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FEB 20 2009

PUBLIC SERVICE  
COMMISSION

Jeff Derouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

February 20, 2009

Dear Mr. Derouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2009 billing cycle which begins March 2, 2009.

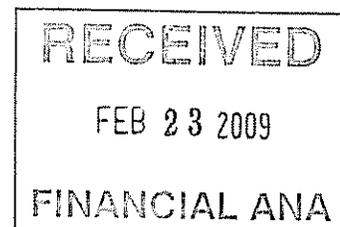
The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', with a horizontal line extending to the right.

Robert M. Conroy

Enclosure



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : January 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \\ \hline \end{array} = \begin{array}{r} \$23,903,579 \\ \hline \end{array} = (+) \$ 0.02370 / \text{KWH}$$
$$\begin{array}{r} \text{Sales "Sm" (Sales Schedule)} \\ \hline \end{array} = \begin{array}{r} 1,008,800,481 \text{ KWH} \\ \hline \end{array}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00667 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : January 2009

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$31,713,632 (1)
Oil Burned	(+)	13,091 (1)
Gas Burned	(+)	1,929,482
Fuel (assigned cost during Forced Outage)	(+)	1,145,351
Fuel (substitute cost for Forced Outage)	(-)	1,193,305
SUB-TOTAL		<u>\$33,608,251</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,782,011
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	-
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	3,861,301
SUB-TOTAL		<u>\$ 5,643,312</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 4,063,303
Internal Economy	(+)	10,989,252
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	40,633
SUB-TOTAL		<u>\$15,093,188</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ 254,796
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$23,903,579</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$15,473  
Oil burned = \$29

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : January 2009

(A) Generation (Net)	(+)	1,532,761,000
Purchases including interchange-in	(+)	81,167,778
Internal Economy	(+)	-
Internal Replacement	(+)	132,282,000
SUB-TOTAL		<u>1,746,210,778</u>
(B) Inter-system Sales including interchange-out	(+)	138,938,000
Internal Economy	(+)	548,387,000
Internal Replacement	(+)	-
System Losses ( 1,058,885,778 KWH times 4.73% )	(+)	50,085,297
SUB-TOTAL		<u>737,410,297</u>
TOTAL SALES (A-B)		<u><u>1,008,800,481</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : January 2009

1.	Last FAC Rate Billed		0 00219
2.	KWH Billed at Above Rate		<u>1,005,640,547</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,202,353</u>
4.	KWH Used to Determine Last FAC Rate		889,295,316
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>889,295,316</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,947,557</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 254,796</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,008,800,481</u>
11.	Kentucky Jurisdictional Sales		<u>1,008,800,481</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 254,796</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : January 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 3,861,301.46	132,282,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,861,301.46</u>	<u>132,282,000</u>	
<b>Total Purchases</b>	<u><u>\$ 3,861,301.46</u></u>	<u><u>132,282,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 10,236,156.55	548,387,000	Fuel for LGE Sale to KU for Native Load
	753,095.41	-	Half of Split Savings to LGE from KU
	<u>\$ 10,989,251.96</u>	<u>548,387,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 10,989,251.96</u></u>	<u><u>548,387,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 10,236,156.55	548,387,000	Fuel for LGE Sale to KU for Native Load
	753,095.41	-	Half of Split Savings to LGE from KU
	<u>\$ 10,989,251.96</u>	<u>548,387,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 10,989,251.96</u></u>	<u><u>548,387,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 3,861,301.46	132,282,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,861,301.46</u>	<u>132,282,000</u>	
<b>Total Sales</b>	<u><u>\$ 3,861,301.46</u></u>	<u><u>132,282,000</u></u>	



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Jeff Derouen, Executive Director  
Public Service Commission of Kentucky  
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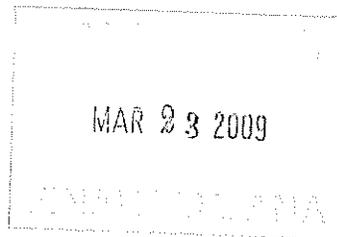
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Director - Rates  
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[robert.conroy@eon-us.com](mailto:robert.conroy@eon-us.com)

March 20, 2009



Dear Mr. Derouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2009 billing cycle which begins March 30, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

## LOUISVILLE GAS AND ELECTRIC COMPANY

### FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2009

Fuel "Fm" (Fuel Cost Schedule)	\$19,591,176		
-----	=	-----	= (+) \$ 0.02277 / KWH
Sales "Sm" (Sales Schedule)	860,313,838	KWH	

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

FAC Factor (1) = \$ 0.00574 / KWH

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 30, 2009

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : February 2009

<b>(A) Company Generation</b>		
Coal Burned	(+) \$26,340,029	(1)
Oil Burned	(+) 59,811	(1)
Gas Burned	(+) 1,651,654	
Fuel (assigned cost during Forced Outage)	(+) 520,197	(2)
Fuel (substitute cost for Forced Outage)	(-) 496,869	(2)
SUB-TOTAL	\$28,051,494	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 1,741,441	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) -	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 1,991,731	
SUB-TOTAL	\$ 3,733,172	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 2,061,973	
Internal Economy	(+) 10,543,385	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 20,620	
SUB-TOTAL	\$12,625,978	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13	\$ (432,488)	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$19,591,176</b>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$12,015  
Oil burned = \$127

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

## LOUISVILLE GAS AND ELECTRIC COMPANY

### SALES SCHEDULE (KWH)

Expense Month : February 2009

(A) Generation (Net)		(+)	1,290,075,000
Purchases including interchange-in		(+)	69,281,000
Internal Economy		(+)	-
Internal Replacement		(+)	62,402,000
SUB-TOTAL			<u>1,421,758,000</u>
(B) Inter-system Sales including interchange-out		(+)	64,472,000
Internal Economy		(+)	454,922,000
Internal Replacement		(+)	-
System Losses	( 902,364,000 KWH times 4.66% )	(+)	42,050,162
SUB-TOTAL			<u>561,444,162</u>
TOTAL SALES (A-B)			<u><u>860,313,838</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2009

1	Last FAC Rate Billed		0.00564
2	KWH Billed at Above Rate		<u>916,583,849</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,169,533</u>
4	KWH Used to Determine Last FAC Rate		993,266,073
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>993,266,073</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,602,021</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (432,488)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>860,313,838</u>
11	Kentucky Jurisdictional Sales		<u>860,313,838</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (432,488)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : February 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,991,730.95	62,402,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,991,730.95</u>	<u>62,402,000</u>	
<b>Total Purchases</b>	<u><u>\$ 1,991,730.95</u></u>	<u><u>62,402,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 10,201,769.93	454,922,000	Fuel for LGE Sale to KU for Native Load
	341,615.01	-	Half of Split Savings to LGE from KU
	<u>\$ 10,543,384.94</u>	<u>454,922,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 10,543,384.94</u></u>	<u><u>454,922,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 10,201,769.93	454,922,000	Fuel for LGE Sale to KU for Native Load
	341,615.01	-	Half of Split Savings to LGE from KU
	<u>\$ 10,543,384.94</u>	<u>454,922,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 10,543,384.94</u></u>	<u><u>454,922,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,991,730.95	62,402,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,991,730.95</u>	<u>62,402,000</u>	
<b>Total Sales</b>	<u><u>\$ 1,991,730.95</u></u>	<u><u>62,402,000</u></u>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
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**APR 17 2009**

**PUBLIC SERVICE  
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www.eon-us.com

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

April 17, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2009 billing cycle which begins April 28, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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APR 17 2009  
**FINANCIAL ANA**

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : March 2009

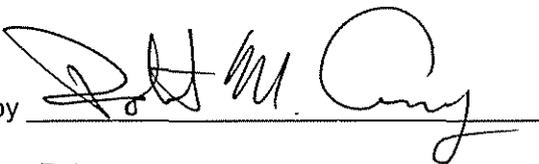
$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$19,371,773 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 862,349,359 \quad \text{KWH} \end{array} = (+) \$ 0.02246 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00543}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 28, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : March 2009

<b>(A) Company Generation</b>		
Coal Burned		(+) \$25,554,063 (1)
Oil Burned		(+) 118,813 (1)
Gas Burned		(+) 1,013,579
Fuel (assigned cost during Forced Outage)		(+) 2,067,550 (2)
Fuel (substitute cost for Forced Outage)		(-) 1,844,117 (2)
SUB-TOTAL		<u>\$26,686,455</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases		(+) \$ 1,831,263
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 28,576 (2)
Less Purchases Above Highest Cost Units		(-) 1,220
Internal Economy		(+) 43,556
Internal Replacement		(+) 1,942,429
SUB-TOTAL		<u>\$ 3,816,028</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out		(+) \$ 3,328,108
Internal Economy		(+) 9,480,896
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 33,281
SUB-TOTAL		<u>\$12,842,285</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ (1,711,575)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$19,371,773</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$10,538

Oil burned = \$270

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : March 2009

(A) Generation (Net)		(+)	1,316,913,000
Purchases including interchange-in		(+)	71,629,000
Internal Economy		(+)	1,287,000
Internal Replacement		(+)	66,631,000
SUB-TOTAL			<u>1,456,460,000</u>
(B) Inter-system Sales including interchange-out		(+)	124,046,000
Internal Economy		(+)	425,823,000
Internal Replacement		(+)	-
System Losses	( 906,591,000 KWH times 4.88% )	(+)	44,241,641
SUB-TOTAL			<u>594,110,641</u>
			<u>TOTAL SALES (A-B)</u>
			<u>862,349,359</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2009

1.	Last FAC Rate Billed		0 00667
2.	KWH Billed at Above Rate		<u>752,192,520</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,017,124</u>
4.	KWH Used to Determine Last FAC Rate		1,008,800,481
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,008,800,481</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,728,699</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,711,575)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>862,349,359</u>
11.	Kentucky Jurisdictional Sales		<u>862,349,359</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,711,575)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : March 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$		
		42,365.88	1,287,000
		1,189.75	
	\$	<u>43,555.63</u>	<u>1,287,000</u>
			KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
Internal Replacement	\$		
		1,942,428.66	66,631,000
		-	0
		-	0
	\$	<u>1,942,428.66</u>	<u>66,631,000</u>
			Freed-up KU Generation sold back to LGE KU Generation for LGE Pre-Merger KU Generation for LGE IB
<b>Total Purchases</b>	<b>\$</b>	<b><u>1,985,984.29</u></b>	<b><u>67,918,000</u></b>
<b>Sales</b>			
Internal Economy	\$		
		9,149,059.19	425,823,000
		331,836.61	
	\$	<u>9,480,895.80</u>	<u>425,823,000</u>
			Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
Internal Replacement	\$		
		-	0
		-	0
	\$	<u>-</u>	<u>0</u>
			Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
<b>Total Sales</b>	<b>\$</b>	<b><u>9,480,895.80</u></b>	<b><u>425,823,000</u></b>

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$		
		9,149,059.19	425,823,000
		331,836.61	
	\$	<u>9,480,895.80</u>	<u>425,823,000</u>
			Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
Internal Replacement	\$		
		-	0
		-	0
	\$	<u>-</u>	<u>0</u>
			Freed-up LGE Generation sold back to KU LGE Generation for KU Pre-Merger Sales
<b>Total Purchases</b>	<b>\$</b>	<b><u>9,480,895.80</u></b>	<b><u>425,823,000</u></b>
<b>Sales</b>			
Internal Economy	\$		
		42,365.88	1,287,000
		1,189.75	
	\$	<u>43,555.63</u>	<u>1,287,000</u>
			KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
Internal Replacement	\$		
		1,942,428.66	66,631,000
		-	0
		-	0
	\$	<u>1,942,428.66</u>	<u>66,631,000</u>
			Freed-up KU Generation sold back to LGE KU Generation for LGE Pre-Merger KU Generation for LGE IB
<b>Total Sales</b>	<b>\$</b>	<b><u>1,985,984.29</u></b>	<b><u>67,918,000</u></b>



an *e-on* company

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

May 18, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2009 billing cycle which begins May 28, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

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MAY 19 2009

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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : April 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$18,093,006 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 840,006,570 \quad \text{KWH} \end{array} = (+) \$ 0.02154 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00451 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 28, 2009

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : April 2009

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$25,010,437 (1)
Oil Burned	(+)	33,956 (1)
Gas Burned	(+)	1,204,046
Fuel (assigned cost during Forced Outage)	(+)	601,121
Fuel (substitute cost for Forced Outage)	(-)	615,886
SUB-TOTAL		<u>\$26,233,674</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,761,522
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	2,822
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	1,004,777
SUB-TOTAL		<u>\$ 2,763,477</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 1,233,740
Internal Economy	(+)	9,999,881
Internal Replacement	(+)	35,981
Dollars Assigned to Inter-System Sales Losses	(+)	12,337
SUB-TOTAL		<u>\$11,281,939</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ (377,794)
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$18,093,006</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$12,738

Oil burned = \$71

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : April 2009

(A) Generation (Net)		(+)	1,284,477,000
Purchases including interchange-in		(+)	68,336,000
Internal Economy		(+)	-
Internal Replacement		(+)	34,938,000
SUB-TOTAL			<u>1,387,751,000</u>
(B) Inter-system Sales including interchange-out		(+)	43,975,000
Internal Economy		(+)	462,186,000
Internal Replacement		(+)	1,449,000
System Losses	( 880,141,000 KWH times 4.56% )	(+)	40,134,430
SUB-TOTAL			<u>547,744,430</u>
			<u>TOTAL SALES (A-B)</u>
			<u>840,006,570</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2009

1	Last FAC Rate Billed		0 00574
2.	KWH Billed at Above Rate		<u>794,496,025</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,560,407</u>
4	KWH Used to Determine Last FAC Rate		860,313,838
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>860,313,838</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,938,201</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (377,794)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>840,006,570</u>
11	Kentucky Jurisdictional Sales		<u>840,006,570</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (377,794)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,004,777.12	34,938.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	<u>\$ 1,004,777.12</u>	<u>34,938.000</u>	0 KU Generation for LGE IB
<b>Total Purchases</b>	<u><u>\$ 1,004,777.12</u></u>	<u><u>34,938,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 9,822,710.43	462,186,000	Fuel for LGE Sale to KU for Native Load
	177,170.39		Half of Split Savings to LGE from KU
	<u>\$ 9,999,880.82</u>	<u>462,186,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	35,980.59	1,449,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 35,980.59</u>	<u>1,449,000</u>	
<b>Total Sales</b>	<u><u>\$ 10,035,861.41</u></u>	<u><u>463,635,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 9,822,710.43	462,186,000	Fuel for LGE Sale to KU for Native Load
	177,170.39		Half of Split Savings to LGE from KU
	<u>\$ 9,999,880.82</u>	<u>462,186,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	35,980.59	1,449,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 35,980.59</u>	<u>1,449,000</u>	
<b>Total Purchases</b>	<u><u>\$ 10,035,861.41</u></u>	<u><u>463,635,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,004,777.12	34,938,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	<u>\$ 1,004,777.12</u>	<u>34,938,000</u>	0 KU Generation for LGE IB
<b>Total Sales</b>	<u><u>\$ 1,004,777.12</u></u>	<u><u>34,938,000</u></u>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
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Robert M. Conroy  
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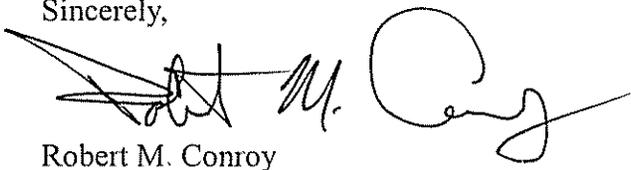
June 19, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2009 billing cycle which begins June 29, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,



Robert M. Conroy

Enclosure

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**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : May 2009

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$17,271,350}{\text{Sales "Sm" (Sales Schedule)} \quad 910,424,019 \quad \text{KWH}} = (+) \$ 0.01897 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00194 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 29, 2009

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : May 2009

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$25,602,731 (1)
Oil Burned	(+)	78,476 (1)
Gas Burned	(+)	932,755
Fuel (assigned cost during Forced Outage)	(+)	992,347 (2)
Fuel (substitute cost for Forced Outage)	(-)	978,155 (2)
SUB-TOTAL		<u>\$26,613,962</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,433,436
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	899 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	102
Internal Replacement	(+)	2,881,529
SUB-TOTAL		<u>\$ 4,315,067</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 3,333,392
Internal Economy	(+)	10,201,377
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	33,334
SUB-TOTAL		<u>\$13,568,103</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ 89,576
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$17,271,350</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$10,563  
Oil burned = \$181

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : May 2009

(A) Generation (Net)		(+)	1,390,480,000
Purchases including interchange-in		(+)	63,371,000
Internal Economy		(+)	3,000
Internal Replacement		(+)	102,564,000
SUB-TOTAL			<u>1,556,418,000</u>
(B) Inter-system Sales including interchange-out		(+)	121,235,000
Internal Economy		(+)	473,806,000
Internal Replacement		(+)	-
System Losses	( 961,377,000 KWH times 5.30% )	(+)	<u>50,952,981</u>
SUB-TOTAL			<u>645,993,981</u>
			<u>TOTAL SALES (A-B)</u>
			<u>910,424,019</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2009

1	Last FAC Rate Billed		0.00543
2	KWH Billed at Above Rate		<u>878,845,861</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,772,133</u>
4.	KWH Used to Determine Last FAC Rate		862,349,359
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>862,349,359</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,682,557</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 89,576</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>910,424,019</u>
11.	Kentucky Jurisdictional Sales		<u>910,424,019</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 89,576</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : May 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 101.75	3,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 101.75</u>	<u>3,000</u>	
Internal Replacement	\$ 2,881,529.12	102,564,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,881,529.12</u>	<u>102,564,000</u>	
<b>Total Purchases</b>	<u><u>\$ 2,881,630.87</u></u>	<u><u>102,567,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 9,731,904.17	473,806,000	Fuel for LGE Sale to KU for Native Load
	469,472.51	-	Half of Split Savings to LGE from KU
	<u>\$ 10,201,376.68</u>	<u>473,806,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 10,201,376.68</u></u>	<u><u>473,806,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 9,731,904.17	473,806,000	Fuel for LGE Sale to KU for Native Load
	469,472.51	-	Half of Split Savings to LGE from KU
	<u>\$ 10,201,376.68</u>	<u>473,806,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 10,201,376.68</u></u>	<u><u>473,806,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 101.75	3,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 101.75</u>	<u>3,000</u>	
Internal Replacement	\$ 2,881,529.12	102,564,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,881,529.12</u>	<u>102,564,000</u>	
<b>Total Sales</b>	<u><u>\$ 2,881,630.87</u></u>	<u><u>102,567,000</u></u>	



an e-on company

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

July 17, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2009 billing cycle which begins July 29, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

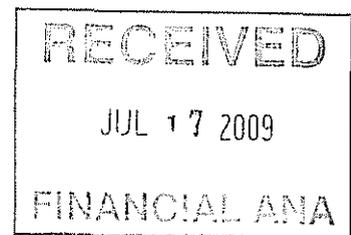
**Louisville Gas and  
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Robert M. Conroy  
Director - Rates  
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robert.conroy@eon-us.com

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**JUL 17 2009**

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**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : June 2009

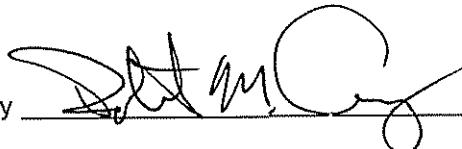
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$21,513,297}{\text{Sales "Sm" (Sales Schedule)} \quad 1,140,214,979 \text{ KWH}} = (+) \$ 0.01887 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00184 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 29, 2009

Submitted by  \_\_\_\_\_

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : June 2009

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$26,020,011 (1)
Oil Burned	(+)	36,483 (1)
Gas Burned	(+)	1,738,418
Fuel (assigned cost during Forced Outage)	(+)	1,097,805
Fuel (substitute cost for Forced Outage)	(-)	1,081,116
SUB-TOTAL		<u>\$27,811,601</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,638,892
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	68,630
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	9,537
Internal Replacement	(+)	605,173
SUB-TOTAL		<u>\$ 2,184,972</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 711,495
Internal Economy	(+)	6,754,566
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	7,115
SUB-TOTAL		<u>\$ 7,473,176</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ 1,010,100
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$21,513,297</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$11,006

Oil burned = \$46

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : June 2009

(A) Generation (Net)		(+)	1,465,099,000
Purchases including interchange-in		(+)	68,427,102
Internal Economy		(+)	268,000
Internal Replacement		(+)	19,981,000
SUB-TOTAL			<u>1,553,775,102</u>
(B) Inter-system Sales including interchange-out		(+)	21,904,000
Internal Economy		(+)	341,916,000
Internal Replacement		(+)	-
System Losses ( 1,189,955,102 KWH times 4.18% )		(+)	<u>49,740,123</u>
SUB-TOTAL			<u>413,560,123</u>
			<u><u>1,140,214,979</u></u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2009

1.	Last FAC Rate Billed		0.00451
2.	KWH Billed at Above Rate		<u>1,063,975,612</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,798,530</u>
4.	KWH Used to Determine Last FAC Rate		840,006,570
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>840,006,570</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,788,430</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,010,100</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,140,214,979</u>
11.	Kentucky Jurisdictional Sales		<u>1,140,214,979</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,010,100</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : June 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 9,536.73	268,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>268,000</u>	
	\$ 9,536.73		
Internal Replacement	\$ 605,173.20	19,981,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	0	KU Generation for LGE Pre-Merger
	<u>-</u>	0	KU Generation for LGE IB
	\$ 605,173.20	<u>19,981,000</u>	
Total Purchases	\$ 614,709.93	<u>20,249,000</u>	
<b>Sales</b>			
Internal Economy	\$ 6,624,527.03	341,916,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	130,038.96	<u>341,916,000</u>	
	\$ 6,754,565.99		
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>-</u>	0	LGE Generation for KU Pre-Merger Sales
	\$ -	<u>0</u>	
Total Sales	\$ 6,754,565.99	<u>341,916,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,624,527.03	341,916,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	130,038.96	<u>341,916,000</u>	
	\$ 6,754,565.99		
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>-</u>	0	LGE Generation for KU Pre-Merger Sales
	\$ -	<u>0</u>	
Total Purchases	\$ 6,754,565.99	<u>341,916,000</u>	
<b>Sales</b>			
Internal Economy	\$ 9,536.73	268,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>268,000</u>	
	\$ 9,536.73		
Internal Replacement	\$ 605,173.20	19,981,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	0	KU Generation for LGE Pre-Merger
	<u>-</u>	0	KU Generation for LGE IB
	\$ 605,173.20	<u>19,981,000</u>	
Total Sales	\$ 614,709.93	<u>20,249,000</u>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
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F 502-627-3213  
robert.conroy@eon-us.com

RECEIVED

AUG 17 2009  
PUBLIC SERVICE  
COMMISSION

August 17, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the September 2009 billing cycle which begins August 27, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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AUG 18 2009  
FINANCIAL ANA

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : July 2009

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$21,481,662}{\text{Sales "Sm" (Sales Schedule)} \quad 1,106,006,837 \text{ KWH}} = (+) \$ 0.01942 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00116) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 27, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : July 2009

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$26,264,059 (1)
Oil Burned	(+)	25,517 (1)
Gas Burned	(+)	1,454,562
Fuel (assigned cost during Forced Outage)	(+)	1,566,367
Fuel (substitute cost for Forced Outage)	(-)	1,460,196
SUB-TOTAL		<u>\$27,850,309</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,755,116
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	196,416
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	157,460
SUB-TOTAL		<u>\$ 1,716,160</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 184,164
Internal Economy	(+)	7,403,551
Internal Replacement	(+)	1,771
Dollars Assigned to Inter-System Sales Losses	(+)	1,842
SUB-TOTAL		<u>\$ 7,591,328</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ 493,479
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$21,481,662</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$10,794  
Oil burned = \$65

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : July 2009

(A) Generation (Net)	(+)	1,470,611,000
Purchases including interchange-in	(+)	87,023,000
Internal Economy	(+)	-
Internal Replacement	(+)	5,194,000
SUB-TOTAL		<u>1,562,828,000</u>

(B) Inter-system Sales including interchange-out	(+)	5,778,000
Internal Economy	(+)	399,828,000
Internal Replacement	(+)	69,000
System Losses ( 1,157,153,000 KWH times 4.42% )	(+)	51,146,163
SUB-TOTAL		<u>456,821,163</u>

TOTAL SALES (A-B) 1,106,006,837

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : July 2009

1	Last FAC Rate Billed		0 00194
2	KWH Billed at Above Rate		<u>1,164,795,050</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,259,702</u>
4	KWH Used to Determine Last FAC Rate		910,424,019
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>910,424,019</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,766,223</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 493,479</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,106,006,837</u>
11	Kentucky Jurisdictional Sales		<u>1,106,006,837</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 493,479</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : July 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 157,459.97	5,194.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 157,459.97</u>	<u>5,194,000</u>	
Total Purchases	<u>\$ 157,459.97</u>	<u>5,194,000</u>	
<b>Sales</b>			
Internal Economy	\$ 7,353,632.62	399,828,000	Fuel for LGE Sale to KU for Native Load
	49,918.41	-	Half of Split Savings to LGE from KU
	<u>\$ 7,403,551.03</u>	<u>399,828,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	1,770.60	69,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 1,770.60</u>	<u>69,000</u>	
Total Sales	<u>\$ 7,405,321.63</u>	<u>399,897,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,353,632.62	399,828,000	Fuel for LGE Sale to KU for Native Load
	49,918.41	-	Half of Split Savings to LGE from KU
	<u>\$ 7,403,551.03</u>	<u>399,828,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	1,770.60	69,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 1,770.60</u>	<u>69,000</u>	
Total Purchases	<u>\$ 7,405,321.63</u>	<u>399,897,000</u>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 157,459.97	5,194.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 157,459.97</u>	<u>5,194,000</u>	
Total Sales	<u>\$ 157,459.97</u>	<u>5,194,000</u>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

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SEP 18 2009

PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
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robert.conroy@eon-us.com

September 18, 2009

Dear Mr. DeRouen:

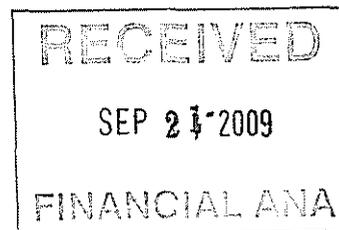
In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the October 2009 billing cycle which begins September 28, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure



LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : August 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \quad \quad \$23,512,206 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad \quad \quad 1,179,410,895 \text{ KWH} \end{array} = (+) \$ 0.01994 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85.1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00064) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: September 28, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : August 2009

<b>(A) Company Generation</b>		
Coal Burned	(+) \$26,141,837	(1)
Oil Burned	(+) 72,202	(1)
Gas Burned	(+) 1,646,941	
Fuel (assigned cost during Forced Outage)	(+) 2,059,528	
Fuel (substitute cost for Forced Outage)	(-) 2,005,177	
SUB-TOTAL	<u>\$27,915,331</u>	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 2,003,414	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 107,611	
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 17,386	
Internal Replacement	(+) 216,817	
SUB-TOTAL	<u>\$ 2,130,006</u>	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 397,360	
Internal Economy	(+) 6,233,552	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 3,974	
SUB-TOTAL	<u>\$ 6,634,886</u>	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13	\$ (101,755)	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<u><u>\$23,512,206</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$10,247  
Oil burned = \$166

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : August 2009

(A) Generation (Net)	(+)	1,487,810,000
Purchases including interchange-in	(+)	84,942,920
Internal Economy	(+)	412,000
Internal Replacement	(+)	<u>7,043,000</u>
SUB-TOTAL		<u>1,580,207,920</u>

(B) Inter-system Sales including interchange-out	(+)	10,780,000
Internal Economy	(+)	334,184,000
Internal Replacement	(+)	-
System Losses ( 1,235,243,920 KWH times 4.52% )	(+)	<u>55,833,025</u>
SUB-TOTAL		<u>400,797,025</u>

TOTAL SALES (A-B) 1,179,410,895

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : August 2009

1	Last FAC Rate Billed		0 00184
2	KWH Billed at Above Rate		<u>1,084,913,709</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 1,996,241</u>
4	KWH Used to Determine Last FAC Rate		1,140,214.979
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,140,214,979</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 2,097,996</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (101,755)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,179,410,895</u>
11	Kentucky Jurisdictional Sales		<u>1,179,410,895</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (101,755)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : August 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 14,825.23	412,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	2,561.15		
	<u>\$ 17,386.38</u>	<u>412,000</u>	
Internal Replacement	\$ 216,816.61	7,043,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>\$ 216,816.61</u>	<u>7,043,000</u>	
<b>Total Purchases</b>	<u><u>\$ 234,202.99</u></u>	<u><u>7,455,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 6,153,726.23	334,184,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	79,826.02		
	<u>\$ 6,233,552.25</u>	<u>334,184,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-		
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 6,233,552.25</u></u>	<u><u>334,184,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,153,726.23	334,184,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	79,826.02		
	<u>\$ 6,233,552.25</u>	<u>334,184,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU 0 LGE Generation for KU Pre-Merger Sales
	-		
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 6,233,552.25</u></u>	<u><u>334,184,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 14,825.23	412,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	2,561.15		
	<u>\$ 17,386.38</u>	<u>412,000</u>	
Internal Replacement	\$ 216,816.61	7,043,000	Freed-up KU Generation sold back to LGE 0 KU Generation for LGE Pre-Merger 0 KU Generation for LGE IB
	-		
	<u>\$ 216,816.61</u>	<u>7,043,000</u>	
<b>Total Sales</b>	<u><u>\$ 234,202.99</u></u>	<u><u>7,455,000</u></u>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

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OCT 16 2009

PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
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220 West Main Street  
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www.eon-us.com

Robert M. Conroy  
Director - Rates  
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robert.conroy@eon-us.com

October 16, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the November 2009 billing cycle which begins October 27, 2009.

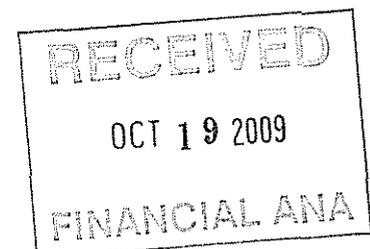
The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,



Robert M. Conroy

Enclosure



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : September 2009

$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$19,758,120}{\text{Sales "Sm" (Sales Schedule)} \quad 992,552,895 \text{ KWH}} = (+) \$ 0.01991 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00067) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: October 27, 2009

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : September 2009

<b>(A) Company Generation</b>		
Coal Burned	(+)	\$24,718,242 (1)
Oil Burned	(+)	36,234 (1)
Gas Burned	(+)	1,307,900
Fuel (assigned cost during Forced Outage)	(+)	590,906 (2)
Fuel (substitute cost for Forced Outage)	(-)	582,733 (2)
SUB-TOTAL		<u>\$26,062,376</u>
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+)	\$ 1,320,099
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	393 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	5,121
Internal Replacement	(+)	309,034
SUB-TOTAL		<u>\$ 1,634,254</u>
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+)	\$ 330,215
Internal Economy	(+)	7,522,163
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	3,302
SUB-TOTAL		<u>\$ 7,855,680</u>
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13		\$ 82,830
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>		<u><u>\$19,758,120</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$8,766  
Oil burned = \$81

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : September 2009

(A) Generation (Net)	(+)	1,389,608,000
Purchases including interchange-in	(+)	60,022,560
Internal Economy	(+)	177,000
Internal Replacement	(+)	<u>10,613,000</u>
SUB-TOTAL		<u>1,460,420,560</u>

(B) Inter-system Sales including interchange-out	(+)	11,115,000
Internal Economy	(+)	404,183,000
Internal Replacement	(+)	-
System Losses ( 1,045,122,560 KWH times 5.03% )	(+)	<u>52,569,665</u>
SUB-TOTAL		<u>467,867,665</u>

TOTAL SALES (A-B) 992,552,895

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : September 2009

1	Last FAC Rate Billed		(0 00116)
2	KWH Billed at Above Rate		<u>1,034,601,771</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (1,200,138)</u>
4	KWH Used to Determine Last FAC Rate		1,106,006,837
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,106,006,837</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (1,282,968)</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 82,830</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>992,552,895</u>
11	Kentucky Jurisdictional Sales		<u>992,552,895</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 82,830</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**

Expense Month : September 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 5,120.51	177,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 5,120.51</u>	<u>177,000</u>	
Internal Replacement	\$ 309,033.61	10,613,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 309,033.61</u>	<u>10,613,000</u>	
<b>Total Purchases</b>	<u><u>\$ 314,154.12</u></u>	<u><u>10,790,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 7,460,388.31	404,183,000	Fuel for LGE Sale to KU for Native Load
	61,775.09		Half of Split Savings to LGE from KU
	<u>\$ 7,522,163.40</u>	<u>404,183,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Sales</b>	<u><u>\$ 7,522,163.40</u></u>	<u><u>404,183,000</u></u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,460,388.31	404,183,000	Fuel for LGE Sale to KU for Native Load
	61,775.09		Half of Split Savings to LGE from KU
	<u>\$ 7,522,163.40</u>	<u>404,183,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
<b>Total Purchases</b>	<u><u>\$ 7,522,163.40</u></u>	<u><u>404,183,000</u></u>	
<b>Sales</b>			
Internal Economy	\$ 5,120.51	177,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 5,120.51</u>	<u>177,000</u>	
Internal Replacement	\$ 309,033.61	10,613,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 309,033.61</u>	<u>10,613,000</u>	
<b>Total Sales</b>	<u><u>\$ 314,154.12</u></u>	<u><u>10,790,000</u></u>	



an e-on company

Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

**Louisville Gas and  
Electric Company**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
F 502-627-3213  
robert.conroy@eon-us.com

**RECEIVED**

NOV 13 2009

**PUBLIC SERVICE  
COMMISSION**

November 13, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the December 2009 billing cycle which begins November 25, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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**FINANCIAL ANA**

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : October 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \\ \hline \text{Sales "Sm" (Sales Schedule)} \end{array} = \frac{\$15,612,313}{842,361,947 \text{ KWH}} = (+) \$ 0.01853 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 85 1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00205) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: November 25, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : October 2009

<b>(A) Company Generation</b>		
Coal Burned	(+) \$20,112,487	(1)
Oil Burned	(+) -	(1)
Gas Burned	(+) 729,386	
Fuel (assigned cost during Forced Outage)	(+) 489,169	(2)
Fuel (substitute cost for Forced Outage)	(-) 471,525	(2)
SUB-TOTAL	<u>\$20,841,873</u>	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 1,585,530	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 17,475	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) 523	
Internal Replacement	(+) 2,020,187	
SUB-TOTAL	<u>\$ 3,606,240</u>	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 2,038,623	
Internal Economy	(+) 6,607,715	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 20,386	
SUB-TOTAL	<u>\$ 8,666,724</u>	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13	\$ 169,076	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<u><u>\$15,612,313</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No 96-524A, B, and C

Coal burned = \$0  
Oil burned = \$0

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : October 2009

(A) Generation (Net)		(+)	1,156,954,000
Purchases including interchange-in		(+)	69,113,000
Internal Economy		(+)	19,000
Internal Replacement		(+)	72,215,000
SUB-TOTAL			<u>1,298,301,000</u>
(B) Inter-system Sales including interchange-out		(+)	72,644,000
Internal Economy		(+)	342,215,000
Internal Replacement		(+)	-
System Losses	( 883,442,000 KWH times 4.65% )	(+)	41,080,053
SUB-TOTAL			<u>455,939,053</u>
			<u>TOTAL SALES (A-B)</u>
			<u>842,361,947</u>

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE  
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : October 2009

1.	Last FAC Rate Billed		(0.00064)
2.	KWH Billed at Above Rate		<u>970,514,791</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (621,129)</u>
4.	KWH Used to Determine Last FAC Rate		1,179,410,895
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,179,410,895</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		(0.00067)
8.	Recoverable FAC Revenue/(Refund)	(Line 7 x Line 6)	<u>\$ (790,205)</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 169,076</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>842,361,947</u>
11.	Kentucky Jurisdictional Sales		<u>842,361,947</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 169,076</u> To Page 2, Line D

Note 1; Factor adjusted to remove purchase power expenses associated with buythrough power.

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : October 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 522 94	19,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 522 94</u>	<u>19,000</u>	
Internal Replacement	\$ 2,020,187 05	72,215,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,020,187 05</u>	<u>72,215,000</u>	
Total Purchases	<u>\$ 2,020,709.99</u>	<u>72,234,000</u>	
<b>Sales</b>			
Internal Economy	\$ 6,249,706 64	342,215,000	Fuel for LGE Sale to KU for Native Load
	358,008.65		Half of Split Savings to LGE from KU
	<u>\$ 6,607,715 29</u>	<u>342,215,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 6,607,715.29</u>	<u>342,215,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,249,706 64	342,215,000	Fuel for LGE Sale to KU for Native Load
	358,008.65		Half of Split Savings to LGE from KU
	<u>\$ 6,607,715 29</u>	<u>342,215,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 6,607,715.29</u>	<u>342,215,000</u>	
<b>Sales</b>			
Internal Economy	\$ 522 94	19,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 522 94</u>	<u>19,000</u>	
Internal Replacement	\$ 2,020,187 05	72,215,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,020,187 05</u>	<u>72,215,000</u>	
Total Sales	<u>\$ 2,020,709.99</u>	<u>72,234,000</u>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

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DEC 18 2009

PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
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www.eon-us.com

Robert M. Conroy  
Director - Rates  
T 502-627-3324  
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robert.conroy@eon-us.com

December 18, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the January 2010 billing cycle which begins December 30, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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FINANCIAL ANA

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : November 2009

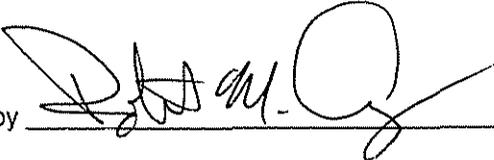
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$16,119,393}{\text{Sales "Sm" (Sales Schedule)} \quad 815,878,292 \quad \text{KWH}} = (+) \$ 0.01976 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85.1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00082) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding

Effective Date for Billing: December 30, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : November 2009

<b>(A) Company Generation</b>		
Coal Burned	(+) \$21,669,638	(1)
Oil Burned	(+) 323,643	(1)
Gas Burned	(+) 597,536	
Fuel (assigned cost during Forced Outage)	(+) 1,394,817	(2)
Fuel (substitute cost for Forced Outage)	(-) 1,319,863	(2)
<b>SUB-TOTAL</b>	<b>\$22,590,817</b>	
<b>(B) Purchases</b>		
Net energy cost - economy purchases	(+) \$ 1,518,850	
Identifiable fuel cost - other purchases	(+) -	
Identifiable fuel cost (substitute for Forced Outage)	(-) 355	(2)
Less Purchases Above Highest Cost Units	(-) -	
Internal Economy	(+) -	
Internal Replacement	(+) 1,367,889	
<b>SUB-TOTAL</b>	<b>\$ 2,886,739</b>	
<b>(C) Inter-System Sales</b>		
Including Interchange-out	(+) \$ 1,384,273	
Internal Economy	(+) 7,814,873	
Internal Replacement	(+) -	
Dollars Assigned to Inter-System Sales Losses	(+) 13,843	
<b>SUB-TOTAL</b>	<b>\$ 9,212,989</b>	
<b>(D) Over or (Under) Recovery</b>		
From Page 4, Line 13	\$ 145,174	
<b>TOTAL FUEL RECOVERY (A+B-C-D) =</b>	<b>\$16,119,393</b>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No 96-524A, B, and C

Coal burned = \$1,004  
Oil burned = \$727

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : November 2009

(A) Generation (Net)	(+)	1,216,091,000
Purchases including interchange-in	(+)	68,559,000
Internal Economy	(+)	-
Internal Replacement	(+)	49,627,000
SUB-TOTAL		<u>1,334,277,000</u>

(B) Inter-system Sales including interchange-out	(+)	50,023,000
Internal Economy	(+)	427,329,000
Internal Replacement	(+)	-
System Losses ( 856,925,000 KWH times 4.79% )	(+)	41,046,708
SUB-TOTAL		<u>518,398,708</u>

TOTAL SALES (A-B) 815,878,292

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : November 2009

1	Last FAC Rate Billed		(0 00067)
2	KWH Billed at Above Rate		<u>775,875,265</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (519,836)</u>
4	KWH Used to Determine Last FAC Rate		992,552,895
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>992,552,895</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (665,010)</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 145,174</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>815,878,292</u>
11	Kentucky Jurisdictional Sales		<u>815,878,292</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 145,174</u> To Page 2, Line D

Note 1; Factor adjusted to remove purchase power expenses associated with buythrough power

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : November 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 1,367,889.28	49,627,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	\$ 1,367,889.28	49,627,000	
<b>Total Purchases</b>	<b>\$ 1,367,889.28</b>	<b>49,627,000</b>	
<b>Sales</b>			
Internal Economy	\$ 7,562,628.29	427,329,000	Fuel for LGE Sale to KU for Native Load
	252,245.13		Half of Split Savings to LGE from KU
	\$ 7,814,873.42	427,329,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	\$ -	0	
<b>Total Sales</b>	<b>\$ 7,814,873.42</b>	<b>427,329,000</b>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 7,562,628.29	427,329,000	Fuel for LGE Sale to KU for Native Load
	252,245.13		Half of Split Savings to LGE from KU
	\$ 7,814,873.42	427,329,000	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	\$ -	0	
<b>Total Purchases</b>	<b>\$ 7,814,873.42</b>	<b>427,329,000</b>	
<b>Sales</b>			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	\$ -	0	
Internal Replacement	\$ 1,367,889.28	49,627,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	\$ 1,367,889.28	49,627,000	
<b>Total Sales</b>	<b>\$ 1,367,889.28</b>	<b>49,627,000</b>	



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Jeff DeRouen, Executive Director  
Public Service Commission of Kentucky  
Attention: Mr. Daryl Newby  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

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JAN 15 2010

PUBLIC SERVICE  
COMMISSION

Louisville Gas and  
Electric Company  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Robert M. Conroy  
Director - Rates  
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robert.conroy@eon-us.com

January 15, 2010

Dear Mr. DeRouen:

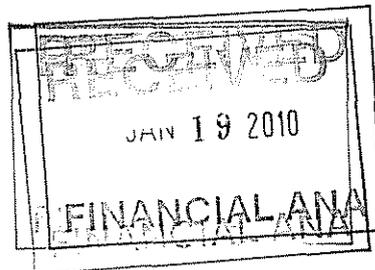
In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the February 2010 billing cycle which begins January 28, 2010.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**FUEL ADJUSTMENT CLAUSE SCHEDULE**

Expense Month : December 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$20,287,506 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 979,211,456 \text{ KWH} \end{array} = (+) \$ 0.02072 / \text{KWH}$$

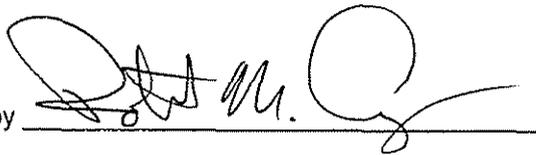
Per PSC approved Tariff Sheet No. 85.1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00014 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: January 28, 2010

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY  
FUEL COST SCHEDULE**

Expense Month : December 2009

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$23,963,335 (1)
Oil Burned	(+)	248,791 (1)
Gas Burned	(+)	1,215,784
Fuel (assigned cost during Forced Outage)	(+)	2,037,671 (2)
Fuel (substitute cost for Forced Outage)	(-)	1,881,565 (2)
SUB-TOTAL		<u>\$25,427,910</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,986,130
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	152,705 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	62,782
Internal Replacement	(+)	2,257,742
SUB-TOTAL		<u>\$ 4,306,654</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 2,303,873
Internal Economy	(+)	7,271,354
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	23,039
SUB-TOTAL		<u>\$ 9,598,266</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ (151,208)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$20,287,506</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$7,031  
Oil burned = \$515

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**SALES SCHEDULE (KWH)**

Expense Month : December 2009

(A) Generation (Net)	(+)	1,291,390,000
Purchases including interchange-in	(+)	86,074,344
Internal Economy	(+)	1,519,000
Internal Replacement	(+)	73,948,000
SUB-TOTAL		<u>1,452,931,344</u>

(B) Inter-system Sales including interchange-out	(+)	74,916,000
Internal Economy	(+)	354,592,000
Internal Replacement	(+)	-
System Losses ( 1,023,423,344 KWH times 4.32% )	(+)	44,211,888
SUB-TOTAL		<u>473,719,888</u>

TOTAL SALES (A-B) 979,211,456

**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**FUEL ADJUSTMENT CLAUSE**  
**OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : December 2009

1	Last FAC Rate Billed		(0.00205)
2	KWH Billed at Above Rate		<u>916,122,136</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ (1,878,050)</u>
4	KWH Used to Determine Last FAC Rate		842,361,947
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>842,361,947</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ (1,726,842)</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (151,208)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>979,211,456</u>
11	Kentucky Jurisdictional Sales		<u>979,211,456</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (151,208)</u>

To Page 2, Line D

Note 1; Factor adjusted to remove purchase power expenses associated with buythrough power

**FUEL ADJUSTMENT CLAUSE  
INTERCOMPANY TRANSACTIONS**  
Expense Month : December 2009

**LOUISVILLE GAS AND ELECTRIC COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 62,781.57	1,519,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 62,781.57</u>	<u>1,519,000</u>	
Internal Replacement	\$ 2,257,742.26	73,948,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,257,742.26</u>	<u>73,948,000</u>	
Total Purchases	<u>\$ 2,320,523.83</u>	<u>75,467,000</u>	
<b>Sales</b>			
Internal Economy	\$ 6,822,392.08	354,592,000	Fuel for LGE Sale to KU for Native Load
	448,962.18		Half of Split Savings to LGE from KU
	<u>\$ 7,271,354.26</u>	<u>354,592,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u>\$ 7,271,354.26</u>	<u>354,592,000</u>	

**KENTUCKY UTILITIES COMPANY**

		KWH	
<b>Purchases</b>			
Internal Economy	\$ 6,822,392.08	354,592,000	Fuel for LGE Sale to KU for Native Load
	448,962.18		Half of Split Savings to LGE from KU
	<u>\$ 7,271,354.26</u>	<u>354,592,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u>\$ 7,271,354.26</u>	<u>354,592,000</u>	
<b>Sales</b>			
Internal Economy	\$ 62,781.57	1,519,000	KU Fuel Cost - Sales to LGE Native Load
	-		Half of Split Savings
	<u>\$ 62,781.57</u>	<u>1,519,000</u>	
Internal Replacement	\$ 2,257,742.26	73,948,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,257,742.26</u>	<u>73,948,000</u>	
Total Sales	<u>\$ 2,320,523.83</u>	<u>75,467,000</u>	