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FEB 20 2015
PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

February 20, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2015 billing cycle which begins March 3, 2015.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : January 2015

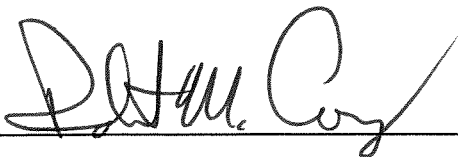
$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$28,877,515 & \\ \hline \text{Sales "Sm" (Sales Schedule)} & 1,018,554,768 \text{ KWH} & \\ \hline & & = (+) \$ 0.02835 / \text{KWH} \end{array}$$

$$\text{Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013} = (-) \$ 0.02725 / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00110 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 3, 2015

Submitted by  _____

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : January 2015

(A) Company Generation		
Coal Burned	(+) \$	30,991,304 (1)
Oil Burned	(+)	68,026 (1)
Gas Burned	(+)	4,114,094
Fuel (assigned cost during Forced Outage)	(+)	896,609
Fuel (substitute cost for Forced Outage)	(-)	913,811
SUB-TOTAL	\$	35,156,222
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,596,750
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	804
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	31,251
Internal Replacement	(+)	509,116
SUB-TOTAL	\$	2,136,313
(C) Inter-System Sales		
Including Interchange-out	(+) \$	850,859
Internal Economy	(+)	7,522,472
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	4,254
SUB-TOTAL	\$	8,377,585
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	37,435
TOTAL FUEL RECOVERY (A+B-C-D) =	<u>\$</u>	<u>28,877,515</u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$4,799
Oil burned = \$46

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : January 2015

(A) Generation (Net)		(+)	1,348,393,000
Purchases including interchange-in		(+)	28,436,000
Internal Economy		(+)	1,204,000
Internal Replacement		(+)	16,525,000
SUB-TOTAL			<u>1,394,558,000</u>
(B) Inter-system Sales including interchange-out		(+)	29,629,000
Internal Economy		(+)	308,008,000
Internal Replacement		(+)	-
System Losses	(1,056,921,000 KWH times 3.63%)	(+)	38,366,232
SUB-TOTAL			<u>376,003,232</u>
			<u>TOTAL SALES (A-B)</u>
			<u>1,018,554,768</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : January 2015

1.	Last FAC Rate Billed		0.00016
2.	KWH Billed at Above Rate		<u>1,133,066,230</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 181,291</u>
4.	KWH Used to Determine Last FAC Rate		899,097,283
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>899,097,283</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 143,856</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 37,435</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,018,554,768</u>
11.	Kentucky Jurisdictional Sales		<u>1,018,554,768</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 37,435</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : January 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 31,133.98	1,204,000	KU Fuel Cost - Sales to LGE Native Load
	117.32		Half of Split Savings
	<u>\$ 31,251.30</u>	<u>1,204,000</u>	
Internal Replacement	\$ 509,116.43	16,525,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 509,116.43</u>	<u>16,525,000</u>	
Total Purchases	<u>\$ 540,367.73</u>	<u>17,729,000</u>	
Sales			
Internal Economy	\$ 7,459,954.24	308,008,000	Fuel for LGE Sale to KU for Native Load
	62,517.38		Half of Split Savings to LGE from KU
	<u>\$ 7,522,471.62</u>	<u>308,008,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 7,522,471.62</u>	<u>308,008,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,459,954.24	308,008,000	Fuel for LGE Sale to KU for Native Load
	62,517.38		Half of Split Savings to LGE from KU
	<u>\$ 7,522,471.62</u>	<u>308,008,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 7,522,471.62</u>	<u>308,008,000</u>	
Sales			
Internal Economy	\$ 31,133.98	1,204,000	KU Fuel Cost - Sales to LGE Native Load
	117.32		Half of Split Savings
	<u>\$ 31,251.30</u>	<u>1,204,000</u>	
Internal Replacement	\$ 509,116.43	16,525,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 509,116.43</u>	<u>16,525,000</u>	
Total Sales	<u>\$ 540,367.73</u>	<u>17,729,000</u>	



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Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

March 20, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2015 billing cycle which begins April 1, 2015.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy
Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2015

Fuel "Fm" (Fuel Cost Schedule)	\$28,388,265			
-----	=	-----	= (+) \$	0.02969 / KWH
Sales "Sm" (Sales Schedule)	956,114,638	KWH		

Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013 = (-) \$ 0.02725 / KWH

FAC Factor (1) = \$ 0.00244 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 1, 2015

Submitted by Robert M. Conway
by DAL

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : February 2015

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	30,792,624 (1)
Oil Burned	(+)	31,943 (1)
Gas Burned	(+)	6,304,430
Fuel (assigned cost during Forced Outage)	(+)	247,228 *
Fuel (substitute cost for Forced Outage)	(-)	233,184 *
SUB-TOTAL		<u>\$ 37,128,997</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,089,694
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- *
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	1,718,069
SUB-TOTAL		<u>\$ 2,807,763</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	3,142,781
Internal Economy	(+)	8,454,270
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	15,714
SUB-TOTAL		<u>\$ 11,612,765</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	(64,270)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$ 28,388,265</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$4,305
Oil burned = \$21

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : February 2015

(A) Generation (Net)		(+)	1,384,983,000
Purchases including interchange-in		(+)	14,599,000
Internal Economy		(+)	-
Internal Replacement		(+)	59,638,000
SUB-TOTAL			<u>1,459,220,000</u>
(B) Inter-system Sales including interchange-out		(+)	115,494,000
Internal Economy		(+)	349,327,000
Internal Replacement		(+)	-
System Losses (994,399,000 KWH times 3.85%)		(+)	38,284,362
SUB-TOTAL			<u>503,105,362</u>
TOTAL SALES (A-B)			<u>956,114,638</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : February 2015

1.	Last FAC Rate Billed		0.00125
2.	KWH Billed at Above Rate		<u>909,988,103</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,137,485</u>
4.	KWH Used to Determine Last FAC Rate		961,403,820
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>961,403,820</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,201,755</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (64,270)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>956,114,638</u>
11.	Kentucky Jurisdictional Sales		<u>956,114,638</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (64,270)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : February 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 1,718,068.73	59,638,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	\$ 1,718,068.73	59,638,000	
Total Purchases	<u>\$ 1,718,068.73</u>	<u>59,638,000</u>	
Sales			
Internal Economy	\$ 8,281,611.16	349,327,000	Fuel for LGE Sale to KU for Native Load
	172,658.67	-	Half of Split Savings to LGE from KU
	\$ 8,454,269.83	349,327,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	\$ -	0	
Total Sales	<u>\$ 8,454,269.83</u>	<u>349,327,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 8,281,611.16	349,327,000	Fuel for LGE Sale to KU for Native Load
	172,658.67	-	Half of Split Savings to LGE from KU
	\$ 8,454,269.83	349,327,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	\$ -	0	
Total Purchases	<u>\$ 8,454,269.83</u>	<u>349,327,000</u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 1,718,068.73	59,638,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	\$ 1,718,068.73	59,638,000	
Total Sales	<u>\$ 1,718,068.73</u>	<u>59,638,000</u>	



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PUBLIC SERVICE
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Jeff DeRouen, Executive Director
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Attention: Ms. Chris Whelan
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Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

April 20, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2015 billing cycle which begins April 30, 2015.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2015

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$26,801,637}{903,570,204 \text{ KWH}} = (+) \$ 0.02966 / \text{KWH}$$

$$\text{Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013} = (-) \$ 0.02725 / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00241 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2015

Submitted by Robert M. Conroy
by RAC

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2015

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	26,790,804 (1)
Oil Burned	(+)	86,258 (1)
Gas Burned	(+)	4,426,433
Fuel (assigned cost during Forced Outage)	(+)	443,522 *
Fuel (substitute cost for Forced Outage)	(-)	378,284 *
SUB-TOTAL	\$	<u>31,303,495</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,719,727
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	26,494 *
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	111,292
Internal Replacement	(+)	498,484
SUB-TOTAL	\$	<u>2,329,503</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	995,753
Internal Economy	(+)	5,835,857
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	4,979
SUB-TOTAL	\$	<u>6,836,589</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	(5,228)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$ 26,801,637</u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$5,648
Oil burned = \$66

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2015

(A) Generation (Net)	(+)	1,151,276,000
Purchases including interchange-in	(+)	36,656,000
Internal Economy	(+)	4,219,000
Internal Replacement	(+)	15,758,000
SUB-TOTAL		<u>1,207,909,000</u>

(B) Inter-system Sales including interchange-out	(+)	34,445,000
Internal Economy	(+)	232,735,000
Internal Replacement	(+)	-
System Losses (940,729,000 KWH times 3.95%)	(+)	37,158,796
SUB-TOTAL		<u>304,338,796</u>

TOTAL SALES (A-B) 903,570,204

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : March 2015

1.	Last FAC Rate Billed		0.00110
2.	KWH Billed at Above Rate		<u>1,013,802,198</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,115,182</u>
4.	KWH Used to Determine Last FAC Rate		1,018,554,768
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,018,554,768</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,120,410</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (5,228)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>903,570,204</u>
11.	Kentucky Jurisdictional Sales		<u>903,570,204</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (5,228)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : March 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 111,291.91	4,219,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 111,291.91</u>	<u>4,219,000</u>	
Internal Replacement			
	\$ 498,484.39	15,758,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 498,484.39</u>	<u>15,758,000</u>	
Total Purchases	<u><u>\$ 609,776.30</u></u>	<u><u>19,977,000</u></u>	
Sales			
Internal Economy			
	\$ 5,769,963.30	232,735,000	Fuel for LGE Sale to KU for Native Load
	65,893.39		Half of Split Savings to LGE from KU
	<u>\$ 5,835,856.69</u>	<u>232,735,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 5,835,856.69</u></u>	<u><u>232,735,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 5,769,963.30	232,735,000	Fuel for LGE Sale to KU for Native Load
	65,893.39		Half of Split Savings to LGE from KU
	<u>\$ 5,835,856.69</u>	<u>232,735,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 5,835,856.69</u></u>	<u><u>232,735,000</u></u>	
Sales			
Internal Economy			
	\$ 111,291.91	4,219,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 111,291.91</u>	<u>4,219,000</u>	
Internal Replacement			
	\$ 498,484.39	15,758,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 498,484.39</u>	<u>15,758,000</u>	
Total Sales	<u><u>\$ 609,776.30</u></u>	<u><u>19,977,000</u></u>	

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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

May 22, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2015 billing cycle which begins June 1, 2015.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : April 2015

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & = & \$23,948,140 \\ \hline \text{Sales "Sm" (Sales Schedule)} & = & 812,818,560 \text{ KWH} \end{array} = (+) \$ 0.02946 / \text{KWH}$$

$$\text{Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013} = (-) \$ 0.02725 / \text{KWH}$$

$$\text{FAC Factor (1)} = \overline{\$ 0.00221 / \text{KWH}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 1, 2015

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : April 2015

(A) Company Generation		
Coal Burned	(+) \$	22,675,538 (1)
Oil Burned	(+)	40,488 (1)
Gas Burned	(+)	4,834,230
Fuel (assigned cost during Forced Outage)	(+)	406,104 *
Fuel (substitute cost for Forced Outage)	(-)	363,423 *
SUB-TOTAL		<u>\$ 27,550,256</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,397,329
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	12,986 *
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	9,521
Internal Replacement	(+)	73,052
SUB-TOTAL		<u>\$ 1,479,902</u>
(C) Inter-System Sales		
Including Interchange-out	(+) \$	129,830
Internal Economy	(+)	5,247,181
Internal Replacement	(+)	875
Dollars Assigned to Inter-System Sales Losses	(+)	649
SUB-TOTAL		<u>\$ 5,378,535</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	(296,517)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$ 23,948,140</u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$4,105

Oil burned = \$64

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : April 2015

(A) Generation (Net)		(+)	1,011,688,000
Purchases including interchange-in		(+)	42,155,000
Internal Economy		(+)	388,000
Internal Replacement		(+)	2,377,000
SUB-TOTAL			<u>1,056,608,000</u>
(B) Inter-system Sales including interchange-out		(+)	4,659,000
Internal Economy		(+)	205,228,000
Internal Replacement		(+)	35,000
System Losses (846,686,000 KWH times 4.00%)		(+)	33,867,440
SUB-TOTAL			<u>243,789,440</u>
TOTAL SALES (A-B)			<u>812,818,560</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2015

1.	Last FAC Rate Billed		0.00244
2.	KWH Billed at Above Rate		<u>834,591,293</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,036,403</u>
4.	KWH Used to Determine Last FAC Rate		956,114,638
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>956,114,638</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,332,920</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (296,517)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>812,818,560</u>
11.	Kentucky Jurisdictional Sales		<u>812,818,560</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (296,517)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : April 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 9,486.71	388,000	KU Fuel Cost - Sales to LGE Native Load
	34.35		Half of Split Savings
	<u>\$ 9,521.06</u>	<u>388,000</u>	
Internal Replacement			
	\$ 73,051.77	2,377,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 73,051.77</u>	<u>2,377,000</u>	
Total Purchases	<u>\$ 82,572.83</u>	<u>2,765,000</u>	
Sales			
Internal Economy			
	\$ 5,240,443.53	205,228,000	Fuel for LGE Sale to KU for Native Load
	6,737.01		Half of Split Savings to LGE from KU
	<u>\$ 5,247,180.54</u>	<u>205,228,000</u>	
Internal Replacement			
	\$ 874.57	35,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 874.57</u>	<u>35,000</u>	
Total Sales	<u>\$ 5,248,055.11</u>	<u>205,263,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 5,240,443.53	205,228,000	Fuel for LGE Sale to KU for Native Load
	6,737.01		Half of Split Savings to LGE from KU
	<u>\$ 5,247,180.54</u>	<u>205,228,000</u>	
Internal Replacement			
	\$ 874.57	35,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 874.57</u>	<u>35,000</u>	
Total Purchases	<u>\$ 5,248,055.11</u>	<u>205,263,000</u>	
Sales			
Internal Economy			
	\$ 9,486.71	388,000	KU Fuel Cost - Sales to LGE Native Load
	34.35		Half of Split Savings
	<u>\$ 9,521.06</u>	<u>388,000</u>	
Internal Replacement			
	\$ 73,051.77	2,377,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 73,051.77</u>	<u>2,377,000</u>	
Total Sales	<u>\$ 82,572.83</u>	<u>2,765,000</u>	



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PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

June 19, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2015 billing cycle which begins June 30, 2015.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : May 2015

$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$27,217,995 & \\ \hline \text{Sales "Sm" (Sales Schedule)} & 978,003,981 \text{ KWH} & \\ \hline & & = (+) \$ 0.02783 / \text{KWH} \end{array}$$

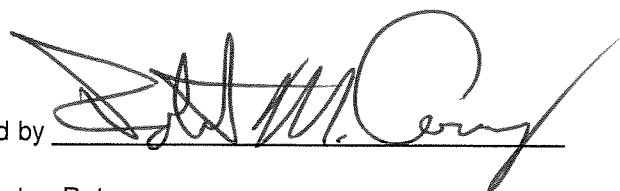
Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013 = (-) \$ 0.02725 / KWH

$$\text{FAC Factor (1)} = \frac{\$}{\text{KWH}} 0.00058 / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 30, 2015

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : May 2015

<u>(A) Company Generation</u>			
Coal Burned	(+) \$	23,204,826	(1)
Oil Burned	(+)	119,539	(1)
Gas Burned	(+)	4,089,771	
Fuel (assigned cost during Forced Outage)	(+)	1,828,824	*
Fuel (substitute cost for Forced Outage)	(-)	1,743,948	*
SUB-TOTAL		<u>\$ 27,414,136</u>	
<u>(B) Purchases</u>			
Net energy cost - economy purchases	(+) \$	1,090,168	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	5,898	*
Less Purchases Above Highest Cost Units	(-)	-	
Internal Economy	(+)	1,037,768	
Internal Replacement	(+)	333,291	
SUB-TOTAL		<u>\$ 2,461,227</u>	
<u>(C) Inter-System Sales</u>			
Including Interchange-out	(+) \$	715,208	
Internal Economy	(+)	1,968,136	
Internal Replacement	(+)	98,559	
Dollars Assigned to Inter-System Sales Losses	(+)	3,576	
SUB-TOTAL		<u>\$ 2,785,479</u>	
<u>(D) Over or (Under) Recovery</u>			
From Page 4, Line 13	\$	(128,111)	
TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$ 27,217,995</u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$5,534
Oil burned = \$154

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : May 2015

(A) Generation (Net)		(+)	1,057,233,000
Purchases including interchange-in		(+)	14,635,000
Internal Economy		(+)	40,651,000
Internal Replacement		(+)	11,103,000
SUB-TOTAL			<u>1,123,622,000</u>
(B) Inter-system Sales including interchange-out		(+)	25,115,000
Internal Economy		(+)	74,602,000
Internal Replacement		(+)	3,663,000
System Losses (1,020,242,000 KWH times 4.14%)		(+)	<u>42,238,019</u>
SUB-TOTAL			145,618,019
TOTAL SALES (A-B)			<u>978,003,981</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2015

1.	Last FAC Rate Billed		0.00241
2.	KWH Billed at Above Rate		<u>850,411,971</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,049,493</u>
4.	KWH Used to Determine Last FAC Rate		903,570,204
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>903,570,204</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,177,604</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (128,111)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>978,003,981</u>
11.	Kentucky Jurisdictional Sales		<u>978,003,981</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (128,111)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : May 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

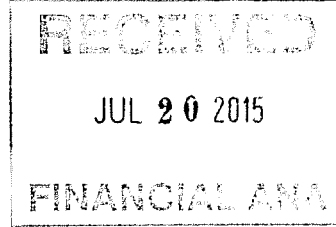
		KWH	
Purchases			
Internal Economy	\$ 1,032,582.91	40,651,000	KU Fuel Cost - Sales to LGE Native Load
	5,185.34		Half of Split Savings
	<u>\$ 1,037,768.25</u>	<u>40,651,000</u>	
Internal Replacement	\$ 333,290.76	11,103,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 333,290.76</u>	<u>11,103,000</u>	
Total Purchases	<u>\$ 1,371,059.01</u>	<u>51,754,000</u>	
Sales			
Internal Economy	\$ 1,931,764.55	74,602,000	Fuel for LGE Sale to KU for Native Load
	36,371.26		Half of Split Savings to LGE from KU
	<u>\$ 1,968,135.81</u>	<u>74,602,000</u>	
Internal Replacement	\$ 98,559.41	3,663,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 98,559.41</u>	<u>3,663,000</u>	
Total Sales	<u>\$ 2,066,695.22</u>	<u>78,265,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,931,764.55	74,602,000	Fuel for LGE Sale to KU for Native Load
	36,371.26		Half of Split Savings to LGE from KU
	<u>\$ 1,968,135.81</u>	<u>74,602,000</u>	
Internal Replacement	\$ 98,559.41	3,663,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 98,559.41</u>	<u>3,663,000</u>	
Total Purchases	<u>\$ 2,066,695.22</u>	<u>78,265,000</u>	
Sales			
Internal Economy	\$ 1,032,582.91	40,651,000	KU Fuel Cost - Sales to LGE Native Load
	5,185.34		Half of Split Savings
	<u>\$ 1,037,768.25</u>	<u>40,651,000</u>	
Internal Replacement	\$ 333,290.76	11,103,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 333,290.76</u>	<u>11,103,000</u>	
Total Sales	<u>\$ 1,371,059.01</u>	<u>51,754,000</u>	



a PPL company



BPL

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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PUBLIC SERVICE
COMMISSION

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

July 20, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2015 billing cycle which begins July 30, 2015.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : June 2015

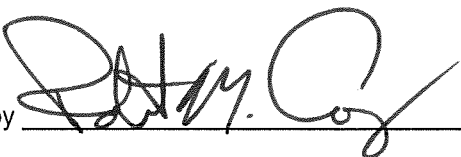
Fuel "Fm" (Fuel Cost Schedule)	\$30,413,091	= (+) \$	0.02661 / KWH
-----	-----		
Sales "Sm" (Sales Schedule)	1,142,991,745 KWH		

Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013 = (-) \$ 0.02725 / KWH

FAC Factor (1) = \$ (0.00064) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 30, 2015

Submitted by  _____

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : June 2015

(A) Company Generation		
Coal Burned	(+) \$	24,445,851 (1)
Oil Burned	(+)	58,574 (1)
Gas Burned	(+)	3,649,210
Fuel (assigned cost during Forced Outage)	(+)	171,553 *
Fuel (substitute cost for Forced Outage)	(-)	164,676 *
SUB-TOTAL	\$	<u>28,153,635</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,171,563
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	689 *
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	2,689,638
Internal Replacement	(+)	98,261
SUB-TOTAL	\$	<u>3,959,462</u>
(C) Inter-System Sales		
Including Interchange-out	(+) \$	134,815
Internal Economy	(+)	925,031
Internal Replacement	(+)	89,126
Dollars Assigned to Inter-System Sales Losses	(+)	674
SUB-TOTAL	\$	<u>1,149,646</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	550,360
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>30,413,091</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$5,412

Oil burned = \$47

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : June 2015

(A) Generation (Net)		(+)	1,112,132,000
Purchases including interchange-in		(+)	16,542,000
Internal Economy		(+)	103,679,000
Internal Replacement		(+)	3,168,000
SUB-TOTAL			<u>1,235,521,000</u>
(B) Inter-system Sales including interchange-out		(+)	4,789,000
Internal Economy		(+)	34,490,000
Internal Replacement		(+)	3,389,000
System Losses (1,192,853,000 KWH times 4.18%)		(+)	49,861,255
SUB-TOTAL			<u>92,529,255</u>
TOTAL SALES (A-B)			<u>1,142,991,745</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2015

1.	Last FAC Rate Billed		0.00221
2.	KWH Billed at Above Rate		<u>1,061,850,408</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,346,689</u>
4.	KWH Used to Determine Last FAC Rate		812,818,560
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>812,818,560</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,796,329</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 550,360</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,142,991,745</u>
11.	Kentucky Jurisdictional Sales		<u>1,142,991,745</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 550,360</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : June 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 2,685,585.82	103,679,000	KU Fuel Cost - Sales to LGE Native Load
	4,052.63		Half of Split Savings
	<u>\$ 2,689,638.45</u>	<u>103,679,000</u>	
Internal Replacement	\$ 98,260.97	3,168,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 98,260.97</u>	<u>3,168,000</u>	
Total Purchases	<u><u>\$ 2,787,899.42</u></u>	<u><u>106,847,000</u></u>	
Sales			
Internal Economy	\$ 920,901.47	34,490,000	Fuel for LGE Sale to KU for Native Load
	4,129.45		Half of Split Savings to LGE from KU
	<u>\$ 925,030.92</u>	<u>34,490,000</u>	
Internal Replacement	\$ 89,126.40	3,389,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 89,126.40</u>	<u>3,389,000</u>	
Total Sales	<u><u>\$ 1,014,157.32</u></u>	<u><u>37,879,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 920,901.47	34,490,000	Fuel for LGE Sale to KU for Native Load
	4,129.45		Half of Split Savings to LGE from KU
	<u>\$ 925,030.92</u>	<u>34,490,000</u>	
Internal Replacement	\$ 89,126.40	3,389,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 89,126.40</u>	<u>3,389,000</u>	
Total Purchases	<u><u>\$ 1,014,157.32</u></u>	<u><u>37,879,000</u></u>	
Sales			
Internal Economy	\$ 2,685,585.82	103,679,000	KU Fuel Cost - Sales to LGE Native Load
	4,052.63		Half of Split Savings
	<u>\$ 2,689,638.45</u>	<u>103,679,000</u>	
Internal Replacement	\$ 98,260.97	3,168,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 98,260.97</u>	<u>3,168,000</u>	
Total Sales	<u><u>\$ 2,787,899.42</u></u>	<u><u>106,847,000</u></u>	



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PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

August 21, 2015

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2015 billing cycle which begins August 31, 2015.

Also, in compliance with Orders issued in Case No. 2014 – 00372, Louisville Gas and Electric Company herewith files its first monthly off system sales adjustment clause factor applicable to billings under retail rates during the September 2015 billing cycle which begins August 31, 2015.

The necessary supporting data to justify the amount of the adjustments is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY

SUMMARY OF ADJUSTMENT CLAUSES

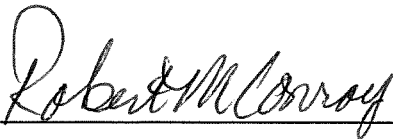
Expense Month : July 2015

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+) \$ (0.00016) / KWH
2	Off-System Sales Adjustment Clause Factor (OSS Page 1 of 3)	(-) \$ <u>0.00004</u> / KWH
3	Total Adjustment Clause Billing Factor (Line 1 - Line 2)	= \$ <u><u>(0.00020)</u></u> / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 31, 2015

Submitted by


by DAL

Title: Director, Rates

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : July 2015

Fuel "Fm" (Fuel Cost Schedule)	\$33,084,518			
-----	=	-----	= (+) \$	0.02709 / KWH
Sales "Sm" (Sales Schedule)	1,221,416,454 KWH			

Per PSC approved Tariff Sheet No. 85.1 effective June 26, 2013 = (-) \$ 0.02725 / KWH

FAC Factor (1) = \$ (0.00016) / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 31, 2015

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : July 2015

(A) Company Generation		
Coal Burned	(+) \$	24,409,750 (1)
Oil Burned	(+)	115,697 (1)
Gas Burned	(+)	4,650,768
Fuel (assigned cost during Forced Outage)	(+)	441,722
Fuel (substitute cost for Forced Outage)	(-)	452,013
SUB-TOTAL		<u>\$ 29,165,924</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,227,832
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	2,529
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	3,541,678
Internal Replacement	(+)	31,811
SUB-TOTAL		<u>\$ 4,798,792</u>
(C) Inter-System Sales		
Including Interchange-out	(+) \$	218,390
Internal Economy	(+)	113,816
Internal Replacement	(+)	450,597
Dollars Assigned to Inter-System Sales Losses	(+)	1,092
SUB-TOTAL		<u>\$ 783,895</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	<u>96,303</u>
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$ 33,084,518</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 0.5% transmission losses per Commission's Order in Case No. 2012-00553.

Coal burned = \$5,683

Oil burned = \$108

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : July 2015

(A) Generation (Net)		(+)	1,131,737,000
Purchases including interchange-in		(+)	26,317,000
Internal Economy		(+)	143,403,000
Internal Replacement		(+)	1,056,000
SUB-TOTAL			<u>1,302,513,000</u>
(B) Inter-system Sales including interchange-out		(+)	7,369,000
Internal Economy		(+)	4,064,000
Internal Replacement		(+)	15,316,000
System Losses	(1,275,764,000 KWH times 4.26%)	(+)	<u>54,347,546</u>
SUB-TOTAL			<u>81,096,546</u>
	TOTAL SALES (A-B)		<u><u>1,221,416,454</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2015

1.	Last FAC Rate Billed		0.00058
2.	KWH Billed at Above Rate		<u>1,144,043,030</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 663,545</u>
4.	KWH Used to Determine Last FAC Rate		978,003,981
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>978,003,981</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 567,242</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 96,303</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,221,416,454</u>
11.	Kentucky Jurisdictional Sales		<u>1,221,416,454</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 96,303</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : July 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 3,511,245.41	143,403,000	KU Fuel Cost - Sales to LGE Native Load
	30,432.78		Half of Split Savings
	<u>\$ 3,541,678.19</u>	<u>143,403,000</u>	
Internal Replacement			
	\$ 31,811.09	1,056,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 31,811.09</u>	<u>1,056,000</u>	
Total Purchases	<u>\$ 3,573,489.28</u>	<u>144,459,000</u>	
Sales			
Internal Economy			
	\$ 112,454.03	4,064,000	Fuel for LGE Sale to KU for Native Load
	1,362.20		Half of Split Savings to LGE from KU
	<u>\$ 113,816.23</u>	<u>4,064,000</u>	
Internal Replacement			
	\$ 450,596.82	15,316,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 450,596.82</u>	<u>15,316,000</u>	
Total Sales	<u>\$ 564,413.05</u>	<u>19,380,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 112,454.03	4,064,000	Fuel for LGE Sale to KU for Native Load
	1,362.20		Half of Split Savings to LGE from KU
	<u>\$ 113,816.23</u>	<u>4,064,000</u>	
Internal Replacement			
	\$ 450,596.82	15,316,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 450,596.82</u>	<u>15,316,000</u>	
Total Purchases	<u>\$ 564,413.05</u>	<u>19,380,000</u>	
Sales			
Internal Economy			
	\$ 3,511,245.41	143,403,000	KU Fuel Cost - Sales to LGE Native Load
	30,432.78		Half of Split Savings
	<u>\$ 3,541,678.19</u>	<u>143,403,000</u>	
Internal Replacement			
	\$ 31,811.09	1,056,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 31,811.09</u>	<u>1,056,000</u>	
Total Sales	<u>\$ 3,573,489.28</u>	<u>144,459,000</u>	

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE SCHEDULE
LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month : July 2015

Line No.

1.	Current Month OSS Margins	OSS Page 2	\$	62,962
2.	Customer Sharing			<u>75%</u>
3.	Customer Share of OSS Margins	L. 1 x L. 2	\$	47,221
4.	Current Month True-up	OSS Page 3	\$	<u>-</u>
5.	Total Off-System Sales Adjustment	L. 3 + L. 4	\$	<u><u>47,221</u></u>
6.	Current Month S(m)	Form A Page 3		1,221,416,454
7.	Off-System Sales Adjustment Clause Factor	L.5 ÷ L. 6		0.00004

**OFF-SYSTEM SALES ADJUSTMENT CLAUSE MARGINS
LOUISVILLE GAS AND ELECTRIC COMPANY**

Expense Month : July 2015

Line No.

1.	Total OSS Revenues		\$	770,488
2.	Total OSS Expenses		\$	<u>707,527</u>
3.	Total OSS Margins	L. 1 - L. 2	\$	<u><u>62,962</u></u>

OFF-SYSTEM SALES ADJUSTMENT CLAUSE TRUE UP (1)
LOUISVILLE GAS AND ELECTRIC COMPANY

Expense Month : July 2015

Line No.

1.	Last OSS Adjustment Factor Billed		-
2.	KWH Billed at Above Rate		-
3.	OSS Adjustment Credit	(Line 1 x Line 2)	-
4.	KWH Used to Determine Last OSS Adjustment Factor		-
5.	Non-Jurisdictional KWH (Included in Line 4)		-
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	-
7.	Revised OSS Factor Billed, if prior period adjustment is needed (See Note 1)		-
8.	OSS Adjustment Credit to be Distributed	(Line 1 x Line 6)	\$ -
9.	(Over) or Under Credited Amount	(Line 8 - Line 3)	-
10.	Total Sales "Sm" (From Form A, Page 3 of 5)		-
11.	Kentucky Jurisdictional Sales		-
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	\$ -
13.	Total Company (Over) or Under Credited Amount	(Line 9 x Line 12)	\$ -

(1) September 2015 is the first month of billing for the OSS Adjustment Clause. Therefore, the true-up will begin with November 2015 billing.