Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

LG&E
a PPL company

VIA ELECTRONIC FILING

RECEIVED
OCT 19 2026
PUBLIC SERVICE
COMMISSION

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

October 19, 2026

Dear Mr. McNeil:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its September 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the November 2026 billing cycle which begins October 29, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: September 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00042	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00053	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ (0.00011)	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 29, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: September 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$33,417,508 / 1,103,421,795 KWH	= (+) $	0.03029 / KWH
P.S.C. Electric No. 14, First Revision of Original Sheet No. 85.1 effective September 1, 2026			= (-) $	0.02987 / KWH
FAC Factor (1)			= $	0.00042 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 29, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: September 2026

(A) Company Generation				
Coal Burned	(+)	$	25,496,150	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		5,968,261	(1)
Fuel (assigned cost during Forced Outage)	(+)		-	
Fuel (substitute cost for Forced Outage)	(-)		-	
SUB-TOTAL		$	31,464,411	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,531,073	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		-	
Less Purchases Above Highest Cost Units	(-)		61,336	
Internal Economy	(+)		2,220,749	
Internal Replacement	(+)		10,899	
SUB-TOTAL		$	3,701,385	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	368,423	
Internal Economy	(+)		922,743	
Internal Replacement	(+)		546,282	
Dollars Assigned to Inter-System Sales Losses	(+)		1,842	
SUB-TOTAL		$	1,839,290	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	(91,002)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	33,417,508	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $6,440

Gas burned = $59

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: September 2026

(A)	Generation (Net)	(+)	1,132,544,136
	Purchases including interchange-in	(+)	7,820,000
	Internal Economy	(+)	83,771,000
	Internal Replacement	(+)	337,000
	SUB-TOTAL		1,224,472,136
(B)	Inter-system Sales including interchange-out	(+)	13,232,000
	Internal Economy	(+)	34,063,000
	Internal Replacement	(+)	19,944,000
	System Losses (1,157,233,136 KWH times 4.65%)	(+)	53,811,341
	SUB-TOTAL		121,050,341
	TOTAL SALES (A-B)		1,103,421,795

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: September 2026

1.	Last FAC Rate Billed		0.00160
2.	KWH Billed at Above Rate		1,158,962,098
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 1,854,339
4.	KWH Used to Determine Last FAC Rate		1,215,838,212
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,215,838,212
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 1,945,341
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (91,002)
10.	Total Sales "Sm" (From Page 3 of 5)		1,103,421,795
11.	Kentucky Jurisdictional Sales		1,103,421,795
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (91,002)

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: September 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 2,186,192.18	83,771,000	KU Fuel Cost - Sales to LGE Native Load
	34,557.10		Half of Split Savings
	$ 2,220,749.28	83,771,000	
Internal Replacement			
	$ 10,899.35	337,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 10,899.35	337,000	
Total Purchases	$ 2,231,648.63	84,108,000	
Sales			
Internal Economy			
	$ 921,217.06	34,063,000	Fuel for LGE Sale to KU for Native Load
	1,526.42		Half of Split Savings to LGE from KU
	$ 922,743.48	34,063,000	
Internal Replacement			
	$ 546,282.19	19,944,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 546,282.19	19,944,000	
Total Sales	$ 1,469,025.67	54,007,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 921,217.06	34,063,000	Fuel for LGE Sale to KU for Native Load
	1,526.42		Half of Split Savings to LGE from KU
	$ 922,743.48	34,063,000	
Internal Replacement			
	$ 546,282.19	19,944,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 546,282.19	19,944,000	
Total Purchases	$ 1,469,025.67	54,007,000	
Sales			
Internal Economy			
	$ 2,186,192.18	83,771,000	KU Fuel Cost - Sales to LGE Native Load
	34,557.10		Half of Split Savings
	$ 2,220,749.28	83,771,000	
Internal Replacement			
	$ 10,899.35	337,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 10,899.35	337,000	
Total Sales	$ 2,231,648.63	84,108,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: September 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	776,752
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	582,564
4.	Current Month True-up	OSS Page 3	$	5,118
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	587,682
7.	Current Month S(m)	Form A Page 3		1,103,421,795
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00053

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: September 2026

Line No.				
1.	Total OSS Revenues		$	1,904,363
2.	Total OSS Expenses		$	1,127,611
3.	Total OSS Margins	L. 1 - L. 2	$	776,752

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: September 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00009)
2.	KWH Billed at Above Rate		1,158,962,098
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (104,307)
4.	KWH Used to Determine Last OSS Adjustment Factor		1,215,838,212
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,215,838,212
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (109,425)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 5,118
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		1,103,421,795
11.	Kentucky Jurisdictional Sales		1,103,421,795
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 5,118

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
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VIA ELECTRONIC FILING

RECEIVED
SEP 18 2026
PUBLIC SERVICE COMMISSION

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

September 18, 2026

Dear Mr. McNeil:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its August 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the October 2026 billing cycle which begins September 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: August 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00113	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00014	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00099	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 30, 2026

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: August 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$35,318,102 / 1,187,829,591 KWH	= (+) $	0.02973 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00113 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: September 30, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: August 2026

(A) Company Generation				
Coal Burned	(+)	$	27,861,203	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		5,898,358	(1)
Fuel (assigned cost during Forced Outage)	(+)		149,853	
Fuel (substitute cost for Forced Outage)	(-)		135,785	
SUB-TOTAL		$	33,773,629	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,681,589	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		68,545	
Less Purchases Above Highest Cost Units	(-)		31,162	
Internal Economy	(+)		1,489,714	
Internal Replacement	(+)		8,693	
SUB-TOTAL		$	3,080,289	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	217,294	
Internal Economy	(+)		739,552	
Internal Replacement	(+)		394,951	
Dollars Assigned to Inter-System Sales Losses	(+)		1,086	
SUB-TOTAL		$	1,352,883	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	182,933	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	35,318,102	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $6,167

Gas burned = $76

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: August 2026

(A)	Generation (Net)	(+)	1,222,433,127
	Purchases including interchange-in	(+)	18,168,000
	Internal Economy	(+)	54,271,000
	Internal Replacement	(+)	282,000
	SUB-TOTAL		1,295,154,127
(B)	Inter-system Sales including interchange-out	(+)	7,465,000
	Internal Economy	(+)	26,409,000
	Internal Replacement	(+)	14,084,000
	System Losses (1,247,196,127 KWH times 4.76%)	(+)	59,366,536
	SUB-TOTAL		107,324,536
	TOTAL SALES (A-B)		1,187,829,591

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: August 2026

1.	Last FAC Rate Billed		0.00152
2.	KWH Billed at Above Rate		1,155,167,659
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 1,755,855
4.	KWH Used to Determine Last FAC Rate		1,041,669,887
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,041,669,887
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		0.00151
8.	Recoverable FAC Revenue/(Refund)	(Line 7 x Line 6)	$ 1,572,922
9.	Over or (Under) Recovery (See Note 1)	(Line 3 - Line 8)	$ 182,933
10.	Total Sales "Sm" (From Page 3 of 5)		1,187,829,591
11.	Kentucky Jurisdictional Sales		1,187,829,591
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 182,933

To Page 2, Line D

Note 1: As disclosed in the July 2026 Form A filing's cover letter on August 21, 2026, LG&E refiled the June 2026 Form A to update certain forced outage exclusion related inputs under Company Generation (Fuel - Assigned Cost During Forced Outage and Fuel - Substitute Cost for Forced Outage) on Page 2 of 5.

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: August 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 1,462,276.98	54,271,000	KU Fuel Cost - Sales to LGE Native Load
	27,436.88		Half of Split Savings
	$ 1,489,713.86	54,271,000	
Internal Replacement			
	$ 8,692.80	282,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 8,692.80	282,000	
Total Purchases	$ 1,498,406.66	54,553,000	
Sales			
Internal Economy			
	$ 737,577.91	26,409,000	Fuel for LGE Sale to KU for Native Load
	1,974.35		Half of Split Savings to LGE from KU
	$ 739,552.26	26,409,000	
Internal Replacement			
	$ 394,951.22	14,084,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 394,951.22	14,084,000	
Total Sales	$ 1,134,503.48	40,493,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 737,577.91	26,409,000	Fuel for LGE Sale to KU for Native Load
	1,974.35		Half of Split Savings to LGE from KU
	$ 739,552.26	26,409,000	
Internal Replacement			
	$ 394,951.22	14,084,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 394,951.22	14,084,000	
Total Purchases	$ 1,134,503.48	40,493,000	
Sales			
Internal Economy			
	$ 1,462,276.98	54,271,000	KU Fuel Cost - Sales to LGE Native Load
	27,436.88		Half of Split Savings
	$ 1,489,713.86	54,271,000	
Internal Replacement			
	$ 8,692.80	282,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 8,692.80	282,000	
Total Sales	$ 1,498,406.66	54,553,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: August 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	219,645
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	164,734
4.	Current Month True-up	OSS Page 3	$	4,540
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	169,274
7.	Current Month S(m)	Form A Page 3		1,187,829,591
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00014

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: August 2026

Line No.				
1.	Total OSS Revenues		$	921,110
2.	Total OSS Expenses		$	701,465
3.	Total OSS Margins	L. 1 - L. 2	$	219,645

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: August 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ 0.00004
2.	KWH Billed at Above Rate		1,155,167,659
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ 46,207
4.	KWH Used to Determine Last OSS Adjustment Factor		1,041,669,887
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	1,041,669,887
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ 41,667
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 4,540
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		1,187,829,591
11.	Kentucky Jurisdictional Sales		1,187,829,591
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 4,540

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
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VIA ELECTRONIC FILING

RECEIVED
AUG 21 2026
PUBLIC SERVICE COMMISSION

Mr. Justin McNeil
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

August 21, 2026

Dear Mr. McNeil:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its July 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the September 2026 billing cycle which begins August 31, 2026. The necessary supporting data to justify the billing factors is included.

Additionally, LG&E is refiling the June 2026 Form A filing to update certain forced outage exclusion related inputs under Company Generation (Fuel - Assigned Cost During Forced Outage and Fuel - Substitute Cost for Forced Outage) on Page 2 of 5. The update reduces recoverable fuel costs by $11,771 and the resulting FAC billing factor charge by $0.00001 per kWh. The June 2026 FAC billing factor correction will be included in the August 2026 Form A filing to be made on September 18, 2026. The update does not impact the off-system sales adjustment clause related pages.

Included with this filing is a complete revised filing of LG&E's June 2026 Form A filing with the corrected inputs highlighted.

Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: July 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00160	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00009	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00151	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 31, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: July 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$36,717,957 / 1,215,838,212 KWH	= (+) $	0.03020 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00160 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 31, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: July 2026

(A) Company Generation				
Coal Burned	(+)	$	24,107,876	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		7,552,057	(1)
Fuel (assigned cost during Forced Outage)	(+)		4,047,433	
Fuel (substitute cost for Forced Outage)	(-)		4,095,753	
SUB-TOTAL		$	31,611,613	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	2,506,122	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		141,202	
Less Purchases Above Highest Cost Units	(-)		61,301	
Internal Economy	(+)		4,145,477	
Internal Replacement	(+)		247	
SUB-TOTAL		$	6,449,343	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	56,685	
Internal Economy	(+)		155,812	
Internal Replacement	(+)		614,256	
Dollars Assigned to Inter-System Sales Losses	(+)		283	
SUB-TOTAL		$	827,036	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	515,963	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	36,717,957	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $4,039

Gas burned = $87

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: July 2026

(A)	Generation (Net)	(+)	1,118,626,407
	Purchases including interchange-in	(+)	31,636,000
	Internal Economy	(+)	155,965,000
	Internal Replacement	(+)	8,000
	SUB-TOTAL		1,306,235,407
(B)	Inter-system Sales including interchange-out	(+)	1,897,000
	Internal Economy	(+)	5,377,000
	Internal Replacement	(+)	21,015,000
	System Losses (1,277,946,407 KWH times 4.86%)	(+)	62,108,195
	SUB-TOTAL		90,397,195
	TOTAL SALES (A-B)		1,215,838,212

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: July 2026

1.	Last FAC Rate Billed		0.00171
2.	KWH Billed at Above Rate		1,179,099,692
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 2,016,260
4.	KWH Used to Determine Last FAC Rate		877,366,935
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	877,366,935
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 1,500,297
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 515,963
10.	Total Sales "Sm" (From Page 3 of 5)		1,215,838,212
11.	Kentucky Jurisdictional Sales		1,215,838,212
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 515,963

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: July 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,086,007.82	155,965,000	KU Fuel Cost - Sales to LGE Native Load
	59,469.02		Half of Split Savings
	$ 4,145,476.84	155,965,000	
Internal Replacement			
	$ 247.30	8,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 247.30	8,000	
Total Purchases	$ 4,145,724.14	155,973,000	
Sales			
Internal Economy			
	$ 155,513.09	5,377,000	Fuel for LGE Sale to KU for Native Load
	298.76		Half of Split Savings to LGE from KU
	$ 155,811.85	5,377,000	
Internal Replacement			
	$ 614,256.47	21,015,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 614,256.47	21,015,000	
Total Sales	$ 770,068.32	26,392,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 155,513.09	5,377,000	Fuel for LGE Sale to KU for Native Load
	298.76		Half of Split Savings to LGE from KU
	$ 155,811.85	5,377,000	
Internal Replacement			
	$ 614,256.47	21,015,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 614,256.47	21,015,000	
Total Purchases	$ 770,068.32	26,392,000	
Sales			
Internal Economy			
	$ 4,086,007.82	155,965,000	KU Fuel Cost - Sales to LGE Native Load
	59,469.02		Half of Split Savings
	$ 4,145,476.84	155,965,000	
Internal Replacement			
	$ 247.30	8,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 247.30	8,000	
Total Sales	$ 4,145,724.14	155,973,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: July 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	160,886
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	120,665
4.	Current Month True-up	OSS Page 3	$	(15,087)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	105,578
7.	Current Month S(m)	Form A Page 3		1,215,838,212
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00009

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: July 2026

Line No.				
1.	Total OSS Revenues		$	882,620
2.	Total OSS Expenses		$	721,734
3.	Total OSS Margins	L. 1 - L. 2	$	160,886

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: July 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00005)
2.	KWH Billed at Above Rate		1,179,099,692
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (58,955)
4.	KWH Used to Determine Last OSS Adjustment Factor		877,366,935
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	877,366,935
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (43,868)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (15,087)
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		1,215,838,212
11.	Kentucky Jurisdictional Sales		1,215,838,212
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (15,087)

Revised
June 2026
Form A

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

LG&E
a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

July 21, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its June 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the August 2026 billing cycle which begins July 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

REVISED PAGE AS FILED ON 8/21/2026

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: June 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00151	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ (0.00004)	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00155	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 31, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: June 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$31,360,636 / 1,041,669,887 KWH	= (+) $	0.03011 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00151 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 31, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: June 2026

(A) Company Generation				
Coal Burned	(+)	$	19,922,558	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		5,698,243	(1)
Fuel (assigned cost during Forced Outage)	(+)		1,746,401	
Fuel (substitute cost for Forced Outage)	(-)		1,658,071	
SUB-TOTAL		$	25,709,131	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	2,726,968	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		217,370	
Less Purchases Above Highest Cost Units	(-)		364,790	
Internal Economy	(+)		4,574,723	
Internal Replacement	(+)		62	
SUB-TOTAL		$	6,719,593	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	2,385	
Internal Economy	(+)		26,885	
Internal Replacement	(+)		626,003	
Dollars Assigned to Inter-System Sales Losses	(+)		12	
SUB-TOTAL		$	655,285	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	412,803	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	31,360,636	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $2,162

Gas burned = $35

ORIGINAL PAGE AS FILED ON 7/21/2026

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: June 2026

(A)	Generation (Net)		(+)	898,372,978
	Purchases including interchange-in		(+)	33,743,000
	Internal Economy		(+)	184,911,000
	Internal Replacement		(+)	2,000
	SUB-TOTAL			1,117,028,978
(B)	Inter-system Sales including interchange-out		(+)	79,000
	Internal Economy		(+)	925,000
	Internal Replacement		(+)	21,604,000
	System Losses	(1,094,420,978 KWH times 4.82%)	(+)	52,751,091
	SUB-TOTAL			75,359,091
	TOTAL SALES (A-B)			1,041,669,887

ORIGINAL PAGE AS FILED ON 7/21/2026

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2026

1.	Last FAC Rate Billed		0.00217
2.	KWH Billed at Above Rate		1,002,428,423
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 2,175,270
4.	KWH Used to Determine Last FAC Rate		812,196,675
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	812,196,675
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 1,762,467
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 412,803
10.	Total Sales "Sm" (From Page 3 of 5)		1,041,669,887
11.	Kentucky Jurisdictional Sales		1,041,669,887
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 412,803

To Page 2, Line D

ORIGINAL PAGE AS FILED ON 7/21/2026

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: June 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,512,207.79	184,911,000	KU Fuel Cost - Sales to LGE Native Load
	62,515.39		Half of Split Savings
	$ 4,574,723.18	184,911,000	
Internal Replacement			
	$ 62.46	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 62.46	2,000	
Total Purchases	$ 4,574,785.64	184,913,000	
Sales			
Internal Economy			
	$ 26,884.18	925,000	Fuel for LGE Sale to KU for Native Load
	0.81		Half of Split Savings to LGE from KU
	$ 26,884.99	925,000	
Internal Replacement			
	$ 626,003.10	21,604,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 626,003.10	21,604,000	
Total Sales	$ 652,888.09	22,529,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 26,884.18	925,000	Fuel for LGE Sale to KU for Native Load
	0.81		Half of Split Savings to LGE from KU
	$ 26,884.99	925,000	
Internal Replacement			
	$ 626,003.10	21,604,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 626,003.10	21,604,000	
Total Purchases	$ 652,888.09	22,529,000	
Sales			
Internal Economy			
	$ 4,512,207.79	184,911,000	KU Fuel Cost - Sales to LGE Native Load
	62,515.39		Half of Split Savings
	$ 4,574,723.18	184,911,000	
Internal Replacement			
	$ 62.46	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 62.46	2,000	
Total Sales	$ 4,574,785.64	184,913,000	

ORIGINAL PAGE AS FILED ON 7/21/2026

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: June 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	8,319
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	6,239
4.	Current Month True-up	OSS Page 3	$	(43,754)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	(37,515)
7.	Current Month S(m)	Form A Page 3		1,041,669,887
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		-0.00004

ORIGINAL PAGE AS FILED ON 7/21/2026

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: June 2026

Line No.				
1.	Total OSS Revenues		$	681,916
2.	Total OSS Expenses		$	673,597
3.	Total OSS Margins	L. 1 - L. 2	$	8,319

ORIGINAL PAGE AS FILED ON 7/21/2026

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: June 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00023)
2.	KWH Billed at Above Rate		1,002,428,423
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (230,559)
4.	KWH Used to Determine Last OSS Adjustment Factor		812,196,675
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	812,196,675
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (186,805)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (43,754)
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		1,041,669,887
11.	Kentucky Jurisdictional Sales		1,041,669,887
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (43,754)

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
JUL 21 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

July 21, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its June 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the August 2026 billing cycle which begins July 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: June 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00152	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ (0.00004)	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00156	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 31, 2026

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: June 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$31,372,407 / 1,041,669,887 KWH	= (+) $	0.03012 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00152 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 31, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: June 2026

(A) Company Generation				
Coal Burned	(+)	$	19,922,558	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		5,698,243	(1)
Fuel (assigned cost during Forced Outage)	(+)		1,687,307	
Fuel (substitute cost for Forced Outage)	(-)		1,587,206	
SUB-TOTAL		$	25,720,902	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	2,726,968	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		217,370	
Less Purchases Above Highest Cost Units	(-)		364,790	
Internal Economy	(+)		4,574,723	
Internal Replacement	(+)		62	
SUB-TOTAL		$	6,719,593	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	2,385	
Internal Economy	(+)		26,885	
Internal Replacement	(+)		626,003	
Dollars Assigned to Inter-System Sales Losses	(+)		12	
SUB-TOTAL		$	655,285	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	412,803	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	31,372,407	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $2,162

Gas burned = $35

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: June 2026

(A)	Generation (Net)	(+)		898,372,978
	Purchases including interchange-in	(+)		33,743,000
	Internal Economy	(+)		184,911,000
	Internal Replacement	(+)		2,000
	SUB-TOTAL			1,117,028,978
(B)	Inter-system Sales including interchange-out	(+)		79,000
	Internal Economy	(+)		925,000
	Internal Replacement	(+)		21,604,000
	System Losses (1,094,420,978 KWH times 4.82%)	(+)		52,751,091
	SUB-TOTAL			75,359,091
	TOTAL SALES (A-B)			1,041,669,887

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: June 2026

1.	Last FAC Rate Billed		0.00217
2.	KWH Billed at Above Rate		1,002,428,423
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 2,175,270
4.	KWH Used to Determine Last FAC Rate		812,196,675
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	812,196,675
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 1,762,467
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 412,803
10.	Total Sales "Sm" (From Page 3 of 5)		1,041,669,887
11.	Kentucky Jurisdictional Sales		1,041,669,887
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 412,803

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: June 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,512,207.79	184,911,000	KU Fuel Cost - Sales to LGE Native Load
	62,515.39		Half of Split Savings
	$ 4,574,723.18	184,911,000	
Internal Replacement			
	$ 62.46	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 62.46	2,000	
Total Purchases	$ 4,574,785.64	184,913,000	
Sales			
Internal Economy			
	$ 26,884.18	925,000	Fuel for LGE Sale to KU for Native Load
	0.81		Half of Split Savings to LGE from KU
	$ 26,884.99	925,000	
Internal Replacement			
	$ 626,003.10	21,604,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 626,003.10	21,604,000	
Total Sales	$ 652,888.09	22,529,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 26,884.18	925,000	Fuel for LGE Sale to KU for Native Load
	0.81		Half of Split Savings to LGE from KU
	$ 26,884.99	925,000	
Internal Replacement			
	$ 626,003.10	21,604,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 626,003.10	21,604,000	
Total Purchases	$ 652,888.09	22,529,000	
Sales			
Internal Economy			
	$ 4,512,207.79	184,911,000	KU Fuel Cost - Sales to LGE Native Load
	62,515.39		Half of Split Savings
	$ 4,574,723.18	184,911,000	
Internal Replacement			
	$ 62.46	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 62.46	2,000	
Total Sales	$ 4,574,785.64	184,913,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: June 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	8,319
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	6,239
4.	Current Month True-up	OSS Page 3	$	(43,754)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	(37,515)
7.	Current Month S(m)	Form A Page 3		1,041,669,887
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		-0.00004

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: June 2026

Line No.				
1.	Total OSS Revenues		$	681,916
2.	Total OSS Expenses		$	673,597
3.	Total OSS Margins	L. 1 - L. 2	$	8,319

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: June 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00023)
2.	KWH Billed at Above Rate		1,002,428,423
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (230,559)
4.	KWH Used to Determine Last OSS Adjustment Factor		812,196,675
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	812,196,675
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (186,805)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (43,754)
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		1,041,669,887
11.	Kentucky Jurisdictional Sales		1,041,669,887
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (43,754)

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
JUN 18 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

June 18, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its April 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the July 2026 billing cycle which begins June 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: May 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$	0.00171	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$	0.00005	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$	0.00166	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2026

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: May 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$26,593,068 / 877,366,935 KWH	= (+) $	0.03031 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00171 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: May 2026

(A) Company Generation				
Coal Burned	(+)	$	16,337,026	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		4,719,366	(1)
Fuel (assigned cost during Forced Outage)	(+)		759,042	
Fuel (substitute cost for Forced Outage)	(-)		866,836	
SUB-TOTAL		$	20,948,598	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,402,104	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		35,204	
Less Purchases Above Highest Cost Units	(-)		58	
Internal Economy	(+)		4,955,073	
Internal Replacement	(+)		63	
SUB-TOTAL		$	6,321,978	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	11,168	
Internal Economy	(+)		308,736	
Internal Replacement	(+)		452,128	
Dollars Assigned to Inter-System Sales Losses	(+)		56	
SUB-TOTAL		$	772,088	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	(94,580)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	26,593,068	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $1,717

Gas burned = $33

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: May 2026

(A)	Generation (Net)	(+)	730,547,608
	Purchases including interchange-in	(+)	12,895,000
	Internal Economy	(+)	203,345,000
	Internal Replacement	(+)	2,000
	SUB-TOTAL		946,789,608
(B)	Inter-system Sales including interchange-out	(+)	368,000
	Internal Economy	(+)	10,638,000
	Internal Replacement	(+)	15,726,000
	System Losses (920,057,608 KWH times 4.64%)	(+)	42,690,673
	SUB-TOTAL		69,422,673
	TOTAL SALES (A-B)		877,366,935

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: May 2026

1.	Last FAC Rate Billed		0.00618
2.	KWH Billed at Above Rate		805,850,300
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 4,980,155
4.	KWH Used to Determine Last FAC Rate		821,154,467
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	821,154,467
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 5,074,735
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (94,580)
10.	Total Sales "Sm" (From Page 3 of 5)		877,366,935
11.	Kentucky Jurisdictional Sales		877,366,935
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (94,580)

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: May 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,903,656.61	203,345,000	KU Fuel Cost - Sales to LGE Native Load
	51,416.85		Half of Split Savings
	$ 4,955,073.46	203,345,000	
Internal Replacement			
	$ 63.07	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 63.07	2,000	
Total Purchases	$ 4,955,136.53	203,347,000	
Sales			
Internal Economy			
	$ 308,709.96	10,638,000	Fuel for LGE Sale to KU for Native Load
	25.71		Half of Split Savings to LGE from KU
	$ 308,735.67	10,638,000	
Internal Replacement			
	$ 452,128.23	15,726,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 452,128.23	15,726,000	
Total Sales	$ 760,863.90	26,364,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 308,709.96	10,638,000	Fuel for LGE Sale to KU for Native Load
	25.71		Half of Split Savings to LGE from KU
	$ 308,735.67	10,638,000	
Internal Replacement			
	$ 452,128.23	15,726,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 452,128.23	15,726,000	
Total Purchases	$ 760,863.90	26,364,000	
Sales			
Internal Economy			
	$ 4,903,656.61	203,345,000	KU Fuel Cost - Sales to LGE Native Load
	51,416.85		Half of Split Savings
	$ 4,955,073.46	203,345,000	
Internal Replacement			
	$ 63.07	2,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 63.07	2,000	
Total Sales	$ 4,955,136.53	203,347,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: May 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	28,147
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	21,110
4.	Current Month True-up	OSS Page 3	$	20,814
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	41,924
7.	Current Month S(m)	Form A Page 3		877,366,935
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00005

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: May 2026

Line No.				
1.	Total OSS Revenues		$	517,575
2.	Total OSS Expenses		$	489,428
3.	Total OSS Margins	L. 1 - L. 2	$	28,147

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: May 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00136)
2.	KWH Billed at Above Rate		805,850,300
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (1,095,956)
4.	KWH Used to Determine Last OSS Adjustment Factor		821,154,467
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	821,154,467
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (1,116,770)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ 20,814
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		877,366,935
11.	Kentucky Jurisdictional Sales		877,366,935
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ 20,814

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

LG&E
a PPL company

VIA ELECTRONIC FILING

RECEIVED
MAY 19 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

May 19, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its April 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the June 2026 billing cycle which begins May 29, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: April 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00217	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00023	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00194	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 29, 2026

Submitted by Andrea M. Fackler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: April 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$24,991,620 / 812,196,675 KWH	= (+) $	0.03077 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00217 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 29, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: April 2026

(A) Company Generation				
Coal Burned	(+)	$	15,261,865	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		5,034,728	(1)
Fuel (assigned cost during Forced Outage)	(+)		-	
Fuel (substitute cost for Forced Outage)	(-)		-	
SUB-TOTAL		$	20,296,593	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	2,150,897	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		-	
Less Purchases Above Highest Cost Units	(-)		146,817	
Internal Economy	(+)		2,800,931	
Internal Replacement	(+)		487	
SUB-TOTAL		$	4,805,498	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	29,277	
Internal Economy	(+)		46,404	
Internal Replacement	(+)		222,700	
Dollars Assigned to Inter-System Sales Losses	(+)		146	
SUB-TOTAL		$	298,527	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	(202,567)	
(E) CSR Customers Adjustment		$	14,511	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	24,991,620	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $2,065

Gas burned = $24

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: April 2026

(A)	Generation (Net)	(+)	727,381,768
	Purchases including interchange-in	(+)	26,471,000
	Internal Economy	(+)	109,474,000
	Internal Replacement	(+)	16,000
	SUB-TOTAL		863,342,768
(B)	Inter-system Sales including interchange-out	(+)	927,000
	Internal Economy	(+)	1,562,000
	Internal Replacement	(+)	7,706,000
	System Losses (853,147,768 KWH times 4.80%)	(+)	40,951,093
	SUB-TOTAL		51,146,093
	TOTAL SALES (A-B)		812,196,675

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: April 2026

1.	Last FAC Rate Billed		0.00470
2.	KWH Billed at Above Rate		810,398,807
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 3,808,874
4.	KWH Used to Determine Last FAC Rate		853,498,183
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	853,498,183
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 4,011,441
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (202,567)
10.	Total Sales "Sm" (From Page 3 of 5)		812,196,675
11.	Kentucky Jurisdictional Sales		812,196,675
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (202,567)

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: April 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 2,773,461.20	109,474,000	KU Fuel Cost - Sales to LGE Native Load
	27,470.27		Half of Split Savings
	$ 2,800,931.47	109,474,000	
Internal Replacement			
	$ 486.50	16,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 486.50	16,000	
Total Purchases	$ 2,801,417.97	109,490,000	
Sales			
Internal Economy			
	$ 46,289.63	1,562,000	Fuel for LGE Sale to KU for Native Load
	114.77		Half of Split Savings to LGE from KU
	$ 46,404.40	1,562,000	
Internal Replacement			
	$ 222,700.10	7,706,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 222,700.10	7,706,000	
Total Sales	$ 269,104.50	9,268,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 46,289.63	1,562,000	Fuel for LGE Sale to KU for Native Load
	114.77		Half of Split Savings to LGE from KU
	$ 46,404.40	1,562,000	
Internal Replacement			
	$ 222,700.10	7,706,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 222,700.10	7,706,000	
Total Purchases	$ 269,104.50	9,268,000	
Sales			
Internal Economy			
	$ 2,773,461.20	109,474,000	KU Fuel Cost - Sales to LGE Native Load
	27,470.27		Half of Split Savings
	$ 2,800,931.47	109,474,000	
Internal Replacement			
	$ 486.50	16,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 486.50	16,000	
Total Sales	$ 2,801,417.97	109,490,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: April 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	4,766
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	3,575
4.	Current Month True-up	OSS Page 3	$	181,879
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	185,454
7.	Current Month S(m)	Form A Page 3		812,196,675
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00023

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: April 2026

Line No.				
1.	Total OSS Revenues		$	277,080
2.	Total OSS Expenses		$	272,314
3.	Total OSS Margins	L. 1 - L. 2	$	4,766

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: April 2026

Line No.				
1.	Last OSS Adjustment Factor Billed		$	(0.00422)
2.	KWH Billed at Above Rate			810,398,807
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$	(3,419,883)
4.	KWH Used to Determine Last OSS Adjustment Factor			853,498,183
5.	Non-Jurisdictional KWH (Included in Line 4)			-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)		853,498,183
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$	-
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$	(3,601,762)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$	181,879
10.	Total Sales "Sm" (From Form A, Page 3 of 5)			812,196,675
11.	Kentucky Jurisdictional Sales			812,196,675
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$	181,879

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

LG&E
a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED
APR 20 2026
PUBLIC SERVICE COMMISSION

April 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its March 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the May 2026 billing cycle which begins April 30, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: March 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$ 0.00618	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$ 0.00136	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$ 0.00482	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: March 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$28,556,671 / 821,154,467 KWH	= (+) $	0.03478 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00618 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: March 2026

(A) Company Generation				
Coal Burned	(+)	$	16,015,292	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		5,688,175	(1)
Fuel (assigned cost during Forced Outage)	(+)		-	
Fuel (substitute cost for Forced Outage)	(-)		-	
SUB-TOTAL		$	21,703,467	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	2,219,139	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		-	
Less Purchases Above Highest Cost Units	(-)		2,540	
Internal Economy	(+)		2,584,005	
Internal Replacement	(+)		8,499	
SUB-TOTAL		$	4,809,103	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	157,164	
Internal Economy	(+)		146,233	
Internal Replacement	(+)		596,683	
Dollars Assigned to Inter-System Sales Losses	(+)		786	
SUB-TOTAL		$	900,866	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	(2,944,967)	
(E) CSR Customers Adjustment		$	-	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	28,556,671	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $2,795

Gas burned = $14

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: March 2026

(A)	Generation (Net)	(+)	755,445,116
	Purchases including interchange-in	(+)	25,576,000
	Internal Economy	(+)	111,717,000
	Internal Replacement	(+)	279,000
	SUB-TOTAL		893,017,116
(B)	Inter-system Sales including interchange-out	(+)	5,306,000
	Internal Economy	(+)	5,053,000
	Internal Replacement	(+)	21,006,000
	System Losses (861,652,116 KWH times 4.70%)	(+)	40,497,649
	SUB-TOTAL		71,862,649
	TOTAL SALES (A-B)		821,154,467

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: March 2026

1.	Last FAC Rate Billed		0.01682
2.	KWH Billed at Above Rate		820,480,809
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 13,800,487
4.	KWH Used to Determine Last FAC Rate		995,567,986
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	995,567,986
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 16,745,454
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ (2,944,967)
10.	Total Sales "Sm" (From Page 3 of 5)		821,154,467
11.	Kentucky Jurisdictional Sales		821,154,467
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ (2,944,967)

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: March 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 2,516,673.49	111,717,000	KU Fuel Cost - Sales to LGE Native Load
	67,331.58		Half of Split Savings
	$ 2,584,005.07	111,717,000	
Internal Replacement			
	$ 8,498.52	279,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 8,498.52	279,000	
Total Purchases	$ 2,592,503.59	111,996,000	
Sales			
Internal Economy			
	$ 145,671.58	5,053,000	Fuel for LGE Sale to KU for Native Load
	561.76		Half of Split Savings to LGE from KU
	$ 146,233.34	5,053,000	
Internal Replacement			
	$ 596,682.85	21,006,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 596,682.85	21,006,000	
Total Sales	$ 742,916.19	26,059,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 145,671.58	5,053,000	Fuel for LGE Sale to KU for Native Load
	561.76		Half of Split Savings to LGE from KU
	$ 146,233.34	5,053,000	
Internal Replacement			
	$ 596,682.85	21,006,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 596,682.85	21,006,000	
Total Purchases	$ 742,916.19	26,059,000	
Sales			
Internal Economy			
	$ 2,516,673.49	111,717,000	KU Fuel Cost - Sales to LGE Native Load
	67,331.58		Half of Split Savings
	$ 2,584,005.07	111,717,000	
Internal Replacement			
	$ 8,498.52	279,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 8,498.52	279,000	
Total Sales	$ 2,592,503.59	111,996,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: March 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	48,059
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	36,044
4.	Current Month True-up	OSS Page 3	$	1,083,790
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	1,119,834
7.	Current Month S(m)	Form A Page 3		821,154,467
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00136

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: March 2026

Line No.				
1.	Total OSS Revenues		$	887,604
2.	Total OSS Expenses		$	839,545
3.	Total OSS Margins	L. 1 - L. 2	$	48,059

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: March 2026

Line No.				
1.	Last OSS Adjustment Factor Billed		$	(0.00619)
2.	KWH Billed at Above Rate			820,480,809
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$	(5,078,776)
4.	KWH Used to Determine Last OSS Adjustment Factor			995,567,986
5.	Non-Jurisdictional KWH (Included in Line 4)			-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)		995,567,986
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$	-
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$	(6,162,566)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$	1,083,790
10.	Total Sales "Sm" (From Form A, Page 3 of 5)			821,154,467
11.	Kentucky Jurisdictional Sales			821,154,467
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)		1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$	1,083,790

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED
MAR 20 2026
PUBLIC SERVICE COMMISSION

March 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its February 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the April 2026 billing cycle which begins March 31, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: February 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$	0.00470	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$	0.00422	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$	0.00048	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: February 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$28,423,634 / 853,498,183 KWH	= (+) $	0.03330 / KWH
P.S.C. Electric No. 14, Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.00470 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 31, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: February 2026

(A) Company Generation				
Coal Burned	(+)	$	24,207,727	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		7,652,572	(1)
Fuel (assigned cost during Forced Outage)	(+)		-	
Fuel (substitute cost for Forced Outage)	(-)		-	
SUB-TOTAL		$	31,860,299	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	1,951,268	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		-	
Less Purchases Above Highest Cost Units	(-)		-	
Internal Economy	(+)		284,447	
Internal Replacement	(+)		730,272	
SUB-TOTAL		$	2,965,987	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	1,748,377	
Internal Economy	(+)		4,428,688	
Internal Replacement	(+)		81,768	
Dollars Assigned to Inter-System Sales Losses	(+)		8,742	
SUB-TOTAL		$	6,267,575	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	131,214	
(E) CSR Customers Adjustment		$	3,863	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	28,423,634	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $4,595

Gas burned = $101

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: February 2026

(A)	Generation (Net)	(+)		1,043,101,705
	Purchases including interchange-in	(+)		29,204,000
	Internal Economy	(+)		11,156,000
	Internal Replacement	(+)		20,979,000
	SUB-TOTAL			1,104,440,705
(B)	Inter-system Sales including interchange-out	(+)		53,422,000
	Internal Economy	(+)		151,590,000
	Internal Replacement	(+)		2,897,000
	System Losses (896,531,705 KWH times 4.80%)	(+)		43,033,522
	SUB-TOTAL			250,942,522
	TOTAL SALES (A-B)			853,498,183

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: February 2026

1.	Last FAC Rate Billed		0.00312
2.	KWH Billed at Above Rate		989,778,492
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 3,088,109
4.	KWH Used to Determine Last FAC Rate		947,722,833
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	947,722,833
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 2,956,895
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 131,214
10.	Total Sales "Sm" (From Page 3 of 5)		853,498,183
11.	Kentucky Jurisdictional Sales		853,498,183
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 131,214

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: February 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 277,896.88	11,156,000	KU Fuel Cost - Sales to LGE Native Load
	6,550.59		Half of Split Savings
	$ 284,447.47	11,156,000	
Internal Replacement			
	$ 730,272.41	20,979,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 730,272.41	20,979,000	
Total Purchases	$ 1,014,719.88	32,135,000	
Sales			
Internal Economy			
	$ 4,356,917.86	151,590,000	Fuel for LGE Sale to KU for Native Load
	71,770.22		Half of Split Savings to LGE from KU
	$ 4,428,688.08	151,590,000	
Internal Replacement			
	$ 81,767.69	2,897,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 81,767.69	2,897,000	
Total Sales	$ 4,510,455.77	154,487,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 4,356,917.86	151,590,000	Fuel for LGE Sale to KU for Native Load
	71,770.22		Half of Split Savings to LGE from KU
	$ 4,428,688.08	151,590,000	
Internal Replacement			
	$ 81,767.69	2,897,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 81,767.69	2,897,000	
Total Purchases	$ 4,510,455.77	154,487,000	
Sales			
Internal Economy			
	$ 277,896.88	11,156,000	KU Fuel Cost - Sales to LGE Native Load
	6,550.59		Half of Split Savings
	$ 284,447.47	11,156,000	
Internal Replacement			
	$ 730,272.41	20,979,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 730,272.41	20,979,000	
Total Sales	$ 1,014,719.88	32,135,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: February 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	4,896,975
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	3,672,731
4.	Current Month True-up	OSS Page 3	$	(68,130)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	3,604,601
7.	Current Month S(m)	Form A Page 3		853,498,183
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00422

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: February 2026

Line No.				
1.	Total OSS Revenues		$	7,385,284
2.	Total OSS Expenses		$	2,488,309
3.	Total OSS Margins	L. 1 - L. 2	$	4,896,975

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: February 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00162)
2.	KWH Billed at Above Rate		989,778,492
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (1,603,441)
4.	KWH Used to Determine Last OSS Adjustment Factor		947,722,833
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	947,722,833
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (1,535,311)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (68,130)
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		853,498,183
11.	Kentucky Jurisdictional Sales		853,498,183
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (68,130)

Andrea M. Fackler
Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
502-627-3442
andrea.fackler@lge-ku.com

a PPL company

VIA ELECTRONIC FILING

RECEIVED
FEB 20 2026
PUBLIC SERVICE COMMISSION

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

February 20, 2026

Dear Ms. Bridwell:

In compliance with 807 KAR 5:056 and subject to the terms of the Commission's July 22, 2021 Order in Case No. 2020-00085 (Electronic Emergency Docket Related to the Novel Coronavirus COVID-19), Louisville Gas and Electric Company herewith files its January 2026 Form A including the monthly fuel adjustment factor and off-system sales adjustment factor applicable to billings under retail rates during the March 2026 billing cycle which begins March 2, 2026.

The necessary supporting data to justify the billing factors is included. Please contact me if you have any questions about this filing.

Sincerely,

Andrea M. Fackler

Andrea M. Fackler

Enclosures

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

Expense Month: January 2026

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	$	0.01682	/ KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-)	$	0.00619	/ KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	=	$	0.01063	/ KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2026

Submitted by Andrea M. Sadler

Title: Manager, Revenue Requirement/Cost of Service

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month: January 2026

Fuel "Fm" (Fuel Cost Schedule) / Sales "Sm" (Sales Schedule)	=	$45,214,426 / 995,567,986 KWH	= (+) $	0.04542 / KWH
P.S.C. Electric No. 13, Second Revision of Original Sheet No. 85.1 effective June 1, 2024			= (-) $	0.02860 / KWH
FAC Factor (1)			= $	0.01682 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2026

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE

Expense Month: January 2026

(A) Company Generation				
Coal Burned	(+)	$	25,468,646	(1)
Oil Burned	(+)		-	
Gas Burned	(+)		22,894,721	(1)
Fuel (assigned cost during Forced Outage)	(+)		165,619	
Fuel (substitute cost for Forced Outage)	(-)		248,060	
SUB-TOTAL		$	48,280,926	
(B) Purchases				
Net energy cost - economy purchases	(+)	$	2,537,687	
Identifiable fuel cost - other purchases	(+)		-	
Identifiable fuel cost (substitute for Forced Outage)	(-)		3,950	
Less Purchases Above Highest Cost Units	(-)		1,188	
Internal Economy	(+)		758,953	
Internal Replacement	(+)		795,050	
SUB-TOTAL		$	4,086,552	
(C) Inter-System Sales				
Including Interchange-out	(+)	$	2,898,315	
Internal Economy	(+)		3,595,756	
Internal Replacement	(+)		376,288	
Dollars Assigned to Inter-System Sales Losses	(+)		14,492	
SUB-TOTAL		$	6,884,851	
(D) Over or (Under) Recovery				
From Page 4, Line 13		$	156,450	
(E) CSR Customers Adjustment		$	111,751	
(F) Prior Period Adjustment		$	-	
TOTAL FUEL RECOVERY (A+B-C-D-E+F) =		$	45,214,426	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = $6,287

Gas burned = $111

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month: January 2026

(A)	Generation (Net)	(+)	1,184,527,056
	Purchases including interchange-in	(+)	29,265,000
	Internal Economy	(+)	13,599,000
	Internal Replacement	(+)	19,103,000
	SUB-TOTAL		1,246,494,056
(B)	Inter-system Sales including interchange-out	(+)	71,456,000
	Internal Economy	(+)	118,889,000
	Internal Replacement	(+)	7,410,000
	System Losses (1,048,739,056 KWH times 5.07%)	(+)	53,171,070
	SUB-TOTAL		250,926,070
	TOTAL SALES (A-B)		995,567,986

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month: January 2026

1.	Last FAC Rate Billed		0.00132
2.	KWH Billed at Above Rate		917,448,813
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	$ 1,211,032
4.	KWH Used to Determine Last FAC Rate		798,926,109
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	798,926,109
7.	Revised FAC Rate Billed, if prior period adjustment is needed		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	$ 1,054,582
9.	Over or (Under) Recovery	(Line 3 - Line 8)	$ 156,450
10.	Total Sales "Sm" (From Page 3 of 5)		995,567,986
11.	Kentucky Jurisdictional Sales		995,567,986
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	$ 156,450

To Page 2, Line D

FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS

Expense Month: January 2026

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 678,678.62	13,599,000	KU Fuel Cost - Sales to LGE Native Load
	80,274.17		Half of Split Savings
	$ 758,952.79	13,599,000	
Internal Replacement			
	$ 795,049.63	19,103,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 795,049.63	19,103,000	
Total Purchases	$ 1,554,002.42	32,702,000	
Sales			
Internal Economy			
	$ 3,448,211.12	118,889,000	Fuel for LGE Sale to KU for Native Load
	147,545.17		Half of Split Savings to LGE from KU
	$ 3,595,756.29	118,889,000	
Internal Replacement			
	$ 376,288.18	7,410,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 376,288.18	7,410,000	
Total Sales	$ 3,972,044.47	126,299,000	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	$ 3,448,211.12	118,889,000	Fuel for LGE Sale to KU for Native Load
	147,545.17		Half of Split Savings to LGE from KU
	$ 3,595,756.29	118,889,000	
Internal Replacement			
	$ 376,288.18	7,410,000	Freed-up LGE Generation sold back to KU
	-	-	LGE Generation for KU Pre-Merger Sales
	$ 376,288.18	7,410,000	
Total Purchases	$ 3,972,044.47	126,299,000	
Sales			
Internal Economy			
	$ 678,678.62	13,599,000	KU Fuel Cost - Sales to LGE Native Load
	80,274.17		Half of Split Savings
	$ 758,952.79	13,599,000	
Internal Replacement			
	$ 795,049.63	19,103,000	Freed-up KU Generation sold back to LGE
	-	-	KU Generation for LGE Pre-Merger
	-	-	KU Generation for LGE IB
	$ 795,049.63	19,103,000	
Total Sales	$ 1,554,002.42	32,702,000	

OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: January 2026

Line No.				
1.	Current Month OSS Margins	OSS Page 2	$	8,311,710
2.	Customer Sharing			75%
3.	Customer Share of OSS Margins	L. 1 x L. 2	$	6,233,783
4.	Current Month True-up	OSS Page 3	$	(69,929)
5.	Prior Period Adjustment		$	-
6.	Total Off-System Sales Adjustment	L. 3 + L. 4 + L.5	$	6,163,854
7.	Current Month S(m)	Form A Page 3		995,567,986
8.	Off-System Sales Adjustment Clause Factor	L.6 ÷ L. 7		0.00619

OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: January 2026

Line No.			
1.	Total OSS Revenues		$ 12,469,160
2.	Total OSS Expenses		$ 4,157,450
3.	Total OSS Margins	L. 1 - L. 2	$ 8,311,710

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month: January 2026

Line No.			
1.	Last OSS Adjustment Factor Billed		$ (0.00059)
2.	KWH Billed at Above Rate		917,448,813
3.	OSS Adjustment Charge (Credit)	(Line 1 x Line 2)	$ (541,295)
4.	KWH Used to Determine Last OSS Adjustment Factor		798,926,109
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	798,926,109
7.	Revised OSS Factor Billed, if prior period adjustment is needed		$ -
8.	OSS Adjustment Charge (Credit) to be Collected (Distributed)	(Line 1 x Line 6)	$ (471,366)
9.	(Over) or Under Amount	(Line 3 - Line 8)	$ (69,929)
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		995,567,986
11.	Kentucky Jurisdictional Sales		995,567,986
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	1.00000000
13.	Total Company (Over) or Under Amount	(Line 9 x Line 12)	$ (69,929)