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FEB 20 2009

PUBLIC SERVICE
COMMISSION

Jeff Derouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

Louisville Gas and
Electric Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

February 20, 2009

Dear Mr. Derouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the March 2009 billing cycle which begins March 2, 2009.

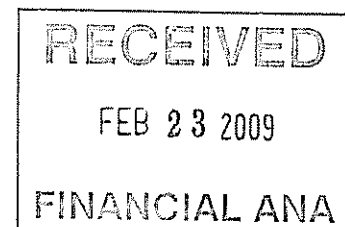
The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. M. Conroy', with a horizontal line extending to the right.

Robert M. Conroy

Enclosure



LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : January 2009


$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \\ \hline \end{array} = \begin{array}{r} \$23,903,579 \\ \hline \end{array} = (+) \$ 0.02370 / \text{KWH}$$
$$\begin{array}{r} \text{Sales "Sm" (Sales Schedule)} \\ \hline \end{array} = \begin{array}{r} 1,008,800,481 \text{ KWH} \\ \hline \end{array}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00667 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 2, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : January 2009

(A) <u>Company Generation</u>			
Coal Burned	(+)	\$31,713,632	(1)
Oil Burned	(+)	13,091	(1)
Gas Burned	(+)	1,929,482	
Fuel (assigned cost during Forced Outage)	(+)	1,145,351	
Fuel (substitute cost for Forced Outage)	(-)	1,193,305	
SUB-TOTAL		<u>\$33,608,251</u>	
 (B) <u>Purchases</u>			
Net energy cost - economy purchases	(+)	\$ 1,782,011	
Identifiable fuel cost - other purchases	(+)	-	
Identifiable fuel cost (substitute for Forced Outage)	(-)	-	
Less Purchases Above Highest Cost Units	(-)	-	
Internal Economy	(+)	-	
Internal Replacement	(+)	3,861,301	
SUB-TOTAL		<u>\$ 5,643,312</u>	
 (C) <u>Inter-System Sales</u>			
Including Interchange-out	(+)	\$ 4,063,303	
Internal Economy	(+)	10,989,252	
Internal Replacement	(+)	-	
Dollars Assigned to Inter-System Sales Losses	(+)	40,633	
SUB-TOTAL		<u>\$15,093,188</u>	
 (D) <u>Over or (Under) Recovery</u>			
From Page 4, Line 13		\$ 254,796	
 TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$23,903,579</u></u>	

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$15,473
Oil burned = \$29

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : January 2009

(A) Generation (Net)	(+)	1,532,761,000
Purchases including interchange-in	(+)	81,167,778
Internal Economy	(+)	-
Internal Replacement	(+)	132,282,000
SUB-TOTAL		<u>1,746,210,778</u>
(B) Inter-system Sales including interchange-out	(+)	138,938,000
Internal Economy	(+)	548,387,000
Internal Replacement	(+)	-
System Losses (1,058,885,778 KWH times 4.73%)	(+)	50,085,297
SUB-TOTAL		<u>737,410,297</u>
TOTAL SALES (A-B)		<u>1,008,800,481</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : January 2009

1.	Last FAC Rate Billed		0 00219
2.	KWH Billed at Above Rate		<u>1,005,640,547</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,202,353</u>
4.	KWH Used to Determine Last FAC Rate		889,295,316
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>889,295,316</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,947,557</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 254,796</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,008,800,481</u>
11.	Kentucky Jurisdictional Sales		<u>1,008,800,481</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 254,796</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : January 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 3,861,301.46	132,282,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,861,301.46</u>	<u>132,282,000</u>	
Total Purchases	<u><u>\$ 3,861,301.46</u></u>	<u><u>132,282,000</u></u>	
Sales			
Internal Economy	\$ 10,236,156.55	548,387,000	Fuel for LGE Sale to KU for Native Load
	753,095.41	-	Half of Split Savings to LGE from KU
	<u>\$ 10,989,251.96</u>	<u>548,387,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 10,989,251.96</u></u>	<u><u>548,387,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 10,236,156.55	548,387,000	Fuel for LGE Sale to KU for Native Load
	753,095.41	-	Half of Split Savings to LGE from KU
	<u>\$ 10,989,251.96</u>	<u>548,387,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 10,989,251.96</u></u>	<u><u>548,387,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 3,861,301.46	132,282,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 3,861,301.46</u>	<u>132,282,000</u>	
Total Sales	<u><u>\$ 3,861,301.46</u></u>	<u><u>132,282,000</u></u>	



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Jeff Derouen, Executive Director
Public Service Commission of Kentucky
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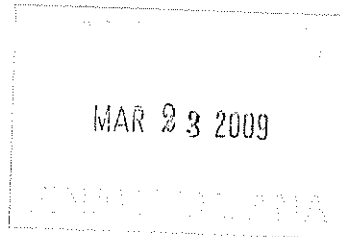
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Robert M. Conroy
Director - Rates
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robert.conroy@eon-us.com

March 20, 2009



Dear Mr. Derouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the April 2009 billing cycle which begins March 30, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : February 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$19,591,176 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 860,313,838 \text{ KWH} \end{array} = (+) \$ 0.02277 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00574 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: March 30, 2009

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : February 2009

(A) Company Generation		
Coal Burned	(+)	\$26,340,029 (1)
Oil Burned	(+)	59,811 (1)
Gas Burned	(+)	1,651,654
Fuel (assigned cost during Forced Outage)	(+)	520,197 (2)
Fuel (substitute cost for Forced Outage)	(-)	496,869 (2)
SUB-TOTAL		<u>\$28,051,494</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,741,441
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	- (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	1,991,731
SUB-TOTAL		<u>\$ 3,733,172</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 2,061,973
Internal Economy	(+)	10,543,385
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	20,620
SUB-TOTAL		<u>\$12,625,978</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ (432,488)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$19,591,176</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$12,015
Oil burned = \$127

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : February 2009

(A) Generation (Net)		(+)	1,290,075,000
Purchases including interchange-in		(+)	69,281,000
Internal Economy		(+)	-
Internal Replacement		(+)	62,402,000
SUB-TOTAL			<u>1,421,758,000</u>
(B) Inter-system Sales including interchange-out		(+)	64,472,000
Internal Economy		(+)	454,922,000
Internal Replacement		(+)	-
System Losses	(902,364,000 KWH times 4.66%)	(+)	42,050,162
SUB-TOTAL			<u>561,444,162</u>
			<u>TOTAL SALES (A-B)</u>
			<u>860,313,838</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : February 2009

1	Last FAC Rate Billed		0.00564
2	KWH Billed at Above Rate		<u>916,583,849</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,169,533</u>
4	KWH Used to Determine Last FAC Rate		993,266,073
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>993,266,073</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 5,602,021</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (432,488)</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>860,313,838</u>
11	Kentucky Jurisdictional Sales		<u>860,313,838</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (432,488)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : February 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,991,730.95	62,402,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,991,730.95</u>	<u>62,402,000</u>	
Total Purchases	<u><u>\$ 1,991,730.95</u></u>	<u><u>62,402,000</u></u>	
Sales			
Internal Economy	\$ 10,201,769.93	454,922.000	Fuel for LGE Sale to KU for Native Load
	341,615.01	-	Half of Split Savings to LGE from KU
	<u>\$ 10,543,384.94</u>	<u>454,922.000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 10,543,384.94</u></u>	<u><u>454,922,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 10,201,769.93	454,922,000	Fuel for LGE Sale to KU for Native Load
	341,615.01	-	Half of Split Savings to LGE from KU
	<u>\$ 10,543,384.94</u>	<u>454,922,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 10,543,384.94</u></u>	<u><u>454,922,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,991,730.95	62,402,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,991,730.95</u>	<u>62,402,000</u>	
Total Sales	<u><u>\$ 1,991,730.95</u></u>	<u><u>62,402,000</u></u>	



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Jeff DeRouen, Executive Director
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APR 17 2009

**PUBLIC SERVICE
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Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

April 17, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the May 2009 billing cycle which begins April 28, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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APR 17 2009
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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : March 2009

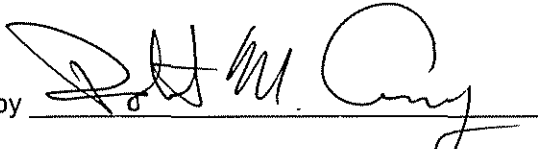
$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$19,371,773 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 862,349,359 \quad \text{KWH} \end{array} = (+) \$ 0.02246 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00543}} / \text{KWH}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: April 28, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : March 2009

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$25,554,063 (1)
Oil Burned	(+)	118,813 (1)
Gas Burned	(+)	1,013,579
Fuel (assigned cost during Forced Outage)	(+)	2,067,550 (2)
Fuel (substitute cost for Forced Outage)	(-)	1,844,117 (2)
SUB-TOTAL		<u>\$26,686,455</u>
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,831,263
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	28,576 (2)
Less Purchases Above Highest Cost Units	(-)	1,220
Internal Economy	(+)	43,556
Internal Replacement	(+)	1,942,429
SUB-TOTAL		<u>\$ 3,816,028</u>
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 3,328,108
Internal Economy	(+)	9,480,896
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	33,281
SUB-TOTAL		<u>\$12,842,285</u>
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ (1,711,575)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$19,371,773</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$10,538

Oil burned = \$270

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : March 2009

(A) Generation (Net)		(+)	1,316,913,000
Purchases including interchange-in		(+)	71,629,000
Internal Economy		(+)	1,287,000
Internal Replacement		(+)	66,631,000
SUB-TOTAL			<u>1,456,460,000</u>
(B) Inter-system Sales including interchange-out		(+)	124,046,000
Internal Economy		(+)	425,823,000
Internal Replacement		(+)	-
System Losses	(906,591,000 KWH times 4.88%)	(+)	44,241,641
SUB-TOTAL			<u>594,110,641</u>
			<u>TOTAL SALES (A-B)</u>
			<u>862,349,359</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : March 2009

1.	Last FAC Rate Billed		0 00667
2.	KWH Billed at Above Rate		<u>752,192,520</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 5,017,124</u>
4.	KWH Used to Determine Last FAC Rate		1,008,800,481
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>1,008,800,481</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 6,728,699</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (1,711,575)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>862,349,359</u>
11.	Kentucky Jurisdictional Sales		<u>862,349,359</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (1,711,575)</u>

To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : March 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$	42,365.88	1,287,000
		1,189.75	
	\$	<u>43,555.63</u>	<u>1,287,000</u>
Internal Replacement	\$	1,942,428.66	66,631,000
		-	0
		-	0
	\$	<u>1,942,428.66</u>	<u>66,631,000</u>
Total Purchases	\$	<u>1,985,984.29</u>	<u>67,918,000</u>
Sales			
Internal Economy	\$	9,149,059.19	425,823,000
		331,836.61	
	\$	<u>9,480,895.80</u>	<u>425,823,000</u>
Internal Replacement	\$	-	0
		-	0
	\$	<u>-</u>	<u>0</u>
Total Sales	\$	<u>9,480,895.80</u>	<u>425,823,000</u>

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$	9,149,059.19	425,823,000
		331,836.61	
	\$	<u>9,480,895.80</u>	<u>425,823,000</u>
Internal Replacement	\$	-	0
		-	0
	\$	<u>-</u>	<u>0</u>
Total Purchases	\$	<u>9,480,895.80</u>	<u>425,823,000</u>
Sales			
Internal Economy	\$	42,365.88	1,287,000
		1,189.75	
	\$	<u>43,555.63</u>	<u>1,287,000</u>
Internal Replacement	\$	1,942,428.66	66,631,000
		-	0
		-	0
	\$	<u>1,942,428.66</u>	<u>66,631,000</u>
Total Sales	\$	<u>1,985,984.29</u>	<u>67,918,000</u>



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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
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May 18, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the June 2009 billing cycle which begins May 28, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

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MAY 19 2009

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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : April 2009

$$\begin{array}{r} \text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$18,093,006 \\ \hline \text{Sales "Sm" (Sales Schedule)} \quad 840,006,570 \quad \text{KWH} \end{array} = (+) \$ 0.02154 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00451 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: May 28, 2009

Submitted by



Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : April 2009

(A) Company Generation		
Coal Burned	(+)	\$25,010,437 (1)
Oil Burned	(+)	33,956 (1)
Gas Burned	(+)	1,204,046
Fuel (assigned cost during Forced Outage)	(+)	601,121
Fuel (substitute cost for Forced Outage)	(-)	615,886
SUB-TOTAL		<u>\$26,233,674</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,761,522
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	2,822
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	1,004,777
SUB-TOTAL		<u>\$ 2,763,477</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 1,233,740
Internal Economy	(+)	9,999,881
Internal Replacement	(+)	35,981
Dollars Assigned to Inter-System Sales Losses	(+)	12,337
SUB-TOTAL		<u>\$11,281,939</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ (377,794)
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$18,093,006</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$12,738

Oil burned = \$71

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : April 2009

(A) Generation (Net)	(+)	1,284,477,000
Purchases including interchange-in	(+)	68,336,000
Internal Economy	(+)	-
Internal Replacement	(+)	34,938,000
SUB-TOTAL		<u>1,387,751,000</u>

(B) Inter-system Sales including interchange-out	(+)	43,975,000
Internal Economy	(+)	462,186,000
Internal Replacement	(+)	1,449,000
System Losses (880,141,000 KWH times 4.56%)	(+)	40,134,430
SUB-TOTAL		<u>547,744,430</u>

TOTAL SALES (A-B)		<u><u>840,006,570</u></u>
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LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : April 2009

1	Last FAC Rate Billed		0 00574
2.	KWH Billed at Above Rate		<u>794,496,025</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,560,407</u>
4	KWH Used to Determine Last FAC Rate		860,313,838
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>860,313,838</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,938,201</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ (377,794)</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>840,006,570</u>
11	Kentucky Jurisdictional Sales		<u>840,006,570</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ (377,794)</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**

Expense Month : April 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,004,777.12	34,938.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,004,777.12</u>	<u>34,938.000</u>	
Total Purchases	<u><u>\$ 1,004,777.12</u></u>	<u><u>34,938,000</u></u>	
Sales			
Internal Economy	\$ 9,822,710.43	462,186,000	Fuel for LGE Sale to KU for Native Load
	177,170.39	-	Half of Split Savings to LGE from KU
	<u>\$ 9,999,880.82</u>	<u>462,186,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	35,980.59	1,449,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 35,980.59</u>	<u>1,449,000</u>	
Total Sales	<u><u>\$ 10,035,861.41</u></u>	<u><u>463,635,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,822,710.43	462,186,000	Fuel for LGE Sale to KU for Native Load
	177,170.39	-	Half of Split Savings to LGE from KU
	<u>\$ 9,999,880.82</u>	<u>462,186,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	35,980.59	1,449,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 35,980.59</u>	<u>1,449,000</u>	
Total Purchases	<u><u>\$ 10,035,861.41</u></u>	<u><u>463,635,000</u></u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 1,004,777.12	34,938,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 1,004,777.12</u>	<u>34,938,000</u>	
Total Sales	<u><u>\$ 1,004,777.12</u></u>	<u><u>34,938,000</u></u>	



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JUN 19 2009
PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
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Director - Rates
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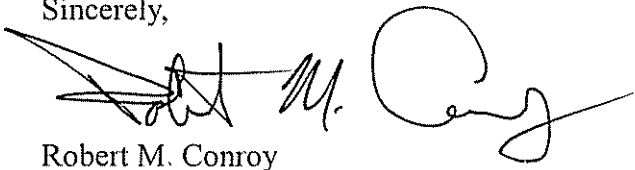
June 19, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the July 2009 billing cycle which begins June 29, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,



Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : May 2009


$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$17,271,350}{\text{Sales "Sm" (Sales Schedule)} \quad 910,424,019 \quad \text{KWH}} = (+) \$ 0.01897 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00194 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: June 29, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : May 2009

(A) Company Generation		
Coal Burned	(+)	\$25,602,731 (1)
Oil Burned	(+)	78,476 (1)
Gas Burned	(+)	932,755
Fuel (assigned cost during Forced Outage)	(+)	992,347 (2)
Fuel (substitute cost for Forced Outage)	(-)	978,155 (2)
SUB-TOTAL		<u>\$26,613,962</u>
(B) Purchases		
Net energy cost - economy purchases	(+)	\$ 1,433,436
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	899 (2)
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	102
Internal Replacement	(+)	2,881,529
SUB-TOTAL		<u>\$ 4,315,067</u>
(C) Inter-System Sales		
Including Interchange-out	(+)	\$ 3,333,392
Internal Economy	(+)	10,201,377
Internal Replacement	(+)	-
Dollars Assigned to Inter-System Sales Losses	(+)	33,334
SUB-TOTAL		<u>\$13,568,103</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ 89,576
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$17,271,350</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$10,563

Oil burned = \$181

(2) Excluded from calculations per 807 KAR 5:056 due to fuel cost for substitute generation and purchases being less than assigned during Forced Outage

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : May 2009

(A) Generation (Net)		(+)	1,390,480,000
Purchases including interchange-in		(+)	63,371,000
Internal Economy		(+)	3,000
Internal Replacement		(+)	102,564,000
SUB-TOTAL			<u>1,556,418,000</u>
(B) Inter-system Sales including interchange-out		(+)	121,235,000
Internal Economy		(+)	473,806,000
Internal Replacement		(+)	-
System Losses	(961,377,000 KWH times 5.30%)	(+)	<u>50,952,981</u>
SUB-TOTAL			<u>645,993,981</u>
			<u>TOTAL SALES (A-B)</u>
			<u>910,424,019</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : May 2009

1	Last FAC Rate Billed		0.00543
2	KWH Billed at Above Rate		<u>878,845,861</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,772,133</u>
4.	KWH Used to Determine Last FAC Rate		862,349,359
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>862,349,359</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 4,682,557</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 89,576</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>910,424,019</u>
11.	Kentucky Jurisdictional Sales		<u>910,424,019</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 89,576</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : May 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 101.75	3,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 101.75</u>	<u>3,000</u>	
Internal Replacement	\$ 2,881,529.12	102,564,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,881,529.12</u>	<u>102,564,000</u>	
Total Purchases	<u><u>\$ 2,881,630.87</u></u>	<u><u>102,567,000</u></u>	
Sales			
Internal Economy	\$ 9,731,904.17	473,806,000	Fuel for LGE Sale to KU for Native Load
	469,472.51	-	Half of Split Savings to LGE from KU
	<u>\$ 10,201,376.68</u>	<u>473,806,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Sales	<u><u>\$ 10,201,376.68</u></u>	<u><u>473,806,000</u></u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,731,904.17	473,806,000	Fuel for LGE Sale to KU for Native Load
	469,472.51	-	Half of Split Savings to LGE from KU
	<u>\$ 10,201,376.68</u>	<u>473,806,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	-	0	LGE Generation for KU Pre-Merger Sales
	<u>\$ -</u>	<u>0</u>	
Total Purchases	<u><u>\$ 10,201,376.68</u></u>	<u><u>473,806,000</u></u>	
Sales			
Internal Economy	\$ 101.75	3,000	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ 101.75</u>	<u>3,000</u>	
Internal Replacement	\$ 2,881,529.12	102,564,000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 2,881,529.12</u>	<u>102,564,000</u>	
Total Sales	<u><u>\$ 2,881,630.87</u></u>	<u><u>102,567,000</u></u>	



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Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
Attention: Mr. Daryl Newby
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
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Louisville, Kentucky 40232
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Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@eon-us.com

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JUL 17 2009

**PUBLIC SERVICE
COMMISSION**

July 17, 2009

Dear Mr. DeRouen:

In compliance with 807 KAR 5:056, Louisville Gas and Electric Company herewith files its monthly fuel adjustment factor applicable to billings under retail rates during the August 2009 billing cycle which begins July 29, 2009.

The necessary supporting data to justify the amount of the adjustment is included. Please contact me if you have any questions about this filing.

Sincerely,

Robert M. Conroy

Enclosure

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LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : June 2009

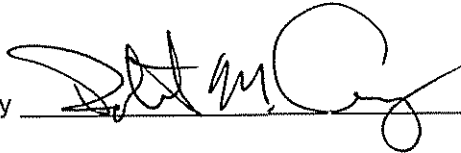
$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$21,513,297}{\text{Sales "Sm" (Sales Schedule)} \quad 1,140,214,979 \text{ KWH}} = (+) \$ 0.01887 / \text{KWH}$$

Per PSC approved Tariff Sheet No. 70 effective December 3, 2007 = (-) \$ 0.01703 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ 0.00184 / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: July 29, 2009

Submitted by  _____

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : June 2009

(A) Company Generation		
Coal Burned		(+) \$26,020,011 (1)
Oil Burned		(+) 36,483 (1)
Gas Burned		(+) 1,738,418
Fuel (assigned cost during Forced Outage)		(+) 1,097,805
Fuel (substitute cost for Forced Outage)		(-) 1,081,116
SUB-TOTAL		<u>\$27,811,601</u>
(B) Purchases		
Net energy cost - economy purchases		(+) \$ 1,638,892
Identifiable fuel cost - other purchases		(+) -
Identifiable fuel cost (substitute for Forced Outage)		(-) 68,630
Less Purchases Above Highest Cost Units		(-) -
Internal Economy		(+) 9,537
Internal Replacement		(+) 605,173
SUB-TOTAL		<u>\$ 2,184,972</u>
(C) Inter-System Sales		
Including Interchange-out		(+) \$ 711,495
Internal Economy		(+) 6,754,566
Internal Replacement		(+) -
Dollars Assigned to Inter-System Sales Losses		(+) 7,115
SUB-TOTAL		<u>\$ 7,473,176</u>
(D) Over or (Under) Recovery		
From Page 4, Line 13		\$ 1,010,100
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$21,513,297</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C.

Coal burned = \$11,006

Oil burned = \$46

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : June 2009

(A) Generation (Net)		(+)	1,465,099,000
Purchases including interchange-in		(+)	68,427,102
Internal Economy		(+)	268,000
Internal Replacement		(+)	19,981,000
SUB-TOTAL			<u>1,553,775,102</u>
(B) Inter-system Sales including interchange-out		(+)	21,904,000
Internal Economy		(+)	341,916,000
Internal Replacement		(+)	-
System Losses	(1,189,955,102 KWH times 4.18%)	(+)	<u>49,740,123</u>
SUB-TOTAL			<u>413,560,123</u>
			<u><u>1,140,214,979</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY

**FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE**

Expense Month : June 2009

1.	Last FAC Rate Billed		0.00451
2.	KWH Billed at Above Rate		<u>1,063,975,612</u>
3.	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 4,798,530</u>
4.	KWH Used to Determine Last FAC Rate		840,006,570
5.	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6.	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>840,006,570</u>
7.	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8.	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 3,788,430</u>
9.	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 1,010,100</u>
10.	Total Sales "Sm" (From Page 3 of 5)		<u>1,140,214,979</u>
11.	Kentucky Jurisdictional Sales		<u>1,140,214,979</u>
12.	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13.	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 1,010,100</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : June 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ 9,536.73	268,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>268,000</u>	
	\$ 9,536.73		
Internal Replacement	\$ 605,173.20	19,981,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	0	KU Generation for LGE Pre-Merger
	<u>-</u>	0	KU Generation for LGE IB
	\$ 605,173.20	<u>19,981,000</u>	
Total Purchases	<u>\$ 614,709.93</u>	<u>20,249,000</u>	
Sales			
Internal Economy	\$ 6,624,527.03	341,916,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	130,038.96		
	<u>6,754,565.99</u>	<u>341,916,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>-</u>	0	LGE Generation for KU Pre-Merger Sales
	\$ -	<u>0</u>	
Total Sales	<u>\$ 6,754,565.99</u>	<u>341,916,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 6,624,527.03	341,916,000	Fuel for LGE Sale to KU for Native Load Half of Split Savings to LGE from KU
	130,038.96		
	<u>6,754,565.99</u>	<u>341,916,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	<u>-</u>	0	LGE Generation for KU Pre-Merger Sales
	\$ -	<u>0</u>	
Total Purchases	<u>\$ 6,754,565.99</u>	<u>341,916,000</u>	
Sales			
Internal Economy	\$ 9,536.73	268,000	KU Fuel Cost - Sales to LGE Native Load Half of Split Savings
	<u>-</u>	<u>268,000</u>	
	\$ 9,536.73		
Internal Replacement	\$ 605,173.20	19,981,000	Freed-up KU Generation sold back to LGE
	<u>-</u>	0	KU Generation for LGE Pre-Merger
	<u>-</u>	0	KU Generation for LGE IB
	\$ 605,173.20	<u>19,981,000</u>	
Total Sales	<u>\$ 614,709.93</u>	<u>20,249,000</u>	

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE SCHEDULE

Expense Month : July 2009


$$\frac{\text{Fuel "Fm" (Fuel Cost Schedule)} \quad \$21,481,662}{\text{Sales "Sm" (Sales Schedule)} \quad 1,106,006,837 \text{ KWH}} = (+) \$ 0.01942 / \text{KWH}$$

Per PSC approved Tariff Sheet No 85 1 effective June 29, 2009 = (-) \$ 0.02058 / KWH

$$\text{FAC Factor (1)} = \underline{\underline{\$ (0.00116) / \text{KWH}}}$$

Note: (1) Five decimal places in dollars for normal rounding.

Effective Date for Billing: August 27, 2009

Submitted by 

Title: Director, Rates

**LOUISVILLE GAS AND ELECTRIC COMPANY
FUEL COST SCHEDULE**

Expense Month : July 2009

(A) <u>Company Generation</u>		
Coal Burned	(+)	\$26,264,059 (1)
Oil Burned	(+)	25,517 (1)
Gas Burned	(+)	1,454,562
Fuel (assigned cost during Forced Outage)	(+)	1,566,367
Fuel (substitute cost for Forced Outage)	(-)	<u>1,460,196</u>
SUB-TOTAL		\$27,850,309
(B) <u>Purchases</u>		
Net energy cost - economy purchases	(+)	\$ 1,755,116
Identifiable fuel cost - other purchases	(+)	-
Identifiable fuel cost (substitute for Forced Outage)	(-)	196,416
Less Purchases Above Highest Cost Units	(-)	-
Internal Economy	(+)	-
Internal Replacement	(+)	<u>157,460</u>
SUB-TOTAL		\$ 1,716,160
(C) <u>Inter-System Sales</u>		
Including Interchange-out	(+)	\$ 184,164
Internal Economy	(+)	7,403,551
Internal Replacement	(+)	1,771
Dollars Assigned to Inter-System Sales Losses	(+)	<u>1,842</u>
SUB-TOTAL		\$ 7,591,328
(D) <u>Over or (Under) Recovery</u>		
From Page 4, Line 13		\$ 493,479
TOTAL FUEL RECOVERY (A+B-C-D) =		<u><u>\$21,481,662</u></u>

Notes: (1) Reflects exclusion of IMEA/IMPA portion of Trimble County fuel cost with recognition of 1% transmission losses per Commission's Order in Case No. 96-524A, B, and C

Coal burned = \$10,794
Oil burned = \$65

LOUISVILLE GAS AND ELECTRIC COMPANY

SALES SCHEDULE (KWH)

Expense Month : July 2009

(A) Generation (Net)		(+)	1,470,611,000
Purchases including interchange-in		(+)	87,023,000
Internal Economy		(+)	-
Internal Replacement		(+)	5,194,000
SUB-TOTAL			<u>1,562,828,000</u>
(B) Inter-system Sales including interchange-out		(+)	5,778,000
Internal Economy		(+)	399,828,000
Internal Replacement		(+)	69,000
System Losses	(1,157,153,000 KWH times 4.42%)	(+)	51,146,163
SUB-TOTAL			<u>456,821,163</u>
			<u>TOTAL SALES (A-B)</u>
			<u>1,106,006,837</u>

LOUISVILLE GAS AND ELECTRIC COMPANY

FUEL ADJUSTMENT CLAUSE
OVER OR (UNDER) RECOVERY SCHEDULE

Expense Month : July 2009

1	Last FAC Rate Billed		0 00194
2	KWH Billed at Above Rate		<u>1,164,795,050</u>
3	FAC Revenue/(Refund)	(Line 1 x Line 2)	<u>\$ 2,259,702</u>
4	KWH Used to Determine Last FAC Rate		910,424,019
5	Non-Jurisdictional KWH (Included in Line 4)		<u>0</u>
6	Kentucky Jurisdictional KWH	(Line 4 - Line 5)	<u>910,424,019</u>
7	Revised FAC Rate Billed, if prior period adjustment is needed (See Note 1)		-
8	Recoverable FAC Revenue/(Refund)	(Line 1 x Line 6)	<u>\$ 1,766,223</u>
9	Over or (Under) Recovery	(Line 3 - Line 8)	<u>\$ 493,479</u>
10	Total Sales "Sm" (From Page 3 of 5)		<u>1,106,006,837</u>
11	Kentucky Jurisdictional Sales		<u>1,106,006,837</u>
12	Total Sales Divided by Kentucky Jurisdictional Sales	(Line 10 / Line 11)	<u>1.00000000</u>
13	Total Company Over or (Under) Recovery	(Line 9 x Line 12)	<u>\$ 493,479</u> To Page 2, Line D

**FUEL ADJUSTMENT CLAUSE
INTERCOMPANY TRANSACTIONS**
Expense Month : July 2009

LOUISVILLE GAS AND ELECTRIC COMPANY

		KWH	
Purchases			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 157,459.97	5,194.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 157,459.97</u>	<u>5,194,000</u>	
Total Purchases	<u>\$ 157,459.97</u>	<u>5,194,000</u>	
Sales			
Internal Economy	\$ 7,353,632.62	399,828,000	Fuel for LGE Sale to KU for Native Load
	49,918.41	-	Half of Split Savings to LGE from KU
	<u>\$ 7,403,551.03</u>	<u>399,828,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	1,770.60	69,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 1,770.60</u>	<u>69,000</u>	
Total Sales	<u>\$ 7,405,321.63</u>	<u>399,897,000</u>	

KENTUCKY UTILITIES COMPANY

		KWH	
Purchases			
Internal Economy	\$ 7,353,632.62	399,828,000	Fuel for LGE Sale to KU for Native Load
	49,918.41	-	Half of Split Savings to LGE from KU
	<u>\$ 7,403,551.03</u>	<u>399,828,000</u>	
Internal Replacement	\$ -	0	Freed-up LGE Generation sold back to KU
	1,770.60	69,000	LGE Generation for KU Pre-Merger Sales
	<u>\$ 1,770.60</u>	<u>69,000</u>	
Total Purchases	<u>\$ 7,405,321.63</u>	<u>399,897,000</u>	
Sales			
Internal Economy	\$ -	0	KU Fuel Cost - Sales to LGE Native Load
	-	-	Half of Split Savings
	<u>\$ -</u>	<u>0</u>	
Internal Replacement	\$ 157,459.97	5,194.000	Freed-up KU Generation sold back to LGE
	-	0	KU Generation for LGE Pre-Merger
	-	0	KU Generation for LGE IB
	<u>\$ 157,459.97</u>	<u>5,194,000</u>	
Total Sales	<u>\$ 157,459.97</u>	<u>5,194,000</u>	