



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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FEB 17 2012

PUBLIC SERVICE
COMMISSION

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

February 17, 2012

Dear Mr. DeRouen:

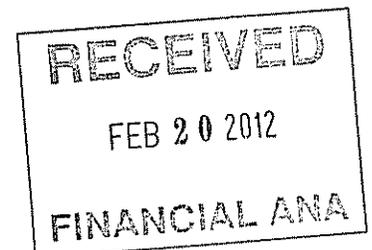
In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2012 billing cycle which begins February 29, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure



LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : January 2012

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \\ \hline \end{array} = \frac{\$24,505,599}{938,911,303 \text{ KWH}} = (+) \$ 0.02610 / \text{KWH}$$

Sales "Sm" (Sales Schedule)

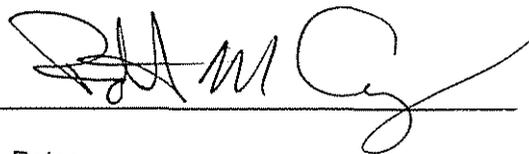
Per PSC approved Tariff Sheet No 85 1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00395 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: February 29, 2012

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : January 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	31,855,369 (1)
Oil Burned	(+)	57,821 (1)
Gas Burned	(+)	1,363,251
Fuel (assigned cost during Forced Outage)	(+)	854,177
Fuel (substitute cost for Forced Outage)	(-)	872,993
SUB-TOTAL	\$	<u>33,257,625</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,376,015
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	-
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	1,278
Internal Replacement	(+)	2,491,594
SUB-TOTAL	\$	<u>3,868,887</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	2,538,169
Internal Economy	(+)	9,670,814
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	25,382
SUB-TOTAL	\$	<u>12,234,365</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	386,548
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>24,505,599</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No 96-524A, B, and C.

Coal burned = \$15,864

Oil burned = \$939

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : January 2012

(A) Generation (Net)		(+)	1,385,912,000
Purchases including interchange-in		(+)	47,550,000
Internal Economy		(+)	44,000
Internal Replacement		(+)	93,872,000
SUB-TOTAL			<u>1,527,378,000</u>
(B) Inter-system Sales including interchange-out		(+)	95,688,000
Internal Economy		(+)	436,448,000
Internal Replacement		(+)	-
System Losses	(995,242,000 KWH times 5.66%)	(+)	56,330,697
SUB-TOTAL			<u>588,466,697</u>
			<u>TOTAL SALES (A-B)</u>
			<u>938,911,303</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : January 2012

1	Last FAC Rate Billed		0 00265
2	KWH Billed at Above Rate		<u>975,042,588</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,583,863</u>
4	KWH Used to Determine Last FAC Rate		829,175,296
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>829,175,296</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,197,315</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 386,548</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>938,911,303</u>
11	Kentucky Jurisdictional Sales		<u>938,911,303</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 386,548</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : January 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,278.13	44,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>44,000</u>	
	\$ 1,278.13		
Internal Replacement	\$ 2,491,593.56	93,872,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	<u>0</u>	KU Generation for LGE Pre-Merger
	<u>-</u>	<u>0</u>	KU Generation for LGE IB
	\$ 2,491,593.56	93,872,000	
Total Purchases	<u>\$ 2,492,871.69</u>	<u>93,916,000</u>	
Sales			
Internal Economy	\$ 9,405,230.52	436,448,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	<u>265,583.91</u>	<u>436,448,000</u>	
	\$ 9,670,814.43		
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>-</u>	<u>0</u>	LGE Generation for KU Pre-Merger Sales
	\$ -	0	
Total Sales	<u>\$ 9,670,814.43</u>	<u>436,448,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,405,230.52	436,448,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	<u>265,583.91</u>	<u>436,448,000</u>	
	\$ 9,670,814.43		
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>-</u>	<u>0</u>	LGE Generation for KU Pre-Merger Sales
	\$ -	0	
Total Purchases	<u>\$ 9,670,814.43</u>	<u>436,448,000</u>	
Sales			
Internal Economy	\$ 1,278.13	44,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>44,000</u>	
	\$ 1,278.13		
Internal Replacement	\$ 2,491,593.56	93,872,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	<u>0</u>	KU Generation for LGE Pre-Merger
	<u>-</u>	<u>0</u>	KU Generation for LGE IB
	\$ 2,491,593.56	93,872,000	
Total Sales	<u>\$ 2,492,871.69</u>	<u>93,916,000</u>	



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Director - Rates
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March 19, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2012 billing cycle which begins March 29, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2012

Fuel "Fm" (Fuel Cost Schedule)	\$22,829,085	= (+) \$	0.02687 / KWH
-----	-----		
Sales "Sm" (Sales Schedule)	849,676,758 KWH		

Per PSC approved Tariff Sheet No. 85.1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

FAC Factor (1) = \$ 0.00472 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 29, 2012

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : February 2012

(A) <u>Company Generation</u>		
Coal Burned	(+) \$ 26,023,750	(1)
Oil Burned	(+) 184,084	(1)
Gas Burned	(+) 1,179,481	
Fuel (assigned cost during Forced Outage)	(+) 534,390	*
Fuel (substitute cost for Forced Outage)	(-) 518,755	*
SUB-TOTAL	\$ 27,387,315	
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$ 1,675,376	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 1,000	*
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 1,559	
Internal Replacement	(+) 386,945	
SUB-TOTAL	\$ 2,063,880	
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$ 403,496	
Internal Economy	(+) 6,444,957	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 4,035	
SUB-TOTAL	\$ 6,852,488	
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$ (230,378)	
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 22,829,085

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$14,325
Oil burned = \$271

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage.

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : February 2012

(A) Generation (Net)		(+)	1,131,339,000
Purchases including interchange-in		(+)	58,662,000
Internal Economy		(+)	56,000
Internal Replacement		(+)	13,054,000
SUB-TOTAL			<u>1,203,111,000</u>
(B) Inter-system Sales including interchange-out		(+)	13,702,000
Internal Economy		(+)	290,185,000
Internal Replacement		(+)	-
System Losses (899,224,000 KWH times 5.51%)		(+)	49,547,242
SUB-TOTAL			<u>353,434,242</u>
TOTAL SALES (A-B)			<u>849,676,758</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : February 2012

1.	Last FAC Rate Billed		0.00313
2.	KWH Billed at Above Rate		<u>837,554,049</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,621,544</u>
4.	KWH Used to Determine Last FAC Rate		911,157,258
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>911,157,258</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,851,922</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (230,378)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>849,676,758</u>
11.	Kentucky Jurisdictional Sales		<u>849,676,758</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (230,378)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : February 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,559.41	56,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 1,559.41</u>	<u>56,000</u>	
Internal Replacement	\$ 386,945.35	13,054,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 386,945.35</u>	<u>13,054,000</u>	
Total Purchases	<u><u>\$ 388,504.76</u></u>	<u><u>13,110,000</u></u>	
Sales			
Internal Economy	\$ 6,394,049.98	290,185,000	Fuel for LGE Sale to KU for Native Load
	50,906.81		Half of Split Savings to LGE from KU
	<u>\$ 6,444,956.79</u>	<u>290,185,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 6,444,956.79</u></u>	<u><u>290,185,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 6,394,049.98	290,185,000	Fuel for LGE Sale to KU for Native Load
	50,906.81		Half of Split Savings to LGE from KU
	<u>\$ 6,444,956.79</u>	<u>290,185,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 6,444,956.79</u></u>	<u><u>290,185,000</u></u>	
Sales			
Internal Economy	\$ 1,559.41	56,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 1,559.41</u>	<u>56,000</u>	
Internal Replacement	\$ 386,945.35	13,054,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 386,945.35</u>	<u>13,054,000</u>	
Total Sales	<u><u>\$ 388,504.76</u></u>	<u><u>13,110,000</u></u>	



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Director - Rates
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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

April 20, 2012

Dear Mr. DeRouen:

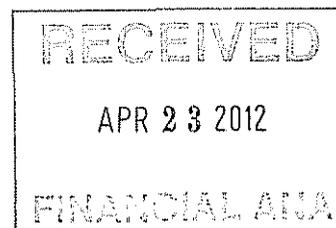
In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2012 billing cycle which begins April 30, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure



LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2012

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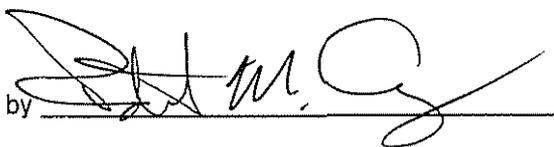
Fuel "Fm" (Fuel Cost Schedule)	=	\$23,982,792	= (+) \$	0.02751 / KWH
Sales "Sm" (Sales Schedule)		871,933,122 KWH		

Per PSC approved Tariff Sheet No 85.1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

FAC Factor (1) = \$ 0.00536 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 30, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2012

(A) Company Generation			
Coal Burned	(+)	\$ 27,342,341	(1)
Oil Burned	(+)	200,427	(1)
Gas Burned	(+)	1,604,491	
Fuel (assigned cost during Forced Outage)	(+)	1,841,036	*
Fuel (substitute cost for Forced Outage)	(-)	1,780,023	*
SUB-TOTAL		\$ 29,147,259	
(B) Purchases			
Net energy cost - economy purchases	(+)	\$ 1,937,149	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	21,960	*
Less Purchases Above Highest Cost Units	(-)	-	
Internal Economy	(+)	9,084	
Internal Replacement	(+)	521,486	
SUB-TOTAL		\$ 2,467,719	
(C) Inter-System Sales			
Including Interchange-out	(+)	\$ 564,969	
Internal Economy	(+)	7,405,050	
Internal Replacement	(+)	-	
Dollars Assigned to Inter-System Sales Losses	(+)	5,650	
SUB-TOTAL		\$ 7,975,669	
(D) Over or (Under) Recovery			
From Page 4, Line 13		\$ (343,483)	
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 23,982,792	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$16,383
Oil burned = \$440

• Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2012

(A) Generation (Net)	(+)	1,167,952,000
Purchases including interchange-in	(+)	72,329,000
Internal Economy	(+)	267,000
Internal Replacement	(+)	17,109,000
SUB-TOTAL		<u>1,257,657,000</u>

(B) Inter-system Sales including interchange-out	(+)	18,865,000
Internal Economy	(+)	317,379,000
Internal Replacement	(+)	-
System Losses (921,413,000 KWH times 5.37%)	(+)	49,479,878
SUB-TOTAL		<u>385,723,878</u>

TOTAL SALES (A-B) 871,933,122

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : March 2012

1	Last FAC Rate Billed		0 00395
2	KWH Billed at Above Rate		<u>851,953,567</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,365,217</u>
4	KWH Used to Determine Last FAC Rate		938,911,303
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>938,911,303</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,708,700</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (343,483)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>871,933,122</u>
11	Kentucky Jurisdictional Sales		<u>871,933,122</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (343,483)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : March 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,084.39	267,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	-		
	<u>\$ 9,084.39</u>	<u>267,000</u>	
Internal Replacement	\$ 521,486.23	17,109,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 521,486.23</u>	<u>17,109,000</u>	
Total Purchases	<u><u>\$ 530,570.62</u></u>	<u><u>17,376,000</u></u>	
Sales			
Internal Economy	\$ 7,341,090.23	317,379,000	Fuel for LGE Sale to KU for Native Load
	63,959.92		Half of Split Savings to LGE from KU
	<u>\$ 7,405,050.15</u>	<u>317,379,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 7,405,050.15</u></u>	<u><u>317,379,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,341,090.23	317,379,000	Fuel for LGE Sale to KU for Native Load
	63,959.92		Half of Split Savings to LGE from KU
	<u>\$ 7,405,050.15</u>	<u>317,379,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 7,405,050.15</u></u>	<u><u>317,379,000</u></u>	
Sales			
Internal Economy	\$ 9,084.39	267,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 9,084.39</u>	<u>267,000</u>	
Internal Replacement	\$ 521,486.23	17,109,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 521,486.23</u>	<u>17,109,000</u>	
Total Sales	<u><u>\$ 530,570.62</u></u>	<u><u>17,376,000</u></u>	



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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
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robert.conroy@lge-ku.com

May 21, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2012 billing cycle which begins May 31, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : April 2012

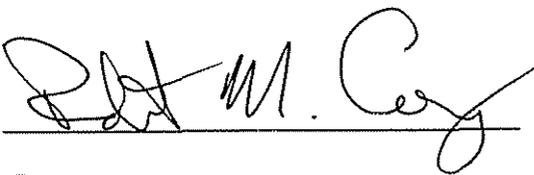
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$21,930,875}{804,887,037 \text{ KWH}} = (+) \$ 0.02725 / \text{KWH}$$

$$\text{Per PSC approved Tariff Sheet No. 85.1 effective June 29, 2011} = (-) \$ 0.02215 / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00510 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: May 31, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : April 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	26,408,787 (1)
Oil Burned	(+)	85,509 (1)
Gas Burned	(+)	3,925,575
Fuel (assigned cost during Forced Outage)	(+)	1,916,145 *
Fuel (substitute cost for Forced Outage)	(-)	1,672,589 *
SUB-TOTAL	\$	<u>30,419,871</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,816,550
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	144,225 *
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	472,912
SUB-TOTAL	\$	<u>2,289,462</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	531,466
Internal Economy	(+)	10,178,014
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	5,315
SUB-TOTAL	\$	<u>10,714,795</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	63,663
 TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>21,930,875</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No 96-524A, B, and C.

Coal burned = \$14,778
Oil burned = \$227

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : April 2012

(A) Generation (Net)	(+)	1,225,590,000
Purchases including interchange-in	(+)	66,079,000
Internal Economy	(+)	-
Internal Replacement	(+)	16,506,000
SUB-TOTAL		<u>1,308,175,000</u>
(B) Inter-system Sales including interchange-out	(+)	18,875,000
Internal Economy	(+)	439,815,000
Internal Replacement	(+)	-
System Losses (849,485,000 KWH times 5.25%)	(+)	44,597,963
SUB-TOTAL		<u>503,287,963</u>
TOTAL SALES (A-B)		<u>804,887,037</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2012

1	Last FAC Rate Billed		0 00472
2	KWH Billed at Above Rate		<u>863,164,574</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,074,137</u>
4	KWH Used to Determine Last FAC Rate		849,676,758
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>849,676,758</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,010,474</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 63,663</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>804,887,037</u>
11	Kentucky Jurisdictional Sales		<u>804,887,037</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 63,663</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 472,911.68	16,506.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 472,911.68</u>	<u>16,506.000</u>	
Total Purchases	<u>\$ 472,911.68</u>	<u>16,506.000</u>	
Sales			
Internal Economy			
	\$ 10,127,770.76	439,815.000	Fuel for LGE Sale to KU for Native Load
	50,243.09		Half of Split Savings to LGE from KU
	<u>\$ 10,178,013.85</u>	<u>439,815.000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 10,178,013.85</u>	<u>439,815.000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 10,127,770.76	439,815.000	Fuel for LGE Sale to KU for Native Load
	50,243.09		Half of Split Savings to LGE from KU
	<u>\$ 10,178,013.85</u>	<u>439,815.000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 10,178,013.85</u>	<u>439,815.000</u>	
Sales			
Internal Economy			
	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement			
	\$ 472,911.68	16,506.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 472,911.68</u>	<u>16,506.000</u>	
Total Sales	<u>\$ 472,911.68</u>	<u>16,506.000</u>	



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PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

June 19, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2012 billing cycle which begins June 29, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : May 2012

Fuel "Fm" (Fuel Cost Schedule)	\$28,647,242	=	-----	= (+) \$	0 02714 / KWH
Sales "Sm" (Sales Schedule)	1,055,726,417 KWH				

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2011 = (-) \$ 0 02215 / KWH

FAC Factor (1) = \$ 0 00499 / KWH

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: June 29, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month . May 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	27,205,197 (1)
Oil Burned	(+)	218,333 (1)
Gas Burned	(+)	4,231,034
Fuel (assigned cost during Forced Outage)	(+)	1,775,018
Fuel (substitute cost for Forced Outage)	(-)	1,265,692
SUB-TOTAL		<u>\$ 32,163,890</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	2,747,199
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	753,167
Less Purchases Above Highest Cost Units	(-)	5,302
Internal Economy	(+)	119,179
Internal Replacement	(+)	304,506
SUB-TOTAL		<u>\$ 2,412,415</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	376,168
Internal Economy	(+)	5,628,447
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	3,762
SUB-TOTAL		<u>\$ 6,008,377</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	(79,314)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$ 28,647,242</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$16,004
Oil burned = \$0

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : May 2012

(A) Generation (Net)	(+)	1,241,209,000
Purchases including interchange-in	(+)	102,003,000
Internal Economy	(+)	2,835,000
Internal Replacement	(+)	9,602,000
SUB-TOTAL		<u>1,355,649,000</u>

(B) Inter-system Sales including interchange-out	(+)	12,003,000
Internal Economy	(+)	232,472,000
Internal Replacement	(+)	-
System Losses (1,111,174,000 KWH times 4.99%)	(+)	55,447,583
SUB-TOTAL		<u>299,922,583</u>

TOTAL SALES (A-B) 1,055,726,417

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : May 2012

1	Last FAC Rate Billed		0 00536
2	KWH Billed at Above Rate		<u>857,135,788</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,594,248</u>
4	KWH Used to Determine Last FAC Rate		871,933,122
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>871,933,122</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,673,562</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (79,314)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,055,726,417</u>
11	Kentucky Jurisdictional Sales		<u>1,055,726,417</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (79,314)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : May 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 119,178.81	2,835,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 119,178.81</u>	<u>2,835,000</u>	
Internal Replacement			
	\$ 304,506.13	9,602,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 304,506.13</u>	<u>9,602,000</u>	
Total Purchases	<u><u>\$ 423,684.94</u></u>	<u><u>12,437,000</u></u>	
Sales			
Internal Economy			
	\$ 5,586,793.09	232,472,000	Fuel for LGE Sale to KU for Native Load
	41,654.35		Half of Split Savings to LGE from KU
	<u>\$ 5,628,447.44</u>	<u>232,472,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 5,628,447.44</u></u>	<u><u>232,472,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy			
	\$ 5,586,793.09	232,472,000	Fuel for LGE Sale to KU for Native Load
	41,654.35		Half of Split Savings to LGE from KU
	<u>\$ 5,628,447.44</u>	<u>232,472,000</u>	
Internal Replacement			
	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 5,628,447.44</u></u>	<u><u>232,472,000</u></u>	
Sales			
Internal Economy			
	\$ 119,178.81	2,835,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 119,178.81</u>	<u>2,835,000</u>	
Internal Replacement			
	\$ 304,506.13	9,602,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 304,506.13</u>	<u>9,602,000</u>	
Total Sales	<u><u>\$ 423,684.94</u></u>	<u><u>12,437,000</u></u>	



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Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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JUL 24 2012
FINANCIAL ANA

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

July 20, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2012 billing cycle which begins July 31, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : June 2012

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$29,829,712}{1,141,165,485 \text{ KWH}} = (+) \$ 0.02614 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00399 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: July 31, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : June 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	28,047,872 (1)
Oil Burned	(+)	219,380 (1)
Gas Burned	(+)	2,519,957
Fuel (assigned cost during Forced Outage)	(+)	3,220,058
Fuel (substitute cost for Forced Outage)	(-)	3,109,608
SUB-TOTAL	\$	<u>30,897,659</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,988,287
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	189,130
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	734,487
Internal Replacement	(+)	438,524
SUB-TOTAL	\$	<u>2,972,168</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	455,300
Internal Economy	(+)	1,999,968
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	4,553
SUB-TOTAL	\$	<u>2,459,821</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	1,580,294
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>29,829,712</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No 96-524A, B, and C

Coal burned = \$15,950

Oil burned = \$778

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month . June 2012

(A) Generation (Net)		(+)	1,184,210,000
Purchases including interchange-in		(+)	68,766,000
Internal Economy		(+)	24,329,000
Internal Replacement		(+)	13,341,000
SUB-TOTAL			<u>1,290,646,000</u>
(B) Inter-system Sales including interchange-out		(+)	13,941,000
Internal Economy		(+)	78,631,000
Internal Replacement		(+)	-
System Losses	(1,198,074,000 KWH times 4 75%)	(+)	56,908,515
SUB-TOTAL			<u>149,480,515</u>
TOTAL SALES (A-B)			<u><u>1,141,165,485</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : June 2012

1	Last FAC Rate Billed		0.00510
2	KWH Billed at Above Rate		<u>1,114,748,719</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,685,218</u>
4	KWH Used to Determine Last FAC Rate		804,887,037
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>804,887,037</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,104,924</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,580,294</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,141,165,485</u>
11	Kentucky Jurisdictional Sales		<u>1,141,165,485</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,580,294</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : June 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 734,394.20	24,329.000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	92.56		
	<u>\$ 734,486.76</u>	<u>24,329.000</u>	
Internal Replacement	\$ 438,524.19	13,341.000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>\$ 438,524.19</u>	<u>13,341.000</u>	
Total Purchases	<u><u>\$ 1,173,010.95</u></u>	<u><u>37,670,000</u></u>	
Sales			
Internal Economy	\$ 1,948,337.45	78,631.000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	51,630.46		
	<u>\$ 1,999,967.91</u>	<u>78,631.000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-		
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 1,999,967.91</u></u>	<u><u>78,631,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,948,337.45	78,631.000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	51,630.46		
	<u>\$ 1,999,967.91</u>	<u>78,631.000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-		
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 1,999,967.91</u></u>	<u><u>78,631,000</u></u>	
Sales			
Internal Economy	\$ 734,394.20	24,329.000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	92.56		
	<u>\$ 734,486.76</u>	<u>24,329,000</u>	
Internal Replacement	\$ 438,524.19	13,341.000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>\$ 438,524.19</u>	<u>13,341.000</u>	
Total Sales	<u><u>\$ 1,173,010.95</u></u>	<u><u>37,670,000</u></u>	



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

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AUG 20 2012

PUBLIC SERVICE
COMMISSION

August 20, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2012 billing cycle which begins August 30, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : July 2012

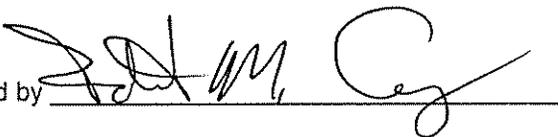
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$36,097,010}{\text{Sales "Sm" (Sales Schedule)} \quad 1,389,786,067 \text{ KWH}} = (+) \$ 0.02597 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85.1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00382 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 30, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : July 2012

(A) <u>Company Generation</u>		
Coal Burned	(+) \$	34,098,510 (1)
Oil Burned	(+)	160,659 (1)
Gas Burned	(+)	3,421,874
Fuel (assigned cost during Forced Outage)	(+)	1,489,666
Fuel (substitute cost for Forced Outage)	(-)	1,282,527
SUB-TOTAL	\$	<u>37,888,182</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+) \$	2,804,291
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	655,137
Less Purchases Above Highest Cost Units	(-)	31,531
Internal Economy	(+)	402,333
Internal Replacement	(+)	541,143
SUB-TOTAL	\$	<u>3,061,099</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+) \$	750,073
Internal Economy	(+)	2,720,272
Internal Replacement	(+)	3,297
Dollars Assigned to Inter-System Sales Losses	(+)	7,501
SUB-TOTAL	\$	<u>3,481,143</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	1,371,128
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>36,097,010</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$16,999
Oil burned = \$401

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : July 2012

(A) Generation (Net)	(+)	1,476,483,000
Purchases including interchange-in	(+)	74,832,000
Internal Economy	(+)	12,696,000
Internal Replacement	(+)	17,066,000
SUB-TOTAL		<u>1,581,077,000</u>
(B) Inter-system Sales including interchange-out	(+)	20,866,000
Internal Economy	(+)	104,987,000
Internal Replacement	(+)	103,000
System Losses (1,455,121,000 KWH times 4.49%)	(+)	65,334,933
SUB-TOTAL		<u>191,290,933</u>
TOTAL SALES (A-B)		<u>1,389,786,067</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : July 2012

1	Last FAC Rate Billed		0 00499
2	KWH Billed at Above Rate		<u>1,330,501,620</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 6,639,203</u>
4	KWH Used to Determine Last FAC Rate		1,055,726,417
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,055,726,417</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,268,075</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,371,128</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,389,786,067</u>
11	Kentucky Jurisdictional Sales		<u>1,389,786,067</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,371,128</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : July 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 385,998.16	12,696.000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>16,335.03</u>	<u>12,696.000</u>	
	\$ 402,333.19		
Internal Replacement	\$ 541,143.04	17,066.000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>-</u>	<u>17,066.000</u>	
	\$ 541,143.04		
Total Purchases	<u>\$ 943,476.23</u>	<u>29,762,000</u>	
Sales			
Internal Economy	\$ 2,653,111.09	104,987.000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	<u>67,160.41</u>	<u>104,987.000</u>	
	\$ 2,720,271.50		
Internal Replacement	\$ 3,297.48	103.000	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-		
	<u>-</u>	<u>103.000</u>	
	\$ 3,297.48		
Total Sales	<u>\$ 2,723,568.98</u>	<u>105,090,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 2,653,111.09	104,987.000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	<u>67,160.41</u>	<u>104,987.000</u>	
	\$ 2,720,271.50		
Internal Replacement	\$ 3,297.48	103,000	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-		
	<u>-</u>	<u>103,000</u>	
	\$ 3,297.48		
Total Purchases	<u>\$ 2,723,568.98</u>	<u>105,090,000</u>	
Sales			
Internal Economy	\$ 385,998.16	12,696.000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>16,335.03</u>	<u>12,696,000</u>	
	\$ 402,333.19		
Internal Replacement	\$ 541,143.04	17,066.000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>-</u>	<u>17,066.000</u>	
	\$ 541,143.04		
Total Sales	<u>\$ 943,476.23</u>	<u>29,762,000</u>	



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

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SEP 21 2012

PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

September 21, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2012 billing cycle which begins October 1, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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SEP 24 2012
GENERAL ANA

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : August 2012

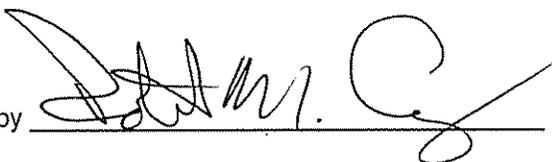
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$33,416,637}{1,248,019,970 \text{ KWH}} = (+) \$ 0.02678 / \text{KWH}$$

$$\text{Per PSC approved Tariff Sheet No. 85.1 effective June 29, 2011} = (-) \$ 0.02215 / \text{KWH}$$

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00463 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: October 1, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : August 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	31,583,759 (1)
Oil Burned	(+)	53,659 (1)
Gas Burned	(+)	2,440,843
Fuel (assigned cost during Forced Outage)	(+)	5,891,943 *
Fuel (substitute cost for Forced Outage)	(-)	5,691,748 *
SUB-TOTAL	\$	34,078,261
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,976,201
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	156,226 *
Less Purchases Above Highest Cost Units	(-)	6,612
Internal Economy	(+)	480,496
Internal Replacement	(+)	362,540
SUB-TOTAL	\$	2,812,625
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	477,349
Internal Economy	(+)	2,469,262
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	4,773
SUB-TOTAL	\$	2,951,384
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	522,865
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 33,416,637

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No 96-524A, B, and C.

Coal burned = \$18,255

Oil burned = \$181

* Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned cost during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : August 2012

(A) Generation (Net)		(+)	1,323,370,000
Purchases including interchange-in		(+)	64,170,000
Internal Economy		(+)	16,636,000
Internal Replacement		(+)	11,273,000
SUB-TOTAL			<u>1,415,449,000</u>
(B) Inter-system Sales including interchange-out		(+)	15,352,000
Internal Economy		(+)	96,818,000
Internal Replacement		(+)	-
System Losses	(1,303,279,000 KWH times 4 24%)	(+)	<u>55,259,030</u>
SUB-TOTAL			<u>167,429,030</u>
TOTAL SALES (A-B)			<u><u>1,248,019,970</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : August 2012

1	Last FAC Rate Billed		0 00399
2	KWH Billed at Above Rate		<u>1,272,209,368</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,076,115</u>
4	KWH Used to Determine Last FAC Rate		1,141,165,485
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,141,165,485</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,553,250</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 522,865</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,248,019,970</u>
11	Kentucky Jurisdictional Sales		<u>1,248,019,970</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 522,865</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : August 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 480,492.22	16,636,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	3.31		
	<u>\$ 480,495.53</u>	<u>16,636,000</u>	
Internal Replacement	\$ 362,539.74	11,273,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-	0	
	<u>\$ 362,539.74</u>	<u>11,273,000</u>	
Total Purchases	<u>\$ 843,035.27</u>	<u>27,909,000</u>	
Sales			
Internal Economy	\$ 2,426,663.45	96,818,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	42,598.64		
	<u>\$ 2,469,262.09</u>	<u>96,818,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-	0	
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 2,469,262.09</u>	<u>96,818,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 2,426,663.45	96,818,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	42,598.64		
	<u>\$ 2,469,262.09</u>	<u>96,818,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-	0	
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 2,469,262.09</u>	<u>96,818,000</u>	
Sales			
Internal Economy	\$ 480,492.22	16,636,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	3.31		
	<u>\$ 480,495.53</u>	<u>16,636,000</u>	
Internal Replacement	\$ 362,539.74	11,273,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-	0	
	<u>\$ 362,539.74</u>	<u>11,273,000</u>	
Total Sales	<u>\$ 843,035.27</u>	<u>27,909,000</u>	



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
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www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

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OCT 19 2012

PUBLIC SERVICE
COMMISSION

October 19, 2012

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2012 billing cycle which begins October 30, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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OCT 22 2012
FINANCIAL AFA

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : September 2012

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$28,875,657}{983,007,606 \text{ KWH}} = (+) \$ 0.02937 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 85.1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00722 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: October 30, 2012

Submitted by 
Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : September 2012

(A) Company Generation		
Coal Burned	(+) \$	27,559,713 (1)
Oil Burned	(+)	242,617 (1)
Gas Burned	(+)	1,860,935
Fuel (assigned cost during Forced Outage)	(+)	3,816,377
Fuel (substitute cost for Forced Outage)	(-)	3,734,701
SUB-TOTAL	\$	<u>29,744,941</u>
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,669,926
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	102,801
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	278,210
Internal Replacement	(+)	615,993
SUB-TOTAL	\$	<u>2,461,328</u>
(C) Inter-System Sales		
Including Interchange-out	(+) \$	790,417
Internal Economy	(+)	3,778,067
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	7,904
SUB-TOTAL	\$	<u>4,576,388</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13	\$	(1,245,776)
TOTAL FUEL RECOVERY (A+B-C-D) =	\$	<u><u>28,875,657</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$13,766

Oil burned = \$867

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : September 2012

(A) Generation (Net)		(+)	1,126,139,000
Purchases including interchange-in		(+)	50,213,000
Internal Economy		(+)	9,564,000
Internal Replacement		(+)	20,702,000
SUB-TOTAL			<u>1,206,618,000</u>
(B) Inter-system Sales including interchange-out		(+)	27,164,000
Internal Economy		(+)	154,420,000
Internal Replacement		(+)	-
System Losses	(1,025,034,000 KWH times 4.10%)	(+)	42,026,394
SUB-TOTAL			<u>223,610,394</u>
			<u>TOTAL SALES (A-B)</u>
			<u>983,007,606</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : September 2012

1.	Last FAC Rate Billed		0.00382
2.	KWH Billed at Above Rate		<u>1,063,666,883</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,063,207</u>
4.	KWH Used to Determine Last FAC Rate		1,389,786,067
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,389,786,067</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,308,983</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,245,776)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>983,007,606</u>
11.	Kentucky Jurisdictional Sales		<u>983,007,606</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,245,776)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : September 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 278,210.26	9,564,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 278,210.26</u>	<u>9,564,000</u>	
Internal Replacement	\$ 615,992.64	20,702,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 615,992.64</u>	<u>20,702,000</u>	
Total Purchases	<u>\$ 894,202.90</u>	<u>30,266,000</u>	
Sales			
Internal Economy	\$ 3,714,170.66	154,420,000	Fuel for LGE Sale to KU for Native Load
	63,896.81		Half of Split Savings to LGE from KU
	<u>\$ 3,778,067.47</u>	<u>154,420,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 3,778,067.47</u>	<u>154,420,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 3,714,170.66	154,420,000	Fuel for LGE Sale to KU for Native Load
	63,896.81		Half of Split Savings to LGE from KU
	<u>\$ 3,778,067.47</u>	<u>154,420,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 3,778,067.47</u>	<u>154,420,000</u>	
Sales			
Internal Economy	\$ 278,210.26	9,564,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 278,210.26</u>	<u>9,564,000</u>	
Internal Replacement	\$ 615,992.64	20,702,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 615,992.64</u>	<u>20,702,000</u>	
Total Sales	<u>\$ 894,202.90</u>	<u>30,266,000</u>	



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

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NOV 19 2012

PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

November 19, 2012

Dear Ms. Whelan:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2012 billing cycle which begins November 29, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : October 2012

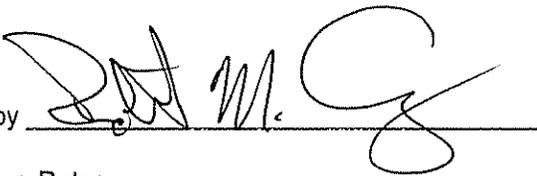
$$\begin{array}{rcl} \text{Fuel "Fm" (Fuel Cost Schedule)} & \$24,586,106 & \\ \hline & = & \\ \text{Sales "Sm" (Sales Schedule)} & 874,557,253 \text{ KWH} & \end{array} = (+) \$ 0.02811 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00596 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: November 29, 2012

Submitted by 
Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : October 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	27,976,173 (1)
Oil Burned	(+)	113,251 (1)
Gas Burned	(+)	1,434,007
Fuel (assigned cost during Forced Outage)	(+)	844,787
Fuel (substitute cost for Forced Outage)	(-)	855,980
SUB-TOTAL		<u>\$ 29,512,238</u>
<u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,427,608
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	6,046
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	1,740
Internal Replacement	(+)	807,101
SUB-TOTAL		<u>\$ 2,230,403</u>
<u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	1,478,334
Internal Economy	(+)	7,464,362
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	14,783
SUB-TOTAL		<u>\$ 8,957,479</u>
<u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ (1,800,944)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$ 24,586,106</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$15,053

Oil burned = \$2,347

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : October 2012

(A) Generation (Net)		(+)	1,197,697,000
Purchases including interchange-in		(+)	49,134,000
Internal Economy		(+)	66,000
Internal Replacement		(+)	30,339,000
SUB-TOTAL			<u>1,277,236,000</u>
(B) Inter-system Sales including interchange-out		(+)	56,792,000
Internal Economy		(+)	308,592,000
Internal Replacement		(+)	-
System Losses	(911,852,000 KWH times 4.09%)	(+)	37,294,747
SUB-TOTAL			<u>402,678,747</u>
			<u>TOTAL SALES (A-B)</u>
			<u>874,557,253</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : October 2012

1	Last FAC Rate Billed		0 00463
2	KWH Billed at Above Rate		<u>859,046,991</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 3,977,388</u>
4	KWH Used to Determine Last FAC Rate		1,248,019,970
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,248,019,970</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,778,332</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,800,944)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>874,557,253</u>
11	Kentucky Jurisdictional Sales		<u>874,557,253</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,800,944)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : October 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 1,740.16	66,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 1,740.16</u>	<u>66,000</u>	
Internal Replacement	\$ 807,100.73	30,339,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 807,100.73</u>	<u>30,339,000</u>	
Total Purchases	<u><u>\$ 808,840.89</u></u>	<u><u>30,405,000</u></u>	
Sales			
Internal Economy	\$ 7,415,011.96	308,592,000	Fuel for LGE Sale to KU for Native Load
	49,349.96	-	Half of Split Savings to LGE from KU
	<u>\$ 7,464,361.92</u>	<u>308,592,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 7,464,361.92</u></u>	<u><u>308,592,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,415,011.96	308,592,000	Fuel for LGE Sale to KU for Native Load
	49,349.96	-	Half of Split Savings to LGE from KU
	<u>\$ 7,464,361.92</u>	<u>308,592,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 7,464,361.92</u></u>	<u><u>308,592,000</u></u>	
Sales			
Internal Economy	\$ 1,740.16	66,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 1,740.16</u>	<u>66,000</u>	
Internal Replacement	\$ 807,100.73	30,339,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 807,100.73</u>	<u>30,339,000</u>	
Total Sales	<u><u>\$ 808,840.89</u></u>	<u><u>30,405,000</u></u>	



a PPL company

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DEC 21 2012
PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

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DEC 21 2012
PUBLIC SERVICE
COMMISSION

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

December 21, 2012

Dear Ms. Whelan:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2013 billing cycle which begins December 31, 2012.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : November 2012

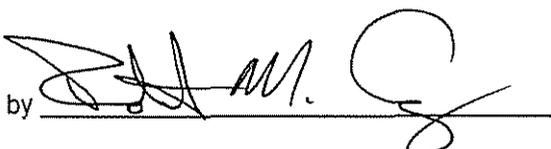
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$23,187,048}{849,362,112 \text{ KWH}} = (+) \$ 0.02730 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00515 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: December 31, 2012

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : November 2012

(A) Company Generation		
Coal Burned	(+) \$	30,726,043 (1)
Oil Burned	(+)	77,115 (1)
Gas Burned	(+)	1,162,174
Fuel (assigned cost during Forced Outage)	(+)	547,336
Fuel (substitute cost for Forced Outage)	(-)	578,624
SUB-TOTAL		\$ 31,934,044
(B) Purchases		
Net energy cost - economy purchases	(+) \$	1,793,752
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	45
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	455,684
SUB-TOTAL		\$ 2,249,391
(C) Inter-System Sales		
Including Interchange-out	(+) \$	1,968,581
Internal Economy	(+)	9,858,391
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	19,686
SUB-TOTAL		\$ 11,846,658
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ (850,271)
TOTAL FUEL RECOVERY (A+B-C-D) =		\$ 23,187,048

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$15,985

Oil burned = \$242

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : November 2012

(A) Generation (Net)		(+)	1,312,455,000
Purchases including interchange-in		(+)	62,618,000
Internal Economy		(+)	-
Internal Replacement		(+)	16,744,000
SUB-TOTAL			<u>1,391,817,000</u>
(B) Inter-system Sales including interchange-out		(+)	76,862,000
Internal Economy		(+)	426,315,000
Internal Replacement		(+)	-
System Losses	(888,640,000 KWH times 4.42%)	(+)	39,277,888
SUB-TOTAL			<u>542,454,888</u>
			<u>TOTAL SALES (A-B)</u>
			<u>849,362,112</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : November 2012

1	Last FAC Rate Billed		0 00722
2	KWH Billed at Above Rate		<u>865,241,574</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 6,247,044</u>
4	KWH Used to Determine Last FAC Rate		983,007,606
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>983,007,606</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 7,097,315</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (850,271)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>849,362,112</u>
11	Kentucky Jurisdictional Sales		<u>849,362,112</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (850,271)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : November 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 455,684.35	16,744.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 455,684.35</u>	<u>16,744.000</u>	
Total Purchases	<u><u>\$ 455,684.35</u></u>	<u><u>16,744.000</u></u>	
Sales			
Internal Economy	\$ 9,811,462.22	426,315.000	Fuel for LGE Sale to KU for Native Load
	46,928.35	-	Half of Split Savings to LGE from KU
	<u>\$ 9,858,390.57</u>	<u>426,315.000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 9,858,390.57</u></u>	<u><u>426,315.000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,811,462.22	426,315.000	Fuel for LGE Sale to KU for Native Load
	46,928.35	-	Half of Split Savings to LGE from KU
	<u>\$ 9,858,390.57</u>	<u>426,315.000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 9,858,390.57</u></u>	<u><u>426,315.000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 455,684.35	16,744.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 455,684.35</u>	<u>16,744.000</u>	
Total Sales	<u><u>\$ 455,684.35</u></u>	<u><u>16,744.000</u></u>	



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JAN 18 2013

PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Ms. Chris Whelan
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

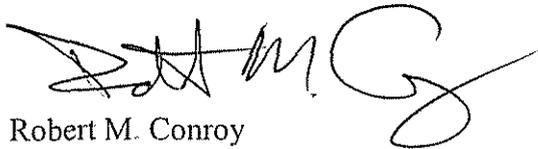
January 18, 2013

Dear Ms. Whelan:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February 2013 billing cycle which begins January 30, 2013.

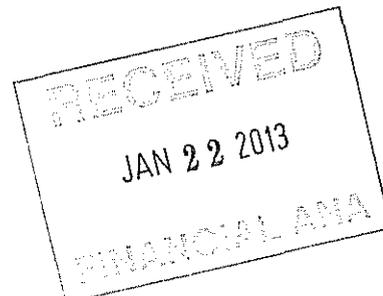
The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,



Robert M. Conroy

Enclosure



LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : December 2012

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)}}{\text{Sales "Sm" (Sales Schedule)}} = \frac{\$25,798,890}{929,840,885 \text{ KWH}} = (+) \$ 0.02775 / \text{KWH}$$

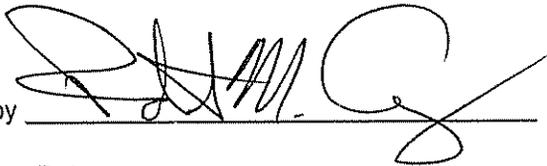
Per PSC approved Tariff Sheet No 85.1 effective June 29, 2011 = (-) \$ 0.02215 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00560 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: January 30, 2013

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : December 2012

<u>(A) Company Generation</u>		
Coal Burned	(+) \$	30,949,968 (1)
Oil Burned	(+)	213,535 (1)
Gas Burned	(+)	1,589,092
Fuel (assigned cost during Forced Outage)	(+)	3,372,506
Fuel (substitute cost for Forced Outage)	(-)	<u>3,372,936</u>
SUB-TOTAL	\$	32,752,165
 <u>(B) Purchases</u>		
Net energy cost - economy purchases	(+) \$	1,976,956
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	96,241
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	10,856
Internal Replacement	(+)	<u>296,288</u>
SUB-TOTAL	\$	2,187,859
 <u>(C) Inter-System Sales</u>		
Including Interchange-out	(+) \$	632,649
Internal Economy	(+)	8,477,382
Internal Replacement	(+)	5,286
Dollars Assigned to Inter-System Sales Losses	(+)	<u>6,326</u>
SUB-TOTAL	\$	9,121,643
 <u>(D) Over or (Under) Recovery</u>		
From Page 4, Line 13	\$	19,491
 TOTAL FUEL RECOVERY (A+B-C-D) =		<u>\$ 25,798,890</u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$21,323
Oil burned = \$1,401

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : December 2012

(A) Generation (Net)		(+)	1,268,326,000
Purchases including interchange-in		(+)	66,275,000
Internal Economy		(+)	442,000
Internal Replacement		(+)	10,734,000
SUB-TOTAL			<u>1,345,777,000</u>
(B) Inter-system Sales including interchange-out		(+)	23,926,000
Internal Economy		(+)	352,645,000
Internal Replacement		(+)	218,000
System Losses	(968,988,000 KWH times 4.04%)	(+)	39,147,115
SUB-TOTAL			<u>415,936,115</u>
			<u>TOTAL SALES (A-B)</u>
			<u>929,840,885</u>

LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : December 2012

1	Last FAC Rate Billed		0 00596
2	KWH Billed at Above Rate		<u>877,827,480</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,231,852</u>
4	KWH Used to Determine Last FAC Rate		874,557,253
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>874,557,253</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,212,361</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 19,491</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>929,840,885</u>
11	Kentucky Jurisdictional Sales		<u>929,840,885</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 19,491</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : December 2012

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 10,697.04	442,000	KU Fuel Cost - Sales to LGE Native Load
	159.04		Half of Split Savings
	<u>\$ 10,856.08</u>	<u>442,000</u>	
Internal Replacement	\$ 296,287.80	10,734,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 296,287.80</u>	<u>10,734,000</u>	
Total Purchases	<u><u>\$ 307,143.88</u></u>	<u><u>11,176,000</u></u>	
Sales			
Internal Economy	\$ 8,451,508.72	352,645,000	Fuel for LGE Sale to KU for Native Load
	25,872.82		Half of Split Savings to LGE from KU
	<u>\$ 8,477,381.54</u>	<u>352,645,000</u>	
Internal Replacement	\$ 5,285.61	218,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 5,285.61</u>	<u>218,000</u>	
Total Sales	<u><u>\$ 8,482,667.15</u></u>	<u><u>352,863,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 8,451,508.72	352,645,000	Fuel for LGE Sale to KU for Native Load
	25,872.82		Half of Split Savings to LGE from KU
	<u>\$ 8,477,381.54</u>	<u>352,645,000</u>	
Internal Replacement	\$ 5,285.61	218,000	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ 5,285.61</u>	<u>218,000</u>	
Total Purchases	<u><u>\$ 8,482,667.15</u></u>	<u><u>352,863,000</u></u>	
Sales			
Internal Economy	\$ 10,697.04	442,000	KU Fuel Cost - Sales to LGE Native Load
	159.04		Half of Split Savings
	<u>\$ 10,856.08</u>	<u>442,000</u>	
Internal Replacement	\$ 296,287.80	10,734,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 296,287.80</u>	<u>10,734,000</u>	
Total Sales	<u><u>\$ 307,143.88</u></u>	<u><u>11,176,000</u></u>	