: MLR = $(\underline{NGPM} + \underline{AGPM}) \times 9$ Where: MLR is the Margin Loss Recovery Pactor MLR is the mormally applicable distribution charges ACPM is the normally applicable distribution charges ACPM is the normally applicable distribution transaction or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider <b>Filing with the Public Service Commission of Kentucky</b> The MLR shall be filed every March and September, to become offective in April and Octobe respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended June period.	This Margin Loss Recovery Rider is intended to authorize the Company to recover 90% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Reponsive Flex Provision, or. (2) special contracts approved by the Public Service Commission of Kentucky. <b>Calculation of the Margin Loss Recovery Factor</b> The Margin Loss Recovery Factor will be calculated in accordance with the following formula MLR = $(NGPM - AGPM)x \cdot 9$ WLR = $(NGPM - AGPM)x \cdot 9$ Where: MLR = $(NGPM - AGPM)x \cdot 9$ Where: MLR is the Margin Loss Recovery Factor NFPM is the normally applicable distribution charges AGFPM is the normally applicable distribution charges as stated in the special contract. Si the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended Dure period while the September filing shall update the MLR for the six months ended Lure period.	Intent	
		This Margin Loss Recovery Rider i distribution charge losses that resul Responsive Flex Provision, or, (2) s Commission of Kentucky.	s intended to authorize the Company to recover 90% of from (1) discounts pursuant to the Alternate Fuel pecial contracts approved by the Public Service
		<b>Calculation of the Margin Loss R</b>	ccovery Factor
		The Margin Loss Recovery Factor	vill be calculated in accordance with the following formula
MLR is the Margin Loss Recovery Factor NGPM is the normally applicable distribution charges AGPM is the actual distribution charges under Flex Sales or Transportation transaction or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider <b>Filing with the Public Service Commission of Kentucky</b> The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended June period.	MLR is the Margin Loss Recovery Factor NGPM is the normally applicable distribution charges AGPM is the actual distribution charges under Flex Sales or Transportation transaction or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider <b>Filing with the Public Service Commission of Kentucky</b> The MLR shall be filed every March and September, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended Ducember period while the September filing shall update the MLR for the six months ended June period.		<u>6. x</u>
NGPM is the normally applicable distribution charges AGPM is the actual distribution charges under Flex Sales or Transportation transaction or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended June period.	NGPM is the normally applicable distribution charges AGPM is the actual distribution charges under Flex Sales or Transportation transactions. or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and October, respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended Unce period.	MLR is the Margin Loss Re	covery l'actor
AGPM is the actual distribution charges under Flex Sales or Transportation transaction or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filling with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended June period.	AGPM is the actual distribution charges under Flex Sales or Transportation transaction or, as stated in the special contract S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended June period.	NGPM is the normally appl	icable distribution charges
S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended June period, period while the September filing shall update the MLR for the six months ended June period.	S is the expected sales volumes as used in the Correcting Factor of the Gas Cost Adjustment Rider Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended June period. period while the September filing shall update the MLR for the six months ended June period.	AGPM is the actual distribuor, as stated in the special events	tion charges under Flex Sales or Transportation transaction ontract
Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended June period period while the September filing shall update the MLR for the six months ended June period.	Filing with the Public Service Commission of Kentucky The MLR shall be filed every March and Scptember, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended June period period while the September filing shall update the MLR for the six months ended June period.	S is the expected sales volu Adjustment Rider	nes as used in the Correcting Factor of the Gas Cost
The MLR shall be filed every March and September, to become effective in April and Octobe respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended June period.	The MLR shall be filed every March and September, to become effective in April and October respectively. The March filing shall update the MLR for the six months ended December period while the September filing shall update the MLR for the six months ended June period.	Filing with the Public Service Co	mmission of Kentucky
		The MLR shall be filed every Mare respectively. The March filing sha period while the September filing s	h and September, to become effective in April and October I update the MLR for the six months ended December hall update the MLR for the six months ended June period.
SUED: June 23, 1999 EFFECTIVE: July 24, 1999		1	EFFECTIVE: July 24, 1999
SUED BY: William J. Senter Vice President Rates & Regulatory Affairs	ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs	SUED BY: William J. Senter	Vice President Rates & Regulatory Affairs

•

	Proposed	FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30A
WESTERN KEN	WESTERN KENTUCKY GAS COMPANY	
	Demand-Side Management Cost Recovery Mechanism	Cost Recovery Mechanism
	050	W
Annlicable	Applimente Amhieable to Rate G-1 Sales Service, residential class only.	ial class only.
The mont or decrea (DSMRC	The monthly Distribution Charge under Residential Rate G-1 Sales S or decreased annually beginning January 2000 by the DSM Co (DSMRC) at a rate per Mcf in accordance with the following formula:	The monthly Distribution Charge under Residential Rate G-1 Sales Service. shall be increased or decreased annually beginning January 2000 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:
	DSMRC = DC	DSMRC = DCRC + DCRP + DBA
Where:		
DCRC =	DSM Cost Recovery-Current. T next twelve-month period. There program implementation contract by or on behalf of the DSM colla the expected Mcf sales for the DCRC.	DSM Cost Recovery-Current. The DCRC shall include all projected costs for the next twelve-month period. These costs shall be limited to expected payments to program implementation contractors over that period, as well as any costs incurred by or on behalf of the DSM collaborative process. These costs would be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRC.
DCRP =		DSM Cost Recovery-Pilot. The DCRP shall include all costs associated with the implementation of the DSM Pilot program. These costs include payments to implementation contractors, as well as costs incurred on behalf of the collaborative process, including consultants. These costs shall be amortized over a three-year period beginning January 2000 through December 2002. The costs to be amortized over the upcoming twelve-month period shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DCRP.
ISSUED: June 23, 1999	23, 1999	EFFECTIVE: July 24, 1999
ISSUED BY: V	ISSUED BY: William J. Senter	Vice President - Rates & Regulatory Affairs

.

.

-

•

•

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30B

• •

· · ·

#### Proposed

### WESTERN KENTUCKY GAS COMPANY

•

	Demand-Side Management Cost Recovery Mechanism DSM	Cost Recovery Mechanism M	<u> </u>
	DBA = DSM Balance Adjustment. The DBA and he used to reconcile the difference billed through the DCRC, DCRP and revenues which should have been billed.	DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DCRC, DCRP and previous applications of the DBA, and the revenues which should have been billed.	
	The DBA for the upcoming twelve-month pe adjustments for the DCRC. DCRP and DBA, the difference between the amount billed in a DCRC unit charge and the actual cost of th period.	The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC. DCRP and DBA. For the DCRC, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DCRC unit charge and the actual cost of the DSM Program during the same twelve-month period.	
	For the DCRP, the balance adjustment shall be the difference twelve-month period from the application of the DCRP unit c DSM pilot program as amortized at no interest over three years.	For the DCRP, the halance adjustment shall be the difference between the amount hilled in a twelve-month period from the application of the DCRP unit charge and the actual cost of the DSM pilot program as amortized at no interest over three years.	
	For the DBA, the balance adjustment shall be the d twelve-month period from the application of the DB, amount established for the same twelve-month period.	For the DBA, the balance adjustment shall be the difference between the amount billed in a twelve-month period from the application of the DBA unit charge and the balance adjustment amount established for the same twelve-month period.	
u	The balance adjustment amounts calculated will include inter to the average of "3-month Commercial Paper Rate" for the month period. The balance adjustments plus interest shall be for the upcoming twelve-month period to determine the DIM.	The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period. The balance adjustments plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DBA.	
	The Company will file modifications to the DSMRC on an annua prior to the beginning of the effective upconting twelve-month perifiling shall include detailed calculations of the DCRC, the DCRP, at on the total cost of the DSM Program over the twelve-month period.	The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC, the DCRP, and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period.	
			·····
ISSI	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999	
ISSI	<b>ISSUED BY:</b> William J. Senter	Vice President – Rates & Regulatory Affairs	

•

.

Present

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SILEET No. 30C

• •

ъ.

,

Proposed

WESTERN KENTUCKY GAS COMPANY

 Dismanil Side Mangement Cost Recovery Mechanism
 00

 DSM Cost Recovery - Current:
 S0.0155 per Mef

 DSM Cost Recovery - Current:
 S0.0125 per Mef

 DSM Cost Recovery - Filor:
 S0.0225 per Mef

 DSM Balance Adjustment:
 S0.0330 per Mef

 DSMRC Residential Rate G-1
 S0.0380 per Mef

 DSMRC Residential Rate G-1
 S0.0380 per Mef

•

Vice President - Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

.

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 30D

1 1 1 I I

#### Proposed

.

.

د. مەرسە

Gas R	Gas Research Institute R & D Rider GRI R & D Unit Charge	ź
Application: This rider applies to the distribution charge other than Rate T-3 and T-4 Carriage Service.	Application: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.	
<b>GRI R&amp;D Unit Charge:</b> The intent of the Gas Research Institute R&D Unit Ch of contribution per Mcf as of December 31, 1998. The the transition schedule outlined in the pipelines' tariffs.	<b>GRI R&amp;D Unit Charge:</b> The intent of the Gas Research Institute R&D Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. The Unit Charge will be billed according to the transition schedule outlined in the pipelines' tariffs.	
Waiver Provision: The GRI R&D Unit Charge may b or rate schedules at any time by th	Waiver Provision: The GRI R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission.	
<b>Remittance of Funds:</b> All funds collected and this rider <sup>•</sup> The amounts so remitted shall be <sup>•</sup>	Remittance of Funds: All funds collected and this rider will be remitted to Gas Research Institute on a monthly basis. The amounts so remitted shall be reported to the Commission annually.	
<b>Reports to the Commission:</b> A statement setting forth the manner in which the funds remi and development will be filed with the Commission annually.	<b>Reports to the Commission:</b> A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.	
Termination of this Rider: Participati the part of the Company. This rider may notice of recision with the Commission.	<b>Termination of this Rider:</b> Participation in the GRI R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company hy filing a notice of recision with the Commission.	
	٥	
ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999	
ISSUED BY: William J. Scnter	Vice President – Rates & Regulatory Affairs	

•

ىب
Ð
S
Û
Ē
۵

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 34

WESTERN KENTUCKY GAS COMPANY

Cancelling First Revised SHEET No. 34

ACCILINATION OF AS COMPANY	General Transportation Service	

		Rate T~2	
<del>.</del>	Ā	Applicable	
	En Sal	Entire service area of the Company to any customer receiving service under the General Sales Service $(G-1)$ and/or Interruptible Sales Service $(G-2)$ .	ral
<b>ה</b>	Ś	<u>Availability of Scrvice</u>	
	Av an nat sub	Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.	of ies
Э.	ž	Net Monthly Rate	
	In	In addition to any and all charges assessed by other parties, there will be applied:	
	a)	a) Transportation Administration Fee – \$45.00 per customer per month	
	(q	Simple Margin for High Priority Service	
		First <sup>1</sup> 300 Mcf @ \$1.0615 per Mcf Next <sup>1</sup> 14,700 Mcf @ 0.5585 per Mcf Over 15,000 Mcf @ 0.4085 per Mcf	
	ŝ	:) Simple Margin for Low Prionity Service	
		First <sup>1</sup> 15,000 Mcf @ \$0.4936 per Mcf Over 15,000 Mcf @ 0.3436 per Mcf	
	(p	<ol> <li>Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</li> </ol>	ų
	()	.) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).	
		<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	<u>بر</u> هو

ISSUED: October 2, 1995

EFFECTIVE: March 1, 1996

•

, bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY LANDLIN Count Vice President - Rates & Regulatory Atlairs

.

### Proposed

.

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised Sheet No. 34 Cancelling Second Revised Sheet No. 34

.

••••••									<ul> <li>er year, on an gas and require being available</li> <li>(1)</li> <li>(1)<!--</th--><th></th><th></th></li></ul>		
Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2). <u>Availability of Service</u>	Available to any customer with an expected consumption of at least 9,000 Mef per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the enstomer's facilities subject to suitable service being available from existing facilities. Net Monthly Rate In addition to any and all chartees assessed by other matrice, there will be analied:	least 9.000 Mcf per supply of natural gas to suitable service be be applied: nth	teast 9.000 Mcf per supply of natural gas to suitable service be be applied: nth tef	teast 9.000 Mcf per supply of natural gas to suitable service be be applied: nth tef tef	teast 9.000 Mcf per supply of natural gas to suitable service be be applied: nth tef tef tef	teast 9.000 Mcf per supply of natural gas to suitable service be he applied: tef tef tef	teast 9.000 Mcf per supply of natural gas to suitable service be he applied: nth tef tef tef	uilable to any customer with an expected consumption of at least 9,000 Mef per year, on vidual service at the same premise, who has purchased is own supply of natural gas and requesportation by the Company to the enstomer's facilities subject to suitable service being availance existing facilities.           Monthly Rate         Monthly Rate           It ansportation Administration Fee - \$50.00 per parties, there will be applied:         Transportation Administration Fee - \$50.00 per customer per month           Distribution Charge for High Priority Service         0.0300 per customer per month           1         300         Mcf         0           1         14.700         Mcf         0         0.4299           1         15,000         Mcf         0         0.4299         per           1         15,000         Mcf         0         0.3300         per           1         15,000         Mcf         0         0.3300         per           1         15,000         Mcf         0         0.3301         per           1         15,000         Mcf         0         0.3301         per         Mcf	Iable to any customer with an expected consumption of at least 9,000 Mef per vidual service at the same premise, who has purchased its own supply of natural gas sportation by the Company to the enstomer's facilities subject to suitable service be a existing facilities.          Monthly Rate       Monthly Rate         Monthly Rate       Addition to any and all charges assessed by other parties, there will be applied:         Transportation Administration Fee - \$50.00 per customer per month       Mer Priority Service         1       300 Mef       0.6946 per Mef         1       14,700 Mef       0.6946 per Mef         1       14,700 Mef       0.61299 per Mef         1       15,000 Mef       0.63301 per Mef         1       15,000 Mef       0.3301 per Mef         1       15,000 Mef       0.3301 per Mef         1       0.4299 per Mef       Mef         1       15,000 Mef       0.3301 per Mef	<ul> <li>Iable to any customer with an expected consumption of at least 9,000 Mef per year, on idual service at the same premise, who has purchased its own supply of natural gas and requesting facilities.</li> <li>Monthly Rate</li> <li>Monthly Rate</li> <li>dition to any and all charges assessed by other parties, there will be applied:</li> <li>Iransportation Administration Fee - \$50.00 per customer per month</li> <li>Distribution Charge for High Priority Service</li> <li>a) 0.00 Mef</li> <li>a) 0.4299 per Mef</li> <li>b) 446 per Mef</li> <li>b) 42299 per Mef</li> <li>c) 5,000 Mef</li> <li>c) 0.4299 per Mef</li> <li>c) 15,000 Mef</li> <li>c) 0.3301 per Mef</li> <li>c) 0.3301 per Mef</li> <li>c) 0.3301 per Mef</li> <li>c) 15,000 Mef Mether the volume requirement for the purpose of determining whether the volume requirement of 15,000 Mef has been achieved.</li> </ul>	Least 9,000 Mcf per year, n supply of natural gas and it to suitable service being an onth Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf Mcf icable (Sheet No. 51). icable (Sheet No. 51). icable (Sheet No. 51). icable (Sheet No. 51).
ing service und of at least d its own supplies s subject to suit	there will be an	Net Monthly Rate In addition to any and all charges assessed by other parties, there will be applied: a) Transportation Administration Fee - \$50.00 per customer per month b) Distribution Charoe for High Priority Service	there will be ap er per month per Mef	lhere will he ap er per month per Mcf per Mcf	lhere will be ap er per month per Mcf per Mcf per Mcf	lhere will be ap er per month per Mcf per Mcf	lhere will he ap er per month per Mcf per Mcf per Mcf per Mcf	lhere will be ap er per month per Mcf per Mcf per Mcf per Mcf as calculated ir	lthere will be ap er per month per Mcf per Mcf per Mcf per Mcf as calculated ir	there will he ap er per month per Mcf per Mcf per Mcf per Mcf as calculated ir as calculated ir as calculated ir as calculated ir as calculated ir tanining wheth	Ithere will be ap er per month per Mcf per Mcf per Mcf per Mcf as calculated ir as calculated ir . if applicable ( n, and carriage: rmining wheth
mer receivin, consumption purchased i s facilities s	r parties. the	er partics. the	sr partics, the ser customer \$ 1.2000	r partics. the per customer \$ 1.2000	r partics. the ser customer \$ 1.2000 0.6946 0.4299	r partics. the ser customer 5 1.2000 0.6946 0.4299	r partics, the ner customer 5 1.2000 0.6946 0.4299 5 0.5300 5 0.3301	r partics. the ter customer 5.1.2000 0.6946 0.4299 0.4299 5.0.5300 0.3301 0.3301 cet No. 6) as	r partics. the ter customer <b>5</b> 1.2000 0.6946 0.4299 <b>5</b> 0.5300 0.3301 0.3301 cet No. 6) as	r partics, the ter customer 5 1.2000 0.6946 0.4299 0.4299 0.3301 0.3301 0.3301 0.3301 cet No. 6) as cet No. 6) as	r partics. the ter customer 8. 1.2000 0.6946 0.4299 0.4299 0.3301 0.3301 0.3301 0.3301 ties charge, i ties charge, i nisportation, ose of detern
any custom (G-2). xpected co , who has f customer's	ed by other	ed by other \$50.00 pc	ed by other \$50.00 pc <u>y Service</u>	ed by other \$50.00 pc <u>y Service</u>	ed by other \$50.00 pc <u>y Service</u> @	ed by ather • \$50.00 pc <u>y Service</u> (a) (b) (c) (c) (c) (c) (c) (c) (c) (c	ed by other \$50.00 pe (3) (3) (3) (3) (3) (3) (3) (3) (3) (3)	ed by other 550.00 pc <u>y Service</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u> <u>()</u>	ed by other \$50.00 pc <u>y Service</u> @ @ @ monts (She	ed by other <b>\$50.00 pe</b> <b>\$50.00 pe</b> <b>\$50.00 pe</b> <b>\$50.00 pe</b> <b>\$60 be</b> <b>\$60 be</b> <b></b>	ed by other \$50.00 pc <u>y Service</u> (a) (a) (a) (a) (a) (a) (a) (b) (a) (b) (b) (b) (c) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c
upany to a es Service with an e e premise, ny to the	res assess	ges assess ation Fee -	ges assess ation Fee - <u>igh Priorit</u> Mcf	ycs assess ation Fee - <u>igh Priorit</u> Mcf	ges assess ation Fee - <u>igh Priorit</u> Mcf Mcf	ges assess ation Fee - Mef Mef Mef Mef	ges assess ation Fee - Ationitie Mef Mef Mef Mef Mef	ges assess ation Fee - J <u>igh Priorit</u> Mcf Mcf Mcf Mcf Mcf ity Compo	ges assess ation Fee - i <u>igh Priorit</u> Mcf Mcf Mcf Mcf ity Compo ity Compo	ges assess ation Fee - j <u>eth Priorit</u> Mcf Mcf Mcf Mcf ity Compo ity Compo ity Compo citieved foi	ges assess ation Fee - j <u>eh Priorit</u> Mcf Mcf Mcf Mcf ity Compo ity
of the Cor uptible Sak vice customer at the sam the Compar	nca. nd all char	nd all char Administra	nd all char Administra arge for H 300	ind all char Administra <u>arge for H</u> 300 14,700	nd all char Administra 300 14,700 15,000	nd all char Administra 300 14.700 15.000 15.000	nd all char Administra 300 14.700 15,000 15,000 15,000 15,000	nd all char Administr arge for II 300 14,700 15,000 15,000 15,000 15,000 CA) filing.	nd all char Administr 300 14.700 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000 15,000	Administra Administra arge for H 300 15,000 15,000 15,000 15,000 CA) filing CA) filing v Measurer v Measurer v e en a a	nd all char Administr 300 14.700 15.0000 15.0000 15.0000 15.0000 15.0000 15.0000 15.0000 15.0000 15.0000 15.0000 15.0000 15.00000 15.00000 15.0000000000
Entire service area of the Company to any cu (G-1) and/or Interruptible Sales Service (G-2), <u>Availability of Service</u> Available to any customer with an expecte individual service at the same premise, who from existing facilities.	Net Monthly Rate In addition to any a	nthy Rate on to any a sportation	t Monthly Rate addition to any and all charges assessed by oth Transportation Administration Fee - \$50.00 Distribution Charge for High Priority Service at 300 Mcf @	ithly Rate on to any au sportation . ibution Chi	ithly Rate on to any a sportation - ibution Ch	Net Monthly Rate         In addition to any and all charges assessed by oth         a) Transportation Administration Fee - \$50.00         b) Distribution Charge for High Priority Service         first       300 Mcf       @         Next       14.700 Mcf       @         Over       15,000 Mcf       @         Over       15,000 Mcf       @	Ithy Rate on to any a sportation d ibution Ch	Monthly Rate ddition to any and all chan Transportation Administr Distribution Charge for H 14,700 15,000 15,000 15,000 15,000 Applicable Non-Commod Adjustment (GCA) filing	Ithly Rate on to any at sportation ( ibution Chi ibution Chi ibution Chi istnett (GC	Monthly Rate dition to any and all charges asses ransportation Administration Fee <u>pistribution Charge for High Prior</u> 300 Mcf 14,700 Mcf 15,000 Mcf 15,00	fonthly Rate lition to any an ransportation / istribution Cha justment (GC djustment (GC lectronic Flow VII gas consum nterruptible) w of 15,000 Mcf1
lire sel -1) and -1) a	et Mon additio	<u>et Mon</u> additio Trans Distri	additio Trans Distri	et Moni additio Trans Distri rst	additio additio Distri sxt	addition addition rst - Trans vcr - Uistri	let Moni addition Trans Distri inst inst ver ver ver ver	et Moni addition Trans Distri trat ver ver ver ver ver Appli	et Moni addition Distri rist vcr vcr vcr vcr bistri Electi	Net Moni In additio a) Trans b) <u>Distri</u> First Over First Over Core Core Core Core Core Core Core Co	<ul> <li>3. Net Moni</li> <li>In addition</li> <li>a) Trans</li> <li>b) <u>Distri</u></li> <li>First</li> <li>Next</li> <li>Next</li> <li>Over</li> <li>c) <u>Distri</u></li> <li>first</li> <li>d) Appli</li> <li>d) Appli</li> <li>first</li> <li>e) Electric</li> <li>of 13</li> </ul>

مب
Ð
Ō
Ð
<u>ب</u>
۵.

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 35

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

Cancetling First Revised SHEET No. 35

• • • • •

ε

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

ssued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY Ja Collin Coult Vice President - Pates & Regulatory Affairs

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised Sheet No. 35 Cancelling Second Revised Sheet No. 35

£

	General Transportation Service Rate T-2	Ξ
	Net Monthly Bill	
	The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non- commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("FFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates (i-1 and G-2.	E
ŝ	Nominated Volume	
	Definition: "Nominated Volume" or "Nomination" – The Level of daily volume in Mef as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas	
	Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	

ISSUED: June 23, 1999

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

•.

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 36 Cancelling First Revised SHEET No. 36

WESTERN KENTUCKY GAS COMPANY

General Transportation Service Rate T-2 b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related for the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 MCF/Day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No.51).

### 8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

SSUED: October 2, 1995

EFFECTIVE: November 1, 1995

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

( besued by Authority of an Order of the Public Service Commission in Case No. 95–010 dated October 20, 1995) ISSUED BY: Solar Quart Control Was President - Pates & Regulatory Analis

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 36 Cancelling Second Revised SHEET No. 36

# WESTERN KENTUCKY GAS COMPANY

		General Transportation Service	Ð
		Rate T-2	
	(q	It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("FFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the fFM equipment. Customers required to install fFM may elect the optional monthly IFM facilities charges (Sheet No. 51). FFM equipment is not required for customers whose contractual requirements with the Company are less than 300 Mcf/day; however, such customers may, at their option, elect to install FFM equipment under the same provisions set forth above.	E
ø		Terms and Conditions	
	a)	Specific details relating to volume. delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	
	(4	<ul> <li>Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.</li> </ul>	
	() ()	The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.	
	(þ	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.	
	()	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	
	C	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.	
I S	SUED	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999	1

For Entire Service Area P.S.C. No. 20 First Revised StrEET No. 37 Original StrEET No. 37 Original StrEET No. 37

I NO. 37 WESTERN KENTUCKY GAS COMPANY	(1) General Transportation Service	<ol> <li><u>Alternative Fuel Responsive Flex Provision</u></li> <li>Notwithstanding any other provision of this tar applicable Distribution Charge on a customer s and persuasive information to satisfactorily precuptore customer shall submit the appropriate informan and provided by the Company. The Company of the flex request.</li> <li>Pursuant to this Section, the Company may fle the delivered cost of gas to approximate the customer she charges, of available alternative fuel. The mit component of the customer's of the delivered cost of gas to approximate the customer she alternative fuel. The mit component of the customer's otherwise application of the quantity of available to the customer's otherwise application of the quantity of available to the customer's otherwise application of the quantity of available to the customet of the customet of price and quantity of available to the customet of the</li></ol>	ISSUED: June 23, 1999 EFFECTIVE: June 24, 1999
UNDER MENTUCKY GAS COMPANY	General Transportation Service Rate T-2	9. Alternative Fuel Responsive Flex Provision Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer present sufficient reliable and pervasaive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both avaatageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and ppropriate the merri of the flex request. Pursuant to this Section, the Company may require additional information to provided by the Company. The Company may require additional information to provided by the Company. The Company may require additional information to provided by the Company. The Company may require additional information to provided by the company. The Company may require additional information to provided by the Company. The Company may require additional information to provided by the Company. The Company may require additional information to provided by the Company. The Company may require additional information to provided by the company with the company and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate. The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel action, the customer's stallable alternative fuel action, the customer's laternative fuel and which were the event of the quantity of available to the restomer's otherwise which were is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel.	- ECEBCYNVE-

(Issued by Authority of an Order of the Public Service Commission in Case No. 92-558 dated December 22, 1903)

Vice President - Pates & Regulatory Affairs 1880ED BY: Mauf S. Lovell

**ISSUED BY:** William J. Senter

.

Proposed

FOR ENTHRE SERVICE AREA P.S.C. NO. 20 Second Revised Sheet No. 37 Cancelling First Revised Sheet No. 37

.

,

.

.

Ē

Ξ

Ē Vice President - Rates & Regulatory Affairs FOR ENTIRE SERVICE AREA EFFECTIVE: July 24, 1999 P.S.C. NO. 20 Fourth Revised Sheet No. 38 Third Revised Sheet No. 38 Cancelling **Reserved for Future Use** WESTERN KENTUCKY GAS COMPANY Proposed **ISSUED BY:** William J. Senter ISSUED: June 23, 1999 \*\*\* ..... E The Volumetric criteria in Section 2. "Availability of Service", above is waived for customers who were subscribed to T-2 service on December 22. 1993. As to each such customer, this waiver provision will expire upon the effective date of any new, Commission approved gas transportation service for which that customer qualifies. EFFECTIVE: November 1, 1995 Cancelling Second Revised SHEET No. 38 P.S.C. No. 20 Third Revised SHEET No. 38 For Entire Service Area t bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) ISSUED BY: San Mun Currett Tree President - Pates & Regulatory Attains General Transportation Service Rate T-2 WESTERN KENTUCKY GAS COMPANY Miscellaneous – GF Provision ISSUED: October 2, 1995 Present ġ.

For Entire Service Area       P.S.C. No. 20       P.S.C. No. 20       Second Revised SHEET No. 40       Cancelling       VESTERN KENTUCKY GAS COMPANY	0	Proposed	FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 40 Cancelling Second Revised SHEET No. 40
Interruptible Carriage Service		WESTERN KENTUCKY GAS COMPANY	
1 Andioshia		Interruptible Carriage Service	0
		C-1 SURV	
Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.		<ol> <li><u>Applicable</u> Earlier consistences of the Comment to any customer for that notion of the customer's intertuntible</li> </ol>	ion of the customer's intertuatible
2. <u>Availability of Scrvice</u>		chine service area or me company to any cosmercian man power requirements not included under one of the Company's sales tariffs.	iffs.
a) Available to any customer with an expected demand of at least 9,000 Mcf per year.	6	2. Availability of Service	
of au morroual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.		a) Available to any customer with an expected domand of at least 9,000 Mef per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	ast 9,000 Mcf per year, on an ts own supply of natural gas and tomer's facilities subject to suitable
b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Commany	0 9 4 8	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company. if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	nder this tariff or to allow a customer provided by the Company, if in the would be contrary to good operating ters serviced by the Company.
3. Net Monthly Rate		3. Net Monthly Rate	
In addition to any and all charges assessed by other narries these will be analised.		In addition to any and all charges assessed by other parties, there will be applied:	e will be applied:
a) Base Charge - \$150.00 per delivery point b) Transportation Administration Fee - 45.00 per delivery point	εi	a) Base Charge - \$250.0 b) Transportation Administration Fee - 50.0	\$250.00 per delivery point \$0.00 per customer per month
jce.	(2)	c) Distribution Charge for Interruptible Service	
First <sup>1</sup> 15,000 Mcf @ \$0.4936 per Mcf Over 15,000 Mcf @ 0.3436 per Mcf	ε ε	First 15,000 Mcf @ 50,530 Over 15,000 Mcf @ 0.330	\$0.5300 per Mcf 0.3301 per Mcf
d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.		d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filling.	calculated in the Company's Gas Cost
e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).		e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).	appticable (Sheet No. 51).
<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	E	<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage: firm, high load factor, interruptible) with be considered for the purpose of determining whether the volume requirement of 15,000 Mef has been achieved.	rriage: firm, high foad factor, whether the volume requirement
ISSUED: October 2, 1995 EFFECTIVE: November 1, 1995 baued by Authority of an Order of the Public Service Commission in Case March 2, 200		ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999

. Baued by Authority of an Order of the Public Service Commission in Case No. 95–010 dated October 20, 1995.) ISSUED BY: Law Allow Eventer Vice President - Rates & Regulatory Affairs

a customer if in the operating any.

ΕE

E e€ ΞΞ

Vice President - Rates & Regulatory Affairs **ISSUED BY: William J. Senter** 

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SILEET No. 41	Second Revised SHEET No. 41	E E	ge. the Transportation Administration unponent, and any applicable bsection 8 "special Provisions" of this	f daily volume in Mcf as requested by the volume nominated by the ost and Unaccounted gas percentage riff Sheet No. 6. The volume ustomer's facilities will be reduced to	npany on a periodic basis prior to the nonination may be adjusted ecome necessary. However, the tments during the billing period.	EFFECTIVE: July 24, 1999 Vice President – Rates & Regulatory Affairs
Proposed	WESTERN KENTUCKY GAS COMPANY	Interruptible Carriage Service Rate T.3 4. Net Monthly Bill	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)	5. Nominated Volume Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the eustomer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Sariage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.	Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	ISSUED: June 23, 1999 EF
For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 41 First Revised SHEET No. 41	Interruptible Carriage Service Rate T - 3	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component. (1)	ouosection 8 "Special Provisions" of this tariff.) Nominated Volume	Culturiton: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Mcf volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the to customer to the Company for redelivery to the Customer's facilities will be reduced Such nomination request shall be made by the customer's facilities will be reduced basis prior to the nomination by the customer to the Company on a neucont basis prior to the nomination request shall be made by the text	nomination may be instruction deadune of the respective interstate transporter. Such may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	EFFECTIVE: November 1, 1995 n Case No. 95-010 dated October 20, 1995.) nt - Raites & Regulatory Attairs
Present Western kentucky gas company	A. Net Monthly Rail	The Net Mouthly Bill shall be equal to the Administration Fee, and applicable Simple and any applicable Electronic Flow Me	Subsection 8 "Special Provisions" of this tar 5. <u>Nominated Volume</u>	Cutinition: "Nominated Volume" or "Nomination" - The level or requested by the customer to be transported and defivered by volume nominated by the Customer shall include an allowan system Lost and Unaccounted gas percentage as stated in the Transportation and Carriage tariff Sheet No. 6. The volu- to customer to the Company for redelivery to the Customer's fat to cover the related system Lost and Unaccounted gas quantities. Such nomination request shall be made by the customer to the C	nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	ISSUED: October 2, 1995 Bsued by Authorty of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995, ISSUED BY: Sar And Conternation Content - Plates & Regulatory Atlairs

1
Proposed For Entire SERVICE AREA P.S.C. NO. 20 Second SILET No. 41A Cancelling First Revised SILEET No. 41A		Interruptible Carriage Service         (T)           Rate T-3         (T)	<ol> <li>Imbalances</li> <li>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Common Activered to do concurrence's Gasinizing and the volume the Common Volume the delivered to do concurrence's facilities and the volume the Common Volume the Common Volume to do concurrence's facilities and the volume the Common Volume to do concurrence's facilities and the volume the Common Volume to do concurrence's facilities and the volume the Common Volume to do concurrence of the volume to the Common Volume to the Common Volume to the concurrence of the volume to the Volume to the Common Volume to the concurrence of the volume to the Common Volume to the Comm</li></ol>	system Lost and Unaccounted gas quantities. Inibalance = { $Mcf$ cummer X (1 - L&U%) ) - $Mcf$ cummer	Where: 1. "McF comment" are the total volumes that the customer had delivered to the Company's facilities.	<ol> <li>"Mcf company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.</li> </ol>	3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.	The Imbalance volumes will be resolved by use of the following procedure:	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer-will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999 ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs
For Entre Service Area         P.S.C. No. 20         P.S.C. No. 20         First Revised SHEET No. 41A         WESTERN KENTUCKY GAS COMPANY         Original SHEET No. 41A	Interruptible Carriage Service Rate T-3	6. Imbalances	The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.	Imbalance = [Mcf <sub>Custorer</sub> x (1 - L&U%)] - Mcf <sub>Company</sub> (1) Where:		<ol> <li>"Mcf<sub>Company</sub>" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.</li> </ol>	<ol> <li>T&amp;U% is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.</li> </ol>	The Imbalance volumes will be resolved by use of the following procedure:	a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per MCf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.	If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).	ISSUED: October 2, 1995 ( bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) ISSUED BY: Carology Carology Carology Affairs

ţ

ı ,

For Entrie Service Area P.S.C. No. 20 First Revised SHEET No. 41B Cancelling Original SHEET No. 41B

Present

WESTERN KENTUCKY GAS COMPANY

	Interruptible Carriage Service Rate T-3
(q	"Cash out" Method
	Imbalance volumes         Cash—out Price           First' 5% of Mcf <sub>Outomer</sub> @ 100% of Index Price 2           Next' 5% of Mcf <sub>Outomer</sub> @ 90% of Index Price 2           Over' 10% of Mcf <sub>Outomer</sub> @ 80% of Index Price 2
	<sup>1</sup> Not to exceed the Imbalance volumes
	<sup>2</sup> The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
(j	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
କ 	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
(e)	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF <sub>corrent</sub> ", on a monthly basis at 10µ/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.
ISSUED:	October 2, 1995 EFFECTIVE: November 1, 1995
(bsued by a	(besued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) ISSUED BY: Land Murchard Marchard President - Rates & Regulatory Affairs

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 41B Cancelling First Revised SHEET No. 41B

.

r

.

	Interru	Interruptible Carriage Service
		Rate T-3
(q	"Cash out" Method	
	Imbalance volumes	Cash-out Price
	First 5% of Mcf cuumer	@ 100% of Index Price
	Next 5% of Mcf customer	@ 90% of Index Price
	Over 10% of Mcf Guanner	رِيَ 80% of Index Price 2
	Not to exceed the Imbalance volumes	S
	The index price will equal the effective "Cash out" index pipeline or as filed with the Commission by the Company.	The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
c)		Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
(p		In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
c)		Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF" company, "on a monthly basis at .10/MCF" per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.
:O:	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999
ŝ		

P.S.C. No. 20 Fourth Revised SHEET No. 42 For Entire Service Area Cancelling

> WESTERN KENTUCKY GAS COMPANY Present

Third Revised SHEET No. 42

٦ā
arria
Ü
<u>e</u>
<u>li</u>
q
nterrui
E E
1
1
1

ge Service

Rate T-3

5
<u> </u>
Ē
٦
-

- requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the system capacity constraints; to comply with any restriction or curtalment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtalment as may be imposed by the Company's storage system; for any causes due to force majeure (which includes acts of God; strikes, jockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, tires, storms, floods, etc.); and for any other necessary or expedient supplier, to protect and insure the operation of the Company's underground reason at the discretion of the Company. 9
- All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission. Â

#### Special Provisions œ

and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 51). It will be the responsibility of the customer to pay all costs for additional facilities

E

written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required. <

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

( bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) ISSUED BY Jac Olun Cranall Via President - Pates & Regulatory Attains

### Proposed

FOR ENTIRE SERVICE AREA Fourth Revised SHEET No. 42 Fifth Revised SHEET No. 42 P.S.C. NO. 20 Cancelling

WESTERN KENTUCKY GAS COMPANY

	Interruptible Carriage Service Rate T-3	rriage Service 1.3	<u> </u>
<u>.</u>	<b>Curtialinent</b> a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the eustomer for any period of time wh curtailment or discontinuance is necessary to protect the requirements of domestic and cor customers: to avoid an increased maximum daily demand in the Company's gas purchases: excessive peak lead and demands upon the gas transmission or distribution system; to system capacity constraints: to comply with any restriction or curtailment of any gove agency having jurisdiction over the Company's supplier to protect and insure the ope the Company's underground storing system; for any causes due to force majoure (which acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, ent fires, storms. floods, etc.); and for any other necessary or expedient reason at the discretic Company.	Tailment The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers: to avoid an increased maximum daily demand in the Company's gas purchases; to avoid exessive peak load and domands upon the gas transmission or distribution system: to relieve system capacity constraints: to comply with any restriction or euraliment as may be imposed by the Company's supplier to protect and insure the operation of due Company's underground storage system; for any causes due to force majoure (which includes, acts of God: strikes, loekouts, evid commotion, riots, epidemics, laghtning, carthquakes, fires, storms. floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	
	b) All curtailments or interruptions shall be it "Curtailment Order" as contained in Section approved by the Public Service Commission.	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.	
÷	Special Provisions		
	It will be the responsibility of the customer to pa which will be required as a result of receiving serv 3. Electronic flow measurement ("EFM") equi- operated by the Company to obtain transportation the electric and communications support services ru- install EFM may elect the optional monthly EFM not required for customers whose contractual re- Mefday; however, such customers may, at their op- provisions set forth above.	It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T- 3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 31). EFM equipment is not required for customers may, at their option, elect to install EFM equipment under the same provisions set forth above.	E e
	No gas delivered under this rate schedule and applical other than an end-user for use as a motor vehicle fuel.	No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.	2
ISSUED:	ED: June 23, 1999	EFFECTIVE: July 24, 1999	
ISSI	ISSUED BY: William J. Senter	Vice President - Rates & Regulatory Affairs	

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 43 Cancelling First Revised SHEET No. 43

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

		Hate I-3	
9.	Te	Terms and Conditions	
	a)	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	
	(q	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.	
	c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.	E
	(p	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	
	(ə	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.	
	G	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.	
		A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.	
		· · ·	
SUED:		October 2, 1995 EFFECTIVE: November 1, 1995	

•

Vice President - Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

( tesued by Authorty of an Order of the Public Service Commission in Case No. 95 –010 dated October 20, 1995.) ISSUED BY: J. and Man. Country vice President - Rates & Regulatory Attains

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Third Revised SHEET No. 43 Cancelling Second Revised SHEET No. 43

. 1 , ,

		Interruptible Carriage Service	E
		Rate T-3	
6	Ë.	Terms and Conditions	
	(e	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	
	(4	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.	
	c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.	-
	(p	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	
	()	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and anondments thereunder.	
	<u> </u>	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.	
		A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.	
ISSI	UED:	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999	

WESTERN KENTUCKY GAS COMPANY       Original SHEET No. 4         WESTERN KENTUCKY GAS COMPANY       Original SHEET No. 4         Carriage Service       Carriage Service       Messter No. 4         Bale T-3       Messter No. 2       Messter No. 4         Bale T-3       Messter No. 2       Messter No. 2         Bale T-3       Message No. 2       Messter No. 2         Bale T-3       Messser No. 2       Messter No. 2         Mate Solution the applicable pipeline 5 system.       Messter No. 2       Messter No. 2         Mate Solution the assessed only once on any once	Cancelling First Revised SHEET No. 44 WESTERN KENTUCKY GAS COMPANY Interruptible Carriage Service g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system. 10. Late Payment Charge
Carriage Service     m       Rate T-3     m       Cerviage Service     m       Reade T-3     m       De solely responsible to correct, or cause to be corrected, any used on the applicable pipeline's system.     m       Seed if a customer fails to pay a bill for services by the due tomer's bill. The penalty may be assessed only once on any vices. Any payment received shall first be applied to ered. Additional penalty charges shall not be assessed on unpaid	N KENTUCKY GAS COMPANY Interruptible Carriage Service The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.
Rate T-3 or solely responsible to correct, or cause to be corrected, any used on the applicable pipeline's system. In the applicable pipeline's system. In the second of the correct o	Interruptible Carriage Service Rate T-3 r will be solely responsible to correct, any imbalances it has caused on the applicable stem.
ce solety responsible to correct, or cause to be corrected, any used on the applicable pipeline's system. ssed if a customer fails to pay a bill for services by the due tomer's bill. The penalty may be assessed only once on any vices. Any payment received shall first be applied to orded. Additional penalty charges shall not be assessed on unpaid	r will be solely responsible to correct, any imbalances it has caused on the applicabl stem. charge
used if a customer fails to pay a bill for services by the due tomer's bill. The penalty may be assessed only once on any vices. Any payment received shall first be applied to ered. Additional penalty charges shall not be assessed on unpaid	harge
	A primule may be assessed in a customer faits to pay a buil for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges shall not be assessed on unpaid penalty charges.
ISSUED: March 28 1983 EFFECTIVE: December 22, 1993	EFFECTIVE: July 24, 1999
(Issued by Authority of an Order of the Public Service Commission in Case No. 92–558 dated December 22, 1993)	J. Senter Vice President Rates & Regulatory Affairs

.

ISSUED BY: MALLY O. LANEN

.

2	P.S.C. No. 20	Original SHEET No. 45
---	---------------	-----------------------

Vida         In         Internative Fiel Regionary may periodically, the state of the providence of the tart of the Company may, periodically, the state of the	WESTERN KENTUCKY GAS COMPANY	WESTERN KENTUCKY GAS COMPANY		
	Carriage Service	and a many of the second s		Ξ
	Rate T-3		Rate T-3	
2, 1990 ISSUED: June 23, 1999 ISSUED BV: William J. Senter Vice President -	Alternative Fuel Responsive Fler. Provision Alternative Fuel Responsive Fler. Provision of this tariff, the Company may, periodically, flex Nowithstanding any other provision of this tariff, the constant presents afficient reliable and persustive information to satisfractorily prove to the Company sufficient reliable and persustive information to satisfractorily prove to the Company advantageous price and adequate quantity, to completely on materially displace the gas advantageous price and adequate quantity, to completely on materially displace the gas appropriate information by affidavit on a form on file with the Commission and appropriate information by affidavit on a form on file with the Commission and appropriate the meril of the flex request. Evaluate the meril of the flex request. Pursuant to this Section, the Company may flex the otherwise applicable transportation tate to allow the delivered cost of gas to approximate the customer's total cost, rate to allow the delivered cost of gas to approximate the customer's total cost, rate to allow the delivered cost of gas to approximate the customer's total cost, rate to allow the delivered cost of gas to approximate the customer's total cost, applicable rate. The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's factifics, or (2) the customer's alternative fuel fired capability of the customer's faction, the whicher is less. The Company reserves the right to confirm, to its satisfaction, the whicher is less. The four applicible alternative fuel fired capability of the customer's faction, the customer's alternative fuel.		<b>Ins</b> trariff the Company may, periodically, flex the applicable (It basis if, a customer presents sufficient reliable and over to the Company that alternative fuel, usable by the in both advantageous price and adequate quantity. To ervice that would otherwise be facilitated by this tariff. The mation by affidavit on a form on file with the Commission any may require additional information to evaluate the merid of the eustomer's total cost, including handling and storage the eustomer's total cost, including and storage the eustomer's total cost, including and storage the eustomer's facilities, or (2) the energy equivalent of the eustomer's facilities, or (2) the current the eustomer's alternative fuel.	E
Le contection de la contec		ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999	_
ISSUED BY: William J. Senter	EFFECTIVE: December 22, 15			
	Public Service Commission in Case No. 92-558 dated December 22, 1993 )	ISSUED BY: William J. Senter	Vice President – Rates & Regulatory Atlairs	

Vice President - Rates & Regulatory Affairs

ISSUED BY: MILLI S. LAVELL

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 45 **Original Sheet No. 45** Cancelling

Eor Entite Service Atea P.S.C. No. 20 First Revised SHEET No. 46 Cancelling Original SHEET No. 46

WESTERN KENTUCKY GAS COMPANY

<u>..</u>

3

										е 				
SI ETIN ACIN OCH CARTIAGE Service	. <u>Applicable</u>	Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.	2. Availability of Service	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	3. Nct Monthly Rate	In addition to any and all charges assessed by other parties, there will be applied:	a) Base Charge - <b>\$150.00 per delivery point</b> b) Transportation Administration Fee - 45.00 per customer per month	c) Simple Margin for Firm Service	First <sup>1</sup> 300 Mcf (2) <b>31.0615 per Mcf</b> Next <sup>1</sup> 14,700 Mcf (2) 0.5585 per Mcf Over 15,000 Mcf (2) 0.4085 per Mcf	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).	<sup>1</sup> All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

. •

σ
Đ
S
õ
Q
2
Ē

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 46 Cancelling First Revised SHEET No. 46

. . , .

WESTERN KENTUCKY GAS COMPANY

E		- = 2	 ຊຸ່ມ		Ξ	Ξ	Ee	88			
Firm Carriage Scrvice Rate T-4	Applicable Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tarifis.	ilability of Service Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same prenise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.	The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company. if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	<u>Net Monthly Rate</u> In addition to any and all charges assessed by other partics, there will be applied:	- \$250.00 per delivery point	- 50.00 per customer per month	<u>دو</u> @ 1.2000 per Mcf	Next <sup>1</sup> 14.700 Mcf (2) 0.6946 per Mcf Over 15,000 Mcf (2) 0.4299 per Mcf d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 51).	All gas consumed by the customer (Sales, transportation, and carriage: firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	EFFECTIVE: July 24, 1999
E	<u>Applicable</u> Entire Service Area of the Company to any customer for the requirements not included under one of the Company's sales tariffs.	<ol> <li><u>Availability of Service</u></li> <li>Available to any customer with an e service at the same premise, who carriage service by the Company to from existing facilities.</li> </ol>	<li>b) The Company may decline to initial receiving service under this tariff Company's sole judgment, the per practice or would have a detrimenta</li>	<ol> <li><u>Net Monthly Rate</u> In addition to any and all charges assess</li> </ol>	a) Base Charge	b) Transportation Administration Fcc	c) Distribution Charge for Firm Service First 300 Mcf	Next <sup>1</sup> 14.700 Mcf Over 15,000 Mcf d) Applicable Non-Commodity Comp Adjustment (GCA) filing.	e) Electronic Flow Measurement ("El	All gas consumed by the customer interruptible) will be considered for 15,000 Mcf has been achieved.	SSUED: June 23, 1999

•

Vice President - Rates & Regulatory Affairs

ISSUED BY: William J. Senter

(Issued by Authority of an Order of the Public Service Commission in Case No. 95 -- 010 dated October 20, 1995)

ISSUED: October 2, 1995

155UED BY Jee Ollan Crantt Mediant - Roles & Regulatory Maire

Proposed		Net Monthly Bill The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)	Nominated Volume Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mef as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer taball include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.	Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	ISSUED: June 23, 1999 ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs
WESTERN KI	WESTERN KI	4. <u>Net Mon</u> The Net Fcc, an Electron tarif(.)		Such nr nomina prospec Compar	ISSUED: June 23, 1999 ISSUED BY: William J
Present Present WESTERN KENTUCKY GAS COMPANY	Pirm Carriage Service Rate T-4 Net Monthly Bill	The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 'Special Provisions' of this tariff.) Mominated Volume	Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.	Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	ISSUED: October 2, 1995 . bsued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.) ISSUED BY: Doc (MML, Country - Vroe President - Rates & Regulatory Atfairs

•

For Entire Service Area

. ı , ,

. . . .

•

Harry I MAN AND AND

<sup>o</sup> resent	

WESTERN KENTUCKY GAS COMPANY

<u>For Entire Service Area</u> P.S.C. No. 20 Original SHEET No. 47B

•

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47B Cancelling Original SHEET No. 47B

## WESTERN KENTUCKY GAS COMPANY

ε

	Firm Carri	Firm Carriage Service	Ð
	Rate	Rate T-4	
(q	"Cash out" Method		
	Imbalance volumes	Cash-out Price	
	First 5% of Mcf customer (ii)	à 100% of Index Price	
	Next 5% of Mcf customer	90% of Index Price	
	Over 10% of Mcf Gustamer (1)	@ 80% of Index Price	
	Not to exceed the Imbalance volumes		
	The index price will equal the effective "Cash out" index pipeline or as filed with the Commission by the Company.	The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c)	Customer will be reimbursed for all pipeline transportation commodity charges a out volumes. However, the reimbursement will not exceed pipeline transportatio charges the Company would have incurred to transport the "Cash Out" volumes.	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
(p		In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the pipeline(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	
c)	Customer may, by written agreement with th volumes, up to 70% of "MCF commer", on a service will be provided on a "best efforts" E "first through the meter" delivered to the Cu Company on the Customer's account.	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 70% of "MCF company", on a monthly basis at .10/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	
ISSUED:	: Junc 23, 1999	EFFECTIVE: July 24, 1999	

•

Vice President – Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

	rifm Carriage Service	
	Hate 1-4	
(q	) "Cash out" Method	
<u>-</u>	Imbalance volumes     Cash-out Price       First     5% of Mcf Customer     @       Next     5% of Mcf Customer     @       Over     10% of Mcf Customer     @	
	<sup>1</sup> Not to exceed the Imbalance volumes	
	<sup>2</sup> The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	t for the
G	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	charges pipeline transport
p	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	sible for ailure to ties with
ົວ 	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF $_{\rm Comman}$ ", on a monthy basis at 10 $\mu$ /MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	positive ACF per by the cd to the stomer's
		· · · · · · · · · · · · ·
issued:	October 2, 1995 EFFECTIVE: Noven	November 1, 1995
ssued by	bsued by Authorty of an Order of the Public Service Commission in Case No. 95 –010 dated October 20, 1995.	5.)
ISSUED B	ISUE BY: Le aller Level Meresident - Pales & Regulatory Attains	

a)		
e Are	0	o. 47C
ervic	No. 20	Т.
thire S	S.C.	I SHEE
Ш	٩	rigina
Ē		õ

# WESTERN KENTUCKY GAS COMPANY

	Firm Carriage Service	
7.	Curtailment	٤
	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	
œ	Special Provisions	
	It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment, acceptable to the Company, is required to be installed, maintained, and operated to obtain transportation service. The customer is responsible for providing the electric however, EFM equipment, short ervices related to the EFM equipment. Provided, than 100 MCF/day. Customers required for customers whose requirements are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly A written contract with maximum dait, and anoth, and another and the another and a set and a set and a set and a set and the another and a set and a set and a set and a set and the another and a set and set and a set and a set and a s	
	minimum term of one year shall be required. No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end -ness for use on and the second state.	
	the set of use as a motor vehicle fuel.	
ISSUED:	2. October 2, 1995 EFFECTIVE: November 1, 1995	
bsued SSUED	besued by Authority of an Order of the Public Service Commission in Case No. 95–010 dated October 20, 1995.) ISSUED BY	

### Proposed

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47C Cancelling

Cancelling Original SHEET No. 47C Ξ

WESTERN KENTUCKY GAS COMPANY

	Firm Carriage Service
	Rate T-4
	Curtailment
	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes. fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company:
æ	Special Provisions
	It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("FFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The existence is responsible for providing the electric by the Company to obtain transportation service. The transmetations we installed

concrement now measurement, 127-bit y equipment is required to be instanted, and operational by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 51). EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 Mcfday; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

**((**)

Ð

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

ISSUED: June 23, 1999

ISSUED BY: William J. Senter

EFFECTIVE: July 24, 1999

Vice President - Rates & Regulatory Affairs

6	ł	-
ervice Area	o. 20	ET No. 470
Intire Se	P.S.C. N	I SHE
For		Origina

. 1 . ۲

### Present

Por Entire Service Area P.S.C. No. 20 Original SHEET No. 47D WESTERN KENTUCKY GAS COMPANY	Proposed	FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 47D Cancelling Original SHEET No. 47D
Firm Carriage Service	WESTERN KENTUCKY GAS COMPANY	
9. Terms and Conditions	Firm Car	Hrm Carriage Service (1)
a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.	9. Terms and Conditions	Kate 1-4
b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to novide aurealse cross to the account	a) Specific details relating to volume. delivery point written contract or amendment with the customer.	Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
/ arrangements, gas under this	<li>b) The Company will not be obligated to deliv customer's maximum daily carriage volum provide any sales gas to the customer.</li>	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
Firm Carriage Service Rate to the facilities of the Company. d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.	<ul> <li>c) It shall be the customer's responsibility to any regulatory approval required, to deli- facilities of the Company.</li> </ul>	It shall be the customer's responsibility to make all necessary arrangements, including obtaining (T) any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions and include	<ul> <li>d) The Company reserves the right to refuse to specifications.</li> </ul>	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.	<ul> <li>c) The Rules and Regulations and Orders of th Company and the Company's General Te Tariff Rates shall likewise apply to these C thereunder.</li> </ul>	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
In which to secure representation volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff. A "reasonable time" will be, except when precluded by operational constraints,	<ol> <li>In the event the customer loses its gas su secure replacement volumes (up to the ce Section 5 of this tariff.</li> </ol>	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
	A "reasonable time" will be, except when precluded by operationa make-up grace period by the respective interstate pipeline transporter.	A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.	g) The eustomer will be solely responsible to caused on the applicable pipeline's system.	The eustomer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.
ISSUED: October 2, 1995 EFFECTIVE: November 1, 1995	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999
( $Bsued by Authority of an Order of the Public Service Commission in Case No. 95–010 dated October 20, 1995.) ISSUED BY: control Output Output V and V an$	ISSUED BY: William J. Senter	Vice President – Rates & Regulatory Affairs

.

For Entire Service Area P.S.C. No. 20 Original SHEET No. 48

#### Present

# WESTERN KENTUCKY GAS COMPANY

	٤	by the due ace on any applied to on unpaid		odically, flex ner presents fle, in both ble, in both blace the gas l submit the mission and prmation to	arsportation total cost, e minimum s otherwise	tither (1) the s, or (2) the e customer, faction, the cuted price	
Firm Carriage Service Rate T – 4	10. Late Payment Charge	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	11. Alternative Fuel Responsive Flex Provision	Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.	Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.	The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.	
	-		-				

ISSUED: October 2, 1995

EFFECTIVE: November 1, 1995

•

( is sued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995.)

ISSUED BY: Ju Olly County Vice President - Pates & Regulatory Attains

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 48 Cancelling Original SHEET No. 48

. .

, .

WES	WESTERN KENTUCKY GAS COMPANY		
	Firm Carriage Service Rate T-4		£
	Late Payment Charge		
	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	r services by the due date shown on the m any bill for rendered services. Any endered. Additional penalty charges shall	
Ξ	. Alternative Fuel Responsive Flex Provision		
	Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affdavit on a form on file with the Commission, and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.	my may, periodically, flex the applicable istomer presents sufficient reliable and any that alternative fuel, usable by the geous price and adequate quantity, to the price and adequate quantity, to the or size of a form on file with the Commission ditional information to evaluate the merit ditional information to evaluate the merit	E
	Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.	applicable transportation rate to allow the , including handling and storage charges. be the non-commodity component of the	
	The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative-fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the eustomer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.	ed, would exceed either (1) the current eilities. or (2) the energy equivalent of the ever is less. The Company reserves the fuel capability and the reasonableness of	
······································			
ISSI	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999	
SSI	ISSUED BY: William J. Senter	Vice President - Rates & Regulatory Affairs	

Orginal Sheet No. 49	WESTERN KENTUCKY GAS COMPANY	Alternate Receipt Point Service Rate T-5	1. Applicable	Entire service area of the Company to any customer, subject to limitations noted below. for that portion of the customer's transportation (Rate T-2) or carriage service (Rate T-3 or Rate T-4) requirements.	2. Availability of Service	<ul> <li>a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplicr immediately upstream of customer's premises.</li> <li>b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.</li> <li>c) The Company in its sole judgment, shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.</li> <li>d) Access to certain alternate receipt points may be limited or restricted altogether by the Company, in its sole judgment.</li> <li>e) Availability of service is contingent upon the Company's sole determination that such service is available through existing facilities.</li> <li>f) The Company and decline to initiate service to a customer under this tariff. if in the Company set is proving a customer of such service by a point and power the performance of such service dupted or prestrict by the Company set of the performance of such service by the Company.</li> </ul>	3. Net Monthly Rate	In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their transportation (Rate T-2) or carriage service (Rate T-3 or Rate T-4) requirements, the following supplemental distribution charge will be applied to all volumes received and transported from the Alternate Receipt Point:	a) Distribution Charge	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999
	ANX'					Reserved for Future Use				EFFECTIVE: December 20, 1998
	WESTERN KENTUCKY GAS COMPANY					Ϋ́				ISSUED: November 19, 1998

Vice President - Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

Vice President - Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original Sheet No. 49

Present

Proposed

P.S.C. NO. 20 First Revised Sheet No. 49 Cancelling Orginal Sheet No. 49

.

FOR ENTIRE SERVICE AREA

ŝ

<u>_</u>
¢
S
ധ
<u> </u>
۵.

		ź					
FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised Sheet No. 50 Cancelling Original Sheet No. 50		Point Service	2	atances Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs. Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's sole judgment.		Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis. The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point. Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer. Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer 's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.	EFFECTIVE: July 24, 1999
Proposed	WESTERN KENTUCKY GAS COMPANY	Alternate Receipt Point Service	Introloncos	<ul> <li>4. Impaiances</li> <li>a) Volumes delivered by the Company under the Alternate Receipt Point service may subjected to imbalance restrictions additional to those specified in the transportatic (Rate T-2) or carriage (Rate T-3 or Rate T-4) ariffs.</li> <li>b) Banking or Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's sole judgment.</li> </ul>	5. Terms and Conditions	<ul> <li>a) Volumes under the Alternate Receipt Point service are received for redelivery the Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.</li> <li>b) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.</li> <li>d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer is transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.</li> </ul>	ISSUED: June 23, 1999
FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original Sheet No. 50	MPANY					Reserved for Future Use	EFFECTIVE: December 20, 1998
Present	WESTERN KENTUCKY GAS COMPANY						ISSUED: November 19, 1998

**ISSUED BY: William J. Senter** 

Vice President - Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

•

Vice President - Rates & Regulatory Affairs

,

ı

, •

Cancelling (First Substitute) Original SHEET No. 51 For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 51

WESTERN KENTUCKY GAS COMPANY

Special Charges

		<b>.</b>
Turn on new service with meter set •	\$28.00	
Turn on service (shut - in test required) •	18.00	E :
Turn on service (meter read only required) •	10.00	E 6
Reconnect delinquent service	no charge	:
Reconnect service temporarily off at customers request	25.00	
Termination or field collection charge	5.00	: :
Special meter reading charge	no charge	
Meter test charge	20.00	
Returned check charge	15.00	5
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment – - Class 1 EFM equipment (less than 37,500, including installation cost) 10	lent – 105 00 per mo	E 1
- Class 2 EFM equipment (more than \$7.500. including installation cost)		E
	410.00 per mo.	ε
ie i		
ISSUED: October 2, 1995 EFFECTIVE:	EFFECTIVE: November 1, 1995	

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 51 Cancelling First Revised SHEET No. 51

.

WESTERN KENTUCKY GAS COMPANY

,

ı

	Special Charges		
Service	After Hours	Regular	
Meter Set*	\$35.00	\$28.00	2
Turn-on*	25.00	20.00	(I'N)
Read	14.00	12.00	ź
Reconnect Delinquent Service	40.00	34.00	(N.I)
Scasonal Charge	73.00	65.00	2
Special Meter Reading Charge	V/N	No Charge	
Meter Test Charge	V/N	20.00	
Returned Check Charge	VN	23.00	E
Late Payment Charge (Rate G-1 only)		5%	2
Premises Charge for new residential service connections** - Requiring main extension - Not requiring main extension	ervice connections**	13.05 per mo. 11.25 per mo.	ŝ
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment - Class I EFM equipment (less than \$7,500, including installation costs) 10; - Class 2 EFM equipment (more than \$7,500, including installation costs) 24;	nic Flow Measurement ("EFM" n \$7.500, including installation an \$7.500, including installation	) equipment costs) 105.00 per mo. n costs) 245.00 per mo.	ź
<ul> <li>Waived for qualified low income applicants ("LHEAP participants")</li> <li>Waived for qualified low income applicants ("LHEAP participants") and HUD-certified low income new housing</li> </ul>	applicants ("LHEAP participa applicants ("LHEAP participa	nts") ints") and HUD-certified	(N)
ISSUED: June 23, 1999	EFFEC	EFFECTIVE: July 24, 1999	•
ISSUED BY: William J. Senter	Vice President – Rates	Vice President – Rates & Regulatory Affairs	

.

EFFECTIVE: November 1, 1995

'ested by Authority of an Order of the Public Service Commission in Case No. 95–010 dated October 20, 1995.)

155UED BY . Ja aller Coult Vice Presdon - Paise & Regulary Attains

<b>_</b>
C
Q
တ္သ
ደ
٩

First Revised SHEET Nos. 2-R, 15-R, 18-R Original SHEET Nos. 1–R thru 19–R For Entire Service Area Original SHEET No. 62 P.S.C. NO. 20 P.S.C. NO. 19 Cancelling

## WESTERN KENTUCKY GAS COMPANY



September 4, 1992 ISSUED:

issued by: Muy S. Kaull

EFFECTIVE: March 4, 1993

Vice President - Rates & Regulatory Affairs

**ISSUED BY:** William J. Senter

ISSUED: June 23, 1999

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 62 **Original SHEET No. 62** Cancelling

WESTERN KENTUCKY GAS COMPANY



Vice President - Rates & Regulatory Affairs

+	
C	_
a	)
U	2
đ	)
5	
Ω	
_	

For Entire Service Area P.S.C. NO. 20 Original SHEET No. 65 Cancelling P.S.C. NO. 19 Original SHEET Nos. 1–R.thru 19–R First Revised SHEET Nos. 2–R,15–R,18–R

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

ч С

- c) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposit, the payment or credit shall be on a protect entert and and owing will be credited to the customer's bill prior to track of a basis. Upon termination of service, the deposit, any principal amounts, and interest entert and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non – payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

### 6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer – specific costs incurred to benefit specific customers. Listed below are the special charges included in the company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 51 for the amount of the charge.

a) Turn-on charge. A turn-on charge may be assessed for a new service turn on, seasonal turn on, or temporary service. A turn-on charge shall not be made for initial installation of service where a tap fee is applicable.

ISSUED: September 4, 1992

EFFECTIVE: March 4, 1993

//...

Muy S. Lout

ISSUED BY:

Vice President - Rates & Regulatory Attairs

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 65 Cancelling Original Sheet No. 65

ı

,

WESTERN KENTUCKY GAS COMPANY

**Rules and Regulations** 

e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the

 Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested

deposit is not made.

Company will issue a new receipt of deposit to the customer.

g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is definquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the deposit, any principal announts, and interest carned and owing will be credited to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 51 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

ISSUED: June 23, 1999

**ISSUED BY: William J. Senter** 

EFFECTIVE: July 24, 1999

Vice President - Rates & Regulatory Affairs

Ξ

Ê

يسهد
Φ
ഗ
Ð
Ē
Ω

For Entire Service Area Original SHEET No. 66 (First Substitute) P.S.C. NO. 19 P.S.C. NO. 20 Cancelling

First Revised SHEET Nos. 2-R, 15-R, 18-R Original SHEET Nos. 1-R thru 19-R

WESTERN KENTUCKY GAS COMPANY

(c. 1) Special meter reading charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary Company representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Company representative actually terminates service or if, in the course of the trip, the customer pays the pay the delinquent bill by a specific date. The Company may make a field collection Reconnect charge. A reconnect charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company rules or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges. A reconnect charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months A charge may be assessed when a delinquent bill to avoid termination. The charge may also be made if the Company representative agrees to delay termination based on the customer's agreement to for a Company representative to make a trip to read the meter. **Rules and Regulations** is reconnected at the same or any other premises. Termination or field collection charge. charge only once in any billing period. Ð ច ۹ ۹

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.)

Meter resetting charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request. ଚ

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.) Meter test charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006 section 18, and the tests show the meter is not more than two (2) parcent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast. G

September 4, 1992 ISSUED:

EFFECTIVE: March 4, 1993

Vice President - Rates & Regutatory Affairs

issued by: Muy S. Koull

Proposed

FOR ENTIRE SERVICE AREA First Revised SHEET No. 66 P.S.C. NO. 20

**Original SHEET No. 66** Cancelling

WESTERN KENTUCKY GAS COMPANY

		Rules and Regulations	
	0	Read. A read charge may be assessed for the establishment of new service where only a meter read is required.	Z,
	(p	Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.	E
	c)	Scasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.	z
	C	After Hours Charge. An additional charge shall be applied to any special service activity. including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.	z
	(j	Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be retread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.	
		(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).	
	Ê	Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.	
	ē	Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.	
loss	Ë	SSUED: June 23, 1999 EFFECTIVE: July 24, 1999	_

**ISSUED BY: William J. Senter** 

Vice President - Rates & Regulatory Affairs

Proposed FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SILEET No. 67 Cancelling Original SILEET No. 67	WESTERN KENTUCKY GAS COMPANY	Rules and Regulations	<ul> <li>g) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.</li> </ul>	k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.	<ol> <li>Premises Charge. A charge to recover Excess Investment associated with new residential service connections, along with carrying costs and related taxes. The following terms and conditions are applicable to the charge:</li> </ol>	1) Separate charges shall be computed and applied for those service connections requiring main extension and for those connections not requiring main extension.	2) The charges are applicable to all new residential service connections, commencing with connections made on and after January 1, 2001.	3) The charge shall be payable for 180 months and is applicable to the service address. regardless of changes in ownership, commencing with the first occupant of the address following service connection.	<ol> <li>Premises Charges shall not be applicable to HUD-certified low-income new housing or to LIHEAP-qualified customers at any service address.</li> </ol>	5) The Company shall update the amounts of the charges annually and, upon Commission approval, apply such new charges prospectively for new residential service connections in the ensuing year. If the amount of increase or decrease to the Premises Charge is less than 10%, the Company may waive implementation of such increase or decrease and charge the existing Premises Charge for new connections in the ensuing year.	6) The Company shall file a report with the Commission annually, not later than 120 days after the close of the Company's fiscal year, listing the number and type of Premises Chartees levicd during the fiscal vert and the financial accounting entries for	the disposition of revenues, cost recovery, and taxes. ISSUED: June 23, 1999	ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs
For Entire Service Area P.S.C. NO. 20 Original SHEET No. 67 Cancelling P.S.C. NO. 19 Original SHEET Nos. 1 – R. 110– R First Revised SHEET Nos. 2– R, 15– R, 18– R	Billes and Berniations	0 and regulators	Returned check charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.	Late payment penalty. A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.	Customer Complaints to the Company Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing the Company will make a prompt and complete investigation and advise	the complaintant of its fundings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complaintant of this right to file a complaint with the Commission, and will provide him	will the acutes and telephoner number of the commission. It a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.	and of formation in section is formed to be	It upon perious test, request test, or company test a meter in service is tout to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.			EFFECTIVE: March 4, 1993	Vice President – Rates & Regulatory Affairs
Present Western Kentlicky gas company			<li>g) Returned check charge. A re accepted for payment of a Com institution.</li>	h) Late payment penalty. A penalty m services by the due date shown on th only once on any bill for rendered applied to the bill for services ren assessed on unpaid penalty charges.	<ol> <li>Customer Complaints to the Company Upon complaint to the Company by a cus or in writing the Company will make a p</li> </ol>	the complainant of its findings. If a the Company's office is not resolve complainant of his right to file a co	with the address and technoire nut not resolved, the Company will pri- right to file a complaint with the Co the Commission.	8. <u>Bill Adjustments</u>				ISSUED: September 4, 1992	ISSUED BY: May S. Kaull

•

•

i

Ĵ.

ī.

H
ĕ
ő
ቯ
_

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Original SHEET No. 67A

4 L

**ا**ر ر

.

•

#### Proposed

WES	WESTERN KENTUCKY GAS COMPANY	
	Rules and Regulations	(C.T)
~	Customer Complaints to the Company	
	Upon complaint to the Company by a customer at the Company's office, by telephone. or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide the number of the Commission and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complaint of his right to file a complaint with the Commussion and the Commission and the Commission at the Commission and the Commission at the complaint to the Commission at the teast oral notice to the complaint to the Commission.	
×	Bill Adjustments	
	a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.	
ISS	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999	

-

Vice President - Rates & Regulatory Affairs

**ISSUED BY: William J. Senter** 

Cancelling P.S.C. NO. 19 Original SHEET Nos. 1–R thru 19–R First Revised SHEET Nos. 2–R, 15–R, 18–R For Entire Service Area P.S.C. NO. 20 Original SHEET No. 78

# WESTEP

	<u> </u>									
TERN KENTUCKY GAS COMPANY	Rules and Regulations	c) The customer's service line extending from the outlet of the meter shall be installed and maintained by the customer at his expense.	f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.	g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.	Owners Consent	In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.	The Company will not require a prospective customer to obtain easements or rights -of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights -of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.	Customer's Equipment and Installation	a) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.	b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating or wrapping and method of connecting the joints of pipe. The location shall be the moint of easiest access to the Company from its facilities and the Company shall be

19.

### Ö 20.

- a)
- point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made. ፍ

September 4, 1992 ISSUED:

EFFECTIVE: March 4, 1993

ISSUED BY: Mult S. Karth Vice President - Rates & Regulatory Affairs

#### Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 First Revised SHEET No. 78 Cancelling Original SHEET No. 78

T .

s at

#### ICKV GAS COMPANY -WESTERN

		Kuics and Keguiations
1	c)	) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
	G	The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
	(J	) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.
13	<u>0</u> 0	Owners Consent
	74358	In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.
	6654	The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.
5	20. C	Customer's Equipment and Installation
	a)	The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
	ع	b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or vrapping, and method of connecting the joints of pipe. The location shall be the point of castiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.
SS I	SUED	ISSUED: June 23, 1999 EFFECTIVE: July 24, 1999

Vice President - Rates & Regulatory Affairs

**ISSUED BY:** William J. Senter

سب.
Ċ
Ð
တ္သ
Ľ
٥

Original SHEET Nos. 1-R thru 19-R For Entire Service Area Original SHEET No. 82 P.S.C. NO. 19 P.S.C. NO. 20 Cancelling

ES	VESTERN KENTUCKY GAS COMPANY		WEST	WESTERN KEN
	Rules and Regulations	(1)		
27.	Point of Delivery of Gas		27.	Point of D
	The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.			The point of from the part outle
28.	Distribution Main Extensions		28.	Distributi
	a) The Company will extend without charge an existing distribution main one hundred (100) feet for each single customer provided the following criteria is met:			a) Thc cach
	1) The existing main is of sufficient capacity to properly supply the additional customer(s);			(
	2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and			2)
	3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.			3)
	b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extension shall be treated as a new and separate extension. Any further or lateral extension shall be treated as a new and separate extension.			b) Who for the for the has has prace furt

September 4, 1992 ISSUED:

EFFECTIVE: March 4, 1993

Vice President - Rates & Regulatory Affairs ISSUED BY: May S. Lard

Proposed

First Revised SHEET No. 82 **Original SHEET No. 82** P.S.C. NO. 20 Cancelling

FOR ENTIRE SERVICE AREA

- ' 4

-1

Ξ

TUCKY GAS COMPANY

**Rules and Regulations** 

elivery of Gas

ipes of the Company's service connection in to the customer's service line or pipe or of delivery of gas supplied by the Company shall be at the point where the gas passes st of the meter, whichever is nearest the delivery main of the Company.

### on Main Extensions

- Company will extend an existing distribution main up to one hundred (100) feet for single customer provided the following criteria is met:
- The existing main is of sufficient capacity to properly supply the additional customer(s);
- Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and.
- Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
- enever an extension exceeds one hundred (100) feet per customer, the Company will r into an agreement with the customer(s) or subscriber(s). The agreement will provide he extension on a cost per foot basis with the additional amount to be deposited with Company by the customer(s) or subscriber(s). The agreement will contain provisions a proportionate and equitable refund in the event other customers are connected to the nsion within a ten (10) year period. Refunds shall be made only after the customer(s) used gas service for a minimum continuous period of one (1) year. The Company rves the right to determine the length of the extension, to specify the pipe size and ntion of the extension, and to construct the extension in accordance with its standard ctices. Title to all extensions covered by agreements shall be and remain in the npany and in no case shall the amount of any refunds exceed the original deposit. Any her or lateral extension shall be treated as a new and separate extension.

ISSUED: June 23, 1999

EFFECTIVE: July 24, 1999

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs

P.S.C. NO. 20 P.S.C. NO. 20 First Revised SHEET No. 85 Cancelling Original SHEET No. 85 Original SHEET No. 85	Proposed	FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SHEET No. 85 Cancelling First Revised SHEET No. 85
Rules and Regulations	(1) WESTERN KENTUCKY GAS COMPANY	
33. Curtailment Order	Rules and	Rules and Regulations
In cases of impairment of gas supply or partial or total interruptions and when it appears that the Company, is or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.	33. Curtailment Order In cases of impairment of gas supply o interruptions and when it appears that th	Curtailment Order In cases of impairment of gas supply or distribution system capacity, or partial or total interrubtions and when it appears that the Company is, or will be, unable to supply the (T)
a) Definitions: Residential – Service to customers for residential purposes including housing	requirements of all of its customers in any system or segm gas service to its customers in the manner set forth below.	requirements of all of its customers in any system or segment thereof. the Company shall curtail gas service to its customers in the manner set forth below.
complexes and apartments. Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.	a) Definitions: Residential – Service to customers fo and apartments.	Definitions: Residential – Service to customers for residential purposes including housing complexes and apartments.
Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.	Commercial – Service to customers including institutions and local and f manufacturing.	Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.
Summer Period – The seven consecutive monthly billing periods of April through October.	Industrial – Service to customers eng raw or unfinished materials into an observice mover for each	Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sele
Winter Period – The five consecutive monthly billing periods of November through March.		
Base Period Volumes – Monthly base period volumes will be specified to each customer's contract with the Company.		
Maximum Seasonal Volumes – Maximum Summer Period volumes shall be the assigned Base Period Volumes for the Summer Period; maximum Winter Period Volumes shall be the assigned Base Period volumes for the Winter Period.		
Adjusted Seasonal Volumes – A customers maximum seasonal volumes as adjusted from time to time to reflect curtailment in accordance with the Company's priorities of curtailment.		
ISSUED: March 29, 1933 EFFECTIVE: December 22, 1993	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999
(Issued by Authority of the Public Service Commission in Case No. 92 - 558 dated December 22, 1993 )	ISSUED BV: William J. Senter	Vice President – Rates & Regulatory Affairs

<del>ار</del> ار

ì

ISSUED BY: Mary S. Love Unce President - Rates & Regulatory Affairs

.

For Entire Service Area P.S.C. NO. 20 First Revised SHEET No. 86 Cancelling Original SHEET No. 86

WESTERN KENTUCKY GAS COMPANY		
Rules and Regulations		Û,
b) Priorities of Curtailment:		
Sales Service		
The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.	i a daily, ollowing rder.	
High Priority		
Priority 1. Residential, and services essential to the public health where no alternate fuel exists (Rate $G-1$ ).	here no	<u></u>
Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).		
Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1).	er lower	
Priority 4. Industrials served under Rate G-1 or LVS-1.		
Low Priority		
Priority 5. Customers served under Rates $G-2$ or LVS-2 other than boilers included in Priority 6.	n boilers	
Priority 6. Boiler loads shall be curtailed in the following order (Rates $G-2$ or LVS-2).	6−2 or	
<ul> <li>a Boilers over 3,000 Mcf per day.</li> <li>b Boilers between 1,500 Mcf and 3,000 Mcf per day.</li> <li>c Boilers between 300 Mcf and 1,500 Mcf per day.</li> </ul>		
Priority 7. Imbalance sales service under Rate T-3.		
Priority 8. Flex sales transactions.		
ISSUED: March 29, 1993 EFFECTIVE: December	December 22, 1993	

Proposed

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SILEET No. 86 Cancelling

WESTERN KENTUCKY GAS COMPANY

Rules and Regulations

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily. monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1).

Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

- Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
  - Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
    - A Boilers over 3,000 Mef per day. B - Boilers between 1,500 Mef and 3,000 Mef per day. C - Boilers between 300 Mef and 1,500 Mef per day.

Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.

Priority 8. Flex sales transactions.

ISSUED: June 23, 1999

ISSUED BY: William J. Senter

Visa Drecident - Rates & Sev

Vice President - Rates & Regulatory Affairs

EFFECTIVE: July 24, 1999

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 22, 1993 ) ISSUED BY: Mary S. Long (L Vree President – Rates & Regulatory Affairs

sed

Cancelling First Revised SHEET No. 86

ţ

.1

ΰ

-
ወ
ŝ
Ð
~
а_

For Entire Service Area P.S.C. NO. 20 First Revised SHEET No. 87 Carcotinn

v

FOR ENTIRE SERVICE AREA P.S.C. NO. 20 Second Revised SILEET No. 87

۸

Ξ

Present Eist Revised SHEET No. 87 Cancelling Concerned SHEET No. 87 Concerned SHEET No. 87	Proposed	Second Revised SILEET No. 87 Second Revised SILEET No. 87 Financial Sulface No. 87	-87
WESTERN KENTUCKY GAS COMPANY			
Rules and Regulations	(1) WESTERN KENTUCKY GAS COMPANY	S COMPANY	
c) Penalties:		Rules and Regulations	
	c) Penalty for Una	Penalty for Unauthorized Overruns	
quantity of gas than its daily contract demand or a quantity in excess of any temporary authorization whether a Curtailment Order is in effect or not, the customer shall pay for the unauthorized gas so used at the rate of \$15.00 per Mcf. Billing of this penalty shall be made within 90 days of the date of violation and shall be due and payable within 20 days of billing.	In the event a c Order either as allowed volume discretion, apply	In the event a customer fails in part or in whole to comply with a Company Curtailment Order cither as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.	tailment than its its sole
If, at the end of any seasonal period, a Buyer exceeds its Adjusted Seasonal Volumes for that period, the Buyer shall pay a penalty of \$15 per Mcf for all volumes taken in excess of 102% of its adjusted seasonal volume. The penalty is to	In addition to o penalty(s) assess failure to compl	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.	for any stomer's
be in addition to the regular applicable rate, but no such penalty share or parave for any season in which the excess volume is less than 100 Mcf. The Company, at its sole discretion, may reduce the Buyer's Adjusted Seasonal Volume in the succeeding seasonal period by an amount equal to the excess volume taken.	The payment of to take unautho substitute for an	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.	the right red as a
The payment of penalty charges shall not be considered as giving any customer the	d) Discontinuance of Service	of Service	
right to take unautorized volume of any other remedy available to the Company. considered as a substitute for any other remedy available to the Company. d) Discontinuance of Service	The Company s any customer th	The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.	upply of
ISSUED: March 29, 1993 EFFECTIVE: December 22, 1993	ISSUED: June 23, 1999	EFFECTIVE: July 24, 1999	
- Au	ISSUED BY: William J. Senter	nter Vice President - Rates & Regulatory Affairs	irs
issued BY: Mary S. Lovel Vice President - Rates & Regulatory Affairs			

.